



P.O. Box 3395
West Palm Beach, Florida 33402-3395

August 20, 2019

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20190001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the July 2019 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is lower than expected primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

A handwritten signature in cursive script that reads "Curtis D. Young".

Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JULY 2019

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,166,700	2,532,471	(305,771)	-14.4%	52,981	57,774	(4,793)	-8.3%	4.08958	4.38341	(0.29383)	-6.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,046,804	2,046,854	(50)	0.0%	52,981	57,774	(4,793)	-8.3%	3.86328	3.54287	0.32041	9.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,178,300	1,075,508	102,792	8.6%	16,593	14,100	2,493	17.7%	7.10134	7.62772	(0.52638)	-6.9%
12 TOTAL COST OF PURCHASED POWER	5,391,804	5,654,833	(263,029)	-4.7%	69,574	71,874	(2,300)	-3.2%	7.74978	7.86771	(0.11793)	-1.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					69,574	71,874	(2,300)	-3.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	111,224	66,898	44,326	-9.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,280,580	5,587,935	(307,355)	-5.5%	69,574	71,874	(2,300)	-3.2%	7.58992	7.77463	(0.18471)	-2.4%
21 Net Unbilled Sales (A4)	88,533 *	(175,570) *	264,103	-150.4%	1,166	(2,258)	3,425	-151.7%	0.13793	(0.25160)	0.38953	-154.8%
22 Company Use (A4)	3,581 *	3,048 *	533	17.5%	47	39	8	20.4%	0.00558	0.00437	0.00121	27.7%
23 T & D Losses (A4)	316,803 *	335,242 *	(18,439)	-5.5%	4,174	4,312	(138)	-3.2%	0.49357	0.48042	0.01315	2.7%
24 SYSTEM KWH SALES	5,280,580	5,587,935	(307,355)	-5.5%	64,186	69,781	(5,595)	-8.0%	8.22700	8.00782	0.21918	2.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,280,580	5,587,935	(307,355)	-5.5%	64,186	69,781	(5,595)	-8.0%	8.22700	8.00782	0.21918	2.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,280,580	5,587,935	(307,355)	-5.5%	64,186	69,781	(5,595)	-8.0%	8.22700	8.00782	0.21918	2.7%
28 GPIE**												
29 TRUE-UP**	329,814	329,814	0	0.0%	64,186	69,781	(5,595)	-8.0%	0.51394	0.47264	0.04120	8.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,610,394	5,917,749	(307,355)	-5.2%	64,186	69,781	(5,595)	-8.0%	8.74084	8.48046	0.26038	3.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.88148	8.61691	0.26457	3.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.881	8.617	0.264	3.1%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,451,027	12,630,627	(1,179,600)	-9.3%	269,219	284,560	(15,341)	-5.4%	4.25342	4.43865	(0.18523)	-4.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,257,678	13,522,932	(265,254)	-2.0%	269,219	284,560	(15,341)	-5.4%	4.92450	4.75223	0.17227	3.6%
11 Energy Payments to Qualifying Facilities (A8a)	8,414,540	8,830,555	(416,015)	-4.7%	115,999	114,450	1,549	1.4%	7.25395	7.71564	(0.46169)	-6.0%
12 TOTAL COST OF PURCHASED POWER	33,123,245	34,984,114	(1,860,869)	-5.3%	385,218	399,010	(13,791)	-3.5%	8.59856	8.76773	(0.16917)	-1.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					385,218	399,010	(13,791)	-3.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	766,533	775,638	(9,105)	-1.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	32,356,712	34,208,476	(1,851,764)	-5.4%	385,218	399,010	(13,791)	-3.5%	8.39958	8.57334	(0.17376)	-2.0%
21 Net Unbilled Sales (A4)	372,027 *	(1,077,911) *	1,449,938	-134.5%	4,429	(12,573)	17,002	-135.2%	0.10408	(0.27825)	0.38233	-137.4%
22 Company Use (A4)	20,859 *	21,744 *	(885)	-4.1%	248	254	(5)	-2.1%	0.00584	0.00561	0.00023	4.1%
23 T & D Losses (A4)	1,941,395 *	2,052,543 *	(111,148)	-5.4%	23,113	23,941	(828)	-3.5%	0.54316	0.52984	0.01332	2.5%
24 SYSTEM KWH SALES	32,356,712	34,208,476	(1,851,764)	-5.4%	357,428	387,388	(29,960)	-7.7%	9.05268	8.83054	0.22212	2.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	32,356,712	34,208,476	(1,851,764)	-5.4%	357,428	387,388	(29,960)	-7.7%	9.05268	8.83054	0.22212	2.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	32,356,712	34,208,476	(1,851,764)	-5.4%	357,428	387,388	(29,960)	-7.7%	9.05268	8.83054	0.22212	2.5%
28 GPIE**												
29 TRUE-UP**	2,308,698	2,308,698	0	0.0%	357,428	387,388	(29,960)	-7.7%	0.64592	0.59597	0.04995	8.4%
30 TOTAL JURISDICTIONAL FUEL COST	34,665,410	36,517,174	(1,851,764)	-5.1%	357,428	387,388	(29,960)	-7.7%	9.69857	9.42651	0.27206	2.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.85462	9.57818	0.27644	2.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.855	9.578	0.277	2.9%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,166,700	2,532,471	(365,771)	-14.4%	11,451,027	12,630,627	(1,179,600)	-9.3%
3a. Demand & Non Fuel Cost of Purchased Power	2,046,804	2,046,854	(50)	0.0%	13,257,678	13,522,932	(265,254)	-2.0%
3b. Energy Payments to Qualifying Facilities	1,178,300	1,075,508	102,792	9.6%	8,414,540	8,830,555	(416,015)	-4.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,391,804	5,654,833	(263,029)	-4.7%	33,123,245	34,984,114	(1,860,869)	-5.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	24,626	17,850	6,776	38.0%	185,435	127,850	57,585	45.0%
7. Adjusted Total Fuel & Net Power Transactions	5,416,430	5,672,683	(256,253)	-4.5%	33,308,680	35,111,964	(1,803,284)	-5.1%
8. Less Apportionment To GSLD Customers	111,224	66,898	44,326	66.3%	766,533	775,638	(9,105)	-1.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,305,206	\$ 5,605,785	\$ (300,579)	-5.4%	\$ 32,542,147	\$ 34,336,326	\$ (1,794,179)	-5.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,899,369	6,628,497	(729,128)	-11.0%	31,726,643	36,220,451	(4,493,808)	-12.4%
c. Jurisdictional Fuel Revenue	5,899,369	6,628,497	(729,128)	-11.0%	31,726,643	36,220,451	(4,493,808)	-12.4%
d. Non Fuel Revenue	2,627,431	3,065,581	(438,150)	-14.3%	14,822,555	16,323,558	(1,501,004)	-9.2%
e. Total Jurisdictional Sales Revenue	8,526,800	9,694,078	(1,167,278)	-12.0%	46,549,198	52,544,010	(5,994,812)	-11.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,526,800	\$ 9,694,078	\$ (1,167,278)	-12.0%	\$ 46,549,198	\$ 52,544,010	\$ (5,994,812)	-11.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	61,266,190	69,070,544	(7,804,355)	-11.3%	343,367,448	378,050,648	(34,683,201)	-9.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	61,266,190	69,070,544	(7,804,355)	-11.3%	343,367,448	378,050,648	(34,683,201)	-9.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	D. True-up Calculation (Excluding GSLD)							
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,899,369	\$ 6,628,497	\$ (729,128)	-11.0%	\$ 31,726,643	\$ 36,220,451	\$ (4,493,808)	-12.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	329,814	329,814	0	0.0%	2,308,698	2,308,698	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,569,555	6,298,683	(729,128)	-11.6%	29,417,945	33,911,753	(4,493,808)	-13.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,305,206	5,605,785	(300,579)	-5.4%	32,542,147	34,336,326	(1,794,179)	-5.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,305,206	5,605,785	(300,579)	-5.4%	32,542,147	34,336,326	(1,794,179)	-5.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	264,349	692,898	(428,549)	-61.9%	(3,124,202)	(424,573)	(2,699,629)	635.9%
8. Interest Provision for the Month	(4,934)	(4,468)	(466)	10.4%	(46,891)	(41,443)	(5,449)	13.2%
9. True-up & Inst. Provision Beg. of Month	(2,933,955)	(2,846,670)	(87,285)	3.1%	(1,482,331)	(3,671,108)	2,188,777	-59.6%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	329,814	329,814	0	0.0%	2,308,698	2,308,698	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,344,726)	\$ (1,828,426)	\$ (516,300)	28.2%	\$ (2,344,726)	\$ (1,828,426)	\$ (516,300)	28.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (2,933,955)	\$ (2,846,670)	(87,285)	3.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,339,792)	(1,823,958)	(515,835)	28.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,273,748)	(4,670,628)	(603,120)	12.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,636,874)	\$ (2,335,314)	(301,560)	12.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.2800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.2100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.4900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.2450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1871%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(4,934)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: JULY 2019 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	52,981	57,774	(4,793)	-8.30%	269,219	284,560	(15,341)	-5.39%
4a Energy Purchased For Qualifying Facilities	16,593	14,100	2,493	17.68%	115,999	114,450	1,549	1.35%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	69,574	71,874	(2,300)	-3.20%	385,218	399,010	(13,791)	-3.46%
8 Sales (Billed)	64,186	69,781	(5,595)	-8.02%	357,428	387,388	(29,960)	-7.73%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	47	39	8	20.36%	248	254	(5)	-2.09%
10 T&D Losses Estimated @ 0.06	4,174	4,312	(138)	-3.20%	23,113	23,941	(828)	-3.46%
11 Unaccounted for Energy (estimated)	1,166	(2,258)	3,425	-151.65%	4,429	(12,573)	17,002	-135.23%
12								
13 % Company Use to NEL	0.07%	0.05%	0.02%	40.00%	0.06%	0.06%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	1.68%	-3.14%	4.82%	-153.50%	1.15%	-3.15%	4.30%	-136.51%

(\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,166,700	2,532,471	(365,771)	-14.44%	11,451,027	12,630,627	(1,179,600)	-9.34%
18a Demand & Non Fuel Cost of Pur Power	2,046,804	2,046,854	(50)	0.00%	13,257,678	13,522,932	(265,254)	-1.96%
18b Energy Payments To Qualifying Facilities	1,178,300	1,075,508	102,792	9.56%	8,414,540	8,830,555	(416,015)	-4.71%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,391,804	5,654,833	(263,029)	-4.65%	33,123,245	34,984,114	(1,860,869)	-5.32%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.090	4.383	(0.293)	-6.68%	4.253	4.439	(0.186)	-4.19%
23a Demand & Non Fuel Cost of Pur Power	3.863	3.543	0.320	9.03%	4.924	4.752	0.172	3.62%
23b Energy Payments To Qualifying Facilities	7.101	7.628	(0.527)	-6.91%	7.254	7.716	(0.462)	-5.99%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	7.750	7.868	(0.118)	-1.50%	8.599	8.768	(0.169)	-1.93%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JULY 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	57,774			57,774	4.383412	7.926278	2,532,471
TOTAL		57,774	0	0	57,774	4.383412	7.926278	2,532,471
ACTUAL:								
FPL	MS	23,107			23,107	2.957723	5.658722	683,441
GULF/SOUTHERN		29,874			29,874	4.965050	9.727331	1,483,259
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		52,981	0	0	52,981	7.922773	5.658722	2,166,700
CURRENT MONTH: DIFFERENCE		(4,793)	0	0	(4,793)	3.539361	(2.26756)	(365,771)
DIFFERENCE (%)		-8.3%	0.0%	0.0%	-8.3%	80.7%	-28.6%	-14.4%
PERIOD TO DATE: ACTUAL	MS	269,219			269,219	4.253425	4.353425	11,451,027
ESTIMATED	MS	284,560			284,560	4.438655	4.538655	12,630,627
DIFFERENCE		(15,341)	0	0	(15,341)	(0.185230)	-0.18523	(1,179,600)
DIFFERENCE (%)		-5.4%	0.0%	0.0%	-5.4%	-4.2%	-4.1%	-9.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,100			14,100	7.627716	7.627716	1,075,508
TOTAL		14,100	0	0	14,100	7.627716	7.627716	1,075,508

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,593			16,593	7.101343	7.101343	1,178,300
TOTAL		16,593	0	0	16,593	7.101343	7.101343	1,178,300

CURRENT MONTH: DIFFERENCE		2,493	0	0	2,493	-0.526373	-0.526373	102,792
DIFFERENCE (%)		17.7%	0.0%	0.0%	17.7%	-6.9%	-6.9%	9.6%
PERIOD TO DATE: ACTUAL	MS	115,999			115,999	7.253949	7.253949	8,414,540
ESTIMATED	MS	114,450			114,450	7.715644	7.715644	8,830,555
DIFFERENCE		1,549	0	0	1,549	-0.461695	-0.461695	(416,015)
DIFFERENCE (%)		1.4%	0.0%	0.0%	1.4%	-6.0%	-6.0%	-4.7%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JULY 2019 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a)	(b)	
					CENTS/KWH	TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							