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January 22, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for December 2020

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of December 2020.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$174.39	\$211.95	38	17.72	\$3,305.21	\$3,343.33	38	1.14
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$33,483.64	\$32,597.30	-886	-2.72	\$188,326.16	\$171,517.12	-16,809	-9.80
5 DEMAND	\$8,242.89	\$8,242.90	0	0.00	\$63,177.72	\$63,177.84	0	0.00
6 OTHER	\$6,742.96	\$14,272.00	7,529	52.75	\$85,003.07	\$184,454.00	99,451	53.92
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$48,643.88	\$55,324.15	6,680	12.07	\$339,812.16	\$422,492.29	82,680	19.57
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$4.16	\$0.00	-4	0.00	\$35.62	\$0.00	-36	0.00
14 TOTAL THERM SALES	\$28,646.19	\$55,324.15	26,678	48.22	\$327,581.50	\$422,492.29	94,911	22.46
THERMS PURCHASED								
15 COMMODITY (Pipeline)	90,830	110,390	19,560	17.72	736,780	646,050	-90,730	-14.04
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	115,860	113,000	-2,860	-2.53	838,935	662,500	-176,435	-26.63
19 DEMAND	155,000	155,000	0	0.00	1,188,000	1,033,000	-155,000	-15.00
20 OTHER	0	4,833	4,833	0.00	0	89,896	89,896	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	90,830	110,390	19,560	17.72	736,780	646,050	-90,730	-14.04
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	10	0	-10	0.00	76	0	-76	0.00
27 TOTAL THERM SALES	70,068	110,390	40,322	36.53	693,572	646,050	-47,522	-7.36
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00192	\$0.00192	\$0.00000	0.00	\$0.00449	\$0.00518	0	13.31
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.28900	\$0.28847	-\$0.00053	-0.18	\$0.22448	\$0.25889	0.03441	13.29
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.06116	0.00798	13.05
33 OTHER (6/20)	#DIV/0!	\$2.95303	#DIV/0!	#DIV/0!	#DIV/0!	\$2.05186	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.53555	\$0.50117	-\$0.03438	-6.86	\$0.48995	\$0.65396	0.16402	25.08
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.39800	#DIV/0!	#DIV/0!	#DIV/0!	\$0.46749	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.69423	0.50117	-\$0.19306	-38.52	0.48995	0.65396	0.16402	25.08
41 TRUE-UP (E-2)	-\$0.10317	-\$0.10317	\$0.00000	\$0.00000	-\$0.10317	-\$0.10317	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.59106	\$0.39800	-\$0.19306	-48.51	\$0.38678	\$0.55079	0.16402	29.78
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.59404	\$0.40000	-\$0.19403	-48.51	\$0.38872	\$0.55356	0.16484	29.78
45 PGA FACTOR ROUNDED TO NEAREST .001	0.594	\$0.400	-\$0.194	-48.50	\$0.389	\$0.554	\$0.165	29.78

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2020 THROUGH: DECEMBER 2020
 CURRENT MONTH: DECEMBER

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	90,830	\$174.39	0.00192
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	90,830	\$174.39	0.00192
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	113,000	\$32,597.30	0.28847
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	2,860	\$886.34	0.30991
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	115,860	\$33,483.64	0.28900
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-337,900	-\$17,969.53	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,242.89	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,742.96	
39 Other			
40 TOTAL OTHER	0	\$6,742.96	0.00000

FOR THE PERIOD OF: JANUARY 2020 Through DECEMBER 2020

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$33,484	\$32,597	-886	-0.02719	\$188,326	\$171,517	-16,809	-0.098	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$15,160	\$22,727	7,567	0.332937	\$151,486	\$250,975	99,489	0.39641	
3 TOTAL	\$48,644	\$55,324	6,680	0.120748	\$339,812	\$422,492	82,680	0.195696	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$28,646	\$55,324	26,678	0.482212	\$327,582	\$422,492	94,911	0.224645	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$8,256	\$8,256	0	0	\$99,077	\$99,077	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$36,903	\$63,581	26,678	0.419593	\$426,659	\$521,569	94,911	0.181972	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$11,741	\$8,256	19,998	2.422079	\$86,846	\$99,077	12,231	0.123446	
8 INTEREST PROVISION-THIS PERIOD (21)	\$6	-\$5	-11	2.261884	\$504	-\$354	-857	2.425152	
9 BEGINNING OF PERIOD TRUE-UP AND	\$89,934	(\$63,346)	-153,280	2.419729	\$81,669	(\$62,997)	-144,666	2.296395	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,256)	(8,256)	0	0	(99,077)	(99,077)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$69,942	-\$63,351	-133,293	2.104051	\$69,942	-\$63,351	-133,293	2.104051	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	89,934	(63,346)	(153,280)	2.419729	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	69,936	(63,346)	(133,282)	2.104039					
14 TOTAL (12+13)	159,870	(126,692)	(286,562)	2.261884					
15 AVERAGE (50% OF 14)	79,935	(63,346)	(143,281)	2.261884					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0					
18 TOTAL (16+17)	0.18	0.18	0	0					
19 AVERAGE (50% OF 18)	0.09	0.09	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00750	0.00750	0	0					
21 INTEREST PROVISION (15x20)	6	-5	-11	2.261884					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER

JANUARY 2020 Through

DECEMBER 2020

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 December	FGT	SJNG	FT	0		0		\$141.69	\$8,242.89	\$32.70	
2 "	BP	SJNG	FT	113,000		113,000	\$32,597.30				28.85
3 "	FGT	SJNG	CO	2,860		2,860	\$886.34				30.99
4						0					
5						0					
6											
7											
8											
9											
10											
11											
12											
13											
14											
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23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				115,860	0	115,860	\$33,483.64	\$141.69	\$8,242.89	\$32.70	36.17

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2020
1.023643

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	300	293	9,300	9,085	2.96	3.03
2.	BP	2,000	1,954	2,000	1,954	2.53	2.59
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	2,300	2,247	11,300	11,039		
20.					WEIGHTED AVERAGE	2.75	2.81

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2020 THRU DECEMBER 2020

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	23,987	22,650	12,443	9,174	10,988	9,014	8,032	13,226	13,899	11,491	19,939	33,484
2	Transportation costs	16,276	15,486	15,660	10,220	10,859	10,766	11,022	11,071	10,682	10,226	14,057	15,160
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	40,263	38,136	28,103	19,394	21,847	19,780	19,054	24,297	24,581	21,717	33,996	48,644
PGA THERM SALES													
13	Residential	46,171	62,353	40,979	27,083	26,262	29,221	20,191	24,955	19,116	20,943	32,170	40,704
14	Commercial	27,531	36,638	25,236	19,727	17,281	24,976	20,182	25,619	21,515	22,460	30,319	12,870
15	Interruptible	185	612	3,291	165	0	0	0	0	220	298	1,984	1,838
18	Total:	73,887	99,603	69,506	46,975	43,543	54,197	40,373	50,574	40,851	43,701	64,473	55,412
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.40	0.40	0.40	0.40	0.40
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.40	0.40	0.40	0.40	0.40
21	Interruptible	1	1	1	1	0	0.00	0.00	0.00		0.81	0.81	0.81
22													
23													
PGA REVENUES													
24	Residential	23,086	31,021	20,490	13,542	13,131	14,611	10,096	9,982	7,646	8,377	12,868	16,282
25	Commercial	13,766	18,227	12,618	9,864	8,641	12,488	10,091	10,248	8,606	8,984	12,128	5,148
26	Interruptible						0	0	0	0	242	1,609	1,490
27	Adjustments*												
28													
29													
45	Total:	36,851	49,248	33,108	23,405	21,772	27,098	20,187	20,230	16,252	17,603	26,604	22,920
NUMBER OF PGA CUSTOMERS													
46	Residential	2,425	2,442	2,468	2,453	2,480	2,480	2,556	2,547	2,537	2,583	2,583	2,600
47	Commercial	181	179	181	180	183	179	182	183	182	183	184	183
48	Interruptible *	1	0	1	0	1	0	0	0	1	1	1	1

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2020			through			DECEMBER 2020					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027434	1.026788	1.028931	1.026438	1.024654	1.02277	1.024767	1.025418	1.029669	1.027631	1.027319	1.028641
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044872	1.044215	1.046394	1.043859	1.042045	1.040129	1.042159	1.042822	1.047145	1.045072	1.044755	1.046099

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2020		Through	DECEMBER 2020
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$339,812.16
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$426,658.50
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$86,846.34
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$503.90
5	FOR THE PERIOD (3+4)		\$87,350.24
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2020 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2021 PERIOD	E-4 Line 4 Col.4	\$126,120.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2022 PERIOD (5-6)		-\$38,769.76