



Writer's E-Mail Address: bkeating@gunster.com

October 25, 2019

VIA E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190156-EI - Petition for a limited proceeding to recover incremental storm restoration costs, capital costs, revenue reduction for permanently lost customers, and regulatory assets related to Hurricane Michael, by Florida Public Utilities Company.

Dear Mr. Teitzman:

Enclosed for electronic filing, please find the Joint Motion for Approval of Stipulation for Implementation of Rate Increase Subject to Refund, submitted on behalf of Florida Public Utilities Company and the Office of Public Counsel in the above-referenced docket. Included with the Joint Motion is the referenced Stipulation, along with the following revised tariff sheets:

Tariff Sheets No. 40, 43, 35, 37, 49, 50, 52, 56, 57, 59, and 61.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK

2. On August 7, 2019, FPUC petitioned the Florida Public Service Commission (“the Commission”) for a limited proceeding for a revenue increase to recover \$28.2 million associated with capital additions and the cost of removal in the wake of Hurricane Michael, a regulatory asset in the amount of \$39.2 million that consists of incremental storm restoration costs arising from Hurricane Michael, and a regulatory asset in the amount of \$1.6 million also arising from the impacts of Hurricane Michael for total costs of \$69 million with the effective day of such rate increase to be January 2, 2020 (“Limited Proceeding”).

3. OPC filed a notice of its intervention on August 14, 2019.

4. The Joint Movants anticipate that FPUC will be allowed to implement significantly reduced Fuel Factors on January 1, 2020, as a result of the Commission’s proceedings in Docket No. 20190001-EI, while the Company’s Limited Proceeding will not be resolved before January 2, 2020.

5. Given the anticipated timing of this proceeding as it has developed to this point, it is clear that there will be a timing difference between the Fuel Factor reduction and the implementation of final relief in this proceeding and without the Interim Rate increase, subject to refund, this timing difference could generate unnecessary customer confusion as a result of significant bill fluctuations – a concern which Commission Staff has also noted. The Joint Movants respectfully suggest that approving this Storm Interim Stipulation will provide consistent price signals pending the outcome of this proceeding, which may avoid the anticipated customer confusion.

6. In recent weeks, the Joint Movants have engaged in negotiations to resolve this interim timing issue. These efforts have been successful and resulted in the Storm Interim Stipulation attached hereto as Attachment A.

7. The Storm Interim Stipulation is the result of good faith efforts to address this timing issue in a manner that will provide the Company with some interim relief while protecting the Company's customers in two ways: 1) the interim rate increase is subject to refund and the OPC being afforded an opportunity to have a full evidentiary hearing on all costs related to the Limited Proceeding; and 2) the avoidance of a confusing fluctuation in their electric bills.¹ To emphasize, the ratepayers will be protected because all incremental revenues collected by the Company will be held subject to refund with interest and the OPC being afforded an opportunity to have a full evidentiary hearing on all costs related to the Limited Proceeding.

8. To date, no other parties have intervened in this proceeding. As the only two parties to the proceeding have executed the Storm Interim Stipulation, no party will be prejudiced by the proposed procedure or the Commission's approval of the Storm Interim Stipulation. Should any new party seek to intervene at any point in the future, in accordance with Commission rules, such party would then take the case as they find it.

9. The Joint Movants represent that the Storm Interim Stipulation: 1) provides an equitable means to preserve the parties' positions pending final resolution of the issues to be addressed in this proceeding; 2) establishes an interim increase that the Joint Movants believe will avoid or minimize customer confusion that could otherwise be expected with significant bill fluctuations; and 3) protects the customers by ensuring that the incremental revenues received by the Company through this rate increase will be applied to the amount that the Commission ultimately decides is appropriate for recovery in this proceeding. As such, the Joint Movants respectfully suggest that approval of the Storm Interim Stipulation is in the best interests of both the Company and its customers, and as such, it is in the public interest.

¹ The Company further notes that, due to technical impediments in FPUC's billing system, the Company would not otherwise be able to implement a new, separate rate to address this issue in time to coincide with the Fuel charge decrease.

WHEREFORE, the Joint Movants hereby respectfully request that the Commission grant this Joint Motion, approve the Stipulation for Increase Subject to Refund attached hereto as Attachment "A", and allow the Company to implement the rates included in the tariff sheets incorporated therein as "Exhibit A" effective January 2, 2020.

Respectfully submitted this 25th day of October 2019, by:

/s/ Patricia A. Christensen
Patricia A. Christensen, Esquire
Bar No. 989789
Office of the Public Counsel
c/o The Florida Legislature
111 West Madison St., Rm 812
Tallahassee, FL 32399-1400
Office of Public Counsel

/s/Beth Keating
Beth Keating, Esquire
Bar No. 0022756
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 25th day of October, 2019:

Florida Public Utilities Company
Mike Cassel
1750 S 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

Ashley Weisenfeld
Rachael Dziechciarz
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Office of Public Counsel
J.R. Kelly/Patricia Christensen/Mireille Fall-
Fry
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By:


Beth Keating
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215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

ATTACHMENT A

Stipulation for Implementation of Rate Increase Subject to Refund

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for a limited proceeding to) Docket No. 20190156-EI
recover incremental storm restoration costs,)
capital costs, revenue reduction for)
permanently lost customers, and regulatory)
assets related to Hurricane Michael, by Florida)
Public Utilities Company.) October 25, 2019

STIPULATION FOR IMPLEMENTATION OF RATE INCREASE SUBJECT TO REFUND

WHEREAS, Florida Public Utilities Company (“FPUC” or “Company”) and the Office of Public Counsel (“OPC”) have signed this Stipulation for Implementation of Rate Increase Subject to Refund (“Storm Interim Stipulation”) regarding the implementation of a rate increase to be held subject to refund pending the resolution of the proceedings in this Docket; and

WHEREAS, unless the context clearly intends otherwise, the term “Party” or “Parties” shall mean a signatory or signatories to this Storm Interim Stipulation; and

WHEREAS, on August 7, 2019, FPUC petitioned the Florida Public Service Commission (“the Commission”) for a limited proceeding for a revenue increase to recover \$28.2 million associated with capital additions and the cost of removal in the wake of Hurricane Michael, a regulatory asset in the amount of \$39.2 million that consists of incremental storm restoration costs arising from Hurricane Michael, and a regulatory asset in the amount of \$1.6 million also arising from the impacts of Hurricane Michael for total costs of \$69 million with the effective day of such rate increase to be January 2, 2020 (“Limited Proceeding”); and

WHEREAS, the Parties anticipate that FPUC will be allowed to implement significantly reduced Fuel Factors on January 1, 2020, as a result of the Commission’s proceedings in Docket No. 20190001-EI; and

WHEREAS, it has become clear that the Company’s Limited Proceeding will not be resolved before January 2, 2020; and

WHEREAS, it is indisputable that the annual recovery on the \$39.2 million storm cost asset alone, if spread over a period of at least 5 years, exceeds the amount of substantially

reduced fuel factors that will become effective January 1, 2020, as does the Company's fully requested amount (which is in dispute) spread over 10 years ; and

WHEREAS, the Parties desire to avoid a situation in which FPUC's customers experience a significant bill reduction followed soon thereafter by a significant increase to their electric bill, which the Parties agree could be unnecessarily confusing; and

WHEREAS, the Parties have endeavored in good faith to arrive at a reasonable solution to this issue pending further proceedings in this Docket to address the specifics of the Company's Limited Proceeding request; and

WHEREAS, the legal system, as well as the Commission, favors settlement of disputes, including interim solutions, for a variety of reasons, including that they are in the public interest; and

WHEREAS, the Parties to this Storm Interim Stipulation, individually and collectively, agree that this Storm Interim Stipulation, when taken as a whole, is in the public interest pending the outcome of this Docket; and

WHEREAS, the Parties have entered into this Storm Interim Stipulation in compromise of positions taken in accord with their rights and interests under Chapters 350, 366 and 120, Florida Statutes, as applicable, and as part of a negotiated exchange of consideration among the Parties, each Party has agreed to concessions to the others with the expectation, intent, and understanding such that all provisions of this Storm Interim Stipulation, upon approval by the Commission, will be enforced by the Commission as to all matters addressed herein with respect to both Parties; and

WHEREAS, the Parties agree that this Storm Interim Stipulation is not inconsistent with or contrary to the Stipulation and Settlement approved in Docket No. 20170150-EI; and

WHEREAS, the Parties are aware that due to the technical limitations of the Company's billing system, it is not feasible to implement a separate storm surcharge by January 1, 2020 as contemplated in the Stipulation and Settlement approved in Docket No. 2017150-EI; and

WHEREAS, Hurricane Michael, as a Category 5 Hurricane, inflicted unprecedented and catastrophic damage in both breadth and scope to FPUC's facilities in its Northwest Electric Division; and

WHEREAS, the Commission's authority to approve the implementation of rates to be held subject to refund pending further proceedings is well-established; and

WHEREAS, by entering into this Storm Interim Stipulation, OPC agrees that interim rates may go into effect as contemplated by this Storm Interim Stipulation and that the OPC will, subject to it being afforded an opportunity to have a full evidentiary hearing on all costs related to the Limited Proceeding, not object to the Commission approving the tariff filing(s) made in compliance with the terms and conditions of this Storm Interim Stipulation, which are attached hereto and incorporate herein as Exhibit A; and

NOW, THEREFORE, in consideration of the foregoing and the mutual covenants set forth herein, which the Parties agree constitute good and valuable consideration, the Parties hereby stipulate and agree as follows:

I. This Storm Interim Stipulation will take effect upon Commission approval ("Effective Date") subject to the OPC being afforded an opportunity to have a full evidentiary hearing on all costs related to the Limited Proceeding and shall be implemented on the date of the meter reading for the first billing cycle on or after January 2, 2020 ("Implementation Date").

II. The base rate increase implemented in accordance with this Storm Interim Stipulation ("Interim Rates") and the tariffs included in Exhibit A hereto, will be subject to the OPC being afforded an opportunity to have a full evidentiary hearing on all costs related to the Limited Proceeding and will remain in effect until the proceedings in this Docket are concluded and the Commission establishes new base rates to be implemented by the Company.

III. FPUC shall, after Commission approval of the Interim Rate, immediately withdraw the tariffs filed with the August 7, 2019 Limited Proceeding.

IV. The Company will, pursuant to Section 366.06(3), Fla. Stat. and Citizens v. Wilson, 567 So. 2d 889 (Fla. 1990), hold revenues associated with the incremental increase generated by the Interim Rates subject to refund, with interest, pending the establishment of new rates for the Company at the conclusion of this proceeding, and a determination by the Commission of whether a refund of any amount collected pursuant to this Storm Interim Stipulation is due.

V. At the conclusion of this proceeding, the amount of revenue collected through Interim Rates, excluding any refund amount paid directly to the customers, will be applied to reduce the Commission-approved total revenue requirement established in this docket remaining to be collected through a final base rate adjustment.

VI. The Parties reserve all rights, unless such rights are expressly waived or released, under the terms of this Storm Interim Stipulation.

VII. The Parties hereto agree that this Storm Interim Stipulation is in the public interest for the period pending final resolution of the Company's Petition in this Docket. As such, the Parties agree that this Storm Interim Stipulation should be approved. The Parties likewise agree and acknowledge that the Commission's approval of this Storm Interim Stipulation promotes planning and regulatory certainty for both FPUC and its customers.

VIII. This Storm Interim Stipulation is dated as of October 25, 2019. It may be executed in one (1) or more counterparts, all of which will be considered one and the same Storm Interim Stipulation and each of which will be deemed an original.

[SIGNATURE PAGES FOLLOW]

IN WITNESS WHEREOF, the Parties evidence their acceptance and agreement with the provisions of this Storm Interim Stipulation by their signature(s).

Dated this 25th day of October 2019.

Florida Public Utilities Company

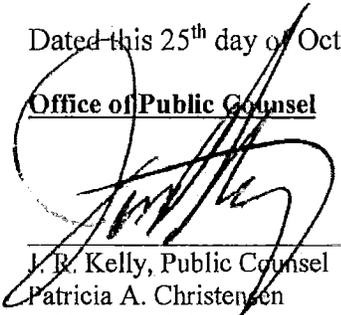
By:  _____

Title: President, Florida Public Utilities Company

IN WITNESS WHEREOF, the Parties evidence their acceptance and agreement with the provisions of this Storm Interim Stipulation by their signature(s).

Dated this 25th day of October 2019.

Office of Public Counsel



J. R. Kelly, Public Counsel
Patricia A. Christensen
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399-1400

Signature Page to Storm Interim Stipulation in Docket No. 20190156-EI

Exhibit A

(Tariff Sheet Nos. 40, 43, 45, 47, 49, 50, 52, 56, 57, 59, and 61)

Clean and Legislative Versions

*RATE SCHEDULE RS
RESIDENTIAL SERVICE*

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for service to a single family dwelling unit occupied by one family or household and for energy used in commonly-owned facilities in condominium and cooperative apartment buildings.

Character of Service

Single-phase service at nominal secondary voltage of 115/230 volts; three-phase service if available.

Limitations of Service

The maximum size of any individual single-phase motor hereunder shall not exceed five (5) horsepower.

The Company shall not be required to construct any additional facilities for the purpose of supplying three-phase service unless the revenue to be derived therefrom shall be sufficient to yield the Company a fair return on the value of such additional facilities.

Monthly Rate

Customer Facilities Charge:

\$23.35 per customer per month

Base Energy Charge:

3.269¢/KWH for usage up to 1000 KWH's/month

5.354 ¢/KWH for usage above 1000 KWH's/month

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

(Continued on Sheet No. 41)

RATE SCHEDULE GS
GENERAL SERVICE – NON DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties
And on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial lighting, heating, cooking and small power loads aggregating
25 KW or less.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point.

Monthly Rate

Customer Facilities Charge:

\$38.36 per customer per month

Base Energy Charge:

All KWH 3.998 ¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in
January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 44)

*RATE SCHEDULE GSD
GENERAL SERVICE – DEMAND*

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 25 KW but less than 500 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 25 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$113.43 per customer per month

Demand Charge:

Each KW of Billing Demand \$6.18/KW

Base Energy Charge

All KWH 0.754¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet Nos. 65 & 66.

(Continued on Sheet No. 46)

RATE SCHEDULE GSLD
GENERAL SERVICE-LARGE DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$216.83 per customer per month

Demand Charge:

Each KW of Billing Demand \$8.84/KW

Base Energy Charge

All KWH 0.350¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 65 & 66.

(Continued on Sheet No. 48)

*RATE SCHEDULE GSLDT - EXP
GENERAL SERVICE – LARGE DEMAND
TIME OF USE (EXPERIMENTAL)*

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties. This service is limited to a maximum of 3 customers. This Rate Schedule shall expire on February 8, 2015.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

\$216.83 per customer per month

Demand Charge:

Each KW of Maximum Billing Demand \$8.84/KW

Base Energy Charge:

All KWH 0.350¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission normally each year in January. For current purchase power costs included in the tariff see sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Maximum Billing Demand Charge for the currently effective billing demands.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet Nos. 65 & 66.

(Continued on Sheet No. 50)

RATE SCHEDULE GSLD 1
GENERAL SERVICE - LARGE DEMAND 1

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial services of customers contracting for at least 5,000 kilowatts of electric service.

Character of Service

Three-phase, 60 hertz, electric service delivered and metered at a single point at the available transmission voltage, nominally 69,000 volts or higher.

Monthly Base Rates

Customer Facilities Charge:	\$1,342.67
Base Transmission Demand Charge:	\$2.50/KW of Maximum/NCP Billing Demand
Excess Reactive Demand Charge:	\$0.60/kVar of Excess Reactive Demand

Purchased Power Charges (See Sheet 52 for descriptions)

The Purchased Power Charges recover Energy and Demand Charges billed to FPUC by FPUC's Wholesale Energy Provider and Wholesale Cogeneration Provider including applicable line losses and taxes. Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For correct purchased power charges included in the tariff, see Sheet No. 70 & 71.

Minimum Bill

The minimum monthly bill is the sum of the Transmission Demand Charge and the Customer Charge plus any Purchased Power Charges attributed to Transmission Demand Fuel Charge.

Terms of Payment

Bills are rendered net and due and payable within twenty (20) days from date of bill.

Conservation Costs

See Sheet Nos. 65 & 66.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 51)

*RATE SCHEDULE SB
STANDBY SERVICE*

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable only to customers which are self-generators with capabilities of serving the customer's full electronic power requirements and that require backup and/or maintenance service on a firm basis. This rate schedule is not applicable to self-generating customers for supplemental service.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. The contract demand shall not exceed the KW capacity of customer's generator.

Monthly Rate

Customer Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW- \$166.79
- (b) For those customers who have contracted for standby service of 500 KW or greater- \$1,342.67.

Local Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW- \$4.34/KW.
- (b) For those customers who have contracted for standby service of 500 KW or greater - \$1.08/KW.

Purchased Power Charges

Demand and energy used by the customer in any month shall be charged at the then currently effective rates of the Company's wholesale supplier adjusted for estimated line losses and applicable taxes. Such charges will consist of Coincident Peak (CP) Demand charge and an energy charge. The CP Demand shall be the customer's measured KW coincident in time with that of the Company's maximum monthly demand at the substation serving the system to which the customer is connected. The energy charge shall be applied to the measured KWH during the billing period and shall be based on the actual energy charge (including fuel charges) of the Company's wholesale supplier during the billing period.

The currently effective rates of the Company's wholesale supplier would result in the following demand and energy charges for purchased power after adjustment for estimated line losses and applicable taxes. These are shown for illustrative purposes only. Actual purchased power rates in effect at the time of use shall be used for determining the monthly unit charges.

CP Demand Charge - Each KW of CP Demand	\$5.62/KW
Energy Charge - All	3.583¢

(Continued on Sheet No. 53)

RATE SCHEDULE LS
LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by high-pressure sodium vapor or metal halide lamps mounted on company poles as described herein. Company-owned facilities will be installed only on Company-owned poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type	Lamp	Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
<u>Facility</u>	<u>Lumens</u>	<u>Watts</u>	<u>Estimate</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
<u>High Pressure Sodium Lights</u>							
Acorn	16,000	150	61	\$27.11	\$3.43	\$4.40	\$34.94
ALN 440	16,000	150	61	\$38.66	\$4.58	\$4.40	\$47.64
Amer. Rev.	9,500	100	41	\$13.32	\$4.53	\$2.97	\$20.82
Amer. Rev.	16,000	150	61	\$12.47	\$4.59	\$4.40	\$21.46
Cobra Head	9,500	100	41	\$10.00	\$2.91	\$2.97	\$15.88
Cobra Head	22,000	200	81	\$13.48	\$3.48	\$5.86	\$22.82
Cobra Head	28,500	250	101	\$16.02	\$4.59	\$7.29	\$27.90
Cobra Head	50,000	400	162	\$14.95	\$3.81	\$11.76	\$30.52
Flood	28,500	250	101	\$15.67	\$3.34	\$7.29	\$26.30
Flood	50,000	400	162	\$24.58	\$3.13	\$11.76	\$39.47
Flood	130,000	1,000	405	\$30.80	\$4.13	\$29.33	\$64.26
SP2 Spectra	9,500	100	41	\$34.18	\$4.27	\$2.97	\$41.42
<u>Metal Halide Lights</u>							
ALN 440	16,000	175	71	\$36.99	\$3.59	\$5.18	\$45.76
Flood	50,000	400	162	\$16.69	\$3.05	\$11.76	\$31.50
Flood	130,000	1,000	405	\$28.40	\$4.02	\$29.33	\$61.75
Shoobox	16,000	175	71	\$31.24	\$4.04	\$5.18	\$40.46
Shoobox	28,500	250	101	\$33.26	\$4.51	\$7.29	\$45.06
SP2 Spectra	9,500	100	41	\$33.91	\$4.13	\$2.97	\$41.01
Vertical Shoobox	130,000	1,000	405	\$35.05	\$4.58	\$29.33	\$68.96

(Continued on Sheet No. 57)

RATE SCHEDULE LS
LIGHTING SERVICE

(Continued from Sheet No. 56)

Charges for other Company-owned facilities:

1)	30' Wood Pole	\$ 6.64
2)	40' Wood Pole Std	\$ 14.76
3)	18' Fiberglass Round	\$ 13.75
4)	13' Decorative Concrete	\$ 19.48
5)	20' Decorative Concrete	\$ 22.61
6)	35' Concrete Square	\$ 21.80
7)	10' Deco Base Aluminum	\$ 25.57
8)	30' Wood Pole Std	\$ 7.37

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current purch

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 65 & 66.

Conservation Costs

See Sheet No. 65 & 66.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 58)

*RATE SCHEDULE OSL
MERCURY VAPOR LIGHTING SERVICE
(Closed To New Installations)*

(Continued from Sheet No. 58)

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to customer for mercury vapor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 initial level of lumens mounted on wood poles, as described herein.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Lamp Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
<u>Lumens</u>	<u>Estimate</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
7,000	72	\$1.92	\$1.70	\$5.09	\$8.71
20,000	154	\$2.11	\$1.83	\$10.95	\$14.89

For concrete or fiberglass poles and/or underground conductors, etcetera, the customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 60)

*RATE SCHEDULE RS
RESIDENTIAL SERVICE*

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable for service to a single family dwelling unit occupied by one family or household and for energy used in commonly-owned facilities in condominium and cooperative apartment buildings.

Character of Service

Single-phase service at nominal secondary voltage of 115/230 volts; three-phase service if available.

Limitations of Service

The maximum size of any individual single-phase motor hereunder shall not exceed five (5) horsepower.

The Company shall not be required to construct any additional facilities for the purpose of supplying three-phase service unless the revenue to be derived therefrom shall be sufficient to yield the Company a fair return on the value of such additional facilities.

Monthly Rate

Customer Facilities Charge:

~~\$14.69~~ 23.35 per customer per month

Base Energy Charge:

~~2.057~~ 3.269¢/KWH for usage up to 1000 KWH's/month

~~3.369~~ 5.354 ¢/KWH for usage above 1000 KWH's/month

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

(Continued on Sheet No. 41)

RATE SCHEDULE GS
GENERAL SERVICE – NON DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties
And on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial lighting, heating, cooking and small power loads aggregating
25 KW or less.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point.

Monthly Rate

Customer Facilities Charge:

\$~~24.14~~ 38.36 per customer per month

Base Energy Charge:

All KWH ~~2.516~~ 3.998 ¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in
January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 44)

*RATE SCHEDULE GSD
GENERAL SERVICE – DEMAND*

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 25 KW but less than 500 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 25 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

~~\$71.38~~ 113.43 per customer per month

Demand Charge:

Each KW of Billing Demand ~~\$3.89~~ 6.18/KW

Base Energy Charge

All KWH 0.4740754¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet Nos. 65 & 66.

(Continued on Sheet No. 46)

RATE SCHEDULE GSLD
GENERAL SERVICE-LARGE DEMAND

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial, industrial and municipal service with a measured demand of 500 KW but less than 5000 KW for three or more months out of the twelve consecutive months ending with the current billing period. Also available, at the option of the customer, to any customer with demands of less than 500 KW who agrees to pay for service under this rate schedule for a minimum initial term of twelve months.

Character of Service

Three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage.

Monthly Rate

Customer Facilities Charge:

~~\$136.45~~ 216.83 per customer per month

Demand Charge:

Each KW of Billing Demand ~~\$5.56~~ 8.84/KW

Base Energy Charge

All KWH ~~0.220~~ 0.350¢/KWH

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet No. 65 & 66.

Minimum Bill

The minimum monthly bill shall consist of the above Customer Facilities Charge plus the Demand Charge for the currently effective billing demand.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 65 & 66.

(Continued on Sheet No. 48)

RATE SCHEDULE GSLD 1
GENERAL SERVICE - LARGE DEMAND 1

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to commercial and industrial services of customers contracting for at least 5,000 kilowatts of electric service.

Character of Service

Three-phase, 60 hertz, electric service delivered and metered at a single point at the available transmission voltage, nominally 69,000 volts or higher.

Monthly Base Rates

Customer Facilities Charge:	\$844.941,342.67
Base Transmission Demand Charge:	\$1.572.50/KW of Maximum/NCP Billing Demand
Excess Reactive Demand Charge:	\$0.3860/kVar of Excess Reactive Demand

Purchased Power Charges (See Sheet 52 for descriptions)

The Purchased Power Charges recover Energy and Demand Charges billed to FPUC by FPUC's Wholesale Energy Provider and Wholesale Cogeneration Provider including applicable line losses and taxes. Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For correct purchased power charges included in the tariff, see Sheet No. 70 & 71.

Minimum Bill

The minimum monthly bill is the sum of the Transmission Demand Charge and the Customer Charge plus any Purchased Power Charges attributed to Transmission Demand Fuel Charge.

Terms of Payment

Bills are rendered net and due and payable within twenty (20) days from date of bill.

Conservation Costs

See Sheet Nos. 65 & 66.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 51)

*RATE SCHEDULE SB
STANDBY SERVICE*

Availability

Available within the territory served by the Company in Jackson, Calhoun and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable only to customers which are self-generators with capabilities of serving the customer's full electronic power requirements and that require backup and/or maintenance service on a firm basis. This rate schedule is not applicable to self-generating customers for supplemental service.

Character of Service

Single or three-phase service at available standard voltage.

Limitations of Service

Service shall be at a single metering point at one voltage. The contract demand shall not exceed the KW capacity of customer's generator.

Monthly Rate

Customer Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW-
~~\$104.96~~-166.79.
- (b) For those customers who have contracted for standby service of 500 KW or greater-
~~\$844.94~~-1,342.67.

Local Facilities Charge:

- (a) For those customers who have contracted for standby service capacity of less than 500 KW- ~~\$2,734.34~~/KW.
- (b) For those customers who have contracted for standby service of 500 KW or greater - ~~\$0.68~~1.08/KW.

Purchased Power Charges

Demand and energy used by the customer in any month shall be charged at the then currently effective rates of the Company's wholesale supplier adjusted for estimated line losses and applicable taxes. Such charges will consist of Coincident Peak (CP) Demand charge and an energy charge. The CP Demand shall be the customer's measured KW coincident in time with that of the Company's maximum monthly demand at the substation serving the system to which the customer is connected. The energy charge shall be applied to the measured KWH during the billing period and shall be based on the actual energy charge (including fuel charges) of the Company's wholesale supplier during the billing period.

The currently effective rates of the Company's wholesale supplier would result in the following demand and energy charges for purchased power after adjustment for estimated line losses and applicable taxes. These are shown for illustrative purposes only. Actual purchased power rates in effect at the time of use shall be used for determining the monthly unit charges.

CP Demand Charge - Each KW of CP Demand	\$5.62/KW
Energy Charge - All	3.7743 <u>3.5836</u>

(Continued on Sheet No. 53)

RATE SCHEDULE LS
LIGHTING SERVICE

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to any customer for non-metered outdoor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by high-pressure sodium vapor or metal halide lamps mounted on company poles as described herein. Company-owned facilities will be installed only on Company-owned poles.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Type	Lamp	Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
<u>Facility</u>	<u>Lumens</u>	<u>Watts</u>	<u>Estimate</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
<u>High Pressure Sodium Lights</u>							
Acorn	16,000	150	61	\$17.06	\$2.16	\$2.77	\$21.99
ALN 440	16,000	150	61	\$24.33	\$2.88	\$2.77	\$29.98
Amer. Rev.	9,500	100	41	\$8.38	\$2.85	\$1.87	\$13.10
Amer. Rev.	16,000	150	61	\$7.85	\$2.89	\$2.77	\$13.51
Cobra Head	9,500	100	41	\$6.29	\$1.83	\$1.87	\$9.99
Cobra Head	22,000	200	81	\$8.48	\$2.19	\$3.69	\$14.36
Cobra Head	28,500	250	101	\$10.08	\$2.89	\$4.59	\$17.56
Cobra Head	50,000	400	162	\$9.41	\$2.40	\$7.40	\$19.21
Flood	28,500	250	101	\$9.86	\$2.10	\$4.59	\$16.55
Flood	50,000	400	162	\$15.47	\$1.97	\$7.40	\$24.84
Flood	130,000	1,000	405	\$19.38	\$2.60	\$18.46	\$40.44
SP2 Spectra	9,500	100	41	\$21.51	\$2.69	\$1.87	\$26.07
<u>Metal Halide Lights</u>							
ALN 440	16,000	175	71	\$23.28	\$2.26	\$3.26	\$28.80
Flood	50,000	400	162	\$10.50	\$1.92	\$7.40	\$19.82
Flood	130,000	1,000	405	\$17.87	\$2.53	\$18.46	\$38.86
Shoebox	16,000	175	71	\$19.66	\$2.54	\$3.26	\$25.46
Shoebox	28,500	250	101	\$20.93	\$2.84	\$4.59	\$28.36
SP2 Spectra	9,500	100	41	\$21.34	\$2.60	\$1.87	\$25.81
Vertical Shoebox	130,000	1,000	405	\$22.06	\$2.88	\$18.46	\$43.40

(Continued on Sheet No. 57)

*RATE SCHEDULE LS
LIGHTING SERVICE*

(Continued from Sheet No. 56)

Charges for other Company-owned facilities:

1)	30' Wood Pole	\$ 4.186.64
2)	40' Wood Pole Std	\$ 9.2914.76
3)	18' Fiberglass Round	\$ 8.6513.75
4)	13' Decorative Concrete	\$ 12.2619.48
5)	20' Decorative Concrete	\$ 14.2322.61
6)	35' Concrete Square	\$ 13.7221.80
7)	10' Deco Base Aluminum	\$ 16.0925.57
8)	30' Wood Pole Std	\$ 4.647.37

For the poles shown above that are served from an underground system, the Company will provide up to one hundred (100) feet of conductor to service each fixture. The customer will provide and install the necessary conduit system to Company specifications.

Purchased Power Charges

Purchased power charges are adjusted annually by the Florida Public Service Commission. For current purch

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

Purchased Power Costs

See Sheet No. 65 & 66.

Conservation Costs

See Sheet No. 65 & 66.

Franchise Fee Adjustment

Customers taking service within franchise areas shall pay a franchise fee adjustment in the form of a percentage to be added to their bills prior to the application of any appropriate taxes. This percentage shall reflect the customer's pro rata share of the amount the Company is required to pay under the franchise agreement with the specific governmental body in which the customer is located.

(Continued on Sheet No. 58)

*RATE SCHEDULE OSL
 MERCURY VAPOR LIGHTING SERVICE
 (Closed To New Installations)*

(Continued from Sheet No. 58)

Availability

Available within the territory served by the Company in Calhoun, Jackson and Liberty Counties and on Amelia Island in Nassau County.

Applicability

Applicable to customer for mercury vapor lighting service.

Character of Service

Lighting service from dusk to dawn as described herein.

Limitations of Service

Service is limited to lighting by mercury vapor lamps of 7,000 or 20,000 initial level of lumens mounted on wood poles, as described herein.

Monthly Rate

When lighting fixtures are mounted on existing poles and served directly from existing overhead secondary distribution lines:

Lamp Size	KWH/Mo.	Facilities	Maintenance*	Energy	Total
<u>Lumens</u>	<u>Estimate</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>
7,000	72	\$1,241.92	\$1,071.70	\$3,205.09	\$5,488.71
20,000	154	\$1,332.11	\$1,151.83	\$6,8910.95	\$9,3714.89

For concrete or fiberglass poles and/or underground conductors, etcetera, the customer shall pay a lump sum amount equal to the estimated differential cost between the special system and the equivalent overhead-wood pole system.

Purchased Power Charges

Purchased power charges are adjusted by the Florida Public Service Commission, normally each year in January. For current purchased power costs included in the tariff, see Sheet Nos. 65 & 66.

Minimum Bill

The above rates times the number of lamps connected.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of bill.

(Continued on Sheet No. 60)

