



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

December 23, 2019

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida, LLC*; Docket No. 20150171-EI

Dear Mr. Teitzman:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through February 29, 2020. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the eighty-seventh revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats. DEF notes that these same tariff sheets were included in its recent filing for storm cost recovery related to Hurricane Dorian and Tropical Storm Nestor, Docket Number 20190222-EI.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

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In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the March 2020 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/cmK
Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 23rd day of December, 2019.

/s/ Dianne M. Triplett

Attorney

<p>Theresa L. Tan Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 ltan@psc.state.fl.us</p> <p>Jon C. Moyle, Jr. / Karen A. Putnal 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com kputnal@moylelaw.com</p> <p>Robert Scheffel Wright / John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>C. Rehwinkel / J. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us kelly.jr@leg.state.fl.us</p> <p>James W. Brew Stone Law Firm 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com</p>
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Nuclear Asset- Recovery Charge True-up Mechanism Form
For the Period September 1, 2019 through February 29, 2020

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)			
2			
3 True-up for the Prior Remittance Period Beginning March 1, 2019 and Ending August 31, 2019:			
4 Prior Remittance Period Revenue Requirements	\$ 40,929,960		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	\$ (41,659,671)		
7 Interest income on Subaccounts at the SPE	\$ (293,279)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(41,952,951)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	(1,022,991)		
10 Cash in Excess Funds Subaccount	\$ -		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ (1,022,991)		\$ (1,022,991)
12			
13			
14 Current Remittance Period Beginning September 1, 2019 and Ending February 29, 2020			
15 Principal	\$ 28,975,103		
16 Interest	14,763,030		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 44,292,002		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (25,872,169)	(B) \$ (19,302,271)	
23 Interest Income on Subaccounts at SPE	(A) (128,817)	(B) (158,179)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (26,000,986)	\$ (19,460,450)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ (1,169,434)
26			
27			
28 Projected Remittance Period Beginning March 1, 2020 and Ending August 31, 2020			
29 Principal		\$ 25,838,046	
30 Interest		14,546,216	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(238,144)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33)		\$ 40,699,987	\$ 40,699,987
35			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34)			\$ 38,507,562
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 5,330,522
30 Remaining Revenue to be Collected at New Charge			\$ 33,177,040
31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,177,065
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39)			(C) 2 05

Notes:

(A) Amounts are based on actual remittances from September 1, 2019 through November 30, 2019.

(B) Includes estimated remittance amounts for December 1, 2019 through February 29, 2020.

(C) Allocation of this amount to each rate class is shown on Allocators schedule.

Attachment A

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Bond Amortization Schedule

Tranche	Interest Payment	Principal
Series A 2018	75,928	28,975,103
Series A 2021	1,298,250	-
Series A 2026	5,532,840	-
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
Current Remittance Period Total	14,763,030	28,975,103

Amortization Schedule

Series A 2018

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

Series A 2021

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
June 2019 Billings												
1	5	5/31/2019	425,092.52	850.19	424,242.33	6/27/2019	4	6/27/2019	4	424,242.33	6/27/2019	424,242.33
2	1	6/3/2019	506,452.94	1,012.91	505,440.03	6/30/2019	7	7/1/2019	1	505,440.03	7/2/2019	
3	2	6/4/2019	350,511.90	701.02	349,810.88	7/1/2019	1	7/1/2019	1	349,810.88	7/2/2019	
4	3	6/5/2019	457,655.77	915.31	456,740.46	7/2/2019	2	7/2/2019	2	456,740.46	7/2/2019	1,311,991.37
5	4	6/6/2019	414,605.60	829.21	413,776.39	7/3/2019	3	7/3/2019	3	413,776.39	7/5/2019	
6	5	6/7/2019	392,650.01	785.30	391,864.71	7/4/2019	4	7/4/2019	4	391,864.71	7/5/2019	805,641.10
7	1	6/10/2019	495,698.42	991.40	494,707.02	7/7/2019	7	7/8/2019	1	494,707.02	7/9/2019	
8	2	6/11/2019	346,346.73	692.69	345,654.04	7/8/2019	1	7/8/2019	1	345,654.04	7/9/2019	
9	3	6/12/2019	381,391.73	762.78	380,628.95	7/9/2019	2	7/9/2019	2	380,628.95	7/9/2019	1,220,990.01
10	4	6/13/2019	344,577.22	689.15	343,888.07	7/10/2019	3	7/10/2019	3	343,888.07	7/11/2019	
11	5	6/14/2019	373,451.28	746.90	372,704.38	7/11/2019	4	7/11/2019	4	372,704.38	7/11/2019	716,592.45
12	1	6/17/2019	455,138.62	910.28	454,228.34	7/14/2019	7	7/15/2019	1	454,228.34	7/16/2019	
13	2	6/18/2019	489,308.36	978.62	488,329.74	7/15/2019	1	7/15/2019	1	488,329.74	7/16/2019	
14	3	6/19/2019	475,714.68	951.43	474,763.25	7/16/2019	2	7/16/2019	2	474,763.25	7/16/2019	1,417,321.33
15	4	6/20/2019	306,320.44	612.64	305,707.80	7/17/2019	3	7/17/2019	3	305,707.80	7/18/2019	
16	5	6/21/2019	447,104.42	894.21	446,210.21	7/18/2019	4	7/18/2019	4	446,210.21	7/18/2019	751,918.01
17	1	6/24/2019	313,345.68	626.69	312,718.99	7/21/2019	7	7/22/2019	1	312,718.99	7/23/2019	
18	2	6/25/2019	383,897.58	767.80	383,129.78	7/22/2019	1	7/22/2019	1	383,129.78	7/23/2019	
19	3	6/26/2019	340,136.34	680.27	339,456.07	7/23/2019	2	7/23/2019	2	339,456.07	7/23/2019	1,035,304.84
20	4	6/27/2019	57,400.74	114.80	57,285.94	7/24/2019	3	7/24/2019	3	57,285.94	7/25/2019	
21	5	6/28/2019	374,072.57	748.15	373,324.42	7/25/2019	4	7/25/2019	4	373,324.42	7/25/2019	430,610.36
			8,130,873.55	16,261.75	8,114,611.80					8,114,611.80		8,114,611.80

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	27.3
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Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
July 2019 Billings												
1	1	7/1/2019	644,612.44	1,289.22	643,323.22	7/28/2019	7	7/29/2019	1	643,323.22	7/30/2019	
2	2	7/2/2019	318,278.50	636.56	317,641.94	7/29/2019	1	7/29/2019	1	317,641.94	7/30/2019	
3	3	7/3/2019	310,659.83	621.32	310,038.51	7/30/2019	2	7/30/2019	2	310,038.51	7/30/2019	1,271,003.67
	4	7/4/2019	HOLIDAY			7/31/2019	3	7/31/2019	3	-	8/1/2019	
4	5	7/5/2019	474,671.65	949.34	473,722.31	8/1/2019	4	8/1/2019	4	473,722.31	8/1/2019	473,722.31
5	1	7/8/2019	458,794.37	917.59	457,876.78	8/4/2019	7	8/5/2019	1	457,876.78	8/6/2019	
6	2	7/9/2019	441,088.99	882.18	440,206.81	8/5/2019	1	8/5/2019	1	440,206.81	8/6/2019	
7	3	7/10/2019	501,917.43	1,003.83	500,913.60	8/6/2019	2	8/6/2019	2	500,913.60	8/6/2019	1,398,997.19
8	4	7/11/2019	335,669.95	671.34	334,998.61	8/7/2019	3	8/7/2019	3	334,998.61	8/8/2019	
9	5	7/12/2019	391,063.78	782.13	390,281.65	8/8/2019	4	8/8/2019	4	390,281.65	8/8/2019	725,280.26
10	1	7/15/2019	381,163.65	762.33	380,401.32	8/11/2019	7	8/12/2019	1	380,401.32	8/13/2019	
11	2	7/16/2019	403,961.07	807.92	403,153.15	8/12/2019	1	8/12/2019	1	403,153.15	8/13/2019	
12	3	7/17/2019	459,457.97	918.92	458,539.05	8/13/2019	2	8/13/2019	2	458,539.05	8/13/2019	1,242,093.52
13	4	7/18/2019	490,109.78	980.22	489,129.56	8/14/2019	3	8/14/2019	3	489,129.56	8/15/2019	
14	5	7/19/2019	503,079.66	1,006.16	502,073.50	8/15/2019	4	8/15/2019	4	502,073.50	8/15/2019	991,203.06
15	1	7/22/2019	406,300.59	812.60	405,487.99	8/18/2019	7	8/19/2019	1	405,487.99	8/20/2019	
16	2	7/23/2019	425,534.75	851.07	424,683.68	8/19/2019	1	8/19/2019	1	424,683.68	8/20/2019	
17	3	7/24/2019	321,688.48	643.38	321,045.10	8/20/2019	2	8/20/2019	2	321,045.10	8/20/2019	1,151,216.77
18	4	7/25/2019	380,136.86	760.27	379,376.59	8/21/2019	3	8/21/2019	3	379,376.59	8/22/2019	
19	5	7/26/2019	337,299.56	674.60	336,624.96	8/22/2019	4	8/22/2019	4	336,624.96	8/22/2019	716,001.55
20	1	7/29/2019	23,705.07	47.41	23,657.66	8/25/2019	7	8/26/2019	1	23,657.66	8/27/2019	
21	2	7/30/2019	30,673.66	61.35	30,612.31	8/26/2019	1	8/26/2019	1	30,612.31	8/27/2019	
			8,039,868.04	16,079.74	8,023,788.30						8,023,788.30	7,969,518.33

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
August 2019 Billings												
1	3	7/31/2019	721,466.75	1,442.93	720,023.82	8/27/2019	2	8/27/2019	2	720,023.82	8/27/2019	774,293.79
2	4	8/1/2019	628,892.93	1,257.79	627,635.14	8/28/2019	3	8/28/2019	3	627,635.14	8/29/2019	
3	5	8/2/2019	305,497.31	610.99	304,886.32	8/29/2019	4	8/29/2019	4	304,886.32	8/29/2019	932,521.46
4	1	8/5/2019	486,937.32	973.87	485,963.45	9/1/2019	7	9/3/2019	2	485,963.45	9/3/2019	
5	2	8/6/2019	411,899.00	823.80	411,075.20	9/2/2019	1	9/3/2019	2	411,075.20	9/3/2019	
6	3	8/7/2019	388,211.48	776.42	387,435.06	9/3/2019	2	9/3/2019	2	387,435.06	9/3/2019	1,284,473.71
7	4	8/8/2019	465,104.35	930.21	464,174.14	9/4/2019	3	9/4/2019	3	464,174.14	9/5/2019	
8	5	8/9/2019	314,714.66	629.43	314,085.23	9/5/2019	4	9/5/2019	4	314,085.23	9/5/2019	778,259.37
9	1	8/12/2019	402,905.52	805.81	402,099.71	9/8/2019	7	9/9/2019	1	402,099.71	9/10/2019	
10	2	8/13/2019	345,250.27	690.50	344,559.77	9/9/2019	1	9/9/2019	1	344,559.77	9/10/2019	
11	3	8/14/2019	359,230.71	718.46	358,512.25	9/10/2019	2	9/10/2019	2	358,512.25	9/10/2019	1,105,171.73
12	4	8/15/2019	417,659.52	835.32	416,824.20	9/11/2019	3	9/11/2019	3	416,824.20	9/12/2019	
13	5	8/16/2019	453,746.41	907.49	452,838.92	9/12/2019	4	9/12/2019	4	452,838.92	9/12/2019	869,663.12
14	1	8/19/2019	396,548.30	793.10	395,755.20	9/15/2019	7	9/16/2019	1	395,755.20	9/17/2019	
15	2	8/20/2019	446,886.36	893.77	445,992.59	9/16/2019	1	9/16/2019	1	445,992.59	9/17/2019	
16	3	8/21/2019	359,792.17	719.58	359,072.59	9/17/2019	2	9/17/2019	2	359,072.59	9/17/2019	1,200,820.38
17	4	8/22/2019	302,830.31	605.66	302,224.65	9/18/2019	3	9/18/2019	3	302,224.65	9/19/2019	
18	5	8/23/2019	289,784.56	579.57	289,204.99	9/19/2019	4	9/19/2019	4	289,204.99	9/19/2019	591,429.64
19	1	8/26/2019	317,122.65	634.25	316,488.40	9/22/2019	7	9/23/2019	1	316,488.40	9/24/2019	
20	2	8/27/2019	99,114.43	198.23	98,916.20	9/23/2019	1	9/23/2019	1	98,916.20	9/24/2019	
21	3	8/28/2019	363,840.82	727.68	363,113.14	9/24/2019	2	9/24/2019	2	363,113.14	9/24/2019	778,517.74
			8,277,435.83	16,554.86	8,260,880.97					8,260,880.97		8,315,150.94

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
September 2019 Billings												
1	4	8/29/2019	446,750.82	893.50	445,857.32	9/25/2019	3	9/25/2019	3	445,857.32	9/26/2019	
2	5	8/30/2019	348,870.97	697.74	348,173.23	9/26/2019	4	9/26/2019	4	348,173.23	9/26/2019	794,030.55
	1	9/2/2019	HOLIDAY	-	-	9/29/2019	7	9/30/2019	1	-	10/1/2019	
3	2	9/3/2019	608,669.12	1,217.34	607,451.78	9/30/2019	1	9/30/2019	1	607,451.78	10/1/2019	
4	3	9/4/2019	502,347.97	1,004.70	501,343.27	10/1/2019	2	10/1/2019	2	501,343.27	10/1/2019	1,108,795.05
5	4	9/5/2019	454,083.80	908.17	453,175.63	10/2/2019	3	10/2/2019	3	453,175.63	10/3/2019	
6	5	9/6/2019	437,024.62	874.05	436,150.57	10/3/2019	4	10/3/2019	4	436,150.57	10/3/2019	889,326.20
7	1	9/9/2019	553,329.67	1,106.66	552,223.01	10/6/2019	7	10/7/2019	1	552,223.01	10/8/2019	
8	2	9/10/2019	373,313.76	746.63	372,567.13	10/7/2019	1	10/7/2019	1	372,567.13	10/8/2019	
9	3	9/11/2019	409,093.92	818.19	408,275.73	10/8/2019	2	10/8/2019	2	408,275.73	10/8/2019	1,333,065.87
10	4	9/12/2019	375,727.23	751.45	374,975.78	10/9/2019	3	10/9/2019	3	374,975.78	10/10/2019	
11	5	9/13/2019	418,980.43	837.96	418,142.47	10/10/2019	4	10/10/2019	4	418,142.47	10/10/2019	793,118.25
12	1	9/16/2019	485,288.37	970.58	484,317.79	10/13/2019	7	10/14/2019	1	484,317.79	10/15/2019	
13	2	9/17/2019	545,158.99	1,090.32	544,068.67	10/14/2019	1	10/14/2019	1	544,068.67	10/15/2019	
14	3	9/18/2019	530,240.77	1,060.48	529,180.29	10/15/2019	2	10/15/2019	2	529,180.29	10/15/2019	1,557,566.75
15	4	9/19/2019	393,021.90	786.04	392,235.86	10/16/2019	3	10/16/2019	3	392,235.86	10/17/2019	
16	5	9/20/2019	389,286.59	778.57	388,508.02	10/17/2019	4	10/17/2019	4	388,508.02	10/17/2019	780,743.88
17	1	9/23/2019	371,481.83	742.96	370,738.87	10/20/2019	7	10/21/2019	1	370,738.87	10/22/2019	
18	2	9/24/2019	425,095.33	850.19	424,245.14	10/21/2019	1	10/21/2019	1	424,245.14	10/22/2019	
19	3	9/25/2019	352,195.09	704.39	351,490.70	10/22/2019	2	10/22/2019	2	351,490.70	10/22/2019	1,146,474.71
20	4	9/26/2019	15,763.60	31.53	15,732.07	10/23/2019	3	10/23/2019	3	15,732.07	10/24/2019	
21	5	9/27/2019	361,436.66	722.87	360,713.79	10/24/2019	4	10/24/2019	4	360,713.79	10/24/2019	376,445.86
			8,797,161.44	17,594.32	8,779,567.12					8,779,567.12		

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
October 2019 Billings												
1	1	9/30/2019	496,747.49	993.49	495,754.00	10/27/2019	7	10/28/2019	1	495,754.00	10/29/2019	
2	2	10/1/2019	543,721.19	1,087.44	542,633.75	10/28/2019	1	10/28/2019	1	542,633.75	10/29/2019	
3	3	10/2/2019	334,749.48	669.50	334,079.98	10/29/2019	2	10/29/2019	2	334,079.98	10/29/2019	1,372,467.73
4	4	10/3/2019	461,142.25	922.28	460,219.97	10/30/2019	3	10/30/2019	3	460,219.97	10/31/2019	
5	5	10/4/2019	418,707.61	837.42	417,870.19	10/31/2019	4	10/31/2019	4	417,870.19	10/31/2019	878,090.16
6	1	10/7/2019	415,721.61	831.44	414,890.17	11/3/2019	7	11/4/2019	1	414,890.17	11/5/2019	
7	2	10/8/2019	471,187.11	942.37	470,244.74	11/4/2019	1	11/4/2019	1	470,244.74	11/5/2019	
8	3	10/9/2019	309,241.70	618.48	308,623.22	11/5/2019	2	11/5/2019	2	308,623.22	11/5/2019	1,193,758.13
9	4	10/10/2019	367,625.63	735.25	366,890.38	11/6/2019	3	11/6/2019	3	366,890.38	11/7/2019	
10	5	10/11/2019	327,893.65	655.79	327,237.86	11/7/2019	4	11/7/2019	4	327,237.86	11/7/2019	694,128.24
11	1	10/14/2019	391,459.97	782.92	390,677.05	11/10/2019	7	11/11/2019	1	390,677.05	11/12/2019	
12	2	10/15/2019	399,771.92	799.54	398,972.38	11/11/2019	1	11/11/2019	1	398,972.38	11/12/2019	
13	3	10/16/2019	438,979.15	877.96	438,101.19	11/12/2019	2	11/12/2019	2	438,101.19	11/12/2019	1,227,750.62
14	4	10/17/2019	330,235.68	660.47	329,575.21	11/13/2019	3	11/13/2019	3	329,575.21	11/14/2019	
15	5	10/18/2019	447,779.16	895.56	446,883.60	11/14/2019	4	11/14/2019	4	446,883.60	11/14/2019	776,458.81
16	1	10/21/2019	336,026.03	672.05	335,353.98	11/17/2019	7	11/18/2019	1	335,353.98	11/19/2019	
17	2	10/22/2019	304,811.78	609.62	304,202.16	11/18/2019	1	11/18/2019	1	304,202.16	11/19/2019	
18	3	10/23/2019	362,020.07	724.04	361,296.03	11/19/2019	2	11/19/2019	2	361,296.03	11/19/2019	1,000,852.17
19	4	10/24/2019	334,009.54	668.02	333,341.52	11/20/2019	3	11/20/2019	3	333,341.52	11/21/2019	
20	5	10/25/2019	13,936.61	27.87	13,908.74	11/21/2019	4	11/21/2019	4	13,908.74	11/21/2019	347,250.26
21	1	10/28/2019	176,567.71	353.14	176,214.57	11/24/2019	7	11/25/2019	1	176,214.57	11/26/2019	
			7,682,335.34	15,364.65	7,666,970.69						7,666,970.69	7,490,756.12

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
November 2019 Billings													
1	2	10/29/2019	428,667.04	857.33	427,809.71	11/25/2019		1	11/25/2019	1	427,809.71	11/26/2019	
2	3	10/30/2019	292,406.92	584.81	291,822.11	11/26/2019		2	11/26/2019	2	291,822.11	11/26/2019	895,846.39
3	4	10/31/2019	284,291.19	568.58	283,722.61	11/27/2019		3	11/27/2019	3	283,722.61	11/28/2019	
4	5	11/1/2019	549,576.30	1,099.15	548,477.15	11/28/2019		4	11/28/2019	4	548,477.15	11/28/2019	832,199.76
5	1	11/4/2019	355,267.58	710.54	354,557.04	12/1/2019		7	12/2/2019	1	354,557.04	12/3/2019	
6	2	11/5/2019	372,820.73	745.64	372,075.09	12/2/2019		1	12/2/2019	1	372,075.09	12/3/2019	
7	3	11/6/2019	539,911.25	1,079.82	538,831.43	12/3/2019		2	12/3/2019	2	538,831.43	12/3/2019	1,265,463.56

March - June remittances	24,292,968.64	already filed	September remittances	8,511,161.29	December remittances	\$6,632,880
July remittances	9,435,095.45		October remittances	9,127,299.41	January remittances	\$6,294,405
August remittances	7,931,607.60		November remittances	8,233,707.94	February remittances	\$6,374,986
Total prior remittance period collections	<u>41,659,671.69</u>			<u>25,872,168.64</u>		<u>19,302,271.30</u>

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Current Remittance Period Estimated Cash Receipts
September 1, 2019 - February 29, 2020

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	0.5897	0.0013	0.3092	0.0565	0.0030	0.0382	0.0021	1.0000
Collection Curve	0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve	1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	88.35%
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	9.85%
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	1.80%
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Prior Charge - Secondary ¢/kWh
Prior Charge - Primary ¢/kWh
Prior Charge - Transmission ¢/kWh

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Dec-19	1,429,335	28,412	1,062,973	162,776	15,330	169,615	10,537	2,878,978
Jan-20	1,527,299	27,828	1,021,103	158,509	15,147	166,393	8,156	2,924,435
Feb-20	1,354,214	26,416	957,628	147,604	13,898	172,861	8,634	2,681,255
Total	5,827,329	112,928	4,172,413	642,280	60,694	686,438	38,321	11,540,404

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Dec-19	128,383	2,552	95,476	14,621	1,377	15,235	946	258,590
Jan-20	137,182	2,500	91,715	14,237	1,361	14,945	733	262,673
Feb-20	121,635	2,373	86,014	13,258	1,248	15,526	776	240,830
Total	387,200	7,424	273,206	42,116	3,986	45,707	2,455	762,093

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Dec-19	1,377,238	27,494	1,026,888	157,470	14,820	161,265	9,984	2,775,158
Jan-20	1,298,094	25,803	965,371	147,830	13,923	154,041	9,569	2,614,630
Feb-20	1,387,062	25,273	927,346	143,955	13,756	151,115	7,407	2,655,914
Total	4,062,394	78,569	2,919,604	449,255	42,499	466,420	26,961	8,045,702

MWH at Current Charge 4,449,594 85,993 3,192,810 491,370 46,485 512,127 29,416 8,807,795

Current Charge - Secondary ¢/kWh	0.249	0.030	0.191	0.241	0.146	0.162	0.134	0.220
Current Charge - Primary ¢/kWh	0.247	0.030	0.189	0.239	0.145	0.160	0.133	
Current Charge - Transmission ¢/kWh	0.244	0.029	0.187	0.236	0.143	0.159	0.131	

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total	
Estimated Dollars Collected:	Dec-19	3,748,996	9,014	2,140,000	414,700	23,647	281,985	14,538	\$6,632,880
(Diff from revenue requirement due to charges rounded to three decimals)	Jan-20	3,573,837	8,491	2,015,536	390,545	22,314	269,981	13,702	6,294,405
	Feb-20	3,756,657	8,294	1,932,163	378,847	21,907	266,235	10,883	6,374,986
	Total	\$11,079,489	\$25,798	\$6,087,699	\$1,184,092	\$67,868	\$818,202	\$39,123	\$19,302,271

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes into Effect: 3/1/20 DSO 27.3
 Period End Date: 9/1/20 Collection Period Length (mths): 6
 Revenue Requirement: \$38,507,562

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtailable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	59.275%	0.127%	30.018%	5.909%	0.341%	4.156%	0.173%	100.00%
Collection Curve	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Prior Charge - Secondary C/kWh	0.249	0.030	0.191	0.241	0.146	0.162	0.134	0.22
Prior Charge - Primary C/kWh	0.247	0.030	0.189	0.239	0.145	0.160	0.133	
Prior Charge - Transmission C/kWh	0.244	0.029	0.187	0.236	0.143	0.159	0.131	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Feb-20	1,354,214	26,416	957,628	147,604	13,898	172,861	8,634	2,681,255
Mar-20	1,253,758	26,413	960,465	148,073	13,934	172,802	8,634	2,584,078
Apr-20	1,286,030	27,884	1,028,144	158,809	15,028	179,070	8,954	2,703,918
May-20	1,501,825	29,479	1,087,967	168,473	16,017	181,980	9,080	2,994,821
Jun-20	1,975,869	33,079	1,225,462	190,443	18,247	192,263	9,589	3,644,953
Jul-20	2,198,763	33,413	1,265,413	196,009	18,909	208,163	10,450	3,931,120
Aug-20	2,345,446	34,533	1,314,843	203,840	19,731	212,992	10,688	4,142,071
Total	11,915,904	211,216	7,839,922	1,213,250	115,763	1,320,130	66,029	22,682,215

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Mar-20	112,612	2,372	86,269	13,300	1,252	15,521	776	232,102
Apr-20	115,511	2,505	92,348	14,264	1,350	16,084	804	242,866
May-20	134,894	2,648	97,721	15,132	1,439	16,345	816	268,995
Jun-20	177,473	2,971	110,071	17,106	1,639	17,269	861	327,390
Jul-20	197,493	3,001	113,659	17,606	1,698	18,697	939	353,093
Aug-20	210,668	3,102	118,099	18,309	1,772	19,131	960	372,041
Total	948,651	16,599	618,168	95,716	9,149	103,048	5,155	1,796,486

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Mar-20	1,229,870	23,990	869,698	134,051	12,622	156,989	7,842	2,435,062
Apr-20	1,138,637	23,988	872,275	134,477	12,654	156,935	7,841	2,346,808
May-20	1,167,947	25,324	933,740	144,228	13,648	162,628	8,131	2,455,644
Jun-20	1,363,927	26,772	988,070	153,003	14,546	165,270	8,247	2,719,836
Jul-20	1,794,445	30,041	1,112,940	172,957	16,572	174,609	8,709	3,310,273
Aug-20	1,996,873	30,345	1,149,223	178,011	17,172	189,049	9,490	3,570,164
Total	8,691,699	160,460	5,925,947	916,727	87,215	1,005,480	50,260	16,837,788

MWH at Prior Charge	1,229,870	23,990	869,698	134,051	12,622	156,989	7,842	2,435,062
MWH at New Charge	8,410,480	153,069	5,674,416	878,392	83,742	951,539	47,574	16,199,212

Category	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Calculation of New Charge:								
Collections Required	\$22,825,171	\$48,939	\$11,559,391	\$2,275,482	\$131,452	\$1,600,386	\$66,741	\$38,507,562
Less Collections at Prior Charge	\$3,062,376	\$7,197	\$1,658,245	\$323,033	\$18,428	\$250,814	\$10,429	\$5,330,522
Collections at New Charge	\$19,762,795	\$41,742	\$9,901,146	\$1,952,449	\$113,024	\$1,349,572	\$56,312	\$33,177,040
MWH Collected at New Charge	8,410,480	153,069	5,674,416	878,392	83,742	951,539	47,574	16,199,212
MWH at Effective Secondary Meter:								
Secondary	8,410,480	153,069	4,741,673	871,574	83,742	44,372	-	14,304,911
Primary	-	-	917,170	4,762	-	589,216	47,098	1,558,245
Transmission	-	-	6,183	1,967	-	305,759	-	313,909
Total	8,410,480	153,069	5,665,025	878,303	83,742	939,347	47,098	16,177,065

New Charge - Secondary C/kWh	0.235	0.027	0.175	0.222	0.135	0.144	0.120	0.205
New Charge - Primary C/kWh	0.233	0.027	0.173	0.220	0.134	0.143	0.119	
New Charge - Transmission C/kWh	0.230	0.026	0.172	0.218	0.132	0.141	0.118	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Mar-20	\$3,327,015	\$7,838	\$1,808,931	\$352,556	\$20,118	\$272,915	\$11,352	\$5,800,725
Apr-20	2,947,249	7,153	1,684,908	330,175	18,905	246,363	10,288	5,245,041
May-20	3,061,676	7,552	1,801,654	353,747	20,367	254,841	10,647	5,510,484
Jun-20	3,622,290	8,031	1,918,125	377,608	21,850	259,919	10,838	6,218,661
Jul-20	4,681,054	8,921	2,142,503	423,010	24,665	275,250	11,481	7,566,884
Aug-20	5,187,720	9,031	2,213,633	435,791	25,575	296,430	12,436	8,180,616
Total	\$22,827,004	\$48,526	\$11,569,754	\$2,272,887	\$131,480	\$1,605,718	\$67,042	\$38,522,411

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Monthly Billable MWH - Fall 2020 Forecast

Monthly Billable MWH Forecast

	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable
November 1, 2019	3,055,736	1,516,481	30,273	1,130,710	173,391	16,318	177,569	10,994
December 1, 2019	2,878,978	1,429,335	28,412	1,062,973	162,776	15,330	169,615	10,537
January 1, 2020	2,924,435	1,527,299	27,828	1,021,103	158,509	15,147	166,393	8,156
February 1, 2020	2,681,255	1,354,214	26,416	957,628	147,604	13,898	172,861	8,634
March 1, 2020	2,584,078	1,253,758	26,413	960,465	148,073	13,934	172,802	8,634
April 1, 2020	2,703,918	1,286,030	27,884	1,028,144	158,809	15,028	179,070	8,954
May 1, 2020	2,994,821	1,501,825	29,479	1,087,967	168,473	16,017	181,980	9,080
June 1, 2020	3,644,953	1,975,869	33,079	1,225,462	190,443	18,247	192,263	9,589
July 1, 2020	3,931,120	2,198,763	33,413	1,265,413	196,009	18,909	208,163	10,450
August 1, 2020	4,142,071	2,345,446	34,533	1,314,843	203,840	19,731	212,992	10,688

DUKE ENERGY FLORIDA, LLC
Calculation of the Energy & Demand Allocation % by Rate Class
March 2020 - August 2020

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
Residential										
RS-1, RST-1, RSL-1, RSL-2, RSS-1										
Secondary	0.548	8,410,480	1,747.90	0.9356728	8,988,698	1,868.07	1,023.30	52.164%	59.867%	59.275%
General Service Non-Demand										
GS-1, GST-1										
Secondary	0.576	871,567	172.36	0.9356728	931,487	184.21	106.04	5.406%	5.903%	5.865%
Primary	0.576	4,813	0.95	0.9735768	4,944	0.98	0.56	0.029%	0.031%	0.031%
Transmission	0.576	2,011	0.40	0.9835768	2,045	0.40	0.23	0.012%	0.013%	0.013%
								5.446%	5.948%	5.909%
General Service										
GS-2										
Secondary	1.000	83,742	9.53	0.9356728	89,499	10.19	10.19	0.519%	0.327%	0.341%
General Service Demand										
GSD-1, GSDT-1										
Secondary	0.742	4,723,069	724.28	0.9356728	5,047,779	774.07	574.66	29.294%	24.807%	25.152%
Primary	0.742	924,238	141.73	0.9735768	949,322	145.58	108.07	5.509%	4.665%	4.730%
Secondary Del/ Primary Mtr	0.742	18,472	2.83	0.9735768	18,974	2.91	2.16	0.110%	0.093%	0.095%
Transm Del/ Primary Mtr	0.742	567	0.09	0.9735768	582	0.09	0.07	0.003%	0.003%	0.003%
Transmission	0.742	0	0.00	0.9735768	0	0.00	0.00	0.000%	0.000%	0.000%
SS-1										
Primary	0.796	2,238	0.32	0.9735768	2,298	0.33	0.26	0.013%	0.011%	0.011%
Transm Del/ Transm Mtr	0.796	4,445	0.64	0.9835768	4,519	0.65	0.51	0.026%	0.021%	0.021%
Transm Del/ Primary Mtr	0.796	1,388	0.20	0.9735768	1,425	0.20	0.16	0.008%	0.007%	0.007%
								34.964%	29.606%	30.018%
Curtailable										
CS-1, CST-1, CS-2, CST-2, SS-3										
Secondary	1.082	0	0.00	0.9356728	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.082	46,207	4.86	0.9735768	47,461	4.99	5.40	0.275%	0.160%	0.169%
SS-3										
Primary	1.248	1,367	0.12	0.9735768	1,404	0.13	0.16	0.008%	0.004%	0.004%
								0.284%	0.164%	0.173%
Interruptible										
IS-1, IST-1, IS-2, IST-2										
Secondary	0.911	42,020	5.25	0.9356728	44,909	5.61	5.11	0.261%	0.180%	0.186%
Sec Del/Primary Mtr	0.911	2,111	0.26	0.9735768	2,169	0.27	0.25	0.013%	0.009%	0.009%
Primary Del / Primary Mtr	0.911	583,530	72.90	0.9735768	599,367	74.88	68.23	3.478%	2.400%	2.483%
Primary Del / Transm Mtr	0.911	4,327	0.54	0.9835768	4,399	0.55	0.50	0.026%	0.018%	0.018%
Transm Del/ Transm Mtr	0.911	105,467	13.18	0.9835768	107,228	13.40	12.21	0.622%	0.429%	0.444%
Transm Del/ Primary Mtr	0.911	127,879	15.98	0.9735768	131,350	16.41	14.95	0.762%	0.526%	0.544%
SS-2										
Primary	0.686	4,396	0.73	0.9735768	4,515	0.75	0.51	0.026%	0.024%	0.024%
Transm Del/ Transm Mtr	0.686	43,681	7.25	0.9835768	44,410	7.37	5.06	0.258%	0.236%	0.238%
Transm Del/ Primary Mtr	0.686	38,127	6.33	0.9735768	39,162	6.50	4.46	0.227%	0.208%	0.210%
								5.673%	4.030%	4.156%
Lighting										
LS-1 (Secondary)										
	10.191	153,069	1.71	0.9356728	163,593	1.83	18.62	0.949%	0.059%	0.127%
		16,199,212	2,930.34		17,231,539	3,120.36	1,961.70	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2018
 - (2) Projected kWh sales for the recovery period.
 - (3) Calculated: Column 2 / (8,784 hours x Column 1)
 - (4) Based on system average line loss analysis for 2018
 - (5) Column 2 / Column 4
 - (6) Column 3 / Column 4
 - (7) Column 5 / 8,784 hours
 - (8) Column 7 / Total Column 7
 - (9) Column 6 / Total Column 6
 - (10) Column 8 x 1/13 + Column 9 x 12/13

RS/RLM	59.275%
LTG	0.127%
SS1	0.039%
SS2	0.472%
SS3	0.004%
IS	3.684%
GS	5.909%
GS2	0.341%
GSD	29.980%
CS	0.169%
	100.000%

Attachment G

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Interest Income on Sub Accounts

	INTEREST INCOME ON SUB ACCOUNTS						
	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Total Projected
Beginning Balance	6,471,450	16,080,944	25,231,890	33,495,426	40,170,708	46,518,301	6,471,450
Capital Contribution							-
Excess Funds Account	1,022,991						1,022,991
Monthly Remittance activity	8,511,161	9,127,299	8,233,708				25,872,169
Interest Earned	75,342	23,647	29,828				128,817
Estimated Monthly Remittance Activity				6,632,880	6,294,405	6,374,986	19,302,271
Estimated Interest to be Earned				42,402	53,187	62,590	158,179
Ending Balance	16,080,944	25,231,890	33,495,426	40,170,708	46,518,301	52,955,877	52,955,877
*Calculated Rate				0.144%	0.144%	0.144%	

	PROJECTED INTEREST INCOME ON SUB ACCOUNTS						
	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Total Projected
Beginning Balance	8,663,875	14,536,421	19,798,212	25,333,486	31,584,733	39,192,712	8,663,875
Excess Funds Account	-						-
Estimated Monthly Remittance Activity	5,800,725	5,245,041	5,510,484	6,218,661	7,566,884	8,180,616	38,522,411
Estimated Interest to be Earned	71,821	16,751	24,790	32,585	41,095	51,102	238,144
Ending Balance	14,536,421	19,798,212	25,333,486	31,584,733	39,192,712	47,424,430	47,424,430
*Calculated Rate	0.144%	0.144%	0.144%	0.144%	0.144%	0.144%	

**Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

Duke Energy Florida, LLC

Nuclear Asset Recovery Charge

Estimated Servicing and Ongoing Financing Expenses

March 1, 2019 to August 31, 2019		
Description	Filed Estimated Costs	Period Actual Costs
Servicing Fee	\$ 323,573	323,573
Administration Fee	25,000	25,000
Auditor Fees	25,000	
Regulatory Assessment Fees	31,250	27,872
Legal Fees	15,000	-
Rating Agency Surveillance Fees	25,000	43,000
Trustee Fees	5,000	5,400
Independent Manager Fees	2,500	1,000
Miscellaneous Fees and Expenses	850	7,725
Servicing Costs and Other Ongoing Expenses	\$ 453,173	\$ 433,570
Return on Invested Capital	\$ 100,696	\$ 100,696

Variance \$ (19,603)

*** Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Revenue Requirement Variance Analysis

Estimated Revenue Requirement from Prior Filing

Remittance Period Beginning **March 1, 2019** and Ending **August 31, 2019**

Principal	\$	28,975,103
Interest		14,763,030
Servicing Costs & Other Ongoing Expenses		453,173
Return on Capital		100,696
Total Projected Remittance Period Revenue Requirement	\$	44,292,002

Actual Revenue Requirement

Remittance Period Beginning **March 1, 2019** and Ending **August 31, 2019**

Principal	\$	28,975,103
Interest		14,763,030
Servicing Costs & Other Ongoing Expenses		433,570
Return on Capital		100,696
Total Actual Remittance Period Revenue Requirement	\$	44,272,399

Variance

Remittance Period Beginning **March 1, 2019** and Ending **August 31, 2019**

Principal	\$	-
Interest		-
Servicing Costs & Other Ongoing Expenses		(19,603)
Return on Capital		-
Total Remittance Period Revenue Requirement Increase/(Decrease)	\$	(19,603)

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Current vs Proposed Rate Projection Comparison

	WITHOUT TRUE-UP ADJUSTMENT					
	<i>Projected remittance period at Current Rates</i>					
	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20
Beginning Balance	(2,192,425)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$5,835,832)	(\$5,636,817)	(\$5,923,023)	(\$6,678,127)	(\$8,116,138)	(\$8,770,446)
Revenue Requirement						40,699,987
Interest Income	(71,821)	(16,762)	(25,109)	(33,486)	(42,626)	(53,363)
Net Monthly Activity	(8,100,078)	(5,653,579)	(5,948,132)	(6,711,613)	(8,158,764)	31,876,178
(Over)/Under Balance	(8,100,078)	(13,753,657)	(19,701,789)	(26,413,402)	(34,572,166)	(2,695,988)

	WITH TRUE-UP ADJUSTMENT					
	<i>Projected remittance period, assuming September 1 increase</i>					
	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20
Beginning Balance	(2,192,425)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(5,800,725)	(5,245,041)	(5,510,484)	(6,218,661)	(7,566,884)	(8,180,616)
Revenue Requirement						40,699,987
Interest Income	(71,821)	(16,751)	(24,790)	(32,585)	(41,095)	(51,102)
Net Monthly Activity	(8,064,971)	(5,261,792)	(5,535,274)	(6,251,246)	(7,607,979)	32,468,269
(Over)/Under Balance	(8,064,971)	(13,326,762)	(18,862,036)	(25,113,283)	(32,721,262)	(252,993)



SECTION NO. VI
 EIGHTY-~~SIXTH~~-SEVENTH REVISED SHEET NO. 6.105
 CANCELS EIGHTY-~~FIFTH~~-SIXTH REVISED SHEET NO. 6.105

RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS										
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SCRS ⁽⁶⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.067 4.067	4.308	2.921	0.339	-	1.200	-	0.079	0.2490 <u>235</u>	<u>0.534</u>
GS-1, GST-1 Secondary	3.350	4.308	2.921	0.327	-	1.147	-	0.079	0.2440 <u>222</u>	<u>0.444</u>
Primary	3.317	4.266	2.892	0.324	-	1.136	-	0.078	0.2390 <u>220</u>	<u>0.440</u>
Transmission	3.283	4.222	2.863	0.320	-	1.124	-	0.077	0.2360 <u>218</u>	<u>0.435</u>
GS-2 (Sec.)	3.350	-	-	0.226	-	0.690	-	0.075	0.1460 <u>135</u>	<u>0.207</u>
GSD-1, GSDT-1, SS-1*										
Secondary	3.350	4.308	2.921	-	1.09	-	3.60	0.076	0.1940 <u>175</u>	<u>0.320</u>
Primary	3.317	4.266	2.892	-	1.08	-	3.56	0.075	0.1890 <u>173</u>	<u>0.317</u>
Transmission	3.283	4.222	2.863	-	1.07	-	3.53	0.074	0.1870 <u>172</u>	<u>0.314</u>
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*										
Secondary	3.350	4.308	2.921	-	0.46	-	1.38	0.072	0.1340 <u>120</u>	<u>0.518</u>
Primary	3.317	4.266	2.892	-	0.46	-	1.37	0.071	0.1330 <u>119</u>	<u>0.513</u>
Transmission	3.283	4.222	2.863	-	0.45	-	1.35	0.071	0.1340 <u>118</u>	<u>0.508</u>
IS-1, IST-1, IS-2, IST-2, SS-2*										
Secondary	3.350	4.308	2.921	-	0.95	-	3.00	0.073	0.1620 <u>144</u>	<u>0.199</u>
Primary	3.317	4.266	2.892	-	0.94	-	2.97	0.072	0.1600 <u>143</u>	<u>0.197</u>
Transmission	3.283	4.222	2.863	-	0.93	-	2.94	0.072	0.1590 <u>141</u>	<u>0.195</u>
LS-1 (Sec.)	3.181	-	-	0.103	-	0.147	-	0.070	0.0390 <u>027</u>	<u>0.379</u>
*SS-1, SS-2, SS-3 Monthly										
Secondary	-	-	-	-	0.106	-	0.349	-	-	-
Primary	-	-	-	-	0.105	-	0.346	-	-	-
Transmission	-	-	-	-	0.104	-	0.342	-	-	-
Daily										
Secondary	-	-	-	-	0.050	-	0.166	-	-	-
Primary	-	-	-	-	0.050	-	0.164	-	-	-
Transmission	-	-	-	-	0.049	-	0.163	-	-	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule									

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are



adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the base demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of March 2020 through February 2021. This surcharge is designed to recover storm-related costs incurred by the Company related to Hurricane Dorian and Tropical Storm Nestor in 2019.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5641% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Right-of-Way Utilization Fee:

A Right-of-Way Utilization Fee is applied to the charges for electric service (exclusive of any Municipal, County, or State Sales Tax) provided to customers within the jurisdictional limits of each municipal or county governmental body or any unit of special-purpose government or other entity with authority requiring the payment of a franchise fee, tax, charge, or other imposition whether in money, service, or other things of value for utilization of rights-of-way for location of Company distribution or transmission facilities. The Right-of-Way Utilization Fee shall be determined in a negotiated agreement (i.e., franchise and other agreements) in a manner which reflects the Company's payments to a governmental body or other entity with authority plus the appropriate Gross Receipts Taxes and Regulatory Assessment Fees resulting from such additional revenue. The Right-of-Way Utilization Fee is added to the charges for electric service prior to the application of any appropriate taxes.

Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by the Company from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.699¢/kWh.

Sales Tax:

A State Sales Tax is applied to the charge for electric service provided to all non-residential customers and equipment rental provided to all customers (unless a qualified sales tax exemption status is on record with the Company). The State Sales Tax shall be determined in accordance with the State's sales tax laws. The amount collected by the Company shall be remitted to the State in the manner required by law. In those counties that have enacted a County Discretionary Sales Surtax, such tax shall be applied and paid in a like manner. An additional tax factor is applied to the charge for electric service consistent with the applicability of State Sales Tax as described in this paragraph, in accordance with Section 203.01(1)(a)3 and (b)4 of the Florida Statutes.

(Continued on Page No. 3)



RATE SCHEDULE BA-1
BILLING ADJUSTMENTS
(Continued from Page 2)

Governmental Undergrounding Fee:

Applicable to customers located in a designated Underground Assessment Area within a local government (a municipality or a county) that requires the Company to collect a Governmental Undergrounding Fee from such customers to recover the local government's costs of converting overhead electric distribution facilities to underground facilities. The Governmental Undergrounding Fee billed to a customer's account shall not exceed the lesser of (i) 15 percent of a customer's total net electric service charges, or (ii) a maximum monthly amount of \$30 for residential customers and \$50 for each 5,000 kilowatt-hour increment of consumption for commercial/industrial customers, unless the Commission approves a higher percentage or maximum monthly amount. The maximum monthly amount shall apply to each line of billing in the case of a customer receiving a single bill for multiple service points, and to each occupancy unit in the case of a master metered customer. The Governmental Undergrounding Fee shall be calculated on the customer's charges for electric service before the addition of any applicable taxes.



SECTION NO. VI
 EIGHTY-SEVENTH REVISED SHEET NO. 6.105
 CANCELS EIGHTY-SIXTH REVISED SHEET NO. 6.105

RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS										
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SCRS ⁽⁶⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.067 4.067	4.308	2.921	0.339	-	1.200	-	0.079	0.235	0.534
GS-1, GST-1 Secondary Primary Transmission	3.350 3.317 3.283	4.308 4.266 4.222	2.921 2.892 2.863	0.327 0.324 0.320	- - -	1.147 1.136 1.124	- - -	0.079 0.078 0.077	0.222 0.220 0.218	0.444 0.440 0.435
GS-2 (Sec.)	3.350	-	-	0.226	-	0.690	-	0.075	0.135	0.207
GSD-1, GSDT-1, SS-1*										
Secondary Primary Transmission	3.350 3.317 3.283	4.308 4.266 4.222	2.921 2.892 2.863	- - -	1.09 1.08 1.07	- - -	3.60 3.56 3.53	0.076 0.075 0.074	0.175 0.173 0.172	0.320 0.317 0.314
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*										
Secondary Primary Transmission	3.350 3.317 3.283	4.308 4.266 4.222	2.921 2.892 2.863	- - -	0.46 0.46 0.45	- - -	1.38 1.37 1.35	0.072 0.071 0.071	0.120 0.119 0.118	0.518 0.513 0.508
IS-1, IST-1, IS-2, IST-2, SS-2*										
Secondary Primary Transmission	3.350 3.317 3.283	4.308 4.266 4.222	2.921 2.892 2.863	- - -	0.95 0.94 0.93	- - -	3.00 2.97 2.94	0.073 0.072 0.072	0.144 0.143 0.141	0.199 0.197 0.195
LS-1 (Sec.)	3.181	-	-	0.103	-	0.147	-	0.070	0.027	0.379
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -	0.106 0.105 0.104 0.050 0.050 0.049	- - - - - - - - -	0.349 0.346 0.342 0.166 0.164 0.163	- - - - - - - - -	- - - - - - - - -	- - - - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule									

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

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(Continued on Page No. 2)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)

(3) Capacity Cost Recovery Factor:

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(Continued on Page No. 3)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 2)

Governmental Undergrounding Fee:

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