



Matthew R. Bernier  
ASSOCIATE GENERAL COUNSEL

January 13, 2021

**VIA ELECTRONIC FILING**

Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve  
Third Solar Base Rate Adjustment*; Docket No. 20200245-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF") are amended legislative and clean tariff sheets (Exhibits A and B) to replace those filed on November 18, 2020 (DN 12493-2020). After filing its Petition, DEF realized the tariff sheets bear an effective date of February 1, 2021 on the lower-left hand corner but should instead have a blank effective date.

Thank you for your assistance in this matter. If you have any questions concerning this filing, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matt Bernier

Matthew Bernier  
Associate General Counsel

MRB/cmw  
Enclosure

**CERTIFICATE OF SERVICE**

Docket No. 20200245-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 13<sup>th</sup> day of January, 2021.

/s/ Matthew R. Bernier

Attorney

Shaw Stiller / Walter Trierweiler Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:sstiller@psc.state.fl.us">sstiller@psc.state.fl.us</a> <a href="mailto:wtrierwe@psc.state.fl.us">wtrierwe@psc.state.fl.us</a>	
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## **EXHIBIT A**

### **Amended Legislative Format Tariffs (1 copy)**

Thirty-Ninth Revised Sheet No. 6.120  
Forty-First Revised Sheet No. 6.130  
Twenty-Seventh Revised Sheet No. 6.135  
Fourteenth Revised Sheet No. 6.350  
Thirty-Third Revised Sheet No. 6.140  
Fortieth Revised Sheet No. 6.150  
Thirty-Sixth Revised Sheet No. 6.160  
Thirty-Ninth Revised Sheet No. 6.165  
Thirty-Sixth Revised Sheet No. 6.170  
Thirty-Seventh Revised Sheet No. 6.180  
Forty-First Revised Sheet No. 6.230  
Twenty-Sixth Revised Sheet No. 6.235  
Twenty-Third Revised Sheet No. 6.2390  
Fortieth Revised Sheet No. 6.240  
Twenty-Fifth Revised Sheet No. 6.245  
Twenty-Third Revised Sheet No. 6.2490  
Forty-First Revised Sheet No. 6.250  
Twenty-Seventh Revised Sheet No. 6.255  
Forty-First Revised Sheet No. 6.260  
Twenty-Sixth Revised Sheet No. 6.265  
Thirty-Eighth Revised Sheet No. 6.280  
Thirty-Third Revised Sheet No. 6.281  
Thirteenth Revised Sheet No. 6.2811  
Third Revised Sheet No. 6.2812  
Twenty-Ninth Revised Sheet No. 6.312  
Twenty-Eighth Revised Sheet No. 6.313  
Thirty-Third Revised Sheet No. 6.317  
Twenty-Seventh Revised Sheet No. 6.318  
Twenty-Ninth Revised Sheet No. 6.322  
Twenty-Fourth Revised Sheet No. 6.323



**RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~44.40~~11.52

**Demand and Energy Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh ~~6.27~~6.337¢ per kWh  
 All additional kWh ~~7.98~~8.070¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

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**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**

**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

1. Water Heater
2. Central Electric Heating System
3. Central Electric Cooling System
4. Swimming Pool Pump

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.  
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.  
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.  
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.  
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~41.40~~11.52

**Energy and Demand Charges:**  
 Non-Fuel Energy Charges:  
 First 1,000 kWh ~~6.27~~16.33¢ per kWh  
 All additional kWh ~~7.98~~68.07¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105  
 Asset Securitization Charge Factor: See Sheet No. 6.106  
 Gross Receipts Tax Factor: See Sheet No. 6.106  
 Right-of-Way Utilization Fee: See Sheet No. 6.106  
 Municipal Tax: See Sheet No. 6.106  
 Sales Tax: See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No. 2)



**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~44.40~~11.52

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh 6.27~~46.33~~¢ per kWh  
 All additional kWh 7.98~~68.07~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105  
 Asset Securitization Charge Factor: See Sheet No. 6.105  
 Gross Receipts Tax Factor: See Sheet No. 6.106  
 Right-of-Way Utilization Fee: See Sheet No. 6.106  
 Municipal Tax: See Sheet No. 6.106  
 Sales Tax: See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.  
 (2) For billing months of November through March only.

**Appliance Interruption Schedule:**

Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1~~ \_\_\_\_\_, 2021

**RATE SCHEDULE RSS-1  
RESIDENTIAL SEASONAL SERVICE RIDER**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

**Rate Per Month:**

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ <del>41.40</del> <u>11.52</u>
Seasonal Customer Charge	\$ <del>5.98</del> <u>6.04</u>

**Seasonal Billing Periods:**

The billing months of March through October.

**Special Provisions:**

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.



**RATE SCHEDULE RST-1  
 RESIDENTIAL SERVICE  
 OPTIONAL TIME OF USE RATE  
 (Closed to New Customers as of 02/10/10)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~21.08~~21.30

**Energy and Demand Charges:**

Non-Fuel Energy Charges: ~~19.36~~19.567¢ per On-Peak kWh  
~~1.075~~1.086¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No.2)





**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ <del>8,538.62</del>
Secondary Metering Voltage:	\$ <del>15,0915.25</del>
Primary Metering Voltage:	\$ <del>100,84192.81</del>
Transmission Metering Voltage:	\$ <del>944,15951.04</del>

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~6,8406.882~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0,9390,940~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

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**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>24.75</del> <u>25.01</u>
Primary Metering Voltage:	\$ <del>200.50</del> <u>202.60</u>
Transmission Metering Voltage:	\$ <del>950.84</del> <u>960.80</u>

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	<del>49.334</del> <u>19.535</u> ¢ per On-Peak kWh
	<del>4.048</del> <u>1.059</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.9300~~0.940¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

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RATE SCHEDULE GS-2  
 GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account: \$ ~~8.538.62~~  
 Metered Account: \$ ~~15.0915.25~~

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~2.5832.610~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.4880.190~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

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ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1~~ \_\_\_\_\_, 2021



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>45.09</del> <u>15.25</u>
Primary Metering Voltage:	\$ <del>400.84</del> <u>192.81</u>
Transmission Metering Voltage:	\$ <del>944.15</del> <u>951.04</u>

**Demand Charge:**

\$ ~~6.386~~.44 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: ~~2.8442~~.874¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.371~~.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

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**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USERATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>24.75</del> <u>25.01</u>
Primary Metering Voltage:	\$ <del>200.50</del> <u>202.60</u>
Transmission Metering Voltage:	\$ <del>950.84</del> <u>960.80</u>

**Demand Charges:**

Base Demand Charge: \$ ~~4.58~~1.60 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~4.73~~4.78 per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge: ~~6.4006~~2.55¢ per On-Peak kWh  
~~4.0371~~1.048¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

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**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>82.7883.65</del>
Primary Metering Voltage:	\$ <del>229.84232.25</del>
Transmission Metering Voltage:	\$ <del>857.84866.82</del>

**Demand Charge:**

\$ ~~40.2310.34~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4.8681.888~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.371.39~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)



**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>82,7883.65</del>
Primary Metering Voltage:	\$ <del>229,84232.25</del>
Transmission Metering Voltage:	\$ <del>867,84866.82</del>

**Demand Charge:**

\$ ~~40,2310.34~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4,8681.888~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,371.39~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)



6.2390

**SECTION NO. VI**

**TWENTY-~~SECOND-THIRD~~ REVISED SHEET NO. 6.2390**

**CANCELS TWENTY-~~FIRST-SECOND~~ REVISED SHEET NO.**

Page 1 of 3

**RATE SCHEDULE CS-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage: \$ ~~82.7883.65~~  
Primary Metering Voltage: \$ ~~229.84232.25~~  
Transmission Metering Voltage: \$ ~~867.84866.82~~

**Demand Charge:** \$ ~~40.2310.34~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:** \$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~1.8681.888~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.371.39~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$1.19 per kW of Billing Demand  
For Transmission Delivery Voltage: \$5.95 per kW of Billing Demand

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1~~ \_\_\_\_\_, 2021





**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage: \$ ~~82,7883.65~~  
 Primary Metering Voltage: \$ ~~229,84232.25~~  
 Transmission Metering Voltage: \$ ~~857,84866.82~~

**Demand Charges:**

Base Demand Charge: \$ ~~4,531.55~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~8,638.72~~ per kW of On-Peak Demand

**Curtailable Demand Credit:**

\$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~3,4303.466~~¢ per On-Peak kWh  
~~1,0341.042~~¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,371.39~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)



**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>82.78</del> <u>83.65</u>
Primary Metering Voltage:	\$ <del>229.84</del> <u>232.25</u>
Transmission Metering Voltage:	\$ <del>857.84</del> <u>866.82</u>

**Demand Charges:**

Base Demand Charge: \$ ~~4.53~~1.55 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~8.63~~8.72 per kW of On-Peak Demand

**Curtilable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>3.43</del> <u>3.46</u> ¢ per On-Peak kWh
	<del>1.03</del> <u>1.04</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)



**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage: \$ ~~82,788~~3.65  
Primary Metering Voltage: \$ ~~229,842~~32.25  
Transmission Metering Voltage: \$ ~~857,848~~66.82

**Demand Charges:**

Base Demand Charge: \$ ~~4,531~~.55 per kW of Base Demand  
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106  
On-Peak Demand Charge: \$ ~~8,638~~.72 per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~3,430~~3.466¢ per On-Peak kWh  
~~1,034~~1.042¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~4,371~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.

For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No.2)



**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>303.96</del> <u>307.15</u>
Primary Metering Voltage:	\$ <del>464.03</del> <u>455.77</u>
Transmission Metering Voltage:	\$ <del>4,079.02</del> <u>1,090.36</u>

**Demand Charge:**

\$ ~~8.67~~8.76 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 6.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4.25~~21.265¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~1.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1~~ \_\_\_\_\_, 2021



**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interrupt ble loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>303.96</del> <u>307.15</u>
Primary Metering Voltage:	\$ <del>454.03</del> <u>455.77</u>
Transmission Metering Voltage:	\$ <del>4,079.02</del> <u>1,090.36</u>

**Demand Charge:**

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ <del>8.67</del> <u>8.76</u> per kW of Billing Demand
	See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~1.25~~1.265¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>303.96</del> 307.15
Primary Metering Voltage:	\$ <del>454.03</del> 455.77
Transmission Metering Voltage:	\$ <del>4,079.02</del> 1,090.36

**Demand Charge:**

Base Demand Charge:	\$ <del>4.37</del> 1.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ <del>7.57</del> 7.65 per kW of On-Peak Demand
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<b>Interruptible Demand Credit:</b>	\$ 6.71 per kW of On-Peak Demand
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**Energy Charge:**

Non-Fuel Energy Charge:	<del>4.75</del> 31.771¢ per On-Peak kWh <del>1.02</del> 31.034¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)



**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage: \$ ~~303.96~~307.15  
 Primary Metering Voltage: \$ ~~454.03~~455.77  
 Transmission Metering Voltage: \$ ~~1,079.02~~1,090.36

**Demand Charge:**

Base Demand Charge: \$ ~~4.37~~1.39 per kW of Base Demand  
 Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106  
 On-Peak Demand Charge: \$ ~~7.57~~7.65 per kW of On-Peak Demand

**Interruptible Demand Credit:**

\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: ~~4.75~~31.77¢ per On-Peak kWh  
~~1.02~~31.03¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No.2)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered: \$ ~~4,541.56~~ per line of billing  
 Metered: \$ ~~4,454.49~~ per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: ~~2,6862.715~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Per Unit Charges:**

**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Incandescent: <sup>1</sup></b>							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0. <del>8687</del>
115	Roadway	2,500	205	66	1.61	3.67	1. <del>7779</del>
170	Post Top	2,500	205	72	20.39	3.67	1. <del>9395</del>
<b>Mercury Vapor: <sup>1</sup></b>							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$1. <del>4819</del>
210	Roadway	4,000	100	44	2.95	1.80	1. <del>4819</del>
215	Post Top	4,000	100	44	3.47	1.80	1. <del>4819</del>
220	Roadway	8,000	175	71	3.34	1.77	1. <del>9493</del>
225	Open Bottom	8,000	175	71	2.50	1.77	1. <del>9493</del>
235	Roadway	21,000	400	158	4.04	1.81	4. <del>2429</del>
240	Roadway	62,000	1,000	386	5.29	1.78	10. <del>3748</del>
245	Flood	21,000	400	158	5.29	1.81	4. <del>2429</del>
250	Flood	62,000	1,000	386	6.20	1.78	10. <del>3748</del>

(Continued on Page No.2)





RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
	<b>Sodium Vapor: <sup>1</sup></b>						
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$4. <del>6456</del>
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2. <del>7982</del>
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.73	1.58	1. <del>4314</del>
305	Open Bottom	4,000	50	21	2.54	2.04	0. <del>6657</del>
310	Roadway	4,000	50	21	3.12	2.04	0. <del>6657</del>
313	Open Bottom	6,500	70	29	4.19	2.05	0. <del>7879</del>
314	Hometown II	9,500	100	42	4.08	1.72	1. <del>4314</del>
315	Post Top - Colonial/Contemp	4,000	50	21	5.04	2.04	0. <del>6657</del>
316	Colonial Post Top	4,000	50	34	4.05	2.04	0. <del>9492</del>
318	Post Top	9,500	100	42	2.50	1.72	1. <del>4314</del>
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	1. <del>4314</del>
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1. <del>3233</del>
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1. <del>3233</del>
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	1. <del>4314</del>
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1. <del>7676</del>
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	1. <del>3233</del>
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2. <del>3436</del>
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2. <del>7982</del>
336	Roadway-Bridge	27,500	250	104	6.74	1.72	2. <del>7982</del>
337	Roadway-DOT	27,500	250	104	5.87	1.72	2. <del>7982</del>
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	2. <del>7982</del>
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4. <del>6459</del>
341	HPS Flood-City of Sebring only	16,000	150	65	4.06	1.75	1. <del>7676</del>
342	Roadway-Turnpike	50,000	400	168	8.95	1.76	4. <del>6456</del>
343	Roadway-Turnpike	27,500	250	108	9.12	1.72	2. <del>9993</del>
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2. <del>7780</del>
347	Clermont	9,500	100	49	20.65	1.72	1. <del>3233</del>
348	Clermont	27,500	250	104	22.65	1.72	2. <del>7982</del>
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4. <del>6762</del>
351	Underground Roadway	9,500	100	42	6.22	1.72	1. <del>4314</del>
352	Underground Roadway	16,000	150	65	7.58	1.75	1. <del>7676</del>
354	Underground Roadway	27,500	250	108	8.10	1.72	2. <del>9993</del>
356	Underground Roadway	50,000	400	168	8.69	1.76	4. <del>6456</del>
357	Underground Flood	27,500	250	108	9.36	1.72	2. <del>9993</del>
358	Underground Flood	50,000	400	168	9.49	1.76	4. <del>6456</del>
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	1. <del>4314</del>
360	Deco Roadway Rectangular	9,500	100	47	12.53	1.72	1. <del>2628</del>
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2. <del>9993</del>
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4. <del>6456</del>
370	Deco Roadway Round	27,500	250	108	15.41	1.72	2. <del>9993</del>
375	Deco Roadway Round	50,000	400	168	15.42	1.76	4. <del>6456</del>
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	1. <del>3233</del>
381	Deco Post Top	9,500	100	49	4.05	1.72	1. <del>3233</del>
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1. <del>3233</del>
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	1. <del>3233</del>
393	Deco Post Top	4,000	50	21	8.72	2.04	0. <del>6657</del>
394	Deco Post Top	9,500	100	49	18.16	1.72	1. <del>3233</del>

(Continued on Page No.3)



6.2811

SECTION NO. VI

~~TWELFTH~~ THIRTEENTH REVISED SHEET NO. 6.2811

CANCELS ~~ELEVENTH~~ TWELFTH REVISED SHEET NO.

RATE SCHEDULE LS-1  
LIGHTING SERVICE

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Metal Halide: <sup>1</sup></b>							
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$1. <del>7576</del>
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1. <del>7576</del>
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3. <del>3842</del>
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3. <del>3842</del>
312	MH Flood P	36,000	320	126	10.55	2.74	3. <del>3842</del>
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1. <del>7576</del>
327	Deco Post Top-MH Sanibel	12,000	175	74	18.39	2.72	4. <del>992.01</del>
349	Clermont Tear Drop	12,000	175	74	21.73	2.72	4. <del>992.01</del>
371	MH Deco Rectangular	38,000	400	159	14.26	2.84	4. <del>2732</del>
372	MH Deco Circular	38,000	400	159	16.70	2.84	4. <del>2732</del>
373	MH Deco Rectangular <sup>5</sup>	110,000	1,000	378	15.30	2.96	10. <del>4526</del>
386	MH Flood <sup>5</sup>	110,000	1,000	378	13.17	2.96	10. <del>4526</del>
389	MH Flood-Sportslighter <sup>5</sup>	110,000	1,000	378	13.01	2.96	10. <del>4526</del>
390	MH Deco Cube	38,000	400	159	17.44	2.84	4. <del>2732</del>
396	Deco PT MH San bel Dual <sup>5</sup>	24,000	350	148	33.73	5.43	3. <del>984.02</del>
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	4. <del>992.01</del>
398	MH Deco Cube <sup>5</sup>	110,000	1,000	378	20.34	2.96	10. <del>4526</del>
399	MH Flood	38,000	400	159	11.51	2.84	4. <del>2732</del>
<b>Light Emitting Diode (LED):</b>							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0. <del>6768</del>
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.46
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.46
109	Underground Acorn	4,332	70	25	20.16	1.39	0. <del>6768</del>
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0. <del>4849</del>
121	Shoebox Bronze III	21,164	213	75	20.42	1.39	2. <del>0404</del>
122	Shoebox Bronze IV	20,555	213	75	20.42	1.39	2. <del>0404</del>
123	Shoebox Bronze V	21,803	213	75	20.42	1.39	2. <del>0404</del>
124	Shoebox Black III	21,164	213	75	20.42	1.39	2. <del>0404</del>
126	Shoebox Black IV FWT	20,555	213	75	20.42	1.39	2. <del>0404</del>
127	Shoebox Black V	21,803	213	75	20.42	1.39	2. <del>0404</del>
130	Monticello 3000 Kelvin	4,430	50	17.5	20.16	1.39	0. <del>4748</del>
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.46
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.46
136	Roadway	9,233	108	38	7.05	1.39	1. <del>0203</del>
137	Underground Roadway	9,233	108	38	8.55	1.39	1. <del>0203</del>
138, 176	Roadway	18,642	216	76	11.61	1.39	2. <del>0406</del>
139	Underground Roadway	18,642	216	76	13.11	1.39	2. <del>0406</del>
141, 177	Roadway	24,191	284	99	14.08	1.39	2. <del>6669</del>
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2. <del>6669</del>
147, 174	Roadway	12,642	150	53	9.74	1.39	1. <del>4244</del>
148	Underground Roadway	12,642	150	53	11.24	1.39	1. <del>4244</del>
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.46
156	Shoebox Bronze IV FWT	39,078	421	147	29.20	1.39	3. <del>9599</del>
157	Shoebox Bronze V	43,317	421	147	29.20	1.39	3. <del>9599</del>
158	Shoebox Black IV FWT	39,078	421	147	29.20	1.39	3. <del>9599</del>
159	Shoebox Black V	43,317	421	147	29.20	1.39	3. <del>9599</del>
163	Shoebox Pedestrian Bronze	3,130	50	17	12.91	1.39	0.46
164	Shoebox Pedestrian Black	3,130	50	17	14.05	1.39	0.46
167	Underground Mitchell	5,186	50	18	21.44	1.39	0. <del>4849</del>
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0. <del>4849</del>

(Continued from Page No. 2)

I. Fixtures: (Continued)

(Continued on Page No. 4)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 3)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
169	Teardrop	8,472	150	52	28.54	1.39	1.40-41
181	San bel	10,820	150	52	21.31	1.39	1.40-41
182	Biscayne	4,655	60	21	19.11	1.39	0.56-57
183	Clermont	15,375	150	52	29.28	1.39	1.40-41
184	ATBS Roadway, Overhead Feed	4,195	40	14	4.57	1.39	0.38
185	ATBS Roadway, Underground Feed	4,195	40	14	6.06	1.39	0.38
186	ATBS Roadway, Overhead Feed	8,200	70	24	5.35	1.39	0.64-65
187	ATBS Roadway, Underground Feed	8,200	70	24	6.85	1.39	0.64-65
191	Flood Overhead Feed	13,729	130	46	10.57	1.39	1.24-25
192	Flood Overhead Feed	30,238	260	91	16.86	1.39	2.44-47
193	Clermont	7,451	50	18	26.91	1.39	0.48-49
194	Flood Underground Feed	13,729	130	46	12.06	1.39	1.24-25
195	LED Flood Underground Feed	30,238	260	91	18.35	1.39	2.44-47
196	Amber Roadway Overhead	4,133	70	25	11.28	1.39	0.67-68
197	Amber Roadway Underground	4,133	70	25	12.77	1.39	0.67-68
198	Amber Roadway Overhead	5,408	110	39	13.55	1.39	1.05-06
199	Amber Roadway Underground	5,408	110	39	15.04	1.39	1.05-06
361	Roadway <sup>1</sup>	6,000	95	33	16.93	2.43	0.89-90
362	Roadway <sup>1</sup>	9,600	157	55	20.07	2.43	1.48-49
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	41.08	2.84	2.90-93
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	32.59	2.84	1.93-95
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	31.65	2.84	1.93-95
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.75-76

(Continued on Page No. 5)



**RATE SCHEDULE SS-1  
FIRM STANDBY SERVICE**  
(Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ <del>431.43</del> <u>132.51</u>
Primary Metering Voltage:	\$ <del>306.84</del> <u>310.06</u>
Transmission Metering Voltage:	\$ <del>4,057.47</del> <u>1,068.28</u>

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~406.73~~106.84.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2,502.52~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- ~~\$1,398~~1,413 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.665~~0.672 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge: ~~4,238~~1,251¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No 6.105 and 6.106

(Continued on Page No.4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.28~~ \$1.30 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No.5)



RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ <del>330.95</del> 334.43
Primary Metering Voltage:	\$ <del>478.01</del> 483.04
Transmission Metering Voltage:	\$ <del>4,405.99</del> 1,117.61

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~309.67~~312.93.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$~~2,402.51~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- \$~~4,396.14~~1,411 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.66~~40.671 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

- \$1.17 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: ~~4.2231~~2.41¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.271.29~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No.5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1~~ \_\_\_\_\_, 2021



**RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE**  
(Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ <del>409.75</del> 110.90
Primary Metering Voltage:	\$ <del>256.84</del> 259.51
Transmission Metering Voltage:	\$ <del>884.80</del> 894.10

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~88.48~~89.41.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$~~2.49~~2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- \$~~4.39~~61.411 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.66~~40.671/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Curtailable Capacity Credit:**

The credit shall be the greater of:

- \$0.877 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: ~~4.22~~81.241¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)





**RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE  
(Continued from Page No. 3)**

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.271.29~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

## **EXHIBIT B**

### **Amended Clean Copy Format Tariffs (1 Copy)**

Thirty-Ninth Revised Sheet No. 6.120  
Forty-First Revised Sheet No. 6.130  
Twenty-Seventh Revised Sheet No. 6.135  
Fourteenth Revised Sheet No. 6.350  
Thirty-Third Revised Sheet No. 6.140  
Fortieth Revised Sheet No. 6.150  
Thirty-Sixth Revised Sheet No. 6.160  
Thirty-Ninth Revised Sheet No. 6.165  
Thirty-Sixth Revised Sheet No. 6.170  
Thirty-Seventh Revised Sheet No. 6.180  
Forty-First Revised Sheet No. 6.230  
Twenty-Sixth Revised Sheet No. 6.235  
Twenty-Third Revised Sheet No. 6.2390  
Fortieth Revised Sheet No. 6.240  
Twenty-Fifth Revised Sheet No. 6.245  
Twenty-Third Revised Sheet No. 6.2490  
Forty-First Revised Sheet No. 6.250  
Twenty-Seventh Revised Sheet No. 6.255  
Forty-First Revised Sheet No. 6.260  
Twenty-Sixth Revised Sheet No. 6.265  
Thirty-Eighth Revised Sheet No. 6.280  
Thirty-Third Revised Sheet No. 6.281  
Thirteenth Revised Sheet No. 6.2811  
Third Revised Sheet No. 6.2812  
Twenty-Ninth Revised Sheet No. 6.312  
Twenty-Eighth Revised Sheet No. 6.313  
Thirty-Third Revised Sheet No. 6.317  
Twenty-Seventh Revised Sheet No. 6.318  
Twenty-Ninth Revised Sheet No. 6.322  
Twenty-Fourth Revised Sheet No. 6.323



**RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 11.52

**Demand and Energy Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	6.337¢ per kWh
All additional kWh	8.070¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT**

**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.  
 For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.  
 For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.  
 An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.  
 Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

<b>Customer Charge:</b>	\$ 11.52
<b>Energy and Demand Charges:</b>	
Non-Fuel Energy Charges:	
First 1,000 kWh	6.337¢ per kWh
All additional kWh	8.070¢ per kWh
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	
	See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: \_\_\_\_\_, 2021



**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 11.52

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

First 1,000 kWh	6.337¢ per kWh
All additional kWh	8.070¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.

(2) For billing months of November through March only.

**Appliance Interruption Schedule:**

**Heating** Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

**Water Heater** Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.

(Continued on Page No.2)



**RATE SCHEDULE RSS-1  
RESIDENTIAL SEASONAL SERVICE RIDER**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

**Rate Per Month:**

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ 11.52
Seasonal Customer Charge	\$ 6.04

**Seasonal Billing Periods:**

The billing months of March through October.

**Special Provisions:**

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.



**RATE SCHEDULE RST-1  
 RESIDENTIAL SERVICE  
 OPTIONAL TIME OF USE RATE  
 (Closed to New Customers as of 02/10/10)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 21.30

**Energy and Demand Charges:**

Non-Fuel Energy Charges: 19.567¢ per On-Peak kWh  
 1.086¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

**(a) On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
 Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**(b) Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No.2)



**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ 8.62
Secondary Metering Voltage:	\$ 15.25
Primary Metering Voltage:	\$ 192.81
Transmission Metering Voltage:	\$ 951.04

**Energy and Demand Charges:**

Non-Fuel Energy Charge: 6.882¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.940¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)





**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 25.01
Primary Metering Voltage:	\$ 202.60
Transmission Metering Voltage:	\$ 960.80

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	19.535¢ per On-Peak kWh 1.059¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.940¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday \*: 6:00 a.m. to 10:00 a.m. and  
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

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**RATE SCHEDULE GS-2  
 GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account:	\$ 8.62
Metered Account:	\$ 15.25

**Energy and Demand Charges:**

Non-Fuel Energy Charge:	2.610¢ per kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.190¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 15.25
Primary Metering Voltage:	\$ 192.81
Transmission Metering Voltage:	\$ 951.04

**Demand Charge:**

\$ 6.44 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: 2.874¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No.2)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USERATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 25.01
Primary Metering Voltage:	\$ 202.60
Transmission Metering Voltage:	\$ 960.80

**Demand Charges:**

Base Demand Charge:	\$ 1.60 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 4.78 per kW of On-Peak Demand

**Energy Charges:**

Non-Fuel Energy Charge:	6.255¢ per On-Peak kWh 1.048¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

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**RATE SCHEDULE CS-1  
 CURTAILABLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

**Demand Charge:**

\$ 10.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailed Demand Credit:**

\$ 5.03 per kW of Curtailed Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

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**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

**Demand Charge:**

\$ 10.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

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**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below. Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

**Demand Charge:** \$ 10.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:** \$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE CST-1  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

**Demand Charges:**

Base Demand Charge: \$ 1.55 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 8.72 per kW of On-Peak Demand

**Curtailable Demand Credit:**

\$ 5.03 per kW of Curtailable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	3.466¢ per On-Peak kWh 1.042¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

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**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

**Demand Charges:**

Base Demand Charge: \$ 1.55 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ 8.72 per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 8.77 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	3.466¢ per On-Peak kWh
	1.042¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

**Demand Charges:**

Base Demand Charge:	\$ 1.55 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8.72 per kW of On-Peak Demand

**Curtable Demand Credit:**

\$ 8.77 per kW of Fixed Curtable Demand

**Energy Charge:**

Non-Fuel Energy Charge:	3.466¢ per On-Peak kWh 1.042¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

**Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

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**RATE SCHEDULE IS-1  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

**Demand Charge:**

\$ 8.76 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 6.71 per kW of Billing Demand

**Energy Charge:**

Non-Fuel Energy Charge: 1.265¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

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**RATE SCHEDULE IS-2  
 INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

**Demand Charge:**

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 8.76 per kW of Billing Demand
	See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.265¢ per kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

**Determination of Load Factor Adjusted Demand:**

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE IST-1  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Closed to New Customers as of 04/16/96)

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

**Demand Charge:**

Base Demand Charge:	\$ 1.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.65 per kW of On-Peak Demand
<b>Interruptible Demand Credit:</b>	\$ 6.71 per kW of On-Peak Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.771¢ per On-Peak kWh 1.034¢ per Off-Peak kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
  - (2) For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)



**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

**Demand Charge:**

Base Demand Charge:	\$ 1.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.65 per kW of On-Peak Demand
<b>Interruptible Demand Credit:</b>	\$ 11.70 per kW of Load Factor Adjusted Demand

**Energy Charge:**

Non-Fuel Energy Charge:	1.771¢ per On-Peak kWh 1.034¢ per Off-Peak kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,  
Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,  
Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

**Limitation of Service:**

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered: \$ 1.56 per line of billing  
 Metered: \$ 4.49 per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: 2.715¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Per Unit Charges:**

**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Incandescent: <sup>1</sup></b>							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.87
115	Roadway	2,500	205	66	1.61	3.67	1.79
170	Post Top	2,500	205	72	20.39	3.67	1.95
<b>Mercury Vapor: <sup>1</sup></b>							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$1.19
210	Roadway	4,000	100	44	2.95	1.80	1.19
215	Post Top	4,000	100	44	3.47	1.80	1.19
220	Roadway	8,000	175	71	3.34	1.77	1.93
225	Open Bottom	8,000	175	71	2.50	1.77	1.93
235	Roadway	21,000	400	158	4.04	1.81	4.29
240	Roadway	62,000	1,000	386	5.29	1.78	10.48
245	Flood	21,000	400	158	5.29	1.81	4.29
250	Flood	62,000	1,000	386	6.20	1.78	10.48

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: \_\_\_\_\_, 2021



RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
	<b>Sodium Vapor: <sup>1</sup></b>						
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$4.56
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.82
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.73	1.58	1.14
305	Open Bottom	4,000	50	21	2.54	2.04	0.57
310	Roadway	4,000	50	21	3.12	2.04	0.57
313	Open Bottom	6,500	70	29	4.19	2.05	0.79
314	Hometown II	9,500	100	42	4.08	1.72	1.14
315	Post Top - Colonial/Contemp	4,000	50	21	5.04	2.04	0.57
316	Colonial Post Top	4,000	50	34	4.05	2.04	0.92
318	Post Top	9,500	100	42	2.50	1.72	1.14
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	1.14
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.33
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1.33
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	1.14
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.76
326	Deco Post Top – Sanibel	9,500	100	49	18.16	1.72	1.33
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2.36
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.82
336	Roadway-Bridge	27,500	250	104	6.74	1.72	2.82
337	Roadway-DOT	27,500	250	104	5.87	1.72	2.82
338	Deco Roadway–Maitland	27,500	250	104	9.62	1.72	2.82
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4.59
341	HPS Flood-City of Sebring only	16,000	150	65	4.06	1.75	1.76
342	Roadway-Turnpike	50,000	400	168	8.95	1.76	4.56
343	Roadway-Turnpike	27,500	250	108	9.12	1.72	2.93
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.80
347	Clermont	9,500	100	49	20.65	1.72	1.33
348	Clermont	27,500	250	104	22.65	1.72	2.82
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4.62
351	Underground Roadway	9,500	100	42	6.22	1.72	1.14
352	Underground Roadway	16,000	150	65	7.58	1.75	1.76
354	Underground Roadway	27,500	250	108	8.10	1.72	2.93
356	Underground Roadway	50,000	400	168	8.69	1.76	4.56
357	Underground Flood	27,500	250	108	9.36	1.72	2.93
358	Underground Flood	50,000	400	168	9.49	1.76	4.56
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	1.14
360	Deco Roadway Rectangular	9,500	100	47	12.53	1.72	1.28
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.93
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4.56
370	Deco Roadway Round	27,500	250	108	15.41	1.72	2.93
375	Deco Roadway Round	50,000	400	168	15.42	1.76	4.56
380	Deco Post Top – Ocala	9,500	100	49	8.78	1.72	1.33
381	Deco Post Top	9,500	100	49	4.05	1.72	1.33
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.33
385	Deco Post Top – Sebring	9,500	100	49	6.75	1.72	1.33
393	Deco Post Top	4,000	50	21	8.72	2.04	0.57
394	Deco Post Top	9,500	100	49	18.16	1.72	1.33

(Continued on Page No.3)





**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 2)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Metal Halide: <sup>1</sup></b>							
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$1.76
308	Clermont Tear Drop P	11,600	150	65	19.91	2.68	1.76
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3.42
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3.42
312	MH Flood P	36,000	320	126	10.55	2.74	3.42
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.76
327	Deco Post Top-MH Sanibel	12,000	175	74	18.39	2.72	2.01
349	Clermont Tear Drop	12,000	175	74	21.73	2.72	2.01
371	MH Deco Rectangular	38,000	400	159	14.26	2.84	4.32
372	MH Deco Circular	38,000	400	159	16.70	2.84	4.32
373	MH Deco Rectangular <sup>5</sup>	110,000	1,000	378	15.30	2.96	10.26
386	MH Flood <sup>5</sup>	110,000	1,000	378	13.17	2.96	10.26
389	MH Flood-Sportlighter <sup>5</sup>	110,000	1,000	378	13.01	2.96	10.26
390	MH Deco Cube	38,000	400	159	17.44	2.84	4.32
396	Deco PT MH San bel Dual <sup>5</sup>	24,000	350	148	33.73	5.43	4.02
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	2.01
398	MH Deco Cube <sup>5</sup>	110,000	1,000	378	20.34	2.96	10.26
399	MH Flood	38,000	400	159	11.51	2.84	4.32
<b>Light Emitting Diode (LED):</b>							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.68
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.46
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.46
109	Underground Acorn	4,332	70	25	20.16	1.39	0.68
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.49
121	Shoebox Bronze III	21,164	213	75	20.42	1.39	2.04
122	Shoebox Bronze IV	20,555	213	75	20.42	1.39	2.04
123	Shoebox Bronze V	21,803	213	75	20.42	1.39	2.04
124	Shoebox Black III	21,164	213	75	20.42	1.39	2.04
126	Shoebox Black IV FWT	20,555	213	75	20.42	1.39	2.04
127	Shoebox Black V	21,803	213	75	20.42	1.39	2.04
130	Monticello 3000 Kelvin	4,430	50	17.5	20.16	1.39	0.48
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.46
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.46
136	Roadway	9,233	108	38	7.05	1.39	1.03
137	Underground Roadway	9,233	108	38	8.55	1.39	1.03
138, 176	Roadway	18,642	216	76	11.61	1.39	2.06
139	Underground Roadway	18,642	216	76	13.11	1.39	2.06
141, 177	Roadway	24,191	284	99	14.08	1.39	2.69
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.69
147, 174	Roadway	12,642	150	53	9.74	1.39	1.44
148	Underground Roadway	12,642	150	53	11.24	1.39	1.44
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.46
156	Shoebox Bronze IV FWT	39,078	421	147	29.20	1.39	3.99
157	Shoebox Bronze V	43,317	421	147	29.20	1.39	3.99
158	Shoebox Black IV FWT	39,078	421	147	29.20	1.39	3.99
159	Shoebox Black V	43,317	421	147	29.20	1.39	3.99
163	Shoebox Pedestrian Bronze	3,130	50	17	12.91	1.39	0.46
164	Shoebox Pedestrian Black	3,130	50	17	14.05	1.39	0.46
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.49
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.49

(Continued on Page No. 4)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 3)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
169	Teardrop	8,472	150	52	28.54	1.39	1.41
181	San bel	10,820	150	52	21.31	1.39	1.41
182	Biscayne	4,655	60	21	19.11	1.39	0.57
183	Clermont	15,375	150	52	29.28	1.39	1.41
184	ATBS Roadway, Overhead Feed	4,195	40	14	4.57	1.39	0.38
185	ATBS Roadway, Underground Feed	4,195	40	14	6.06	1.39	0.38
186	ATBS Roadway, Overhead Feed	8,200	70	24	5.35	1.39	0.65
187	ATBS Roadway, Underground Feed	8,200	70	24	6.85	1.39	0.65
191	Flood Overhead Feed	13,729	130	46	10.57	1.39	1.25
192	Flood Overhead Feed	30,238	260	91	16.86	1.39	2.47
193	Clermont	7,451	50	18	26.91	1.39	0.49
194	Flood Underground Feed	13,729	130	46	12.06	1.39	1.25
195	LED Flood Underground Feed	30,238	260	91	18.35	1.39	2.47
196	Amber Roadway Overhead	4,133	70	25	11.28	1.39	0.68
197	Amber Roadway Underground	4,133	70	25	12.77	1.39	0.68
198	Amber Roadway Overhead	5,408	110	39	13.55	1.39	1.06
199	Amber Roadway Underground	5,408	110	39	15.04	1.39	1.06
361	Roadway <sup>1</sup>	6,000	95	33	16.93	2.43	0.90
362	Roadway <sup>1</sup>	9,600	157	55	20.07	2.43	1.49
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	41.08	2.84	2.93
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	32.59	2.84	1.95
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	31.65	2.84	1.95
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.76

(Continued on Page No.5)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 132.51
Primary Metering Voltage:	\$ 310.06
Transmission Metering Voltage:	\$ 1,068.28

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$106.84.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.52 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.413 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.672kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge: 1.251¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No 6.105 and 6.106

(Continued on Page No.4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

- G. Asset Securitization Charge Factor:** See Sheet No. 6.105
- H. Gross Receipts Tax Factor:** See Sheet No. 6.106
- I. Right-of-Way Utilization Fee:** See Sheet No. 6.106
- J. Municipal Tax:** See Sheet No. 6.106
- K. Sales Tax:** See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.30 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March, Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October, Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No.5)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 334.43
Primary Metering Voltage:	\$ 483.04
Transmission Metering Voltage:	\$ 1,117.61

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$312.93.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.411 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.671 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

1. \$1.17 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B.above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.241¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.29 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- 1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No.5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: \_\_\_\_\_, 2021



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 110.90
Primary Metering Voltage:	\$ 259.51
Transmission Metering Voltage:	\$ 894.10

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$89.41.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- \$1.411 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.671/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Curtailable Capacity Credit:**

The credit shall be the greater of:

- \$0.877 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.241¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE  
 (Continued from Page No. 3)**

Rate Per Month: (Continued)

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.29 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

1. **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,  
 Monday through Friday\*: 6:00 a.m. to 10:00 a.m. and  
 6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,  
 Monday through Friday\*: 12:00 Noon to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No.5)