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March 17, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for Revised January 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of January 2021. A corrected GCI usage invoice was added to Jan 2021 Revenues.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

REVISED

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	JANUARY		DIFFERENCE		JANUARY		DIFFERENCE	
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$239.96	\$239.96	0	0.00	\$239.96	\$239.96	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$32,513.12	\$32,576.82	64	0.20	\$32,513.12	\$32,576.82	64	0.20
5 DEMAND	\$8,242.89	\$8,242.90	0	0.00	\$8,242.89	\$8,242.90	0	0.00
6 OTHER	\$6,241.00	\$29,411.00	23,170	78.78	\$6,241.00	\$29,411.00	23,170	78.78
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$47,236.97	\$70,470.68	23,234	32.97	\$47,236.97	\$70,470.68	23,234	32.97
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$17.90	\$0.00	-18	0.00	\$17.90	\$0.00	-18	0.00
14 TOTAL THERM SALES	\$65,527.34	\$70,470.68	4,943	7.01	\$65,527.34	\$70,470.68	4,943	7.01
THERMS PURCHASED								
15 COMMODITY (Pipeline)	124,980	124,980	0	0.00	124,980	124,980	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	127,700	127,940	240	0.19	127,700	127,940	240	0.19
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20 OTHER	0	11,283	11,283	0.00	0	11,283	11,283	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	124,980	124,980	0	0.00	124,980	124,980	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	45	0	-45	0.00	45	0	-45	0.00
27 TOTAL THERM SALES	176,004	124,980	-51,024	-40.83	176,004	124,980	-51,024	-40.83
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00192	\$0.00192	\$0.00000	0.00	\$0.00192	\$0.00192	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.25461	\$0.25463	\$0.00002	0.01	\$0.25461	\$0.25463	0.00002	0.01
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$2.60666	#DIV/0!	#DIV/0!	#DIV/0!	\$2.60666	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.37796	\$0.56386	\$0.18590	32.97	\$0.26839	\$0.56386	0.29547	52.40
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.26839	0.56386	\$0.29547	52.40	0.26839	0.56386	0.29547	52.40
41 TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.10253	\$0.39800	\$0.29547	74.24	\$0.10253	\$0.39800	0.29547	74.24
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.10304	\$0.40000	\$0.29696	74.24	\$0.10304	\$0.40000	0.29696	74.24
45 PGA FACTOR ROUNDED TO NEAREST .001	0.103	\$0.400	\$0.297	74.25	\$0.103	\$0.400	\$0.297	74.25

REVISED

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2021	THROUGH:	DECEMBER 2021
CURRENT MONTH:		JANUARY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	124,980	\$239.96	0.00192	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Pipeline				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	124,980	\$239.96	0.00192	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	127,940	\$32,576.82	0.25463	
18 Commodity Other - Area Imbalance				
19 Imbalance Cashout - Transporting Customers				
20 Imbalance Bookout - Other Shippers				
21 Imbalance Bookout - Transporting Customers				
22 Imbalance Bookout				
23 Imbalance Cashout - FGT	-240	(\$63.70)	0.26542	
24 TOTAL COMMODITY OTHER	127,700	\$32,513.12	0.25461	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318	
26 Less Relinquished - FTS-1	-337,900	-\$17,969.53	0.05318	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	155,000	\$8,242.89	0.05318	
OTHER				
33 Revenue Sharing - FGT				
34 Overage Alert Day Charge - FGT				
35 Overage Alert Day Charge				
36 Overage Alert Day Charge - GCI				
37 Other				
38 Payroll allocation		\$6,241.00		
39 Other				
40 TOTAL OTHER	0	\$6,241.00	0.00000	

REVISED

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION SCHEDULE A-2

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH: JANUARY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$32,513	\$32,577	64	0.001955	\$32,513	\$32,577	64	0.001955	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$14,724	\$37,894	23,170	0.611445	\$14,724	\$37,894	23,170	0.611445	
3 TOTAL	\$47,237	\$70,471	23,234	0.329693	\$47,237	\$70,471	23,234	0.329693	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$65,527	\$70,471	4,943	0.070147	\$65,527	\$70,471	4,943	0.070147	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$9,059	\$9,059	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$74,587	\$79,530	4,943	0.062157	\$74,587	\$79,530	4,943	0.062157	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$27,350	\$9,059	-18,290	-2.01895	\$27,350	\$9,059	-18,290	-2.01895	
8 INTEREST PROVISION-THIS PERIOD (21)	\$5	-\$4	-9	2.248397	\$5	-\$4	-9	2.248397	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$69,942	(\$63,351)	-133,293	2.104039	\$69,942	(\$63,351)	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(9,059)	(9,059)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$88,238	-\$63,355	-151,593	2.392745	\$88,238	-\$63,355	-151,593	2.392745	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	69,942	(63,351)	(133,293)	2.104039					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	88,232	(63,351)	(151,583)	2.392754					
14 TOTAL (12+13)	158,174	(126,702)	(284,876)	2.248397					
15 AVERAGE (50% OF 14)	79,087	(63,351)	(142,438)	2.248397					
16 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0					
18 TOTAL (16+17)	0.16	0.16	0	0					
19 AVERAGE (50% OF 18)	0.08	0.08	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00667	0.00667	0	0					
21 INTEREST PROVISION (15x20)	5	-4	-9	2.248397					

If line 5 is a refund add to line 4
If line 5 is a collection ()subtract from line 4

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH: JANUARY				JANUARY 2021 Through DECEMBER 2021								
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0		\$194.97	\$8,242.89	\$44.99	#DIV/0!	
2	"	PRIOR	SJNG	FT	127,940	127,940	\$32,576.82				25.46	
3	"	FGT	SJNG	CO	-240	-240	-\$63.70				26.54	
4						0						
5												
6												
7												
8												
9												
10												
11												
12												
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25												
26												
27												
28												
29												
30												
TOTAL					127,700	0	127,700	\$32,513.12	\$194.97	\$8,242.89	\$44.99	32.10

REVISED

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021
1.023683789
MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11 MV	350	358	10,850	10,599	2.53	2.59
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	350	358	10,850	10,599		
20.					WEIGHTED AVERAGE	2.53	2.59

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

REVISED

COMPANY ST. JOE NATURAL GAS COMPANY, INC.

Purchased Gas Adjustment (PGA) - Summary

SCHEDULE A-5
Page 1 of 1

FOR THE PERIOD OF: JANUARY 2021 through DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	32,513	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,724	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	47,237	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	81,540	0	0	0	0	0	0	0	0	0	0
14	Commercial	44,475	0	0	0	0	0	0	0	0	0	0
15	Interruptible	2,679							0	0		
16	Interruptible - correct	27,985										
18	Total:	128,694	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.40										
20	Commercial	0.40										
21	Interruptible	0.55										
22	Interruptible - correct	0.50										
23												
PGA REVENUES												
24	Residential	32,616	0	0	0	0	0	0	0	0	0	0
25	Commercial	17,790	0	0	0	0	0	0	0	0	0	0
26	Interruptible	1,476							0	0		
27	Interruptible - correct	13,993										
28												
29												
45	Total:	65,875	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,613										
47	Commercial	184										
48	Interruptible *	1										

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

