



March 29, 2021

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20190001-EI is Gulf Power Company's Revised Form 423 Fuel Report for the months of October and November 2020. Gulf Power discovered miscalculations for Plant Scherer which did not materially change the reported rates; however, the Company believed corrections were warranted. The revised pages for those months are intended to replace those pages originally filed on January 29, 2021.

Sincerely,

A handwritten signature in blue ink that reads 'Richard Hume'.

Richard Hume
Regulatory Issues Manager

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Attachments

cc: Office of Public Counsel
Patricia Ann Christensen
Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

Gulf Power Company

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: Revised March 25, 2021

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	5,867			41.793	0.34	8,374	5.55	29.21
2	BUCKSKIN MINING CO.	19/WY/6	S	UR	4,354			42.259	0.29	8,418	4.78	29.81
3	KENNECOTT	19/WY/7	S	UR	1,648			42.390	0.25	8,451	5.31	29.23
4	PEABODY COALSALES, LLC	19/WY/8	S	UR	1,966			43.493	0.21	8,551	4.61	28.38
5	PEABODY COALSALES, LLC	19/WY/9	S	UR	17,339			42.446	0.33	8,530	5.16	29.03
6	PEABODY COALSALES, LLC	19/WY/10	S	UR	227			42.433	0.31	8,507	5.62	28.64
7	EAGLE SPECIALTY MATERIALS	19/WY/11	S	UR	9,958			43.166	0.23	8,623	4.02	29.25
8	CONTURA	19/WY/12	S	UR	4,306			27.785	0.36	8,322	4.78	30.54
9	Receipts True-ups				(7,963)							

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION
FPSC Form No. 423-2(a)

1. Reporting Month: OCTOBER Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: Revised March 25, 2021

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BUCKSKIN MINING CO.	19/WY/5	S	5,867		0.125		-		(0.128)	
2	BUCKSKIN MINING CO.	19/WY/6	S	4,354		0.125		-		0.020	
3	KENNECOTT	19/WY/7	S	1,648		0.259		-		(0.017)	
4	PEABODY COALSALES, LLC	19/WY/8	S	1,966		0.348		-		(0.245)	
5	PEABODY COALSALES, LLC	19/WY/9	S	17,339		0.336		-		0.047	
6	PEABODY COALSALES, LLC	19/WY/10	S	227		0.337		-		0.008	
7	EAGLE SPECIALTY MATERIALS	19/WY/11	S	9,958		0.147		-		0.041	
8	CONTURA	19/WY/12	S	4,306		(2.948)		-		(0.251)	
9	Receipts True-ups			(7,963)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: Revised March 25, 2021

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	5,867		-		-	-	-	-	-	-		41.793	
2	BUCKSKIN MINING CO.	19/WY/6	BUCKSKIN JUNCTION, WY	UR	4,354		-		-	-	-	-	-	-		42.259	
3	KENNECOTT	19/WY/7	CORDERO	UR	1,648		-		-	-	-	-	-	-		42.390	
4	PEABODY COALSALES, LLC	19/WY/8	NARM JUNCTION, WY	UR	1,966		-		-	-	-	-	-	-		43.493	
5	PEABODY COALSALES, LLC	19/WY/9	CABALLO	UR	17,339		-		-	-	-	-	-	-		42.446	
6	PEABODY COALSALES, LLC	19/WY/10	CABALLO	UR	227		-		-	-	-	-	-	-		42.433	
7	EAGLE SPECIALTY MATERIALS	19/WY/11	BELLE AYR/EAGLE BUTTE WY	UR	9,958		-		-	-	-	-	-	-		43.166	
8	CONTURA	19/WY/12	EAGLE BUTTE WY	UR	4,306		-		-	-	-	-	-	-		27.785	
9	Receipts True-ups				(7,963)												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: OCTOBER Year: 2020
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: Revised March 25, 2021

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: Revised March 25, 2021

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	BUCKSKIN MINING CO.	19/WY/5	S	UR	1,759			41.962	0.33	8,333	4.99	30.26
2	KENNECOTT	19/WY/6	S	UR	3,272			42.414	0.32	8,450	6.01	28.71
3	PEABODY COALSALES, LLC	19/WY/7	S	UR	18,850			42.528	0.33	8,618	4.85	28.86
4	BLUEGRASS COMMODITIES, LP	19/WY/8	S	UR	14,148			43.143	0.31	8,665	4.59	28.56
5	Receipts True-ups				1,441							

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION
FPSC Form No. 423-2(a)

1. Reporting Month: NOVEMBER Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: Revised March 25, 2021

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	BUCKSKIN MINING CO.	19/WY/5	S	1,759		0.125		-		(0.287)	
2	KENNECOTT	19/WY/6	S	3,272		0.259		-		0.009	
3	PEABODY COALSALES, LLC	19/WY/7	S	18,850		0.337		-		0.111	
4	BLUEGRASS COMMODITIES, LP	19/WY/8	S	14,148		0.147		-		0.008	
5	Receipts True-ups			1,441				-			

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: Revised March 25, 2021

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	1,759		-		-	-	-	-	-	-		41.962
2	KENNECOTT	19/WY/6	CORDERO	UR	3,272		-		-	-	-	-	-	-		42.414
3	PEABODY COALSALSALES, LLC	19/WY/7	CABALLO	UR	18,850		-		-	-	-	-	-	-		42.528
4	BLUEGRASS COMMODITIES, LP	19/WY/8	BELLE AYR/EAGLE BUTTE WY	UR	14,148		-		-	-	-	-	-	-		43.143
5	Receipts True-ups				1,441											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES
FPSC Form No. 423-2(C)**

1. Reporting Month: NOVEMBER Year: 2020
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
4. Signature of Official Submitting Report: J. Van Norman
5. Date Completed: Revised March 25, 2021

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20210001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery to the Commission Clerk and via electronic mail this 29th day of March, 2021 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
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