

FILED 3/12/2021
DOCUMENT NO. 02782-2021
FPSC - COMMISSION CLERK R. Wade Litchfield

Vice President & General Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 691-7101

March 12, 2021

## VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20210015-EI

Petition by FPL for Base Rate Increase and Rate Unification

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket are FPL's Minimum Filing Requirements and Supplemental Information in MFR Format, together with the required schedules. FPL's MFRs have been prepared in compliance with Rule 25-6.043, F.A.C. and Order No. PSC-2020-0312-PAA-EI issued September 15, 2020 in Docket No. 20200182-EI (In re: Joint petition for declaratory statement regarding application of MFR requirements in Rule 25-6.043(1), F.A.C., or in the alternative, petition for variance, by Florida Power & Light Company and Gulf Power Company).

Please contact me if you have any questions regarding this submission.

(Document 23 of 69) MFRs, 2022 Test Year, Volume 2 of 8, Section B, Rate Base

Sincerely,

R. Wade Litchfield

Vice President & General Counsel Florida Power & Light Company

Wave from

RWL:ec

Florida Power & Light Company

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

## DOCKET NO. 20210015-EI FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

MINIMUM FILING REQUIREMENTS 2022 TEST YEAR

VOLUME 2 OF 8
SECTION B: RATE BASE SCHEDULES



	IDA PUBLIC SERVICE COMMIS				1	Provide a schedule of for the test year, the p		Type of Data Shown: X Projected Test Year Ended: 12/31/22				
COMI	PANY: FLORIDA POWER & LIGH AND SUBSIDIARIES (COM				,	year. Provide the deta	ails of all adjustments o	on Schedule B-2.			_ Prior Year Ended: _/_/ Historical Test Year Ended: _/ /_	
DOC	KET NO.: 20210015-EI						(\$000)				Witness: Liz Fuentes	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	DESCRIPTION	PLANT IN SERVICE	ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE (2 -3)	CWIP	PLANT HELD FOR FUTURE USE	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL ALLOWANCE	OTHER RATE BASE ITEMS	TOTAL RATE BASE	
1 2	UTILITY PER BOOK	72,618,103	18,879,270	53,738,833	4,296,802	395,124	718,166	59,148,926	33,498	0	59,182,424	
3	SEPARATION FACTOR	0.963817	0.821287	1.013890	0.946974	0.958123	0.946390	1.007837	-74.471060	0	0.965115	
5	JURIS UTILITY	69,990,586	15,505,308	54,485,277	4,068,961	378,578	679,666	59,612,482	(2,494,612)	0	57,117,871	
7 8	COMMISSION ADJUSTMENT	(4,232,350)	(565,848)	(3,666,502)	(2,343,033)	(10,629)	0	(6,020,164)	4,209,355	0	(1,810,809)	
9 10	COMPANY ADJUSTMENTS	(576)	(116,956)	116,380	(610)	0	0	115,770	85,164	0	200,934	
11 12	TOTAL ADJUSTMENTS	(4,232,926)	(682,804)	(3,550,122)	(2,343,643)	(10,629)	0	(5,904,394)	4,294,519	0	(1,609,875)	
12 13 14	JURIS ADJ UTILITY	65,757,660	14,822,505	50,935,156	1,725,318	367,949	679,666	53,708,088	1,799,907	0	55,507,996	
15 16												
17												
18 19												
20 21 22 23 24 25 26	NOTE: TOTALS MAY NOT ADD	DUE TO ROUNDIN	NG.									
27 28 29 30 31												

FLORIDA PUBLIC SERVICE COMM COMPANY: FLORIDA POWER & LI AND SUBSIDIARIES (C	GHT COMPANY			1	Provide a schedule of or the test year, the provide the deta		Type of Data Shown:  X Projected Test Year Ended: 12/31/22 Prior Year Ended: _/_/ Historical Test Year Ended: _/_/					
DOCKET NO.: 20210015-EI						(\$000)				Witness: Liz Fuentes		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		
Line DESCRIPTION No.	PLANT IN SERVICE	ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE (2 -3)	CWIP	PLANT HELD FOR FUTURE USE	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL ALLOWANCE	OTHER RATE BASE ITEMS	TOTAL RATE BASE		
1 UTILITY PER BOOK	72,618,103	18,879,270	53,738,833	4,296,802	395,124	718,166	59,148,926	33,500	C	59,182,426		
2 3 SEPARATION FACTOR 4	0.963817	0.821287	1.013890	0.946974	0.958123	0.946390	1.007837	-74.466420	C	0.965115		
5 JURIS UTILITY 6	69,990,586	15,505,308	54,485,277	4,068,961	378,578	679,666	59,612,482	(2,494,610)	C	57,117,873		
7 COMMISSION ADJUSTMEN	T (4,232,350)	(565,848)	(3,666,502)	(2,343,033)	(10,629)	0	(6,020,164)	4,209,355	C	(1,810,809)		
9 COMPANY ADJUSTMENTS 10	(576)	(4,360)	3,784	(610)	0	0	3,174	85,164	C	88,338		
11 TOTAL ADJUSTMENTS	(4,232,926)	(570,208)	(3,662,718)	(2,343,643)	(10,629)	0	(6,016,990)	4,294,519	C	(1,722,471)		
12 13 JURIS ADJ UTILITY 14	65,757,660	14,935,101	50,822,559	1,725,318	367,949	679,666	53,595,492	1,799,909	C	55,395,402		
15 16												
17 18												
19												
20 21 NOTE: TOTALS MAY NOT A		IC										
22	DD DOL TO NOONDIN											
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24 25												
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29 30												
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	RIDA PUBLIC SERVICE COMM IPANY: FLORIDA POWER & LIO AND SUBSIDIARIES (C	GHT COMPANY		Provide a schedule for the test year, th year. Provide the o	e prior year and t	cal	Type of Data Shown:  —— Projected Test Year Ended/_  X Prior Year Ended 12/31/21  — Historical Test Year Ended/_			
DOC	CKET NO.: 20210015-EI							Witness: Sco	tt R. Bores	
	(1)	(2) (3) Accumulated Provision for	(4) Net Plant	(5)	(6) Plant	(7) Nuclear Fuel -	(8) Net	(9) Working	(10) Other	(11)
Line No.	Pla DESCRIPTION Se	ant in Depreciation	in Service	CWIP - No AFUDC	Held For Future Use	No AFUDC (Net)	Utility Plant	Capital Allowance	Rate Base Items	Total Rate Base
1 2	NOTE: FPL AND GULF WERE PRE-CONSOLIDATION	E NOT CONSOLIDATED II ON GULF PAGES FOR TH			THIS MFR. PLE	ASE SEE PRE-CONS	OLIDATION FPL	AND		
3 4	UTILITY PER BOO	DK .								
5 6	SEPARATION FAC	CTOR								
7 8	JURIS UTILITY									
9	COMMISSION AD	JUSTMENTS								
11 12	COMPANY ADJUS	STMENTS								
13 14 15	TOTAL ADJUSTM	ENTS								
16 17	JURIS ADJ UTILIT	Υ								
18 19 20 21 22 23 24 25 26 27 28 29	NOTE: TOTALS MAY NOT AE	DD DUE TO ROUNDING.								

Supporting Schedules: B-3, B-2, B-6 Recap Schedules: A-1

FLOR	IDA PUBLIC SERVICE COMMIS	SION			EXPLANATION: I		Type of Data Shown: Projected Test Year Ended: //				
COM	PANY: FLORIDA POWER & LIGH AND SUBSIDIARIES (PRE		FPL)		)		X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/				
DOCK	KET NO.: 20210015-EI						(\$000)				Witness: Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	DESCRIPTION	PLANT IN SERVICE	ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE (2 -3)	CWIP	PLANT HELD FOR FUTURE USE	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL ALLOWANCE	OTHER RATE BASE ITEMS	TOTAL RATE BASE
	UTILITY PER BOOK	61,191,292	17,921,731	43,269,561	4,479,832	383,707	695,885	48,828,985	(547,198)	0	48,281,787
2 3 4	SEPARATION FACTOR	0.961898	0.818227	1.021404	0.946072	0.957096	0.944270	1.012888	5.330445	0	0.963956
5 6	JURIS UTILITY	58,859,768	14,664,045	44,195,723	4,238,244	367,245	657,103	49,458,315	(2,916,809)	0	46,541,506
7	COMMISSION ADJUSTMENT	(2,537,678)	(1,031,253)	(1,506,425)	(2,293,206)	0	0	(3,799,631)	4,316,338	0	516,707
9 10	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
	TOTAL ADJUSTMENTS	(2,537,678)	(1,031,253)	(1,506,425)	(2,293,206)	0	0	(3,799,631)	4,316,338	0	516,707
14	JURIS ADJ UTILITY	56,322,090	13,632,793	42,689,297	1,945,039	367,245	657,103	45,658,684	1,399,529	0	47,058,213
15 16											
17 18											
19											
20 21 22	NOTE: TOTALS MAY NOT ADD	DUE TO ROUNDIN	IG.								
23											
24 25											
26 27											
28											
29 30											
31											

Supporting Schedules: B-2, B-3, B-6

FLO	RIDA PUBLIC SERVICE COMMIS	SION				Provide a schedule of		Type of Data Shown: Projected Test Year Ended: //				
COM	IPANY: FLORIDA POWER & LIGH AND SUBSIDIARIES (PRE		GULF)				ails of all adjustments o				X Prior Year Ended: 12/31/21  Historical Test Year Ended: _/_/	
DOC	KET NO.: 20210015-EI						(\$000)				Witness: Liz Fuentes	
							(\$000)					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.		PLANT IN SERVICE	ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE (2 -3)	CWIP	PLANT HELD FOR FUTURE USE	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL ALLOWANCE	OTHER RATE BASE ITEMS	TOTAL RATE BASE	
1 2	UTILITY PER BOOK	6,001,790	1,425,364	4,576,426	1,101,335	13,651	0	5,691,412	649,544	C	6,340,955	
3	SEPARATION FACTOR	0.980470	0.982855	0.979727	0.974951	0.972081	0.000000	0.978784	0.988498	C	0.979779	
5	JURIS UTILITY	5,884,573	1,400,926	4,483,647	1,073,748	13,270	0	5,570,664	642,072	(	6,212,737	
7	COMMISSION ADJUSTMENT	(1,449,204)	11,871	(1,461,075)	(998,280)	(12,054)	0	(2,471,409)	(351,815)	(	(2,823,223)	
9	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	(	0	
11	TOTAL ADJUSTMENTS	(1,449,204)	11,871	(1,461,075)	(998,280)	(12,054)	0	(2,471,409)	(351,815)	(	(2,823,223)	
12 13 14 15 16	JURIS ADJ UTILITY	4,435,369	1,412,797	3,022,572	75,468	1,216	0	3,099,256	290,258	C	3,389,513	
17 18 19												
20 21 22	NOTE: TOTALS MAY NOT ADD	DUE TO ROUNDIN	lG.									
23 24 25												
26 27												
28 29												
30 31												

Supporting Schedules: B-2, B-3, B-6

COM	LORIDA PUBLIC SERVICE COMMISSION  OMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)  OCKET NO.: 20210015-EI			TION:	Provide a schedule for the test year, the year. Provide the de	prior year and	Type of Data Shown:  Projected Test Year Ended// Prior Year Ended/_/ X Historical Test Year Ended 12/31/20				
DOC	KET NO.: 20210015-EI								Witness: Liz	ruentes	
	(1)	(2)	(3) Accumulated	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.		Plant in Service	Provision for Depreciation and Amortization	Net Plant in Service (1 - 2)	CWIP - No AFUDC	Plant Held For Future Use	Nuclear Fuel - No AFUDC (Net)	Net Utility Plant	Working Capital Allowance	Other Rate Base Items	Total Rate Base
1 2 3	NOTE: FPL AND GULF WERE NO PRE-CONSOLIDATION (					R. PLEASE SE	EE PRE-CONSOLID <i>i</i>	ATION FPL ANI	)		
4	UTILITY PER BOOK										
5 6	SEPARATION FACTOR										
7 8 9	JURIS UTILITY										
10 11	COMMISSION ADJUSTM	ENTS									
12	COMPANY ADJUSTMENT	ΓS									
13 14 15	TOTAL ADJUSTMENTS										
16 17	JURIS ADJ UTILITY	_									
17 18 19 20 21 22 23 24 25 26 27 28 29	NOTE: TOTALS MAY NOT ADD D	OUE TO RO	DUNDING.								

Supporting Schedules: B-3, B-2, B-6 Recap Schedules: A-1

	DA PUBLIC SERVICE COMMISSIO NY: FLORIDA POWER & LIGHT C AND SUBSIDIARIES (PRE-CC	COMPANY	.)		f	Provide a schedule of for the test year, the p year. Provide the deta		Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20			
DOCKE	T NO.: 20210015-EI						(\$000)			Witness: Liz Fuentes	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	DESCRIPTION	PLANT IN SERVICE	ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE (2 -3)	CWIP	PLANT HELD FOR FUTURE USE	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL ALLOWANCE	OTHER RATE BASE ITEMS	TOTAL RATE BASE
	JTILITY PER BOOK	56,060,090	16,688,454	39,371,635	3,894,085	492,237	635,392	44,393,349	(578,541)	0	43,814,809
2 3 S	SEPARATION FACTOR	0.959761	0.826215	1.016366	0.949250	0.952160	0.947774	1.008785	4.549803	0	0.962029
5 J	IURIS UTILITY	53,804,267	13,788,257	40,016,010	3,696,460	468,688	602,208	44,783,366	(2,632,247)	0	42,151,119
7 (	COMMISSION ADJUSTMENTS	(2,128,598)	(795,192)	(1,333,406)	(1,484,180)	0	0	(2,817,586)	3,890,614	0	1,073,028
	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
	TOTAL ADJUSTMENTS	(2,128,598)	(795,192)	(1,333,406)	(1,484,180)	0	0	(2,817,586)	3,890,614	0	1,073,028
	IURIS ADJ UTILITY	51,675,670	12,993,066	38,682,604	2,212,280	468,688	602,208	41,965,780	1,258,367	0	43,224,148
14 15 16 17 18 19 20 21 N 22 23 24 25 26 27 28 29 30 31	NOTE: TOTALS MAY NOT ADD DU	JE TO ROUNDING.									

Supporting Schedules: B-2, B-3, B-6

	RIDA PUBLIC SERVICE COMMISSION				EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.					Type of Data Shown: _ Projected Test Year Ended: _/ _/ _ Prior Year Ended: / /		
OOW	AND SUBSIDIARIES (PRE-CO		.F)			year. I fovide the detai	na or an adjustments of	Tochedule B-2.		X Historical Test Year E		
DOC	KET NO.: 20210015-EI						(\$000)			Witness: Liz Fuentes		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	DESCRIPTION	PLANT IN SERVICE	ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE (2 -3)	CWIP	PLANT HELD FOR FUTURE USE	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL ALLOWANCE	OTHER RATE BASE TITEMS	OTAL RATE BASE	
1	UTILITY PER BOOK	5,905,603	1,796,809	4,108,794	893,716	14,028	0	5,016,538	493,564	0	5,510,103	
3	SEPARATION FACTOR	0.986116	0.984057	0.987017	0.977420	0.972081	0	0.985265	0.992021	0	0.985870	
5	JURIS UTILITY	5,823,612	1,768,162	4,055,449	873,536	13,636	0	4,942,621	489,626	0	5,432,247	
7	COMMISSION ADJUSTMENTS	(1,795,749)	(384,172)	(1,411,577)	(745,805)	(12,031)	0	(2,169,413)	(258,469)	0	(2,427,882)	
9	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0	
10 11	TOTAL ADJUSTMENTS	(1,795,749)	(384,172)	(1,411,577)	(745,805)	(12,031)	0	(2,169,413)	(258,469)	0	(2,427,882)	
12 13 14 15 16	JURIS ADJ UTILITY	4,027,863	1,383,990	2,643,873	127,732	1,605	0	2,773,209	231,157	0	3,004,366	
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	NOTE: TOTALS MAY NOT ADD DU	JE TO ROUNDING.										

Supporting Schedules: B-2, B-3, B-6 Recap Schedules: A-1

le B-2 (with RSAM)		RATE BA	SE ADJUSTMENTS			Pa
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	List and explain all prop	osed adjustments to the 1	3-month		Type of Data Shown:
		average Rate Base for t	he test year, the prior year	and		X Projected Test Year Ended: 12/31/22
COMPANY: FLORIDA POWER & LIGHT COMPANY		the most recent historic	al year. List the adjustmen	ts in		_ Prior Year Ended: _/_/_
AND SUBSIDIARIES (CONSOLIDATED)		the last case that are no	ot proposed in the current of	case and		Historical Test Year Ended: //
,		the reasons for excluding				= ===
		and readerne for extendant	9			Witness: Tara B. DuBose, Keith Ferguso
DOCKET NO.: 20210015-EI						Liz Fuentes
DOCKET NO.: 20210015-EI						Liz Fuerites
(1	)	(2)	(3)	(4)	(5)	
		REASON FOR				
Line		AD ILISTMENT OR	AD ILICTMENT AMOUNT		JURISDICTIONAL AMOUNT	
Line ADJUSTME	ENT TITLE	OMISSION (PROVIDE '	ADJUSTMENT AMOUNT	JURISDICTIONAL FACTOR	OF ADJUSTMENT	
NO.		SUPPORTING	(\$000)		(3) X (4) (\$000)	
		SCHEDULE)			(\$000)	
1 COMMISSION ADJUSTMENTS						
2 PLANT IN SERVICE ADJUSTMENTS						
3						
4 ASSET RETIREMENT OBLIGATION		(1)	(430,880)	0.968984	(417,516)	
5 CAPITAL LEASES		(2)	(321,325)	0.968984	(311,358)	
6 ENVIRONMENTAL COST RECOVERY		(3)	(2,080,787)	0.953303	(1,983,621)	
7 FUEL AND CAPACITY COST RECOVERY		(4)	(161,721)	0.957767	(154,891)	
8 CONSERVATION COST RECOVERY		(5)	(42,060)	1.000000	(42,060)	
9 CAPITALIZED EXEC COMP		(6)	(55,853)	0.968984	(54,120)	
10 STORM PROTECTION PLAN COST RECOVE	RY	(7)	(1,268,783)	1.000000	(1,268,783)	
11 TOTAL PLANT IN SERVICE ADJUSTMENTS		_	(4,361,409)	0.970409	(4,232,350)	
12						
13 PLANT HELD FOR FUTURE USE ADJUSTME	NTS					
14						
15 NORTH ESCAMBIA PROPERTY		(8)	(10,969)	0.968984	(10,629)	
16 TOTAL PLANT HELD FOR FUTURE USE AD.	IUSTMENTS	-	(10,969)	0.968984	(10,629)	
17			, ,		,	
18 ACCUMULATED DEPRECIATION & AMORTIZ	ZATION ADJUSTMENTS					
19						
20 CAPITAL LEASES		(9)	142,274	0.968984	137.862	
21 ACCUM PROV DECOMMISSIONING COSTS		(10)	5,649,248	0.959314	5,419,404	
22 ASSET RETIREMENT OBLIGATION DECOM	MISSIONING	(11)	(4,925,568)	0.968984	(4,772,794)	
23 ASSET RETIREMENT OBLIGATION		(12)	92.953	0.968984	90,070	
24 ENVIRONMENTAL COST RECOVERY		(13)	(367,386)	0.953303	(350,230)	
25 FUEL AND CAPACITY COST RECOVERY		(14)	24,396	0.957713	23,364	
26 CONSERVATION COST RECOVERY		(15)	(4,651)	1.000000	(4,651)	
27 STORM PROTECTION PLAN COST RECOVER	RY CLAUSE	(16)	22,823	1.000000	22,823	
28 TOTAL ACCUMULATED DEPRECIATION & A		(10)	634,090	0.892378	565,848	
29 TOTAL ACCOMULATED DEPRECIATION & A	INION HEATION ADJUSTINENTS		034,090	0.692378	505,848	
	HISTMENITS					
30 CONSTRUCTION WORK IN PROGRESS ADJ	IUS I IVIEIN I S					
31		(47)	(0.000.000)	0.000010	(0.05= 000)	
32 CWIP - PROJECTS EARNING AFUDC		(17)	(2,209,909)	0.930818	(2,057,023)	
33 CWIP – CLAUSE PROJECTS		(18)	(288,517)	0.991312	(286,010)	
34 TOTAL CONSTRUCTION WORK IN PROGRE	SS ADJUSTMENTS		(2,498,426)	0.937804	(2,343,033)	

	rith RSAM)		RATE BASE		Pa		
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	List and explain all propos	ed adjustments to the 13-	month		Type of Data Shown:
			average Rate Base for the	•			X Projected Test Year Ended: 12/31/22
COMP	ANY: FLORIDA POWER & LIGHT COMPANY		the most recent historical				Prior Year Ended: //
	AND SUBSIDIARIES (CONSOLIDATED)		the last case that are not p	•			Historical Test Year Ended: //
	AND GODGIDIANIES (GONGOLIDATED)			•	se and		_ Filstofical Fest Feat Effect/
			the reasons for excluding t	nem.			Witness: Tara B. DuBose, Keith Ferquso
D0014	-T-NO. 00040045 FI						
DOCK	ET NO.: 20210015-EI						Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
			REASON FOR			JURISDICTIONAL AMOUNT	
Line	ADJUSTMENT TITLE		ADJUSTMENT OR OMISSION (PROVIDE	JUSTMENT AMOUNT ,	URISDICTIONAL FACTOR	OF ADJUSTMENT	
No.	ADJUSTMENT TITLE		SUPPORTING	(\$000)	URISDICTIONAL FACTOR	(3) X (4)	
			SCHEDULE)			(\$000)	
1 '	WORKING CAPITAL ADJUSTMENTS		SCHEDULE)				
2	WORKING OAI TIAL ADJUSTIMENTS						
_	MARGIN CALL CASH COLLATERAL		(19)	3	0.969685	3	
	ASSET RETIREMENT OBLIGATION		(20)	(79,784)	0.968984	(77,309)	
	ACCOUNTS RECEIVABLE - ASSOC COMPANIES		(21)	(186,916)	0.969685	(181,250)	
	INTEREST & DIVIDENDS RECEIVABLE		(22)	(42)	0.969685	, ,	
	JOBBING ACCOUNTS		(23)	, ,		(41)	
			` '	(37,254)	0.969685	(36,125)	
	CLAUSE NET UNDERRECOVERIES		(24)	(147,348)	0.990587	(145,961)	
	POLE ATTACHMENTS RENTS RECEIVABLE		(25)	(28,709)	0.969685	(27,839)	
	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER		(26)	(8,037)	0.965887	(7,763)	
	PREPAYMENTS - SWA		(27)	(35,683)	1.000000	(35,683)	
	FUEL COST RECOVERY - GPIF		(28)	(2,769)	1.000000	(2,769)	
	ACCUM DEFERRED RETIREMENT BENEFITS		(29)	12,318	0.968984	11,935	
14	ACCUM. PROV PROPERTY & STORM INSURANCE		(30)	(86,840)	1.000000	(86,840)	
15	ASSET RETIREMENT OBLIGATION		(31)	5,343,278	0.968984	5,177,549	
16	CEDAR BAY TRANSACTION		(32)	1,826	0.957777	1,749	
17	GAIN ON SALE OF EMISSIONS ALLOWANCES		(33)	0	0.953303	0	
18 .	JOBBING ACCOUNTS		(34)	25,925	0.969685	25,139	
19	REGULATORY LIABILITY – SWA		(35)	33,745	1.000000	33,745	
20	NUCLEAR COST RECOVERY		(36)	241,631	1.000000	241,631	
	FUEL COST RECOVERY - INCENTIVE MECHANISM		(37)	(1,320)	0.957242	(1,264)	
22	ENVIRONMENTAL COST RECOVERY		(38)	(264,786)	0.953303	(252,422)	
23	ICL TRANSACTION		(39)	(175,583)	0.957777	(168,170)	
	DEFERRED TRANSMISSION CREDIT		(40)	9,544	0.902581	8,614	
	SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN		(41)	(2,587)	0.969685	(2,508)	
	EMPLOYEE AND RETIREE LOANS		(42)	(5)	0.968984	(4)	
	CEDAR BAY TRANSACTION		(43)	(226,975)	0.957777	(217,392)	
	OPERATING LEASES		(44)	(49,693)	0.959314	(47,671)	
	TOTAL WORKING CAPITAL ADJUSTMENTS		(44)	4,333,938	0.971254	4,209,355	
30	TOTAL WORKING CAPITAL ADJUSTIMENTS			4,333,930	0.971254	4,209,333	
	TOTAL COMMISSION AD ILICTMENTS			(4.000.770)	0.054007	(4.040.000)	
	TOTAL COMMISSION ADJUSTMENTS			(1,902,776)	0.951667	(1,810,809)	
32							
33							
34							
35							
36							
37							
38							
39							

B-2 (with RSAM)	RATE E		Page		
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:	List and explain all pro	oposed adjustments to the 13-	month		Type of Data Shown:
	average Rate Base for	r the test year, the prior year a	and		X Projected Test Year Ended: 12/31/22
COMPANY: FLORIDA POWER & LIGHT COMPANY	the most recent histor	ical year. List the adjustments	in		_ Prior Year Ended: _/_/_
AND SUBSIDIARIES (CONSOLIDATED)	the last case that are	not proposed in the current ca	se and		_ Historical Test Year Ended: _/_/_
	the reasons for exclud	ling them.			
		-			Witness: Tara B. DuBose, Keith Fergusor
DOCKET NO.: 20210015-EI					Liz Fuentes
(1)	(2)	(3)	(4)	(5)	
Line ADJUSTMENT TITLE No.	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4)	
	SCHEDULE)			(\$000)	
1 COMPANY ADJUSTMENTS					
2					
3 PLANT IN SERVICE ADJUSTMENTS					
4		(000)			
5 STORM PROTECTION PLAN COST RECOVERY	(45)	(638)	0.902581	(576)	
6 TOTAL PLANT IN SERVICE ADJUSTMENTS		(638)	0.902581	(576)	
7					
8 ACCUMULATED DEPRECIATION & AMORTIZATION					
9					
10 DEPRECIATION	(46)	118,544	0.954535	113,155	
11 CAPITAL RECOVERY AMORTIZATION	(47)	(56,937)	0.952009	(54,205)	
12 DISMANTLEMENT 13 STORM PROTECTION PLAN COST RECOVERY	(48) (49)	1,545 6	0.761577 0.902581	1,177 6	
14 SCHERER ASH POND DISMANTLEMENT	(50)	59,233	0.959314	56,823	
15 TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS	(30)	122,392	0.955584	116,956	
16		122,392	0.955564	110,930	
17 CONSTRUCTION WORK IN PROGRESS					
18					
19 STORM PROTECTION PLAN COST RECOVERY	(51)	(672)	0.906759	(610)	
20 TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS	(= -)	(672)	0.906759	(610)	
21		(0.2)	0.000100	(0.0)	
22 WORKING CAPITAL ADJUSTMENTS					
23					
24 RATE CASE EXPENSES	(52)	(646)	1.000000	(646)	
25 COVID-19 REGULATORY ASSET	(53)	(2,653)	0.969685	(2,573)	
26 NUCLEAR END OF LIFE ACCRUALS	(54)	3,917	0.969685	3,799	
27 CARE TO SHARE	(55)	94	0.969685	91	
28 SCHERER CONSUMMATION PAYMENT	(56)	88,077	0.959314	84,493	
29 TOTAL WORKING CAPITAL ADJUSTMENTS		88,788	0.959177	85,164	
30					
31 TOTAL COMPANY ADJUSTMENTS		209,870	0.957421	200,934	
32					
33 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING					
34					
35					

e B-2	(with RSAM)	RATE BASE	E ADJUSTMENTS			Page
FLOF	RIDA PUBLIC SERVICE COMMISSION EXPLANATION	ON: List and explain all propos	ed adjustments to the 13-mo	onth		Type of Data Shown:
		average Rate Base for the	e test year, the prior year and	i		X Projected Test Year Ended: 12/31/22
COM	PANY: FLORIDA POWER & LIGHT COMPANY	the most recent historical	year. List the adjustments in			_ Prior Year Ended: _/_/_
	AND SUBSIDIARIES (CONSOLIDATED)	the last case that are not p	proposed in the current case	and		_ Historical Test Year Ended: _/_/_
		the reasons for excluding	them.			
						Witness: Tara B. DuBose, Keith Fergusor
DOC	KET NO.: 20210015-EI					Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	
		REASON FOR				
		AD ILISTMENT OR			JURISDICTIONAL AMOUNT	
Line	ADJUSTMENT TITLE	OMISSION (PROVIDE	DJUSTMENT AMOUNT	RISDICTIONAL FACTOR	OF ADJUSTMENT	
No.		SUPPORTING	(\$000)		(3) X (4)	
		SCHEDULE)			(\$000)	
1	(1) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM PLANT IN SE	RVICE THE ASSET RETIREMENT OBLIGA	ATIONS ASSOCIATED WITH	H THE RETIREMENT OF	PLANT PER FPSC RULE 25-14.0	14 F.A.C.
2						
3	(2) CAPITAL LEASES: TO REMOVE FROM PLANT IN SERVICE THE ASSE	T ASSOCIATED WITH CAPITAL LEASES.	THE CORRESPONDING O	BLIGATION IS REMOVE	D FROM CAPITAL STRUCTURE.	
4						
5	(3) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM PLANT IN S		D ENVIRONMENTAL COMP	LIANCE CAPITAL EXPE	NDITURES WHICH	
6	ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST REC	OVERY CLAUSE.				
7						
8	(4) FUEL AND CAPACITY COST RECOVERY CLAUSE: TO REMOVE FROM	M PLANT IN SERVICE THE CAPITAL INVE	STMENT ASSOCIATED WI	TH ITEMS THAT ARE BE	ING RECOVERED	
9	THROUGH THE FUEL AND CAPACITY COST RECOVERY CLAUSE.					
10						
11	(5) CONSERVATION COST RECOVERY: TO REMOVE FROM PLANT IN S	ERVICE THE INVESTMENT IN LOAD MAN	NAGEMENT AND MONITOR	RING EQUIPMENT WHICH	H IS BEING RECOVERED	
12	THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.					
13						
14	(6) CAPITALIZED EXECUTIVE COMPENSATION: TO REMOVE FROM PLA	ANT IN SERVICE THE AMOUNT RELATED	TO CAPITALIZED EXECUT	TIVE INCENTIVE COMPE	ENSATION CONSISTENT	
15	WITH ORDER NO. PSC-10-0153-FOF-EI, DOCKET NO. 080677-EI.					
16						
17	(7) STORM PROTECTION PLAN COST RECOVERY: TO REMOVE FROM	PLANT IN SERVICE THE CAPITAL INVES	TMENT ASSOCIATED WITH	HITEMS THAT ARE BEIN	IG RECOVERED THROUGH	
18	THE STORM PROTECTION PLAN COST RECOVERY CLAUSE.					
19						
20	(8) NORTH ESCAMBIA PROPERTY: TO REMOVE FROM PLANT HELD FO	R FUTURE USE THE COSTS RELATED T	O A PORTION OF THE NOF	RTH ESCAMBIA PROPE	RTY PER ORDER NO. PSC-12-01	79-FOF-EI.
21						
22	(9) CAPITAL LEASES: TO REMOVE FROM ACCUMULATED DEPRECIATION	ON AND AMORTIZATION THE RESERVE A	ASSOCIATED WITH CAPITA	AL LEASES. THE CORRE	SPONDING ASSET IS	
23	ALSO REMOVED FROM RATE BASE.					
24						
25	(10) ACCUM PROV DECOMMISSIONING COSTS: TO REMOVE FROM ACC	CUMULATED DEPRECIATION AND AMORT	FIZATION THE RESERVE FO	OR FUTURE DECOMMIS	SIONING OF FPL'S NUCLEAR	
26	POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM F	ATE BASE PER ORDER NO. 13537, DOC	KET NO. 830465-EI.			
27						
28	(11) ASSET RETIREMENT OBLIGATION DECOMMISSIONING: TO REMOVE	'E FROM ACCUMULATED DEPRECIATIOI	N AND AMORTIZATION THE	E ASSET RETIREMENT	OBLIGATION PORTION OF THE F	RESERVE
29	FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS	PER FPSC RULE 25-14.014 F.A.C.				
30						
31	(12) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM ACCUMULA	TED DEPRECIATION AND AMORTIZATIO	N THE ASSET RETIREMEN	IT OBLIGATION ASSOCI	ATED WITH	
32	THE RETIREMENT OF ELECTRIC GENERATION PLANTS PER FPSC RUL	E 25-14.014 F.A.C.				
33						
34	(13) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM ACCUMU	LATED DEPRECIATION AND AMORTIZAT	TION THE RESERVE FOR E	NVIRONMENTAL COMP	LIANCE CAPITAL EXPENDITURE	S WHICH
35	ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST REC	OVERY CLAUSE.				

dule B-2 (	with RSAM)		RATE BASE A	ADJUSTMENTS			Pag
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATIO  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		EXPLANATION:	List and explain all proposed average Rate Base for the to the most recent historical ye the last case that are not pro the reasons for excluding the		Type of Data Shown:  X Projected Test Year Ended: 12/31/22 Prior Year Ended: / / Historical Test Year Ended: / /		
DOC	KET NO.: 20210015-EI		, and the second				Witness: Tara B. DuBose, Keith Fergusor Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		OMISSION (PROVIDE SUPPORTING SCHEDULE)	(\$000)	ISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
1 2 3	(14) FUEL AND CAPACITY COST RECOVERY: TO REM THAT ARE BEING RECOVERED THROUGH THE FUEL			TION THE RESERVE ASS	SOCIATED WITH CAPITA	AL INVESTMENTS	
4 5 6	(15) CONSERVATION COST RECOVERY: TO REMOVE BEING RECOVERED THROUGH THE ENERGY CONSI			I THE RESERVE FOR LOA	AD MANAGEMENT AND	MONITORING EQUIPMENT WHI	CH IS
7 8 9	(16) STORM PROTECTION PLAN COST RECOVERY: T ARE BEING RECOVERED THROUGH THE STORM PRO			ORTIZATION THE RESERV	/E ASSOCIATED WITH (	CAPITAL INVESTMENTS THAT	
10 11	(17) CWIP - PROJECTS EARNING AFUDC: TO REMOV	E FROM CONSTRUCTION WO	RK IN PROGRESS ALL AMOUN	TS ELIGIBLE FOR AFUDO	UNDER FPSC RULE 2	5-6.0141 F.A.C.	
12 13 14	(18) CWIP - CLAUSE PROJECTS: TO REMOVE FROM CONSERVATION AND STORM PROTECTION PLAN CO		OGRESS INVESTMENTS RECO	OVERED AND EARNING A	RETURN THROUGH TH	HE CAPACITY, ENVIRONMENTAL	-,
15 16	(19) MARGIN CALL CASH COLLATERAL: TO EXCLUDE						
17 18 19	(20) ASSET RETIREMENT OBLIGATION: TO REMOVE PER FPSC RULE 25-14.014 F.A.C.	FROM WORKING CAPITAL THE	E REGULATORY ASSET ASSOC	CIATED WITH THE ASSET	RETIREMENT OBLIGAT	TIONS OF ELECTRIC GENERATIONS	ON PLANTS
20 21	(21) ACCOUNTS RECEIVABLE - ASSOC COMPANIES:	TO EXCLUDE FROM WORKING	G CAPITAL ALL ACCOUNTS RE	CEIVABLE RELATED TO F	FPL'S AFFILIATES.		
22 23	(22) INTEREST & DIVIDENDS RECEIVABLE: TO EXCLU				NCTPLICTION ACCOUNT	ITO DED ODDED NO 40507, DOG	NET NO 000405 FL
24 25 26	(23) JOBBING ACCOUNTS: TO EXCLUDE FROM WORK (24) CLAUSE NET UNDERRECOVERIES: TO EXCLUDE						
27 28	(25) POLE ATTACHMENTS RENTS RECEIVABLE: TO E						
29 30 31	(26) PREPAYMENTS - INTEREST ON COMMERCIAL PA	APER: TO EXCLUDE FROM WO	ORKING CAPITAL PREPAID INT	EREST ON COMMERCIAL	. PAPER WHICH WAS D	ISALLOWED IN ORDER NO. 1350	37, DOCKET NO. 830465-EI.
32 33 34 35	(27) PREPAYMENTS - SWA: TO REMOVE FROM WORI ORDER NO. PSC-11-0293-FOF-EU, DOCKET NO. 1100		ENT ASSOCIATED WITH THE S	OLID WASTE AUTHORITY	/ PURCHASE POWER C	CONTRACT RECOVERED PER	

e B-2 (with R	SAM)		RATE BASE	ADJUSTMENTS			Pag
FLORIDA PI	JBLIC SERVICE COMMISSION	EXPLANATION:	List and explain all propose	d adjustments to the 13-	-month		Type of Data Shown:
	FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		average Rate Base for the the most recent historical yethe last case that are not protected the reasons for excluding the reasons for excluding the reasons.	ear. List the adjustments oposed in the current ca	s in		X Projected Test Year Ended: 12/31/22 _ Prior Year Ended: _/ _/ _ Historical Test Year Ended: _/ _/
DOCKET NO	D.: 20210015-EI						Witness: Tara B. DuBose, Keith Fergusor Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		OMISSION (PROVIDE SUPPORTING SCHEDULE)	(\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
2 FUEL	UEL COST RECOVERY - GPIF: TO REMOVE FROM AND PURCHASED POWER COST RECOVERY CL		MOUNT OF GENERATING PER	FORMANCE INCENTIV	E FACTOR TO BE COLLEC	TED FROM CUSTOMERS THROU	JGH FPL'S
5 INTER	CCUM DEFERRED RETIREMENT BENEFITS: TO E EST SINCE THE OFFSETTING FUND IS EXCLUDED FROM		CAPITAL A PORTION OF THE A	CCRUED AMOUNT ASS	SOCIATED WITH DEFERRE	D EXECUTIVE COMPENSATION	AND ASSOCIATED
. ,	CCUM. PROV PROPERTY & STORM INSURANC RVE PER ORDER NO. 11437, DOCKET NO. 82009		KING CAPITAL THE BALANCE	IN THE PROPERTY IN	SURANCE - STORM DAMAG	GE RESERVE. THIS REPRESENT	TS A FUNDED
	SSET RETIREMENT OBLIGATION: TO REMOVE F	ROM WORKING CAPITAL LIA	ABILITIES ASSOCIATED WITH 1	THE ASSET RETIREME	ENT OBLIGATIONS OF ELEC	CTRIC GENERATION PLANTS PE	ER FPSC RULE 25-14.014 F.A.C.
13 PER (	EDAR BAY TRANSACTION: TO REMOVE FROM V DRDER NO. PSC-15-0401-AS-EI, DOCKET NO. 150		ILITY RELATED TO THE CEDA	R BAY TRANSACTION	RECOVERED THROUGH T	HE CAPACITY COST RECOVERY	CLAUSE
` '	SAIN ON SALE OF EMISSIONS ALLOWANCES: TO DUGH THE ENVIRONMENTAL COST RECOVERY C		CAPITAL AMOUNTS RELATED	TO GAINS ON SALE O	F EMISSIONS ALLOWANCE	S WHICH ARE RECOVERED	
18 (34) J	OBBING ACCOUNTS: TO EXCLUDE FROM WORK ORDER NO. 13537, DOCKET NO. 830465-EI.	ING CAPITAL ALL CURRENT	AND ACCRUED LIABILITIES R	ELATED TO FPL JOBB	ING CONSTRUCTION ACC	DUNTS	
21 (35) F 22 DOCK	REGULATORY LIABILITY - SWA: TO REMOVE FROM KET NO. 110018-EU.	M WORKING CAPITAL THE L	ABILITY ASSOCIATED WITH TI	HE SOLID WASTE AUT	HORITY PURCHASE POWE	ER CONTRACT PER ORDER NO.	PSC-11-0293-FOF-EU,
25 RULE	IUCLEAR COST RECOVERY: TO REMOVE FROM \\. 25-6.0423 F.A.C.	VORKING CAPITAL THE REG	ULATORY LIABILITY ASSOCIAT	ED WITH THE NUCLE	AR POWER COSTS RECOV	ERED UNDER THE NUCLEAR C	OST RECOVERY
28 THRO	UEL COST RECOVERY - INCENTIVE MECHANISM DUGH FPL'S FUEL AND PURCHASED POWER COS		NG CAPITAL THE AMOUNT OF	FPL'S INCENTIVE ME	CHANISM COLLECTED FRO	DM CUSTOMERS	
31 ASSC 32 THE E 33 DOCK	ENVIRONMENTAL COST RECOVERY: TO EXCLUD DICIATED WITH THE TURKEY POINT COOLING CAI EARLY RETIREMENT OF MARTIN UNITS 1 & 2 AN (ET NO. 20170123-EI), (4) REGULATORY ASSETS DIZ ASH POND CLOSURE AND CRIST CLOSED AS	NAL MONITORING PROGRAM D LAUDERDALE UNITS 4 & 5 RELATED TO THE RETIREMI	M, (3) REGULATORY ASSETS A (ORDER NO. PSC-2019-0045-F	ASSOCIATED WITH TH PAA-EI, DOCKET NO. 20	E CLAUSE PORTION OF UI 0180155-EI), AND SJRPP (C	NRECOVERED BALANCES FOR PRDER NO. PSC-2017-0415-AS-E	

35

EXPLANATION:					
EXPLANATION.	List and explain all propose	ed adjustments to the 13-mont	h		Type of Data Shown:
	average Rate Base for the	test year, the prior year and			X Projected Test Year Ended: 12/31/22
	the most recent historical y	ear. List the adjustments in			_ Prior Year Ended: _/_/_
	the last case that are not p	roposed in the current case ar	nd		_ Historical Test Year Ended: _/_/_
	the reasons for excluding t	hem.			
					Witness: Tara B. DuBose, Keith Ferguso
					Liz Fuentes
	(2)	(3)	(4)	(5)	
	DEACON FOR				
	AD ILISTMENT OR			JURISDICTIONAL AMOUNT	
TLE .		JURIS	SDICTIONAL FACTOR		
	SUPPORTING	(\$000)			
	SCHEDULE)			(\$000)	
(ING CAPITAL THE ASSETS RE	LATED TO THE INDIANTOWN T	RANSACTION RECOVERED	THROUGH THE CAPAC	CITY COST RECOVERY CLAUSE	
O. 160154-EI.					
LUDE FROM WORKING CAPITA	L THE DEFERRED RETURN ON	TRANSMISSION PROJECTS	BEING RECOVERED	OVER A 40-YEAR AMORTIZATIO	N PERIOD
86-EI.					
LAN: TO EXCLUDE FROM WORK	KING CAPITAL THE ASSET ASS	OCIATED WITH THE SUPPLE	EMENTAL EXECUTIVE	RETIREMENT PLAN INHERITED	FROM
DE FROM WORKING CAPITAL A	ACCOUNTS RECEIVABLES RELA	ATED TO EMPLOYEE AND RE	ETIREE LOANS AS THE	ERE IS NO DIRECT RELATIONSH	HIP BETWEEN THIS
		BAY TRANSACTION RECOV	ERED THROUGH THE		
R NO. PSC-15-0401-AS-EI, DOC	KET NO. 150075-EI.				
ORKING CAPITAL THE ASSET A	SSOCIATED WITH OPERATING	LEASES. THE CORRESPO	NDING OBLIGATION IS	S REMOVED FROM CAPITAL STR	RUCTURE.
	TRANSMISSION INSPECTION	PROGRAM COSTS INCURRE	ED BEGINNING JANUA	RY 1, 2022 FROM BASE	
RECOVERY CLAUSE.					
ED DEPRECIATION AND AMOR	TIZATION TO REFLECT DECRE	ASED BASE DEPRECIATION	EXPENSE RESULTIN	G FROM FPL'S PROPOSED RSA	M ADJUSTED DEPRECIATION RATES.
		, AND PLANT CRIST COAL G	ENERATION ASSETS.	THE COMPANY IS REQUESTIN	IG CAPITAL RECOVERY
D OF TEN YEARS BEGINNING I	N 2022.				
					IT STUDY
ERS BETWEEN UNITS IN ORDE	ER TO MINIMIZE THE INCREASE	IN THE PROPOSED DISMAN	NTLEMENT ACCRUALS	5).	
		ION RELATED TO TRANSMIS	SSION INSPECTION PR	ROGRAM COSTS INCURRED BE	GINNING
JOM DOOTECTION DLAN COCT	RECOVERY OF ALISE				
ORM PROTECTION PLAN COST	NECOVERT CEACOL.				
MOVE THE SCHERER COAL ASH	H POND DISMANTLEMENT RES	ERVE FROM BASE RATES T	O THE ENVIRONMENT	AL COST RECOVERY CLAUSE	
	H POND DISMANTLEMENT RES	ERVE FROM BASE RATES T	O THE ENVIRONMENT	AL COST RECOVERY CLAUSE	
C L C F C C C C C C C C C C C C C C C C	O. 160154-EI.  LUDE FROM WORKING CAPITAL 86-EI.  LAN: TO EXCLUDE FROM WORI  JDE FROM WORKING CAPITAL A  OM WORKING CAPITAL THE AS R NO. PSC-15-0401-AS-EI, DOCI  ORKING CAPITAL THE ASSET A  Y: TO MOVE PLANT-IN-SERVICE RECOVERY CLAUSE.  TED DEPRECIATION AND AMOR  CREASE ACCUMULATED DEPRECIATION OF THE MEANATEE UNITS 1 & 2, 500 D OF TEN YEARS BEGINNING II SEE TO THE DISMANTLEMENT RIESERS BETWEEN UNITS IN ORDE	the most recent historical y the last case that are not p the reasons for excluding t  (2)  REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)  KING CAPITAL THE ASSETS RELATED TO THE INDIANTOWN TF 0. 160154-EI.  LUDE FROM WORKING CAPITAL THE DEFERRED RETURN ON 86-EI.  LAN: TO EXCLUDE FROM WORKING CAPITAL THE ASSET ASSET  JDE FROM WORKING CAPITAL ACCOUNTS RECEIVABLES RELATED  OM WORKING CAPITAL THE ASSET RELATED TO THE CEDAR R NO. PSC-15-0401-AS-EI, DOCKET NO. 150075-EI.  ORKING CAPITAL THE ASSET ASSOCIATED WITH OPERATING Y: TO MOVE PLANT-IN-SERVICE TRANSMISSION INSPECTION RECOVERY CLAUSE.  TED DEPRECIATION AND AMORTIZATION TO REFLECT DECRE CREASE ACCUMULATED DEPRECIATION AND AMORTIZATION 8.5, MANATEE UNITS 1 & 2, 500 KV SYSTEM, SCHERER UNIT 4 D OF TEN YEARS BEGINNING IN 2022.  SEE TO THE DISMANTLEMENT RESERVE TO REFLECT INCREAS ETERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE ETERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE ETERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE ETERS TO MOVE ACCUMULATED DEPRECIATION AND AMORTIZATION AND AMORTIZATION AND AMORTIZATION AND AMORTIZATION BY TO MOVE ACCUMULATED DEPRECIATION AND AMORTIZATION CAPITAL THE ASSET ASSOCIATED WITH THE INCREASE ETERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE EY: TO MOVE ACCUMULATED DEPRECIATION AND AMORTIZATION CAPITAL THE ASSET ASSOCIATED WITH THE INCREASE CAPITAL THE ASSET ASSOCIATED TO THE INCREASE CAPITAL THE ASSET ASSOCIATED CAPITAL TO THE CAPITAL THE ASSET ASSOCIATED CAPITAL THE ASSET ASSOCIATED	the most recent historical year. List the adjustments in the last case that are not proposed in the current case are the reasons for excluding them.  (2) (3)  REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING (\$000)  SCHEDULE)  KING CAPITAL THE ASSETS RELATED TO THE INDIANTOWN TRANSACTION RECOVERED OF 160154-EI.  LUDE FROM WORKING CAPITAL THE DEFERRED RETURN ON TRANSMISSION PROJECTS 86-EI.  LAN: TO EXCLUDE FROM WORKING CAPITAL THE ASSET ASSOCIATED WITH THE SUPPLE OF THE ASSET ASSOCIATED WITH THE SUPPLE OF THE ASSET ASSOCIATED WITH THE SUPPLE OF THE ASSET ASSOCIATED TO THE CEDAR BAY TRANSACTION RECOVER NO. PSC-15-0401-AS-EI, DOCKET NO. 150075-EI.  ORKING CAPITAL THE ASSET RELATED TO THE CEDAR BAY TRANSACTION RECOVER NO. PSC-15-0401-AS-EI, DOCKET NO. 150075-EI.  ORKING CAPITAL THE ASSET ASSOCIATED WITH OPERATING LEASES. THE CORRESPONS OF THE CORRESPONS OF THE CONTROL OF THE CEDAR BAY TRANSACTION RECOVER TO MOVE PLANT-IN-SERVICE TRANSMISSION INSPECTION PROGRAM COSTS INCURRED TO THE CEDAR BAY TRANSACTION TO REFLECT DECREASED BASE DEPRECIATION OF THE CEDAR BAY TRANSACTION TO REFLECT DECREASED BASE DEPRECIATION OF THE CEDAR BAY TRANSACTION TO REFLECT DECREASED BASE DEPRECIATION OF THE CEDAR BAY TRANSACTION TO REFLECT DECREASED BASE DEPRECIATION OF THE CEDAR BAY TRANSACTION TO REFLECT DECREASED BASE DEPRECIATION OF THE CEDAR BAY TRANSACTION TO REFLECT INCREASED BASE DEPRECIATION OF THE CEDAR BAY TRANSACTION TO REFLECT INCREASED BASE DEPRECIATION OF THE DEPRECIATION AND AMORTIZATION TO REFLECT INCREASED DISMANTLEMENT ACCRETERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE IN THE PROPOSED DISMANTLEMENT ACCRETERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE IN THE PROPOSED DISMANTLEMENT ACCRETERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE IN THE PROPOSED DISMANTLEMENT ACCRETERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE IN THE PROPOSED DISMANTLEMENT ACCRETERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE IN THE PROPOSED DISMANTLEMENT ACCRETERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE IN THE PR	the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.  (2)  (3)  (4)  REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING S	the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.  (2) (3) (4) (5)  REASON FOR ADJUSTMENT OR OMISSION FOR ADJUSTMENT OF ADJUSTMENT OF ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING

lule B-2	(with RSAM)		RATE BASE	ADJUSTMENTS			Page
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)			List and explain all propose average Rate Base for the the most recent historical y the last case that are not p the reasons for excluding t	test year, the prior year ar year. List the adjustments i proposed in the current cas		Type of Data Shown:  X Projected Test Year Ended: 12/31/22 Prior Year Ended: _/_/ Historical Test Year Ended: _/_/	
DOC	KET NO.: 20210015-EI		the reasons for excluding t	nem.			Witness: Tara B. DuBose, Keith Fergusor Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		SUPPORTING SCHEDULE)	(\$000)	JRISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
1 2	(51) STORM PROTECTION PLAN COST RECOVERY: T FROM BASE RATES TO THE STORM PROTECTION PL			TO TRANSMISSION INSE	PECTION PROGRAM COST	'S INCURRED BEGINNING JANU	JARY 1, 2022
3 4 5	(52) RATE CASE EXPENSES: TO DECREASE DEFERR OVER A FOUR YEAR PERIOD.	ED RATE CASE EXPENSES F	OR THIS PROCEEDING TO RE	FLECT THE PROPOSED	AMORTIZATION, WHICH IS	S REQUESTED	
7	(53) COVID-19 REGULATORY ASSET: TO DECREASE	THE COVID-19 REGULATORY	ASSET TO REFLECT THE PRO	OPOSED AMORTIZATION	N, WHICH IS REQUESTED	OVER A FOUR YEAR PERIOD.	
9 10	(54) NUCLEAR END OF LIFE ACCRUALS: TO REFLEC INVENTORY CONSISTENT WITH THE AMOUNTS REFL			,	,	OL MATERIAL & SUPPLIES	
11 12 13	(55) CARE TO SHARE: TO REMOVE FROM RATE BASE DIRECT RELATIONSHIP BETWEEN THIS LIABILITY AN			GRAM BEGINNING WITH	THE 2022 TEST YEAR AS	THERE IS NO	
14 15 16 17	(56) SCHERER CONSUMMATION PAYMENT: TO INCLU WHICH IS REQUESTED TO BE AMORTIZED OVER A T					ON PAYMENT	
18 19							
20 21 22							
23 24 25							
26 27							
28 29 30							
31 32							
33 34 35							

					Page
LANATION: I	List and explain all propo	osed adjustments to the 13-mo	onth		Type of Data Shown:
ā	average Rate Base for th	ne test year, the prior year and	l		X Projected Test Year Ended: 12/31/22
t	the most recent historica	l year. List the adjustments in			_ Prior Year Ended: _/_/_
t	the last case that are not	t proposed in the current case		_ Historical Test Year Ended: _/_/_	
		<b>9</b>			Witness: Tara B. DuBose, Keith Ferguson, Liz Fuentes
					Liz Fueriles
	(2)	(3)	(4)	(5)	
	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
	(1)	(430,880)	0.968984	(417,516)	
	(2)	(321,325)	0.968984	(311,358)	
	(3)	(2,080,787)	0.953303	(1,983,621)	
	(4)	(161,721)	0.957767	(154,891)	
	(5)	(42,060)	1.000000	(42,060)	
	(6)	(55,853)	0.968984	(54,120)	
	(7)	(1,268,783)	1.000000	(1,268,783)	
		(4,361,409)	0.970409	(4,232,350)	
	(8)	(10,969)	0.968984	(10,629)	
		(10,969)	0.968984	(10,629)	
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	, ,	, , ,		, , ,	
	(16)				
JSTMENTS		634,090	0.892378	565,848	
		,		,	
	(18)				
		(2,498,426)	0.937804	(2,343,033)	
	:	average Rate Base for the most recent historical the most recent historical the last case that are not the reasons for excluding (2)  REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)  (1) (2) (3) (4) (5) (6) (7)  (8)  NTS  (9) (10) (11) (12) (13) (14) (15) (16)	average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case the reasons for excluding them.  (2) (3)  REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)  (1) (430,880) (2) (321,325) (3) (2,080,787) (4) (161,721) (5) (42,060) (6) (55,853) (7) (1,268,783) (7) (1,268,783) (7) (1,268,783) (7) (1,0969)  NTS  (8) (10,969)  (10) (5,649,248 (11) (4,925,568) (12) (9,295,303) (13) (367,386) (14) (4,925,568) (15) (4,651) (16) (22,823)  JSTMENTS  (17) (2,209,909) (18) (288,517)	average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.  (2) (3) (4)  REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)  (1) (430,880) JUSTMENT AMOUNT FACTOR  (5000) JUSTMENT AMOUNT FACTOR  (2) (321,325) 0.968984  (2) (321,325) 0.968984  (3) (2.080,787) 0.953303  (4) (161,721) 0.957767  (5) (42,060) 1.000000  (6) (55,853) 0.968984  (7) (1,268,783) 1.000000  (4,361,409) 0.970409  (8) (10,969) 0.968984  (10) (5,649,248 0.959314  (11) (4,925,568) 0.968984  (12) 92,953 0.968984  (13) (367,386) 0.953303  (14) (4) (4,925,568) 0.968984  (13) (367,386) 0.953303  (14) (4,925,568) 0.968984  (15) (4,99,995) 0.968984  (16) (4,551) 1.000000  (15) (4,651) 1.000000  (15) (4,651) 1.000000  (16) 22,823 1.000000  JSTIMENTS  (17) (2,209,909) 0.930818  (18) (288,517) 0.991312	average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.  (2) (3) (4) (5)  REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)  (1) (430,880) 0,968984 (417,516) (2) (321,325) 0,968984 (311,335) (3) (2,080,787) 0,953303 (1,983,621) (4) (161,721) 0,957767 (154,891) (5) (42,060) 1,000000 (42,060) (6) (55,853) 0,968984 (7) (17) (1,268,783) 1,000000 (1,268,783) (4,361,409) 0,970409 (4,232,350)  (8) (10,969) 0,968984 (10,629) (10,969) 0,968984 (11) (10,629) (11) (11) (4,925,568) 0,968984 (10,629) (10) (10) (10) (11) (11) (4,925,568) 0,968984 (10,629) (10) (10) (10) (10) (10) (10) (10) (10

Schedu	le B-2 (without RSAM)		RAT	E BASE ADJUSTMENTS			Page 2 of 8
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:	List and explain all propo	osed adjustments to the 13-mo	onth		Type of Data Shown:
			average Rate Base for the	he test year, the prior year and	I		X Projected Test Year Ended: 12/31/22
COM	PANY: FLORIDA POWER & LIGHT COMPANY		the most recent historica	l year. List the adjustments in			Prior Year Ended: / /
	AND SUBSIDIARIES (CONSOLIDATED)			t proposed in the current case	and		Historical Test Year Ended: //
	(		the reasons for excluding				
			and readerne for exchaunt	g			Witness: Tara B. DuBose, Keith Ferguson,
DOC	KET NO.: 20210015-EI						Liz Fuentes
DOO	E1 140 20210010 E1						EIZ I dontes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
1	WORKING CAPITAL ADJUSTMENTS						
2							
3	MARGIN CALL CASH COLLATERAL		(19)	3	0.969685	3	
4	ASSET RETIREMENT OBLIGATION		(20)	(79,784)	0.968984	(77,309)	
5	ACCOUNTS RECEIVABLE - ASSOC COMPANIES		(21)	(186,916)	0.969685	(181,250)	
6	INTEREST & DIVIDENDS RECEIVABLE		(22)	(42)	0.969685	(41)	
7	JOBBING ACCOUNTS		(23)	(37,254)	0.969685	(36,125)	
8	CLAUSE NET UNDERRECOVERIES		(24)	(147,348)	0.990587	(145,961)	
9	POLE ATTACHMENTS RENTS RECEIVABLE		(25)	(28,709)	0.969685	(27,839)	
10	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER		(26)	(8,037)	0.965887	(7,763)	
11	PREPAYMENTS - SWA		(27)	(35,683)	1.000000	(35,683)	
12	FUEL COST RECOVERY - GPIF		(28)	(2,769)	1.000000	(2,769)	
13	ACCUM DEFERRED RETIREMENT BENEFITS		(29)	12,318	0.968984	11,935	
14	ACCUM. PROV PROPERTY & STORM INSURANCE		(30)	(86,840)	1.000000	(86,840)	
15	ASSET RETIREMENT OBLIGATION		(31)	5,343,278	0.968984	5,177,549	
16	CEDAR BAY TRANSACTION		(32)	1,826	0.957777	1,749	
17	GAIN ON SALE OF EMISSIONS ALLOWANCES		(33)	0	0.953303	0	
18	JOBBING ACCOUNTS		(34)	25,925	0.969685	25,139	
19	REGULATORY LIABILITY – SWA		(35)	33,745	1.000000	33,745	
20	NUCLEAR COST RECOVERY		(36)	241,631	1.000000	241,631	
21	FUEL COST RECOVERY – INCENTIVE MECHANISM		(37)	(1,320)	0.957242	(1,264)	
22	ENVIRONMENTAL COST RECOVERY		(38)	(264,786)	0.953303	(252,422)	
23	ICL TRANSACTION		(39)	(175,583)	0.957777	(168,170)	
24	DEFERRED TRANSMISSION CREDIT		(40)	9,544	0.902581	8,614	
	SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN		(41)	(2,587)	0.969685	(2,508)	
26	EMPLOYEE AND RETIREE LOANS		(42)	(5)	0.968984	(4)	
27	CEDAR BAY TRANSACTION		(43)	(226,975)	0.957777	(217,392)	
28	OPERATING LEASES		(44)	(49,693)	0.959314	(47,671)	
29 30	TOTAL WORKING CAPITAL ADJUSTMENTS			4,333,938	0.971254	4,209,355	
31	TOTAL COMMISSION ADJUSTMENTS			(1,902,776)	0.951667	(1,810,809)	
32							
33							
34							
35							

Schedu	lle B-2 (without RSAM)	RAT	E BASE ADJUSTMENTS			Page 3 of 8
FLOR	RIDA PUBLIC SERVICE COMMISSION EXPLANATION:	List and explain all prope	osed adjustments to the 13-mo	onth		Type of Data Shown:
		average Rate Base for t	he test year, the prior year and			X Projected Test Year Ended: 12/31/22
COM	PANY: FLORIDA POWER & LIGHT COMPANY	the most recent historica	al year. List the adjustments in			_ Prior Year Ended: _/_/_
	AND SUBSIDIARIES (CONSOLIDATED)	the last case that are no	t proposed in the current case	and		_ Historical Test Year Ended: _/_/_
		the reasons for excludin	g them.			
			5			Witness: Tara B. DuBose, Keith Ferguson,
DOC	KET NO.: 20210015-EI					Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	
		REASON FOR			UUDIODIOTIONAL	
Line		ADJUSTMENT OR	ADJUSTMENT AMOUNT	JURISDICTIONAL	JURISDICTIONAL AMOUNT OF	
No.	ADJUSTMENT TITLE	OMISSION (PROVIDE	(\$000)	FACTOR	ADJUSTMENT	
		SUPPORTING SCHEDULE)	(4222)		(3) X (4) (\$000)	
1	COMPANY ADJUSTMENTS	001123022)				_
2						
3 4	PLANT IN SERVICE ADJUSTMENTS					
5	STORM PROTECTION PLAN COST RECOVERY	(45)	(638)	0.902581	(576)	
6	TOTAL PLANT IN SERVICE ADJUSTMENTS	(10)	(638)	0.902581	(576)	
7			()		(/	
8	ACCUMULATED DEPRECIATION & AMORTIZATION					
9						
10	DEPRECIATION	(46)	2,281	0.244913	559	
11	CAPITAL RECOVERY AMORTIZATION	(47)	(56,937)	0.952009	(54,205)	
12	DISMANTLEMENT	(48)	1,545	0.761577	1,177	
13	STORM PROTECTION PLAN COST RECOVERY	(49)	6	0.902581	6	
14	SCHERER ASH POND DISMANTLEMENT	(50)	59,233	0.959314	56,823	
15	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		6,129	0.711366	4,360	
16						
17	CONSTRUCTION WORK IN PROGRESS					
18	CTORM PROTECTION BY AN COOT RECOVERY	(54)	(070)	0.000750	(040)	
19	STORM PROTECTION PLAN COST RECOVERY	(51)	(672)	0.906759	(610)	
20	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(672)	0.906759	(610)	
21 22	WORKING CAPITAL ADJUSTMENTS					
23	WORKING CAPITAL ADJUSTIMENTS					
24	RATE CASE EXPENSES	(52)	(646)	1.000000	(646)	
25	COVID-19 REGULATORY ASSET	(53)	(2,653)	0.969685	(2,573)	
26	NUCLEAR END OF LIFE ACCRUALS	(54)	3,917	0.969685	3,799	
27	CARE TO SHARE	(55)	94	0.969685	91	
	SCHERER CONSUMMATION PAYMENT	(56)	88,077	0.959314	84,493	
29	TOTAL WORKING CAPITAL ADJUSTMENTS	V /	88,788	0.959177	85,164	
30	· · · · · · · · · · · · · · · · · · ·		23,100		,	
31	TOTAL COMPANY ADJUSTMENTS		93,607	0.943714	88,338	
32						
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING					
34						
35						

FLORIDA PUBLI	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:			osed adjustments to the 13-mo	Type of Data Shown: X Projected Test Year Ended: 12/31/22		
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)			the most recent historica	al year. List the adjustments in t proposed in the current case	_ Prior Year Ended: _/ _/ _ Historical Test Year Ended: _/ _/		
DOCKET NO.: 2	20210015-EI						Witness: Tara B. DuBose, Keith Ferguson, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	

- 1 (1) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF PLANT PER FPSC RULE 25-14.014 F.A.C.
- 3 (2) CAPITAL LEASES: TO REMOVE FROM PLANT IN SERVICE THE ASSET ASSOCIATED WITH CAPITAL LEASES. THE CORRESPONDING OBLIGATION IS REMOVED FROM CAPITAL STRUCTURE.
- 5 (3) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT RELATED TO ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH 6 ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
- 7 8 (4) FUEL AND CAPACITY COST RECOVERY CLAUSE: TO REMOVE FROM PLANT IN SERVICE THE CAPITAL INVESTMENT ASSOCIATED WITH ITEMS THAT ARE BEING RECOVERED 9 THROUGH THE FUEL AND CAPACITY COST RECOVERY CLAUSE.
- 11 (5) CONSERVATION COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED
  12 THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
- 13
  14 (6) CAPITALIZED EXECUTIVE COMPENSATION: TO REMOVE FROM PLANT IN SERVICE THE AMOUNT RELATED TO CAPITALIZED EXECUTIVE INCENTIVE COMPENSATION CONSISTENT
  15 WITH ORDER NO. PSC-10-0153-FOF-EI, DOCKET NO. 080677-EI.
- 17 (7) STORM PROTECTION PLAN COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE CAPITAL INVESTMENT ASSOCIATED WITH ITEMS THAT ARE BEING RECOVERED THROUGH
  18 THE STORM PROTECTION PLAN COST RECOVERY CLAUSE.
- 20 (8) NORTH ESCAMBIA PROPERTY: TO REMOVE FROM PLANT HELD FOR FUTURE USE THE COSTS RELATED TO A PORTION OF THE NORTH ESCAMBIA PROPERTY PER ORDER NO. PSC-12-0179-FOF-EI.
- 22 (9) CAPITAL LEASES: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL LEASES. THE CORRESPONDING ASSET IS
  23 ALSO REMOVED FROM RATE BASE.
- (10) ACCUM PROV DECOMMISSIONING COSTS: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
- 28 (11) ASSET RETIREMENT OBLIGATION DECOMMISSIONING: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION PORTION OF THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS PER FPSC RULE 25-14.014 F.A.C.
- 31 (12) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION ASSOCIATED WITH 32 THE RETIREMENT OF ELECTRIC GENERATION PLANTS PER FPSC RULE 25-14.014 F.A.C.
- 34 (13) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH 35 ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.

FLORIDA PUBLIC	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:			osed adjustments to the 13-mo he test year, the prior year and	Type of Data Shown: X Projected Test Year Ended: 12/31/22			
	DA POWER & LIGHT COMPANY			al year. List the adjustments in			_ Prior Year Ended: _/_/_	
AND SUBSIDIARIES (CONSOLIDATED)			the last case that are no the reasons for excludin	t proposed in the current case a them.	_ Historical Test Year Ended: _/_/_			
DOCKET NO.: 202	10015-EI			<b>9</b>			Witness: Tara B. DuBose, Keith Ferguson, Liz Fuentes	
	(1)		(2)	(3)	(4)	(5)		
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)		

- (14) FUEL AND CAPACITY COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL INVESTMENTS
- 2 THAT ARE BEING RECOVERED THROUGH THE FUEL AND CAPACITY COST RECOVERY CLAUSES.

- 4 (15) CONSERVATION COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS
- BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.

7 (16) STORM PROTECTION PLAN COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL INVESTMENTS THAT ARE BEING RECOVERED. 8 THROUGH THE STORM PROTECTION PLAN COST RECOVERY CLAUSE.

10 (17) CWIP - PROJECTS EARNING AFUDC: TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE 25-6.0141 F.A.C.

11

- 12 (18) CWIP CLAUSE PROJECTS: TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS INVESTMENTS RECOVERED AND EARNING A RETURN THROUGH THE CAPACITY, ENVIRONMENTAL,
- 13 CONSERVATION AND STORM PROTECTION PLAN COST RECOVERY CLAUSES.

14

15 (19) MARGIN CALL CASH COLLATERAL: TO EXCLUDE FROM WORKING CAPITAL ALL MARGIN CALL CASH COLLATERAL SINCE THESE FUNDS EARN AN INTEREST RETURN OUTSIDE OF RATE BASE.

17 (20) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASSET ASSOCIATED WITH THE ASSET RETIREMENT OBLIGATIONS OF ELECTRIC GENERATION PLANTS 18 PER FPSC RULE 25-14.014 F.A.C.

19

20 (21) ACCOUNTS RECEIVABLE - ASSOC COMPANIES: TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE RELATED TO FPL'S AFFILIATES.

22 (22) INTEREST & DIVIDENDS RECEIVABLE: TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLES.

24 (23) JOBBING ACCOUNTS: TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.

26 (24) CLAUSE NET UNDERRECOVERIES: TO EXCLUDE FROM WORKING CAPITAL NET OVER/UNDER RECOVERIES COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI.

27

- 28 (25) POLE ATTACHMENTS RECEIVABLE: TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLES BALANCE RELATED TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537,
- 29 DOCKET NO. 830465-EI. 30

31 (26) PREPAYMENTS - INTEREST ON COMMERCIAL PAPER: TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EL.

32

- 33 (27) PREPAYMENTS SWA: TO REMOVE FROM WORKING CAPITAL THE PREPAYMENT ASSOCIATED WITH THE SOLID WASTE AUTHORITY PURCHASE POWER CONTRACT RECOVERED
- 34 PER ORDER NO. PSC-11-0293-FOF-EU, DOCKET NO. 110018-EU.

35

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (CONSOLIDATED)		average Rate Base for the most recent historical	osed adjustments to the 13-month the test year, the prior year and all year. List the adjustments in the troposed in the current case at them.	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _/ _/ _ Historical Test Year Ended: _/ _/			
DOCKET NO.: 2021	0015-EI			g			Witness: Tara B. DuBose, Keith Ferguson, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	

- 1 (28) FUEL COST RECOVERY GPIF: TO REMOVE FROM WORKING CAPITAL THE AMOUNT OF GENERATING PERFORMANCE INCENTIVE FACTOR TO BE COLLECTED FROM CUSTOMERS THROUGH FPL'S
- 2 FUEL AND PURCHASED POWER COST RECOVERY CLAUSE.

- 4 (29) ACCUM DEFERRED RETIREMENT BENEFITS: TO EXCLUDE FROM WORKING CAPITAL A PORTION OF THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION
- 5 AND ASSOCIATED INTEREST SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE.

6

- 7 (30) ACCUM. PROV. PROPERTY & STORM INSURANCE: TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE STORM DAMAGE RESERVE. THIS REPRESENTS A FUNDED
- 8 RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.

9

- 10 (31) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM WORKING CAPITAL LIABILITIES ASSOCIATED WITH THE ASSET RETIREMENT OBLIGATIONS OF ELECTRIC GENERATION PLANTS PER FPSC RULE 25-14.014 F.A.C.
- 11
  12 (32) CEDAR BAY TRANSACTION: TO REMOVE FROM WORKING CAPITAL THE LIABILITY RELATED TO THE CEDAR BAY TRANSACTION RECOVERED THROUGH THE CAPACITY COST RECOVERY CLAUSE
- 13 PER ORDER NO. PSC-15-0401-AS-EI, DOCKET NO. 150075-EI.

14

- 15 (33) GAIN ON SALE OF EMISSIONS ALLOWANCES: TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RELATED TO GAINS ON SALE OF EMISSIONS ALLOWANCES WHICH ARE RECOVERED
- 15 (33) GAIN ON SALE OF EMISSIONS ALLOWANCES: TO EXCLUDE
   16 THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.

17

- 18 (34) JOBBING ACCOUNTS: TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS
- 19 PER ORDER NO. 13537, DOCKET NO. 830465-EI.

20

- 21 (35) REGULATORY LIABILITY SWA: TO REMOVE FROM WORKING CAPITAL THE LIABILITY ASSOCIATED WITH THE SOLID WASTE AUTHORITY PURCHASE POWER CONTRACT PER ORDER NO. PSC-11-0293-FOF-EU,
- 22 DOCKET NO. 110018-EU.

23

- 24 (36) NUCLEAR COST RECOVERY: TO REMOVE FROM WORKING CAPITAL THE REGULATORY LIABILITY ASSOCIATED WITH THE NUCLEAR POWER COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY
- 25 RULE 25-6.0423 F.A.C.

26

- 27 (37) FUEL COST RECOVERY INCENTIVE MECHANISM: TO REMOVE FROM WORKING CAPITAL THE AMOUNT OF FPL'S INCENTIVE MECHANISM COLLECTED FROM CUSTOMERS
- 28 THROUGH FPL'S FUEL AND PURCHASED POWER COST RECOVERY CLAUSE.

29

- 30 (38) ENVIRONMENTAL COST RECOVERY: TO EXCLUDE FROM WORKING CAPITAL THE FOLLOWING ITEMS RECOVERED THROUGH ECRC: (1) EMISSIONS ALLOWANCES, (2) REGULATORY LIABILITY
- 31 ASSOCIATED WITH THE TURKEY POINT COOLING CANAL MONITORING PROGRAM, (3) REGULATORY ASSETS ASSOCIATED WITH THE CLAUSE PORTION OF UNRECOVERED BALANCES FOR
- 32 THE EARLY RETIREMENT OF MARTIN UNITS 1 & 2 AND LAUDERDALE UNITS 4 & 5 (ORDER NO. PSC-2019-0045-PAA-EI, DOCKET NO. 20180155-EI), AND SJRPP (ORDER NO. PSC-2017-0415-AS-EI,
- 33 DOCKET NO. 20170123-EI), (4) REGULATORY ASSETS RELATED TO THE RETIREMENT OF PLANT SMITH, AND (5) THE REGULATORY ASSETS RELATED TO PLANTS SMITH AND
- 34 SCHOLZ ASH POND CLOSURE AND CRIST CLOSED ASH LANDFILL PROJECTS.

35

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIABLES (CONSOLIDATED)		average Rate Base for t	osed adjustments to the 13-mo he test year, the prior year and al year. List the adjustments in	i		Type of Data Shown: X Projected Test Year Ended: 12/31/22 _ Prior Year Ended: / /_	
AND SUBSIDIARIES (CONSOLIDATED)			the last case that are no the reasons for excludin	t proposed in the current case g them.	_ Historical Test Year Ended: _/_/_		
DOCKET NO.: 2021	0015-EI			•			Witness: Tara B. DuBose, Keith Ferguson, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	

- 1 (39) ICL TRANSACTION: TO REMOVE FROM WORKING CAPITAL THE ASSETS RELATED TO THE INDIANTOWN TRANSACTION RECOVERED THROUGH THE CAPACITY COST RECOVERY CLAUSE
- 2 PER ORDER NO. PSC-16-0506-FOF-EI, DOCKET NO. 160154-EI.

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- 4 (40) DEFERRED TRANSMISSION CREDIT: TO EXCLUDE FROM WORKING CAPITAL THE DEFERRED RETURN ON TRANSMISSION PROJECTS BEING RECOVERED OVER A 40-YEAR AMORTIZATION PERIOD 5 PER ORDER PSC-17-0178-S-EI, DOCKET NO. 160186-EI.
- 7 (41) SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN: TO EXCLUDE FROM WORKING CAPITAL THE ASSET ASSOCIATED WITH THE SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN INHERITED FROM 8 GUI F AT ACCUINITION
- 10 (42) EMPLOYEE AND RETIREE LOANS: TO EXCLUDE FROM WORKING CAPITAL ACCOUNTS RECEIVABLES RELATED TO EMPLOYEE AND RETIREE LOANS AS THERE IS NO DIRECT RELATIONSHIP BETWEEN THIS LIABILITY
  11 AND THE PROVISION OF ELECTRIC SERVICE.
- 13 (43) CEDAR BAY TRANSACTION: TO REMOVE FROM WORKING CAPITAL THE ASSET RELATED TO THE CEDAR BAY TRANSACTION RECOVERED THROUGH THE
  14 CAPACITY COST RECOVERY CLAUSE PER ORDER NO. PSC-15-0401-AS-EI, DOCKET NO. 150075-EI.
- 16 (44) OPERATING LEASES: TO EXCLUDE FROM WORKING CAPITAL THE ASSET ASSOCIATED WITH OPERATING LEASES. THE CORRESPONDING OBLIGATION IS REMOVED FROM CAPITAL STRUCTURE.
- 18 (45) STORM PROTECTION PLAN COST RECOVERY: TO MOVE PLANT-IN-SERVICE TRANSMISSION INSPECTION PROGRAM COSTS INCURRED BEGINNING JANUARY 1, 2022 FROM BASE 19 RATES TO THE STORM PROTECTION PLAN COST RECOVERY CLAUSE.
- 20
  21 (46) DEPRECIATION: TO DECREASE ACCUMULATED DEPRECIATION AND AMORTIZATION TO REFLECT DECREASED BASE DEPRECIATION EXPENSE RESULTING FROM FPL'S 2021 DEPRECIATION STUDY.
- 23 (47) CAPITAL RECOVERY AMORTIZATION: TO INCREASE ACCUMULATED DEPRECIATION AND AMORTIZATION TO REFLECT INCREASED BASE AMORTIZATION EXPENSE RESULTING FROM CAPITAL RECOVERY SCHEDULES
  24 FOR MARTIN UNITS 1 & 2, LAUDERDALE UNITS 4 & 5, MANATEE UNITS 1 & 2, 500 KV SYSTEM, SCHERER UNIT 4, AND PLANT CRIST COAL GENERATION ASSETS. THE COMPANY IS REQUESTING CAPITAL RECOVERY
  25 SCHEDULES FOR THESE ASSETS OVER A PERIOD OF TEN YEARS BEGINNING IN 2022.
- 27 (48) DISMANTLEMENT: TO REFLECT INCREASE TO THE DISMANTLEMENT RESERVE TO REFLECT INCREASED DISMANTLEMENT ACCRUALS RESULTING FROM FPL'S 2021 DISMANTLEMENT STUDY
  28 (INCLUDING DISMANTLEMENT RESERVE TRANSFERS BETWEEN UNITS IN ORDER TO MINIMIZE THE INCREASE IN THE PROPOSED DISMANTLEMENT ACCRUALS).
- 30 (49) STORM PROTECTION PLAN COST RECOVERY: TO MOVE ACCUMULATED DEPRECIATION AND AMORTIZATION RELATED TO TRANSMISSION INSPECTION PROGRAM COSTS INCURRED BEGINNING 31 JANUARY 1, 2022 FROM BASE RATES TO THE STORM PROTECTION PLAN COST RECOVERY CLAUSE.
- 32
  33 (50) SCHERER ASH POND DISMANTLEMENT COSTS: TO MOVE THE SCHERER COAL ASH POND DISMANTLEMENT RESERVE FROM BASE RATES TO THE ENVIRONMENTAL COST RECOVERY CLAUSE
  34 BEGINNING JANUARY 1, 2022 IN ORDER TO ALIGN RATE RECOVERY OF THE RELATED ASSETS.

Supporting Schedules: Recap Schedules: B-1 (without RSAM)

FLORIDA PUBLIC SI	SERVICE COMMISSION	EXPLANATION:		osed adjustments to the 13-mone test year, the prior year and	Type of Data Shown: X Projected Test Year Ended: 12/31/22		
	DA POWER & LIGHT COMPANY JBSIDIARIES (CONSOLIDATED)	the most recent historica	I year. List the adjustments in proposed in the current case	Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/_			
DOCKET NO.: 20210	0015-EI						Witness: Tara B. DuBose, Keith Ferguson, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	

1 (51) STORM PROTECTION PLAN COST RECOVERY: TO MOVE CONSTRUCTION WORK IN PROGRESS RELATED TO TRANSMISSION INSPECTION PROGRAM COSTS INCURRED BEGINNING JANUARY 1, 2022

- 4 (52) RATE CASE EXPENSES: TO DECREASE DEFERRED RATE CASE EXPENSES FOR THIS PROCEEDING TO REFLECT THE PROPOSED AMORTIZATION, WHICH IS REQUESTED 5 OVER A FOUR YEAR PERIOD.
- 6
  7 (53) COVID-19 REGULATORY ASSET: TO DECREASE THE COVID-19 REGULATORY ASSET TO REFLECT THE PROPOSED AMORTIZATION, WHICH IS REQUESTED OVER A FOUR YEAR PERIOD.
- 8
  9 (54) NUCLEAR END OF LIFE ACCRUALS: TO REFLECT DECREASES IN FORECAST ACCRUALS FOR NUCLEAR PLANT END-OF-LIFE (EOL) FUEL LAST CORE AND EOL MATERIAL & SUPPLIES
- 10 INVENTORY CONSISTENT WITH THE AMOUNTS REFLECTED IN FPL'S 2020 NUCLEAR DECOMMISSIONING STUDY, DOCKET NO. 20200257-EI.

12 (55) CARE TO SHARE: TO REMOVE FROM RATE BASE THE LIABILITY RELATED TO FPL'S CARE TO SHARE PROGRAM BEGINNING WITH THE 2022 TEST YEAR AS THERE IS NO 13 DIRECT RELATIONSHIP BETWEEN THIS LIABILITY AND THE PROVISION OF ELECTRIC SERVICE.

15 (56) SCHERER CONSUMMATION PAYMENT: TO INCLUDE IN THE CALCULATION OF BASE RATES, THE UNAMORTIZED BALANCE OF THE SCHERER CONSUMMATION PAYMENT 16 WHICH IS REQUESTED TO BE AMORTIZED OVER A TEN YEAR PERIOD CONSISTENT WITH THE PROPOSED SCHERER CAPITAL RECOVERY SCHEDULE.

Supporting Schedules: Recap Schedules: B-1 (without RSAM)

<sup>2</sup> FROM BASE RATES TO THE STORM PROTECTION PLAN COST RECOVERY CLAUSE.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)  DOCKET NO.: 20210015-EI			rate base for the test historical year. List t	List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case and the reasons for excluding them.			hown: Test Year Ended//_ r Ended 12/31/21 Test Year Ended//_ lentes, Tara B. DuBose
Line No.	Adjustment Title	Reason for Adjustment or (provide supporting sch		(1) Adjustment Amount (000)	(2) Jurisdictional Factor	(3) Jurisdictional Amount of Adjustment (1) x (2) (000)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	NOTE: FPL AND GULF W PRE-CONSOLIDAT	ERE NOT CONSOLIDATED IN THE FION GULF PAGES FOR THE YEAR	YEAR(S) REPORTED I	IN THIS MFR. PLEASE S	EE PRE-CONSOLIDA	ATION FPL AND	

COMPANY: FLOR	C SERVICE COMMISSION EXPLANATION:  RIDA POWER & LIGHT COMPANY  D SUBSIDIARIES (PRE-CONSOLIDATION FPL)	List and explain all proposed adju- average Rate Base for the test ye- the most recent historical year. Lis the last case that are not propose the reasons for excluding them.	Type of Data Shown: _ Projected Test Year Ended: _/_/ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/			
DOCKET NO.: 20	0210015-EI					Witness: Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
2 PLANT IN S 3 4 ASSET RE 5 CAPITAL L 6 ENVIRONM 7 FUEL AND 8 CONSERV. 9 CAPITALIZ 10 STORM PF 11 TOTAL PLA 12	ON ADJUSTMENTS SERVICE ADJUSTMENTS TIREMENT OBLIGATION EASES MENTAL COST RECOVERY CAPACITY COST RECOVERY ATION COST RECOVERY ED EXEC COMP ROTECTION PLAN COST RECOVERY ANT IN SERVICE ADJUSTMENTS ATED DEPRECIATION & AMORTIZATION ADJUSTMENTS	(1) (2) (3) (4) (5) (6) (7)	(359,487) (101,982) (1,595,665) (191,736) (39,325) (50,496) (299,940) (2,638,631)	0.963809 0.963809 0.954871 0.956843 1.00000 0.963809 0.992871 0.961740	(346,476) (98,291) (1,523,654) (183,461) (39,325) (48,669) (297,802) (2,537,678)	
15 CAPITAL L 16 ACCUM PP 17 ASSET RE 18 ASSET RE 19 ENVIRONN 20 FUEL AND 21 CONSERV 22 STORM PF 23 TOTAL ACC 24 25 CONSTRU 26 27 CWIP - PRC	ROV DECOMMISSIONING COSTS TIREMENT OBLIGATION DECOMMISSIONING TIREMENT OBLIGATION MENTAL COST RECOVERY CAPACITY COST RECOVERY ATION COST RECOVERY ROTECTION PLAN COST RECOVERY CLAUSE CUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS CTION WORK IN PROGRESS ADJUSTMENTS OJECTS EARNING AFUDC	(8) (9) (10) (11) (12) (13) (14) (15)	42,241 5,445,459 (4,925,568) 49,132 430,229 53,033 18,920 2,339 1,115,786	0.963809 0.956334 0.963809 0.963809 0.954871 0.957119 1.000000 0.992871 0.924239	40,713 5,207,678 (4,747,305) 47,353 410,813 50,759 18,920 2,322 1,031,253	
29 TOTAL CO 30 31 WORKING 32 33 MARGIN C 34 ACCOUNTS	AUSE PROJECTS NSTRUCTION WORK IN PROGRESS ADJUSTMENTS  CAPITAL ADJUSTMENTS  ALL CASH COLLATERAL S RECEIVABLE - ASSOC COMPANIES & DIVIDENDS RECEIVABLE	(17) (18) (19) (20)	(165,765) (2,446,262) 3 (203,647) (42)	0.988356 0.937433 0.966139 0.966139	(163,835) (2,293,206) 3 (196,751) (40)	

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	EXPLANATION:	average Rate Base for the test year the most recent historical year. Lis	ar, the prior year and at the adjustments in	List and explain all proposed adjustments to the 13-month average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.				
DOCKET NO.: 20210015-EI						Witness: Tara B. DuBose, Liz Fuentes		
(1)		(2)	(3)	(4)	(5)			
Line ADJUSTMENT TITLE No.		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)			
1 JOBBING ACCOUNTS 2 CLAUSE NET UNDERRECOVERIES 3 POLE ATTACHMENTS RENTS RECEIVABLE 4 PREPAYMENTS - INTEREST ON COMMERCIAL PAPER 5 PREPAYMENTS - SWA 6 FUEL COST RECOVERY - GPIF 7 ACCUM DEFERRED RETIREMENT BENEFITS 8 ACCUM. PROV PROPERTY & STORM INSURANCE 9 ACCUM. PROV RATE REFUNDS 10 ASSET RETIREMENT OBLIGATION 11 CEDAR BAY TRANSACTION 12 GAIN ON SALE OF EMISSIONS ALLOWANCES 13 JOBBING ACCOUNTS 14 REGULATORY LIABILITY - SWA 15 NUCLEAR COST RECOVERY 16 FUEL COST RECOVERY 17 FUEL COST RECOVERY 18 ICL TRANSACTION 19 SURPP TRANSACTION 10 SURPP TRANSACTION 20 CEDAR BAY TRANSACTION 21 TOTAL WORKING CAPITAL ADJUSTMENTS 22 23 TOTAL COMMISSION ADJUSTMENTS 24 26 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING. 26 27 28 29 30 31 32 33 34		(21) (22) (23) (24) (25) (26) (27) (28) (29) (30) (31) (32) (33) (34) (35) (36) (37) (38) (39) (40)	(27,786) (161,002) (27,130) (4,953) (38,678) (2,885) 225 117,351 638 5,235,923 2,556 0 25,369 36,726 241,631 (4,778) (170,797) (225,750) (7,403) (317,766) 4,467,806	0.966139 1.006429 0.966139 0.966139 0.966139 0.966139 0.966139 0.966139 1.000000 0.963809 1.000000 0.963809 0.956737 0.954871 0.966139 1.000000 0.957351 0.954871 0.956737 0.956737 0.956737 0.966098	(26,845) (162,037) (26,212) (4,779) (38,678) (2,885) 217 117,351 0 5,046,428 2,446 0 24,510 36,726 241,631 (4,574) (163,089) (215,983) (7,083) (304,018) 4,316,338			

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)		List and explain all proposed adjustments to the 13-month average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.				Type of Data Shown: _ Projected Test Year Ended: _/_/ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/_	
DOCKET NO.: 2021001	5-EI						Witness: Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	

- 1 (1) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF PLANT PER FPSC RULE 25-14.014 F.A.C.
- 3 (2) CAPITAL LEASES: TO REMOVE FROM PLANT IN SERVICE THE ASSET ASSOCIATED WITH CAPITAL LEASES. THE CORRESPONDING OBLIGATION IS REMOVED FROM CAPITAL STRUCTURE.
  - (3) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT RELATED TO ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.

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- (4) FUEL AND CAPACITY COST RECOVERY CLAUSE: TO REMOVE FROM PLANT IN SERVICE THE CAPITAL INVESTMENT ASSOCIATED WITH ITEMS THAT ARE BEING RECOVERED THROUGH THE FUEL AND CAPACITY COST RECOVERY CLAUSE.
- 10
  11 (5) CONSERVATION COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED
  12 THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
- 14 (6) CAPITALIZED EXECUTIVE COMPENSATION: TO REMOVE FROM PLANT IN SERVICE THE AMOUNT RELATED TO CAPITALIZED EXECUTIVE INCENTIVE COMPENSATION CONSISTENT
  15 WITH ORDER NO. PSC-10-0153-FOF-EI, DOCKET NO. 080677-EI.
- 17 (7) STORM PROTECTION PLAN COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE CAPITAL INVESTMENT ASSOCIATED WITH ITEMS THAT ARE BEING RECOVERED THROUGH
  18 THE STORM PROTECTION PLAN COST RECOVERY CLAUSE.
  19
- 20 (8) CAPITAL LEASES: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL LEASES. THE CORRESPONDING ASSET IS 21 ALSO REMOVED FROM RATE BASE.
- 23 (9) ACCUM PROV DECOMMISSIONING COSTS: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI.
- 25
  26 (10) ASSET RETIREMENT OBLIGATION DECOMMISSIONING: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION PORTION OF THE RESERVE
  27 FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS PER FPSC RULE 25-14.014 F.A.C.
  28
- 29 (11) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION ASSOCIATED WITH 30 THE RETIREMENT OF ELECTRIC GENERATION PLANTS PER FPSC RULE 25-14.014 F.A.C. 31
- 32 (12) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH 33 ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE. 34

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)			List and explain all proposed adjustments to the 13-month average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.				Type of Data Shown: _ Projected Test Year Ended: _/_/ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/
DOCKET NO.: 20210	0015-EI						Witness: Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	

1 (13) FUEL AND CAPACITY COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL INVESTMENTS

2 THAT ARE BEING RECOVERED THROUGH THE FUEL AND CAPACITY COST RECOVERY CLAUSES.

- 4 (14) CONSERVATION COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
- 7 (15) STORM PROTECTION PLAN: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL INVESTMENTS THAT ARE BEING RECOVERED THROUGH THE STORM PROTECTION PLAN COST RECOVERY CLAUSE.
- 10 (16) CWIP PROJECTS EARNING AFUDC: TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE 25-6.0141 F.A.C.
- 12 (17) CWIP CLAUSE PROJECTS: TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS INVESTMENTS RECOVERED AND EARNING A RETURN THROUGH THE CAPACITY, ENVIRONMENTAL, CONSERVATION AND STORM PROTECTION PLAN COST RECOVERY CLAUSES.
- 15 (18) MARGIN CALL CASH COLLATERAL: TO EXCLUDE FROM WORKING CAPITAL ALL MARGIN CALL CASH COLLATERAL SINCE THESE FUNDS EARN AN INTEREST RETURN OUTSIDE OF RATE BASE.
- 17 (19) ACCOUNTS RECEIVABLE ASSOC COMPANIES: TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE RELATED TO FPL'S AFFILIATES.
- 19 (20) INTEREST & DIVIDENDS RECEIVABLE: TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLES.
- 21 (21) JOBBING ACCOUNTS: TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
- 22
  23 (22) CLAUSE NET UNDERRECOVERIES: TO EXCLUDE FROM WORKING CAPITAL NET OVER/UNDER RECOVERIES COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
- 24 25 (23) POLE ATTACHMENTS RENTS RECEIVABLE: TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLES BALANCE RELATED TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537,
- 26 DOCKET NO. 830465-EI.

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- 27
  28 (24) PREPAYMENTS INTEREST ON COMMERCIAL PAPER: TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO. 13537, DOCKET NO. 830465-EI.
- 29
  30 (25) PREPAYMENTS SWA: TO REMOVE FROM WORKING CAPITAL THE PREPAYMENT ASSOCIATED WITH THE SOLID WASTE AUTHORITY PURCHASE POWER CONTRACT RECOVERED
- 31 PER ORDER NO. PSC-11-293-FOF-EU, DOCKET NO. 110018-EU.
- 31 PER ORDER NO. PSC-11-0293-FOF-EU, DOCKET NO. 110018-E0
- 33 (26) FUEL COST RECOVERY GPIF: TO REMOVE FROM WORKING CAPITAL THE AMOUNT OF GENERATING PERFORMANCE INCENTIVE FACTOR TO BE COLLECTED FROM CUSTOMERS THROUGH FPL'S
- 34 FUEL AND PURCHASED POWER COST RECOVERY CLAUSE. 35

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)			List and explain all proposed adjustments to the 13-month average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.				Type of Data Shown: _ Projected Test Year Ended: _/ /_ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/ /_
DOCKET NO.: 20210	0015-EI						Witness: Tara B. DuBose, Liz Fuentes
-	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	

1 (27) ACCUM DEFERRED RETIREMENT BENEFITS: TO EXCLUDE FROM WORKING CAPITAL A PORTION OF THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION 2 AND ASSOCIATED INTEREST SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE.

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(28) ACCUM. PROV. - PROPERTY & STORM INSURANCE: TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE. THIS REPRESENTS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.

5 |

7 (29) ACCUM. PROV - RATE REFUNDS: TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.

8
9 (30) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM WORKING CAPITAL LIABILITIES ASSOCIATED WITH THE ASSET RETIREMENT OBLIGATIONS OF ELECTRIC GENERATION PLANTS
10 PER FPSC RULE 25-14-014 F.A.C.

11

12 (31) CEDAR BAY TRANSACTION: TO REMOVE FROM WORKING CAPITAL THE LIABILITY RELATED TO THE CEDAR BAY TRANSACTION RECOVERED THROUGH THE CAPACITY COST RECOVERY CLAUSE 13 PER ORDER NO. PSC-15-0401-AS-EI, DOCKET NO. 150075-EI.

14

15 (32) GAIN ON SALE OF EMISSIONS ALLOWANCES: TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RELATED TO GAINS ON SALE OF EMISSIONS ALLOWANCES WHICH ARE RECOVERED 16 THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.

17

18 (33) JOBBING ACCOUNTS: TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS
19 PER ORDER NO. 13537, DOCKET NO. 830465-EI.

19 20

21 (34) REGULATORY LIABILITY - SWA: TO REMOVE FROM WORKING CAPITAL THE LIABILITY ASSOCIATED WITH THE SOLID WASTE AUTHORITY PURCHASE POWER CONTRACT 22 PER ORDER NO. PSC-11-0293-F0F-EU, DOCKET NO. 110018-EU.

22 PE

24 (35) NUCLEAR COST RECOVERY: TO REMOVE FROM WORKING CAPITAL THE REGULATORY LIABILITY ASSOCIATED WITH THE NUCLEAR POWER COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY 25 RULE 25-6.0423 F.A.C.

26

7 (36) FUEL COST RECOVERY - INCENTIVE MECHANISM: TO REMOVE FROM WORKING CAPITAL THE AMOUNT OF FPL'S INCENTIVE MECHANISM COLLECTED FROM CUSTOMERS
28 THROUGH FPL'S FUEL AND PURCHASED POWER COST RECOVERY CLAUSE.

29

30 (37) ENVIRONMENTAL COST RECOVERY: TO EXCLUDE FROM WORKING CAPITAL THE FOLLOWING ITEMS RECOVERED THROUGH ECRC: (1) REGULATORY LIABILITY ASSOCIATED WITH THE TURKEY POINT COOLING

1 CANAL MONITORING PROGRAM, AND (2) REGULATORY ASSETS ASSOCIATED WITH THE CLAUSE PORTION OF UNRECOVERED BALANCES FOR THE EARLY RETIREMENT OF MARTIN UNITS 1 & 2

32 AND LAUDERDALE UNITS 4 & 5 (ORDER NO. PSC-2019-0045-PAA-EI, DOCKET NO. 20180155-EI), AND SJRPP (ORDER NO. PSC-2017-0415-AS-EI, DOCKET NO. 20170123-EI).

33

34 (38) ICL TRANSACTION: TO REMOVE FROM WORKING CAPITAL THE ASSETS RELATED TO THE INDIANTOWN TRANSACTION RECOVERED THROUGH THE CAPACITY COST RECOVERY CLAUSE

35 PER ORDER NO. PSC-16-0506-FOF-EI, DOCKET NO. 160154-EI.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)			List and explain all proposed adjustments to the 13-month average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.				Type of Data Shown: _ Projected Test Year Ended: _/_/ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/
DOCKET NO.: 2021	0015-EI						Witness: Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	

<sup>1 (39)</sup> SJRPP TRANSACTION: TO REMOVE FROM WORKING CAPITAL ASSETS AND LIABILITIES RELATED TO THE ST JOHNS RIVER POWER PARK TRANSACTION RECOVERED THROUGH 2 THE CAPACITY COST RECOVERY CLAUSE PER ORDER NO. PSC-2017-0415-AS-EI, DOCKET NO. 20170123-EI. THE AMOUNTS ARE FULLY AMORTIZED AS OF OCTOBER 31, 2021.

Supporting Schedules: Recap Schedules: B-1

<sup>(40)</sup> CEDAR BAY TRANSACTION: TO REMOVE FROM WORKING CAPITAL THE ASSET RELATED TO THE CEDAR BAY TRANSACTION RECOVERED THROUGH THE 4

<sup>5</sup> CAPACITY COST RECOVERY CLAUSE PER ORDER NO. PSC-15-0401-AS-EI, DOCKET NO. 150075-EI.

FLORIDA I	PUBLIC SERVICE COMMISSION EXPLANATION:		List and explain all propose average Rate Base for the	Type of Data Shown: _ Projected Test Year Ended: _/_/_		
COMPANY	Y: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)		the most recent historical y the last case that are not p the reasons for excluding the	X Prior Year Ended: 12/31/21  Historical Test Year Ended: _/_/		
DOCKET N	NO.: 20210015-EI		the reasons for excluding to	ion.		Witness: Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
	MMISSION ADJUSTMENTS ANT IN SERVICE ADJUSTMENTS					
4 ASS 5 CAF	SET RETIREMENT OBLIGATION PITAL LEASES VIRONMENTAL COST RECOVERY	(1) (2) (3)	(71,394) (219,343) (1,151,392)	0.984107 0.981871 0.972343	(70,259) (215,366) (1,119,548)	
8 STC	NSERVATION COST RECOVERY DRM PROTECTION PLAN COST RECOVERY	(4) (5)	(17,792) (26,238)	1.000000 1.000000	(17,792) (26,238)	
10	TAL PLANT IN SERVICE ADJUSTMENTS  ANT HELD FOR FUTURE USE ADJUSTMENTS		(1,486,159)	0.975134	(1,449,204)	
	RTH ESCAMBIA PROPERTY TAL PLANT HELD FOR FUTURE USE ADJUSTMENTS	(6)	(12,400)	0.972081 0.972081	(12,054) (12,054)	
15	CUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		(12,400)	0.972061	(12,054)	
17 18 CAF	PITAL LEASES	(7)	99,764	0.975243	97,294	
	SET RETIREMENT OBLIGATION	(8)	24,893	0.984107	24,497	
	VIRONMENTAL COST RECOVERY	(9)	(133,332)	0.972343	(129,645)	
	NSERVATION COST RECOVERY	(10)	(4,285)	1.000000	(4,285)	
	DRM PROTECTION PLAN COST RECOVERY CLAUSE TAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS	(11)	268 (12,693)	1.000000 0.935233	268 (11,871)	
	NSTRUCTION WORK IN PROGRESS ADJUSTMENTS					
	IP - PROJECTS EARNING AFUDC	(12)	(990,657)	0.974387	(965,283)	
	TIP - CLAUSE PROJECTS	(13)	(33,575)	0.982756	(32,996)	
29 TOT 30	TAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(1,024,233)	0.974661	(998,280)	
31 WO	RKING CAPITAL ADJUSTMENTS					
	SET RETIREMENT OBLIGATION	(14)	(79,784)	0.984107	(78,516)	
	COUNTS RECEIVABLE - ASSOC COMPANIES EREST & DIVIDENDS RECEIVABLE	(15) (16)	(14,642) (0)	0.982685 0.982684	(14,388) (0)	

COMPA	DA PUBLIC SERVICE COMMISSION  ANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  ET NO.: 20210015-EI		List and explain all propose average Rate Base for the the most recent historical y the last case that are not proposed the reasons for excluding the	Type of Data Shown: _ Projected Test Year Ended: _/_/ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/ Witness: Tara B. DuBose, Liz Fuentes			
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
	JOBBING ACCOUNTS		(17)	(8,737)	0.982685	(8,586)	
	CLAUSE NET UNDERRECOVERIES		(18)	(6,625)	0.828258	(5,487)	
	POLE ATTACHMENTS RENTS RECEIVABLE		(19)	(889)	0.982684	(874)	
	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER		(20)	(1,956)	0.981791	(1,920)	
	STORM DEFICIENCY RECOVERY		(21)	46,867	1.000000	46,867	
	ACCUM DEFERRED RETIREMENT BENEFITS		(22)	11,519	0.982685	11,319	
	ACCUM. PROV PROPERTY & STORM INSURANCE		(23)	(299,994)	1.000000	(299,994)	
	ASSET RETIREMENT OBLIGATION		(24)	126,285	0.984107	124,277	
	GAIN ON SALE OF EMISSIONS ALLOWANCES		(25)	0	0.972343	0	
	JOBBING ACCOUNTS		(26)	48	1.000000	48	
11 E	ENVIRONMENTAL COST RECOVERY		(27)	(85,357)	0.972343	(82,996)	
12 [	DEFERRED TRANSMISSION CREDIT		(28)	9,813	1.000000	9,813	
13 5	SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN		(29)	(2,587)	0.984104	(2,546)	
14 E	EMPLOYEE AND RETIREE LOANS		(30)	(5)	0.982685	(5)	
15 F	FUEL COST RECOVERY		(31)	(36)	0.982685	(35)	
16 (	OPERATING LEASES		(32)	(49,693)	0.981871	(48,792)	
	TOTAL WORKING CAPITAL ADJUSTMENTS			(355,773)	0.988874	(351,815)	
18							
	TOTAL COMMISSION ADJUSTMENTS			(2,891,258)	0.976469	(2,823,223)	
20							
	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING						
22							
23							
24							
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26							
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COMPANY: FLOR	SERVICE COMMISSION  LIDA POWER & LIGHT COMPANY SUBSIDIARIES (PRE-CONSOLIDATION GULF)	EXPLANATION:	List and explain all proposed adjustments to the 13-month average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.			Type of Data Shown: _ Projected Test Year Ended: _/_/ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/
DOCKET NO.: 202	210015-EI		are reasons for excitating	inom.		Witness: Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVID SUPPORTING SCHEDULE)	AD HIS IMPNI AMOUNT	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	

- (1) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF PLANT PER FPSC RULE 25-14.014 F.A.C.
- 3 (2) CAPITAL LEASES: TO REMOVE FROM PLANT IN SERVICE THE ASSET ASSOCIATED WITH CAPITAL LEASES. THE CORRESPONDING OBLIGATION IS REMOVED FROM CAPITAL STRUCTURE.
- 5 (3) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT RELATED TO ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
- 8 (4) CONSERVATION COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE
  9 ENERGY CONSERVATION COST RECOVERY CLAUSE.
- 15 STORM PROTECTION PLAN COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE CAPITAL INVESTMENT ASSOCIATED WITH ITEMS THAT ARE BEING RECOVERED THROUGH THE STORM PROTECTION PLAN COST RECOVERY CLAUSE.
- 14 (6) NORTH ESCAMBIA PROPERTY: TO REMOVE FROM PLANT HELD FOR FUTURE USE THE COSTS RELATED TO THE NORTH ESCAMBIA PROPERTY PER ORDER NO. PSC-12-0179-F0F-EI.
- 16 (7) CAPITAL LEASES: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL LEASES. THE CORRESPONDING ASSET IS
  17 ALSO REMOVED FROM RATE BASE.
- 19 (8) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION ASSOCIATED WITH THE RETIREMENT OF 20 ELECTRIC GENERATION PLANTS PER FPSC RULE 25-14.014 F.A.C.
- 22 (9) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH 23 ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
- 25 (10) CONSERVATION COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS 26 BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
- 28 (11) STORM PROTECTION PLAN COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL INVESTMENTS OF ITEMS THAT
  29 ARE BEING RECOVERED THROUGH THE STORM PROTECTION PLAN COST RECOVERY CLAUSE.
- 31 (12) CWIP PROJECTS EARNING AFUDC: TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE 25-6.0141 F.A.C.
- 33 (13) CWIP CLAUSE PROJECTS: TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS INVESTMENTS RECOVERED AND EARNING A RETURN THROUGH THE ENVIRONMENTAL,
  34 CONSERVATION AND STORM PROTECTION PLAN COST RECOVERY CLAUSES.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  DOCKET NO.: 20210015-EI		EXPLANATION:	List and explain all propose average Rate Base for the the most recent historical y the last case that are not p the reasons for excluding t	Type of Data Shown: _ Projected Test Year Ended: _/_/ X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/		
DOCKET NO.: 202	10015-EI					Witness: Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	

- 1 (14) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASSET ASSOCIATED WITH THE ASSET RETIREMENT OBLIGATIONS OF ELECTRIC GENERATION PLANTS
- 2 PER FPSC RULE 25-14.014 F.A.C.
- 4 (15) ACCOUNTS RECEIVABLE ASSOC COMPANIES: TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE RELATED TO GULF'S AFFILIATES.
- 6 (16) INTEREST & DIVIDENDS RECEIVABLE: TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLES.
- 8 (17) JOBBING ACCOUNTS: TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO GULF JOBBING CONSTRUCTION ACCOUNTS CONSISTENT WITH FPL'S TREATMENT
  9 PER ORDER NO. 13537, DOCKET NO. 830465-EI.
- 9 PER ORDER NO. 13537, DOCKET NO. 830465-E
- 11 (18) CLAUSE NET UNDERRECOVERIES: TO EXCLUDE FROM WORKING CAPITAL NET OVER/UNDER RECOVERIES COSTS RELATED TO GULF'S COST RECOVERY CLAUSES CONSISTENT WITH FPL'S
  12 TREATMENT PER ORDER NO. 13537, DOCKET NO. 830465-EI.
- 13
  14 (19) POLE ATTACHMENTS RENTS RECEIVABLE: TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLES BALANCE RELATED TO THE USE OF GULF POLES BY OTHERS CONSISTENT WITH
  15 FPL'S TREATMENT PER ORDER NO. 13537, DOCKET NO. 830465-EI.
- 17 (20) PREPAYMENTS INTEREST ON COMMERCIAL PAPER: TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED CONSISTENT WITH FPL'S
  18 TREATMENT PER ORDER NO. 13537, DOCKET NO. 830465-EI.
- 20 (21) STORM DEFICIENCY RECOVERY: TO INCLUDE IN WORKING CAPITAL INCREMENTAL STORM COSTS RELATED TO HURRICANE SALLY UNTIL RECOVERY BEGINS IN EARLY 2021.
- 21
  22 (22) ACCUM DEFERRED RETIREMENT BENEFITS: TO EXCLUDE FROM WORKING CAPITAL A PORTION OF THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION
  23 AND ASSOCIATED INTEREST SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE.
- 25 (23) ACCUM. PROV. PROPERTY & STORM INSURANCE: TO EXCLUDE FROM WORKING CAPITAL THE DEBIT BALANCE IN THE PROPERTY INSURANCE STORM DAMAGE RESERVE. THIS AMOUNT IS
  26 BEING RECOVERED THROUGH THE HURRICANE MICHAEL AND SALLY STORM CHARGES.
- 28 (24) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM WORKING CAPITAL LIABILITIES ASSOCIATED WITH THE ASSET RETIREMENT OBLIGATIONS OF ELECTRIC GENERATION PLANTS
  29 PER FPSC RULE 25-14.014 F.A.C.
- 31 (25) GAIN ON SALE OF EMISSIONS ALLOWANCES: TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RELATED TO GAINS ON SALE OF EMISSIONS ALLOWANCES WHICH ARE RECOVERED THROUGH THE 32 ENVIRONMENTAL COST RECOVERY CLAUSE.
- 34 (26) JOBBING ACCOUNTS: TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO GULF JOBBING CONSTRUCTION ACCOUNTS CONSISTENT WITH FPL'S TREATMENT PER ORDER NO. 13537, DOCKET NO. 830465-EI.

FLORII	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)		List and explain all propose average Rate Base for the	,		Type of Data Shown: _ Projected Test Year Ended: _/ _/_
COMP			the most recent historical y the last case that are not p the reasons for excluding the	roposed in the current ca	X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/_	
OOCKET NO.: 20210015-EI			and readenie to: excluding a		Witness: Tara B. DuBose, Liz Fuentes	
	(1)	(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
	(27) ENVIRONMENTAL COST RECOVERY: TO EXCLUDE FROM WORKING TO THE RETIREMENT OF PLANT SMITH, AND (3) THE REGULATORY ASSI					
	(28) DEFERRED TRANSMISSION CREDIT: TO EXCLUDE FROM WORKING PER ORDER PSC-17-0178-S-EI, DOCKET NO. 160186-EI.	CAPITAL THE DEFERRED RE	ETURN ON TRANSMISSION	PROJECTS BEING REC	OVERED OVER A 40 YEAR	AMORTIZATION PERIOD
7	(29) SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN: TO EXCLUDE FRO GULF AT ACQUISITION.	M WORKING CAPITAL THE A	SSET ASSOCIATED WITH T	HE SUPPLEMENTAL EX	ECUTIVE RETIREMENT PL	AN INHERITED FROM
	(30) EMPLOYEE AND RETIREE LOANS: TO EXCLUDE FROM WORKING CALIABILITY AND THE PROVISION OF ELECTRIC SERVICE.	APITAL ACCOUNTS RECEIVA	BLES RELATED TO EMPLOY	EE AND RETIREE LOAN	NS AS THERE IS NO DIREC	T RELATIONSHIP BETWEEN THIS
	(31) FUEL COST RECOVERY - TO EXCLUDE FROM WORKING CAPITAL DE	ERIVATIVE ASSETS RECOVE	RED THROUGH GULF'S FU	EL COST RECOVERY C	LAUSE.	
15 16	(32) OPERATING LEASES: TO EXCLUDE FROM WORKING CAPITAL THE A	ASSET ASSOCIATED WITH O	PERATING LEASES. THE (	CORRESPONDING OBLI	GATION IS REMOVED FRO	OM CAPITAL STRUCTURE.
17 18 19						
20 21						
22 23						
24 25						
26 27 28						
29 30						

Schedule B-2 RATE BASE ADJUSTMENTS Page 1 of 12

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT C AND SUBSIDIARIES (CONSO DOCKET NO.: 20210015-EI	OMPANY	List and explain all proposed adjustments to the rate base for the test year, the prior year and the historical year. List the adjustments included in that are not proposed in the current case and the excluding them.	ne most recent n the last case	Prior Year Er X Historical Te	n: st Year Ended// nded// st Year Ended 12/31/20 es, Tara B. DuBose
		(1)	(2)	(3) Jurisdictional	
Line R No. Adjustment Title	eason for Adjustment or C (provide supporting sche		Jurisdictional Factor	Amount of Adjustment (1) x (2) (000)	

NOTE: FPL AND GULF WERE NOT CONSOLIDATED IN THE YEAR(S) REPORTED IN THIS MFR. PLEASE SEE PRE-CONSOLIDATION FPL AND PRE-CONSOLIDATION GULF PAGES FOR THE YEAR(S) REQUESTED.

COMP	DA PUBLIC SERVICE COMMISSION EXPLANATION:  ANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)  ET NO.: 20210015-EI	List and explain all proposed a average Rate Base for the test the most recent historical year. the last case that are not propo the reasons for excluding them	year, the prior year and List the adjustments in used in the current case and			Type of Data Shown: _ Projected Test Year Ended: _/ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20 Witness: Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
	COMMISSION ADJUSTMENTS PLANT IN SERVICE ADJUSTMENTS					
4	ASSET RETIREMENT OBLIGATION CAPITAL LEASES ENVIRONMENTAL COST RECOVERY FUEL AND CAPACITY COST RECOVERY CONSERVATION COST RECOVERY CAPITALIZED EXEC COMP TOTAL PLANT IN SERVICE ADJUSTMENTS ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS	(1) (2) (3) (4) (5) (6)	(333,293) (100,620) (1,524,717) (178,273) (41,628) (42,222) (2,220,753)	0.968705 0.968705 0.954383 0.956792 1.00000 0.968705 0.958502	(322,863) (97,472) (1,455,164) (170,570) (41,628) (40,900) (2,128,598)	
14 15 16 17 18 19 19 20 10 21 12 22 23 24 10	CAPITAL LEASES  ACCUM PROV DECOMMISSIONING COSTS  ASSET RETIREMENT OBLIGATION DECOMMISSIONING  ASSET RETIREMENT OBLIGATION  ENVIRONMENTAL COST RECOVERY  FUEL AND CAPACITY COST RECOVERY  CONSERVATION COST RECOVERY  OTHER RATE CASE ADJUSTMENTS  TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS  CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS	(7) (8) (9) (10) (11) (12) (13) (14)	38,946 5,075,650 (4,710,626) 28,559 381,618 49,047 22,490 (19) 885,666	0.968705 0.957416 0.968705 0.968705 0.954383 0.954501 1.000000 1.000000 0.897846	37,727 4,859,511 (4,563,209) 27,665 364,210 46,815 22,490 (19) 795,192	
27 28 29	CWIP - PROJECTS EARNING AFUDC CWIP – CLAUSE PROJECTS TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS WORKING CAPITAL ADJUSTMENTS	(15) (16)	(1,519,251) (72,831) (1,592,082)	0.931071 0.956320 0.932226	(1,414,530) (69,649) (1,484,180)	
31 32 33 34	MARGIN CALL CASH COLLATERAL ACCOUNTS RECEIVABLE - ASSOC COMPANIES INTEREST & DIVIDENDS RECEIVABLE JOBBING ACCOUNTS	(17) (18) (19) (20)	902 (116,705) (218) (29,764)	0.967419 0.988465 0.967419 0.967419	873 (115,358) (211) (28,794)	

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	List and explain all proposed a average Rate Base for the test the most recent historical year the last case that are not propo- the reasons for excluding them	year, the prior year and List the adjustments in osed in the current case and			Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20		
DOCKET NO.: 20210015-EI		the reasons for excluding them.				Witness: Tara B. DuBose, Liz Fuentes	
(1)		(2)	(3)	(4)	(5)		
Line ADJUSTMENT TITLE No.		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)		
1 CLAUSE NET UNDERRECOVERIES 2 POLE ATTACHMENTS RENTS RECEIVABLE 3 PREPAYMENTS - INTEREST ON COMMERCIAL PAPER 4 PREPAYMENTS - SWA 5 STORM DEFICIENCY 6 FUEL COST RECOVERY - GPIF 7 ACCUM DEFERRED RETIREMENT BENEFITS 8 ACCUM. PROV PROPERTY & STORM INSURANCE 9 ACCUM. PROV RATE REFUNDS 10 ASSET RETIREMENT OBLIGATION 11 CEDAR BAY TRANSACTION 12 GAIN ON SALE OF EMISSIONS ALLOWANCES 13 JOBBING ACCOUNTS 14 REGULATORY LIABILITY - SWA 16 NUCLEAR COST RECOVERY 17 TEMPORARY CASH INVESTMENTS 18 NOTES PAYABLE - ASSOC COMPANIES 19 ENVIRONMENTAL COST RECOVERY 10 ICL TRANSACTION 21 SJRPP TRANSACTION 22 CEDAR BAY TRANSACTION 23 TOTAL WORKING CAPITAL ADJUSTMENTS 24 25 TOTAL COMMISSION ADJUSTMENTS 26 27 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING 28 29 30 31 31 32 33 34 34		(21) (22) (23) (24) (25) (26) (27) (28) (29) (30) (31) (32) (33) (34) (35) (36) (37) (38) (39) (40) (41) (42)	(40,251) (26,929) (5,676) (41,672) 7,314 (5,539) 107 80,641 3,450 5,015,360 3,287 0 24,936 11,879 241,631 (8,129) (188,009) (34,615) (175,995) (275,917) (27,998) (408,556) 4,003,534	1.025236 0.967419 0.965768 1.000000 1.000000 0.952970 0.968705 1.000000 0.900000 0.958705 0.957662 0.954383 0.967419 1.000000 1.000000 0.952970 0.967419 0.967419 0.9574383 0.957419 0.957419 0.957419	(41,267) (26,052) (5,482) (41,672) 7,314 (5,278) 103 80,641 0 4,858,406 3,148 0 24,124 11,879 241,631 (7,747) (181,883) (33,488) (167,966) (264,235) (26,813) (391,258) 3,890,614		

СОМ	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)  KET NO.: 20210015-EI	ON: List and explain all proposed ad average Rate Base for the test the most recent historical year. the last case that are not propos the reasons for excluding them.	year, the prior year and List the adjustments in sed in the current case and			Type of Data Shown:  _ Projected Test Year Ended: _ / _/ _ Prior Year Ended: _ / _/ X Historical Test Year Ended: 12/31/20  Witness: Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE	OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
1 2	(1) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM PLANT IN SE	RVICE THE ASSET RETIREMENT OBLIC	GATIONS ASSOCIATED W	ITH THE RETIREMENT	OF PLANT PER FPSC RUL	E 25-14.014 F.A.(
3	(2) CAPITAL LEASES: TO REMOVE FROM PLANT IN SERVICE THE ASSE	ET ASSOCIATED WITH CAPITAL LEASES	S. THE CORRESPONDING	OBLIGATION IS REMO	OVED FROM CAPITAL STRU	JCTURI
5 6 7	(3) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM PLANT IN ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST REC		TO ENVIRONMENTAL COM	MPLIANCE CAPITAL EX	XPENDITURES WHICH	
8 9 10	(4) FUEL AND CAPACITY COST RECOVERY CLAUSE: TO REMOVE FROI THROUGH THE FUEL AND CAPACITY COST RECOVERY CLAUSE	M PLANT IN SERVICE THE CAPITAL INV	ESTMENT ASSOCIATED \	WITH ITEMS THAT AR	E BEING RECOVERED	
11 12 13	(5) CONSERVATION COST RECOVERY: TO REMOVE FROM PLANT IN STHROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE	SERVICE THE INVESTMENT IN LOAD MA	NAGEMENT AND MONITO	DRING EQUIPMENT W	HICH IS BEING RECOVERE	EC
14 15 16	(6) CAPITALIZED EXECUTIVE COMPENSATION: TO REMOVE FROM PLAWITH ORDER NO. PSC-10-0153-F0F-EI, DOCKET NO. 080677-EI.	ANT IN SERVICE THE AMOUNT RELATE	D TO CAPITALIZED EXEC	UTIVE INCENTIVE CO	MPENSATION CONSISTEN	
17 18 19	(7) CAPITAL LEASES: TO REMOVE FROM ACCUMULATED DEPRECIATION ALSO REMOVED FROM RATE BASE.	ON AND AMORTIZATION THE RESERVE	ASSOCIATED WITH CAPI	TAL LEASES. THE CO	RRESPONDING ASSET I	
20 21 22	(8) ACCUM PROV DECOMMISSIONING COSTS: TO REMOVE FROM ACC POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM FROM FROM FROM FROM FROM FROM FROM			FOR FUTURE DECOM	MMISSIONING OF FPL'S NU	CLEAF
23 24 25	(9) ASSET RETIREMENT OBLIGATION DECOMMISSIONING: TO REMOVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS		N AND AMORTIZATION TH	HE ASSET RETIREMEN	NT OBLIGATION PORTION (	OF THE RESERV
26 27 28	(10) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM ACCUMULA THE RETIREMENT OF ELECTRIC GENERATION PLANTS PER FPSC RUL		ON THE ASSET RETIREM	ENT OBLIGATION ASS	SOCIATED WITI	
29 30 31	(11) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM ACCUMU ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST REC		TION THE RESERVE FOR	ENVIRONMENTAL CO	OMPLIANCE CAPITAL EXPE	ENDITURES WHICH
32 33 34 35	(12) FUEL AND CAPACITY COST RECOVERY: TO REMOVE FROM ACCU THAT ARE BEING RECOVERED THROUGH THE FUEL AND CAPACITY C		IZATION THE RESERVE A	ASSOCIATED WITH CA	APITAL INVESTMENTS	

COMPAN	A PUBLIC SERVICE COMMISSION  NY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	EXPLANATION:	List and explain all proposed ac average Rate Base for the test the most recent historical year. the last case that are not propo the reasons for excluding them	year, the prior year and List the adjustments in sed in the current case and			Type of Data Shown:  _ Projected Test Year Ended: _ / _  _ Prior Year Ended: _ / _  X Historical Test Year Ended: 12/31/20
OCKET	NO.: 20210015-EI						Witness: Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
	3) CONSERVATION COST RECOVERY: TO REMOVE FR EING RECOVERED THROUGH THE ENERGY CONSER\			TION THE RESERVE FOR L	OAD MANAGEMENT A	AND MONITORING EQUIPM	ENT WHICH I
4 (14	4) OTHER RATE CASE ADJUSTMENTS: REFLECTS AN A RDER NO. PSC-16-0560-AS-EI, DOCKET NO. 160021-EI.	ADJUSTMENT TO ACC	UMULATED PROVISION FOR DI	EPRECIATION RELATED TO	O THE RESERVE SUR	PLUS MECHANISNAUTHOF	RIZED BY
	5) CWIP - PROJECTS EARNING AFUDC: TO REMOVE F	ROM CONSTRUCTION	WORK IN PROGRESS ALL AMO	UNTS ELIGIBLE FOR AFU	OC UNDER FPSC RUL	E 25-6.0141 F.A.C	
	6) CWIP - CLAUSE PROJECTS: TO REMOVE FROM CO DNSERVATION COST RECOVERY CLAUSES.	NSTRUCTION WORK	N PROGRESS INVESTMENTS R	ECOVERED AND EARNING	A RETURN THROUG	H THE CAPACITY, ENVIRO	NMENTAL, ANI
12 (11 13	7) MARGIN CALL CASH COLLATERAL: TO EXCLUDE FR					REST RETURN OUTSIDE C	F RATE BASE
14 (18 15	8) ACCOUNTS RECEIVABLE - ASSOC COMPANIES: TO	EXCLUDE FROM WOR	RKING CAPITAL ALL ACCOUNTS	RECEIVABLE RELATED TO	O FPL'S AFFILIATES		
16 (19 17	9) INTEREST & DIVIDENDS RECEIVABLE: TO EXCLUDE	FROM WORKING CAI	PITAL INTEREST AND DIVIDEND	S RECEIVABLES			
18 (2) 19	0) JOBBING ACCOUNTS: TO EXCLUDE FROM WORKING	G CAPITAL ALL CURR	ENT AND ACCRUED ASSETS RE	LATED TO FPL JOBBING (	CONSTRUCTION ACC	OUNTS PER ORDER NO. 13	8537, DOCKET NO. 830465-EI.
	1) CLAUSE NET UNDERRECOVERIES: TO EXCLUDE FF	ROM WORKING CAPIT.	AL NET OVER/UNDER RECOVER	RIES COSTS RELATED TO	FPL'S COST RECOVE	RY CLAUSES PER ORDER	NO. 13537, DOCKET NO. 830465-EI
22 (2:	2) POLE ATTACHMENTS RENTS RECEIVABLE: TO EXC DCKET NO. 830465-EI.	LUDE FROM WORKIN	G CAPITAL THE ACCOUNTS RE	CEIVABLES BALANCE REL	ATED TO THE USE OF	FPL POLES BY OTHERS F	PER ORDER NO. 13537
	3) PREPAYMENTS - INTEREST ON COMMERCIAL PAPE	R: TO EXCLUDE FRO	M WORKING CAPITAL PREPAID	INTEREST ON COMMERCI	AL PAPER WHICH WA	AS DISALLOWED IN ORDER	R NO. 13537, DOCKET NO. 830465-EI.
27 (24	4) PREPAYMENTS - SWA: TO REMOVE FROM WORKIN ER ORDER NO. PSC-11-0293-FOF-EU, DOCKET NO. 110		AYMENT ASSOCIATED WITH TH	E SOLID WASTE AUTHOR	ITY PURCHASE POWE	ER CONTRACT RECOVERE	C .
30 (2	5) STORM DEFICIENCY: TO INCLUDE IN WORKING CAF MOUNTS ASSOCIATED WITH THIS STORM WERE SUBS						
33 (20	6) FUEL COST RECOVERY - GPIF: TO REMOVE FROM V JEL AND PURCHASED POWER COST RECOVERY CLAU		IE AMOUNT OF GENERATING P	ERFORMANCE INCENTIVE	FACTOR TO BE COLI	LECTED FROM CUSTOMER	RS THROUGH FPL'S

	VICE COMMISSION POWER & LIGHT COMPANY SIDIARIES (PRE-CONSOLIDATION FPL)	EXPLANATION:	List and explain all proposed ac average Rate Base for the test the most recent historical year. the last case that are not propo the reasons for excluding them	year, the prior year and List the adjustments in sed in the current case and			Type of Data Shown: Projected Test Year Ended: _/ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20
OOCKET NO.: 2021001	5-EI						Witness: Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
	FERRED RETIREMENT BENEFITS: TO E ED INTEREST SINCE THE OFFSETTING			E ACCRUED AMOUNT ASS	OCIATED WITH DEFER	RRED EXECUTIVE COMPE	NSATION
	OV PROPERTY & STORM INSURANC ORDER NO. 11437, DOCKET NO. 82009		WORKING CAPITAL THE BALAN	CE IN THE PROPERTY INS	URANCE - STORM DAI	MAGE RESERVE. THIS RE	PRESENTS A FUNDEC
6 7 (29) ACCUM. PR 8	OV - RATE REFUNDS: TO EXCLUDE FF	ROM WORKING CAPITAL	. THE ACCUMULATED PROVISIO	ON FOR RATE REFUND ANI	D ASSOCIATED INTER	REST PER ORDER NO. 114	37, DOCKET NO. 820097-EU
	REMENT OBLIGATION: TO REMOVE F E 25-14.014 F.A.C.	ROM WORKING CAPITA	L LIABILITIES ASSOCIATED WIT	H THE ASSET RETIREMEN	IT OBLIGATIONS OF E	LECTRIC GENERATION PL	ANT
12 (31) CEDAR BAY	TRANSACTION: TO REMOVE FROM V D. PSC-15-0401-AS-EI, DOCKET NO. 150		LIABILITY RELATED TO THE CE	DAR BAY TRANSACTION F	RECOVERED THROUG	H THE CAPACITY COST R	ECOVERY CLAUSI
15 (32) GAIN ON SA	ALE OF EMISSIONS ALLOWANCES: TO ENVIRONMENTAL COST RECOVERY C		ING CAPITAL AMOUNTS RELATI	ED TO GAINS ON SALE OF	EMISSIONS ALLOWA	NCES WHICH ARE RECOV	ERED
18 (33) JOBBING A	CCOUNTS: TO EXCLUDE FROM WORK 0. 13537, DOCKET NO. 830465-EI.	ING CAPITAL ALL CURF	RENT AND ACCRUED LIABILITIES	S RELATED TO FPL JOBBIN	NG CONSTRUCTION A	CCOUNTS	
21 (34) REGULATO 22 PER ORDER NO	RY LIABILITY - SWA: TO REMOVE FROI ). PSC-11-0293-FOF-EU, DOCKET NO. 1		HE LIABILITY ASSOCIATED WITH	H THE SOLID WASTE AUTH	HORITY PURCHASE PO	OWER CONTRACT	
25 RÚLE 25-6.0423	COST RECOVERY: TO REMOVE FROM V I F.A.C.	VORKING CAPITAL THE I	REGULATORY LIABILITY ASSOCI	ATED WITH THE NUCLEAR	POWER COSTS REC	OVERED UNDER THE NUC	CLEAR COST RECOVERY
	RECOVERY - INCENTIVE MECHANISM S FUEL AND PURCHASED POWER COS			OF FPL'S INCENTIVE MEC	HANISM COLLECTED	FROM CUSTOMERS	
	Y CASH INVESTMENTS: TO EXCLUDE	FROM WORKING CAPIT	AL TEMPORARY INVESTMENTS	OF CASH PER ORDER NO	). 11437, DOCKET NO.	820097-EL	
	'ABLE - ASSOC COMPANIES: TO EXCL	UDE FROM WORKING C	APITAL NOTES PAYABLE RELAT	TED TO FPL'S AFFILIATES			

FLORIDA PUBLIC SERVICE COMMI: COMPANY: FLORIDA POWER & LIG AND SUBSIDIARIES (PR DOCKET NO.: 20210015-EI		average Rate Base for the test the most recent historical year the last case that are not proper	List and explain all proposed adjustments to the 13-month average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.			Type of Data Shown:  _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20  Witness: Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
2 CANAL MONITORING PROGR	RECOVERY: TO EXCLUDE FROM WORKING CA AM, AND (2) REGULATORY ASSETS ASSOCIAT 5 (ORDER NO. PSC-2019-0045-PAA-EI, DOCKE	ED WITH THE CLAUSE PORTION	OF UNRECOVERED BALAN	NCES FOR THE EARLY	RETIREMENT OF MARTIN	
	REMOVE FROM WORKING CAPITAL THE ASSET 6-FOF-EI, DOCKET NO. 160154-EI.	S RELATED TO THE INDIANTOW	N TRANSACTION RECOVE	RED THROUGH THE C.	APACITY COST RECOVER	Y CLAUSE
	O REMOVE FROM WORKING CAPITAL ASSETS ERY CLAUSE PER ORDER NO. PSC-2017-0415-			ER PARK TRANSACTI	ON RECOVERED THROUG	F
11 (42) CEDAR BAY TRANSACTI 12 CAPACITY COST RECOVERY 13	ON: TO REMOVE FROM WORKING CAPITAL TH CLAUSE PER ORDER NO. PSC-15-0401-AS-EI, I		AR BAY TRANSACTION RE	COVERED THROUGH	THE	
14 15 16 17						
17 18 19 20						
20 21 22 23						
24 25 26						
27 28 29						
30 31 32						
32 33 34 35						

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  DOCKET NO.: 20210015-EI			List and explain all proportions average Rate Base for the most recent historicathe last case that are not the reasons for excluding	Type of Data Shown:  _ Projected Test Year Ended: _/_/  _ Prior Year Ended: _/_/  X Historical Test Year Ended: 12/31/20  Witness: Tara B. DuBose, Liz Fuentes			
	(1)		(2)	(3)	(4)	(5)	·
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
	I <u>ON ADJUSTMENTS</u> SERVICE ADJUSTMENTS						
5 CAPITAL L 6 ENVIRONN 7 CONSERV 8 TOTAL PLA	TIREMENT OBLIGATION EASES MENTAL COST RECOVERY ATION COST RECOVERY ANT IN SERVICE ADJUSTMENTS		(1) (2) (3) (4)	(72,097) (213,977) (1,501,908) (17,625) (1,805,608)	0.984107 0.981871 0.996781 1.000000 0.994540	(70,951) (210,098) (1,497,074) (17,625) (1,795,749)	
11	LD FOR FUTURE USE ADJUSTMENTS						
13 TOTAL PLA	SCAMBIA PROPERTY ANT HELD FOR FUTURE USE ADJUSTMENTS ATED DEPRECIATION & AMORTIZATION ADJUS	STMENTS	(5)	(12,377) (12,377)	0.972081 0.972081	(12,031) (12,031)	
19 ENVIRONN 20 CONSERV	EASES TIREMENT OBLIGATION MENTAL COST RECOVERY ATION COST RECOVERY CUMULATED DEPRECIATION & AMORTIZATION	LADILICTMENTS	(6) (7) (8) (9)	85,081 8,964 298,873 (5,535) 387,383	0.975243 0.984107 0.996781 1.000000 0.991712	82,975 8,822 297,911 (5,535) 384,172	
22 23 CONSTRU	CTION WORK IN PROGRESS ADJUSTMENTS	N ADJUSTMENTS		307,363	0.991712	304,172	
<ul><li>26 CWIP – CL</li><li>27 TOTAL CO</li><li>28</li></ul>	OJECTS EARNING AFUDC AUSE PROJECTS INSTRUCTION WORK IN PROGRESS ADJUSTM	ENTS	(10) (11)	(674,002) (90,494) (764,496)	0.972700 0.996781 0.975550	(655,601) (90,203) (745,805)	
30 31 ASSET RE 32 ACCOUNT 33 INTEREST	CAPITAL ADJUSTMENTS  TIREMENT OBLIGATION S RECEIVABLE - ASSOC COMPANIES & DIVIDENDS RECEIVABLE ACCOUNTS		(12) (13) (14) (15)	(71,614) (8,675) (18) (6,404)	0.984107 0.982685 0.982684 0.982685	(70,476) (8,524) (18) (6,293)	

Supporting Schedules: Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLAN  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  DOCKET NO.: 20210015-EI	average Rate Base for t the most recent historica the last case that are no	List and explain all proposed adjustments to the 13-month average Rate Base for the test year, the prior year and the most recent historical year. List the adjustments in the last case that are not proposed in the current case and the reasons for excluding them.			
(1)	(2)	(2) (3) (4) (5)			
Line ADJUSTMENT TITLE No.	REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
1 CLAUSE NET UNDERRECOVERIES 2 POLE ATTACHMENTS RENTS RECEIVABLE 3 PREPAYMENTS - INTEREST ON COMMERCIAL PAPER 4 STORM DEFICIENCY RECOVERY 5 FUEL COST RECOVERY - GPIF 6 ACCUM DEFERRED RETIREMENT BENEFITS 7 ACCUM. PROV PROPERTY & STORM INSURANCE 8 ASSET RETIREMENT OBLIGATION 9 GAIN ON SALE OF EMISSION ALLOWANCE 10 JOBBING ACCOUNTS 11 CONSERVATION COST RECOVERY 12 TEMPORARY CASH INVESTMENTS 13 ENVIRONMENTAL COST RECOVERY 14 DEFERRED TRANSMISSION CREDIT 15 SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN 16 EMPLOYEE AND RETIREE LOANS 17 DERIVATIVES 18 OPERATING LEASES 19 TOTAL WORKING CAPITAL ADJUSTMENTS 20 21 TOTAL COMMISSION ADJUSTMENTS 22 23 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING 24 26 27 28 29 30 31 31 32 33 34 35	(16) (17) (18) (19) (20) (21) (22) (23) (24) (25) (26) (27) (28) (29) (30) (31) (32) (33)	(2,636) (873) (1,725) 65,120 (15) 11,404 (239,658) 135,949 0 102 (646) (47,354) (46,583) 10,082 (2,388) (6) (39) (54,351) (260,328) (2,455,426)	1.000000 0.982684 0.983201 1.000000 1.001200 0.982685 0.996746 0.984107 0.996781 1.000000 0.982685 0.996781 1.000000 0.984104 0.982685 0.982685 0.981871 0.992858	(2,636) (858) (1,696) 65,120 (15) 11,207 (238,878) 133,788 0 102 (646) (46,534) (46,434) 10,082 (2,350) (6) (38) (53,366) (258,469) (2,427,882)	

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)			List and explain all proposed adjustments to the 13-month average Rate Base for the test year, the prior year and				Type of Data Shown: Projected Test Year Ended: / /	
				I year. List the adjustments in proposed in the current case them.	_ Prior Year Ended: _/ /_ X Historical Test Year Ended: 12/31/20			
DOCKET NO.: 20210	0015-EI						Witness: Tara B. DuBose, Liz Fuentes	
	(1)		(2)	(3)	(4)	(5)		
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)		

- 3 (2) CAPITAL LEASES: TO REMOVE FROM PLANT IN SERVICE THE ASSET ASSOCIATED WITH CAPITAL LEASES. THE CORRESPONDING OBLIGATION IS REMOVED FROM CAPITAL STRUCTURE.
- 5 (3) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT RELATED TO ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
- 8 (4) CONSERVATION COST RECOVERY: TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE 9 ENERGY CONSERVATION COST RECOVERY CLAUSE.
- 10
  11 (5) NORTH ESCAMBIA PROPERTY: TO REMOVE FROM PLANT HELD FOR FUTURE USE THE COSTS RELATED TO THE NORTH ESCAMBIA PROPERTY PER ORDER NO. PSC-12-0179-FOF-EI.
- 12
  3 (6) CAPITAL LEASES: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL LEASES. THE CORRESPONDING ASSET IS
  4 ALSO REMOVED FROM RATE BASE.
- 16 (7) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION ASSOCIATED WITH THE RETIREMENT OF 17 ELECTRIC GENERATION PLANTS PER FPSC RULE 25-14.014 F.A.C.
- 18
  19 (8) ENVIRONMENTAL COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH
  20 ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
- 21
  22 (9) CONSERVATION COST RECOVERY: TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS
  23 BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
- 24 25 (10) CWIP - PROJECTS EARNING AFUDC: TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE 25-6.0141 F.A.C. 26
- 27 (11) CWIP CLAUSE PROJECTS: TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS CERTAIN INVESTMENTS RECOVERED AND EARNING A RETURN THROUGH THE ENVIRONMENTAL COST 28 RECOVERY CLAUSE.
- 12) ASSET RETIREMENT OBLIGATION: TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASSET ASSOCIATED WITH THE ASSET RETIREMENT OBLIGATIONS OF ELECTRIC GENERATION PLANTS PER FPSC RULE 25-14.014 F.A.C.
- 33 (13) ACCOUNTS RECEIVABLE ASSOC COMPANIES: TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE RELATED TO GULF'S AFFILIATES.
- 35 (14) INTEREST & DIVIDENDS RECEIVABLE: TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLES.

29

	PUBLIC SERVICE COMMISSION  ': FLORIDA POWER & LIGHT COMPANY	EXPLANATION:	average Rate Base for the	osed adjustments to the 13-m ne test year, the prior year an I year. List the adjustments in	d		Type of Data Shown: _ Projected Test Year Ended: _/_/_
COMPAINT	AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)			proposed in the current case			_ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20
DOCKET N	NO.: 20210015-EI		`	•			Witness: Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
2 PER	JOBBING ACCOUNTS: TO EXCLUDE FROM WORKING ORDER NO. 13537, DOCKET NO. 830465-EI.	CAPITAL ALL CURRE	ENT AND ACCRUED ASSE	TS RELATED TO GULF JOE	BBING CONSTRUCTION A	ACCOUNTS CONSISTENT V	VITH FPL'S TREATMENT
	CLAUSE NET UNDERRECOVERIES: TO EXCLUDE FRO ATMENT PER ORDER NO. 13537, DOCKET NO. 830465		L NET OVER/UNDER REC	OVERIES COSTS RELATED	TO GULF'S COST RECO	OVERY CLAUSES CONSIST	ENT WITH FPL'S
7 (17)	POLE ATTACHMENTS RENTS RECEIVABLE: TO EXCLU 'S TREATMENT PER ORDER NO. 13537, DOCKET NO. 8		CAPITAL THE ACCOUNTS	S RECEIVABLES BALANCE	RELATED TO THE USE (	OF GULF POLES BY OTHER	RS CONSISTENT WITH
	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER EATMENT PER ORDER NO. 13537, DOCKET NO. 830465		I WORKING CAPITAL PREI	PAID INTEREST ON COMMI	ERCIAL PAPER WHICH V	VAS DISALLOWED CONSIS	TENT WITH FPL'S
13 (19) 14	STORM DEFICIENCY RECOVERY: TO INCLUDE IN WO	RKING CAPITAL INCR	REMENTAL STORM COSTS	RELATED TO HURRICANE	SALLY UNTIL RECOVE	RY BEGINS IN EARLY 2021.	
15 (20)	FUEL COST RECOVERY - GPIF: TO REMOVE FROM WELL AND PURCHASED POWER COST RECOVERY CLAUS		E AMOUNT OF GENERATI	NG PERFORMANCE INCEN	TIVE FACTOR TO BE CO	DLLECTED FROM CUSTOMI	ERS THROUGH GULF'S
18 (21)	ACCUM DEFERRED RETIREMENT BENEFITS: TO EXCI D ASSOCIATED INTEREST SINCE THE OFFSETTING FU			F THE ACCRUED AMOUNT	ASSOCIATED WITH DEF	ERRED EXECUTIVE COMP	ENSATION
21 (22)	ACCUM. PROV PROPERTY & STORM INSURANCE: T NG RECOVERED THROUGH THE HURRICANE MICHAEI		ORKING CAPITAL THE DE	EBIT BALANCE IN THE PRO	PERTY INSURANCE - ST	ORM DAMAGE RESERVE.	THIS AMOUNT IS
24 (23)	ASSET RETIREMENT OBLIGATION: TO REMOVE FROM R FPSC RULE 25-14.014 F.A.C.	I WORKING CAPITAL	LIABILITIES ASSOCIATED	WITH THE ASSET RETIRE	MENT OBLIGATIONS OF	ELECTRIC GENERATION F	PLANTS
27 (24)	GAIN ON SALE OF EMISSIONS ALLOWANCES: TO EXC VIRONMENTAL COST RECOVERY CLAUSE.	LUDE FROM WORKIN	NG CAPITAL AMOUNTS RE	ELATED TO GAINS ON SALI	E OF EMISSIONS ALLOW	/ANCES WHICH ARE RECO	VERED THROUGH THE
30 (25)	JOBBING ACCOUNTS: TO EXCLUDE FROM WORKING ATMENT PER ORDER NO. 13537, DOCKET NO. 830465		NT AND ACCRUED LIABIL	ITIES RELATED TO GULF J	OBBING CONSTRUCTIO	N ACCOUNTS CONSISTEN	T WITH FPL'S
	CONSERVATION COST RECOVERY: TO EXCLUDE FRO	M WORKING CAPITA	AL INVENTORY RECOVER	ED THROUGH THE CONSE	RVATION COST RECOVI	ERY CLAUSE.	
	TEMPORARY CASH INVESTMENTS: TO EXCLUDE FRO	M WORKING CAPITA	L TEMPORARY INVESTME	ENTS OF CASH CONSISTER	NT WITH FPL'S TREATME	ENT PER ORDER NO. 1143	7, DOCKET NO. 820097-EU.

Supporting Schedules: Recap Schedules:

COMPA	DA PUBLIC SERVICE COMMISSION  ANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  ET NO.: 20210015-EI	EXPLANATION:	average Rate Base for the most recent historica	sed adjustments to the 13-m te test year, the prior year and I year. List the adjustments in proposed in the current case them.	d 1		Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20 Witness: Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	(5)	
Line No.	ADJUSTMENT TITLE		REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	ADJUSTMENT AMOUNT (\$000)	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) X (4) (\$000)	
	(28) ENVIRONMENTAL COST RECOVERY: TO EXCLUDE F TO THE RETIREMENT OF PLANT SMITH, AND (3) THE RE						
	(29) DEFERRED TRANSMISSION CREDIT: TO EXCLUDE F PER ORDER PSC-17-0178-S-EI, DOCKET NO. 160186-EI.	ROM WORKING CAPIT	AL THE DEFERRED RETU	RN ON TRANSMISSION PR	OJECTS BEING RECOV	VERED OVER A 40 YEAR AN	MORTIZATION PERIOD
7 (	(30) SUPPLEMENTAL EXECUTIVE RETIREMENT PLAN: TO GULF AT ACQUISITION.	D EXCLUDE FROM WO	RKING CAPITAL THE ASSE	ET ASSOCIATED WITH THE	SUPPLEMENTAL EXE	CUTIVE RETIREMENT PLAN	INHERITED FROM
10 ( 11 I	(31) EMPLOYEE AND RETIREE LOANS: TO EXCLUDE FRO LIABILITY AND THE PROVISION OF ELECTRIC SERVICE.	OM WORKING CAPITAL	ACCOUNTS RECEIVABLE	S RELATED TO EMPLOYEE	E AND RETIREE LOANS	S AS THERE IS NO DIRECT I	RELATIONSHIP BETWEEN THIS
12 13 ( 14	(32) DERIVATIVES: TO REMOVE ALL BALANCES ASSOCIA	ATED WITH UNREALIZE	ED GAINS ON FORWARD (	CONTRACTS.			
15 ( 16 17	(33) OPERATING LEASES: TO EXCLUDE FROM WORKING	CAPITAL THE ASSET	ASSOCIATED WITH OPER	ATING LEASES. THE CORF	RESPONDING OBLIGAT	TION IS REMOVED FROM CA	APITAL STRUCTURE.
18 19							
20 21 22							
23 24 25							
26 27							
28 29 30							
31 32 33							
34 35							

ELOBIDA BUBLIC S	B-3 (WITH RSAM) SERVICE COMMISSION			EVEL ANATION	Dorivo the 12 r	month overess s	votom holonoo	ahaat bu priman						Type of Data		e 1 of 3
FLORIDA PUBLIC S	SERVICE COMMISSION			EXPLANATION	: Derive the 13-r account by mo	-	-	ear and the mos						* 1	Snown: Fest Year Ended	d: 12/31/22
	DA POWER & LIGHT COMPANY UBSIDIARIES (CONSOLIDATED)					al year. For acco w these amounts	_	non-electric utilit subaccount.	у					_ Prior Year _ Historical T	Ended: _/_/_ est Year Ended	l: _ <i></i>
DOCKET NO.: 2021	10015-EI						(\$000)							Witness: Sco	tt R. Bores	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE
																RB WC CS ORP
Line ACCOUNT No. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	NEU
1 2 3	UTILITY PLANT															
4 101 & 106 5 102	ELECTRIC PLANT IN SERVICE ELECTRIC PLANT PURCHASED OR SOLD	71,182,406 0	69,391,861	69,716,514	70,050,094 0	70,698,892 0	71,007,637	73,082,920 0	73,392,834 0	73,794,641	74,107,436	74,475,100 0	74,791,603 0	76,797,708	72,499,203 0	RB RB
6 105	ELECTRIC PLANT PURCHASED OR SOLD  ELECTRIC PLANT HELD FOR FUTURE USE	-	367,531	378,766	379,171	379,570	379,964	387,110	387,497	398,799	399,182	399,564	398,123	519,768	395,124	RB
7 107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	361,569 4,568,550	4,660,949	4,848,081	5,027,166	4,844,212	5,052,691	3,627,348	3,839,747	3,979,342		4,259,756	4,328,755	2,700,242	4,296,802	RB
8 108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(20,038,090)	(18,075,382)	(18,229,205)	(18,358,775)	(18,416,515)	(18,551,486)	(18,679,983)	(18,824,289)	(18,967,076)		(19,273,063)	(19,424,473)		(18,886,390)	RB
9 114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	218,023	110,640	110,640	110,640	110,640	110,640	110,640	110,640	110,640	110,640	110,640	110,640	110,640	118,900	RB
10 115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(90,095)	16,911	16,604	16,296	15,989	15,682	15,374	15,067	14,760	14,452	14,145	13,838	13,530	7,120	RB
11 120.1	NUC FUEL IN PROCESS	456,846	457,240	478,952	492,467	469,913	473,181	477,204	492,851	509,117	512,945	471,905	482,279	514,180	483,775	RB
12 120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0		0	0	0	0	
13 120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	621,465	621,465	621,465	621,465	612,746	612,746	612,746	612,746	612,746	612,746	618,255	618,255	618,255	616,700	RB
14 120.4	SPENT NUCLEAR FUEL	144,132	144,132	144,132	144,132	124,147	52,931	52,931	52,931	52,931	52,931	53,474	53,474	53,474	86,596	RB
15 120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	(499,168)	(513,200)	(525,873)	(537,599)	(476,601)	(418,722)	(431,630)	(444,968)	(458,306)	(467,977)	(427,785)	(440,435)	(453,508)	(468,906)	RB
16	UTILITY PLANT	56,925,637	57,182,148	57,560,076	57,945,059	58,362,994	58,735,263	59,254,660	59,635,055	60,047,594	60,337,051	60,701,990	60,932,058	61,316,453	59,148,926	•
17																
18 19	OTHER PROPERTY AND INVESTMENTS															
20 121	NONUTILITY PROPERTY	120,235	119,734	119,262	118,736	118,208	117,653	117,137	116,607	116,075	115,560	115,036	114,539	114,132	117,147	NEU
21 122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	(6,091)	(6,160)	(6,231)	(6,303)	(6,377)	(6,451)	(6,527)	(6,605)	(6,683)	(6,762)	(6,841)	(6,922)	(7,004)	(6,535)	NEU
22 123	INVESTMENT IN ASSOCIATED COMPANIES	638,318	642,925	647,531	652,138	656,745	661,351	665,958	670,565	675,171	679,778	684,385	688,991	693,598	665,958	NEU
23 124	OTHER INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
24 128	OTHER SPECIAL FUNDS	5,200,717	5,216,993	5,233,208	5,249,740	5,266,172	5,282,656	5,299,193	5,315,719	5,332,362	5,349,058	5,365,807	5,382,494	5,399,317	5,299,495	ORP
25	OTHER PROPERTY AND INVESTMENTS	5,953,179	5,973,491	5,993,771	6,014,312	6,034,747	6,055,208	6,075,760	6,096,286	6,116,926	6,137,634	6,158,387	6,179,102	6,200,042	6,076,065	•
26 27	CURRENT AND ACCRUED ASSETS															
28																
29 131	CASH	96,204	89,666	83,397	77,879	70,281	67,614	65,452	63,501	61,803	59,469	58,222	58,222	58,222	69,995	RB
30 134	OTHER SPECIAL DEPOSITS	2,076	2,076	2,076	2,126	2,126	2,126	2,126	2,126	2,126	2,249	2,117	2,117	2,117	2,122	RB
31 135	WORKING FUNDS	102	128	131	118	108	112	112	109	107	109	124	124	104	114	RB
32 136	TEMPORARY CASH INVESTMENTS	0	0	0	0	0	0	0	0	0		0	0	0	0	
33 142	CUSTOMER ACCOUNTS RECEIVABLE	803,791	771,640	802,148	746,843	735,182	770,733	846,271	961,862	1,057,481	1,110,561	1,109,244	1,027,964	926,655	897,721	RB
34 143	OTHER ACCOUNTS RECEIVABLE	153,887	148,684	151,962	154,508	156,568	158,069	160,222	158,307	158,114	160,151	132,540	136,765	132,047	150,910	RB
35 143.9, 144.6, 146.7	ACCOUNTS RECEIVABLE - GAS RESERVES	43,678	43,716	43,533	43,569	43,296	43,291	43,257	43,298	43,292	41,890	41,927	41,922	42,039	42,977	NEU
36 144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(10,527)	(9,669)	(8,624)	(8,130)	(7,478)	(7,320)	(8,142)	(9,071)	(10,039)	,	(11,228)	(10,936)	(10,405)	(9,426)	RB
37 145	NOTES RECEIVABLE FROM ASSOC COMPANIES	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	160,000	RB
38 146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	46,037	24,450	24,450	24,450	24,450	24,450	24,450	24,450	24,450	27,068	27,068	27,068	27,068	26,916	RB
39 151	FUEL STOCK	191,752	171,052	169,471	169,163	168,895	166,889	162,990	162,365	161,574	160,513	158,612	157,246	155,831	165,873	RB
40 154	PLANT MATERIALS AND OPERATING SUPPLIES	595,340	582,017	585,291	591,643	581,762	588,844	592,265	592,817	591,701	590,923	581,805	576,131	577,617	586,781	RB
41 158.1	ALLOWANCE INVENTORY	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	RB
42 163	STORES EXPENSE UNDISTRIBUTED	612	3,349	(199)	(1,918)	(3,332)	(1,460)	802	1,368	3,465	2,879	2,976	2,406	625	890	RB
43 165	PREPAYMENTS	78,697	104,079	105,431	116,130	119,979	114,387	134,398	128,544	119,073	107,386	87,833	123,927	78,824	109,130	RB
44 171 45 172	INTEREST & DIVIDENDS RECEIVABLE	42	42	42	42	42	42	42	42	42	42	42	42	42	42	RB
	RENTS RECEIVABLE	23.919	24.965	25.883	26.800	27.717	28.635	29.564	30.482	31.399	32.316	33,234	34.151	24.150	28,709	RB

COMPANY: FLORID	SERVICE COMMISSION DA POWER & LIGHT COMPANY JESIDIARIES (CONSOLIDATED)			EXPLANATION	account by mo	onth for the test al year. For acc	year, the prior y	ear and the mos	st					_ Prior Year B	est Year Ended	
DOCKET NO.: 2021	0015-EI						(\$000)							Witness: Sco	tt R. Bores	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC CS
Line ACCOUNT	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	ORP NEU
1 173 2 174 3 175 & 176	ACCRUED UTILITY REVENUES MISCELLANEOUS CURRENT AND ACCRUED ASSETS DERIVATIVE ASSETS - NOT HEDGED	334,061 35,574 0	318,810 40,491 0	301,743 40,518 0	323,532 35,585 0	337,107 40,757 0	381,478 40,716 0	402,373 24,206 0	407,665 29,095 0	415,593 36,818 0	377,880 39,459 0	360,750 41,379 0	ū	333,895 36,286 0	355,535 37,254 0	RB RB RB
4 5 6	CURRENT AND ACCRUED ASSETS  DEFERRED DEBITS	2,561,545	2,481,796	2,493,554	2,468,639	2,463,760	2,544,906	2,646,689	2,763,260	2,863,300	2,868,224	2,792,946	2,713,931	2,551,416	2,631,844	
11 183 12 184 13 185	UNAMORTIZED DEBT EXPENSE EXTRAORDINARY PROPERTY LOSSES 1 OTHER REGULATORY ASSETS PRELIM SURVEY & INVESTIGATION CHARGES CLEARING ACCOUNTS TEMPORARY FACILITIES	138,727 221,152 4,896,637 32,625 16 0	137,639 220,399 4,862,138 33,107 16 0	136,551 219,645 4,835,714 33,569 16 0	135,464 218,892 4,833,164 34,094 16 0	143,114 218,138 4,824,102 34,580 16 0	142,117 217,385 4,779,783 35,087 16 0	141,112 216,631 4,713,431 35,568 16 0	140,126 215,878 4,646,631 36,032 16 0	139,140 215,124 4,578,603 36,524 16	138,154 214,371 4,520,701 37,010 16 0	137,168 213,617 4,464,979 37,487 16 0		139,565 212,110 4,373,699 38,357 16 0	138,851 216,631 4,672,487 35,539 16	
14 186 15 187 16 188 17 189 18 190.7 19 190 20	MISCELLANEOUS DEFERRED DEBITS DEFERRED LOSSES DISPOSITION UTIL PLANT RESEARCH, DEV & DEMONSTRAT EXPENDITURES UNAMORT LOSS ON REACQUIRED DEBT ACCUM DEF INC TAX DB - GAS RESERVES ACCUMULATED DEFERRED INCOME TAXES DEFERRED DEBITS	2,064,509 13 0 82,444 2,279 2,338,379 9,776,780	2,073,193 13 0 81,869 2,248 2,340,904 9,751,526	2,026,079 13 0 81,294 2,224 2,339,274 9,674,379	2,022,452 13 0 80,721 2,199 2,320,232 9,647,247	2,023,344 13 0 80,148 2,186 2,322,382 9,648,023	2,024,307 13 0 79,599 2,173 2,339,771 9,620,251	2,036,998 13 0 79,070 2,161 2,346,452 9,571,452	2,045,598 13 0 78,545 2,148 2,342,705	2,054,259 13 0 78,020 2,135 2,343,544 9,447,379	2,063,110 13 0 77,495 2,123 2,236,205 9,289,198	2,067,773 13 0 76,970 2,110 2,235,281 9,235,416	2,076,375 13 0 76,445 2,096 2,238,259 9,192,967	2,086,575 13 0 75,920 2,078 2,344,236 9,272,569	2,051,121 13 0 79,119 2,166 2,314,433	RB CS NEU CS
20 21 22 23 24	TOTAL ASSETS AND OTHER DEBITS PROPRIETARY CAPITAL	75,217,141	75,388,961	75,721,779	76,075,257	76,509,525	76,955,628	77,548,562	9,507,693 78,002,295	78,475,199	78,632,107	78,888,738	79,018,059	79,340,481	9,510,375	_
25 26 201 27 210 28 211 29 214 30 216 31	COMMON STOCK ISSUED GAIN ON RESALE/CANCEL REACQ CAPIT STOCK MISCELLANEOUS PAID IN CAPITAL CAPITAL STOCK EXPENSE UNAPPROPRIATED RETAINED EARNINGS PROPRIETARY CAPITAL	(2,051,129) 534 (15,569,843) 3,741 (13,097,060) (30,713,757)	(2,051,129) 534 (15,569,843) 3,741 (13,260,780) (30,877,476)	(2,051,129) 534 (15,569,843) 3,741 (13,398,602) (31,015,299)	(2,051,129) 534 (15,569,843) 3,741 (13,556,854) (31,173,551)	(2,051,129) 534 (15,569,843) 3,741 (13,509,441) (31,126,137)	(2,051,129) 534 (15,569,843) 3,741 (13,754,649) (31,371,346)	(2,051,129) 534 (15,569,843) 3,741 (14,027,248) (31,643,945)	(2,051,129) 534 (15,569,843) 3,741 (14,337,308) (31,954,005)	(2,051,129) 534 (15,569,843) 3,741 (13,992,698) (31,609,395)	3,741 (14,264,715)	(2,051,129) 534 (15,569,843) 3,741 (14,503,011) (32,119,707)	534 (15,569,843) 3,741 (14,665,851)	534 (15,569,843) 3,741 (14,831,929)	(2,051,129) 534 (15,569,843) 3,741 (13,938,473) (31,555,169)	CS CS CS CS
33 34 35 221 36 223 37 224 38 225 39 226 40	LONG TERM DEBT  BONDS  ADV ASSOC CO OTHER LONG-TERM DEBT UNAMOR PREMIUM ON LONG-TERM DEBT UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT LONG TERM DEBT	(16,692,841) 0 (2,920,934) 40 43,414 (19,570,321)	(16,792,841) 0 (2,920,934) 40 43,161 (19,670,574)	(16,792,841) 0 (2,920,934) 40 42,908 (19,670,826)	(16,792,841) 0 (2,920,934) 40 42,656 (19,671,079)	(17,792,841) 0 (2,920,934) 40 42,403 (20,671,332)	(17,892,841) 0 (2,920,934) 40 42,154 (20,771,581)	(17,892,841) 0 (2,920,934) 40 41,908 (20,771,827)	(17,756,211) 0 (2,920,934) 40 41,662 (20,635,442)	(17,756,211) 0 (2,920,934) 40 41,417 (20,635,688)	0 (2,920,934) 40 41,171	(17,756,211) 0 (2,920,934) 40 40,925 (20,636,179)	0 (2,920,934) 40 40,680	0 (2,920,934) 40 40,434	(17,514,396) 0 (2,920,934) 40 41,915 (20,393,375)	CS CS CS CS
41 42 43 44 227 45 228.1	OTHER NONCURRENT LIABILITIES  OBLIGATIONS UNDER CAPITAL LEASES-NONCURR ACCUM PROVISION - PROPERTY INSURANCE	(152,367) (124,053)	(152,367) (124,245)	(152,367) (124,439)	(152,367) (124,634)	(152,367) (124,828)	(152,367) (125,022)	(152,367) (125,215)	(152,367) (125,406)	(152,367) (125,593)	(152,367) (125,777)	(152,367) (125,970)	,	(152,367) (126,349)	(152,367) (125,207)	

COMPANY: FLORID	SERVICE COMMISSION DA POWER & LIGHT COMPANY JBSIDIARIES (CONSOLIDATED)			EXPLANATION	account by me recent historic	onth for the test al year. For acc	year, the prior y	sheet by primar ear and the mos non-electric utilit subaccount.	st					_ Prior Year I	Γest Year Ended	
DOCKET NO.: 2021	0015-EI						(\$000)							Witness: Sco	tt R. Bores	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC CS
Line ACCOUNT No. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	ORP NEU
1 228.2	ACCUM PROVISION - INJURIES & DAMAGES	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	RB
2 228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(186,250)	(183,815)	(181,267)	(179,456)	(179,990)	(180,523)	(181,057)	(181,527)	(181,510)	(179,073)	(176,637)	(174,633)		(180,071)	RB
3 228.4	ACCUM PROVISION - OPERATING RESERVES	(187,969)	(189,056)	(190,143)	(191,231)	(192,318)	(193,405)	(194,492)	(195,579)	(196,666)	(197,753)	(198,840)	(199,927)		(194,492)	RB
4 229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
5 230	ASSET RETIREMENT OBLIGATION - LIABILITY	(2,614,858)	(2,624,024)	(2,633,224)	(2,642,458)	(2,651,726)	(2,661,029)	(2,670,365)	(2,679,736)	(2,689,142)	(2,698,582)	(2,708,058)	(2,717,568)	(2,727,113)	(2,670,607)	RB
6 230.3	ASSET RETIREMENT OBLIGATION - LIABILITY - GAS RESERVES	(587)	(589)	(592)	(594)	(596)	(599)	(601)	(603)	(606)	(608)	(610)	(612)	(615)	(601)	NEU
7	OTHER NONCURRENT LIABILITIES	(3,289,684)	(3,297,696)	(3,305,632)	(3,314,340)	(3,325,426)	(3,336,545)	(3,347,697)	(3,358,818)	(3,369,483)	(3,377,761)	(3,386,082)	(3,394,869)	(3,406,241)	(3,346,944)	
8 9 10	CURRENT AND ACCRUED LIABILITIES															
11 231	NOTES PAYABLE	(785,799)	(726,750)	(643,793)	(942.477)	(352,485)	(280.954)	(252,128)	(487,409)	(1,108,315)	(1,063,110)	(1.052.222)	(992.536)	(1.148.948)	(756.687)	cs
12 232	ACCOUNTS PAYABLE	(700,822)	(642,449)	(747,735)	(736,189)	(708,189)	(696,375)	(832,304)	(757,777)	(795,640)	(772,854)	(682,786)	(1,324,993)	(691,723)	(776,141)	RB
13 232.8 & 234.7	ACCOUNTS PAYABLE - GAS RESERVES	(617)	(637)	(639)	(566)	(608)	(573)	(588)	(565)	(579)	(577)	(554)	(571)	(554)	(587)	NEU
14 233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
15 234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(59,949)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(40,023)	RB
16 235	CUSTOMER DEPOSITS	(489,137)	(492,242)	(495,347)	(498,452)	(501,558)	(504,663)	(507,768)	(510,873)	(513,978)	(517,084)	(520,189)	(523,294)	(526,399)	(507,768)	CS
17 236	TAXES ACCRUED	(85,139)	(143,070)	(193,673)	(224,526)	(286,894)	(404,879)	(527,163)	(652,377)	(782,179)	(767,190)	(858,383)	(232,501)	(76,882)	(402,681)	RB
18 236.9	TAXES ACCRUED - GAS RESERVES	(1,351)	(1,486)	(1,595)	(1,703)	(1,763)	(1,819)	(1,872)	(1,931)	(1,990)	(691)	(748)	(808)	(888)	(1,434)	NEU
19 237	INTEREST ACCRUED	(145,601)	(200,526)	(178,907)	(183,290)	(159,628)	(210,965)	(150,348)	(206,988)	(188,024)	(195,140)	(155,011)	(208,039)	(155,974)	(179,880)	RB
20 241	TAX COLLECTIONS PAYABLE	(102,521)	(89,009)	(79,364)	(79,837)	(89,535)	(91,099)	(107,058)	(116,858)	(123,299)	(126,008)	(121,296)	(111,284)	(104,571)	(103,211)	RB
21 242	MISC CURRENT AND ACCRUED LIABILITIES	(735,224)	(645,266)	(768,650)	(608,686)	(631,756)	(620,515)	(742,468)	(650,005)	(671,576)	(618,417)	(674,856)	(623,835)	(735,233)	(671,268)	RB
22 242.9	MISC CURRENT AND ACCRUED LIABILITIES - GAS RESERVES	(335)	(335)	(274)	(325)	(296)	(310)	(291)	(307)	(305)	(285)	(301)	(283)		(304)	NEU
23 243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	CS
24 244	DERIVATIVE LIABILITY - NOT HEDGED CURRENT AND ACCRUED LIABILITIES	(2.477.020)	(2.054.404)	(2.240.674)	(2.205.740)	(0.040.407)	(2.024.040)	(2.224.604)	(2.404.700)	(4.205.502)	(4.474.052)	(4.470.040)	(4.407.044)	(2.554.470)	(2.544.248)	RB
25 26 27	DEFERRED CREDITS	(3,177,829)	(3,051,464)	(3,219,674)	(3,385,749)	(2,842,407)	(2,921,848)	(3,231,684)	(3,494,786)	(4,295,582)	(4,171,053)	(4,176,042)	(4,127,841)	(3,551,170)	(3,511,318)	
28																
29 252	CUSTOMER ADVANCES FOR CONSTRUCTION	(1,303)	(1,276)	(1,276)	(1,275)	(1,158)	(1,096)	(1,022)	(1,004)	(1,119)	(1,159)	(1,413)	(1,371)	(1,329)	(1,216)	RB
30 253	OTHER DEFERRED CREDITS	(260,996)	(260,264)	(260,145)	(258,915)	(258,796)	(260,309)	(257,433)	(257,315)	(258,827)	(255,953)	(255,835)	(257,347)		(258,203)	RB
31 254	OTHER REGULATORY LIABILITIES	(7,864,941)	(7,855,949)	(7,836,938)	(7,816,949)	(7,797,259)	(7,779,140)	(7,762,355)	(7,752,672)	(7,742,707)	(7,731,098)	(7,714,879)	(7,693,272)	,	(7,770,231)	RB, CS
32 255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(1,330,990)	(1,327,771)	(1,324,396)	(1,321,007)	(1,317,617)	(1,314,230)	(1,310,845)	(1,307,461)	(1,304,078)	(1,300,424)	(1,296,770)	(1,293,117)		(1,327,735)	CS
33 256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(31,856)	(31,812)	(31,767)	(31,723)	(31,678)	(31,635)	(31,592)	(31,549)	(31,511)	(31,472)	(31,434)	(31,395)		(31,599)	RB
34 257	UNAMORT GAIN ON REACQUIRED DEBT	(547)	(536)	(525)	(514)	(503)	(491)	(480)	(469)	(458)	(447)	(436)	(425)		(480)	CS
	3 ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(8,956,509)	(8,995,841)	(9,037,088)	(9,082,045)	(9,119,196)	(9,149,492)	(9,171,859)	(9,191,050)	(9,208,720)		(9,252,514)	(9,282,088)		(9,153,112)	CS
36 282.2 37	ACCUM DEF INC TAX CR - GAS RESERVES	(18,407)	(18,302)	(18,214)	(18,111)	(18,016)	(17,916)	(17,823)	(17,726)	(17,630)	(17,541)	(17,447)	(17,360)	(17,270)	(17,828)	NEU
38	DEFERRED CREDITS	(18,465,550)	(18,491,750)	(18,510,348)	(18,530,538)	(18,544,223)	(18,554,308)	(18,553,409)	(18,559,245)	(18,565,050)	(18,565,948)	(18,570,728)	(18,576,376)	(18,797,773)	(18,560,404)	
39	TOTAL LIABILITIES AND OTHER CREDITS	(75,217,141)	(75,388,961)	(75,721,779)	(76,075,257)	(76,509,525)	(76,955,628)	(77,548,562)	(78,002,295)	(78,475,199)	(78,632,107)	(78,888,738)	(79,018,059)	(79,340,481)	(77,367,210)	
40																
41	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING															
42		. ====														
43 44 45	NOTE: THE BALANCE SHEET PRESENTED ON THIS MFR IS ON FPL'S PROPOSED EQUITY RATIO ON A JURISDICTIONAL ADJUSTED BA											CED CAPITAL S	TRUCTURE RI	EFLECTING		
46 47	NOTE: FOR THE PURPOSE OF THIS MFR, A PRO FORMA CONS THIS PROCESS IS RELATIVELY REPRESENTATIVE BECAUSE H													ORDER TO CA	ALCULATE 13-M	IONTH AVERA
48 49	REFERENCE: RB=RATE BASE; WC=WORKING CAPITAL; CS=CAPITAL ST	RUCTURE; ORP=	OTHER RETURN	PROVIDED; NEU	J=NON-ELECTRI	C UTILITY										

Schedule B-3	(without RSAM)						ANCE SHEET - S								P	age 1 of 3
COMPANY: FLORI	SERVICE COMMISSION DA POWER & LIGHT COMPANY			EXPLANATION: [	recent historical	h for the test yea year. For accoun	r, the prior year ar ts including non-e	nd the most electric utility						_ Prior Year Er	st Year Ended: 12 nded: _/_/_	
AND S	UBSIDIARIES (CONSOLIDATED)				amounts, show t	hese amounts as	a separate subac	ccount.						_ Historical Tes Witness: Scott	st Year Ended: _/ R. Bores	_/_
DOCKET NO.: 202	10015-EI					(	(\$000)									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC
Line ACCOUNT No. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	CS ORP NEU
1 2 3	UTILITY PLANT															
4 101 & 106	ELECTRIC PLANT IN SERVICE	71,182,406	69,391,861	69,716,514	70,050,094	70,698,892	71,007,637	73,082,920	73,392,834	73,794,641	74,107,436	74,475,100	74,791,603	76,797,708	72,499,203	RE
5 102	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	_	0	RB RB
6 105 7 107	ELECTRIC PLANT HELD FOR FUTURE USE CONSTRUCTION WORK IN PROGRESS-ELECTRIC	361,569 4,568,550	367,531 4,660,949	378,766 4,848,081	379,171 5,027,166	379,570 4,844,212	379,964 5,052,691	387,110 3,627,348	387,497 3,839,747	398,799 3,979,342	399,182 4,121,592	399,564 4,259,756	398,123 4,328,755	519,768 2,700,242	395,124 4,296,802	RE
8 108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(20,038,090)	(18,075,382)	(18,229,205)	(18,358,775)	(18,416,515)	(18,551,486)	(18,679,983)	(18,824,289)	(18,967,076)	(19,126,896)	(19,273,063)	(19,424,473)		(18,886,390)	RE
9 114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	218,023	110,640	110,640	110,640	110,640	110,640	110,640	110,640	110,640	110,640	110,640	110,640	110,640	118,900	RE
10 115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(90,095)	16,911	16,604	16,296	15,989	15,682	15,374	15,067	14,760	14,452	14,145	13,838	13,530	7,120	RE
11 120.1	NUC FUEL IN PROCESS	456,846	457,240	478,952	492,467	469,913	473,181	477,204	492,851	509,117	512,945	471,905	482,279	514,180	483,775	RE
12 120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RE
13 120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	621,465	621,465	621,465	621,465	612,746	612,746	612,746	612,746	612,746	612,746	618,255	618,255	618,255	616,700	RE
14 120.4	SPENT NUCLEAR FUEL	144,132	144,132	144,132	144,132	124,147	52,931	52,931	52,931	52,931	52,931	53,474	53,474	53,474	86,596	RE
15 120.5 16	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES UTILITY PLANT		(513,200)	(525,873)	(537,599)	(476,601)	(418,722)	(431,630)	(444,968)	(458,306)	(467,977)	(427,785)	(440,435)	(453,508)	(468,906)	RE
16 17	UTILITY PLANT	56,925,637	57,182,148	57,560,076	57,945,059	58,362,994	58,735,263	59,254,660	59,635,055	60,047,594	60,337,051	60,701,990	60,932,058	61,316,453	59,148,926	
18 19	OTHER PROPERTY AND INVESTMENTS															
20 121	NONUTILITY PROPERTY	120,235	119,734	119,262	118,736	118,208	117,653	117,137	116,607	116,075	115,560	115,036	114,539	114,132	117,147	NEU
21 122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	(6,091)	(6,160)	(6,231)	(6,303)	(6,377)	(6,451)	(6,527)	(6,605)	(6,683)	(6,762)	(6,841)	(6,922)		(6,535)	NEU
22 123	INVESTMENT IN ASSOCIATED COMPANIES	638,318	642,925	647,531	652,138	656,745	661,351	665,958	670,565	675,171	679,778	684,385	688,991	693,598	665,958	NEU
23 124	OTHER INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORF
24 128	OTHER SPECIAL FUNDS	5,200,717	5,216,993	5,233,208	5,249,740	5,266,172	5,282,656	5,299,193	5,315,719	5,332,362	5,349,058	5,365,807	5,382,494	5,399,317	5,299,495	ORF
25	OTHER PROPERTY AND INVESTMENTS	5,953,179	5,973,491	5,993,771	6,014,312	6,034,747	6,055,208	6,075,760	6,096,286	6,116,926	6,137,634	6,158,387	6,179,102	6,200,042	6,076,065	
26 27	CURRENT AND ACCRUED ASSETS															
28																
29 131	CASH	96,204	89,666	83,397	77,879	70,281	67,614	65,452	63,501	61,803	59,469	58,222	58,222	58,222	69,995	RE
30 134	OTHER SPECIAL DEPOSITS	2,076	2,076	2,076	2,126	2,126	2,126	2,126	2,126	2,126	2,249	2,117	2,117	2,117	2,122	RE
31 135 32 136	WORKING FUNDS TEMPORARY CASH INVESTMENTS	102 0	128 0	131 0	118 0	108 0	112 0	112 0	109 0	107 0	109	124 0	124 0	104 0	114 0	RE RE
33 142	CUSTOMER ACCOUNTS RECEIVABLE	803,791	771,640	802,148	746,843	735,182	770,733	846,271	961,862	1,057,481	1,110,561	1,109,244	1,027,964	926,655	897,721	RE
34 143	OTHER ACCOUNTS RECEIVABLE	153,887	148,684	151,962	154,508	156,568	158,069	160,222	158,307	158,114	160,151	132,540	136,765	132,047	150,910	RE
35 143.9, 144.6	,															
36 144 36 144	ACCOUNTS RECEIVABLE - GAS RESERVES ACCUM PROV UNCOLLECTIBLE ACCOUNTS	43,678 (10,527)	43,716 (9,669)	43,533 (8,624)	43,569 (8,130)	43,296 (7,478)	43,291 (7,320)	43,257 (8,142)	43,298 (9,071)	43,292 (10,039)	41,890 (10,972)	41,927 (11,228)	41,922 (10,936)	42,039 (10,405)	42,977 (9,426)	NEU RE
36 144 37 145	NOTES RECEIVABLE FROM ASSOC COMPANIES	(10,527) 160,000	(9,669) 160,000	(8,624) 160,000	(8,130) 160,000	160,000	160,000	(8,142) 160,000	(9,071) 160,000	160,000	(10,972) 160,000	(11,228) 160,000	(10,936) 160,000	(10,405) 160,000	(9,426) 160,000	RE
38 146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	46,037	24,450	24,450	24,450	24,450	24,450	24,450	24,450	24,450	27,068	27,068	27,068	27,068	26,916	RE
39 151	FUEL STOCK	191,752	171,052	169,471	169,163	168,895	166,889	162,990	162,365	161,574	160,513	158,612	157,246	155,831	165,873	RE
40 154	PLANT MATERIALS AND OPERATING SUPPLIES	595,340	582,017	585,291	591,643	581,762	588,844	592,265	592,817	591,701	590,923	581,805	576,131	577,617	586,781	RE
41 158.1	ALLOWANCE INVENTORY	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	6,300	RE
42 163	STORES EXPENSE UNDISTRIBUTED	612	3,349	(199)	(1,918)	(3,332)	(1,460)	802	1,368	3,465	2,879	2,976	2,406	625	890	RE
43 165	PREPAYMENTS	78,697	104,079	105,431	116,130	119,979	114,387	134,398	128,544	119,073	107,386	87,833	123,927	78,824	109,130	RE
44 171	INTEREST & DIVIDENDS RECEIVABLE	42	42	42	42	42	42	42	42	42	42	42	42	42	42	RE
45 172	RENTS RECEIVABLE	23,919	24,965	25,883	26,800	27,717	28,635	29,564	30,482	31,399	32,316	33,234	34,151	24,150	28,709	RE

Supporting Schedules: B-1 (without RSAM)

FLOF		SERVICE COMMISSION			EXPLANATION: [		th average syster th for the test yea								Type of Data S X Projected Te		2/31/22
COM		DA POWER & LIGHT COMPANY JBSIDIARIES (CONSOLIDATED)					year. For accoun these amounts as								_ Prior Year En _ Historical Te Witness: Scott	st Year Ended: _/	1
DOC	KET NO.: 2021	0015-EI					(	(\$000)									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC CS
Line No.	ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	ORP NEU
1	173	ACCRUED UTILITY REVENUES	334,061	318,810	301,743	323,532	337,107	381,478	402,373	407,665	415,593	377,880	360,750	327,062	333,895	355,535	RB
2	174 175 & 176	MISCELLANEOUS CURRENT AND ACCRUED ASSETS DERIVATIVE ASSETS - NOT HEDGED	35,574	40,491 0	40,518 0	35,585 0	40,757 0	40,716 0	24,206 0	29,095 0	36,818 0	39,459 0	41,379 0	43,420 0	36,286 0	37,254	RB RB
4	173 & 170	CURRENT AND ACCRUED ASSETS	2,561,545	2,481,796	2,493,554	2,468,639	2,463,760	2,544,906	2,646,689	2,763,260	2,863,300	2,868,224	2,792,946	2,713,931	2,551,416	2,631,844	·
5 6		DEFERRED DEBITS															
8	181	UNAMORTIZED DEBT EXPENSE	138,727	137,639	136,551	135,464	143,114	142,117	141,112	140,126	139,140	138,154	137,168	136,182	139,565	138,851	CS
9	182	EXTRAORDINARY PROPERTY LOSSES	221,152	220,399	219,645	218,892	218,138	217,385	216,631	215,878	215,124	214,371	213,617	212,864	212,110	216,631	RB
10	182.3 & 182.4	4 OTHER REGULATORY ASSETS	4,896,637	4,862,138	4,835,714	4,833,163	4,824,102	4,779,783	4,713,430	4,646,631	4,578,603	4,520,701	4,464,979	4,412,746	4,373,699	4,672,487	RB, CS
11	183	PRELIM SURVEY & INVESTIGATION CHARGES	32,625	33,107	33,569	34,094	34,580	35,087	35,568	36,032	36,524	37,010	37,487	37,971	38,357	35,539	RB
12	184	CLEARING ACCOUNTS	16	16	16	16	16	16	16	16	16	16	16	16	16	16	RB
13	185	TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
	186	MISCELLANEOUS DEFERRED DEBITS	2,064,509	2,073,193	2,026,079	2,022,452	2,023,344	2,024,307	2,036,998	2,045,598	2,054,259	2,063,110	2,067,773	2,076,375	2,086,575	2,051,121	RB
	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	13	13	13	13	13	13	13	13	13	13	13	13	13	13	RB
16		RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0		0	RB
	189	UNAMORT LOSS ON REACQUIRED DEBT	82,444	81,869	81,294	80,721	80,148	79,599	79,070	78,545	78,020	77,495	76,970	76,445	75,920	79,119	CS
18 19		ACCUM DEF INC TAX DB - GAS RESERVES ACCUMULATED DEFERRED INCOME TAXES	2,279 2,338,379	2,248 2.340.904	2,224 2,339,274	2,199 2,320,232	2,186 2,322,382	2,173 2,339,771	2,161 2,346,452	2,148 2,342,705	2,135 2,343,544	2,123 2,236,209	2,110 2,235,285	2,096 2,238,262	2,078 2.344.240	2,166 2,314,434	NEU CS
20	190	DEFERRED DEBITS	9,776,780	9,751,526	9,674,379	9,647,247	9,648,023	9,620,251	9,571,453	9,507,693	9,447,379	9,289,201	9,235,419	9,192,971	9,272,574	9,510,377	
21 22		TOTAL ASSETS AND OTHER DEBITS	75,217,141	75,388,961	75,721,779	76,075,257	76,509,524	76,955,628	77,548,562	78,002,295	78,475,199	78,632,110	78,888,742	79,018,062	79,340,485	77,367,211	:
23 24		PROPRIETARY CAPITAL															
25		001410110700111001150	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	(0.054.400)	
	201 210	COMMON STOCK ISSUED GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	(2,051,129) 534	CS CS
	210	MISCELLANEOUS PAID IN CAPITAL	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	(15,569,843)	CS
	214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	CS
	216	UNAPPROPRIATED RETAINED EARNINGS	(13,097,060)	(13,260,778)	(13,398,599)	(13,556,849)	(13,509,433)	(13,754,640)	(14,027,237)	(14,337,295)	(13,992,683)	(14,264,698)	(14,502,992)	(14,665,830)	(14,831,906)	(13,938,462)	CS
31		PROPRIETARY CAPITAL	(30,713,757)	(30,877,475)	(31,015,295)	(31,173,546)	(31,126,130)	(31,371,337)	(31,643,934)	(31,953,992)	(31,609,380)	(31,881,394)	(32,119,688)	(32,282,527)	(32,448,602)	(31,555,158)	•
32																	
33		LONG TERM DEBT															
34																	
	221	BONDS	(16,692,841)	(16,792,841)	(16,792,841)	(16,792,841)	(17,792,841)	(17,892,841)	(17,892,841)	(17,756,211)	(17,756,211)		(17,756,211)	(17,756,211)	,	(17,514,396)	CS
36	223 224	ADV ASSOC CO	(2.020.024)	(2.020.024)	(2.020.024)	(2.020.024)	(2.020.024)	(2.020.024)	(2,020,024)	(2.020.024)	(2.020.034)	(2.020.034)	(2.020.034)	(2.020.024)	(2.020.034)	(2.020.024)	CS
38		OTHER LONG-TERM DEBT UNAMOR PREMIUM ON LONG-TERM DEBT	(2,920,934) 40	(2,920,934) 40	(2,920,934) 40	(2,920,934) 40	(2,920,934) 40	(2,920,934) 40	(2,920,934) 40	(2,920,934) 40	(2,920,934) 40	(2,920,934) 40	(2,920,934) 40	(2,920,934)	(2,920,934) 40	(2,920,934)	CS CS
39		UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	43.414	43.161	42.908	42.656	42.403	42.154	41.908	41.662	41.417	41.171	40.925	40.680	40.434	41.915	CS
40		LONG TERM DEBT	(19,570,321)	(19,670,574)	(19,670,826)	(19,671,079)	(20,671,332)	(20,771,581)	(20,771,827)	(20,635,442)	(20,635,688)	(20,635,934)	(20,636,179)	(20,636,425)		(20,393,375)	. 30
41 42		OTHER NONCURRENT LIABILITIES															
43	007	ODLIGATIONS UNDER CARITAL LEAGES MONOURS	(450.007)	(450.007)	(450.00=)	(450.007)	(450.007)	(450.007)	(450.007)	(450.007)	(450.007)	(450.007)	(450.007)	(450.007)	(450.007)	(450.003)	
	227 228.1	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR ACCUM PROVISION - PROPERTY INSURANCE	(152,367) (124,053)	(152,367) (124,245)	(152,367) (124,439)	(152,367) (124,634)	(152,367) (124,828)	(152,367) (125,022)	(152,367) (125,215)	(152,367) (125,406)	(152,367) (125,593)	(152,367) (125,777)	(152,367) (125,970)	(152,367) (126,161)	(152,367) (126,349)	(152,367) (125,207)	CS RB
.5			(121,000)	(121,240)	(121,100)	(121,004)	(121,020)	(120,022)	(120,210)	(125, 150)	(120,000)	(120,777)	(120,070)	(120,101)	(.20,040)	(120,201)	IND.

Supporting Schedules: B-1 (without RSAM)

COMPANY: FLORII	SERVICE COMMISSION  DA POWER & LIGHT COMPANY JOSIDIARIES (CONSOLIDATED)  0015-EI		ı	EXPLANATION: D	account by mont recent historical	h for the test year year. For account hese amounts as	n balance sheet b r, the prior year ar ts including non-el a separate subac (\$000)	nd the most ectric utility						_ Prior Year En	st Year Ended: 12 ded: _/_/_ st Year Ended: _/_	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE
																RB WC CS ORP
Line ACCOUNT No. NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	NEU
1 228.2	ACCUM PROVISION - INJURIES & DAMAGES	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	(23,600)	RB
2 228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFI	(186,250)	(183,815)	(181,267)	(179,456)	(179,990)	(180,523)	(181,057)	(181,527)	(181,510)	(179,073)	(176,637)	(174,633)	(175,183)	(180,071)	RB
3 228.4	ACCUM PROVISION - OPERATING RESERVES	(187,969)	(189,056)	(190,143)	(191,231)	(192,318)	(193,405)	(194,492)	(195,579)	(196,666)	(197,753)	(198,840)	(199,927)	(201,015)	(194,492)	RB
4 229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
5 230	ASSET RETIREMENT OBLIGATION - LIABILITY ASSET RETIREMENT OBLIGATION - LIABILITY - GAS	(2,614,858)	(2,624,024)	(2,633,224)	(2,642,458)	(2,651,726)	(2,661,029)	(2,670,365)	(2,679,736)	(2,689,142)	(2,698,582)	(2,708,058)	(2,717,568)	(2,727,113)	(2,670,607)	RB
6 230.3	RESERVES OTHER NONCURRENT LIABILITIES	(3,289,684)	(3,297,696)	(3,305,632)	(594)	(596)	(599)	(601)	(603)	(3,369,483)	(608)	(610)	(612)	(615)	(3,346,944)	NEU
7 8 9	CURRENT AND ACCRUED LIABILITIES	(3,289,684)	(3,297,696)	(3,305,632)	(3,314,340)	(3,325,426)	(3,336,545)	(3,347,697)	(3,358,818)	(3,369,483)	(3,377,761)	(3,386,082)	(3,394,869)	(3,406,241)	(3,346,944)	
10																
11 231	NOTES PAYABLE	(785,799)	(726,752)	(643,798)	(942,484)	(352,494)	(280,966)	(252,142)	(487,426)	(1,108,336)	(1,063,132)	(1,052,247)	(992,563)	(1,148,976)	(756,701)	CS
12 232	ACCOUNTS PAYABLE	(700,822)	(642,449)	(747,735)	(736,189)	(708,189)	(696,375)	(832,304)	(757,777)	(795,640)	(772,854)	(682,786)	(1,324,993)	(691,723)	(776,141)	RB
	7 ACCOUNTS PAYABLE - GAS RESERVES	(617)	(637)	(639)	(566)	(608)	(573)	(588)	(565)	(579)	(577)	(554)	(571)	(554)	(587)	NEU
14 233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
15 234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(59,949)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(38,362)	(40,023)	RB
16 235	CUSTOMER DEPOSITS	(489,137)	(492,242)	(495,347)	(498,452)	(501,558)	(504,663)	(507,768)	(510,873)	(513,978)	(517,084)	(520,189)	(523,294)	(526,399)	(507,768)	CS
17 236	TAXES ACCRUED	(85,139)	(143,069)	(193,672)	(224,524)	(286,892)	(404,877)	(527,160)	(652,373)	(782,174)	(767,190)	(858,382)	(232,499)	(76,882)	(402,679)	RB
18 236.9	TAXES ACCRUED - GAS RESERVES	(1,351)	(1,486)	(1,595)	(1,703)	(1,763)	(1,819)	(1,872)	(1,931)	(1,990)	(691)	(748)	(808)	(888)	(1,434)	NEU
19 237	INTEREST ACCRUED	(145,601)	(200,526)	(178,907)	(183,290)	(159,628)	(210,965)	(150,348)	(206,988)	(188,024)	(195,140)	(155,011)	(208,039)	(155,974)	(179,880)	RB
20 241	TAX COLLECTIONS PAYABLE	(102,521)	(89,009)	(79,364)	(79,837)	(89,535)	(91,099)	(107,058)	(116,858)	(123,299)	(126,008)	(121,296)	(111,284)	(104,571)	(103,211)	RB
21 242	MISC CURRENT AND ACCRUED LIABILITIES MISC CURRENT AND ACCRUED LIABILITIES - GAS	(735,224)	(645,266)	(768,650)	(608,686)	(631,756)	(620,515)	(742,468)	(650,005)	(671,576)	(618,417)	(674,856)	(623,835)	(735,233)	(671,268)	RB
22 242.9	RESERVES	(335)	(335)	(274)	(325)	(296)	(310)	(291)	(307)	(305)	(285)	(301)	(283)	(302)	(304)	NEU
23 243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	(71,334)	CS
24 244	DERIVATIVE LIABILITY - NOT HEDGED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
25 26	CURRENT AND ACCRUED LIABILITIES	(3,177,829)	(3,051,466)	(3,219,678)	(3,385,754)	(2,842,414)	(2,921,857)	(3,231,695)	(3,494,799)	(4,295,598)	(4,171,074)	(4,176,066)	(4,127,867)	(3,551,198)	(3,511,330)	
27 28	DEFERRED CREDITS															
29 252	CUSTOMER ADVANCES FOR CONSTRUCTION	(1,303)	(1,276)	(1,276)	(1,275)	(1,158)	(1,096)	(1,022)	(1,004)	(1,119)	(1,159)	(1,413)	(1,371)	(1,329)	(1,216)	RB
30 253	OTHER DEFERRED CREDITS	(260,996)	(260,264)	(260,145)	(258,915)	(258,796)	(260,309)	(257,433)	(257,315)	(258,827)	(255,953)	(255,835)	(257,347)	(254,504)	(258,203)	RB
31 254	OTHER REGULATORY LIABILITIES	(7,864,941)	(7,855,949)	(7,836,938)	(7,816,949)	(7,797,259)	(7,779,140)	(7,762,355)	(7,752,671)	(7,742,706)	(7,731,097)	(7,714,877)	(7,693,271)	(7,664,842)	(7,770,230)	RB, CS
32 255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(1,330,990)	(1,327,771)	(1,324,396)	(1,321,007)	(1,317,617)	(1,314,230)	(1,310,845)	(1,307,461)	(1,304,078)	(1,300,424)	(1,296,770)	(1,293,117)	(1,511,851)	(1,327,735)	CS
33 256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(31,856)	(31,812)	(31,767)	(31,723)	(31,678)	(31,635)	(31,592)	(31,549)	(31,511)	(31,472)	(31,434)	(31,395)	(31,357)	(31,599)	RB
34 257	UNAMORT GAIN ON REACQUIRED DEBT	(547)	(536)	(525)	(514)	(503)	(491)	(480)	(469)	(458)	(447)	(436)	(425)	(414)	(480)	cs
35 281, 282, 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(8,956,509)	(8,995,841)	(9,037,088)	(9,082,045)	(9,119,196)	(9,149,492)	(9,171,859)	(9,191,050)	(9,208,720)	(9,227,854)	(9,252,513)	(9,282,088)	(9,316,206)	(9,153,112)	CS
36 282.2	ACCUM DEF INC TAX CR - GAS RESERVES	(18,407)	(18,302)	(18,214)	(18,111)	(18,016)	(17,916)	(17,823)	(17,726)	(17,630)	(17,541)	(17,447)	(17,360)	(17,270)	(17,828)	NEU
37	DEFERRED CREDITS	(18,465,550)	(18,491,750)	(18,510,348)	(18,530,538)	(18,544,223)	(18,554,308)	(18,553,409)	(18,559,244)	(18,565,049)	(18,565,947)	(18,570,727)	(18,576,375)	(18,797,773)	(18,560,403)	
38	-															
39	TOTAL LIABILITIES AND OTHER CREDITS	(75,217,141)	(75,388,961)	(75,721,779)	(76,075,257)	(76,509,524)	(76,955,628)	(77,548,562)	(78,002,295)	(78,475,198)	(78,632,110)	(78,888,741)	(79,018,062)	(79,340,485)	(77,367,211)	
40																
41	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING															
42	NOTE: THE DALANGE OUTET PROSPETED OF THE CO	IED 10 OF 1 TO =	AL OVOTE::::	10 AND DOTO : :	T 00NT***		D COMPANY :	NUCTATION:	OMENER III	DED TO	AIN A DA: ***	D O A DIT ** O T = :	IOTUDE SEE: ==	TINO		
43 44 45	NOTE: THE BALANCE SHEET PRESENTED ON THIS M FPL'S PROPOSED EQUITY RATIO ON A JURISDICTION													TING		
46	NOTE: FOR THE PURPOSE OF THIS MFR, A PRO FOR	MA CONSOLIDA	TION WAS PREP	ARED FOR THE	MONTH OF DECE	MBFR 2021 RV	COMBINING PRE	-CONSOLIDATIO	ON FPL AND PRE	-CONSOLIDATI	ON GULF RALAN	ICES FOR THAT	MONTH IN OPDI	ER TO CALCULA	TE 13-MONTH A	VERAGES FOR
47	THIS PROCESS IS RELATIVELY REPRESENTATIVE BE													O CALOULA		
48	Jess is the street the the sent that the sent									/ 11.0 0/11 11.						
49	REFERENCE: RB=RATE BASE; WC=WORKING CAPITA	AL; CS=CAPITAL	STRUCTURE; OF	RP=OTHER RETU	IRN PROVIDED;	NEU=NON-ELEC	TRIC UTILITY									

Supporting Schedules: B-1 (without RSAM)

COMPANY	PUBLIC SERVICE COMMISSI 7: FLORIDA POWER & LIGHT AND SUBSIDIARIES (CONS NO.: 20210015-EI	COMPANY	ATION:	by month year. Fo	for the te	est year, tl s includin	he prior ye g non-ele	balance s ear and th ctric utility	e most re	cent histo	rical		X Pri His	or Year E	st Year E nded 12/ st Year E	inded/_ 31/21 nded/_	<u></u>
(1	) (2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCI
Line Acco No. No.	unt Account Name		Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	13 MONTH AVERAGE	RB WC CS ORP NEU
2	E: FPL AND GULF WERE NO PRE-CONSOLIDATION GU					D IN THIS	SMFR. P	LEASE S	EE PRE-0	CONSOLI	DATION I	FPL AND					
3	ASSETS AND OTHER DE	<u>EBITS</u>															
5 6	UTILITY PLANT:																
7 8	OTHER PROPERTY AND	) INVESTMENTS:															
9	CURRENT AND ACCRUE	ED ASSETS:															
11 12	DEFERRED DEBITS:																
13 14 15	TOTAL ASSETS AND	OTHER DEBITS															
16 17	LIABILITIES AND OTHER	R CREDITS															
18 19	PROPRIETARY CAPITAL	<u>.:</u>															
20 21	LONG TERM DEBT:																
22 23	OTHER NONCURRENT I	LIABILITIES:															
24 25 26	CURRENT AND ACCRU	ED LIABILITIES:															
27	DEFERRED CREDITS:																
28 29	ACCUMULATED DEFER	RED INCOME TAX	ES:														
30 31	TOTAL LIABILITIES A	ND OTHER CREDI	TS														
REFEREN RB = Rate	CE: Base; WC = Working Capital;	CS = Capital Struc	cture; ORI	⊃ = Other	Return Pr	ovided; N	IEU = Noi	n-Electric	Utility								

Supporting Schedules: B-4, D-6, D-5, D-4a, B-7

Recap Schedules: B-1

	PANY: FLORID	ERVICE COMMISSION  A POWER & LIGHT COMPANY  BSIDIARIES (PRE-CONSOLIDATION FPL)			EXPLANATION:	account by mor recent historica	onth average sys nth for the test year. For account these amounts a	ear, the prior yea unts including no	r and the most n-electric utility						X Prior Year E	st Year Ended	1
DOC	KET NO.: 20210	0015-EI					(	(\$000)							Witness: Scott	R. Bores	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC CS ORP
Line No.	ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	NEU
1 2 3		UTILITY PLANT															
4 5 6	101 & 106 102 105	ELECTRIC PLANT IN SERVICE ELECTRIC PLANT PURCHASED OR SOLD ELECTRIC PLANT HELD FOR FUTURE USE	58,597,026 0 418,745	58,893,675 0 419,104	59,164,552 0 419,494	59,632,384 0 414,830	60,153,535 0 384,811	60,632,506 0 376,357	61,106,606 0 367,457	61,414,994 0 367,649	61,707,585 0 367,801	62,004,515 0 367,922	62,311,372 0 368,017	62,627,625 0 368,092	64,406,127 0 347,918	60,973,269 0 383,707	RB RB RB
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	4,054,968	4,144,071	4,307,353	4,321,787	4,324,398	4,318,350	4,399,680	4,582,593	4,724,835	4,914,631	5,085,117	5,180,063	3,879,969	4,479,832	RB
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(17,189,936)	(17,279,708)	(17,369,569)	(17,462,429)	(17,580,520)	(17,692,129)	(17,795,762)	(17,925,899)	(18,063,804)	(18,190,994)	(18,304,168)	(18,449,327)	(18,541,784)	(17,834,310)	
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	218,023	218,023	218,023	218,023	218,023	218,023	218,023	218,023	218,023	218,023	218,023	218,023	218,023	218,023	RB
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(84,747)	(85,193)	(85,638)	(86,084)	(86,530)	(86,975)	(87,421)	(87,867)	(88,312)	(88,758)	(89,204)	(89,650)	(90,095)	(87,421)	
11 12	120.1 120.2	NUC FUEL IN PROCESS NUC FUEL MAT & ASSEMBLIES	394,348 0	397,892	432,918 0	446,446 0	473,577 0	435,729	439,650 0	455,225 0	497,343 0	502,349 0	467,745 0	435,845 0	456,846 0	448,916 0	RB RB
13	120.2	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	687,081	687,081	687,081	687,081	687,081	674,682	674,682	674,682	674,682	674,682	637,232	621,465	621,465	668,383	RB
14	120.4	SPENT NUCLEAR FUEL	63,798	63,798	63,798	63,798	63,798	67,386	67,386	67,386	67,386	67,386	140,302	144,132	144.132	83,422	RB
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	(478,173)	(491,860)	(504,222)	(517,909)	(528,835)	(477,166)	(490,528)	(504,335)	(517,829)	(528,062)	(539,650)	(485,137)	(499,168)	(504,836)	
16		UTILITY PLANT	46,681,132	46,966,884	47,333,789	47,717,926	48,109,338	48,466,762	48,899,773	49,262,451	49,587,710	49,941,694	50,294,784	50,571,131	50,943,432	48,828,985	=
17 18 19		OTHER PROPERTY AND INVESTMENTS															
20	121	NONUTILITY PROPERTY	109,707	109,048	108,466	107,862	107,244	106,584	106,000	105,400	104,780	104,157	103,539	102,957	102,721	106,036	NEU
21	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	(859)	(890)	(923)	(957)	(992)	(1,029)	(1,067)	(1,106)	(1,147)	(1,188)	(1,230)	(1,274)	(1,321)	(1,076)	
22	123	INVESTMENT IN ASSOCIATED COMPANIES	596,685	600,155	603,624	607,093	610,563	614,032	617,502	620,971	624,440	627,910	631,379	634,849	638,318	617,502	NEU
23	128	OTHER SPECIAL FUNDS	4,995,702	5,011,361	5,027,071	5,043,131	5,058,942	5,074,803	5,090,715	5,106,678	5,122,692	5,138,757	5,154,874	5,171,042	5,187,262	5,091,002	ORP
24 25		OTHER PROPERTY AND INVESTMENTS	5,701,235	5,719,673	5,738,239	5,757,130	5,775,757	5,794,391	5,813,150	5,831,943	5,850,765	5,869,636	5,888,562	5,907,574	5,926,980	5,813,464	
26 27		CURRENT AND ACCRUED ASSETS															
28	131	CASH	104,319	100,709	97,100	93,490	89,880	86,271	82,661	79,051	75,442	71,832	68,223	64,613	62,498	82,776	RB
29	134	OTHER SPECIAL DEPOSITS	2,035	2,035	2,035	2,084	2,084	2,084	2,084	2,084	2,084	2,204	2,076	2,076	2,076	2,080	RB
30 31	135 136	WORKING FUNDS	100	125 0	128 0	115 0	106 0	110 0	110	107 0	105 0	107 0	121 0	121 0	102	112	RB RB
32	142	TEMPORARY CASH INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE	744,024	680,265	664,331	605,161	584,924	600,365	649,162	737,475	823,758	876,569	877,940	809,916	721,845	721,210	RB
33	143	OTHER ACCOUNTS RECEIVABLE	183,949	193,516	191,815	194,940	157,552	139,455	142,830	142,099	139,719	146,248	136,089	140,081	144,001	157,869	RB
34	143.9, 144.6, 146.7	ACCOUNTS RECEIVABLE - GAS RESERVES	44,308	44,368	44,152	44,231	43,980	43,984	43,940	43,993	43,983	43,551	43,599	43,571	43,678	43,949	NEU
35	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(33,584)	(24,867)	(19,775)	(15,192)	(11,623)	(9,508)	(9,554)	(10,195)	(11,096)	(11,689)	(11,002)	(9,667)	(9,033)	(14,368)	
36 37	145 146	NOTES RECEIVABLE FROM ASSOC COMPANIES ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	160,000 42,938	160,000 42,938	160,000 42,938	160,000 42,938	160,000 42,938	160,000 42,938	160,000 42,938	160,000 42,938	160,000 42,938	160,000 45,242	160,000 45,242	160,000 45,242	160,000 45,242	160,000 43,647	RB RB
38	151	FUEL STOCK	174,942	174,337	174,173	173.644	173,327	172,499	42,936 171,251	169,194	166,266	165,325	162,492	159,559	156,461	168,728	RB
39	154	PLANT MATERIALS AND OPERATING SUPPLIES	546.855	541.552	544.042	549.890	538.736	544.876	553.568	553.507	544.291	535.202	518.932	511.212	514.245	538.224	RB
40	163	STORES EXPENSE UNDISTRIBUTED	645	3,092	(406)	(2,136)	(3,637)	(2,627)	(1,186)	53	1,945	1,302	2,826	2,435	658	228	RB
41	165	PREPAYMENTS	75,284	99,335	100,378	110,883	112,485	106,344	122,879	117,789	109,067	98,150	78,216	114,174	71,880	101,297	RB
42	171	INTEREST & DIVIDENDS RECEIVABLE	42	42	42	42	42	42	42	42	42	42	42	42	42	42	RB
43	172	RENTS RECEIVABLE	22,759	23,757	24,584	25,412	26,239	27,067	27,905	28,733	29,560	30,388	31,215	32,043	23,030	27,130	RB
44 45	173 174	ACCRUED UTILITY REVENUES MISCELLANEOUS CURRENT AND ACCRUED ASSETS	274,204 23.022	265,437 27.830	237,647 27.853	257,835 23.017	270,923 27.954	310,369 27,907	331,309 23.058	333,359 27.823	336,344 34.394	302,100 36.193	294,205 28,484	260,884 30,205	267,889 23,482	287,885 27,786	RB RB
45	174	WIGGELLANEOUS CURRENT AND ACCRUED ASSETS	23,022	21,830	21,853	23,017	27,954	27,907	∠3,058	21,823	34,394	36,193	∠8,484	30,205	23,482	21,186	KB

COMPANY: FLC	IC SERVICE COMMISSION ORIDA POWER & LIGHT COMPANY O SUBSIDIARIES (PRE-CONSOLIDATION FPL)			EXPLANATION:	recent historica	nth for the test ye I year. For accor	stem balance sh ear, the prior yea unts including no as a separate su	r and the most n-electric utility						X Prior Year E	st Year Ended	1
DOCKET NO.: 2	0210015-EI						(\$000)							Witness: Scott	R. Bores	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC CS ORP
Line ACCOU		DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	NEU
1 175 & 17		0	0	0	0	0	0	0	0	0	0	0	0	0	0	_
2	CURRENT AND ACCRUED ASSETS	2,365,841	2,334,471	2,291,035	2,266,356	2,215,911	2,252,176	2,342,998	2,428,053	2,498,843	2,502,766	2,438,698	2,366,507	2,228,094	2,348,596	
3 4 5	DEFERRED DEBITS															
6 181	UNAMORTIZED DEBT EXPENSE	124,303	123,343	131,120	130,136	129,152	128,168	127,187	126,205	125,223	124,241	123,259	122,278	130,033	126,511	CS
7 182	EXTRAORDINARY PROPERTY LOSSES	177,823	177,765	177,707	177,650	177,592	177,534	177,476	177,418	177,360	177,302	177,244	177,186	177,128	177,476	
	182.4 OTHER REGULATORY ASSETS	3,687,327	3,842,642	3,957,702	4,096,214	4,192,481	4,248,519	4,293,380	4,302,338	4,292,483	4,226,383	4,303,172	4,327,814	4,287,429	4,158,299	
9 183	PRELIM SURVEY & INVESTIGATION CHARGES	28,909	29,188	29,452	29,775	30,080	30,367	30,674	30,981	31,289	31,596	31,882	32,419	32,625	30,710	
10 184	CLEARING ACCOUNTS	16	16	16	16	16	16	16	16	16	16	16	16	16	16	
11 185	TEMPORARY FACILITIES	0 1.900.464	0	0	0 1.900.018	0	0 1,914,656	0	0	0 1.942.999	0	0	-	0	4 007 700	
12 186 13 187	MISCELLANEOUS DEFERRED DEBITS DEFERRED LOSSES DISPOSITION UTIL PLANT	1,900,464	1,879,650	1,888,179 13	1,900,018	1,907,352 13	1,914,000	1,927,539	1,935,608	1,942,999	1,953,181 13	1,960,238	1,967,261 13	1,983,217	1,927,720	
14 189	UNAMORT LOSS ON REACQUIRED DEBT	77.060	76.567	76.074	75,581	75,088	74.595	74.102	73.609	73.116	72.623	72,130	71.637	71.144	74.102	
15 190.7	ACCUM DEF INC TAX DB - GAS RESERVES	2,584	2,546	2,515	2,482	2,460	2,437	2,416	2,393	2,370	2,349	2,327	2,305	2,279	2,420	
16 190	ACCUMULATED DEFERRED INCOME TAXES	1.920.282	1.924.117	1.924.220	1.939.598	1,978,002	2.033.994	2.070.381	2.076.704	2.083.651	1.955.168	1.951.191	1.956.733	2.092.620	1.992.820	
17	DEFERRED DEBITS	7,918,782	8,055,848	8,186,998	8,351,483	8,492,236	8,610,299	8,703,183	8,725,284	8,728,520	8,542,874	8,621,473	8,657,661	8,776,504	8,490,088	
18	_															_
19	TOTAL ASSETS AND OTHER DEBITS	62,666,990	63,076,876	63,550,062	64,092,894	64,593,242	65,123,628	65,759,104	66,247,731	66,665,839	66,856,970	67,243,517	67,502,874	67,875,010	65,481,134	
20 21 22	PROPRIETARY CAPITAL															
23 201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	) CS
24 211	MISCELLANEOUS PAID IN CAPITAL	(12,677,439)	(12,677,439)	(12,677,439)	(12,677,439)	(13,556,927)	(13,556,927)	(13,556,927)	(13,556,927)	(13,556,927)	(13,556,927)	(13,556,927)		(13,556,927)	(13,286,315)	
25 214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	CS
26 216	UNAPPROPRIATED RETAINED EARNINGS	(9,985,273)	(10,261,861)	(10,465,194)	(10,688,767)	(10,927,406)	(11,201,701)	(11,510,551)	(11,815,626)	(11,784,569)	(11,994,658)	(12,270,616)	(12,465,123)	(12,585,213)	(11,381,274)	<u>)</u> C
27	PROPRIETARY CAPITAL	(24,032,039)	(24,308,626)	(24,511,960)	(24,735,533)	(25,853,661)	(26,127,956)	(26,436,805)	(26,741,881)	(26,710,823)	(26,920,912)	(27,196,870)	(27,391,378)	(27,511,467)	(26,036,916)	)
28 29 30	LONG TERM DEBT															
31 221	BONDS	(14,038,271)	(14,038,271)	(15,038,271)	(15,038,271)	(15,038,271)	(15,038,271)	(14,983,886)	(14,983,886)	(14,983,886)	(14,983,886)	(14,983,886)	(14,983,886)	(15,983,886)	(14,932,064)	) CS
32 223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
33 224	OTHER LONG-TERM DEBT	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	(1,805,934)	
34 225	UNAMOR PREMIUM ON LONG-TERM DEBT	40	40	40	40	40	40	40	40	40	40	40	40	40	40	
35 226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	42,728	42,499	42,270	42,041	41,812	41,583	41,353	41,124	40,895	40,666	40,437	40,208	39,979	41,353	_
36	LONG TERM DEBT	(15,801,436)	(15,801,665)	(16,801,895)	(16,802,124)	(16,802,353)	(16,802,582)	(16,748,426)	(16,748,655)	(16,748,884)	(16,749,114)	(16,749,343)	(16,749,572)	(17,749,801)	(16,696,604)	)
37	OTHER MONCHIRDENT LIABILITIES															
38 39	OTHER NONCURRENT LIABILITIES															
40 227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(48,191)	(48,191)	(48,191)	(48,191)	(48,191)	(48,191)	(48,191)	(48, 191)	(48,191)	(48,191)	(48,191)	(48,191)	(48,191)	(48,191)	) CS
41 228.1	ACCUM PROVISION - PROPERTY INSURANCE	(116,619)	(116,741)	(116,862)	(116,984)	(117,106)	(117,228)	(117,350)	(117,472)	(117,595)	(117,717)	(117,840)	(117,963)	(118,086)	(117,351)	
42 228.2	ACCUM PROVISION - INJURIES & DAMAGES	(21,892)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,000)	(20,146)	
43 228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFIT	(181,537)	(179,119)	(176,702)	(175,035)	(174,784)	(174,534)	(174,283)	(174,032)	(173,782)	(173,531)	(173,280)	(173,029)	(172,779)	(175,110)	
44 228.4	ACCUM PROVISION - OPERATING RESERVES	(174,924)	(176,011)	(177,098)	(178,185)	(179,272)	(180,359)	(181,447)	(182,534)	(183,621)	(184,708)	(185,795)		(187,969)	(181,447)	
45 229	ACCUMULATED PROVISION FOR RATE REFUNDS	(8,186)	0	0	0	0	0	0	0	0	0	0	0	0	(630)	) RE

	ANY: FLORID	ERVICE COMMISSION  A POWER & LIGHT COMPANY  BSIDIARIES (PRE-CONSOLIDATION FPL)			EXPLANATION:	account by mor	nonth average system on the for the test year for account these amounts and these amounts and these amounts are set of these amounts.	ear, the prior yea unts including no	and the most n-electric utility						X Prior Year E	st Year Ended	11
DOCK	ET NO.: 20210	0015-EI					(	(\$000)							Witness: Scott	R. Bores	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC CS ORP
Line No.	ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	NEU
1 2	230 230.3	ASSET RETIREMENT OBLIGATION - LIABILITY ASSET RETIREMENT OBLIGATION - LIABILITY - GAS F	(2,366,710) (560)	(2,375,211) (562)	(2,383,743) (564)	(2,392,306) (567)	(2,400,902) (569)	(2,409,529) (571)	(2,418,188) (573)	(2,426,880) (576)	(2,435,603) (578)	(2,444,359) (580)	(2,453,147) (583)	(2,461,968) (585)	(2,470,822) (587)	(2,418,413) (573)	,
3		OTHER NONCURRENT LIABILITIES	(2,918,618)	(2,915,835)	(2,923,160)	(2,931,268)	(2,940,824)	(2,950,412)	(2,960,032)	(2,969,684)	(2,979,369)	(2,989,086)	(2,998,836)	(3,008,618)	(3,018,433)	(2,961,860)	)
4 5 6		CURRENT AND ACCRUED LIABILITIES															
7	231	NOTES PAYABLE	(1,513,791)	(1,490,749)	(609,471)	(928,227)	(198,354)	(248,329)	(325,719)	(386,080)	(775,217)	(701,614)	(836,194)	(862,849)	(497,449)	(721,080)	) CS
8	232	ACCOUNTS PAYABLE	(600,889)	(610,677)	(664,362)	(666,205)	(651,347)	(645,647)	(738,423)	(713,843)	(695,152)	(753,571)	(647,042)	(1,165,565)	(644,720)	(707,496)	
9		7 ACCOUNTS PAYABLE - GAS RESERVES	(681)	(712)	(713)	(633)	(683)	(646)	(661)	(636)	(651)	(647)	(621)	(639)	(617)	(657)	,
10 11	233 234	NOTES PAYABLE TO ASSOCIATED COMPANIES ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(38,115)	(38,115)	(38,115)	(38,115)	(38,115)	(38,115)	(38,115)	(38,115)	(38,115)	(38,115)	(38,115)	(38,115)	(38,115)	(38,115)	
12	235	CUSTOMER DEPOSITS	(423,123)	(424,682)	(426,240)	(427,799)	(429,357)	(430,915)	(432,474)	(434,032)	(435,591)	(437,149)	(438,708)	(440,266)	(441,824)	(432,474)	
13	236	TAXES ACCRUED	(101,966)	(168,265)	(219,489)	(249,342)	(298,532)	(404,379)	(501,049)	(622,827)	(747,413)	(689,158)	(768,904)	(255,244)	(88,473)	(393,465)	,
14	236.9	TAXES ACCRUED - GAS RESERVES	(366)	(534)	(672)	(816)	(916)	(1,014)	(1,108)	(1,210)	(1,311)	(1,037)	(1,137)	(1,235)	(1,351)	(977)	) NEU
15	237	INTEREST ACCRUED	(136,748)	(183,024)	(165,390)	(158,357)	(135,504)	(179,650)	(134,295)	(182,574)	(154,835)	(153,545)	(130,953)	(175,156)	(138,092)	(156,010)	
16	241	TAX COLLECTIONS PAYABLE	(91,863)	(82,479)	(73,277)	(73,850)	(83,006)	(85,265)	(99,410)	(107,694)	(114,490)	(117,419)	(112,983)	(104,350)	(93,700)	(95,368)	,
17 18	242 242.9	MISC CURRENT AND ACCRUED LIABILITIES MISC CURRENT AND ACCRUED LIABILITIES - GAS	(637,082) (374)	(636,932) (374)	(667,343) (305)	(561,547)	(571,805) (332)	(557,973)	(642,281)	(592,228) (344)	(551,069) (341)	(609,844) (319)	(613,566) (336)	(585,778) (316)	(665,017) (335)	(607,113)	
19	243	RESERVES OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	(12,024)	(12,024)	(12.024)	(12,024)	(12,024)	(12.024)	(12,024)	(12.024)	(12.024)	(12.024)	(12.024)	(12.024)	(12.024)	(12,024)	,
20	244	DERIVATIVE LIABILITY - NOT HEDGED	(12,024)	(12,024)	(12,024)	(12,024)	(12,024)	(12,024)	(12,024)	(12,024)	(12,024)	(12,024)	(12,024)	(12,024)	(12,024)	(12,024)	,
21 22		CURRENT AND ACCRUED LIABILITIES	(3,557,022)	(3,648,566)	(2,877,402)	(3,117,278)	(2,419,975)	(2,604,305)	(2,925,886)	(3,091,608)	(3,526,210)	(3,514,442)	(3,600,581)	(3,641,535)	(2,621,718)	(3,165,118)	)
23 24		DEFERRED CREDITS															
25	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(1,278)	(1,251)	(1,251)	(1,250)	(1,136)	(1,074)	(1,002)	(984)	(1,097)	(1,136)	(1,386)	(1,345)	(1,303)	(1,192)	
26	253	OTHER DEFERRED CREDITS	(192,217)	(191,534)	(191,434)	(191,156)	(191,063)	(192,610)	(189,376)	(189,292)	(190,840)	(187,993)	(187,910)	(189,457)	(187,368)	(190,173)	,
27 28	254 255	OTHER REGULATORY LIABILITIES ACCUM DEFERRED INVESTMENT TAX CREDIT	(7,684,872) (875,046)	(7,670,289) (872,824)	(7,651,483) (870,463)	(7,630,591)	(7,611,447)	(7,593,781)	(7,576,809) (1,027,332)	(7,564,980) (1,025,394)	(7,554,341) (1,023,063)	(7,542,303)	(7,524,588)	(7,509,194)	(7,488,995)	(7,584,898)	
28 29	255	DEFERRED GAINS DISPOSITION UTILITY PLANT	(32,444)	(32,381)	(32,324)	(907,056) (32,267)	(947,836) (32,210)	(989,041) (32,154)	(32,099)	(32,043)	(31,988)	(1,020,215) (31,932)	(1,017,359) (31,877)	(1,014,494) (31,821)	(1,255,496) (31,773)	(988,124)	
30	257	UNAMORT GAIN ON REACQUIRED DEBT	(948)	(915)	(881)	(848)	(814)	(781)	(748)	(714)	(681)	(647)	(614)	(51,621)	(51,773)	(748)	
31	281, 282, 283	3 ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(7,551,467)	(7,613,500)	(7,668,412)	(7,724,236)	(7,772,737)	(7,809,851)	(7,841,607)	(7,863,614)	(7,879,762)	(7,880,500)	(7,915,563)	(7,946,378)	(7,989,700)	(7,804,410)	,
32	282.2	ACCUM DEF INC TAX CR - GAS RESERVES	(19,603)	(19,490)	(19,397)	(19,288)	(19,187)	(19,081)	(18,983)	(18,881)	(18,781)	(18,688)	(18,591)	(18,501)	(18,407)	(18,991)	) NEU
33		DEFERRED CREDITS	(16,357,874)	(16,402,184)	(16,435,645)	(16,506,692)	(16,576,430)	(16,638,374)	(16,687,955)	(16,695,903)	(16,700,552)	(16,683,415)	(16,697,888)	(16,711,771)	(16,973,591)	(16,620,636)	)
34 35		TOTAL LIABILITIES AND OTHER CREDITS	(62,666,990)	(63,076,876)	(63,550,062)	(64,092,894)	(64,593,242)	(65,123,628)	(65,759,104)	(66,247,731)	(66,665,839)	(66,856,970)	(67,243,517)	(67,502,874)	(67,875,010)	(65,481,134)	<u> </u>
36		TOTAL LIABILITIES AND OTHER CREDITS	(62,666,990)	(63,076,676)	(63,550,062)	(64,092,694)	(64,593,242)	(65,125,626)	(05,759,104)	(00,247,731)	(66,665,639)	(00,000,970)	(67,243,517)	(67,502,674)	(67,675,010)	(00,401,134)	,
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING															
38																	
39		NOTE: THE BALANCE SHEET PRESENTED ON THIS M													RE REFLECTING	3	
40 41		FPL'S PROPOSED EQUITY RATIO ON A JURISDICTION	NAL ADJUSTED E	BASIS, THE FO	RECASTED AMO	DUNTS FOR CE	RTAIN LINE ITE	MS ARE SLIGH	TY DIFFERENT	BETWEEN THE	"WITH" AND "	WITHOUT" RSA	M VERSIONS O	F THIS MFR.			
41 42		REFERENCE: RB=RATE BASE: WC=WORKING CAPITA	AI · CS=CAPITAI	STRUCTURE	ORP=OTHER RE	TURN PROVID	ED: NEU=NON-	ELECTRIC LITIL	TY								
43		NEI ENERGE. NO-INTE BASE, WO-WORKING CAPITA	AL, OO-CAPITAL	OTROCTORE,	OIN -OILER RE	_ I GINN FINOVID	LD, INCO-INCIN-	LLLO INIO UTIL									
44																	
45																	

13 MONTH AVERAGE BALANCE SHEET - SYSTEM BASIS Page 5 of 7

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

\_ Projected Test Year Ended: \_/\_/\_
X Prior Year Ended: 12/31/21
\_ Historical Test Year Ended: \_/\_/\_

Type of Data Shown:

Witness: Scott R. Bores

DOCKET NO.: 20210015-EI

FLORIDA PUBLIC SERVICE COMMISSION

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Line No.	ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBE R	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
1 2		UTILITY PLANT															
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	101 & 106 102 105 107 108 & 111 114 115 120.1 120.2 120.3 120.4 120.5	ELECTRIC PLANT IN SERVICE ELECTRIC PLANT PURCHASED OR SOLD ELECTRIC PLANT HELD FOR FUTURE USE CONSTRUCTION WORK IN PROGRESS-ELECTRIC ACCUM PROV DEPR-ELEC UTILITY PLANT ELECTRIC PLANT ACQUISITION ADJUSTMENTS ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN NUC FUEL IN PROCESS NUC FUEL MAT & ASSEMBLIES NUC FUEL MAT & ASSEMBLIES NUC FUEL MAT & ASSEMBLIES IN REACTOR SPENT NUCLEAR FUEL ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES UTILITY PLANT	5,776,811 0 13,651 958,461 (1,356,749) 244 0 0 0 0 0 0 0 5,392,418	5,810,853 0 13,651 974,928 (1,369,673) 222 0 0 0 0 0 0 5,429,982	5,840,289 0 13,651 999,285 (1,381,705) 201 0 0 0 0 5,471,721	5,870,252 0 13,651 1,044,485 (1,391,502) 180 0 0 0 0 0 5,537,066	5,898,691 0 13,651 1,070,576 (1,401,759) 159 0 0 0 0 0 5,581,317	5,924,803 0 13,651 1,104,459 (1,412,728) 137 0 0 0 0 0 5,630,322	5,953,063 0 13,651 1,156,500 (1,423,068) 116 0 0 0 0 5,700,262	5,981,471 0 13,651 1,197,873 (1,435,120) 95 0 0 0 0 0 5,757,970	6,009,123 0 13,651 1,234,613 (1,446,949) 74 0 0 0 0 0 5,810,512	6,035,656 0 13,651 1,269,017 1 (1,458,951) 0 0 0 0 5,859,426	6,060,409 0 13,651 1,290,994 (1,471,290) 31 0 0 0 0 0 5,893,795	6,084,052 0 13,651 1,327,581 (1,483,938) 10 0 0 0 0 5,941,356	6,776,278 0 13,651 688,582 (1,496,306) 0 0 0 0 5,982,205	6,001,673 0 13,651 1,101,335 (1,425,364) 117 0 0 0 0 0 5,691,412	RB RB RB RB RB RB RB RB RB RB RB
19 20 21 22 23 24 25 26 27	121 122 123 124 128	NONUTILITY PROPERTY ACCUM PROV FOR DEPREC-NONUTILITY PROPTY INVESTMENT IN ASSOCIATED COMPANIES OTHER INVESTMENTS OTHER SPECIAL FUNDS OTHER PROPERTY AND INVESTMENTS CURRENT AND ACCRUED ASSETS	17,033 (4,579) 0 0 13,863 26,317	17,043 (4,595) 0 0 13,868 26,316	17,061 (4,610) 0 0 13,765 26,215	17,086 (4,626) 0 0 13,626 26,087	17,118 (4,641) 0 0 13,630 26,107	17,155 (4,656) 0 0 13,635 26,134	17,197 (4,672) 0 0 13,639 26,164	17,243 (4,687) 0 0 13,581 26,137	17,292 (4,704) 0 0 13,585 26,174	0	17,399 (4,736) 0 0 13,593 26,256	17,455 (4,752) 0 0 13,484 26,187	17,514 (4,770) 0 0 13,455 26,200	17,226 (4,673) 0 0 13,639 26,193	NEU NEU NEU ORP ORP
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	131 134 135 136 142 143 143.9, 144.6, 146.7 144 145 146 151 154 163 163 165 171 172	CASH OTHER SPECIAL DEPOSITS WORKING FUNDS TEMPORARY CASH INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCOUNTS RECEIVABLE - GAS RESERVES ACCUM PROV UNCOLLECTIBLE ACCOUNTS NOTES RECEIVABLE FROM ASSOC COMPANIES ACCOUNT RECEIVABLE FROM ASSOC COMPANIES FUEL STOCK PLANT MATERIALS AND OPERATING SUPPLIES ALLOWANCE INVENTORY STORES EXPENSE UNDISTRIBUTED PREPAYMENTS INTEREST & DIVIDENDS RECEIVABLE RENTS RECEIVABLE	73,070 0 0 0 0 88,596 9,800 0 (13,501) 0 20,796 33,595 78,990 6,300 (45) 6,621 0 0 889	70,490 0 0 90,547 9,889 0 (14,066) 0 20,796 31,806 79,268 6,300 191 7,445 0 889	67,634 0 0 0 86,802 9,885 0 (14,565) 0 20,796 33,750 79,804 6,300 211 7,760 0 889	65,428 0 0 81,259 9,879 0 (13,160) 0 20,796 34,158 80,344 6,300 255 7,734 0 889	63,196 0 0 79,073 9,883 0 (10,949) 0 20,796 35,301 80,641 6,300 370 9,895 0 889	60,527 0 0 0 83,794 9,881 0 (8,036) 0 20,796 35,613 81,192 6,300 1,195 7,287 0 889	57,632 0 0 96,418 9,882 0 (5,643) 0 20,796 35,282 81,799 6,300 1,972 10,362 0 889	54,549 0 0 107,531 9,881 0 (3,836) 0 20,796 34,220 82,361 1,289 9,703 0 889	50,867 0 0 110,291 9,881 0 (2,679) 0 20,796 30,991 82,930 1,452 9,129 0 889	47,044 0 0 0 104,969 9,872 0 (1,627) 0 796 30,472 83,503 6,300 1,520 8,579 0 889	42,898 0 0 93,608 9,877 0 (1,644) 0 796 33,159 82,688 6,300 93 9,334 0 889	38,330 0 0 81,754 9,880 0 (1,616) 0 796 34,545 81,885 6,300 (77) 8,751 0 889	33,706 0 0 0 81,946 9,885 0 (1,494) 0 796 35,291 81,095 6,300 (46) 6,817 0 889	55,798 0 0 91,276 9,875 0 (7,140) 0 14,642 33,706 81,269 6,300 645 8,417 0 889	RB R

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

\_ Projected Test Year Ended: \_/\_/\_
X Prior Year Ended: 12/31/21
\_ Historical Test Year Ended: \_/\_/\_

Type of Data Shown:

Witness: Scott R. Bores

DOCKET NO.: 20210015-EI

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Line No.	ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBE R	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
1	173	ACCRUED UTILITY REVENUES	65,346	66,610	63,080	62,312	62,472	66,846	69,325	70,370	69,807	66,758	63,741	63,741	66,172	65,891	RB
2	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	11,855	11,867	11,871	11,871	12,004	12,010	673	702	1,703	2,492	12,084	12,363	12,092	8,737	RB
3	175 & 176	DERIVATIVE ASSETS - NOT HEDGED CURRENT AND ACCRUED ASSETS	39 382,352	39 382,071	39 374,256	39 368,106	39 369,911	39 378,334	39 385,727	39 394,794	39 392,396	39 361,605	353,862	39 337,581	333,451	36 370,342	RB
5		CURRENT AND ACCRUED ASSETS	302,352	362,071	374,250	300,100	309,911	3/0,334	305,727	394,794	392,390	301,005	353,662	337,361	333,451	370,342	
6 7		DEFERRED DEBITS															
8	181	UNAMORTIZED DEBT EXPENSE	9,698	9,614	9,529	9,445	9,360	9,276	9,191	9,107	9,022	8,938	8,857	8,775	8,694	9,193	CS
9	182.2	UNRECOVERED PLANT & REGULATORY COSTS	48,026	47,693	47,359	47,025	46,692	46,358	46,025	45,691	45,358	45,024	44,691	44,357	44,024	46,025	RB
	182.3 & 182.4	OTHER REGULATORY ASSETS	661,835	662,877	662,869	663,639	663,544	659,857	654,772	643,261	633,378	626,191	620,928	617,336	609,208	644,592	RB, CS
11	183	PRELIM SURVEY & INVESTIGATION CHARGES	2,764	2,923	423	423	423	423	423	423	423	423	423	423	0	763	RB
12 13	184 185	CLEARING ACCOUNTS TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB RB
14	186	MISCELLANEOUS DEFERRED DEBITS	65.095	•	-	69,368	ŭ	71.276	72,259	73.721	75.335	76,723	78.198	79.707	81,291	72.920	RB
15	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	05,095	66,621 0	68,061 0	09,300	70,311 0	71,276	72,259 0	73,721	75,335	76,723	76,196	79,707	01,291	72,920	RB
16	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
17	189	UNAMORT LOSS ON REACQUIRED DEBT	12,430	12,333	12,235	12,138	12,043	11,949	11,854	11,760	11.665	11,571	11,476	11,382	11,300	11,857	cs
18	190.7	ACCUM DEF INC TAX DB - GAS RESERVES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
19	190	ACCUMULATED DEFERRED INCOME TAXES	208,245	207,533	207,969	208,711	209,738	209,437	207,048	203,485	200,005	200,804	202,499	204,311	245,759	208,888	CS
20		DEFERRED DEBITS	1,008,093	1,009,593	1,008,445	1,010,749	1,012,111	1,008,576	1,001,573	987,448	975,186	969,674	967,072	966,292	1,000,276	994,237	=
21 22		TOTAL ASSETS AND OTHER DEBITS	6,809,179	6,847,961	6,880,637	6,942,008	6,989,445	7,043,366	7,113,726	7,166,348	7,204,268	7,216,918	7,240,984	7,271,416	7,342,131	7,082,184	-
23 24		PROPRIETARY CAPITAL															
25 26	201	COMMON STOCK ISSUED	(678.060)	(678,060)	(678,060)	(678,060)	(678,060)	(678,060)	(678,060)	(678,060)	(678,060)	(678,060)	(678,060)	(678,060)	(678,060)	(678,060	) cs
27	210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	534	534	534	534	534	534	534	534	534	534	534	534	534	534	cs
	211	MISCELLANEOUS PAID IN CAPITAL	(1,862,416)		(1,952,916)	(1,952,916)	(1,952,916)	(1,952,916)	(1,952,916)	(1,952,916)	(1,952,916)		(2,012,916)				
	214	CAPITAL STOCK EXPENSE	0	0	0	0	0	0	0	0	0	0	(=,0:=,0:0)	(_,_,_,_,_,	0	0	cs
30	216	UNAPPROPRIATED RETAINED EARNINGS	(254,972)	(277,029)	(293,533)	(308,814)	(324,073)	(345,339)	(373,333)	(401,769)	(430,987)	(456,183)	(474,644)	(490,813)	(511,848)	(380,257	) CS
31		PROPRIETARY CAPITAL	(2,794,915)	(2,907,471)	(2,923,976)	(2,939,256)	(2,954,516)	(2,975,782)	(3,003,776)	(3,032,211)	(3,061,429)	(3,146,625)	(3,165,087)	(3,181,255)	(3,202,290)	(3,022,199	<u> </u>
32																	
33 34		LONG TERM DEBT															
35	221	BONDS	(458,955)	(658,955)	(658,955)	(658,955)	(658,955)	(658,955)	(658,955)	(658,955)	(658,955)	(708,955)	(708,955)	(708,955)	(708,955)	(658,955	) CS
36	223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	cs
37	224	OTHER LONG-TERM DEBT	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000)	(1,115,000	
38	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
39	226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	3,719	3,695	3,672	3,648	3,624	3,601	3,577	3,553	3,530	3,506	3,483	3,459	3,435	3,577	CS
40		LONG TERM DEBT	(1,570,236)	(1,770,260)	(1,770,283)	(1,770,307)	(1,770,331)	(1,770,354)	(1,770,378)	(1,770,402)	(1,770,425)	(1,820,449)	(1,820,472)	(1,820,496)	(1,820,520)	(1,770,378	)
41 42 43		OTHER NONCURRENT LIABILITIES															
43 44	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(104,176)	(104,176)	(104,176)	(104,176)	(104,176)	(104,176)	(104,176)	(104,176)	(104,176)	(104,176)	(104,176)	(104,176)	(104,176)	(104,176	) CS
	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(1,507)	(1,904)	(2,294)	(2,673)	(3,049)	(3,423)	(3,793)	(4,161)	(4,525)	(4,885)	(5,244)	(5,604)	(5,967)	(3,772	
			( ,==: /	( ,)	( ,,	· /- =/	(-//	(-,,	(-,)	( , +-,	( , . = = )	( //	(-,,	(-//	(-//	, <u>-</u>	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most recent historical year. For accounts including non-electric utility amounts, show these amounts as a separate subaccount.

Type of Data Shown:
\_ Projected Test Year Ended: \_/\_/
X Prior Year Ended: 12/31/21
\_ Historical Test Year Ended: \_/\_/\_

Witness: Scott R. Bores

DOCKET NO.: 20210015-EI

(\$000)

						(	\$000)									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Line ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBE R	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENC
1 228.2 2 228.3 3 228.4	ACCUM PROVISION - INJURIES & DAMAGES ACCUM PROVISION - PENSION & DEFERRED BENEFITS ACCUM PROVISION - OPERATING RESERVES	(3,728) (17,197)	(3,600) (16,619)	(3,600) (15,934)	(3,600) (15,213)	(3,600) (14,635)	(3,600) (14,057)	(3,600) (13,479)	(3,600) (13,319)	(3,600) (13,364)	(3,600) (13,410)	(3,600) (13,455)	(3,600) (13,387)	(3,600) (13,472)	(3,610) (14,426)	
4 229 5 230 6 230.3	ACCUMULATED PROVISION FOR RATE REFUNDS ASSET RETIREMENT OBLIGATION - LIABILITY ASSET RETIREMENT OBLIGATION - LIABILITY - GAS RESERVES	(140,747)	0 (141,017)	0 (141,287)	0 (141,558)	0 (141,830)	0 (142,103)	0 (142,377)	0 (142,651)	0 (142,926)	0 (143,203)	0 (143,480)	0 (143,757)	0 (144,036)	0 (142,382) 0	R ) R
7	OTHER NONCURRENT LIABILITIES	(267,356)	(267,316)	(267,291)	(267,220)	(267,291)	(267,360)	(267,425)	(267,908)	(268,592)	(269,274)	(269,954)	(270,525)	(271,251)	(268,366)	
9 10	CURRENT AND ACCRUED LIABILITIES															
11 231 12 232 13 232.8 & 234.7	NOTES PAYABLE ACCOUNTS PAYABLE ACCOUNTS PAYABLE - GAS RESERVES	(374,414) (78,460) 0	(158,274) (73,397) 0	(195,498) (62,761) 0	(253,883) (68,052) 0	(336,102) (53,364) 0	(375,168) (57,873) 0	(385,182) (67,853) 0	(398,204) (66,641) 0	(393,505) (62,918) 0	(250,708) (63,699) 0	(265,985) (52,260) 0	(273,454) (61,829) 0	(288,350) (56,102) 0	(303,748) (63,478) 0	
14 233 15 234 16 235	NOTES PAYABLE TO ASSOCIATED COMPANIES ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES CUSTOMER DEPOSITS	0 (21,834) (34,448)	0 (21,834) (35,604)	0 (21,834) (36,759)	0 (21,834) (37,814)	0 (21,834) (38,870)	0 (21,834) (39,925)	0 (21,834) (40,980)	0 (21,834) (42,036)	0 (21,834) (43,091)	0 (21,834) (44,146)	0 (21,834) (45,202)	0 (21,834) (46,257)	0 (21,834) (47,312)	0 (21,834) (40,957)	
17 236 18 236.9 19 237	TAXES ACCRUED TAXES ACCRUED - GAS RESERVES INTEREST ACCRUED	7,053 0 (6,524)	10,097 0 (9,608)	7,329 0 (12,924)	6,126 0 (15,948)	3,255 0 (10,677)	(1,544) 0 (12,211)	(7,413) 0 (6,773)	(12,614) 0 (9,732)	(17,427) 0 (12,822)	(24,393) 0 (15,323)		(7,908) 0 (12,036)	3,334 0 (7,509)	(4,830) 0 (10,966)	R NE
20 241 21 242 22 242.9	TAX COLLECTIONS PAYABLE MISC CURRENT AND ACCRUED LIABILITIES MISC CURRENT AND ACCRUED LIABILITIES - GAS RESERVES	(8,647) (201,615)	(4,784) (163,483)	(4,531)	(4,421) (118,497)	(4,774) (80,729)	(4,048) (58,438)	(5,549) (70,566)	(6,872) (63,016)	(6,391) (61,025)	(6,119) (61,176)	(5,935)	(4,753)	(8,820) (70,207)	(5,819) (93,918)	, ) R
23 243 24 244	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT DERIVATIVE LIABILITY - NOT HEDGED	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	(59,310) 0	) C
25 26 27	CURRENT AND ACCRUED LIABILITIES  DEFERRED CREDITS	(778,199)	(516,197)	(528,786)	(573,634)	(602,406)	(630,352)	(665,460)	(680,259)	(678,324)	(546,709)	(547,179)	(559,575)	(556,111)	(604,861)	
28 29 252	CUSTOMER ADVANCES FOR CONSTRUCTION	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
30 253 31 254 32 255 33 256	OTHER DEFERRED CREDITS OTHER REGULATORY LIABILITIES ACCUM DEFERRED INVESTMENT TAX CREDIT DEFERRED GAINS DISPOSITION UTILITY PLANT	(76,643) (379,680) (24,983) (105)	(76,608) (363,198) (24,899) (103)	(76,573) (362,243) (24,816) (101)	(75,888) (358,943) (24,732) (99)	(75,853) (357,323) (24,649) (97)	(75,818) (357,524) (24,565) (95)	(75,120) (361,241) (24,481) (94)	(75,084) (367,350) (24,406) (92)	(75,049) (374,223) (24,328) (90)	(74,355) (379,947) (24,248) (88)	(74,320) (380,751) (24,166) (86)	(74,285) (378,000) (24,084) (84)	(73,629) (375,946) (75,494) (83)	(75,325) (368,952) (28,450) (94)	RB, C
34 257 35 281, 282, 283 36 282.2	UNAMORT GAIN ON REACQUIRED DEBT ACCUM DEF INCOME TAX-ACCEL AMORT PROP ACCUM DEF INC TAX CR - GAS RESERVES	(917,063)	(921,909)	` 0´	(931,927) 0	(936,980)	(941,516)	(945,751)	(948,637)	(951,808)	(955,223)	(958,968)	0	(966,808)	(943,559) 0	C
37 38	DEFERRED CREDITS	(1,398,474)	(1,386,717)	(1,390,301)	(1,391,590)	(1,394,902)	(1,399,518)	(1,406,687)	(1,415,569)	(1,425,498)	(1,433,862)	(1,438,292)	(1,439,565)	(1,491,960)	(1,416,379)	
39 40	TOTAL LIABILITIES AND OTHER CREDITS	(6,809,179)	(6,847,961)	(6,880,637)	(6,942,008)	(6,989,445)	(7,043,366)	(7,113,726)	(7,166,348)	(7,204,268)	(7,216,918)	(7,240,984)	(7,271,416)	(7,342,131)	(7,082,184)	,
41 42 43	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING  REFERENCE: RB=RATE BASE: WC=WORKING CAPITAL: CS=CA	PITAL STRUCT	URE: ORP=O	THER RETURN	PROVIDED:	NEU=NON-EU	ECTRIC UTILI	TY								
44 45	TELENOL. NO-TOTAL BASE, WO-WORKING OF THE GO-OA	TIME STRUCT	OIL, OIL -O	THERETOR	TI NO VIDED,	1120-11011-22	LOTTIO OTILI									

COMPANY:	JBLIC SERVICE CO FLORIDA POWER & AND SUBSIDIARIES	LIGHT COMP		ATION:	by month year. Fo	n for the te or account	est year, t	ge system he prior ye g non-elec account.	ear and th	e most re	cent histo	rical		Pro	or Year E	est Year E nded	Ended/_ //_ Ended 12/31/2	
DOCKET NO	).: 20210015-EI													Witness	Liz Fuent	tes		
(1)	(2)			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17) REFERENCE RB WC
Line Accour No. No.	nt Account Name			Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	Mo/Yr	13 MONTH AVERAGE	CS ORP NEU
1 NOTE: 2 3	FPL AND GULF WE PRE-CONSOLIDAT						ED IN THIS	SMFR. P	PLEASE S	EE PRE-(	CONSOLI	DATION I	FPL AND	1				
4 5	ASSETS AND OT	HER DEBITS																
6	UTILITY PLANT:																	
7 8	OTHER PROPER	TY AND INVES	STMENTS:															
9 10 11	CURRENT AND A	ACCRUED ASS	SETS:															
12 13	DEFERRED DEB	ITS:																
14 15	TOTAL ASSET	S AND OTHER	R DEBITS															
16 17	LIABILITIES AND	OTHER CRED	DITS															
18 19 20	PROPRIETARY C	CAPITAL:																
21	LONG TERM DEE	BT:																
22 23 24	OTHER NONCUR	RENT LIABILI	TIES:															
25	CURRENT AND A	ACCRUED LIAE	BILITIES:															
26 27 28	DEFERRED CRE	DITS:																
29 30	ACCUMULATED	DEFERRED IN	ICOME TAXE	ΞS:														
31	TOTAL LIABIL	ITIES AND OTI	HER CREDI	TS														
ERENCE:	= Other Return Provi	ded; NEU = No	on-Electric U	tility														

Supporting Schedules: B-4, D-6, D-5, D-4a, B-7

Recap Schedules: B-1

	CE COMMISSION WER & LIGHT COMPANY JARIES (PRE-CONSOLIDATION FPL)			EXPLANATIO	recent histor	nonth for the te ical year. For a	ige system bala est year, the pri accounts includ unts as a separ	or year and the ing non-electri	e most c utility					_ Prior Yea	ta Shown:   Test Year End  r Ended: _/_/_   Test Year End	
DOCKET NO.: 20210015-	EI						(\$000)							Witness: Li	z Fuentes	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Line ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
1 2 3	UTILITY PLANT															
4 101 & 106 5 102 6 105 7 107 8 108 & 111 9 114 10 115 11 120.1 12 120.3 13 120.4 14 120.5 15	ELECTRIC PLANT IN SERVICE ELECTRIC PLANT PURCHASED OR SOLD ELECTRIC PLANT HELD FOR FUTURE USE CONSTRUCTION WORK IN PROGRESS-ELECTRIC ACCUM PROV DEPR-ELEC UTILITY PLANT ELECTRIC PLANT ACQUISITION ADJUSTMENTS ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN NUC FUEL IN PROCESS NUC FUEL MAT & ASSEMBLIES-IN REACTOR SPENT NUCLEAR FUEL ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES UTILITY PLANT	53,867,699 (0) 509,561 3,551,882 (16,136,491) 218,023 (79,398) 361,270 710,207 81,690 (532,311) 42,552,131	54,482,688 (0) 508,968 3,159,279 (16,230,334) 218,023 (79,844) 362,931 710,210 81,690 (546,762) 42,666,850	54,600,223 67 509,193 3,290,381 (16,279,861) 218,023 (80,290) 380,377 710,213 81,690 (558,581) 42,871,435	54,826,980 67 499,236 3,531,223 (16,305,103) 218,023 (80,736) 374,304 700,095 146,513 (570,446) 43,340,157	55,445,287 67 499,236 (16,403,096) 218,023 (81,181) 341,023 689,223 204,204 (580,817) 43,731,388	55,761,508 67 499,236 3,424,314 (16,464,975) 218,023 (81,627) 368,464 689,121 122,514 (512,427) 44,024,217	56,057,955 0 466,439 3725,711 (16,610,366) 218,023 (82,073) 368,615 689,135 122,514 (525,143) 44,430,810	56,250,061 0 466,439 3960,037 (16,673,425) 218,023 (82,518) 371,795 689,132 122,514 (537,725) 44,784,334	56,458,571 0 466,439 4,133,219 (16,792,152) 218,023 (82,964) 375,435 689,134 122,514 (550,900) 45,037,319	56,653,808 0 464,493 4,336,421 (16,915,757) 218,023 (83,410) 376,620 689,141 57,691 (499,540) 45,297,490	56,809,133 0 471,786 4,759,115 (16,978,135) 218,023 (83,855) 377,551 689,148 0 (452,303) 45,810,462	0 532,739 4,806,645 (17,045,785) 218,023 (84,301) 316,504 686,355 64,463 (463,249)	57,688,605 0 505,309 4,545,462 (17,047,480) 218,023 (84,747) 392,113 686,232 64,463 (476,510) 46,491,469	492,237 3,894,085 (16,606,382) 218,023 (82,073) 366,693 694,411 97,882	RB RB RB RB RB RB RB RB RB
17 18	OTHER PROPERTY AND INVESTMENTS														152,888	
19 121 20 122 21 123 22 128 23 24	NONUTILITY PROPERTY ACCUM PROV FOR DEPREC-NONUTILITY PROPTY INVESTMENT IN ASSOCIATED COMPANIES OTHER SPECIAL FUNDS OTHER PROPERTY AND INVESTMENTS	117,810 (557) 117,053 4,775,116 5,009,422	117,003 (582) 171,087 4,783,336 5,070,844	116,292 (607) 134,548 4,792,555 5,042,789	115,641 (631) 138,053 4,239,600 4,492,662	114,964 (656) 141,321 4,257,437 4,513,066	114,274 (681) 144,619 4,266,631 4,524,843	113,613 (706) 147,860 4,693,852 4,954,618	112,901 (731) 2,426,736 4,707,312 7,246,218	112,227 (756) 2,430,620 4,713,175 7,255,266	111,540 (781) 586,798 4,949,029 5,646,586	111,174 (808) 590,318 4,960,402 5,661,086	110,484 (836) 579,325 4,967,418 5,656,390	110,297 (865) 538,997 5,350,764 5,999,192	113,709 (707) 626,718 4,727,433 5,467,152	NEU NEU NEU ORP
25 26	CURRENT AND ACCRUED ASSETS															
27 131 28 134 29 135 30 136 31 142 32 143 33 143.9,144.6,146.7 34 144 35 145 36 146 37 151 38 154 39 163 40 165 41 171 42 172 43 173 44 174	CASH OTHER SPECIAL DEPOSITS WORKING FUNDS TEMPORARY CASH INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCOUNTS RECEIVABLE - GAS RESERVES ACCOUNTS RECEIVABLE - GAS RESERVES ACCOUNT RECEIVABLE FROM ASSOC COMPANIES ROCOUNT RECEIVABLE FROM ASSOC COMPANIES FUEL STOCK PLANT MATERIALS AND OPERATING SUPPLIES STORES EXPENSE UNDISTRIBUTED PREPAYMENTS INTEREST & DIVIDENDS RECEIVABLE RENTS RECEIVABLE ACCRUED UTILITY REVENUES MISCELLANEOUS CURRENT AND ACCRUED ASSETS	154,262 1,995 98 454 622,472 140,278 39,780 0 50,420 199,186 520,440 633 94,659 505 29,055 380,872 22,570	130,816 1,995 123 305 593,354 40,318 (8,143) 0 28,816 201,174 534,730 3,031 114,454 432 24,766 363,768 27,284	145,152 1,995 126 1,505 554,635 135,302 40,579 0 0 36,421 197,342 537,981 405 24,356 369,702 27,307	135,252 2,044 113 964,505 518,154 153,396 40,748 (10,401) 0 34,674 200,192 553,503 (2,094) 120,029 516 24,781 427,213 22,565	145,156 2,044 104 1,139,105 637,897 161,109 40,780 (14,645) 0 33,914 203,783 547,444 (3,566) 118,519 523 25,504 422,884 27,406	177,886 2,044 108 207,505 527,253 168,375 41,182 (20,127) 0 31,763 200,242 552,536 (2,575) 109,092 26,518 444,747 27,360	143,736 2,044 107 6,105 680,974 41,356 (27,059) 0 37,951 195,501 195,501 (1,163) 125,309 62 28,674 501,445 22,606	119,725 2,044 105 405 827,576 162,886 41,565 (28,579) 191,540 572,706 52 120,377 45 28,981 498,798 27,278	175,180 2,044 103 21,205 879,502 163,985 41,914 (34,876) 160,000 39,599 193,358 575,167 1,907 111,765 46 29,711 513,307 33,719	147,165 2,161 104 73,205 941,987 178,374 42,559 160,000 63,519 192,278 584,240 1,277 101,061 42 30,413 461,273 35,484	122,795 2,161 102 205 867,318 182,646 43,045 (33,899) 160,000 38,512 185,396 578,323 608 90,926 42 30,177 473,544 44,836	246,130 2,161 107 28,605 762,004 193,148 44,143 (33,757) 170,000 38,870 183,268 580,630 366 127,219 44 31,126 419,037 44,586	86,871 2,161 44 1,004 608,512 202,445 44,945 (27,537) 170,000 55,152 181,441 591,796 660 78,907 43 50,668 382,791 23,932	148,471 2,069 103 188,009 693,972 166,997 41,763 (22,692) 75,385 41,320 194,208 561,226 (97) 109,626 218 29,594 435,337 29,764	RB

FLORIDA PUBLIC SERVI	CE COMMISSION			EXPLANATIO	N: Derive the 1	3-month avera	ige system bal	ance sheet by	primary					Type of Dat	a Shown:	
					account by n	nonth for the te	est year, the pr	ior year and the	e most					_ Projected	Test Year End	led: _/_/_
COMPANY: FLORIDA PO	WER & LIGHT COMPANY				recent histor	ical year. For a	ccounts includ	ling non-electri	c utility					_ Prior Year	Ended: _/_/_	
AND SUBSID	IARIES (PRE-CONSOLIDATION FPL)				amounts, sh	ow these amou	ınts as a sepa	rate subaccour	nt.					X Historical	Test Year End	ded: 12/31/20
DOCKET NO.: 20210015-	EI						(\$000)							Witness: Liz	z Fuentes	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Line ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
1 175 & 176	DERIVATIVE ASSETS - NOT HEDGED	2,560	2,245	1,689	2,600	1,972	1,723	2,077	1,948	1,768	1,855	2,245	3,880	2,730	2,253	RB
2	CURRENT AND ACCRUED ASSETS	2,251,213	2,210,010	2,179,398	3,187,788	3,489,933	2,495,763	2,504,646	2,774,997	2,909,407	2,977,569	2,788,981	2,841,566	2,456,566	2,697,526	-
4	DEFERRED DEBITS															
6 181	UNAMORTIZED DEBT EXPENSE	114,337	114,419	113,883	126,830	126,317	122,806	122,271	126,352	127,707	127,181	126,530	125,863	125,244	123,057	CS
7 182.2	UNRECOVERED PLANT & REGULATORY COSTS	177,997	177,997	177,997	177,997	177,997	177,997	177,997	177,997	177,997	177,997	178,432	178,432	178,432	178,097	RB
8 182.3 & 182.4 9 183	OTHER REGULATORY ASSETS PRELIM SURVEY & INVESTIGATION CHARGES	3,911,872 23,785	4,006,841 24,505	4,042,634 25,714	4,037,253 30,549	4,026,847 25,453	4,147,328 25,804	4,114,263 27,438	4,004,841 27,993	3,887,886 29,945	3,701,689 31,981	3,590,152 44,513	3,710,831 45,482	3,815,963 51,474	3,922,954 31,895	RB, CS RB
10 184	CLEARING ACCOUNTS	(26)	24,303	12	(105)	25,455	23,004	(556)	34	405	16	11	43,462	99	(2)	RB
11 185	TEMPORARY FACILITIES	0	(931)	0	0	Ó	0	0	0	0	0	0	0		(72)	RB
12 186	MISCELLANEOUS DEFERRED DEBITS	1,761,971	1,805,710		1,770,681	1,817,612	1,925,805	1,938,338	1,861,463	1,865,911	1,860,119	1,865,818	1,880,164	1,929,248	1,853,462	RB
13 187	DEFERRED LOSSES DISPOSITION UTIL PLANT	63	57	52	46	41	35	30	24	19	13	70 704	2	1	30	RB
14 189 15 190.7	UNAMORT LOSS ON REACQUIRED DEBT ACCUM DEF INC TAX DB - GAS RESERVES	80,642 2.676	80,023 2.664	79,404 2.665	78,783 2,666	78,163 2.672	80,392 2.667	79,648 2.662	78,922 2.662	78,193 2.660	77,463 2.630	76,734 2.628	76,102 2,566	75,471 2.528	78,457 2.642	CS NEU
16 190.7	ACCUMULATED DEFERRED INCOME TAXES	1.824.935	1,824,096	1.816.191	1.822.408	1.819.200	1.856.568	1.877.609	1.866.320	1.842.924	1.844.812	1.843.472	1.836.398	1.898.201	1.844.087	CS
17	DEFERRED DEBITS	7,898,253	8,035,388	8,070,718	8,047,108	8,074,298	8,339,408	8,339,698	8,146,608	8,013,646	7,823,901	7,728,296	7,855,921	8,076,661	8,034,608	
18 19	TOTAL ASSETS AND OTHER DEBITS	57,711,019	57,983,092	58,164,341	59,067,715	59,808,684	59,384,232	60,229,771	62,952,156	63,215,638	61,745,546	61,988,826	62,429,358	63,023,888	60,592,636	•
20 21	PROPRIETARY CAPITAL															
22 23 201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS
24 211	MISCELLANEOUS PAID IN CAPITAL		(1,373,003)					(12,169,507)						(1,373,009)		CS
25 214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	CS
26 216	UNAPPROPRIATED RETAINED EARNINGS	(9,249,925)	(9,491,551)					(10,636,869)					(10,039,529)			CS
27	PROPRIETARY CAPITAL	(20,848,760)	(22,290,385)	(22,516,249)	(22,728,069)	(23,437,957)	(23,888,855)	(24,175,703)	(24,965,855)	(25,245,826)	(23,679,991)	(23,871,469)	(24,073,471)	(23,753,206)	(23,498,138)	
28 29 30	LONG TERM DEBT															
31 221	BONDS	(13.081.256)	(13.081.256)	(13,081,256)	(14.181.256)	(14.181.256)	(14.181.256)	(14.173.659)	(14.173.659)	(14.173.659)	(14.173.659)	(14.173.659)	(14.173.659)	(14,038,271)	(13.912.905)	CS
32 224	OTHER LONG-TERM DEBT	(1,236,171)				(1,410,828)	(410,828)	(410,828)	(1,660,828)	(1,805,934)						CS
33 225	UNAMOR PREMIUM ON LONG-TERM DEBT	(1,702)	(1,499)	(1,296)	(1,095)	(895)	(695)	(545)	(445)	(345)		(147)			(689)	CS
34 226 35	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT LONG TERM DEBT	43,635	43,501	43,366	44,351	44,196	44,043	43,884	43,730	43,574	43,416	43,259	43,102	42,945	43,615	CS
36	LONG TERM DEBT	(14,275,494)	(14,275,425)	(14,275,358)	(15,546,626)	(15,546,762)	(14,546,736)	(14,541,146)	(15,791,203)	(15,936,364)	(15,936,423)	(15,936,461)	(15,936,539)	(15,801,260)	(15,257,849)	
37 38	OTHER NONCURRENT LIABILITIES															
39 227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(58,271)	(53,565)	(55,427)	(54,566)	(54,082)	(52,329)	(51,456)	(50,562)	(49,066)	(48,191)	(47,313)	(46,433)	(35,245)	(50,500)	CS
40 228.1	ACCUM PROVISION - PROPERTY INSURANCE	(113,011)	(113,159)	(113,276)	(114,385)	(114,527)	(114,639)	(115,010)	(115,042)	(38,300)		(37,505)			(87,955)	RE
41 228.2	ACCUM PROVISION - INJURIES & DAMAGES	(22,108)	(20,040)	(19,570)	(18,066)	(16,735)	(18,319)	(19,584)	(19,673)	(21,435)		(23,763)	(25,065)		(21,154)	RE
42 228.3 43 228.4	ACCUM PROVISION - PENSION & DEFERRED BENEFITS ACCUM PROVISION - OPERATING RESERVES	(193,305) (161,879)	(192,190) (162,966)	(190,834) (164,053)	(187,547) (165,140)	(185,735) (166,227)	(184,062) (167,314)	(181,778) (168,401)	(183,630) (169,488)	(183,162) (170,575)	(182,814) (171,663)	(183,010) (172,750)	(182,250) (173,837)	(179,846) (174,924)	(185,397) (168,401)	RB
43 228.4 44 229	ACCUM PROVISION - OPERATING RESERVES ACCUMULATED PROVISION FOR RATE REFUNDS	(191,879) 0	(10∠,966) ∩	(104,053)	(105,140)	(766)	(167,314)	(2,380)	(4,242)	(170,575)	(6,234)	(7,140)			(3,420)	RB RB
45 230	ASSET RETIREMENT OBLIGATION - LIABILITY	(2,267,463)	(2,275,621)	(2,283,809)	(2,292,028)			(2,315,005)	(2,323,342)	(2,330,745)						
200		(2,20.,400)	(_,_,_, 0,021)	(2,200,000)	(_,_0_,020)	(=,000,=11)	(=,000,000)	(2,0.0,000)	(=,020,042)	(2,000,.40)	(2,011,001)	(=,0.0,000)	(2,000,244)	(1,002,040)	(=,=,0,011)	110

	CE COMMISSION WER & LIGHT COMPANY IARIES (PRE-CONSOLIDATION FPL)			EXPLANATIO	recent histori	nonth for the te ical year. For a	ge system bala est year, the pri accounts includi ants as a separ	or year and the ing non-electri	e most c utility					_ Prior Year	a Shown: Test Year End Ended: _/_/_ Test Year End	
DOCKET NO.: 20210015-	EI						(\$000)							Witness: Liz	Fuentes	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Line ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
1 230.3 2	ASSET RETIREMENT OBLIGATION - LIABILITY - GAS RESERVES OTHER NONCURRENT LIABILITIES	(2,816,903)	(870) (2,818,412)	(874) (2,827,842)	(878) (2,832,610)	(882) (2,839,230)	(886) (2,847,716)	(890) (2,854,504)	(893) (2,866,873)	(897) (2,799,505)	(901) (2,813,098)	(905) (2,822,190)	(909) (2,795,568)	(913) (2,345,011)	(890) (2,790,728)	NEU
3 4	CURRENT AND ACCRUED LIABILITIES															
6 231 7 232 8 232.8 & 234.7 9 233 10 234 11 235 12 236 13 236.9 14 237 15 241 16 242 17 242.9 18 243 19 244 20	NOTES PAYABLE ACCOUNTS PAYABLE ACCOUNTS PAYABLE - GAS RESERVES NOTES PAYABLE TO ASSOCIATED COMPANIES ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES CUSTOMER DEPOSITS TAXES ACCRUED - GAS RESERVES INTEREST ACCRUED - GAS RESERVES INTEREST ACCRUED TAX COLLECTIONS PAYABLE MISC CURRENT AND ACCRUED LIABILITIES - GAS RESERVES OBLIGATIONS UNDER CAPITAL LEASES-CURRENT DERIVATIVE LIABILITY - NOT HEDGED CURRENT AND ACCRUED LIABILITIES DEFERRED CREDITS	(1,481,500) (634,643) (522) (522) 50,000 (60,866) (455,867) (93,192) (1,328) (143,269) (90,062) (853,265) (6) (10,984) (12,270) (3,787,796)	(308,500) (637,087) (612) (612) (56,259) (457,822) (28,504) (13,71) (190,639) (80,862) (695,852) (6) (11,162) (11,771) (2,480,447)	(317,000) (618,907) (661) 80,000 (51,009) (458,661) (13,66) (168,135) (71,840) (696,457) (6) (12,127) (10,209) (2,423,074)	(210,350) (648,967) (684) 80,000 (39,519) (457,886) (163,503) (72,402) (603,204) (6) (12,165) (14,797) (2,311,482)	0 (768,097) (613) 80,000 (48,159) (456,499) (150,366) (1,340) (156,267) (81,378) (590,144) (6) (11,832) (16,109)	0 (759,018) (586) 80,000 (30,488) (454,527) (273,484) (1,486) (191,904) (83,593) (594,159) (69) (11,869) (13,545) (2,334,664)	(89,000) (705,382) (580) 80,000 (38,164) (452,185) (377,369) (11,378) (141,291) (97,460) (608,434) (6) (11,906) (11,577) (2,454,732)	(462,000) (683,333) (570) 0 (63,740) (451,114) (529,404) (13,777) (189,895) (105,583) (622,766) (6) (11,943) (14,698) (3,136,430)	(200,000) (726,949) (682) 0 (32,623) (448,968) (1382) (176,186) (112,245) (694,587) (6) (11,290) (11,282) (3,068,203)	0 (781,535) (616) 0 (38,115) (447,925) (707,592) (173,047) (115,116) (6) (12,024) (11,219) (2,991,844)	(25,000) (722,614) (848) 0 (33,460) (445,440) (806,030) (167) (146,412) (110,156) (745,053) (6) (12,058) (8,202) (3,055,446)	0 (1,318,214) (702) 0 (40,786) (443,134) (314,925) (383) (188,520) (100,320) (855,688) (6) (12,092) (4,488) (3,279,257)	(1,525,900) (668,442) (660) 0 (44,399) (426,413) (80,102) (516) (145,909) (89,733) (864,135) (6) (11,621) (2,678)	(355,327) (744,091) (641) 34,615 (44,430) (450,496) (328,652) (1,047) (167,547) (93,135) (702,174) (6) (11,829) (10,988) (2,875,746)	CS RB NEU RB CS RB NEU RB RB RB RB RB
23 24 252 25 26 254 27 255 28 256 29 257 30 281, 282, 283 31 282.2 33 34 35 36 37 38 39 40 41 42 43 44 45	CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS OTHER REGULATORY LIABILITIES ACCUM DEFERRED INVESTMENT TAX CREDIT DEFERRED GAINS DISPOSITION UTILITY PLANT UNAMORT GAIN ON REACQUIRED DEST ACCUM DEF INCOME TAX-ACCEL AMORT PROP ACCUM DEF INC TAX CR - GAS RESERVES DEFERRED CREDITS  TOTAL LIABILITIES AND OTHER CREDITS  NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING REFERENCE: RB=RATE BASE; WC=WORKING CAPITAL; CS=CAI	(57,711,019)	(57,983,092)	(58,164,341)	(664,288) (33,072) (1,152) (7,295,677) (20,567) (15,646,725) (59,067,715)	(763,546) (32,996) (1,135) (7,295,640) (20,455) (15,781,905) (59,808,684)	(59,384,232)	(60,229,771)	,	,	(1,114) (200,915) (7,915,440) (751,778) (32,668) (1,048) (7,401,361) (19,865) (16,324,189) (61,745,546)		,	(850,216) (32,440) (996) (7,629,315) (19,488) (17,263,896)		RB RB, CS CS RB CS CS NEU

FLORIDA PUBLIC SERVIO COMPANY: FLORIDA PO AND SUBSID				EXPLANATIO	account by n	nonth for the te ical year. For a	est year, the praccounts include	lance sheet by ior year and th ding non-electri rate subaccour	e most ic utility					_ Prior Yea	a Shown: Test Year En r Ended: _/_/_ Test Year En	
DOCKET NO.: 20210015-	,						(\$000)							Witness: Liz		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Line ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
1 2 3	UTILITY PLANT															
4 101 & 106	ELECTRIC PLANT IN SERVICE	5,810,727	5,840,150	5,926,336	5,966,941	6,077,910	6,090,717	6,109,493	6,122,845	6,124,768	6,121,409	5,444,555	5,458,260	5,673,902	5,905,232	RB
5 102 6 105	ELECTRIC PLANT PURCHASED OR SOLD ELECTRIC PLANT HELD FOR FUTURE USE	0 14.110	0 14.110	0 14,110	0 14.110	0 14.110	0 14,110	0 14.110	0 14.110	0 14,110	0 13,945	0 13,945	0 13,741	0 13,741	0 14,028	RB RB
7 107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	765,206	793,103	746,957	743,452	713,823	723,563	746,002	997,264	1,042,327	1,071,412	1,105,707	1,149,203	1,020,292	893,716	RB
8 108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(1,847,590)	(1,866,140)		(1,903,049)	(1,927,019)	(1,940,044)	(1,959,335)	(1,972,252)	(1,992,453)		(1,344,399)	(1,360,668)	(1,355,794)	(1,796,809)	RB
9 114 10 115	ELECTRIC PLANT ACQUISITION ADJUSTMENTS ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	499 0	478 0	456 0	435 0	414 0	393 0	371 0	350 0	329	308	286	265 0	244 0	371 0	RB RB
11 120.1	NUC FUEL IN PROCESS	0	0	Ö	0	0	0	0	0	0	Ö	0	0	0	0	RB
12 120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
13 120.3 14 120.4	NUC FUEL MAT & ASSEMBLIES-IN REACTOR SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB RB
15 120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	0	Ö	Ö	0	Ö	Ö	0	Ö	0	0	Ö	Ö	0	Ö	RB
16	UTILITY PLANT	4,742,951	4,781,701	4,801,737	4,821,889	4,879,238	4,888,738	4,910,641	5,162,317	5,189,082	5,203,425	5,220,094	5,260,801	5,352,385	5,016,538	
17 18 19	OTHER PROPERTY AND INVESTMENTS															
20 121	NONUTILITY PROPERTY	6,578	6,589	6,594	6,601	6,603	6,621	16,978	16,984	17,028	17,034	17,034	17,034	17,062	12,211	NEU
21 122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	(4,765)	(4,780)		(4,810)	(4,824)	(4,839)	(4,484)	(4,499)	(4,516)		(4,548)	(4,563)	(4,579)	(4,656)	NEU
22 123 23 124	INVESTMENT IN ASSOCIATED COMPANIES OTHER INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU ORP
24 128	OTHER SPECIAL FUNDS	13,425	13,444	13,451	13,460	13,514	13,306	13,632	13,807	14,044	14,257	11,626	11,594	12,015	13,198	ORP
25	OTHER PROPERTY AND INVESTMENTS	15,237	15,252	15,250	15,251	15,292	15,088	26,126	26,292	26,556	26,759	24,112	24,064	24,498	20,752	
26 27	CURRENT AND ACCRUED ASSETS															
28 29 131	CASH	64,490	62,952	65,116	63,913	59,936	58,399	107,131	87,331	97,990	85,524	71,535	79,540	64,211	74,467	RB
30 134	OTHER SPECIAL DEPOSITS	04,430	02,332	03,110	05,515	0	0	0	07,331	0 0	03,324	71,555	0 0	04,211	0	RB
31 135	WORKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
32 136 33 142	TEMPORARY CASH INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE	4,350 79.933	250 82.655	400 81,250	310,300 80.804	225,400 83.255	7,000 57.053	0 89.209	600 116.334	3,400 112,791	29,100 117.754	22,200 108.629	12,600 107.635	98.653	47,354 93,535	RB RB
34 143	OTHER ACCOUNTS RECEIVABLE	14,031	11,362	13,837	8,044	4,609	6,747	6,451	10,334	8,931	9,788	7,751	2,533	11,807	8,927	RB
35 143.9, 144.6, 146.7		0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
36 144 37 145	ACCUM PROV UNCOLLECTIBLE ACCOUNTS NOTES RECEIVABLE FROM ASSOC COMPANIES	(962) 0	(1,133)	(1,312)	(2,730)	(3,842)	(6,043)	(7,689)	(8,657)	(10,741)	(12,721) 0	(15,196) 0	(14,717) 0	(14,601)	(7,719)	RB RB
38 146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	1.900	4.879	1.931	766	9.920	343	3.071	398	1.080	20.796	20.540	21.996	25.149	8.675	RB
39 151	FUEL STOCK	59,198	67,918	64,757	62,007	63,048	59,850	56,261	46,660	43,618	42,554	46,415	40,465	32,415	52,705	RB
40 154 41 158.1	PLANT MATERIALS AND OPERATING SUPPLIES	61,206	65,688	65,536	68,281	68,735	80,154 6.286	80,425	80,895	81,487	78,656	81,434	82,590 6.296	83,710	75,292	RB RB
41 158.1 42 163	ALLOWANCE INVENTORY STORES EXPENSE UNDISTRIBUTED	6,344 (44)	6,306 187	6,305 207	6,305 250	6,286 363	1,172	6,286 1,933	6,300 1,263	6,300 1.424	6,300 1,491	6,296 1,413	1,328	6,292	6,300 845	RB
43 165	PREPAYMENTS	6,904	7,720	7,659	8,001	9,763	7,137	10,139	9,496	8,901	8,349	6,581	5,682	5,572	7,839	RB
44 171	INTEREST & DIVIDENDS RECEIVABLE	75	21	20	30	65	16	0	3	1	0	2	1	0	18	RB
45 172	RENTS RECEIVABLE	1,061	1,896	426	506	587	667	584	890	808	889	970	1,106	959	873	RB

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive the 13-month average system balance sheet by primary account by month for the test year, the prior year and the most

Type of Data Shown:

\_ Projected Test Year Ended: \_/\_/\_ \_ Prior Year Ended: \_/\_/\_

COMPANY: FLORIDA POWER & LIGHT COMPANY

recent historical year. For accounts including non-electric utility

AND SUBSID	IARIES (PRE-CONSOLIDATION GULF)				amounts, sh	ow these amo	unts as a sepa	rate subaccou	nt.					X Historical	Test Year En	ded: 12/31/20
DOCKET NO.: 20210015-	EI						(\$000)							Witness: Liz	z Fuentes	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Line ACCOUNT NO.	ACCOUNT NAME	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE
1 173 2 174 3 175 & 176 4 5	ACCRUED UTILITY REVENUES MISCELLANEOUS CURRENT AND ACCRUED ASSETS DERIVATIVE ASSETS - NOT HEDGED CURRENT AND ACCRUED ASSETS DEFERRED DEBITS	53,152 11,623 39 363,301	54,356 11,635 39 376,731		52,649 11,638 39 670,805	34,486 11,768 39 574,418	70,070 11,775 39 360,666	74,877 660 39 429,379	71,528 688 39 423,930	75,817 1,669 39 433,516	66,176 2,443 39 457,137	64,444 3,073 39 426,125		62,016 1,011 39 377,233	60,331 6,404 39 435,886	RB RB RB
8 181 9 182.2 10 182.3 & 182.4 11 183 12 184 13 185 14 186 15 187 16 188 17 189 18 190.7 19 190 20 21 22 23	UNAMORTIZED DEBT EXPENSE UNRECOVERED PLANT & REGULATORY COSTS OTHER REGULATORY ASSETS PRELIM SURVEY & INVESTIGATION CHARGES CLEARING ACCOUNTS TEMPORARY FACILITIES MISCELLANEOUS DEFERRED DEBITS DEFERRED LOSSES DISPOSITION UTIL PLANT RESEARCH, DEV & DEMONSTRAT EXPENDITURES UNAMORT LOSS ON REACQUIRED DEBIT ACCUM DEF INC TAX DB - GAS RESERVES ACCUMULATED DEFERRED INCOME TAXES DEFERRED DEBITS TOTAL ASSETS AND OTHER DEBITS	9,641 52,028 465,443 3,602 0 19,785 0 589 13,965 0 137,551 702,605	9,694 51,695 459,683 3,228 1 0 20,143 0 1,214 13,866 0 0 137,782 697,306	454,320 3,473 0 0 36,741 0 1,282 13,768 0 139,355	9,687 51,028 448,401 3,598 1 0 37,942 0 1,322 13,669 0 135,157 700,805	9,730 50,694 455,218 4,151 0 37,109 0 1,176 13,571 0 132,782 704,430	9,651 50,361 468,089 4,193 0 40,289 0 1,192 13,473 0 133,131 720,378	9,967 50,027 481,766 4,307 (0) 0 42,648 0 1,177 13,374 0 140,565 743,832	10,065 49,694 472,927 2,008 0 43,617 0 1,232 13,276 0 140,057 732,876	10,014 49,360 461,317 2,086 (1) 0 44,674 0 1,244 13,177 0 140,324 722,196	9,954 49,027 653,405 2,164 (1) 0 59,919 0 1,750 13,079 0 178,874 968,171	9,865 48,693 682,601 1,694 1 0 63,215 0 2,007 12,980 0 180,980 1,003,037	48,360 671,980 1,005 0 63,439 0 2,428 12,882	10,011 48,026 650,160 1,184 0 62,793 0 2,861 12,783 0 172,242 960,061	9,843 50,027 525,024 2,900 0 44,024 0 1,498 13,374 0 149,520 796,210	CS RB RB, CS RB RB RB RB RB RB CS NEU CS
24 25 26 201 27 210 28 211 29 214 30 216 31 32 33 34	PROPRIETARY CAPITAL  COMMON STOCK ISSUED GAIN ON RESALE/CANCEL REACQ CAPIT STOCK MISCELLANEOUS PAID IN CAPITAL CAPITAL STOCK EXPENSE UNAPPROPRIATED RETAINED EARNINGS PROPRIETARY CAPITAL  LONG TERM DEBT	(678,060) 562 (1,012,370) 0 (25,664) (1,715,532)	(678,060) 565 (1,112,370) 0 (37,485) (1,827,349)	568 ) (1,412,416) 0 ) (51,496)	(678,060) 571 (1,412,390) 0 (64,700) (2,154,579)	(678,060) 567 (1,712,390) 0 (76,520) (2,466,403)	(678,060) 561 (1,712,416) 0 (94,268) (2,484,184)	(678,060) 554 (1,712,416) 0 (119,289) (2,509,211)	(678,060) 547 (1,712,416) 0 (152,452) (2,542,381)	0 (183,784)	0 (210,069)	0 (227,353	520 ) (1,862,416) 0 ) (244,944)	0 (263,070)	(678,060) 549 (1,623,744) 0 (134,700) (2,435,955)	cs
35 221 36 224 37 225 38 226 39 40	BONDS OTHER LONG-TERM DEBT UNAMOR PREMIUM ON LONG-TERM DEBT UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT LONG TERM DEBT OTHER NONCURRENT LIABILITIES	(408,955) (1,290,000) 0 3,980 (1,694,975)	(408,955) (1,290,000) 0 3,953 (1,695,002)	(1,290,000) 0 3,927	(408,955) (1,290,000) 0 3,899 (1,695,056)	(233,955) (1,290,000) 0 3,877 (1,520,078)	(233,955) (1,290,000) 0 3,859 (1,520,096)	(283,955) (1,290,000) 0 3,842 (1,570,113)	(458,955) (1,115,000) 0 3,825 (1,570,130)	0 3,807	(1,115,000) 0 3,790	0 3,772	(1,115,000) 0 3,754	0 3,737	0 3,848	CS CS CS
42 43 227 44 228.1 45 228.2	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR ACCUM PROVISION - PROPERTY INSURANCE ACCUM PROVISION - INJURIES & DAMAGES	(147,713) (376) (3,476)	(142,812) (655) (3,554)	(929)	(132,967) (1,208) (3,716)	(128,023) (1,490) (3,733)	(123,066) (1,767) (3,355)	(118,094) 935 (3,474)	(113,109) 684 (3,590)	(108,119) 82 (3,581)	(345)	(98,889) (5,527) (3,762)	(927)		(118,226) (980) (3,642)	RB

Supporting Schedules: B-4, B-7, B-21 Recap Schedules: B-1 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive the 13-month average system balance sheet by primary Type of Data Shown: Projected Test Year Ended: / / account by month for the test year, the prior year and the most COMPANY: FLORIDA POWER & LIGHT COMPANY recent historical year. For accounts including non-electric utility \_ Prior Year Ended: \_/\_/\_ AND SUBSIDIARIES (PRE-CONSOLIDATION GULF) amounts, show these amounts as a separate subaccount. X Historical Test Year Ended: 12/31/20 DOCKET NO.: 20210015-EI (\$000) Witness: Liz Fuentes (7) (9) (12) 13 MONTH Line ACCOUNT NO. ACCOUNT NAME DECEMBER JANUARY FEBRUARY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER REFERENCE MARCH APRII MAY JUNE JULY 228.3 ACCUM PROVISION - PENSION & DEFERRED BENEFITS (20,735)(19,343)(16,851)(18, 265)(17,725)(17,072)(6,158)228.4 ACCUM PROVISION - OPERATING RESERVES RB 229 ACCUMULATED PROVISION FOR RATE REFUNDS RB ASSET RETIREMENT OBLIGATION - LIABILITY (133,919) (134,499) (142,004) (142,820) (132,085) RB 230 (141,801) (135,457)(135,710)(134,208) (141,837)(141,800)(139,944)(142,554)(138.357) 230.3 ASSET RETIREMENT OBLIGATION - LIABILITY - GAS RESERVES NEU OTHER NONCURRENT LIABILITIES (299,524 (291,151) (285,397 (279,537)(280,903) (264 635 (275.576) (270.489)CURRENT AND ACCRUED LIABILITIES 10 231 NOTES PAYABLE (392,000) (240.000) (212.000) (340,000) (210,000) (200.000) (515,150) (563,000) (370,000)(200.000)(200,000)(200,000)(225,000)(297.473)CS 11 232 ACCOUNTS PAYABLE (269.541) (118,227) (90.838) (93,165) (133,658) (88,105) (84.800) (137,446) (98.573) (92,775) (87,346) (121,640) 142.791) (119.916) RB 12 232.8 & 234.7 ACCOUNTS PAYABLE - GAS RESERVES NEU 13 233 NOTES PAYABLE TO ASSOCIATED COMPANIES RB 14 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (25,443) (13,098) (41,791) (38,722) (42,916) (19,974) (17,871) (20,490) (24,939) RB 234 (11,248)(16,442)(20,667)(23,756)(31,788)15 235 CUSTOMER DEPOSITS (34,273) (34,396) (34,543)(34,922)(35,231)(35,626)(36,036)(36,389)(36,862) (37,141)(37,481) (37,772) (37,469)(36,011) CS 16 236 TAXES ACCRUED (20,781)(20,057)(25,535)(23,050)3,215 1,563 (14,015)(28,068)(39,952) (1,653) 1,983 27,381 11,796 RB 17 236.9 TAXES ACCRUED - GAS RESERVES NEU 18 237 INTEREST ACCRUED (8,630) (12,207) (15,508)(19,698)(9,973)(11,446)(6,294)(9,245)(12, 185)(14,743) (9,349)(5,600) (5,740)(10,817) RB 19 241 TAX COLLECTIONS PAYABLE (8,478) (4,690) (4,442) (4,334)(4,681) (3,969)(5,440)(6,737) (6,266)(5,999) (5,529) (5,327) (5,572) (5,497) RB 20 242 MISC CURRENT AND ACCRUED LIABILITIES (56,226) (48,048) (34,676) (35,348) (42,587) (37,379) (252,413) (108,846) RB (65,878) (34,640)(36,887) (272,546) (257,922)(240,449) 21 242.9 MISC CURRENT AND ACCRUED LIABILITIES - GAS RESERVES NEU 22 243 OBLIGATIONS UNDER CAPITAL LEASES-CURRENT (57,845) (58,006) (58,170)(58,334)(58,499)(58,664)(58,829)(58,995)(59, 152)(59,310) (59,651)(59,810)(60,698)(58,920) CS 23 244 DERIVATIVE LIABILITY - NOT HEDGED (1.387) (1.129) (578) RB 24 CURRENT AND ACCRUED LIABILITIES (884,256) (831,338) (530,759) (847,621) (664,842) (462,590)(486,582)(693,312)(538,598) (706,950) (689,893) (678,559) (726,413) 25 26 DEFERRED CREDITS 27 28 252 CUSTOMER ADVANCES FOR CONSTRUCTION RB 29 253 OTHER DEFERRED CREDITS (82,092) (82,075) (82,279) (79,474) (79,747) (80.108) (80.645) (79,587)(80, 196)(79,250) (78,770) (78,806) (75,767) (79.907) RB 30 254 OTHER REGULATORY LIABILITIES (384,145) (383,797) (380,266) (371,277)(358,822) (356,018) (375,911)(379,730) (383,038)(381,060) (384,254) (382,577) (375,704) (376,662) RB, CS 31 255 ACCUM DEFERRED INVESTMENT TAX CREDIT (683) (25,551)(25,458)(25,365)(25,272)(25,179) (25,086) (24,993) (25,045) (24,970) (17,654) cs (659)(636) (612) 32 256 DEFERRED GAINS DISPOSITION UTILITY PLANT (1) (83) (106) (118) (180) (135) (49) RB (2) (2) (2) (2) (2) (2) (1 33 257 UNAMORT GAIN ON REACQUIRED DEBT CS 34 281, 282, 283 ACCUM DEF INCOME TAX-ACCEL AMORT PROP (762,886) (762,642) (765.867) (768,978) (772,537)(776,879) (781,246) (779,426) (779,900)(878,230) (891,178) (898, 146) (899,982) (809.069) CS 35 282.2 ACCUM DEF INC TAX CR - GAS RESERVES NEU 36 DEFERRED CREDITS (1,229,808) (1.238.464) (1.220.343)37 38 TOTAL LIABILITIES AND OTHER CREDITS (5,824,095) (5,870,991) (5,895,187) (6,208,751) (6,173,379) (5,984,871) (6,109,977) (6,345,415) (6,371,350) (6,655,492) (6,673,368) (6,674,965) 39 40 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING 41 42 REFERENCE: RB=RATE BASE: WC=WORKING CAPITAL: CS=CAPITAL STRUCTURE: ORP=OTHER RETURN PROVIDED: NEU=NON-ELECTRIC UTILITY 43 44 45

Supporting Schedules: B-4, B-7, B-21

Recap Schedules: B-4

COMP	ANY: FLORII	SERVICE COMMISSION  DA POWER & LIGHT COMPANY  JBSIDIARIES (CONSOLIDATED)  0015-EI	EXPLANATION:		age system balance sheets by most recent two historical uding the historical test ere.	Type of Data Shown: Projected Test Year Ended / / Prior Year Ended / / X Historical Test Year Ended 12/31/20 Witness: Liz Fuentes
Line No.	Account No.	Account Name		 Year	Year	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25		AND GULF WERE NOT CONSO			S MFR. PLEASE SEE PRE-CONSOLIDATION FP	LAND

	IDA PUBLIC SERVICE CO PANY: FLORIDA POWER AND SUBSIDIARIE		Provide 13-month average sys primary account for the most re not including the historical test	ecent two historical calendar years	Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20
DOCK	ET NO.: 20210015-EI		(\$0	00)	Witness: Liz Fuentes
	(1)	(2)	(3)	(4)	
Line No.	ACCOUNT NO.	ACCOUNT NAME	2019	2020	
1 2 3		UTILITY PLANT			
4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	101 & 106 102 105 107 108 & 111 114 115 120.1 120.3 120.4 120.5	ELECTRIC PLANT IN SERVICE ELECTRIC PLANT PURCHASED OR SOLD ELECTRIC PLANT HELD FOR FUTURE USE CONSTRUCTION WORK IN PROGRESS-ELECTRIC ACCUM PROV DEPR-ELEC UTILITY PLANT ELECTRIC PLANT ACQUISITION ADJUSTMENTS ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN NUC FUEL IN PROCESS NUC FUEL MAT & ASSEMBLIES-IN REACTOR SPENT NUCLEAR FUEL ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES UTILITY PLANT  OTHER PROPERTY AND INVESTMENTS  NONUTILITY PROPERTY ACCUM PROV FOR DEPREC-NONUTILITY PROPTY INVESTMENT IN ASSOCIATED COMPANIES OTHER SPECIAL FUNDS OTHER PROPERTY AND INVESTMENTS  CURRENT AND ACCRUED ASSETS	51,736,065 55,664 427,554 3,076,861 (15,617,678) 183,980 (76,733) 339,901 729,494 96,980 (556,463) 40,395,624 123,616 (407) 366,129 4,436,814 4,926,151	55,842,047 21 492,237 3,894,085 (16,606,382) 218,023 (82,073) 366,693 694,411 97,882 (523,593) 44,393,349  113,709 (707) 626,718 4,727,433 5,467,152	
27 28 29 30 31 32 33 34	131 134 135 136 142 143 143.9, 144.6, 146.7 144 145	CASH OTHER SPECIAL DEPOSITS WORKING FUNDS TEMPORARY CASH INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCOUNTS RECEIVABLE - GAS RESERVES ACCUM PROV UNCOLLECTIBLE ACCOUNTS NOTES RECEIVABLE FROM ASSOC COMPANIES	175,525 1,978 147 1,106 674,723 147,704 35,822 (5,222)	148,471 2,069 103 188,009 693,972 166,997 41,763 (22,692) 75,385	

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATON FPL)			Provide 13-month average sys primary account for the most re not including the historical test	ecent two historical calendar years	Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20
DOCK	ET NO.: 20210015-EI		(\$00	00)	Witness: Liz Fuentes
	(1)	(2)	(3)	(4)	
Line No.	ACCOUNT NO.	ACCOUNT NAME	2019	2020	
1	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	35,586	41,320	
	151	FUEL STOCK	207,163	194,208	
	154	PLANT MATERIALS AND OPERATING SUPPLIES	506,727	561,226	
	163 165	STORES EXPENSE UNDISTRIBUTED PREPAYMENTS	1,522	(97)	
	171	INTEREST & DIVIDENDS RECEIVABLE	115,039 657	109,626 218	
	172	RENTS RECEIVABLE	26,392	29,594	
	173	ACCRUED UTILITY REVENUES	456,754	435,337	
	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	30,941	29,764	
	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	4,408	2,253	
11		CURRENT AND ACCRUED ASSETS	2,416,972	2,697,526	
12			, ,	, ,	
13		DEFERRED DEBITS			
14					
15	181	UNAMORTIZED DEBT EXPENSE	107,464	123,057	
	182.2	UNRECOVERED PLANT & REGULATORY COSTS	177,997	178,097	
	182.3 & 182.4	OTHER REGULATORY ASSETS	4,490,481	3,922,954	
	183	PRELIM SURVEY & INVESTIGATION CHARGES	52,754	31,895	
	184	CLEARING ACCOUNTS	(22)	(2)	
	185	TEMPORARY FACILITIES	0	(72)	
	186	MISCELLANEOUS DEFERRED DEBITS	1,690,266	1,853,462	
	187 189	DEFERRED LOSSES DISPOSITION UTIL PLANT UNAMORT LOSS ON REACQUIRED DEBT	96 84,358	30 78,457	
	190.7	ACCUM DEF INC TAX DB - GAS RESERVES	2,818	2,642	
	190.7	ACCUMULATED DEFERRED INCOME TAXES	1,889,278	1,844,087	
26	190	DEFERRED DEBITS	8,495,488	8,034,608	
27		DEI ENNED DEBITO	0,430,400	0,004,000	
28		TOTAL ASSETS AND OTHER DEBITS	56,234,236	60,592,636	
29			,,	,	
30		PROPRIETARY CAPITAL			
31					
	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	
	211	MISCELLANEOUS PAID IN CAPITAL	(10,237,843)	(12,075,241)	
	214	CAPITAL STOCK EXPENSE	3,741	3,741	
35	216	UNAPPROPRIATED RETAINED EARNINGS	(9,295,118)	(10,053,570)	

	CE COMMISSION EXPLANATION:  WER & LIGHT COMPANY  IARIES (PRE-CONSOLIDATON FPL)	Provide 13-month average sys primary account for the most re not including the historical test	ecent two historical calendar years	Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/ _/ X Historical Test Year Ended: 12/31/20
DOCKET NO.: 20210015-	EI	(\$00	00)	Witness: Liz Fuentes
(1)	(2)	(3)	(4)	
Line ACCOUNT N	IO. ACCOUNT NAME	2019	2020	
1	PROPRIETARY CAPITAL	(20,902,288)	(23,498,138)	
2 3 4	LONG TERM DEBT			
5 221 6 224 7 225 8 226 9	BONDS OTHER LONG-TERM DEBT UNAMOR PREMIUM ON LONG-TERM DEBT UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT LONG TERM DEBT	(12,451,880) (841,697) (3,816) 41,118 (13,256,276)	(13,912,905) (1,387,871) (689) 43,615 (15,257,849)	
10 11 12	OTHER NONCURRENT LIABILITIES			
13 227 14 228.1 15 228.2 16 228.3 17 228.4 18 229 19 230 20 230.3 21	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR ACCUM PROVISION - PROPERTY INSURANCE ACCUM PROVISION - INJURIES & DAMAGES ACCUM PROVISION - PENSION & DEFERRED BENEFITS ACCUM PROVISION - OPERATING RESERVES ACCUMULATED PROVISION FOR RATE REFUNDS ASSET RETIREMENT OBLIGATION - LIABILITY ASSET RETIREMENT OBLIGATION - LIABILITY - GAS RESERVES OTHER NONCURRENT LIABILITIES	(55,441) (74,854) (22,871) (194,104) (155,356) 0 (2,234,329) (843) (2,737,798)	(50,500) (87,955) (21,154) (185,397) (168,401) (3,420) (2,273,011) (890) (2,790,728)	
23 24 25 231 26 232 27 232.8 & 234.7 28 233 29 234 30 235 31 236 32 236.9 33 237 34 241 35 242	CURRENT AND ACCRUED LIABILITIES  NOTES PAYABLE ACCOUNTS PAYABLE - GAS RESERVES NOTES PAYABLE TO ASSOCIATED COMPANIES ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES CUSTOMER DEPOSITS TAXES ACCRUED TAXES ACCRUED - GAS RESERVES INTEREST ACCRUED TAX COLLECTIONS PAYABLE MISC CURRENT AND ACCRUED LIABILITIES	(827,662) (690,773) (758) 15,385 (52,564) (446,266) (388,680) (3,281) (156,069) (92,193) (684,440)	(355,327) (744,091) (641) 34,615 (44,430) (450,496) (328,652) (1,047) (167,547) (93,135) (702,174)	

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATON FPL)			Provide 13-month average syst primary account for the most re not including the historical test	ecent two historical calendar years	Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20
DOCKET NO.: 202100	15-EI		(\$00	00)	Witness: Liz Fuentes
(1	(2)		(3)	(4)	
Line ACCOUN			2019	2020	_
1 242.9 2 243 3 244 4 5 6 7 8 252 9 253 10 254 11 255	MISC CURRENT AND ACCRUED LIABILITIES - G OBLIGATIONS UNDER CAPITAL LEASES-CURRI DERIVATIVE LIABILITY - NOT HEDGED CURRENT AND ACCRUED LIABILITIES  DEFERRED CREDITS  CUSTOMER ADVANCES FOR CONSTRUCTION OTHER DEFERRED CREDITS OTHER REGULATORY LIABILITIES		(6) (10,040) (18,356) (3,355,703) (1,610) (209,662) (8,040,067)	(6) (11,829) (10,988) (2,875,746) (1,125) (197,170) (7,843,829)	
12 256 13 257 14 281, 282, 283 15 282.2 16	ACCUM DEFERRED INVESTMENT TAX CREDIT DEFERRED GAINS DISPOSITION UTILITY PLAN UNAMORT GAIN ON REACQUIRED DEBT ACCUM DEF INCOME TAX-ACCEL AMORT PROI ACCUM DEF INC TAX CR - GAS RESERVES DEFERRED CREDITS		(542,794) (35,369) (1,308) (7,129,537) (21,824) (15,982,171)	(725,515) (32,875) (1,100) (7,348,343) (20,217) (16,170,174)	
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	TOTAL LIABILITIES AND OTHER CREDITS  NOTE: TOTALS MAY NOT ADD DUE TO ROUND!	NG.	(56,234,236)	(60,592,636)	

COMPANY: FLORIE	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  DOCKET NO.: 20210015-EI		stem Balance Sheets by recent two historical calendar years t year if provided elsewhere.	Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20
DOCKET NO.: 2021			000)	Witness: Liz Fuentes
(	1) (2)	(3)	(4)	
Line ACCOU	INT NO. ACCOUNT NAME	2019	2020	
1 2	UTILITY PLANT			
3 4 101 & 106 5 105 6 107 7 108 & 111 8 114 9 10 11	ELECTRIC PLANT IN SERVICE ELECTRIC PLANT HELD FOR FUTURE USE CONSTRUCTION WORK IN PROGRESS-ELECTRIC ACCUM PROV DEPR-ELEC UTILITY PLANT ELECTRIC PLANT ACQUISITION ADJUSTMENTS UTILITY PLANT OTHER PROPERTY AND INVESTMENTS	5,661,041 14,110 346,900 (1,815,618) 627 4,207,061	5,905,232 14,028 893,716 (1,796,809) 371 5,016,538	
13 121 14 122 15 123 16 124 17 128 18 19	NONUTILITY PROPERTY ACCUM PROV FOR DEPREC-NONUTILITY PROPTY INVESTMENT IN ASSOCIATED COMPANIES OTHER INVESTMENTS OTHER SPECIAL FUNDS OTHER PROPERTY AND INVESTMENTS CURRENT AND ACCRUED ASSETS	8,112 (4,670) 901 7,746 15,949 28,038	12,211 (4,656) 0 0 13,198 20,752	
21 22 131 23 135 24 136 25 142 26 143 27 144 28 146 29 151 30 154 31 158.1 32 163 33 165 34	CASH WORKING FUNDS TEMPORARY CASH INVESTMENTS CUSTOMER ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ACCUM PROV UNCOLLECTIBLE ACCOUNTS ACCOUNT RECEIVABLE FROM ASSOC COMPANIES FUEL STOCK PLANT MATERIALS AND OPERATING SUPPLIES ALLOWANCE INVENTORY STORES EXPENSE UNDISTRIBUTED PREPAYMENTS	(1,250) 61 26,123 87,243 10,168 (1,073) 1,627 64,271 67,867 6,325 70 14,140	74,467 0 47,354 93,535 8,927 (7,719) 8,675 52,705 75,292 6,300 845 7,839	

		Provide 13-month average sys primary account for the most re not including the historical test (\$00	ecent two historical calendar years year if provided elsewhere.	Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20	
DOCKET NO.: 20210015-EI				Witness: Liz Fuentes	
(1)	(2)	(3)	(4)		
Line ACCOUNT NO.	ACCOUNT NAME	2019	2020		
1 171 2 172 3 173 4 174 5 175 & 176 6 7 8 9 10 181 11 182.2 12 182.3 & 182.4 13 183 14 184 15 186 16 188 17 189 18 190 19 20 21 22 23 24 25 201 26 210 27 211 28 216 29 30 31 32 33 34	INTEREST & DIVIDENDS RECEIVABLE RENTS RECEIVABLE ACCRUED UTILITY REVENUES MISCELLANEOUS CURRENT AND ACCRUED ASSETS DERIVATIVE ASSETS - NOT HEDGED CURRENT AND ACCRUED ASSETS  DEFERRED DEBITS  UNAMORTIZED DEBT EXPENSE UNRECOVERED PLANT & REGULATORY COSTS OTHER REGULATORY ASSETS PRELIM SURVEY & INVESTIGATION CHARGES CLEARING ACCOUNTS MISCELLANEOUS DEFERRED DEBITS RESEARCH, DEV & DEMONSTRAT EXPENDITURES UNAMORT LOSS ON REACQUIRED DEBT ACCUMULATED DEFERRED INCOME TAXES DEFERRED DEBITS  TOTAL ASSETS AND OTHER DEBITS PROPRIETARY CAPITAL  COMMON STOCK ISSUED GAIN ON RESALE/CANCEL REACQ CAPIT STOCK MISCELLANEOUS PAID IN CAPITAL UNAPPROPRIATED RETAINED EARNINGS PROPRIETARY CAPITAL  LONG TERM DEBT	45 457 61,938 9,582 50 347,646 9,064 32,736 516,484 5,976 (17) 97,370 443 14,555 136,487 813,097 5,395,842 (573,743) 542 (1,135,658) (192,838) (1,901,697)	18 873 60,331 6,404 39 435,886  9,843 50,027 525,024 2,900 0 44,024 1,498 13,374 149,520 796,210  6,269,386  (678,060) 549 (1,623,744) (134,700) (2,435,955)		

FLORIDA PUBLIC SERVICE ( COMPANY: FLORIDA POWEI AND SUBSIDIAR		Provide 13-month average syst primary account for the most re not including the historical test (\$00	ecent two historical calendar years year if provided elsewhere.	Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/ _/ X Historical Test Year Ended: 12/31/20	
DOCKET NO.: 20210015-EI		(\$00	50)	Witness: Liz Fuentes	
(1)	(2)	(3)	(4)	_	
Line ACCOUNT NO.	ACCOUNT NAME	2019	2020		
No.  1 221 2 224 3 226 4 5 6 7 8 227 9 228.1 10 228.2 11 228.3 12 229 13 230 14 15 16 17 18 231 19 232 20 234 21 235 22 236 23 237 24 241 25 242 26 243 27 244	BONDS OTHER LONG-TERM DEBT UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT LONG TERM DEBT  OTHER NONCURRENT LIABILITIES  OBLIGATIONS UNDER CAPITAL LEASES-NONCURR ACCUM PROVISION - PROPERTY INSURANCE ACCUM PROVISION - INJURIES & DAMAGES ACCUM PROVISION - PENSION & DEFERRED BENEFITS ACCUMULATED PROVISION FOR RATE REFUNDS ASSET RETIREMENT OBLIGATION - LIABILITY OTHER NONCURRENT LIABILITIES  CURRENT AND ACCRUED LIABILITIES  NOTES PAYABLE ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES CUSTOMER DEPOSITS TAXES ACCRUED INTEREST ACCRUED TAX COLLECTIONS PAYABLE MISC CURRENT AND ACCRUED LIABILITIES  OBLIGATIONS UNDER CAPITAL LEASES-CURRENT DERIVATIVE LIABILITY - NOT HEDGED CURRENT AND ACCRUED LIABILITIES	(326,728) (1,104,920) 4,164 (1,427,483) (150,167) 14,290 (3,201) (44,251) (91) (132,080) (315,501) (100,538) (157,191) (12,782) (34,129) (29,251) (12,357) (3,864) (104,923) (44,522) (5,177) (504,733)	(395,493) (1,209,231) 3,848 (1,600,876) (118,226) (980) (3,642) (15,568) 0 (138,357) (276,774) (297,473) (119,916) (24,939) (36,011) (9,783) (10,817) (5,497) (108,846) (58,920) (238) (672,439)		
29 30 31 253 32 254 33 34 35	DEFERRED CREDITS OTHER DEFERRED CREDITS OTHER REGULATORY LIABILITIES	(76,065) (407,071)	(79,907) (376,662)		

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  DOCKET NO.: 20210015-EI				ecent two historical calendar years	Type of Data Shown: _ Projected Test Year Ended: _/_/_
			not including the historical test	year if provided elsewhere.	_ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20
			(\$00	00)	Witness: Liz Fuentes
(1)	(2)		(3)	(4)	
Line ACCOUNT NO.	ACCOUNT NAME		2019	2020	
1 255 2 256 3 281, 282, 283 4	ACCUM DEFERRED INVESTMENT TAX CREDIT DEFERRED GAINS DISPOSITION UTILITY PLANT ACCUM DEF INCOME TAX-ACCEL AMORT PROP DEFERRED CREDITS		(824) (1) (762,467) (1,246,428)	(17,654) (49) (809,069) (1,283,341)	
5 6	TOTAL LIABILITIES AND OTHER CREDITS		(5,395,842)	(6,269,386)	
8 9 10 11 12 13 14 15 16 17	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDIN	IG.			
19 20 21 22 23 24 25 26					
27 28 29 30 31 32 33 34 35					

Supporting Schedules: Recap Schedules: B-3

Schedu	e B-5		DETAIL OF CHANGI	ES IN RATE BASE				Page 1 of 3	
FLORI	DA PUBLIC S	SERVICE COMMISSION EXPLANATION:	Provide the data liste	d below regarding all chan	ges	Type of Dat	a Shown:		
			in rate base primary	accounts that exceed 1/20	th of one	X Projected Test Year Ended: 12/31/22			
COMP	ANY: FLORI	DA POWER & LIGHT COMPANY	percent (.0005) of tot	tal rate base and ten perce	nt from	X Prior Yea	r Ended: 12/31/21		
	AND SI	JBSIDIARIES (CONSOLIDATED)	the prior year to the t	the prior year to the test year. Quantify each reason for Historical Test Year Ended: _/_					
			the change.						
DOCK	ET NO.: 2021	0015-EI				Witness: So	cott R. Bores		
	(1)	(2)	(3)	(4)	(5)		(6)	_	
Lina	Account		Test Year Ended	Prior Year Ended	Amount Inc/(Dec	\ Daraant	Ina//Das)		
Line No.	Number	Account Name and Reason for Change	12/31/2022 (\$000)	12/31/2021 <sup>(1)</sup> (\$000)	(3)-(4) (\$000)	) Percent (5)/(4)	Inc/(Dec) (%)		
1	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC (2)	4,296,802	5.581.167	(1,284,364	ł)	(23.01%)	_	
-	101	00.1011.001.011.1101.11001.1200 222011.10	.,200,002	-,,					

7,120

69.995

897,721

165.873

(87,421)

138,574

812,486

202.435

94,541

(68,579)

85,235

(36,561)

(108.14%)

(49.49%)

10.49%

(18.06%)

7 8

3

5

115

131

142

151

9 Note: Totals may not add due to rounding.

CASH (5)

FUEL STOCK (7)

10 11 12

13 Notes:

- 14 (1) The requested data is not available for consolidated FPL in the prior year. For the purpose of this MFR, prior year rate base for all accounts is instead assumed to be the sum of the rate base of
- 15 pre-consolidation FPL and pre-consolidation Gulf in the prior year (minus elimination of intercompany transactions). All accounts that meet the threshold of 1/20th of one percent of total rate
- base for consolidated FPL in the projected test year and represent at least a ten percent change from the calculated prior year are included in this MFR. The amounts for each company
- 17 pre-consolidation are listed on pages 2 and 3 of this MFR. Please note that totaling values for pre-consolidation FPL and Gulf in this manner may not precisely reflect the results if the operations
  18 had been consolidated, but it is the best information available to provide the required calculation.
- 19 (2) Decrease in construction work in progress is primarily due to the Dania Beach Energy Center placed in service in mid-2022, 500kV Transmission upgrade placed in service,
- 20 timing of solar capital expenditures, Crist CTs placed into service at the end of 2021, and the North Florida Resiliency Connection placed into service mid-2022
- 21 (3) Decrease in plant acquisition adjustments is primarily due to the retirement of Scherer Unit 4 and FPL's request to recover unamortized balance through a Capital Recovery Schedule
- 22 (4) Decrease in accumulated depreciation for plant acquisition adjustments is primarily due to the retirement of Scherer Unit 4 and FPL's request to recover unamortized balance
- 23 through a Capital Recovery Schedule
- 24 (5) Decrease in cash is due to drawdown in Broward County Industrial Development Authority Industrial Development Revenue Bonds restricted cash for a portion of the financing on the Dania Beach Energy
- 25 Center and drawdown in Bay County Industrial Development Authority Revenue Bond for sewage and waste water disposal construction projects at Plant Smith
- 26 (6) Increase in customer accounts receivable is primarily due to increase in projected retail revenues and budget billing deferred revenues
- 29 (7) Decrease in fuel stock is due to the retirement of Scherer Unit 4

ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMENT (4)

CUSTOMER ACCOUNTS RECEIVABLE (6)

30

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIATION FPL)		Provide the data listed below regarding all changes in rate base primary accounts that exceed 1/20th of one percent (.0005) of total rate base and ten percent from the prior year to the test year. Quantify each reason for the change.				Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  _ Historical Test Year Ended: _/_/_	
DOCK	ET NO.: 20210	015-EI					Witness: Scott R. Bores
	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Account Number	Account Name and Reason for Change	Test Year Ended 12/31/2022 (\$000)	Prior Year Ended 12/31/2021 (\$000)	Amount Inc/(Dec) (3)-(4) (\$000)	Percent Inc/(Dec) (5)/(4) (%)	
1	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC (1)	See page 1	4,479,832	See page 1	See page 1	
2	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS (2)	See page 1	218,023	See page 1	See page 1	
3	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMENT (3)	See page 1	(87,421)	See page 1	See page 1	
4	131	CASH (4)	See page 1	82,776	See page 1	See page 1	
5	142	CUSTOMER ACCOUNTS RECEIVABLE (5)	See page 1	721,210	See page 1	See page 1	
6	151	FUEL STOCK (6)	See page 1	168,728	See page 1	See page 1	
7							
	Note: Totals m	ay not add due to rounding.					
9							
10 11							
12	Notes:						
	<sup>(1)</sup> See page 1						
	(2) See page 1						
	(3) See page 1						
	(4) See page 1						
	<sup>(5)</sup> See page 1						
	(6) See page 1						
23							
24							
25							
26							
27							
28							
29							
30 31							
31							

Supporting Schedules: Recap Schedules: B-6 without RSAM

ilicadic D	-0	DE .	TAIL OF STIANOLO	J IN INAIL DAOL			r age 3 or
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIATION GULF)			in rate base propercent (.0005	ta listed below regard rimary accounts that e 5) of total rate base ar to the test year. Qual		Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  _ Historical Test Year Ended: _/_/_	
DOCKE	ET NO.: 2021	0015-EI	· ·				Witness: Scott R. Bores
	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Account Number	Account Name and Reason for Change	Test Year Ended 12/31/2022 (\$000)	Prior Year Ended 12/31/2021 (\$000)	Amount Inc/(Dec) (3)-(4) (\$000)	Percent Inc/(Dec) (5)/(4) (%)	
2	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC (1)	See page 1	1,101,335	See page 1	See page 1	1
3	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS (2)	See page 1	117	See page 1	See page 1	1
7	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMENT (3)	See page 1	0	See page 1	See page 1	1
8	131	CASH (4)	See page 1	55,798	See page 1	See page 1	1
9	142	CUSTOMER ACCOUNTS RECEIVABLE (5)	See page 1	91,276	See page 1	See page 1	1
10 11	151	FUEL STOCK (6)	See page 1	33,706	See page 1	See page 1	1
12 I	Note: Totals r	may not add due to rounding.					

13 14

15

16 Notes:

<sup>(1)</sup> See page 1 17

(2) See page 1

(3) See page 1

<sup>(4)</sup> See page 1 20

21

<sup>(5)</sup> See page 1 <sup>(6)</sup> See page 1 22

23

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25

26

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28 29

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OCKET NO.: 20210015-EI					Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/	
		(	(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes	
(1)		(2)	(3)	(4)		
ine DESCRIPTION		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR		
1 ELECTRIC PLANT IN SERVICE INTANGIBLE		(-)				
2						
3 PLT IN SERV - INTAN - CAPACITY		1,979	1,896	0.957777		
4 PLT IN SERV - INTAN - ECCR		9,771	9,771	1.000000		
5 PLT IN SERV - INTANGIBLE		1,831,775	1,774,960	0.968984		
6 PLT IN SERV - INTANGIBLE ARO		430,880	417,516	0.968984	,	
7 PLT IN SERV - NCRC AVOIDED AFUDC - INTANG -	FERC RECLASS	26,141	0	0.000000		
8 ELECTRIC PLANT IN SERVICE INTANGIBLE		2,300,546	2,204,142	0.958095		
9		,,-	, - ,			
10 ELECTRIC PLANT IN SERVICE PRODUCTION - STI	EAM					
11						
12 PLT IN SERV - COAL CARS		2,510	2,403	0.957242		
13 PLT IN SERV - STEAM		1,245,770	1,194,683	0.958992		
14 PLT IN SERV - STEAM - CAPACITY		(1,132)	(1,084)	0.957777		
15 PLT IN SERV - STEAM - ECRC		1,110,320	1,058,472	0.953303		
16 PLT IN SERV - STEAM MARTIN PIPELINE		371	355	0.957242		
17 ELECTRIC PLANT IN SERVICE PRODUCTION - STI	=ΔM	2,357,840	2,254,829	0.956311		
18	_/ UVI	2,001,040	2,204,020	0.500011		
19 ELECTRIC PLANT IN SERVICE PRODUCTION - NU	CLEAR					
20	OLL/ II C					
21 PLT IN SERV - NCRC AVOIDED AFUDC - NUCLEAF	R - FERC RECLASS	144,454	0	0.000000		
22 PLT IN SERV - NUCLEAR - CAPACITY	K-1 ENG NEGENGE	149,927	143,597	0.957777		
23 PLT IN SERV - NUCLEAR - ECRC		101,614	96,869	0.953303		
24 PLT IN SERV - NUCLEAR ST LUCIE 1		1,737,232	1,666,552	0.959314		
25 PLT IN SERV - NUCLEAR ST LUCIE 2		2,011,654	1,929,808	0.959314		
26 PLT IN SERV - NUCLEAR ST LUCIE COM		552,114	529,650	0.959314		
27 PLT IN SERV - NUCLEAR TURKEY PT		4,091,461	3,924,996	0.959314		
28 ELECTRIC PLANT IN SERVICE PRODUCTION - NU	CLEAR	8,788,455	8,291,472	0.943450	=	
29	OLLAN	0,100,400	0,291,472	0.943450		
30 ELECTRIC PLANT IN SERVICE PRODUCTION - OT	HED					
31 ELECTRIC PLANT IN SERVICE PRODUCTION - 01	ILIX					
32 PLT IN SERV - OTH PROD - CAPACITY		8,064	7,723	0.957777		
33 PLT IN SERV - OTH PROD - CAPACITY		831,048	7,723 792,241	0.953303		
34 PLT IN SERV - OTHER PRODUCTION		19,593,996	18,720,173	0.955404		
35 ELECTRIC PLANT IN SERVICE PRODUCTION - OT	IED.	20,433,109	19,520,178	0.955319	_	

	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)	XPLANATION:	·	t of jurisdictional separati r the test year and the mo		Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/
DOC	KET NO.: 20210015-EI			(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 2 3	ELECTRIC PLANT IN SERVICE TRANSMISSION					
4	PLT IN SERV - AVOIDED AFUDC - TRANS - FERC RECLASS		762	0	0.000000	
5	PLT IN SERV - TRANSMISSION		9,122,498	8,233,791	0.902581	
6	PLT IN SERV - TRANSMISSION - ECRC		17,952	17,114	0.953303	3
7	PLT IN SERV - TRANSMISSION - GSU		644,757	616,137	0.955610	
8	PLT IN SERV - TRANSMISSION - OTHER RETAIL		70,944	70,944	1.000000	
9	PLT IN SERV - TRANSMISSION - OTHER WHOLESALE		2,065	0	0.000000	
10	PLT IN SERV - TRANSMISSION - SPPC		115,230	115,230	1.000000	_
11	ELECTRIC PLANT IN SERVICE TRANSMISSION		9,974,208	9,053,215	0.907663	3
12	ELECTRIC DI ANT IN CERVICE DICTRIBUTION					
13	ELECTRIC PLANT IN SERVICE DISTRIBUTION					
14 15	PLT IN SERV - DISTRIBUTION - ECRC		10,947	10,436	0.953303	
16	PLT IN SERV - DISTRIBUTION - ECRC PLT IN SERV - DISTRIBUTION - SPPC		1,153,554	1,153,554	1.000000	
17	PLT IN SERV - DISTRIBUTION ACCT 360		115,529	1,135,534	1.000000	
18	PLT IN SERV - DISTRIBUTION ACCT 361		363,504	363,504	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 362		3,115,268	3,115,268	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 362 - ECCR		23,890	23,890	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 363		4,106	4,106	1.000000	
	PLT IN SERV - DISTRIBUTION ACCT 364		3,490,147	3,490,147	1.000000	
23	PLT IN SERV - DISTRIBUTION ACCT 365		4,123,367	4,123,367	1.000000	
24	PLT IN SERV - DISTRIBUTION ACCT 366		2,177,641	2,177,641	1.000000	
25	PLT IN SERV - DISTRIBUTION ACCT 367		4,150,329	4,150,329	1.000000	
26	PLT IN SERV - DISTRIBUTION ACCT 368		3,462,886	3,462,886	1.000000	
27	PLT IN SERV - DISTRIBUTION ACCT 369		1,606,571	1,606,571	1.000000	)
28	PLT IN SERV - DISTRIBUTION ACCT 370		963,282	959,761	0.996346	3
29	PLT IN SERV - DISTRIBUTION ACCT 370 - ECCR		1,354	1,354	1.000000	
30	PLT IN SERV - DISTRIBUTION ACCT 371		108,964	108,964	1.000000	
31	PLT IN SERV - DISTRIBUTION ACCT 371 - ECCR		6,916	6,916	1.000000	
32	PLT IN SERV - DISTRIBUTION ACCT 373		780,868	780,868	1.000000	=
33	ELECTRIC PLANT IN SERVICE DISTRIBUTION		25,659,123	25,655,091	0.999843	3
34 35	ELECTRIC PLANT IN SERVICE GENERAL					

FLORIDA PUBLIC SERVICE COMMISSION EXPL  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (CONSOLIDATED)		EXPLANATION:	· ·	of jurisdictional separati r the test year and the m	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _ / Historical Test Year Ended: _ / _	
DOCKET NO.: 202	210015-EI		(	(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1						
	RV - GENERAL PLANT OTHER (EXCL ECCR)		1,077,727	1,044,300	0.968984	
	RV - GENERAL PLANT OTHER - CAPACITY		0	0	0.957777	
	RV - GENERAL PLANT OTHER - ECCR		129	129	1.000000	
	RV - GENERAL PLANT OTHER - ECRC		8,905	8,490	0.953303	
	RV - GENERAL PLANT STRUCTURES RV - GENERAL PLANT TRANSPORTATION EQUIP		995,602 582,234	964,722 564,175	0.968984 0.968984	
	Y UNDER CAPITAL LEASES		321,325	311,358	0.968984	
	PLANT IN SERVICE GENERAL		2,985,922	2,893,174	0.968938	
10	TEANT IN SERVICE SENERAL		2,303,322	2,030,174	0.900930	,
	ON ADJUSTMENT PLANT					
12						
13 ACQUISITI	ON ADJUSTMENT SCHERER		8,260	7,885	0.954540	)
14 ACQUISITI	ON ADJUSTMENT VERO		110,640	110,640	1.000000	)
15 ACQUISITI	ON ADJUSTMENT PLANT		118,900	118,524	0.996842	2
16						_
17 PLANT IN S	SERVICE		72,618,103	69,990,586	0.963817	•
18						
19	DI ANT LIELD FOR FUTURE LIGE					
20 ELECTRIC 21	PLANT HELD FOR FUTURE USE					
	RE USE - DISTRIBUTION		33,306	33,306	1.000000	
	RE USE - GENERAL		40,838	39,571	0.968984	
	RE USE - OTHER PRODUCTION		285,307	273,353	0.958103	
	RE USE - TRANSMISSION		35,674	32,348	0.906759	
26 ELECTRIC	PLANT HELD FOR FUTURE USE		395,124	378,578	0.958123	
27						
28 ELECTRIC	PLANT HELD FOR FUTURE USE		395,124	378,578	0.958123	3
29						
30						
	CTION WORK IN PROGRESS					
32						
	PACITY CLAUSE		3,823	3,662	0.957777	
	NSERVATION CLAUSE		2,550	2,550	1.000000	
35 CWIP - DIS	TRIBUTION		399,220	399,220	1.000000	)

	DA PUBLIC SERVICE COMMISSION EXPLANATION:	factors for rate base for	of jurisdictional separation	511	Type of Bala Gliowii.	
COMPA			the test year and the ma	Type of Data Shown: X Projected Test Year Ended: 12/31/22		
COMP	ANY, ELODIDA DOMED A LICHT COMPANY	recent historical year.	the test year and the mit	JSI	•	
	ANY: FLORIDA POWER & LIGHT COMPANY	recent historical year.			_ Prior Year Ended: _/ _/_	
	AND SUBSIDIARIES (CONSOLIDATED)				_ Historical Test Year Ended: _/_/_	
DOCKE	ET NO.: 20210015-EI	(	\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes	
	(1)	(2)	(3)	(4)		
Line	DESCRIPTION	TOTAL COMPANY	FPSC	JURISDICTIONAL		
No.	CWIP - ENVIRONMENTAL CLAUSE	(1) 50,219	JURISDICTIONAL 47,874	FACTOR 0.953303		
	CWIP - GENERAL	224,562	217,597	0.968984		
	CWIP - INTANGIBLE PLANT	198,858	192,690	0.968984		
	CWIP - NUCLEAR	540,588	518,594	0.959314		
	CWIP - OTHER PRODUCTION	1,103,310	1,055,898	0.957027		
	CWIP - STEAM (EXCL COAL)	18,518	17,751	0.958568		
	CWIP - STORM PROTECTION CLAUSE	231,924	231,924	1.000000		
	CWIP - TRANSMISSION	1,523,229	1,381,201	0.906759		
	CONSTRUCTION WORK IN PROGRESS	4,296,802	4,068,961	0.946974		
10	CONSTRUCTION WORK IN FROGRESS	4,290,002	4,000,901	0.940974		
	CONSTRUCTION WORK IN PROGRESS	4,296,802	4,068,961	0.946974	-	
12	SONS TROOTION WORK IN TROOKEDO	4,230,002	4,000,301	0.940374		
	ACCUM PROVISION DEPRECIATION - INTANGIBLE					
14	ACCOUNT NOVICION DEI NECIATION - INTANCIBLE					
	ACC AMORT - INTANGIBLE - CAPACITY	(780)	(747)	0.957777	,	
	ACC AMORT - INTANGIBLE - CAI ACT T	(4,245)	(4,245)	1.000000		
	ACC PROV DEPR & AMORT - INTANGIBLE	(747,843)	(724,648)	0.968984		
	ACC PROV DEPR & AMORT - INTANGIBLE ARO	(92,953)	(90,070)	0.968984		
	ACC PROV DEPR & AMORT - SURPLUS FLOWBACK - FERC RECLASS	(1,857,535)	(90,070)	0.000000		
	ACC PROV DEPR - CAPITAL RECOVERY - FERC RECLASS	(738,440)	0	0.000000		
	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(6,780)	(6,569)	0.968984		
	ACCUM PROVISION DEPRECIATION - INTANGIBLE	(3,448,577)	(826,280)	0.239600		
23	TOOM I NOVIGION BEI NEOM TION - INTINACIBLE	(0,440,011)	(020,200)	0.200000	,	
	ACCUM PROVISION DEPRECIATION - STEAM					
25	TOOM I NO VIOLON BEI NEON THOM - OTEN WI					
	ACC PROV DEPR & AMORT - COAL CARS	(2,510)	(2,403)	0.957242		
	ACC PROV DEPR & AMORT - STEAM	300,216	285,410	0.950682		
	ACC PROV DEPR & AMORT - STEAM - CAPACITY	342	328	0.957777		
	ACC PROV DEPR & AMORT - STEAM - CAFACITY	688,305	656,163	0.953303		
	ACC PROV DEPR & AMORT - STEAM 2016 FLOWBACK	71,375	71,375	1.000000		
	ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE	(371)	(355)	0.957242		
	ACC PROV DEPR - FOSSIL DECOM	(205,152)	(196,167)	0.956203		
	ACC PROVIDERR - POSSIL DECOM ACC PROVIDERR - SURPLUS DISMANTLEMENT - FERC RECLASS	(146,014)	(190,107)	0.000000		
	ACCUM PROVISION DEPRECIATION - STEAM	706,190	814,350	1.153161		
	ACCUINI FROVISION DEPRECIATION - STEAM	700,190	0 14,350	1.153101		
35						

		•	of jurisdictional separation the test year and the mo	Type of Data Shown: X Projected Test Year Ended: 12/31/22		
		recent historical year.			_ Prior Year Ended: _/ _/_ _ Historical Test Year Ended: _/ _/_	
DOC	KET NO.: 20210015-EI	(	\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes	
	(1)	(2)	(3)	(4)		
Line No.	DESCRIPTION	TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR		
1	ACCUM PROVISION DEPRECIATION - NUCLEAR					
2	ACC PROVIDED & AMORT INCREASONDED AFTIRE INTANC FERE RECLASS	(44.042)	0	0.000000		
3 4	ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - INTANG - FERC RECLASS  ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - NUCL - FERC RECLASS	(11,213) (46,569)	0	0.000000 0.000000		
5	ACC PROV DEPR & AMORT - NUCLEAR - CAPACITY	(19,838)	(19,000)	0.957777		
6	ACC PROV DEPR & AMORT - NUCLEAR - ECRC	(13,968)	(13,316)	0.953303		
7	ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(136,261)	(136,261)	1.000000		
8	ACC PROV DEPR & AMORT - ST LUCIE 1	(777,457)	(745,825)	0.959314		
9	ACC PROV DEPR & AMORT - ST LUCIE 2	(877,665)	(841,957)	0.959314		
10	ACC PROV DEPR & AMORT - ST LUCIE COM	(304,478)	(292,090)	0.959314	l .	
11	ACC PROV DEPR & AMORT - TURKEY POINT	(1,845,007)	(1,769,941)	0.959314	<u> </u>	
12	ACCUM PROVISION DEPRECIATION - NUCLEAR	(4,032,456)	(3,818,390)	0.946914	Ţ	
13						
14	ACCUM PROVISION DEPRECIATION - OTHER					
15						
16	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	(116,316)	(111,065)	0.954852		
17	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTHER PROD (ECRC)	(44,799)	(42,707)	0.953303		
18	ACC PROV DEPR & AMORT - OTH PROD	(2,403,228)	(2,295,143)	0.955025		
19	ACC PROV DEPR & AMORT - OTH PROD - CAPACITY	(1,237)	(1,185)	0.957777		
20	ACC PROV DEPR & AMORT - OTH PROD - ECRC	(253,536)	(241,697)	0.953303		
21	ACC PROV DEPR & AMORT - OTHER 2016 FLOWBACK	(188,169)	(188,169)	1.000000	=	
22	ACCUM PROVISION DEPRECIATION - OTHER	(3,007,285)	(2,879,965)	0.957663	3	
23	ACCUM PROVICION PERPECUATION TRANSMISSION					
24 25	ACCUM PROVISION DEPRECIATION - TRANSMISSION					
26	ACC PROV DEPR & AMORT - AVOIDED AFUDC - TRANS - FERC RECLASS	(169)	0	0.000000		
27	ACC PROV DEPR & AMORT - TRANS - ECRC	(4,810)	(4,586)	0.953303		
28		298,476	298,476	1.000000		
29		(1,895,738)	(1,711,056)	0.902581		
30		(123,539)	(118,205)	0.956828		
31	ACC PROV DEPR & AMORT - TRANSMISSION - OTHER RETAIL	(28,193)	(28,193)	1.000000		
32		(1,020)	0	0.000000		
33		(1,952)	(1,952)	1.000000		
34	ACCUM PROVISION DEPRECIATION - TRANSMISSION	(1,756,945)	(1,565,517)	0.891045	_	
35		(,, ==,=,=)	( , , )			

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		· ·	t of jurisdictional separati r the test year and the mo	Type of Data Shown: X Projected Test Year Ended: 12/31/22	
		recent historical year.			_ Prior Year Ended: _/_/ Historical Test Year Ended: _/_/_
DOC	KET NO.: 20210015-EI		(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	
Line No.	DESCRIPTION	TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	ACCUM PROVISION DEPRECIATION - DISTRIBUTION				
2	AGG PROMERRO A AMORT PROTEINITION FORG	(0.50.4)	(0.445)	0.05000	
3	ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC	(2,564)	(2,445)	0.953303	
4	ACC PROVIDER & AMORT - DISTRIBUTION - SPPC	(20,871)	(20,871)	1.000000	
5 6	ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 360	577,485 (669)	577,485 (669)	1.000000 1.000000	
7	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 360	(87,933)	(87,933)	1.000000	
8	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362	(721,803)	(721,803)	1.000000	
9	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362 - ECCR	(6,454)	(6,454)	1.000000	
10	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 363	(2,327)	(2,327)	1.000000	
11	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 364	(676,209)	(676,209)	1.000000	
12	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365	(732,549)	(732,549)	1.000000	
13	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366	(538,110)	(538,110)	1.000000	
14	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367	(944,409)	(944,409)	1.000000	)
15	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 368	(1,160,771)	(1,160,771)	1.000000	)
16	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 369	(661,264)	(661,264)	1.000000	)
17	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 370	(464,673)	(462,975)	0.996346	3
18	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 370 - ECCR	19,832	19,832	1.000000	)
19	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 371	(44,811)	(44,811)	1.000000	)
20	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 371 - ECCR	(4,339)	(4,339)	1.000000	)
21	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 373	(122,687)	(122,687)	1.000000	
22	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	(5,595,127)	(5,593,309)	0.999675	5
23					
24	ACCUM PROVISION DEPRECIATION - GENERAL				
25					
26	ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	25,954	25,954	1.000000	
27	ACC PROV DEPR & AMORT - GENERAL PLANT STRUCTURES	(188,483)	(182,637)	0.968984	
28	ACC PROVIDER & AMORT - GENERAL PLANT TRANSPORT EQUIP	(275,061)	(266,530)	0.968984	
	ACC PROVIDERS & AMORT - GENERAL PLT OTH (EXCL ECCR)	(447,260)	(433,388)	0.968984	
30	ACC PROV DEPR & AMORT - GENERAL PLT OTH - CAPACITY  ACC PROV DEPR & AMORT - GENERAL PLT OTH - ECCR	(2) (142)	(2) (142)	0.957777 1.000000	
31 32	ACC PROVIDEPR & AMORT - GENERAL PLT OTH - ECCR  ACC PROVIDEPR & AMORT - GENERAL PLT OTH - ECRC	(142)	(1,183)	0.953303	
33	ACC PROV DEPR & AMORT - PROPERTY UNDER CAPITAL LEASES	(1,241)	(137,862)	0.968984	
34	ACCUM PROVISION DEPRECIATION - GENERAL	(1,028,511)	(995,790)	0.968186	_
35	ACCOUNT NOVIGION DEL NECIATION - GENERAL	(1,020,311)	(550,130)	0.300100	,

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FLOF	IDA PUBLIC SERVICE COMMISSION EXPLANATION:	•	t of jurisdictional separation		Type of Data Shown:
COM	DANIV. EL ODIDA DOMED & LICUT COMPANIV		r the test year and the mo	OSI	X Projected Test Year Ended: 12/31/22
COIVI	PANY: FLORIDA POWER & LIGHT COMPANY	recent historical year.			_ Prior Year Ended: _/_/ Historical Test Year Ended: _/_/_
	AND SUBSIDIARIES (CONSOLIDATED)				_ HIStorical Test Year Ended/_/_
DOC	KET NO.: 20210015-EI	(	(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	
Line	DESCRIPTION	TOTAL COMPANY	FPSC	JURISDICTIONAL	
No.		(1)	JURISDICTIONAL	FACTOR	
1 2	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING				
3	ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA	4,925,568	4,772,794	0.968984	
4	ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE	(5,649,248)	(5,419,404)	0.959314	
5	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	(723,680)	(646,610)	0.893502	
6	TO SECOND SERVICE TO SECOND SE	(120,000)	(0.10,010)	0.000002	-
7	ACQUISITION ADJUSTMENT – RESERVE				
8					
9	ACC PROV DEPR - AMORT ELECT PLANT	20,179	19,262	0.954540	
10	ACC PROV DEPR - VERO AMORT ELECT PLANT	(13,060)	(13,060)	1.000000	)
11	ACQUISITION ADJUSTMENT - RESERVE	7,120	6,202	0.871152	
12					
13	ACCUM PROVISION DEPRECIATION	(18,879,270)	(15,505,308)	0.821287	<del>,</del>
14					
15	NUCLEAR FUEL				
16					
17	ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(468,906)	(443,768)	0.946390	
18	NUCLEAR FUEL ASSEMBLIES IN REACTOR	616,700	583,639	0.946390	
19	NUCLEAR FUEL IN PROCESS	483,775	457,840	0.946390	
20	SPENT NUCLEAR FUEL	86,596	81,954	0.946390	=
21 22	NUCLEAR FUEL	718,166	679,666	0.946390	
23	NUCLEAR FUEL	718.166	679.666	0.946390	_
24	NOCLEAR FUEL	7 10, 100	079,000	0.940390	
25	WORKING CAPITAL ASSETS				
26	WORKING ON TIME/ROOLTO				
27	ACCRUED UTILITY REVENUES - FERC	(2,276)	0	0.000000	
28	ACCRUED UTILITY REVENUES - FPSC	357,810	357,810	1.000000	
29	ACCTS RECEIV FROM ASSOCIATED COMPANIES	26,916	26,100	0.969685	
30	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(9,426)	(9,426)	1.000000	
31	ALLOWANCE INVENTORY	6,300	6,006	0.953303	3
32	CASH	69,995	67,873	0.969685	5
33	CLEARING ACCOUNTS - OTHER	16	15	0.969685	5
34	CUSTOMER ACCOUNTS RECEIVABLE	897,721	897,721	1.000000	)
35	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	13	13	0.969685	5

11 Misc Def Debits SPC Funds - SFAS158 - LIFE

**OPERATING LEASES - REG ASSET** 

OTH ACCTS REC - EMPLOYEE LOAN

OTH ACCTS REC - MISCELLANEOUS

OTHER REG ASSETS - ARO ASSETS

OTHER REG ASSETS - ICL

OTHER REG ASSETS - OTHER

17

19

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32

NOTES RECEIV FROM ASSOCIATED COMPANIES

OTHER REG ASSETS - ASSET OPTIMIZATION

27 OTHER REG ASSETS - NUCLEAR MAINT RESERVE

OTHER REG ASSETS - STORM DEFERRED - A03

OTHER REG ASSETS - CEDAR BAY - TAX GROSS UP

OTHER REG ASSETS - CONVERTIBLE ITC DEPR LOSS

OTHER REG ASSETS - CAPITAL RECOVERY - FERC RECLASS

OTHER REG ASSETS - DEPREC SURPLUS FLOWBACK - FERC RECLASS

OTHER REG ASSETS - DISMANTLEMENT SURPLUS - FERC RECLASS

OTHER REG ASSETS - DEPREC SURPLUS FLOWBACK 2016 - FERC RECLASS

OTHER REG ASSETS - CEDAR BAY PPA LOSS - CAPACITY

OTHER REG ASSETS - GULF LANDFILL/ASHPOND - ECRC

OTHER REG ASSETS - UNDERRECOVERED CAP COSTS

Schedule B-6 (with RSAM)		JURISD	ICTIONAL SEPARATION	Page 8 of 10		
FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		factors for rate base for the test year and the most recent historical year.			Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _/_/ Historical Test Year Ended: _/_/_	
DOCKET NO.: 20210015-EI				(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	FUEL STOCK		165,873	159,059	0.958917	,
2	INTEREST AND DIVIDENDS RECEIVABLE		42	41	0.969685	5
3	MISC CUR & ACC ASSTS - JOB ACCT OTHER		37,254	36,125	0.969685	5
4	MISC DEF DEBITS - 2021 RATE CASE		5,170	5,170	1.000000	
5	MISC DEF DEBITS - DEFERRED PENSION DEBIT		1,695,589	1,642,998	0.968984	
6	MISC DEF DEBITS - FIN 48 - INTEREST REC		758	735	0.969685	5
7	MISC DEF DEBITS - GPIF		2,769	2,769	1.000000	
8	MISC DEF DEBITS - OTHER		343,222	332,817	0.969685	5
9	MISC DEF DEBITS - STORM MAINT - OFFSET		(2,522,138)	(2,436,100)	0.965887	,
10	MISC DEF DEBITS - STORM MAINTENANCE		2,522,140	2,436,102	0.965887	,

3,610

160,000

49,693

150,905

79,784

1,320

738,440

87,556

139,420

35,293

1,208,676

648,860

146,014

91,716

175,583

90,188

128,240

212,047

8,716

1,411

2,122

137,588

586,781

35,539

3,501

155,150

47,671

146,330

77,309

1,264

83,859

133,533

33,645

87,433

168,170

86,519

124,352

8,716

137,588

566,764

34,462

2,057

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0.969685

0.965887

0.969685

Supporting Schedules: B-5, B-7, B-9, B-15, B-16, B-17 (with RSAM)

OTHER REG ASSETS - UNDERRECOVERED FUEL COST - FERC

FLOF	RIDA PUBLIC SERVICE COMMISSION EXPLANATION:	Provide a development	of jurisdictional separation	n	Type of Data Shown:		
		· ·	the test year and the mo		X Projected Test Year Ended: 12/31/22		
COM	PANY: FLORIDA POWER & LIGHT COMPANY	recent historical year.	the test year and the mo	31	Prior Year Ended: ///		
COIVI		recent historical year.					
	AND SUBSIDIARIES (CONSOLIDATED)				_ Historical Test Year Ended: _/_/_		
DOC	KET NO.: 20210015-EI	(:	\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes		
	(1)	(2)	(3)	(4)			
Line	DESCRIPTION	TOTAL COMPANY	FPSC	JURISDICTIONAL			
No.		(1)	JURISDICTIONAL	FACTOR			
1	PREPAYMENTS - GENERAL	65,410	63,427	0.969685			
2	PREPAYMENTS - INTEREST PAPER & DEBT	8,037	7,763	0.965887			
3	PREPAYMENTS - SWAPC ECCR	35,683	35,683	1.000000	)		
4	RENTS RECEIVABLE	28,709	27,839	0.969685	5		
5	STORES EXPENSE	890	860	0.965887	7		
6	UNRECOVERED PLANT & REGULATORY COSTS	27,082	26,261	0.969685	5		
7	UNRECOVERED PLANT & REGULATORY COSTS - ECRC	189,550	180,698	0.953303	3		
8	WORKING FUNDS	114	111	0.969685			
9	WORKING CAPITAL ASSETS	8,872,730	5,766,796	0.649946	3		
10							
11	WORKING CAPITAL LIABILITIES						
12							
13	ACC MISC OPER PROV - DEFERRED COMPENSATION	(33,619)	(32,576)	0.968984	1		
14	ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(194,492)	(188,596)	0.969685	5		
15	ACC PROV PENS & BENEFITS - SFAS 158	(1,023)	(991)	0.968984	1		
16	ACCTS PAY - GENERAL	(776,141)	(752,612)	0.969685	5		
17	ACCTS PAYABLE - ASSOCIATED COMPANIES	(39,945)	(38,734)	0.969685	5		
18	ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(23,600)	(22,868)	0.968984	1		
19	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(145,428)	(140,918)	0.968984	1		
20	ACCUM PROV PROPERTY INSUR - OFFSET - STORM DEFERRED - A03	(212,047)	0	0.000000	)		
21	ACCUM PROVISION FOR PROPERTY INSURANCE	86,840	86,840	1.000000	)		
22	CUSTOMER ADVANCES FOR CONSTRUCTION	(1,216)	(1,179)	0.969685	5		
23	CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	(3)	(3)	0.969685	5		
24	CUSTOMER DEPOSITS - NON-ELECTRIC	(74)	(72)	0.969685	5		
25	DEFERRED GAINS FUTURE USE	(31,599)	(30,641)	0.969685	5		
26	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(5,073)	(5,073)	1.000000	)		
27	INTEREST ACCRUED ON LONG - TERM DEBT	(174,807)	(169,508)	0.969685	5		
28	MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	(25,925)	(25,139)	0.969685	5		
29	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	(400)	0	0.000000	)		
30	MISC CURR & ACC LIAB - OTHER	(629,521)	(610,437)	0.969685			
31	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(5,130)	(5,130)	1.000000			
32	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(10,293)	(10,293)	1.000000			
33	OTHER DEFD CREDITS - Deferred Transmission Credit	(9,544)	(8,614)	0.902581			
34	OTHER DEFD CREDITS - GULF LANDFILL/ASHPOND - ECRC	(16,347)	(15,583)	0.953303			
35	OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	(45,575)	(44,193)	0.969685			

Schedule B-6 (with RSAM) JURISDIO		ICTIONAL SEPARATION	FACTORS - RATE BASE		Page 10 of 10	
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (CONSOLIDATED)		•	of jurisdictional separation the test year and the mo		Type of Data Shown: X Projected Test Year Ended: 12/31/22	
		recent historical year.			_ Prior Year Ended: _/_/ Historical Test Year Ended: _/_/_	
DOCKET NO.: 20	DOCKET NO.: 20210015-EI		(\$000)			Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 OTHER DI	EFD CREDITS - OTHER		(186,738)	(181,077)	0.969685	j
2 OTHER N	ON CURRENT LIABILITY - ARO LIABILITY		(2,670,607)	(2,587,774)	0.968984	
3 OTHER RI	EG LIAB - ARO LIABILITY		(2,672,672)	(2,589,775)	0.968984	

Line	DESCRIPTION	TOTAL COMPANY	FPSC	JURISDICTIONAL
No.	DESCRIPTION	(1)	JURISDICTIONAL	FACTOR
1	OTHER DEFD CREDITS - OTHER	(186,738)	(181,077)	0.969685
2	OTHER NON CURRENT LIABILITY - ARO LIABILITY	(2,670,607)	(2,587,774)	0.968984
3	OTHER REG LIAB - ARO LIABILITY	(2,672,672)	(2,589,775)	0.968984
4	OTHER REG LIAB - BASE	(85)	(85)	1.000000
5	OTHER REG LIAB - CONVERTIBLE ITC GROSS-UP	(70,586)	(67,290)	0.953303
6	OTHER REG LIAB - COST RECOVERY - ECRC	(6,432)	(6,132)	0.953303
7	OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BAY	(1,826)	(1,749)	0.957777
8	OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS	(10,272)	(9,960)	0.969685
9	OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	(0)	(0)	0.953303
10	OTHER REG LIAB - INTEREST INCOME - FIN 48	(798)	(774)	0.969685
11	OTHER REG LIAB - NCRC AVOIDED AFUDC	(110,705)	0	0.000000
12	OTHER REG LIAB - NUCLEAR COST RECOVERY	(241,631)	(241,631)	1.000000
13	OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES	(343)	(343)	1.000000
14	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(4,233)	(4,233)	1.000000
15	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTAL REVENUES	(19,411)	(19,411)	1.000000
16	OTHER REG LIAB - OVERRECOVERED FUEL REVENUES FERC	(24)	0	0.000000
17	OTHER REG LIAB - OVERRECOVERED SPPC REVENUES	(7,678)	(7,678)	1.000000
18	OTHER REG LIAB - SWAPC ECCR	(33,745)	(33,745)	1.000000
19	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(596)	(578)	0.969685
20	TAX COLLECTIONS PAYABLE	(103,211)	(100,082)	0.969685
21	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(280,045)	(270,651)	0.966454
22	TAXES ACCRUED - FEDERAL INCOME TAXES	(15,257)	(14,795)	0.969685
23	TAXES ACCRUED - OTHER	(11,502)	(11,154)	0.969685
24	TAXES ACCRUED - REVENUE TAXES	(105,674)	(105,674)	1.000000
25	TAXES ACCRUED - STATE INCOME TAXES	9,798	9,501	0.969685
26	WORKING CAPITAL LIABILITIES	(8,839,233)	(8,261,408)	0.934630
27				
28	TOTAL WORKING CAPITAL	33,498	(2,494,612)	-74.471060
29				
30	TOTAL RATE BASE	59,182,424	57,117,871	0.965115
31				

31

NOTE:

38

<sup>(1)</sup> RATE BASE IS PRESENTED IN THIS MFR ON A TOTAL SYSTEM BASIS (EXCLUDING NON-UTILITY BALANCES) AND DOES NOT CONTAIN ANY

COMMISSION OR COMPANY ADJUSTMENTS. HOWEVER, IN ORDER TO MAINTAIN A BALANCED CAPITAL STRUCTURE REFLECTING FPL'S

PROPOSED EQUITY RATIO ON A JURISDICTIONAL ADJUSTED BASIS, THE FORECASTED AMOUNTS FOR CERTAIN LINE ITEMS ARE SLIGHLTY 35 DIFFERENT BETWEEN THE "WITH" AND "WITHOUT" RSAM VERSIONS OF THIS MFR. 36

<sup>37</sup> NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

Control	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		·	of jurisdictional separation the test year and the mo	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/_	
DESCRIPTION   TOTAL COMPANY   FPSC   JURISDICTIONAL FACTOR   FAC	DOC	KET NO.: 20210015-EI		(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
No.		(1)	(2)	(3)	(4)	
ELECTRIC PLANT IN SERVICE INTANGIBLE		DESCRIPTION				
1,979   1,896   0,957777   1,000000   1,971   1,977   1,000000   1,971   1,977   1,000000   1,971   1,977   1,000000   1,971   1,977   1,000000   1,971   1,977   1,000000   1,971   1,977   1,000000   1,971   1,977   1,977   1,000000   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1,971   1		ELECTRIC PLANT IN SERVICE INTANGIBLE	(1)	JUNIODICTIONAL	TACTOR	
A PLT IN SERV - INTAN-SECR   9.771   9.771   1.00000     PLT IN SERV - INTANGIBLE   1.831,775   1.774,800   0.988984     PLT IN SERV - INTANGIBLE ARO   430.800   417,516   0.968984     PLT IN SERV - INTANGIBLE ARO   430.800   417,516   0.968984     PLT IN SERV - NORC AVOIDED A FUDC - INTANG - FERC RECLASS   2.61.41   0   0.000000     B ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM   2.300,546   2.204,142   0.958995     PLT IN SERV - COAL CARS   2.510   2.403   0.957242     PLT IN SERV - STEAM - CAPACITY   1.194,683   0.958992     PLT IN SERV - STEAM - CAPACITY   1.192, (1.084)   0.957777     PLT IN SERV - STEAM - CAPACITY   1.103,20   1.098,472   0.953303     PLT IN SERV - STEAM - RODUCTION - STEAM   2.357,840   2.254,829   0.956311     ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR   1.245,770   1.94,683   0.957242     PLT IN SERV - STEAM - RODUCTION - NUCLEAR   1.245,770   1.098,473   0.957777     PLT IN SERV - STEAM - RODUCTION - NUCLEAR   1.245,770   1.098,473   0.957311     PLT IN SERV - NUCLEAR - CAPACITY   1.194,683   0.956311     PLT IN SERV - NUCLEAR - CAPACITY   1.194,684   0   0.000000     PLT IN SERV - NUCLEAR - CAPACITY   1.194,684   0   0.957777     PLT IN SERV - NUCLEAR - CAPACITY   1.194,684   1.929,808   0.953303     PLT IN SERV - NUCLEAR - ST LUCIE 1   1.737,232   1.666,552   0.959314     PLT IN SERV - NUCLEAR ST LUCIE 2   2.011,684   1.929,808   0.959314     PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   5.9650   0.959314     PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   5.9650   0.959314     PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   5.9650   0.959314     PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   5.9650   0.959314     PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   5.9650   0.959314     PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   5.9650   0.959314     PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   5.9650   0.959314     PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   5.9650   0.959314     PLT IN SERV - NUCLEAR ST LUCIE COM   5.96504   0.955303   0.955303     PLT IN SERV - OTHER PR						
5 PLT IN SERV - INTANGIBLE         1,831,775         1,74,960         0,968984           6 PLT IN SERV - NTANGIBLE ARO         430,880         11,016         0,968984           7 PLT IN SERV - NTANGIBLE ARO         26,141         0         0,000000           8 ELECTRIC PLANT IN SERVICE INTANGIBLE         2,300,546         2,204,142         0,958095           10 ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM         2,510         2,403         0,957242           11 PLT IN SERV - COAL CARS         2,510         2,403         0,957242           12 PLT IN SERV - STEAM         1,245,770         1,194,683         0,958992           14 PLT IN SERV - STEAM - CAPACITY         (1,132)         1,084,72         0,953303           15 PLT IN SERV - STEAM - ECRC         1,110,320         1,084,72         0,953303           16 PLT IN SERV - STEAM - SERVICE PRODUCTION - STEAM         2,357,840         2,254,829         0,956311           18 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR         371         3,55         0,957242           17 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR         144,454         0         0,00000           29 PLT IN SERV - NUCLEAR - ECRC         101,614         96,869         0,953303           29 PLT IN SERV - NUCLEAR ST LUCIE 1         1,737,232         1,666,552		PLT IN SERV - INTAN - CAPACITY	1,979	1,896	0.957777	7
6 PLT IN SERV - INTANGIBLE ARO         430,880         417,516         0,968984           7 PLT IN SERV - NCRC AVOIDED AFUDC - INTANG - FERC RECLASS         2,8141         0         0,00000           8 ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM         2,300,546         2,204,142         0,958095           10 ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM         2,510         2,403         0,957242           13 PLT IN SERV - STEAM         1,245,770         1,194,683         0,958992           14 PLT IN SERV - STEAM - CAPACITY         (1,132)         (1,084)         0,957777           15 PLT IN SERV - STEAM - ECRC         1,110,320         1,084,72         0,953003           16 PLT IN SERV - STEAM MARTIN PIPELINE         371         355         0,957242           17 ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM         2,357,840         2,254,829         0,956311           18         ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR         2         144,454         0         0,00000           21 PLT IN SERV - NUCLEAR - CAPACITY         149,927         143,597         0,957777           22 PLT IN SERV - NUCLEAR - CAPACITY         149,927         143,597         0,953013           25 PLT IN SERV - NUCLEAR ST LLUCIE 2         2,011,654         1,929,808         0,953014           26 PLT IN SERV - NUC	4	PLT IN SERV - INTAN - ECCR	9,771	9,771	1.000000	)
PLT IN SERV - NORCA AVOIDED AFUDC - INTANG - FERC RECLASS   2,301,446   2,204,142   0,958095	5	PLT IN SERV - INTANGIBLE	1,831,775	1,774,960	0.968984	4
8 ELECTRIC PLANT IN SERVICE INTANGIBLE 2,300,546 2,204,142 0,958095 9 10 ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM 11 11 12 PLT IN SERV - COAL CARS 2,510 2,403 0,957242 13 PLT IN SERV - STEAM 1,245,770 1,194,683 0,958992 14 PLT IN SERV - STEAM 1,245,770 1,194,683 0,958992 15 PLT IN SERV - STEAM - CAPACITY (1,132) (1,084) 0,957777 16 PLT IN SERV - STEAM - CRPACITY (1,132) 1,058,472 0,953303 16 PLT IN SERV - STEAM MARTIN PIPELINE 371 355 0,957242 17 ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM 2,357,840 2,254,829 0,956311 18 19 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR 20 21 PLT IN SERV - NUCLEAR - ECRC 101,614 96,869 0,953303 24 PLT IN SERV - NUCLEAR - ECRC 110,614 96,869 0,953303 25 PLT IN SERV - NUCLEAR ST LUCIE 1 1,737,232 1,866,552 0,959314 26 PLT IN SERV - NUCLEAR ST LUCIE 2 2,011,654 1,929,808 0,959314 27 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 28 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 29 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 29 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 20 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 21 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 22 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 23 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 24 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 25 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 26 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 27 PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0,959314 28 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER 310 0,957777 31 PLT IN SERV - OTH PROD - CAPACITY 8,064 7,723 0,957777 31 PLT IN SERV - OTH PROD - CAPACITY 8,064 7,723 0,957777 31 PLT IN SERV - OTH PROD - CAPACITY 8,064 7,723 0,955303 31 PLT IN SERV - OTH PROD - CAPACITY 8,064 7,723 0,955303 31 PLT IN SERV - OTH PROD - CAPACITY 8,064 7,723 0,955303	6	PLT IN SERV - INTANGIBLE ARO	430,880	417,516	0.968984	4
SELECTRIC PLANT IN SERVICE PRODUCTION - STEAM   1,245,770   1,194,683   0,957242     PUT IN SERV - STEAM   1,245,770   1,194,683   0,958992     PUT IN SERV - STEAM - CAPACITY   (1,132)   (1,084)   0,957777     PUT IN SERV - STEAM - ECRC   1,110,320   1,058,472   0,953303     PUT IN SERV - STEAM HARTIN PIPELINE   371   355   0,957242     PUT IN SERV - STEAM MARTIN PIPELINE   2,357,840   2,254,829   0,956311     PUT IN SERV - STEAM SERVICE PRODUCTION - NUCLEAR   2,357,840   2,254,829   0,956311     PUT IN SERV - NORC AVOIDED AFUDC - NUCLEAR - FERC RECLASS   144,454   0   0,00000     PUT IN SERV - NUCLEAR - CAPACITY   149,927   143,597   0,957777     PUT IN SERV - NUCLEAR - CAPACITY   149,927   143,597   0,957777     PUT IN SERV - NUCLEAR ST LUCIE 1   1,737,232   1,666,552   0,959314     PUT IN SERV - NUCLEAR ST LUCIE 2   2,011,654   1,929,808   0,959314     PUT IN SERV - NUCLEAR ST LUCIE 2   2,011,654   1,929,808   0,959314     PUT IN SERV - NUCLEAR ST LUCIE COM   552,114   529,650   0,959314     PUT IN SERV - NUCLEAR ST LUCIE COM   5,721   4,091,461   3,924,996   0,959314     PUT IN SERV - NUCLEAR ST LUCIE COM   6,721,147   5,996,000   0,959314     PUT IN SERV - NUCLEAR ST LUCIE COM   6,721,141   5,906,000   0,959314     PUT IN SERV - NUCLEAR ST LUCIE COM   6,721,141   5,906,000   0,959314     PUT IN SERV - NUCLEAR ST LUCIE COM   6,723   0,959314     PUT IN SERV - NUCLEAR ST LUCIE COM   6,723   0,959314     PUT IN SERV - OTHER PRODUCTION - OTHER   8,064   7,723   0,95777     PUT IN SERV - OTHER PRODUCTION - OTHER   1,953,9396   18,720,173   0,95303     PUT IN SERV - OTHER PRODUCTION   19,593,9396   18,720,173   0,95303	7	PLT IN SERV - NCRC AVOIDED AFUDC - INTANG - FERC RECLASS	26,141	0	0.000000	)
ELECTRIC PLANT IN SERV-COAL CARS   2,510   2,403   0.957242	8	ELECTRIC PLANT IN SERVICE INTANGIBLE	2,300,546	2,204,142	0.958095	5
12   PLT IN SERV - COAL CARS   2,510   2,403   0.957242     2   PLT IN SERV - STEAM   1,245,770   1,194,683   0.958992     3   PLT IN SERV - STEAM - CAPACITY   (1,132)   (1,084)   0.957777     5   PLT IN SERV - STEAM - ECRC   1,110,320   1,058,472   0.953303     6   PLT IN SERV - STEAM MARTIN PIPELINE   371   355   0.957242     7   ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM   2,357,840   2,254,829   0.956311     8   ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR     7   PLT IN SERV - NORC AVOIDED AFUDC - NUCLEAR - FERC RECLASS   144,454   0   0.000000     9   PLT IN SERV - NUCLEAR - CAPACITY   149,927   143,597   0.957777     9   PLT IN SERV - NUCLEAR - ECRC   101,614   96,869   0.953303     9   PLT IN SERV - NUCLEAR ST LUCIE 1   1,737,232   1,666,552   0.959314     9   PLT IN SERV - NUCLEAR ST LUCIE 2   2,011,654   1,929,808   0.959314     9   PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   529,850   0.959314     9   PLT IN SERV - NUCLEAR TURKEY PT   4,091,461   3,924,996   0.959314     9   PLT IN SERV - NUCLEAR TURKEY PT   4,091,461   3,924,996   0.959314     9   ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER   8,864   7,723   0.957777     9   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.957777     9   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.957777     9   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.957777     9   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.957777     9   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.957777     9   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.957777     9   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.957777     9   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.957777     9   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.953303   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,720,723   1,	9					
PLT IN SERV - COAL CARS   2,510   2,403   0,957242     PLT IN SERV - STEAM - CAPACITY   1,194,683   0,956992     PLT IN SERV - STEAM - CAPACITY   1,110,320   1,084   0,957777     PLT IN SERV - STEAM - CAPACITY   1,110,320   1,058,472   0,953303     PLT IN SERV - STEAM MARTIN PIPELINE   371   355   0,957242     ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM   2,357,840   2,254,829   0,956311     PLT IN SERV - NCRC AVOIDED AFUDC - NUCLEAR - FERC RECLASS   144,454   0   0,000000     PLT IN SERV - NUCLEAR - CAPACITY   149,927   143,597   0,957777     PLT IN SERV - NUCLEAR - CAPACITY   149,927   143,597   0,957777     PLT IN SERV - NUCLEAR ST LUCIE 1   1,737,232   1,666,552   0,959314     PLT IN SERV - NUCLEAR ST LUCIE 2   2,011,654   1,929,808   0,959314     PLT IN SERV - NUCLEAR ST LUCIE 2   2,011,654   1,929,808   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   529,650   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   529,650   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   5,094,461   3,924,996   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   5,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   5,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   5,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   5,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT IN SERV - NUCLEAR ST LUCIE COM   6,094,496   0,959314     PLT	10	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM				
1,245,770	11					
14       PLT IN SERV - STEAM - CAPACITY       (1,132)       (1,084)       0.957777         15       PLT IN SERV - STEAM - ECRC       1,110,320       1,058,472       0.953033         16       PLT IN SERV - STEAM MARTIN PIPELINE       371       355       0.957242         17       ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM       2,357,840       2,254,829       0.956311         18       ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR       8       0.00000       0.00000         21       PLT IN SERV - NCRC AVOIDED AFUDC - NUCLEAR - FERC RECLASS       144,454       0.000000       0.957777         22       PLT IN SERV - NUCLEAR - CAPACITY       149,927       143,597       0.957777         32       PLT IN SERV - NUCLEAR ST LUCIE 1       1,737,232       1,666,552       0.959314         32       PLT IN SERV - NUCLEAR ST LUCIE 2       2,011,654       1,929,808       0.959314         32       PLT IN SERV - NUCLEAR TURKEY PT       4,091,461       3,924,996       0.959314         32       PLT IN SERV - NUCLEAR TURKEY PT       4,091,461       3,924,996       0.959314         33       PLT IN SERV - OTH PROD - CAPACITY       8,788,455       8,291,472       0.943450         33       PLT IN SERV - OTH PROD - CAPACITY       8,064       7,723 <td>12</td> <td>PLT IN SERV - COAL CARS</td> <td>2,510</td> <td>2,403</td> <td>0.957242</td> <td>2</td>	12	PLT IN SERV - COAL CARS	2,510	2,403	0.957242	2
15         PLT IN SERV - STEAM - ECRC         1,110,320         1,058,472         0,953303           16         PLT IN SERV - STEAM MARTIN PIPELINE         371         355         0,957242           17         ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM         2,357,840         2,254,829         0,956311           18         BLECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR         8         8         8           20         PLT IN SERV - NCRC AVOIDED AFUDC - NUCLEAR - FERC RECLASS         144,454         0         0,000000           21         PLT IN SERV - NUCLEAR - CAPACITY         149,927         143,597         0,957777           23         PLT IN SERV - NUCLEAR ST LUCIE 1         1,737,232         1,666,552         0,959314           25         PLT IN SERV - NUCLEAR ST LUCIE 2         2,011,654         1,929,808         0,959314           26         PLT IN SERV - NUCLEAR ST LUCIE COM         552,114         529,650         0,959314           27         PLT IN SERV - NUCLEAR ST LUCIE COM         552,114         529,650         0,959314           28         PLT IN SERV - NUCLEAR ST LUCIE COM         552,114         529,650         0,959314           29         PLT IN SERV - NUCLEAR ST LUCIE COM         8,788,455         8,291,472         0,943450	13	PLT IN SERV - STEAM	1,245,770	1,194,683	0.958992	2
16   PLT IN SERV - STEAM MARTIN PIPELINE   371   355   0.957242     17   ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM   2,357,840   2,254,829   0.956311     18   ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR     19   ELECTRIC PLANT IN SERV- NCRC AVOIDED AFUDC - NUCLEAR - FERC RECLASS   144,454   0   0.000000     20   PLT IN SERV - NUCLEAR - CAPACITY   149,927   143,597   0.957777     21   PLT IN SERV - NUCLEAR - ECRC   101,614   96,869   0.953303     24   PLT IN SERV - NUCLEAR ST LUCIE 1   1.737,232   1,666,552   0.959314     25   PLT IN SERV - NUCLEAR ST LUCIE 2   2,011,654   1,929,808   0.959314     26   PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   529,650   0.959314     27   PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   529,650   0.959314     28   PLT IN SERV - NUCLEAR ST LUCIE PRODUCTION - NUCLEAR   8,788,455   8,291,472   0.943450     29   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.95777     30   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.95777     31   PLT IN SERV - OTH PROD - ECRC   831,048   792,241   0.953303     41   PLT IN SERV - OTH PROD - ECRC   831,048   792,241   0.953303     42   PLT IN SERV - OTH PROD - CERC   831,048   792,241   0.953303     43   PLT IN SERV - OTH PROD - CERC   831,048   792,241   0.953303	14	PLT IN SERV - STEAM - CAPACITY	(1,132)	(1,084)	0.957777	7
17   ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM   2,357,840   2,254,829   0.956311     18   ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR     19   ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR     10   PLT IN SERV - NCRC AVOIDED AFUDC - NUCLEAR - FERC RECLASS   144,454   0 0.000000     11   PLT IN SERV - NUCLEAR - CAPACITY   149,927   143,597   0.957777     12   PLT IN SERV - NUCLEAR - ECRC   101,614   96,869   0.95303     13   PLT IN SERV - NUCLEAR ST LUCIE 1   1,737,232   1,666,552   0.959314     14   PLT IN SERV - NUCLEAR ST LUCIE 2   2,011,654   1,929,808   0.959314     15   PLT IN SERV - NUCLEAR ST LUCIE COM   552,114   529,650   0.959314     16   PLT IN SERV - NUCLEAR TURKEY PT   4,091,461   3,924,996   0.959314     17   PLT IN SERV - DANT IN SERVICE PRODUCTION - NUCLEAR   8,788,455   8,291,472   0.943450     18   PLT IN SERV - OTH PROD - CAPACITY   8,064   7,723   0.957777     19   PLT IN SERV - OTH PROD - ECRC   831,048   792,241   0.953303     19   PLT IN SERV - OTHER PRODUCTION   19,593,996   18,720,173   0.955404	15	PLT IN SERV - STEAM - ECRC	1,110,320	1,058,472	0.953303	3
B   ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR	16	PLT IN SERV - STEAM MARTIN PIPELINE	371	355	0.957242	2
PLT IN SERV - NCRC AVOIDED AFUDC - NUCLEAR - FERC RECLASS   144,454   0   0.000000	17	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM	2,357,840	2,254,829	0.956311	1
PLT IN SERV - NCRC AVOIDED AFUDC - NUCLEAR - FERC RECLASS   144,454   0   0.0000000	18					
21       PLT IN SERV - NCRC AVOIDED AFUDC - NUCLEAR - FERC RECLASS       144,454       0       0.000000         22       PLT IN SERV - NUCLEAR - CAPACITY       149,927       143,597       0.957777         23       PLT IN SERV - NUCLEAR - ECRC       101,614       96,869       0.953303         24       PLT IN SERV - NUCLEAR ST LUCIE 1       1,737,232       1,666,552       0.959314         25       PLT IN SERV - NUCLEAR ST LUCIE 2       2,011,654       1,929,808       0.959314         26       PLT IN SERV - NUCLEAR ST LUCIE COM       552,114       529,650       0.959314         27       PLT IN SERV - NUCLEAR TURKEY PT       4,091,461       3,924,996       0.959314         28       ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR       8,788,455       8,291,472       0.943450         29       ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER       8,064       7,723       0.957777         31       PLT IN SERV - OTH PROD - CAPACITY       8,064       7,723       0.957777         32       PLT IN SERV - OTH PROD - ECRC       831,048       792,241       0.953303         34       PLT IN SERV - OTHER PRODUCTION       19,593,996       18,720,173       0.955404	19	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR				
22 PLT IN SERV - NUCLEAR - CAPACITY       149,927       143,597       0,957777         23 PLT IN SERV - NUCLEAR - ECRC       101,614       96,869       0.953303         24 PLT IN SERV - NUCLEAR ST LUCIE 1       1,737,232       1,666,552       0.959314         25 PLT IN SERV - NUCLEAR ST LUCIE 2       2,011,654       1,929,808       0.959314         26 PLT IN SERV - NUCLEAR ST LUCIE COM       552,114       529,650       0.959314         27 PLT IN SERV - NUCLEAR TURKEY PT       4,091,461       3,924,996       0.959314         28 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR       8,788,455       8,291,472       0.943450         29 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER       8,064       7,723       0.957777         31 PLT IN SERV - OTH PROD - CAPACITY       8,064       7,723       0.957777         33 PLT IN SERV - OTH PROD - ECRC       831,048       792,241       0.953303         34 PLT IN SERV - OTHER PRODUCTION       19,593,996       18,720,173       0.955404	20					
PLT IN SERV - NUCLEAR - ECRC  101,614 96,869 0.953303  PLT IN SERV - NUCLEAR ST LUCIE 1 1,737,232 1,666,552 0.959314  PLT IN SERV - NUCLEAR ST LUCIE 2 2,011,654 1,929,808 0.959314  PLT IN SERV - NUCLEAR ST LUCIE COM 552,114 529,650 0.959314  PLT IN SERV - NUCLEAR TURKEY PT 4,091,461 3,924,996 0.959314  ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR  ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER  PLT IN SERV - OTH PROD - CAPACITY 8,064 7,723 PLT IN SERV - OTH PROD - ECRC 831,048 792,241 0.953303 0.955404	21	PLT IN SERV - NCRC AVOIDED AFUDC - NUCLEAR - FERC RECLASS	144,454	0	0.000000	)
24 PLT IN SERV - NUCLEAR ST LUCIE 1       1,737,232       1,666,552       0.959314         25 PLT IN SERV - NUCLEAR ST LUCIE 2       2,011,654       1,929,808       0.959314         26 PLT IN SERV - NUCLEAR ST LUCIE COM       552,114       529,650       0.959314         27 PLT IN SERV - NUCLEAR TURKEY PT       4,091,461       3,924,996       0.959314         28 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR       8,788,455       8,291,472       0.943450         30 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER       8,064       7,723       0.957777         31 PLT IN SERV - OTH PROD - CAPACITY       8,064       7,723       0.957777         33 PLT IN SERV - OTH PROD - ECRC       831,048       792,241       0.953303         34 PLT IN SERV - OTHER PRODUCTION       19,593,996       18,720,173       0.955404	22	PLT IN SERV - NUCLEAR - CAPACITY	149,927	143,597		
25 PLT IN SERV - NUCLEAR ST LUCIE 2       2,011,654       1,929,808       0.959314         26 PLT IN SERV - NUCLEAR ST LUCIE COM       552,114       529,650       0.959314         27 PLT IN SERV - NUCLEAR TURKEY PT       4,091,461       3,924,996       0.959314         28 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR       8,788,455       8,291,472       0.943450         29         30 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER       552,114       552,114       529,650       0.959314         31 PLT IN SERV - OTH PROD - CAPACITY       8,788,455       8,291,472       0.943450         32 PLT IN SERV - OTH PROD - CAPACITY       8,064       7,723       0.957777         33 PLT IN SERV - OTH PROD - ECRC       831,048       792,241       0.953303         34 PLT IN SERV - OTHER PRODUCTION       19,593,996       18,720,173       0.955404	23	PLT IN SERV - NUCLEAR - ECRC	101,614	96,869	0.953303	3
26 PLT IN SERV - NUCLEAR ST LUCIE COM       552,114       529,650       0.959314         27 PLT IN SERV - NUCLEAR TURKEY PT       4,091,461       3,924,996       0.959314         28 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR       8,788,455       8,291,472       0.943450         30 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER       31       7,723       0.957777         32 PLT IN SERV - OTH PROD - CAPACITY       8,064       7,723       0.957777         33 PLT IN SERV - OTH PROD - ECRC       831,048       792,241       0.953303         34 PLT IN SERV - OTHER PRODUCTION       19,593,996       18,720,173       0.955404	24	PLT IN SERV - NUCLEAR ST LUCIE 1	1,737,232	1,666,552	0.959314	4
27 PLT IN SERV - NUCLEAR TURKEY PT       4,091,461       3,924,996       0.959314         28 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR       8,788,455       8,291,472       0.943450         29         30 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER         31         32 PLT IN SERV - OTH PROD - CAPACITY       8,064       7,723       0.957777         33 PLT IN SERV - OTH PROD - ECRC       831,048       792,241       0.953303         34 PLT IN SERV - OTHER PRODUCTION       19,593,996       18,720,173       0.955404	25	PLT IN SERV - NUCLEAR ST LUCIE 2	2,011,654	1,929,808	0.959314	4
28 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR 29 30 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER 31 32 PLT IN SERV - OTH PROD - CAPACITY 33 PLT IN SERV - OTH PROD - ECRC 4831,048 7,723 9,1472 9,943450 0,943450 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777 0,957777	26	PLT IN SERV - NUCLEAR ST LUCIE COM	552,114	529,650	0.959314	4
29 30 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER 31 32 PLT IN SERV - OTH PROD - CAPACITY 33 PLT IN SERV - OTH PROD - ECRC 4831,048 592,241 593,396 593,396 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723 7,723	27	PLT IN SERV - NUCLEAR TURKEY PT	4,091,461	3,924,996	0.959314	<u>4</u>
30 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER 31 32 PLT IN SERV - OTH PROD - CAPACITY 8,064 7,723 0.957777 33 PLT IN SERV - OTH PROD - ECRC 831,048 792,241 0.953303 34 PLT IN SERV - OTHER PRODUCTION 19,593,996 18,720,173 0.955404		ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR	8,788,455	8,291,472	0.943450	
32       PLT IN SERV - OTH PROD - CAPACITY       8,064       7,723       0.957777         33       PLT IN SERV - OTH PROD - ECRC       831,048       792,241       0.953303         34       PLT IN SERV - OTHER PRODUCTION       19,593,996       18,720,173       0.955404	30	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER				
33       PLT IN SERV - OTH PROD - ECRC       831,048       792,241       0.953303         34       PLT IN SERV - OTHER PRODUCTION       19,593,996       18,720,173       0.955404		PLT IN SERV - OTH PROD - CAPACITY	8 064	7 723	0 957777	7
34 PLT IN SERV - OTHER PRODUCTION 19,593,996 18,720,173 0.955404						
						_

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FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY		EXPLANATION:	•	of jurisdictional separation the test year and the mo	Type of Data Shown: X Projected Test Year Ended: 12/31/22		
JOIVII	AND SUBSIDIARIES (CONSOLIDATED)		recent metorical year.			_ Prior Year Ended: _/_/ Historical Test Year Ended: _/_/_	
DOC	KET NO.: 20210015-EI			(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuente	
	(1)		(2)	(3)	(4)		
Line	DESCRIPTION		TOTAL COMPANY	FPSC	JURISDICTIONAL		
No.	DEGGINI HOIV		(1)	JURISDICTIONAL	FACTOR		
1	ELECTRIC DI ANT IN CERVICE TRANSMISSION						
2	ELECTRIC PLANT IN SERVICE TRANSMISSION						
3 4	PLT IN SERV - AVOIDED AFUDC - TRANS - FERC RECLASS		762	0	0.000000		
5	PLT IN SERV - TRANSMISSION		9,122,498	8,233,791	0.902581		
6	PLT IN SERV - TRANSMISSION - ECRC		9, 122,496 17,952	17,114	0.953303		
7	PLT IN SERV - TRANSMISSION - GSU		644,757	616,137	0.955610		
8	PLT IN SERV - TRANSMISSION - OTHER RETAIL		70,944	70,944	1.000000		
9	PLT IN SERV - TRANSMISSION - OTHER WHOLESALE		2,065	0	0.000000		
10	PLT IN SERV - TRANSMISSION - SPPC		115,230	115,230	1.000000		
11	ELECTRIC PLANT IN SERVICE TRANSMISSION		9,974,208	9,053,215	0.907663	=	
12			0,0: 1,200	0,000,210	0.00.000		
13	ELECTRIC PLANT IN SERVICE DISTRIBUTION						
14							
15	PLT IN SERV - DISTRIBUTION - ECRC		10,947	10,436	0.953303	3	
16	PLT IN SERV - DISTRIBUTION - SPPC		1,153,554	1,153,554	1.000000		
17	PLT IN SERV - DISTRIBUTION ACCT 360		115,529	115,529	1.000000	)	
18	PLT IN SERV - DISTRIBUTION ACCT 361		363,504	363,504	1.000000	)	
19	PLT IN SERV - DISTRIBUTION ACCT 362		3,115,268	3,115,268	1.000000		
20	PLT IN SERV - DISTRIBUTION ACCT 362 - ECCR		23,890	23,890	1.000000	)	
21	PLT IN SERV - DISTRIBUTION ACCT 363		4,106	4,106	1.000000	)	
22	PLT IN SERV - DISTRIBUTION ACCT 364		3,490,147	3,490,147	1.000000	)	
23	PLT IN SERV - DISTRIBUTION ACCT 365		4,123,367	4,123,367	1.000000	)	
24	PLT IN SERV - DISTRIBUTION ACCT 366		2,177,641	2,177,641	1.000000	)	
25	PLT IN SERV - DISTRIBUTION ACCT 367		4,150,329	4,150,329	1.000000	)	
26	PLT IN SERV - DISTRIBUTION ACCT 368		3,462,886	3,462,886	1.000000	)	
27	PLT IN SERV - DISTRIBUTION ACCT 369		1,606,571	1,606,571	1.000000		
28	PLT IN SERV - DISTRIBUTION ACCT 370		963,282	959,761	0.996346	3	
29	PLT IN SERV - DISTRIBUTION ACCT 370 - ECCR		1,354	1,354	1.000000		
30	PLT IN SERV - DISTRIBUTION ACCT 371		108,964	108,964	1.000000		
31	PLT IN SERV - DISTRIBUTION ACCT 371 - ECCR		6,916	6,916	1.000000		
32	PLT IN SERV - DISTRIBUTION ACCT 373		780,868	780,868	1.000000	_	
33	ELECTRIC PLANT IN SERVICE DISTRIBUTION		25,659,123	25,655,091	0.999843	3	
34							
35	ELECTRIC PLANT IN SERVICE GENERAL						

<b>~</b>		/ *** *	DO 4 1 4
Schedule	B-6	(without	RSAM

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)			•	of jurisdictional separations the test year and the mo		Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/_
DOC	KET NO.: 20210015-EI			(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	PLT IN SERV - GENERAL PLANT OTHER (EXCL ECCR) PLT IN SERV - GENERAL PLANT OTHER - CAPACITY PLT IN SERV - GENERAL PLANT OTHER - ECCR PLT IN SERV - GENERAL PLANT OTHER - ECRC PLT IN SERV - GENERAL PLANT STRUCTURES PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIF PROPERTY UNDER CAPITAL LEASES ELECTRIC PLANT IN SERVICE GENERAL  ACQUISITION ADJUSTMENT PLANT  ACQUISITION ADJUSTMENT SCHERER ACQUISITION ADJUSTMENT VERO ACQUISITION ADJUSTMENT PLANT  PLANT IN SERVICE	,	1,077,727 0 129 8,905 995,602 582,234 321,325 2,985,922 8,260 110,640 118,900	1,044,300 0 129 8,490 964,722 564,175 311,358 2,893,174 7,885 110,640 118,524 69,990,586	0.968984 0.957777 1.000000 0.953303 0.968984 0.968984 0.968984 0.968938 0.954540 1.000000 0.996842	7 0 3 4 4 4 5
19 20 21 22 23 24 25 26 27 28 29 30	PLT FUTURE USE - DISTRIBUTION PLT FUTURE USE - GENERAL PLT FUTURE USE - OTHER PRODUCTION PLT FUTURE USE - TRANSMISSION ELECTRIC PLANT HELD FOR FUTURE USE ELECTRIC PLANT HELD FOR FUTURE USE		33,306 40,838 285,307 35,674 395,124	33,306 39,571 273,353 32,348 378,578	1.000000 0.968984 0.958103 0.906759 0.958123	4 3 9 3
31 32 33 34 35	CONSTRUCTION WORK IN PROGRESS  CWIP - CAPACITY CLAUSE  CWIP - CONSERVATION CLAUSE  CWIP - DISTRIBUTION		3,823 2,550 399,220	3,662 2,550 399,220	0.957777 1.000000 1.000000	)

Schedule B-6 (without RSAM			
	hadula R	6 (with	SLIF DO AM

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	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)	Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.			Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/	
DOC	KET NO.: 20210015-EI		(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes	
	(1)	(2)	(3)	(4)		
Line No.	DESCRIPTION	TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR		
1	CWIP - ENVIRONMENTAL CLAUSE	50,219	47,874	0.953303	3	
2	CWIP - GENERAL	224,562	217,597	0.968984	1	
3	CWIP - INTANGIBLE PLANT	198,858	192,690	0.968984	1	
4	CWIP - NUCLEAR	540,588	518,594	0.959314		
5	CWIP - OTHER PRODUCTION	1,103,310	1,055,898	0.957027		
6	CWIP - STEAM (EXCL COAL)	18,518	17,751	0.958568		
7	CWIP - STORM PROTECTION CLAUSE	231,924	231,924	1.000000		
8	CWIP - TRANSMISSION	1,523,229	1,381,201	0.906759	_	
9 10	CONSTRUCTION WORK IN PROGRESS	4,296,802	4,068,961	0.946974	1	
11	CONSTRUCTION WORK IN PROGRESS	4,296,802	4,068,961	0.946974	ī	
12 13 14	ACCUM PROVISION DEPRECIATION - INTANGIBLE					
15	ACC AMORT - INTANGIBLE - CAPACITY	(780)	(747)	0.957777	7	
16	ACC AMORT - INTANGIBLE -ECCR	(4,245)	(4,245)	1.000000	)	
17	ACC PROV DEPR & AMORT - INTANGIBLE	(747,843)	(724,648)	0.968984	<b>!</b>	
18	ACC PROV DEPR & AMORT - INTANGIBLE ARO	(92,953)	(90,070)	0.968984	1	
19	ACC PROV DEPR & AMORT - SURPLUS FLOWBACK - FERC RECLASS	(1,857,535)	0	0.000000		
20	ACC PROV DEPR - CAPITAL RECOVERY - FERC RECLASS	(738,440)	0	0.000000		
21	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(6,780)	(6,569)	0.968984	<u> </u>	
22 23	ACCUM PROVISION DEPRECIATION - INTANGIBLE	(3,448,577)	(826,280)	0.239600		
24 25	ACCUM PROVISION DEPRECIATION - STEAM					
26	ACC PROV DEPR & AMORT - COAL CARS	(2,510)	(2,403)	0.957242	2	
27	ACC PROV DEPR & AMORT - STEAM	300,216	285,410	0.950682		
28	ACC PROV DEPR & AMORT - STEAM - CAPACITY	342	328	0.957777		
29	ACC PROV DEPR & AMORT - STEAM - ECRC	688,305	656,163	0.953303		
30	ACC PROV DEPR & AMORT - STEAM 2016 FLOWBACK	71,375	71,375	1.000000	)	
31	ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE	(371)	(355)	0.957242	2	
32	ACC PROV DEPR - FOSSIL DECOM	(205,152)	(196,167)	0.956203	3	
33	ACC PROV DEPR - SURPLUS DISMANTLEMENT - FERC RECLASS	(146,014)	0	0.000000	)	
34	ACCUM PROVISION DEPRECIATION - STEAM	706,190	814,350	1.153161	Ī	
35						

		Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.			Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/	
DOC	KET NO.: 20210015-EI	(	\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes	
	(1)	(2)	(3)	(4)		
Line No.	DESCRIPTION	TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR		
1	ACCUM PROVISION DEPRECIATION - NUCLEAR	(1)	JONIODICTIONAL	TACTOR		
2						
3	ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - INTANG - FERC RECLASS	(11,213)	0	0.000000	)	
4	ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - NUCL - FERC RECLASS	(46,569)	0	0.000000	)	
5	ACC PROV DEPR & AMORT - NUCLEAR - CAPACITY	(19,838)	(19,000)	0.957777	7	
6	ACC PROV DEPR & AMORT - NUCLEAR - ECRC	(13,968)	(13,316)	0.953303	3	
7	ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(136,261)	(136,261)	1.000000		
8	ACC PROV DEPR & AMORT - ST LUCIE 1	(777,457)	(745,825)	0.959314		
9	ACC PROV DEPR & AMORT - ST LUCIE 2	(877,665)	(841,957)	0.959314		
10	ACC PROVIDER & AMORT - ST LUCIE COM	(304,478)	(292,090)	0.959314		
11	ACCUM PROVISION PERPECIATION AND FAR	(1,845,007)	(1,769,941)	0.959314	=	
12 13	ACCUM PROVISION DEPRECIATION - NUCLEAR	(4,032,456)	(3,818,390)	0.946914	•	
14	ACCUM PROVISION DEPRECIATION - OTHER					
15	ACCOUNT NOVICION BEI NECIATION - OTHER					
16	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	(116,316)	(111,065)	0.954852		
	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTHER PROD (ECRC)	(44,799)	(42,707)	0.953303		
	ACC PROV DEPR & AMORT - OTH PROD	(2,403,228)	(2,295,143)	0.955025		
19	ACC PROV DEPR & AMORT - OTH PROD - CAPACITY	(1,237)	(1,185)	0.957777		
20	ACC PROV DEPR & AMORT - OTH PROD - ECRC	(253,536)	(241,697)	0.953303	3	
21	ACC PROV DEPR & AMORT - OTHER 2016 FLOWBACK	(188,169)	(188,169)	1.000000	)	
22	ACCUM PROVISION DEPRECIATION - OTHER	(3,007,285)	(2,879,965)	0.957663	3	
23						
24	ACCUM PROVISION DEPRECIATION - TRANSMISSION					
25						
	ACC PROV DEPR & AMORT - AVOIDED AFUDC - TRANS - FERC RECLASS	(169)	0	0.000000		
	ACC PROV DEPR & AMORT - TRANS - ECRC	(4,810)	(4,586)	0.953303		
28	ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	298,476	298,476	1.000000		
	ACC PROVIDER & AMORT - TRANSMISSION	(1,895,738)	(1,711,056)	0.902581		
	ACC PROVIDER & AMORT - TRANSMISSION - GSU	(123,539)	(118,205)	0.956828		
	ACC PROVIDERS & AMORT - TRANSMISSION - OTHER RETAIL	(28,193)	(28,193)	1.000000		
	ACC PROV DEPR & AMORT - TRANSMISSION - OTHER WHOLESALE	(1,020)	(1.052)	0.000000		
	ACCUM PROVISION DEPRECIATION TRANSMISSION	(1,952)	(1,952)	1.000000	_	
34 35	ACCUM PROVISION DEPRECIATION - TRANSMISSION	(1,756,945)	(1,565,517)	0.891045	9	

FLOF	RIDA PUBLIC SERVICE COMMISSION EXPLANATIO	N: Provide a development	of jurisdictional separation	on	Type of Data Shown:
		·	the test year and the mo	X Projected Test Year Ended: 12/31/22	
СОМ	PANY: FLORIDA POWER & LIGHT COMPANY	recent historical year.		_ Prior Year Ended: _/_/_	
	AND SUBSIDIARIES (CONSOLIDATED)				_ Historical Test Year Ended: _/_/_
DOC	KET NO.: 20210015-EI		(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	
Line No.	DESCRIPTION	TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	ACCUM PROVISION DEPRECIATION - DISTRIBUTION				
2	AGG PROVERED A AMORT PROTERVITION FORG	(0.504)	(0.145)	0.050000	
3	ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC	(2,564)	(2,445)	0.953303	
4	ACC PROV DEPR & AMORT - DISTRIBUTION - SPPC	(20,871)	(20,871)	1.000000	
5	ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBACK	577,485	577,485	1.000000	
6	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 360	(669)	(669)	1.000000	
7	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 361	(87,933)	(87,933)	1.000000	
8	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362	(721,803)	(721,803)	1.000000	
9	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362 - ECCR	(6,454)	(6,454)	1.000000	
10	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 363	(2,327)	(2,327)	1.000000	
11	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 364	(676,209)	(676,209)	1.000000	
12	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365	(732,549)	(732,549)	1.000000	
13	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366	(538,110)	(538,110)	1.000000	
14	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367	(944,409)	(944,409)	1.000000	
15	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 368	(1,160,771)	(1,160,771)	1.000000	
16	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 369	(661,264)	(661,264)	1.000000	
17	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 370	(464,673)	(462,975)	0.996346	
18	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 370 - ECCR	19,832	19,832	1.000000	
19	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 371	(44,811)	(44,811)	1.000000	
20	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 371 - ECCR	(4,339)	(4,339)	1.000000	
21	ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 373	(122,687)	(122,687)	1.000000	_
22 23	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	(5,595,127)	(5,593,309)	0.999675	5
24 25	ACCUM PROVISION DEPRECIATION - GENERAL				
26	ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK	25,954	25,954	1.000000	)
27	ACC PROV DEPR & AMORT - GENERAL PLANT STRUCTURES	(188,483)	(182,637)	0.968984	1
28	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(275,061)	(266,530)	0.968984	1
29	ACC PROV DEPR & AMORT - GENERAL PLT OTH (EXCL ECCR)	(447,260)	(433,388)	0.968984	1
30	ACC PROV DEPR & AMORT - GENERAL PLT OTH - CAPACITY	(2)	(2)	0.957777	7
31	ACC PROV DEPR & AMORT - GENERAL PLT OTH - ECCR	(142)	(142)	1.000000	)
32	ACC PROV DEPR & AMORT - GENERAL PLT OTH - ECRC	(1,241)	(1,183)	0.953303	3
33	ACC PROV DEPR & AMORT - PROPERTY UNDER CAPITAL LEASES	(142,274)	(137,862)	0.968984	<u>1</u>
34	ACCUM PROVISION DEPRECIATION - GENERAL	(1,028,511)	(995,790)	0.968186	5
35					

FLOF	RIDA PUBLIC SERVICE COMMISSION EXPLANATION:	· ·	of jurisdictional separation the test year and the mo	on	Type of Data Shown: X Projected Test Year Ended: 12/31/22
COM	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)	recent historical year.	and and and	-	_ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/
DOC	KET NO.: 20210015-EI	(	(\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	
Line No.	DESCRIPTION	TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	(1)	JUNIODICTIONAL	TACTOR	
2					
3	ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA	4,925,568	4,772,794	0.968984	
4	ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE	(5,649,248)	(5,419,404)	0.959314	
5	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	(723,680)	(646,610)	0.893502	?
6					
7	ACQUISITION ADJUSTMENT – RESERVE				
8 9	ACC PROV DEPR - AMORT ELECT PLANT	20,179	19,262	0.954540	
10	ACC PROV DEPR - VERO AMORT ELECT PLANT	(13,060)	(13,060)	1.000000	
11	ACQUISITION ADJUSTMENT - RESERVE	7,120	6,202	0.871152	
12	, , , , , , , , , , , , , , , , , , ,	.,.20	3,232	0.002	
13	ACCUM PROVISION DEPRECIATION	(18,879,270)	(15,505,308)	0.821287	<del>,</del>
14		, , ,	, , ,		
15	NUCLEAR FUEL				
16					
17	ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(468,906)	(443,768)	0.946390	
18	NUCLEAR FUEL ASSEMBLIES IN REACTOR	616,700	583,639	0.946390	
19	NUCLEAR FUEL IN PROCESS	483,775	457,840	0.946390	
20	SPENT NUCLEAR FUEL NUCLEAR FUEL	86,596	81,954	0.946390 0.946390	
21 22	NUCLEAR FUEL	718,166	679,666	0.946390	
23	NUCLEAR FUEL	718,166	679,666	0.946390	_
24			0.0,000	0.0.000	
25	WORKING CAPITAL ASSETS				
26					
27	ACCRUED UTILITY REVENUES - FERC	(2,276)	0	0.000000	
28	ACCRUED UTILITY REVENUES - FPSC	357,810	357,810	1.000000	
29	ACCTS RECEIV FROM ASSOCIATED COMPANIES	26,916	26,100	0.969685	
30	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(9,426)	(9,426)	1.000000	
31	ALLOWANCE INVENTORY	6,300	6,006	0.953303	
	CASH	69,995	67,873	0.969685	
33	CLEARING ACCOUNTS - OTHER	16	15	0.969685	
34 35	CUSTOMER ACCOUNTS RECEIVABLE	897,721	897,721	1.000000	
35	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	13	13	0.969685	)

<b>~</b>		/ *** *	DO 4 1 4
Schedule	B-6	(without	RSAM

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FLORIDA PUBLIC SERVICE COMMISSION **EXPLANATION:** Type of Data Shown: Provide a development of jurisdictional separation factors for rate base for the test year and the most X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY recent historical year. Prior Year Ended: // AND SUBSIDIARIES (CONSOLIDATED) \_ Historical Test Year Ended: \_/\_/\_ DOCKET NO.: 20210015-EI (\$000)Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes (1) (2) (3) (4) Line TOTAL COMPANY **FPSC** JURISDICTIONAL **DESCRIPTION** (1) JURISDICTIONAL **FACTOR** No. **FUEL STOCK** 165,873 159,059 0.958917 1 INTEREST AND DIVIDENDS RECEIVABLE 42 41 0.969685 MISC CUR & ACC ASSTS - JOB ACCT OTHER 37,254 36,125 0.969685 MISC DEF DEBITS - 2021 RATE CASE 5.170 5.170 1.000000 MISC DEF DEBITS - DEFERRED PENSION DEBIT 1.695.589 1.642.998 0.968984 MISC DEF DEBITS - FIN 48 - INTEREST REC 758 735 0.969685 MISC DEF DEBITS - GPIF 2,769 2,769 1.000000 MISC DEF DEBITS - OTHER 343.222 332.817 0.969685 MISC DEF DEBITS - STORM MAINT - OFFSET (2,522,138)(2,436,100)0.965887 MISC DEF DEBITS - STORM MAINTENANCE 2,522,140 2,436,102 0.965887 Misc Def Debits SPC Funds - SFAS158 - LIFE 3,610 3,501 0.969685 NOTES RECEIV FROM ASSOCIATED COMPANIES 160,000 155,150 0.969685 **OPERATING LEASES - REG ASSET** 49,693 47,671 0.959314 OTH ACCTS REC - EMPLOYEE LOAN 5 0.968984 OTH ACCTS REC - MISCELLANEOUS 150,905 146,330 0.969685 OTHER REG ASSETS - ARO ASSETS 79,784 77,309 0.968984 17 OTHER REG ASSETS - ASSET OPTIMIZATION 1,320 1.264 0.957242 OTHER REG ASSETS - CAPITAL RECOVERY - FERC RECLASS 738,440 0 0.000000 OTHER REG ASSETS - CEDAR BAY - TAX GROSS UP 87,556 83.859 0.957777 OTHER REG ASSETS - CEDAR BAY PPA LOSS - CAPACITY 139,420 133,533 0.957777 OTHER REG ASSETS - CONVERTIBLE ITC DEPR LOSS 35.293 33.645 0.953303 22 OTHER REG ASSETS - DEPREC SURPLUS FLOWBACK - FERC RECLASS 1.208.676 0 0.000000 OTHER REG ASSETS - DEPREC SURPLUS FLOWBACK 2016 - FERC RECLASS 648,860 0 0.000000 24 OTHER REG ASSETS - DISMANTLEMENT SURPLUS - FERC RECLASS 146,014 0.000000 OTHER REG ASSETS - GULF LANDFILL/ASHPOND - ECRC 91,716 87,433 0.953303 OTHER REG ASSETS - ICL 175,583 0.957777 168,170 OTHER REG ASSETS - NUCLEAR MAINT RESERVE 90,188 86,519 0.959314 OTHER REG ASSETS - OTHER 128,240 124,352 0.969685 OTHER REG ASSETS - STORM DEFERRED - A03 212,047 0 0.000000 OTHER REG ASSETS - UNDERRECOVERED CAP COSTS 8.716 8.716 1.000000 31 OTHER REG ASSETS - UNDERRECOVERED FUEL COST - FERC 1,411 0.000000 32 OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC 137,588 137.588 1.000000 OTHER SPECIAL DEPOSITS 2.122 2.057 0.969685 566,764 PLANT MATERIALS & OPERATING SUPPLIES 586,781 0.965887 35 PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY 35.539 34,462 0.969685

<b>~</b>		/ *** *	DO 444
Schedule	B-6	(without	RSAM

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FLORIDA PUBLIC SERVICE COMMISSION **EXPLANATION:** Type of Data Shown: Provide a development of jurisdictional separation factors for rate base for the test year and the most X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY recent historical year. Prior Year Ended: // AND SUBSIDIARIES (CONSOLIDATED) \_ Historical Test Year Ended: \_/\_/\_ DOCKET NO.: 20210015-EI (\$000)Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes (1) (2) (3) (4) TOTAL COMPANY Line **FPSC** JURISDICTIONAL **DESCRIPTION FACTOR** (1) JURISDICTIONAL No PREPAYMENTS - GENERAL 65,410 63,427 0.969685 1 PREPAYMENTS - INTEREST PAPER & DEBT 8,037 7,763 0.965887 PREPAYMENTS - SWAPC ECCR 35,683 35,683 1.000000 RENTS RECEIVABLE 28.709 27.839 0.969685 STORES EXPENSE 890 860 0.965887 UNRECOVERED PLANT & REGULATORY COSTS 27.082 26.261 0.969685 UNRECOVERED PLANT & REGULATORY COSTS - ECRC 189,550 180,698 0.953303 **WORKING FUNDS** 114 111 0.969685 WORKING CAPITAL ASSETS 8,872,730 5,766,796 0.649946 10 11 WORKING CAPITAL LIABILITIES 12 13 ACC MISC OPER PROV - DEFERRED COMPENSATION (33,619)(32,576)0.968984 ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES (194,492)(188,596)0.969685 15 ACC PROV PENS & BENEFITS - SFAS 158 0.968984 (1,023)(991)ACCTS PAY - GENERAL (776, 141)(752,612)0.969685 ACCTS PAYABLE - ASSOCIATED COMPANIES (39,945)(38,734)0.969685 ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION (23,600)(22.868)0.968984 ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS (145,428)(140,918)0.968984 ACCUM PROV PROPERTY INSUR - OFFSET - STORM DEFERRED - A03 (212,047)0.000000 ACCUM PROVISION FOR PROPERTY INSURANCE 86,840 86,840 1.000000 CUSTOMER ADVANCES FOR CONSTRUCTION (1,179)0.969685 (1,216)CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL (3) (3)0.969685 24 CUSTOMER DEPOSITS - NON-ELECTRIC (74)(72)0.969685 DEFERRED GAINS FUTURE USE (31,599)(30,641)0.969685 INTEREST ACCRUED ON CUSTOMER DEPOSITS (5,073)(5,073)1.000000 INTEREST ACCRUED ON LONG - TERM DEBT (174,807)(169,508)0.969685 MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED (25,925)(25, 139)0.969685 MISC CURR & ACC LIAB - MISCELLANEOUS - FERC (400)0.000000 MISC CURR & ACC LIAB - OTHER (610,437)(629,521)0.969685 31 MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS 1.000000 (5,130)(5,130)MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE (10,293)(10,293)1.000000 OTHER DEFD CREDITS - DEFERRED TRANSMISSION CREDIT (9,544)(8,614)0.902581 OTHER DEFD CREDITS - GULF LANDFILL/ASHPOND - ECRC (16,347)(15,583)0.953303 35 OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48 (45,575)(44,193)0.969685

	IDA PUBLIC SERVICE COMMISSION EXPLANATION:  PANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (CONSOLIDATED)	•	of jurisdictional separatic		Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/
DOC	(ET NO.: 20210015-EI	(	\$000)		Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	
Line No.	DESCRIPTION	TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	OTHER DEFD CREDITS - OTHER	(186,738)	(181,077)	0.969685	5
2	OTHER NON CURRENT LIABILITY - ARO LIABILITY	(2,670,607)	(2,587,774)	0.968984	1
3	OTHER REG LIAB - ARO LIABILITY	(2,672,672)	(2,589,775)	0.968984	1
4	OTHER REG LIAB - BASE	(85)	(85)	1.000000	)
5	OTHER REG LIAB - CONVERTIBLE ITC GROSS-UP	(70,586)	(67,290)	0.953303	3
6	OTHER REG LIAB - COST RECOVERY - ECRC	(6,432)	(6,132)	0.953303	3
7	OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BAY	(1,826)	(1,749)	0.957777	7
8	OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS	(10,272)	(9,960)	0.969685	5
9	OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	(0)	(0)	0.953303	3
10	OTHER REG LIAB - INTEREST INCOME - FIN 48	(798)	(774)	0.969685	5
11	OTHER REG LIAB - NCRC AVOIDED AFUDC	(110,705)	0	0.000000	)
12	OTHER REG LIAB - NUCLEAR COST RECOVERY	(241,631)	(241,631)	1.000000	)
13	OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES	(343)	(343)	1.000000	)
14	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(4,233)	(4,233)	1.000000	)
15	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVENUES	(19,411)	(19,411)	1.000000	)
16	OTHER REG LIAB - OVERRECOVERED FUEL REVENUES FERC	(24)	0	0.000000	)
17	OTHER REG LIAB - OVERRECOVERED SPPC REVENUES	(7,677)	(7,677)	1.000000	)
18	OTHER REG LIAB - SWAPC ECCR	(33,745)	(33,745)	1.000000	)
19	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(596)	(578)	0.969685	5
20	TAX COLLECTIONS PAYABLE	(103,211)	(100,082)	0.969685	5
21	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(280,045)	(270,651)	0.966454	1
22	TAXES ACCRUED - FEDERAL INCOME TAXES	(15,256)	(14,793)	0.969685	5
23	TAXES ACCRUED - OTHER	(11,502)	(11,154)	0.969685	5
24	TAXES ACCRUED - REVENUE TAXES	(105,674)	(105,674)	1.000000	)
25	TAXES ACCRUED - STATE INCOME TAXES	9,798	9,501	0.969685	5
26 27	WORKING CAPITAL LIABILITIES	(8,839,230)	(8,261,406)	0.934630	)
28 ∠y	TOTAL WORKING CAPITAL	33,500	(2,494,610)	-74.466420	<u>-</u>
30	TOTAL RATE BASE	59,182,426	57,117,873	0.965115	5
31					
32	NOTE:				

<sup>4</sup> COMMISSION OR COMPANY ADJUSTMENTS. HOWEVER, IN ORDER TO MAINTAIN A BALANCED CAPITAL STRUCTURE REFLECTING FPL'S

PROPOSED EQUITY RATIO ON A JURISDICTIONAL ADJUSTED BASIS, THE FORECASTED AMOUNTS FOR CERTAIN LINE ITEMS ARE SLIGHLTY
DIFFERENT BETWEEN THE "WITH" AND "WITHOUT" RSAM VERSIONS OF THIS MFR.

<sup>37</sup> NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.		Type of Data Shown: Projected Test Year Ended// Prior Year Ended// X Historical Test Year Ended 12/31/20
DOCKET	NO.: 20210015-EI			Witness: Liz Fuentes, Scott R. Bores, Tara B. DuBose
Line	(1)	(2) Total	(3) FPSC	(4) Jurisdictional
No.	Description	Compan	Jurisdictional	Factor
1 2 3 4	NOTE: FPL AND GULF WERE NOT CONSOLID PRE-CONSOLIDATION GULF PAGES F Electric Plant in Service:		PORTED IN THIS MFR. PLEASE SEE PRE-CONSOLIDATIO STED.	N FPL AND
5	Intangible			
6 7	Production: Steam			
8	Nuclear			
9	Other			
10	Total Production			
11	Transmission:			
12	Land and Land Rights			
13	Structure and Improvements			
14 15	Station Equipment Towers & Fixtures			
16	Poles & Fixtures			
17	O.H. Conductor and Devices			
18	U.G. Conductor and Devices			
19	Roads and Trails			
20	Total Transmission			
21	Distribution:			
22	Land and Land Rights			
23	Structure and Improvements			
24	Station Equipment			
25	Poles and Fixtures			
26	O.H. Conductors			
27 28	U.G. Conduits U.G. Conductors			
26 29	Line Transformers			
30	Services			
31	Meters			
32	Street Lighting			
33	Total Distribution			
34	General Plant			
35	Total Electric Gross Plant			

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.		Type of Data Shown: Projected Test Year Ended / / Prior Year Ended / / X Historical Test Year Ended 12/31/20
DOCKE	T NO.: 20210015-EI			Witness: Liz Fuentes, Scott R. Bores, Tara B. DuBose
	(1)	(2)	(3)	(4)
Line No.	Description	Total Company	FPSC Jurisdictional	Jurisdictional Factor
1	NOTE: FPL AND GULF WERE NOT CONSOL	LIDATED IN THE YEAR(S) RE	PORTED IN THIS MFR. PLEASE SEE PRE-CONSOLIDATI	ON FPL AND
2	PRE-CONSOLIDATION GULF PAGES			
3				
4	Accumulated Depreciation:			
5	Intangible			
6	Production:			
7	Steam			
8	Nuclear			
9	Other			
10	Total Production			
11	Transmission:			
12	Land and Land Rights			
13	Structure and Improvements			
14	Station Equipment			
15	Towers & Fixtures			
16	Poles & Fixtures			
17	O.H. Conductor and Devices U.G. Conductor and Devices			
18	O.G. Conductor and Devices  Roads and Trails			
19 20	Total Transmission			
21	Distribution:			
22	Land and Land Rights			
23	Structure and Improvements			
23 24	Station Equipment			
25	Poles and Fixtures			
26	O.H. Conductors			
27	U.G. Conduits			
28	U.G. Conductors			
29	Line Transformers			
30	Services			
31	Meters			
32	Street Lighting			
33	Total Distribution			
34	General Plant			
35	Total Electric Accumulated Depreciation			

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FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		EXPLANATION:	Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.	Type of Data Shown: Projected Test Year Ended Prior Year Ended X Historical Test Year Ended 12/31/20		
DOCKET N	NO.: 20210015-EI			Witness: Liz Fuentes, Tara B. DuBose		
Line No.	(1) Description	(2) Total Company	(3) FPSC Jurisdictional	(4) Jurisdictional Factor		
1 2 3 4 4 5 5 6 6 7 8 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28	NOTE: FPL AND GULF WERE NOT CONSOLID PRE-CONSOLIDATION GULF PAGES FOR PRE-CONSOLIDATION GULF PAGES FOR PRE-CONSOLIDATION GULF PAGES FOR PRODUCT OF PAGES FOR PRODUCT OF PAGES FOR PRODUCT OF PRODUCT OF PAGES FOR PRODUCT OF PAGES FOR PAGES FOR PAGES FOR PAGES FOR PAGES FOR PAGES FOR PAGES PRODUCT OF PAGES PAG	FOR THE YEAR(S) RÉQUES	PORTED IN THIS MFR. PLEASE SEE PRE-CONSOLIDA	ATION FPL AND		
29 30 31	Total Working Capital  Total Adjusted Rate Base					

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)  DOCKET NO.: 20210015-EI		Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.  (\$000)			Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20 Witness: Liz Fuentes, Tara B. DuBose						
						(1)		(2)	(3)	(4)	
Line DESCRIPTION No.		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR							
1 ELECTRIC PLANT IN SERVICE INTANGIBLE 2											
3 PLT IN SERV - INTAN - CAPACITY		2,457	2,353	0.957662							
4 PLT IN SERV - INTAN - ECCR		8,379	8,379	1.000000							
5 PLT IN SERV - INTANGIBLE		1,320,915	1,279,577	0.968705							
6 PLT IN SERV - INTANGIBLE ARO		333,293	322,863	0.968705							
7 PLT IN SERV - NCRC AVOIDED AFUDC - INTANG - FERC RE	CLASS	26,141	0	0.000000							
8 ELECTRIC PLANT IN SERVICE INTANGIBLE		1,691,185	1,613,172	0.953871							
9 10 ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM											
11 ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM											
12 PLT IN SERV - COAL CARS		32,674	31,137	0.952970							
13 PLT IN SERV - STEAM		1,518,179	1,445,704	0.952262							
14 PLT IN SERV - STEAM - CAPACITY		735	704	0.957662							
15 PLT IN SERV - STEAM - ECRC		743,948	710,012	0.954383							
16 PLT IN SERV - STEAM MARTIN PIPELINE		371	353	0.952970							
17 ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM		2,295,907	2,187,911	0.952961							
18											
19 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR 20											
21 PLT IN SERV - NCRC AVOIDED AFUDC - NUCLEAR - FERC F	RECLASS	144,058	0	0.000000							
22 PLT IN SERV - NUCLEAR - CAPACITY	KLOLAGO	136,395	130,621	0.957662							
23 PLT IN SERV - NUCLEAR - ECRC		81,272	77,565	0.954383							
24 PLT IN SERV - NUCLEAR ST LUCIE 1		1,687,377	1,615,523	0.957416							
25 PLT IN SERV - NUCLEAR ST LUCIE 2		1,949,692	1,866,667	0.957416							
26 PLT IN SERV - NUCLEAR ST LUCIE COM		563,640	539,638	0.957416							
27 PLT IN SERV - NUCLEAR TURKEY PT		3,805,832	3,643,766	0.957416							
28 ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR		8,368,267	7,873,779	0.940909							
29											
30 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER 31											
32 PLT IN SERV - OTH PROD - CAPACITY		5,497	5.264	0.957662							
33 PLT IN SERV - OTH PROD - ECRC		674.152	643.399	0.954383							
34 PLT IN SERV - OTHER PRODUCTION		14,625,033	13,787,675	0.942745							
35 ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER		15,304,682	14,436,339	0.943263							
		• •									

FLORIDA PUBLIC SERVICE COMMISSION E  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)		EXPLANATION:	Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.			Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20
DOCKET NO.: 2	20210015-EI		(\$000)			Witness: Liz Fuentes, Tara B. DuBose
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 2 ELECTR 3	RIC PLANT IN SERVICE TRANSMISSION					
4 ELECTR 5 PLT IN S 6 PLT IN S 7 PLT IN S 8 PLT IN S 9 PLT IN S	RIC PLANT PURCHASED OR SOLD SERV - AVOIDED AFUDC - TRANS - FERC RECLASS SERV - TRANSMISSION SERV - TRANSMISSION - ECRC SERV - TRANSMISSION - GSU SERV - TRANSMISSION - OTHER RETAIL SERV - TRANSMISSION - OTHER WHOLESALE		21 762 6,211,346 10,911 608,780 68,296 2,102	19 0 5,605,603 10,413 577,680 68,296	0.902478 0.000000 0.902478 0.954383 0.948914 1.000000 0.000000	
11 ELECTR 12	RIC PLANT IN SERVICE TRANSMISSION		6,902,217	6,262,010	0.907246	
16 PLT IN S 17 PLT IN S 18 PLT IN S 19 PLT IN S	SERV - DISTRIBUTION - ECRC SERV - DISTRIBUTION ACCT 360 SERV - DISTRIBUTION ACCT 361 SERV - DISTRIBUTION ACCT 362 SERV - DISTRIBUTION ACCT 362 - ECCR SERV - DISTRIBUTION ACCT 363		7,726 109,934 268,173 2,176,230 10,019 4,106	7,374 109,934 268,173 2,176,230 10,019 4,106	0.954383 1.000000 1.000000 1.000000 1.000000	
21 PLT IN S 22 PLT IN S 23 PLT IN S 24 PLT IN S	SERV - DISTRIBUTION ACCT 364 SERV - DISTRIBUTION ACCT 365 SERV - DISTRIBUTION ACCT 366 SERV - DISTRIBUTION ACCT 367		2,700,078 3,260,638 2,127,643 3,041,436	2,700,078 3,260,638 2,127,643 3,041,436	1.000000 1.000000 1.000000 1.000000	
26 PLT IN S 27 PLT IN S 28 PLT IN S 29 PLT IN S	SERV - DISTRIBUTION ACCT 368 SERV - DISTRIBUTION ACCT 369 SERV - DISTRIBUTION ACCT 370 SERV - DISTRIBUTION ACCT 371 SERV - DISTRIBUTION ACCT 371 - ECCR SERV - DISTRIBUTION ACCT 373		2,775,619 1,431,582 816,572 94,349 23,102 587,804	2,775,619 1,431,582 813,740 94,349 23,102 587,804	1.000000 1.000000 0.996532 1.000000 1.000000	
31 ELECTR 32	RIC PLANT IN SERVICE DISTRIBUTION		19,435,010	19,431,826	0.999836	
34	SERV - GENERAL PLANT OTHER (EXCL ECCR)		676,554	655,381	0.968705	

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:		Provide a development of jurisdictional separation factors for rate base for the test year and the most			Type of Data Shown: Projected Test Year Ended: //
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)		recent historical year.	•		_ Prior Year Ended: _/ /_ X Historical Test Year Ended: 12/31/20
DOCKET NO.: 20210015-EI		(\$000)			Witness: Liz Fuentes, Tara B. DuBose
(1)		(2)	(3)	(4)	
Line DESCRIPTION		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 PLT IN SERV - GENERAL PLANT OTHER - CAPACITY 2 PLT IN SERV - GENERAL PLANT OTHER - ECCR 3 PLT IN SERV - GENERAL PLANT OTHER - ECRC 4 PLT IN SERV - GENERAL PLANT STRUCTURES 5 PLT IN SERV - GENERAL PLANT TRANSPORTATION EQU 6 PROPERTY UNDER CAPITAL LEASES 7 ELECTRIC PLANT IN SERVICE GENERAL 8 9 ACQUISITION ADJUSTMENT PLANT 10 11 ACQUISITION ADJUSTMENT SCHERER 12 ACQUISITION ADJUSTMENT VERO 13 ACQUISITION ADJUSTMENT PLANT 14 15 PLANT IN SERVICE 16 17	IP	144 128 6,707 629,792 430,854 100,620 1,844,799 107,383 110,640 218,023	138 128 6,401 610,083 417,370 97,472 1,786,974 101,616 110,640 212,256	0.957662 1.000000 0.954383 0.968705 0.968705 0.968705 0.968655 0.968655	
18 ELECTRIC PLANT HELD FOR FUTURE USE 19 20 PLT FUTURE USE - DISTRIBUTION 21 PLT FUTURE USE - GENERAL 22 PLT FUTURE USE - OTHER PRODUCTION 23 PLT FUTURE USE - TRANSMISSION 24 ELECTRIC PLANT HELD FOR FUTURE USE 25 26 ELECTRIC PLANT HELD FOR FUTURE USE 27 28 29 CONSTRUCTION WORK IN PROGRESS 30 31 CWIP - CAPACITY CLAUSE 32 CWIP - DISTRIBUTION 34 CWIP - BYVIRONMENTAL CLAUSE		47,550 35,533 370,423 38,731 492,237 492,237	47,550 34,421 351,568 35,150 468,688 468,688	1.000000 0.968705 0.949099 0.907529 0.952160 0.952160 0.957662 1.000000 1.000000 0.954383	

	RIDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	factors for rate base for the test year and the most ORIDA POWER & LIGHT COMPANY recent historical year.				
DOC	KET NO.: 20210015-EI			(\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	CWIP - INTANGIBLE PLANT		191,695	185,696	0.968705	
2	CWIP - NCRC AVOIDED AFUDC - NUCLEAR - FERC RECL	ASS	(623)	0	0.000000	
3	CWIP - NUCLEAR		568,667	544,451	0.957416	
4	CWIP - OTHER PRODUCTION		1,395,571	1,317,207	0.943848	
5 6	CWIP - STEAM (EXCL COAL) CWIP - TRANSMISSION		61,753 873,827	59,072 793,023	0.956583 0.907529	
7	CONSTRUCTION WORK IN PROGRESS		3,894,085	3.696.460	0.949250	
8	CONSTRUCTION WORK IN PROGRESS		3,094,003	3,090,400	0.949230	
9	CONSTRUCTION WORK IN PROGRESS		3,894,085	3,696,460	0.949250	
10			0,001,000	0,000,100	0.010200	
11	ACCUM PROVISION DEPRECIATION - INTANGIBLE					
12						
13	ACC AMORT - INTANGIBLE - CAPACITY		(1,015)	(973)	0.957662	
	ACC AMORT - INTANGIBLE -ECCR		(3,079)	(3,079)	1.000000	
	ACC PROV DEPR & AMORT - INTANGIBLE		(527,182)	(510,684)	0.968705	
	ACC PROV DEPR & AMORT - INTANGIBLE ARO	0.0501.400	(28,559)	(27,665)	0.968705	
	ACC PROV DEPR & AMORT - SURPLUS FLOWBACK - FEF		(1,366,095)	0	0.000000	
18 19	ACC PROV DEPR - CAPITAL RECOVERY - FERC RECLASS ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	>	(792,914) (6,780)	0	0.000000 0.968705	
20	ACCUM PROVISION DEPRECIATION - INTANGIBLE			(6,568)	0.201410	
21	ACCOM PROVISION DEPRECIATION - INTANGIBLE		(2,725,624)	(548,968)	0.201410	
22	ACCUM PROVISION DEPRECIATION - STEAM					
23	ACCOUNT NO VIOLON BEI NEON VIION GTEAM					
24	ACC PROV DEPR & AMORT - COAL CARS		(32,674)	(31,137)	0.952970	
25	ACC PROV DEPR & AMORT - STEAM		(474,483)	(451,086)	0.950689	
26	ACC PROV DEPR & AMORT - STEAM - CAPACITY		(184)	(176)	0.957662	
27	ACC PROV DEPR & AMORT - STEAM - ECRC		(167,350)	(159,716)	0.954383	
	ACC PROV DEPR & AMORT - STEAM 2016 FLOWBACK		16,356	16,356	1.000000	
29	ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE		(371)	(353)	0.952970	
	ACC PROV DEPR - FOSSIL DECOM	F01 400	(25,462)	(24,216)	0.951049	
	ACC PROVIDER - SURPLUS DISMANTLEMENT - FERC R	ECLASS	(130,257)	(44.042)	0.000000	
	ACCUMA PROVISION DEPRESANTION STEAM		(15,758)	(14,912)	0.946300	
33	ACCUM PROVISION DEPRECIATION - STEAM		(830,182)	(665,239)	0.801318	
34 35						
33						

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FLOF	RIDA PUBLIC SERVICE COMMISSION EXPLANATION:	Provide a development of factors for rate base for the			Type of Data Shown: _ Projected Test Year Ended: _/_/_
COM	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	recent historical year.			_ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20
DOC	KET NO.: 20210015-EI	(	(\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)	(2)	(3)	(4)	
Line No.	DESCRIPTION	TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	ACCUM PROVISION DEPRECIATION - NUCLEAR		00111011011011	17.0101	
2	AGO PROVIDERRIA AMORT, NORO AVOIRER AFILRO, INTANO, FERO REGIAGO	(0.005)		0.000000	
3 4	ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - INTANG - FERC RECLASS ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - NUCL - FERC RECLASS	(8,925) (34,017)	0	0.000000 0.000000	
5	ACC PROV DEPR & AMORT - NUCLEAR - CAPACITY	(13,852)	(13,266)	0.957662	
6	ACC PROV DEPR & AMORT - NUCLEAR - ECRC	(8,555)	(8,165)	0.954383	
7	ACC PROV DEPR & AMORT - NUCLEAR 2016 FLOWBACK	(32,735)	(32,735)	1.000000	
8	ACC PROV DEPR & AMORT - ST LUCIE 1	(682,427)	(653,367)	0.957416	
9	ACC PROV DEPR & AMORT - ST LUCIE 2	(802,855)	(768,666)	0.957416	
10	ACC PROV DEPR & AMORT - ST LUCIE COM ACC PROV DEPR & AMORT - TURKEY POINT	(291,563) (1,538,227)	(279,147) (1,472,724)	0.957416 0.957416	
11 12	ACCUM PROVISION DEPRECIATION - NUCLEAR	(3,413,157)	(3,228,070)	0.945772	
13	ACCOM PROVISION DEFRECIATION - NOCLEAR	(3,413,137)	(3,220,070)	0.943772	
14	ACCUM PROVISION DEPRECIATION - OTHER				
15					
16	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	(182,019)	(171,258)	0.940880	
17	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTHER PROD (ECRC)	(5,628)	(5,372)	0.954383	
18	ACC PROV DEPR & AMORT - OTH PROD	(1,311,601)	(1,234,462)	0.941188	
19	ACC PROV DEPR & AMORT - OTH PROD - CAPACITY	(820)	(785)	0.957662	
20 21	ACC PROV DEPR & AMORT - OTH PROD - ECRC ACC PROV DEPR & AMORT - OTHER 2016 FLOWBACK	(193,778) (45,635)	(184,939) (45,635)	0.954383 1.000000	
22	ACCUM PROVISION DEPRECIATION - OTHER	(1,739,481)	(1,642,451)	0.944219	
23	ACCOMPTION DELICEMENTON - OTHER	(1,739,401)	(1,042,431)	0.944219	
24	ACCUM PROVISION DEPRECIATION - TRANSMISSION				
25					
26	ACC PROV DEPR & AMORT - AVOIDED AFUDC - TRANS - FERC RECLASS	(138)	0	0.000000	
27	ACC PROV DEPR & AMORT - TRANS - ECRC	(2,356)	(2,249)	0.954383	
28	ACC PROV DEPR & AMORT - TRANS 2016 FLOWBACK	72,937	72,937	1.000000	
29	ACC PROVIDER & AMORT - TRANSMISSION	(1,800,931)	(1,625,301)	0.902478	
30	ACC PROV DEPR & AMORT - TRANSMISSION - GSU ACC PROV DEPR & AMORT - TRANSMISSION - OTHER RETAIL	(97,620)	(92,633) (24,914)	0.948914 1.000000	
31 32	ACC PROVIDEPR & AMORT - TRANSMISSION - OTHER RETAIL  ACC PROVIDEPR & AMORT - TRANSMISSION - OTHER WHOLESALE	(24,914) (946)	(24,914)	0.00000	
33	ACCUM PROVISION DEPRECIATION - TRANSMISSION	(1,853,968)	(1,672,159)	0.901935	
34 35	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	(1,000,000)	(1,072,100)	0.001000	

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a development o	•		Type of Data Shown: _ Projected Test Year Ended: / /_
COMPANY: FLORIDA POWER & LIGHT COMPANY		recent historical year.	•		Prior Year Ended: / /
AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)		•			X Historical Test Year Ended: 12/31/20
DOCKET NO.: 20210015-EI		(	(\$000)		Witness: Liz Fuentes, Tara B. DuBose
(1)		(2)	(3)	(4)	
Line		TOTAL COMPANY (4)	FPSC	JURISDICTIONAL	
No. DESCRIPTION		TOTAL COMPANY (1)	JURISDICTIONAL	FACTOR	
1					
2 ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC		(2,933)	(2,799)	0.954383	
3 ACC PROV DEPR & AMORT - DISTRIBUTION 2016 FLOWBA	ACK	139,901	139,901	1.000000	
4 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 360		(608)	(608)	1.000000	
5 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 361		(68,937)	(68,937)	1.000000	
6 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362		(598,357)	(598,357)	1.000000	
7 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362 - E	CCR	(4,560)	(4,560)	1.000000	
8 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 363		(1,506)	(1,506)	1.000000	
9 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 364		(489,546)	(489,546)	1.000000	
10 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365		(626,484)	(626,484)	1.000000	
11 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366		(476,222)	(476,222)	1.000000	
12 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367		(856,170)	(856,170)	1.000000	
13 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 368		(999,867)	(999,867)	1.000000	
14 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 369		(520,511)	(520,511)	1.000000	
15 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 370		(357,428)	(356,188)	0.996532	
16 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 371		(40,403)	(40,403)	1.000000	
17 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 371 - E	CCR	(14,760)	(14,760)	1.000000	
18 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 373		(113,300)	(113,300)	1.000000	
19 ACC PROV DEPR & AMORT - DISTRIBUTION FLOWBACK		(0)	(0)	1.000000	
20 ACCUM PROVISION DEPRECIATION - DISTRIBUTION		(5,031,693)	(5,030,320)	0.999727	
21			,		
22 ACCUM PROVISION DEPRECIATION - GENERAL					
23					
24 ACC PROV DEPR & AMORT - GENERAL 2016 FLOWBACK		6,596	6,596	1.000000	
25 ACC PROV DEPR & AMORT - GENERAL PLANT STRUCTUR	RES	(137,124)	(132,833)	0.968705	
26 ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPOR	RT EQUIP	(183,875)	(178,121)	0.968705	
27 ACC PROV DEPR & AMORT - GENERAL PLT OTH (EXCL E	CCR)	(292,664)	(283,505)	0.968705	
28 ACC PROV DEPR & AMORT - GENERAL PLT OTH - CAPAC	ITY	(131)	(126)	0.957662	
29 ACC PROV DEPR & AMORT - GENERAL PLT OTH - ECCR		(91)	(91)	1.000000	
30 ACC PROV DEPR & AMORT - GENERAL PLT OTH - ECRC		(1,018)	(971)	0.954383	
31 ACC PROV DEPR & AMORT - PROPERTY UNDER CAPITAL	LEASES	(38,946)	(37,727)	0.968705	
32 ACCUM PROVISION DEPRECIATION - GENERAL		(647,252)	(626,777)	0.968366	
33		, , - ,	, , ,		
34 ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMM	IISSIONING				
35					

FLO	RIDA PUBLIC SERVICE COMMISSION EXPLANATION	N: Provide a development of factors for rate base for the	,		Type of Data Shown: Projected Test Year Ended: //
COM	IPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	recent historical year.	·		_ Prior Year Ended: _/ /_ X Historical Test Year Ended: 12/31/20
DOC	KET NO.: 20210015-EI		(\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)	(2)	(3)	(4)	
Line No.	DESCRIPTION	TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 2 3 4 5	ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING ACQUISITION ADJUSTMENT - RESERVE	4,710,626 (5,075,650) (365,025)	4,563,209 (4,859,511) (296,302)	0.968705 0.957416 0.811733	
6 7 8 9 10	ACC PROV DEPR - AMORT ELECT PLANT ACC PROV DEPR - VERO AMORT ELECT PLANT ACQUISITION ADJUSTMENT - RESERVE	(76,389) (5,684) (82,073)	(72,287) (5,684) (77,971)	0.946300 1.000000 0.950018	
11 12 13 14		(16,688,454)	(13,788,257)	0.826215	
15 16	NUCLEAR FUEL ASSEMBLIES IN REACTOR NUCLEAR FUEL IN PROCESS SPENT NUCLEAR FUEL	(523,593) 694,411 366,693 97,882 635,392	(496,248) 658,145 347,542 92,770 602,208	0.947774 0.947774 0.947774 0.947774 0.947774	
21 22 23		635,392	602,208	0.947774	
23 24 25 26 27 28 29 30 31 32 33 34 35	ACCRUED UTILITY REVENUES - CLAUSE ACCRUED UTILITY REVENUES - FERC ACCRUED UTILITY REVENUES - FPSC ACCTS RECEIV FROM ASSOCIATED COMPANIES ACCUM PROVISION FR UNCOLLECTIBLE ACCTS CASH CLEARING ACCOUNTS - OTHER CUSTOMER ACCOUNTS RECEIVABLE DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT FUEL STOCK	158,443 (16,842) 293,736 41,320 (22,692) 148,471 (2) 693,972 30 194,208	158,443 0 293,736 39,974 (22,692) 143,634 (2) 693,972 29 185,911	1.000000 0.000000 1.000000 0.967419 1.000000 0.967419 1.000000 0.967419 1.000000 0.967419 0.957280	

FLO	RIDA PUBLIC SERVICE COMMISSION EXPLANATI	•	of jurisdictional separation the test year and the mos		Type of Data Shown: _ Projected Test Year Ended: _/_/_
COM	IPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	recent historical year.			_ Prior Year Ended: _/_/_ X Historical Test Year Ended: 12/31/20
DOC	KET NO.: 20210015-EI		(\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)	(2)	(3)	(4)	
Line No.	DESCRIPTION	TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	INTEREST AND DIVIDENDS RECEIVABLE	218	211	0.967419	
2	MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	2,253	2,157	0.957280	
3	MISC CUR & ACC ASSTS - JOB ACCT OTHER	29,764	28,794	0.967419	
4	MISC DEF DEBITS - 2021 RATE CASE	503	503	1.000000	
5	MISC DEF DEBITS - COMMITMENT FEES	396	396	1.000000	
6	MISC DEF DEBITS - DEFERRED PENSION DEBIT	1,512,274	1,464,948	0.968705	
7	MISC DEF DEBITS - FIN 48 - INTEREST REC	636	615	0.967419	
8	MISC DEF DEBITS - GPIF	5,539	5,278	0.952970	
9	MISC DEF DEBITS - OTHER	333,958	323,078	0.967419	
10 11	MISC DEF DEBITS - SOLAR TOGETHER MISC DEF DEBITS - STORM MAINT - OFFSET	155 (1,977,755)	155 (1,904,970)	1.000000 0.963198	
12		1,977,755	1,904,970)	0.963198	
13		75,385	72,929	0.967419	
14		166,997	161,556	0.967419	
15		8,129	7,747	0.952970	
16		792,914	0	0.000000	
17		157,600	150,928	0.957662	
18	OTHER REG ASSETS - CEDAR BAY PPA LOSS - CAPACITY	250,955	240,330	0.957662	
19	OTHER REG ASSETS - CONVERTIBLE ITC DEPR LOSS	39,190	37,402	0.954383	
20	OTHER REG ASSETS - DEPREC SURPLUS FLOWBACK - FERC RECLASS	1,208,676	0	0.000000	
21	OTHER REG ASSETS - DEPREC SURPLUS FLOWBACK 2016 - FERC REC	CLASS 157,419	0	0.000000	
22	OTHER REG ASSETS - DERIVATIVES	8,816	8,440	0.957280	
23		130,257	0	0.000000	
24	OTHER REG ASSETS - ICL	275,917	264,235	0.957662	
25		172	166	0.967419	
26	OTHER REG ASSETS - NUCLEAR MAINT RESERVE	74,762	71,578	0.957416	
27	OTHER REG ASSETS - OTHER	69,210	66,955	0.967419	
28	OTHER REG ASSETS - SJRPP - CAPACITY	31,443	30,112	0.957662	
29		0	0	1.000000	
30	OTHER REG ASSETS - STORM DEFERRED - A03	7,314	0	0.000000	
31		90	0	0.000000	
32	OTHER REG ASSETS - UNDERRECOVERED FUEL COSTS - FPSC	50,109	50,109	1.000000	
33	OTHER SPECIAL DEPOSITS	2,069	2,001	0.967419	
34					
35					

FLOR	EIDA PUBLIC SERVICE COMMISSION EXPLANATION:		of jurisdictional separation		Type of Data Shown: _ Projected Test Year Ended: _/ /_
COM	PANY: FLORIDA POWER & LIGHT COMPANY	recent historical year.	,		Prior Year Ended: //
	AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	,			X Historical Test Year Ended: 12/31/20
	,				
DOC	KET NO.: 20210015-EI		(\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)	(2)	(3)	(4)	
Line			FPSC	JURISDICTIONAL	
No.	DESCRIPTION	TOTAL COMPANY (1)	JURISDICTIONAL	FACTOR	
1	PLANT MATERIALS & OPERATING SUPPLIES	561,226	540,572	0.963198	
2	PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	31,895	30,856	0.967419	
3	PREPAYMENTS - FRANCHISE TAXES	3,573	3,573	1.000000	
4	PREPAYMENTS - GENERAL	59,516	57,577	0.967419	
5	PREPAYMENTS - INTEREST PAPER & DEBT	4,865	4,686	0.963198	
6	PREPAYMENTS - SWAPC ECCR	41,672	41,672	1.000000	
7	RENTS RECEIVABLE	29,594	28,630	0.967419	
8	STORES EXPENSE	(97)	(94)	0.963198	
9	TEMPORARY CASH INVESTMENTS	188,009	181,883	0.967419	
10	TEMPORARY FACILITIES	(72)	(69)	0.967419	
11	UNRECOVERED PLANT & REGULATORY COSTS - ECRC	178,097	169,973	0.954383	
12	WORKING FUNDS	103	100	0.967419	
13	WORKING CAPITAL ASSETS	7,982,147	5,542,990	0.694423	
14	MODIVINO CARITAL LIARILITIES				
15	WORKING CAPITAL LIABILITIES				
16	AGG MIGG OPER PROV. PETERRER COMPENSATION	(40.704)	(40.040)	0.000705	
17	ACC MISC OPER PROV - DEFERRED COMPENSATION	(16,764)	(16,240)	0.968705	
18	ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(168,401)	(162,915)	0.967419	
19 20	ACCTS PAY - GENERAL ACCTS PAYABLE - ASSOCIATED COMPANIES	(744,091)	(719,848)	0.967419 0.967419	
	ACCUM PROV FOR RATE REFUNDS - FERC	(43,457)	(42,041) 0	0.000000	
	ACCUM PROVINJURIES & DAMAGES - WORKERS COMPENSATION	(3,420) (21,154)	(20,492)	0.968705	
	ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION  ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(168,633)	(163,356)	0.968705	
24	ACCUM PROV PROPERTY INSUR - OFFSET - STORM DEFERRED - A03	(7,314)	(103,330)	0.000000	
25	ACCUM PROVISION FOR PROPERTY INSURANCE	(80,641)	(80,641)	1.000000	
26	CUSTOMER ADVANCES FOR CONSTRUCTION	(1,125)	(1,088)	0.967419	
27	CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	(902)	(873)	0.967419	
28	CUSTOMER DEPOSITS - NON-ELECTRIC	(71)	(68)	0.967419	
29	DEFERRED GAINS FUTURE USE	(32,875)	(31,804)	0.967419	
30	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(4,136)	(4,136)	1.000000	
31	INTEREST ACCRUED ON LONG - TERM DEBT	(163,381)	(158,058)	0.967419	
32	INTEREST ACCRUED ON WHOLESALE REFUND	(30)	0	0.00000	
33	MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	(24,936)	(24,124)	0.967419	
34	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	(353)	Ó	0.000000	
35	MISC CURR & ACC LIAB - OTHER	(595,302)	(575,906)	0.967419	

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a development of factors for rate base for the			Type of Data Shown: Projected Test Year Ended: //
COMPANY: FLORIDA POWER & LIGHT COMPANY		recent historical year.	,		Prior Year Ended: / /
AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)		rocont motoriour your.			X Historical Test Year Ended: 12/31/20
AND SOBSIDIANTES (TRE-CONSOCIDATION TTE)					A filstofical rest real Efficed. 12/31/20
DOCKET NO.: 20210015-EI		(	\$000)		Witness: Liz Fuentes, Tara B. DuBose
(1)		(2)	(3)	(4)	
Line		TOTAL COMPANY (4)	FPSC	JURISDICTIONAL	
No. DESCRIPTION		TOTAL COMPANY (1)	JURISDICTIONAL	FACTOR	
1 MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS		(4,101)	(4,101)	1.000000	
2 MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE		(13,247)	(13,247)	1.000000	
3 MISC CURR & ACC LIAB - STORM LIABILITIES		(64,234)	(61,870)	0.963198	
4 MISC CURRENT LIAB - DERIVATIVES LIABILITY		(10,988)	(10,519)	0.957280	
5 NOTES PAYABLE - ASSOCIATED COMPANIES		34,615	33,488	0.967419	
6 OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST		(18,193)	(17,216)	0.946300	
7 OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48		(29,639)	(28,673)	0.967419	
8 OTHER DEFD CREDITS - OTHER		(165,434)	(160,044)	0.967419	
9 OTHER DEFD CREDITS - STORM LIABILITIES		(2,097)	(2,020)	0.963198	
10 OTHER NON CURRENT LIABILITY - ARO LIABILITY		(2,273,011)	(2,201,878)	0.968705	
11 OTHER REG LIAB - ARO LIABILITY		(2,742,349)	(2,656,528)	0.968705	
12 OTHER REG LIAB - BASE		(325)	(325)	1.000000	
13 OTHER REG LIAB - CONVERTIBLE ITC GROSS-UP		(78,379)	(74,803)	0.954383	
14 OTHER REG LIAB - COST RECOVERY - ECRC		(2,103)	(2,007)	0.954383	
15 OTHER REG LIAB - DEFERRED CLAUSE REV		(158,443)	(158,443)	1.000000	
16 OTHER REG LIAB - DEFERRED TAX CAPACITY - CEDAR BA	Υ	(3,287)	(3,148)	0.957662	
17 OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS		(26,959)	(26,080)	0.967419	
18 OTHER REG LIAB - DERIVATIVES		(81)	(78)	0.957280	
19 OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW		`(0)	(0)	0.954383	
20 OTHER REG LIAB - INTEREST INCOME - FIN 48		(813)	(786)	0.967419	
21 OTHER REG LIAB - NCRC AVOIDED AFUDC		(127,323)	, Ó	0.000000	
22 OTHER REG LIAB - NUCLEAR COST RECOVERY		(241,631)	(241,631)	1.000000	
23 OTHER REG LIAB - OTHER		(2,871)	(2,871)	1.000000	
24 OTHER REG LIAB - OVERRECOVERED CAPACITY REVENU	ES	(24,040)	(24,040)	1.000000	
25 OTHER REG LIAB - OVERRECOVERED ECCR REVENUES		(40,911)	(40,911)	1.000000	
26 OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL RE	VNUS	(39,835)	(39,835)	1.000000	
27 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FERO		(1,106)	0	0.00000	
28 OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC		(8,842)	(8,842)	1.000000	
29 OTHER REG LIAB - SJRPP SUSPENSION		(3,445)	(3,299)	0.957662	
30 OTHER REG LIAB - SWAPC ECCR		(11,879)	(11,879)	1.000000	
31 OTHER REG LIAB - TAX AUDIT REFUND INTEREST		(965)	(933)	0.967419	
32 TAX COLLECTIONS PAYABLE		(93,135)	(90,100)	0.967419	
33 TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PR	OPERTY	(210,929)	(203,548)	0.965009	
34 TAXES ACCRUED - FEDERAL INCOME TAXES		5,291	5,119	0.967419	
35 TAXES ACCRUED - OTHER		(10,356)	(10,019)	0.967419	
		, ,,,	, , , , , ,		

FLO	RIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a development of factors for rate base for the			Type of Data Shown: _ Projected Test Year Ended: _/ /_
COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)			recent historical year.	·		_ Prior Year Ended: _/ /_ X Historical Test Year Ended: 12/31/20
DOC	KET NO.: 20210015-EI		1	(\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY (1)	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 2 3 4	TAXES ACCRUED - REVENUE TAXES TAXES ACCRUED - STATE INCOME TAXES WORKING CAPITAL LIABILITIES		(110,170) (2,488) (8,560,688)	(110,170) (2,407) (8,175,237)	1.000000 0.967419 0.954974	
5 6	TOTAL WORKING CAPITAL		(578,541)	(2,632,247)	4.549803	
7 8 9	TOTAL RATE BASE		43,814,809	42,151,119	0.962029	
111 122 133 144 155 166 177 188 199 200 211 222 233 244 255 266 277 288 299 300 311 322 333 343 355	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.	SYSTEM BASIS (EXC	LUDING NON-UTILITY BAL	ANCES) AND DOES NO	T CONTAIN ANY	

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)			Provide a development of factors for rate base for the recent historical year.		Type of Data Shown: _ Projected Test Year Ended: _/_/ _ Prior Year Ended: _/_/ X Historical Test Year Ended: 12/31/20	
DOCKET NO.: 20210015-EI				(\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	ELECTRIC PLANT IN SERVICE INTANGIBLE					
2 3 4	PLT IN SERV - INTANGIBLE PLT IN SERV - INTANGIBLE ARO		105,211 72,097	103,539 70,951	0.984107 0.984107	
5 6	ELECTRIC PLANT IN SERVICE INTANGIBLE		177,308	174,490	0.984107	<del>,</del>
7 8	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM					
9 10	PLT IN SERV - STEAM PLT IN SERV - STEAM - ECRC		1,124,638 1,461,245	1,093,192 1,456,542	0.972039 0.996781	
11 12	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM		2,585,883	2,549,734	0.986021	
13 14	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER					
15 16	PLT IN SERV - OTH PROD - ECRC PLT IN SERV - OTHER PRODUCTION		31,249 371,902	31,148 361,503	0.996781 0.972039	<u></u>
17 18	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER		403,150	392,651	0.973957	,
19 20	ELECTRIC PLANT IN SERVICE TRANSMISSION					
21	PLT IN SERV - TRANSMISSION		761,081	741,350	0.974074	
22 23 24	PLT IN SERV - TRANSMISSION - ECRC ELECTRIC PLANT IN SERVICE TRANSMISSION		6,419 767,500	6,398 747,747	0.996781 0.974264	
25 26	ELECTRIC PLANT IN SERVICE DISTRIBUTION					
27 28	PLT IN SERV - DISTRIBUTION - ECRC PLT IN SERV - DISTRIBUTION ACCT 360		2,983 4,548	2,973 4,548	0.996781 1.000000	
29 30	PLT IN SERV - DISTRIBUTION ACCT 361 PLT IN SERV - DISTRIBUTION ACCT 362		33,137 248,341	32,367 243,869	0.976744 0.981990	
31	PLT IN SERV - DISTRIBUTION ACCT 364 PLT IN SERV - DISTRIBUTION ACCT 365		186,225 193,950	186,225 193,950	1.000000	1
33	PLT IN SERV - DISTRIBUTION ACCT 366		6,851	6,851	1.000000	)
34 35	PLT IN SERV - DISTRIBUTION ACCT 367 PLT IN SERV - DISTRIBUTION ACCT 368		222,937 337,028	222,937 337,028	1.000000 1.000000	

FLOF	RIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a development of factors for rate base for t	•		Type of Data Shown: _ Projected Test Year Ended: _/_/_
COM	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)		recent historical year.			_ Prior Year Ended: _/_/_ X Historical Test Year Ended: 12/31/20
DOC	KET NO.: 20210015-EI		1	(\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	PLT IN SERV - DISTRIBUTION ACCT 369		142,340	142,340	1.000000	
2	PLT IN SERV - DISTRIBUTION ACCT 370		71,056	70,921	0.998100	
3 4	PLT IN SERV - DISTRIBUTION ACCT 370 - ECCR PLT IN SERV - DISTRIBUTION ACCT 373		17,625 70,481	17,625 70,481	1.000000 1.000000	
5	ELECTRIC PLANT IN SERVICE DISTRIBUTION		1,537,502	1,532,114	0.996496	_
6	The second secon		1,007,002	1,002,114	0.000400	
7 8	ELECTRIC PLANT IN SERVICE GENERAL					
9	PLT IN SERV - GENERAL PLANT OTHER (EXCL ECCR)		82,732	81,417	0.984107	
10	PLT IN SERV - GENERAL PLANT OTHER - ECRC		13	13	0.996781	
11	PLT IN SERV - GENERAL PLANT STRUCTURES		100,215	98,622	0.984107	
12	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP		36,951	36,363	0.984107	
13	PROPERTY UNDER CAPITAL LEASES		213,977	210,098 426,514	0.981871 0.983005	
14 15	ELECTRIC PLANT IN SERVICE GENERAL		433,888	420,514	0.963005	
16 17	ACQUISITION ADJUSTMENT PLANT					
18	ACQUISITION ADJUSTMENT SCHERER		371	361	0.971065	
19 20	ACQUISITION ADJUSTMENT PLANT		371	361	0.971065	
21 22	PLANT IN SERVICE		5,905,603	5,823,612	0.986116	•
23 24 25	ELECTRIC PLANT HELD FOR FUTURE USE					
26	PLT FUTURE USE - GENERAL		14,028	13,636	0.972081	
27 28	ELECTRIC PLANT HELD FOR FUTURE USE		14,028	13,636	0.972081	
29 30 31	ELECTRIC PLANT HELD FOR FUTURE USE		14,028	13,636	0.972081	•
32 33	CONSTRUCTION WORK IN PROGRESS					
34	CWIP - DISTRIBUTION		64,488	64,249	0.996303	
35	CWIP - ENVIRONMENTAL CLAUSE		90,494	90,203	0.996781	

FLOR	RIDA PUBLIC SERVICE COMMISSION EXPLANA	TION:	Provide a development of factors for rate base for t			Type of Data Shown: _ Projected Test Year Ended: _/_/_
COMI	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)		recent historical year.			Prior Year Ended: _/ _/_ X Historical Test Year Ended: 12/31/20
DOC	KET NO.: 20210015-EI		(	\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)		(2)	(3)	(4)	
Line No.	DESCRIPTION		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 2	CWIP - GENERAL CWIP - INTANGIBLE PLANT		24,232 18,652	23,846 18,355	0.984107 0.984107	
3	CWIP - OTHER PRODUCTION		313,765	304,988	0.972026	
4	CWIP - STEAM (EXCL COAL)		137,268	133,428	0.972026	
5	CWIP - TRANSMISSION CONSTRUCTION WORK IN PROGRESS		244,818	238,466	0.974056 0.977420	
6 7	CONSTRUCTION WORK IN PROGRESS		893,716	873,536	0.977420	
8 9	CONSTRUCTION WORK IN PROGRESS		893,716	873,536	0.977420	<del>-</del>
10 11	ACCUM PROVISION DEPRECIATION - INTANGIBLE					
12 13	ACC PROV DEPR & AMORT - INTANGIBLE ACC PROV DEPR & AMORT - INTANGIBLE ARO		(750) (8,964)	(738) (8,822)	0.984104 0.984107	
14 15	ACCUM PROVISION DEPRECIATION - INTANGIBLE		(9,714)	(9,560)	0.984107	
16 17	ACCUM PROVISION DEPRECIATION - STEAM					
18	ACC PROV DEPR & AMORT - STEAM		(539,672)	(524,582)	0.972039	1
19 20	ACC PROV DEPR & AMORT - STEAM - ECRC ACC PROV DEPR - FOSSIL DECOM		(256,415) (78,396)	(255,590) (76,204)	0.996781 0.972039	
21 22	ACCUM PROVISION DEPRECIATION - STEAM		(874,483)	(856,375)	0.979294	Ī
23 24	ACCUM PROVISION DEPRECIATION - OTHER					
	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH		230	230	1.000000	
26	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTHER PROD (ECRC)	)	(36,284)	(36,167)	0.996781	
27	ACC PROVIDERS & AMORT - OTH PROD		(30,942)	(30,076)	0.972039	
28 29	ACC PROV DEPR & AMORT - OTH PROD - ECRC ACCUM PROVISION DEPRECIATION - OTHER		(5,464) (72,460)	(5,447) (71,461)	0.996781 0.986206	
30	ACCOUNT NO VICTOR DEL RECIATION - OTTER		(12,400)	(71,401)	0.330200	•
31 32	ACCUM PROVISION DEPRECIATION - TRANSMISSION					
33	ACC PROV DEPR & AMORT - TRANS - ECRC		(1,690)	(1,685)	0.996781	
34	ACC PROV DEPR & AMORT - TRANSMISSION		(177,230)	(172,538)	0.973526	
35	ACCUM PROVISION DEPRECIATION - TRANSMISSION		(178,920)	(174,223)	0.973746	i

Line No.         DESCRIPTION         TOTAL COMPANY         FPSC JURISDICTIONAL         JURISDICTIONAL           1         2         ACCUM PROVISION DEPRECIATION - DISTRIBUTION           3         4         ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC         988         985           5         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 360         (51)         (50)           6         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 361         (9,305)         (9,088)           7         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362         (58,212)         (57,166)           8         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 364         (81,249)         (81,249)           9         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365         (43,630)         (43,630)           10         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366         (1,093)         (1,093)           11         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367         (78,047)         (78,047)	_ Prior Year Ended: _/ X Historical Test Year Ended: 12/31/20 Witness: Liz Fuentes, Tara B. DuBose  (4)  DICTIONAL ACTOR
Californ   Californ	(4) DICTIONAL ACTOR
Line No.         DESCRIPTION         TOTAL COMPANY         FPSC JURISDICTIONAL         JURISDICTIONAL           1         2         ACCUM PROVISION DEPRECIATION - DISTRIBUTION         3           4         ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC         988         985           5         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 360         (51)         (50)           6         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 361         (9,305)         (9,088)           7         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362         (58,212)         (57,166)           8         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 364         (81,249)         (81,249)           9         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365         (43,630)         (43,630)           10         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366         (1,093)         (1,093)           11         ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367         (78,047)         (78,047)	DICTIONAL ACTOR
No.   DESCRIPTION   TOTAL COMPANY   JURISDICTIONAL   FAIT	ACTOR
2 ACCUM PROVISION DEPRECIATION - DISTRIBUTION 3 4 ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC 5 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 360 6 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 361 7 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362 8 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 364 9 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365 10 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365 11 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366 12 (1,093) 13 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366 (1,093) 14 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367 (78,047)	0.006781
5 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 360 6 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 361 7 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362 8 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 364 9 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365 10 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366 11 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367 (78,047) (78,047)	0.006781
6 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 361 (9,305) (9,088) 7 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362 (58,212) (57,166) 8 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 364 (81,249) (81,249) 9 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365 (43,630) (43,630) 10 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366 (1,093) (1,093) 11 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367 (78,047)	
7 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 362 (58,212) (57,166) 8 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 364 (81,249) (81,249) 9 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365 (43,630) (43,630) 10 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366 (1,093) (1,093) 11 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367 (78,047)	0.975000
8       ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 364       (81,249)       (81,249)         9       ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365       (43,630)       (43,630)         10       ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366       (1,093)       (1,093)         11       ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367       (78,047)       (78,047)	0.976780 0.982038
9 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 365 (43,630) (43,630) 10 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366 (1,093) (1,093) 11 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367 (78,047) (78,047)	1.000000
10 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 366       (1,093)       (1,093)         11 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 367       (78,047)       (78,047)	1.000000
	1.00000
	1.00000
12 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 368 (104,209) (104,209)	1.000000
13 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 369 (67,944) (67,944)	1.000000
14 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 370 (38,173) (38,126)	0.998769
15 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 370 - ECCR 5,535 5,535 5,535	1.000000
16 ACC PROV DEPR & AMORT - DISTRIBUTION ACCT 373 (20,567) (20,567)	1.000000
17 ACCUM PROVISION DEPRECIATION - DISTRIBUTION (495,955) (494,648)	0.997365
18	
19 ACCUM PROVISION DEPRECIATION - GENERAL 20	
21 ACC PROV DEPR & AMORT - GENERAL PLANT STRUCTURES (30,674) (30,186)	0.984104
22 ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP (23,220) (22,851)	0.984104
23 ACC PROV DEPR & AMORT - GENERAL PLT OTH (EXCL ECCR) (26,294) (25,876)	0.984104
24 ACC PROV DEPR & AMORT - GENERAL PLT OTH - ECRC (7) (25,504)	0.996781
25 ACC PROV DEPR & AMORT - PROPERTY UNDER CAPITAL LEASES (85,081) (82,975)	0.975243
26 ACCUM PROVISION DEPRECIATION - GENERAL (165,276) (161,895)	0.979543
27	
28 ACCUM PROVISION DEPRECIATION (1,768,809) (1,768,162)	0.984057
29	
30 WORKING CAPITAL ASSETS	
31	
32 ACCRUED UTILITY REVENUES - FPSC 60,331 60,331	1.000000
33 ACCTS RECEIV FROM ASSOCIATED COMPANIES 8,675 8,524	0.982685
34 ACCUM PROVISION FR UNCOLLECTIBLE ACCTS (7,719) (7,719)	1.000000
35 ALLOWANCE INVENTORY 6,300 6,280	0.996781

	PANY: FLORIDA POWER & LIGHT COMPANY		oase for	of jurisdictional separation the test year and the mos		Type of Data Shown:  _Projected Test Year Ended: _/_/ Prior Year Ended: _/ /
	AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)		,			X Historical Test Year Ended: 12/31/20
DOCK	KET NO.: 20210015-EI			(\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)	(2)		(3)	(4)	
Line No.	DESCRIPTION	TOTAL COM	PANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	CASH		74,467	73,177	0.982685	
2	CLEARING ACCOUNTS - OTHER		0	0	0.982738	
3	CUSTOMER ACCOUNTS RECEIVABLE		93,535	93,535	1.000000	
4	FUEL STOCK		52,705	51,189	0.971244	
5 6	INTEREST AND DIVIDENDS RECEIVABLE MISC CUR & ACC ASSTS - DERIVATIVE ASSETS		18 39	18 38	0.982685 0.982685	
ნ 7	MISC CUR & ACC ASSTS - DERIVATIVE ASSETS  MISC CUR & ACC ASSTS - JOB ACCT OTHER		6,404	6,293	0.982685	
8	MISC DEF DEBITS - 2021 RATE CASE		176	6,293 176	1.000000	
9	MISC DEF DEBITS - COMMITMENT FEES		134	134	1.000000	
10	MISC DEF DEBITS - DEFERRED PENSION DEBIT		5,205	5,115	0.982738	
	MISC DEF DEBITS - GPIF		15	15	1.001200	
	MISC DEF DEBITS - OTHER		35,451	34,839	0.982738	
13	MISC DEF DEBITS - STORM MAINT - OFFSET	(3	81,832)	(381,832)	1.000000	)
14	MISC DEF DEBITS - STORM MAINTENANCE	`3	81,998	381,998	1.000000	)
15	Misc Def Debits SPC Funds - SFAS158 - LIFE		2,877	2,832	0.984104	1
16	OPERATING LEASES - REG ASSET		54,351	53,366	0.981871	
	OTH ACCTS REC - EMPLOYEE LOAN		6	6	0.982685	
	OTH ACCTS REC - MISCELLANEOUS		8,921	8,767	0.982685	
	OTHER REG ASSETS - ARO ASSETS		71,614	70,476	0.984107	
	OTHER REG ASSETS - DERIVATIVES		238	234	0.982738	
	OTHER REG ASSETS - GULF LANDFILL/ASHPOND - ECRC		38,176	38,054	0.996781	
	OTHER REG ASSETS - OTHER OTHER REG ASSETS - STORM DEFERRED - A03		81,806 40,638	79,503 0	0.971857 0.000000	
	OTHER REG ASSETS - STORM DEFERRED - AU3 OTHER REG ASSETS - UNDERRECOVERED CAP COSTS	2	1,888	1,888	1.000000	
	OTHER REG ASSETS - UNDERRECOVERED CAP COSTS - FPSC		4,930	4,930	1.000000	
	PLANT MATERIALS & OPERATING SUPPLIES		75,292	74,017	0.983062	
	PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY		2,900	2,818	0.972017	
	PREPAYMENTS - GENERAL		6,248	6,134	0.981791	
29	PREPAYMENTS - INTEREST PAPER & DEBT		1,591	1,563	0.981791	
30	RENTS RECEIVABLE		873	858	0.982685	5
31	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES		1,498	1,498	1.000000	)
32	STORES EXPENSE		845	831	0.983062	2
	TEMPORARY CASH INVESTMENTS		47,354	46,534	0.982685	
34	UNRECOVERED PLANT & REGULATORY COSTS		32,240	31,684	0.982738	
35	UNRECOVERED PLANT & REGULATORY COSTS - ECRC		17,787	17,730	0.996781	

	IDA PUBLIC SERVICE COMMISSION EXPLANATION:  PANY: FLORIDA POWER & LIGHT COMPANY	Provide a development of factors for rate base for the recent historical year.			Type of Data Shown: _ Projected Test Year Ended: _/_/ Prior Year Ended: _/_/_
	AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)				X Historical Test Year Ended: 12/31/20
DOC	ET NO.: 20210015-EI	(	\$000)		Witness: Liz Fuentes, Tara B. DuBose
	(1)	(2)	(3)	(4)	
Line No.	DESCRIPTION	TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1	WORKING CAPITAL ASSETS	1,027,977	775,834	0.754720	
2 3 4	WORKING CAPITAL LIABILITIES				
5	ACC MISC OPER PROV - DEFERRED COMPENSATION	(10,172)	(9,996)	0.982685	
6	ACC PROV PENS & BENEFITS - SFAS 158	(489)	(481)	0.982685	
7	ACCTS PAY - GENERAL	(119,916)	(117,839)	0.982685	
8	ACCTS PAYABLE - ASSOCIATED COMPANIES	(24,939)	(24,507)	0.982685	
9	ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(3,642)	(3,586)	0.984456	
10	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(4,906)	(4,828)	0.984104	
11	ACCUM PROV PROPERTY INSUR - OFFSET - STORM DEFERRED - A03	(239,858)	0	0.000000	
12	ACCUM PROVISION FOR PROPERTY INSURANCE	238,878	238,878	1.000000	
13	DEFERRED GAINS FUTURE USE	(49)	(47)	0.972081	
14 15	INTEREST ACCRUED ON CUSTOMER DEPOSITS INTEREST ACCRUED ON LONG - TERM DEBT	(347) (10,469)	(347) (10,288)	1.000000 0.982685	
	MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	(10,409)	(10,288)	1.000000	
17	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	(202)	0	0.000000	
	MISC CURR & ACC LIAB - OTHER	(44,504)	(43,733)	0.982684	
	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(731)	(718)	0.982759	
	MISC CURR & ACC LIAB - STORM LIABILITIES	(63,307)	(62,211)	0.982685	
	MISC CURRENT LIAB - DERIVATIVES LIABILITY	(238)	(234)	0.982684	
22	OTHER DEFD CREDITS - Deferred Transmission Credit	(10,082)	(10,082)	1.000000	
23	OTHER DEFD CREDITS - GULF LANDFILL/ASHPOND - ECRC	(15,680)	(15,630)	0.996781	
24	OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	(79)	(79)	1.000000	
	OTHER DEFD CREDITS - OTHER	(54,067)	(53,134)	0.982738	
	OTHER NON CURRENT LIABILITY - ARO LIABILITY	(138,357)	(136,158)	0.984107	
27	OTHER REG LIAB - ARO LIABILITY	2,408	2,369	0.984107	
	OTHER REG LIAB - DEFRD GAIN LAND SALES - PIS	(204)	(201)	0.982738	
	OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	(0)	(0)	0.996781	
	OTHER REG LIAB - OVERRECOVERED CAPACITY REVENUES	(40)	(40)	1.000000	
31	OTHER REG LIAB - OVERRECOVERED ECCR REVENUES	(3,952)	(3,952)	1.000000	
	OTHER REG LIAB - OVERRECOVERED ENVIRONMENTL REVNUS OTHER REG LIAB - OVERRECOVERED FUEL REVNUS FPSC	(9,943) (4,142)	(9,943) (4,142)	1.000000 1.000000	
33 34	TAX COLLECTIONS PAYABLE	(4, 142) (5,497)	(4, 142) (5,402)	0.982685	
	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(14,571)	(14,319)	0.982685	

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIDATION GULF	EXPLANATION:	Provide a development of factors for rate base for t recent historical year.	of jurisdictional separation he test year and the mos		Type of Data Shown:  _ Projected Test Year Ended: _/_/  _ Prior Year Ended: _/_/  X Historical Test Year Ended: 12/31/20
DOCKET NO.: 20210015-EI			(\$000)		Witness: Liz Fuentes, Tara B. DuBose
(1)		(2)	(3)	(4)	
Line DESCRIPTION No.		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR	
1 TAXES ACCRUED - FEDERAL INCOME TAXES 2 TAXES ACCRUED - OTHER 3 TAXES ACCRUED - REVENUE TAXES 4 TAXES ACCRUED - STATE INCOME TAXES 5 WORKING CAPITAL LIABILITIES 6 7 TOTAL WORKING CAPITAL 8 9 TOTAL RATE BASE 10 11 NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING. 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27		12,768 (887) (8,476) 1,384 (534,412) 493,564 5,510,103	12,547 (887) (8,476) 1,360 (286,208) 489,626 5,432,247	0.982685 1.000000 1.000000 0.982685 0.535557 0.992021	) ; <del>;</del>
28 29 30 31 32 33 34 35					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each
account or sub-account to which a separate depreciation rate is

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the depreciation rate and plant balances for each
account or sub-account to which a separate depreciation rate is
X Projected Test Year Ended: 1/2/31/22
prior Year Ended: \_/\_\_
Historical Test Year Ended: \_/\_\_
Witness: Scott R. Bores

Page 1 of 6

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line No.	Account / Sub-account Number	MFR Line	Depreciation Rate (1)	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		INTANGIBLE PLANT	•	-					
2		Intangible Plant	Various	1,765,208	334,551	(51,075)	0	2,048,685	1,862,380
3		TOTAL INTANGIBLE PLANT		1,765,208	334,551	(51,075)	0	2,048,685	1,862,380
4									
5		STEAM PRODUCTION							
6		Scherer Unit 4	2.5	1,300,465	8,762	(1,309,227)	0	0	100,036
7		Manatee Common	3.3	213,578	0	(1,080)	(213,091)	(593)	16,013
11		Manatee 1/2 Common	3.3	(8)	(1)	(95,835)	95,844	Ó	(1)
12		Manatee Unit 1	4.4	296,797	323	(297,003)	(117)	0	22,831
13		Manatee Unit 2	4.6	300,237	153	(300,390)	Ò	0	23,095
14		Crist Common	4.0	391,835	11,974	(232)	0	403,577	398,049
15		Crist Unit 4	4.0	38,789	9	(46)	0	38,752	38,772
16		Crist Unit 5	4.0	44,692	0	(413)	0	44,279	44,486
17		Crist Unit 6	4.0	242,706	1,615	(185)	0	244,136	243,458
18		Crist Unit 7	4.0	287,103	15,455	(11,561)	0	290,997	289,587
19		Daniel Common	3.0	372,582	14,184	(840)	0	385,927	379,207
20		Daniel Unit 1	3.0	199,283	0	(1,159)	0	198,124	198,703
21		Daniel Unit 2	3.0	153,811	0	(647)	0	153,164	153,488
22		Scherer Common	2.2	95,891	6,301	(123)	0	102,069	98,913
23		Scherer Unit 3	2.2	305,511	0	(1,458)	0	304,053	304,782
24		Other Steam Production	3.5	12,968	1,617	(223)	(0)	14,362	13,768
25		TOTAL STEAM PRODUCTION		4,256,241	60,392	(2,020,421)	(117,364)	2,178,847	2,325,187
26				,,		( ) /	( , ,	, -,-	, , , , ,
27		NUCLEAR PRODUCTION							
28		St Lucie Common	2.4	604.195	24,782	(10,310)	0	618.667	607.203
29		St Lucie Unit 1	3.9	1,736,861	47,947	(16,229)	0	1,768,579	1,746,402
30		St Lucie Unit 2	2.8	2,007,335	40,787	(11,670)	0	2,036,452	2,020,834
31		Turkey Point U3/U4 Common	3.7	747,029	120,239	(7,118)	0	860,150	791,510
32		Turkey Point Unit 3	5.4	1,813,925	31,610	(24,179)	0	1,821,356	1,816,215
33		Turkey Point Unit 4	4.7	1,646,613	19,525	(12,501)	0	1,653,637	1,649,853
34		TOTAL NUCLEAR PRODUCTION		8,555,958	284,890	(82,008)	0	8,758,841	8,632,017
35				-,,	,	(==,===)	-	2,. 22,2	-,,
36		OTHER PRODUCTION							
37		Riviera Beach Energy Center	3.4	991,631	15,152	(3,103)	0	1,003,680	1,001,007
38		Dania Beach Energy Center	3.5	8,210	838,640	(5,155)	0	846,850	449,742
39		Sanford Common	2.8	174,794	3,125	(877)	0	177,042	175,766
40		Sanford Unit 4	5.3	568,682	5,832	(5,755)	0	568,759	569,308
41		Sanford Unit 5	5.2	575,938	3,178	(12,167)	2,922	569,872	571,772
42		Lauderdale Common	3.6	33,732	7	(517)	0	33,223	33,441
43		Ft Myers Common	3.2	51,116	7	(363)	0	50,760	50,946
44		Ft Myers Unit 2	4.8	1,064,135	26,124	(10,365)	2,922	1,082,816	1,074,159
		1 t myoro offic 2	4.0	1,004,100	20,124	(10,303)	2,522	1,002,010	1,074,100

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery Schedule amounts

X Projected Test Year Ended: 12/31/22 \_ Prior Year Ended: \_/\_/\_

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

\_ Historical Test Year Ended: \_/\_/\_

DOCKET NO.: 20210015-EI

Witness: Scott R. Bores

Type of Data Shown:

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No. Account / Sub-account Number	MFR Line	Depreciation Rate (1)	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	Ft Myers Unit 3	4.1	133,094	209	(5,874)	2,502		130,009
2	Port Everglades Energy Center	3.6	1,175,320	18,849	(21,994)	6,002	1,178,177	1,177,909
3	Cape Canaveral	3.8	952,529	84,411	(48,641)	18,996	1,007,295	971,279
4	Martin Common	2.4	250,915	9,516	(1,283)	0	259,149	254,956
5	Martin Unit 3/4 Common	2.4	95,893	3,352	(605)	0	98,640	98,071
6	Martin Unit 3	5.0	277,155	14,027	(48,913)	27,433	269,703	260,137
7	Martin Unit 4	4.8	277,908	2,859	(19,076)	0		271,383
8	Martin Unit 8	4.8	719,240	33,917	(31,686)	8,207	729,678	723,832
9	Turkey Point Unit 5	4.2	721,559	8,454	(9,711)	0	720,302	722,459
10	Manatee Unit 3	4.4	669,560	126,096	(62,408)	144,348	877,595	813,881
11	West County Common	6.5	293,299	118,858	(778)	0	411,379	360,164
12	West County Unit 1	4.5	702,967	18,560	(48,648)	0	672,879	697,407
13	West County Unit 2	4.9	540,117	47,381	(63,830)	35,513	559,181	516,220
14	West County Unit 3	3.8	899,482	36,504	(14,143)	14,382	936,224	919,313
15	Okeechobee Clean Energy Center	3.5	1,187,293	38,764	(47,984)	16,699	1,194,772	1,201,195
16								
17	Lauderdale GTs	7.4	25,510	0	(49)	0	25,461	25,485
18	Ft Myers GTs	7.6	41,517	0	(90)	0	41,427	41,472
19	Lauderdale Peakers	2.9	399,756	2,675	(22)	0	402,408	401,230
20	Ft Myers Peakers	2.9	159,740	1,398	(5,570)	3,342	158,910	157,144
21								
22	Manatee Solar	3.4	125,234	0	(14)	0	125,220	125,225
24	Martin Solar	2.9	427,812	2,626	(1,475)	0	428,963	428,428
25	Desoto Solar	3.4	147,559	798	(8)	0	148,349	147,804
26	Space Coast Solar	3.3	61,569	(0)	(1)	0	61,568	61,569
27	Babcock Ranch Solar	3.4	145,805	49	(14)	0	145,840	145,836
28	Citrus Solar	3.4	134,184	48	(14)	0	134,218	134,215
29	Sabal Palm Solar	3.4	77,795	0	Ó	0	77,795	77,795
30	Magnolia Springs Solar	3.4	74,546	219	0	0	74,765	74,725
31	Hibiscus Solar	3.4	95,354	0	0	0	95,354	95,354
32	Egret Solar	3.4	72,843	0	0	0	72,843	72,843
33	Pelican Solar	3.4	73,384	0	0	0	73,384	73,384
34	Coral Farms Solar	3.4	88,012	0	0	0	88,012	88,012
35	Horizon Solar	3.4	88,786	0	0	0	88,786	88,786
36	Ibis Solar	3.4	91,465	0	0	0		91,465
			, , , , , , , , , , , , , , , , , , , ,				, , , , , ,	

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the depreciation rate and plant balances for each Type of Data Shown: account or sub-account to which a separate depreciation rate is X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY prescribed. (Include Amortization/Recovery Schedule amounts Prior Year Ended: // AND SUBSIDIARIES (CONSOLIDATED) \_ Historical Test Year Ended: \_/\_/\_ (\$000 WHERE APPLICABLE) Witness: Scott R. Bores

DOCKET NO.: 20210015-EI

36

Whitetail Solar

(2) (3) (4) (5) (6) (7) (8) (9) Account / Plant Balance Beg. of Adjustments or Plant Balance End of 13-Month Average MFR Line Depreciation Rate (1) Total Plant Added Total Plant Retired Sub-account Transfers No. Year Year Number Hammock Solar 3.4 93,627 93,627 93,627 0 2 Interstate Solar 3.4 89,822 2 0 89,824 89,824 0 78,628 3 Twin Lakes Solar 3.4 78,628 0 0 0 78,628 4 Krome Solar 3.4 82,732 0 82,732 82,732 5 3.4 88,391 0 0 88,391 88,391 Osprey Solar 0 90.412 26 90.429 6 Blue Cypress Solar 3.4 (5) 0 90.432 7 Loggerhead Solar 3.4 90,672 0 0 0 90,672 90,672 Barefoot Bay solar 3.4 90.615 90.615 90.615 8 0 0 0 9 Indian River Solar 3.4 87.613 0 87.613 87.613 0 0 Echo River Solar 10 3.4 95,267 0 0 0 95,267 95,267 Northern Preserve Solar 3.4 67.795 0 67.795 67,795 11 0 0 12 Sunshine Gateway Solar 3.4 89.404 0 0 89.404 89,404 0 79.432 13 Blue Heron Solar 3.4 0 0 0 79,432 79,432 14 Sweetbay Solar 3.4 70,041 0 70,041 70,041 0 0 15 Trailside Solar 3.4 72,999 0 72,999 72,999 Lakeside Solar 3.4 70,471 70,471 70,471 16 0 0 0 17 Cattle Ranch Solar 3.4 76,108 0 0 0 76,108 76,108 18 Okeechobee Solar 3.4 99,482 0 99,482 99,482 0 Southfork Solar 97,146 97,146 97,146 19 3.4 0 0 0 20 Palm Bay Solar 3.4 82.997 82.997 82.997 0 0 21 Willow South Solar 3.4 74,442 0 0 0 74,442 74,442 22 3.4 75,837 0 75,837 75,837 Nassau Solar 0 Λ 23 Union Springs Solar 3.4 73.563 0 73.563 73.563 0 0 24 Orange Blossom 3.4 76,865 0 0 0 76,865 76,865 Babcock Ranch Reserve Solar 79,203 79,203 79,203 25 3.4 0 0 0 26 Discovery Solar Energy Center 3.4 85,378 0 0 85,378 85,378 27 Rodeo Solar 3.4 74,652 0 0 0 74,652 74,652 28 Fort Drum Solar 3.4 73,293 0 73,293 73,293 Λ Λ 29 Grove Solar 3.4 83,958 0 0 0 83,958 83,958 92,280 30 Elder Branch Solar 3.4 92,280 0 0 0 92,280 31 Sundew Solar 3.4 91,135 91,135 91,135 0 0 Λ 32 **Ghost Orchid Solar** 3.4 88,924 88,924 88,924 33 Sawgrass Solar 3.4 87,310 0 87,310 87,310 0 0 34 Immokalee Solar 3.4 86,833 0 0 0 86.833 86.833 35 Everglades Solar 3.4 0 89,765 0 0 89,765 6,905

Supporting Schedules: B-11 Recap Schedules: B-6

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EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is

Type of Data Shown:
X Projected Test Year Ended: 12/31/22
Prior Year Ended: \_/\_/\_

COMPANY: FLORIDA POWER & LIGHT COMPANY

prescribed. (Include Amortization/Recovery Schedule amounts

\_ Historical Test Year Ended: \_/\_/\_

AND SUBSIDIARIES (CONSOLIDATED)

(\$000 WHERE APPLICABLE)

Witness: Scott R. Bores

DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Account / Sub-account Number	MFR Line	Depreciation Rate (1)	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		Bluefield Solar	3.4	0	77,598	0	0	77,598	5,969
2		Cavendish Solar	3.4	0	81,523	0	0	81,523	6,271
3		Anhinga Solar	3.4	0	85,913	0	0	85,913	6,609
4		Blackwater Solar	3.4	0	83,999	0	0	83,999	6,461
5		Chipola Solar	3.4	0	88,237	0	0	88,237	6,787
6		Chautauqua Solar	3.4	0	85,332	0	0	85,332	6,564
7		First City Solar	3.4	0	84,309	0	0	84,309	6,485
8		Apalachee Solar	3.4	0	86,236	0	0	86,236	6,634
9		C&I Solar Partnership	3.4	14,374	0	0	0	14,374	14,374
10		Voluntary Solar Partnership	3.4	38,866	2,009	0	0	40,874	39,790
11									
12		Dania Beach Energy Storage	10.0	26,111	33	0	0	26,144	26,128
13		Manatee Energy Storage Center	10.0	306,619	0	0	0	306,619	306,619
14		Echo River Energy Storage Center	10.0	20,206	250	0	0	20,456	20,437
15		Sunshine Gateway Energy Storage Center	10.0	20,207	250	0	0	20,457	20,438
16		Future Battery Storage	10.0	22,207	93	0	0	22,300	22,253
17									
18		Pea Ridge Units 1 through 3	11.5	11,826	0	(93)	0	11,733	11,780
19		Perdido LFG Units 1 and 2	7.3	5,212	1	(3)	0	5,210	5,211
20		Smith Unit 3	4.7	264,448	5,143	(2,385)	0	267,206	265,324
21		Smith Unit A - Peaker	6.3	11,458	0	(0)	0	11,457	11,458
22		Smith Common	4.7	158,729	11,985	(32)	0	170,682	167,165
23		Crist CT	2.9	511,788	0	0	0	511,788	511,788
24		Blue Indigo Solar	2.9	88,879	11	0	0	88,890	88,887
25		Blue Springs Solar	2.9	92,456	0	0	0	92,456	92,456
26		Cotton Creek Solar	2.9	99,267	0	0	0	99,267	99,267
27		Minor Other Production	4.1	81,649	25,780	(94)	0	107,335	95,114
28		TOTAL OTHER PRODUCTION		19,307,072	2,355,115	(468,592)	283,268	21,476,862	20,076,185
29									
30		TRANSMISSION							
31		Transmission	2.2	8,033,431	1,516,449	(150,005)	0	9,399,875	8,586,137

COMPANY: FLORIDA POWER & LIGHT COMPANY

OTHER ITEMS

AND SUBSIDIARIES (CONSOLIDATED)

(2)

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is

prescribed. (Include Amortization/Recovery Schedule amounts

(5)

(6)

(7)

X Projected Test Year Ended: 12/31/22 \_ Prior Year Ended: \_/\_/\_ \_ Historical Test Year Ended: \_/\_/\_

(9)

(4)

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(\$000 WHERE APPLICABLE)

Witness: Scott R. Bores (8)

Type of Data Shown:

DOCKET NO.: 20210015-EI

	(-/	, ,					, ,	(-)	, ,
Line No.	Account / Sub-account Number	MFR Line	Depreciation Rate (1)	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1	353.1	Transmission - GSU	2.6	428,784	26,568	(935)	0	454,417	437,241
2		Transmission - Gen Leads	2.0	194,174	0	(372)	0	193,802	193,988
3		Transmission - Radials Retail	2.0	72,963	0	(128)	0	72,835	72,899
4		North Florida Resiliency Connection	3.2	0	516,543	Ó	C		277,666
5	353	Station Equipment	2.8	255,177	0	(2,122)	C	253,055	254,116
6		TOTAL TRANSMISSION		8,984,531	2,059,560	(153,562)	0	10,890,528	9,822,048
8		DISTRIBUTION SUBSTATION							
9	361	Structures & Improvement	1.8	354,132	28,686	(477)	0	382,340	368,338
10	362	Station Equipment	2.0	2,955,384	363,657	(17,252)	0	3,301,789	3,129,574
11		Other Distribution Substation	1.9	7,771	10,063	0	0	17,834	13,354
12 13		TOTAL DISTRIBUTION SUBSTATION		3,317,286	402,406	(17,729)	0	3,701,964	3,511,266
14		DISTRIBUTION LINE FACILITIES							
15	363	Storage Battery Equip	10.0	4,106	0	0	C	4,106	4,106
16	364	Poles, Towers & Fixtures	3.3	3,363,397	268,443	(10,912)	0	3,620,928	3,490,321
17	365	Overhead Conductors & Devices	2.6	3,990,214	309,484	(25,159)	0	4,274,540	4,123,677
18	366	Underground Conduit	1.6	2,343,977	110,993	(561)	0	2,454,408	2,397,787
19	367	UG Conductors & Devices	1.9	3,644,611	227,302	(19,896)	0	3,852,016	3,742,220
20	368	Line Transformers	3.0	3,390,360	215,206	(49,026)	0	3,556,539	3,462,886
21	369	Services	2.6	1,732,511	91,281	(4,420)	0	1,819,371	1,772,932
22	370	Meters	4.2	203,221	7,783	(18,461)	0	192,543	189,965
23	370.1	AMI Meters	6.0	763,190	33,988	(10,919)	0	786,258	774,670
24	371	Installations On Customer Premises	3.3	118,044	6,595	(7,300)	0	117,339	115,868
25	373	Street Lighting & Signal Systems	2.6	756,566	71,250	(15,844)	0	811,972	780,868
26		Other Distribution Line	2.6	699,833	950,536	(149)	0	1,650,221	1,163,574
27 28		TOTAL DISTRIBUTION LINE		21,010,028	2,292,861	(162,649)	0	23,140,240	22,018,875
29		TOTAL DISTRIBUTION		24,327,314	2,695,267	(180,378)	0	26,842,204	25,530,141
30 31		GENERAL PLANT - BUILDING	3.7	814,086	270,837	(3,768)	0	1,081,156	953,304
32									
33 34		GENERAL PLANT - EQUIPMENT	6.7	1,020,712	228,088	(85,303)	0	1,163,496	1,080,289
35		GENERAL PLANT - TRANSPORTATION	6.4	556,618	56,861	(3,156)	0	610,323	585,186
1 2 3		TOTAL GENERAL PLANT		2,391,416	555,787	(92,227)	0	2,854,975	2,618,779

	SERVICE COMMISSION		le the depreciation rate ar		Type of Data Shown: X Projected Test Year Ended: 12/31/22 Prior Year Ended: / /			
COMPANY: FLORIC	DA POWER & LIGHT COMPANY	prescr	ibed. (Include Amortizatio	n/Recovery Schedule am	ounts		Prior Year Ended: / /	
AND SI	JBSIDIARIES (CONSOLIDATED)	'	,	,			_ Historical Test Year En	•
7.1.1.5 00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(\$000 WHERE APPLICA	RIF)				aou. <u></u>
DOCKET NO.: 2021	0015-EI		(\$000 WHERE ALL EIOP	(DLL)			Witness: Scott R. Bores	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No. Account / Sub-account Number	MFR Line	Depreciation Rate (1)	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
5	Scherer Acquisition Adjustment		107,383	0	(107,383)	0	0	8,260
6	Vero Beach Acquisition Adjustment		110,640	0	0	0	110,640	110,640
7	Asset Retirement Obligation		430,880	0	0	0	430,880	430,880
	Capital Leases		321,325	0	0	0	321,325	321,325
	Avoided AFUDC - FERC Reclass		171,857	0	0	(998)	170,859	171,357
8	TOTAL OTHER ITEMS		1,142,084	0	(107,383)	(998)	1,033,704	1,042,462
9 10 11	TOTAL DEPRECIABLE PLANT BALANCE		70,729,824	8,345,562	(3,155,646)	164,906	76,084,646	71,909,199
12 13	NON-DEPRECIABLE PROPERTY Total None Assigned		1,060,974	312,580	(1)	0	1,373,553	1,133,475
14 15	TOTAL PLANT BALANCE		71,790,798	8,658,142	(3,155,647)	164,906	77,458,199	73,042,675
16	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.							
17					looket Nee 160021 EI/16	0062-EL Order		
17 18	(1) Depreciation rates shown are composite rates. The depreciation	n rates were approved by t	ne Florida Public Service	Commission (FPSC) in D	OCKELINOS. 100021-EI/10	OOOZ-LI, OIGCI		
18 19	No. PSC-16-0560-AS-EI issued on December 15, 2016 (FPL) and	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20		Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22	No. PSC-16-0560-AS-EI issued on December 15, 2016 (FPL) and	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23 24	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23 24 25	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23 24 25 26	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23 24 25 26 27	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23 24 25 26 27 28	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23 24 25 26 27 28 29	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23 24 25 26 27 28 29	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23 24 25 26 27 28 29 30 31	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	
18 19 20 21 22 23 24 25 26 27 28 29 30 31	No. PSC-16-0560-AS-El issued on December 15, 2016 (FPL) and comprehensive depreciation study each Company filed with the F	Docket Nos. 160186-EI/16	0170-EI, Order No. PSC-				he	

Supporting Schedules: B-11 Recap Schedules: B-6 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the monthly plant balances for each account Type of Data Shown: or sub-account to which an individual depreciation rate is applied. X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY These balances should be the ones used to compute the monthly Prior Year Ended: / / AND SUBSIDIARIES (CONSOLIDATED) depreciation expenses excluding any amortization/recovery schedules \_ Historical Test Year Ended: \_/\_/\_ DOCKET NO.: 20210015-EI (\$000)Witness: Scott R. Bores (12) (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (13) (14) (15)(16) Account Month Plant Month Plan Month Plant Month Plan Month Plan Month Plan Month Plant Month Plan Month Plan Month Plan Month Plan Month Plan Month Plan Line Sub-13-Month Account / Sub-account Title Balance No. account Average Dec-21 Jan-22 Feb-22 Mar-22 Apr-22 May-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22 Number INTANGIBLE PLANT 1,765,208 1,741,228 1,756,088 1,772,935 1,782,194 1,788,056 1,888,723 1,907,122 1,929,322 1,933,549 1,943,191 1,954,634 2,048,685 2 Intangible Plant 1,862,380 TOTAL INTANGIBLE PLANT 1.741.228 1,772,935 1.782.194 1.888.723 1,907,122 1.929.322 1.954.634 3 1.765.208 1,756,088 1,788,056 1.933.549 1.943.191 2.048.685 1.862.380 4 STEAM PRODUCTION 5 1,300,465 100.036 6 Scherer Unit 4 0 0 0 0 0 0 0 0 0 0 0 0 Manatee Common 213,578 0 (138)(138)(521)(553)(563)(577)(577)(577)(577)(590)(593)16,013 0 8 Manatee 1/2 Common n Ω n 0 Ω n 0 n 0 0 0 (1) Manatee Unit 1 296,797 22,831 9 0 0 0 0 0 0 0 0 0 0 0 0 300,237 23,095 10 Manatee Unit 2 0 0 0 0 0 0 n 0 0 Λ n 0 11 Crist Common 391.835 392.977 394.061 395.111 396.232 397.293 398.302 399.255 400.184 401.068 401.953 402.793 403.577 398.049 12 Crist Unit 4 38.789 38.787 38.784 38.782 38.779 38.776 38.773 38.770 38.766 38.763 38.759 38.756 38.752 38.772 13 Crist Unit 5 44.692 44.417 44.348 44.314 44.658 44.623 44.589 44.554 44,520 44.486 44.451 44.382 44.279 44.486 14 Crist Unit 6 242,706 242,753 242,905 243,159 243,377 243,558 243,707 243,830 244,014 244,082 243,458 242,791 243.932 244,136 15 Crist Unit 7 287,103 287,198 287,276 288,863 291,599 293,897 295,828 286,054 287 416 288 559 289,518 290 323 290 997 289 587 16 **Daniel Common** 372.582 373,688 374.782 375.898 377.001 378.092 379.206 380,306 381.396 382.509 383,608 384.697 385.927 379.207 17 Daniel Unit 1 199.283 199.186 199.090 198.993 198.897 198.800 198.703 198.607 198.510 198.414 198.317 198.220 198.124 198.703 18 Daniel Unit 2 153,811 153,758 153,704 153,650 153,596 153,542 153,488 153,434 153,380 153,326 153,272 153,218 153,164 153,488 19 Scherer Common 95,891 96,362 96,845 97,340 97,843 98,355 98,873 99,396 99,924 100,456 100,991 101,529 102,069 98,913 20 Scherer Unit 3 305,511 305,389 305,268 305 146 305.025 304 903 304,782 304,660 304 539 304 417 304,296 304.174 304 053 304 782 Other Steam Production 13,254 13,934 14,043 14,310 14,362 21 12.968 13,183 13,429 13,586 13,727 13.823 14.144 14,220 13.768 22 TOTAL STEAM PRODUCTION 4.256.241 2.147.939 2.150.339 2.154.568 2.159.749 2.164.729 2.169.258 2.161.998 2.165.828 2.169.393 2.172.721 2.175.826 2.178.847 2.325.187 23 24 NUCLEAR PRODUCTION 25 St Lucie Common 604,195 598,333 600,704 601,812 602,426 604,085 605,504 607,386 609,441 611,417 613,526 616,146 618,667 607,203 26 St Lucie Unit 1 1.736.861 1.737.959 1.738.942 1.739.994 1.740.919 1.741.824 1.742.899 1.744.019 1.746.216 1.750.265 1.755.048 1.759.703 1.768.579 1.746.402 27 St Lucie Unit 2 2.007.335 2.009.244 2.011.393 2.013.342 2.015.250 2.017.379 2.019.745 2.022.340 2.025.440 2.028.282 2.031.033 2.033.603 2.036.452 2.020.834 28 Turkey Point U3/U4 Common 752,125 778,145 792,634 798,695 804,523 814,215 820,428 826,172 860,150 791,510 747.029 757.163 766,314 772.034 29 Turkey Point Unit 3 1,816,456 1,816,417 1,816,203 1,813,925 1,814,595 1,815,315 1,815,854 1,816,228 1,816,555 1,816,538 1,815,883 1,815,469 1,821,356 1,816,215 1.647.483 1.648.275 30 Turkey Point Unit 4 1 646 613 1,646,864 1 647 160 1 649 086 1,649,853 1 650 577 1,651,265 1 651 919 1 652 443 1 652 920 1 653 637 1 649 853 31 TOTAL NUCLEAR PRODUCTION 8,555,958 8,559,120 8,570,677 8,584,798 8,595,132 8,606,975 8,627,190 8,639,555 8,653,302 8,688,360 8,704,012 8,632,017 8,672,301 8.758.841 32 33 OTHER PRODUCTION 34 1,002,138 1,002,649 Riviera Beach Energy Center 991,631 996,667 999,583 1,001,208 1,002,579 1,002,760 1,002,771 1,002,572 1,002,464 1,002,390 1,003,680 1,001,007 35 Dania Beach Energy Center 8,210 8,210 8,210 8,210 8,210 8,210 825,060 825,060 825,060 825,060 825,108 825,184 846,850 449,742 36 Sanford Common 174.794 174.918 175.031 175.136 175.283 175.402 175.628 175.839 176.118 176.345 176.636 176.792 177.042 175.766 37 Sanford Unit 4 568.682 568.680 568.581 568.462 568.561 568,606 568.901 569.149 569.899 570.509 571.016 571.196 568.759 569,308 38 Sanford Unit 5 575,938 575,622 575,219 574,795 574,936 574,814 569,659 569,284 568,895 571,772 568.476 568,023 567,505 569.872 39 Lauderdale Common 33,732 33,597 33,569 33,535 33,505 33,474 33,443 33,411 33,380 33,319 33,285 33,254 33,223 33,441 40 51,060 50,995 50,975 50,877 50,884 50,946 Ft Myers Common 51.116 51,084 51,026 50.932 50.912 50.857 50,819 50.760

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1,175,166

127,990

1.080.901

1,175,303

129,727

1.081.657

1,178,861

129,587

1.082.308

1,186,950

130,072

1.082.816

1,178,177

129,930

1.074.159

1,177,909

130,009

41

42

43

Ft Myers Unit 2

Ft Myers Unit 3

Port Everglades Energy Center

1.064.135

133,094

1,175,320

1.064.672

1,175,997

132,956

1.064.844

1,178,805

132,821

1.066.220

1,181,518

129,634

EXPLANATION: Provide the monthly plant balances for each account

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

or sub-account to which an individual depreciation rate is applied.

These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22

\_ Prior Year Ended: \_/\_/\_

Witness: Scott R. Bores

\_ Historical Test Year Ended: \_/\_/\_

DOCKET NO.: 20210015-EI (\$000)

(1) (2) (3) (4) (5) (10) (11) (12) (13) (14) (15) (16) (6) (7) (8) (9)

	(1)	(2)	(0)	(4)	(0)	(0)	(,,	(0)	(0)	(10)	()	(12)	(10)	(14)	(10)	(10)
	Account /		Month Plant													
Line	Sub-	Account / Sub-account Title	Balance	13-Month												
No.	account	71000unt 7 Gub doodunt Tillo	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Average
Щ	Number							,			·					
1		Cape Canaveral	952,529	952,654	958,673	965,323	981,335	962,805	967,210	961,017	966,539	973,013	977,055	1,001,172	1,007,295	971,279
2		Martin Common	250,915	251,521	252,033	252,504	253,339	253,984	254,905	255,600	256,551	257,263	258,031	258,637	259,149	254,956
3		Martin Unit 3/4 Common	95,893	95,836	97,188	97,955	98,382	98,609	98,721	98,766	98,771	98,753	98,722	98,683	98,640	98,071
4		Martin Unit 3	277,155	276,941	281,574	284,306	240,527	241,729	242,348	242,598	242,633	242,543	269,898	269,827	269,703	260,137
5 6		Martin Unit 4 Martin Unit 8	277,908	277,607 719,359	277,264	276,943	276,643	276,403	276,724	276,745 720,762	262,915 721,028	262,689	262,391	262,053	261,691 729,678	271,383 723,832
7		Turkey Point Unit 5	719,240 721,559	719,359	720,818 723,458	721,741 723,464	723,807 723,156	733,608 722.945	731,494 723.137	720,762	721,026	722,620 722,330	722,767 721.674	722,891 721.033	729,676	723,632
, 8		Manatee Unit 3	669,560	787.189	723,436 787.331	723,464	723,130	722,945	824.963	832.266	838.659	722,330 844.419	867.885	875.589	720,302 877.595	813,881
9		West County Common	293,299	293,154	293,590	318.638	333,237	363.013	379.978	389,969	395.817	399.194	403.284	407.575	411.379	360,164
10		West County Unit 1	702,967	703,637	704,083	704,205	704,129	703,937	703,677	703,377	703,054	703,993	690,897	665,462	672,879	697,407
11		West County Unit 2	540,117	540,565	540,676	540,579	541,653	542,118	483,039	482,942	482,724	482,435	483,518	491,308	559,181	516,220
12		West County Unit 3	899,482	904,571	907,366	908.822	916,848	921,355	923,515	924,774	925,334	925,693	927,928	929,159	936,224	919,313
13		Okeechobee Clean Energy Center	1,187,293	1,187,494	1,197,861	1.204.023	1,194,523	1.198.328	1,212,128	1,215,755	1.217.870	1,200,949	1,210,019	1,194,526	1.194.772	1,201,195
14		Okceenable Olean Energy Ochier	1,107,233	1,107,434	1,137,001	1,204,025	1,134,323	1,130,320	1,212,120	1,210,700	1,217,070	1,200,545	1,210,013	1,134,320	1,154,772	1,201,133
15		Lauderdale GTs	25,510	25,506	25,502	25,498	25,493	25,489	25,485	25,481	25,477	25,473	25,469	25,465	25,461	25,485
16		Ft Myers GTs	41,517	41,510	41,502	41,495	41,487	41,480	41,472	41.465	41,457	41,450	41,442	41,435	41.427	41,472
17		Lauderdale Peakers	399.756	399.796	399.818	399.831	400.695	401.198	401.490	401.892	402.125	402,260	402.338	402.383	402.408	401,230
18		Ft Myers Peakers	159,740	159,746	159,749	155,670	155,824	154,656	154,787	154,864	154,908	157,537	157,705	158,774	158,910	157,144
19		,		,		,		,	,	, , , , ,	,,,,,	, , , , ,	,		,-	- *
20		Manatee Solar	125,234	125,234	125,234	125,234	125,234	125,220	125,220	125,220	125,220	125,220	125,220	125,220	125,220	125,225
21		Martin Solar	427,812	427,937	428,049	428,155	428,256	428,354	428,451	428,546	428,635	428,718	428,803	428,886	428,963	428,428
22		Desoto Solar	147,559	147,572	147,576	147,579	147,581	147,587	147,590	147,593	147,904	148,085	148,191	148,291	148,349	147,804
23		Space Coast Solar	61,569	61,569	61,569	61,569	61,569	61,569	61,569	61,569	61,568	61,568	61,568	61,568	61,568	61,569
24		Babcock Ranch Solar	145,805	145,826	145,837	145,844	145,848	145,836	145,838	145,839	145,839	145,839	145,840	145,840	145,840	145,836
25		Citrus Solar	134,184	134,204	134,216	134,223	134,227	134,215	134,216	134,217	134,217	134,218	134,218	134,218	134,218	134,215
26		Sabal Palm Solar	77,795	77,795	77,795	77,795	77,795	77,795	77,795	77,795	77,795	77,795	77,795	77,795	77,795	77,795
27		Magnolia Springs Solar	74,546	74,638	74,691	74,722	74,740	74,751	74,757	74,760	74,763	74,764	74,764	74,765	74,765	74,725
28		Hibiscus Solar	95,354	95,354	95,354	95,354	95,354	95,354	95,354	95,354	95,354	95,354	95,354	95,354	95,354	95,354
29		Egret Solar	72,843	72,843	72,843	72,843	72,843	72,843	72,843	72,843	72,843	72,843	72,843	72,843	72,843	72,843
30		Pelican Solar	73,384	73,384	73,384	73,384	73,384	73,384	73,384	73,384	73,384	73,384	73,384	73,384	73,384	73,384
31		Coral Farms Solar	88,012	88,012	88,012	88,012	88,012	88,012	88,012	88,012	88,012	88,012	88,012	88,012	88,012	88,012
32		Horizon Solar	88,786	88,786	88,786	88,786	88,786	88,786	88,786	88,786	88,786	88,786	88,786	88,786	88,786	88,786
33		Ibis Solar	91,465	91,465	91,465	91,465	91,465	91,465	91,465	91,465	91,465	91,465	91,465	91,465	91,465	91,465
34		Hammock Solar	93,627	93,627	93,627	93,627	93,627	93,627	93,627	93,627	93,627	93,627	93,627	93,627	93,627	93,627
35		Interstate Solar	89,822	89,823	89,823	89,824	89,824	89,824	89,824	89,824	89,824	89,824	89,824	89,824	89,824	89,824
36		Twin Lakes Solar	78,628	78,628	78,628	78,628	78,628	78,628	78,628	78,628	78,628	78,628	78,628	78,628	78,628	78,628
37		Krome Solar	82,732	82,732	82,732	82,732	82,732	82,732	82,732	82,732	82,732	82,732	82,732	82,732	82,732	82,732

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the monthly plant balances for each account Type of Data Shown: or sub-account to which an individual depreciation rate is applied. X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY These balances should be the ones used to compute the monthly \_ Prior Year Ended: \_/\_/\_ AND SUBSIDIARIES (CONSOLIDATED) depreciation expenses excluding any amortization/recovery schedules. \_ Historical Test Year Ended: \_/\_/\_ DOCKET NO.: 20210015-EI (\$000) Witness: Scott R. Bores

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Account / Sub- account Number	Account / Sub-account Title	Month Plant Balance Dec-21	Month Plant Balance Jan-22	Month Plant Balance Feb-22	Month Plant Balance Mar-22	Month Plant Balance Apr-22	Month Plant Balance May-22	Month Plant Balance Jun-22	Month Plant Balance Jul-22	Month Plant Balance Aug-22	Month Plant Balance Sep-22	Month Plant Balance Oct-22	Month Plant Balance Nov-22	Month Plant Balance Dec-22	13-Month Average
1		Osprey Solar	88,391	88,391	88,391	88,391	88,391	88,391	88,391	88,391	88,391	88,391	88,391	88,391	88,391	88,391
2		Blue Cypress Solar	90,412	90,423	90,429	90,427	90,430	90,431	90,431	90,432	90,432	90,432	90,432	90,432	90,432	90,429
3		Loggerhead Solar	90,672	90,672	90,672	90,672	90,672	90,672	90,672	90,672	90,672	90,672	90,672	90,672	90,672	90,672
4		D ( 1D )	00.045	00.045	00.045	00.045	00.045	00.045	00.045	00.045	00.045	00.015	00.045	00.045	00.045	00.045
5		Barefoot Bay solar Indian River Solar	90,615 87,613	90,615 87,613												
0		Echo River Solar	95.267	95.267	95.267											
,		Northern Preserve Solar	95,267 67,795	95,267 67,795												
9		Sunshine Gateway Solar	89,404	89.404	89.404	89.404	89,404	89,404	89,404	89,404	89,404	89,404	89,404	89,404	89,404	89,404
9 10		Blue Heron Solar	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432
11		Sweetbay Solar	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432	79,432 70,041
12		Trailside Solar	72,999	70,041	70,041	70,041	70,041	70,041	70,041	70,041	70,041	70,041	70,041	70,041	70,041	70,041
13		Lakeside Solar	72,999	72,999	72,999	72,999	72,999	72,999	72,999	70,471	72,999	70,471	70,471	72,999	72,999	72,999
14		Cattle Ranch Solar	76,108	76,108	76,108	76,108	76,108	76,108	76,108	76,108	76,108	76,108	76,108	76,108	76,108	76,108
15		Okeechobee Solar	99,482	99,482	99,482	99,482	99,482	99,482	99,482	99,482	99,482	99,482	99,482	99,482	99,482	99,482
16		Southfork Solar	97.146	97.146	97.146	97.146	97.146	97.146	97.146	97.146	97.146	97.146	97,146	97,146	97.146	97,146
17		Palm Bay Solar	82.997	82,997	82.997	82,997	82,997	82,997	82,997	82,997	82,997	82,997	82,997	82,997	82,997	82,997
18		Willow South Solar	74.442	74.442	74.442	74.442	74.442	74,442	74.442	74.442	74.442	74,442	74,442	74,442	74,442	74,442
19		Nassau Solar	75.837	75.837	75.837	75.837	75,837	75,837	75,837	75,837	75,837	75,837	75,837	75,837	75,837	75,837
20		Union Springs Solar	73,563	73,563	73,563	73,563	73,563	73,563	73,563	73,563	73,563	73,563	73,563	73,563	73,563	73,563
21		Orange Blossom	76,865	76,865	76,865	76,865	76,865	76,865	76,865	76,865	76,865	76,865	76,865	76,865	76,865	76,865
22		Babcock Ranch Reserve Solar	79,203	79,203	79,203	79,203	79,203	79,203	79,203	79,203	79,203	79,203	79,203	79,203	79,203	79,203
23		Discovery Solar Energy Center	85,378	85,378	85,378	85,378	85,378	85,378	85,378	85,378	85,378	85,378	85,378	85,378	85,378	85,378
24		Rodeo Solar	74,652	74,652	74,652	74,652	74,652	74,652	74,652	74,652	74,652	74,652	74,652	74,652	74,652	74,652
25		Fort Drum Solar	73,293	73,293	73,293	73,293	73,293	73,293	73,293	73,293	73,293	73,293	73,293	73,293	73,293	73,293
26		Grove Solar	83,958	83,958	83,958	83,958	83,958	83,958	83,958	83,958	83,958	83,958	83,958	83,958	83,958	83,958
27		Elder Branch Solar	92,280	92,280	92,280	92,280	92,280	92,280	92,280	92,280	92,280	92,280	92,280	92,280	92,280	92,280
28		Sundew Solar	91,135	91,135	91,135	91,135	91,135	91,135	91,135	91,135	91,135	91,135	91,135	91,135	91,135	91,135
29		Ghost Orchid Solar	88,924	88,924	88,924	88,924	88,924	88,924	88,924	88,924	88,924	88,924	88,924	88,924	88,924	88,924
30		Sawgrass Solar	87,310	87,310	87,310	87,310	87,310	87,310	87,310	87,310	87,310	87,310	87,310	87,310	87,310	87,310
31		Immokalee Solar	86,833	86,833	86,833	86,833	86,833	86,833	86,833	86,833	86,833	86,833	86,833	86,833	86,833	86,833
32		Everglades Solar	0	0	0	0	0	0	0	0	0	0	0	0		6,905
33		Whitetail Solar	0	0	•	•	•	•	0	•	-	-	-	-		6,538
34		Bluefield Solar	0	0	0	0	0	0	0	0	0	0	0	0	,	5,969
35		Cavendish Solar	0	0	•	•	•	•	0	•	•	-	-	-	,	6,271
36		Anhinga Solar	0	0	0	0	0	•	0	•	•	•		•	00,0.0	6,609
37		Blackwater Solar	0	0	•	0	0	0	0	-	-	-	-	-		6,461
38		Chipola Solar	0	0	0	0	0	0	0	0	0	0	0	0	88,237	6,787

EXPLANATION: Provide the monthly plant balances for each account

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

or sub-account to which an individual depreciation rate is applied.

These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22

\_ Prior Year Ended: \_/\_/\_

Witness: Scott R. Bores

\_ Historical Test Year Ended: \_/\_/\_

DOCKET NO.: 20210015-EI (\$000)

(1) (2) (3) (4) (5) (10) (11) (12) (13) (14) (15) (16) (6) (7) (8) (9)

Line No.	Account / Sub- account Number	Account / Sub-account Title	Month Plant Balance Dec-21	Month Plant Balance Jan-22	Month Plant Balance Feb-22	Month Plant Balance Mar-22	Month Plant Balance Apr-22	Month Plant Balance May-22	Month Plant Balance Jun-22	Month Plant Balance Jul-22	Month Plant Balance Aug-22	Month Plant Balance Sep-22	Month Plant Balance Oct-22	Month Plant Balance Nov-22	Month Plant Balance Dec-22	13-Month Average
1	Nullibel	Chautauqua Solar	0	0	0	0	0	0	0	0	0	0	0	0	85,332	6,564
2		First City Solar	0	0	•	0	0	0	0	•	•	•	•	0	84,309	6,485
3		Apalachee Solar	0	0	-	0	0	0	0	_	-	-	-	0	86,236	6,634
4		C&I Solar Partnership	14.374	14.374	14.374	14.374	14.374	14.374	14.374	14.374	14,374	14,374	14,374	14,374	14.374	14,374
5		Voluntary Solar Partnership	38,866	39.026	39,161	39,282	39,394	39,543	39,713	39,896	40,086	40,280	40,477	40,675	40,874	39,790
6		,	,	,	,	,	,	,-	,-	,	,	,	,	,	,	,
7		Dania Beach Energy Storage	26,111	26,114	26,116	26,119	26,122	26,125	26,128	26,130	26,133	26,136	26,139	26,141	26,144	26,128
8		Manatee Energy Storage Center	306,619	306,619	306,619	306,619	306,619	306,619	306,619	306,619	306,619	306,619	306,619	306,619	306,619	306,619
9		Echo River Energy Storage Center	20,206	20,456	20,456	20,456	20,456	20,456	20,456	20,456	20,456	20,456	20,456	20,456	20,456	20,437
10		Sunshine Gateway Energy Storage Cent	20,207	20,457	20,457	20,457	20,457	20,457	20,457	20,457	20,457	20,457	20,457	20,457	20,457	20,438
11		Future Battery Storage	22,207	22,214	22,221	22,229	22,237	22,245	22,253	22,260	22,269	22,277	22,284	22,292	22,300	22,253
12																
13		Pea Ridge Units 1 through 3	11,826	11,818	11,811	11,803	11,795	11,788	11,780	11,772	11,764	11,757	11,749	11,741	11,733	11,780
14		Perdido LFG Units 1 and 2	5,212	5,212	5,212	5,212	5,212	5,211	5,211	5,211	5,211	5,210	5,210	5,210	5,210	5,211
15		Smith Unit 3	264,448	263,823	264,103	264,609	265,059	264,499	264,881	265,388	265,756	266,109	266,478	266,850	267,206	265,324
16		Smith Unit A - Peaker	11,458	11,458	11,458	11,458	11,458	11,458	11,458	11,458	11,458	11,457	11,457	11,457	11,457	11,458
17		Smith Common	158,729	161,103	163,289	165,196	166,758	167,966	168,841	169,466	169,904	170,210	170,424	170,576	170,682	167,165
18		Crist CT	511,788	511,788	511,788	511,788	511,788	511,788	511,788	511,788	511,788	511,788	511,788	511,788	511,788	511,788
19		Blue Indigo Solar	88,879	88,882	88,885	88,886	88,888	88,888	88,889	88,889	88,890	88,890	88,890	88,890	88,890	88,887
20		Blue Springs Solar	92,456	92,456	92,456	92,456	92,456	92,456	92,456	92,456	92,456	92,456	92,456	92,456	92,456	92,456
21		Cotton Creek Solar	99,267	99,267	99,267	99,267	99,267	99,267	99,267	99,267	99,267	99,267	99,267	99,267	99,267	99,267
22		M. O. D. L.	04.040	00.000	00.075	00.004	04.005	00.040	05.070	07.704	00.700	101 700	100.001	105.010	407.005	05.444
23		Minor Other Production	81,649	83,982	86,275	88,694	91,035	93,349	95,678	97,721	99,738	101,728	103,684	105,619	107,335	95,114
24		TOTAL OTHER PRODUCTION	19,307,072	19,443,414	19,482,313	19,532,323	19,536,613	19,559,354	20,394,067	20,405,922	20,418,474	20,428,583	20,494,322	20,511,087	21,476,862	20,076,185
25		TRANSMISSION														
26 27		TRANSMISSION Transmission	8.033.431	8,058,133	8.093.767	8,127,192	8,514,273	8,542,313	8.678.604	8.711.405	8,815,602	8,847,651	8,883,520	8,914,018	9.399.875	8,586,137
28		Transmission - GSU	428.784	428.761	428.726	428.682	428.631	428.575	443.092	443.028	442.960	442.891	442.819	442.768	454,417	437.241
29		Transmission - Gen Leads	194,174	194,143	194,112	194,081	194,050	194,019	193,988	193,957	193,926	193,895	193,864	193,833	193,802	193,988
30		Transmission - Radials Retail	72.963	72.953	72.942	72.931	72.921	72.910	72.899	72.889	72.878	72.867	72.857	72.846	72.835	72.899
31		North Florida Resiliency Connection	72,303	,	, -	72,331	72,321	72,310	511.936	516.024	516.135	516.237	516.339	516.441	516.543	277.666
32	353	Station Equipment	255,177	255.000	254.824	254.647	254,470	254.293	254.116	253.940	253.763	253,586	253.409	253.232	253.055	254,116
33	-	TOTAL TRANSMISSION	8,984,531	9,008,990	9,044,371	9,077,534	9,464,345	9,492,110	10,154,637	10,191,242	10,295,265	10,327,127	10,362,808	10,393,138	10,890,528	9,822,048
34		TO THE THURSDIGHT	0,004,001	0,000,000	0,044,071	0,011,004	0,101,010	0,402,110	10,104,007	10,101,242	10,200,200	10,027,127	10,002,000	10,000,100	10,000,020	0,022,040
35		DISTRIBUTION SUBSTATION														
36	361	Structures & Improvement	354,132	356,716	359,107	361,397	363,722	366.017	368.362	370,611	372,997	375,360	377.676	379,950	382.340	368,338
37	362	Station Equipment	2,955,384	2,987,064	3,016,403	3,044,579	3,072,584	3,100,705	3,129,417	3,157,123	3,186,687	3,215,752	3,244,505	3,272,472	3,301,789	3,129,574
			,,-	, ,	-,,	.,. ,	.,. ,	.,,	-, -,	-, - , =-	-,,	-, -,	-, ,	-, , -		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account

or sub-account to which an individual depreciation rate is applied.

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION: Provide the monthly plant balances for each account

or sub-account to which an individual depreciation rate is applied.

X Projected Test Year Ended: 12/31/22

EXPLANATION: Provide the monthly plant balances for each account

or sub-account to which an individual depreciation rate is applied.

X Projected Test Year Ended: 12/31/22

Prior Year Ended: 1/1

Historical Test Year Ended: 1/1

BOCKET NO.: 20210015-EI

(\$000)

Witness: Scott R. Bores

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Account / Sub- account Number	Account / Sub-account Title	Month Plant Balance Dec-21	Month Plant Balance Jan-22	Month Plant Balance Feb-22	Month Plant Balance Mar-22	Month Plant Balance Apr-22	Month Plant Balance May-22	Month Plant Balance Jun-22	Month Plant Balance Jul-22	Month Plant Balance Aug-22	Month Plant Balance Sep-22	Month Plant Balance Oct-22	Month Plant Balance Nov-22	Month Plant Balance Dec-22	13-Month Average
1		Other Distribution Substation	7,771	8,490	9,567	10,899	12,140	13,323	14,181	14,808	15,270	15,762	16,403	17,150	17,834	13,354
2		TOTAL DISTRIBUTION SUBSTATION	3,317,286	3,352,270	3,385,077	3.416.875	3.448.446	3.480.045	3.511.961	3.542.542	3.574.955	3.606.875	3.638.584	3.669.572	3.701.964	3,511,266
3 4 5 6 7 8 9 10 11 12 13 14 15 16	363 364 365 366 367 368 369 370 370.1 371 373	DISTRIBUTION LINE Storage Battery Equip Poles, Towers & Fixtures Overhead Conductors & Devices Underground Conduit UG Conductors & Devices Line Transformers Services Meters AMI Meters Installations On Customer Premises Street Lighting & Signal Systems Other Distribution Line TOTAL DISTRIBUTION LINE	4,106 3,363,397 3,990,214 2,343,977 3,644,611 3,390,360 1,732,511 203,221 763,190 118,044 756,566 699,833	4,106 3,384,157 4,011,631 2,352,746 3,660,288 3,401,616 1,738,978 186,081 765,063 118,537 760,346 770,113	4,106 3,404,837 4,033,065 2,361,492 3,675,974 3,412,961 1,745,459 186,550 766,924 119,028 764,155 841,098	4,106 3,425,765 4,054,784 2,370,341 3,691,869 3,424,502 1,752,023 187,026 768,816 112,790 768,028 915,620	4,106 3,446,748 4,076,576 2,379,214 3,707,816 3,436,100 1,758,610 187,504 770,715 113,289 771,920 995,807	4,106 3,467,890 4,098,577 2,388,155 3,723,916 3,447,862 1,765,259 187,988 772,633 113,791 775,866 1,077,832	4,106 3,489,340 4,121,144 2,397,244 3,740,423 3,460,163 1,772,090 188,494 774,584 114,300 779,987 1,158,892 22,000,766	4,106 3,510,955 4,143,980 2,406,409 3,757,124 3,472,704 1,779,006 189,011 776,554 114,812 784,187 1,238,417	4,106 3,532,820 4,167,118 2,415,679 3,774,045 3,485,465 1,786,012 189,535 778,556 115,325 788,459 1,319,651 22,356,769	4,106 3,554,509 4,189,885 2,424,859 3,790,702 3,497,853 1,792,897 190,044 780,540 115,839 792,610 1,401,735	4,106 3,575,907 4,212,205 2,433,908 3,807,036 3,509,854 1,799,643 190,537 782,489 116,348 796,634 1,487,185	4,106 3,596,922 4,234,079 2,442,799 3,823,042 3,521,541 1,806,256 191,018 784,391 116,847 800,555 1,570,060 22,891,616	4,106 3,620,928 4,274,540 2,454,408 3,852,016 3,556,539 1,819,371 192,543 786,258 117,339 811,972 1,650,221	4,106 3,490,321 4,123,677 2,397,787 3,742,220 3,462,886 1,772,932 189,965 774,670 115,868 780,868 1,163,574 22,018,875
19 20 21		TOTAL DISTRIBUTION	24,327,314	24,505,934	24,700,725	24,892,545	25,096,850	25,303,921	25,512,727	25,719,807	25,931,724	26,142,454	26,354,436	26,561,189	26,842,204	25,530,141
22		GENERAL PLANT - BUILDING	814,086	820,702	826,899	832,701	838,127	843,285	1,041,608	1,047,513	1,053,330	1,058,983	1,064,552	1,070,013	1,081,156	953,304
23 24 25		GENERAL PLANT - EQUIPMENT	1,020,712	1,005,141	1,016,964	1,026,169	1,040,962	1,055,631	1,077,531	1,093,595	1,112,337	1,131,153	1,142,007	1,158,057	1,163,496	1,080,289
26		<b>GENERAL PLANT - TRANSPORTATION</b>	556,618	561,365	566,503	571,355	576,124	581,003	585,665	590,459	595,215	599,691	604,241	608,852	610,323	585,186
27 28 29		TOTAL GENERAL PLANT	2,391,416	2,387,208	2,410,366	2,430,226	2,455,213	2,479,920	2,704,804	2,731,568	2,760,883	2,789,828	2,810,799	2,836,922	2,854,975	2,618,779
30 31 32 33		OTHER ITEMS  Scherer Acquisition Adjustment Vero Beach Acquisition Adjustment Asset Retirement Obligation Capital Leases Avoided AFUDC - FERC Reclass TOTAL OTHER ITEMS	107,383 110,640 430,880 321,325 171,857	0 110,640 430,880 321,325 171,774 1,034,618	0 110,640 430,880 321,325 171,690 1,034,535	0 110,640 430,880 321,325 171,607	0 110,640 430,880 321,325 171,524 1,034,369	0 110,640 430,880 321,325 171,441 1,034,285	0 110,640 430,880 321,325 171,357	0 110,640 430,880 321,325 171,274 1,034,119	0 110,640 430,880 321,325 171,191 1,034,036	0 110,640 430,880 321,325 171,108 1,033,953	0 110,640 430,880 321,325 171,025	0 110,640 430,880 321,325 170,941 1,033,786	0 110,640 430,880 321,325 170,858 1,033,703	8,260 110,640 430,880 321,325 171,357
35 36 37		TOTAL DEPRECIABLE PLANT BALANCE	70,729,824	68,828,451	69,149,414	69,479,380	70,124,465	70,429,350	72,485,609	72,791,333	73,188,833	73,497,187	73,860,506	74,170,594	76,084,646	71,909,199

	C SERVICE COMMISSION  RIDA POWER & LIGHT COMPANY  SUBSIDIARIES (CONSOLIDATED)	EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied.  These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.										Type of Data Shown:  X Projected Test Year Ended: 12/31/22 Prior Year Ended: _/_/ Historical Test Year Ended: _/_/			
DOCKET NO.: 20	210015-EI						(\$000)						Witness: Scot	tt R. Bores	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line Sub- No. account Number	Account / Sub-account Title	Month Plant Balance Dec-21	Month Plant Balance Jan-22	Month Plant Balance Feb-22	Month Plant Balance Mar-22	Month Plant Balance Apr-22	Month Plant Balance May-22	Month Plant Balance Jun-22	Month Plant Balance Jul-22	Month Plant Balance Aug-22	Month Plant Balance Sep-22	Month Plant Balance Oct-22	Month Plant Balance Nov-22	Month Plant Balance Dec-22	13-Month Average
1 2	NON-DEPRECIABLE PROPERTY	1,060,974	1,070,537	1,085,579	1,089,718	1,093,921	1,098,254	1,124,518	1,129,189	1,144,885	1,149,787	1,154,600	1,159,663	1,373,553	1,133,475
3	TOTAL PLANT BALANCE	71,790,798	69,898,988	70,234,993	70,569,098	71,218,386	71,527,604	73,610,127	73,920,522	74,333,718	74,646,975	75,015,106	75,330,257	77,458,198	73,042,675
5	NOTE: TOTALS MAY NOT ADD DUE TO F	ROUNDING.													
8 9 10 11 12 13 14 15 16 17 18 19 20 21	BALANCES FOR THAT MONTH IN ORDE MONTH EARLY WOULD CHANGE LITTLE (1) AMOUNTS INCLUDE NON-UTILITY BA	ABOUT THE						ELY REPRES	ENTATIVE BE	CAUSE HYPO	DTHETICALLY	CONSOLIDA	TING THE CC	MPANIES ONI	Ē

Supporting Schedules: B-7

37

TOTAL NUCLEAR PRODUCTION

4,101,916

(21,239)

3,974,787

	NY: FLORIDA PO	ICE COMMISSION  DWER & LIGHT COMPANY  DIARIES (CONSOLIDATED)	which an ind	each account or sub-account to lividual depreciation rate is applied ortization/Recovery schedule amou			Type of Data Shown: X Projected Test Year Ended: 12 Prior Year Ended: _/_/ Historical Test Year Ended: _/_	
DOCKET	T NO.: 20210015	-EI		(\$000)			Witness: Scott R. Bores	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Account / Sub-account Number	Account / Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Adjustments / Transfers	Accumulated Depreciation End of Year	13 Month Average
1		ANGIBLE PLANT						
2		tangible Plant	717,878	175,806	(51,075)	(199)	842,411	758,020
3 4	To	otal Intangible	717,878	175,806	(51,075)	(199)	842,411	758,020
5	STE	AM PRODUCTION						
6		Scherer Unit 4	512,838	1,358	(1,309,227)	0	(795,032)	(694,42
7	ı	Manatee Common	86,182	(59)	(1,080)	(85,697)	(654)	6,19
8	ı	Manatee 1/2 Common	(0)	134	(95,835)	62,098	(33,604)	(31,01
9	ı	Manatee Unit 1	201,621	540	(297,003)	(10)	(94,852)	(72,04
10	ı	Manatee Unit 2	196,823	568	(300,390)	0	(103,000)	(79,93
11	ı	Martin Common	(27,928)	(29)	(223)	0	(28,179)	(28,08
12	ı	Martin Unit 1	(169,652)	0	0	0	(169,652)	(169,65
13	ı	Martin Unit 2	(163,748)	0	0	0	(163,748)	(163,74
14	5	SJRPP Unit 1/2	(153,291)	13,882	0	0	(139,408)	(146,34
15	(	Crist Common	(84,441)	16,883	(232)	(2,923)	(70,713)	(77,88
16	(	Crist Unit 4	19,746	1,551	(46)	0	21,251	20,49
17	(	Crist Unit 5	16,851	1,779	(413)	0	18,218	17,53
18	(	Crist Unit 6	(34,125)	9,738	(185)	(854)	(25,425)	(29,96
19	(	Crist Unit 7	20,280	11,585	(11,561)	(9,914)	10,391	13,46
20	1	Daniel Common	97,099	11,640	(840)	(1,111)	106,789	101,92
21	[	Daniel Unit 1	82,484	5,989	(1,159)	0	87,314	84,90
22	1	Daniel Unit 2	74,199	4,629	(647)	0	78,180	76,19
23	\$	Scherer Common	29,875	2,466	(123)	(1,005)	31,214	30,53
24		Scherer Unit 3	132,785	6,802	(1,458)	0	138,129	135,46
25		Surplus Flowback	(71,375)	0	0	0	(71,375)	(71,37
26		Other Steam Production	(29,126)	1,846	(0)	(48)	(27,328)	(28,23
27 28	To	otal Steam Generation	737,099	91,304	(2,020,421)	(39,464)	(1,231,482)	(1,106,01
29	NUC	CLEAR PRODUCTION						
30		St Lucie Common	308,661	19,883	(10,310)	(3,253)	314,980	309,50
31		St Lucie Unit 1	761,746	67,960	(16,229)	(7,323)	806,155	784,83
32		St Lucie Unit 2	854,841	57,174	(11,670)	(5,312)	895,033	875,06
33	-	Turkey Point U3/U4 Common	379,829	32,545	(7,118)	(1,619)	403,638	391,25
34		Turkey Point Unit 3	690,104	98,104	(24,179)	(442)	763,586	726,84
35	-	Turkey Point Unit 4	721,066	76,989	(12,501)	(3,290)	782,264	751,02
36		Surplus Flowback	136,261	0	Ó	0	136,261	136,26
37	-	TOTAL NUCLEAR PRODUCTION	3 852 507	352 656	(82 008)	(21 230)	4 101 916	3 974 78

Recap Schedules: B-6 Supporting Schedules: B-10

352,656

(82,008)

3,852,507

28

29 30

31

32

33

Okeechobee Clean Energy Center

Lauderdale GTs

Lauderdale Peakers

Ft Myers Peakers

Ft Mvers GTs

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the depreciation reserve Type of Data Shown: balances for each account or sub-account to X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY which an individual depreciation rate is applied. Prior Year Ended: / / AND SUBSIDIARIES (CONSOLIDATED) (Include Amortization/Recovery schedule amounts) (1) Historical Test Year Ended: // (\$000) DOCKET NO.: 20210015-EI Witness: Scott R. Bores (1) (2) (3) (4) (5) (6) (7) (8) Account / Accumulated Depreciation Line Accumulated Depreciation Sub-account Account / Sub-account Title Total Depreciation Accrued Adjustments / Transfers 13 Month Average Retirements No. Beg. of Year End of Year Number OTHER GENERATION 2 Riviera Beach Energy Center 77,991 34,962 (3,103)(440)109,411 93.780 Dania Beach Energy Center 4.424 18.982 (34) 23.372 10.652 3 4 Sanford Common 50.101 8.653 (877)(299) 57.578 53.875 5 Sanford Unit 4 112,439 30,314 (5,755)286 137,285 125,540 6 Sanford Unit 5 122,411 31,431 (12,167)2,654 144,329 133,322 Lauderdale Common (25,243)892 (517)0 (24,868)(25,093)8 Lauderdale Unit 4 (146,344)0 0 0 (146,344) (146,344) 9 Lauderdale Unit 5 (127,689)0 0 (127,689) (127,689) 10 Ft Myers Common 6,551 1,527 (363)(1) 7,713 7,145 11 Ft Myers Unit 2 190,993 51,533 (10,365)(2,456)229,705 210,137 12 Ft Myers Unit 3 (5,874)2,482 4,298 5,169 6,075 4,808 13 Port Everglades Energy Center 42,620 10,128 127,569 113,399 96,815 (21,994)14 Cape Canaveral 18,637 94,561 35,749 (48,641)100,306 95,645 15 16 150,362 6,460 155,132 152,698 Martin Common (1,283)(407)17 Martin Unit 3/4 Common 61.680 2.363 (605) (332) 63,106 62.271 18 Martin Unit 3 111.381 12.196 (48.913) 26.031 100.695 102.286 19 Martin Unit 4 110,913 12,539 (19,076)7,933 112,308 112,328 20 Martin Unit 8 147,164 34.276 (31,686)12.158 161,912 153,793 21 Turkey Point Unit 5 109,480 32,119 (9.711) 131.541 120.463 (348) 22 Manatee Unit 3 175.170 35.223 (62,303) 47.310 195.401 192.652 23 Putnam (51,552)10,310 (41,242)(46,397)24 West County Common 58,294 19.827 (778)(12, 124)65,219 59.180 25 West County Unit 1 92,099 37,336 (48,648)23,968 104,755 105,220 26 West County Unit 2 57,302 24,643 (63,830)26,498 44,612 54,049 27 West County Unit 3 116,061 36,338 (14,143)2,925 141,181 128,311

85,077

15,926

12.883

48,267

19,152

Supporting Schedules: B-10 Recap Schedules: B-6

41,866

3,395

4.080

11,707

4,641

(47,984)

(49)

(90)

(22)

(5,570)

24,972

0

0

(258)

3,186

103,930

19,271

16,873

59,694

21,410

96,115

17,599

14,878

53,936

19,779

4,536

6,420

5,303

4,685

2,566

2,474

4.899

5,698

5,579

1,979

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34

Northern Preserve Solar

Sunshine Gateway Solar

Blue Heron Solar

Sweetbay Solar

Trailside Solar

Lakeside Solar

Cattle Ranch Solar

Okeechobee Solar

Southfork Solar

Palm Bay Solar

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the depreciation reserve Type of Data Shown: X Projected Test Year Ended: 12/31/22 balances for each account or sub-account to COMPANY: FLORIDA POWER & LIGHT COMPANY which an individual depreciation rate is applied. Prior Year Ended: / / AND SUBSIDIARIES (CONSOLIDATED) (Include Amortization/Recovery schedule amounts) (1) Historical Test Year Ended: // (\$000) DOCKET NO.: 20210015-EI Witness: Scott R. Bores (1) (2) (3) (4) (5) (6) (7) (8) Account / Accumulated Depreciation Accumulated Depreciation Line Sub-account Account / Sub-account Title Total Depreciation Accrued Retirements Adjustments / Transfers 13 Month Average No. Beg. of Year End of Year Number Manatee Solar 23.443 21,333 4,237 (14) 0 25,555 (1,475) 2 Martin Solar 130,053 12,382 (252)140,707 135,394 Desoto Solar 59.891 5.071 (84) 64.870 62.388 3 (8) 4 Space Coast Solar 23.864 2.050 (1) 0 25.913 24.889 5 Babcock Ranch Solar 27,342 5,981 (14) 0 33,308 30,324 6 Citrus Solar 24,170 4,987 (14) 0 29,143 26,655 Sabal Palm Solar 1,851 2,622 0 4,473 3,162 8 Magnolia Springs Solar 2,344 2,518 0 0 4,863 3,603 9 Hibiscus Solar 5,476 3,213 0 0 8,689 7,083 10 Egret Solar 2,557 2,455 0 0 5,012 3,785 11 Pelican Solar 1,952 2,473 0 0 4,425 3,189 12 Coral Farms Solar 0 0 14,904 11,935 2,969 13,420 13 Horizon Solar 0 12,049 2,995 0 15,044 13,547 14 Ibis Solar 3,082 0 9,639 6,557 Ω 8,098 Hammock Solar 15 12,213 3,172 0 0 15,385 13,799 16 Interstate Solar 0 15,624 3,029 0 18,654 17,139 17 Twin Lakes Solar 5.266 2.676 0 0 7.941 6.603 18 Krome Solar 5.931 2.791 0 0 8.721 7.326 19 Osprey Solar 11,992 2,983 0 0 14,975 13,483 20 Blue Cypress Solar 11.787 3.053 (5) 0 14.835 13,310 21 Loggerhead Solar 11.968 3.058 0 0 15.027 13.497 22 Barefoot Bay solar 11.797 3.056 0 0 14.853 13.325 23 Indian River Solar 11,878 2,955 0 0 14,834 13,356 24 Echo River Solar 5,470 3.210 0 0 8,681 7,075

2,302

3,015

2,694

2,378

2,462

2,375

2.591

3,353

3,274

2,797

0

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6,838

9,434

7,997

7,062

5,028

4,849

7.490

9,051

8,853

4,776

5,687

7,927

6,650

5,874

3,797

3,661

6,194

7,375

7,216

3,377

Supporting Schedules: B-10 Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the depreciation reserve Type of Data Shown: balances for each account or sub-account to X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY \_ Prior Year Ended: \_/\_/\_ which an individual depreciation rate is applied. AND SUBSIDIARIES (CONSOLIDATED) \_ Historical Test Year Ended: \_/\_/\_ (Include Amortization/Recovery schedule amounts) (1) (\$000) DOCKET NO.: 20210015-EI Witness: Scott R. Bores (1) (2) (3) (4) (5) (6) (7) (8)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Account / Sub-account Number	Account / Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Adjustments / Transfers	Accumulated Depreciation End of Year	13 Month Average
1		Willow South Solar	1,563	2,509	0	0	**	2,817
2		Nassau Solar	2,662	2,556	0	0	5,218	3,940
3		Union Springs Solar	2,582	2,479	0	0	5,061	3,822
4		Orange Blossom	1,399	2,590	0	0	3,989	2,694
5		Babcock Ranch Reserve Solar	5,246	2,686	0	0	7,933	6,589
6		Discovery Solar Energy Center	1,794	2,877	0	0	4,672	3,233
7		Rodeo Solar	1,981	2,516	0	0	4,497	3,239
8		Fort Drum Solar	1,337	2,470	0	0	3,807	2,572
9		Grove Solar	118	2,829	0	0	2,947	1,533
10		Elder Branch Solar	130	3,110	0	0	3,239	1,684
11		Sundew Solar	128	3,071	0	0	3,199	1,664
12		Ghost Orchid Solar	125	2,997	0	0	3,122	1,623
13		Sawgrass Solar	123	2,942	0	0	3,065	1,594
14		Immokalee Solar	122	2,926	0	0	3,048	1,585
15		Everglades Solar	0		0	0	126	10
16		Whitetail Solar	0	* * * *	0	0	119	9
17		Bluefield Solar	0		0	0	109	8
18		Cavendish Solar	0	***	0	0	114	9
19		Anhinga Solar	0	:=:	0	0	121	9
20		Blackwater Solar	0		0	0	118	9
21		Chipola Solar	0	124	0	0	124	10
22		Chautauqua Solar	0	·=-	0	0	120	9
23		First City Solar	0		0	0	118	9
24		Apalachee Solar	0		0	0	121	9
25		C&I Solar Partnership	2,676	484	0	0	3,160	2,918
26		Voluntary Solar Partnership	3,544	1,341	0	0	4,885	4,209
27		Dania Beach Energy Storage	3,554	2,613	0	0	6,167	4,860
28		Manatee Energy Storage Center	0	30,662	0	0	30,662	15,331
29		Echo River Energy Storage Center	84	2,045	0	0	2,129	1,106
30		Sunshine Gateway Energy Storage Center	84	2,045	0	0	, ,	1,106
31		Future Battery Storage	853	2,166	0	0	3,018	1,935
32								
33		Pea Ridge Units 1 through 3	15,152	1,355	(93)	0	16,414	15,784
34		Perdido LFG Units 1 and 2	3,313	380	(3)	0	3,690	3,502

Supporting Schedules: B-10

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the depreciation reserve Type of Data Shown: balances for each account or sub-account to X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY \_ Prior Year Ended: \_/\_/\_ which an individual depreciation rate is applied. AND SUBSIDIARIES (CONSOLIDATED) \_ Historical Test Year Ended: \_/\_/\_ (Include Amortization/Recovery schedule amounts) (1) (\$000) DOCKET NO.: 20210015-EI Witness: Scott R. Bores

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Account / Sub-account Number	Account / Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Adjustments / Transfers	Accumulated Depreciation End of Year	13 Month Average
1		Smith Unit 3	(15,889)		(2,385)	(1,103)	(6,890)	(11,924)
2		Smith Unit A - Peaker	8,830	722	(0)	0	9,552	9,191
3		Smith Common	50,206	7,884	(32)	0	58,058	54,092
4		Crist CT	5,384	14,856	0	0	20,240	12,812
5		Blue Indigo Solar	4,389	2,578	0	0	6,967	5,678
6		Blue Springs Solar	112	2,681	0	0	2,793	1,452
7		Cotton Creek Solar	120	2,879	0	0	2,999	1,559
8								
9		Surplus Flowback	188,169	0	0	0	188,169	188,169
10		Minor Other Production	10,680	7,659	(199)	(2,322)	15,817	13,019
11		TOTAL OTHER PRODUCTION	2,560,974	839,998	(468,592)	188,707	3,121,086	2,847,467
12								
13		TRANSMISSION						
14		Transmission	1,878,184	181,744	(150,005)	(105,100)	1,804,826	1,837,500
15	353	Station Equipment	58,799	7,052	(2,122)	0	63,727	61,267
16	353.1	Transmission - GSU	85,873	13,372	(935)	(11)	98,300	92,044
17		Transmission - Gen Leads	30,809	3,927	(372)	0	34,363	32,587
18		Transmission - Radials Retail	28,487	1,584	(128)	0	29,944	29,216
19		North Florida Resiliency Connection	0	8,966	0	0	8,966	2,597
20		Surplus Flowback	(298,476)		0	0	(298,476)	(298,476)
21		TOTAL TRANSMISSION	1,783,677	216,645	(153,562)	(105,110)	1,741,650	1,756,733
22								
23		DISTRIBUTION SUBSTATION						
24	361	Structures & Improvement	86,492	6,497	(477)	(198)	92,315	89,368
25	362	Station Equipment	706,600	64,176	(17,252)	(2,339)	751,185	728,494
26		Other Distribution Substation	104	338	0	0	442	254
27		TOTAL DISTRIBUTION SUBSTATION	793,197	71,011	(17,729)	(2,537)	843,942	818,116
28								
29		DISTRIBUTION LINE FACILITIES						
30	363	Storage Battery Equip	2,122	411	0	0	2,533	2,327
31	364	Poles, Towers & Fixtures	642,662	114,125	(10,912)	(34,570)	711,304	676,383
32	365	Overhead Conductors & Devices	711,086	106,983	(25,159)	(37,260)	755,649	732,821
33	366	Underground Conduit	506,854	34,714	(561)	(14,040)	526,968	516,798
34	367	UG Conductors & Devices	967,477	73,442	(19,896)	(27,483)	993,540	980,209
35	368	Line Transformers	1,145,340	104,768	(49,026)	(24,129)	1,176,953	1,160,771
36	369	Services	631,627	46,258	(4,420)	(10,815)	662,650	646,970

Supporting Schedules: B-10 Recap Schedules: B-6

118.178

326,245

49.277

122.687

21,161

189.919

451,933

275.754

(25,954)

891.652

(20.179)

13.060

142,189

57,951

738,440

92,953

6,780

146,014

25,132

(1,388)

5,649,248

386,447

18,885,805

86

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the depreciation reserve Type of Data Shown: X Projected Test Year Ended: 12/31/22 balances for each account or sub-account to COMPANY: FLORIDA POWER & LIGHT COMPANY which an individual depreciation rate is applied. Prior Year Ended: / / AND SUBSIDIARIES (CONSOLIDATED) (Include Amortization/Recovery schedule amounts) (1) Historical Test Year Ended: // (\$000) DOCKET NO.: 20210015-EI Witness: Scott R. Bores (1) (2) (3) (4) (5) (6) (7) (8) Account / Accumulated Depreciation Line Accumulated Depreciation Sub-account Account / Sub-account Title Total Depreciation Accrued Adjustments / Transfers 13 Month Average Retirements No. Beg. of Year End of Year Number 1 370 Meters 131.549 7.437 (18,461)(838) 119.687 2 370.1 AMI Meters 310,675 46,712 (10,919)(4,448)342,020 49.507 3 371 Installations On Customer Premises 52,498 5.172 (7,300)(863) 4 373 Street Lighting & Signal Systems 124,437 20.591 (15,844)(8,027)121.157 Other Distribution Line 30,607 5 7,919 (149)38,377 (162,472) 6 TOTAL DISTRIBUTION LINE 5,234,246 591,220 (162,649)5,500,345 5,353,827 **DISTRIBUTION - Surplus Flowback** (577,485) (577,485) (577,485) 8 9 10 TOTAL DISTRIBUTION 5,449,957 662,231 (180,378)(165,009)5,766,802 5,594,457 11 12 GENERAL PLANT - BUILDING 183.906 16,638 (3,768)0 196,777 13 14 **GENERAL PLANT - EQUIPMENT** 431,415 150,943 (85,303)(613)496,442 15 16 **GENERAL PLANT - TRANSPORTATION** 256,537 39,552 (3,156)1,666 294,598 17 18 **GENERAL PLANT - Surplus Flowback** (25,954)0 0 0 (25,954)19 20 TOTAL GENERAL PLANT 845,904 207,132 (92,227) 1,053 961,862 21 22 OTHER ITEMS 23 (107,383)Scherer Acquisition Adjustment 78.880 69 0 (28.434)24 Vero Beach Acquisition Adjustment 11.216 3.688 0 0 14.904 25 Capital Leases 142,054 269 0 0 142,324 26 Avoided AFUDC - FERC Reclass 54,318 7,257 0 0 61,575 27 Capital Recovery - FERC Reclass 751,735 (26,591) 0 0 725,144 28 Asset Retirement Obligation 12,512 0 0 98,354 85,841 29 Decommissioning Reserve - ARO Contra (4,925,568) 0 0 (4,925,568)(4,925,568)0 30 ITC Interest Synchronization 6,780 0 0 0 6,780 31 Surplus Flowback - FERC Reclass 1.857.535 0 0 0 1,857,535 1.857.535 32 Surplus Flowback - Dismantlement 146,014 0 0 0 146,014 33 Land Easements 86 0 0 0 86 34 Other 28.641 (7,018)21.623 0 35 TOTAL OTHER ITEMS (107,383) (1,865,607) (1,762,467) (9,814)(1,879,663) 36 37 TOTAL DEPRECIABLE RESERVE BALANCE 14,185,530 2,535,958 (3,155,646)(141, 262)13,424,581 12,851,499 38

86

207,743

26,840

2,770,627

(1)

0

0

(3,155,647)

(52)

(56,631)

(197,945)

0

(1,371)

5,753,732

374,370

19,551,311

(1,405)

5,545,989

404,161

20,134,276

47 NOTES:

39

40 41

42 43

44 45

46

48

49 Totals may not add due to rounding

50 (1) AMOUNTS INCLUDE NON-UTILITY PROPERTY

NON-DEPRECIABLE PROPERTY

NUCLEAR DECOMMISSIONING

TOTAL PLANT RESERVE BALANCE

FOSSIL DISMANTLEMENT

Page 1 of 6 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the monthly reserve balances for each account Type of Data Shown: sub-account to which an individual depreciation rate is applied. (1) X Projected Test Year Ended: 12/31/22 COMPANY: FLORIDA POWER & LIGHT COMPANY \_ Prior Year Ended: \_/\_/\_ AND SUBSIDIARIES (CONSOLIDATED) (\$000) \_ Historical Test Year Ended: \_/\_/\_ DOCKET NO.: 20210015-EI Witness: Scott R. Bores (2) (5) (8) (10) (11) (12) (13) (15) (16)

			Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month	Month		
Line	Account /		Accum Depr	Accum Depr	Accum Depr	Accum Depr		Accum Depr	Month Plant	13-Month						
No.	Sub-account	Account / Sub-account Number			Balance Feb-									Balance Nov-	Balance	Average
	Number		21	22	22	22	22	22	22	22	22	22	22	22	Dec-22	ŭ
1		INTANGIBLE PLANT														
2		Intangible Plant	717,878	685,239	698,711	712,392	726,254	740,208	751,481	766,448	781,667	794,984	810,479	826,109	842,411	758,020
3		Total Intangible	717,878	685,239	698,711	712,392	726,254	740,208	751,481	766,448	781,667	794,984	810,479	826,109	842,411	758,020
4																
5		STEAM PRODUCTION														
6		Scherer Unit 4	512,838	(795,032)	(795,032)	(795,032)	(795,032)	(795,032)	(795,032)	(795,032)	(795,032)	(795,032)	(795,032)	,	(795,032)	(694,426)
7		Manatee Common	86,182	(0)	(138)	(140)	(527)	(566)	(582)	(603)	(610)	(617)	(624)	. ,	(654)	6,190
8		Manatee 1/2 Common	(0)	(33,604)	(33,604)	(33,604)	(33,604)	(33,604)	(33,604)	(33,604)	(33,604)	(33,604)	(33,604)		(33,604)	(31,019)
9		Manatee Unit 1	201,621	(94,852)	(94,852)	(94,852)	(94,852)	(94,852)	(94,852)	(94,852)	(94,852)	(94,852)	(94,852)	,	(94,852)	(72,046)
10		Manatee Unit 2	196,823	(103,000)	(103,000)	(103,000)	(103,000)	(103,000)	(103,000)	(103,000)	(103,000)	(103,000)	(103,000)	, ,	(103,000)	(79,936)
11		Martin Common	(27,928)	(27,935)	(28,062)	(28,064)	(28,067)	(28,069)	(28,104)	(28,113)	(28,116)	(28,119)	(28,140)		(28,179)	(28,080)
12		Martin Unit 1	(169,652)	(169,652)	(169,652)	(169,652)	(169,652)	(169,652)	(169,652)	(169,652)	(169,652)	(169,652)	(169,652)		(169,652)	(169,652)
13		Martin Unit 2	(163,748)	(163,748)	(163,748)	(163,748)	(163,748)	(163,748)	(163,748)	(163,748)	(163,748)	(163,748)	(163,748)	, ,	(163,748)	(163,748)
14		SJRPP Unit 1/2	(153,291)	(152,134)	(150,977)	(149,820)	(148,663)	(147,506)	(146,349)	(145,193)	(144,036)	(142,879)	(141,722)	, ,	(139,408)	(146,349)
15		Crist Common	(84,441)	(83,391)	(82,296)	(81,396)	(80,593)	(79,375)	(78,139)	(76,870)	(75,675)	(74,399)	(73,246)	(72,011)	(70,713)	(77,888)
16		Crist Unit 4	19,746	19,872	19,997	20,123	20,248	20,374	20,499	20,624	20,750	20,875	21,001	21,126	21,251	20,499
17		Crist Unit 5	16,851	16,966	17,080	17,195	17,309	17,423	17,537	17,651	17,764	17,878	17,991	18,105	18,218	17,536
18		Crist Unit 6	(34,125)	(33,331)	(32,537)	(32,032)	(31,780)	(31,007)	(30,210)	(29,414)	(28,616)	(27,819)	(27,021)	(26,223)	(25,425)	(29,965)
19		Crist Unit 7	20,280	21,224	22,168	17,951	14,154	15,116	16,085	5,645	6,587	7,533	8,483	9,436	10,391	13,466
20		Daniel Common	97,099	97,906	98,715	99,485	100,299	101,117	101,895	102,717	103,543	104,329	105,161	105,994	106,789	101,927
21		Daniel Unit 1	82,484	82,888	83,292	83,695	84,098	84,501	84,904	85,306	85,708	86,110	86,512	86,913	87,314	84,902
22		Daniel Unit 2	74,199	74,531	74,864	75,196	75,528	75,860	76,192	76,524	76,855	77,187	77,518	77,849	78,180	76,191
23		Scherer Common	29,875	29,982	30,089	30,197	30,306	30,417	30,528	30,640	30,753	30,866	30,981	31,097	31,214	30,534
24		Scherer Unit 3	132,785	133,232	133,678	134,124	134,570	135,016	135,461	135,906	136,351	136,796	137,241	137,685	138,129	135,460
25		Surplus Flowback	(71,375)	(71,375)	(71,375)	(71,375)	(71,375)	(71,375)	(71,375)	(71,375)	(71,375)	(71,375)	(71,375)		(71,375)	(71,375)
26		Other Steam Production	(29,126)	(28,979)	(28,831)	(28,682)	(28,533)	(28,384)	(28,234)	(28,083)	(27,933)	(27,782)	(27,631)	( - ,	(27,328)	(28,231)
27		Total Steam Generation	737,099	(1,280,431)	(1,274,220)	(1,273,431)	(1,272,911)	(1,266,345)	(1,259,781)	(1,264,525)	(1,257,936)	(1,251,302)	(1,244,759)	(1,238,122)	(1,231,482)	(1,106,011)
28																
29		NUCLEAR PRODUCTION														
30		St Lucie Common	308,661	302,719	305,016	306,016	306,477	307,982	309,155	310,595	312,061	313,205	312,720	313,987	314,980	309,506
31		St Lucie Unit 1	761,746	765,971	770,103	774,289	778,395	782,456	786,118	789,989	793,270	794,395	797,969	801,955	806,155	784,832
32		St Lucie Unit 2	854,841	858,512	861,617	865,228	868,723	872,080	875,319	878,413	881,345	884,737	888,197	891,797	895,033	875,065
33		Turkey Point U3/U4 Common	379,829	381,719	383,373	385,177	386,855	388,980	391,121	393,155	394,909	397,122	399,294	401,145	403,638	391,255
34		Turkey Point Unit 3	690,104	696,223	702,344	708,468	714,593	720,719	726,845	732,971	739,095	745,218	751,340	757,460	763,586	726,844
35		Turkey Point Unit 4	721,066	726,409	731,463	736,757	739,712	744,742	750,088	755,444	760,801	766,162	771,526	776,894	782,264	751,025
36		Surplus Flowback	136,261	136,261	136,261	136,261	136,261	136,261	136,261	136,261	136,261	136,261	136,261	136,261	136,261	136,261
37		TOTAL NUCLEAR PRODUCTION	3,852,507	3,867,814	3,890,176	3,912,197	3,931,016	3,953,221	3,974,906	3,996,827	4,017,743	4,037,100	4,057,308	4,079,500	4,101,916	3,974,787

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the monthly reserve balances for each account sub-account to which an individual depreciation rate is applied. (1)

(\$000)

Type of Data Shown:

X Projected Test Year Ended: 12/31/22

\_ Prior Year Ended: \_/\_/\_

\_ Historical Test Year Ended: \_/\_/\_

Witness: Scott R. Bores

DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Sı	Account / Sub-account Number	Account / Sub-account Number	Month Accum Depr Balance Dec- 21	Month Accum Depr Balance Jan- 22	Month Accum Depr Balance Feb-	Month Accum Depr Balance Mar- 22	Month Accum Depr Balance Apr-	Month Accum Depr Balance May			Month Accum Depr BalanceAug- 22	Month Accum Depr Balance Sep-	Month Accum Depr Balance Oct- 22	Month Accum Depr Balance Nov-	Month Plant Balance Dec-22	13-Month Average
		OTHER GENERATION														u l
	•	Riviera Beach Energy Center	77,991	80,489	83,145	85,814	88,471	91,144	93,815	96,496	99,146	101,733	104,412	107,070	109,411	93,780
		Dania Beach Energy Center	4,424	4,605	4,786	4,967	5,148	5,329	7,838	10,428	13,017	15,606	18,184	20,762	23,372	10,652
		Sanford Common	50,101	50,691	51,376	51,993	52,633	53,289	53,896	54,536	55,141	55,764	56,362	57,023	57,578	53,875
		Sanford Unit 4	112,439	114,681	116,919	119,148	121,323	123,544	125,700	127,895	129,975	132,156	134,348	136,604	137,285	125,540
		Sanford Unit 5	122,411	124,441	126,462	128,474	130,372	132,367	132,442	134,424	136,397	138,374	140,353	142,342	144,329	133,322
		Lauderdale Common	(25,243)	(25,306)	(25,262)	(25,221)	(25,178)	(25,135)	(25,092)	(25,048)	(25,005)	(24,993)	(24,953)	(24,911)	(24,868)	(25,093)
		Lauderdale Unit 4	(146,344)	(146,344)	(146,344)	(146,344)	(146,344)	(146,344)	(146,344)	(146,344)	(146,344)	(146,344)	(146,344)	(146,344)	(146,344)	(146,344)
		Lauderdale Unit 5	(127,689)	(127,689)	(127,689)	(127,689)	(127,689)	(127,689)	(127,689)	(127,689)	(127,689)	(127,689)	(127,689)	(127,689)	(127,689)	(127,689)
		Ft Myers Common	6,551	6,647	6,751	6,845	6,941	7,049	7,133	7,240	7,332	7,466	7,566	7,649	7,713	7,145
		Ft Myers Unit 2	190,993	194,349	197,689	200,693	203,477	206,639	209,798	213,043	216,350	219,693	223,007	226,346	229,705	210,137
		Ft Myers Unit 3	4,298	4,596	4,893	3,922	4,210	4,080	4,363	4,646	4,929	5,211	5,499	5,786	6,075	4,808
		Port Everglades Energy Center	96,815	100,187	102,996	106,130	109,517	108,918	112,257	115,598	118,941	122,283	124,810	128,167	127,569	113,399
		Cape Canaveral	94,561	97,234	98,531	100,548	100,463	91,889	92,748	88,991	91,425	93,296	95,915	97,477	100,306	95,645
		Martin Common	150,362	150,707	151,132	151,554	151,887	152,316	152,654	153,086	153,429	153,864	154,255	154,693	155,132	152,698
		Martin Unit 3/4 Common	61,680	61,816	61,628	61,773	61,921	62,068	62,217	62,365	62,513	62,662	62,810	62,958	63,106	62,271
		Martin Unit 3	111,381	112,251	111,983	112,851	95,395	95,977	96,600	97,231	97,863	98,495	99,107	99,894	100,695	102,286
		Martin Unit 4	110,913	111,522	112,140	112,747	113,350	113,942	114,410	115,027	110,181	110,709	111,243	111,776	112,308	112,328
		Martin Unit 8	147,164	149,412	151,371	152,104	153,577	155,004	152,875	150,698	152,941	155,184	157,415	159,655	161,912	153,793
		Turkey Point Unit 5	109,480	111,211	113,092	114,970	116,848	118,660	120,391	122,217	124,098	125,980	127,831	129,698	131,541	120,463
		Manatee Unit 3	175,170	201,357	202,826	202,803	189,216	186,780	188,114	189,863	191,712	193,201	195,215	192,815	195,401	192,652
		Putnam	(51,552)	(50,693)	(49,834)	(48,974)	(48,115)	(47,256)	(46,397)	(45,538)	(44,678)	(43,819)	(42,960)	(42,101)	(41,242)	(46,397)
		West County Common	58,294	58,785	60,103	55,557	56,999	54,292	55,946	57,572	59,335	61,099	62,378	63,756	65,219	59,180
		West County Unit 1	92,099	94,890	97,636	100,430	103,227	106,023	108,819	111,614	114,409	116,903	113,492	103,568	104,755	105,220
		West County Unit 2	57,302	59,172	61,042	62,915	64,484	66,364	44,614	46,044	47,473	48,902	49,999	49,713	44,612	54,049
		West County Unit 3	116,061	118,616	121,185	123,762	124,611	127,224	126,186	128,816	131,448	134,034	136,151	138,772	141,181	128,311
		Okeechobee Clean Energy Center	85,077	88,544	89,597	93,077	90,847	94,009	96,709	100,132	103,671	99,962	103,401	100,534	103,930	96,115
		<del></del>														
		Lauderdale GTs	15,926	16,205	16,483	16,762	17,041	17,320	17,599	17,878	18,156	18,435	18,714	18,993	19,271	17,599
		Ft Myers GTs	12,883	13,216	13,548	13,881	14,214	14,546	14,879	15,211	15,544	15,876	16,208	16,541	16,873	14,878
		Lauderdale Peakers	48,267	49,237	50,207	51,178	51,946	52,919	53,893	54,813	55,788	56,764	57,741	58,717	59,694	53,936
		Ft Myers Peakers	19,152	19,545	19,938	18,639	18,999	18,795	19,176	19,557	19,938	20,297	20,662	21,019	21,410	19,779

Supporting Schedules: B-9

EXPLANATION: Provide the monthly reserve balances for each account sub-account to which an individual depreciation rate is applied. (1)

Type of Data Shown:

X Projected Test Year Ended: 12/31/22

AND SU	A POWER & LIGHT COMPANY BSIDIARIES (CONSOLIDATED)					_ Prior Year Ended: _/_/ Historical Test Year Ended: _/_/_									
KET NO.: 20210								Witness: Scott R. Bores							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Account / Sub-account Number	Account / Sub-account Number	Month Accum Depr Balance Dec- 21	Month Accum Depr Balance Jan- 22	Month Accum Depr Balance Feb-	Month Accum Depr Balance Mar- 22	Month Accum Depr Balance Apr- 22	Month Accum Depr Balance May- 22	Month Accum Depr Balance Jun- 22	Month Accum Depr Balance Jul- 22	Month Accum Depr BalanceAug- 22	Month Accum Depr Balance Sep-	Month Accum Depr Balance Oct- 22		Month Plant Balance Dec-22	13-Moi Avera
	Manatee Solar	21,333	21,686	22,039	22,392	22,746	23,084	23,437	23,790	24,143	24,496	24,849	25,202	25,555	23
	Martin Solar	130,053	130,944	131,835	132,727	133,619	134,511	135,404	136,297	137,183	138,065	138,948	139,831	140,707	135
	Desoto Solar	59,891	60,313	60,731	61,151	61,572	61,993	62,415	62,837	63,186	63,609	64,032	64,446	64,870	62
	Space Coast Solar	23,864	24,035	24,206	24,376	24,547	24,718	24,889	25,060	25,230	25,401	25,572	25,743	25,913	24
	Babcock Ranch Solar	27,342	27,840	28,339	28,837	29,336	29,820	30,318	30,817	31,315	31,813	32,312	32,810	33,308	30
	Citrus Solar	24,170	24,586	25,001	25,417	25,833	26,234	26,650	27,065	27,481	27,896	28,312	28,727	29,143	2
	Sabal Palm Solar	1,851	2,070	2,288	2,507	2,725	2,944	3,162	3,381	3,599	3,818	4,036	4,255	4,473	
	Magnolia Springs Solar	2,344	2,554	2,763	2,973	3,183	3,393	3,603	3,813	4,023	4,233	4,443	4,653	4,863	
	Hibiscus Solar	5,476	5,744	6,011	6,279	6,547	6,815	7,083	7,350	7,618	7,886	8,154	8,421	8,689	
	Egret Solar	2,557	2,762	2,966	3,171	3,375	3,580	3,785	3,989	4,194	4,398	4,603	4,807	5,012	
	Pelican Solar	1,952	2,158	2,364	2,571	2,777	2,983	3,189	3,395	3,601	3,807	4,013	4,219	4,425	
	Coral Farms Solar	11,935	12,182	12,430	12,677	12,925	13,172	13,420	13,667	13,914	14,162	14,409	14,657	14,904	13
	Horizon Solar	12,049	12,299	12,548	12,798	13,048	13,297	13,547	13,796	14,046	14,295	14,545	14,795	15,044	1
	Ibis Solar	6,557	6,814	7,071	7,327	7,584	7,841	8,098	8,355	8,612	8,869	9,126	9,382	9,639	
	Hammock Solar	12,213	12,477	12,741	13,006	13,270	13,534	13,799	14,063	14,327	14,592	14,856	15,120	15,385	1
	Interstate Solar	15,624	15,877	16,129	16,382	16,634	16,887	17,139	17,391	17,644	17,896	18,149	18,401	18,654	1
	Twin Lakes Solar	5,266	5,489	5,712	5,934	6,157	6,380	6,603	6,826	7,049	7,272	7,495	7,718	7,941	
	Krome Solar	5,931	6,163	6,396	6,628	6,861	7,094	7,326	7,559	7,791	8,024	8,256	8,489	8,721	
	Osprey Solar	11,992	12,240	12,489	12,737	12,986	13,235	13,483	13,732	13,981	14,229	14,478	14,726	14,975	1
	Blue Cypress Solar	11,787	12,042	12,296	12,545	12,800	13,054	13,309	13,563	13,818	14,072	14,326	14,581	14,835	1
	Loggerhead Solar	11,968	12,223	12,478	12,733	12,988	13,242	13,497	13,752	14,007	14,262	14,517	14,772	15,027	1
	Barefoot Bay solar	11,797	12,052	12,307	12,561	12,816	13,071	13,325	13,580	13,835	14,089	14,344	14,599	14,853	1
	Indian River Solar	11,878	12,125	12,371	12,617	12,864	13,110	13,356	13,602	13,849	14,095	14,341	14,587	14,834	1
	Echo River Solar	5,470	5,738	6,005	6,273	6,540	6,808	7,075	7,343	7,610	7,878	8,146	8,413	8,681	
	Northern Preserve Solar	4,536	4,728	4,920	5,112	5,303	5,495	5,687	5,879	6,071	6,263	6,454	6,646	6,838	
	Sunshine Gateway Solar	6,420	6,671	6,922	7,173	7,424	7,676	7,927	8,178	8,429	8,680	8,932	9,183	9,434	
	Blue Heron Solar	5,303	5,527	5,752	5,976	6,201	6,425	6,650	6,874	7,099	7,323	7,548	7,772	7,997	
	Sweetbay Solar	4,685	4,883	5,081	5,279	5,477	5,675	5,874	6,072	6,270	6,468	6,666	6,864	7,062	
	Trailside Solar	2,566	2,771	2,976	3,181	3,386	3,592	3,797	4,002	4,207	4,412	4,617	4,822	5,028	
	Lakeside Solar	2,474	2,672	2,870	3,068	3,265	3,463	3,661	3,859	4,057	4,255	4,453	4,651	4,849	
	Cattle Ranch Solar	4,899	5,115	5,331	5,547	5,763	5,979	6,194	6,410	6,626	6,842	7,058	7,274	7,490	
	Okeechobee Solar	5,698	5,978	6,257	6,536	6,816	7,095	7,375	7,654	7,933	8,213	8,492	8,771	9,051	
	Southfork Solar	5,579	5,852	6,125	6,398	6,670	6,943	7,216	7,489	7,762	8,035	8,307	8,580	8,853	
	Palm Bay Solar	1,979	2,212	2,445	2,678	2,911	3,144	3,377	3,610	3,843	4,076	4,309	4,542	4,776	;

EXPLANATION: Provide the monthly reserve balances for each account

sub-account to which an individual depreciation rate is applied. (1)

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

(\$000)

Type of Data Shown:

X Projected Test Year Ended: 12/31/22

Page 4 of 6

\_ Prior Year Ended: \_/\_/\_

\_ Historical Test Year Ended: \_/\_/\_

Witness: Scott R. Bores

DOCKET NO.: 20210015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Account / Sub-account Number	Account / Sub-account Number	Month Accum Depr Balance Dec-		Month Accum Depr Balance Feb-	Month Accum Depr Balance Mar-	Month Accum Depr Balance Apr-	Month Accum Depr Balance May	Month Accum Depr Balance Jun-		Month Accum Depr BalanceAug-	Month Accum Depr Balance Sep-	Month Accum Depr Balance Oct-	Month Accum Depr Balance Nov-	Month Plant Balance Dec-22	13-Month Average
	Number		21	22	22	22	22	22	22	22	22	22	22	22		
1		Willow South Solar	1,563	1,772	1,981	2,190	2,399	2,608	2,817	3,026	3,235	3,444	3,653	3,862	4,072	2,817
2		Nassau Solar	2,662	2,875	3,088	3,301	3,514	3,727	3,940	4,153	4,366	4,579	4,792	5,005	5,218	3,940
3		Union Springs Solar	2,582	2,789	2,996	3,202	3,409	3,615	3,822	4,029	4,235	4,442	4,648	4,855	5,061	3,822
4		Orange Blossom	1,399	1,614	1,830	2,046	2,262	2,478	2,694	2,910	3,126	3,341	3,557	3,773	3,989	2,694
5		Babcock Ranch Reserve Solar	5,246	5,470	5,694	5,918	6,142	6,366	6,589	6,813	7,037	7,261	7,485	7,709	7,933	6,589
6		Discovery Solar Energy Center	1,794	2,034	2,274	2,514	2,753	2,993	3,233	3,473	3,713	3,952	4,192	4,432	4,672	3,233
7		Rodeo Solar	1,981	2,190	2,400	2,610	2,819	3,029	3,239	3,448	3,658	3,868	4,077	4,287	4,497	3,239
8		Fort Drum Solar	1,337	1,542	1,748	1,954	2,160	2,366	2,572	2,777	2,983	3,189	3,395	3,601	3,807	2,572
9		Grove Solar	118	354	589	825	1,061	1,297	1,533	1,768	2,004	2,240	2,476	2,711	2,947	1,533
10		Elder Branch Solar	130	389	648	907	1,166	1,425	1,684	1,944	2,203	2,462	2,721	2,980	3,239	1,684
11		Sundew Solar	128	384	640	896	1,152	1,408	1,664	1,920	2,175	2,431	2,687	2,943	3,199	1,664
12		Ghost Orchid Solar	125	375	624	874	1,124	1,374	1,623	1,873	2,123	2,372	2,622	2,872	3,122	1,623
13		Sawgrass Solar	123	368	613	858	1,103	1,349	1,594	1,839	2,084	2,329	2,575	2,820	3,065	1,594
14		Immokalee Solar	122	366	610	853	1,097	1,341	1,585	1,829	2,073	2,317	2,560	2,804	3,048	1,585
15		Everglades Solar	0	0	0	0	0	0						0	126	10
16		Whitetail Solar	0	0	0	0	0	0	·	-	-			0	119	9
17		Bluefield Solar	0	0	0	0	0	0	0	0	-	-	-	0	109	8
18		Cavendish Solar	0	0	0	0	0	0	0	0	-	-	-	0		9
19		Anhinga Solar	0	0	0	0	0	0	0	0	ū	ū	ū	0		9
20		Blackwater Solar	0	0	0	0	0	0	0	0	ū	ū	ū	0		9
21		Chipola Solar	0	0	0	0	0	0	0	0	0	0	0	0		10
22		Chautauqua Solar	0	0	0	0	0	0	0	0	0	0	-	0	120	9
23		First City Solar	0	0	0	0	0	0	0	0	-	0	•	0	118	9
24		Apalachee Solar	0	-	0	0	0	0	0	0	-	-	-	0	121	9
25		C&I Solar Partnership	2,676	2,716	2,756	2,797	2,837	2,878	2,918	2,958	2,999	3,039	3,079	3,120	3,160	2,918
26		Voluntary Solar Partnership	3,544	3,654	3,763	3,874	3,984	4,095	4,206	4,318	4,430	4,543	4,656	4,770	4,885	4,209
27		Dania Beach Energy Storage	3,554	3,772	3,989	4,207	4,425	4,642	4,860	5,078	5,296	5,513	5,731	5,949	6,167	4,860
28		Manatee Energy Storage Center	0	2,555	5,110	7,665	10,221	12,776	15,331	17,886	20,441	22,996	25,552	28,107	30,662	15,331
29		Echo River Energy Storage Center	84	254	424	595	765	935	1,106	1,276	1,447	1,617	1,788	1,958	2,129	1,106
30		Sunshine Gateway Energy Storage Center	84	254	424	595	765	936	1,106	1,276	1,447	1,617	1,788	1,958	2,129	1,106
31		Future Battery Storage	853	1,033	1,213	1,394	1,574	1,754	1,935	2,115	2,296	2,476	2,657	2,838	3,018	1,935
32																
33		Pea Ridge Units 1 through 3	15,152	15,257	15,363	15,468	15,574	15,679	15,784	15,889	15,994	16,099	16,204	16,309	16,414	15,784
34		Perdido LFG Units 1 and 2	3,313	3,345	3,376	3,407	3,439	3,470	3,502	3,533	3,565	3,596	3,628	3,659	3,690	3,502

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the monthly reserve balances for each account

sub-account to which an individual depreciation rate is applied. (1)

AND SUBSIDIARIES (CONSOLIDATED)

(\$000)

Type of Data Shown:

X Projected Test Year Ended: 12/31/22

\_ Prior Year Ended: \_/\_/\_

\_ Historical Test Year Ended: \_/\_/\_

DOCKET NO.: 20210015-EI Witness: Scott R. Bores

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Account / Sub-account Number	Account / Sub-account Number	Month Accum Depr Balance Dec- 21		Month Accum Depr Balance Feb- 22	Month Accum Depr Balance Mar- 22	Month Accum Depr Balance Apr- 22	Month Accum Depr Balance May- 22	Month Accum Depr Balance Jun- 22	Month Accum Depr Balance Jul- 22	Month Accum Depr BalanceAug- 22	Month Accum Depr Balance Sep- 22			Month Plant Balance Dec-22	13-Month Average
1		Smith Unit 3	(15,889)	(15,888)	(14,906)	(14,149)	(13,225)	(13,324)	(12,384)	(11,569)	(10,579)	(9,650)	(8,740)	(7,822)	(6,890)	(11,924)
2		Smith Unit A - Peaker	8,830	8,890	8,950	9,011	9,071	9,131	9,191	9,251	9,311	9,371	9,431	9,491	9,552	9,191
3		Smith Common	50,206	50,831	51,465	52,107	52,756	53,410	54,069	54,730	55,393	56,058	56,724	57,390	58,058	54,092
4		Crist CT	5,384	6,622	7,860	9,098	10,336	11,574	12,812	14,050	15,288	16,526	17,764	19,002	20,240	12,812
5		Blue Indigo Solar	4,389	4,604	4,819	5,033	5,248	5,463	5,678	5,893	6,108	6,322	6,537	6,752	6,967	5,678
6		Blue Springs Solar	112	335	559	782	1,005	1,229	1,452	1,676	1,899	2,123	2,346	2,569	2,793	1,452
7		Cotton Creek Solar	120	360	600	840	1,080	1,319	1,559	1,799	2,039	2,279	2,519	2,759	2,999	1,559
8																
9		Surplus Flowback	188,169	188,169	188,169	188,169	188,169	188,169	188,169	188,169	188,169	188,169	188,169	188,169	188,169	188,169
10		Minor Other Production	10,680	10,926	11,296	11,660	12,043	12,457	12,861	13,353	13,818	14,291	14,777	15,269	15,817	13,019
11		TOTAL OTHER PRODUCTION	2,560,974	2,643,405	2,697,496	2,744,380	2,758,968	2,792,321	2,817,963	2,869,340	2,926,164	2,980,047	3,034,282	3,070,650	3,121,086	2,847,467
12																
13		TRANSMISSION														
14		Transmission	1,878,184	1,866,222	1,868,334	1,871,021	1,825,623	1,828,355	1,831,232	1,834,546	1,817,453	1,822,250	1,816,716	1,822,734	1,804,826	1,837,500
15	353	Station Equipment	58,799	59,210	59,623	60,035	60,447	60,858	61,269	61,680	62,090	62,500	62,909	63,318	63,727	61,267
16	353.1	Transmission - GSU	85,873	86,891	87,908	88,925	89,942	90,959	92,007	93,056	94,105	95,153	96,202	97,244	98,300	92,044
17		Transmission - Gen Leads	30,809	31,105	31,402	31,698	31,994	32,291	32,587	32,883	33,179	33,475	33,771	34,067	34,363	32,587
18		Transmission - Radials Retail	28,487	28,609	28,730	28,852	28,973	29,094	29,216	29,337	29,458	29,580	29,701	29,822	29,944	29,216
19		North Florida Resiliency Connection	0	0	0	0	0	0	685	2,060	3,440	4,821	6,202	7,584	8,966	2,597
20		Surplus Flowback	(298,476)	(298,476)	(298,476)	(298,476)	(298,476)	(298,476)	(298,476)	(298,476)	(298,476)	(298,476)	(298,476)	(298,476)	(298,476)	(298,476)
21 22		TOTAL TRANSMISSION	1,783,677	1,773,560	1,777,521	1,782,055	1,738,504	1,743,082	1,748,520	1,755,086	1,741,251	1,749,304	1,747,026	1,756,295	1,741,650	1,756,733
23	<u>j</u>	DISTRIBUTION SUBSTATION														
24	361	Structures & Improvement	86,492	86,964	87,436	87,909	88,385	88,862	89,343	89,828	90,315	90,811	91,310	91,811	92,315	89,368
25	362	Station Equipment	706,600	710,093	713,633	717,264	721,015	724,683	728,243	731,927	735,749	739,404	743,391	747,242	751,185	728,494
26		Other Distribution Substation	104	121	140	162	186	213	241	272	304	336	370	405	442	254
27		TOTAL DISTRIBUTION SUBSTATION	793,197	797,178	801,209	805,334	809,586	813,757	817,827	822,027	826,368	830,551	835,070	839,458	843,942	818,116
28																
29	<u> </u>	DISTRIBUTION LINE FACILITIES														
30	363	Storage Battery Equip	2,122	2,156	2,191	2,225	2,259	2,293	2,327	2,362	2,396	2,430	2,464	2,499	2,533	2,327
31	364	Poles, Towers & Fixtures	642,662	648,222	653,909	659,276	664,629	670,152	675,918	681,823	687,568	693,355	699,041	705,121	711,304	676,383
	365	Overhead Conductors & Devices	711,086	714,711	718,457	721,864	725,247	728,773	732,444	736,250	739,882	743,639	747,308	751,370	755,649	732,821
	366	Underground Conduit	506,854	508,533	510,251	511,829	513,390	515,006	516,697	518,433	520,093	521,766	523,389	525,159	526,968	516,798
34	367	UG Conductors & Devices	967,477	969,633	971,869	973,845	975,795	977,843	979,993	982,234	984,337	986,518	988,623	991,010	993,540	980,209
35	368	Line Transformers	1,145,340	1,147,933	1,150,599	1,153,059	1,155,505	1,158,023	1,160,556	1,163,175	1,165,690	1,168,353	1,170,982	1,173,851	1,176,953	1,160,771
36	369	Services	631.627	634,185	636,777	639.273	641.763	644,293	646.859	649.464	652.020	654.620	657.197	659.887	662,650	646,970

Supporting Schedules: B-9

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50

COMPANY: FLORIDA POWER & LIGHT COMPANY

AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: Provide the monthly reserve balances for each account sub-account to which an individual depreciation rate is applied. (1)

(\$000)

Type of Data Shown:

X Projected Test Year Ended: 12/31/22

\_ Prior Year Ended: \_/\_/\_

\_ Historical Test Year Ended: \_/\_/\_

DOCKET NO.: 20210015-EI Witness: Scott R. Bores

	(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
No Sub-	count / Account / Sub-account Number umber	Month Accum Depr Balance Dec- 21	Month Accum Depr Balance Jan- 22	Month Accum Depr Balance Feb- 22	Month Accum Depr Balance Mar- 22	Month Accum Depr Balance Apr- 22	Month Accum Depr Balance May- 22	Month Accum Depr Balance Jun- 22	Month Accum Depr Balance Jul- 22	Month Accum Depr BalanceAug- 22	Month Accum Depr Balance Sep- 22	Month Accum Depr Balance Oct- 22	Month Accum Depr Balance Nov- 22	Month Plant Balance Dec-22	13-Month Average
1 370	Meters	131,549	114,475	114,949	115,416	115,883	116,352	116,820	117,292	117,760	118,235	118,710	119,193	119,687	118,178
2 370.1	1 AMI Meters	310,675	313,253	315,849	318,407	320,964	323,547	326,166	328,806	331,428	334,054	336,670	339,339	342,020	326,245
3 371	Installations On Customer Premises	52,498	52,895	53,296	46,897	47,177	47,461	47,752	48,046	48,330	48,621	48,909	49,207	49,507	49,277
4 373	Street Lighting & Signal Systems	124,437	124,157	123,900	123,573	123,240	122,929	122,625	122,347	122,033	121,766	121,485	121,283	121,157	122,687
5	Other Distribution Line	7,919	9,387	11,159	13,090	15,189	17,465	19,918	22,547	25,352	28,335	31,501	34,850	38,377	21,161
6	TOTAL DISTRIBUTION LINE	5,234,246	5,239,541	5,263,206	5,278,753	5,301,041	5,324,138	5,348,076	5,372,778	5,396,888	5,421,693	5,446,279	5,472,768	5,500,345	5,353,827
8 9	DISTRIBUTION - Surplus Flowback	(577,485)	(577,485)	(577,485)	(577,485)	(577,485)	(577,485)	(577,485)	(577,485)	(577,485)	(577,485)	(577,485)	(577,485)	(577,485)	(577,485)
10 11	TOTAL DISTRIBUTION	5,449,957	5,459,234	5,486,930	5,506,602	5,533,142	5,560,409	5,588,418	5,617,319	5,645,771	5,674,758	5,703,864	5,734,741	5,766,802	5,594,457
12	GENERAL PLANT - BUILDING	183,906	184,802	185,706	186,619	187,538	188,464	189,523	190,715	191,914	193,121	194,323	195,544	196,777	189,919
13 14	GENERAL PLANT - EQUIPMENT	431,415	410,769	417,641	421,618	430,419	439,159	450,645	457,223	467,082	477,878	481,746	493,092	496,442	451,933
15 16 17	GENERAL PLANT - TRANSPORTATION	256,537	259,471	262,706	265,846	269,076	272,393	275,614	278,985	282,323	285,625	289,075	292,551	294,598	275,754
18 19	GENERAL PLANT - Surplus Flowback	(25,954)	(25,954)	(25,954)	(25,954)	(25,954)	(25,954)	(25,954)	(25,954)	(25,954)	(25,954)	(25,954)	(25,954)	(25,954)	(25,954)
20 21	TOTAL GENERAL PLANT	845,904	829,087	840,099	848,127	861,079	874,061	889,828	900,969	915,365	930,669	939,190	955,233	961,862	891,652
22	OTHER ITEMS														
23	Scherer Acquisition Adjustment	78.880	(28,434)	(28,434)	(28,434)	(28,434)	(28,434)	(28,434)	(28,434)	(28,434)	(28,434)	(28,434)	(28,434)	(28,434)	(20,179)
24	Vero Beach Acquisition Adjustment	11,216	11,523	11,830	12,138	12,445	12,752	13,060	13,367	13,674	13,982	14,289	14,596	14,904	13,060
25	Capital Leases	142,054	142,077	142,099	142,121	142,144	142,166	142,189	142,211	142,234	142,256	142,279	142,301	142,324	142,189
26	Avoided AFUDC - FERC Reclass	54,318	54,925	55,532	56,138	56,744	57,349	57,954	58,558	59,162	59,766	60,370	60,973	61,575	57,951
27	Capital Recovery - FERC Reclass	751,735	749,519	747,303	745,087	742,872	740,656	738,440	736,224	734,008	731,792	729,576	727,360	725,144	738,440
28	Asset Retirement Obligation	85,841	87,811	89,781	90,638	91,495	92,353	93,210	94,067	94,925	95,782	96,639	97,497	98,354	92,953
29	Decommissioning Reserve - ARO Contra	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)	(4,925,568)
30	ITC Interest Synchronization	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780
31	Surplus Flowback - FERC Reclass	1,857,535	1,857,535	1,857,535	1,857,535	1,857,535	1,857,535	1,857,535	1,857,535	1,857,535	1,857,535	1,857,535	1,857,535	1,857,535	1,857,535
32	Surplus Flowback - Dismantlement	146,014	146,014	146,014	146,014	146,014	146,014	146,014	146,014	146,014	146,014	146,014	146,014	146,014	146,014
33	Land Easements	86	86	86	86	86	86	86	86	86	86	86	86	86	86
34	Other	28,641	28,056	27,472	26,887	26,302	25,717	25,132	24,547	23,962	23,378	22,793	22,208	21,623	25,132
35	TOTAL OTHER ITEMS	(1,762,467)	(1,869,675)	(1,869,570)	(1,870,577)	(1,871,585)	(1,872,594)	(1,873,603)	(1,874,612)	(1,875,621)	(1,876,631)	(1,877,641)	(1,878,652)	(1,879,663)	(1,865,607)
36 37 38	TOTAL DEPRECIABLE RESERVE BALANCE	14,185,530	12,108,233	12,247,142	12,361,745	12,404,465	12,524,363	12,637,731	12,766,854	12,894,403	13,038,930	13,169,749	13,305,754	13,424,581	12,851,499
38 39 40	NON-DEPRECIABLE PROPERTY	(1,405)	(1,401)	(1,398)	(1,396)	(1,393)	(1,390)	(1,388)	(1,385)	(1,382)	(1,380)	(1,377)	(1,374)	(1,371)	(1,388)
41 42	NUCLEAR DECOMMISSIONING	5,545,989	5,562,996	5,580,059	5,597,176	5,614,348	5,631,575	5,648,858	5,666,197	5,683,592	5,701,042	5,718,549	5,736,112	5,753,732	5,649,248
43 44	FOSSIL DISMANTLEMENT	404,161	394,803	393,029	391,256	389,482	387,708	385,934	384,160	382,386	380,612	378,839	377,066	374,370	386,447
45	TOTAL PLANT RESERVE BALANCE	20,134,276	18,064,631	18,218,832	18,348,781	18,406,902	18,542,256	18,671,136	18,815,826	18,958,999	19,119,205	19,265,760	19,417,557	19,551,311	18,885,805
46 47	NOTES:														

Supporting Schedules:

Totals may not add due to rounding

(1) AMOUNTS INCLUDE NON-UTILITY PROPERTY

	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)	r c A r	emize major capital plant in service in ex of Account 101-Elect Account 106-Comple ecent calendar year he test year plus on	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  X Historical Test Year Ended: 12/31/20  X Proj. Subsequent Yr Ended: 12/31/23		
DOC	KET NO.: 20210015-EI					Witness: Scott R. Bores
			(\$000	0)		
	(1)	(2)	(3)	(4)	(5)	
Line No.	Description of Additions or (Retirements)	Test Year Minus One Year 12/31/2021	Test Year 12/31/2022	Test Year Plus One Year 12/31/2023	Most Recent Calendar Year 12/31/2020	
	ADDITIONS	0 0 10	•	2	0 0 10	
2 3	2020 SoBRA Solar Together	See page 2 and 3 See page 2 and 3	0	0	See page 2 and 3 See page 2 and 3	
3 1	Large Scale Solar Projects	See page 2 and 3	859,585	734,370	See page 2 and 3	
5	500kV Rebuild <sup>(1)</sup>	See page 2 and 3	693,895	218,664	See page 2 and 3	
6	Dania Beach Energy Center	See page 2 and 3	885,809	210,004	See page 2 and 3	
7	Manatee Energy Storage Center (1)	See page 2 and 3	501	0	See page 2 and 3	
8	Plant Crist Gas Conversion & Capacity Additions (1)	See page 2 and 3	18,082	17,523	See page 2 and 3	
9	North Florida Resiliency Connection	See page 2 and 3	554,174	17,323	See page 2 and 3	
10 11	All Other Additions	See page 2 and 3	5,811,002	5,807,328	See page 2 and 3	
12	TOTAL ADDITIONS (2)	See page 2 and 3	8,823,048	6,777,884	See page 2 and 3	
13						
14	RETIREMENTS	0 0 10	(000.047)	•	0 0 10	
15	Manatee U1/U2	See page 2 and 3	(693,317)	0	See page 2 and 3	
16 17	Scherer Plant Crist Coal Assets	See page 2 and 3 See page 2 and 3	(1,432,494)	0	See page 2 and 3 See page 2 and 3	
18	All Other Retirements	See page 2 and 3	(1,029,836)	(875,401)		
19	7 iii Guioi Redicinente	occ page 2 and o	(1,020,000)	(070,401)	occ page 2 and o	
20	TOTAL RETIREMENTS	See page 2 and 3	(3,155,647)	(875,401)	See page 2 and 3	
21		pg	(-,, -, -, -,	(2.2,10.)		
22	TOTAL NET ADDITIONS	See page 2 and 3	5,667,401	5,902,484	See page 2 and 3	
23			, , , , , , , , , , , , , , , , , , , ,	, , -	1 0	
	Notes:					
25	(1) The project exceeds the 0.5% threshold in at least one	of the prescribed time peri	iods			
	(2) Includes plant-in-service adjustments or transfers reflect					

Includes plant-in-service adjustments or transfers reflected on MFR B-7.

	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	p c A	emize major capital plant in service in ex of Account 101-Elect Account 106-Comple recent calendar year	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  X Historical Test Year Ended: 12/31/20  X Proj. Subsequent Yr Ended: 12/31/2		
		t	he test year plus on			
DOC	ET NO.: 20210015-EI		(\$000	0)		Witness: Scott R. Bores
	(1)	(2)	(3)	(4)	(5)	
		Test Year Minus				
Line No.	Description of Additions or (Retirements)	One Year 12/31/2021	Test Year 12/31/2022	Test Year Plus One Year 12/31/2023	Most Recent Calendar Year 12/31/2020	
	ADDITIONS					
2	2020 SoBRA	0	See Page 1	See Page 1	390,336	
3 4	Solar Together	665,748	See Page 1	See Page 1	881,621	
-	Large Scale Solar Projects	536,566	See Page 1	See Page 1	0	
5	500kV Rebuild (1)	125,264	See Page 1	See Page 1	64	
6	Dania Beach Energy Center	0	See Page 1	See Page 1	363	
7	Manatee Energy Storage Center (1)	353,415	See Page 1	See Page 1	0	
8	Plant Crist Gas Conversion & Capacity Additions (1)	0	See Page 1	See Page 1	0	
9	North Florida Resiliency Connection All Other Additions	0	See Page 1	See Page 1	0	
10 11	All Other Additions	4,818,690	See Page 1	See Page 1	3,201,008	
12	TOTAL ADDITIONS (2)	6,499,683	See Page 1	Soo Dogo 1	4,473,391	
13	TOTAL ADDITIONS	0,499,003	See Page 1	See Page 1	4,473,391	
14	RETIREMENTS					
15	Manatee U1/U2	0	See Page 1	See Page 1	0	
16	Scherer	0	See Page 1	See Page 1	0	
17	Plant Crist Coal Assets	0	See Page 1	See Page 1	0	
18 19	All Other Retirements	(759,182)	See Page 1	See Page 1	(653,004)	
20	TOTAL RETIREMENTS	(759,182)	See Page 1	See Page 1	(653,004)	
21						
22	TOTAL NET ADDITIONS	5,740,501	See Page 1	See Page 1	3,820,388	
23	-	<u> </u>				
24	Notes:					
25	<sup>(1)</sup> The project exceeds the 0.5% threshold in at least one of	the prescribed time peri	iods			

Supporting Schedules: Recap Schedules: Recap Schedules:

COMF	IDA PUBLIC SERVICE COMMISSION  PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  EET NO.: 20210015-EI	C A r	emize major capital olant in service in ex- of Account 101-Elect Account 106-Comple ecent calendar year he test year plus on	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  X Historical Test Year Ended: 12/31/20  X Proj. Subsequent Yr Ended: 12/31/20  Witness: Scott R. Bores		
			(\$000			
	(1)	(2)	(3)	(4)	(5)	
Line No.	Description of Additions or (Retirements)	Test Year Minus One Year 12/31/2021	Test Year 12/31/2022	Test Year Plus One Year 12/31/2023	Most Recent Calendar Year 12/31/2020	
	ADDITIONS	_				
2	2020 SoBRA	0	See Page 1	See Page 1	0	
3 4	Solar Together Large Scale Solar Projects	0 210.260	See Page 1 See Page 1	See Page 1 See Page 1	0 92,946	
5	500kV Rebuild <sup>(1)</sup>	-,	See Page 1	See Page 1	92,940	
5 6	Dania Beach Energy Center	0	See Page 1	See Page 1	0	
7	Manatee Energy Storage Center (1)	0	See Page 1	See Page 1	0	
8	Plant Crist Gas Conversion & Capacity Additions (1)	435,353	See Page 1	See Page 1	102.404	
9	North Florida Resiliency Connection	435,353 0	See Page 1	See Page 1	183,481 0	
10 11	All Other Additions	389,050	See Page 1	See Page 1	334,924	
12	TOTAL ADDITIONS (2)	1,034,663	See Page 1	See Page 1	611,352	
13 14	RETIREMENTS					
15	Manatee U1/U2	0	See Page 1	See Page 1	0	
16	Scherer	0	See Page 1	See Page 1	0	
17	Plant Crist Coal Assets	(24.745)	See Page 1	See Page 1	(689,226)	
18 19	All Other Retirements	(34,715)	See Page 1	See Page 1	(71,490)	
20 21	TOTAL RETIREMENTS	(34,715)	See Page 1	See Page 1	(760,716)	
22 23	TOTAL NET ADDITIONS	999,948	See Page 1	See Page 1	(149,365)	
	Notes:					
	(1) The project exceeds the 0.5% threshold in at least one of the contract of the project exceeds the contract of the project of the proje		ods			

Supporting Schedules: Recap Schedules: Recap Schedules:

Schedule B-12	PRODUCTION PLANT ADDITIONS	Page 1 of 1	

COMPANY:	JBLIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED) D.: 20210015-EI	EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.	Type of Data Shown:  X Projected Test Year Ended 12/31/2022 Prior Year Ended / / Historical Test Year Ended _ / _ /  Witness: Scott R. Bores, Matthew Valle
	(A)	(B)	
Line No.	Preliminary Engineering Growth Classification	Amount (000)	
1 2 3 4 5 6 7 8 9 10	Environmental Availability/Reliability Heat Rate Replace Existing Plant Safety Energy Conservation Capacity Aid to Construction and Maintenance Regulatory	838,423 847,899	
12 13 14	Total In-Service Additions	1,686,322	
15 16 17 18	OTHER PRODUCTION Dania Beach Energy Center Large Scale Solar Project	838,423 <u>847,899</u>	
19 20	Total In-Service Additions	1,686,322_	

FLORIDA PUBLIC SERVICE COMMIS COMPANY: FLORIDA POWER & LIG AND SUBSIDIARIES (CO DOCKET NO.: 20210015-EI	SHT COMPANY	Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.	Type of Data Shown: Projected Test Year Ended//  X Prior Year Ended 12/31/21 Historical Test Year Ended//  Witness: Scott Bores, Matthew Valle
	(A) ninary Engineering wth Classification	(B) Amount	
2 PRE-CONSOLIDATIO 3 4 Env 5 Ava 6 Hea 7 Rep 8 Safe 9 Ene 10 Cap 11 Aid 12 Reg	ON GULF PAGES FOR THE YEAR ironmental ilability/Reliability It Rate blace Existing Plant	E YEAR(S) REPORTED IN THIS MFR. PLEASE SEE PRE-CONSOLIDATION FR R(S) REQUESTED.  *  \$	'L AND

Recap Schedules:

Supporting Schedules:

COMPANY:	UBLIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL) D.: 20210015-EI	EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.	Type of Data Shown:  Projected Test Year Ended//_  X Prior Year Ended 12/31/2021  Historical Test Year Ended//_  Witness: Scott R. Bores, Matthew Valle
	(A)	(B)	
Line No.	Preliminary Engineering Growth Classification	Amount (000)	
1 2 3 4 5 6 7 8 9 10 11 12	Environmental Availability/Reliability Heat Rate Replace Existing Plant Safety Energy Conservation Capacity Aid to Construction and Maintenance Regulatory Total In-Service Additions	1,496,298 \$ 1,496,298	
14 15 16 17 18 19 20 21	OTHER PRODUCTION Solar Together Large Scale Solar Project Manatee Energy Storage Center Total In-Service Additions	618,826 530,440 347,032 \$	

Schedule B-12 PRODUCTION PLANT ADDITIONS Page 3 0	PRODUCTION PLANT ADDITIONS Page 3 of 3
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COMPANY:	JBLIC SERVICE COMMISSION FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF) D.: 20210015-EI	EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant. Presenting In-Service Additional classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction, and Maintenance and Regulatory.	Type of Data Shown:
	(A)	(B)	
Line No.	Preliminary Engineering Growth Classification	Amount (000)	
1 2 3 4 5 6	Environmental Availability/Reliability Heat Rate Replace Existing Plant Safety Energy Conservation	42,667	
8 9 10 11	Capacity Aid to Construction and Maintenance Regulatory	577,535	
12 13 14	Total In-Service Additions	\$620,203_	
15 16 17 18 19 20	OTHER PRODUCTION Large Scale Solar Projects Plant Crist Gas Conversion & Capacity Additions Plant Smith Water Reclaim Facility - ECRC	195,638 381,898 42,667	
20 21 22	Total In-Service Additions	\$620,203	

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each

category shown taken as a group, provide the requested data concerning projects for the test year.

X Projected Test Year Ended:12/31/2022 \_ Prior Year Ended:\_\_/\_/\_ \_ Historical Test Year Ended:\_\_/\_/\_ Projected Subsequent Year Ended:\_/\_/\_

DOCKET NO.: 20210015-EI

(\$000 WHERE APPLICABLE)

Witness: Scott R. Bores

Type of Data Shown:

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Project No.	Project Description	Year End CWIP Balance	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (3) / (5)	Amount of AFUDC Charged	13 Month Average Balance	Jurisdictional Factor	Jurisdictional Amount
1		INTANGIBLE	•	-	•	•						•	
2	Various	North Florida Resiliency Connection - Intangible All Other Intangible Plant	- 131,540	-	77,016	-	Jun-19 Various	Jun-22 Various		678	23,124 176,338	0.969078 0.969078	22,409 170,886
4 5		TOTAL INTANGIBLE PLANT	131,540		77,016					678	199,463		193,295
6 7		STEAM PRODUCTION All Other Steam Production	20,700				Various	Various	<b>S</b>		24,904	0.957204	23,838
8 9		TOTAL STEAM PRODUCTION	20,700								24,904		23,838
10 11		NUCLEAR PRODUCTION All Other Nuclear Production	603,548				Various	Various	•	1.487	560,341	0.959134	537,442
12 13		TOTAL NUCLEAR PRODUCTION	603,548				vanous	various	•	1,487	560,341	0.303134	537,442
14		OTHER PRODUCTION											
15	UENC.00000119	Dania Beach Energy Center	-	-	838,423	838,423	Jun-18	Jun-22	100.00%	18,709	369,576	0.956936	353,661
16	UENC.00000106.54	Turkey Point Clean Water Project	51,215	263,662	314,877	314,877	Jun-21	Dec-24	16.27%	-	24,327	0.956936	23,279
17	Various	.05 Capacity Upgrades	50,188	112,638	162,826	162,826	Oct-20	Sep-25	30.82%	-	7,065	0.956936	6,760
18	UENC.00000106.60	Everglades Solar	-	-	89,765	89,765	Dec-21	Dec-22	100.00%	2,795	43,796	0.956936	41,910
19	UENC.00000106.60	Whitetail Solar	-	-	84,988	84,988	Dec-21	Dec-22	100.00%	2,646	41,466	0.956936	39,680
20	UENC.00000106.60	Bluefield Solar	-	-	77,598	77,598	Dec-21	Dec-22	100.00%	2,416	37,860	0.956936	36,230
21	UENC.00000106.60	Cavendish Solar	-	-	81,523	81,523	Dec-21	Dec-22	100.00%	2,538	39,775	0.956936	38,062
22	UENC.00000106.60	Anhinga Solar	-	-	85,913	85,913	Dec-21	Dec-22	100.00%	2,675	41,917	0.956936	40,112
23	UENC.00000106.60	Blackwater Solar	-	-	83,999	83,999	Dec-21	Dec-22	100.00%	2,615	40,983	0.956936	39,218
24	UENC.00000106.60	Chipola Solar	-	-	88,237	88,237	Dec-21	Dec-22	100.00%	2,747	43,051	0.956936	41,197
25	UENC.00000106.60	Chautauqua Solar	-	-	85,332	85,332	Dec-21	Dec-22	100.00%	2,657	41,634	0.956936	39,841
26	UENC.00000106.60	First City Solar	-	-	84,309	84,309	Dec-21	Dec-22	100.00%	2,625	41,135	0.956936	39,363
27	UENC.00000106.60	Apalachee Solar	-	-	86,236	86,236	Dec-21	Dec-22	100.00%	2,685	42,075	0.956936	40,263
28 29	UENC.00000106.62	Large Scale Solar Projects - 2023 All Other Production	36,017 164,753	686,433	722,450	722,450	Dec-22 Various	Dec-23 Various		82 0	2,771 313,560	0.956936 0.956936	2,651 300,057
30 31		TOTAL OTHER PRODUCTION	302,174	1,062,732	2,886,475	2,886,475				45,191	1,130,989		1,082,285
32		DISTRIBUTION											
33		All Other Distribution Plant	534,708				Various	Various	3	3,489	597,854	0.999999	597,853
34 35		TOTAL DISTRIBUTION PLANT	534,708							3,489	597,854		597,853

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds

0.2 percent (.002) of gross plant, and for smaller projects within each

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (CONSOLIDATED)

EXPLANATION: For each major construction project whose cost of completion exceeds

0.2 percent (.002) of gross plant, and for smaller projects within each

X Projected Test Year Ended: 12/31/2022

Prior Year Ended: \_/\_\_

Historical Test Year Ended: \_/\_\_

Projected Subsequent Year Ended: \_/\_\_

Projected Subsequent Year Ended: \_/\_\_

DOCKET NO.: 20210015-EI (\$000 WHERE APPLICABLE) Witness: Scott R. Bores

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Project No.	Project Description	Year End CWIP Balance	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (3) / (5)	Amount of AFUDC Charged	13 Month Average Balance	Jurisdictional Factor	Jurisdictional Amount
1		TRANSMISSION											
2	UENC.00000119	Dania - Transmission	-	-	47,386	47,386	Jun-18			1,077	20,514	0.908868	18,644
3	UTRN.00000551	500kV Rebuild	525,049	1,130,316	1,655,365	1,603,000	Various			42,475	724,878	0.908868	658,819
4	UTRN.00000660	Quarry to ClearSky	41,116	254,935	296,052	296,052	Jan-22			1,116	20,386	0.908868	18,528
5	UENC.00000106.60	Large Scale Solar Projects - 2022	-		11,686	11,686	Dec-21	Dec-22		228	3,390	0.908868	3,081
6	UENC.00000106.62	Large Scale Solar Projects - 2023	-	11,920	11,920	11,920	Dec-22	Dec-23				0.908868	
/	UENC.00022002	North Florida Resiliency Connection All Other Transmission	418.026	-	516,543	411,000	Jun-19 Various			13,594 5,287	225,945 563,404	0.908868 0.908868	205,354 512,060
0		TOTAL TRANSMISSION PLANT	-,	4 207 474	0.500.054	0.204.042	various	various		-, -		0.900000	1,416,487
9 10		TOTAL TRANSMISSION PLANT	984,191	1,397,171	2,538,951	2,381,043				63,777	1,558,517		1,416,487
11		GENERAL											
12		All Other General Plant	123,381				Various	Various			224,735	0.968971	217,762
13		TOTAL GENERAL PLANT	123,381				various	various			224,735	0.000071	217,762
14 15		TO THE GENERAL PERMIT	120,001								224,700		217,702
16		TOTAL CONSTRUCTION WORK IN PROGRESS	2,700,242	2,459,903	5,502,442	5,267,518				114,622	4,296,802		4,068,961
17													
18		TOTAL ACUDO TREATMENT	007.005							444.000	0.000.000		0.057.000
19 20		TOTAL AFUDC TREATMENT	937,035							114,622	2,209,909		2,057,023
21													
22		TOTAL RATE BASE TREATMENT	1,763,207								2.086.893		2,011,938
23			.,,								_,;;;,300		_,:,:50
24													
25		TOTAL CWIP	2,700,242	2,459,903	5,502,442	5,267,518				114,622	4,296,802		4,068,961
26													
27													
28													

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)  DOCKET NO.: 20210015-EI	EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions. As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  _ Prior Year Ended: _/_/  _ Historical Test Year Ended: _/_/  Witness: Scott R. Bores
(1)		
Line No.		
1 2 The company is not proposing to include any AFUDC-eligible 3 4 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	CWIP in rate base.	

Supporting Schedules: D-1a, D-9

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)			property held for future use and for the test year. Provide the p	nd calculate the jurisdictional a prior year if the test is projecte	Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test is projected. Individual properties that are less than 5 percent of the account total may be aggregated.					
DOCK	ET NO.: 20210015-EI		, 50 0	(\$000)	Witness: Scott R. Bores, Thomas Broad, Tara B. DuBose Michael Spoor, Matthew Valle					
	(1)		(2)	(3)	(4)	(5)				
Line No.	Description of Item		Prior Year 2021 13-Month Average	Test Year 2022 13-Month Average	Test Year Jurisdictional Factor	Test Year Jurisdictional Amount (3) x (4)				
	OTHER PRODUCTION FUTURE USE		7 tv Grago	7 Wordgo	1 40101	7 thouse (6) X (4)				
2	Hendry County (1)		See pages 2 and 3	45,935	0.958103	44,011				
3	St. Lucie River Farms Solar		See pages 2 and 3	20,861	0.958103	19,987				
4	Clyman Solar		See pages 2 and 3	22,169	0.958103	21,240				
5	Lakewood Park		See pages 2 and 3	19,998	0.958103	19,160				
6	Southeast Grove		See pages 2 and 3	23,074	0.958103	22,107				
7	Aggregate Other Production Property Under 5%		See pages 2 and 3	153,269	0.958103	146,847				
8	TOTAL OTHER PRODUCTION FUTURE USE		See pages 2 and 3	285,307		273,353				
9										
10	TRANSMISSION FUTURE USE									
11	Aggregate Transmission Property Under 5%		See pages 2 and 3	35,674	0.906759	32,348				
12	TOTAL TRANSMISSION FUTURE USE		See pages 2 and 3	35,674		32,348				
13				· · · · · · · · · · · · · · · · · · ·						
	DISTRIBUTION FUTURE USE									
15	Aggregate Distribution Property Under 5%		See pages 2 and 3	33,306	1.000000	33,306				
16	TOTAL DISTRIBUTION FUTURE USE		See pages 2 and 3	33,306	1.000000	33,306				
17	TOTAL BIOTALBOTION TOTAL GGE		oco pageo 2 ana c	00,000		00,000				
	GENERAL PLANT FUTURE USE									
19	PGA BLVD Campus		See pages 2 and 3	27,108	0.968984	26,267				
20	Aggregate General Plant Property Under 5%		See pages 2 and 3	13,730	0.968984	13,304				
21	TOTAL GENERAL PLANT FUTURE USE		See pages 2 and 3	40,838	0.300304	39,571				
	TOTAL GENERAL PLANT FOTORE USE		See pages 2 and 3	40,030		39,371				
22 23	TOTAL		See pages 2 and 3	395,124		378,578				
24										
25	Note: Totals may not add due to rounding.									
26										
27	(1) - The forecast supporting this MFR assumed \$28.5MM o	f Hendry County	and would be utilized for solar.	It was later determined that	only \$11MM would be utili	zed.				
28	This change has no effect on total retail rate base and will h	ave no impact on	the proposed base rate increas	e.						
29										
30										
31										
32										
33										
34										
٠.										

	DA PUBLIC SERVICE COMMISSION EXPLANATION:  ANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	for the test year. Provide the	pe balance for each item of and calculate the jurisdictional prior year if the test is projecte less than 5 percent of the acc	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  _ Historical Test Year Ended: _/_/  Witness: Scott R. Bores, Thomas Broad, Tara B. DuBose Michael Spoor, Matthew Valle		
DOCK	ET NO.: 20210015-EI		(\$000)			
	(1)	(2)	(3)	(4)	(5)	
Line No.	Description of Item	Prior Year 2021 13-Month Average	Test Year 2022 13-Month Average	Test Year Jurisdictional Factor	Test Year Jurisdictional Amount (3) x (4)	
1	OTHER PRODUCTION FUTURE USE	<u> </u>	<u> </u>			
2	Hendry County	72,330	See Page 1	See Page ?	1 See Page 1	
3	St. Lucie River Farms Solar	20,861	See Page 1	See Page 1	1 See Page 1	
4	Clyman Solar	23,203	See Page 1	See Page 1	· ·	
5	Lakewood Park	19,998	See Page 1	See Page 1	1 See Page 1	
6	Southeast Grove	23,074	See Page 1	See Page 1	ě .	
7	Aggregate Other Production Property Under 5%	117,187	See Page 1	See Page 1	1 See Page 1	
8	TOTAL OTHER PRODUCTION FUTURE USE	276,654	See Page 1		See Page 1	
9 10	TRANSMICCION FUTURE LICE					
11	TRANSMISSION FUTURE USE Aggregate Transmission Property Under 5%	35,135	See Page 1	See Page <sup>2</sup>	1 See Page 1	
12	TOTAL TRANSMISSION FUTURE USE	35,135		See Page	See Page 1	
13	TOTAL TRANSMISSION FUTURE USE	35,135	See Page 1		See Page 1	
	DISTRIBUTION FUTURE USE					
15	Aggregate Distribution Property Under 5%	42,337	See Page 1	See Page <sup>2</sup>	1 See Page 1	
16	TOTAL DISTRIBUTION FUTURE USE	42,337	See Page 1	ooo i ago	See Page 1	
17	TOTAL BIOTHIBOTION OTONIC GGE	42,001	300 T ago T		000 T ago T	
18	GENERAL PLANT FUTURE USE					
19	PGA BLVD Campus	29,367	See Page 1	See Page 1	1 See Page 1	
20	Aggregate General Plant Property Under 5%	215	See Page 1	See Page 1	1 See Page 1	
21	TOTAL GENERAL PLANT FUTURE USE	29,582	See Page 1		See Page 1	
22	TOTAL	200 700	0 - 1		Over Device 4	
23 24	TOTAL	383,708	See Page 1		See Page 1	
	Note: Totals may not add due to rounding.					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
-						

FLORIDA PUBLIC SERVICE COMMISSION EXPLA  COMPANY: FLORIDA POWER & LIGHT COMPANY  AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)	NATION: Provide the 13 month average property held for future use at for the test year. Provide the Individual properties that are total may be aggregated.	nd calculate the jurisdictional a	ed.	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  _ Historical Test Year Ended: _/_/_	
DOCKET NO.: 20210015-EI		(\$000)	Witness: Scott R. Bores, Thomas Broad, Tara B. DuBose, Michael Spoor, Matthew Valle		
(1)	(2)	(3)	(4)	(5)	
Line Description of Item	Prior Year 2021 13-Month Average	Test Year 2022 13-Month Average	Test Year Jurisdictional Factor	Test Year Jurisdictional Amount (3) x (4)	
1 GENERAL PLANT FUTURE USE 2 North Escambia 3 Aggregate General Plant Property Under 5% 4 TOTAL GENERAL PLANT FUTURE USE 5 6 7 Note: Totals may not add due to rounding. 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	12,400 1,251 13,651	See Page 1 See Page 1 See Page 1	See Page 1	See Page 1	
31 32 33 34 35					

FLOR	IDA PUBLIC SERVICE COM	MISSION			hirteen monthly balances of nu 120.1, 120.2, 120.3, 120.4, 12		Type of Data Shown: X Projected Test Yea	
COM	PANY: FLORIDA POWER & L AND SUBSIDIARIES (				the test year, and the prior year is projected.	ar if the	_ Prior Year Ended: <sub>_</sub> _ Historical Test Yea	
DOC	KET NO.: 20210015-EI				(\$000)		Witness: Scott R. Bo	res, Robert Coffey
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PERIOD	NUCLEAR FUEL IN PROCESS 120.1	NUCLEAR FUEL STOCK ACCOUNT 120.2	NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3	NUCLEAR FUEL SPENT FUEL 120.4	ACCUMULATED PROVISION FOR AMORTIZATION 120.5	NUCLEAR FUEL UNDER CAPITAL LEASES 120.6	NET NUCLEAR FUEL (2) + (3) + (4) + (5) - (6) + (7)
1 2	DECEMBER	456,846	0	621,465	144,132	499,168	0	723,274
3	JANUARY	457,240	0	621,465	144,132	513,200	0	709,637
5 6	FEBRUARY	478,952	0	621,465	144,132	525,873	0	718,676
7 8	MARCH	492,467	0	621,465	144,132	537,599	0	720,466
9	APRIL	469,913	0	612,746	124,147	476,601	0	730,206
11 12	MAY	473,181	0	612,746	52,931	418,722	0	720,136
13 14	JUNE	477,204	0	612,746	52,931	431,630	0	711,251
15 16	JULY	492,851	0	612,746	52,931	444,968	0	713,560
17 18	AUGUST	509,117	0	612,746	52,931	458,306	0	716,488
19 20	SEPTEMBER	512,945	0	612,746	52,931	467,977	0	710,645
21 22	OCTOBER	471,905	0	618,255	53,474	427,785	0	715,849
23 24	NOVEMBER	482,279	0	618,255	53,474	440,435	0	713,572
25 26	DECEMBER	514,180	0	618,255	53,474	453,508	0	732,402
27 28	13 MONTH AVERAGE	483,775	0	616,700	86,596	468,906	0	718,166
29 30 31 32	NOTE: TOTALS MAY NOT	ADD DUE TO ROUNDING						

	Y: FLORIDA	RVICE COMMISSION  POWER & LIGHT COMPANY SIDIARIES (CONSOLIDATED)	EXPLANATION:	Provide thirteen monthly bala 120.1, 120.2, 120.3, 120.4, 12 year, and the prior year if the	20.5, and 120.6 for the test	s	Type of Data Shown: Projected Test X Prior Year Ende Historical Test	/ear Ended// ed 12/31/21
DOCKET	NO.: 202100	15-EI		(\$000)			Witness: Scott R. Bor	es, Robert Coffey
Line No.	Period	(A) Nuclear Fuel In Process 120.1	(B) Nuclear Fuel Stock Account 120.2	(C) Nuclear Fuel Assemblies in Reactor 120.3	(D) Nuclear Fuel Spent Fuel 120.4	(E) Accumulated Provision for Amortization 120.5	(F) Nuclear Fuel Under Capital Leases 120.6	(G) Net Nuclear Fuel (A)+(B)+(C)+(D)-(E)+(F)

NOTE: FPL AND GULF WERE NOT CONSOLIDATED IN THE YEAR(S) REPORTED IN THIS MFR. PLEASE SEE PRE-CONSOLIDATION FPL AND PRE-CONSOLIDATION GULF PAGES FOR THE YEAR(S) REQUESTED.

Supporting Schedules: B-6

	IDA PUBLIC SERVICE COM PANY: FLORIDA POWER & I			accounts	hirteen monthly balances of nu 120.1, 120.2, 120.3, 120.4, 12	0.5, and	Type of Data Shown: _ Projected Test Yea	r Ended: _/_/_
COIVII		PRE-CONSOLIDATION FPL	-)		the test year, and the prior year is projected.	X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/		
DOC	KET NO.: 20210015 - EI				(\$000)	Witness: Scott R. Bores, Robert Coffey		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PERIOD	NUCLEAR FUEL IN PROCESS 120.1	NUCLEAR FUEL STOCK ACCOUNT 120.2	NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3	NUCLEAR FUEL SPENT FUEL 120.4	ACCUMULATED PROVISION FOR AMORTIZATION 120.5	NUCLEAR FUEL UNDER CAPITAL LEASES 120.6	NET NUCLEAR FUEL (2) + (3) + (4) + (5) - (6) + (7)
1 2	DECEMBER	394,348	0	687,081	63,798	478,173	0	667,054
3	JANUARY	397,892	0	687,081	63,798	491,860	0	656,911
5	FEBRUARY	432,918	0	687,081	63,798	504,222	0	679,574
7 8	MARCH	446,446	0	687,081	63,798	517,909	0	679,415
9	APRIL	473,577	0	687,081	63,798	528,835	0	695,621
11 12	MAY	435,729	0	674,682	67,386	477,166	0	700,631
13 14	JUNE	439,650	0	674,682	67,386	490,528	0	691,191
15 16	JULY	455,225	0	674,682	67,386	504,335	0	692,959
17 18	AUGUST	497,343	0	674,682	67,386	517,829	0	721,583
19 20	SEPTEMBER	502,349	0	674,682	,	528,062	0	.,
21 22	OCTOBER	467,745	0	637,232	140,302	539,650	0	,
23 24	NOVEMBER	435,845	0	621,465	144,132	485,137	0	,
25 26	DECEMBER	456,846	0	621,465	144,132	499,168	0	723,274
27 28	13 MONTH AVERAGE	448,916	0	668,383	83,422	504,836	0	695,885
29 30 31	NOTE: TOTALS MAY NOT	ADD DUE TO ROUNDING						
32								

Supporting Schedules: B-6

.NY: FLORIDA F	POWER & LIGHT COMPA		120.1, 120.2, 120.3, 120.4,	120.5, and 120.6 for the te		X Prior Year Ende	ed 12/31/21
T NO.: 2021001	5 - EI		(\$000	)		Witness: Scott R. Bo	res, Robert Coffey
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Period	Nuclear Fuel In Process 120.1	Nuclear Fuel Stock Account 120.2	Nuclear Fuel Assemblies in Reactor 120.3	Nuclear Fuel Spent Fuel 120.4	Accumulated Provision for Amortization 120.5	Nuclear Fuel Under Capital Leases 120.6	Net Nuclear Fuel (2)+(3)+(4)+(5)-(6)+(7)
Not applicable.	Gulf does not own any n	uclear facilities.					
	NY: FLORIDA I AND SUBS T NO.: 2021001 (1) Period	AND SUBSIDIARIES (PRE-CONSO T NO.: 20210015 - EI  (1) (2)  Nuclear Fuel In Process Period 120.1	NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  T NO.: 20210015 - EI  (1) (2) (3)  Nuclear Fuel Nuclear Fuel In Process Stock Account	NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  T NO.: 20210015 - EI  (\$000)  (1)  (2)  (3)  (4)  Nuclear Fuel In Process Stock Account Period 120.1 120.2, 120.3, 120.4, 'year, and the prior year if the year, and the prior year if the year.	NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  T NO.: 20210015 - EI  (\$000)  (1)  (2)  (3)  (4)  (5)  Nuclear Fuel In Process Stock Account Period 120.1  120.2, 120.3, 120.4, 120.5, and 120.6 for the try year, and the prior year if the test year is projected.  (\$000)  Nuclear Fuel Assemblies Spent Fuel in Reactor 120.3	NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  T NO.: 20210015 - EI  (\$000)  (1)  (2)  (3)  (4)  (5)  (6)  Nuclear Fuel In Process Stock Account Period 120.1  120.2  120.3, 120.4, 120.5, and 120.6 for the test year, and the prior year if the test year is projected.  (\$000)	NY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)  T NO.: 20210015 - EI  (\$000)  Witness: Scott R. Both Policies Fuel Nuclear Fuel In Process Stock Account In Process Period 120.1 120.2  Projected Test Y Prior Year Ender In Reactor 120.4  120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test year is projected.  (\$000)  Witness: Scott R. Both Policies Fuel Nuclear Fuel Accumulated Provision for Amortization Fuel Capital Leases In Reactor 120.4  120.1 120.2

Supporting Schedules: B-6

Sc	chedule B-17 (with RSAI	M) WO	RKING CAPITAL - 13 MON	IH AVERAGE		ŀ
FLORIDA	A PUBLIC SERVICE CO	DMMISSION EXPLANATION:		ving the adjusted 13 month		Type of Data Shown:
				allowance for the test year		X Projected Test Year Ended: 12/31/22
COMPA	NY: FLORIDA POWER	& LIGHT COMPANY	and the prior year if the t	test year is projected. All		X Prior Year Ended: 12/31/21
	AND SUBSIDIARIE	S (CONSOLIDATED)	adjustments are to be pr	ovided by account number.		_ Historical Test Year Ended: _/_/_
			Use a balance sheet me	thod and any other methodology		
			the company proposes t	o use.		Witness: Scott R. Bores, Tara B. DuBose
DOCKET	NO.: 20210015-EI					Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	(6)
	(-)	(-)	(-)	( · )	(-)	(-)
Line			PRIOR YEAR	TEST YEAR COMPANY	TEST YEAR	TEST YEAR
No.	ACCOUNT NO.	COMPONENT	COMPANY TOTAL (1)	TOTAL (2)	JURISDICTIONAL	JURISDICTIONAL AMOUNT
1		CURRENT AND ACCRUED ASSETS			FACTOR	(4) x (5)
2		CORRENT AND ACCROED ASSETS				
3	131	CASH	See Pages 4-9	69,995	0.969685	67,873
4	134	OTHER SPECIAL DEPOSITS	See Pages 4-9	2,122	0.969685	•
5	135	WORKING FUNDS	See Pages 4-9	114	0.969685	,
6	142	CUSTOMER ACCOUNTS RECEIVABLE	See Pages 4-9	897,721	1.000000	
7	143	OTHER ACCOUNTS RECEIVABLE	See Pages 4-9	150,910	0.969685	
8	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	See Pages 4-9	(9,426)	1.000000	, ,
9	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	See Pages 4-9	160,000	0.969685	
10	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	See Pages 4-9	26,916	0.969685	•
11	151	FUEL STOCK	See Pages 4-9	165,873	0.958917	,
12	154	PLANT MATERIALS AND OPERATING SUPPLIES	See Pages 4-9	586,781	0.965887	,
13	158.1	ALLOWANCE INVENTORY	See Pages 4-9	6,300	0.953303	6,006
14	163	STORES EXPENSE UNDISTRIBUTED	See Pages 4-9	890	0.965887	860
15	165	PREPAYMENTS	See Pages 4-9	109,130	0.979318	106,873
16	171	INTEREST & DIVIDENDS RECEIVABLE	See Pages 4-9	42	0.969685	41
17	172	RENTS RECEIVABLE	See Pages 4-9	28,709	0.969685	27,839
18	173	ACCRUED UTILITY REVENUES	See Pages 4-9	355,535	1.006401	357,810
19	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	See Pages 4-9	37,254	0.969685	36,125
20	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	See Pages 4-9	0	0.000000	0
21		CURRENT AND ACCRUED ASSETS	See Pages 4-9	2,588,866	0.983943	2,547,297
22						
23		DEFERRED DEBITS				
24						
25	182.2	UNRECOVERED PLANT & REGULATORY COSTS	See Pages 4-9	216,631	0.955351	206,959
26	182.3	OTHER REGULATORY ASSETS	See Pages 4-9	3,980,544	0.248724	990,058
27	183	PRELIM SURVEY & INVESTIGATION CHARGES	See Pages 4-9	35,539	0.969685	34,462
28	184	CLEARING ACCOUNTS	See Pages 4-9	16	0.969685	
29	186	MISCELLANEOUS DEFERRED DEBITS	See Pages 4-9	2,051,121	0.969222	
30	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	See Pages 4-9	13	0.969685	
31		DEFERRED DEBITS	See Pages 4-9	6,283,864	0.512344	3,219,499
32						
33		CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	See Pages 4-9	8,872,730	0.649946	5,766,796
34						
35		OTHER NONCURRENT LIABILITIES				

	A PUBLIC SERVICE CO NY: FLORIDA POWER AND SUBSIDIARIE:		average working capital and the prior year if the t adjustments are to be pr	ovided by account number. thod and any other methodology		Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  _ Historical Test Year Ended: _/_/_  Witness: Scott R. Bores, Tara B. DuBose,
DOCKET	NO.: 20210015-EI		. ,, ,			Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL (1)	TEST YEAR COMPANY TOTAL <sup>(2)</sup>	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1 2	228.1	ACCUM PROVISION - PROPERTY INSURANCE	See Pages 4-9	(125,207)	-0.693572	86.840
3	228.2	ACCUM PROVISION - INJURIES & DAMAGES	See Pages 4-9	(23,600)	0.968984	/
4	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	See Pages 4-9	(180,071)	0.968984	. , ,
5	228.4	ACCUM PROVISION - OPERATING RESERVES	See Pages 4-9	(194,492)	0.969685	. , ,
6	229	ACCUMULATED PROVISION FOR RATE REFUNDS	See Pages 4-9	(104,102)	0.000000	. , ,
7	230	ASSET RETIREMENT OBLIGATION - LIABILITY	See Pages 4-9	(2,670,607)	0.968984	
8	200	OTHER NONCURRENT LIABILITIES	See Pages 4-9	(3,193,976)	0.903852	
9						
10		CURRENT AND ACCRUED LIABILITIES				
11						
12	232	ACCOUNTS PAYABLE	See Pages 4-9	(776,141)	0.969685	(752,612)
13	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	See Pages 4-9	(40,023)	0.969685	(38,809)
14	236	TAXES ACCRUED	See Pages 4-9	(402,681)	0.975393	(392,773)
15	237	INTEREST ACCRUED	See Pages 4-9	(179,880)	0.970540	(174,581)
16	241	TAX COLLECTIONS PAYABLE	See Pages 4-9	(103,211)	0.969685	(100,082)
17	242	MISC CURRENT AND ACCRUED LIABILITIES	See Pages 4-9	(671,268)	0.969804	(650,999)
18	244	DERIVATIVE LIABILITY - NOT HEDGED	See Pages 4-9	0	0.946390	0
19		CURRENT AND ACCRUED LIABILITIES	See Pages 4-9	(2,173,204)	0.970850	(2,109,856)
20 21 22		DEFERRED CREDITS				
23	252	CUSTOMER ADVANCES FOR CONSTRUCTION	See Pages 4-9	(1,216)	0.969685	(1,179)
24	253	OTHER DEFERRED CREDITS	See Pages 4-9	(258,203)	0.966167	(249,467)
25	254	OTHER REGULATORY LIABILITIES	See Pages 4-9	(3,181,035)	0.937865	. , ,
26	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	See Pages 4-9	(31,599)	0.969685	( , , , ,
27		DEFERRED CREDITS	See Pages 4-9	(3,472,052)	0.940271	, , ,
28						
29 30		NONCURRENT, CURRENT AND ACCRUED LIABILITIES	See Pages 4-9	(8,839,233)	0.934630	(8,261,408)
31		WORKING CAPITAL ALLOWANCE	See Pages 4-9	33,498	-74.471060	(2,494,612)
32 33		COMMISSION ADJUSTMENTS				
34 35	143	OTHER ACCOUNTS RECEIVABLE	See Pages 4-9	(5)	0.968984	(4)

the adjusted 13 month	T (D + 0)	
the adjusted to month	Type of Data Shown:	
wance for the test year	X Projected Test Year Ended: 12/31/22	
and the prior year if the test year is projected. All		
adjustments are to be provided by account number.		
d and any other methodology		
se.	Witness: Scott R. Bores, Tara B. DuBose,	
	Liz Fuentes	
(4) (5)	(6)	
v 1	wance for the test year year is projected. All led by account number. I and any other methodology e.	

Line No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL <sup>(1)</sup>	TEST YEAR COMPANY TOTAL <sup>(2)</sup>	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	See Pages 4-9	(160,000)	0.969685	(155,150)
2	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	See Pages 4-9	(26,916)	0.969685	(26,100)
3	158.1	ALLOWANCE INVENTORY	See Pages 4-9	(6,300)	0.953303	(6,006)
4	165	PREPAYMENTS	See Pages 4-9	(43,720)	0.993729	(43,446)
5	171	INTEREST & DIVIDENDS RECEIVABLE	See Pages 4-9	(42)	0.969685	(41)
6	172	RENTS RECEIVABLE	See Pages 4-9	(28,709)	0.969685	(27,839)
7	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	See Pages 4-9	(37,254)	0.969685	(36,125)
8	182.2	UNRECOVERED PLANT & REGULATORY COSTS	See Pages 4-9	(189,550)	0.953303	(180,698)
9	182.3	OTHER REGULATORY ASSETS	See Pages 4-9	(984,833)	0.757024	(745,542)
10	186	MISCELLANEOUS DEFERRED DEBITS	See Pages 4-9	(5,356)	0.985358	(5,278)
11	228.1	ACCUM PROVISION - PROPERTY INSURANCE	See Pages 4-9	125,207	-0.693572	(86,840)
12	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	See Pages 4-9	11,174	0.968984	10,828
13	230	ASSET RETIREMENT OBLIGATION - LIABILITY	See Pages 4-9	2,670,607	0.968984	2,587,774
14	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	See Pages 4-9	3	0.969685	3
15	242	MISC CURRENT AND ACCRUED LIABILITIES	See Pages 4-9	27,068	0.969655	26,247
16	253	OTHER DEFERRED CREDITS	See Pages 4-9	25,891	0.934605	24,198
17	254	OTHER REGULATORY LIABILITIES	See Pages 4-9	2,956,673	0.971827	2,873,374
18 19		COMMISSION ADJUSTMENTS	See Pages 4-9	4,333,938	0.971254	4,209,355
20 21		COMPANY ADJUSTMENTS				
22	182.3	OTHER REGULATORY ASSETS	See Pages 4-9	85,424	0.958992	81,920
23	186	MISCELLANEOUS DEFERRED DEBITS	See Pages 4-9	(646)	1.000000	(646)
24	228.4	ACCUM PROVISION - OPERATING RESERVES	See Pages 4-9	3,917	0.969685	3,799
25	232	ACCOUNTS PAYABLE	See Pages 4-9	94	0.969685	91
26 27		COMPANY ADJUSTMENTS	See Pages 4-9	88,788	0.959177	85,164
28 29		TOTAL ADJUSTMENTS	See Pages 4-9	4,422,726	0.971012	4,294,519
30 31		ADJUSTED WORKING CAPITAL ALLOWANCE	See Pages 4-9	4,456,224	0.403909	1,799,907

<sup>32</sup> Notes:

<sup>33 (1)</sup> THE REQUESTED DATA IS NOT AVAILABLE FOR CONSOLIDATED FPL IN THE PRIOR YEAR. THE AMOUNTS FOR EACH COMPANY PRE-CONSOLIDATION ARE LISTED ON PAGES 4 THROUGH 9 OF THIS MFR.

<sup>34 (2)</sup> IN ORDER TO MAINTAIN A BALANCED CAPITAL STRUCTURE REFLECTING FPL'S PROPOSED EQUITY RATIO ON A JURISDICTIONAL ADJUSTED BASIS, THE FORECASTED AMOUNTS FOR CERTAIN LINE ITEMS ARE SLIGHLTY

<sup>35</sup> DIFFERENT BETWEEN THE "WITH" AND "WITHOUT" RSAM VERSIONS OF THIS MFR.

Sc	hedule B-17 (with RSAN	WORKING CAPITAL - 13 MONTH AVERAGE			B-17 (with RSAM) WORKING CAPITAL - 13 MONTH AVERAGE				
FLORIDA	A PUBLIC SERVICE CC	OMMISSION EXPLANATION:	Provide a schedule showing the	ne adjusted 13 month		Type of Data Shown:			
			average working capital allow	ance for the test year		X Projected Test Year Ended: 12/31/22			
COMPAN	Y: FLORIDA POWER	& LIGHT COMPANY	and the prior year if the test ye	•		X Prior Year Ended: 12/31/21			
AND SU	BSIDIARIES (PRE-CON	NSOLIDATION FPL)	adjustments are to be provide			_ Historical Test Year Ended: _/_/_			
	,	,	Use a balance sheet method a	-					
			the company proposes to use.			Witness: Scott R. Bores, Tara B. DuBose,			
DOCKET	NO.: 20210015-EI		and company properties to deci-			Liz Fuentes			
DOUNE	NO.: 202 100 10 E1					LIZ I dontos			
	(1)	(2)	(3)	(4)	(5)	(6)			
Line			PRIOR YEAR COMPANY	TEST YEAR COMPANY	TEST YEAR	TEST YEAR			
No.	ACCOUNT NO.	COMPONENT	TOTAL	TOTAL	JURISDICTIONAL FACTOR	JURISDICTIONAL AMOUNT (4) x (5)			
1		CURRENT AND ACCRUED ASSETS				(+) × (0)			
2									
3	131	CASH	82,776	See Pages 1-3	See Pages 1-3	See Pages 1-3			
4	134	OTHER SPECIAL DEPOSITS	2,080	See Pages 1-3	See Pages 1-3	See Pages 1-3			
5	135	WORKING FUNDS	112	See Pages 1-3	See Pages 1-3	See Pages 1-3			
6	142	CUSTOMER ACCOUNTS RECEIVABLE	721,210	See Pages 1-3	See Pages 1-3	See Pages 1-3			
7	143	OTHER ACCOUNTS RECEIVABLE	157,869	See Pages 1-3	See Pages 1-3	See Pages 1-3			
8	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(14,368)	See Pages 1-3	See Pages 1-3	See Pages 1-3			
9	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	160,000	See Pages 1-3	See Pages 1-3	See Pages 1-3			
10	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	43,647	See Pages 1-3	See Pages 1-3	See Pages 1-3			
11	151	FUEL STOCK	168,728	See Pages 1-3	See Pages 1-3	See Pages 1-3			
12	154	PLANT MATERIALS AND OPERATING SUPPLIES	538,224	See Pages 1-3	See Pages 1-3	See Pages 1-3			
13	163	STORES EXPENSE UNDISTRIBUTED	228	See Pages 1-3	See Pages 1-3	See Pages 1-3			
14	165	PREPAYMENTS	101,297	See Pages 1-3	See Pages 1-3	See Pages 1-3			
15	171	INTEREST & DIVIDENDS RECEIVABLE	42	See Pages 1-3	See Pages 1-3	See Pages 1-3			
16	172	RENTS RECEIVABLE	27,130	See Pages 1-3	See Pages 1-3	See Pages 1-3			
17	173	ACCRUED UTILITY REVENUES	287,885	See Pages 1-3	See Pages 1-3	See Pages 1-3			
18	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	27,786	See Pages 1-3	See Pages 1-3	See Pages 1-3			
19		CURRENT AND ACCRUED ASSETS	2,304,647	See Pages 1-3	See Pages 1-3	See Pages 1-3			
20									
21 22		DEFERRED DEBITS							
23	182.2	UNRECOVERED PLANT & REGULATORY COSTS	177,476	See Pages 1-3	See Pages 1-3	See Pages 1-3			
24	182.3	OTHER REGULATORY ASSETS	3,502,114	See Pages 1-3	See Pages 1-3	See Pages 1-3			
25	183	PRELIM SURVEY & INVESTIGATION CHARGES	30,710	See Pages 1-3	See Pages 1-3	See Pages 1-3			
26	184	CLEARING ACCOUNTS	16	See Pages 1-3	See Pages 1-3	See Pages 1-3			
27	186	MISCELLANEOUS DEFERRED DEBITS	1,927,720	See Pages 1-3	See Pages 1-3	See Pages 1-3			
28	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	13	See Pages 1-3	See Pages 1-3	See Pages 1-3			
29		DEFERRED DEBITS	5,638,050	See Pages 1-3	See Pages 1-3	See Pages 1-3			
30			2,223,222		<b>g-</b>	<del>g</del> · •			
31		CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	7,942,697	See Pages 1-3	See Pages 1-3	See Pages 1-3			
32		The second secon	.,542,667	222. 2322. 0	200. 2500. 0	agos . o			
33		OTHER NONCURRENT LIABILITIES							
34									
35	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(117,351)	See Pages 1-3	See Pages 1-3	See Pages 1-3			

FLORIDA PUBLIC SERVICE COMMISSION	Schedule B-17 (with RSAM) WORKING CAPITAL - 13 MONTH AVERAGE						Page 5	of 9
ACCOUNT NO.   COMPONENT   CO	FLORIDA	A PUBLIC SERVICE CO	DMMISSION EXPLANATION:	Provide a schedule showing the	ne adjusted 13 month		Type of Data Shown:	
ADDITIONAL PLOWERS A LIGHT COMPANY   And SUBSIDIARIES (PRE-CONSOLIDATION FPL)   And SUBSIDIARIES (PRE-CONSOLIDATION FPL)   And Subsidiaries are the bet provided by account number.   Like a ballurous refer reminded and any other methodology   Wilness: Scrift R. Bores, Tara B. DuRose.   Like Fuerries   Like a ballurous refer method and any other methodology   Wilness: Scrift R. Bores, Tara B. DuRose.   Like Fuerries   Like a ballurous refer method and any other methodology   Wilness: Scrift R. Bores, Tara B. DuRose.   Like Fuerries   Like a ballurous refer method and any other methodology   Wilness: Scrift R. Bores, Tara B. DuRose.   Like Fuerries   Like Fuerrie				average working capital allowa	ance for the test vear		X Projected Test Year Ended: 12/31/22	
ADD SUBSIDIARIES (PREC-ONSOLIDATION FPL)   Additional managements are to be provided by a vocurnit number.   Like a baliance have rentated and any other methodology file company proposes to use.   Like fuerties   Like fu	COMPAN	Y: FLORIDA POWER	& LIGHT COMPANY		•		•	
Use a balance sheet methodology   He company proposes to use.   Witness: Scall R, Barres, Tara B, DuBlose, Liz Fuendes								
Wilthess Scall R, Bores, Tara B, OutBoae   Uz Fuendos	7.1.12.00	20.2.7.1.1.20 (1.1.2.00.			=			
Commission   Com							Witness: Scott P. Paras, Tara P. DuPas	_
Component	DOCKET	NO - 20240045 EI		the company proposes to use.	•		·	۶,
Decomposition   PRIOR YEAR COMPANY   TEST YEAR COMPANY   TOTAL   TOT	DOCKET	NO.: 20210015-EI					Liz Fuentes	
COMPONENT   PROFESSION   PROFESSION   PROFESSION   COMPONENT   C		(1)	(2)	(3)	(4)	(5)	(6)	
COMPONENT   TOTAL	Line			DDIOD VEAD COMPANY	TEST VEAR COMPANY	TEST VEAD	TEST YEAR	
1		ACCOUNT NO.	COMPONENT					
3	1	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(20,146)	See Pages 1-3	See Pages 1-3		
4 229 ACCUMULATED PROVISION FOR RATE REFUNDS (2,133) See Pages 1-3 See P	2	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(175,110)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
ASSET RETIREMENT OBLIGATION - LIABILITY	3	228.4	ACCUM PROVISION - OPERATING RESERVES	(181,447)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
CURRENT AND ACCRUED LIABILITIES  CURRENT AND ACCRUED LIABILITIES  CURRENT AND ACCRUED LIABILITIES  CURRENT AND ACCRUED COMPANIES  CURRENT AND ACCRUED COMPANIES  COUNTS PAYABLE  COUNTS PAYABL	4	229	ACCUMULATED PROVISION FOR RATE REFUNDS	(630)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
CURRENT AND ACCRUED LIABILITIES  CURRENT AND ACCRUED LIABILITIES  CURRENT AND ACCRUED LIABILITIES  CURRENT AND ACCRUED LIABILITIES  CURRENT AND ACCRUED  CURRENT AND ACCRUED LIABILITIES  CURRENT AND ACCRUED AND ACCRUED LIABILITIES  CURRENT AND ACCRUED AND ACCRUED AND ACC	5	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(2,418,413)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
CURRENT AND ACCRUED LIABILITIES  CURRENT AND ACCRUED LIABILITIES  CURRENT AND ACCRUED LIABILITIES  COMMISSION ADJUSTMENTS  CURRENT AND ACCCUPANIES  COMMISSION ADJUSTMENTS  COMMISSION ADSOC COMPANIES  COMMISSION ADSOC COMPANIES  COMMISSION ADSOC COMPANIES  COMPANIES  COMMISSION ADSOC COMPANIES  COMPANIES  COMMISSION ADJUSTMENTS  COMMISSION A	6		OTHER NONCURRENT LIABILITIES	(2,913,096)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
10	7			,	•	ū	·	
9	8		CURRENT AND ACCRUED LIABILITIES					
11	9							
11	10	232	ACCOUNTS PAYABLE	(707.496)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
12   236				, ,	•	•	<u> </u>	
13   237   INTEREST ACCRUED	12			, , ,	•	•	<u> </u>	
14 241 TAX COLLECTIONS PAYABLE (95,368) See Pages 1-3 See				, , ,	•	•	<u> </u>	
15   242   MISC CURRENT AND ACCRUED LIABILITIES   (607,113)   See Pages 1-3   See Pages 1-3   See Pages 1-3				, ,	•	•	•	
CURRENT AND ACCRUED LIABILITIES				, , ,	•	•	•	
17 18 DEFERRED CREDITS  19 20 252 CUSTOMER ADVANCES FOR CONSTRUCTION (1,192) See Pages 1-3 See Pages						_		
DEFERRED CREDITS				(1,001,000)	occ , agos , c	555 . agos . 5	ess : ages : s	
19			DEFERRED CREDITS					
252   CUSTOMER ADVANCES FOR CONSTRUCTION   (1,192)   See Pages 1-3   See Pages 1-3   See Pages 1-3     253   OTHER DEFERRED CREDITS   (190,173)   See Pages 1-3   See Pages 1-3   See Pages 1-3     254   OTHER REGULATORY LIABILITIES   (3,355,768)   See Pages 1-3   See Pages 1-3   See Pages 1-3     256   DEFERRED GAINS DISPOSITION UTILITY PLANT   (32,101)   See Pages 1-3   See Pages 1-3   See Pages 1-3     24   DEFERRED CREDITS   (3,579,234)   See Pages 1-3   See Pages 1-3     25   See Pages 1-3   See Pages 1-3     26   NONCURRENT, CURRENT AND ACCRUED LIABILITIES   (8,489,895)   See Pages 1-3   See Pages 1-3     27   See Pages 1-3   See Pages 1-3     28   WORKING CAPITAL ALLOWANCE   (547,198)   See Pages 1-3     29   See Pages 1-3   See Pages 1-3     30   See Pages 1-3   See Pages 1-3     31   COMMISSION ADJUSTMENTS   (160,000)   See Pages 1-3   See Pages 1-3     32   See Pages 1-3   See Pages 1-3     34   146   ACCOUNT RECEIVABLE FROM ASSOC COMPANIES   (43,647)   See Pages 1-3   See Pages 1-3   See Pages 1-3     36   See Pages 1-3   See Pages 1-3   See Pages 1-3     37   See Pages 1-3   See Pages 1-3   See Pages 1-3     38   See Pages 1-3   See Pages 1-3   See Pages 1-3     39   See Pages 1-3   See Pages 1-3     30   See Pages 1-3   See Pages 1-3     30   See Pages 1-3   See Pages 1-3     31   See Pages 1-3   See Pages 1-3     32   See Pages 1-3   See Pages 1-3     39   See Pages 1-3   See Pages 1-3     30   See Pages 1-3   See Pages 1-3     30   See Pages 1-3   See Pages 1-3     31   See Pages 1-3   See Pages 1-3     32   See Pages 1-3   See Pages 1-3     32   See Pages 1-3   See Pages 1-3     39   See Pages 1-3   See Pages 1-3     30   See Pages 1-3   See Pages 1-3     31   See Pages 1-3   See Pages 1-3     32   See Pages 1-3   See Pages 1-3     31   See Pages 1-3   See Pages 1-3     32   See Pages 1-3   See Pages 1-3     31   See Pages 1-3   See Pages 1-3     32   See Pages 1-3   See Pages 1-3     31   See Pages 1-3   See Pages 1-3     32   See Pages 1-3   See Pages 1-3     31   See Pages 1-3   See Pages 1-3			BEI ENNED ONEDITO					
21		252	CUSTOMER ADVANCES FOR CONSTRUCTION	(1 192)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
22   254 OTHER REGULATORY LIABILITIES   (3,355,768)   See Pages 1-3   See Pa					•	•	•	
23   256   DEFERRED GAINS DISPOSITION UTILITY PLANT   (32,101)   See Pages 1-3   See Pages 1-3   See Pages 1-3				, , ,	•	•	=	
DEFERRED CREDITS  (3,579,234) See Pages 1-3 See Pages 1-3 See Pages 1-3  NONCURRENT, CURRENT AND ACCRUED LIABILITIES  (8,489,895) See Pages 1-3 See Pages 1-3  WORKING CAPITAL ALLOWANCE  (547,198) See Pages 1-3 See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3				* * * * *	-	•	•	
25 26 NONCURRENT, CURRENT AND ACCRUED LIABILITIES 27 28 WORKING CAPITAL ALLOWANCE (547,198) See Pages 1-3 See Pages 1-3 See Pages 1-3 29 30 31 COMMISSION ADJUSTMENTS 32 33 145 NOTES RECEIVABLE FROM ASSOC COMPANIES (160,000) See Pages 1-3 See Pages 1-3 See Pages 1-3 34 146 ACCOUNT RECEIVABLE FROM ASSOC COMPANIES (43,647) See Pages 1-3 See Pages 1-3 35 See Pages 1-3 36 See Pages 1-3 37 See Pages 1-3 38 See Pages 1-3 39 See Pages 1-3 30 See Pages 1-3 30 See Pages 1-3 31 See Pages 1-3 32 See Pages 1-3 33 See Pages 1-3 34 See Pages 1-3 35 See Pages 1-3 36 See Pages 1-3 37 See Pages 1-3 38 See Pages 1-3 39 See Pages 1-3 30 See Pages 1-3		200						
26 NONCURRENT, CURRENT AND ACCRUED LIABILITIES  27 28 WORKING CAPITAL ALLOWANCE  (547,198) See Pages 1-3 See Pages 1-3 See Pages 1-3  29 30 31 COMMISSION ADJUSTMENTS  32 33 145 NOTES RECEIVABLE FROM ASSOC COMPANIES  (160,000) See Pages 1-3 See Pages 1-3 See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3  See Pages 1-3			DEI ENNED GNEDITS	(3,373,234)	See Lages 1-5	See Lages 1-5	See Lages 1-5	
27 28 WORKING CAPITAL ALLOWANCE (547,198) See Pages 1-3 See Pages 1-3 29 30 31 COMMISSION ADJUSTMENTS 32 33 145 NOTES RECEIVABLE FROM ASSOC COMPANIES (160,000) See Pages 1-3 See Pages 1-3 34 146 ACCOUNT RECEIVABLE FROM ASSOC COMPANIES (43,647) See Pages 1-3			NONCHIPPENT CHIPPENT AND ACCOURD LIABILITIES	(9.490.905)	Soo Pages 1.2	Soo Pages 1.2	Son Pages 1.2	
28 WORKING CAPITAL ALLOWANCE (547,198) See Pages 1-3 See Pages 1-3 See Pages 1-3 29 30 31 COMMISSION ADJUSTMENTS 32 33 145 NOTES RECEIVABLE FROM ASSOC COMPANIES (160,000) See Pages 1-3 See Pages 1-3 34 146 ACCOUNT RECEIVABLE FROM ASSOC COMPANIES (43,647) See Pages 1-3 See Pages 1-3 See Pages 1-3			NONCORRENT, CORRENT AND ACCROED LIABILITIES	(0,469,693)	See Fages 1-3	See Fages 1-3	See Fages 1-3	
29 30 31			MODICING CARITAL ALLOWANCE	(547.100)	Con Doggo 1 2	Can Dagge 1.2	Con Doggo 1 2	
30 31 COMMISSION ADJUSTMENTS 32 33 145 NOTES RECEIVABLE FROM ASSOC COMPANIES (160,000) See Pages 1-3 See Pages 1-3 See Pages 1-3 34 146 ACCOUNT RECEIVABLE FROM ASSOC COMPANIES (43,647) See Pages 1-3 See Pages 1-3 See Pages 1-3			WORKING CAPITAL ALLOWANCE	(547,196)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
COMMISSION ADJUSTMENTS  32  33 145 NOTES RECEIVABLE FROM ASSOC COMPANIES (160,000) See Pages 1-3 See Pages 1-3 See Pages 1-3  34 146 ACCOUNT RECEIVABLE FROM ASSOC COMPANIES (43,647) See Pages 1-3 See Pages 1-3 See Pages 1-3								
32 33 145 NOTES RECEIVABLE FROM ASSOC COMPANIES (160,000) See Pages 1-3 See Pages 1-3 See Pages 1-3 34 146 ACCOUNT RECEIVABLE FROM ASSOC COMPANIES (43,647) See Pages 1-3 See Pages 1-3 See Pages 1-3			COMMISSION AD HIGTMENTS					
33 145 NOTES RECEIVABLE FROM ASSOC COMPANIES (160,000) See Pages 1-3 See Pages 1-3 See Pages 1-3 34 146 ACCOUNT RECEIVABLE FROM ASSOC COMPANIES (43,647) See Pages 1-3 See Pages 1-3 See Pages 1-3			COMMISSION ADJUSTMENTS					
34 146 ACCOUNT RECEIVABLE FROM ASSOC COMPANIES (43,647) See Pages 1-3 See Pages 1-3 See Pages 1-3		445	NOTES DESCRIVED E EDOM ASSOCIATIONES	//	0 0 4 5	0 0 16	0 5 40	
				, , ,	-	•	•	
35		146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	(43,647)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
	35							

COMPAN AND SU	A PUBLIC SERVICE CO NY: FLORIDA POWER IBSIDIARIES (PRE-COI	& LIGHT COMPANY	Provide a schedule showing the average working capital allows and the prior year if the test ye adjustments are to be provided. Use a balance sheet method at the company proposes to use.	ance for the test year ear is projected. All d by account number. and any other methodology		Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  _ Historical Test Year Ended: _/_/  Witness: Scott R. Bores, Tara B. DuBose,
DOCKET	「NO.: 20210015-EI					Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL	TEST YEAR COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1	165	PREPAYMENTS	(43,631)	See Pages 1-3	See Pages 1-3	See Pages 1-3
2	171	INTEREST & DIVIDENDS RECEIVABLE	(42)	See Pages 1-3	See Pages 1-3	See Pages 1-3
3	172	RENTS RECEIVABLE	(27,130)	See Pages 1-3	See Pages 1-3	See Pages 1-3
4	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	(27,786)	See Pages 1-3	See Pages 1-3	See Pages 1-3
5	182.2	UNRECOVERED PLANT & REGULATORY COSTS	(177,476)	See Pages 1-3	See Pages 1-3	See Pages 1-3
6	182.3	OTHER REGULATORY ASSETS	(718,995)	See Pages 1-3	See Pages 1-3	See Pages 1-3
7	186	MISCELLANEOUS DEFERRED DEBITS	(2,885)	See Pages 1-3	See Pages 1-3	See Pages 1-3
8	228.1	ACCUM PROVISION - PROPERTY INSURANCE	117,351	See Pages 1-3	See Pages 1-3	See Pages 1-3
9	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	225	See Pages 1-3	See Pages 1-3	See Pages 1-3
10	229	ACCUMULATED PROVISION FOR RATE REFUNDS	630	See Pages 1-3	See Pages 1-3	See Pages 1-3
11	230	ASSET RETIREMENT OBLIGATION - LIABILITY	2,418,413	See Pages 1-3	See Pages 1-3	See Pages 1-3
12	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	3	See Pages 1-3	See Pages 1-3	See Pages 1-3
13	237	INTEREST ACCRUED	8	See Pages 1-3	See Pages 1-3	See Pages 1-3
14	242	MISC CURRENT AND ACCRUED LIABILITIES	25,369	See Pages 1-3	See Pages 1-3	See Pages 1-3
15	254	OTHER REGULATORY LIABILITIES	3,107,399	See Pages 1-3	See Pages 1-3	See Pages 1-3
16 17		COMMISSION ADJUSTMENTS	4,467,806	See Pages 1-3	See Pages 1-3	See Pages 1-3
18 19		COMPANY ADJUSTMENTS				
20	182.3	OTHER REGULATORY ASSETS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
21	186	MISCELLANEOUS DEFERRED DEBITS	0	· ·	See Pages 1-3	See Pages 1-3
22	228.4	ACCUM PROVISION - OPERATING RESERVES	0	•	See Pages 1-3	See Pages 1-3
23	232	ACCOUNTS PAYABLE	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
24 25		COMPANY ADJUSTMENTS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
26 27		TOTAL ADJUSTMENTS	4,467,806	See Pages 1-3	See Pages 1-3	See Pages 1-3
28		ADJUSTED WORKING CAPITAL ALLOWANCE	3,920,608	See Pages 1-3	See Pages 1-3	See Pages 1-3
29						
30						
31						
32						
33 34						
35						

	hedule B-17 (with RSAI	,	(ING CAPITAL - 13 MONTH A	WEIGHOL		Page
FLORIDA	PUBLIC SERVICE CO	DMMISSION EXPLANATION:	Provide a schedule show	ving the adjusted 13 month		Type of Data Shown:
			average working capital	allowance for the test year		X Projected Test Year Ended: 12/31/22
COMPAN	Y: FLORIDA POWER	& LIGHT COMPANY	and the prior year if the t	est year is projected. All		X Prior Year Ended: 12/31/21
AND SU	BSIDIARIES (PRE-CO	NSOLIDATION GULF)	adjustments are to be pro	ovided by account number.		_ Historical Test Year Ended: _/_/_
			Use a balance sheet me	thod and any other method	ology	
			the company proposes to	o use.	0,	Witness: Scott R. Bores, Tara B. DuBose,
DOCKET	NO.: 20210015-EI		1 31 1			Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL	TEST YEAR COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1		CURRENT AND ACCRUED ASSETS				7 WIGGITT (4) X (0)
2						
3	131	CASH	55,798	See Pages 1-3	See Pages 1-3	See Pages 1-3
4	142	CUSTOMER ACCOUNTS RECEIVABLE	91,276	See Pages 1-3	See Pages 1-3	See Pages 1-3
5	143	OTHER ACCOUNTS RECEIVABLE	9,875	•	See Pages 1-3	See Pages 1-3
6	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(7,140	•	See Pages 1-3	See Pages 1-3
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	14,642	,	See Pages 1-3	See Pages 1-3
8	151	FUEL STOCK	33,706	•	See Pages 1-3	See Pages 1-3
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	81,269	•	See Pages 1-3	See Pages 1-3
10	158.1	ALLOWANCE INVENTORY	6,300	•	See Pages 1-3	See Pages 1-3
11	163	STORES EXPENSE UNDISTRIBUTED	645	•	See Pages 1-3	See Pages 1-3
12	165	PREPAYMENTS	8,417	· ·	See Pages 1-3	See Pages 1-3
13	171	INTEREST & DIVIDENDS RECEIVABLE	0	· ·	See Pages 1-3	See Pages 1-3
14	172	RENTS RECEIVABLE	889	· ·	See Pages 1-3	See Pages 1-3
15	173	ACCRUED UTILITY REVENUES	65,891	•	See Pages 1-3	See Pages 1-3
16	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	8,737	•	See Pages 1-3	See Pages 1-3
17	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	36	· ·	See Pages 1-3	See Pages 1-3
18		CURRENT AND ACCRUED ASSETS	370,342		See Pages 1-3	See Pages 1-3
19			2.2,2.2	g	<b>-9</b>	<del></del>
20		DEFERRED DEBITS				
21						
22	182.2	UNRECOVERED PLANT & REGULATORY COSTS	46,025	See Pages 1-3	See Pages 1-3	See Pages 1-3
23	182.3	OTHER REGULATORY ASSETS	608,833	· ·	See Pages 1-3	See Pages 1-3
24	183	PRELIM SURVEY & INVESTIGATION CHARGES	763	•	See Pages 1-3	See Pages 1-3
25	186	MISCELLANEOUS DEFERRED DEBITS	72,920	•	See Pages 1-3	See Pages 1-3
26 27		DEFERRED DEBITS	728,541	See Pages 1-3	See Pages 1-3	See Pages 1-3
28		CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	1,098,883	See Pages 1-3	See Pages 1-3	See Pages 1-3
29 30		OTHER NONCURRENT LIABILITIES				
31						
32	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(3,772		See Pages 1-3	See Pages 1-3
33	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(3,610	,	See Pages 1-3	See Pages 1-3
34	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(14,426	,	See Pages 1-3	See Pages 1-3
35	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(142,382	) See Pages 1-3	See Pages 1-3	See Pages 1-3

Schedule B-17 (with RSAM) WORKING CAPITAL - 13 MONTH AVERAGE							
FLORIDA	A PUBLIC SERVICE CO	DMMISSION EXPLANATION:	Provide a schedule show	ing the adjusted 13 month		Type of Data Shown:	
			average working capital	allowance for the test year		X Projected Test Year Ended: 12/31/22	
COMPAN	NY: FLORIDA POWER	& LIGHT COMPANY	and the prior year if the to	-		X Prior Year Ended: 12/31/21	
	BSIDIARIES (PRE-CO			ovided by account number		_ Historical Test Year Ended: _/_/_	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		thod and any other method			
			the company proposes to	•	ology	Witness: Scott R. Bores, Tara B. DuBose,	
DOCKET	F NO - 20242045 FI		the company proposes to	use.		· · ·	
DOCKET	FNO.: 20210015-EI					Liz Fuentes	
	(1)	(2)	(3)	(4)	(5)	(6)	
1.5			DDIOD VEAD	TEOT VEAD COMPANY	TEOT VEAD	TEST YEAR	
Line	ACCOUNT NO.	COMPONENT	PRIOR YEAR	TEST YEAR COMPANY		JURISDICTIONAL	
No.			COMPANY TOTAL	TOTAL	JURISDICTIONAL FACTOR	AMOUNT (4) x (5)	
1		OTHER NONCURRENT LIABILITIES	(164,190)	) See Pages 1-3	See Pages 1-3	See Pages 1-3	
2							
3		CURRENT AND ACCRUED LIABILITIES					
4							
5	232	ACCOUNTS PAYABLE	(63,478)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
6	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(21,834	See Pages 1-3	See Pages 1-3	See Pages 1-3	
7	236	TAXES ACCRUED	(4,830)	•	See Pages 1-3	See Pages 1-3	
8	237	INTEREST ACCRUED	(10,966)	_	See Pages 1-3	See Pages 1-3	
9	241	TAX COLLECTIONS PAYABLE	(5,819)	•	See Pages 1-3	See Pages 1-3	
10	242	MISC CURRENT AND ACCRUED LIABILITIES	(93,918)	_	See Pages 1-3	See Pages 1-3	
11	244	DERIVATIVE LIABILITY - NOT HEDGED	(00,010)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
12		CURRENT AND ACCRUED LIABILITIES	(200,845	· ·	See Pages 1-3	See Pages 1-3	
13		CONNENT AND ACCINCED EMBIETHES	(200,010)	, cooragooro	2001 agos 1 0	300 T agos T 0	
14		DEFERRED CREDITS					
15		DEI ENNED ONEDITO					
16	253	OTHER DEFERRED CREDITS	(75,325	) See Pages 1-3	See Pages 1-3	See Pages 1-3	
17	254	OTHER REGULATORY LIABILITIES	(8,886)	•	See Pages 1-3	See Pages 1-3	
18	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(0,000)	•	See Pages 1-3	See Pages 1-3	
	230			· ·			
19 20		DEFERRED CREDITS	(84,304)	) See Pages 1-3	See Pages 1-3	See Pages 1-3	
21		NONCHEDENT CHEDENT AND ACCOURD HARMITIES	(440.240)	C D 1.2	C D 1 2	Car Dance 4 2	
22		NONCURRENT, CURRENT AND ACCRUED LIABILITIES	(449,340)	) See Pages 1-3	See Pages 1-3	See Pages 1-3	
		WORKING CARITAL ALLOWANGE	040.544	00	0	0	
23		WORKING CAPITAL ALLOWANCE	649,544	See Pages 1-3	See Pages 1-3	See Pages 1-3	
24							
25							
26		COMMISSION ADJUSTMENTS					
27							
28	143	OTHER ACCOUNTS RECEIVABLE	(5)	-	See Pages 1-3	See Pages 1-3	
29	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	(14,642)		See Pages 1-3	See Pages 1-3	
30	158.1	ALLOWANCE INVENTORY	(6,300)	•	See Pages 1-3	See Pages 1-3	
31	165	PREPAYMENTS	(1,956)	•	See Pages 1-3	See Pages 1-3	
32	171	INTEREST & DIVIDENDS RECEIVABLE	(0)	_	See Pages 1-3	See Pages 1-3	
33	172	RENTS RECEIVABLE	(889)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
34	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	(8,737)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
35	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	(36)	) See Pages 1-3	See Pages 1-3	See Pages 1-3	

Schedule B-17 (with RSAM) WORKING CAPITAL - 13 MONTH AVERAGE						Page 9	
FLORIDA	A PUBLIC SERVICE CO	DMMISSION EXPLANATION:	EXPLANATION: Provide a schedule showing the adjusted 13 month				
				allowance for the test year		Type of Data Shown: X Projected Test Year Ended: 12/31/22	
COMPAN	NY: FLORIDA POWER	& LIGHT COMPANY	and the prior year if the to	•		X Prior Year Ended: 12/31/21	
AND SU	BSIDIARIES (PRE-CO	NSOLIDATION GULF)	adjustments are to be pro	ovided by account number.		Historical Test Year Ended: //	
	,	,		hod and any other method			
			the company proposes to	•	97	Witness: Scott R. Bores, Tara B. DuBose,	
DOCKET	NO.: 20210015-EI		and demparty proposed to			Liz Fuentes	
DOUNE	110 20210010 21					Liz i dontos	
	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL	TEST YEAR COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)	
1	182.2	UNRECOVERED PLANT & REGULATORY COSTS	(16,364)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
2	182.3	OTHER REGULATORY ASSETS	(519,722)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
3	186	MISCELLANEOUS DEFERRED DEBITS	(2,587)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
4	228.1	ACCUM PROVISION - PROPERTY INSURANCE	50,638	See Pages 1-3	See Pages 1-3	See Pages 1-3	
5	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	10,375	See Pages 1-3	See Pages 1-3	See Pages 1-3	
6	230	ASSET RETIREMENT OBLIGATION - LIABILITY	142,382	See Pages 1-3	See Pages 1-3	See Pages 1-3	
7	242	MISC CURRENT AND ACCRUED LIABILITIES	1,191	See Pages 1-3	See Pages 1-3	See Pages 1-3	
8	253	OTHER DEFERRED CREDITS	26,159	See Pages 1-3	See Pages 1-3	See Pages 1-3	
9	254	OTHER REGULATORY LIABILITIES	(15,282)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
10		COMMISSION ADJUSTMENTS	(355,773)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
11			,	· ·	•	•	
12		COMPANY ADJUSTMENTS					
13							
14	182.3	OTHER REGULATORY ASSETS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3	
15	186	MISCELLANEOUS DEFERRED DEBITS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3	
16	232	ACCOUNTS PAYABLE	0	See Pages 1-3	See Pages 1-3	See Pages 1-3	
17		COMPANY ADJUSTMENTS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3	
18				· ·	•	•	
19		TOTAL ADJUSTMENTS	(355,773)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
20							
21		ADJUSTED WORKING CAPITAL ALLOWANCE	293,771	See Pages 1-3	See Pages 1-3	See Pages 1-3	
22				_	_	-	
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							

	NPUBLIC SERVICE CO NY: FLORIDA POWER AND SUBSIDIARIE	average working capital allowance for the test year  R & LIGHT COMPANY and the prior year if the test year is projected. All  IES (CONSOLIDATED) adjustments are to be provided by account number.  Use a balance sheet method and any other methodology			Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  _ Historical Test Year Ended: _/_/  Witness: Scott R. Bores, Tara B. DuBose,	
OCKET	NO.: 20210015-EI					Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL <sup>(1)</sup>	TEST YEAR COMPANY TOTAL (2)	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1		CURRENT AND ACCRUED ASSETS				( . , ( . ,
2						
3	131	CASH	See Pages 4-9	69,995	0.969685	67,873
4	134	OTHER SPECIAL DEPOSITS	See Pages 4-9	2,122	0.969685	5 2,057
5	135	WORKING FUNDS	See Pages 4-9	114	0.969685	
6	142	CUSTOMER ACCOUNTS RECEIVABLE	See Pages 4-9	897,721	1.000000	897,721
7	143	OTHER ACCOUNTS RECEIVABLE	See Pages 4-9	150,910	0.969685	146,335
8	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	See Pages 4-9	(9,426)	1.000000	(9,426)
9	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	See Pages 4-9	160,000	0.969685	5 155,150
10	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	See Pages 4-9	26,916	0.969685	•
11	151	FUEL STOCK	See Pages 4-9	165,873	0.958917	*
12	154	PLANT MATERIALS AND OPERATING SUPPLIES	See Pages 4-9	586,781	0.965887	566,764
13	158.1	ALLOWANCE INVENTORY	See Pages 4-9	6,300	0.953303	6,006
14	163	STORES EXPENSE UNDISTRIBUTED	See Pages 4-9	890	0.965887	7 860
15	165	PREPAYMENTS	See Pages 4-9	109,130	0.979318	3 106,873
16	171	INTEREST & DIVIDENDS RECEIVABLE	See Pages 4-9	42	0.969685	5 41
17	172	RENTS RECEIVABLE	See Pages 4-9	28,709	0.969685	27,839
18	173	ACCRUED UTILITY REVENUES	See Pages 4-9	355,535	1.006401	357,810
19	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	See Pages 4-9	37,254	0.969685	36,125
20	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	See Pages 4-9	0	0.000000	0
21		CURRENT AND ACCRUED ASSETS	See Pages 4-9	2,588,866	0.983943	3 2,547,297
22						
23		DEFERRED DEBITS				
24						
25	182.2	UNRECOVERED PLANT & REGULATORY COSTS	See Pages 4-9	216,631	0.955351	206,959
26	182.3	OTHER REGULATORY ASSETS	See Pages 4-9	3,980,544	0.248724	•
27	183	PRELIM SURVEY & INVESTIGATION CHARGES	See Pages 4-9	35,539	0.969685	34,462
28	184	CLEARING ACCOUNTS	See Pages 4-9	16	0.969685	
29	186	MISCELLANEOUS DEFERRED DEBITS	See Pages 4-9	2,051,121	0.969222	1,987,993
30	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	See Pages 4-9	13	0.969685	5 13
31		DEFERRED DEBITS	See Pages 4-9	6,283,864	0.512344	3,219,499
32						
33		CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	See Pages 4-9	8,872,730	0.649946	5,766,796
34			-			
35		OTHER NONCURRENT LIABILITIES				

	PUBLIC SERVICE CO Y: FLORIDA POWER AND SUBSIDIARIE		average working capital a and the prior year if the to adjustments are to be pro Use a balance sheet met	ovided by account number. thod and any other method	ology	Type of Data Shown:  X Projected Test Year Ended: 12/31  X Prior Year Ended: 12/31/21  Historical Test Year Ended:/	
OCKET	NO.: 20210015-EI		the company proposes to	o use.		Witness: Scott R. Bores, Tara B. Du Liz Fuentes	uBose,
	(1)	(2)	(3)	(4)	(5)	(6)	
₋ine No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL (1)	TEST YEAR COMPANY TOTAL <sup>(2)</sup>	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)	
1							
2	228.1	ACCUM PROVISION - PROPERTY INSURANCE	See Pages 4-9	(125,207)	-0.693572	86,840	
3	228.2	ACCUM PROVISION - INJURIES & DAMAGES	See Pages 4-9	(23,600)	0.968984	(22,868)	
4	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	See Pages 4-9	(180,071)	0.968984	(174,486)	
5	228.4	ACCUM PROVISION - OPERATING RESERVES	See Pages 4-9	(194,492)	0.969685	(188,596)	
6	229	ACCUMULATED PROVISION FOR RATE REFUNDS	See Pages 4-9	0	0.000000	0	
7	230	ASSET RETIREMENT OBLIGATION - LIABILITY	See Pages 4-9	(2,670,607)	0.968984	(2,587,774)	
8		OTHER NONCURRENT LIABILITIES	See Pages 4-9	(3,193,976)	0.903852	(2,886,883)	
9 10 11		CURRENT AND ACCRUED LIABILITIES					
12	232	ACCOUNTS PAYABLE	See Pages 4-9	(776,141)	0.969685	(752,612)	
13	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	See Pages 4-9	(40,023)	0.969685	(38,809)	
14	236	TAXES ACCRUED	See Pages 4-9	(402,679)	0.975393	(392,771)	
15	237	INTEREST ACCRUED	See Pages 4-9	(179,880)	0.970540	(174,581)	
16	241	TAX COLLECTIONS PAYABLE	See Pages 4-9	(103,211)	0.969685	(100,082)	
17	242	MISC CURRENT AND ACCRUED LIABILITIES	See Pages 4-9	(671,268)	0.969804	(650,999)	
18	244	DERIVATIVE LIABILITY - NOT HEDGED	See Pages 4-9	0	0.946390	0	
19		CURRENT AND ACCRUED LIABILITIES	See Pages 4-9	(2,173,202)	0.970850	(2,109,854)	
20							
21 22		DEFERRED CREDITS					
23	252	CUSTOMER ADVANCES FOR CONSTRUCTION	See Pages 4-9	(1,216)	0.969685	(1,179)	
24	253	OTHER DEFERRED CREDITS	See Pages 4-9	(258,203)	0.966167	(249,467)	
25	254	OTHER REGULATORY LIABILITIES	See Pages 4-9	(3,181,034)	0.937865	(2,983,381)	
26	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	See Pages 4-9	(31,599)	0.969685	(30,641)	
27		DEFERRED CREDITS	See Pages 4-9	(3,472,052)	0.940271	(3,264,668)	
28			3	(-, ,)		(-, - , ,	
29		NONCURRENT, CURRENT AND ACCRUED LIABILITIES	See Pages 4-9	(8,839,230)	0.934630	(8,261,406)	
30		•	Ŭ				
31		WORKING CAPITAL ALLOWANCE	See Pages 4-9	33,500	-74.466420	(2,494,610)	
32			5	,		( ) = ,= = = /	
33		COMMISSION ADJUSTMENTS					
34							
35	143	OTHER ACCOUNTS RECEIVABLE	See Pages 4-9	(5)	0.968984	(4)	

		average working capital allowance for the test year  and the prior year if the test year is projected. All  SUBSIDIARIES (CONSOLIDATED)  adjustments are to be provided by account number.  Use a balance sheet method and any other methodology the company proposes to use.				Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/ Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes	
	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL (1)	TEST YEAR COMPANY TOTAL <sup>(2)</sup>	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)	
1	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	See Pages 4-9	(160,000)	0.969685	(155,150)	
2	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	See Pages 4-9	(26,916)	0.969685	(26,100)	
3	158.1	ALLOWANCE INVENTORY	See Pages 4-9	(6,300)	0.953303	(6,006)	
4	165	PREPAYMENTS	See Pages 4-9	(43,720)	0.993729	(43,446)	
5	171	INTEREST & DIVIDENDS RECEIVABLE	See Pages 4-9	(42)	0.969685	(41)	
6	172	RENTS RECEIVABLE	See Pages 4-9	(28,709)	0.969685	(27,839)	
7	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	See Pages 4-9	(37,254)	0.969685	(36,125)	
8	182.2	UNRECOVERED PLANT & REGULATORY COSTS	See Pages 4-9	(189,550)	0.953303	(180,698)	
9	182.3	OTHER REGULATORY ASSETS	See Pages 4-9	(984,833)	0.757024	(745,542)	
10	186	MISCELLANEOUS DEFERRED DEBITS	See Pages 4-9	(5,356)	0.985358	(5,278)	
11	228.1	ACCUM PROVISION - PROPERTY INSURANCE	See Pages 4-9	125,207	-0.693572	(86,840)	
12	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	See Pages 4-9	11,174	0.968984	10,828	
13	230	ASSET RETIREMENT OBLIGATION - LIABILITY	See Pages 4-9	2,670,607	0.968984	2,587,774	
14	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	See Pages 4-9	3	0.969685	3	
15	242	MISC CURRENT AND ACCRUED LIABILITIES	See Pages 4-9	27,068	0.969655	26,247	
16	253	OTHER DEFERRED CREDITS	See Pages 4-9	25,891	0.934605		
17	254	OTHER REGULATORY LIABILITIES	See Pages 4-9	2,956,673	0.971827	2,873,374	
18		COMMISSION ADJUSTMENTS	See Pages 4-9	4,333,938	0.971254	4,209,355	
19 20 21		COMPANY ADJUSTMENTS					
22	182.3	OTHER REGULATORY ASSETS	See Pages 4-9	85,424	0.958992	81,920	
23	186	MISCELLANEOUS DEFERRED DEBITS	See Pages 4-9	(646)	1.000000	(646)	
24	228.4	ACCUM PROVISION - OPERATING RESERVES	See Pages 4-9	3,917	0.969685	3,799	
25	232	ACCOUNTS PAYABLE	See Pages 4-9	94	0.969685	91	
26		COMPANY ADJUSTMENTS	See Pages 4-9	88,788	0.959177	85,164	
27			3	,		, -	
28		TOTAL ADJUSTMENTS	See Pages 4-9	4,422,726	0.971012	4,294,519	
29			-9	.,, 20		,,	
30		ADJUSTED WORKING CAPITAL ALLOWANCE	See Pages 4-9	4,456,226	0.403909	1,799,909	
31				.,.00,220	222000	.,. 20,000	

<sup>33 (1)</sup> THE REQUESTED DATA IS NOT AVAILABLE FOR CONSOLIDATED FPL IN THE PRIOR YEAR. THE AMOUNTS FOR EACH COMPANY PRE-CONSOLIDATION ARE LISTED ON PAGES 4 THROUGH 9 OF THIS MFR.

<sup>34 (2)</sup> IN ORDER TO MAINTAIN A BALANCED CAPITAL STRUCTURE REFLECTING FPL'S PROPOSED EQUITY RATIO ON A JURISDICTIONAL ADJUSTED BASIS, THE FORECASTED AMOUNTS FOR CERTAIN LINE ITEMS ARE SLIGHLTY

<sup>35</sup> DIFFERENT BETWEEN THE "WITH" AND "WITHOUT" RSAM VERSIONS OF THIS MFR.

FLORIDA	PUBLIC SERVICE CO	DMMISSION EXPLANATION:	EXPLANATION: Provide a schedule showing the adjusted 13 month				
			average working capital	allowance for the test ye	ear	X Projected Test Year Ended: 12/31/22	
COMPAN	IY: FLORIDA POWER	& LIGHT COMPANY	and the prior year if the t	est year is projected. Al		X Prior Year Ended: 12/31/21	
	AND SUBSIDIARIE	S (PRE-CONSOLIDATION FPL)	adjustments are to be pr	ovided by account numb	_ Historical Test Year Ended: _/_/_		
			Use a balance sheet method and any other methodology				
			the company proposes to	use.		Witness: Scott R. Bores, Tara B. DuBose,	
OCKET	NO.: 20210015-EI					Liz Fuentes	
	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL	TEST YEAR COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)	
1		CURRENT AND ACCRUED ASSETS			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,e ( . / x (e)	
2							
3	131	CASH	82,776	See Pages 1-3	See Pages 1-3	See Pages 1-3	
4	134	OTHER SPECIAL DEPOSITS	2,080	See Pages 1-3	See Pages 1-3	See Pages 1-3	
5	135	WORKING FUNDS	112	See Pages 1-3	See Pages 1-3	See Pages 1-3	
6	142	CUSTOMER ACCOUNTS RECEIVABLE	721,210	See Pages 1-3	See Pages 1-3	See Pages 1-3	
7	143	OTHER ACCOUNTS RECEIVABLE	157,869	See Pages 1-3	See Pages 1-3	See Pages 1-3	
8	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(14,368)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
9	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	160,000	See Pages 1-3	See Pages 1-3	See Pages 1-3	
10	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	43,647	See Pages 1-3	See Pages 1-3	See Pages 1-3	
11	151	FUEL STOCK	168,728	See Pages 1-3	See Pages 1-3	See Pages 1-3	
12	154	PLANT MATERIALS AND OPERATING SUPPLIES	538,224	See Pages 1-3	See Pages 1-3	See Pages 1-3	
13	163	STORES EXPENSE UNDISTRIBUTED	228	See Pages 1-3	See Pages 1-3	See Pages 1-3	
14	165	PREPAYMENTS	101,297	See Pages 1-3	See Pages 1-3	See Pages 1-3	
15	171	INTEREST & DIVIDENDS RECEIVABLE	42	See Pages 1-3	See Pages 1-3	See Pages 1-3	
16	172	RENTS RECEIVABLE	27,130	See Pages 1-3	See Pages 1-3	See Pages 1-3	
17	173	ACCRUED UTILITY REVENUES	287,885	See Pages 1-3	See Pages 1-3	See Pages 1-3	
18	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	27,786	See Pages 1-3	See Pages 1-3	See Pages 1-3	
19		CURRENT AND ACCRUED ASSETS	2,304,647	See Pages 1-3	See Pages 1-3	See Pages 1-3	
20			, ,	· ·	Ü	ŭ	
21		DEFERRED DEBITS					
22							
23	182.2	UNRECOVERED PLANT & REGULATORY COSTS	177,476	See Pages 1-3	See Pages 1-3	See Pages 1-3	
24	182.3	OTHER REGULATORY ASSETS	3,502,114	See Pages 1-3	See Pages 1-3	See Pages 1-3	
25	183	PRELIM SURVEY & INVESTIGATION CHARGES	30,710	See Pages 1-3	See Pages 1-3	See Pages 1-3	
26	184	CLEARING ACCOUNTS	16	See Pages 1-3	See Pages 1-3	See Pages 1-3	
27	186	MISCELLANEOUS DEFERRED DEBITS	1,927,720	See Pages 1-3	See Pages 1-3	See Pages 1-3	
28	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	13	See Pages 1-3	See Pages 1-3	See Pages 1-3	
29		DEFERRED DEBITS	5,638,050	See Pages 1-3	See Pages 1-3	See Pages 1-3	
30			0,000,000	200 . agoo . o	200 . ugoo . 0	500 · <b>ag</b> 00 · 0	
31		CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	7,942,697	See Pages 1-3	See Pages 1-3	See Pages 1-3	
32		CONTRACT AND ACCUACE ACCUSED AND DELICITED DEDITO	1,342,091	occ i ages i-o	occi ages 1-0	300 i agos 1-0	
33		OTHER NONCURRENT LIABILITIES					
34		OTHER MONOUNCENT EINDIETTES					
35	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(117,351)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
55	۷۷۵.۱	ACCOUNT NOVIGION - I NOI LIST I INCURANCE	(117,351)	occ i ages i-s	occi ayes i-3	Gee I ages 1-0	

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:  COMPANY: FLORIDA POWER & LIGHT COMPANY			Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All			Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21	
	AND SUBSIDIARIE	S (PRE-CONSOLIDATION FPL)	adjustments are to be provided by account number.			_ Historical Test Year Ended: _/_/_	
		·	Use a balance sheet met	•			
			the company proposes to use.			Witness: Scott R. Bores, Tara B. DuBos	
OOCKET NO.: 20210015-EI						Liz Fuentes	
	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL	TEST YEAR COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)	
1	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(20,146)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
2	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(175,110)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
3	228.4	ACCUM PROVISION - OPERATING RESERVES	(181,447)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
4	229	ACCUMULATED PROVISION FOR RATE REFUNDS	(630)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
5	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(2,418,413)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
6		OTHER NONCURRENT LIABILITIES	(2,913,096)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
7							
8		CURRENT AND ACCRUED LIABILITIES					
9							
10	232	ACCOUNTS PAYABLE	(707,496)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
11	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(38,115)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
12	236	TAXES ACCRUED	(393,465)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
13	237	INTEREST ACCRUED	(156,010)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
14	241	TAX COLLECTIONS PAYABLE	(95,368)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
15	242	MISC CURRENT AND ACCRUED LIABILITIES	(607,113)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
16		CURRENT AND ACCRUED LIABILITIES	(1,997,566)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
17							
18		DEFERRED CREDITS					
19							
20	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(1,192)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
21	253	OTHER DEFERRED CREDITS	(190,173)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
22	254	OTHER REGULATORY LIABILITIES	(3,355,768)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
23	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(32,101)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
24		DEFERRED CREDITS	(3,579,234)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
25			,	-	-		
26		NONCURRENT, CURRENT AND ACCRUED LIABILITIES	(8,489,895)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
27		•	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	<b>5</b>	· ·	
28		WORKING CAPITAL ALLOWANCE	(547,198)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
29			(- ,)	<b>3</b>	3 -	•	
30							
31		COMMISSION ADJUSTMENTS					
32							
33	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	(160,000)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
34	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	(43,647)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
35	• • •		(13,011)				

COMPAN	Y: FLORIDA POWER AND SUBSIDIARIE	DMMISSION EXPLANATION:  & LIGHT COMPANY S (PRE-CONSOLIDATION FPL)	Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number.  Use a balance sheet method and any other methodology the company proposes to use.			Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  _ Historical Test Year Ended: _/_/  Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
OCKET	NO.: 20210015-EI					
	(1)	(2)	(3)	(4)	(5)	(6)
_ine No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL	TEST YEAR COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1	165	PREPAYMENTS	(43,631)	See Pages 1-3	See Pages 1-3	See Pages 1-3
2	171	INTEREST & DIVIDENDS RECEIVABLE	(42)	See Pages 1-3	See Pages 1-3	See Pages 1-3
3	172	RENTS RECEIVABLE	(27,130)	See Pages 1-3	See Pages 1-3	See Pages 1-3
4	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	(27,786)	See Pages 1-3	See Pages 1-3	See Pages 1-3
5	182.2	UNRECOVERED PLANT & REGULATORY COSTS	(177,476)	See Pages 1-3	See Pages 1-3	See Pages 1-3
6	182.3	OTHER REGULATORY ASSETS	(718,995)	See Pages 1-3	See Pages 1-3	See Pages 1-3
7	186	MISCELLANEOUS DEFERRED DEBITS	(2,885)	See Pages 1-3	See Pages 1-3	See Pages 1-3
8	228.1	ACCUM PROVISION - PROPERTY INSURANCE	117,351	See Pages 1-3	See Pages 1-3	See Pages 1-3
9	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	225	See Pages 1-3	See Pages 1-3	See Pages 1-3
10	229	ACCUMULATED PROVISION FOR RATE REFUNDS	630	See Pages 1-3	See Pages 1-3	See Pages 1-3
11	230	ASSET RETIREMENT OBLIGATION - LIABILITY	2,418,413	See Pages 1-3	See Pages 1-3	See Pages 1-3
12	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	3	See Pages 1-3	See Pages 1-3	See Pages 1-3
13	237	INTEREST ACCRUED	8	See Pages 1-3	See Pages 1-3	See Pages 1-3
14	242	MISC CURRENT AND ACCRUED LIABILITIES	25,369	See Pages 1-3	See Pages 1-3	See Pages 1-3
15	254	OTHER REGULATORY LIABILITIES	3,107,399	See Pages 1-3	See Pages 1-3	See Pages 1-3
16		COMMISSION ADJUSTMENTS	4,467,806	See Pages 1-3	See Pages 1-3	See Pages 1-3
17				· ·	Ŭ	•
18		COMPANY ADJUSTMENTS				
19						
20	182.3	OTHER REGULATORY ASSETS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
21	186	MISCELLANEOUS DEFERRED DEBITS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
22	228.4	ACCUM PROVISION - OPERATING RESERVES	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
23	232	ACCOUNTS PAYABLE	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
24	- <del>-</del>	COMPANY ADJUSTMENTS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
25			· ·	- 00 . agos . 0	200 . agos 1 0	
26		TOTAL ADJUSTMENTS	4,467,806	See Pages 1-3	See Pages 1-3	See Pages 1-3
27		. O. A. E. BOOSTINEITTO	4,407,000	500 i agoo i o	500 i agos 1-0	2221 4900 1 0
28		ADJUSTED WORKING CAPITAL ALLOWANCE	3,920,608	See Pages 1-3	See Pages 1-3	See Pages 1-3
29			0,020,000	000 i agos i-o	555 i agos i-0	2001 4900 1 0
30						
31						
32						
33						
34						
35						

	Y: FLORIDA POWER AND SUBSIDIARIE		Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number.  Use a balance sheet method and any other methodology			Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 _ Historical Test Year Ended: _/_/_	
DOCKET NO.: 20210015-EI			the company proposes to use.			Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes	
	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL	TEST YEAR COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)	
1 2		CURRENT AND ACCRUED ASSETS					
3	404	CACIL	<i>FF</i> 700	C D 1 2	C D 1.2	C B 1 2	
3 4	131 142	CASH CUSTOMER ACCOUNTS RECEIVABLE	55,798	See Pages 1-3	See Pages 1-3	See Pages 1.3	
4 5			91,276	See Pages 1-3	See Pages 1-3	See Pages 1.3	
5 6	143 144	OTHER ACCOUNTS RECEIVABLE ACCUM PROV UNCOLLECTIBLE ACCOUNTS	9,875	See Pages 1-3	See Pages 1-3	See Pages 1.3	
7			(7,140)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
0	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	14,642	See Pages 1-3	See Pages 1-3	See Pages 1-3	
8	151	FUEL STOCK	33,706	See Pages 1-3	See Pages 1-3	See Pages 1-3	
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	81,269	See Pages 1-3	See Pages 1-3	See Pages 1-3	
10	158.1	ALLOWANCE INVENTORY	6,300	See Pages 1-3	See Pages 1-3	See Pages 1.3	
11	163 165	STORES EXPENSE UNDISTRIBUTED PREPAYMENTS	645	See Pages 1-3	See Pages 1-3	See Pages 1-3	
12			8,417	See Pages 1-3	See Pages 1-3	See Pages 1-3	
13	171	INTEREST & DIVIDENDS RECEIVABLE	0	See Pages 1-3	See Pages 1-3	See Pages 1-3	
14	172 173	RENTS RECEIVABLE	889	See Pages 1-3	See Pages 1-3	See Pages 1-3	
15		ACCRUED UTILITY REVENUES	65,891	See Pages 1-3	See Pages 1-3	See Pages 1-3	
16	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	8,737	See Pages 1-3	See Pages 1-3	See Pages 1-3	
17	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	36	See Pages 1-3	See Pages 1-3	See Pages 1-3	
18		CURRENT AND ACCRUED ASSETS	370,342	See Pages 1-3	See Pages 1-3	See Pages 1-3	
19							
20		DEFERRED DEBITS					
21							
22	182.2	UNRECOVERED PLANT & REGULATORY COSTS	46,025	See Pages 1-3	See Pages 1-3	See Pages 1-3	
23	182.3	OTHER REGULATORY ASSETS	608,833	See Pages 1-3	See Pages 1-3	See Pages 1-3	
24	183	PRELIM SURVEY & INVESTIGATION CHARGES	763	See Pages 1-3	See Pages 1-3	See Pages 1-3	
25	186	MISCELLANEOUS DEFERRED DEBITS	72,920	See Pages 1-3	See Pages 1-3	See Pages 1-3	
26		DEFERRED DEBITS	728,541	See Pages 1-3	See Pages 1-3	See Pages 1-3	
27							
28		CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	1,098,883	See Pages 1-3	See Pages 1-3	See Pages 1-3	
29							
30		OTHER NONCURRENT LIABILITIES					
31							
32	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(3,772)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
33	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(3,610)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
34	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(14,426)	See Pages 1-3	See Pages 1-3	See Pages 1-3	
35	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(142,382)	See Pages 1-3	See Pages 1-3	See Pages 1-3	

Supporting Schedules: B-2, B-3

COMPAN			Provide a schedule show average working capital and the prior year if the tradjustments are to be prouse a balance sheet met	allowance for the test y est year is projected. A ovided by account num thod and any other met	ear II ber.	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  _ Historical Test Year Ended: _ / _ /
JOCKET	NO.: 20210015-EI		the company proposes to	o use.		Witness: Scott R. Bores, Tara B. DuBose Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	(6)
ine No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL	TEST YEAR COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1		OTHER NONCURRENT LIABILITIES	(164,190)	See Pages 1-3	See Pages 1-3	See Pages 1-3
2 3 4		CURRENT AND ACCRUED LIABILITIES				
5	232	ACCOUNTS PAYABLE	(63,478)	See Pages 1-3	See Pages 1-3	See Pages 1-3
6	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(21,834)	See Pages 1-3	See Pages 1-3	See Pages 1-3
7	236	TAXES ACCRUED	(4,830)	See Pages 1-3	See Pages 1-3	See Pages 1-3
8	237	INTEREST ACCRUED	(10,966)	See Pages 1-3	See Pages 1-3	See Pages 1-3
9	241	TAX COLLECTIONS PAYABLE	(5,819)	See Pages 1-3	See Pages 1-3	See Pages 1-3
10	242	MISC CURRENT AND ACCRUED LIABILITIES	(93,918)	See Pages 1-3	See Pages 1-3	See Pages 1-3
11	244	DERIVATIVE LIABILITY - NOT HEDGED	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
12		CURRENT AND ACCRUED LIABILITIES	(200,845)	See Pages 1-3	See Pages 1-3	See Pages 1-3
13		DEFENDED OPENITO				
14		DEFERRED CREDITS				
15	253	OTHER DEFENDED OPENITS	(75.205)	Con Doggo 1 2	Con Doggo 1 2	Con Dagge 1.2
16 17	253 254	OTHER DEFERRED CREDITS OTHER REGULATORY LIABILITIES	(75,325)	See Pages 1-3 See Pages 1-3	See Pages 1-3	See Pages 1.3
18	254 256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(8,886) (94)	See Pages 1-3	See Pages 1-3 See Pages 1-3	See Pages 1-3 See Pages 1-3
19	230	DEFERRED CREDITS	(84,304)	See Pages 1-3	See Pages 1-3	See Pages 1-3
20		DEFERRED GREDITS	(64,304)	See Fages 1-3	See Fages 1-3	See Fages 1-3
21		NONCURRENT, CURRENT AND ACCRUED LIABILITIES	(449,340)	See Pages 1-3	See Pages 1-3	See Pages 1-3
22		HOROGRALATI, GORRERT AND AGGREED EMBERTIES	(449,540)	500 i ages 1-5	000 i agos i-0	200 i agos 1-0
23		WORKING CAPITAL ALLOWANCE	649,544	See Pages 1-3	See Pages 1-3	See Pages 1-3
24			0-10,044	000 i agos i-0	555 i ages 1-0	500 i agoo i o
25						
26		COMMISSION ADJUSTMENTS				
27						
28	143	OTHER ACCOUNTS RECEIVABLE	(5)	See Pages 1-3	See Pages 1-3	See Pages 1-3
29	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	(14,642)	See Pages 1-3	See Pages 1-3	See Pages 1-3
30	158.1	ALLOWANCE INVENTORY	(6,300)	See Pages 1-3	See Pages 1-3	See Pages 1-3
31	165	PREPAYMENTS	(1,956)	See Pages 1-3	See Pages 1-3	See Pages 1-3
32	171	INTEREST & DIVIDENDS RECEIVABLE	(0)	See Pages 1-3	See Pages 1-3	See Pages 1-3
33	172	RENTS RECEIVABLE	(889)	See Pages 1-3	See Pages 1-3	See Pages 1-3
34	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	(8,737)	See Pages 1-3	See Pages 1-3	See Pages 1-3
35	175 & 176	DERIVATIVE ASSETS - NOT HEDGED	(36)	See Pages 1-3	See Pages 1-3	See Pages 1-3

Supporting Schedules: B-2, B-3

Recap Schedules: B-6

	PUBLIC SERVICE CO Y: FLORIDA POWER AND SUBSIDIARIE		Provide a schedule show average working capital a and the prior year if the to adjustments are to be pro Use a balance sheet met	allowance for the test ye est year is projected. Al ovided by account numb	ear I oer.	Type of Data Shown:  X Projected Test Year Ended: 12/31/22  X Prior Year Ended: 12/31/21  _ Historical Test Year Ended: _/_/
OCKET	NO.: 20210015-EI		the company proposes to	•	o,	Witness: Scott R. Bores, Tara B. DuBose, Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	(6)
ine No.	ACCOUNT NO.	COMPONENT	PRIOR YEAR COMPANY TOTAL	TEST YEAR COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1	182.2	UNRECOVERED PLANT & REGULATORY COSTS	(16,364)	See Pages 1-3	See Pages 1-3	See Pages 1-3
2	182.3	OTHER REGULATORY ASSETS	(519,722)	See Pages 1-3	See Pages 1-3	See Pages 1-3
3	186	MISCELLANEOUS DEFERRED DEBITS	(2,587)	See Pages 1-3	See Pages 1-3	See Pages 1-3
4	228.1	ACCUM PROVISION - PROPERTY INSURANCE	50,638	See Pages 1-3	See Pages 1-3	See Pages 1-3
5	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	10,375	See Pages 1-3	See Pages 1-3	See Pages 1-3
6	230	ASSET RETIREMENT OBLIGATION - LIABILITY	142,382	See Pages 1-3	See Pages 1-3	See Pages 1-3
7	242	MISC CURRENT AND ACCRUED LIABILITIES	1,191	See Pages 1-3	See Pages 1-3	See Pages 1-3
8	253	OTHER DEFERRED CREDITS	26,159	See Pages 1-3	See Pages 1-3	See Pages 1-3
9	254	OTHER REGULATORY LIABILITIES	(15,282)	See Pages 1-3	See Pages 1-3	See Pages 1-3
10		COMMISSION ADJUSTMENTS	(355,773)	See Pages 1-3	See Pages 1-3	See Pages 1-3
11			, ,	·	·	•
12		COMPANY ADJUSTMENTS				
13						
14	182.3	OTHER REGULATORY ASSETS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
15	186	MISCELLANEOUS DEFERRED DEBITS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
16	232	ACCOUNTS PAYABLE	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
17		COMPANY ADJUSTMENTS	0	See Pages 1-3	See Pages 1-3	See Pages 1-3
18				· ·	· ·	•
19		TOTAL ADJUSTMENTS	(355,773)	See Pages 1-3	See Pages 1-3	See Pages 1-3
20			(,	3	3	3
21		ADJUSTED WORKING CAPITAL ALLOWANCE	293,771	See Pages 1-3	See Pages 1-3	See Pages 1-3
22						9
23						
24						
25						
26						
27						
28						
29						
30						
31						
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33						
34						
35						

Supporting Schedules: B-2, B-3

Recap Schedules: B-6

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

X Projected Test Year Ended 12/31/2022
Prior Year Ended //
Historical Test Year Ended //
Proj. Subsequent Yr Ended // /

Witness: Thomas Broad

√u.	Plant	Fuel Type	Units	Month-Year	В	eginning Balar	nce		Receipts	(10)	(11) Fuel	(12) Issued to Gene	(13) eration	(14) Fu	11: uel Issue	ed (Other	(16)	(17) Inve	(18) entory Adju	(19) stments	(20)	(21) Ending Baland	(22) e	(23)	(24) 13 Month Aver	(25 rage
	Plant	ruei Type	Units	Month-rear	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$0	100) \$	/ Unit	Units	(\$000	) \$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1	\$/L 1)
1	Turkey Point	Distillate Oil	BBL	Jan-22	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	92,273	8,827	95.
	(TP5)			Feb-22	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	92,273	8,827	95
				Mar-22	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	92,273	8,827	9
				Apr-22	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	92,273	8,827	9
5				May-22	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	92,273	8,827	9
				Jun-22	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	92,273	8,827	1
				Jul-22	92,273	8,827	95.66	U	0	0.00	0	0	0.00								92,273	8,827	95.66 95.66	92,273	8,827	
				Aug-22 Sep-22	92,273 92,273	8,827 8.827	95.66 95.66	0	Ü	0.00	0	0	0.00								92,273 92,273	8,827 8.827	95.66	92,273 92,273	8,827 8.827	
)				Oct-22	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8.827	95.66	92,273	8,827	
1				Nov-22	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	92,273	8,827	9
2				Dec-22	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	92,273	8,827	Š
3				Doo LL	02,270	0,027	00.00	·	Ü	0.00	٠		0.00								02,270	0,021	00.00	02,210	0,027	•
	West County	Distillate Oil	BBL	Jan-22	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,801	27,716	1
	(WCEC)			Feb-22	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,801	27,716	1
				Mar-22	266,801	27,716	103.88	0	Ó	0.00	0	Ó	0.00								266,801	27,716	103.88	266,801	27,716	
				Apr-22	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,801	27,716	
				May-22	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,801	27,716	
				Jun-22	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,801	27,716	
				Jul-22	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,801	27,716	
				Aug-22	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,801	27,716	
				Sep-22	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,801	27,716	
				Oct-22	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,801	27,716	
ŀ				Nov-22	266,801 266,801	27,716 27,716	103.88 103.88	0	0	0.00	0	0	0.00								266,801	27,716 27,716	103.88 103.88	266,801 266,801	27,716 27,716	1
5				Dec-22	200,001	21,110	103.00	U	U	0.00	U	U	0.00								266,801	21,110	103.00	200,001	27,710	1
7	Martin	Distillate Oil	BBL	Jan-22	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,787	7,327	10
3	(PMG)			Feb-22	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,787	7,327	1
9				Mar-22	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,787	7,327	1
				Apr-22	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,787	7,327	1
1				May-22	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,787	7,327	1
2				Jun-22	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,787	7,327	1
3				Jul-22	68,787 68,787	7,327 7,327	106.51 106.51	0	0	0.00	U	Ü	0.00								68,787 68,787	7,327 7,327	106.51 106.51	68,787 68,787	7,327 7,327	1
<b>4</b> 5				Aug-22 Sep-22	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,787	7,327	
				Oct-22	68.787	7.327	106.51	0	n	0.00	0	n	0.00								68.787	7.327	106.51	68.787	7.327	
				Nov-22	68.787	7,327	106.51	0	0	0.00	0	0	0.00								68.787	7,327	106.51	68.787	7,327	
3				Dec-22	68,787	7,327	106.51	ō	ō	0.00	ō	ō	0.00								68,787	7,327	106.51	68,787	7,327	
	F-+14	Distillate Oil	BBL	Jan-22	241,052	20,722	85.97			0.00	0	0	0.00								241,052	20,722	85.97	225,753	19.895	
	Fort Myers (PFM)	Distillate Oil	BBL	Jan-22 Feb-22	241,052	20,722	85.97 85.97	0	0	0.00	2,170	187	0.00 85.97								241,052	20,722	85.97 85.97	225,753	19,895	
	(PFW)			Mar-22	238,882	20,722	85.97	0	0	0.00	2,170	0	0.00								238,882	20,536	85.97	227,445	20,063	
				Apr-22	238,882	20,536	85.97	0	0	0.00	3.467	298	85.97								235,414	20,536	85.97	230,563	20,063	
				May-22	235,414	20,237	85.97	0	n	0.00	4.490	386	85.97								230,924	19.851	85.97	231,643	20,125	
				Jun-22	230,924	19,851	85.97	0	ů.	0.00	10,470	900	85.97								220,454	18,951	85.97	231,918	20,119	
3				Jul-22	220,454	18,951	85.97	ō	ō	0.00	8.475	729	85.97								211,979	18,223	85.97	231,541	20,025	
7				Aug-22	211,979	18,223	85.97	37,886	2,430	64.15	7,896	653	82.66								241,969	20,000	82.66	233,666	20,086	
3				Sep-22	241,969	20,000	82.66	0	0	0.00	7,065	584	82.66								234,904	19,416	82.66	235,352	20,111	
9				Oct-22	234,904	19,416	82.66	0	0	0.00	2,978	246	82.66								231,926	19,170	82.66	234,580	19,985	
D				Nov-22	231,926	19,170	82.66	0	0	0.00	0	0	0.00								231,926	19,170	82.66	233,878	19,866	
				Dec-22	231,926	19,170	82.66	0	0	0.00	0	0	0.00								231,926	19,170	82.66	233,176	19,747	
2																										
	Note 1 - Applicable	only to system fu	iei inventory	/ balances.																						

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

X Projected Test Year Ended 12/31/2022
Prior Year Ended \_\_/\_\_
Historical Test Year Ended \_\_/\_\_
Proj. Subsequent Yr Ended \_\_/\_\_/

Witness: Thomas Broad

Units (\$000) \$/Unit Units	ne	(1) Plant	(2) Fuel Type	(3) Units	(4) Month-Year	(5) B	(6) eginning Balar	(7) nce	(8)	(9) Receipts	(10)	(11) Fuel	(12) Issued to Gen	(13) eration	(14) Fu	(15) uel Issued		5)	(17) Invento	(18) ory Adjusti	(19) ments	(20)	(21) Ending Balance	(22) e	(23)	(24) 3 Month Avera	(25) age
Control   Cont	D.	Plant	ruei i ype	Units	Monun-Year	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000	0) \$/U	Init L	Jnits	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1)	\$ / Unit
Mary	1		Distillate Oi	I BBL																						13,205	69.11
4   4   4   4   4   4   4   4   4   4	2	(DBEC)																								13,169	69.11
S	3																									13,133 13,097	69.11 69.11
Column	- 4								0																	13,097	69.11
Part	6								0																	12,947	69.11
B	7																									12.964	69.02
Second   S	8																									12.899	68.94
11   1	9					180,718	12,286	67.98	33,635	2,172		17,947										196,406			187,717	12,916	68.80
12   Cape Canament   Dec 2   19,822   13,773   67.45   0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,00 0 0 0,																										12,919	68.67
Compared																										12,922	68.54
Color   Feb-22   127-946   10.868   84.92   10.986   84.92   127-946   10.868   84.92   127-946   10.868   84.92   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946   127-946					Dec-22	193,822	13,073	67.45	0	0	0.00	0	0	0.00								193,822	13,073	67.45	188,937	12,926	68.41
No.			Distillate Oi	l BBL					•				0													10,866	84.92
17		(CCEC)																								10,866	84.92 84.92
18									0				0													10,866 10,866	84.92
1									0				ň													10,866	84.92
									ŏ				ŏ													10,866	84.92
22   Superior   Superi	20							84.92	0	0	0.00	0	0										10,866			10,866	84.92
24   No22   17.946   10.866																										10,866	84.92
24   Port Everglades   Port Ev									•			-														10,866	84.92
25   Bellate Oil   September																										10,866	84.92
Principal   Prin																										10,866	84.92
Property					Dec-22	127,946	10,866	84.92	0	0	0.00	0	0	0.00								127,946	10,866	84.92	127,946	10,866	84.92
28		Riviera	Distillate Oi	I BBL	Jan-22	131.852	13.764	104.39	0	0	0.00	0	0	0.00								131.852	13.764	104.39	131.852	13,764	104.39
Second Perfect   Seco									ō	ō		ō	ō													13,764	104.39
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		, ,			Mar-22	131,852			0	0		0	0									131,852			131,852	13,764	104.39
13   13   13   13   13   13   13   13									0				0													13,764	104.39
31   32   33   34   34   34   34   34   34									0				0													13,764	104.39
34   September 131,852   13,764   104.39   0   0   0   0   0   0   0   0   0									0				0													13,764	104.39
Sep																										13,764 13,764	104.39 104.39
36         Pot Everglades         Distillate Oil         131/852         13,764         104.39         0         0         0.00         0         0.000         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852         13,764         104.39         131/852																										13,764	104.39
37   Nov-22   131,852   13,764   104.39   0   0   0   0   0   0   0   0   0																										13,764	104.39
90 Port Everglades   Distillate Oil   BBL   Jan-22   148,785   11,204   75,30   0   0   0,00   0   0,00   0   0,00   0									ō	ō		ō	ō													13,764	104.39
40 Port Everglades Distillate Oil BBL Jan-22 148,785 11,204 75,30 0 0 0 0.00 0 0.00 148,785 11,204 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 148,785 142,4 75,30 1					Dec-22	131,852	13,764	104.39	0	0	0.00	0	0	0.00								131,852	13,764	104.39	131,852	13,764	104.39
42 Mar-22 148,785 11,204 75,30 0 0 0 0,00 0 0 0,00 148,785 11,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30 148,785 41,204 75,30		Port Everglades	Distillate Oi	I BBL	Jan-22	148,785	11,204	75.30	0	0	0.00	0	0	0.00								148,785	11,204	75.30	148,785	11,204	75.30
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	41	(PEEC)			Feb-22	148,785		75.30	0	0	0.00	0	0	0.00								148,785				11,204	75.30
48													0													11,204	75.30
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$																										11,204	75.30
46 Jul-22 146,171 11,007 75.30 0 0 0 0.00 0 0.00 146,171 11,007 75.30 148,383 47 47 48 8 8ep-22 146,171 11,007 75.30 0 0 0.00 0 0.00 0 0.00 146,171 11,007 75.30 148,182 48 8 8ep-22 146,171 11,007 75.30 0 0 0.00 0 0.00 0 0.00 146,171 11,007 75.30 147,981 49 0c4-22 146,171 11,007 75.30 0 0 0.00 0 0.00 146,171 11,007 75.30 147,981 75.00 0 0.00 0 0.00 0 0.00 146,171 11,007 75.30 147,851 11,007 75.30 147,759 11 11,007 75.30 0 0 0.00 0 0.00 146,171 11,007 75.30 147,759 11 11,007 75.30 147,759 11 11,007 75.30 147,759 11 11,007 75.30 147,759 11 11,007 75.30 147,759 11 11,007 75.30 147,759 11 11,007 75.30 147,759 11 11,007 75.30 147,759 11 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007 11,007																										11,204	75.30
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$																										11,189 11,174	75.30 75.30
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$													ň													11,174	75.30
49 Oct 22 146,171 11,007 75.30 0 0 0.00 0 0.00 146,171 11,007 75.30 147,780 55 0 0 0.00 0 0.00 146,171 11,007 75.30 147,780 55 0 0 0.00 0 0.00 146,171 11,007 75.30 147,579 55 0 0 0.00 0 0.00 146,171 11,007 75.30 147,579 55 0 0 0.00 0 0.00 146,171 11,007 75.30 147,578 55 0 0 0.00 0 0.00 0 0.00 146,171 11,007 75.30 147,378 55 0 0 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0									-				0													11,143	75.30
50 Nov-22 146,171 11,007 75.30 0 0 0.00 0 0.00 146,171 11,007 75.30 147,579 51 Dec-22 146,171 11,007 75.30 0 0.00 0 0.00 146,171 11,007 75.30 147,378 52									Ö				ŏ													11,128	75.30
52	50				Nov-22	146,171	11,007	75.30	0	Ó	0.00	0	Ó	0.00								146,171	11,007	75.30	147,579	11,113	75.30
					Dec-22	146,171	11,007	75.30	0	0	0.00	0	0	0.00								146,171	11,007	75.30	147,378	11,098	75.30
Note 1 - Applicable only to system fuel inventory balances.		Note 1 - Applicable	only to eyetom	fuel inventor	n halancee																						
54 Note 1 - Application only to system fuel inventory diatances.		Note 1 - Applicable	orny to system	iuei iriventoi	y Dalai iCeS.																						

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

X Projected Test Year Ended 12/31/2022
Prior Year Ended \_\_/\_\_
Historical Test Year Ended \_\_/\_
Proj. Subsequent Yr Ended \_\_/\_\_

Witness: Thomas Broad

(1)	(2)	(3)	(4)	(5) B	(6) Beginning Balar	(7) nce	(8)	(9) Receipts	(10)	(11) Fuel	(12) Issued to Gene	(13) eration	(14) Fu	(15) el Issued (0	(16) Other)	(17) Inve	(18) entory Adjus	(19) tments	(20)	(21) Ending Balanc	(22)	(23)	(24) 3 Month Aver	rage
Plant	Fuel Type	Units	Month-Year	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1	\$ (1)
Okeechobee	Distillate Oil	BBL	Jan-22	137,874	12,523	90.83	0	0	0.00	0	0	0.00							137,874	12,523	90.83	137,874	12,523	9
(OCEC)			Feb-22 Mar-22	137,874 137.874	12,523 12,523	90.83 90.83	0	0	0.00	0	0	0.00							137,874 137,874	12,523 12,523	90.83 90.83	137,874 137,874	12,523 12,523	9
			Mar-22 Apr-22	137,874	12,523	90.83	0	0	0.00	0	0	0.00							137,874	12,523	90.83	137,874	12,523	9
			May-22	137,874	12,523	90.83	0	0	0.00	0	0	0.00							137,874	12,523	90.83	137,874	12,523	
			Jun-22	137,874	12,523	90.83	ů.	ő	0.00	0	ő	0.00							137,874	12,523	90.83	137.874	12,523	
			Jul-22	137,874	12,523	90.83	0	0	0.00	0	0	0.00							137,874	12,523	90.83	137,874	12,523	
			Aug-22	137,874	12,523	90.83	0	0	0.00	0	0	0.00							137,874	12,523	90.83	137,874	12,523	
			Sep-22	137,874	12,523	90.83	0	0	0.00	0	0	0.00							137,874	12,523	90.83	137,874	12,523	
			Oct-22	137,874	12,523	90.83	0	0	0.00	0	0	0.00							137,874	12,523	90.83	137,874	12,523	
			Nov-22	137,874	12,523	90.83	0	0	0.00	0	0	0.00							137,874	12,523	90.83	137,874	12,523	
			Dec-22	137,874	12,523	90.83	U	U	0.00	U	U	0.00							137,874	12,523	90.83	137,874	12,523	
Crist	Distillate Oil	BBL	Jan-22	0	0	0.00	135,000	8,266	61.23	0	0	0.00							135,000	8,266	61.23	10,385	636	
(PCR)			Feb-22 Mar-22	135,000 135,000	8,266 8,266	61.23 61.23	0	0	0.00	0	0	0.00							135,000 135,000	8,266 8,266	61.23 61.23	20,769 31,154	1,272 1,908	
			Apr-22	135,000	8,266	61.23	0	0	0.00	0	0	0.00							135,000	8.266	61.23	41.538	2,543	
			May-22	135.000	8.266	61.23	0	0	0.00	0	0	0.00							135,000	8.266	61.23	51.923	3.179	
			Jun-22	135,000	8,266	61.23	0	0	0.00	0	0	0.00							135,000	8,266	61.23	62,308	3,815	
			Jul-22	135,000	8,266	61.23	0	0	0.00	0	0	0.00							135,000	8,266	61.23	72,692	4,451	
			Aug-22	135,000	8,266	61.23	0	0	0.00	0	0	0.00							135,000	8,266	61.23	83,077	5,087	
			Sep-22	135,000	8,266	61.23	0	0	0.00	0	0	0.00							135,000	8,266	61.23	93,462	5,723	
			Oct-22	135,000	8,266	61.23	0	0	0.00	0	0	0.00							135,000	8,266	61.23	103,846	6,359	
			Nov-22 Dec-22	135,000 135,000	8,266 8,266	61.23 61.23	0	0	0.00	0	0	0.00							135,000 135,000	8,266 8,266	61.23 61.23	114,231 124,615	6,994 7,630	
			Dec-22	135,000	0,200	01.23	U	U	0.00	U	U	0.00							135,000	0,200	01.23	124,015	7,030	
Smith	Distillate Oil	BBL	Jan-22	6,683	603	90.21	926	58	62.63	926	80	86.85							6,683	580	86.85	6,702	609	
(PSM)			Feb-22	6,683	580	86.85	0	0	0.00	0	0	0.00							6,683	580	86.85	6,699	606	
			Mar-22	6,683	580	86.85	0	0	0.00	0	0	0.00							6,683	580	86.85	6,696	603	
			Apr-22	6,683	580	86.85	658	41	62.98	658	56	84.71							6,683	566	84.71	6,693	599	
			May-22	6,683	566 566	84.71 84.71	0 658	0 42	0.00 63.26	0 658	0 54	0.00 82.79							6,683 6,683	566 553	84.71 82.79	6,690 6,686	595 590	
			Jun-22 Jul-22	6,683 6,683	553	82.79	000	0	0.00	0	0	0.00							6,683	553	82.79	6,683	585	
			Aug-22	6,683	553	82.79	0	0	0.00	0	0	0.00							6,683	553	82.79	6.683	581	
			Sep-22	6.683	553	82.79	ŏ	ő	0.00	ŏ	ő	0.00							6.683	553	82.79	6.683	577	
			Oct-22	6,683	553	82.79	0	0	0.00	0	0	0.00							6,683	553	82.79	6,683	573	
			Nov-22	6,683	553	82.79	0	0	0.00	0	0	0.00							6,683	553	82.79	6,683	569	
			Dec-22	6,683	553	82.79	0	0	0.00	0	0	0.00							6,683	553	82.79	6,683	565	
Central Alabama	Distillate Oil	BBL	Jan-22	9,530	784	82.28	0	0	0.00	0	0	0.00							9,530	784	82.28	9,530	784	
(CA)			Feb-22	9,530	784	82.28	0	0	0.00	0	0	0.00							9,530	784	82.28	9,530	784	
			Mar-22	9,530	784	82.28	0	0	0.00	0	0	0.00							9,530	784 784	82.28	9,530	784 784	
			Apr-22 May-22	9,530 9.530	784 784	82.28 82.28	0	0	0.00	0	0	0.00							9,530 9.530	784 784	82.28 82.28	9,530 9.530	784 784	
			Jun-22	9,530	784	82.28	0	0	0.00	0	0	0.00							9,530	784	82.28	9,530	784	
			Jul-22	9,530	784	82.28	ő	ő	0.00	ő	ő	0.00							9,530	784	82.28	9,530	784	
			Aug-22	9,530	784	82.28	ō	ő	0.00	ŏ	ő	0.00							9,530	784	82.28	9,530	784	
			Sep-22	9,530	784	82.28	0	0	0.00	0	0	0.00							9,530	784	82.28	9,530	784	
			Oct-22	9,530	784	82.28	0	0	0.00	0	0	0.00							9,530	784	82.28	9,530	784	
			Nov-22	9,530	784	82.28	0	0	0.00	0	0	0.00							9,530	784	82.28	9,530	784	
			Dec-22	9,530	784	82.28	0	0	0.00	0	0	0.00							9,530	784	82.28	9,530	784	
Note 1 - Applicable	only to eyetom	fuel inventor	v halancee																					
140te 1 - Whhicapie	only to system	ruoi iriverillor	y baidilles.																					

Supporting Schedules: B-3

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

Note 1 - Applicable only to system fuel inventory balances.

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

X Projected Test Year Ended 12/31/2022
Prior Year Ended \_\_/\_\_
Historical Test Year Ended \_\_/\_\_
Proj. Subsequent Yr Ended \_\_/\_\_\_

Witness: Thomas Broad

ne o.	(1) Plant	(2) Fuel Type	(3) Units	(4) Month-Year	(5) B	(6) eginning Balar	(7) ice	(8)	(9) Receipts	(10)	(11) Fuel	(12) Issued to Gene	(13) eration	(14) Fu	(15) el Issued		16)	(17) Inven	(18) itory Adjust	(19) ments	(20)	(21) Ending Balance	(22)	(23)	(24) 3 Month Avera	(25) age
). -	Plant	ruei Type	Units	Month-Year	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000	0) \$/	Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1)	\$ / Unit
1 2 3 4 5 6 7 8 9	System	Distillate Oi	il BBL	Jan-22 Feb-22 Mar-22 Apr-22 May-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22	1,420,119 1,555,119 1,552,949 1,552,949 1,549,481 1,544,991 1,513,338 1,531,302 1,545,604 1,554,227	127,366 135,610 135,423 135,423 135,111 134,725 132,332 133,209 133,920 134,297	89.69 87.20 87.20 87.20 87.20 87.20 87.44 86.99 86.65 86.41	135,926 0 0 0 658 0 658 45,049 37,886 33,635	8,324 0 0 41 0 42 2,871 2,430 2,172 0	61.24 0.00 0.00 62.98 0.00 63.26 63.73 64.15 64.58 0.00	926 2,170 0 4,125 4,490 32,311 27,085 23,585 25,012 5,561	80 187 0 354 386 2,435 1,994 1,719 1,794 420	86.85 85.97 0.00 85.77 85.97 75.35 73.61 72.90 71.75 75.59								1,555,119 1,552,949 1,552,949 1,544,481 1,544,991 1,513,338 1,531,302 1,545,604 1,554,227 1,548,666	135,610 135,423 135,423 135,111 134,725 132,332 133,209 133,920 134,297 133,877	87.20 87.20 87.20 87.20 87.20 87.44 86.99 86.65 86.41 86.45	1,417,753 1,429,306 1,440,859 1,452,145 1,463,086 1,471,897 1,482,191 1,493,783 1,506,258 1,516,076	127,355 128,036 128,718 129,375 130,002 130,467 131,006 131,618 132,276 132,771	89.83 89.58 89.33 89.09 88.85 88.64 88.39 88.11 87.82 87.58
11 12 13				Nov-22 Dec-22	1,548,666 1,548,666	133,877 133,877	86.45 86.45	0	0	0.00 0.00	0	0	0.00								1,548,666 1,548,666	133,877 133,877	86.45 86.45	1,525,964 1,535,852	133,272 133,773	87.34 87.10
13 14 15 16 17 18 19 20 21 22 23 24 25 26	Crist (PCR)	Distillate Oi (Lighter Oil		s Jan-22 Feb-22 Mar-22 Apr-22 May-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0								0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	166,154 152,308 138,462 124,615 110,769 96,923 83,077 69,231 55,385 41,538 27,692 13,846	213 195 177 160 142 124 106 89 71 53 35	1.28 1.28 1.28 1.28 1.28 1.28 1.28 1.28
27 28 29 30 31 32 33 34 35 36 37 38 39	Scherer (SH3)	Distillate Oi (Lighter Oil		S Jan-22 Feb-22 Mar-22 Apr-22 Jun-22 Jul-22 Jul-22 Sep-22 Oct-22 Nov-22 Dec-22	29,683 29,683 29,683 29,683 29,683 29,683 29,683 29,683 29,683 29,683 29,683	53 53 53 53 53 53 53 53 53 53 53 53	1.78 1.78 1.78 1.78 1.78 1.78 1.78 1.78	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0								29,683 29,683 29,683 29,683 29,683 29,683 29,683 29,683 29,683 29,683 29,683	53 53 53 53 53 53 53 53 53 53 53 53 53	1.78 1.78 1.78 1.78 1.78 1.78 1.78 1.78	34,650 33,912 33,219 32,573 31,953 31,378 30,850 30,368 30,113 29,885 29,683 29,683	62 61 59 58 57 56 55 54 54 53 53	1.79 1.79 1.79 1.79 1.79 1.78 1.78 1.78 1.78 1.78
40 41 42 43 44 45 46 47 48 49 50 51	Daniel (DAN)	Distillate Oi (Lighter Oil		S Jan-22 Feb-22 Mar-22 Apr-22 Jun-22 Jul-22 Jul-22 Sep-22 Oct-22 Nov-22 Dec-22	100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956	154 154 154 154 154 154 154 154 154 154	1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.52	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0								100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956	154 154 154 154 154 154 154 154 154 154	1.52 1.52 1.52 1.52 1.52 1.52 1.52 1.52	100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956 100,956	152 153 153 153 153 153 154 154 154 154 154 154	1.51 1.51 1.52 1.52 1.52 1.52 1.52 1.52

Supporting Schedules: 8-3

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

X Projected Test Year Ended 12/31/2022
Prior Year Ended \_\_/\_\_
Historical Test Year Ended \_\_/\_\_
Proj. Subsequent Yr Ended \_\_/\_\_\_

Witness: Thomas Broad

Line No.	(1) Plant	(2) Fuel Type	(3) Units	(4) Month-Year	(5) B	(6) Seginning Balar	(7) nce	(8)	(9) Receipts	(10)	(11) Fuel	(12) ssued to Gen	(13) eration	(14) Fue	(15) I Issued (O	(16) other)	(17) Inver	(18) ntory Adjus	(19) tments	(20) E	(21) Ending Balance	(22) e	(23)	(24) 3 Month Avera	(25) rage
NO.	Fidilit	ruerrype	Onits	Wortur-real	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1)	\$ / Unit
1 2 3 4 5 6 7 8 9	System	Distillate Oil (Lighter Oil)	Gallons	Jan-22 Feb-22 Mar-22 Apr-22 May-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22	130,639 130,639 130,639 130,639 130,639 130,639 130,639 130,639 130,639	207 207 207 207 207 207 207 207 207 207	1.58 1.58 1.58 1.58 1.58 1.58 1.58 1.58	0 0 0 0 0 0	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0							130,639 130,639 130,639 130,639 130,639 130,639 130,639 130,639 130,639	207 207 207 207 207 207 207 207 207 207	1.58 1.58 1.58 1.58 1.58 1.58 1.58 1.58	301,760 287,176 272,637 258,144 243,678 229,257 214,883 200,554 186,454 172,380	427 408 390 371 352 334 315 296 278 260	1.41 1.42 1.43 1.44 1.45 1.45 1.47 1.48 1.49 1.51
11 12 13 14	Scherer	Coal	MMBtu	Nov-22 Dec-22 Jan-22	130,639 130,639 5,524,113	207 207 15,076	1.58 1.58 2.73	0 0 300,000	0 0 781	0.00 0.00 2.60	0 0 748,016	0 0 2,037	0.00 0.00 2.72							130,639 130,639 5,076,097	207 207 13,820	1.58 1.58 2.72	158,331 144,485 5,209,429	242 224 14,168	1.53 1.55 2.72
15 16 17 18 19 20 21 22 23 24 25 26	(SH3)			Feb-22 Mar-22 Apr-22 May-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22	5,076,097 4,708,277 4,739,834 4,925,472 4,494,154 4,107,049 3,719,184 3,330,431 2,965,106 2,583,101 2,242,695	13,820 12,790 12,844 13,312 12,116 11,048 9,990 8,936 7,945 6,911 5,994	2.72 2.72 2.71 2.70 2.70 2.69 2.69 2.68 2.68 2.68 2.67	300,000 300,000 325,000 320,738 325,000 325,000 325,000 325,000 325,000 325,000 325,000	784 782 844 831 848 857 860 858 858 862 865	2.61 2.61 2.60 2.59 2.61 2.64 2.65 2.64 2.64 2.65 2.66	667,820 268,443 139,362 752,056 712,105 712,865 713,753 690,325 707,005 665,406 684,993	1,814 727 377 2,028 1,916 1,915 1,915 1,850 1,892 1,779 1,830	2.72 2.71 2.70 2.70 2.69 2.69 2.68 2.68 2.68 2.67							4,708,277 4,739,834 4,925,472 4,494,154 4,107,049 3,719,184 3,330,431 2,965,106 2,583,101 2,242,695 1,882,702	12,790 12,844 13,312 12,116 11,048 9,990 8,936 7,945 6,911 5,994 5,029	2.72 2.71 2.70 2.70 2.69 2.69 2.68 2.68 2.68 2.67 2.67	5,233,053 5,226,447 5,213,008 5,156,800 5,063,974 4,933,958 4,766,847 4,600,899 4,391,082 4,144,428 3,869,094	14,236 14,219 14,178 14,019 13,758 13,396 12,932 12,470 11,888 11,206 10,447	2.72 2.72 2.72 2.72 2.72 2.72 2.71 2.71
27 28 29 30 31 32 33 34 35 36 37 38	Daniel (DAN)	Coal	Tons	Jan-22 Feb-22 Mar-22 Apr-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22	275,766 275,766 275,766 275,766 275,766 275,766 266,649 257,370 248,043 238,731 229,396 220,048	13,232 13,232 13,232 13,232 13,232 12,795 12,350 11,902 11,455 11,007 10,559	47.98 47.98 47.98 47.98 47.98 47.98 47.98 47.98 47.98 47.98 47.98 47.98	0 0 0 0 -9,117 -9,279 -9,327 -9,312 -9,335 -9,348 -9,380	0 0 0 0 0 -437 -445 -448 -447 -448 -449 -450	0.00 0.00 0.00 0.00 0.00 47.98 47.98 47.98 47.98 47.98 47.98	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0							275,766 275,766 275,766 275,766 275,766 266,649 257,370 248,043 238,731 229,396 220,048 210,668	13,232 13,232 13,232 13,232 13,232 12,795 12,350 11,902 11,455 11,007 10,559 10,109	47.98 47.98 47.98 47.98 47.98 47.98 47.98 47.98 47.98 47.98 47.98	261,827 263,409 263,540 263,815 262,003 259,215 257,123 256,728 258,865 261,743 260,186 255,808	12,715 12,770 12,759 12,760 12,665 12,527 12,405 12,354 12,439 12,568 12,487 12,275	48.56 48.48 48.42 48.37 48.34 48.33 48.24 48.12 48.05 48.01 47.99 47.98
39 40 41 42 43 44 45 46 47 48 49 50 51	Scherer (SH4)	Coal	MMBtu	Jan-22 Feb-22 Mar-22 Apr-22 Jun-22 Jul-22 Jul-22 Sep-22 Oct-22 Nov-22 Dec-22	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0							0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	3,729,197 3,286,432 2,843,805 2,416,883 1,998,944 1,596,980 1,206,764 851,879 537,505 276,013 93,542 0	9,442 8,319 7,198 6,116 5,060 4,046 3,062 2,164 1,367 702 238 0	2.53 2.53 2.53 2.53 2.53 2.53 2.54 2.54 2.54 2.55 0.00

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

X Projected Test Year Ended 12/31/2022
Prior Year Ended \_\_/\_\_\_
Historical Test Year Ended \_\_/\_\_\_
Proj. Subsequent Yr Ended \_\_/\_\_\_

Witn			

(1) Plant	(2) Fuel Type	(3) Units	(4) Month-Year	(5) B	(6) eginning Balar	(7) nce	(8)	(9) Receipts	(10)	(11) Fuel	(12) Issued to Gene	(13) eration	(14) Fu	(15) iel Issued (0	(16) Other)	(17) Inven	(18) ntory Adjust	(19) ments	(20) E	(21) Ending Balanc	(22)	(23)	(24) Month Avera	(25) age
riant	ruerrype	Offics	Monus-real	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1)	\$ / Ur )
Manatee (PMT)	Residual Oil	BBL	Jan-22 Feb-22 Mar-22 Apr-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22	0 0 0 0 0 0 0	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0	0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0							0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	330,071 300,604 271,289 241,975 212,661 183,346 154,841 127,075 100,791 75,476 50,317	24,092 21,941 19,802 17,662 15,522 13,383 11,302 9,275 7,357 5,509 3,673	72.9 72.9 72.9 72.9 72.9 72.9 72.9 72.9
FPL	Natural Gas	MMBtu	Dec-22  Jan-22 Feb-22 Mar-22 Apr-22 Jun-22 Jun-22 Jun-22 Sep-22 Oct-22 Nov-22 Dec-22	3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000	0 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609	0.00 2.07 2.07 2.07 2.07 2.07 2.07 2.07	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00							3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000	0 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609	0.00 2.07 2.07 2.07 2.07 2.07 2.07 2.07	25,159 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000	1,836 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609	72.9 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0
Gulf	Natural Gas	MMBtu	Jan-22 Feb-22 Mar-22 Apr-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22	502,690 386,309 270,704 135,434 0 0 0 0 0	1,574 1,209 848 424 0 0 0 0 0	3.13 3.13 3.13 3.13 0.00 0.00 0.00 0.00	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0							502,690 386,309 270,704 135,434 0 0 0 0 0 0 0	1,574 1,209 848 424 0 0 0 0 0 0	3.13 3.13 3.13 0.00 0.00 0.00 0.00 0.00	1,559,668 1,462,635 1,356,708 1,240,376 1,113,626 986,876 860,126 733,376 606,626 479,876 353,126 226,376	4,742 4,410 4,055 3,684 3,315 2,951 2,583 2,210 1,836 1,464 1,089 709	3.0 3.0 2.9 2.9 2.9 3.0 3.0 3.0 3.0 3.1
System	Natural Gas	MMBtu	Jan-22 Feb-22 Mar-22 Apr-22 Jun-22 Jul-22 Aug-22 Sep-22 Oct-22 Nov-22 Dec-22	3,702,690 3,586,309 3,470,704 3,335,434 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000	8,183 7,819 7,457 7,033 6,609 6,609 6,609 6,609 6,609 6,609 6,609	2.21 2.18 2.15 2.11 2.07 2.07 2.07 2.07 2.07 2.07 2.07 2.07	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0							3,702,690 3,586,309 3,470,704 3,335,434 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000	8,183 7,819 7,457 7,033 6,609 6,609 6,609 6,609 6,609 6,609 6,609	2.21 2.18 2.15 2.11 2.07 2.07 2.07 2.07 2.07 2.07 2.07 2.07	4,759,668 4,662,635 4,556,708 4,440,376 4,313,626 4,186,876 4,060,126 3,933,376 3,806,626 3,679,876 3,553,126 3,426,376	11,352 11,019 10,665 10,293 9,924 9,560 9,192 8,819 8,446 8,073 7,699 7,318	2.3 2.3 2.3 2.3 2.3 2.2 2.2 2.2 2.1 2.1 2.1

Sched	ule B-18			FUEL INVENTORY BY P	PLANT				Page 1 of 8
COMP	ANY: FLOR	SUBSIDIARIES (	EXPLANATION: IGHT COMPANY CONSOLIDATED)	Provide conventional fuel dollars and quantities for for the test year, and the Include Natural Gas ever is carried. (Give Units in	each fuel type two preceding years n though no inventory		Type of Data Shown: Projected Test Year Er X Prior Year Ended 12/3 Historical Test Year En Witness: Thomas Broad	1/21	
Line	(1)	(2)	(3) Beginning Balance	(4) Receipts	(5) Fuel Issued to Generation	(6) Fuel Issued (Other)	(7) Inventory Adjustments	(8) Ending Balance	(9) 13 Month Average
No.	Plant	Fuel Type	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit	Units / (\$000) / \$ / Unit (See Note 1)
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	System		TION GULF PAGES FOR T	HE YEAR(S) REQUESTE	D.				

Recap Schedules:

Supporting Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide conventional fuel account balances i dollars and quantities for each fuel type for the test year, and the two preceding year include Natural Gas even though no inventor is carried. (Give Units in Barrels, Tons, or MCF

Type of Data Shown
Projected Test Year Ended \_\_\_/\_\_
X Prior Year Ended 12/31/21
Historical Test Year Ended \_\_\_/\_
Projected Subsequent Year Ended \_\_\_/\_

Witness: Thomas Broad

	(2)	(3)	(4)	В	(5) Seginning Bala	nce		(6) Receipts		Fuel	(7) Issued to Gen	eratior	Fue	uel Issu	ed (Other		Inve	(9) ntory Adju	stments		(10) Ending Baland	e		(11) 13 Month Ave	arage
Plant	Fuel Type	Units	Month-Year	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$0	000) \$/	Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note	1) \$
Turkey Point	Distillate Oil	BBL	Jan-21	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	89,828	8,756	:
(TP5)			Feb-21 Mar-21	92,273 92,273	8,827 8,827	95.66 95.66	0	0	0.00	0	0	0.00								92,273 92,273	8,827 8,827	95.66 95.66	90,163 90,492	8,763 8,770	
			Apr-21	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	90,843	8,779	
			May-21	92,273	8,827	95.66	ō	ō	0.00	ō	ō	0.00								92,273	8,827	95.66	91,195	8,788	
			Jun-21	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	91,592	8,801	
			Jul-21	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66	92,169	8,833	
			Aug-21	92,273 92,273	8,827 8,827	95.66 95.66	0	0	0.00	0	0	0.00								92,273 92,273	8,827 8.827	95.66 95.66	92,166	8,831 8.829	
			Sep-21 Oct-21	92,273	8,827	95.66	0	0	0.00	0	0	0.00								92,273	8,827	95.66 95.66	92,178 92,207	8,829 8,828	
			Nov-21	92,273	8,827	95.66	0	ő	0.00	0	0	0.00								92,273	8,827	95.66	92,236	8,827	
			Dec-21	92,273	8,827	95.66	Ō	Ō	0.00	ō	Ō	0.00								92,273	8,827	95.66	92,273	8,827	
West County	Distillate Oil	BBL	Jan-21	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,579	27,693	
(WCEC)			Feb-21	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,397	27,674	
			Mar-21 Apr-21	266,801 266,801	27,716 27,716	103.88 103.88	0	0	0.00	0	0	0.00								266,801 266,801	27,716 27,716	103.88 103.88	266,237 266,147	27,658 27,648	
			May-21	266,801	27,716	103.88	0	o o	0.00	0	0	0.00								266,801	27,716	103.88	266,140	27,648	
			Jun-21	266,801	27,716	103.88	ō	ō	0.00	ō	ō	0.00								266,801	27,716	103.88	266,136	27,647	
			Jul-21	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,136	27,647	
			Aug-21	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,140	27,648	
			Sep-21	266,801	27,716 27,716	103.88 103.88	0	0	0.00	0	0	0.00								266,801	27,716 27,716	103.88	266,184 266,269	27,652 27,661	
			Oct-21 Nov-21	266,801 266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801 266,801	27,716	103.88 103.88	266,522	27,687	
			Dec-21	266,801	27,716	103.88	0	0	0.00	0	0	0.00								266,801	27,716	103.88	266,801	27,716	
Martin	Distillate Oil	BBL	Jan-21	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	70,685	7,529	
(PMG)			Feb-21	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	70,196	7,477	
			Mar-21 Apr-21	68,787 68,787	7,327 7,327	106.51 106.51	0	0	0.00	0	0	0.00								68,787 68,787	7,327 7,327	106.51 106.51	69,714 69,324	7,425 7,384	
			Apr-21 May-21	68.787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,951	7,344	
			Jun-21	68.787	7,327	106.51	0	o o	0.00	0	0	0.00								68,787	7,327	106.51	68.758	7,323	
			Jul-21	68,787	7,327	106.51	ō	ō	0.00	ō	ō	0.00								68,787	7,327	106.51	68,758	7,323	
			Aug-21	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,748	7,322	
			Sep-21	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,767	7,324	
			Oct-21 Nov-21	68,787 68,787	7,327 7,327	106.51 106.51	0	0	0.00	0	0	0.00								68,787 68,787	7,327 7,327	106.51 106.51	68,779 68,785	7,326 7,326	
			Dec-21	68,787	7,327	106.51	0	0	0.00	0	0	0.00								68,787	7,327	106.51	68,787	7,326	
							-	-		-	-														
Fort Myers (PFM)	Distillate Oil	BBL	Jan-21 Feb-21	216,880 216,880	19,440 19,440	89.64 89.64	0	0	0.00	0	0	0.00								216,880 216,880	19,440 19,440	89.64 89.64	237,627 235,368	22,390 22.086	
(FFIVI)			Mar-21	216,880	19,440	89.64	0	0	0.00	0	0	0.00								216,880	19,440	89.64	233,111	21,783	
			Apr-21	216,880	19,440	89.64	ō	ō	0.00	ō	ō	0.00								216,880	19,440	89.64	230,898	21,484	
			May-21	216,880	19,440	89.64	0	0	0.00	0	0	0.00								216,880	19,440	89.64	228,740	21,190	
			Jun-21	216,880	19,440	89.64	0	0	0.00	0	0	0.00								216,880	19,440	89.64	226,666	20,904	
			Jul-21	216,880 214,344	19,440 19,213	89.64 89.64	0	0	0.00	2,536 1,362	227 122	89.64 89.64								214,344 212,982	19,213 19,091	89.64 89.64	224,461 222,303	20,606 20,314	
			Aug-21 Sep-21	212,982	19,213	89.64	31,353	1,914	61.03	2,366	203	85.97								241,969	20,801	85.97	222,453	20,314	
			Oct-21	241.969	20,801	85.97	0	0	0.00	917	79	85.97								241,052	20,722	85.97	222,605	20,008	
			Nov-21	241,052	20,722	85.97	ō	ō	0.00	0	0	0.00								241,052	20,722	85.97	223,265	19,904	
			Dec-21	241,052	20,722	85.97	0	0	0.00	0	0	0.00								241,052	20,722	85.97	223,893	19,796	
			Dec-21	241,052	20,722	85.97	0	0	0.00	0	0	0.00								241,052	20,722	85.97	223,893		19,796

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide conventional fuel account balances i dollars and quantities for each fuel type for the test year, and the two preceding year Include Natural Gas even though no inventor is carried. (Give Units in Barrels, Tons, or MCF

Witness: Thomas Broad

	(2)	(3)	(4)	В	(5) eginning Bala	nce		(6) Receipts		Fuel	(7) Issued to Gen	eratior	Fu	8) uel Issu	<sup>B)</sup> ed (Othe	r]	Inve	(9) Itory Adjus	tments		(10) Ending Baland	e	1	(11) 3 Month Aver	age
Plant	Fuel Type	Units	Month-Year	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$0	100) \$	/ Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1	\$/
Dania Beach (DBEC)	Distillate Oil	BBL	Jan-21 Feb-21 Mar-21 Apr-21	196,406 195,307 195,307 195,307	13,574 13,498 13,498 13,498	69.11 69.11 69.11 69.11	0 0 0	0 0 0	0.00 0.00 0.00 0.00	1,099 0 0	76 0 0	69.11 0.00 0.00 0.00								195,307 195,307 195,307 195,307	13,498 13,498 13,498 13,498	69.11 69.11 69.11 69.11	199,884 199,902 200,026 199,394	15,072 14,951 14,838 14,682	75 74 74 73
			May-21 Jun-21 Jul-21 Aug-21	195,307 191,339 190,031 190,031	13,498 13,224 13,133 13,133	69.11 69.11 69.11 69.11	0 0 0	0 0 0	0.00 0.00 0.00 0.00	3,968 1,307 0 1,496	274 90 0 103	69.11 69.11 0.00 69.11								191,339 190,031 190,031 188,536	13,224 13,133 13,133 13,030	69.11 69.11 69.11 69.11	198,485 197,530 196,610 195,583	14,506 14,327 14,150 13,967	7 7 7 7
			Sep-21 Oct-21 Nov-21 Dec-21	188,536 188,536 188,536 188,536	13,030 13,030 13,030 13,030	69.11 69.11 69.11 69.11	0 0 0 0	0 0 0	0.00 0.00 0.00 0.00	0 0 0 0	0 0 0	0.00 0.00 0.00 0.00								188,536 188,536 188,536 188,536	13,030 13,030 13,030 13,030	69.11 69.11 69.11 69.11	194,578 193,604 192,634 191,670	13,785 13,605 13,426 13,247	7 7 6 6
Cape Canavera (CCEC)	Distillate Oil	BBL	Jan-21 Feb-21 Mar-21 Apr-21	127,946 127,946 127,946 127,946	10,866 10,866 10,866 10,866	84.92 84.92 84.92 84.92	0 0 0	0 0 0	0.00 0.00 0.00 0.00	0 0 0	0 0	0.00 0.00 0.00 0.00								127,946 127,946 127,946 127,946	10,866 10,866 10,866 10,866	84.92 84.92 84.92 84.92	118,958 120,386 121,914 123,549	10,469 10,512 10,564 10.626	8 8 8
			May-21 Jun-21 Jul-21 Aug-21	127,946 127,946 127,946 127,946	10,866 10,866 10,866 10,866	84.92 84.92 84.92 84.92	0 0 0	0 0 0 0	0.00 0.00 0.00 0.00	0 0 0 0	0 0 0 0	0.00 0.00 0.00 0.00								127,946 127,946 127,946 127,946	10,866 10,866 10,866 10,866	84.92 84.92 84.92 84.92	125,222 126,682 126,682 126,814	10,692 10,761 10,761 10,772	8: 8: 8:
			Sep-21 Oct-21 Nov-21 Dec-21	127,946 127,946 127,946 127,946	10,866 10,866 10,866 10,866	84.92 84.92 84.92 84.92	0 0 0	0 0 0	0.00 0.00 0.00 0.00	0 0 0	0 0 0	0.00 0.00 0.00 0.00								127,946 127,946 127,946 127,946	10,866 10,866 10,866 10,866	84.92 84.92 84.92 84.92	127,032 127,333 127,641 127,946	10,790 10,815 10,841 10,866	8 8 8
Riviera (RBEC)	Distillate Oil	BBL	Jan-21 Feb-21 Mar-21 Apr-21	131,852 131,852 131,852 131,852	13,764 13,764 13,764 13,764	104.39 104.39 104.39 104.39	0 0 0 0	0 0 0	0.00 0.00 0.00 0.00	0 0 0	0 0 0	0.00 0.00 0.00 0.00								131,852 131,852 131,852 131,852	13,764 13,764 13,764 13,764	104.39 104.39 104.39 104.39	125,917 126,913 128,311 129,740	13,565 13,559 13,601 13,646	10 10 10
			May-21 Jun-21 Jul-21 Aug-21 Sep-21	131,852 131,852 131,852 131,852 131,852	13,764 13,764 13,764 13,764 13,764	104.39 104.39 104.39 104.39 104.39	0 0 0 0	0 0 0 0	0.00 0.00 0.00 0.00 0.00	0 0 0 0	0 0 0 0	0.00 0.00 0.00 0.00 0.00								131,852 131,852 131,852 131,852 131,852	13,764 13,764 13,764 13,764 13,764	104.39 104.39 104.39 104.39 104.39	131,237 131,154 131,154 131,230 131,308	13,699 13,691 13,699 13,707	10 10 10 10
			Oct-21 Nov-21 Dec-21	131,852 131,852 131,852	13,764 13,764 13,764	104.39 104.39 104.39	0 0 0	0 0 0	0.00 0.00 0.00	0	0	0.00 0.00 0.00								131,852 131,852 131,852	13,764 13,764 13,764	104.39 104.39 104.39	131,426 131,619 131,852	13,719 13,740 13,764	1) 1) 1)
Port Everglades (PEEC)	Distillate Oil	BBL	Jan-21 Feb-21 Mar-21 Apr-21 May-21 Jun-21	148,785 148,785 148,785 148,785 148,785 148,785	11,204 11,204 11,204 11,204 11,204 11,204	75.30 75.30 75.30 75.30 75.30 75.30	0 0 0 0	0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	0 0 0 0	0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00								148,785 148,785 148,785 148,785 148,785 148,785	11,204 11,204 11,204 11,204 11,204 11,204	75.30 75.30 75.30 75.30 75.30 75.30 75.30	148,559 148,452 148,360 148,322 148,319 148,315	11,187 11,179 11,172 11,169 11,169 11,168	7 7 7 7 7
			Jul-21 Aug-21 Sep-21 Oct-21 Nov-21 Dec-21	148,785 148,785 148,785 148,785 148,785 148,785	11,204 11,204 11,204 11,204 11,204 11,204	75.30 75.30 75.30 75.30 75.30 75.30	0 0 0 0	0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00								148,785 148,785 148,785 148,785 148,785 148,785 148,785	11,204 11,204 11,204 11,204 11,204 11,204	75.30 75.30 75.30 75.30 75.30 75.30 75.30	148,315 148,313 148,306 148,296 148,546 148,785	11,168 11,168 11,168 11,167 11,186 11,204	

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)

DOCKET NO.: 20210015-EI

EXPLANATION:

Provide conventional fuel account balances i dollars and quantities for each fuel type for the test year, and the two preceding year Include Natural Gas even though no inventor is carried. (Give Units in Barrels, Tons, or MCF

Witness: Thomas Broad

Line No. Pla	(1)	(2) Fuel Type	(3) Units	(4) Month-Year	Ве	(5) eginning Bala	nce		(6) Receipts		Fuel	(7) Issued to Gen	eratior	Fu		(8) ued (Othe	er]	Inve	(9) entory Adju	stments		(10) Ending Baland	e	1:	(11) 3 Month Avera	age
No. Pi	anı	Fuel Type	Units	Month-Year	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$1	000) \$	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1)	\$ / Unit
1 2 3 4 5 6 7 8 9 10	Okeechobee (OCEC)	Distillate Oil	BBL	Jan-21 Feb-21 Mar-21 Apr-21 Jun-21 Jul-21 Jul-21 Sep-21 Oct-21 Nov-21 Dec-21	137,874 137,874 137,874 137,874 137,874 137,874 137,874 137,874 137,874 137,874	12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523	90.83 90.83 90.83 90.83 90.83 90.83 90.83 90.83 90.83 90.83	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0								137,874 137,874 137,874 137,874 137,874 137,874 137,874 137,874 137,874 137,874	12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523 12,523	90.83 90.83 90.83 90.83 90.83 90.83 90.83 90.83 90.83 90.83 90.83	134,516 135,312 136,107 136,907 137,749 137,748 137,748 137,748 137,781 137,810 137,839 137,839	12,352 12,391 12,430 12,470 12,513 12,513 12,513 12,513 12,516 12,518 12,520 12,523	91.83 91.58 91.33 91.08 90.84 90.84 90.84 90.84 90.84 90.83
13 14 15 16 17 18 19 20 21 22 23 24 25	System	Distillate Oil	BBL	Jan-21 Feb-21 Mar-21 Apr-21 May-21 Jul-21 Aug-21 Sep-21 Oct-21 Nov-21 Dec-21	1,387,604 1,386,505 1,386,505 1,386,505 1,386,505 1,382,537 1,381,230 1,375,836 1,404,823 1,403,905	125,241 125,165 125,165 125,165 125,165 124,891 124,890 124,573 124,348 126,058 125,979	90.26 90.27 90.27 90.27 90.27 90.33 90.35 90.36 90.38 89.73 89.73	0 0 0 0 0 0 0 0 0 31,353 0	0 0 0 0 0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	1,099 0 0 0 3,968 1,307 2,536 2,858 2,366 917 0	76 0 0 0 274 90 227 225 203 79 0	69.11 0.00 0.00 0.00 69.11 69.11 89.64 78.89 85.97 85.97 0.00								1,386,505 1,386,505 1,386,505 1,386,505 1,382,537 1,381,230 1,378,694 1,375,836 1,404,823 1,403,905 1,403,905	125,165 125,165 125,165 125,165 124,891 124,800 124,573 124,348 126,058 125,979 125,979 125,979	90.27 90.27 90.27 90.27 90.33 90.35 90.36 90.38 89.73 89.73 89.73	1,392,555 1,393,089 1,394,273 1,395,125 1,396,037 1,394,580 1,392,033 1,389,046 1,388,586 1,388,330 1,389,087 1,389,882	129,013 128,593 128,241 127,888 127,548 127,136 126,694 126,234 125,932 125,648 125,648 125,457 125,270	92.64 92.31 91.98 91.67 91.36 91.16 91.01 90.88 90.69 90.50 90.32 90.13
26 27 28 29 30 31 32 33 34 35 36 37 38	System	Natural Gas	MMBtu (see Note 2)	Jan-21 Mar-21 Mar-21 Apr-21 Jun-21 Jul-21 Aug-21 Sep-21 Oct-21 Nov-21 Dec-21	3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000	6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609	2.07 2.07 2.07 2.07 2.07 2.07 2.07 2.07	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0								3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000 3,200,000	6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609 6,609	2.07 2.07 2.07 2.07 2.07 2.07 2.07 2.07	3,186,552 3,175,298 3,233,258 3,278,221 3,224,373 3,212,397 3,232,927 3,229,516 3,252,985 3,215,270 3,199,338 3,200,000	6,438 6,339 6,411 6,474 6,386 6,405 6,492 6,550 6,653 6,605 6,605 6,605 6,609	2.02 2.00 1.98 1.97 1.98 1.99 2.01 2.03 2.05 2.05 2.06 2.07
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Scherer (SH4)	Coal	MMBtu	Jan-21 Feb-21 Mar-21 Apr-21 Jun-21 Jul-21 Aug-21 Sep-21 Oct-21 Nov-21 Dec-21	5,954,414 5,755,944 5,754,153 5,549,987 5,433,203 5,225,530 5,072,816 4,613,508 4,086,856 3,399,403 2,372,119 1,216,044	15,131 14,602 14,583 14,054 13,737 13,183 12,793 11,665 10,369 8,637 6,032 3,098	2.54 2.54 2.53 2.53 2.53 2.52 2.52 2.52 2.53 2.54 2.54 2.54 2.54 2.55	1,858,080 1,858,080 1,858,080 1,858,080 1,858,080 1,858,080 1,592,640 1,592,640 1,327,200 1,061,760 795,499	4,688 4,694 4,694 4,675 4,657 4,681 4,060 4,081 3,388 2,707 2,040 2,048	2.52 2.53 2.53 2.52 2.51 2.52 2.55 2.56 2.55 2.55 2.55 2.55	2,056,550 1,859,871 2,062,246 1,974,864 2,065,753 2,010,794 2,051,948 2,119,292 2,014,653 2,089,044 1,952,395 2,011,543	5,217 4,713 5,222 4,993 5,211 5,071 5,188 5,377 5,119 5,312 4,974 5,146	2.54 2.53 2.53 2.53 2.52 2.52 2.52 2.54 2.54 2.54 2.55 2.56								5,755,944 5,754,153 5,549,987 5,433,203 5,225,530 5,072,816 4,613,508 4,086,856 3,399,403 2,372,119 1,216,044 0	14,602 14,583 14,054 13,737 13,183 12,793 11,665 10,369 8,637 6,032 3,098 0	2.54 2.53 2.53 2.53 2.52 2.52 2.52 2.54 2.54 2.54 2.55 0.00	5,939,047 5,873,386 5,818,766 5,684,115 5,459,718 5,297,229 5,194,083 5,145,966 4,946,778 4,713,774 4,469,786 4,187,229	15,876 15,667 15,464 15,011 14,301 13,787 13,436 13,241 12,675 12,027 11,361 10,606	2.67 2.67 2.66 2.64 2.62 2.60 2.59 2.57 2.56 2.55 2.54 2.53

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58 Note 1 - Applicable only to system fuel inventory balance
59 Note 2 - FPL measures these items in MMBTU units

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL) EXPLANATION:

Provide conventional fuel account balances i dollars and quantities for each fuel type for the test year, and the two preceding year Include Natural Gas even though no inventor is carried. (Give Units in Barrels, Tons, or MCF

Туре	of Data Shown			
	Projected Test Year Ended	/_		
Х	Prior Year Ended 12/31/21			
	Historical Test Year Ended	/_	/	
	Projected Subsequent Year	Ended	7	- /

DOCKET NO.: 20210015-EI

Recap Schedules:

Supporting Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF) EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
Projected Test Year Ended \_\_/\_/
X Prior Year Ended 12/31/2021
Historical Test Year Ended \_\_/\_/

DOCKET NO.: 20210015-EI

Witness: Thomas Broad

(1) Plant	(2) Fuel Type	(3) Units	(4) Month-Year	В	(5) eginning Balar	nce		(6) Receipts		Fuel	ssued to Gen	eration	Fu	(8) el Issued (0	Other)	Inve	(9) ntory Adjust	ments	E	(10) Ending Balanc	е	13	(11) 3 Month Aver	rage
riant	ruei Type	Offics	WOTH FEAT	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1	\$ /
Scherer	Coal	MMBtu	Jan-21	4,367,324	11,793	2.70	292,834	808	2.76	258,985	700	2.70							4,401,173	11,900	2.70	3,379,607	9,371	2
(SH3)		(see Note 2)	Feb-21 Mar-21	4,401,173 4,825,706	11,900 13,074	2.70 2.71	440,815 313,184	1,218 869	2.76 2.77	16,282 38,709	44 105	2.71 2.71							4,825,706 5,100,181	13,074 13,837	2.71 2.71	3,488,586 3,603,364	9,675 9,986	:
			Apr-21	5.100.181	13,074	2.71	133,038	370	2.77	8,362	23	2.71							5,100,161	14,184	2.71	3,722,232	10,295	
			May-21	5,224,857	14,184	2.71	147,770	411	2.78	58,840	160	2.72							5,313,787	14,134	2.72	3,875,249	10,293	
			Jun-21	5,313,787	14,436	2.72	154,505	429	2.78	58.895	160	2.72							5,409,397	14,705	2.72	4.021.476	11,070	
			Jul-21	5,409,397	14,705	2.72	205,549	571	2.78	112,077	305	2.72							5,502,869	14,703	2.72	4,171,990	11,451	
			Aug-21	5,502,869	14,971	2.72	205,549	571	2.78	585,987	1,595	2.72							5,122,431	13,947	2.72	4,336,117	11,869	
			Sep-21	5,122,431	13,947	2.72	207,027	576	2.78	18,739	51	2.73							5,310,719	14,472	2.73	4,566,136	12,470	
			Oct-21	5,310,719	14,472	2.73	153,027	426	2.78	14,542	40	2.73							5,449,204	14,858	2.73	4,807,636	13,103	
			Nov-21	5,449,204	14,858	2.73	116,538	325	2.79	103,695	283	2.73							5,462,047	14,900	2.73	5,005,656	13,621	
			Dec-21	5,462,047	14,900	2.73	116,538	325	2.79	54,472	149	2.73							5,524,113	15,076	2.73	5,154,908	14,012	
Daniel (DAN)	Coal	Tons	Jan-21 Feb-21	295,435 255,203	14,593 12,525	49.40 49.08	65,000 65,000	3,096 3,096	47.63 47.63	105,232 46,151	5,164	49.08 48.78							255,203 274,052	12,525 13,369	49.08 48.78	296,209 290,244	15,780 15,376	5
(DAN)			Mar-21	274.052	13,369	48.78			47.63		2,251 3,247	48.56							274,052	13,218	48.56	284,410	14,969	
			Apr-21	274,052	13,218	48.56	65,000 87,500	3,096 4.167	47.63	66,862 60,362	2,918	48.33							299,328	14.468	48.33	281,328	14,969	
			May-21	299,328	14,468	48.33	87,500	4,167	47.63	83,935	4,044	48.17							302,893	14,592	48.17	276,399	14,000	
			Jun-21	302,893	14,592	48.17	110,000	5,638	51.25	128,330	6,288	49.00							284,563	13,942	49.00	270,216	13,779	
			Jul-21	284,563	13,942	49.00	110,000	5,638	51.25	141,380	7,016	49.62							253,183	12,564	49.62	266,201	13,423	
			Aug-21	253,183	12,564	49.62	97,500	4,644	47.63	139,736	6,857	49.07							210,947	10,351	49.07	262,952	13,117	
			Sep-21	210,947	10,351	49.07	97,500	4,644	47.63	116,468	5,662	48.61							191,979	9,333	48.61	261,153	12,922	
			Oct-21	191,979	9,333	48.61	97,500	4,644	47.63	49,185	2,375	48.28							240,294	11,602	48.28	263,584	12,960	
			Nov-21	240,294	11,602	48.28	90,000	4,287	47.63	62,710	3,017	48.10							267,584	12,872	48.10	264,538	12,935	
			Dec-21	267,584	12,872	48.10	90,000	4,287	47.63	81,818	3,926	47.98							275,766	13,232	47.98	263,340	12,820	
Crist	Distillate O	il BBL	Jan-21	0	0	0.00	0	0	0.00	0	0	0.00							0	0	0.00	0	0	
(PCR)			Feb-21	0	-	0.00	0	0	0.00	0	0	0.00							0	-	0.00	0	-	
			Mar-21	0	0	0.00 0.00	0	0	0.00	0	0	0.00							0	0	0.00	0	0	
			Apr-21 May-21	0	0	0.00	0	0	0.00	0	0	0.00							0	0	0.00	0	0	
			Jun-21	0	0	0.00	0	0	0.00	0	0	0.00							0	0	0.00	0	0	
			Jul-21	0	0	0.00	0	0	0.00	0	0	0.00							n	ő	0.00	0	0	
			Aug-21	n	0	0.00	0	0	0.00	0	n	0.00							ñ	0	0.00	0	0	
			Sep-21	ō	ō	0.00	ō	ō	0.00	ō	ō	0.00							ō	ō	0.00	ō	ō	
			Oct-21	0	0	0.00	0	0	0.00	0	0	0.00							0	0	0.00	0	0	
			Nov-21	0	0	0.00	0	0	0.00	0	0	0.00							0	0	0.00	0	0	
			Dec-21	0	0	0.00	0	0	0.00	0	0	0.00							0	0	0.00	0	0	
Smith	Distillate O	il BBL	Jan-21	6,725	618	91.89	0	0	0.00	0	0	0.00							6,725	618	91.89	6,946	630	
(PSM)			Feb-21	6,725	618	91.89	0	0	0.00	0	0	0.00							6,725	618	91.89	6,851	627	
			Mar-21	6,725	618 618	91.89 91.89	0	0	0.00	0	0	0.00							6,725	618 618	91.89 91.89	6,820 6,794	625 623	
			Apr-21	6,725 6,725	618	91.89	0	0	0.00	0	0	0.00							6,725 6,725	618	91.89	6,770	621	
			May-21 Jun-21	6,725	618	91.89	0	0	0.00	0	0	0.00							6,725	618	91.89	6,753	620	
			Jul-21	6,725	618	91.89	266	17	63.73	308	28	90.82							6,683	607	90.81	6,738	617	
			Aug-21	6.683	607	90.81	0	0	0.00	0	0	0.00							6,683	607	90.81	6,730	616	
			Sep-21	6,683	607	90.81	154	10	63.72	154	14	90.08							6,683	603	90.21	6,727	615	
			Oct-21	6.683	603	90.21	0	0	0.00	0	0	0.00							6,683	603	90.21	6,719	614	
			Nov-21	6,683	603	90.21	0	0	0.00	0	0	0.00							6,683	603	90.21	6,713	613	
			Dec-21	6,683	603	90.21	0	0	0.00	0	0	0.00							6,683	603	90.21	6,706	612	
Note 1 - Applicable	e only to systen	n fuel inventory	balances.																					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Туре	e of Data Shown:			
	Projected Test Year Ended	/_	_/_	
Х	Prior Year Ended 12/31/2021			
	Historical Test Year Ended	1	1	

DOCKET NO.: 20210015-EI

Witness: Thomas Broad

- ·	(2)	(3)	(4)	Е	(5) Beginning Balar	nce		(6) Receipts		Fuel	lssued to Gene	eration	Fue	(8) el Issued (	Other)	Inver	(9) Itory Adjust	ments		(10) Ending Balanc	e	1	3 Month Aver	age
Plant	Fuel Type	Units	Month-Year	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1	\$ /
Central Alabama (CA)	Distillate Oi	BBL.	Jan-21 Feb-21 Mar-21	9,530 9,530 9,530	784 784 784	82.28 82.28 82.28	0 0	0 0	0.00 0.00 0.00	0 0	0 0	0.00 0.00 0.00							9,530 9,530 9,530	784 784 784	82.28 82.28 82.28	9,321 9,340 9.359	772 773 774	8 8 8
			Apr-21 May-21	9,530 9,530	784 784	82.28 82.28	0	0	0.00 0.00	0	0	0.00 0.00							9,530 9,530	784 784	82.28 82.28	9,378 9,397	775 776	8
			Jun-21 Jul-21	9,530 9,530	784 784	82.28 82.28	0	0	0.00 0.00	0 0	0	0.00 0.00							9,530 9,530	784 784	82.28 82.28	9,416 9,435	778 779	;
			Aug-21 Sep-21	9,530 9,530	784 784	82.28 82.28	0	0	0.00 0.00	0 0	0	0.00 0.00							9,530 9,530	784 784	82.28 82.28	9,454 9,473	780 781	
			Oct-21 Nov-21 Dec-21	9,530 9,530 9,530	784 784 784	82.28 82.28 82.28	0 0 0	0 0 0	0.00 0.00 0.00	0 0 0	0 0 0	0.00 0.00 0.00							9,530 9,530 9,530	784 784 784	82.28 82.28 82.28	9,492 9,511 9,530	782 783 784	
System	Distillate Oi	l BBL	Jan-21 Feb-21	16,255 16,255	1,402 1,402	86.25 86.25	0	0	0.00	0	0	0.00							16,255 16,255	1,402 1,402	86.25 86.25	16,267 16,192	1,402 1.400	
			Mar-21 Apr-21	16,255 16,255	1,402 1,402	86.25 86.25	0	0	0.00	0	0	0.00							16,255 16,255	1,402 1,402	86.25 86.25	16,179 16,172	1,399 1,398	
			May-21 Jun-21	16,255 16,255	1,402	86.25 86.25	0	0	0.00	0	0	0.00							16,255 16,255	1,402 1,402	86.25 86.25	16,167 16,170	1,397 1,397	
			Jul-21	16,255 16,214	1,402 1,391	86.25 85.80	266 0	17 0	63.73 0.00	308 0	28 0	90.82 0.00							16,214 16,214	1,391 1,391	85.80 85.80	16,174 16,184	1,396 1,396	
			Aug-21 Sep-21	16,214	1,391	85.80	154 0	10 0	63.72	154 0	14 0	90.08							16,214	1,387	85.55	16,200	1,396	
			Oct-21 Nov-21 Dec-21	16,214 16,214 16,214	1,387 1,387 1,387	85.55 85.55 85.55	0	0	0.00 0.00 0.00	0	0	0.00 0.00 0.00							16,214 16,214 16,214	1,387 1,387 1,387	85.55 85.55 85.55	16,211 16,224 16,236	1,396 1,396 1,396	
Crist (PCR)	Distillate Oi (Lighter Oil)		Jan-21 Feb-21	180,000 180,000	230 230	1.28 1.28	0	0	0.00	0	0	0.00 0.00							180,000 180,000	230 230	1.28 1.28	141,691 140,361	190 190	
(* =: -)	(=-9		Mar-21 Apr-21	180,000 180,000	230 230	1.28	0	0	0.00	0	0	0.00							180,000 180,000	230 230	1.28	147,822 155,899	195 201	
			May-21 Jun-21	180,000 180,000	230 230	1.28	0	0	0.00	0	0	0.00							180,000 180,000	230 230	1.28 1.28	165,840 167,182	211 213	
			Jul-21 Aug-21	180,000 180,000	230 230	1.28	0	0	0.00	0	0	0.00							180,000 180,000	230 230	1.28 1.28	168,853 170,862	215 218	
			Sep-21 Oct-21	180,000 180,000	230 230	1.28 1.28	0	0	0.00	0	0	0.00							180,000 180,000	230 230	1.28 1.28	172,923 175,164	221 224	
			Nov-21	180,000	230 230 230	1.28 1.28	0	0	0.00	0	0	0.00							180,000 180,000 180,000	230 230 230	1.28 1.28	175,164 177,432 180.000	227 230	
Scherer	Distillate Oi	l Gallons	Dec-21 Jan-21	42,249	76	1.79	0	0	0.00	2,967	5	1.79							39,282	70	1.79	43,629	84	
(SH3)	(Lighter Oil)		Feb-21 Mar-21	39,282 38.684	70 69	1.79 1.79	0	0	0.00	598 598	1	1.79 1.79							38,684 38,086	69 68	1.79 1.79	43,784 44.889	80 81	
			Apr-21 May-21	38,086 37,748	68 67	1.79 1.79	0	0	0.00	338 598	1	1.78 1.79							37,748 37,150	67 66	1.79 1.79	44,202 43,470	79 77	
			Jun-21 Jul-21	37,150 36,552	66 65	1.79 1.79	0	0	0.00	598 598	1	1.79 1.79							36,552 35,954	65 64	1.79 1.79	42,601 41,731	76 74	
			Aug-21 Sep-21	35,954 32,987	64 59	1.79 1.79	0	0	0.00	2,967 338	5	1.79 1.79							32,987 32,649	59 58	1.79 1.79	40,384 39,298	72 70	
			Oct-21 Nov-21	32,649 32,312	58 58	1.79 1.79	0 338	0	0.00 1.60	337 2,967	1	1.79 1.79							32,312 29,683	58 53	1.79 1.79	38,000 36,687	68 66	
			Dec-21	29,683	53	1.79	598	1	1.60	598	1	1.78							29,683	53	1.78	35,617	64	

Supporting Schedules: B-3

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
Projected Test Year Ended \_\_/\_/
X Prior Year Ended 12/31/2021
Historical Test Year Ended \_\_/\_/

Witness: Thomas Broad

DOCKET NO.: 20210015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)

(1) Plant	(2) Fuel Type	(3) Units	(4) Month-Year	В	(5) Seginning Bala	nce		(6) Receipts		Fuel	(7) Issued to Gen	eration	Fue	(8) el Issued	d (Other)		Inven	(9) Itory Adjust	tments	1	(10) Ending Baland	e		(11) 13 Month Ave	rage
 Plant	ruei Type	Units	Worth-Tear	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$00	00) \$/	Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note 1	\$ / Ur 1)
Daniel (DAN)	Distillate Oil (Lighter Oil)		Jan-21 Feb-21 Mar-21	100,956 100,956 100,956	147 148 150	1.45 1.47 1.48	32,019 32,019 32,019	49 49 49	1.53 1.53 1.53	32,019 32,019 32,019	47 48 48	1.47 1.48 1.49								100,956 100,956 100,956	148 150 151	1.47 1.48 1.49	120,037 117,689 116,820	197 188 183	1.64 1.60 1.57
			Apr-21 May-21 Jun-21 Jul-21	100,956 100,956 100,956 100,956	151 152 152 153	1.49 1.50 1.51 1.51	32,019 32,019 32,019 32,019	49 49 49 49	1.53 1.53 1.53 1.53	32,019 32,019 32,019 32,019	48 48 48 48	1.50 1.51 1.51 1.51								100,956 100,956 100,956 100,956	152 152 153 153	1.50 1.51 1.51 1.51	114,582 112,587 114,272 112,022	177 170 171 167	1.5 1.5 1.5 1.4
			Aug-21 Sep-21 Oct-21	100,956 100,956 100,956	153 153 153	1.51 1.52 1.52	32,019 32,019 32,019 32,019	49 49 49	1.53 1.53 1.53	32,019 32,019 32,019 32,019	49 49 49	1.52 1.52 1.52								100,956 100,956 100,956	153 153 153	1.52 1.52 1.52	109,480 107,063 104,963	164 160 157	1.4 1.5 1.5
			Nov-21 Dec-21	100,956 100,956	153 154	1.52 1.52	32,019 32,019	49 49	1.53 1.53	32,019 32,019	49 49	1.52 1.52								100,956 100,956	154 154	1.52 1.52	102,990 100,956	154 152	1.5
System	Distillate Oil (Lighter Oil)		Jan-21 Feb-21 Mar-21	323,205 320,238 319,640	453 449 449	1.40 1.40 1.41	32,019 32,019 32,019	49 49 49	1.53 1.53 1.53	34,986 32,617 32,617	52 49 49	1.50 1.49 1.50								320,238 319,640 319,042	449 449 449	1.40 1.41 1.41	305,358 301,834 309,531	470 458 459	1.5 1.5 1.4
			Apr-21 May-21 Jun-21	319,042 318,704 318,106	449 449 449	1.41 1.41 1.41	32,019 32,019 32,019	49 49 49	1.53 1.53 1.53	32,357 32,617 32,617	49 49 49	1.50 1.51 1.52								318,704 318,106 317,508	449 449 448	1.41 1.41 1.41	314,683 321,897 324,055	456 458 459	1.4 1.4 1.4
			Jul-21 Aug-21 Sep-21	317,508 316,910 313,943	448 448 443	1.41 1.41 1.41	32,019 32,019 32,019	49 49 49	1.53 1.53 1.53	32,617 34,986 32,357	50 54 49	1.52 1.54 1.52								316,910 313,943 313,605	448 443 442	1.41 1.41 1.41	322,606 320,725 319,284	456 453 451	1.4 1.4 1.4
			Oct-21 Nov-21 Dec-21	313,605 313,268 310,639	442 442 437	1.41 1.41 1.41	32,019 32,357 32,617	49 49 50	1.53 1.53 1.53	32,356 34,986 32,617	49 54 50	1.52 1.54 1.53								313,268 310,639 310,639	442 437 437	1.41 1.41 1.41	318,127 317,109 316,573	449 447 446	1.4 1.4 1.4
System	Natural Gas	MMBtu (see Note 2	Jan-21 ) Feb-21 Mar-21	1,647,750 1,647,750 1,647,750	5,354 5,530 5,456	3.25 3.36 3.31	0 0 0	0	0.00 0.00 0.00	0 0	0 0	0.00 0.00 0.00								1,647,750 1,647,750 1,647,750	5,530 5,456 5,252	3.36 3.31 3.19	1,620,313 1,607,387 1,598,001	4,205 4,271 4,353	2.6 2.6 2.7
			Apr-21 May-21 Jun-21	1,647,750 1,647,750 1,647,750	5,252 4,797 4,735	3.19 2.91 2.87	0	0	0.00 0.00 0.00	0	0	0.00 0.00 0.00								1,647,750 1,647,750 1,647,750 1,647,750	4,797 4,735 4,785	2.91 2.87 2.90	1,592,485 1,588,342 1,581,464	4,427 4,476	2. 2. 2. 2.
			Jul-21 Aug-21 Sep-21	1,647,750 1,647,750 1,647,750	4,785 4,846 4,859	2.90 2.94 2.95	0	0	0.00 0.00 0.00	0	0	0.00 0.00 0.00								1,647,750 1,647,750 1,647,750	4,846 4,859 4,838	2.94 2.95 2.94	1,578,072 1,574,119 1,584,090	4,604 4,681	2. 2. 3.
			Oct-21 Nov-21 Dec-21	1,647,750 1,647,750 1,647,750	4,838 4,870 4,949	2.94 2.96 3.00	0 0	0 0	0.00 0.00 0.00	0 0	0	0.00 0.00 0.00								1,647,750 1,647,750 1,647,750	4,870 4,949 5,159	2.96 3.00 3.13	1,605,286 1,626,518 1,647,750	4,872 4,983	3.0 3.0 3.0

58 Note 1 - Applicable only to system fuel inventory balances.
59 Note 2 - FPL measures these items in MMBTU units.

COM	IPANY: F	BLIC SERVICE COMMI LORIDA POWER & LIG ND SUBSIDIARIES (CC : 20210015-EI	HT COMPANY	Provide convention dollars and quantiti for the test year, ar Include Natural Gas is carried. (Give Un	es for each fuel t nd the two preced s even though no	ype ling years inventory			Type of Data Shown: Projected Test Yea Prior Year Ended X Historical Test Yea Witness: Liz Fuentes	
Line No.	(1) Plant	(2) Fuel Type	(3) Beginning Balance Units / (\$000) / \$ / Unit	(4) Receipts 		Generation		(7) Inventory Adjustments Units / (\$000) / \$ / Unit	(8) Ending Balance	(9) 13 Month Average  Units / (\$000) / \$ / Unit (See Note 1)
1 2 3 4 5 6 7 8 9 10 1 12 3 14 5 6 7 8 9 10 1 12 3 14 5 6 7 8 9 20 1 22 23 24 5 6 7 28 9 30	System	PRE-CONSOLIDATION	NOT CONSOLIDATED IN THI			R. PLEASES	SEE PRE-CONSOLII	DATION FPL AND		

Recap Schedules:

Supporting Schedules:

DOCKET NO.: 2020015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Includes Natural Gas storage.

(Give Units in Barrels, Tons, or MCF)

TYPE OF DATA SHOWN:
Projected Test Year Ended \_ / \_ /\_
Prior Year Ended \_ / \_/
\_X\_ Historical Test Year Ended 12/31/20

Witness: Liz Fuentes

(1) ine o. Plant	(2) Fuel Type		(3) eginning Bala cember 31, 2			(4) Receipts		Fuel Issu	(5) led to Gener	ation	Fue	(6) I Issued (O	ther)	Inven	(7) tory Adju	stments		(8) ding Balanc mber 31, 20		13	(9) Month Avera	age
		Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note	
1 2 <u>HEAVY OIL</u> 3 Manatee 4	HEAVY OIL	602,269	\$43,960	\$72.99	0	\$0	\$0.00	93,594	\$6,831	\$72.99	0	\$0	\$0.00	0	\$0	\$0.00	508,675	\$37,128	\$72.99	565,500	\$41,276	\$72.9
5 6 <u>LIGHT OIL</u> 7 Turkey Point	LIGHT OIL	3,190	359	112.60	712	60	83.92	0	0	0.00	650	71	109.72	0	0	0.00	3,252	348	106.90			
8 St. Lucie	LIGHT OIL	3,107	339	109.08	773	59	75.81	Ö	Ö	0.00	848	89	104.52	Ö	0	0.00	3,033	309	101.87			
9 Manatee	LIGHT OIL	618	53	86.04	357	20	55.52	1	Ö	71.93	225	19	85.20	Ō	Ō	0.00	750	54	71.76			
0 Scherer	LIGHT OIL	3,705	323	87.10	7,293	597	81.88	4,840	429	88.55	2,817	234	83.22	0	0	0.00	3,340	257	76.86			
1 Turkey Point 5	LIGHT OIL	88,161	8,756	99.31	7,526	460	61.06	4,217	417	98.69	0	0	0.00	0	0	0.00	91,470	8,798	96.19			
2 Cape Canaveral	LIGHT OIL	111,585	10,518	94.26	26,594	1,303	48.98	15,808	1,421	89.81	0	0	0.00	0	0	0.00	122,371	10,401	84.99			
3 Port Everglades	LIGHT OIL	150,404	11,326	75.30	0	0	0.00	7,125	537	75.30	0	0	0.00	0	0	0.00	143,279	10,789	75.30			
4 Fort Lauderdale	LIGHT OIL	0	0	0.00	4,134	317	76.72	4,134	317	76.72	0	0	0.00	0	0	0.00	0	0	0.00			
5 Martin	LIGHT OIL	75,238	8,014	106.51	0	0	0.00	6,310	672	106.51	0	0	0.00	0	0	0.00	68,928	7,342	106.51			
6 West County Energy Center	LIGHT OIL	270,164	28,066	103.88	0	0	0.00	7,020	729	103.88	0	0	0.00	0	0	0.00	263,144	27,336	103.88			
7 Riviera Beach Energy Center	LIGHT OIL	128,554	14,954	116.32	21,419	894	41.76	21,941	2,483	113.17	0	0	0.00	0	0	0.00	128,032		104.39			
8 Okeechobee Energy Center	LIGHT OIL	128,571	12,113	94.21	10,968	572	52.17	2,531	235	93.04	0	0	0.00	0	0	0.00	137,008	12,450	90.87			
9 Fort Myers Gas Turbine	LIGHT OIL	247,991	23,552	94.97	(10,824)	(1,028)	94.97	7,035	668	94.97	0	0	0.00	0	0	0.00	230,132	21,856	94.97			
90 Fort Lauderdale Gas Turbine	LIGHT OIL	195,523	15,106	77.26	5,671	260	45.77	763	58	76.64	0	<u>0</u> \$414	0.00	0	0	0.00	200,431	15,307	76.37	4 400 457	0400 740	***
21 LIGHT OIL TOTAL (Barrels)		1,406,811	\$133,478	\$94.88	74,623	\$3,513	\$47.08	81,725	\$7,965	\$97.46	4,539	\$414	\$91.09	U	\$0	\$0.00	1,395,170	\$128,612	\$92.18	1,403,157	\$130,742	\$93.
23																						
4 COAL																						
5 Scherer (MMBTU)	COAL	5,055,368	\$13,152	\$2.60	18,096,769	\$49,200	\$2.72	19,291,009	\$51,950	\$2.69	0	\$0	\$0.00	0	\$0	\$0.00	3,861,128	\$10,403	\$2.69	5,724,135	\$15,400	
26 Indiantown (Tons) 27	COAL	4,867	\$353	\$72.58	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	4,867	\$353	\$72.58	4,867	\$353	\$72.
28																						
9 NATURAL GAS (MMBTU) 0	NATURAL GAS	3,418,979	\$8,243	\$2.41	671,700,407	\$2,334,726	\$3.48	672,790,461	\$2,338,025	\$3.48	0	\$0	\$0.00	0	\$0	\$0.00	2,328,925	\$4,944	\$2.12	3,136,390	\$6,436	\$2.0
1 2 ADDITIVES & PROPANE																						
Manatee (Gallons)	ADDITIVES & PROPAN	IE 560	\$1	\$1.03	1,999	\$2	\$1.09	1,679	\$2	\$1.06	0	\$0	\$0.00	0	\$0	\$0.00	880	\$1	\$1.10	681	\$1	\$1.0
85 86 87 Note 1 - Applicable only to syste	em fuel inventory balances.																					
8 Note 2 - Totals may not add due																						

DOCKET NO.: 2020015-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GULF)

EXPLANATION:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years Includes Natural Gas storage.

(Give Units in Barrels, Tons, or MCF)

TYPE OF DATA SHOWN:
Projected Test Year Ended \_ / \_ /
Prior Year Ended \_ / \_ /
X\_ Historical Test Year Ended 12/31/20

Witness: Liz Fuentes

Line No.	(1) Plant	(2) Fuel Type		(3) ginning Balan ember 31, 20			(4) Receipts		Fuel Is:	(5) sued to Gene	ration	Fue	(6) el Issued (Ot	ther)	Inve	(7) ntory Adjus	tments		(8) nding Baland ember 31, 2		13	(9) Month Avera	ige
			Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000) (See Note	\$ / Unit 1)
1 2 <u>LIGHT O</u> 3 Gulf Fue		LIGHT OIL	43.701	404	2.38	195.836	257	1.31	93,060	174	1.87	0		0.00		0	0.00	146,477	407	1.28			
4 Gulf Fue		LIGHT OIL	133,443	104 265	1.98	174.682	257 241	1.31	178.543	313	1.87	0	0	0.00	0	0	0.00	129,582	187 193	1.49			
	el-Scherer-Oil	LIGHT OIL	50.942	105	2.06	64.161	129	2.01	67.087	147	2.19	0	0	0.00	0	0	0.00	48.016	87	1.82			
6 Gulf Fue		LIGHT OIL	276.811	608	2.20	61.142	100	1.64	19.320	44	2.15	0	0	0.00	0	0	0.00	318.633	664	2.09			
	el-Tenaska-Oil	LIGHT OIL	389.905	770	1.97	01,142	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	389.905	770	1.97			
	OIL TOTAL (Gallons)		894,801	\$1,851	\$2.07	495,821	\$727	\$1.47	358,010	\$677	\$1.89	0	\$0	\$0.00	0	\$0	\$0.00	1,032,612	\$1,901	\$1.84	982,316	\$1,876	\$1.91
10 11 COAL																							
12 Gulf Fue	el-Crist-Coal	COAL	172.786	11.191	64.77	334,771	24,737	73.89	386,072	25,603	66.32	121.485	10.325	84.99	0	0	0.00	0	0	0.00			
	el-Crist-In Transit-Coal	COAL	24,405	1,327	54.35	(16,472)	(834)	50.66	0	0	0.00	7,934	492	62.02	Ö	Ö	0.00	(1)	Ô	0.00			
	el-Daniel-Coal	COAL	348.432	18.448	52.95	655,420	34,550	52.71	720,600	38.797	53.84	0	0	0.00	ō	ō	0.00	283,252	14,202	50.14			
15 Gulf Fue	el-Daniel-In Transit-Coal	COAL	0	0	0.00	23,868	997	41.77	0	0	0.00	0	0	0.00	0	0	0.00	23,868	997	41.77			
	el-McDuffie-Coal	COAL	227,029	12,341	54.36	(61,912)	(3,874)	62.57	0	0	0.00	165,118	8,467	51.28	0	0	0.00	(1)	0	0.00			
	el-McDuffie-In Transit-Coal	COAL	(0)	291	0.00	0	(291)	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			
20 COAL	TOTAL (Tons)		772,652	\$43,597	\$56.43	935,675	\$55,286	\$59.09	1,106,672	\$64,400	\$58.19	294,537	\$19,284	\$65.47	0	\$0	\$0.00	307,119	\$15,199	\$49.49	637,267	\$37,548	\$58.92
18 Gulf Fue	el-Scherer-Coal	COAL	3.068.809	8.176	2.66	3.029.524	9.462	3.12	2,393,552	7,317	3.06	0	0	0.00	0	0	0.00	3.704.781	10,321	2.79			
19 Gulf Fue	el-Scherer-In Transit-Coal	COAL	0	446	0.00	0	(83)	0.00	0	0	0.00	0	ō	0.00	0	0	0.00	0	363	0.00			
20 COAL 21	TOTAL (MMBTU)		3,068,809	\$8,622	\$2.81	3,029,524	\$9,379	\$3.10	2,393,552	\$7,317	\$3.06	0	\$0	\$0.00	0	\$0	\$0.00	3,704,781	\$10,684	\$2.88	3,226,152	\$9,162	\$2.84
22 23 NATURA	AI GAS																						
24 Gulf Fue		NATURAL GAS	S (1)	3	0.00	5,157,110	14.103	2.73	4.991.726	13,682	2.74	165,384	424	2.56	0	0	0.00	(1)	0	(0.01)			
25 Gulf Fue	el-Smith-Gas	NATURAL GAS		2,218	2.74	35,975,415	94,206	2.62	35,791,459	93,810	2.62	497,028	1,337	2.69	0	0	0.00	495,231	1,277	2.58			
26 Gulf Fue	el-Tenaska-Gas	NATURAL GAS	1,033,827	2,907	2.81	37,634,825	90,272	2.40	37,434,464	89,360	2.39	196,298	466	2.37	0	0	0.00	1,037,890	3,353	3.23			
27 NATUR 28 29 30	RAL GAS TOTAL (MMBTU)		1,842,129	\$5,128	\$2.78	78,767,350	\$198,581	\$2.52	78,217,649	\$196,852	\$2.52	858,710	\$2,227	\$2.59	0	\$0	\$0.00	1,533,120	\$4,631	\$3.02	1,626,447	\$4,119	\$2.53
	Applicable only to system fuel inve Totals may not add due to roundin																						

LORIDA PUBLIC SERVICE COMMISSION	EXPLANATIO	ON: Provide a schedule showing the for miscellaneous deferred debit	•	•	/pe of Data Shown: Projected Test Year Ended: 12/31/22	
OMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)		Minor items less than 5% of the than \$10,000, whichever is grea	account total, or amounts less ter, may be grouped by classes	_	Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_	
OCKET NO.: 20210015-EI		(\$00	00)	W	litness: Liz Fuentes	
(1)	(2)	(3)	(4)	(5)	(6)	
(1)	(2)		(4)	(0)	(0)	
ine Description	Credit Account	Balance at Beginning of Year	Debits	Credits	Balance at End of Year	
Deferred Debit - Interest Receivables	710004111	1,068	0	0	1,068	
Deferred Debit - Pension and Post-retirement		1,646,541	98,097	0	1,744,638	
3 Deferred Debit - Capital	Various	333,068	0	(79,204)	253,865	
4 Deferred Debit - Other		18,800	0	Ó	18,800	
5 Deferred Debit - Right of Way & Land		4,517	0	0	4,517	
6 Deferred Debit - Scherer 4		768	0	0	768	
7 Deferred Debit - Gen Perform Incentive Factor (1)	456	5,000	3,500	(5,000)	3,500	
B Deferred Debit - Rate Case Expenses (2)		5,170	0	0	5,170	
			50	0	3,656	
		3,606		U		
Deferred Debit - Long-Term Service Agreement (GE)		45,969	4,623	0	50,592	
Deferred Debit - Long-Term Service Agreement (GE)     Total 2				0 (84,204)		
Deferred Debit - Long-Term Service Agreement (GE) Total  Notes: (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adjuty (3) As reflected on MFR B-2, a portion of this amount is removed.	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
Deferred Debit - Long-Term Service Agreement (GE)  Total  Notes:  (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adjurical (3) As reflected on MFR B-2, a portion of this amount is removed.	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
Deferred Debit - Long-Term Service Agreement (GE)  Total  Notes:  (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adjudicy (3) As reflected on MFR B-2, a portion of this amount is removed as perfected on MFR B-2.	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
Deferred Debit - Long-Term Service Agreement (GE) Total  Notes: (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adju (3) As reflected on MFR B-2, a portion of this amount is removed the company Adju (5) As reflected on MFR B-2, a portion of this amount is removed the company Adju (6) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amount is removed the company Adju (7) As reflected on MFR B-2, a portion of this amou	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
Deferred Debit - Long-Term Service Agreement (GE) Total  Notes: (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adjuty (3) As reflected on MFR B-2, a portion of this amount is removed services.	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
Deferred Debit - Long-Term Service Agreement (GE) Total  Notes: (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (3) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (4) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (4) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (4) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (4) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (4) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (4) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (4) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (4) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (4) As reflected on MFR B-2, a portion of this amount is removed as per company Adjute (4) As reflected on MFR B-	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
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Deferred Debit - Long-Term Service Agreement (GE) Total  Notes: (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adjuty (3) As reflected on MFR B-2, a portion of this amount is removed as a portion of this amount is removed by the company Adjuty (3) As reflected on MFR B-2, a portion of this amount is removed by the company Adjuty (3) As reflected on MFR B-2, a portion of this amount is removed by the company Adjuty (3) As reflected on MFR B-2, a portion of this amount is removed by the company (3) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a portion of this amount is removed by the company (4) As reflected on MFR B-2, a po	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
Deferred Debit - Long-Term Service Agreement (GE) Total  Notes: (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adju (3) As reflected on MFR B-2, a portion of this amount is removed management of the provided of the provided has been detailed by the provided has been deta	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
Deferred Debit - Long-Term Service Agreement (GE)  Total  Notes:  (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adju (3) As reflected on MFR B-2, a portion of this amount is removed management of the provided of the provided of the provided management (GE)  Notes:  (2) As reflected on MFR B-2, a portion of this amount is removed management (GE)  Notes:  (3) As reflected on MFR B-2, a portion of this amount is removed management (GE)  Notes:  (3) As reflected on MFR B-2, a portion of this amount is removed management (GE)	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
Deferred Debit - Long-Term Service Agreement (GE)  Total  Notes: (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adju (3) As reflected on MFR B-2, a portion of this amount is removed process.	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
Deferred Debit - Long-Term Service Agreement (GE)  Total  Notes: (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, FPL is requesting a Company Adju (3) As reflected on MFR B-2, a portion of this amount is removed process.	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
Deferred Debit - Long-Term Service Agreement (GE)  Total  Notes: (1) As reflected on MFR B-2, this amount is removed from rate be (2) As reflected on MFR B-2, a portion of this amount is removed moved (3) As reflected on MFR B-2, a portion of this amount is removed moved (4) As reflected on MFR B-2, a portion of this amount is removed (5) As reflected on MFR B-2, a portion of this amount is removed (6) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected on MFR B-2, a portion of this amount is removed (7) As reflected (7) As refle	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	
10 Deferred Debit - Long-Term Service Agreement (GE) 11 Total 12 13 14 Notes: 15 (1) As reflected on MFR B-2, this amount is removed from rate b 16 (2) As reflected on MFR B-2, FPL is requesting a Company Adju	stment to amortize	45,969 2,064,509 sion adjustment since it is recovered this amount over a four year period	4,623 106,270 d through FPL's fuel and purch	(84,204)	50,592 2,086,575	

СОМ	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)  KET NO.: 20210015-EI	EXPLANA <sup>-</sup>	FION: Provide a schedule showing the information for other deferred creaters less than 5% of the accounthan \$10,000, whichever is great (\$000)	edits for the test year. Minor nt total, or amounts less	_ Prior Year Ende	Year Ended: 12/31/22 ed: _/_/_ Year Ended: _/_/_
	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Debit Account	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
1	Other Def Credits - Right of Way - ATT	454	(576)	32	0	(544)
2	Other Def Credits - Deferred Executive Compensation (1)	128	(1,372)	459	(21)	(935)
3	Other Def Credits - Premium Lighting	444	(9,338)	603	0	(8,736)
4	Other Def Credits - Crist Landfill and Ash Pond (2)		(16,347)	0	0	(16,347)
5	Other Def Credits - Deferred- Transmission Credit (2)	407	(9,679)	269	0	(9,410)
6	Other Def Credits - Environmental Liability Reserve	182	(107,831)	10,991	0	(96,840)
7	Other Def Credits - FIN 48 - Uncertain Tax Positions		(42,438)	0	(6,524)	(48,962)
8	Other Def Credits - Reimbursables		(45,330)	0	0	(45,330)
9	Other Def Credits - Customer Contributions		(20,324)	0	0	(20,324)
10	Other Def Credits - Miscellaneous	Various	(9,134)	1,121	0	(8,012)
11	Total		(262,369)	13,475	(6,545)	(255,439)
12						

13

Notes:
(1) As reflected on MFR B-2, a portion of this amount is removed from rate base as a Commission adjustment.

<sup>16 (2)</sup> As reflected on MFR B-2, this amount is removed from rate base as a Commission adjustment.

<sup>25</sup> NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING

COMP	DA PUBLIC SERVICE COMMISSION  ANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)	EXPLANATION: Provide a schedule of the amounts charged to oper and the amounts accrued and charged to the provis balances, for the last calendar year and test year. I reserve balances and the basis for determining the					o the provisi test year. In	on ac	count e desired	Prior Year Ended/	Type of Data Shown:  X Projected Test Year Ended 12/31/22  Prior Year Ended/_/ Historical Test Year Ended/ /				
DOCKE	ET NO.:											Witness: Scott R. Bores			
Line No.	(1)	(2) Year	В	(3) Balance eginning of Period	Cı Aı	(4) urrent nnual ccrual		(\$000's) (5) Amount Charged o Reserve		(6) Net Fund Income ofter Taxes		(7) Reserve Balance nd of Period	(8)  Description Of Charge	Op	(9) arged to erating penses
		r ear		oi Period	AC	ccruai	ıc	Reserve	А	iller raxes	Er	ia di Perioa	Of Charge	EX	penses
1 2 3	Account 228.1 - Property Insurance (1)	2022	\$	124,053	\$	-	\$	-	\$	2,296	\$	126,349	Charges for storm restoration		-
4 5 6 7	<sup>(1)</sup> Balance carries forward (1) zero accrual in 202 Commission Order No. PSC-17-0178-S-EI. In add	2 per Commission C ition, the Company's	Order No. forecast	PSC-10-01 reflects an	53-FOF	-EI (FPL) are resulting	and (2 from	2) FPL's ele reinvested	ction to	o suspend 0 fund earning	Gulf's S	\$3.5 million ar	nnual accrual in 2022 as permitte	ed per	
8 9 10	Account 228.2 - Injuries and Damages (2)	2022	\$	23,600	\$	15,322	\$	(15,322	2) \$	-	\$	23,600	Estimated based on historical average	\$	15,32
11 12 13 14 15 16	(2) The projected reserve balance is based on his coverage for normal charges and liability suits p														
11 12 13 14 15 16 17															
11 12 13 14 15 16 17	coverage for normal charges and liability suits part of the second secon				account		nt of th							\$	1,97
11 12 13 14 15 16 17 18 19 20 21 22 23	coverage for normal charges and liability suits particles and liab	pending. The reserv	e balanc	e takes into	account	t the exter	nt of th		l liabili		ation o	f the damage	s and the potential of loss.	\$	
11 12 13 14 15 16 17 18 19 20 21 22	coverage for normal charges and liability suits part of the second secon	pending. The reserv	e balanc	e takes into 31,956	account	1,972	nt of th		l liabili		ation o	of the damage	is and the potential of loss.  See note	\$	
11 12 13 14 15 16 17 18 19 20 21 22 23 24	Account 228.4 - Miscellaneous  - End of Life M&S Inventory (3)  - Nuclear Last Core (4)  (3) End of Life M&S Inventory:  Per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the order than 100 per FPSC Order No. 02-0055-PAA-EI, the 02-000-EI.	pending. The reservence of the	stimated t	31,956 156,014	\$ \$ e end of	1,972 11,073	s \$	ne proposed - - -	\$ scorded	ty, an evalua - - I as a debit t	stion o	of the damage 33,928 167,087	s and the potential of loss.  See note  See note  see note	I reserv	11,07
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	Account 228.4 - Miscellaneous  - End of Life M&S Inventory (3)  - Nuclear Last Core (4)	pending. The reservence of the common servence of the common servence of the common servence of the common of a new Decommiss	e balance \$  stimated to the test reflected.	31,956 156,014 to exist at the	\$ e end of	1,972 11,073 f plant ope and appro	st of the	ne proposed - - - ns will be red n Order No	\$ corded	ty, an evalua - - I as a debit t :16-0250-PA	stion of the state	33,928 167,087	s and the potential of loss.  See note  See note  See note  ense and a credit to an unfunded at a credit to an unfunded at a credit to an unfunded at a part of Docket No. 16002	I reserv 21-EI, a	11,0°
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for the following coverage for normal charges and liability suits part of the following coverage for following coverage for normal charges and liability suits part of the following coverage for following coverage for normal charges and liability suits part of the following coverage for following coverage for normal charges and liability suits part of the following coverage for following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following charges and liability suits part o	pending. The reservence of the common servence of the common servence of the common servence of the common of a new Decommiss	e balance \$  stimated to the test reflected.	31,956 156,014 to exist at the	\$ e end of	1,972 11,073 f plant ope and appro	st of the	ne proposed - - - ns will be red n Order No	\$ corded	ty, an evalua - - I as a debit t :16-0250-PA	stion of the state	33,928 167,087	s and the potential of loss.  See note  See note  See note  ense and a credit to an unfunded at a credit to an unfunded at a credit to an unfunded at a part of Docket No. 16002	I reserv 21-EI, a	11,0
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for the following coverage for normal charges and liability suits part of the following coverage for following coverage for normal charges and liability suits part of the following coverage for following coverage for normal charges and liability suits part of the following coverage for following coverage for normal charges and liability suits part of the following coverage for following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following coverage for normal charges and liability suits part of the following charges and liability suits part o	pending. The reserve 2022 2022 2022 2022 2022 2024 2024 202	e balance \$  stimated to the test reflected.	31,956 156,014 to exist at the	\$ e end of	1,972 11,073 f plant ope and appro	st of the	ne proposed - - - ns will be red n Order No	\$ corded	ty, an evalua - - I as a debit t :16-0250-PA	stion of the state	33,928 167,087	s and the potential of loss.  See note  See note  See note  ense and a credit to an unfunded at a credit to an unfunded at a credit to an unfunded at a part of Docket No. 16002	I reserv 21-EI, a	11,07
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	Coverage for normal charges and liability suits part of Life M&S Inventory (3)  - Nuclear Last Core (4)  (3) End of Life M&S Inventory:  Per FPSC Order No. 02-0055-PAA-EI, the country the remaining life span at each nuclear site. in Order No. PSC-16-0560-AS-EI. FPL filed Company Adjustment in this filing MFR B-2	2022 2022 2022 2022 2032 2032 2032 2032	stimated to the state of the st	31,956 156,014 to exist at the dwere detend on Deco	\$ e end of ermined ember 1 remain i each ni No. PSo	1,972 11,073 f plant ope and appro 4, 2020, E	t of the state of	ne proposed	\$ corded PSC-257-E	ty, an evaluate ty, an evaluate the last of the last of reflected we we Decommis	\$ o mair A-EI, resente	33,928 33,928 167,087  Intenance expland implemented the new according cycle will betermined and	See note See note See note ense and a credit to an unfunded at a part of Docket No. 16002 crual amount resulting from the see recorded as a debit to base approved in Order No. PSC-16-	I reserv 21-EI, a	proved

## ACCUMULATED PROVISION ACCOUNTS - 228.1, 228.2, and 228.4

	RIDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER & LIGHT COMP	'ANY		and the amounts accrubalances, for the last cal	the amounts charged to ued and charged to the p lendar year and test year.	rovision account Indicate desired	Type of Data Shown: Projected Test Y Prior Year Ended	d//
	AND SUBSIDIARIES (CONSOLIDA	TED)		reserve balances and	the basis for determining	the desired balances.	X Historical Test Y	ear Ended 12/31/20
DOC	KET NO.: 20210015-EI						Witness: Liz Fuentes	
Line No.	Year	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description Of Charge	Charged to Operating Expenses
1 2 3	NOTE: FPL AND GULF WERE NOT CO PRE-CONSOLIDATION GULF I				FR. PLEASE SEE PRE-0	CONSOLIDATION FPL AND		
3 4 5 6 7 8 9 10	Account 228.1							
11 12 13 14 15 16	Account 228.2							
18 19 20 21 22 23 24 25 26 27 28 29 30 31	Account 228.4							

## ACCUMULATED PROVISION ACCOUNTS - 228.1, 228.2, and 228.4

	DA PUBLIC SERVICE COMMISSION  ANY: FLORIDA POWER & LIGHT COMPAN AND SUBSIDIARIES (PRE-CONSOLI		b	and the amounts a palances, for the la	e of the amounts ch accrued and charge ast calendar year and and the basis for de	Type of Data Shown: Projected Test Year Ended/ Prior Year Ended/ _/ X Historical Test Year Ended 12/31				
DOCKE	ET NO.: 20210015-EI	_,,	·					Witness: Liz Fuentes		
Line No.	(1)	(2) Year	(3) Balance Beginning of Period	(4) Current Annual Accrual	(\$000's) (5) Amount Charged to Reserve	(6) Net Fund Income After Taxes	(7) Reserve Balance End of Period	(8) Description Of Charge	(9) Charged to Operating Expenses	
1 2 3	Account 228.1 (1)	2020	113,011		9	2,151	115,153	Charges for storm restoration	-	
4 5 6 7	(1) Balance reflects zero accrual per Con	nmission Order No. I	PSC-10-0153-FOF-EI	and fund earning	s associated with th	ne storm reserve a	account.			
8 9 10	Account 228.2 (2)	2020	22,108	14,211	9,038		27,280	Personal injury, property damage, medical, legal, and miscellaneous	14,211	
11 12 13 14	(2) The reserve balance is determined on a evaluation of the damages and the potent	a case-by-case basis tial of loss.	s to provide adequate	coverage for norn	nal charges and lia	bility suits pending	j. The reserve balar	nce takes into account the extent of the pro	posed liability, an	
15 16	Account 228.4									
17	- End of Life M&S Inventory (3)	2020	28,011	1,972	-	-	29,983	See note	1,972	
18 19 20 21	- Nuclear Last Core <sup>(4)</sup>	2020	133,868	11,073	-	-	144,941	See note	11,073	
22	(3) End of Life M&S Inventory:									
23								enance expense and a credit to an unfunde nplemented as part of Docket No. 160021-		
24										
25	(4) <u>Nuclear Last Core</u> :									
26		ve over the remaining	g life span at each nu					cycle will be recorded as a debit to base rand order No. PSC-16-0250-PAA-EI, and imp		
27										
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33										
34 35										

Supporting Schedules: B-3

	DA PUBLIC SERVICE COMMISSION  ANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION GUI		balances, for the	le of the amounts of accrued and charg last calendar year and the basis for o	Type of Data Shown: Projected Test Year Ended// Prior Year Ended// X_ Historical Test Year Ended 12/31/20				
DOCK	ET NO.: 20210015-EI		(2000)				Witness: Liz Fuentes		
Line No.	(1) (2) Year	(3) Balance Beginning of Period	(4) Current Annual Accrual	(\$000's) (5) Amount Charged to Reserve	(6) Net Fund Income After Taxes	(7) Reserve Balance End of Period	(8)  Description  Of Charge	(9) Charged to Operating Expenses	
1 2 3	Account 228.1 - Property Insurance <sup>(1)</sup> 2020	376		2,497		1,220	Charges for storm restoration	3,341	
4	(1) FPSC Order No. PSC-13-0670-S-EI, Docket No. 130 original accrual was approved in FPSC Order No. PSC storms.	0140-EI, issued Decer -96-1334-FOF-EI, Do	mber 19, 2013, auth cket No. 951433-EI	norized the Compa I, issued Novembe	ny to continue ar r 5, 1996. In add	nnual accruals of up t dition, the storm reser	o \$3.5 million with a target level of \$48 ve includes activity to the reserve relate	nillion to \$55 million. The d to the 2019 - 2020	
5 6 7 8 9									
10 11	Account 228.2 - Injuries and Damages (2) 2020	3,476	1,600	1,154		3,922	Personal injury, property damage, medical, legal, and miscellaneous	1,600	
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	(2) The reserve balance is determined on a case-by-case evaluation of the damages and the potential of loss.  Account 228.4  N/A	e basis to provide ade	equate coverage for	r normal charges a	nd liability suits p	pending. The reserve	e balance takes into account the extent	of the proposed liability, a	

Supporting Schedules:

<sup>14 (1)</sup> IN ORDER TO MAINTAIN A BALANCED CAPITAL STRUCTURE REFLECTING FPL'S PROPOSED EQUITY RATIO ON A JURISDICTIONAL ADJUSTED
15 BASIS, THE FORECASTED AMOUNTS FOR CERTAIN ACCOUNTS ARE SLIGHLTY DIFFERENT BETWEEN THE "WITH" AND "WITHOUT" RSAM VERSIONS
16 OF THIS MFR.

	IDA PUBLIC SEF	RVICE COMMISSION	EXPLANATION: F	For each of the accumulated d ax accounts (Nos. 190, 281, 2			ype of Data Shown: Projected Test Year Ended: 12/31/22	
COM		POWER & LIGHT COMPANY SIDIARIES (PRE-CONSOLIDATION FPL)	t	peginning with the historical ba ending with the end of the test	d X	X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20		
DOC	KET NO.: 202100	15-EI		(\$000)	W	/itness: Scott R. Bores, Liz Fuentes		
	(1)	(2)	(3)	(4)	(5)	(6)		
Line No.	Annual Period	Account 190 Accumulated Deferred Income Taxes Dr(Cr)	Account 281 Accumulated Deferred Income Taxes Dr(Cr)	Account 282 Accumulated Deferred Income Taxes Dr(Cr)	Account 283 Accumulated Deferred Income Taxes Dr(Cr)	Net Accumulated Deferred Income Taxes Dr(Cr)	d	
1								
2	2015	977,470	0	(7,106,013)				
3	2016	1,080,059	0	(7,928,228)		• -	•	
4	2017	1,908,280	0	(5,332,210)		•	•	
5	2018	1,935,673	0	(5,662,613)		• -	•	
6	2019	1,824,935	0	(5,870,516)		• -	•	
7	2020	1,898,201	0	(6,208,918)		•		
8	2021	2,092,620	0	(6,436,405)		•	•	
9 10	2022	See page 1	See page 1	See page 1	See page 1	See page	1	
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Supporting Schedules:

	RIDA PUBLIC SI	ERVICE COMMISSION		For each of the accumulated dax accounts (Nos. 190, 281, 2	•	pe of Data Shown: Projected Test Year Ended: 12/31/22	
COM		A POWER & LIGHT COMPANY BSIDIARIES (PRE-CONSOLIDATION GULF)	b	eginning with the historical ba	X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/2		
DOC	KET NO.: 20210	0015-EI		(\$000)	Wi	tness: Scott R. Bores, Liz Fuentes	
	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Annual Period	Account 190 Accumulated Deferred Income Taxes Dr(Cr)	Account 281 Accumulated Deferred Income Taxes Dr(Cr)	Account 282 Accumulated Deferred Income Taxes Dr(Cr)	Account 283 Accumulated Deferred Income Taxes Dr(Cr)	Net Accumulated Deferred Income Taxes Dr(Cr)	
1							
2	2015	124,155	(171,685)	(756,937)			
3 4	2016	129,952	(166,454)	(775,662)			
4 5	2017 2018	197,099 183,705	(158,989) (152,031)	(495,290) (518,024)			
6	2019	137,551	(94,219)	(567,258)			
7	2020	172,242	(74,449)	(519,741)			
8	2021	245,759	(91,083)	(675,765)			
9	2022	See page 1	See page 1	See page 1		See page 1	
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13 Note:

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<sup>(1)</sup> IN ORDER TO MAINTAIN A BALANCED CAPITAL STRUCTURE REFLECTING FPL'S PROPOSED EQUITY RATIO ON A JURISDICTIONAL ADJUSTED BASIS, THE FORECASTED AMOUNTS FOR CERTAIN ACCOUNTS ARE SLIGHLTY DIFFERENT BETWEEN THE "WITH" AND "WITHOUT" RSAM VERSIONS OF THIS MFR.

	ule B-22 (Without	·		COMULATED DEFERRED INC		Page 2 of			
FLOR	IDA PUBLIC SEF	RVICE COMMISSION		or each of the accumulated d		ype of Data Shown:			
			t	ax accounts (Nos. 190, 281, 2	>	X Projected Test Year Ended: 12/31/22			
COMF	PANY: FLORIDA	POWER & LIGHT COMPANY	t	eginning with the historical ba	1	CPrior Year Ended: 12/31/21			
	AND SUBS	SIDIARIES (PRE-CONSOLIDATION FPL)	$\epsilon$	ending with the end of the test	>	X Historical Test Year Ended: 12/31/2			
DOCK	ET NO.: 202100	15-EI		(\$000)	٧	Vitness: Scott R. Bores, Liz Fuentes			
	(4)	(2)	(2)	(4)	(E)	(6)			
	(1)	(2)	(3)	(4)	(5)	(6)			
Line No.	Annual Period	Account 190 Accumulated Deferred Income Taxes Dr(Cr)	Account 281 Accumulated Deferred Income Taxes Dr(Cr)	Account 282 Accumulated Deferred Income Taxes Dr(Cr)	Account 283 Accumulated Deferred Income Taxes Dr(Cr)	Net Accumulated Deferre Income Taxes Dr(Cr)	d		
1									
2	2015	977,470	0	(7,106,013)		• • • • • • • • • • • • • • • • • • • •	•		
3	2016	1,080,059	0	(7,928,228)					
4	2017	1,908,280	0	(5,332,210)	(1,558,079)	(4,982,00	9)		
5	2018	1,935,673	0	(5,662,613)	(1,386,362)	(5,113,30	2)		
6	2019	1,824,935	0	(5,870,516)	(1,309,999)	(5,355,58	0)		
7	2020	1,898,201	0	(6,208,918)	(1,420,397)	(5,731,11	4)		
8	2021	2,092,620	0	(6,436,405)	(1,553,295)	(5,897,08	1)		
9	2022	See page 1	See page 1	See page 1		See page	•		
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Supporting Schedules:

	dule B-22 (With	·	TOTAL ACC	UMULATED DEFERRED INC	COME TAXES		Page 3 of v
FLOR	RIDA PUBLIC SI	ERVICE COMMISSION	EXPLANATION: I	For each of the accumulated d	leferred income	T	ype of Data Shown:
			t	ax accounts (Nos. 190, 281, 2	282, 283), provide annual balanc	; X	CProjected Test Year Ended: 12/31/2
COM	PANY: FLORID	A POWER & LIGHT COMPANY	t	peginning with the historical ba	ase year in the last rate case and	K E	( Prior Year Ended: 12/31/21
	AND SU	BSIDIARIES (PRE-CONSOLIDATION GULF)	6	ending with the end of the test	year.	X	CHistorical Test Year Ended: 12/31/20
DOC	KET NO.: 20210	0015-EI		(\$000)		V	Vitness: Scott R. Bores, Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Annual Period	Account 190 Accumulated Deferred Income Taxes Dr(Cr)	Account 281 Accumulated Deferred Income Taxes Dr(Cr)	Account 282 Accumulated Deferred Income Taxes Dr(Cr)	Account 283 Accumulated Deferred Income Taxes Dr(Cr)	Net Accumulated Deferre Income Taxes Dr(Cr)	d
1							
2	2015	124,155	(171,685)	(756,937)	(88,542)	(893,00	9)
3	2016	129,952	(166,454)	(775,662)	(136,258)	(948,42	2)
4	2017	197,099	(158,989)	(495,290)	(79,688)	(536,86	8)
5	2018	183,705	(152,031)	(518,024)	(134,869)	(621,21	9)
6	2019	137,551	(94,219)	(567,258)	) (101,408)	(625,33	4)
7	2020	172,242	(74,449)	(519,741)	(305,792)	(727,73	9)
8	2021	245,759	(91,083)	(675,765)	(199,960)	(721,04	9)
9	2022	See page 1	See page 1	See page 1	See page 1	See page	1
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Supporting Schedules:

COMPANY: FLORIDA POWER & LIGHT COMPANY	
AND SUBSIDIARIES (CONSOLIDATED)	

EXPLANATION: Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the Iast rate case and ending with end of the test year.

Type of Data Shown:

X Projected Test Year Ended: 12/31/22

X Prior Year Ended: 12/31/21

X Historical Test Year Ended: 12/31/20

DOCKET NO.: 20210015-EI (\$000)

(1) (2) (3) (4)

Witness: Scott R. Bores, Liz Fuentes

Line No.	Annual Period	Beginning Balance	Amortization	Generated	Ending Balance
1					
2	2015	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3
3	2016	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3
4	2017	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3
5	2018	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3
6	2019	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3
7	2020	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3
8	2021	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3	See pages 2 and 3
9	2022	1,330,990	42,944	223,804	1,511,851
10					
11	NOTE: TOTALS M	AY NOT ADD DUE TO ROUNDIN	IG		
12					
13					
14					

(5)

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22 23 24

> 30 31 32

> > Supporting Schedules:

Recap Schedules:

		E COMMISSION VER & LIGHT COMPANY ARIES (PRE-CONSOLIDATION FPL)	tax credits on an anno	analysis of accumulated invest generated and amortization of ual basis beginning with the his ase and ending with end of the	investment tax credits storical base year in the	Type of Data Shown: X Projected Test Year Ended: 12/31/22 X Prior Year Ended: 12/31/21 X Historical Test Year Ended: 12/31/20
DOCK	ET NO.: 20210015-EI	I		(\$000)	Witness: Scott R. Bores, Liz Fuentes	
	(1)	(2)	(3)	(4)	(5)	
Line No.	Annual Period	Beginning Balance	Amortization	Generated	Ending Balance	
1 2	2015	161,708	6,813	801	155,695	
3	2016	155,695	7,355	120,687	269,026	
4	2017	269,026	10,978	1,271	259,319	
5	2018	259,319	17,837	218,404	459,886	
6	2019	459,886	21,839	102,195	540,241	
7	2020	540,241	28,637	338,611	850,216	
8	2021	875,046	33,972	414,422	1,255,496	
9	2022	See page 1	See page 1	See page 1	See page 1	
10	2022	cos pago :	ees page :	oss pags :	oos page .	
	NOTE: TOTALS MAY	Y NOT ADD DUE TO ROUNDING				
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Sche	edule B-23		INVESTM	ENT TAX CREDITS - ANNUAI	L ANALYSIS	Page 3 of 3
FLORI	IDA PUBLIC SERVICE	COMMISSION	EXPLANATION: Provide an	analysis of accumulated inves	tment	Type of Data Shown:
			tax credits	generated and amortization o	f investment tax credits	X Projected Test Year Ended: 12/31/22
COMP	ANY: FLORIDA POW	ER & LIGHT COMPANY	on an ann	ual basis beginning with the hi	X Prior Year Ended: 12/31/21	
		ARIES (PRE-CONSOLIDATION GULF)		ase and ending with end of the	•	X Historical Test Year Ended: 12/31/20
		,		J	•	
DOCK	ET NO.: 20210015-EI			(\$000)		Witness: Scott R. Bores, Liz Fuentes
	(1)	(2)	(3)	(4)	(5)	
Line No.	Annual Period	Beginning Balance	Amortization	Generated	Ending Balance	
1						
2	2015	2,783	702		2,081	
3	2016	2,081	511		1,570	
4	2017	1,570	394		1,176	
5	2018	1,176	324	114	966	
6	2019	966	283		683	
7	2020	683	746	25,033	24,970	
8	2021	24,983	1,038	51,549	75,494	
9	2022	See page 1	See page 1	See page 1	See page 1	
10						
	NOTE: TOTALS MAY	NOT ADD DUE TO ROUNDING				
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Schedule B-24 LEASING ARRANGEMENTS Page 1 of 3

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)  DOCKET NO.: 20210015-EI		EXPLANATION: Provide the data specified for leasing arrangements in effect during the test year and prior year.		Type of Data Shown:  X Projected Test Year Ended 12/31/22  X Prior Year Ended 12/31/21  Historical Test Year Ended/_/_	
			(000)		
Line No.	(1)	(2)	(3)	(4)	(5)
	Leasing Payments for prior year:		See pages 2 and 3		
0 1 1 1 2 3	Leasing Payments for test year:		\$ 7,186 3,311 189 72 41 2,079 18 63,720 \$ 76,617	Building Equipment (Rail Car) Equipment (Amazon Web Services) Equipment (Substation) Equipment (Tower) Land & Land Rights Vehicle Other (Shell PPA)	
5 4 5 6 7 8 9 9 9 9 10 11 12 2 3	Leasing Payments, Remaining Life Contracts		\$ 3,220 8,711 31 1,805 95 28,470 10 26,550 \$ 68,893	Building Equipment (Rail Car) Equipment (Amazon Web Services) Equipment (Substation) Equipment (Tower) Land & Land Rights Vehicle Other (Shell PPA)	
5 6 7			Describe Leasing Agr	reements Whose Lifetime Costs Exceed \$10	Million
8 9 9 80	Asset	Original Cost	Annual Payment	Life of Contract	Disposition of Asset, Provision for Purchase
33 34 35 36	LAND & LAND RIGHTS  NASA PV Facility (Test Year)  NASA PV Facility (Prior Year)	15,321 See pages 2 and 3	781 See pages 2 and 3	Expiration Date November 2050 See pages 2 and 3	No Purchase Option See pages 2 and 3
7 8 9	EQUIPMENT (RAILCARS) Cedar Bay Railroad Car Net Lease (Test Year) Cedar Bay Railroad Car Net Lease (Prior Year)	10,461 See pages 2 and 3	1,335 See pages 2 and 3	Expiration Date January 2025 See pages 2 and 3	No Purchase Option See pages 2 and 3
0 1 2 3	Indiantown Railcar Lease (Test Year) Indiantown Railcar Lease (Prior Year)	15,780 See pages 2 and 3	1,977 See pages 2 and 3	Expiration Date December 2025 See pages 2 and 3	No Purchase Option See pages 2 and 3
4 5 6 7	BUILDINGS GO Office Lease (Test Year) GO Office Lease (Prior Year)	36,605 See pages 2 and 3	6,816 See pages 2 and 3	Expiration Date April 2023 See pages 2 and 3	No Purchase Option See pages 2 and 3
8 9 0 1	OTHER GULF Shell PPA (Test Year) GULF Shell PPA (Prior Year)	261,033 See pages 2 and 3	63,720 See pages 2 and 3	Expiration Date May 2023 See pages 2 and 3	No Purchase Option See pages 2 and 3
2 3 4 5 6	NOTES: 1) The amounts under Original Cost represent the NPV of all the fu 2) Prepaid leases are not included. 3) Life of the contract does not include renewal options.	ture lease payments discounted at the In	cremental Borrowing Rate.		

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)  DOCKET NO.: 20210015-EI		EXPLANATION:		cified for leasing arrangements est year and prior year.	Type of Data Shown:  X Projected Test Year Ended 12/31/22  X Prior Year Ended 12/31/21  Historical Test Year Ended/_/
			(000)		Witness: Scott R. Bores, Thomas Broad, Michael Spoor
Line No.	(1)	(2)	(3)	(4)	(5)
			See pages 2 and 3		
	Leasing Payments for prior year:		7,040 3,311 72 221 1,775 25	Building Equipment (Rail Car) Equipment (Substation) Equipment (Tower) Land & Land Rights Vehicle	
0 1 2 3	Leasing Payments for test year:		\$ 12,445 See page 1		
4 5 6 7	Leasing Payments, Remaining Life Contracts		See page 1		
9 0 1 2 3 4					
5 6 7			Describe Leasing Ag	reements Whose Lifetime Costs Exceed \$1	0 Million
8 9 0 1	Asset	Original Cost	Annual Payment	Life of Contract	Disposition of Asset, Provision for Purchase
2					
3 1 5	LAND & LAND RIGHTS NASA PV Facility (Prior Year) NASA PV Facility (Test Year)	15,321 See page 1	766 See page 1	Expiration Date November 2050 See page 1	No Purchase Option See page 1
3 4 5 6 7 8	NASA PV Facility (Prior Year)				
2 3 4 5 6 6 7 8 8 9 0 1 2 3	NASA PV Facility (Prior Year) NASA PV Facility (Test Year)  EQUIPMENT (RAILCARS) Cedar Bay Railroad Car Net Lease (Prior Year)	See page 1 10,461	See page 1 1,335	See page 1  Expiration Date January 2025	See page 1  No Purchase Option
3 4 5 6 7 8 9 0 1 1	NASA PV Facility (Prior Year) NASA PV Facility (Test Year) <u>EQUIPMENT (RAILCARS)</u> Cedar Bay Railroad Car Net Lease (Prior Year) Cedar Bay Railroad Car Net Lease (Test Year) Indiantown Railcar Lease (Prior Year)	See page 1 10,461 See page 1 15,780	See page 1 1,335 See page 1 1,977	See page 1  Expiration Date January 2025 See page 1  Expiration Date December 2025	See page 1  No Purchase Option See page 1  No Purchase Option

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (CONSOLIDATED)  DOCKET NO.: 20210015-EI		EXPLANATION:	EXPLANATION: Provide the data specified for leasing arrangements in effect during the test year and prior year.		Type of Data Shown:  X Projected Test Year Ended 12/31/22 X Prior Year Ended 12/31/21 Historical Test Year Ended/_/
			(000)		
Line No.	(1)	(2)	(3)	(4)	(5)
			See pages 2 and 3		
	Leasing Payments for prior year:		63 189 559 259 63,720 \$ 64,790	Equipment (Rail Car) Equipment (Amazon Web Services) Equipment (Unit Fiber) Land & Land Rights Other (Shell PPA)	
	Leasing Payments for test year:		See page 1		
	Leasing Payments, Remaining Life Contracts		See page 1		
			Describe Leasing Ag	reements Whose Lifetime Costs Exceed \$10	Million
	Asset	Original Cost	Annual Payment	Life of Contract	Disposition of Asset, Provision for Purchase
	OTHER GULF Shell PPA (Prior Year) GULF Shell PPA (Test Year)	261,033 See page 1	63,720 See page 1	Expiration Date May 2023 See page 1	No Purchase Option See page 1
38 39 40 41 42 43 44 45 NOTES: 46 1) The amounts under Original Cost represent the NPV of all the future lease payments discount 47 2) Prepaid Leases are not included. 48 3) Life of the contract does not include renewal options. 50 51 52 53 54 55 56			emental Borrowing Rate.		

	PUBLIC SERVICE COMMISSION Y: FLORIDA POWER & LIGHT COMPANY	EXPLANATION:	Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the	Type of Data Shown:  X Projected Test Year Ended 12/31/22  X Prior Year Ended 12/31/21
	AND SUBSIDIARIES (CONSOLIDATED)	)	effect, if any, of the use of a non-calendar test year.	Historical Test Year Ended//
DOCKET I	NO.: 20210015-EI			Witness: Keith Ferguson
Line No.		(1)		
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	There were no changes in accounting poli	cy in the Test Year affectin	ng rate base.	
32				

	PUBLIC SERVICE COMMISSION EXPLANATION:  Y: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATION FPL)	Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.	Type of Data Shown:  X Projected Test Year Ended 12/31/22  X Prior Year Ended 12/31/21  Historical Test Year Ended//
DOCKET I	NO.: 20210015-EI		Witness: Keith Ferguson
Line No.	(1)		
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	There were no changes in accounting policy in the Prior Year aff	ecting rate base.	

LORIDA PUBLIC SERVICE COMMISSION E  OMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES (PRE-CONSOLIDATIO  OCKET NO.: 20210015-EI	EXPLANATION: ON GULF)	Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.	Type of Data Shown:  X Projected Test Year Ended 12/31/22  X Prior Year Ended 12/31/21  Historical Test Year Ended//  Witness: Keith Ferguson
Line No.	(1)		
1 There were no changes in accounting policy in 2 3 4 5 6 6 7 7 8 9 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32	n the Prior Year affecti	ng rate base.	