



P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 20, 2021

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20210001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

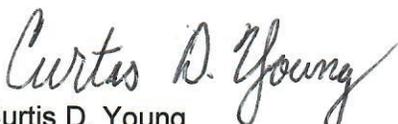
Dear Mr. Teitzman:

We are enclosing the March 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MARCH 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,003,635	660,727	342,908	51.9%	30,405	24,253	6,152	25.4%	3.30089	2.72428	0.57661	21.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,001,083	1,152,753	(151,670)	-13.2%	30,405	24,253	6,152	25.4%	3.29249	4.75299	(1.46050)	-30.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,255,452	1,361,837	(106,385)	-7.8%	15,675	18,900	(3,225)	-17.1%	8.00917	7.20549	0.80368	11.2%
12 TOTAL COST OF PURCHASED POWER	3,260,170	3,175,317	84,852	2.7%	46,080	43,153	2,927	6.8%	7.07499	7.35824	(0.28325)	-3.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					46,080	43,153	2,927	6.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	30,029	151,419	(121,390)	33.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,230,141	3,023,898	206,242	6.8%	46,080	43,153	2,927	6.8%	7.00983	7.00735	0.00248	0.0%
21 Net Unbilled Sales (A4)	131,404 *	(39,365) *	170,769	-433.8%	1,875	(562)	2,436	-433.7%	0.31739	(0.09578)	0.41317	-431.4%
22 Company Use (A4)	2,777 *	1,962 *	815	41.5%	40	28	12	41.5%	0.00671	0.00477	0.00194	40.7%
23 T & D Losses (A4)	193,822 *	181,420 *	12,402	6.8%	2,765	2,589	176	6.8%	0.46816	0.44143	0.02673	6.1%
24 SYSTEM KWH SALES	3,230,141	3,023,898	206,242	6.8%	41,401	41,098	303	0.7%	7.80209	7.35777	0.44432	6.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,230,141	3,023,898	206,242	6.8%	41,401	41,098	303	0.7%	7.80209	7.35777	0.44432	6.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,230,141	3,023,898	206,243	6.8%	41,401	41,098	303	0.7%	7.80209	7.35777	0.44432	6.0%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	41,401	41,098	303	0.7%	(0.05981)	(0.06026)	0.00045	-0.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,205,377	2,999,134	206,243	6.9%	41,401	41,098	303	0.7%	7.74227	7.29752	0.44475	6.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.86684	7.41494	0.45190	6.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.867	7.415	0.452	6.1%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MARCH 2021 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,291,240	2,923,081	368,159	12.6%	103,405	102,352	1,053	1.0%	3.18286	2.85590	0.32696	11.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,800,831	3,768,519	32,312	0.9%	103,405	102,352	1,053	1.0%	3.67567	3.68191	(0.00624)	-0.2%
11 Energy Payments to Qualifying Facilities (A8a)	3,683,342	3,260,639	422,703	13.0%	45,923	45,896	27	0.1%	8.02066	7.10441	0.91625	12.9%
12 TOTAL COST OF PURCHASED POWER	10,775,413	9,952,239	823,174	8.3%	149,328	148,248	1,080	0.7%	7.21593	6.71322	0.50271	7.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					149,328	148,248	1,080	0.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	209,094	477,221	(268,127)	-56.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	10,566,319	9,475,018	1,091,302	11.5%	149,328	148,248	1,080	0.7%	7.07590	6.39132	0.68458	10.7%
21 Net Unbilled Sales (A4)	(421,990) *	(122,899) *	(299,091)	243.4%	(5,964)	(1,923)	(4,041)	210.1%	(0.28863)	(0.08705)	(0.20158)	231.6%
22 Company Use (A4)	8,982 *	5,573 *	3,409	61.2%	127	87	40	45.6%	0.00614	0.00395	0.00219	55.4%
23 T & D Losses (A4)	634,001 *	568,508 *	65,493	11.5%	8,960	8,895	65	0.7%	0.43364	0.40266	0.03098	7.7%
24 SYSTEM KWH SALES	10,566,319	9,475,018	1,091,302	11.5%	146,205	141,189	5,016	3.6%	7.22705	6.71088	0.51617	7.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	10,566,319	9,475,018	1,091,302	11.5%	146,205	141,189	5,016	3.6%	7.22705	6.71088	0.51617	7.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	10,566,319	9,475,018	1,091,301	11.5%	146,205	141,189	5,016	3.6%	7.22705	6.71088	0.51617	7.7%
28 GPIF**												
29 TRUE-UP**	(74,292)	(74,292)	0	0.0%	146,205	141,189	5,016	3.6%	(0.05081)	(0.05262)	0.00181	-3.4%
30 TOTAL JURISDICTIONAL FUEL COST	10,492,027	9,400,726	1,091,301	11.6%	146,205	141,189	5,016	3.6%	7.17624	6.65826	0.51798	7.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.29171	6.76539	0.52632	7.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.292	6.765	0.527	7.8%

*Included for informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,003,635	660,727	342,908	51.9%	3,291,240	2,923,081	368,159	12.6%
3a. Demand & Non Fuel Cost of Purchased Power	1,001,083	1,152,753	(151,670)	-13.2%	3,800,831	3,768,519	32,312	0.9%
3b. Energy Payments to Qualifying Facilities	1,255,452	1,361,837	(106,385)	-7.8%	3,683,342	3,260,639	422,703	13.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,260,170	3,175,317	84,852	2.7%	10,775,413	9,952,239	823,174	8.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	33,062	19,300	13,762	71.3%	58,503	55,000	3,503	6.4%
7. Adjusted Total Fuel & Net Power Transactions	3,293,232	3,194,617	98,615	3.1%	10,833,916	10,007,239	826,678	8.3%
8. Less Apportionment To GSLD Customers	30,029	151,419	(121,390)	-80.2%	209,094	477,222	(268,128)	-56.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,263,203	\$ 3,043,198	\$ 220,005	7.2%	\$ 10,624,822	\$ 9,530,017	\$ 1,094,806	11.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,522,721	2,857,124	(334,403)	-11.7%	9,744,170	9,792,989	(48,819)	-0.5%
c. Jurisdictional Fuel Revenue	2,522,721	2,857,124	(334,403)	-11.7%	9,744,170	9,792,989	(48,819)	-0.5%
d. Non Fuel Revenue	2,763,913	2,068,158	695,755	33.6%	9,351,731	5,822,425	3,529,306	60.6%
e. Total Jurisdictional Sales Revenue	5,286,634	4,925,281	361,352	7.3%	19,095,901	15,615,414	3,480,487	22.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,286,634	\$ 4,925,281	\$ 361,352	7.3%	\$ 19,095,901	\$ 15,615,414	\$ 3,480,487	22.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	40,481,194	39,260,821	1,220,373	3.1%	141,104,871	134,246,360	6,858,511	5.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	40,481,194	39,260,821	1,220,373	3.1%	141,104,871	134,246,360	6,858,511	5.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,522,721	\$ 2,857,124	\$ (334,403)	-11.7%	\$ 9,744,170	\$ 9,792,989	\$ (48,819)	-0.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(74,292)	(74,292)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,547,485	2,881,888	(334,403)	-11.6%	9,818,462	9,867,281	(48,819)	-0.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,263,203	3,043,198	220,005	7.2%	10,624,822	9,530,017	1,094,806	11.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,263,203	3,043,198	220,005	7.2%	10,624,822	9,530,017	1,094,806	11.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(715,718)	(161,311)	(554,408)	343.7%	(806,360)	337,264	(1,143,625)	-339.1%
8. Interest Provision for the Month	114	468	(354)	-75.6%	572	3,000	(2,428)	-80.9%
9. True-up & Inst. Provision Beg. of Month	3,095,362	748,747	2,346,615	313.4%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(74,292)	(74,292)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,354,994	\$ 563,140	\$ 1,791,853	318.2%	\$ 2,354,994	\$ 563,140	\$ 1,791,854	318.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ 3,095,362	\$ 748,747	\$ 2,346,615	313.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,354,880	562,672	1,792,207	318.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	5,450,241	1,311,419	4,138,822	315.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,725,121	\$ 655,710	\$ 2,069,411	315.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	114	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MARCH 2021 0

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	30,405	24,253	6,152	25.36%	103,405	102,352	1,053	1.03%	
4a	Energy Purchased For Qualifying Facilities	15,675	18,900	(3,225)	-17.06%	45,923	45,896	27	0.06%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	46,080	43,153	2,927	6.78%	149,328	148,248	1,080	0.73%	
8	Sales (Billed)	41,401	41,098	303	0.74%	146,205	141,189	5,016	3.55%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	40	28	12	41.49%	127	87	40	45.57%	
10	T&D Losses Estimated @	0.06	2,765	2,589	176	6.80%	8,960	8,895	65	0.73%
11	Unaccounted for Energy (estimated)	1,875	(562)	2,436	-433.69%	(5,964)	(1,923)	(4,041)	210.14%	
12										
13	% Company Use to NEL	0.09%	0.06%	0.03%	50.00%	0.09%	0.06%	0.03%	50.00%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	4.07%	-1.30%	5.37%	-413.08%	-3.99%	-1.30%	-2.69%	206.92%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,003,635	660,727	342,908	51.90%	3,291,240	2,923,081	368,159	12.59%
18a	Demand & Non Fuel Cost of Pur Power	1,001,083	1,152,753	(151,670)	-13.16%	3,800,831	3,768,519	32,312	0.86%
18b	Energy Payments To Qualifying Facilities	1,255,452	1,361,837	(106,385)	-7.81%	3,683,342	3,260,639	422,703	12.96%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,260,170	3,175,317	84,852	2.67%	10,775,413	9,952,239	823,174	8.27%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.301	2.724	0.577	21.18%	3.183	2.856	0.327	11.45%
23a	Demand & Non Fuel Cost of Pur Power	3.292	4.753	(1.461)	-30.74%	3.676	3.682	(0.006)	-0.16%
23b	Energy Payments To Qualifying Facilities	8.009	7.205	0.804	11.16%	8.021	7.104	0.917	12.91%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.075	7.358	(0.283)	-3.85%	7.216	6.713	0.503	7.49%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

MARCH 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	24,253			24,253	2.724284	7.477272	660,727
TOTAL		24,253	0	0	24,253	2.724284	7.477272	660,727

ACTUAL:

FPL	MS	9,187			9,187	5.547328	8.499837	509,633
GULF/SOUTHERN		21,218			21,218	2.328220	5.767922	494,002
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,405	0	0	30,405	7.875548	8.499837	1,003,635

CURRENT MONTH: DIFFERENCE		6,152	0	0	6,152	5.151264	1.02257	342,908
DIFFERENCE (%)		25.4%	0.0%	0.0%	25.4%	189.1%	13.7%	51.9%
PERIOD TO DATE: ACTUAL	MS	103,405			103,405	3.182863	3.282863	3,291,240
ESTIMATED	MS	102,352			102,352	2.855902	2.955902	2,923,081
DIFFERENCE		1,053	0	0	1,053	0.326961	0.326961	368,159
DIFFERENCE (%)		1.0%	0.0%	0.0%	1.0%	11.4%	11.1%	12.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		18,900			18,900	7.205487	7.205487	1,361,837
TOTAL		18,900	0	0	18,900	7.205487	7.205487	1,361,837

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,675			15,675	8.009167	8.009167	1,255,452
TOTAL		15,675	0	0	15,675	8.009167	8.009167	1,255,452

CURRENT MONTH: DIFFERENCE		(3,225)	0	0	(3,225)	0.803680	0.803680	(106,385)
DIFFERENCE (%)		-17.1%	0.0%	0.0%	-17.1%	11.2%	11.2%	-7.8%
PERIOD TO DATE: ACTUAL	MS	45,923			45,923	8.020662	8.020662	3,683,342
ESTIMATED	MS	45,896			45,896	7.104408	7.104408	3,260,639
DIFFERENCE		27	0	0	27	0.916254	0.916254	422,703
DIFFERENCE (%)		0.1%	0.0%	0.0%	0.1%	12.9%	12.9%	13.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MARCH 2021 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							