

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 21, 2021

TO: Office of Commission Clerk (Teitzman)

FROM: Division of Engineering (Phillips, Ellis, Kistner) *TB*
Division of Accounting and Finance (Higgins) *ALM*
Division of Economics (Forrest, Coston) *JGH*
Office of the General Counsel (Stiller, Trierweiler) *JSC*

RE: Docket No. 20200245-EI – Petition for a limited proceeding to approve third solar base rate adjustment, by Duke Energy Florida, LLC.

AGENDA: 02/02/21 – Regular Agenda – Tariff Filing – Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Graham

CRITICAL DATES: 7/18/21 (8-Month Tariff Suspension Date)

SPECIAL INSTRUCTIONS: None

Case Background

By Order No. PSC-2017-0451-AS-EU, issued on November 20, 2017, the Florida Public Service Commission (Commission) approved Duke Energy Florida, LLC's (DEF or Company) Second Revised and Restated Settlement Agreement (2017 Settlement).¹ The 2017 Settlement allows for the inclusion into base rates of up to 700 megawatts (MW) of solar projects which meet certain criteria through a Solar Base Rate Adjustment (SoBRA) mechanism.

¹ Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments, by Duke Energy Florida, LLC.*

On April 30, 2019, the Commission approved DEF's First SoBRA tranche which consisted of two solar projects, Hamilton and Columbia with a total installed capacity of 149.8 MW.² On July 22, 2019, the Commission approved DEF's Second SoBRA tranche which consisted of three solar projects, Trenton, Lake Placid, and DeBary with a total installed capacity of 194.4 MW.³

On May 29, 2020, DEF filed a petition for approval of the Third SoBRA tranche which consisted of five solar projects, Twin Rivers, Santa Fe, Charlie Creek, Duette, and Archer, which established Docket No. 20200153-EI.⁴ On November 17, 2020, due to permitting issues for the Archer solar project located in Alachua County, DEF filed a notice of withdrawal and the docket was subsequently closed.⁵

On November 11, 2020, DEF filed the instant petition for approval of the Third SoBRA tranche which consists of five solar projects, Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek. The petition is similar in scope to that filed in Docket No. 20200153-EI with the Archer project being replaced by the Sandy Creek project. While the total installed capacity of the projects is 374.1 MW, DEF is seeking recovery of only 355.8 MW. This represents the remaining capacity available through the 2017 Settlement's SoBRA Mechanism.

The Commission has jurisdiction pursuant to Sections 366.06 and 366.076, Florida Statutes, (F.S.).

² Order No. PSC-2019-0159-FOF-EI, issued April 30, 2019, in Docket No. 20180149-EI, *In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve First Solar Base Rate Adjustment*.

³ Order No. PSC-2019-0292-FOF-EI, issued July 22, 2019, in Docket No. 20190072-EI, *In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Second Solar Base Rate Adjustment*.

⁴ Document No. 02844-2020 filed May 29, 2020, in Docket No. 20200153, *In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Third Solar Base Rate Adjustment*.

⁵ Document No. 12493-2020 filed November 18, 2020, in Docket No. 20200245, *In re: Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve Third Solar Base Rate Adjustment*.

Discussion of Issues

Issue 1: Are the installed costs of the solar projects proposed by DEF (Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek) within the installed cost cap required by subparagraph 15(a) of the 2017 Settlement?

Recommendation: Yes. The estimated installed costs appear reasonable and the resulting weighted average cost of the combined projects in DEF's Third SoBRA tranche is below the installed cost cap of \$1,650 per kilowatt alternating current (kW_{ac}), as required by the 2017 Settlement. (Phillips)

Staff Analysis: The Third SoBRA tranche consists of five projects: Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek. Each of the projects is designed to be approximately 75 MW. The capacity and projected in-service dates for each project are listed in Table 1-1. DEF is only seeking recovery through the SoBRA Mechanism of 56.6 MW of the Sandy Creek project. The recovery of the remaining 18.3 MW of capacity may be addressed in a future docket.

Table 1-1
Installed Capacity and Projected In-Service dates of Third SoBRA Tranche

Project Name	Capacity (MW)	Estimated In-Service Date
Twin Rivers	74.9	February 2021
Santa Fe	74.9	March 2021
Charlie Creek	74.9	December 2021
Duette	74.5	December 2021
Sandy Creek	74.9 (56.6 SoBRA)	April 2022

Source: Direct Testimony of DEF witness Benjamin M. H. Borsch Exhibit (BMHM-1)

Paragraph 15 of the 2017 Settlement outlines the conditions under which DEF may seek cost recovery of certain solar facilities. Subparagraph 15(c) outlines the issues to be considered for projects that are below 75 MW. The requirements for average installed cost and overall reasonableness of costs are addressed in this issue, while system cost-effectiveness, and need for the facilities, are addressed in Issues 2 and 3, respectively.

Subparagraph 15(a) of the 2017 Settlement specifies that the weighted average cost of all projects in a SoBRA tranche may be no more than \$1,650 per kW_{ac} installed to be eligible for recovery. The 2017 Settlement states all construction costs for the projects are to be included, such as land acquisition costs. The estimated installed cost and cost per kW_{ac} for each project are listed in Table 1-2. The unit cost of both the weighted average of all projects and each project individually are below the \$1,650/ kW_{ac} requirement. The amount listed for the Sandy Creek project is the total amount, but only a partial amount coinciding with the 56.6 MW of capacity will be allowed recovery through the SoBRA mechanism.

Table 1-2
Estimated Installed Cost, in Total and by Unit of Capacity

Project Name	Estimated Installed Cost (\$)	Estimated Installed Cost (\$/kW_{ac})
Twin Rivers	\$100,037,587	\$1,336
Santa Fe	\$108,910,046	\$1,454
Charlie Creek	\$97,950,968	\$1,308
Duette	\$108,572,491	\$1,457
Sandy Creek	\$99,123,932	\$1,323
Weighted Average Unit Cost	-	\$1,376

Source: Direct Testimony of DEF witness Benjamin M. H. Borsch Exhibit (BMHM-1)

In three of the projects, DEF will be leasing the land for the facility instead of purchasing it. Lease costs are not included in the \$/kW_{ac} calculation. In response to staff's data requests, the Company provided the estimated net present value of payments under these three leases. Even including lease costs as part of the \$/kW_{ac} calculation, the weighted average cost of all projects is less than the \$1,650/kW_{ac} installed cost cap.

The installed cost of a project consists of major equipment, balance of system, construction management, transmission interconnection, and land cost. This includes but is not limited to the cost of solar panels, transformers, contractors, legal fees, development fees, and insurance. DEF utilized a competitive process when soliciting contractors and procuring material and equipment for the Third SoBRA tranche. Given the use of competitive bidding in multiple aspects of the projects, the costs appear to be reasonable.

Conclusion

Based on staff's review, the estimated installed costs appear reasonable and the resulting weighted average cost of the combined projects in DEF's Third SoBRA tranche is below the installed cost cap of \$1,650 per kW_{ac}, as required by the 2017 Settlement.

Issue 2: Are the solar projects proposed by DEF cost effective pursuant to subparagraph 15(c) of the 2017 Settlement?

Recommendation: Yes. DEF's proposed Third SoBRA tranche would result in lower system costs as compared to the system without the projects, as required by the 2017 Settlement. (Phillips)

Staff Analysis: Subparagraph 15(c) defines the cost-effectiveness of a SoBRA tranche to be whether the projects will lower the projected system cumulative present value revenue requirement (CPVRR) as compared to a system without the projects. This compares the cost of the added generation, transmission, operation and maintenance (O&M) and other expenses of the proposed SoBRA tranche to the avoided traditional generation, transmission, fuel, and O&M expenses that would otherwise have been incurred if the facilities were not constructed.

Overall, DEF estimates that the Third SoBRA tranche would produce savings of \$37 million over the life of the projects before consideration of costs associated with carbon dioxide (CO₂) and equivalent emissions. Inclusive of CO₂ emissions costs, DEF estimates a savings of \$234 million. The primary driver of the savings is avoided fuel costs, approximately \$435 million, followed by avoided generation costs of \$217 million, and avoided CO₂ emissions costs of \$197 million. The Company also ran scenarios with high and low fuel costs, with only the low fuel and no CO₂ emission cost scenario resulting in a loss for customers, of approximately \$20 million. The breakeven point for the Third SoBRA tranche is expected to be in 2048 if carbon emission costs are not included and 2040 if carbon emission costs are included. The results of each scenario are listed in Table 2-1.

Table 2-1
System CPVRR Savings/(Costs) by Fuel and Emissions Scenario (\$ Millions)

Fuel / Emissions Scenario	High Fuel	Mid Fuel	Low Fuel
No CO₂	\$173	\$37	(\$20)
With CO₂	\$376	\$234	\$177

Source: Direct Testimony of DEF witness Benjamin M. H. Borsch Exhibit (BMHM-4)

Conclusion

Based on staff's review, DEF's proposed Third SoBRA tranche would result in lower system costs as compared to the system without the projects, as required by the 2017 Settlement.

Issue 3: Are the solar projects proposed by DEF needed pursuant to subparagraph 15(c) of the 2017 Settlement?

Recommendation: Yes. DEF's proposed Third SoBRA tranche is needed as it will produce economic benefits to the general body of ratepayers, provide firm summer capacity, and increase the fuel diversity of DEF's generation. (Phillips)

Staff Analysis: Subparagraph 15(c) of the 2017 Settlement specifies that one of the issues to be considered is whether, when considering all relevant factors, there is a need for the SoBRA projects. Need is undefined in the 2017 Settlement, but can be reasonably interpreted to include multiple forms of need, such as economic, reliability, and fuel diversity.

As discussed in Issue 2, the Third SoBRA tranche is projected to produce savings over the life of the project between \$37 and \$234 million, with and without CO₂ emission costs, respectively. In response to staff's data request, DEF estimates that for its scenario including CO₂ emissions costs, annual customer savings begin in 2040 and continue for the life of the projects. Based on this analysis, an economic need could be supported.

Regarding reliability, due to their production characteristics solar facilities only contribute towards the reliability of the summer peak. Each of the facilities has been constructed at a direct current capacity of approximately 130 percent of the alternating current capacity, resulting in increased energy during shoulder periods, and increased contribution towards summer firm capacity. While DEF's net firm system demand is lower in summer than in the winter, summer tends to control unit addition planning. The proposed solar facilities would improve DEF's summer reserve margin slightly in the early years while decreasing its winter reserve margin by avoiding or deferring conventional generation, addressing a reliability need. The projects will also defer the construction of a single combustion turbine in the year 2027 that would otherwise be needed for reliability purposes.

Fuel diversity through renewable energy generation, such as the projects of DEF's Third SOBRA tranche, is encouraged by several statutes, including Section 366.91, F.S., which states in part:

Renewable energy resources have the potential to help diversify fuel types to meet Florida's growing dependency on natural gas for electric production, minimize the volatility of fuel costs, encourage investment within the state, improve environmental conditions, and make Florida a leader in new and innovative technologies.

The energy production of the Third SoBRA tranche would offset the remainder of the DEF system's fuel consumption, which is primarily natural gas.

Conclusion

There is a need for DEF's proposed Third SoBRA tranche when considering the economic, system reliability, and fuel diversity benefits to the general body of ratepayers.

Date: January 21, 2021

Issue 4: Are the solar projects proposed by DEF otherwise in compliance with the terms of paragraph 15 of the 2017 Settlement?

Recommendation: Yes. DEF's Third SoBRA tranche meets the requirements of the 2017 Settlement and the projects are eligible for cost recovery through the SoBRA mechanism established therein. (Phillips)

Staff Analysis: Paragraph 15 of the 2017 Settlement outlines various criteria and requirements to be met by projects to be considered eligible for recovery through the SoBRA mechanism it established. These include: the reasonableness of installed costs which must include certain categories of costs and be below an installed cost threshold, as discussed in Issue 1 based on subparagraph 15(a); the projection that the projects will produce system savings on a CPVRR basis, as discussed in Issue 2 based on subparagraph 15(c); and whether, when considering all relevant factors, there is a need for the projects, as discussed in Issue 3 based on subparagraph 15(c).

Other requirements exist within Paragraph 15 for the projects, discussing various factors such as the role of affiliate companies, the amount of capacity allowed to be sought by year, and how the calculation of the revenue requirement is to be conducted. Based on staff's review, these factors, along with those outlined in Issues 1 through 3 have been met by DEF's Third SoBRA tranche.

Conclusion

Based on staff's review, DEF's Third SoBRA tranche meets the requirements of the 2017 Settlement and the projects are eligible for cost recovery through the SoBRA mechanism established therein.

Date: January 21, 2021

Issue 5: What is the annual revenue requirement associated with each of the solar projects proposed by DEF?

Recommendation: The total jurisdictional annual revenue requirement associated with each of the five proposed projects is as listed in Table 5-1. (Higgins)

Staff Analysis: In the 2017 Settlement, DEF received authorization for a framework to recover costs associated with the construction and operation of a then-conceptual series of solar generating facilities.⁶ The authorized SoBRA framework included conditions by which the Company may petition the Commission to implement project-specific estimated annual revenue requirements subject to certain agreed-upon conditions.⁷ The instant petition by the Company represents the final SoBRA-related request under the 2017 Settlement.

The Company is requesting the Commission approve annual revenue requirements for the five plants that comprise DEF's Third SoBRA under the 2017 Settlement. The requested revenue requirements are associated with these five proposed generating plants: Twin Rivers, Santa Fe, Charlie Creek, Duette, and Sandy Creek. As shown in Issue 1, the Twin Rivers and Santa Fe projects are planned to go into service in early 2021, while Charlie Creek and Duette projects are planned to go into service in the fourth quarter of 2021, and the Sandy Creek project is planned to go into service during the second quarter of 2022. Staff notes the capital and O&M portions of Sandy Creek's annual revenue requirement have been reduced to 75.6 percent to reflect only 56.6 megawatts of the 74.9 megawatts of the facility's capacity being included for recovery under the SoBRA framework. DEF may seek recovery of the remaining portion of the Sandy Creek plant in a separate proceeding.

The major classifications/components of the requested annual revenue requirement are: production and transmission costs related to capital deployment, production and transmission depreciation and depreciation-related expenses, operation and maintenance expenses, insurance and property expenses, and taxes.

The proposed cumulative annual revenue requirement associated with all five plants under the Third SoBRA is approximately \$62.5 million. Staff notes that per the terms of the 2017 Settlement, DEF is required to perform a true-up if the actual/final capital expenditures are different from the estimated capital expenditures, or if the facility in-service dates vary from those originally assumed. Any credit/refund is to be effectuated through the Capacity Cost

⁶ Order No. PSC-2017-0451-AS-EU, issued November 20, 2017, in Docket No. 20170183-EI, *In re: Application for limited proceeding to approve 2017 second revised and restated settlement agreement, including certain rate adjustments*, by Duke Energy Florida, LLC; Docket No. 20100437-EI, *In re: Examination of the outage and replacement fuel/power costs associated with the CR3 steam generator replacement project*, by Progress Energy Florida, Inc.; Docket No. 20150171-EI, *In re: Petition for issuance of nuclear asset-recovery financing order*, by Duke Energy Florida, Inc. d/b/a Duke Energy; Docket No. 20170001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Docket No. 20170002-EG, *In re: Energy conservation cost recovery clause*; Docket No. 20170009-EI, *In re: Nuclear cost recovery clause*.

⁷ 2017 Settlement, Section 15.

Recovery Clause.⁸ Table 5-1 displays the proposed cumulative annual revenue requirements by plant associated with DEF's Third SoBRA request:

Table 5-1
Third SoBRA Estimated Jurisdictional Annual Revenue Requirement

Plant	Revenue Requirement (\$000)
Twin Rivers	\$13,083
Santa Fe	13,902
Charlie Creek	12,475
Duette	13,400
Sandy Creek ⁹	9,683
Total	<u>\$62,543</u>

Source: Direct Testimony of DEF witness Thomas G. Foster, Exhibit (TGF-1)

Conclusion

The total jurisdictional annual revenue requirement associated with each of the five proposed projects is as listed in Table 5-1.

⁸ 2017 Settlement, Section 15.

⁹ Sandy Creek project's annual revenue requirement represents only 75.6 percent of the total, which is the amount being included for recovery under the SoBRA framework.

Date: January 21, 2021

Issue 6: Should the Commission approve the tariff sheets reflecting the annual revenue requirements for the Twin Rivers and Santa Fe solar projects? In addition, should the Commission grant staff administrative authority to approve the tariffs for the Charlie Creek, Duette solar projects and the Sandy Creek projects?

Recommendation: Yes. The Commission should approve the tariff sheets as shown in Attachment A of the recommendation, which reflect the annual revenue requirements listed in Issue 5 for the Twin Rivers and Santa Fe projects, effective with the first billing cycle on or after the commercial in-service date of both units. In addition, the Commission should grant staff administrative authority to approve tariffs for the Charlie Creek and Duette projects for implementation effective with the first billing cycle on or after the commercial in-service date of both units and the Sandy Creek project for implementation effective with the first billing cycle on or after the commercial in-service date of that unit, using the annual revenue requirements listed in Issue 5 for each of these projects. (Forrest, Coston)

Staff Analysis: Issue 5 of the recommendation provides the annual revenue requirements associated with each of the five projects proposed by DEF in its proposed Third SOBRA. As noted in Issue 1, these projects have varying implementation dates. As such, the Company has requested that the rates be implemented over three phases.

The Company stated in its petition that the Twin Rivers and Santa Fe projects are scheduled to go into commercial service in early 2021. Per the 2017 Settlement, subparagraph 15(g), “DEF shall be authorized to begin applying the base rate charges for each adjustment authorized by this Paragraph to meter readings beginning with the first billing cycle on or after the commercial in-service date of that solar generation project.” DEF clarified with staff that the Twin Rivers project is scheduled for a February 2021 in-service date and the Santa Fe project is scheduled for a March 2021 in-service date; therefore, under the scheduled in-service dates the tariffs, as shown in Attachment A to the recommendation, would be effective with the first billing cycle in April 2021. The Company should provide notification in the docket file of the actual in-service dates of these projects.

The proposed tariffs reflecting the revenue requirements for the Twin Rivers and Santa Fe projects are included as Attachment A of the recommendation. These tariffs reflect a total revenue requirement of \$13,083,000 for the Twin Rivers project and \$13,902,000 for the Santa Fe project. The uniform percentage increase calculations for the class revenue increases and resulting base rate increases are shown in Exhibit C to the petition, which are calculated using the methodology approved in subparagraph 15(e) of the 2017 Settlement. For a residential customer using 1,000 kilowatt-hours, the monthly base rate increase will be \$0.78.

DEF stated in its petition that the Charlie Creek project and Duette project are anticipated to go online in the last quarter of 2021 and that the Sandy Creek project is anticipated to go online in the second quarter of 2022. The Company requested staff be given administrative authority to approve the tariffs associated with these projects at the time the units go online. As with the Twin Rivers and Santa Fe projects, the Company should provide notification in the docket file of the actual in-service date of these projects.

Date: January 21, 2021

Conclusion

Staff recommends that the Commission should approve the tariff sheets as shown in Attachment A of the recommendation, which reflect the annual revenue requirements listed in Issue 5 for the Twin Rivers and Santa Fe projects, effective with the first billing cycle on or after the commercial in-service date of both units. In addition, the Commission should grant staff administrative authority to approve tariffs for the Charlie Creek and Duette projects for implementation effective with the first billing cycle on or after the commercial in-service date of both units and the Sandy Creek project for implementation effective with the first billing cycle on or after the commercial in-service date of that unit, using the annual revenue requirements listed in Issue 5 for each of these projects.

Date: January 21, 2021

Issue 7: Should this docket be closed?

Recommendation: If a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, with any revenues held subject to refund, pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order. (Stiller, Trierweiler)

Staff Analysis: If a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, with any revenues held subject to refund, pending resolution of the protest. If no timely protest is filed, this docket should be closed upon the issuance of a consummating order.

FILED 1/13/2021
DOCUMENT NO. 01254-2021
FPSC - COMMISSION CLERK



Matthew R. Bernier
ASSOCIATE GENERAL COUNSEL

January 13, 2021

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve
Third Solar Base Rate Adjustment*; Docket No. 20200245-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF") are amended legislative and clean tariff sheets (Exhibits A and B) to replace those filed on November 18, 2020 (DN 12493-2020). After filing its Petition, DEF realized the tariff sheets bear an effective date of February 1, 2021 on the lower-left hand corner but should instead have a blank effective date.

Thank you for your assistance in this matter. If you have any questions concerning this filing, please feel free to contact me at (850) 521-1428.

Sincerely,

/s/ Matt Bernier

Matthew Bernier
Associate General Counsel

MRB/cmw
Enclosure

106 East College Avenue, Suite 800 • Tallahassee, Florida 32301
Phone: 850.521.1428 • Fax: 727.820.5041 • Email: matthew.bernier@duke-energy.com

CERTIFICATE OF SERVICE

Docket No. 20200245-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 13th day of January, 2021.

/s/ Matthew R. Bernier

Attorney

Shaw Stiller / Walter Trierweiler Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sstiller@psc.state.fl.us wtrierwe@psc.state.fl.us	
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EXHIBIT A

**Amended Legislative Format Tariffs
(1 copy)**

Thirty-Ninth Revised Sheet No. 6.120
Forty-First Revised Sheet No. 6.130
Twenty-Seventh Revised Sheet No. 6.135
Fourteenth Revised Sheet No. 6.350
Thirty-Third Revised Sheet No. 6.140
Fortieth Revised Sheet No. 6.150
Thirty-Sixth Revised Sheet No. 6.160
Thirty-Ninth Revised Sheet No. 6.165
Thirty-Sixth Revised Sheet No. 6.170
Thirty-Seventh Revised Sheet No. 6.180
Forty-First Revised Sheet No. 6.230
Twenty-Sixth Revised Sheet No. 6.235
Twenty-Third Revised Sheet No. 6.2390
Fortieth Revised Sheet No. 6.240
Twenty-Fifth Revised Sheet No. 6.245
Twenty-Third Revised Sheet No. 6.2490
Forty-First Revised Sheet No. 6.250
Twenty-Seventh Revised Sheet No. 6.255
Forty-First Revised Sheet No. 6.260
Twenty-Sixth Revised Sheet No. 6.265
Thirty-Eighth Revised Sheet No. 6.280
Thirty-Third Revised Sheet No. 6.281
Thirteenth Revised Sheet No. 6.2811
Third Revised Sheet No. 6.2812
Twenty-Ninth Revised Sheet No. 6.312
Twenty-Eighth Revised Sheet No. 6.313
Thirty-Third Revised Sheet No. 6.317
Twenty-Seventh Revised Sheet No. 6.318
Twenty-Ninth Revised Sheet No. 6.322
Twenty-Fourth Revised Sheet No. 6.323



SECTION NO. VI
THIRTY-~~EIGHTH~~NINTH REVISED SHEET NO. 6.120
CANCELS THIRTY-~~SEVENTH~~EIGHTH REVISED SHEET NO. 6.120

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RATE SCHEDULERS-1
RESIDENTIAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ ~~44.40~~11.52

Demand and Energy Charges:

Non-Fuel Energy Charges:

First 1,000 kWh
All additional kWh

~~6.27~~46.337¢ per kWh
~~7.98~~68.070¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:
Asset Securitization Charge Factor:
Gross Receipts Tax Factor:
Right-of-Way Utilization Fee:
Municipal Tax:
Sales Tax:

See Sheet No. 6.105
See Sheet No. 6.105
See Sheet No. 6.106
See Sheet No. 6.106
See Sheet No. 6.106
See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
~~FORTIETH FORTY-FIRST~~ REVISED SHEET NO. 6.130
~~CANCELS THIRTY-NINTH FORTIETH~~ REVISED SHEET NO. 6.130

Page 1 of 3

RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT

Availability:

Available only within the range of the Company's Load Management System.
Available to customers whose premises have active load management devices installed prior to June 30, 2007.
Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ ~~44.40~~ **11.52**

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	6.27 46.33 ¢ per kWh
All additional kWh	7.98 68.07 ¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

Interruptible Equipment

	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
TWENTY-~~SIXTH~~ **SEVENTH** REVISED SHEET NO. 6.135
CANCELS TWENTY-~~FIFTH~~ ~~SIXTH~~ REVISED SHEET NO. 6.135

RATE SCHEDULE RSL-2 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY		Page 1 of 2
Availability: Available only within the range of the Company's Load Management System.		
Applicable: To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.		
Character of Service: Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."		
Limitation of Service: Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."		
Rate Per Month:		
Customer Charge:	\$ 44.40 11.52	
Energy and Demand Charges:		
Non-Fuel Energy Charges:		
First 1,000 kWh	6-2746.337¢ per kWh	
All additional kWh	7-9868.070¢ per kWh	
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:		
	See Sheet No. 6.105 and 6.106	
Additional Charges:		
Fuel Cost Recovery Factor:	See Sheet No. 6.105	
Asset Securitization Charge Factor:	See Sheet No. 6.105	
Gross Receipts Tax Factor:	See Sheet No. 6.106	
Right-of-Way Utilization Fee:	See Sheet No. 6.106	
Municipal Tax:	See Sheet No. 6.106	
Sales Tax:	See Sheet No. 6.106	
Load Management Credit Amount: ¹		
<u>Interruptible Equipment</u>	<u>Monthly Credit</u> ²	
Water Heater and Central Heating System	\$11.50	
Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.		
(2) For billing months of November through March only.		
Appliance Interruption Schedule:		
Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.	
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.	

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: **January 4**, 2021



SECTION NO. VI
~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET NO. 6.350
CANCELS ~~TWELFTH~~ ~~THIRTEENTH~~ REVISED SHEET NO

6.350

Page 1 of 1

**RATE SCHEDULE RSS-1
RESIDENTIAL SEASONAL SERVICE RIDER**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ 44.40 <u>11.52</u>
Seasonal Customer Charge	\$ 5.98 <u>6.04</u>

Seasonal Billing Periods:

The billing months of March through October.

Special Provisions:

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
~~THIRTY-SECOND-THIRD~~ REVISED SHEET NO. 6.140
CANCELS ~~THIRTY-FIRST-SECOND~~ REVISED SHEET NO. 6.140

Page 1 of 2

RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 02/10/10)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ ~~21.08~~21.30

Energy and Demand Charges:

Non-Fuel Energy Charges: ~~49.36~~49.56¢ per On-Peak kWh
~~4.07~~4.08¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.150
CANCELS ~~THIRTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO. 6.150

Page 1 of 2

RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 8,538.62
Secondary Metering Voltage:	\$ 45,0915.25
Primary Metering Voltage:	\$ 490,84192.81
Transmission Metering Voltage:	\$ 944,45951.04

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~6,8406.882¢~~ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.9390.940¢~~ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
THIRTY-~~FIFTH~~~~SIXTH~~ REVISED SHEET NO. 6.160
CANCELS THIRTY-~~FOURTH~~~~FIFTH~~ REVISED SHEET NO. 6.160

Page 1 of 2

RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 24.75 25.01
Primary Metering Voltage:	\$ 200.50 202.60
Transmission Metering Voltage:	\$ 950.84 960.80

Energy and Demand Charge:

Non-Fuel Energy Charge:	40.33 41.9535¢ per On-Peak kWh
	4.04 41.059¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~0.9300~~0.940¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
THIRTY-~~EIGHTH~~-NINTH REVISED SHEET NO. 6.165
CANCELS THIRTY-~~SEVENTH~~-~~EIGHTH~~ REVISED SHEET NO. 6.165

Page 1 of 2

RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account: \$ ~~8,538.62~~
Metered Account: \$ ~~45,0015.25~~

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~2,5832.610~~¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.4880.190~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
THIRTY-~~FIFTH~~^{SIXTH} REVISED SHEET NO. 6.170
CANCELS THIRTY-~~FOURTH~~^{FIFTH} REVISED SHEET NO. 6.170

Page 1 of 3

RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~45.09~~^{15.25}
Primary Metering Voltage: \$ ~~490.84~~^{192.81}
Transmission Metering Voltage: \$ ~~944.45~~^{951.04}

Demand Charge:

\$ ~~6.386~~^{.44} per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: ~~2.8442~~^{.874}¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.371~~^{.39} per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~^{January 4}, 2021



SECTION NO. VI
~~THIRTY-SIXTH~~ SEVENTH REVISED SHEET NO. 6.180
~~CANCELS THIRTY-FIFTH~~ SIXTH REVISED SHEET NO. 6.180

Page 1 of 3

RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~24,7525.01~~
Primary Metering Voltage: \$ ~~200,50202.60~~
Transmission Metering Voltage: \$ ~~950,84960.80~~

Demand Charges:

Base Demand Charge: \$ ~~4,581.60~~ per kW of Base Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~4,734.78~~ per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge: ~~6,4906,255¢~~ per On-Peak kWh
~~4,0371,048¢~~ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$ ~~4,371.39~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1~~, January 1, 2021



SECTION NO. VI
~~FORTIETH-FORTY-FIRST~~ REVISED SHEET NO. 6.230
CANCELS ~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.230

Page 1 of 4

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82,748 3.65
Primary Metering Voltage:	\$ 229,842 32.25
Transmission Metering Voltage:	\$ 857,848 66.82

Demand Charge:

\$ ~~40,231~~0.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 5.03 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4,868~~1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4,371~~39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
TWENTY-~~FIFTH~~SIXTH REVISED SHEET NO. 6.235
CANCELS TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.235

Page 1 of 4

RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82,788 <u>3.65</u>
Primary Metering Voltage:	\$ 229,842 <u>32.25</u>
Transmission Metering Voltage:	\$ 867,848 <u>66.82</u>

Demand Charge: \$ ~~40,231~~0.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 8.77 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4,868~~1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4,371~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



6.2390

SECTION NO. VI

TWENTY-~~SECOND-THIRD~~ REVISED SHEET NO. 6.2390

CANCELS TWENTY-~~FIRST-SECOND~~ REVISED SHEET NO.

Page 1 of 3

RATE SCHEDULE CS-3

CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~82,7883.65~~
Primary Metering Voltage: \$ ~~229,84232.25~~
Transmission Metering Voltage: \$ ~~867,84866.82~~

Demand Charge: \$ ~~40,2310.34~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 8.77 per kW of Fixed Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4,8681.888~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4,371.39~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage: \$1.19 per kW of Billing Demand
For Transmission Delivery Voltage: \$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.240
CANCELS ~~THIRTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO. 6.240

Page 1 of 5

RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82.78 <u>83.65</u>
Primary Metering Voltage:	\$ 228.84 <u>232.25</u>
Transmission Metering Voltage:	\$ 867.84 <u>866.82</u>

Demand Charges:

Base Demand Charge: \$ ~~4.53~~1.55 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~8.63~~8.72 per kW of On-Peak Demand

Curtailable Demand Credit: \$ 5.03 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge:	3.43 <u>3.46</u> ¢ per On-Peak kWh
	4.03 <u>4.10</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



NO. 6.245

SECTION NO. VI
TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.245
CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET

Page 1 of 4

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82,788 3.65
Primary Metering Voltage:	\$ 229,842 32.25
Transmission Metering Voltage:	\$ 857,848 66.82

Demand Charges:

Base Demand Charge:	\$ 4,531 55 per kW of Base Demand
---------------------	--

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 8,638 72 per kW of On-Peak Demand
------------------------	---

Curtailable Demand Credit:	\$ 8.77 per kW of Load Factor Adjusted Demand
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Energy Charge:

Non-Fuel Energy Charge:	3,430 3.46¢ per On-Peak kWh 4,034 1.04¢ per Off-Peak kWh
-------------------------	---

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,371~~39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
~~TWENTY-SECOND-THIRD~~ REVISED SHEET NO. 6.2490
CANCELS ~~TWENTY-FIRST-SECOND~~ REVISED SHEET

NO. 6.2490

Page 1 of 4

RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 82,788 3.65
Primary Metering Voltage:	\$ 229,842 32.25
Transmission Metering Voltage:	\$ 867,848 66.82

Demand Charges:

Base Demand Charge:	\$ 4,531 55 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8,638 72 per kW of On-Peak Demand

Curtable Demand Credit:	\$ 8.77 per kW of Fixed Curtable Demand
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Energy Charge:

Non-Fuel Energy Charge:	3,430 3.46¢ per On-Peak kWh
	4,031 1.04¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,371~~39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



SECTION NO. VI
~~FORTIETH-FORTY-FIRST~~ REVISED SHEET NO. 6.250
CANCELS ~~THIRTY-NINTH-FORTIETH~~ REVISED SHEET NO. 6.250

Page 1 of 3

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96 307.15
Primary Metering Voltage:	\$ 454.03 455.77
Transmission Metering Voltage:	\$ 4,079.02 1,090.36

Demand Charge:

\$ ~~8.678~~7.76 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.71 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4.2521~~2.265¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.371~~3.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~_____, 2021



6.255

SECTION NO. VI
TWENTY-~~SIXTH~~ SEVENTH REVISED SHEET NO. 6.255
CANCELS TWENTY-~~FIFTH~~ SIXTH REVISED SHEET NO.

Page 1 of 3

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96307.15
Primary Metering Voltage:	\$ 454.03455.77
Transmission Metering Voltage:	\$ 4,079.021,090.36

Demand Charge:

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 8.678.76 per kW of Billing Demand
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Interruptible Demand Credit:

\$ 11.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	4.2621.265¢ per kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$4.371.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 4, 2021



SECTION NO. VI
~~FORTIETH-FORTY-FIRST~~ REVISED SHEET NO. 6.260
CANCELS ~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.260

Page 1 of 3

RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96 <u>307.15</u>
Primary Metering Voltage:	\$ 454.03 <u>455.77</u>
Transmission Metering Voltage:	\$ 4,079.02 <u>1,090.36</u>

Demand Charge:

Base Demand Charge: \$ ~~4.37~~1.39 per kW of Base Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge: \$ ~~7.57~~7.65 per kW of On-Peak Demand

Interruptible Demand Credit: \$ 6.71 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	4.75 <u>3.17</u> ¢ per On-Peak kWh
	4.02 <u>3.10</u> ¢ per Off-Peak kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.37~~1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
TWENTY-~~FIFTH~~^{SIXTH} REVISED SHEET NO. 6.265
CANCELS TWENTY-~~FOURTH~~^{FIFTH} REVISED SHEET NO. 6.265

Page 1 of 3

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 303.96307.15
Primary Metering Voltage:	\$ 454.03455.77
Transmission Metering Voltage:	\$ 4,079.021,090.36

Demand Charge:

Base Demand Charge:	\$ 4,371.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7,677.65 per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 11.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	4,7531.771¢ per On-Peak kWh 4,0231.034¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$4,371.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2021



6.280

SECTION NO. VI
THIRTY-~~SEVENTH~~ EIGHTH REVISED SHEET NO. 6.280
CANCELS THIRTY-~~SIXTH~~ SEVENTH REVISED SHEET NO.

Page 1 of 8

**RATE SCHEDULE LS-1
LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ ~~4,541.56~~ per line of billing
Metered: \$ ~~4,454.49~~ per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: ~~2,6862.715¢~~ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.8687
115	Roadway	2,500	205	66	1.61	3.67	1.7779
170	Post Top	2,500	205	72	20.39	3.67	1.9395
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$1.4819
210	Roadway	4,000	100	44	2.95	1.80	1.4819
215	Post Top	4,000	100	44	3.47	1.80	1.4819
220	Roadway	8,000	175	71	3.34	1.77	1.9493
225	Open Bottom	8,000	175	71	2.50	1.77	1.9493
235	Roadway	21,000	400	158	4.04	1.81	4.2429
240	Roadway	62,000	1,000	386	5.29	1.78	10.3748
245	Flood	21,000	400	158	5.29	1.81	4.2429
250	Flood	62,000	1,000	386	6.20	1.78	10.3748

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1~~ _____, 2021



6.281

SECTION NO. VI
THIRTY-~~SECOND~~-THIRD REVISED SHEET NO. 6.281
CANCELS THIRTY-FIRST-~~SECOND~~ REVISED SHEET NO.

Page 2 of 8

RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 1)							
I. Fixtures: (Continued)		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Sodium Vapor: ¹							
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$4.5456
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.7982
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.73	1.58	1.4314
305	Open Bottom	4,000	50	21	2.54	2.04	0.6657
310	Roadway	4,000	50	21	3.12	2.04	0.6657
313	Open Bottom	6,500	70	29	4.19	2.05	0.7879
314	Hometown II	9,500	100	42	4.08	1.72	1.4314
315	Post Top - Colonial/Contemp	4,000	50	21	5.04	2.04	0.6657
316	Colonial Post Top	4,000	50	34	4.05	2.04	0.9492
318	Post Top	9,500	100	42	2.50	1.72	1.4314
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	1.4314
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.3233
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1.3233
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	1.4314
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.7576
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	1.3233
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2.3436
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.7982
336	Roadway-Bridge	27,500	250	104	6.74	1.72	2.7982
337	Roadway-DOT	27,500	250	104	5.87	1.72	2.7982
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	2.7982
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4.5459
341	HPS Flood-City of Sebring only	16,000	150	65	4.06	1.75	1.7576
342	Roadway-Turnpike	50,000	400	168	8.95	1.76	4.5456
343	Roadway-Turnpike	27,500	250	108	9.12	1.72	2.9093
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.7780
347	Clermont	9,500	100	49	20.65	1.72	1.3233
348	Clermont	27,500	250	104	22.65	1.72	2.7982
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4.5762
351	Underground Roadway	9,500	100	42	6.22	1.72	1.4314
352	Underground Roadway	16,000	150	65	7.58	1.75	1.7576
354	Underground Roadway	27,500	250	108	8.10	1.72	2.9093
356	Underground Roadway	50,000	400	168	8.69	1.76	4.5456
357	Underground Flood	27,500	250	108	9.36	1.72	2.9093
358	Underground Flood	50,000	400	168	9.49	1.76	4.5456
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	1.4314
360	Deco Roadway Rectangular	9,500	100	47	12.53	1.72	1.2628
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.9093
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4.5456
370	Deco Roadway Round	27,500	250	108	15.41	1.72	2.9093
375	Deco Roadway Round	50,000	400	168	15.42	1.76	4.5456
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	1.3233
381	Deco Post Top	9,500	100	49	4.05	1.72	1.3233
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.3233
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	1.3233
393	Deco Post Top	4,000	50	21	8.72	2.04	0.6657
394	Deco Post Top	9,500	100	49	18.16	1.72	1.3233

(Continued on Page No.3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 4, 2021



6.2811

SECTION NO. VI
~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.2811
CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO.

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RATE SCHEDULE LS-1 LIGHTING SERVICE							
BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide: ¹							
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$1.7676
308	Clemont Tear Drop P	11,600	150	65	19.91	2.68	1.7676
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3.3842
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3.3842
312	MH Flood P	36,000	320	126	10.55	2.74	3.3842
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.7676
327	Deco Post Top-MH Sanibel	12,000	175	74	18.39	2.72	4.992.01
349	Clemont Tear Drop	12,000	175	74	21.73	2.72	4.992.01
371	MH Deco Rectangular	38,000	400	159	14.26	2.84	4.2732
372	MH Deco Circular	38,000	400	159	16.70	2.84	4.2732
373	MH Deco Rectangular ⁵	110,000	1,000	378	15.30	2.96	10.4626
386	MH Flood ⁵	110,000	1,000	378	13.17	2.96	10.4626
389	MH Flood-Sportlighter ⁵	110,000	1,000	378	13.01	2.96	10.4626
390	MH Deco Cube	38,000	400	159	17.44	2.84	4.2732
396	Deco PT MH San bel Dual ⁵	24,000	350	148	33.73	5.43	3.984.02
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	4.992.01
398	MH Deco Cube ⁵	110,000	1,000	378	20.34	2.96	10.4626
399	MH Flood	38,000	400	159	11.51	2.84	4.2732
Light Emitting Diode (LED):							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.6768
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.46
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.46
109	Underground Acorn	4,332	70	25	20.16	1.39	0.6768
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.4849
121	Shoebox Bronze III	21,164	213	75	20.42	1.39	2.0404
122	Shoebox Bronze IV	20,555	213	75	20.42	1.39	2.0404
123	Shoebox Bronze V	21,803	213	75	20.42	1.39	2.0404
124	Shoebox Black III	21,164	213	75	20.42	1.39	2.0404
126	Shoebox Black IV FWT	20,555	213	75	20.42	1.39	2.0404
127	Shoebox Black V	21,803	213	75	20.42	1.39	2.0404
130	Monticello 3000 Kelvin	4,430	50	17.5	20.16	1.39	0.4748
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.46
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.46
136	Roadway	9,233	108	38	7.05	1.39	1.0203
137	Underground Roadway	9,233	108	38	8.55	1.39	1.0203
138, 176	Roadway	18,642	216	76	11.61	1.39	2.0406
139	Underground Roadway	18,642	216	76	13.11	1.39	2.0406
141, 177	Roadway	24,191	284	99	14.08	1.39	2.6669
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.6669
147, 174	Roadway	12,642	150	53	9.74	1.39	1.4244
148	Underground Roadway	12,642	150	53	11.24	1.39	1.4244
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.46
156	Shoebox Bronze IV FWT	39,078	421	147	29.20	1.39	3.9599
157	Shoebox Bronze V	43,317	421	147	29.20	1.39	3.9599
158	Shoebox Black IV FWT	39,078	421	147	29.20	1.39	3.9599
159	Shoebox Black V	43,317	421	147	29.20	1.39	3.9599
163	Shoebox Pedestrian Bronze	3,130	50	17	12.91	1.39	0.46
164	Shoebox Pedestrian Black	3,130	50	17	14.05	1.39	0.46
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.4849
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.4849

I. Fixtures: (Continued)

(Continued from Page No. 2)

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 4, 2021



SECTION NO. VI
~~SECOND-THIRD~~ REVISED SHEET NO. 6.2812
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.2812

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RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 3)							
I. Fixtures: (Continued)		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
169	Teardrop	8,472	150	52	28.54	1.39	1.40-41
181	San bel	10,820	150	52	21.31	1.39	1.40-41
182	Biscayne	4,655	60	21	19.11	1.39	0.56-57
183	Clemont	15,375	150	52	29.28	1.39	1.40-41
184	ATBS Roadway, Overhead Feed	4,195	40	14	4.57	1.39	0.38
185	ATBS Roadway, Underground Feed	4,195	40	14	6.06	1.39	0.38
186	ATBS Roadway, Overhead Feed	8,200	70	24	5.35	1.39	0.64-65
187	ATBS Roadway, Underground Feed	8,200	70	24	6.85	1.39	0.64-65
191	Flood Overhead Feed	13,729	130	46	10.57	1.39	1.24-25
192	Flood Overhead Feed	30,238	260	91	16.86	1.39	2.44-47
193	Clemont	7,451	50	18	26.91	1.39	0.48-49
194	Flood Underground Feed	13,729	130	46	12.06	1.39	1.24-25
195	LED Flood Underground Feed	30,238	260	91	18.35	1.39	2.44-47
196	Amber Roadway Overhead	4,133	70	25	11.28	1.39	0.67-68
197	Amber Roadway Underground	4,133	70	25	12.77	1.39	0.67-68
198	Amber Roadway Overhead	5,408	110	39	13.55	1.39	1.05-06
199	Amber Roadway Underground	5,408	110	39	15.04	1.39	1.05-06
361	Roadway ¹	6,000	95	33	16.93	2.43	0.89-90
362	Roadway ¹	9,600	157	55	20.07	2.43	1.48-49
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2.90-93
364	Shoebox Type 4 ¹	14,421	206	72	32.59	2.84	1.93-95
367	Shoebox Type 5 ¹	14,421	206	72	31.65	2.84	1.93-95
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.75-76

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 4, 2021



6.312

SECTION NO. VI
TWENTY-~~EIGHTH~~^{NINTH} REVISED SHEET NO. 6.312
CANCELS TWENTY-~~SEVENTH~~^{EIGHTH} REVISED SHEET NO.

Page 3 of 5

**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 434.43 ^{132.51}
Primary Metering Voltage:	\$ 306.84 ^{310.06}
Transmission Metering Voltage:	\$ 4,067.47 ^{1,068.28}

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~406.73~~^{106.84}.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$~~2.50~~^{2.52} per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$~~4.398~~^{1.413} per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.665~~^{0.672} per kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: ~~4.238~~^{1.251}¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No 6.105 and 6.106

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~^{January 1}, 2021



SECTION NO. VI
TWENTY-~~SEVENTH~~^{EIGHTH} REVISED SHEET NO. 6.313
CANCELS TWENTY-~~SIXTH~~^{SEVENTH} REVISED SHEET NO. 6.313

Page 4 of 5

RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor:

See Sheet No. 6.105

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.281~~^{1.30} per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No.5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~^{January 4}, 2021



SECTION NO. VI
~~THIRTY-SECOND-THIRD~~ REVISED SHEET NO. 6.317
CANCELS ~~THIRTY-FIRST-SECOND~~ REVISED SHEET NO. 6.317

Page 3 of 5

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 330.06 334.43
Primary Metering Voltage:	\$ 478.04 483.04
Transmission Metering Voltage:	\$ 4,105.00 1,117.61

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~309.67~~312.93.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$~~2.49~~2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$~~1.30~~1.411 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.66~~0.671 kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

- \$1.17 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~4.22~~31.241¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



SECTION NO. VI
TWENTY-~~SIXTH~~ SEVENTH REVISED SHEET NO. 6.318
CANCELS TWENTY-~~FIFTH~~ SIXTH REVISED SHEET NO. 6.318

Page 4 of 5

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.27~~ \$1.29 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ _____, 2021



NO. 6.322

SECTION NO. VI
TWENTY-~~EIGHTH~~ NINTH REVISED SHEET NO. 6.322
CANCELS TWENTY-~~SEVENTH~~ EIGHTH REVISED SHEET

Page 3 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 409.75 <u>110.90</u>
Primary Metering Voltage:	\$ 256.84 <u>259.51</u>
Transmission Metering Voltage:	\$ 884.89 <u>894.10</u>

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$88.48~~ \$89.41.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$ ~~2.49~~ 2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$ ~~1.39~~ 1.41 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.66~~ \$0.67/kW times the appropriate following monthly factor:

Billing Month	Factor
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

- \$0.877 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~4.22~~ 1.24¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 4~~ January 1, 2021



6.323

SECTION NO. VI
TWENTY-~~THIRD~~-~~FOURTH~~ REVISED SHEET NO. 6.323
CANCELS TWENTY-~~SECOND~~-~~THIRD~~ REVISED SHEET NO.

Page 4 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4,271.29~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 4, 2021

EXHIBIT B

**Amended Clean Copy Format Tariffs
(1 Copy)**

Thirty-Ninth Revised Sheet No. 6.120
Forty-First Revised Sheet No. 6.130
Twenty-Seventh Revised Sheet No. 6.135
Fourteenth Revised Sheet No. 6.350
Thirty-Third Revised Sheet No. 6.140
Fortieth Revised Sheet No. 6.150
Thirty-Sixth Revised Sheet No. 6.160
Thirty-Ninth Revised Sheet No. 6.165
Thirty-Sixth Revised Sheet No. 6.170
Thirty-Seventh Revised Sheet No. 6.180
Forty-First Revised Sheet No. 6.230
Twenty-Sixth Revised Sheet No. 6.235
Twenty-Third Revised Sheet No. 6.2390
Fortieth Revised Sheet No. 6.240
Twenty-Fifth Revised Sheet No. 6.245
Twenty-Third Revised Sheet No. 6.2490
Forty-First Revised Sheet No. 6.250
Twenty-Seventh Revised Sheet No. 6.255
Forty-First Revised Sheet No. 6.260
Twenty-Sixth Revised Sheet No. 6.265
Thirty-Eighth Revised Sheet No. 6.280
Thirty-Third Revised Sheet No. 6.281
Thirteenth Revised Sheet No. 6.2811
Third Revised Sheet No. 6.2812
Twenty-Ninth Revised Sheet No. 6.312
Twenty-Eighth Revised Sheet No. 6.313
Thirty-Third Revised Sheet No. 6.317
Twenty-Seventh Revised Sheet No. 6.318
Twenty-Ninth Revised Sheet No. 6.322
Twenty-Fourth Revised Sheet No. 6.323



**SECTION NO. VI
THIRTY-NINTH REVISED SHEET NO. 6.120
CANCELS THIRTY-EIGHTH REVISED SHEET NO. 6.120**

Page 1 of 2

**RATE SCHEDULERS-1
RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage and other separate structures where they are occupied or used solely by the members or servants of such family or household. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 11.52

Demand and Energy Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	6.337¢ per kWh
All additional kWh	8.070¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.130
CANCELS FORTIETH REVISED SHEET NO. 6.130**

Page 1 of 3

**RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT**

Availability:

Available only within the range of the Company's Load Management System.
Available to customers whose premises have active load management devices installed prior to June 30, 2007.
Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 11.52

Energy and Demand Charges:

Non-Fuel Energy Charges:

First 1,000 kWh	6.337¢ per kWh
All additional kWh	8.070¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Monthly Credit Amounts:^{1,2}

Interruptible Equipment

	<u>Interruption Schedule</u>				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-SEVENTH REVISED SHEET NO. 6.135
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.135**

RATE SCHEDULE RSL-2 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY		Page 1 of 2
Availability: Available only within the range of the Company's Load Management System.		
Applicable: To customers eligible for Residential Service under Rate Schedule RS-1 or RSS-1 having a minimum average monthly usage of 600 kWh for the months of November through March (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.		
Character of Service: Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."		
Limitation of Service: Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises. Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."		
Rate Per Month:		
Customer Charge:	\$ 11.52	
Energy and Demand Charges:		
Non-Fuel Energy Charges:		
First 1,000 kWh	6.337¢ per kWh	
All additional kWh	8.070¢ per kWh	
Plus the Cost Recovery Factors listed in Rate Schedule BA-1, <i>Billing Adjustments</i> , except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:		
	See Sheet No. 6.105 and 6.106	
Additional Charges:		
Fuel Cost Recovery Factor:	See Sheet No. 6.105	
Asset Securitization Charge Factor:	See Sheet No. 6.105	
Gross Receipts Tax Factor:	See Sheet No. 6.106	
Right-of-Way Utilization Fee:	See Sheet No. 6.106	
Municipal Tax:	See Sheet No. 6.106	
Sales Tax:	See Sheet No. 6.106	
Load Management Credit Amount: ¹		
<u>Interruptible Equipment</u>	<u>Monthly Credit</u> ²	
Water Heater and Central Heating System	\$11.50	
Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.		
(2) For billing months of November through March only.		
Appliance Interruption Schedule:		
Heating	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, during the Company's designated Peak. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.	
Water Heater	Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods.	

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FOURTEENTH REVISED SHEET NO. 6.350
CANCELS THIRTEENTH REVISED SHEET NO 6.350**

Page 1 of 1

**RATE SCHEDULE RSS-1
RESIDENTIAL SEASONAL SERVICE RIDER**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers receiving residential service under Rate Schedule RS-1, RSL-1 or RSL-2 that meet the special provisions of this schedule.

Rate Per Month:

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Standard Customer Charge	\$ 11.52
Seasonal Customer Charge	\$ 6.04

Seasonal Billing Periods:

The billing months of March through October.

Special Provisions:

1. To qualify for service under this rider, the customer's premise must be occupied each year during a portion of the billing months of November through February and must not be occupied at least three months during the billing months of March through October.
2. The maximum allowable consumption for a seasonal billing period is 210 kWh. However, if the seasonal billing period exceeds 30 days, the maximum allowable consumption is increased by seven (7) kWh per day.
3. If kWh usage during the seasonal billing period is less than or equal to the maximum allowable consumption for the billing period, the seasonal customer charge will apply. For non-seasonal billing months and those seasonal billing months that exceed the allowed maximum allowable consumption, the standard customer charge will apply.
4. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-THIRD REVISED SHEET NO. 6.140
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.140**

Page 1 of 2

**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE
(Closed to New Customers as of 02/10/10)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 21.30

Energy and Demand Charges:

Non-Fuel Energy Charges: 19.567¢ per On-Peak kWh
1.086¢ per Off-Peak kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTIETH REVISED SHEET NO. 6.150
CANCELS THIRTY-NINTH REVISED SHEET NO. 6.150**

Page 1 of 2

**RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 8.62
Secondary Metering Voltage:	\$ 15.25
Primary Metering Voltage:	\$ 192.81
Transmission Metering Voltage:	\$ 951.04

Energy and Demand Charges:

Non-Fuel Energy Charge:	6.882¢ per kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.940¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-SIXTH REVISED SHEET NO. 6.160
CANCELS THIRTY-FIFTH REVISED SHEET NO. 6.160**

Page 1 of 2

**RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 25.01
Primary Metering Voltage:	\$ 202.60
Transmission Metering Voltage:	\$ 960.80

Energy and Demand Charge:

Non-Fuel Energy Charge:	19.535¢ per On-Peak kWh 1.059¢ per Off-Peak kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 0.940¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday *: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-NINTH REVISED SHEET NO. 6.165
CANCELS THIRTY-EIGHTH REVISED SHEET NO. 6.165**

Page 1 of 2

**RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	\$ 8.62
Metered Account:	\$ 15.25

Energy and Demand Charges:

Non-Fuel Energy Charge:	2.610¢ per kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.190¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-SIXTH REVISED SHEET NO. 6.170
CANCELS THIRTY-FIFTH REVISED SHEET NO. 6.170**

Page 1 of 3

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable with a measured annual kWh consumption of 24,000 kWh or greater per year.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 15.25
Primary Metering Voltage:	\$ 192.81
Transmission Metering Voltage:	\$ 951.04

Demand Charge: \$ 6.44 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: 2.874¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-SEVENTH REVISED SHEET NO. 6.180
CANCELS THIRTY-SIXTH REVISED SHEET NO. 6.180**

Page 1 of 3

**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 25.01
Primary Metering Voltage:	\$ 202.60
Transmission Metering Voltage:	\$ 960.80

Demand Charges:

Base Demand Charge:	\$ 1.60 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 4.78 per kW of On-Peak Demand

Energy Charges:

Non-Fuel Energy Charge:	6.255¢ per On-Peak kWh 1.048¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

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ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.230
CANCELS FORTIETH REVISED SHEET NO. 6.230**

Page 1 of 4

**RATE SCHEDULE CS-1
CURTAILABLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charge: \$ 10.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 5.03 per kW of Curtailable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-SIXTH REVISED SHEET NO. 6.235
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.235**

Page 1 of 4

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charge:

\$ 10.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 8.77 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge: 1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No.2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
TWENTY-THIRD REVISED SHEET NO. 6.2390
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.2390

Page 1 of 3

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charge: \$ 10.34 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 8.77 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge: 1.888¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTIETH REVISED SHEET NO. 6.240
CANCELS THIRTY-NINTH REVISED SHEET NO. 6.240**

Page 1 of 5

**RATE SCHEDULE CST-1
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Curtailable Service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charges:

Base Demand Charge:	\$ 1.55 per kW of Base Demand
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Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 8.72 per kW of On-Peak Demand
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Curtailable Demand Credit:	\$ 5.03 per kW of Curtailable Demand
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Energy Charge:

Non-Fuel Energy Charge:	3.466¢ per On-Peak kWh 1.042¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-FIFTH REVISED SHEET NO. 6.245
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.245**

Page 1 of 4

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to curtailable loads except under the conditions set forth in Special Provision No. 6 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charges:

Base Demand Charge:	\$ 1.55 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8.72 per kW of On-Peak Demand

Curtailable Demand Credit: \$ 8.77 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	3.466¢ per On-Peak kWh 1.042¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
TWENTY-THIRD REVISED SHEET NO. 6.2490
CANCELS TWENTY-SECOND REVISED SHEET NO.

6.2490

Page 1 of 4

RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 83.65
Primary Metering Voltage:	\$ 232.25
Transmission Metering Voltage:	\$ 866.82

Demand Charges:

Base Demand Charge:	\$ 1.55 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 8.72 per kW of On-Peak Demand

Curtable Demand Credit: \$ 8.77 per kW of Fixed Curtable Demand

Energy Charge:

Non-Fuel Energy Charge:	3.466¢ per On-Peak kWh 1.042¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

For the calendar months of November through March, Monday through Friday*:	6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
For the calendar months of April through October, Monday through Friday*:	12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the following Monday shall be excluded from the On-Peak Periods.

Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth in (a) above.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.250
CANCELS FORTIETH REVISED SHEET NO. 6.250**

Page 1 of 3

**RATE SCHEDULE IS-1
INTERRUPTIBLE GENERAL SERVICE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where service may be interrupted by the Company.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

Demand Charge:

\$ 8.76 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 6.71 per kW of Billing Demand

Energy Charge:

Non-Fuel Energy Charge: 1.265¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-SEVENTH REVISED SHEET NO. 6.255
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.255**

Page 1 of 3

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

Demand Charge:

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 8.76 per kW of Billing Demand See Sheet No. 6.105 and 6.106
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Interruptible Demand Credit:

\$ 11.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.265¢ per kWh
Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The Billing Demand shall be the maximum 30-minute kW demand established during the billing period, but not less than 500 kW.

Determination of Load Factor Adjusted Demand:

The Load Factor Adjusted Demand shall be the product of the maximum 30-minute kW demand established during the current billing period and the customer's billing load factor (ratio of billing kWh to maximum 30-minute kW demand times the number of hours in the billing period).

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.19 per kW of Billing Demand
For Transmission Delivery Voltage:	\$5.95 per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
FORTY-FIRST REVISED SHEET NO. 6.260
CANCELS FORTIETH REVISED SHEET NO. 6.260**

Page 1 of 3

**RATE SCHEDULE IST-1
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Closed to New Customers as of 04/16/96)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule IS-1, provided that the total electric load requirements at each point of delivery are measured through one meter.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

Demand Charge:

Base Demand Charge:	\$ 1.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

On-Peak Demand Charge:	\$ 7.65 per kW of On-Peak Demand
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Interruptible Demand Credit:

\$ 6.71 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.771¢ per On-Peak kWh 1.034¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
TWENTY-SIXTH REVISED SHEET NO. 6.265
CANCELS TWENTY-FIFTH REVISED SHEET NO. 6.265

Page 1 of 3

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. The Company will not make off-system purchases during periods to maintain service to interruptible loads except under the conditions set forth in Special Provision No. 4 of this rate schedule.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 307.15
Primary Metering Voltage:	\$ 455.77
Transmission Metering Voltage:	\$ 1,090.36

Demand Charge:

Base Demand Charge:	\$ 1.39 per kW of Base Demand
Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
On-Peak Demand Charge:	\$ 7.65 per kW of On-Peak Demand
Interruptible Demand Credit:	\$ 11.70 per kW of Load Factor Adjusted Demand

Energy Charge:

Non-Fuel Energy Charge:	1.771¢ per On-Peak kWh 1.034¢ per Off-Peak kWh
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Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.39 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.
- (2) For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-EIGHTH REVISED SHEET NO. 6.280
CANCELS THIRTY-SEVENTH REVISED SHEET NO. 6.280**

Page 1 of 8

**RATE SCHEDULE LS-1
LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Continuous dusk to dawn automatically controlled lighting service (i.e. photoelectric cell); alternating current, 60 cycle, single phase, at the Company's standard voltage available.

Limitation of Service:

Availability of certain fixture or pole types at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.56 per line of billing
Metered: \$ 4.49 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 2.715¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor.

See Sheet No. 6.105 and 6.106

Per Unit Charges:

I. Fixtures:

		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	\$1.03	\$4.07	\$0.87
115	Roadway	2,500	205	66	1.61	3.67	1.79
170	Post Top	2,500	205	72	20.39	3.67	1.95
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	\$2.55	\$1.80	\$1.19
210	Roadway	4,000	100	44	2.95	1.80	1.19
215	Post Top	4,000	100	44	3.47	1.80	1.19
220	Roadway	8,000	175	71	3.34	1.77	193
225	Open Bottom	8,000	175	71	2.50	1.77	1.93
235	Roadway	21,000	400	158	4.04	1.81	4.29
240	Roadway	62,000	1,000	386	5.29	1.78	10.48
245	Flood	21,000	400	158	5.29	1.81	4.29
250	Flood	62,000	1,000	386	6.20	1.78	10.48

(Continued on Page No. 2)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
THIRTY-THIRD REVISED SHEET NO. 6.281
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.281

Page 2 of 8

RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 1)							
I. Fixtures: (Continued)		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Sodium Vapor: ¹						
300	HPS Deco Rdwy White	50,000	400	168	\$14.73	\$1.61	\$4.56
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.81	1.72	2.82
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.73	1.58	1.14
305	Open Bottom	4,000	50	21	2.54	2.04	0.57
310	Roadway	4,000	50	21	3.12	2.04	0.57
313	Open Bottom	6,500	70	29	4.19	2.05	0.79
314	Hometown II	9,500	100	42	4.08	1.72	1.14
315	Post Top - Colonial/Contemp	4,000	50	21	5.04	2.04	0.57
316	Colonial Post Top	4,000	50	34	4.05	2.04	0.92
318	Post Top	9,500	100	42	2.50	1.72	1.14
320	Roadway-Overhead Only	9,500	100	42	3.64	1.72	1.14
321	Deco Post Top - Monticello	9,500	100	49	12.17	1.72	1.33
322	Deco Post Top - Flagler	9,500	100	49	16.48	1.72	1.33
323	Roadway-Turtle OH Only	9,500	100	42	4.32	1.72	1.14
325	Roadway-Overhead Only	16,000	150	65	3.78	1.75	1.76
326	Deco Post Top - Sanibel	9,500	100	49	18.16	1.72	1.33
330	Roadway-Overhead Only	22,000	200	87	3.64	1.83	2.36
335	Roadway-Overhead Only	27,500	250	104	4.16	1.72	2.82
336	Roadway-Bridge	27,500	250	104	6.74	1.72	2.82
337	Roadway-DOT	27,500	250	104	5.87	1.72	2.82
338	Deco Roadway-Maitland	27,500	250	104	9.62	1.72	2.82
340	Roadway-Overhead Only	50,000	400	169	5.03	1.76	4.59
341	HPS Flood-City of Sebring only	16,000	150	65	4.06	1.75	1.76
342	Roadway-Turnpike	50,000	400	168	8.95	1.76	4.56
343	Roadway-Turnpike	27,500	250	108	9.12	1.72	2.93
345	Flood-Overhead Only	27,500	250	103	5.21	1.72	2.80
347	Clermont	9,500	100	49	20.65	1.72	1.33
348	Clermont	27,500	250	104	22.65	1.72	2.82
350	Flood-Overhead Only	50,000	400	170	5.19	1.76	4.62
351	Underground Roadway	9,500	100	42	6.22	1.72	1.14
352	Underground Roadway	16,000	150	65	7.58	1.75	1.76
354	Underground Roadway	27,500	250	108	8.10	1.72	2.93
356	Underground Roadway	50,000	400	168	8.69	1.76	4.56
357	Underground Flood	27,500	250	108	9.36	1.72	2.93
358	Underground Flood	50,000	400	168	9.49	1.76	4.56
359	Underground Turtle Roadway	9,500	100	42	6.09	1.72	1.14
360	Deco Roadway Rectangular	9,500	100	47	12.53	1.72	1.28
365	Deco Roadway Rectangular	27,500	250	108	11.89	1.72	2.93
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.76	4.56
370	Deco Roadway Round	27,500	250	108	15.41	1.72	2.93
375	Deco Roadway Round	50,000	400	168	15.42	1.76	4.56
380	Deco Post Top - Ocala	9,500	100	49	8.78	1.72	1.33
381	Deco Post Top	9,500	100	49	4.05	1.72	1.33
383	Deco Post Top-Biscayne	9,500	100	49	14.17	1.72	1.33
385	Deco Post Top - Sebring	9,500	100	49	6.75	1.72	1.33
393	Deco Post Top	4,000	50	21	8.72	2.04	0.57
394	Deco Post Top	9,500	100	49	18.16	1.72	1.33

(Continued on Page No.3)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
THIRTEENTH REVISED SHEET NO. 6.2811
CANCELS TWELFTH REVISED SHEET NO. 6.2811

Page 3 of 8

RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 2)							
I. Fixtures: (Continued)		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide: ¹							
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$16.85	\$2.68	\$1.76
308	Clemont Tear Drop P	11,600	150	65	19.91	2.68	1.76
309	MH Deco Rectangular P	36,000	320	126	13.07	2.74	3.42
311	MH Deco Cube P	36,000	320	126	15.98	2.74	3.42
312	MH Flood P	36,000	320	126	10.55	2.74	3.42
319	MH Post Top Biscayne P	11,600	150	65	15.24	2.68	1.76
327	Deco Post Top-MH Sanibel	12,000	175	74	18.39	2.72	2.01
349	Clemont Tear Drop	12,000	175	74	21.73	2.72	2.01
371	MH Deco Rectangular	38,000	400	159	14.26	2.84	4.32
372	MH Deco Circular	38,000	400	159	16.70	2.84	4.32
373	MH Deco Rectangular ⁵	110,000	1,000	378	15.30	2.96	10.26
386	MH Flood ⁵	110,000	1,000	378	13.17	2.96	10.26
389	MH Flood-Sportslighter ⁵	110,000	1,000	378	13.01	2.96	10.26
390	MH Deco Cube	38,000	400	159	17.44	2.84	4.32
396	Deco PT MH San bel Dual ⁵	24,000	350	148	33.73	5.43	4.02
397	MH Post Top-Biscayne	12,000	175	74	14.98	2.72	2.01
398	MH Deco Cube ⁵	110,000	1,000	378	20.34	2.96	10.26
399	MH Flood	38,000	400	159	11.51	2.84	4.32
Light Emitting Diode (LED):							
106	Underground San bel	5,500	70	25	\$20.80	\$1.39	\$0.68
107	Underground Traditional Open	3,908	49	17	13.57	1.39	0.46
108	Underground Traditional w/Lens	3,230	49	17	13.57	1.39	0.46
109	Underground Acorn	4,332	70	25	20.16	1.39	0.68
111	Underground Mini Bell	2,889	50	18	17.88	1.39	0.49
121	Shoebox Bronze III	21,164	213	75	20.42	1.39	2.04
122	Shoebox Bronze IV	20,555	213	75	20.42	1.39	2.04
123	Shoebox Bronze V	21,803	213	75	20.42	1.39	2.04
124	Shoebox Black III	21,164	213	75	20.42	1.39	2.04
126	Shoebox Black IV FWT	20,555	213	75	20.42	1.39	2.04
127	Shoebox Black V	21,803	213	75	20.42	1.39	2.04
130	Monticello 3000 Kelvin	4,430	50	17.5	20.16	1.39	0.48
133	ATBO Roadway	4,521	48	17	6.22	1.39	0.46
134	Underground ATBO Roadway	4,521	48	17	7.71	1.39	0.46
136	Roadway	9,233	108	38	7.05	1.39	1.03
137	Underground Roadway	9,233	108	38	8.55	1.39	1.03
138, 176	Roadway	18,642	216	76	11.61	1.39	2.06
139	Underground Roadway	18,642	216	76	13.11	1.39	2.06
141, 177	Roadway	24,191	284	99	14.08	1.39	2.69
142, 162	Underground Roadway	24,191	284	99	15.58	1.39	2.69
147, 174	Roadway	12,642	150	53	9.74	1.39	1.44
148	Underground Roadway	12,642	150	53	11.24	1.39	1.44
151	ATBS Roadway	4,500	49	17	5.07	1.39	0.46
156	Shoebox Bronze IV FWT	39,078	421	147	29.20	1.39	3.99
157	Shoebox Bronze V	43,317	421	147	29.20	1.39	3.99
158	Shoebox Black IV FWT	39,078	421	147	29.20	1.39	3.99
159	Shoebox Black V	43,317	421	147	29.20	1.39	3.99
163	Shoebox Pedestrian Bronze	3,130	50	17	12.91	1.39	0.46
164	Shoebox Pedestrian Black	3,130	50	17	14.05	1.39	0.46
167	Underground Mitchell	5,186	50	18	21.44	1.39	0.49
168	Underground Mitchell w/Top Hat	4,336	50	18	21.44	1.39	0.49

(Continued on Page No. 4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
THIRD REVISED SHEET NO. 6.2812
CANCELS SECOND REVISED SHEET NO. 6.2812

Page 4 of 8

RATE SCHEDULE LS-1 LIGHTING SERVICE (Continued from Page No. 3)							
I. Fixtures: (Continued)		LAMP SIZE ²			CHARGES PER UNIT		
BILLING TYPE	DESCRIPTION	INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
169	Teardrop	8,472	150	52	28.54	1.39	1.41
181	San bel	10,820	150	52	21.31	1.39	1.41
182	Biscayne	4,655	60	21	19.11	1.39	0.57
183	Clemont	15,375	150	52	29.28	1.39	1.41
184	ATBS Roadway, Overhead Feed	4,195	40	14	4.57	1.39	0.38
185	ATBS Roadway, Underground Feed	4,195	40	14	6.06	1.39	0.38
186	ATBS Roadway, Overhead Feed	8,200	70	24	5.35	1.39	0.65
187	ATBS Roadway, Underground Feed	8,200	70	24	6.85	1.39	0.65
191	Flood Overhead Feed	13,729	130	46	10.57	1.39	1.25
192	Flood Overhead Feed	30,238	260	91	16.86	1.39	2.47
193	Clemont	7,451	50	18	26.91	1.39	0.49
194	Flood Underground Feed	13,729	130	46	12.06	1.39	1.25
195	LED Flood Underground Feed	30,238	260	91	18.35	1.39	2.47
196	Amber Roadway Overhead	4,133	70	25	11.28	1.39	0.68
197	Amber Roadway Underground	4,133	70	25	12.77	1.39	0.68
198	Amber Roadway Overhead	5,408	110	39	13.55	1.39	1.06
199	Amber Roadway Underground	5,408	110	39	15.04	1.39	1.06
361	Roadway ¹	6,000	95	33	16.93	2.43	0.90
362	Roadway ¹	9,600	157	55	20.07	2.43	1.49
363	Shoebox Type 3 ¹	20,664	309	108	41.08	2.84	2.93
364	Shoebox Type 4 ¹	14,421	206	72	32.59	2.84	1.95
367	Shoebox Type 5 ¹	14,421	206	72	31.65	2.84	1.95
369	Underground Biscayne	6,500	80	28	18.60	1.39	0.76

(Continued on Page No. 5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-NINTH REVISED SHEET NO. 6.312
CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.312**

Page 3 of 5

**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 2)**

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 132.51
Primary Metering Voltage:	\$ 310.06
Transmission Metering Voltage:	\$ 1,068.28

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$106.84.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.52 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.413 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.672kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge:

1.251¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No 6.105 and 6.106

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-EIGHTH REVISED SHEET NO. 6.313
CANCELS TWENTY-SEVENTH REVISED SHEET NO. 6.313**

Page 4 of 5

**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor:

See Sheet No. 6.105

H. Gross Receipts Tax Factor:

See Sheet No. 6.106

I. Right-of-Way Utilization Fee:

See Sheet No. 6.106

J. Municipal Tax:

See Sheet No. 6.106

K. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.30 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- | | | |
|----|---|--|
| A. | For the calendar months of November through March,
Monday through Friday*: | 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m. |
| B. | For the calendar months of April through October,
Monday through Friday*: | 12:00 Noon to 9:00 p.m. |

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No.5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
THIRTY-THIRD REVISED SHEET NO. 6.317
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.317**

Page 3 of 5

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 2)**

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 334.43
Primary Metering Voltage:	\$ 483.04
Transmission Metering Voltage:	\$ 1,117.61

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$312.93.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$1.411 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.671 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

- \$1.17 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.557/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.241¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis

in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-SEVENTH REVISED SHEET NO. 6.318
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.318**

Page 4 of 5

**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.29 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.
- B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No.5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



**SECTION NO. VI
TWENTY-NINTH REVISED SHEET NO. 6.322
CANCELS TWENTY-EIGHTH REVISED SHEET NO. 6.322**

Page 3 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 2)**

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 110.90
Primary Metering Voltage:	\$ 259.51
Transmission Metering Voltage:	\$ 894.10

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$89.41.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.51 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$1.411 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.671/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

- \$0.877 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.418/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.241¢ per kWh

Plus the Cost Recovery Factors on a ¢/kWh basis

listed in Rate Schedule BA-1, *Billing Adjustments*,

except for the Fuel Cost Recovery Factor and

Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by 1.19¢ per kW.

(Continued on Page No.4)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021



SECTION NO. VI
TWENTY-FOURTH REVISED SHEET NO. 6.323
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.323

Page 4 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.29 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of November through March,
Monday through Friday*: 6:00 a.m. to 10:00 a.m. and
6:00 p.m. to 10:00 p.m.

B. For the calendar months of April through October,
Monday through Friday*: 12:00 Noon to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No.5)

ISSUED BY: Javier J. Portuondo, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: _____, 2021