



Peace River Electric Cooperative, Inc.

Your Touchstone Energy® Cooperative 
www.presco.coop

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FPSC - COMMISSION CLERK

VIA: ELECTRONIC FILING

February 17, 2021

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Filing of Peace River Electric Cooperative Tariff Changes

Dear Mr. Teitzman:

Attached for filing are proposed changes to Peace River Electric Cooperative, Inc. (PRECO) tariffs based on a Cost of Service and Rate study completed in January of 2021. Included in this filing are the revised tariffs in standard version as well as versions in legislative format. Also included with the filing is an executive summary of the cost of service study along with supporting schedules. Overall the revisions are intended to reduce revenue an estimated \$4.6 million or 4.1%.

The PRECO Board of Directors intends to make final adoption of these rates at their March 23, 2021 board meeting. As required, this filing is being submitted more than thirty (30) days prior to final adoption of the tariff revisions. The Cooperative intends for the new tariffs to be effective April 1, 2021.

Revisions:

- | | |
|-------------------------------|-------------------------------|
| First Revised Sheet No. 4.10 | First Revised Sheet No. 9.30 |
| Second Revised Sheet No. 7.00 | First Revised Sheet No. 9.60 |
| First Revised Sheet No. 8.00 | First Revised Sheet No. 9.70 |
| First Revised Sheet No. 8.10 | First Revised Sheet No. 9.71 |
| First Revised Sheet No. 8.20 | First Revised Sheet No. 9.80 |
| First Revised Sheet No. 8.30 | First Revised Sheet No. 15.00 |
| First Revised Sheet No. 8.31 | First Revised Sheet No. 25.10 |
| First Revised Sheet No. 8.40 | First Revised Sheet No. 25.11 |
| First Revised Sheet No. 9.00 | First Revised Sheet No. 25.21 |
| First Revised Sheet No. 9.10 | First Revised Sheet No. 25.31 |
| First Revised Sheet No. 9.20 | First Revised Sheet No. 25.50 |
| First Revised Sheet No. 9.21 | First Revised Sheet No. 25.60 |

During the review process, should the Commission staff have questions regarding the filing, please contact Tucker Lemley, Vice President of Finance and Administration, at (863) 767-4634 or tucker.lemley@presco.coop.

Sincerely,

Randall W. Shaw
General Manager/CEO

RWS/tl
enclosures

CC: Mike Leverett / Energy Economics Consulting Corporation

Peace River Electric Cooperative
Wauchula Florida

Cost of Service
And
Retail Rate Study

Final Report

Prepared by:



Energy Economics Consulting Corporation
PO Box 600
Forsyth, GA 31029

February 16, 2021

DISCUSSION OF 2020 RATE STUDY

Introduction

This report is a summary of the unbundled allocated cost-of-service and retail rate design study conducted by the staff of Peace River EC (PREC or Cooperative) and Energy Economics Consulting Corporation (EECC). The study and recommendations reflect the application of generally accepted guidelines for determining fair, just and reasonable rates, including:

1. Cooperative's historic and prospective financial conditions
2. Equitable allocation of cost among rate classes
3. Price signals which reflect cost causation
4. Other factors such as customer impact, simplicity, and competitiveness

The study was conducted using a 12-month historic test year ending July 31, 2020. Because recommendations concerning revenue requirements and rate design should properly address prospective operations, known and measurable adjustments to sales, revenue and expenses have been made to project the expected 2021 budget.

Based on the adjusted test year, revenue generated for the total system by present rates provide PREC with revenues higher than the current determined revenue requirement. Therefore, it is recommended that PREC implement a rate reduction at this time to generate rate revenue in line with current financial requirements, reduce subsidies and excesses that exist between the Cooperative's rate classes and send better economic price signals based on PREC's costs. The proposed rate decrease is \$4,667,635 or 4.10%

Financial Analysis

The financial analysis reflects the use of several interrelated methods of measurement for determining a cooperative's total system revenue requirements. These are: TIER, capital structure and cash requirements.

As shown on the Adjusted Income Statement (page 1), after the revenue decrease, PREC is projected to have a total TIER of 1.94, which is above the Cooperative's RUS loan covenant requirements. Operating TIER is projected to be 1.70. As shown graphically on page 2, the Cooperative's TIER level is projected to remain stable at around 2.00 for the next several years.

In addition, sufficient margins should be generated which will maintain member's equity at a reasonable level. PREC's equity level as a percent of assets as of December 31, 2019 was 31.5%. As shown graphically on page 4, the Cooperative's equity level is projected to grow to around 39% by 2025.

Summary of Revenue

A summary of consumers. kWh sales and revenue for each rate class is shown on page 5. In addition to the revenue changes generated by the various rate classes, the Cooperative is also reducing the revenue generated from Miscellaneous Fees. These changes are shown on page 6 and the impact of rate migration for certain customers is displayed on page 7.

Unbundled Allocated Cost-of-Service Study

The methodology employed in the unbundled cost-of-service study is principally based on the general concepts and guidelines stated in the Electric Utility Cost Allocation Manual as prepared by the National Association of Regulatory Commissioners. The purpose of the cost-of-service is to allocate revenue responsibility among the various rate classes as well as to determine the appropriateness of the rate design within each class.

Theoretically, each rate class should have a rate of return equal to the total system rate of return. Classes with a return less than the system average are being subsidized by classes with a return higher than the system average.

The results of the cost of service study under present rates is shown on page 8 and the results under the proposed rates is shown page 9. The proposed rate changes are designed to reduce the subsidies that presently exist between the various rates. Graphically, the rates of return and relative rates of return are shown on pages 10 and 11, respectively.

Rate Design Recommendations

The proposed rate design is intended to reduce revenue, reduce subsidies and excesses that exist between the rate classes and send a better price signal to PREC's members.

The guiding principles incorporated into the proposed changes are:

- Generate a total system revenue decrease of approximately \$4.6 million
- Reduce subsidies and excesses between rate classes
- Generate more revenue recovery from fixed charge components

A summary of proposed rate changes is shown on pages 13-14.

Time-Of-Use Recommendations

As part of the study, the staff focused on the effect of the new time-of-use energy pricing from Seminole (PREC Wholesale Supplier), the impact of distributed generation, and the potential influence of battery technology. Incorporating all these factors, PREC is proposing significant changes to its Residential TOU and Distributed Generation demand tariffs.

The guiding principles behind these changes are:

- Reduce the on-peak hours to a more manageable block
- Send the appropriate price signal to conserve or generate during high priced on-peak hours
- Incorporate Seminole Power's off-peak energy pricing discount for electric car charging or other off-peak needs.

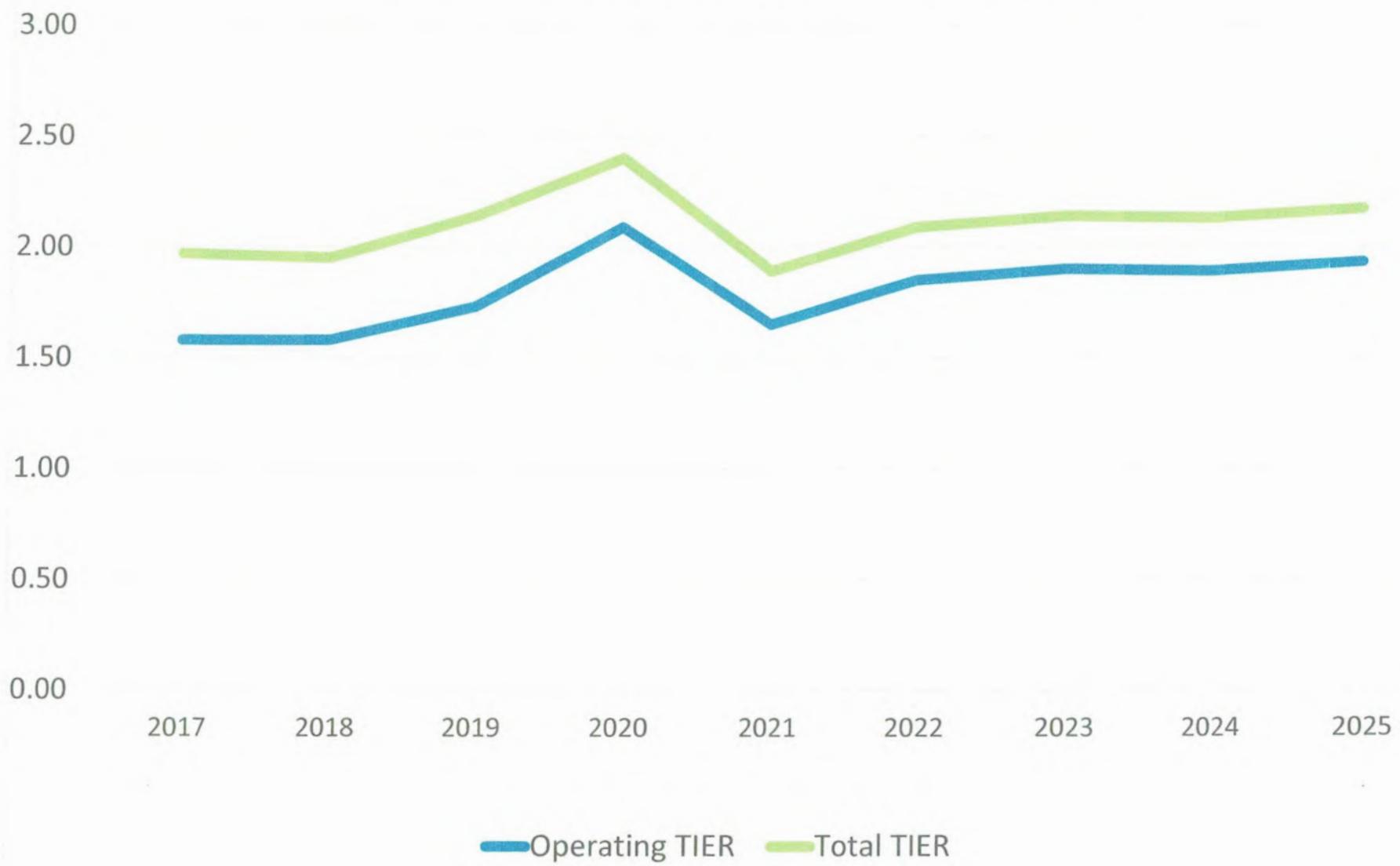
**FINANCIAL
ANALYSIS**

**PEACE RIVER ELECTRIC COOPERATIVE
ADJUSTED INCOME STATEMENT**

Line No.	Item	No Rate Change Projected 2021	Proposed Decrease	Pro Forma
	<u>Operating Revenue</u>			
1	Rate Revenue	\$112,212,090	(\$4,614,295)	\$107,597,794
2	Other Revenue	<u>\$1,592,464</u>	<u>(\$53,340)</u>	<u>\$1,539,124</u>
3	TOTAL REVENUE	\$113,804,554	(\$4,667,635)	\$109,136,918
	<u>Operating Expenses</u>			
4	Purchased Power Expense	\$65,232,116	\$0	\$65,232,116
5	Distribution - O&M	\$23,395,881	\$0	\$23,395,881
6	Depreciation	\$10,530,788	\$0	\$10,530,788
7	Taxes	\$17,263	\$0	\$17,263
8	Interest	\$5,860,835	\$0	\$5,860,835
9	Other Deductions	<u>\$48,000</u>	<u>\$0</u>	<u>\$48,000</u>
10	TOTAL EXPENSES	\$105,084,883	\$0	\$105,084,883
11	OPERATING MARGINS	\$8,719,671	(\$4,667,635)	\$4,052,036
12	Non-Operating Margins	\$448,865	\$0	\$448,865
13	Capital Credits & Other	<u>\$958,354</u>	<u>\$0</u>	<u>\$958,354</u>
14	TOTAL MARGINS	\$10,126,890	(\$4,667,635)	\$5,459,255
15	TIER (Operating Margins)	2.50		1.70
16	TIER (Total Margins)	2.74		1.94
17	Net Rate Base	\$244,137,075		\$244,137,075
18	Rate of Return (Op. Margins)	5.97%		4.06%

Peace River EC

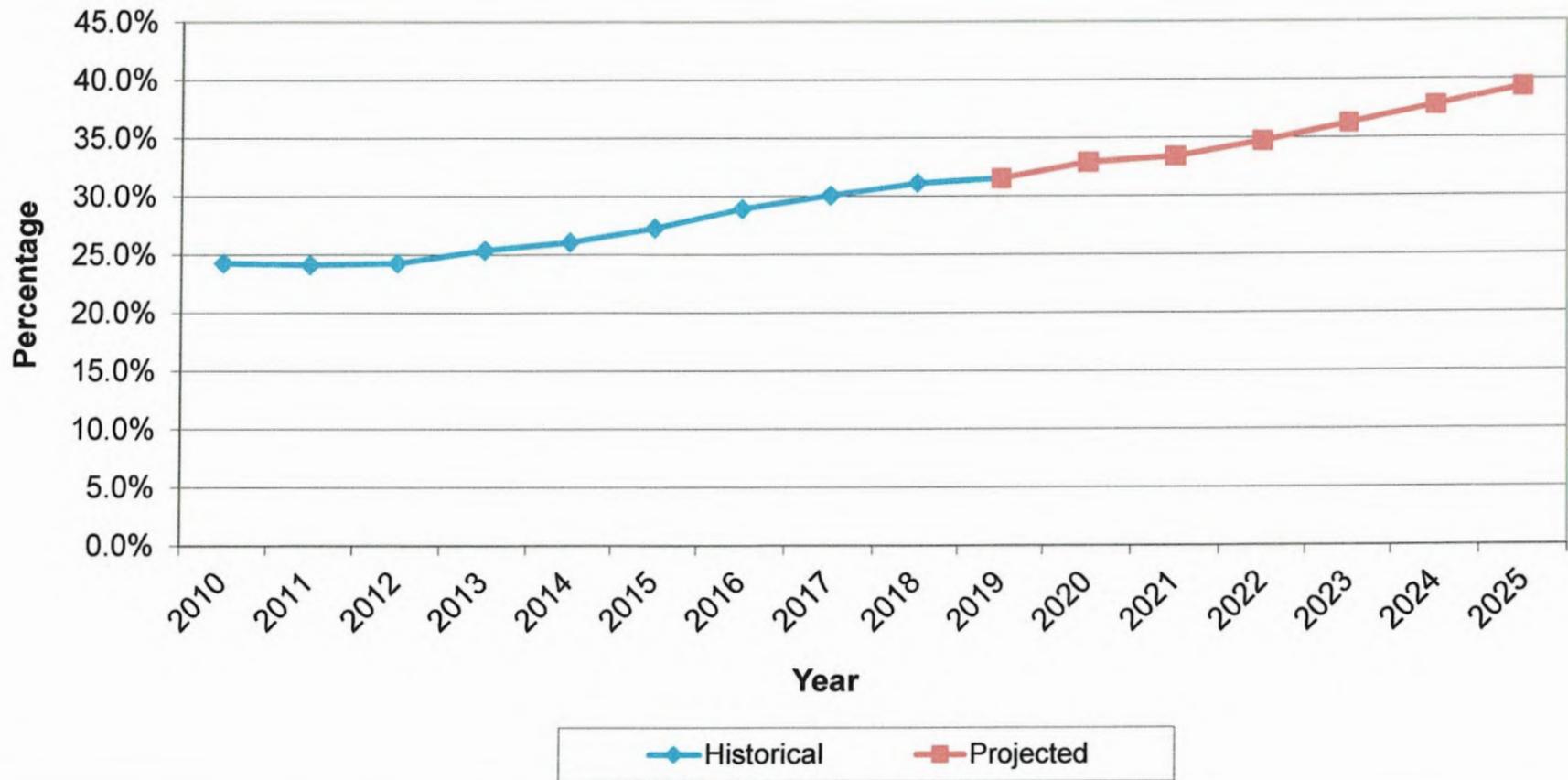
Historical and Projected Operating & Total TIER



**PEACE RIVER ELECTRIC COOPERATIVE
DEBT-TO-ASSET RATIO ANALYSIS
TEST YEAR ENDING July 31, 2020**

<u>Line No.</u>	<u>Year</u>	<u>Total Assets</u>	<u>Total Margins & Equity</u>	<u>Equity / Asset</u>	<u>2.52% Equity Payout</u>
1	2009	\$203,262,140	\$48,258,805	23.7%	
2	2010	\$211,338,787	\$51,323,298	24.3%	
3	2011	\$219,725,947	\$53,067,171	24.2%	
4	2012	\$225,979,982	\$54,835,436	24.3%	
5	2013	\$231,304,910	\$58,718,718	25.4%	
6	2014	\$244,448,184	\$63,699,542	26.1%	
7	2015	\$249,223,708	\$67,961,450	27.3%	
8	2016	\$248,870,091	\$72,001,687	28.9%	
9	2017	\$256,975,812	\$77,253,913	30.1%	
10	2018	\$262,425,369	\$81,727,644	31.1%	
11	2019	\$276,625,791	\$87,259,698	31.5%	31.5%
12	2020				32.9%
13	2021				33.4%
14	2022				34.7%
15	2023				36.2%
16	2024				37.8%
17	2025				39.3%

Peace River EC Equity as a Percent of Assets



SUMMARY
OF REVENUE

**PEACE RIVER ELECTRIC COOPERATIVE
SUMMARY OF REVENUE**

<u>Line No.</u>	<u>Consumer Classification</u> (a)	<u>Adjusted Number of Consumers</u> (b)	<u>Adjusted Annual kWh</u> (c)	<u>Normalized Revenue</u> (d)	<u>Adjusted for Rate Change Revenue</u> (e)	<u>Revenue Change</u> (f)	<u>Percent Change</u> (g)
1	Residential Service Rate R-S	43,022	610,406,170	\$74,681,400	\$71,249,384	(\$3,432,015)	-4.60%
2	Residential Service-Pre Pay Rate PP	449	6,993,072	\$844,765	\$803,230	(\$41,534)	-4.92%
3	Residential TOU	0	351	\$80	\$80	\$0	0.00%
4	Residential Service Rate RS-DGE	433	4,694,891	\$605,191	\$594,005	(\$11,186)	-1.85%
5	Residential Service Rate RS-DGD	14	227,600	\$26,079	\$22,274	(\$3,805)	-14.59%
6	General Service Rate GS-1	8,384	99,708,392	\$13,834,327	\$12,711,484	(\$1,122,843)	-8.12%
7	General Service - Rate GSD-S - Under 200 kW	409	80,488,251	\$8,463,240	\$8,307,882	(\$155,358)	-1.84%
8	General Service - Rate GSD-S - Over 200 kW	63	83,437,093	\$7,434,878	\$7,662,802	\$227,924	3.07%
9	General Service Rate GS-DGE	12	138,155	\$20,755	\$17,172	(\$3,583)	-17.26%
10	General Service Rate GS-DGD	1	12,099	\$1,685	\$1,632	(\$52)	-3.09%
11	General Service Rate GSDT1-DEF	22	7,447,544	\$856,449	\$765,971	(\$90,478)	-10.56%
12	GSD Time of Use Rate GSD-TOU	25	1,917,257	\$188,392	\$201,725	\$13,333	7.08%
13	General Service Rate GST1-DEF	2	295,780	\$35,854	\$30,091	(\$5,762)	-16.07%
14	General Service - Rate GSD-P	3	10,854,040	\$880,041	\$902,733	\$22,692	2.58%
15	General Service - Rate GSDIT	2	15,284,056	\$830,806	\$830,806	\$0	0.00%
16	General Service - Rate GSIOF	1	36,452,650	\$1,808,073	\$1,808,073	\$0	0.00%
17	Irrigation Service - Rate I-S	35	1,463,214	\$302,342	\$290,713	(\$11,629)	-3.85%
18	Lights	<u>231</u>	<u>3,934,582</u>	<u>\$1,397,735</u>	<u>\$1,397,735</u>	<u>\$0</u>	<u>0.00%</u>
19							
20	TOTAL RATE REVENUE	53,108	963,755,196	\$112,212,090	\$107,597,794	(\$4,614,295)	-4.11%
21							
22	OTHER REVENUE			<u>\$1,592,464</u>	<u>\$1,539,124</u>	<u>(\$53,340)</u>	<u>-3.35%</u>
23							
24	GRAND TOTAL	53,108	963,755,196	\$113,804,554	\$109,136,918	(\$4,667,635)	-4.10%

Miscellaneous Charges

Description	Current Charge	Proposed Charge	\$ Change	% Change	Revenue Effect
New Service	\$40.00	\$55.00	\$ 15.00	37%	\$ 42,225
Transfer Service	\$40.00	\$30.00	\$(10.00)	(25%)	\$(61,825)
Reconnect Service at Existing Location	\$40.00	\$30.00	\$(10.00)	(25%)	\$(19,910)
Collection Charge	\$40.00	\$30.00	\$(10.00)	(25%)	\$(12,990)
Reconnect after Failure to Pay	\$40.00	\$40.00	\$ 0.00	0%	\$ 0.00
AMI Opt-Out Monthly Fee	\$40.00	\$30.00	\$(10.00)	(25%)	\$ (840)
AMI Opt-Out Enrollment Fee	\$40.00	\$55.00	\$ 15.00	37%	-----
Total Revenue Change					\$(53,340)

**PEACE RIVER ELECTRIC COOPERATIVE
Rate Migration Customers**

<u>Line No.</u>	<u>Current Rate</u>	<u>New Rate</u>	<u>Customer</u>	<u>kWh</u>	<u>Revenue Reduction</u>	<u>Reason for Migration</u>
1	General Service-Non-Demand	General Service-Demand	86	11,292,865	\$97,450	Proposing to modify the Applicability clause in the GSD-Demand (less than 200 KW) to be greater than 50 kVa of transformer or greater than 96,000 kWh annually.
2	GS TOU-Demand - Duke	GS Time of Use	15	7,100,174	\$90,478	PREC's proposed TOU rate is cheaper than their current Duke rate
3	GS TOU-Energy - Duke	General Service-Non-Demand	2	295,480	\$5,762	PREC's proposed GSND rate is cheaper than their current Duke rate

UNBUNDLED
ALLOCATED
COST-OF-SERVICE
STUDY

PEACE RIVER ELECTRIC COOPERATIVE
 ADJUSTED INCOME STATEMENT
 TEST YEAR ENDING July 31, 2020

Present Rates

Line No.	Item (a)	Normalized Total System (b)	Mosaic Rate GSIOF (c)	GSD-ITV (d)	Total System (Less-GSIOF & GSDITV) (e)
Operating Revenue					
1	Base Rate	\$130,069,207	\$794,924	\$830,806	\$128,443,478
2	WPCA Revenue	(\$17,857,117)	\$1,013,149	\$0	(\$18,870,266)
3	Not Used	\$0	\$0	\$0	\$0
4	Not Used	\$0	\$0	\$0	\$0
5	Subtotal	\$112,212,090	\$1,808,073	\$830,806	\$109,573,211
6	Other Revenue	\$1,592,464	\$0	\$0	\$1,592,464
7	Not Used	\$0	\$0	\$0	\$0
8	TOTAL REVENUE	\$113,804,554	\$1,808,073	\$830,806	\$111,165,675
Operating Expenses					
Purchased Power Expense:					
<i>Seminole Demand Charges:</i>					
9	Production Demand	\$11,548,946	\$0	\$16,142	\$11,532,804
10	Production Fixed Energy	\$8,181,972	\$0	\$128,390	\$8,053,582
11	Distributed Gen. Adjustment	\$0	\$0	\$0	\$0
12	Transmission Demand	\$9,146,440	\$0	\$12,784	\$9,133,656
13	Distribution Demand	\$0	\$0	\$0	\$0
14	Subtotal	\$28,877,358	\$0	\$157,315	\$28,720,042
<i>Seminole Energy Charges:</i>					
15	Non-Fuel Energy	\$5,152,534	\$0	\$80,853	\$5,071,681
16	On-Peak Fuel Energy	\$9,926,893	\$0	\$155,771	\$9,771,122
17	Off-Peak Fuel Energy	\$22,215,568	\$0	\$348,603	\$21,866,965
18	Non-TOU Fuel Energy	\$0	\$0	\$0	\$0
19	Fuel & Purch. Power True-up	<u>(\$2,380,000)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$2,380,000)</u>
20	Subtotal	\$34,914,995	\$0	\$585,227	\$34,329,769
21	Total Seminole Power Cost	\$63,792,353	\$0	\$742,542	\$63,049,811
22	SEPA Demand Charges	\$0	\$0	\$0	\$0
23	SEPA Energy Charges	\$0	\$0	\$0	\$0
24	Total SEPA Power Cost	\$0	\$0	\$0	\$0
25	INT Demand Charges	\$1,439,763	\$1,439,763	\$0	\$0
26	INT Energy Charges	\$0	\$0	\$0	\$0
27	Total INT Power Cost	\$1,439,763	\$1,439,763	\$0	\$0
28	Adjustment	\$0	\$0	\$0	\$0
29	Total Purchased Power Expense	\$65,232,116	\$1,439,763	\$742,542	\$63,049,811
30	Transmission	\$0	\$0	\$0	\$0
31	Distribution - Operations	\$4,970,676	\$0	\$0	\$4,970,676
32	Distribution - Maintenance	\$9,263,426	\$0	\$0	\$9,263,426
33	Customer Accounts	\$3,088,195	\$0	\$0	\$3,088,195
34	Customer Service & Info.	\$803,955	\$0	\$0	\$803,955
35	Sales	\$0	\$0	\$0	\$0
36	Administrative & General	<u>\$5,269,629</u>	<u>\$0</u>	<u>\$0</u>	<u>\$5,269,629</u>
37	Subtotal	\$23,395,881	\$0	\$0	\$23,395,881
38	Depreciation	\$10,530,788	\$0	\$0	\$10,530,788
39	Property Tax	\$0	\$0	\$0	\$0
40	Other Tax	\$17,263	\$0	\$0	\$17,263
41	Interest - Long Term Debt	\$5,804,724	\$0	\$0	\$5,804,724
42	Interest - Charged to Constr.	\$0	\$0	\$0	\$0
43	Interest - Other	\$56,111	\$0	\$0	\$56,111
44	Other Deductions	<u>\$48,000</u>	<u>\$0</u>	<u>\$0</u>	<u>\$48,000</u>
45	Subtotal	\$16,456,886	\$0	\$0	\$16,456,886
46	TOTAL EXPENSES	\$105,084,883	\$1,439,763	\$742,542	\$102,902,578
47	Operating Margins	\$8,719,671	\$368,310	\$88,264	\$8,263,097
48	Non-Operating Margins	\$448,865	\$0	\$0	\$448,865
49	Capital Credits & Other	<u>\$958,354</u>	<u>\$0</u>	<u>\$0</u>	<u>\$958,354</u>
50	TOTAL MARGINS	\$10,126,890	\$368,310	\$88,264	\$9,670,316

PEACE RIVER ELECTRIC COOPERATIVE, INC

Functionalized Allocated Income Statement (Present Rate)
By Rate Class

A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Allocated Rate of Return
1	Lighting	\$1,404,662	\$200,039	\$26,318	\$381,371	\$607,728	\$796,934	23.52%
2	Residential	\$75,971,590	\$36,489,550	\$6,051,987	\$28,534,356	\$71,075,893	\$4,895,697	5.25%
3	Residential PrePay	\$858,229	\$418,032	\$69,334	\$311,737	\$799,103	\$59,126	5.55%
4	Residential DG	\$644,674	\$294,867	\$48,805	\$264,688	\$608,359	\$36,315	4.69%
5	General Service	\$14,085,739	\$5,913,878	\$953,986	\$4,884,561	\$11,752,426	\$2,333,313	10.42%
6	GSD (<200 kW)	\$8,475,513	\$4,590,994	\$860,820	\$2,717,564	\$8,169,378	\$306,134	4.09%
7	GSD (>200 kW)	\$7,436,758	\$4,763,726	\$892,358	\$2,085,401	\$7,741,484	(\$304,727)	0.15%
8	Gen. Service DG	\$22,829	\$8,997	\$1,438	\$7,487	\$17,921	\$4,908	13.41%
9	Gen. Service TOU (Energy)	\$35,914	\$17,279	\$2,830	\$12,456	\$32,565	\$3,348	6.40%
10	Time of Use	\$189,137	\$106,645	\$17,838	\$77,875	\$202,359	(\$13,222)	-0.19%
11	Gen. Service GSD-TOU	\$857,109	\$424,588	\$79,651	\$208,195	\$712,435	\$144,674	12.97%
12	Gen. Service-Primary	\$880,131	\$606,064	\$112,642	\$185,570	\$904,276	(\$24,145)	0.20%
13	Irrigation	\$303,391	\$81,497	\$15,649	\$181,505	\$278,651	\$24,741	4.44%
14	Total System	\$111,165,675	\$53,916,155	\$9,133,656	\$39,852,767	\$102,902,578	\$8,263,097	5.79%

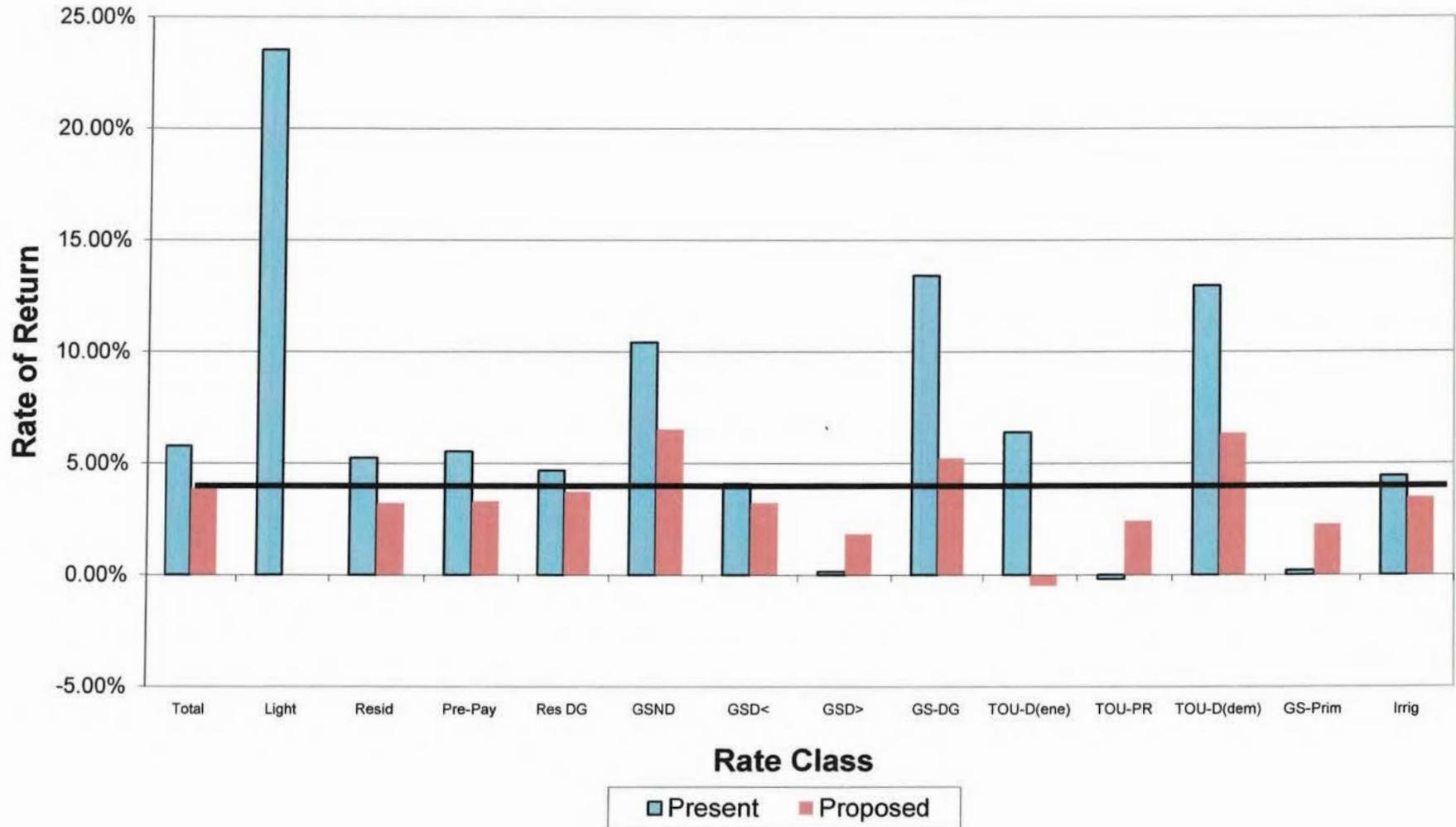
PEACE RIVER ELECTRIC COOPERATIVE, INC

Functionalized Allocated Income Statement (Proposed Rate)
By Rate Class

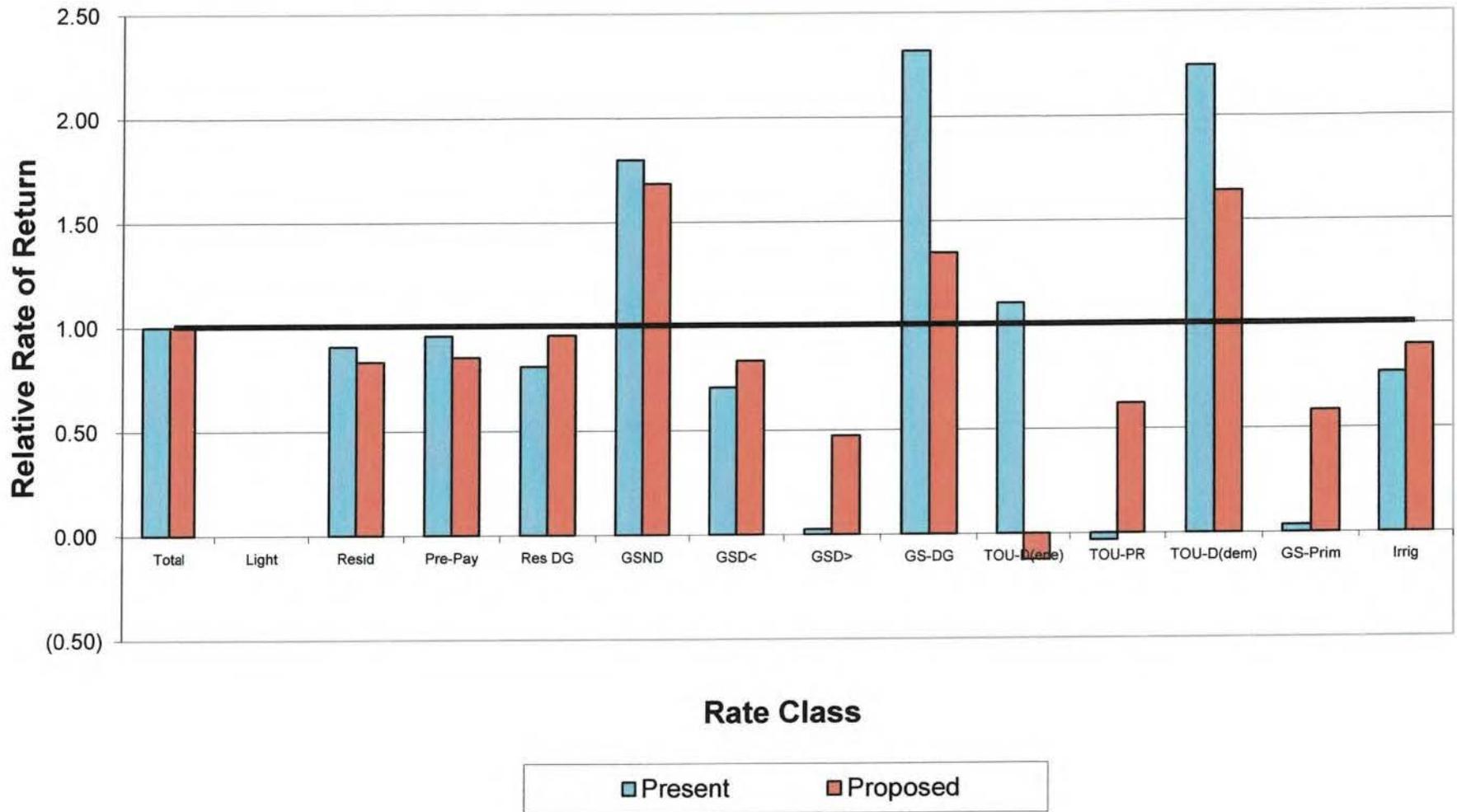
A	B	C	D	E	F	G	H	I
Line No.	Rate Class	Total Electric Revenue	Allocated Production Expenses	Allocated Transmission Expenses	Allocated Distribution Expenses	Total Allocated Expenses	Operating Margins	Allocated Rate of Return
1	Lighting	\$1,404,430	\$200,039	\$26,318	\$381,371	\$607,728	\$796,702	23.52%
2	Residential	\$72,496,362	\$36,489,550	\$6,051,987	\$28,534,356	\$71,075,893	\$1,420,470	3.23%
3	Residential PrePay	\$816,243	\$418,032	\$69,334	\$311,737	\$799,103	\$17,141	3.31%
4	Residential DG	\$629,234	\$294,867	\$48,805	\$264,688	\$608,359	\$20,875	3.72%
5	General Service	\$12,954,475	\$5,913,878	\$953,986	\$4,884,561	\$11,752,426	\$1,202,050	6.53%
6	GSD (<200 kW)	\$8,319,743	\$4,590,994	\$860,820	\$2,717,564	\$8,169,378	\$150,365	3.23%
7	GSD (>200 kW)	\$7,664,619	\$4,763,726	\$892,358	\$2,085,401	\$7,741,484	(\$76,865)	1.83%
8	Gen. Service DG	\$19,181	\$8,997	\$1,438	\$7,487	\$17,921	\$1,260	5.23%
9	Gen. Service TOU (Energy)	\$30,149	\$17,279	\$2,830	\$12,456	\$32,565	(\$2,416)	-0.49%
10	Time of Use	\$202,445	\$106,645	\$17,838	\$77,875	\$202,359	\$86	2.42%
11	Gen. Service GSD-TOU	\$766,609	\$424,588	\$79,651	\$208,195	\$712,435	\$54,174	6.36%
12	Gen. Service-Primary	\$902,820	\$606,064	\$112,642	\$185,570	\$904,276	(\$1,456)	2.27%
13	Irrigation	\$291,728	\$81,497	\$15,649	\$181,505	\$278,651	\$13,077	3.48%
14	Total System	\$106,498,040	\$53,916,155	\$9,133,656	\$39,852,767	\$102,902,578	\$3,595,462	3.87%

Peace River EC

Rate of Return



Peace River EC Relative Rate of Return



RATE
COMPARISON
SUMMARY

**PEACE RIVER ELECTRIC COOPERATIVE
COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES**

Line No.	Rate Component (a)	Present Rates			Proposed Rates			Increase/(Decrease)	
		Base (b)	WPCA (c)	Total (d) (b)+(c)	Base (e)	WPCA (f)	Total (g) (e)+(f)	Amount (h) (g)-(d)	Percent (i) (h)/(d)
1	Residential Service Rate R-S								
2	Facilities Use Charge	\$ 26.50		\$26.50	\$ 28.00		\$28.00	\$1.50	5.66%
3	Energy Charge								
4	First 1000 kWh	\$0.11456	(\$0.02150)	\$0.09306	\$0.11100	(\$0.02150)	\$0.08950	(\$0.00356)	-3.83%
5	Over 1000 kWh	\$0.13456	(\$0.02150)	\$0.11306	\$0.12100	(\$0.02150)	\$0.09950	(\$0.01356)	-12.00%
6									
7	Residential Service-Pre Pay Rate PP								
8	Facilities Use Charge	\$1.00		\$1.00	\$1.00		\$1.00	\$0.00	0.00%
9	Energy Charge	\$0.12000	(\$0.02150)	\$0.09850	\$0.1140	(\$0.02150)	\$0.09250	(\$0.00600)	-6.09%
10	Super Off-Peak Discount	\$0.00000		\$0.00000	\$0.00000		\$0.00000	\$0.00000	
11									
12	Residential Service Rate RS-DGE								
13	Facilities Use Charge	\$ 32.00		\$32.00	\$ 33.00		\$33.00	\$1.00	3.13%
14	Energy Charge								
15	Delivered Energy	\$0.115954	(\$0.02150)	\$0.09445	\$0.11240	(\$0.02150)	\$0.09090	(\$0.00355)	-3.76%
16	Received Energy	\$0.056850	(\$0.02150)	\$0.03535	\$0.05685	(\$0.02150)	\$0.03535	\$0.00000	0.00%
17	Fixed Charge Rate			Per Agreement			Per Agreement		
18									
19	General Service Rate GS-1								
20	Facilities Use Charge	\$26.50		\$26.50	\$ 28.00		\$28.00	\$1.50	5.66%
21	Energy Charge	\$0.13279	(\$0.02150)	\$0.11129	\$0.12100	(\$0.02150)	\$0.09950	(\$0.01179)	-10.60%
22									
23	General Service - Rate GSD-S - Under 200 kW								
24	Facilities Use Charge	\$110.00		\$110.00	\$110.00		\$110.00	\$0.00	0.00%
25	Demand Charge	\$8.66		\$8.66	\$8.66		\$8.66	\$0.00	0.00%
26	Energy Charge	\$0.08494	(\$0.02150)	\$0.06344	\$0.08300	(\$0.02150)	\$0.06150	(\$0.00194)	-3.06%
27									
28	General Service - Rate GSD-S - Over 200 kW								
29	Facilities Use Charge	\$150.00		\$150.00	\$200.00		\$200.00	\$50.00	33.33%
30	Demand Charge	\$9.66		\$9.66	\$9.66		\$9.66	\$0.00	0.00%
31	Energy Charge	\$0.07772	(\$0.02150)	\$0.05622	\$0.08000	(\$0.02150)	\$0.05850	\$0.00228	4.06%

**PEACE RIVER ELECTRIC COOPERATIVE
COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES**

Line No.	Rate Component (a)	Present Rates			Proposed Rates			Increase/(Decrease)	
		Base (b)	WPCA (c)	Total (d) (b)+(c)	Base (e)	WPCA (f)	Total (g) (e)+(f)	Amount (h) (g)-(d)	Percent (i) (h)/(d)
32									
33	General Service Rate GS-DGE								
34	Facilities Use Charge	\$ 32.00		\$32.00	\$ 33.00		\$33.00	\$1.00	3.13%
35	Energy Charge								
36	Delivered Energy	\$0.137808	(\$0.02150)	\$0.11631	\$0.12600	(\$0.02150)	\$0.10450	(\$0.01181)	-10.15%
37	Received Energy	\$0.056850	(\$0.02150)	\$0.03535	\$0.05685	(\$0.02150)	\$0.03535	\$0.00000	0.00%
38	Fixed Charge Rate		Per Agreement			Per Agreement			
39									
40	GSD Time of Use Rate GSD-TOU								
41	Facilities Use Charge	\$110.00		\$110.00	\$110.00		\$110.00	\$0.00	0.00%
42	Demand Charge								
43	Billing Demand	\$4.55		\$4.55	\$4.55		\$4.55	\$0.00	0.00%
44	On-Peak Demand	\$6.22		\$6.22	\$6.22		\$6.22	\$0.00	0.00%
45	Energy Charge	\$0.06815	(\$0.02150)	\$0.04665	\$0.07500	(\$0.02150)	\$0.05350	\$0.00685	14.68%
46									
47	General Service - Rate GSD-P								
48	Facilities Use Charge	\$500.00		\$500.00	\$600.00		\$600.00	\$100.00	20.00%
49	Demand Charge	\$8.49		\$8.49	\$8.49		\$8.49	\$0.00	0.00%
50	Energy Charge	\$0.08324	(\$0.02150)	\$0.06174	\$0.08500	(\$0.02150)	\$0.06350	\$0.00176	2.85%
51									
52	Irrigation Service - Rate I-S								
53	Horsepower Charge	\$4.31		\$4.31	\$4.50		\$4.50	\$0.19	4.41%
54	Energy Charge	\$0.13188	(\$0.02150)	\$0.11038	\$0.12000	(\$0.02150)	\$0.09850	(\$0.01188)	-10.77%
55									
56	Outdoor Lighting		No Changes			No Changes			

PEACE RIVER ELECTRIC COOPERATIVE
Rate Comparison

Residential

Line No.	Usage a	<1> PREC Schedule RS (Present) b	<2> PREC Schedule RS (Proposed) c	Difference d c-b	Percent Difference e d/b
		1	0	\$26.50	\$28.00
2	500	\$73.03	\$72.75	(\$0.28)	-0.4%
3	1,000	\$119.56	\$117.50	(\$2.06)	-1.7%
4	1,500	\$176.09	\$167.25	(\$8.84)	-5.0%
5	2,000	\$232.63	\$217.00	(\$15.63)	-6.7%
6	2,500	\$289.16	\$266.75	(\$22.41)	-7.7%
7	3,000	\$345.69	\$316.50	(\$29.19)	-8.4%
8	5,000	\$571.82	\$515.50	(\$56.31)	-9.8%

<1> PREC Normalized WPCA Factor (\$0.02150)

<2> PREC Proposed WPCA Factor (\$0.02150)

Line No.	Usage f	Duke RS-1 h	<3> PREC Schedule RS (Proposed) g	Difference i g-h	Percent Difference j i/g
			9	0	\$11.40
10	500	\$67.43	\$72.75	\$5.32	7.3%
11	1,000	\$123.46	\$117.50	(\$5.96)	-5.1%
12	1,500	\$193.07	\$167.25	(\$25.82)	-15.4%
13	2,000	\$262.67	\$217.00	(\$45.67)	-21.0%
14	2,500	\$332.28	\$266.75	(\$65.53)	-24.6%
15	3,000	\$401.88	\$316.50	(\$85.38)	-27.0%
16	5,000	\$680.30	\$515.50	(\$164.80)	-32.0%

<3> PREC Proposed WPCA Factor (\$0.02150)

<4> Duke Billing Adjustments (Current Rates)

Fuel Charge (Over 1000 kWh)	\$0.02811
Fuel Charge (First 1000 kWh)	\$0.03811
Conservation Charge	\$0.00338
Capacity Pmt Charge	\$0.01405
Environmental Charge	\$0.00099
Asset Security Charge	\$0.00282

PEACE RIVER ELECTRIC COOPERATIVE
Rate Comparison

General Service GSND

Line No.	Usage a	<1> PREC Sched. GS (Present) b	<2> PREC Sched. GS (Proposed) c	Difference d c-b	Percent Difference e d/b
		1	0	\$26.50	\$28.00
2	500	\$82.15	\$77.75	(\$4.40)	-5.4%
3	1,000	\$137.79	\$127.50	(\$10.29)	-7.5%
4	2,000	\$249.08	\$227.00	(\$22.08)	-8.9%
5	3,000	\$360.38	\$326.50	(\$33.88)	-9.4%
6	5,000	\$582.96	\$525.50	(\$57.46)	-9.9%
7	7,500	\$861.19	\$774.25	(\$86.94)	-10.1%
8	9,000	\$1,028.13	\$923.50	(\$104.63)	-10.2%

<1> PREC Normalized WPCA Factor (\$0.02150)

<2> PREC Proposed WPCA Factor (\$0.02150)

Line No.	Usage f	Duke GS-1 h	<3> PREC Sched. GS (Proposed) g	Difference i g-h	Percent Difference j i/g
			9	0	\$15.09
10	500	\$74.34	\$77.75	\$3.41	4.4%
11	1,000	\$133.58	\$127.50	(\$6.08)	-4.8%
12	2,000	\$252.07	\$227.00	(\$25.07)	-11.0%
13	3,000	\$370.56	\$326.50	(\$44.06)	-13.5%
14	5,000	\$607.54	\$525.50	(\$82.04)	-15.6%
15	7,500	\$903.77	\$774.25	(\$129.52)	-16.7%
16	9,000	\$1,081.50	\$923.50	(\$158.00)	-17.1%

<3> PREC Proposed WPCA Factor (\$0.02150)

<4> Duke Billing Adjustments (Current Rates)

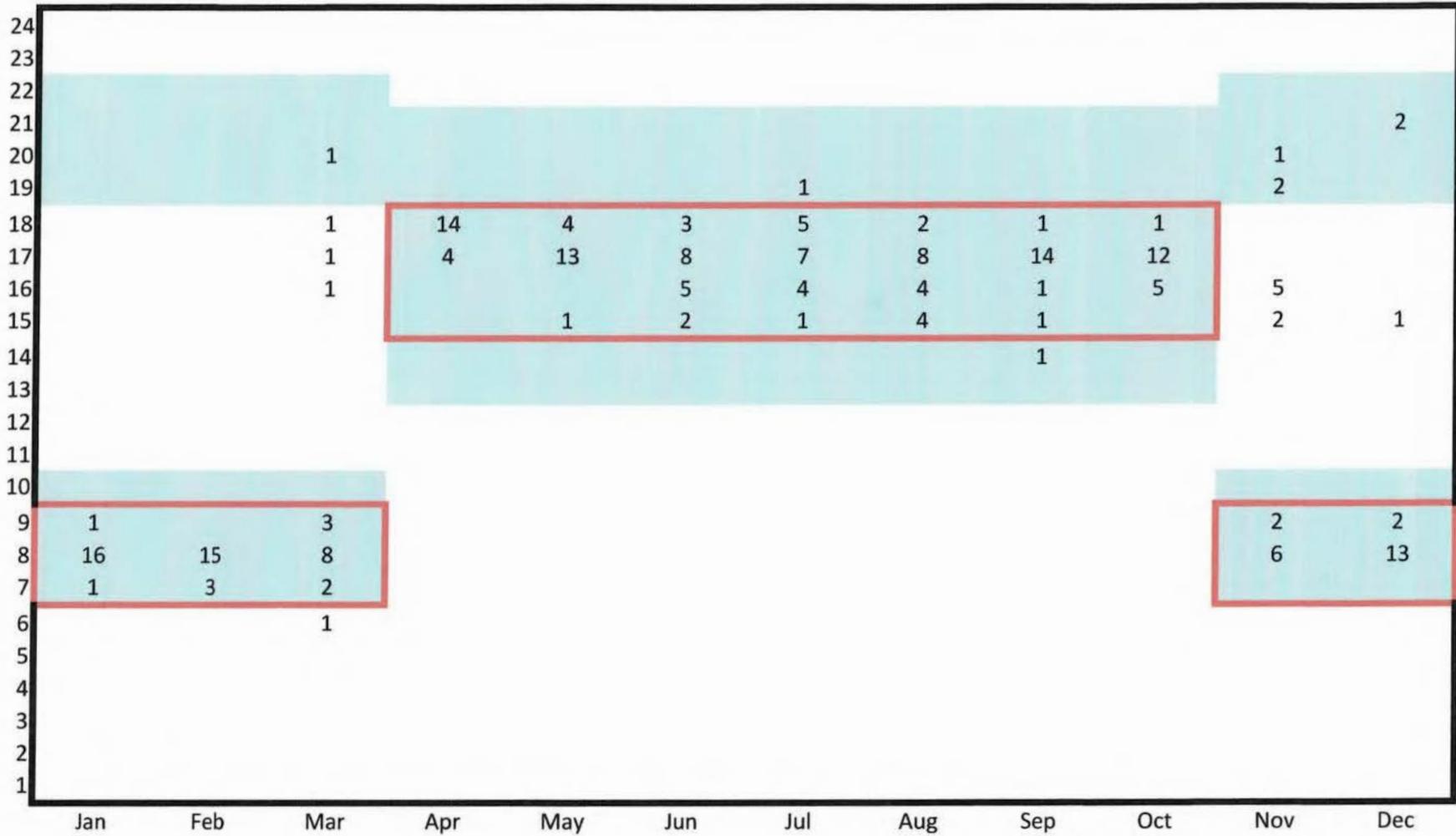
Fuel Charge (Secondary)	\$0.03094
Conservation Charge	\$0.00326
Capacity Pmt Charge	\$0.01243
Environmental Charge	\$0.00098
Asset Security Charge	\$0.00278

TIME-OF-USE

ANALYSIS

Seminole Historical Peaks

Frequency of Peaks by Month and Hour (2003-2020)



= Seminole On-Peak Hours Defined
 = Proposed On-Peak Hours Defined

**PEACE RIVER ELECTRIC COOPERATIVE
COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES**

Line No.	Rate Component (a)	Present Rates			Proposed Rates			Increase/(Decrease)	
		Base (b)	WPCA (c)	Total (d) (b)+(c)	Base (e)	WPCA (f)	Total (g) (e)+(f)	Amount (h) (g)-(d)	Percent (i) (h)/(d)
1	Residential TOU								
2	Facilities Use Charge	\$ 26.50		\$26.50	\$ 28.00		\$28.00	\$1.50	5.66%
3	Energy Charge (On-Peak)								
4	First 1000 kWh	\$0.20607	(\$0.02150)	\$0.18457					
5	Over 1000 kWh	\$0.22607	(\$0.02150)	\$0.20457					
6	Energy Charge (Off-Peak)								
7	First 1000 kWh	\$0.07535	(\$0.02150)	\$0.05385					
8	Over 1000 kWh	\$0.09535	(\$0.02150)	\$0.07385					
9	Energy Charge (Proposed)								
10	On-Peak				\$0.23000	(\$0.02150)	\$0.20850		
11	Off-Peak				\$0.09000	(\$0.02150)	\$0.06850		
12	Super Off-Peak				\$0.07000	(\$0.02150)	\$0.04850		
13									
14	Residential Service Rate RS-DGD								
15	Facilities Use Charge	\$ 32.00		\$32.00	\$ 33.00		\$33.00	\$1.00	3.13%
16	Demand Charge	\$3.69		\$3.69	\$0.00		\$0.00	(\$3.69)	-100.00%
17	Energy Charge								
18	Delivered Energy	\$0.09000	(\$0.02150)	\$0.06850					
19	Received Energy	\$0.056850	(\$0.02150)	\$0.03535					
20	Energy Charge (Proposed)								
21	Delivered Energy								
22	On-Peak				\$0.23000	(\$0.02150)	\$0.20850		
23	Off-Peak				\$0.09000	(\$0.02150)	\$0.06850		
24	Super Off-Peak				\$0.07000	(\$0.02150)	\$0.04850		
25	Received Energy								
26	On-Peak				\$0.09000	(\$0.02150)	\$0.06850		
27	Off-Peak				\$0.05685	(\$0.02150)	\$0.03535		
28									

**PEACE RIVER ELECTRIC COOPERATIVE
COMPARISON OF PRESENT AND PROPOSED RATE STRUCTURES**

Line No.	Rate Component (a)	Present Rates			Proposed Rates			Increase/(Decrease)	
		Base (b)	WPCA (c)	Total (d) (b)+(c)	Base (e)	WPCA (f)	Total (g) (e)+(f)	Amount (h) (g)-(d)	Percent (i) (h)/(d)
29	General Service Rate GS-DGD								
30	Facilities Use Charge	\$ 32.00		\$32.00	\$ 33.00		\$33.00	\$1.00	3.13%
31	Demand Charge	\$3.69		\$3.69	\$3.69		\$3.69	\$0.00	0.00%
32	Energy Charge								
33	Delivered Energy	\$0.10230	(\$0.02150)	\$0.08080					
34	Received Energy	\$0.05685	(\$0.02150)	\$0.03535					
35	Energy Charge (Proposed)								
36	Delivered Energy								
37	On-Peak				\$0.23000	(\$0.02150)	\$0.20850		
38	Off-Peak				\$0.09000	(\$0.02150)	\$0.06850		
39	Super Off-Peak				\$0.07000	(\$0.02150)	\$0.04850		
40	Received Energy								
41	On-Peak				\$0.09000	(\$0.02150)	\$0.06850		
42	Off-Peak				\$0.05685	(\$0.02150)	\$0.03535		
43									
44									
45		<u>Sum (Apr-Oct)</u>		<u>Win (Nov-Mar)</u>					
46	TOU Hours Present								
47	On-Peak		12p-9p				6a-10a, 6p-10p		
48	Off-Peak		All Other Hours				All Other Hours		
49	TOU Hours Proposed								
50	On-Peak		2p-6p				6a-9a		
51	Super Off-Peak		12am - 6am				12am - 6am		
52	Off-Peak		All Other Hours				All Other Hours		

"STANDARD FORMAT"

FIRST REVISED SHEET NO. 4.10
CANCELLING ORIGINAL SHEET NO. 4.10

MISCELLANEOUS CHARGES AND FEES

Membership Fee	\$5.00	
Account Establishment Fee	\$55.00	New Service Location
	\$30.00	Reconnect Service at Existing Location
	\$30.00	Transfer Service
	\$150.00	Connect after normal working hours
Meter Test Fee	\$25.00	Single-phase meter
	\$45.00	Three-phase meter
AMI Opt-Out Fee	\$30.00/month	
Meter Exchange Fee	\$55.00	AMI Opt-Out Enrollment Fee
Late Fee	3% or minimum \$10.00	
Returned Payment Fee	\$40.00	
Collection Fee	\$30.00	Collection call or trip charge during normal working hours
Reconnection Fee for Failure to Pay	\$40.00	Reconnect at meter
	\$100.00	Reconnect at location other than meter
Service Call Fee	Current estimated cost per hour, labor, transportation and overhead	
Overtime Fee	Minimum \$150.00 or actual cost if work exceeds one (1) hour	
Unauthorized Usage Fee	\$250.00	
Outdoor Light Connect Fee	\$10.00	
Outdoor Light Exchange Fee	\$150.00	Request to upgrade from a High Pressure Sodium light to a LED light
Outdoor Light Installation Fee	\$60.00	
Surge Installation Fee	\$24.95	

SECOND REVISED SHEET NO. 7.00
CANCELLING FIRST REVISED SHEET NO. 7.00

INDEX OF RATE SCHEDULES

Designation	Description	Sheet Number(s)
R-S	Residential Service	8.00
RS-TOU	Residential Service – Time-Of-Use	8.10 – 8.11
RS-DGE	Residential Service – Renewable Distributed Generation Energy	8.20 – 8.21
RS-DGTOU	Residential Service – Renewable Distributed Generation Time-Of-Use	8.30 – 8.31
RS-PP	Residential Service – Prepaid	8.40 – 8.41
RS-DEF	Residential Service – Duke Territory	8.50
RSS-DEF	Residential Service Seasonal – Duke Territory	8.60 – 8.61
GS-S	General Service	9.00
GS-DGE	General Service – Renewable Distributed Generation Energy	9.10 – 9.11
GS-DGTOU	General Service – Renewable Distributed Generation Time-Of-Use	9.20 – 9.21
I-S	Irrigation Service	9.30
GSD-S	General Service – Demand	9.60 – 9.61
GSD-TOU	General Service – Demand – Time-Of-Use	9.70 – 9.71
GSD-PM	General Service – Demand – Primary Metered	9.80 – 9.81
GSD-ITV	General Service – Demand – Industrial Transmission Voltage	9.90 – 9.91
GSD-INT	General Service – Demand – Time-of-Use Industrial Interruptible Service	10.00 – 10.01
GS1-DEF	General Service - Duke Territory	10.10
GST1-DEF	General Service - Time-Of-Use - Duke Territory	10.20 – 10.21
GSD1-DEF	General Service - Demand - Duke Territory	10.30
GSDT1-DEF	General Service - Demand Time-Of-Use - Duke Territory	10.40 – 10.41
L-S	Lighting Service	11.00 – 11.02
--	Reserved for Future Use	11.10 – 11.11
NM	Net Metering Service	13.00 – 13.01
--	Cost of Power Adjustment Clause	15.00
--	Tax Adjustment Clause	16.00

RESIDENTIAL SERVICE

RATE R-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for a residential dwelling.

CHARACTER OF SERVICE

Single or multi phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$28.00	per month
Energy Charge:		
0 – 1,000 kWh	\$ 0.11100	per kWh
Above 1,000 kWh	\$ 0.12100	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the Facilities Use Charge plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

RESIDENTIAL SERVICE – TIME OF USE

RATE RS-TOU

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

APPLICABILITY

Applicable as an optional rate to all members of the Cooperative for a residential dwelling.

CHARACTER OF SERVICE

Single or multi phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$28.00	per month
Energy Charge:		
On-Peak	\$ 0.2300	per kWh
Off-Peak	\$ 0.0900	per kWh
Super Off-Peak	\$ 0.0700	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the Facilities Use Charge plus appropriate state and local taxes.

DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

HOURS SCHEDULE

	Summer (April-October)	Winter (November-March)
On-Peak	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).

“Continued to Sheet No. 8.11”

RESIDENTIAL SERVICE – RENEWABLE DISTRIBUTED GENERATION ENERGY

RATE RS-DGE

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for a residential dwelling that meet the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member’s electrical requirements
2. Have executed the Cooperative’s Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

CHARACTER OF SERVICE

Single or multi phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$33.00	per month
Delivered Energy Rate:	\$ 0.11240	per kWh
Received Energy Rate	\$ 0.05685	per kWh
Fixed Charge Rate	\$ Per Agreement	

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. The Fixed Charge Rate

FIXED CHARGE RATE

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate RS-DGE. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

“Continued to Sheet No. 8.21”

RESIDENTIAL SERVICE – RENEWABLE DISTRIBUTED GENERATION TIME OF USE

RATE RS-DGTOU

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for a residential dwelling that meet the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member’s electrical requirements
2. Have executed the Cooperative’s Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

CHARACTER OF SERVICE

Single or multi phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$33.00	per month
Delivered Energy:		
On-Peak	\$ 0.23000	per kWh
Off-Peak	\$ 0.09000	per kWh
Super Off-Peak	\$ 0.07000	per kWh
Received Energy:		
On-Peak	\$ 0.09000	per kWh
Off-Peak	\$ 0.05685	per kWh
Super Off-Peak	\$ 0.05685	per kWh
 Fixed Charge Rate	 \$ Per Agreement	

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. The Fixed Charge Rate

“Continued to Sheet No. 8.31”

“Continue from Sheet No. 8.30”

DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

HOURS SCHEDULE

	Summer (April-October)	Winter (November-March)
On-Peak	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).

FIXED CHARGE RATE

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate RS-DGTOU. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

DISPOSITION OF ENERGY

1. During any billing cycle, electric energy delivered to the member in excess of their generation “Delivered Energy” at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. During any billing cycle, electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system in excess of the member’s energy consumption “Received Energy” at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

CONDITIONS OF SERVICE

1. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Net Metering Interconnection Agreement.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

RESIDENTIAL SERVICE PRE-PAID

RS-PP

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable as an optional rate to all members of the Cooperative for a residential dwelling.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

LIMITATIONS OF SERVICE

A member who has registered under the Cooperative's Medically Essential Service Program will not be provided service under this rate. This rate is not available for services that are not equipped with compatible metering technology due to the service type.

RATE

Facilities Use Charge	\$1.00	per day
Energy Charge:	\$0.114	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the Facilities Use Charge per day the account was active plus appropriate state and local taxes.

CONDITIONS OF SERVICE

To be eligible for this rate, the member must not have made the decision to opt out of AMI metering technology.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by member

"Continued to Sheet No. 8.41"

GENERAL SERVICE

RATE GS-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use. Specific uses supplied under this rate include:

1. Power lighting, irrigation, and other uses not specifically covered by another rate schedule.
2. Multiple family dwelling served by a single meter.
3. Combined commercial and residential uses served by a single meter.

CHARACTER OF SERVICE

Single or multi phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$28.00	per month
Energy Charge	\$ 0.1210	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the sum of:

1. Facilities Use Charge, plus
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.

CONDITIONS OF SERVICE

1. Individual single-phase motors shall not exceed fifteen (15) horsepower unless approved by the Cooperative.
2. Power factor shall be maintained near unity.
3. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be until receipt of notice by the Cooperative from the member to disconnect the service, or until the service is disconnected by the Cooperative for non-payment of energy account, meter tampering, or other violation of policy directed by the Board of Directors.
5. If at any time the billing demand shall exceed 50kW for three (3) months out of the previous twelve (12) months, the rate class shall be changed to Rate GSD-S, General Service – Demand.
6. If annual usage equals 96,000 kWh the account shall be changed to Rate GSD-S, General Service - Demand.
7. Individual three-phase motors shall not exceed 50 horsepower unless approved by the Cooperative.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

GENERAL SERVICE - RENEWABLE DISTRIBUTED GENERATION ENERGY

RATE GS-DGE

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use, and:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$33.00	per month
Delivered Energy Rate:	\$ 0.12600	per kWh
Received Energy Rate	\$ 0.05685	per kWh
Fixed Charge Rate	\$	Per Agreement

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.
3. The Fixed Charge Rate

“Continued to Sheet No. 9.11”

GENERAL SERVICE - RENEWABLE DISTRIBUTED GENERATION TIME OF USE

RATE GS-DGTOU

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use, and:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$33.00	per month
Delivered Energy:		
On-Peak	\$ 0.23000	per kWh
Off-Peak	\$ 0.09000	per kWh
Super Off-Peak	\$ 0.07000	per kWh
Received Energy:		
On-Peak	\$ 0.09000	per kWh
Off-Peak	\$ 0.05685	per kWh
Super Off-Peak	\$ 0.05685	per kWh
 Fixed Charge Rate	 \$ Per Agreement	

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.
3. The Fixed Charge Rate

“Continued to Sheet No. 9.21”

“Continue from Sheet No. 9.20”

DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

HOURS SCHEDULE

	Summer (April-October)	Winter (November-March)
On-Peak	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).

FIXED CHARGE RATE

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate GS-DG-TOU. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

DISPOSITION OF ENERGY

1. During any billing cycle, electric energy delivered to the member in excess of their generation “Delivered Energy” at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. During any billing cycle, electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system in excess of the member’s energy consumption “Received Energy” at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” for the applicable time frame adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

CONDITIONS OF SERVICE

Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Net Metering Interconnection Agreement.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

IRRIGATION SERVICE

RATE I-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for irrigation services greater than fifteen (15) horsepower.

CHARACTER OF SERVICE

Three-phase, 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$4.50	per horsepower per month
Energy Charge	\$0.1200	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the Facilities Use Charge.

CONDITIONS OF SERVICE

1. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
2. All wiring and other electrical equipment beyond the service entrance weather head or underground secondary fixture, except the meter equipment, shall be considered the property of the member and shall be furnished and maintained by the member.
3. The Cooperative must approve the type and nature of motor starting equipment used at each installation.
4. This rate applies to irrigation only. All other services will be billed on the appropriate GS rate.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

GENERAL SERVICE – DEMAND

RATE GSD – S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring transformer capacity in excess of 50 kVA or have annual usage of at least 96,000 kWh for commercial and general service use.

CHARACTER OF SERVICE

Single or multi phase (where available), 60 hertz, at available secondary voltages.

MONTHLY RATE

50 kW to 200 kW of Billing Demand

Facilities Use Charge	\$110.00	per month
Demand Charge	\$ 8.66	per kW of Billing Demand
Energy Charge	\$ 0.08300	per kWh

Greater than 200 kW of Billing Demand

Facilities Use Charge	\$200.00	per month
Demand Charge	\$ 9.66	per kW of Billing Demand
Energy Charge	\$ 0.0800	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 50 kW.

“Continued to Sheet No. 9.61”

GENERAL SERVICE – DEMAND – TIME OF USE

RATE GSD – TOU

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

APPLICABILITY

Applicable as an optional rate for all commercial and other general service uses. Required for all general service accounts with greater than 50 kVA of transformer capacity that have also executed a Net Metering Interconnection Agreement with the Cooperative. The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

CHARACTER OF SERVICE

Single or multi phase (where available), 60 hertz, at available secondary voltages.

MONTHLY RATE

Facilities Use Charge	\$110.00	per month
Demand Charge:		
Billing Demand	\$ 4.55	per kW of Billing Demand
On-Peak Demand	\$ 6.22	per kW of On-Peak Demand
Energy Charge:		
All kWh	\$ 0.07500	per kWh
Received Energy Rate	\$ 0.05685	per kWh
Fixed Charge Rate	\$ Per Agreement	

MINIMUM CHARGE

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 20 kW.

DETERMINATION OF ON-PEAK DEMAND

The On-Peak Demand shall be the highest integrated 15-minute kW measurement during the On-Peak Period for the current billing period.

POWER FACTOR ADJUSTMENT

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

“Continued to Sheet No. 9.71”

“Continued from Sheet No. 9.70”

DETERMINATION OF ON-PEAK PERIOD

The On-Peak Period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Eastern Standard Time/Eastern Daylight Time each day. The On-Peak Period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Eastern Standard Time/Eastern Daylight Time each day.

CONDITIONS OF SERVICE

1. The member will be required to pay the additional cost of the time-of-use meter.
2. Motors rated in excess of fifteen (15) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
3. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

RENEWABLE DISTRIBUTED GENERATION

1. During any billing cycle, energy consumption, and related demand, greater than the electric energy produced by the member’s RGS shall be billed under this rate schedule.
2. During any billing cycle, electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system in excess of the member’s energy consumption (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
3. When a member disconnects an account with an RGS and the Net Metering Interconnection Agreement with the Cooperative is terminated, any unused Excess Energy credits for excess kWh generated shall be credited to the member’s account at the energy rate in this rate schedule.

FIXED CHARGE RATE

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

GENERAL SERVICE – DEMAND – PRIMARY METERED

RATE GSD-PM

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring transformer capacity in excess of 50 kVA for commercial and general service use. Members taking service under this rate must own and maintain their transformation equipment and service drop extensions beyond the point of service.

CHARACTER OF SERVICE

Single or multi phase (where available), 60 hertz, at available primary voltages.

MONTHLY RATE

Facilities Use Charge	\$600.00	per month
Demand Charge	\$ 8.49	per kW of Billing Demand
Energy Charge	\$ 0.08500	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 50 kW.

POWER FACTOR ADJUSTMENT

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

“Continued to Sheet No. 9.81”

COST OF POWER ADJUSTMENT CLAUSE

APPLICABILITY

To be added to the monthly rate as indicated on the filed rate schedules.

CALCULATION

All energy charges shall be increased or decreased by one hundredth mill (\$0.00001) per kilowatt hour (kWh) by which the average wholesale power cost for applicable kWh sales per kWh exceeds or is less than 90 mills (\$0.09000). The following formula will apply to calculate the Cost of Power Adjustment (CPA).

$$CPA = \frac{C - (B \times S)}{S}$$

Where:

CPA = Cost of Power Adjustment Factor

C = Total applicable purchased power costs estimated for the projected period. This amount can also include any amount of over or under recovery for prior periods.

B = The base cost of power which is to be recovered by the Cooperative's retail rate schedules, currently set at \$0.09000 per kWh sold.

S = Total applicable kWhs to be sold during the projected period.

Wholesale power cost and kWhs used in the above formula may exclude such quantities applicable to certain consumers billed under rate schedules not subject to the CPA factor.

The CPA is determined on a projected basis utilizing the above formula and shall be fixed for each billing period as long as the projected CPA represents a reasonable estimate of actual costs. The projected CPA will be updated by the Board of the Cooperative as needed to reflect the most current estimate of actual costs.

Sample Bill

Peace River Electric Cooperative, Inc.
Your Touchstone Energy® Cooperative

Customer Care 800-282-3824 8am - 5pm M-F
Pay by Phone 855-386-9924 24/7
Outage 800-282-3824 24/7
Website www.preco.coop

TOTAL AMOUNT DUE
\$177.00
Bank Draft is scheduled for 02/09/2021

JOHN DOE
JANE DOE
Bill Date 01/19/2021
Account # 12345001
Member # 12345

Monthly Energy Use

Kilowatt Hours Previous Months Current Month Avg Temp Temp

Detailed usage information is available on the SmartHub App or www.preco.coop

Monthly Energy Use Comparison

1,365 kWh
This Month
31 Days

1,341 kWh
Last Month
30 Days

1,464 kWh
This Month
Last Year
31 Days

Your Average Daily Use

44 kWh
Use

\$5.38 Day
Cost
not including
taxes and fees

Please make check payable to PRECO in U.S. funds and return this portion with your payment.

Peace River Electric Cooperative, Inc.
Your Touchstone Energy® Cooperative

PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
800.282.3824

Account # 12345001
Service Address 123 POLE RD

Bank Draft Amount \$177.00
is scheduled for 02/09/2021

PEACE RIVER ELECTRIC COOPERATIVE, INC.
PO BOX 1547
WAUCHULA FL 33873-1547

Check here to indicate address or phone # change on back.

JOHN DOE
JANE DOE
123 POLE RD
ZAP CITY FL 33873-9651

4 1437

110260050318001000017700000018700011920215

“Continued to Sheet No. 25.11”

FIRST REVISED SHEET NO. 25.11
CANCELLING ORIGINAL SHEET NO. 25.11

“Continue from Sheet No. 25.10”

Account		Service Address		Service Description			Board District
12345001		123 POLE RD		HOUSE			2
Meter #	Service Period		Readings		Meter Multiplier	kWh Usage	kW Reading
	From	To	Previous	Present			
11111111	12/12/2020	01/12/2021	29,857	31,222	1.0	1,365	10.31
Account Summary				Current Charges			R-S
Previous Balance			\$174.00	Facilities Use Charge		\$26.50	
Payment(s) Made			-\$174.00	Energy Charge		1,000 kWh @ 0.114563	\$114.56
Balance Forward			\$0.00			365 kWh @ 0.134563	\$49.12
Current Charges			\$177.00	CPA		1,365 kWh @ -0.0215	-\$29.35
Total Amount Due			\$177.00	Property Tax Recovery Fee			\$4.84
				Gross Receipts Tax			\$4.25
				Surge Suppressor			\$5.95
				Florida Sales Tax			\$0.36
				Hardee County Tax			\$0.06
				Operation Round Up			\$0.71
				Total Current Charges			\$177.00
Bank Draft Amount							\$177.00



\$100,000

College Scholarships available

Application deadline is February 28.

www.presco.coop/community/scholarships

- Mailing Address or Phone Number Changes
- Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Home Phone _____ Cell Phone _____



Online
Pay your bill at
www.presco.coop



Mobile App
Download the
SmartHub App from
the App Store or
Google Play.



By Phone
Call 855-386-9924
to make a payment.



Locations
Wauchula
210 Metheny Rd
Lakewood Ranch
14505 Arbor Green Trail

“Continue from Sheet No. 25.30”



Peace River Electric Cooperative, Inc.
Your Touchstone Energy® Cooperative
www.precocoop

PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
1.800.282.3824

Florida Currents Magazine and Membership Notifications

Peace River Electric Cooperative provides official communications regarding your membership through Florida Currents Magazine and other direct notifications. These communications are available in digital format, delivered to your email address, or hard copy, delivered to your mailing address.

I elect to receive the Florida Currents Magazine and Official Notifications in Digital Format Hard Copy

Operation Round Up
Operation Round Up Charitable Foundation (ORU) is a nonprofit 501(c)(3) community assistance program adopted by PRECO. The program is funded by PRECO members who voluntarily ‘round up’ their monthly electric bills. The money is pooled, and then allocated to a variety of worthy causes throughout the co-op’s ten-county service area.

Yes! I want to help my community. Please Round Up my bill to the nearest dollar.
Each participating member donates approximately \$6 annually to the fund.

I want to contribute an alternate amount each month.
 \$1.00 \$5.00 \$10.00 Other Amount \$ _____

I want to make a one-time donation
 \$10.00 \$25.00 \$50.00 Other Amount \$ _____

Confirmation

I verify the above information to be true and complete and have had an opportunity to review Peace River Electric Cooperative’s Bylaws and Services Rules and Regulations, which are available online at www.precocoop or any PRECO office location, and agree to be bound by and comply with the Bylaws and Service Rules and Regulations. By submitting this membership request, I also agree that a credit check may be submitted to determine if a security deposit is required.

Signature of Applicant

Date

For Cooperative Use Only

Customer/Account # _____

Rev 8-2020



PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
1.800.282.3824

Automated Metering (AMI) Opt-Out Form

Member Name	
Service Address	
City, State, Zip	
PRECO Account Number	

I am a named, authorized person on the member account number entered above. By signing this form, I am indicating that I want to opt out of PRECO's AMI program, will adhere to the requirements outlined in Section 506B of the Cooperative's Service Rules and Regulations and agree to the following:

- An analog meter shall be installed at my service address.
- A one-time AMI Opt-Out enrollment fee will be assessed on the account.
- A monthly AMI Opt-Out meter reading fee will be assessed on the account.
- PRECO personnel require access to the analog meter for the purposes of meter reading and inspecting, testing, repairing and maintenance of service equipment, as necessary.
- I understand that I am not eligible to participate in any of the Cooperative's current or future enhanced services which rely on the AMI system. This may result in slower outage detection and service restoration times during a power outage.

Member Signature

Date

Print Name



PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
1.800.282.3824

CONTINUOUS SERVICE AGREEMENT

A Continuous Service Agreement is a service offered by Peace River Electric Cooperative, Inc. (PRECO) to landlords for residential properties only. As Landlord (owner, manager, or rental agent) for rental units designated as (please print name) _____, I request PRECO provide electric service on a continuous basis to those rental units listed by location on Exhibit A.

I hereby authorize PRECO to bill the electric service to the name listed below until service is placed in tenant's name. If accepted by PRECO, it is understood that the landlord will be bound by and comply with the Bylaws and Service Rules and Regulations.

1. A membership fee of \$5.00 must be paid before the agreement is made active. The membership fee and any deposit required will be held for the entirety of service.
2. The account establishment fee will be charged one time when the account is first established and made active. When the tenant vacates the premises and requests service disconnection the service will be transferred back to the landlord and the account establishment fee will be waived.
3. A collection fee will be levied should the landlord request that the electric service be disconnected for any reason other than repairs.
4. If you wish to add or delete any locations from your agreement, or if you wish to cancel your agreement altogether, please visit the PRECO website for the Landlord Request Change Form or contact the Customer Care department at 1-800-282-3824.
5. It is the landlord's responsibility to ensure that tenants apply for electric service when the units are rented.
6. The landlord is responsible for payment of all bills until service is placed in the tenant's name.
7. Failure by the landlord to maintain a current payment status will result in the termination of the Continuous Service Agreement or a comparable deposit based on the number of units will be required.
8. If the tenant is disconnected for nonpayment, the service will not be automatically transferred to the landlord. The landlord will be required to contact our office within 30 days of the disconnect to resume service in order for the account establishment fee to be waived.
9. The landlord will notify Peace River Electric Cooperative, Inc. if landlord sells any of the properties listed so the locations will be removed from the Continuous Service Agreement.

Customer #: _____

Requested By: _____ Title: _____

Address: _____

Primary Phone #: _____ Cell Phone #: _____

Signature: _____ Date: _____

“Continued to Sheet No. 25.61”

"LEGISLATIVE FORMAT"

FIRST REVISED SHEET NO. 4.10
CANCELLING ORIGINAL SHEET NO. 4.10

MISCELLANEOUS CHARGES AND FEES

Membership Fee	\$5.00	
Account Establishment Fee	\$40.00 \$55.00	<u>New Service Location</u>
	<u>\$30.00</u>	<u>Reconnect Service at Existing Location</u>
	<u>\$30.00</u>	<u>Transfer Service</u>
	\$150.00	Connect after normal working hours
Meter Test Fee	\$25.00	Single-phase meter
	\$45.00	Three-phase meter
AMI Opt-Out Fee	\$40.00 \$30.00/month	
Meter Exchange Fee	\$40.00 \$55.00	<u>AMI Opt-Out Enrollment Fee</u>
Late Fee	3% or minimum \$10.00	
Returned Payment Fee	\$40.00	
Collection Fee	\$40.00 \$30.00	Collection call or trip charge during normal working hours
Reconnection Fee <u>for Failure to Pay</u>	\$40.00	Reconnect at meter
	\$100.00	Reconnect at location other than meter
Service Call Fee	Current estimated cost per hour, labor, transportation and overhead	
Overtime Fee	Minimum \$150.00 or actual cost if work exceeds one (1) hour	
Unauthorized Usage Fee	\$250.00	
Outdoor Light Connect Fee	\$10.00	
Outdoor Light Exchange Fee	\$150.00	Request to upgrade from a High Pressure Sodium light to a LED light
Outdoor Light Installation Fee	\$60.00	
Surge Installation Fee	\$24.95	

~~FIRST-SECOND~~ REVISED SHEET NO. 7.00
CANCELLING ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 7.00

INDEX OF RATE SCHEDULES

Designation	Description	Sheet Number(s)
R-S	Residential Service	8.00
RS-TOU	Residential Service – Time-Of-Use	8.10 – 8.11
RS-DGE	Residential Service – Renewable Distributed Generation Energy	8.20 – 8.21
RS- DGTOU	Residential Service – Renewable Distributed Generation Demand <u>Time-Of-Use</u>	8.30 – 8.31
RS-PP	Residential Service – Prepaid	8.40 – 8.41
RS-DEF	Residential Service – Duke Territory	8.50
RSS-DEF	Residential Service Seasonal – Duke Territory	8.60 – 8.61
GS-S	General Service	9.00
GS-DGE	General Service – Renewable Distributed Generation Energy	9.10 – 9.11
GS- DGDGTOU	General Service – Renewable Distributed Generation Demand <u>Time-Of-Use</u>	9.20 – 9.21
I-S	Irrigation Service	9.30
GSD-S	General Service – Demand	9.60 – 9.61
GSD-TOU	General Service – Demand – Time-Of-Use	9.70 – 9.71
GSD-PM	General Service – Demand – Primary Metered	9.80 – 9.81
GSD-ITV	General Service – Demand – Industrial Transmission Voltage	9.90 – 9.91
GSD-INT	General Service – Demand – Time-of-Use Industrial Interruptible Service	10.00 – 10.01
GS1-DEF	General Service— <u>-</u> Duke Territory	10.10
GST1-DEF	General Service— <u>-</u> Time-Of-Use - Duke Territory	10.20 – 10.21
GSD1-DEF	General Service— <u>-</u> Demand - Duke Territory	10.30
GSDT1-DEF	General Service— <u>-</u> Demand Time-Of-Use - Duke Territory	10.40 – 10.41
L-S	Lighting Service	11.00 – 11.02
--	Reserved for Future Use	11.10 – 11.11
NM	Net Metering Service	13.00 – 13.01
--	Cost of Power Adjustment Clause	15.00
--	Tax Adjustment Clause	16.00

FIRST REVISED SHEET NO. 8.0
CANCELLING ORIGINAL SHEET NO. 8.0

RESIDENTIAL SERVICE

RATE R-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for a residential dwelling.

CHARACTER OF SERVICE

Single or ~~three~~-multi phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$26.50 <u>\$28.00</u>	per month
Energy Charge:		
0 – 1,000 kWh	\$ 0.114563 <u>\$ 0.11100</u>	per kWh
Above 1,000 kWh	\$ 0.134563 <u>\$ 0.12100</u>	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be ~~\$26.50~~the Facilities Use Charge plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

FIRST REVISED SHEET NO. 8.10
CANCELLING ORIGINAL SHEET NO. 8.10

RESIDENTIAL SERVICE – TIME OF USE

RATE RS-TOU

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

APPLICABILITY

Applicable as an optional rate to all members of the Cooperative for a residential dwelling.

CHARACTER OF SERVICE

Single or ~~multi~~three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$26.50 <u>\$28.00</u>	per month
Energy Charge:		
0 – 1,000 kWh		
On-Peak	\$ 0.206071 <u>\$ 0.2300</u>	per kWh
Off-Peak	\$ 0.075346 <u>\$ 0.0900</u>	per kWh
<u>Super Off-Peak</u>	<u>\$ 0.0700</u>	<u>per kWh</u>
<u>Above 1,000 kWh</u>		
On-Peak	\$ 0.226071	per kWh
Off-Peak	\$ 0.095346	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be ~~\$26.50~~the Facilities Use Charge plus appropriate state and local taxes.

DETERMINATION OF ON-PEAK,- AND-OFF-PEAK-, AND SUPER OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during all hours other than the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

HOURS SCHEDULE

~~The On-Peak Period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Eastern Standard Time/Eastern Daylight Time each day. The On-Peak Period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Eastern Standard Time/Eastern Daylight Time each day.~~

Summer (April-October)

Winter (November-March)



On-Peak 2:00 PM - 6:00 PM
9:00 AM

6:00 AM -

Super Off-Peak 12:00 AM - 6:00 AM 12:00 AM - 6:00 AM
Off-Peak All Other Hours All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).

“Continued to Sheet No. 8.11”

FIRST REVISED SHEET NO. 8.20
CANCELLING ORIGINAL SHEET NO. 8.20

RESIDENTIAL SERVICE – RENEWABLE DISTRIBUTED GENERATION ENERGY

RATE RS-DGE

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for a residential dwelling that meet the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member’s electrical requirements
2. Have executed the Cooperative’s Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of ~~all~~any RGS subject to this ~~Rider-rate~~ shall not exceed 1,000 kilowatts (kW) per installation.

CHARACTER OF SERVICE

Single or ~~multi~~three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$32.00 <u>\$33.00</u>	per month
Delivered Energy Rate:	\$-0.115954 <u>\$ 0.11240</u>	per kWh
Received Energy Rate	\$ 0.056850	per kWh
Fixed Charge Rate	\$ Per Agreement	

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. The Fixed Charge Rate

FIXED CHARGE RATE

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate RS-DGE. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

“Continued to Sheet No. 8.21”

FIRST REVISED SHEET NO. 8.30
CANCELLING ORIGINAL SHEET NO. 8.30

RESIDENTIAL SERVICE – RENEWABLE DISTRIBUTED GENERATION ~~DEMAND~~ TIME OF USE

RATE RS-~~DGDD~~ DGTOU

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for a residential dwelling that meet the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member’s electrical requirements
2. Have executed the Cooperative’s Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of ~~all~~ any RGS subject to this ~~Rider~~ rate shall not exceed 1,000 kilowatts (kW) per installation.

CHARACTER OF SERVICE

Single or ~~three~~ multi phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$32.00 <u>\$33.00</u>	per month
Delivered Energy: Rate:	\$ 0.09000	per kWh
On-Peak	\$ 0.23000	per kWh
Off-Peak	\$ 0.09000	per kWh
Super Off-Peak	\$ 0.07000	per kWh

Received Energy: Rate	\$ 0.05685	per kWh
On-Peak	\$ 0.09000	per kWh
Off-Peak	\$ 0.05685	per kWh
Super Off-Peak	\$ 0.05685	per kWh

Demand Charge	\$ 3.69	per kW
Fixed Charge Rate	\$ Per Agreement	

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. The Fixed Charge Rate

“Continued to Sheet No. 8.31”

FIRST REVISED SHEET NO. 8.31
CANCELLING ORIGINAL SHEET NO. 8.31

“Continue from Sheet No. 8.30”

DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

HOURS SCHEDULE

	<u>Summer (April-October)</u>	<u>Winter (November-March)</u>
<u>On-Peak</u>	<u>2:00 PM - 6:00 PM</u>	<u>6:00 AM - 9:00 AM</u>
<u>Super Off-Peak</u>	<u>12:00 AM - 6:00 AM</u>	<u>12:00 AM - 6:00 AM</u>
<u>Off-Peak</u>	<u>All Other Hours</u>	<u>All Other Hours</u>

DETERMINATION OF BILLING DEMAND

All hours will be based on Eastern Prevailing Time (EPT).

The Billing Demand shall be the highest integrated delivered 60 minute kW measurement during the current billing period.

“Continued to Sheet No. 8.31”

ORIGINAL SHEET NO. 8.31

“Continue from Sheet No. 8.30”

FIXED CHARGE RATE

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate RS-~~DGDDGTOU~~. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

DISPOSITION OF ENERGY

1. During any billing cycle, electric energy delivered to the member in excess of their generation (“Delivered Energy”) at any point in time shall be charged by the Cooperative on a monthly basis at the

“Delivered Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause

(15.00).

2. During any billing cycle, electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system in excess of the member’s energy consumption (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

CONDITIONS OF SERVICE

1. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Net Metering Interconnection Agreement.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

FIRST REVISED SHEET NO. 8.40
CANCELLING ORIGINAL SHEET NO. 8.40

RESIDENTIAL SERVICE PRE-PAID

RS-PP

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable as an optional rate to all members of the Cooperative for a residential dwelling.

CHARACTER OF SERVICE

Single phase, 60 hertz, at available secondary voltages.

LIMITATIONS OF SERVICE

A member who has registered under the Cooperative's Medically Essential Service Program will not be provided service under this rate. This rate is not available for services that are not equipped with compatible metering technology due to the service type.

RATE

Facilities Use Charge	\$1.00	per day
Energy Charge:	\$0.12 <u>\$0.114</u>	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be ~~\$1.00~~ the Facilities Use Charge per day the account was active plus appropriate state and local taxes.

CONDITIONS OF SERVICE

To be eligible for this rate, the member must not have made the decision to opt out of AMI metering technology.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by member

FIRST REVISED SHEET NO. 9.00
CANCELLING ORIGINAL SHEET NO. 9.00

GENERAL SERVICE

RATE GS-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use. Specific uses supplied under this rate include:

1. Power lighting, irrigation, and other uses not specifically covered by another rate schedule.
2. Multiple family dwelling served by a single meter.
3. Combined commercial and residential uses served by a single meter.

CHARACTER OF SERVICE

Single or ~~three~~multi phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$26.50 <u>\$28.00</u>	per month
Energy Charge	\$-0.132792 <u>\$ 0.1210</u>	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the sum of:

1. ~~\$26.50~~Facilities Use Charge, plus
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.

CONDITIONS OF SERVICE

1. Individual single-phase motors shall not exceed fifteen (15) horsepower unless approved by the Cooperative.
2. Power factor shall be maintained near unity.
3. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be until receipt of notice by the Cooperative from the member to disconnect the service, or until the service is disconnected by the Cooperative for non-payment of energy account, meter tampering, or other violation of policy directed by the Board of Directors.
5. If at any time the billing demand shall exceed 50kW for three (3) months out of the previous twelve (12) months, the rate class shall be changed to Rate GSD-S, General Service – Demand.
- ~~5-6.~~ If annual usage equals 96,000 kWh the account shall be changed to Rate GSD-S, General Service - Demand.
- ~~6-7.~~ Individual three-phase motors shall not exceed 50 horsepower unless approved by the Cooperative.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

Issued By: Randall W. Shaw, General Manager/CEO

Effective: April 1, ~~2019~~2021

FIRST REVISED SHEET NO. 9.10
CANCELLING ORIGINAL SHEET NO. 9.10

GENERAL SERVICE - RENEWABLE DISTRIBUTED GENERATION ENERGY

RATE GS-DGE

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use, and:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of ~~all~~any RGS subject to this ~~Rider~~rate shall not exceed 1,000 kilowatts (kW) per installation.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$32.00 <u>\$33.00</u>	per month
Delivered Energy Rate:	\$-0.137808 <u>\$ 0.12600</u>	per kWh
Received Energy Rate	\$ 0.056850	per kWh
Fixed Charge Rate	\$	Per Agreement

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.
3. The Fixed Charge Rate

FIRST REVISED SHEET NO. 9.20
CANCELLING ORIGINAL SHEET NO. 9.20

GENERAL SERVICE - RENEWABLE DISTRIBUTED GENERATION DEMAND TIME OF USE

RATE GS-~~DGDD~~DTOU

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use, and:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of ~~all any~~ RGS subject to this ~~Rider rate~~ shall not exceed 1,000 kilowatts (kW) per installation.

CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

RATE

<u>Facilities Use Charge</u>	<u>\$33.00</u>	<u>per month</u>
<u>Delivered Energy:</u>		
<u>On-Peak</u>	<u>\$ 0.23000</u>	<u>per kWh</u>
<u>Off-Peak</u>	<u>\$ 0.09000</u>	<u>per kWh</u>
<u>Super Off-Peak</u>	<u>\$ 0.07000</u>	<u>per kWh</u>
<u>Received Energy:</u>		
<u>On-Peak</u>	<u>\$ 0.09000</u>	<u>per kWh</u>
<u>Off-Peak</u>	<u>\$ 0.05685</u>	<u>per kWh</u>
<u>Super Off-Peak</u>	<u>\$ 0.05685</u>	<u>per kWh</u>

<u>Fixed Charge Rate</u>	<u>\$ Per Agreement</u>
Facilities Use Charge	\$32.00 per month
Delivered Energy Rate:	\$ 0.102300 per kWh
Received Energy Rate	\$ 0.056850 per kWh
NCP Demand Rate	\$ 3.69 per KW
Fixed Charge Rate	\$ Per Agreement

MINIMUM CHARGE

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge

2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.
3. The Fixed Charge Rate

“Continued to Sheet No. 9.21”

FIRST REVISED SHEET NO. 9.21
CANCELLING ORIGINAL SHEET NO. 9.21

“Continue from Sheet No. 9.20”

DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

HOURS SCHEDULE

	<u>Summer (April-October)</u>	<u>Winter (November-March)</u>
<u>On-Peak</u>	<u>2:00 PM - 6:00 PM</u>	<u>6:00 AM - 9:00 AM</u>
<u>Super Off-Peak</u>	<u>12:00 AM - 6:00 AM</u>	<u>12:00 AM - 6:00 AM</u>
<u>Off-Peak</u>	<u>All Other Hours</u>	<u>All Other Hours</u>

DETERMINATION OF BILLING DEMAND

All hours will be based on Eastern Prevailing Time (EPT).

~~The Billing Demand shall be the highest integrated 60-minute kW measurement during the current billing period.~~

FIXED CHARGE RATE

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate ~~GS-DGDDG-TOU~~. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

DISPOSITION OF ENERGY

1. During any billing cycle, electric energy delivered to the member in excess of their generation (“Delivered Energy”) at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” for the applicable time period adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).



2. During any billing cycle, electric energy produced by the member's RGS and received by the Cooperative's electric distribution system in excess of the member's energy consumption ("Received Energy") at any point in time shall be purchased by the Cooperative on a monthly basis at the "Received Energy Rate" for the applicable time frame adjusted in accordance with the Cooperative's Cost of Power Adjustment Clause (15.00).

CONDITIONS OF SERVICE

Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Net Metering Interconnection Agreement.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

FIRST REVISED SHEET NO. 9.30
CANCELLING ORIGINAL SHEET NO. 9.30

IRRIGATION SERVICE

RATE I-S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative for irrigation services greater than fifteen (15) horsepower.

CHARACTER OF SERVICE

Three-phase, 60 hertz, at available secondary voltages.

RATE

Facilities Use Charge	\$4.31 <u>\$4.50</u>	per horsepower per month
Energy Charge	\$0.131883 <u>\$0.1200</u>	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be ~~\$4.31~~the Facilities Use Charge. ~~per horsepower.~~

CONDITIONS OF SERVICE

1. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
2. All wiring and other electrical equipment beyond the service entrance weather head or underground secondary fixture, except the meter equipment, shall be considered the property of the member and shall be furnished and maintained by the member.
3. The Cooperative must approve the type and nature of motor starting equipment used at each installation.
4. This rate applies to irrigation only. All other services will be billed on the appropriate GS rate.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

FIRST REVISED SHEET NO. 9.60
CANCELLING ORIGINAL SHEET NO. 9.60

GENERAL SERVICE – DEMAND

RATE GSD – S

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring transformer capacity in excess of 50 kVA or have annual usage of at least 96,000 kWh for commercial and general service use.

CHARACTER OF SERVICE

Single or ~~three~~-multi phase (where available), 60 hertz, at available secondary voltages.

MONTHLY RATE

50 kW to 200 kW of Billing Demand

Facilities Use Charge	\$110.00	per month
Demand Charge	\$ 8.66	per kW of Billing Demand
Energy Charge	\$-0.084940 <u>0.08300</u>	per kWh

Greater than 200 kW of Billing Demand

Facilities Use Charge	\$150.00 <u>\$200.00</u>	per month
Demand Charge	\$ 9.66	per kW of Billing Demand
Energy Charge	\$-0.077720 <u>0.0800</u>	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 50 kW.

“Continued to Sheet No. 9.61”

FIRST REVISED SHEET NO. 9.70
CANCELLING ORIGINAL SHEET NO. 9.70

GENERAL SERVICE – DEMAND – TIME OF USE

RATE GSD – TOU

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

APPLICABILITY

Applicable as an optional rate for all commercial and other general service uses. Required for all general service accounts with greater than 50 kVA of transformer capacity that have also executed a Net Metering Interconnection Agreement with the Cooperative. The total capacity of any RGS subject to this rate shall not exceed 1,000 kilowatts (kW) per installation.

CHARACTER OF SERVICE

Single or ~~three~~multi phase (where available), 60 hertz, at available secondary voltages.

MONTHLY RATE

Facilities Use Charge	\$110.00	per month
Demand Charge:		
Billing Demand	\$ 4.55	per kW of Billing Demand
On-Peak Demand	\$ 6.22	per kW of On-Peak Demand
Energy Charge:		
All kWh	\$ 0.068150 \$ 0.07500	per kWh
<u>Received Energy Rate</u>	<u>\$ 0.05685</u>	<u>per kWh</u>
Fixed Charge Rate	\$ Per Agreement	

MINIMUM CHARGE

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 20 kW.

DETERMINATION OF ON-PEAK DEMAND

The On-Peak Demand shall be the highest integrated 15-minute kW measurement during the On-Peak Period for the current billing period.

POWER FACTOR ADJUSTMENT

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

FIRST REVISED SHEET NO. 9.71
CANCELLING ORIGINAL SHEET NO. 9.71

“Continued from Sheet No. 9.70”

DETERMINATION OF ON-PEAK PERIOD

The On-Peak Period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Eastern Standard Time/Eastern Daylight Time each day. The On-Peak Period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Eastern Standard Time/Eastern Daylight Time each day.

CONDITIONS OF SERVICE

1. The member will be required to pay the additional cost of the time-of-use meter.
2. Motors rated in excess of fifteen (15) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
3. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

RENEWABLE DISTRIBUTED GENERATION

1. During any billing cycle, energy consumption, and related demand, greater than the electric energy produced by the member’s RGS shall be billed under this rate schedule.
2. During any billing cycle, electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system in excess of the member’s energy consumption (~~“Received Energy”~~) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
3. When a member disconnects an account with an RGS and the Net Metering Interconnection Agreement with the Cooperative is terminated, any unused Excess Energy credits for excess kWh generated shall be credited to the member’s account at the energy rate in this rate schedule.

FIXED CHARGE RATE

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

FIRST REVISED SHEET NO. 9.80
CANCELLING ORIGINAL SHEET NO. 9.80

GENERAL SERVICE – DEMAND – PRIMARY METERED

RATE GSD-PM

AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring transformer capacity in excess of 50 kVA for commercial and general service use. Members taking service under this rate must own and maintain their transformation equipment and service drop extensions beyond the point of service.

CHARACTER OF SERVICE

Single or ~~three~~multi phase (where available), 60 hertz, at available primary voltages.

MONTHLY RATE

Facilities Use Charge	\$500.00 <u>\$600.00</u>	per month
Demand Charge	\$ 8.49	per kW of Billing Demand
Energy Charge	\$—0.08324 <u>\$ 0.08500</u>	per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 50 kW.

POWER FACTOR ADJUSTMENT

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

COST OF POWER ADJUSTMENT CLAUSE

APPLICABILITY

To be added to the monthly rate as indicated on the filed rate schedules.

CALCULATION

All energy charges shall be increased or decreased by one hundredth mill (\$0.00001) per kilowatt hour (kWh) by which the average wholesale power cost for applicable kWh sales per kWh exceeds or is less than 90 mills (\$0.09000). The following formula will apply to calculate the Cost of Power Adjustment (CPA).

$$CPA = \frac{C - (B \times SP)}{S}$$

Where:

CPA = Cost of Power Adjustment Factor

C = Total applicable purchased power costs estimated for the projected period. This amount can also include any amount of over or under recovery for prior periods.

B = The base cost of power which is to be recovered by the Cooperative's retail rate schedules, currently set at \$0.09000 per kWh ~~purchased~~ sold.

~~P = Total applicable kWhs to be purchased during the projected period.~~

S = Total applicable kWhs to be sold during the projected period.

Wholesale power cost and kWhs used in the above formula may exclude such quantities applicable to certain consumers billed under rate schedules not subject to the CPA factor.

The CPA is determined on a projected basis utilizing the above formula and shall be fixed for each billing period as long as the projected CPA represents a reasonable estimate of actual costs. The projected CPA will be updated by the Board of the Cooperative as needed to reflect the most current estimate of actual costs.

FIRST REVISED SHEET NO. 25.10
CANCELLING ORIGINAL SHEET NO. 25.10

Sample Bill



Peace River Electric Cooperative, Inc.
Your Touchstone Energy® Cooperative

JOHN DOE
JANE DOE
Bill Date: 01/19/2021
Account #: 12345001
Member #: 12345

TOTAL AMOUNT DUE

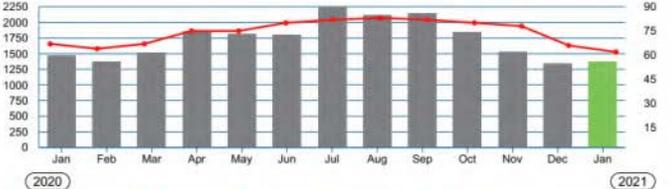
\$177.00

Bank Draft is scheduled for 02/09/2021

Customer Care 800-282-3824 8am - 5pm M-F
Pay by Phone 855-386-9924 24/7
Outage 800-282-3824 24/7
Website www.preco.coop

Monthly Energy Use

Kilowatt Hours Previous Months Current Month Avg Temp Temp



Detailed usage information is available on the SmartHub App or www.preco.coop

Monthly Energy Use Comparison

1,365 kWh

1,341 kWh

1,464 kWh

This Month 31 Days Last Month 30 Days This Month Last Year 31 Days

Your Average Daily Use

44 kWh

\$5.38 Day

Use Cost not including taxes and fees

Please make check payable to PRECO in U.S. funds and return this portion with your payment.



Peace River Electric Cooperative, Inc.
Your Touchstone Energy® Cooperative

PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
800.282.3824

Account # 12345001
Service Address 123 POLE RD

Bank Draft Amount \$177.00
is scheduled for 02/09/2021

Check here to indicate address or phone # change on back.



4 1437

JOHN DOE
JANE DOE
123 POLE RD
ZAP CITY FL 33873-9651



PEACE RIVER ELECTRIC COOPERATIVE, INC.
PO BOX 1547
WAUCHULA FL 33873-1547






110260050318001000017700000018700011920215

“Continue from Sheet No. 25.10”

Account		Service Address		Service Description			Board District
12345001		123 POLE RD		HOUSE			2
Meter #	Service Period		Readings		Meter Multiplier	kWh Usage	kW Reading
11111111	From	To	Previous	Present	1.0	1,365	10.31
Account Summary					Current Charges		
Previous Balance			\$174.00		R-S		
Payment(s) Made			-\$174.00		Facilities Use Charge \$26.50		
Balance Forward			\$0.00		Energy Charge 1,000 kWh @ 0.114563 \$114.56		
Current Charges			\$177.00		365 kWh @ 0.134563 \$49.12		
Total Amount Due			\$177.00		CPA 1,365 kWh @ -0.0215 -\$29.35		
					Property Tax Recovery Fee \$4.84		
					Gross Receipts Tax \$4.25		
					Surge Suppressor \$5.95		
					Florida Sales Tax \$0.36		
					Hardee County Tax \$0.06		
					Operation Round Up \$0.71		
					Total Current Charges \$177.00		
Bank Draft Amount						\$177.00	



\$100,000
College Scholarships available
Application deadline is February 28.
www.presco.coop/community/scholarships

Mailing Address or Phone Number Changes

Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Home Phone _____ Cell Phone _____

 Online Pay your bill at www.presco.coop	 Mobile App Download the SmartHub App from the App Store or Google Play.	 By Phone Call 855-386-9924 to make a payment.	 Locations Wauchula 210 Metheny Rd Lakewood Ranch 14505 Arbor Green Trail
--	---	---	--



BillPay Options

you can pay with

Check • VISA • Mastercard
American Express • Discover

go to

www.presco.coop

& click on

or

download the mobile app



call 1.855.386.9924

or stop by

Wauchula - 210 MethenyRd. &
Lakewood Ranch - 14505 Arbor Green Trail
Monday thru Friday 8 a.m. to 5 p.m.
Drive-Thru & Night Drop

find us on



Check Processing Policy

When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment and you will not receive your check back from your financial institution.

Please return this portion with your payment

Please note any address or phone number corrections

Failure to receive a bill or a notice that your bill is available does not relieve obligation to pay, late charges, or disconnection of service. If not paid in full by the due date a late fee of \$10 or 3%, whichever is greater, will be added to your bill. Past due amount is subject to disconnection of service.

“Continue from Sheet No. 25.20”



Peace River Electric Cooperative, Inc.
Your Touchstone Energy® Cooperative
www.presco.coop

PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
1.800.282.3824

Florida Currents Magazine and Membership Notifications

Peace River Electric Cooperative provides official communications regarding your membership through Florida Currents Magazine and other direct notifications. These communications are available in digital format, delivered to your email address, or hard copy, delivered to your mailing address.

I elect to receive the Florida Currents Magazine and Official Notifications in Digital Format Hard Copy

Operation Round Up
Operation Round Up Charitable Foundation (ORU) is a nonprofit 501(c)(3) community assistance program adopted by PRECO. The program is funded by PRECO members who voluntarily 'round up' their monthly electric bills. The money is pooled, and then allocated to a variety of worthy causes throughout the co-op's ten-county service area.

Yes! I want to help my community. Please Round Up my bill to the nearest dollar. Each participating member donates approximately \$6 annually to the fund.

I want to contribute an alternate amount each month.

\$1.00 \$5.00 \$10.00 Other Amount \$ _____

I want to make a one-time donation

\$10.00 \$25.00 \$50.00 Other Amount \$ _____

Confirmation

I verify the above information to be true and complete and have had an opportunity to review Peace River Electric Cooperative's Bylaws and Services Rules and Regulations, which are available online at www.presco.coop or any PRECO office location, and agree to be bound by and comply with the Bylaws and Service Rules and Regulations. By submitting this membership request, I also agree that a credit check may be submitted to determine if a security deposit is required.

Signature of Applicant

Date

I verify the above information to be true and complete and have had an opportunity to review Peace River Electric Cooperative's Bylaws and Services Rules and Regulations, which are available online at www.presco.coop or any PRECO office location, and agree to be bound by and comply with the Bylaws and Service Rules and Regulations. By submitting this membership request, I also agree that a credit check may be submitted to determine if a security deposit is required.

Signature of Joint Applicant

Date

For Cooperative Use Only

Customer/Account # _____

Rev 8- 2020



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www.precocoop

PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
1.800.282.3824

Florida Currents Magazine

The Florida Currents magazine is the official communication method for Peace River Electric Cooperative. The magazine is provided monthly to the members and is available in hard copy, delivered to your mailing address, or digital format, delivered to your email address.

I elect to receive the Florida Currents Magazine in Digital Format Hard Copy

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I want to make a one-time donation

\$10.00 \$25.00 \$50.00 Other Amount \$ _____

Paperless Billing

I elect to enroll in paperless billing.

Confirmation

I verify the above information to be true and complete and have had an opportunity to review Peace River Electric Cooperative's Bylaws and Services Rules and Regulations, which are available online at www.precocoop or any PRECO office location, and agree to be bound by and comply with the Bylaws and Service Rules and Regulations. By submitting this membership request, I also agree that a credit check may be submitted to determine if a security deposit is required.

Signature of Applicant

Date

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Signature of Joint Applicant

Date

For Cooperative Use Only

Customer/Account # _____

FIRST REVISED SHEET NO. 25.31
CANCELLING ORIGINAL SHEET NO. 25.31

“Continue from Sheet No. 25.30”



PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
1.800.282.3824

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 \$1.00 \$5.00 \$10.00 Other Amount \$ _____

I want to make a one-time donation
 \$10.00 \$25.00 \$50.00 Other Amount \$ _____

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Signature of Applicant

Date

For Cooperative Use Only

Customer/Account # _____

Rev 8-2020



Peace River Electric Cooperative, Inc.

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 \$10.00 \$25.00 \$50.00 Other Amount \$ _____

Paperless Billing

I elect to enroll in paperless billing.

Confirmation

I verify the above information to be true and complete and have had an opportunity to review Peace River Electric Cooperative's Bylaws and Services Rules and Regulations, which are available online at www.precocoop or any PRECO office location, and agree to be bound by and comply with the Bylaws and Service Rules and Regulations. By submitting this membership request, I also agree that a credit check may be submitted to determine if a security deposit is required

Signature of Applicant

Date

For Cooperative Use Only

Customer/Account # _____

FIRST REVISED SHEET NO. 25.50
CANCELLING ORIGINAL SHEET NO. 25.50



PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
1.800.282.3824

Automated Metering (AMI) Opt-Out Form

Member Name	
Service Address	
City, State, Zip	
PRECO Account Number	

I am a named, authorized person on the member account number entered above. By signing this form, I am indicating that I want to opt out of PRECO's AMI program, will adhere to the requirements outlined in the AMI Opt-Out Policy and agree to the following:

- * An analog meter shall be installed at my service address.
- * A meter reading fee will be assessed monthly on the account.
- * If an AMI meter is already installed at my location, a meter exchange fee may be incurred.
- * PRECO personnel require access to the analog meter for the purposes of meter reading and inspecting, testing, repairing and maintenance of service equipment, as necessary.
- * I understand that I am not eligible to participate in any of the Cooperative's current or future enhanced services which rely on the AMI system. This may result in slower outage detection and service restoration times during a power outage.

Member Signature

Date

Print Name



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Member Name	
Service Address	
City, State, Zip	
PRECO Account Number	

I am a named, authorized person on the member account number entered above. By signing this form, I am indicating that I want to opt out of PRECO's AMI program, will adhere to the requirements outlined in Section 506B of the Cooperative's Service Rules and Regulations and agree to the following:

- An analog meter shall be installed at my service address.
- A one-time AMI Opt-Out enrollment fee will be assessed on the account.
- A monthly AMI Opt-Out meter reading fee will be assessed on the account.
- PRECO personnel require access to the analog meter for the purposes of meter reading and inspecting, testing, repairing and maintenance of service equipment, as necessary.
- I understand that I am not eligible to participate in any of the Cooperative's current or future enhanced services which rely on the AMI system. This may result in slower outage detection and service restoration times during a power outage.

Member Signature

Date

Print Name

FIRST REVISED SHEET NO. 25.60
CANCELLING ORIGINAL SHEET NO. 25.60



PO Box 1310
210 Metheny Road
Wauchula, Florida 33873
1.800.282.3824

CONTINUOUS SERVICE AGREEMENT

A Continuous Service Agreement is a service offered by Peace River Electric Cooperative, Inc. (PRECO) to landlords for residential properties only. As Landlord (owner, manager, or rental agent) for rental units designated as (please print name) _____, I request PRECO provide electric service on a continuous basis to those rental units listed by location on Exhibit A.

I hereby authorize PRECO to bill the electric service to the name listed below until service is placed in tenant's name. If accepted by PRECO, it is understood that the landlord will be bound by and comply with the Bylaws and Service Rules and Regulations.

1. A membership fee of \$5.00 must be paid before the agreement is made active. The membership fee and any deposit required will be held for the entirety of service.
2. The account establishment fee will be charged one time when the account is first established and made active. When the tenant vacates the premises and requests service disconnection the service will be transferred back to the landlord and the account establishment fee will be waived.
3. A collection fee will be levied should the landlord request that the electric service be disconnected for any reason other than repairs.
4. If you wish to add or delete any locations from your agreement, or if you wish to cancel your agreement altogether, please visit the PRECO website for the Landlord Request Change Form or contact the Customer Care department at 1-800-282-3824.
5. It is the landlord's responsibility to ensure that tenants apply for electric service when the units are rented.
6. The landlord is responsible for payment of all bills until service is placed in the tenant's name.
7. Failure by the landlord to maintain a current payment status will result in the termination of the Continuous Service Agreement or a comparable deposit based on the number of units will be required.
8. If the tenant is disconnected for nonpayment, the service will not be automatically transferred to the landlord. The landlord will be required to contact our office within 30 days of the disconnect to resume service in order for the account establishment fee to be waived.
9. The landlord will notify Peace River Electric Cooperative, Inc. if landlord sells any of the properties listed so the locations will be removed from the Continuous Service Agreement.

Customer #: _____

Requested By: _____ Title: _____

Address: _____

Primary Phone #: _____ Cell Phone #: _____

Signature: _____ Date: _____



Peace River Electric Cooperative, Inc.

Your Touchstone Energy® Cooperative www.precocoop

PO Box 1310
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1.800.282.3824

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I hereby authorize PRECO to bill the electric service to the name listed below until service is placed in tenant's name. If accepted by PRECO, it is understood that the landlord will be bound by and comply with the Bylaws and Service Rules and Regulations.

- 1. A membership fee of \$5.00 must be paid before the agreement is made active. The membership fee and any deposit required will be held for the entirety of service.
2. The account establishment fee of \$40.00 will be charged one time when the account is first established and made active. When the tenant vacates the premises and requests service disconnection the service will be transferred back to the landlord and the account establishment fee will be waived.
3. A \$40.00 reconnection fee will be levied should the landlord request that the electric service be disconnected for any reason other than repairs.
4. If you wish to add or delete any locations from your agreement, or if you wish to cancel your agreement altogether, please visit the PRECO website for the Landlord Request Change Form or contact the Customer Care department at 1-800-282-3824.
5. It is the landlord's responsibility to ensure that tenants apply for electric service when the units are rented.
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9. The landlord will notify Peace River Electric Cooperative, Inc. if landlord sells any of the properties listed so the locations will be removed from the Continuous Service Agreement.

Customer #: _____

Requested By: _____ Title: _____

Address: _____

Primary Phone #: _____ Cell Phone #: _____

Signature: _____ Date: _____

"Continued to Sheet No. 25.61"

ORIGINAL SHEET NO. 25.61