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www.stjoegas.com

March 26, 2021

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20210003-GU
Purchased Gas Cost Recovery Monthly for February 2021

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of February 2021.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:		FEBRUARY				PERIOD TO DATE									
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE									
			AMOUNT	%			AMOUNT	%			AMOUNT	%				
COST OF GAS PURCHASED																
1	COMMODITY (Pipeline)	\$198.86	\$198.85	0	-0.01	\$438.82	\$438.81	0	0.00							
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
4	COMMODITY (Other)	\$41,044.11	\$42,620.43	1,576	3.70	\$73,557.23	\$75,197.25	1,640	2.18							
5	DEMAND	\$7,445.21	\$7,445.20	0	0.00	\$15,688.10	\$15,688.10	0	0.00							
6	OTHER	\$8,100.99	\$8,134.00	33	0.41	\$14,341.99	\$37,545.00	23,203	61.80							
LESS END-USE CONTRACT																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
9	FRT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$56,789.17	\$58,398.48	1,609	2.76	\$104,026.14	\$128,869.16	24,843	19.28							
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
13	COMPANY USE	\$17.48	\$0.00	-17	0.00	\$35.39	\$0.00	-35	0.00							
14	TOTAL THERM SALES	\$38,170.22	\$58,398.48	20,228	34.64	\$103,697.56	\$128,869.16	25,172	19.53							
THERMS PURCHASED																
15	COMMODITY (Pipeline)	103,570	103,570	0	0.00	228,550	228,550	0	0.00							
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00							
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00							
18	COMMODITY (Other)	102,460	105,690	3,230	3.06	230,160	233,630	3,470	1.49							
19	DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00							
20	OTHER	0	1,977	1,977	0.00	0	13,260	13,260	0.00							
LESS END-USE CONTRACT																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00							
22	DEMAND	0	0	0	0.00	0	0	0	0.00							
23		0	0	0	0.00	0	0	0	0.00							
24	TOTAL PURCHASES (15-21+23)	103,570	103,570	0	0.00	228,550	228,550	0	0.00							
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00							
26	COMPANY USE	44	0	-44	0.00	89	0	-89	0.00							
27	TOTAL THERM SALES	95,905	103,570	7,665	7.40	271,909	228,550	-43,359	-18.97							
CENTS PER THERM																
28	COMMODITY (Pipeline) (1/15)	\$0.00192	\$0.00192	\$0.00000	-0.01	\$0.00192	\$0.00192	0	0.00							
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
31	COMMODITY (Other) (4/18)	\$0.40059	\$0.40326	\$0.00267	0.66	\$0.31959	\$0.32186	0.00227	0.71							
32	DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05318	\$0.05318	0.00000	0.00							
33	OTHER (6/20)	#DIV/0!	\$4.11431	#DIV/0!	#DIV/0!	#DIV/0!	\$2.83145	#DIV/0!	#DIV/0!							
LESS END-USE CONTRACT																
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
37	TOTAL COST (11/24)	\$0.54832	\$0.56386	\$0.01554	2.76	\$0.38258	\$0.56386	0.18128	32.15							
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
39	COMPANY USE (13/26)	\$0.39800	#DIV/0!	#DIV/0!	#DIV/0!	\$0.39799	#DIV/0!	#DIV/0!	#DIV/0!							
40	TOTAL THERM SALES (11/27)	0.59214	0.56386	-\$0.02828	-5.02	0.38258	0.56386	0.18128	32.15							
41	TRUE-UP (E-2)	-\$0.16586	-\$0.16586	\$0.00000	\$0.00000	-\$0.16586	-\$0.16586	0.00000	\$0.00000							
42	TOTAL COST OF GAS (40+41)	\$0.42828	\$0.39800	-\$0.02828	-7.11	\$0.21672	\$0.39800	0.18128	45.55							
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0							
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.42842	\$0.40000	-\$0.02843	-7.11	\$0.21781	\$0.40000	0.18219	45.55							
45	PGA FACTOR ROUNDED TO NEAREST .001	0.428	\$0.400	-\$0.028	-7.00	\$0.218	\$0.400	\$0.182	45.50							

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2021 THROUGH: DECEMBER 2021
 CURRENT MONTH: FEBRUARY

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	103,570	\$198.86	0.00192
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	103,570	\$198.86	0.00192
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	106,000	\$42,620.43	0.40208
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	(3,870)	(\$1,723.31)	0.44530
20 Imbalance Bookout - Other Shippers	330	\$146.99	0.44529
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	102,460	\$41,044.11	0.40059
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	445,200	\$23,675.74	0.05318
26 Less Relinquished - FTS-1	(305,200)	(\$16,230.53)	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	140,000	\$7,445.21	0.05318
OTHER			
33 Refund by shipper - FGT Annual acct refund		(\$36.85)	
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,137.84	
39 Other			
40 TOTAL OTHER	0	\$8,100.99	0.00000

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$41,044	\$42,620	1,576	0.036985	\$73,557	\$75,197	1,640	0.02181	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$15,745	\$15,778	33	0.002091	\$30,469	\$53,672	23,203	0.432312	
3 TOTAL	\$56,789	\$58,398	1,609	0.027557	\$104,026	\$128,869	24,843	0.192777	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$38,170	\$58,398	20,228	0.346383	\$103,698	\$128,869	25,172	0.195327	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,059	\$9,059	0	0	\$18,119	\$18,119	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$47,230	\$67,458	20,228	0.299865	\$121,816	\$146,988	25,172	0.17125	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$9,560	\$9,059	18,619	2.055223	\$17,790	\$18,119	329	0.018135	
8 INTEREST PROVISION-THIS PERIOD (21)	\$4	-\$3	-8	2.245804	\$10	-\$8	-17	2.247234	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$88,238	(\$63,355)	-151,593	2.392745	\$69,942	(\$63,351)	-133,293	2.104039	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,059)	(9,059)	0	0	(18,119)	(18,119)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$69,623	-\$63,359	-132,982	2.098871	\$69,623	-\$63,359	-132,982	2.098871	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	88,238	(63,355)	(151,593)	2.392745	If line 5 is a refund add to line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	69,619	(63,355)	(132,974)	2.098863	If line 5 is a collection ()subtract from line 4				
14 TOTAL (12+13)	157,856	(126,710)	(284,567)	2.245804					
15 AVERAGE (50% OF 14)	78,928	(63,355)	(142,283)	2.245804					
16 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.13	0.13	0	0					
19 AVERAGE (50% OF 18)	0.07	0.07	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00542	0.00542	0	0					
21 INTEREST PROVISION (15x20)	4	-3	-8	2.245804					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2021 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY

DECEMBER 2021

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEB	FGT	SJNG	FT		0		\$161.57	\$7,445.21	\$37.29		
2	"	BP	SJNG	FT	106,000	106,000	\$42,620.43				40.21	
3	"	FGT	SJNG	CO	-3,870	-3,870	-\$1,723.31				44.53	
4	"	INFINITE ENERGY	SJNG	BO	330	330	\$146.99				44.53	
5						0						
6												
7												
8												
9												
10												
11												
12												
13												
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22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					102,460	0	102,460	\$41,044.11	\$161.57	\$7,445.21	\$37.29	47.52

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2021
1.020469248

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	250	245	6,500	6,370	2.83	2.88
2.	BP	236	231	236	231	2.83	2.88
3.	BP	233	228	233	228	2.83	2.88
4.	BP	200	196	3,600	3,528	6.37	6.50
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	919	901	10,569	10,357		
20.					WEIGHTED AVERAGE	3.71	3.79

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	32,513	41,044	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,724	15,745	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	47,237	56,789	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	81,540	60,077	0	0	0	0	0	0	0	0	0
14	Commercial	44,475	35,872	0	0	0	0	0	0	0	0	0
15	Interruptible	2,679	0						0	0		
18	Total:	128,694	95,949	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.40	0.40									
20	Commercial	0.40	0.40									
21	Interruptible	0.55										
22												
23												
PGA REVENUES												
24	Residential	32,616	24,031	0	0	0	0	0	0	0	0	0
25	Commercial	17,790	14,349	0	0	0	0	0	0	0	0	0
26	Interruptible	1,476	0	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	51,882	38,380	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,613	2,621									
47	Commercial	184	184									
48	Interruptible *	1										

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

