



July 31, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20190001-EI is Gulf Power Company's Form 423 Fuel Report for the months of April through June 2019.

Sincerely,

A handwritten signature in blue ink that reads 'C. Shane Boyett'.

C. Shane Boyett
Regulatory, Forecasting and Pricing Manager

md

Attachments

cc: Office of Public Counsel
Patricia Ann Christensen
Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: APRIL Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 16, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Petroleum Traders	Ft. Wayne, Indiana		CRIST	04/19	FO2/LS		1,385,007	1771	91.851
2	Daniel	Diversified Oil	Milton, GA		Daniel	04/19	FO2/LS		1,385,007	2118	83.837
3	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	04/19	FO2/LS		1,385,007	278	119.278

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: APRIL Year: 2019

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 16, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Petroleum Traders	CRIST	04/19	FO2/LS	1771	91.851	162,668.06	-	162,668.06	91.851	-	91.851	-	-	-	91.851
2	Daniel	Diversified Oil	Daniel	04/19	FO2/LS	2118	83.837	177,595.44	-	177,595.44	83.837	-	83.837	-	-	-	83.837
3	Scherer	Petroleum Traders	Scherer	04/19	FO2/LS	278	119.278	33,150.73	-	33,150.73	119.278	-	119.278	-	-	-	119.278

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)

1. Reporting Month: APRIL Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: APRIL Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
2. Reporting Company: Gulf Power Company (850) 444-6826
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM 999	C	RB	9,870.78			71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL 199	C	RB	23,031.82			57.065	2.75	11,842	8.35	10.63

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	9,870.78		-		-		(3.429)	
2	FORESIGHT	10 IL 199	C	23,031.82		-		-		0.125	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	9,870.78		-	-	-		-	-	-	-		71.931
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	23,031.82		-		-		-	-	-	-		57.065

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(c)**

1. Reporting Month: APRIL Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	16,070.61			46.928	0.33	8,913	5.26	26.57
2	ARCH COAL SALES	169 CO	5 S	RR	12,012.90			87.730	0.41	11,418	7.31	11.62
3	ARCH COAL SALES	169 CO	5 S	RR	12,201.94			87.493	0.41	11,347	7.65	11.95
4	PEABODY COAL SALES	169 CO	5 S	RR	12,239.49			88.226	0.45	11,364	10.74	9.03

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: _____
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169	WY	5	C	16,070.61	-	-	-	-	0.018	-
2	ARCH COAL SALES	169	CO	5	S	12,012.90	-	-	-	-	0.060	-
3	ARCH COAL SALES	169	CO	5	S	12,201.94	-	-	-	-	(0.177)	-
4	PEABODY COAL SALES	169	CO	5	S	12,239.49	-	-	-	-	0.556	-

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2019

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	16,070.61		-		-	-	-	-		46,928	
2	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	12,012.90		-		-	-	-	-		87,730	
3	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	12,201.94		-		-	-	-	-		87,493	
4	PEABODY COAL SALES	169	CO	5	TWENTYMILE, ROUTT COUNTY, CO	RR	12,239.49		-		-	-	-	-		88,226	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: APRIL Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
2. Reporting Company: Gulf Power Company (850) 444-6826
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA BLACKJEWEL	169 WY	5 C	RR	303,567			64.609	0.57	11,979	6.60	30.59
2	ALPHA BLACKJEWEL	169 WY	5 C	RR	58,381			61.344	0.62	11,926	7.18	30.43
3	PEABODY COAL SALES, LLC	169 WY	5 C	RR	19,656			67.233	0.43	12,012	6.97	29.50
4	KIEWITT BUCKSKIN	169 WY	5 C	RR	35,583			65.039	0.48	12,018	6.36	29.55
5	ALPHA BLACKJEWEL	169 WY	5 C	RR	33,031			54.926	0.59	11,995	6.56	30.55
6	PEABODY COAL SALES, LLC	169 WY	5 C	RR	181,630			62.801	0.50	12,018	7.06	29.01
7	PEABODY COAL SALES, LLC	169 WY	5 C	RR	23,386			63.062	0.49	12,165	6.23	29.51
8	KIEWITT BUCKSKIN	169 WY	5 C	RR	63,756			58.649	0.48	11,962	6.80	30.33

Receipts True-Up for March 2019

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA BLACKJEWEL	169 WY	5 C	303,567		-		-		4.359	
2	ALPHA BLACKJEWEL	169 WY	5 C	58,381		-		-		4.064	
3	PEABODY COAL SALES, LLC	169 WY	5 C	19,656		-		-		4.413	
4	KIEWITT BUCKSKIN	169 WY	5 C	35,583		-		-		4.419	
5	ALPHA BLACKJEWEL	169 WY	5 C	33,031		-		-		3.706	
6	PEABODY COAL SALES, LLC	169 WY	5 C	181,630		-		-		4.151	
7	PEABODY COAL SALES, LLC	169 WY	5 C	23,386		-		-		4.342	
8	KIEWITT BUCKSKIN	169 WY	5 C	63,756		-		-		3.859	

Receipts True-Up for March 2019

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	303,56		-			-	-	-	-	-		64.609
2	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	58,38		-			-	-	-	-	-		61.344
3	PEABODY COAL SALES, LLC	160 WY	5 NARM JUNCTION	RR	19,85		-			-	-	-	-	-		67.233
4	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN, MEMPHIS JUNCTION	RR	35,58		-			-	-	-	-	-		65.039
5	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	33,03		-			-	-	-	-	-		54.926
6	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	181,63		-			-	-	-	-	-		62.801
7	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	23,386		-			-	-	-	-	-		63.062
8	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN, MEMPHIS JUNCTION	RR	63,756		-			-	-	-	-	-		58.649

Receipts True-Up for March 2019

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: APRIL Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: MAY Year: 2019

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: July 16, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Diversified Oil	Milton, GA		Daniel	05/19	FO2/LS		1,385,007	1058	87.605
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	05/19	FO2/LS		1,385,007	168	42.398

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)

1. Reporting Month: MAY Year: 2019

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 16, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Oil	Daniel	05/19	FO2/LS	1058	87.605	92,728.93	-	92,728.93	87.605	-	87.605	-	-	-	87.605
2	Scherer	Petroleum Traders	Scherer	05/19	FO2/LS	168	42.398	7,124.95	-	7,124.95	42.398	-	42.398	-	-	-	42.398

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)**

1. Reporting Month: MAY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
2. Reporting Company: Gulf Power Company (850) 444-6826
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	42,727.32		71.931	0.59	10,000	11.56	15.48	
2	FORESIGHT	10	IL	199	C	RB	99,697.08		57.242	2.87	11,901	8.19	10.23	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2019
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
5. Signature of Official Submitting Report: C. T.Howton
6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	42,727.32		-		-		(3.429)	
2	FORESIGHT	10 IL 199	C	99,697.08		-		-		0.302	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999	ASDD	RB	42,727.3		-	-	-		-	-	-	-		71.931
2	FORESIGHT	10	IL 199	Mt. Vernon, IL	RB	99,697.0		-		-		-	-	-	-		57.242

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(c)**

1. Reporting Month: MAY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
2. Reporting Company: Gulf Power Company (850) 444-6826
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	55,771.30			46.811	0.30	8,829	5.27	27.14
2	ARCH COAL SALES	169 CO	5 S	RR	5,922.80			88.137	0.40	11,540	7.30	10.71
3	ARCH COAL SALES	169 CO	5 S	RR	6,104.86			82.441	0.42	11,321	6.98	12.50
4	PEABODY COAL SALES	169 CO	5 S	RR	12,334.05			87.633	0.46	11,189	11.26	9.57

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: _____
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	55,771.30		-		-		(0.099)	
2	ARCH COAL SALES	169 CO	5 S	5,922.80		-		-		0.467	
3	ARCH COAL SALES	169 CO	5 S	6,104.86		-		-		(0.229)	
4	PEABODY COAL SALES	169 CO	5 S	12,334.05		-		-		(0.037)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2019

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	55,771.30		-			-	-	-	-	-		46.811	
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	5,922.80		-			-	-	-	-	-		88.137	
3	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	6,104.86		-			-	-	-	-	-		82.441	
4	PEABODY COAL SALES	169 CO	5 TWENTYMILE, ROUTT COUNTY, CO	RR	12,334.05		-			-	-	-	-	-		87.633	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: MAY Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist

2. Reporting Company: Gulf Power Company (850) 444-6826

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA BLACKJEWEL	169 WY	5 C	RR	259,558			65.268	0.61	11,959	7.02	30.61
2	ALPHA BLACKJEWEL	169 WY	5 C	RR	19,587			59.963	0.45	11,982	6.53	30.75
3	PEABODY COAL SALES, LLC	169 WY	5 C	RR	59,146			66.066	0.48	12,056	6.58	29.74
4	KIEWITT BUCKSKIN	169 WY	5 C	RR	33,843			66.235	0.49	11,934	6.76	30.16
5	ALPHA BLACKJEWEL	169 WY	5 C	RR	16,478			54.978	0.52	12,023	6.43	30.82
6	PEABODY COAL SALES, LLC	169 WY	5 C	RR	50,948			63.588	0.53	12,047	6.82	29.77
7	PEABODY COAL SALES, LLC	169 WY	5 C	RR	46,579			62.884	0.47	12,025	7.27	28.89
8	Receipts True-Up for April 2019				(276)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA BLACKJEWEL	169 WY	5 C	259,558		-		-		4.378	
2	ALPHA BLACKJEWEL	169 WY	5 C	19,587		-		-		4.063	
3	PEABODY COAL SALES, LLC	169 WY	5 C	59,146		-		-		4.376	
4	KIEWITT BUCKSKIN	169 WY	5 C	33,843		-		-		4.295	
5	ALPHA BLACKJEWEL	169 WY	5 C	16,478		-		-		3.748	
6	PEABODY COAL SALES, LLC	169 WY	5 C	50,948		-		-		4.198	
7	PEABODY COAL SALES, LLC	169 WY	5 C	46,579		-		-		4.164	
8	Receipts True-Up for April 2019			(276)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 (850) 444-8826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	259,55		-			-	-	-	-	-		85,268
2	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	19,58		-			-	-	-	-	-		59,963
3	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	59,14		-			-	-	-	-	-		66,066
4	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	33,84		-			-	-	-	-	-		66,235
5	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	18,47		-			-	-	-	-	-		54,978
6	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	50,94		-			-	-	-	-	-		63,588
7	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	46,579		-			-	-	-	-	-		82,884
8	Receipts True-Up for April 2019					(276)										

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: MAY Year: 2019

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY
FPSC Form No. 423-1**

1. Reporting Month: JUNE Year: 2019

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 16, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Diversified Oil	Milton, GA		Daniel	06/19	FO2/LS		1,385,007	1,144	81.096
2	Scherer	Petroleum Traders	Ft. Wayne, Indiana		Scherer	06/19	FO2/LS		1,385,007	309	60.585

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES
FPSC Form No. 423-1(a)**

1. Reporting Month: JUNE Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 16, 2019

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Diversified Oil	Daniel	06/19	FO2/LS	1144	81.096	92,762.64	-	92,762.64	81.096	-	81.096	-	-	-	81.096
2	Scherer	Petroleum Traders	Scherer	06/19	FO2/LS	309	60.585	18,697.62	-	18,697.62	60.585	-	60.585	-	-	-	60.585

*Guif's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES
 FPSC Form No. 423-1(b)**

1. Reporting Month: JUNE Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JUNE Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	35,552.52		71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	C	RB	82,955.88		57.179	2.81	11,880	8.21	10.29

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	35,552.52		-		-		(3.429)	
2	FORESIGHT	10	IL	199	C	82,955.88		-		-		0.239	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Rail Charges					Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999	ASDD	RB	35,552.5		-	-	-		-	-	-	-		71.931
2	FORESIGHT	10	IL 199	Mt. Vernon, IL	RB	82,955.8		-		-		-	-	-	-		57.179

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(c)**

1. Reporting Month: JUNE Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	39,820.48			46.928	0.34	8,913	4.95	27.00
2	PEABODY COAL SALES	169 CO	5 S	RR	7,129.34			87.975	0.46	11,290	10.47	10.01

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: (_____
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	39,820.48		-		-		0.018	
2	PEABODY COAL SALES	169 CO	5 S	7,129.34		-		-		0.305	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 (850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	39,820.48				-	-	-	-		46.928		
2	PEABODY COAL SALES	169	CO	5	TWENTYMILE, ROUTT COUNTY, CO	RR	7,129.34				-	-	-	-		87.975		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: JUNE Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist

2. Reporting Company: Gulf Power Company (850) 444-6826

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA BLACKJEWEL	169 WY	5 C	RR	130,278			60.882	0.62	12,882	6.80	31.04
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	59,817			67.370	0.50	12,119	6.40	29.68
3	KIEWITT BUCKSKIN	169 WY	5 C	RR	105,602			63.454	0.33	12,120	5.74	29.45
4	KIEWITT BUCKSKIN	169 WY	5 C	RR	22,132			60.619	0.53	12,814	6.50	29.70
5	ALPHA BLACKJEWEL	169 WY	5 C	RR	26,012			56.619	0.56	11,930	6.97	31.05
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	78,646			59.195	0.34	12,129	5.97	29.07
7	Receipts True-Up for May 2019					(562)						

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA BLACKJEWEL	169 WY	5 C	130,278		-		-		5.042	
2	PEABODY COAL SALES, LLC	169 WY	5 C	59,817		-		-		4.560	
3	KIEWITT BUCKSKIN	169 WY	5 C	105,602		-		-		4.424	
4	KIEWITT BUCKSKIN	169 WY	5 C	22,132		-		-		4.929	
5	ALPHA BLACKJEWEL	169 WY	5 C	26,012		-		-		3.739	
6	KIEWITT BUCKSKIN	169 WY	5 C	78,646		-		-		4.155	
7	Receipts True-Up for May 2019			(562)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	130,278		-		-	-	-	-	-	-		60.882
2	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	59,817		-		-	-	-	-	-	-		67.370
3	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	105,602		-		-	-	-	-	-	-		63.454
4	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	22,132		-		-	-	-	-	-	-		60.619
5	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	26,012		-		-	-	-	-	-	-		56.619
6	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	78,646		-		-	-	-	-	-	-		59.195
7	Receipts True-Up for May 2019					(562)										

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
 FPSC Form No. 423-2(C)**

1. Reporting Month: JUNE Year: 2019
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: July 16, 2019

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 20190001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 31st day of July, 2019 to the following:

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