



Gulf Power®

April 20, 2021

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of March 2021 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads "Richard Hume".

Richard Hume
Regulatory Issues Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Devlin Higgins
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 20210001-EI

MONTHLY FUEL FILING

March 2021



Gulf Power®

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: MARCH 2021**

Line No.	Description	Reference	Amount
1	Fuel Cost of System Net Generation	Schedule A-3	\$ 16,966,136
2	Wholesale kWh Sales Credit	Schedule A-3, Line 2b	\$ (494,002)
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	\$ (168,779)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	\$ -
5	Fuel Cost of Purchased Power	Schedule A-7	\$ -
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	\$ 17,380,603
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	\$ -
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	\$ 186,301
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7	<u>\$ (8,401,282)</u>
10	Total Fuel and Net Power Transactions		<u><u>\$ 25,468,977</u></u>

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MARCH 2021

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	16,966,136	19,156,653	(2,190,517)	(11.43)	709,858,047	751,968,000	(42,109,953)	(5.60)	2.3901	2.5475	(0.16)	(6.18)
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
1b	Wholesale kWh Sales Credit	(494,002)	0	(494,002)	100.00	(21,218,738)	0	0	100.00	2.3281	0.0000	2.33	0.00
2	Adjustments to Fuel Cost (A2, Page 1) **	(168,779)	0	(168,779)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	16,303,355	19,156,653	(2,853,298)	(14.89)	688,639,309	751,968,000	(42,109,953)	(5.60)	2.3675	2.5475	(0.18)	(7.07)
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	17,380,603	19,634,187	(2,253,584)	(11.48)	531,912,754	646,840,000	(114,927,246)	(17.77)	3.2676	3.0354	0.23	7.65
6	Energy Payments to Qualifying Facilities (A8)	186,301	0	186,301	100.00	8,161,778	0	8,161,778	100.00	2.2826	0.0000	2.28	0.00
7	TOTAL COST OF PURCHASED POWER	17,566,904	19,634,187	(2,067,283)	(10.53)	540,074,532	646,840,000	(106,765,468)	(16.51)	3.2527	3.0354	0.22	7.16
8	Total Available kWh (Line 3 + Line 7)	33,870,259	38,790,840	(4,920,581)	(12.68)	1,228,713,841	1,398,808,000	(170,094,159)	(12.16)	2.7566	2.7731	(0.02)	(0.60)
9	Fuel Cost of Economy Sales (A6)	(132,621)	(181,730)	49,109	(27.02)	(6,408,723)	(8,249,000)	1,840,277	(22.31)	(2.0694)	(2.2031)	0.13	6.07
10	Gain on Economy Sales (A6)	7,251	0	7,251	100.00								
11	Fuel Cost of Other Power Sales (A6)	(8,275,912)	(13,268,434)	4,992,522	(37.63)	(404,730,230)	(595,192,000)	190,461,770	(32.00)	(2.0448)	(2.2293)	0.18	8.28
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(8,401,282)	(13,450,164)	5,048,882	(37.54)	(411,138,953)	(603,441,000)	192,302,047	(31.87)	(2.0434)	(2.2289)	0.19	8.32
13	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	25,468,977	25,340,676	128,301	0.51	817,574,888	795,367,000	22,207,888	2.79	3.1152	3.1860	(0.07)	(2.22)
14	Company Use *	38,295	37,085	1,210	3.26	1,229,298	1,164,000	65,298	5.61	3.1152	3.1860	(0.07)	(2.22)
15	T & D Losses *	1,688,826	1,269,940	418,886	32.98	54,212,439	39,860,000	14,352,439	36.01	3.1152	3.1860	(0.07)	(2.22)
16	TERRITORIAL KWH SALES	25,468,977	25,340,676	128,301	0.51	762,133,151	754,343,000	7,790,151	1.03	3.3418	3.3593	(0.02)	(0.52)
17	Other Wholesale kWh Sales	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
18	Jurisdictional kWh Sales	25,468,977	25,340,676	128,301	0.51	762,133,151	754,343,000	7,790,151	1.03	3.3418	3.3593	(0.02)	(0.52)
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	25,499,539	25,371,085	128,454	0.51	762,133,151	754,343,000	7,790,151	1.03	3.3458	3.3633	(0.02)	(0.52)
21	TRUE-UP	91,641	91,641	0	0.00	762,133,151	754,343,000	7,790,151	1.03	0.0120	0.0121	(0.00)	(0.83)
22	TOTAL JURISDICTIONAL FUEL COST	25,591,180	25,462,726	128,454	0.50	762,133,151	754,343,000	7,790,151	1.03	3.3578	3.3754	(0.02)	(0.52)
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.3602	3.3778	(0.02)	(0.52)
25	GPIF Reward / (Penalty)	(5,182)	(5,182)	0	0.00	762,133,151	754,343,000	7,790,151	1.03	(0.0007)	(0.0007)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.3595	3.3771	(0.02)	(0.52)
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.360	3.377		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MARCH 2021
PERIOD TO DATE

(1) Line No.	(2) Description	(3) Dollars				(7) KWH				(11) Cents/kWh			
		Actual	Estimated	Difference		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%			Amount	%
1	Fuel Cost of System Net Generation (A3)	67,713,064	51,142,214	16,570,850	32.40	2,433,500,010	1,950,247,000	483,253,010	24.78	2.7825	2.6223	0.16	6.11
1a	Hedging Settlement Costs (A2)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
	Wholesale kWh Sales Credit	(2,139,722)	0	(2,139,722)	100.00	(69,054,981)	0	(69,054,981)	100.00	3.0986	0.0000	3.10	0.00
2	Adjustments to Fuel Cost (A2, Page 1) **	(291,329)	0	(291,329)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3	TOTAL COST OF GENERATED POWER	65,282,013	51,142,214	14,139,799	27.65	2,364,445,029	1,950,247,000	414,198,029	21.24	2.7610	2.6223	0.14	5.29
4	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5	Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	47,719,794	55,265,688	(7,545,894)	(13.65)	1,448,000,336	1,855,762,000	(407,761,664)	(21.97)	3.2956	2.9781	0.32	10.66
6	Energy Payments to Qualifying Facilities (A8)	715,535	0	715,535	100.00	25,214,864	0	25,214,864	100.00	2.8377	0.0000	2.84	0.00
7	TOTAL COST OF PURCHASED POWER	48,435,329	55,265,688	(6,830,359)	(12.36)	1,473,215,200	1,855,762,000	(382,546,800)	(20.61)	3.2877	2.9781	0.31	10.40
8	Total Available kWh (Line 3 + Line 7)	113,717,342	106,407,902	7,309,440	6.87	3,837,660,229	3,806,009,000	31,651,229	0.83	2.9632	2.7958	0.17	5.99
9	Fuel Cost of Economy Sales (A6)	(687,191)	(559,817)	(127,374)	22.75	(20,252,002)	(24,614,000)	4,361,998	(17.72)	(3.3932)	(2.2744)	(1.12)	(49.19)
10	Gain on Economy Sales (A6)	(341,572)	0	(341,572)	100.00								
11	Fuel Cost of Other Power Sales (A6)	(30,519,246)	(28,103,074)	(2,416,172)	8.60	(1,227,735,844)	(1,229,437,000)	1,701,156	(0.14)	(2.4858)	(2.2858)	(0.20)	(8.75)
12	TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 9 + 10 + 11)	(31,548,010)	(28,662,891)	(2,885,118)	10.07	(1,247,987,846)	(1,254,051,000)	6,063,154	(0.48)	(2.5279)	(2.2856)	(0.24)	(10.60)
	TOTAL FUEL & NET POWER TRANSACTIONS (LINES 3 + 7 + 12)	82,169,332	77,745,011	4,424,321	5.69	2,589,672,383	2,551,958,000	37,714,383	1.48	3.1730	3.0465	0.13	4.15
14	Company Use *	121,791	117,778	4,013	3.41	3,838,356	3,866,000	(27,644)	(0.72)	3.1730	3.0465	0.13	4.15
15	T & D Losses *	5,063,392	3,896,138	1,167,254	29.96	159,577,447	127,889,000	31,688,447	24.78	3.1730	3.0465	0.13	4.15
16	TERRITORIAL KWH SALES	82,169,333	77,745,011	4,424,322	5.69	2,426,256,580	2,420,203,000	6,053,580	0.25	3.3867	3.2123	0.17	5.43
17	Other Wholesale kWh Sales	(1)	0	(1)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
18	Jurisdictional kWh Sales	82,169,333	77,745,011	4,424,322	5.69	2,426,256,580	2,420,203,000	6,053,580	0.25	3.3867	3.2123	0.17	5.43
19	Jurisdictional Loss Multiplier	1.0012	1.0012							1.0012	1.0012		
20	Jurisdictional kWh Sales Adj. for Line Losses	82,267,935	77,838,305	4,429,630	5.69	2,426,256,580	2,420,203,000	6,053,580	0.25	3.3907	3.2162	0.17	5.43
21	TRUE-UP	274,921	274,921	0	0.00	2,426,256,580	2,420,203,000	6,053,580	0.25	0.0113	0.0114	(0.00)	(0.88)
22	TOTAL JURISDICTIONAL FUEL COST	82,542,856	78,113,226	4,429,630	5.67	2,426,256,580	2,420,203,000	6,053,580	0.25	3.4020	3.2276	0.17	5.40
23	Revenue Tax Factor									1.00072	1.00072		
24	Fuel Factor Adjusted for Revenue Taxes									3.4044	3.2299	0.17	5.40
25	GPIF Reward / (Penalty)	(15,549)	(15,549)	0	0.00	2,426,256,580	2,420,203,000	6,053,580	0.25	(0.0006)	(0.0006)	0.00	0.00
26	Fuel Factor Adjusted for GPIF Reward / (Penalty) & Tax Savings Credit									3.4038	3.2293	0.17	5.40
27	FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.404	3.229		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
A. Fuel Cost & Net Power Transactions									
1	Fuel Cost of System Net Generation	16,752,943.08	18,893,026	(2,140,082.92)	(11.33)	67,014,093.62	50,376,796	16,637,297.62	33.03
1a	Other Generation	213,193.01	263,627	(50,433.99)	(19.13)	698,970.67	765,418	(66,447.33)	(8.68)
1b	Wholesale kWh Sales Credit	(494,001.74)	0	(494,001.74)	100.00	(2,139,721.81)	0	(2,139,721.81)	100.00
2	Fuel Cost of Power Sold	(8,401,282.21)	(13,450,164)	5,048,881.79	37.54	(31,548,009.92)	(28,662,891)	(2,885,118.92)	(10.07)
3	Fuel Cost - Purchased Power	17,380,602.67	19,634,187	(2,253,584.33)	(11.48)	47,719,793.85	55,265,688	(7,545,894.15)	(13.65)
3a	Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b	Energy Payments to Qualifying Facilities	186,301.01	0	186,301.01	100.00	715,534.66	0	715,534.66	100.00
4	Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5	Hedging Settlement Cost	0.00	0	0.00	0.00	0.00	0	0.00	0.00
6	Total Fuel & Net Power Transactions	25,637,755.82	25,340,676	297,079.82	1.17	82,460,661.07	77,745,011	4,715,650.07	6.07
7	AdjustmentsTo Fuel Cost*	(168,779.16)	0.000	(168,779.16)	100.00	(291,329.02)	0	(291,329.02)	100.00
8	Adj. Total Fuel & Net Power Transactions	25,468,976.66	25,340,676	128,300.66	0.51	82,169,332.05	77,745,011	4,424,321.05	5.69
B. KWH Sales									
1	Jurisdictional Sales	740,914,413	754,343,000	(13,428,587)	(1.78)	2,357,201,599	2,420,203,000	(63,001,401)	(2.60)
2	Non-Jurisdictional Sales	21,218,738	0	21,218,738	100.00	69,054,981	0	69,054,981	100.00
3	Total Territorial Sales	762,133,151	754,343,000	7,790,151	1.03	2,426,256,580	2,420,203,000	6,053,580	0.25
4	Juris. Sales as % of Total Terr. Sales	100.0000	100.0000	0.0000	0.00	100.0000	100.0000	0.0000	0.00

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<i>C. True-up Calculation</i>									
1	Jurisdictional Fuel Revenue	22,454,383.99	23,013,522	(559,138.06)	(2.43)	71,295,235.35	73,835,636	(2,540,400.58)	(3.44)
2	Fuel Adj. Revs. Not Applicable to Period:								
2a	True-Up Provision	(91,641.00)	(91,641)	0.00	0.00	(274,921.00)	(274,921)	0.00	0.00
2b	Incentive Provision	(5,182)	5,182	(10,364.00)	(200.00)	(15,549)	15,549	(31,098.00)	(200.00)
3	Juris. Fuel Revenue Applicable to Period	22,357,560.99	22,927,063	(569,502.01)	(2.48)	71,004,765.35	73,576,264	(2,571,498.65)	(3.50)
	Adjusted Total Fuel & Net Power								
4	Transactions (Line A8)	25,468,976.66	25,340,676	128,300.66	0.51	82,169,332.05	77,745,011	4,424,321.05	5.69
5	Juris. Sales % of Total KWH Sales (Line B4)	100.0000	100.0000	0.0000	0.00	97.1538	100.0000	(2.8462)	(2.85)
	Juris. Total Fuel & Net Power Transactions								
6	Adj. for Line Losses (C4*C5*1.0012)	25,499,539.43	25,371,085	128,454.43	0.51	82,267,935.25	77,838,305	4,429,630.25	5.69
	True-Up Provision for the Month								
7	Over/(Under) Collection (C3-C6)	(3,141,978.44)	(2,444,022)	(697,956.44)	(28.56)	(11,263,169.90)	(4,262,041)	(7,001,128.90)	(164.27)
8	Interest Provision for the Month	(268.21)	(325)	56.79	17.47	248.00	(597)	845.00	141.54
9	Beginning True-Up & Interest Provision	(1,706,243.22)	(2,734,701)	1,028,457.78	37.61	4,985,989.95	(1,099,690)	6,085,680.38	553.40
10	True-Up Collected / (Refunded)	91,641.00	91,641	0.00	0.00	274,921.00	274,921	0.00	0.00
	End of Period - Total Net True-Up, Before								
11	Adjustment (C7+C8+C9+C10)	(4,756,848.87)	(5,087,407)	330,558.13	6.50	(6,002,010.95)	(5,087,407)	(914,603.95)	(17.98)
12	Adjustment	0.00	0	0.00	0.00	1,245,162.08	0	1,245,162.08	100.00
13	End of Period - Total Net True-Up	(4,756,848.87)	(5,087,407)	330,558.13	6.50	(4,756,848.87)	(5,087,407)	330,558.13	6.50

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021**

Line No.	Description	CURRENT MONTH			
		Actual	Estimated	Difference	
				Amount	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(1,706,243.22)	(2,734,701)	1,028,457.78	(37.61)
	Ending True-Up Amount				
2	Before Interest (C7+C9+C10)	(4,756,580.66)	(5,087,082)	330,501.34	(6.50)
3	Total of Beginning & Ending True-Up Amts.	(6,462,823.88)	(7,821,783)	1,358,959.12	(17.37)
4	Average True-Up Amount	(3,231,411.94)	(3,910,892)	679,480.06	(17.37)
	Interest Rate				
5	1st Day of Reporting Business Month	0.09	0.09	0.0000	
	Interest Rate				
6	1st Day of Subsequent Business Month	0.11	0.11	0.0000	
7	Total (D5+D6)	0.20	0.20	0.0000	
8	Annual Average Interest Rate	0.10	0.10	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.01	0.01	0.0000	
10	Interest Provision (D4*D9)	(268.21)	(325)	56.79	(17.47)
	Jurisdictional Loss Multiplier	1.0012	1.0012		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021**

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>FUEL COST-NET GEN.(\$)</u>									
1	LIGHTER OIL (B.L.)	43,804	43,247	557	1.29	199,862	122,070	77,792	63.73
2	COAL	3,795,698	4,297,188	(501,490)	(11.67)	12,295,141	11,231,552	1,063,589	9.47
2a	Coal at Scherer	(7,252)	0	(7,252)	100.00	867,994	849,948	18,046	2.12
3	GAS	13,055,842	14,741,816	(1,685,974)	(11.44)	54,100,636	38,722,570	15,378,066	39.71
4	GAS (B.L.)	-	0	0	0.00	25,890	-	25,890	100.00
5	LANDFILL GAS	78,043	74,402	3,641	4.89	219,580	216,074	3,506	1.62
6	OIL - C.T.	0	0	0	0.00	3,963	0	3,963	100.00
7	TOTAL (\$)	<u>16,966,136</u>	<u>19,156,653</u>	<u>(2,190,517)</u>	<u>(11.43)</u>	<u>67,713,064</u>	<u>51,142,214</u>	<u>16,570,850</u>	<u>32.40</u>
<u>SYSTEM NET GEN. (MWH)</u>									
8	LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9	COAL	117,977	145,743	(27,767)	(19.05)	403,686	393,238	10,448	2.66
9a	Coal at Scherer	(702)	0	(702)	100.00	32,054	28,571	3,483	12.19
10	GAS	554,758	587,538	(32,780)	(5.58)	1,890,078	1,482,253	407,825	27.51
11	LANDFILL GAS	2,153	2,097	56	2.67	6,013	6,090	(77)	(1.26)
12	OIL - C.T.	(9)	0	(9)	100.00	19	0	19	100.00
13	SOLAR	14,463	16,590	(2,127)	(12.82)	32,595	40,095	(7,500)	(18.71)
14	TOTAL (MWH)	<u>688,639</u>	<u>751,968</u>	<u>(63,329)</u>	<u>(8.42)</u>	<u>2,364,445</u>	<u>1,950,247</u>	<u>414,198</u>	<u>21.24</u>
<u>UNITS OF FUEL BURNED</u>									
15	LIGHTER OIL (BBL)	635.00	762	(127)	(16.67)	2,904	2,113	791	37.43
16	COAL (TONS)	78,184	88,755	(10,571)	(11.91)	251,615	230,404	21,211	9.21
17	GAS (MCF) (1)	3,943,029	4,611,418	(668,389)	(14.49)	14,995,367	11,621,350	3,374,017	29.03
18	OIL - C.T. (BBL)	0	0	0	0.00	45	0	45	100.00
<u>BTU'S BURNED (MMBTU)</u>									
19	COAL + GAS B.L. + OIL B.L.	1,370,268	1,587,679	(217,411)	(13.69)	4,793,736	4,458,084	335,652	7.53
20	GAS - Generation (1)	4,052,271	4,703,647	(651,376)	(13.85)	15,404,626	11,853,779	3,550,847	29.96
21	OIL - C.T.	0	0	0	0.00	262	0	262	100.00
22	TOTAL (MMBTU)	<u>5,422,539</u>	<u>6,291,326</u>	<u>(868,787)</u>	<u>(13.81)</u>	<u>20,198,624</u>	<u>16,311,863</u>	<u>3,886,761</u>	<u>23.83</u>
<u>GENERATION MIX (% MWH)</u>									
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	17.03	19.38	(2.35)	(12.13)	18.43	21.63	(3.20)	(14.79)
25	GAS	80.56	78.13	2.43	3.11	79.94	76.00	3.94	5.18
26	LANDFILL GAS	0.31	0.28	0.03	10.71	0.25	0.31	(0.06)	(19.35)
27	OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	SOLAR	2.10	2.21	(0.11)	(4.98)	1.38	2.06	(0.68)	(33.01)
29	TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>									
30	LIGHTER OIL (\$/BBL)	68.98	56.75	12.23	21.55	68.82	57.77	11.05	19.13
31	COAL (\$/TON) (2)	48.55	48.42	0.13	0.27	48.89	48.75	0.14	0.29
32	GAS (\$/MCF) (1)	3.26	3.14	0.12	3.82	3.56	3.27	0.29	8.87
33	OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	88.06	0.00	88.06	100.00
<u>FUEL COST (\$)/ MMBTU</u>									
34	COAL + GAS B.L. + OIL B.L.	2.80	2.73	0.07	2.56	2.79	2.74	0.05	1.82
35	GAS - Generation (1)	3.17	3.08	0.09	2.92	3.47	3.20	0.27	8.44
36	OIL - C.T.	0.00	0.00	0.00	0.00	15.12	0.00	15.12	100.00
37	TOTAL (\$/MMBTU)	<u>3.08</u>	<u>2.99</u>	<u>0.09</u>	<u>3.01</u>	<u>3.31</u>	<u>3.08</u>	<u>0.23</u>	<u>7.47</u>
<u>BTU BURNED / KWH</u>									
38	COAL + GAS B.L. + OIL B.L.	11,684	10,894	790	7.25	11,001	10,569	432	4.09
39	GAS - Generation (1)	7,422	8,139	(717)	(8.81)	8,262	8,151	111	1.36
40	OIL - C.T.	0	0	0	0.00	13,789	0	13,789	100.00
41	TOTAL (BTU/KWH)	<u>8,001</u>	<u>8,499</u>	<u>(498)</u>	<u>(5.86)</u>	<u>8,658</u>	<u>8,513</u>	<u>145</u>	<u>1.70</u>
<u>FUEL COST (¢ / KWH)</u>									
42	COAL + GAS B.L. + OIL B.L.	3.27	2.98	0.29	9.73	3.07	2.89	0.18	6.23
43	GAS	2.35	2.51	(0.16)	(6.37)	2.86	2.61	0.25	9.58
44	LANDFILL GAS	3.62	3.55	0.07	1.97	3.65	3.55	0.10	2.82
45	OIL - C.T.	0.00	0.00	0.00	0.00	20.86	0.00	20.86	100.00
46	TOTAL (¢/KWH)	<u>2.46</u>	<u>2.55</u>	<u>(0.09)</u>	<u>(3.53)</u>	<u>2.86</u>	<u>2.62</u>	<u>0.24</u>	<u>9.16</u>

Note: (1) Calculations for Line 17, 20, 31, 34, and 38 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾	78	0	2.9	100.0	33.0	16,735						
2	Gas-G		1,693					27,555	1,028	28,332	85,057	5.02	3.00
3	Gas-S							0	1,028	0	0		0.00
4	Oil-S							54	139,075	314	2,920		54.07
5	GCEC 5 ⁽⁴⁾	78	(712)	0.0	99.5	0.0	N/A						
6	Gas-G		0					0	1,028	0	0	0.00	0.00
7	Gas-S							0	1,028	0	0		0.00
8	Oil-S							0	139,075	0	0		0.00
9	GCEC 6 ⁽⁴⁾	315	0	12.2	96.0	54.5	12,445						
10	Gas-G		28,498					344,919	1,028	354,646	1,064,697	3.74	3.09
11	Gas-S		0					0	1,028	0	0		0.00
12	Oil-S							0	139,075	0	0		0.00
13	GCEC 7 ⁽⁴⁾	496	0	19.9	96.0	54.4	11,009						
14	Gas-G		73,170					783,422	1,028	805,514	2,418,267	3.30	3.09
15	Gas-S							0	1,028	0	0		0.00
16	Oil-S							0	139,075	0	0		0.00
17	Smith 3	660	443,343	90.4	100.0	89.9	6,460						
18	Gas-G							2,787,133	1,028	2,863,779	9,274,628	2.09	3.33
19	Smith A ⁽¹⁾	32	(9)	0.0	70.5	0.0	0						
20	Oil							0	0	0	0	0.00	0.00
21	Scherer 3 ⁽²⁾	215	(702)	0.0	61.2	89.9	0						
22	Coal								0	0	0	0.00	0.00
23	Oil							0	0	0	0	0.00	0.00
24	Other Generation		8,766										
25	Gas										213,193	2.43	0.00
26	Perdido		2,153										
27	Landfill Gas										78,043	3.62	0.00
28	Blue Indigo		14,463										
29	Solar										0		
30	Daniel 1 ⁽³⁾	251	41,307	22.1	78.1	53.3	11,649						
31	Coal							27,668	8,696	481,202	1,335,441	3.23	48.27
32	Oil-S							569	138,184	3,307	40,050		70.39
33	Daniel 2 ⁽³⁾	251	76,670	41.1	84.7	46.2	11,582						
34	Coal							50,516	8,696	887,970	2,438,236	3.18	48.27
35	Oil-S							12	138,184	69	835		69.58
36	Total	2,376	688,639	39.0	90.8	63.3	8,005			5,425,133	16,951,367	2.46	

Notes & Adjustments: (1) Smith A uses lighter oil
 (2) Represents Gulf's 25% ownership
 (3) Represents Gulf's 50% ownership
 (4) On January 20, 2021, Crist was renamed to Gulf Clean Energy Center (GCEC) with the completion of the plant's gas conversion.

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(6,994.55)	
-	Crist coal inventory adjustment	29,016	
(2,594)	Scherer Coal Inventory adjustment	(7,252)	

Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter

Recoverable Fuel 16,966,136 2.46

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
<u>LIGHT OIL</u>									
1	PURCHASES :								
2	UNITS (BBL)	701	770	(69)	(8.96)	2,661	2,128	533	25.05
3	UNIT COST (\$/BBL)	88.68	56.70	31.98	56.40	84.98	55.81	29.17	52.27
4	AMOUNT (\$)	62,166	43,678	18,488	42.33	226,128	118,748	107,380	90.43
5	BURNED :								
6	UNITS (BBL)	635	762	(127)	(16.67)	2,904	2,113	791	37.43
7	UNIT COST (\$/BBL)	68.98	56.75	12.23	21.55	69.02	57.77	11.25	19.47
8	AMOUNT (\$)	43,804	43,247	557	1.29	200,423	122,070	78,353	64.19
9	ENDING INVENTORY :								
10	UNITS (BBL)	7,473	7,667	(194)	(2.53)	7,473	7,667	(194)	(2.53)
11	UNIT COST (\$/BBL)	65.89	55.81	10.08	18.06	65.89	55.81	10.08	18.06
12	AMOUNT (\$)	492,412	427,882	64,530	15.08	492,412	427,882	64,530	15.08
13	DAYS SUPPLY	N/A	N/A						
<u>COAL EXCLUDING PLANT SCHERER</u>									
14	PURCHASES :								
15	UNITS (TONS)	55,657	80,000	(24,343)	(30.43)	166,815	208,000	(41,185)	(19.80)
16	UNIT COST (\$/TON)	45.72	47.45	(1.73)	(3.65)	45.42	47.45	(2.03)	(4.28)
17	AMOUNT (\$)	2,544,503	3,796,120	(1,251,617)	(32.97)	7,577,562	9,869,912	(2,292,350)	(23.23)
18	BURNED :								
19	UNITS (TONS)	78,184	88,755	(10,571)	(11.91)	251,615	230,404	21,211	9.21
20	UNIT COST (\$/TON)	48.27	48.42	(0.15)	(0.31)	48.49	48.75	(0.26)	(0.53)
21	AMOUNT (\$)	3,773,677	4,297,188	(523,511)	(12.18)	12,201,274	11,231,552	969,722	8.63
22	ENDING INVENTORY :								
23	UNITS (TONS)	198,452	244,741	(46,289)	(18.91)	198,452	244,741	(46,289)	(18.91)
24	UNIT COST (\$/TON)	48.27	14.14	34.13	241.37	48.27	14.14	34.13	241.37
25	AMOUNT (\$)	9,578,457	3,460,999	6,117,458	176.75	9,578,457	3,460,999	6,117,458	176.75
26	DAYS SUPPLY	12	15						
<u>COAL AT PLANT SCHERER</u>									
27	PURCHASES :								
28	UNITS (MMBTU)	1,117,553	538,349	579,204	107.59	896,756	1,695,283	(798,527)	(47.10)
29	UNIT COST (\$/MMBTU)	2.86	2.75	0.11	4.00	2.92	2.75	0.17	6.18
30	AMOUNT (\$)	3,201,017	1,481,843	1,719,174	116.02	2,621,252	4,665,118	(2,043,866)	(43.81)
31	BURNED :								
32	UNITS (MMBTU)	2,594	0	2,594	100.00	426,686	316,953	109,733	34.62
33	UNIT COST (\$/MMBTU)	2.80	0.00	2.80	100.00	2.79	2.68	0.11	4.10
34	AMOUNT (\$)	7,252	0	7,252	100.00	1,192,317	849,948	342,369	40.28
35	ENDING INVENTORY :								
36	UNITS (MMBTU)	4,291,243	5,409,760	(1,118,517)	(20.68)	4,291,243	5,409,760	(1,118,517)	(20.68)
37	UNIT COST (\$/MMBTU)	2.81	2.80	0.01	0.36	2.81	2.80	0.01	0.36
38	AMOUNT (\$)	12,074,491	15,154,789	(3,080,298)	(20.33)	12,074,491	15,154,789	(3,080,298)	(20.33)
39	DAYS SUPPLY	80	101						

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021

Line No.	Description	CURRENT MONTH				PERIOD-TO-DATE			
		Actual	Estimated	Difference		Actual	Estimated	Difference	
				Amount	%			Amount	%
	<u>GAS</u>	(Reported on a MMBTU and \$ basis)							
40	<i>PURCHASES :</i>								
41	UNITS (MMBTU)	4,080,947	4,703,647	(622,700)	(13.24)	15,379,137	11,853,779	3,525,358	29.74
42	UNIT COST (\$/MMBTU)	3.32	3.08	0.24	7.79	3.39	3.20	0.19	5.94
43	<u>AMOUNT (\$)</u>	13,535,184	14,478,189	(943,005)	(6.51)	52,138,136	37,957,152	14,180,984	37.36
44	<i>BURNED :</i>								
45	UNITS (MMBTU)	4,052,271	4,703,647	(651,376)	(13.85)	15,411,019	11,853,779	3,557,240	30.01
46	UNIT COST (\$/MMBTU)	3.17	3.08	0.09	2.92	3.39	3.20	0.19	5.94
47	<u>AMOUNT (\$)</u>	12,842,649	14,478,189	(1,635,540)	(11.30)	52,193,644	37,957,152	14,236,492	37.51
48	<i>ENDING INVENTORY :</i>								
48	UNITS (MMBTU)	463,348	0	463,348	100.00	463,348	0	463,348	100.00
50	UNIT COST (\$/MMBTU)	2.64	0.00	2.64	100.00	2.64	0.00	2.64	100.00
51	<u>AMOUNT (\$)</u>	1,221,924	0	1,221,924	100.00	1,221,924	0	1,221,924	100.00
	<u>OTHER - C.T. OIL</u>								
52	<i>PURCHASES :</i>								
53	UNITS (BBL) *	(12)	0	(12)	100.00	(53)	0	(53)	100.00
54	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	<u>AMOUNT (\$)</u>	0	0	0	0.00	0	0	0	0.00
56	<i>BURNED :</i>								
57	UNITS (BBL)	0	0	0	0.00	45	0	45	100.00
58	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	88.07	0.00	88.07	100.00
59	<u>AMOUNT (\$)</u>	0	0	0	0.00	3,963	0	3,963	100.00
60	<i>ENDING INVENTORY :</i>								
61	UNITS (BBL)	7,489	6,572	917	13.95	7,489	6,572	917	13.95
62	UNIT COST (\$/BBL)	88.20	92.52	(4.32)	(4.67)	88.20	92.52	(4.32)	(4.67)
63	<u>AMOUNT (\$)</u>	660,507	608,056	52,451	8.63	660,507	608,056	52,451	8.63
64	<u>HOURS SUPPLY</u>	85	74						

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021**

CURRENT MONTH

Line No.	Sold To	Type and Schedule	Total KWH Sold	KWH Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		595,192,000	0	595,192,000	2.23	2.58	13,268,434	15,359,072
2	Various	Economy Sales	8,249,000	0	8,249,000	2.20	2.58	181,730	212,564
3		Gain on Econ. Sales	0	0	0	0.00	0.00	0	0
4	TOTAL ESTIMATED SALES		603,441,000	0	603,441,000	2.23	2.58	13,450,164	15,571,636
<i>ACTUAL</i>									
5	Southern Company Interchange		411,138,953	0	411,138,953	2.05	2.29	8,408,408	9,423,849
6	A.E.C.	External	153,906	0	153,906	2.46	3.53	3,788	5,426
7	AECI	External	0	0	0	0.00	0.00	19	0
8	DUKE PWR	External	18,580	0	18,580	1.82	3.20	337	595
9	EAGLE EN	External	630,554	0	630,554	2.25	3.39	14,181	21,400
10	ENDURE	External	0	0	0	0.00	0.00	0	0
11	EXELON	External	731,952	0	731,952	2.21	3.02	16,193	22,128
12	FPC	External	329,493	0	329,493	2.02	3.56	6,661	11,732
13	FPL	External	0	0	0	0.00	0.00	0	0
14	MACQUARI	External	49,549	0	49,549	1.84	3.17	911	1,573
15	MERCURIA	External	148,640	0	148,640	2.35	3.00	3,496	4,459
16	MISO	External	955,793	0	955,793	1.79	2.46	17,098	23,524
17	MORGAN	External	0	0	0	0.00	0.00	0	0
18	MSCG	External	166,920	0	166,920	2.44	3.28	4,070	5,474
19	NCEMC	External	1,796	0	1,796	2.02	3.30	36	59
20	NTE	External	0	0	0	0.00	0.00	0	0
21	OPC	External	153,290	0	153,290	2.85	4.34	4,366	6,649
22	ORLANDO	External	0	0	0	0.00	0.00	(32)	0
23	PJM	External	166,983	0	166,983	2.04	2.96	3,413	4,941
24	REMC	External	0	0	0	0.00	0.00	0	0
25	SCE&G	External	144,442	0	144,442	1.75	2.60	2,528	3,756
26	SEPA	External	0	0	0	0.00	0.00	0	0
27	TAL	External	38,707	0	38,707	2.93	4.26	1,135	1,651
28	TEA	External	2,637,725	0	2,637,725	1.98	2.79	52,319	73,612
29	TECO	External	32,392	0	32,392	2.51	3.50	812	1,133
30	TVA	External	48,001	0	48,001	2.72	3.54	1,305	1,697
31	WRI	External	0	0	0	0.00	0.00	(16)	0
32	Less: Flow-Thru Energy		(6,408,723)	0	(6,408,723)	2.07	2.07	(132,496)	(132,496)
33	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	(7,251)	(9,064)
34	TOTAL ACTUAL SALES		411,138,953	0	411,138,953	2.04	2.31	8,401,282	9,481,163
35	Difference in Amount		(192,302,047)	0	(192,302,047)	(0.19)	0.00	(5,048,882)	(6,090,473)
36	Difference in Percent		(31.87)	0	(31.87)	(8.52)	0.00	(37.54)	(39.11)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 33 for informational purposes.

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021

PERIOD TO DATE

Line No.	Sold To	Type and Schedule	Total KWH Sold	Kwh Wheeled from Other Systems	KWH from Own Generation	¢ / kWh		Total \$ for Fuel Adjustment	Total Cost (\$)
						Fuel Costs	Total Costs		
<i>ESTIMATED</i>									
1	Southern Company Interchange		1,229,437,000	0	1,229,437,000	2.29	2.68	28,103,074	32,967,483
2	Various	Economy Sales	24,614,000	0	24,614,000	2.27	2.66	559,817	655,708
3		Gain on Econ. Sales	0	0	0	0.00	0.00	0	0
4	TOTAL ESTIMATED SALES		1,254,051,000	0	1,254,051,000	2.29	2.68	28,662,891	33,623,191
<i>ACTUAL</i>									
5	Southern Company Interchange		1,247,987,846	0	1,247,987,846	2.50	2.15	31,192,207	26,781,629
6	A.E.C.	External	960,183	0	960,183	3.49	4.50	33,474	43,179
7	AECI	External	285,672	0	285,672	4.30	11.17	12,274	31,897
8	DUKE PWR	External	625,548	0	625,548	2.71	4.46	16,926	27,918
9	EAGLE EN	External	1,393,228	0	1,393,228	3.60	4.90	50,129	68,296
10	ENDURE	External	18,580	0	18,580	2.67	3.20	496	595
11	EXELON	External	1,554,703	0	1,554,703	3.32	3.95	51,625	61,400
12	FPC	External	1,030,485	0	1,030,485	3.01	4.62	31,063	47,618
13	FPL	External	0	0	0	0.00	0.00	0	0
14	MACQUARI	External	748,326	0	748,326	5.46	10.76	40,878	80,502
15	MERCURIA	External	557,392	0	557,392	2.53	3.11	14,113	17,336
16	MISO	External	4,408,892	0	4,408,892	3.90	9.31	171,983	410,443
17	MORGAN	External	62,557	0	62,557	6.53	7.99	4,087	5,000
18	MSCG	External	166,920	0	166,920	2.44	3.28	4,070	5,474
19	NCEMC	External	15,422	0	15,422	2.92	5.32	451	820
20	NTE	External	0	0	0	0.00	0.00	0	0
21	OPC	External	393,539	0	393,539	4.40	6.54	17,322	25,741
22	ORLANDO	External	49,548	0	49,548	1.83	2.86	905	1,418
23	PJM	External	1,451,342	0	1,451,342	3.90	3.90	56,555	56,567
24	REMC	External	136,819	0	136,819	2.99	9.88	4,097	13,513
25	SCE&G	External	184,703	0	184,703	1.76	2.58	3,256	4,763
26	SEPA	External	29,172	0	29,172	3.12	3.70	909	1,078
27	TAL	External	38,707	0	38,707	2.89	4.26	1,121	1,651
28	TEA	External	5,273,588	0	5,273,588	2.25	3.06	118,399	161,224
29	TECO	External	44,779	0	44,779	2.31	3.78	1,035	1,691
30	TVA	External	697,590	0	697,590	7.08	14.92	49,374	104,053
31	WRI	External	124,307	0	124,307	2.13	3.38	2,649	4,206
32	Less: Flow-Thru Energy		(20,252,002)	0	(20,252,002)	3.32	3.32	(672,961)	(672,961)
33	Economy Energy Sales Gain (1)		0	0	0	0.00	0.00	341,572	347,691
34	TOTAL ACTUAL SALES		1,247,987,846	0	1,247,987,846	2.53	2.19	31,548,010	27,285,050
35	Difference in Amount		(6,063,154)	0	(6,063,154)	0.24	(0.49)	2,885,119	(6,338,141)
36	Difference in Percent		(0.48)	0	(0.48)	10.48	(18.28)	10.07	(18.85)

Note: (1) Gains in the Total Cost column are included in the total cost for each counterparty, but shown separately on line 33 for informational purposes.

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021**

Line No.	Purchased From	CURRENT MONTH			PERIOD - TO - DATE		
		Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj	Total KWH Purchased	Trans. Costs ¢ / KWH	Total \$ for Fuel Adj
<i>ESTIMATED</i>							
1	Southern Company Interchange	1,113,000	2.59	28,879	80,942,000	2.39	1,937,563
2	Economy Energy	1,734,000	2.44	42,308	7,184,000	2.72	195,125
3	Other Purchases	643,993,000	3.04	19,563,000	1,767,636,000	3.01	53,133,000
4	TOTAL ESTIMATED PURCHASES	<u>646,840,000</u>	3.04	<u>19,634,187</u>	<u>1,855,762,000</u>	2.98	<u>55,265,688</u>
<i>ACTUAL</i>							
5	Southern Company Interchange	6,625,213	2.29	151,444	27,117,018	3.16	856,440
6	Non-Associated Companies	3,729,064	2.97	110,695	14,279,018	3.54	505,664
7	Purchased Power Agreements	403,564,000	2.86	11,535,653	1,148,175,000	3.00	34,419,409
8	Renewable Energy Purchase Agreements	123,833,856	4.61	5,714,717	274,073,240	4.59	12,585,284
9	Other Wheeled Energy	494,644	N/A	N/A	4,374,062	N/A	N/A
10	Other Transactions	74,700	N/A	14,216	234,000	N/A	67,422
11	Less: Flow-Thru Energy	(6,408,723)	2.28	(146,122)	(20,252,002)	3.53	(714,425)
12	TOTAL ACTUAL PURCHASES	<u>531,912,754</u>	3.27	<u>17,380,603</u>	<u>1,448,000,336</u>	3.30	<u>47,719,794</u>
13	Difference in Amount	(114,927,246)	0.23	(2,253,584)	(407,761,664)	0.32	(7,545,894)
14	Difference in Percent	(17.77)	7.57	(11.48)	(21.97)	10.74	(13.65)

**PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: MARCH 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)	(11)
Line No.	Month	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj	
								Fuel Cost	Total Cost		

1 ESTIMATED:

2 NONE

3 ACTUAL:

4 NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2021**

CURRENT MONTH

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
1	Bay County/Engen, LLC	Contract	0	0	0	0	0.00	0.00	0
2	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	5,620
3	Ascend Performance Materials	COG 1	8,012,000	0	0	0	2.22	2.22	177,691
4	International Paper	COG 1	149,778	0	0	0	2.00	2.00	2,989
5	TOTAL		<u>8,161,778</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2.28</u>	<u>2.28</u>	<u>186,301</u>

PERIOD-TO-DATE

Line No.	Purchased From	Type & Schedule	Total KWH Purchased	KWH for Other Utilities	KWH for Interruptible	KWH for Firm	¢ / kWh		Total \$ for Fuel Adj
							Fuel Cost	Total Cost	
<i>ACTUAL</i>									
6	Bay County/Engen, LLC	Contract	846,000	0	0	0	3.11	3.11	26,345
7	Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	10,294
8	Ascend Performance Materials	COG 1	23,970,000	0	0	0	2.78	2.78	666,329
9	International Paper	COG 1	398,864	0	0	0	3.15	3.15	12,567
10	TOTAL		<u>25,214,864</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2.84</u>	<u>2.84</u>	<u>715,535</u>

Acronym	Definition
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Boiler Lighter
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

A-6 Counterparties

Party	Name
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
MACQUARI	Macquarie Group
MERCURIA	Mercuria Energy Group
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NOBLEAGP	Noble Americas Gas and Power Corporation
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
REMC	Rainbow Energy Marketing Corporation
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TENASKA	Tenaska
TVA	Tennessee Valley Authority
WRI	Westar Energy

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20210001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of April, 2021 to the following:

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