



July 30, 2019

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
2019 JUL 31 AM 11:46
COMMISSION
CLERK

RE: Docket No. 20190001-EI

REDACTED

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification for Gulf Power Company's Form 423 Fuel Report for April through June 2019.

Sincerely,

C. Shane Boyett

C. Shane Boyett
Regulatory, Forecasting and Pricing Manager

md

Enclosures

cc: Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

COM _____
AFD 1 *AKB 2 1 CD*
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20190001-EI
Date: July 31, 2019

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power on its FPSC Form 423 Fuel Reports for the months of April 2019, May 2019 and June 2019 (the “423 Reports”). As grounds for this request, the Company states:

1. A portion of the information contained in Gulf Power’s 423 Reports constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and(e), Florida Statutes. Specifically, the confidential information consists of pricing for coal and related transportation services purchased by Gulf Power. Gulf Power and the counterparties involved in these transactions consider the foregoing information to be confidential and competitively sensitive. Disclosure of this information could negatively impact Gulf’s ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if the confidential information is publicly disclosed.

2. To this attorney’s knowledge, the pricing information regarding shipments in the 423 Reports has not been otherwise publicly disclosed. This information is intended to be, and is treated as, confidential by Gulf Power.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 30th day of July, 2019.


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(850) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20190001-EI
Date: July 31, 2019

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

This information has been provided to the Commission Clerk
under separate cover as confidential information.

EXHIBIT "B"

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: APRIL Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	9,870.78		71.931	0.59	10,000	11.56	15.48	
2	FORESIGHT	10	IL	199	C	RB	23,031.82		57.065	2.75	11,842	8.35	10.63	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	9,870.78		-		-		(3.429)	
2	FORESIGHT	10 IL 199	C	23,031.82		-		-		0.125	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	9,870.78		-	-	-		-	-	-	-		71.931
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	23,031.82		-		-		-	-	-	-		57.065

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	16,070.61			46.928	0.33	8,913	5.26	26.57
2	ARCH COAL SALES	169 CO	5 S	RR	12,012.90			87.730	0.41	11,418	7.31	11.62
3	ARCH COAL SALES	169 CO	5 S	RR	12,201.94			87.493	0.41	11,347	7.65	11.95
4	PEABODY COAL SALES	169 CO	5 S	RR	12,239.49			88.226	0.45	11,364	10.74	9.03

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist (850) 444-6826
 5. Signature of Official Submitting Report: ()
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	ARCH COAL SALES	169	WY	5	C	16,070.61	-	-	-	0.018		
2	ARCH COAL SALES	169	CO	5	S	12,012.90	-	-	-	0.060		
3	ARCH COAL SALES	169	CO	5	S	12,201.94	-	-	-	(0.177)		
4	PEABODY COAL SALES	169	CO	5	S	12,239.49	-	-	-	0.556		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	16,070.61		-			-	-	-	-	-		46.928
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	12,012.90		-			-	-	-	-	-		87.730
3	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	12,201.94		-			-	-	-	-	-		87.493
4	PEABODY COAL SALES	169 CO	5 TWENTYMILE, ROUTT COUNTY, CO	RR	12,239.49		-			-	-	-	-	-		88.226

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
2. Reporting Company: Gulf Power Company (850) 444-6826
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA BLACKJEWEL	169 WY	5 C	RR	303,567			64.609	0.57	11,979	6.60	30.59
2	ALPHA BLACKJEWEL	169 WY	5 C	RR	58,381			61.344	0.62	11,926	7.18	30.43
3	PEABODY COAL SALES, LLC	169 WY	5 C	RR	19,656			67.233	0.43	12,012	6.97	29.50
4	KIEWITT BUCKSKIN	169 WY	5 C	RR	35,583			65.039	0.48	12,018	6.36	29.55
5	ALPHA BLACKJEWEL	169 WY	5 C	RR	33,031			54.926	0.59	11,995	6.56	30.55
6	PEABODY COAL SALES, LLC	169 WY	5 C	RR	181,630			62.801	0.50	12,018	7.06	29.01
7	PEABODY COAL SALES, LLC	169 WY	5 C	RR	23,386			63.062	0.49	12,165	6.23	29.51
8	KIEWITT BUCKSKIN	169 WY	5 C	RR	63,756			58.649	0.48	11,962	6.80	30.33

Receipts True-Up for March 2019

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA BLACKJEWEL	169 WY	5 C	303,567		-		-		4.359	
2	ALPHA BLACKJEWEL	169 WY	5 C	58,381		-		-		4.064	
3	PEABODY COAL SALES, LLC	169 WY	5 C	19,656		-		-		4.413	
4	KIEWITT BUCKSKIN	169 WY	5 C	35,583		-		-		4.419	
5	ALPHA BLACKJEWEL	169 WY	5 C	33,031		-		-		3.706	
6	PEABODY COAL SALES, LLC	169 WY	5 C	181,630		-		-		4.151	
7	PEABODY COAL SALES, LLC	169 WY	5 C	23,386		-		-		4.342	
8	KIEWITT BUCKSKIN	169 WY	5 C	63,756		-		-		3.859	

Receipts True-Up for March 2019

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 (850) 444-8826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	303,56		-		-	-	-	-	-	-		64.609	
2	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	58,38		-		-	-	-	-	-	-		61.344	
3	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	19,65		-		-	-	-	-	-	-		67.233	
4	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	35,58		-		-	-	-	-	-	-		65.039	
5	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	33,03		-		-	-	-	-	-	-		54.926	
6	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	181,63		-		-	-	-	-	-	-		62.801	
7	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	23,386		-		-	-	-	-	-	-		63.062	
8	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	63,756		-		-	-	-	-	-	-		58.649	

Receipts True-Up for March 2019

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
2. Reporting Company: Gulf Power Company (850) 444-6826
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton
6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM 999	C	RB	42,727.32			71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL 199	C	RB	99,697.08			57.242	2.87	11,901	8.19	10.23

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	42,727.32		-		-		(3.429)	
2	FORESIGHT	10 IL 199	C	99,697.08		-		-		0.302	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999	ASDD	RB	42,727.3										71.931
2	FORESIGHT	10	IL 199	Mt. Vernon, IL	RB	99,697.0										57.242

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: **MAY** Year: **2019** 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: **Cody Nicholson, Sr PGD Technical Services Specialist**
(850) 444-6826

2. Reporting Company: **Gulf Power Company**

3. Plant Name: **Daniel Electric Generating Plant** 5. Signature of Official Submitting Report: **C. T.Howton**

6. Date Completed: **July 16, 2019**

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	55,771.30			46.811	0.30	8,829	5.27	27.14
2	ARCH COAL SALES	169 CO	5 S	RR	5,922.80			88.137	0.40	11,540	7.30	10.71
3	ARCH COAL SALES	169 CO	5 S	RR	6,104.86			82.441	0.42	11,321	6.98	12.50
4	PEABODY COAL SALES	169 CO	5 S	RR	12,334.05			87.633	0.46	11,189	11.26	9.57

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: (_____
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	ARCH COAL SALES	169	WY	5	C	55,771.30	-	-	-	(0.099)		
2	ARCH COAL SALES	169	CO	5	S	5,922.80	-	-	-	0.467		
3	ARCH COAL SALES	169	CO	5	S	6,104.86	-	-	-	(0.229)		
4	PEABODY COAL SALES	169	CO	5	S	12,334.05	-	-	-	(0.037)		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2019

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	55,771.30		-			-	-	-	-	-		46.811	
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	5,922.80		-			-	-	-	-	-		88.137	
3	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	6,104.86		-			-	-	-	-	-		82.441	
4	PEABODY COAL SALES	169 CO	5 TWENTYMILE, ROUTT COUNTY, CO	RR	12,334.05		-			-	-	-	-	-		87.633	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
2. Reporting Company: Gulf Power Company (850) 444-6826
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA BLACKJEWEL	169 WY	5 C	RR	259,558			65.268	0.61	11,959	7.02	30.61
2	ALPHA BLACKJEWEL	169 WY	5 C	RR	19,587			59.963	0.45	11,982	6.53	30.75
3	PEABODY COAL SALES, LLC	169 WY	5 C	RR	59,146			66.066	0.48	12,056	6.58	29.74
4	KIEWITT BUCKSKIN	169 WY	5 C	RR	33,843			66.235	0.49	11,934	6.76	30.16
5	ALPHA BLACKJEWEL	169 WY	5 C	RR	16,478			54.978	0.52	12,023	6.43	30.82
6	PEABODY COAL SALES, LLC	169 WY	5 C	RR	50,948			63.588	0.53	12,047	6.82	29.77
7	PEABODY COAL SALES, LLC	169 WY	5 C	RR	46,579			62.884	0.47	12,025	7.27	28.89
8	Receipts True-Up for April 2019					(276)						

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA BLACKJEWEL	169 WY	5 C	259,558		-		-		4.378	
2	ALPHA BLACKJEWEL	169 WY	5 C	19,587		-		-		4.063	
3	PEABODY COAL SALES, LLC	169 WY	5 C	59,146		-		-		4.376	
4	KIEWITT BUCKSKIN	169 WY	5 C	33,843		-		-		4.295	
5	ALPHA BLACKJEWEL	169 WY	5 C	16,478		-		-		3.748	
6	PEABODY COAL SALES, LLC	169 WY	5 C	50,948		-		-		4.198	
7	PEABODY COAL SALES, LLC	169 WY	5 C	46,579		-		-		4.164	
8	Receipts True-Up for April 2019			(276)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2019

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6828

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	259,55		-			-	-	-	-	-		65.268
2	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	19,58		-			-	-	-	-	-		59.963
3	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	59,14		-			-	-	-	-	-		66.066
4	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	33,84		-			-	-	-	-	-		66.235
5	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	16,47		-			-	-	-	-	-		54.978
6	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	50,94		-			-	-	-	-	-		63.588
7	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	46,579		-			-	-	-	-	-		62.884
8	Receipts True-Up for April 2019				(276)											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JUNE Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	35,552.52			71.931	0.59	10,000	11.56	15.48
2	FORESIGHT	10	IL	199	C	RB	82,955.88			57.179	2.81	11,880	8.21	10.29

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	35,552.52		-		-		(3.429)	
2	FORESIGHT	10 IL 199	C	82,955.88		-		-		0.239	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: C. T.Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	35,552.5		-	-	-		-	-	-	-		71.931
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	82,955.8		-	-	-		-	-	-	-		57.179

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	39,820.48			46.928	0.34	8,913	4.95	27.00
2	PEABODY COAL SALES	169 CO	5 S	RR	7,129.34			87.975	0.46	11,290	10.47	10.01

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2019
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826
 5. Signature of Official Submitting Report: _____
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
1	ARCH COAL SALES	169	WY	5	C	39,820.48		-		-		0.018	
2	PEABODY COAL SALES	169	CO	5	S	7,129.34		-		-		0.305	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2019

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist

2. Reporting Company: Gulf Power Company

(850) 444-6826

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	39,820.48		-			-	-	-	-	-		46.928
2	PEABODY COAL SALES	169 CO	5 TWENTYMILE, ROUTT COUNTY, CO	RR	7,129.34		-			-	-	-	-	-		87.975

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA BLACKJEWEL	169 WY	5 C	RR	130,278			60.882	0.62	12,882	6.80	31.04
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	59,817			67.370	0.50	12,119	6.40	29.68
3	KIEWITT BUCKSKIN	169 WY	5 C	RR	105,602			63.454	0.33	12,120	5.74	29.45
4	KIEWITT BUCKSKIN	169 WY	5 C	RR	22,132			60.619	0.53	12,814	6.50	29.70
5	ALPHA BLACKJEWEL	169 WY	5 C	RR	26,012			56.619	0.56	11,930	6.97	31.05
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	78,646			59.195	0.34	12,129	5.97	29.07
7	Receipts True-Up for May 2019					(562)						

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2019 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 2. Reporting Company: Gulf Power Company (850) 444-6826
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton
 6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA BLACKJEWEL	169 WY	5 C	130,278		-		-		5.042	
2	PEABODY COAL SALES, LLC	169 WY	5 C	59,817		-		-		4.560	
3	KIEWITT BUCKSKIN	169 WY	5 C	105,602		-		-		4.424	
4	KIEWITT BUCKSKIN	169 WY	5 C	22,132		-		-		4.929	
5	ALPHA BLACKJEWEL	169 WY	5 C	26,012		-		-		3.739	
6	KIEWITT BUCKSKIN	169 WY	5 C	78,646		-		-		4.155	
7	Receipts True-Up for May 2019			(562)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2019

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Cody Nicholson, Sr PGD Technical Services Specialist
 (850) 444-6826

5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 16, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	130,278		-			-	-	-	-	-		60.882
2	PEABODY COAL SALES, LLC	169 WY	5 NARM JUNCTION	RR	59,817		-			-	-	-	-	-		67.370
3	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	105,602		-			-	-	-	-	-		63.454
4	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	22,132		-			-	-	-	-	-		60.619
5	ALPHA BLACKJEWEL	169 WY	5 EAGLE JUNCTION	RR	26,012		-			-	-	-	-	-		58.619
6	KIEWITT BUCKSKIN	169 WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	78,646		-			-	-	-	-	-		59.195
7	Receipts True-Up for May 2019				(562)											

(use continuation sheet if necessary)

EXHIBIT "C"

Reporting Month: April 2019

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-8	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-8	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-8	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-8	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-8	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-8	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-8	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-8	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-4	(j)	The Other Rail Charge is the current rate that Gulf Power pays for additive materials applied to coal shipments at time of transport. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-8	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.
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EXHIBIT "C"

Reporting Month: May 2019

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-7	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-7	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-7	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-7	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-7	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-7	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-7	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-7	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-4	(j)	The Other Rail Charge is the current rate that Gulf Power pays for additive materials applied to coal shipments at time of transport. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-2 Plant Daniel, lines 1-4 Plant Scherer, lines 1-7	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.
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EXHIBIT "C"

Reporting Month: June 2019

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2	(j)	The Other Rail Charge is the current rate that Gulf Power pays for additive materials applied to coal shipments at time of transport. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-6	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20190001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight this 30th day of July, 2019 to the following:

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