

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for limited proceeding to reduce base rates and charges to reflect impact of the 2019 temporary state income tax rate reduction, by Tampa Electric Company.

DOCKET NO. 20190203-EI
ORDER NO. PSC-2019-0524-PAA-EI
ISSUED: December 17, 2019

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman
JULIE I. BROWN
DONALD J. POLMANN
GARY F. CLARK
ANDREW GILES FAY

NOTICE OF PROPOSED AGENCY ACTION
ORDER GRANTING PETITION TO REDUCE BASE RATES AND CHARGES

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code (F.A.C.).

BACKGROUND

On September 27, 2017, Tampa Electric Company (Company), the Office of Public Counsel, the Florida Industrial Power Users Group, the Florida Retail Federation, the Federal Executive Agencies, and the WCF Hospital Utility Alliance entered into the 2017 Amended and Restated Stipulation and Settlement Agreement (2017 Agreement). The Commission approved the 2017 Agreement by Order No. PSC-2017-0456-S-EI.¹ Paragraph 9 of the 2017 Agreement addresses the procedures and principles to be followed for changes in the rate of taxation of corporate income by federal or state taxing authorities.

On September 12, 2019, the Florida Department of Revenue issued a Tax Information Publication (TIP) announcing that the Florida corporate income tax rate was reduced from 5.5 percent to 4.458 percent effective retroactive to January 1, 2019, and would remain in effect through December 31, 2021 (State Tax Rate Change). The TIP indicates that the Florida corporate income tax rate will return to 5.5 percent effective January 1, 2022. It also indicates that further reductions in the tax rate are possible for calendar years 2020 and 2021. The

¹ Order No. PSC-2017-0456-S-EI, issued November 27, 2017, in Docket No. 20170210-EI, *In re: Petition for limited proceeding to approve 2017 amended and restated stipulation and settlement agreement, by Tampa Electric Company*, and Docket No. 20160160-EI, *In re: Petition for approval of energy transaction optimization mechanism, by Tampa Electric Company*.

Department of Revenue's authority to reduce the state corporate income tax rate is contained in Section 220.1105, Florida Statutes (F.S.).

The Company's petition addresses the impacts of the State Tax Rate Change on Tampa Electric as provided in the 2017 Agreement through proposed reductions to the Company's base rates and charges effective with the first billing cycle for January 2020. The proposed base rates reflect an increase of the Company's base rates in effect during 2019 and a reduction to the incremental base rates associated with the Company's Third SoBRA approved on October 17, 2019, to reflect the lower state corporate income tax rate.

We have jurisdiction in this matter pursuant to Sections 366.04, 366.05, and 366.06, F.S.

DECISION

On September 12, 2019, the Florida Department of Revenue issued a TIP announcing that the Florida corporate income tax rate was reduced from 5.5 percent to 4.458 percent effective retroactive to January 1, 2019, and would remain in effect through December 31, 2021. The TIP indicated that the Florida corporate income tax rate will return to 5.5 percent effective January 1, 2022. It also indicated that further reductions in the tax rate are possible for calendar years 2020 and 2021.

Paragraph 9 of the Company's 2017 Amended and Restated Stipulation and Settlement Agreement (2017 Agreement) requires the Company, among other things, to pass along any tax savings associated with federal or state tax rate changes within 120 days of when the tax reform becomes law. Paragraph 9 also requires the Company to adjust any SoBRAs, that have not gone into effect, for any changes to federal or state tax rate changes or other tax reform. The Company believes that the 2017 Agreement requires the Company to reflect the State Tax Rate Change in its base rates and charges or otherwise address the impact of the tax rate change on or before January 10, 2020.

2019 Annual Revenue Requirement

As indicated in the Company's petition, the net annual income tax expense reduction for 2019 attributable to the State Tax Rate Change on a total company basis is \$3,965,734 and the retail jurisdictional Net Operating Income impact is \$3,743,288. This amount is based on the Company's calculation of excess accumulated deferred state tax reserves, the Company's 2019 forecasted earnings surveillance report, the 4.458 percent state corporate income tax rate effective January 1, 2019, and a 5-year flow-back period for the excess accumulated deferred state tax reserves. After applying the appropriate retail separation factors and the effective tax rate gross-up factor, the annual revenue requirement reduction for 2019 necessary to reflect the effect of tax reform pursuant to the 2017 Agreement is \$4,959,442. Schedules showing the calculation of these amounts were included with the Company's petition.

We have reviewed the calculations included with the Company's petition and approve an annual revenue requirement reduction for 2019 of \$4,959,442 to reflect the state tax rate change.

Additionally, we authorize the Company to account for the revenue impact of the state tax change from January 1, 2019, to December 31, 2019, through a credit of \$4,959,442 through the ECCR (Environmental Capital Cost Recovery) clause as part of its true-up filing in 2020. Additionally, because the "stay out period" specified in the 2017 Agreement ends on December 31, 2021, we authorize the Company to complete the flow back of excess accumulated deferred income taxes (\$4,265,315 total company net of federal offset) for 2022 and 2023 by crediting one-fifth of the associated separated, annual revenue requirement amount through the ECCR clause during those years using the true up provision in paragraph 9(b) of the 2017 Agreement.

Adjusting the Third SoBRA

Paragraph 9(b) of the 2017 Agreement requires the Company to "adjust any SoBRAs that have not yet gone into effect to specifically account for Tax Reform." As indicated in the Company's petition, the annual revenue requirement for the Third SoBRA re-calculated using the 4.458 percent state corporate income tax rate is \$26,452,000, which is \$144,000 lower than the amount approved in the Third SoBRA docket. The Company's petition showed the revenue requirement for the Third SoBRA using the new state rate. We have reviewed the calculations regarding the revenue requirement for the third SoBRA included with the Company's petition and approve \$26,452,000 as the revised revenue requirement for the Third SoBRA.

Proposed Tariffs and Base Rates

The Company is seeking approval of proposed tariffs and associated charges that reflect the impact of the decrease of the state corporate income tax on the utility's 2019 annual revenue requirement and the revised Third SoBRA revenue requirement. The Company's Third SoBRA and associated tariffs were approved by Order No. PSC-2019-0477-FOF-EI,² effective January 1, 2020. However, since as discussed above, the Commission-approved Third SoBRA rates did not reflect the new state income corporate tax, the Company filed revised tariffs reflecting an across-the-board reduction in base rates as approved in Order No. PSC-2019-0477-FOF-EI.

Attachment Four to the petition shows the proposed tariffs in both legislative and revised formats. The Company indicated that customers will be notified of the proposed 2020 base rates and charges, including changes to the cost recovery clauses, in December bills. The Company provided a copy of the notice to customers for review. The current 2019 base rate portion of the 1,000 kilowatt-hour (kWh) residential electric bill is \$66.53. With approval of the Third SoBRA rates, the base rate portion of the 1,000 kWh bill increased from \$66.53 to \$68.08. With the proposed tariffs as shown in Attachment Four to the petition, the base rate portion of the 1,000 kWh bill will decrease from \$68.08 to \$67.76, a \$0.32 decrease. The Company's total 1,000kWh residential bill, including all cost recovery clauses, will decrease in 2020.

² Order No. PSC-2019-0477-FOF-EI, issued November 12, 2019, in Docket No. 20190136-EI, *In re: Petition for a limited proceeding to approve Third SoBRA, by Tampa Electric Company.*

Future True-Ups

Further reductions in the state corporate income tax rate are possible for calendar years 2020 and 2021. Also, the Company's 2018 excess accumulated deferred state income tax reserves may require a true-up. Consequently, it is likely that future true-ups will be necessary.

Base Rate Reduction Proposed Agency Action Approach

In light of the requirement in the 2017 Agreement that base rate changes be made within 120 days, the Company has requested that this petition be given expedited treatment as a proposed agency action (PAA) and scheduled for consideration on or before the December 10, 2019 Commission Conference. In addition, even though it will need to load the 2020 proposed base rates and charges into its billing system and begin publishing notice of those changes before our final decision on this petition, the Company has requested permission to implement the reduced 2020 proposed base rates and charges effective with the first billing cycle in January 2020 and to provide notice of the proposed base rate decreases requested in this petition as "proposed" rate changes consistent with the normal 30-day customer notice requirement, i.e., before our decision on this petition.³

The Company has also requested that if this petition is approved on a PAA basis on December 10, 2019, and a substantially affected party protests the order, and after a hearing, we adjust the annual revenue requirement and/or Third SoBRA impacts proposed in its petition, that any resulting revised rate be put into effect subsequent to that decision with appropriate notice to customers using the ECCR refund mechanism reflected in paragraph 9(b) of the petition to account for any resulting differences between the time the rates proposed in this petition go into effect and the date that any such revised rates are put into effect. We hereby approve the Company's request to use the base rate reduction PAA approach as described above.

As noted previously, further reductions in the state corporate income tax rate are possible for calendar years 2020 and 2021. Additionally, the Company's 2018 excess accumulated deferred state income tax reserves may warrant a true-up. Consequently, it is likely that future true-ups will be necessary. Therefore, this docket shall remain open through 2022 to address any required true-ups.

Based on the foregoing, it is

³ Typically, effective dates are set a minimum of 30 days after a Commission vote modifying changes as a result of a mid-course correction. *Gulf Power Co. v. Cresse*, 410 So. 2d 492 (Fla. 1982); Order No. PSC-96-0907-FOF-EI, issued on July 15, 1996, in Docket No. 960001-EI, *In re: Fuel and purchased power cost recovery clause and generating performance incentive factor*; Order No. 96-0908-FOF-EI, issued July 15, 1996, in Docket No. 960001-EI, *In re: Fuel and purchased power cost recovery clause and generating performance incentive factor*. This time limit is imposed in order to not have new rates applied to energy consumed before the effective date of our action, i.e., the date of the vote. However, we have also implemented charges in less than 30 days when circumstances warrant. Order No. PSC-15-0161-PCO-EI, issued April 30, 2015, in Docket No. 150001-EI, *In re: Fuel and purchased power cost recovery clause and generating performance incentive factor* (approving FPL's petition for a mid-course correction which reduced fuel factors with less than 30 days notice.) In this case the Company has requested a reduction in rates and has given customers notice of the proposed reduction 30 days before the scheduled Commission vote. Under these circumstances we find that allowing the rate reduction to go into effect on January 1, 2020 is warranted.

ORDERED by the Florida Public Service Commission that Tampa Electric Company's Limited Proceeding to Reduce Base Rates and Charges to Reflect Impact of the 2019 Temporary State Income Tax Rate of Reduction is hereby granted as set forth in the body of this Order. It is further

ORDERED that Tampa Electric Company's attached proposed 2020 tariffs and associated base rates and charges are hereby approved and will go into effect concurrently with meter readings for the first billing cycle in January 2020. It is further

ORDERED that the annual revenue requirement reduction for 2019 is \$4,959,442 to reflect the state corporate income tax rate change and the revised Third SoBRA revenue requirement is \$26,452,000. It is further

ORDERED that Tampa Electric Company shall account for the revenue impact of the state tax change from January 1, 2019 to December 31, 2019, through a credit of \$4,959,442 through the Environmental Capital Cost Recovery clause as part of its true-up filing in 2020 and that Tampa Electric Company shall flow back excess accumulated deferred income taxes (\$4,265,315 total company net of federal offset) for 2022 and 2023 by crediting one-fifth of the associated separated, annual revenue requirement amount through the Environmental Capital Cost Recovery clause during those years. It is further

ORDERED that this docket shall remain open through 2022 to address any associated necessary true-ups.

By ORDER of the Florida Public Service Commission this 17th day of December, 2019.



ADAM J. TEITZMAN
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing that is available under Section 120.57, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The action proposed herein is preliminary in nature. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on January 7, 2020.

In the absence of such a petition, this order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this/these docket(s) before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.



TWENTY-SIXTH REVISED SHEET NO. 6.030
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Basic Service Charge:

\$15.05

Energy and Demand Charge:

First 1,000 kWh	5.271¢ per kWh
All additional kWh	6.271¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-SEVENTH REVISED SHEET NO. 6.050
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Basic Service Charge:

Metered accounts	\$18.06
Un-metered accounts	\$15.05

Energy and Demand Charge:

5.542¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.168¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-SIXTH REVISED SHEET NO. 6.080
 CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 30.10
 Primary Metering Voltage \$ 130.44
 Subtrans. Metering Voltage \$ 993.27

Basic Service Charge:

Secondary Metering Voltage \$ 30.10
 Primary Metering Voltage \$ 130.44
 Subtrans. Metering Voltage \$ 993.27

Demand Charge:

\$11.03 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.589¢ per kWh

Energy Charge:

6.650¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-FOURTH REVISED SHEET NO. 6.081
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.081

Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 90¢ per kW of billing demand will apply. A discount of \$2.77 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.237¢ per kWh will apply. A discount of 0.724¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



**ELEVENTH REVISED SHEET NO. 6.082
CANCELS TENTH REVISED SHEET NO. 6.082**

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of billing demand for customers taking service under the standard rate and 0.179¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-FOURTH REVISED SHEET NO. 6.085
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.085

**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$ 624.05
Subtransmission Metering Voltage	\$2,379.85

Demand Charge:

\$3.96 per KW of billing demand

Energy Charge:

2.513¢ per KWH

Continued to Sheet No. 6.086

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-THIRD REVISED SHEET NO. 6.086
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.086

Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.09 per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.55 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.087

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



THIRTY-SECOND REVISED SHEET NO. 6.290
CANCELS THIRTY-FIRST REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Basic Service Charge: \$18.06

Energy and Demand Charge: 5.542¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-SIXTH REVISED SHEET NO. 6.320
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.320

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Basic Service Charge:
\$20.07

Energy and Demand Charge:
12.465¢ per kWh during peak hours
3.147¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-SECOND REVISED SHEET NO. 6.321
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.321

Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
Peak Hours:	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

BASIC SERVICE CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.01 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.168¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-SEVENTH REVISED SHEET NO. 6.330
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 30.10
Primary Metering Voltage	\$ 130.44
Subtransmission Metering Voltage	\$ 993.27

Demand Charge:

\$3.71 per kW of billing demand, plus
\$7.31 per kW of peak billing demand

Energy Charge:

2.908¢ per kWh during peak hours
1.049¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-THIRD REVISED SHEET NO. 6.332
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 90¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.77 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-FOURTH REVISED SHEET NO. 6.340
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.340

**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage	\$ 624.05
Subtransmission Metering Voltage	\$2,379.85

Demand Charge:

\$3.96 per KW of billing demand

Energy Charge:

2.513¢ per KWH

Continued to Sheet No. 6.345

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



**FOURTH REVISED SHEET NO. 6.345
CANCELS THIRD REVISED SHEET NO. 6.345**

Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours: (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
---------------------------------------	---	---

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWENTY-NINTH REVISED SHEET NO. 6.350
CANCELS TWENTH-EIGHTH REVISED SHEET NO. 6.350

Continued from Sheet No. 6.345

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.09 per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.55 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWELFTH REVISED SHEET NO. 6.565
 CANCELS ELEVENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: \$15.05

Energy and Demand Charges: 5.585¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

May through October	P₁	P₂	P₃
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
November through April	P₁	P₂	P₃
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



FIFTEENTH REVISED SHEET NO. 6.600
CANCELS FOURTEENTH REVISED SHEET NO. 6.600

FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.18
Primary Metering Voltage	\$ 155.51
Subtransmission Metering Voltage	\$1,018.36

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.95 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.55 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.62 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.917¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



SEVENTEENTH REVISED SHEET NO. 6.601
CANCELS SIXTEENTH REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$11.03 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.589¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



SEVENTH REVISED SHEET NO. 6.602
CANCELS SIXTH REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



NINETEENTH REVISED SHEET NO. 6.603
CANCELS EIGHTEENTH REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 90¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.77 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWELFTH REVISED SHEET NO. 6.605
CANCELS ELEVENTH REVISED SHEET NO. 6.605

**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.18
Primary Metering Voltage	\$ 155.51
Subtransmission Metering Voltage	\$1,018.36

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.95 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.55 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or

\$ 0.62 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.917¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



FOURTEENTH REVISED SHEET NO. 6.606
CANCELS THIRTEENTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$3.71 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$7.31 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.908¢ per Supplemental kWh during peak hours
1.049¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



SIXTEENTH REVISED SHEET NO. 6.608
CANCELS FIFTEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 90¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.77 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TWELFTH REVISED SHEET NO. 6.700
CANCELS ELEVENTH REVISED SHEET NO. 6.700

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$649.14
Subtransmission Metering Voltage	\$2,404.93

Demand Charge:

\$3.96 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
\$1.45 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.20 per KW-Month of Standby Demand (Power Supply Reservation Charge); or
\$0.48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



SIXTH REVISED SHEET NO. 6.705
CANCELS FIFTH REVISED SHEET NO. 6.705

Continued from Sheet No. 6.700

Energy Charge:

2.513¢ per Supplemental KWH
1.009¢ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TENTH REVISED SHEET NO. 6.715
CANCELS NINTH REVISED SHEET NO. 6.715

Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.09 per KW of Supplemental Demand and 34¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.55 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



TENTH REVISED SHEET NO. 6.805
CANCELS NINTH REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	3.16	2.48	0.50	0.25
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	3.20	2.11	0.73	0.35
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	3.63	2.33	1.10	0.55
804	864	Cobra ⁽¹⁾	16,000	150	66	33	4.18	2.02	1.66	0.83
805	865	Cobra ⁽¹⁾	28,500	250	105	52	4.87	2.60	2.64	1.31
806	866	Cobra ⁽¹⁾	50,000	400	163	81	5.09	2.99	4.09	2.03
468	454	Flood ⁽¹⁾	28,500	250	105	52	5.37	2.60	2.64	1.31
478	484	Flood ⁽¹⁾	50,000	400	163	81	5.71	3.00	4.09	2.03
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	6.50	3.02	4.09	2.03
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.50	0.25
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	11.85	1.89	1.10	0.55
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.71	2.11	0.73	0.35
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.10	0.55
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	9.03	1.89	1.10	0.55
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	8.01	1.89	1.10	0.55
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	8.69	3.18	2.64	1.31
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.09	2.03

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.510¢ per kWh for each fixture.

Continued to Sheet No. 6.806



EIGHTH REVISED SHEET NO. 6.806
CANCELS SEVENTH REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	7.53	4.99	3.46	1.73
520	522	Cobra ⁽¹⁾	32,000	400	159	79	6.03	4.01	3.99	1.98
705	725	Flood ⁽¹⁾	29,700	350	138	69	8.55	5.04	3.46	1.73
556	541	Flood ⁽¹⁾	32,000	400	159	79	8.36	4.02	3.99	1.98
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	10.50	8.17	9.61	4.79
701	721	General PT ⁽¹⁾	12,000	150	67	34	10.60	3.92	1.68	0.85
574	548	General PT ⁽¹⁾	14,400	175	74	37	10.89	3.73	1.86	0.93
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.68	0.85
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	9.38	3.74	1.86	0.93
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	7.22	3.92	1.68	0.85
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.95	3.70	1.86	0.93
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	9.55	4.93	3.46	1.73
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	10.02	3.97	3.99	1.98
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	16.50	8.17	9.61	4.79

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.510¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



NINTH REVISED SHEET NO. 6.808
 CANCELS EIGHTH REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway ⁽¹⁾	5,155	56	20	10	7.27	1.74	0.50	0.25
820	840	Roadway ⁽¹⁾	7,577	103	36	18	11.15	1.19	0.90	0.45
821	841	Roadway ⁽¹⁾	8,300	106	37	19	11.15	1.20	0.93	0.48
829	849	Roadway ⁽¹⁾	15,285	157	55	27	11.10	2.26	1.38	0.68
822	842	Roadway ⁽¹⁾	15,300	196	69	34	14.58	1.26	1.73	0.85
823	843	Roadway ⁽¹⁾	14,831	206	72	36	16.80	1.38	1.81	0.90
835	855	Post Top ⁽¹⁾	5,176	60	21	11	16.53	2.28	0.53	0.28
824	844	Post Top ⁽¹⁾	3,974	67	24	12	19.67	1.54	0.60	0.30
825	845	Post Top ⁽¹⁾	6,030	99	35	17	20.51	1.56	0.88	0.43
836	856	Post Top ⁽¹⁾	7,360	100	35	18	16.70	2.28	0.88	0.45
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	14.85	2.51	1.33	0.68
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	19.10	1.41	1.78	0.88
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	20.60	1.55	2.71	1.36
831	851	Flood ⁽¹⁾	22,122	238	83	42	15.90	3.45	2.08	1.05
832	852	Flood ⁽¹⁾	32,087	359	126	63	19.16	4.10	3.16	1.58
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	14.71	3.04	2.16	1.08
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	16.31	3.60	2.89	1.43

⁽¹⁾ Closed to new business
⁽²⁾ Average
⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.
⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.510¢ per kWh for each fixture.

Continued to Sheet No. 6.810

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



FOURTH REVISED SHEET NO. 6.809
CANCELS THIRD REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.23	0.13
914		Roadway	5,392	47	16		5.97	1.74	0.40	
921		Roadway/Area	8,500	88	31		8.97	1.74	0.78	
926	982	Roadway	12,414	105	37	18	8.83	1.19	0.93	0.45
932		Roadway/Area	15,742	133	47		14.15	1.38	1.18	
935		Area-Lighter	16,113	143	50		11.74	1.41	1.26	
937		Roadway	16,251	145	51		8.61	2.26	1.28	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1.61	0.80
945		Area-Lighter	29,533	247	86		16.07	2.51	2.16	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	2.91	1.46
951	985	Flood	23,067	199	70	35	11.12	3.45	1.76	0.88
953	986	Flood	33,113	255	89	45	21.48	4.10	2.23	1.13
956	987	Mongoose	23,563	225	79	39	11.78	3.04	1.98	0.98
958		Mongoose	34,937	333	117		17.84	3.60	2.94	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0.23	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0.35	0.18
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	15.35	2.28	0.35	0.18
971		Salem PT	5,240	55	19		10.95	1.54	0.48	
972		Granville PT	7,076	60	21		14.62	2.28	0.53	
973		Granville PT Enh ⁽⁴⁾	6,347	60	21		16.62	2.28	0.53	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0.68	0.33

⁽¹⁾ Average
⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 10 %.
⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.510¢ per kWh for each fixture.
⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



EIGHTH REVISED SHEET NO. 6.815
CANCELS SEVENTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.510¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



**ELEVENTH REVISED SHEET NO. 8.070
 CANCELS TENTH REVISED SHEET NO. 8.070**

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A monthly Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	15.05	GST	20.07
GS	18.06	GSDT (secondary)	30.10
GSD (secondary)	30.10	GSDT (primary)	130.44
GSD (primary)	130.44	GSDT (subtrans.)	993.27
GSD (subtrans.)	993.27	SBFT (secondary)	55.18
SBF (secondary)	55.18	SBFT (primary)	155.51
SBF (primary)	155.51	SBFT (subtrans.)	1,018.36
SBF (subtrans.)	1,018.36	IST (primary)	624.05
IS (primary)	624.05	IST (subtrans.)	2,379.85
IS (subtrans.)	2,379.85		
SBI (primary)	649.14		
SBI (subtrans.)	2,404.93		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020



FOURTH REVISED SHEET NO. 8.312
 CANCELS THIRD REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

1. **Basic Service Charges:** A monthly Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

RATE SCHEDULE	BASIC SERVICE CHARGE (\$)	RATE SCHEDULE	BASIC SERVICE CHARGE (\$)
RS	15.05		
GS	18.06	GST	20.07
GSD (secondary)	30.10	GSDT (secondary)	30.10
GSD (primary)	130.44	GSDT (primary)	130.44
GSD (subtrans.)	993.27	GSDT (subtrans.)	993.27
SBF (secondary)	55.18	SBFT (secondary)	55.18
SBF (primary)	155.51	SBFT (primary)	155.51
SBF (subtrans.)	1,018.36	SBFT (subtrans.)	1,018.36
IS (primary)	624.05	IST (primary)	624.05
IS (subtrans.)	2,379.85	IST (subtrans.)	2,379.85
SBI (primary)	649.14		
SBI (subtrans.)	2,404.93		

Continued to Sheet No. 8.314

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 1, 2020