



**CITY OF
MOUNT
DORA**

PUBLIC WORKS AND UTILITIES

City Hall
510 N. Baker St.
Mount Dora, FL 32757

Office of the City Manager
352-735-7126
Fax: 352-383-4801

Customer Service
352-735-7105
Fax: 352-735-2892

Finance Department
352-735-7118
Fax: 352-735-1406

Human Resources
352-735-7106
Fax: 352-735-9457

Planning and Development
352-735-7112
Fax: 352-735-7191

City Hall Annex
900 N. Donnelly St.
Mount Dora, FL 32757

Electric Utility Department
352-735-7151
Fax: 352-735-1539

Environmental & Public Works
352-735-7151
Fax: 352-735-1539

Parks and Recreation
352-735-7183
Fax: 352-735-3681

Utilities and Plant Operations
352-735-7151
Fax: 352-735-1539

Public Safety Complex
1300 N. Donnelly St.
Mount Dora, FL 32757

Police Department
352-735-7130
Fax: 352-383-4623

Fire Department
352-735-7140
Fax: 352-383-0881
Fax: 352-735-1539

W. T. Bland Public Library
1995 N. Donnelly St.
Mount Dora, FL 32757
352-735-7180
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Website:
www.cityofmountdora.com

Filed Electronically on FPSC Website

May 10, 2021

Mr. Tripp Coston
Economic Supervisor – Rates
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 323399-0850

RE: Revised Electric Documentation for the City of Mount Dora

Dear Mr. Coston:

The City of Mount Dora (“City”) hereby submits revised Electric Documentation that incorporates the following changes:

1. An across-the-board increase of 3.7% to electric rates. The rate increase is based on the 2020-2021 Electric rate Study that was conducted by Leidos Engineering, LLC.
2. An update to the fees and policies associated with various services Electric provides. These were presented to Council in a workshop and again at the January 5, 2021 Council Meeting where they were approved

The following tariff sheets of the City’s Electric Documentation are being revised:

Fee Updates

- Third Revised Sheet No. 4.0 – *Miscellaneous - Deposits*
- Sixth Revised Sheet No. 4.01 – *Miscellaneous – Payments and Collections*
- Third Revised Sheet No. 4.1 – *Miscellaneous – Payments and Collections*
- Third Revised Sheet No. 4.2 – *Miscellaneous Meter Policy & Tampering*
- Second Revised Sheet No. 4.3 – *Miscellaneous – Connection Charges*

Rate Adjustments

- Thirteenth Revised Sheet No. 5.1 – *Residential Rate*
- Thirteenth Revised Sheet No. 6.0 – *General Services Rate*
- Thirteenth Revised Sheet No. 7.0 – *General Service Demand*
- Thirteenth Revised Sheet No. 8.1 – *Street light Rates*
- Fourth Revised Sheet 9.1 – *Private Street light Rates*



**CITY OF
MOUNT
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PUBLIC WORKS AND UTILITIES

In addition, attached to this letter are the following documents for the filing package:

- *Attachment A* – 2020-2021 Electric Rate Study
- *Attachment B* – Revised Rate Tariff Sheets – Final Copies
- *Attachment C* – Revised Rate Tariff Sheets – Legislative Copies
- *Attachment D* – Executed Copy of City Council Resolution No. 2021-05 adopting the City's Master Fee Schedule and Executed Copy of City Council Resolution No. 2021-45 adopting the rate adjustments that became effective on May 1, 2021.

Give me a call if you have any questions.

Very truly yours,

**Steve
Langley**

Digitally signed by
Steve Langley
Date: 2021.05.10
13:44:41 -04'00'

Steven G. Langley
Electric Utility Director

Phone: (352) 735-7155, x1815
Email: langleys@cityofmountdora.com

ATTACHMENT A

2020-2021 Electric Rate Study



April 12, 2021

The Honorable Mayor and
City Council
City of Mount Dora
City Hall, 510 N. Baker Street
Mount Dora, Florida 32757

Subject: **2020 Electric Rate Study**

Honorable Mayor and Council:

In keeping with the provisions of the agreement between the City of Mount Dora, Florida (the City) and Leidos Engineering, Inc. (the firm) and the direction provided by the City management and staff, the firm has completed our study of the City's electric rates. The study addresses the fiscal year ending September 30, 2021 (the Test Year). The firm has summarized its assumptions and the results of its analyses and conclusions in this report, which is submitted for your consideration. This report summarizes the basis for the proposed rates for electric service that are necessary to meet the near future projected revenue requirements. The proposed rates should recover projected requirements from the customer classes generally in accordance with the direction provided by the City, the guidelines of the Florida Public Service Commission (the PSC) and the results of previous allocated cost of service analyses.

In preparing the 2020 Electric Rate Study, the firm relied upon historical and projected data for the development of operating revenues, operating expenses and capital requirements. Historical data were obtained from various monthly reports, actual customer billing records, and analyses and discussions with members of the City staff. Projected data were, in part, derived from the Electric Utility Department's current forecast of demand and energy requirements, the Electric Utility Department Operating Budget - Fiscal Year 2021 (the Budget), the most recent fuel forecast from Orlando Utilities Commission (OUC), and detailed information and data compiled and provided by members of the City staff.

The projected costs and revenues used in this study are for the fiscal year ending September 30, 2021, and have been developed using the Budget as a base. Such costs and revenues, as initially reflected in the Budget, were adjusted for known or anticipated changes (e.g., changes in the cost of purchased power, and detailed projections of revenues).

It should be recognized that the projections contained herein have been based on numerous assumptions and considerations traditionally used in the ratemaking process, e.g., normal weather, accuracy of the Budget, uniform receipt and disbursement of revenues, etc. Thus, the projections

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are intended to develop unit costs and rates necessary to recover the projected cost of providing electric service over time and are not intended to be statements of actual operational performance.

The existing rates became effective April 1, 2020. The Budget revenues used in this study assume the existing base rates would remain in effect during Fiscal Year 2021. It is expected that City Council will consider increasing the base rates on May 1, 2021 to match revenues with expenses in the Budget.

SUMMARY OF FINDINGS

ADEQUACY OF EXISTING RATES

The Electric Utility Department revenue requirements for the fiscal year ending September 30, 2021 and the projected revenues are shown on Table No. 1 and summarized on the following table:

Summary of Revenue Requirements and Revenues
Fiscal Year Ending September 30, 2021 ^[1]

Ln	Description	Budget (\$000)	Percent of
		FY 2021	Total
REVENUE REQUIREMENTS			
1	Purchased Power	\$4,386	44.5%
Other Revenue Requirements			
2	Other Expenses	3,204	32.5%
3	Payments to the City	2,260	22.9%
4	TOTAL REVENUE REQUIREMENTS	\$9,850	100.0%
PROJECTED REVENUE			
5	Existing Retail Rate Revenues ^[2]	9,301	95.2%
6	Other Revenue	464	4.8%
7	TOTAL PROJECTED RATE REVENUE	\$9,765	100.0%
8	Revenue Surplus or (Deficiency)	(\$85)	
9	Surplus or (Deficiency) as a % of Existing Rate Revenues	-0.9%	

[1] Adjusted for known changes.

[2] Based on rates effective April 2020.

As can be seen above, in the fiscal year ending September 30, 2021, the existing rate revenue is approximately \$85,000 less than the revenue requirement.

Table No. 2 shows the projected Test Year number of customers, energy and billing demands by customer class. These projections were provided by the City based on recent historical values. Table No. 3 shows the existing rates (effective April 1, 2020) and the projected Test Year Power Cost Charge (PCC). Table No. 4 shows the detailed calculations of the projected revenues by class based on the existing base rates and the projected PCC. Table No. 5 sets forth the detailed calculations of projected power costs based on the most recent fuel forecast from OUC. The Capital Improvement Program for fiscal years 2021 through 2025 is shown on Table No. 6. Table No. 7 shows the proposed rates (effective May 1, 2021) and the projected Test Year PCC. Table No. 8 shows the detailed calculations of the projected revenues by class based on the projected rates and the projected PCC.

Based on the assumptions and projections in the Budget, the proposed rates and the associated revenues will be sufficient to meet the projected revenue requirements for the 2021 Test Year.

RATE DESIGN

The firm has prepared and submitted to the City for consideration proposed electric rates designed to reflect, to the extent permitted, (i) the lowest possible price consistent with the projected revenue requirements, (ii) the discouragement of wasteful, unnecessary use of service, (iii) the historical policies of the City, and (iv) the methodologies urged by the PSC. A summary for the existing and proposed rates is shown on Table No. 9.

The principal effects of adopting the proposed rates with an effective date of May 1, 2021 would be:

- Rate structures and levels, in general, will be based on existing rate structures including maintaining a flat energy charge.
- All purchased power costs will continue to be recovered through the separate PCC.
- Electric base rate revenues will be increased by approximately \$85,000 for the Fiscal Year 2021, or approximately 3.7%.
- The Power Cost Charge will be maintained at the current charge of \$0.04713 per kWh.
- Residential customers using 1,000 kWh per month will experience average increases in monthly electric bills of approximately 2.0%, or \$2.07 due to the increase in base rates.
- Other retail electric customers will experience small percent increases in monthly electric bills, ranging from 1.3% to 2.1%, depending on rate class and usage.

RATE COMPARISONS

To assist the City in its evaluation and consideration of proposed rate adjustments, the firm prepared comparisons of typical monthly bills for the major rate classifications at various levels of usage. Typical bills calculated under the proposed rates have been compared with bills calculated under the existing rates. Detailed comparisons of typical monthly electric bills for the major customer classes are shown on Table No. 10.

CONCLUSIONS

Based upon the results of the firm's studies and analyses as summarized in this report, which should be read in its entirety in conjunction with the following, and upon the numerous underlying assumptions and considerations relied upon in making such analyses and incorporated by reference herein, and the data and information provided by the City's management and staff and others, the firm is of the opinion that:

- (i) The existing rates produce revenues that under recover the projected revenue requirements in the fiscal year ending September 30, 2021;
- (ii) The City should consider for adoption and implementation the proposed revisions to the rates discussed herein designed to increase base rate revenues in the Test Year by approximately \$85,000 or 3.7%;
- (iii) The proposed rates which are to become effective May 1, 2021 are projected to meet the revenue requirements for the fiscal year ending September 30, 2021;
- (iv) The Electric Utility Department should continue to monitor the cost of purchased power and should make adjustments, if necessary, to its PCC to reflect such costs and conditions and to minimize the potential to under recover or over recover its purchased power costs; and
- (v) The City should submit this report, together with other appropriate filing requirements, to the PSC.

The Honorable Mayor and City Council
City of Mount Dora
April 12, 2021
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The firm is prepared to present its analyses and proposed rates to the City Council and to assist the City with public meetings, with PSC hearings or filing requirements, and with presentations in connection with the adoption and implementation of the proposed rates.

The firm wants to take this opportunity to express its appreciation for the spirited cooperation and valuable assistance given us throughout the course of this study by the City management and staff.

Respectfully submitted,

LEIDOS ENGINEERING, LLC

Leidos Engineering, LLC

1000 Legion Place, Suite 1100 | Orlando, FL 32801 | tel: 407.422.4911 | fax: 407.648.8382 | leidos.com/engineering

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Table No. 1
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Summary of Test Year 2021 Revenue Requirements
and Existing Rate Revenues

Ln. No.	Description	FY 2021 Test Year			
		Budgeted (a)	Adjustments (b)	Adjusted (c)	% of Total (d)
<u>2021 TEST YEAR REVENUE REQUIREMENTS</u>					
<u>Purchased Power and Transmission</u> ^[1]					
1	Energy Charges	\$149,400	(\$582)	\$148,818	1.5%
2	Fuel Charges ^[2]	2,431,300	(36,452)	2,394,848	24.3%
3	Demand Charges	940,000	(5,614)	934,386	9.5%
4	Transmission Charges	819,000	88,761	907,761	9.2%
5	Total Purchased Power and Transmission	4,339,700	46,114	4,385,814	44.5%
<u>Distribution Operations</u>					
6	Salaries, Wages & Fringe Benefits	264,800	-	264,800	2.7%
7	Vehicle Costs	6,150	-	6,150	0.1%
8	Operating Supplies	34,776	-	34,776	0.4%
9	Total Distribution Operations	305,726	-	305,726	3.1%
<u>Distribution Maintenance</u>					
10	Salaries, Wages & Fringe Benefits	854,300	-	854,300	8.7%
11	Vehicle Costs	67,162	-	67,162	0.7%
12	Tree Trimming	153,000	-	153,000	1.6%
13	Material, Supplies, Uniforms, Repair	162,383	-	162,383	1.6%
14	Total Distribution Maintenance	1,236,845	-	1,236,845	12.6%
<u>Administrative & Customer Service</u>					
15	Salaries, Wages & Fringe Benefits	339,500	-	339,500	3.4%
16	Vehicle Costs	10,200	-	10,200	0.1%
17	Professional Services	35,000	-	35,000	0.4%
18	Other Costs	49,924	-	49,924	0.5%
19	Total Administrative & Customer Service	434,624	-	434,624	4.4%
<u>Capital Outlay</u> ^[3]					
20	Improvements	709,862	10,500	720,362	7.3%
21	Repair and Maintenance	503,500	3,000	506,500	5.1%
22	Operating Supplies	13,500	(13,500)	-	0.0%
23	Contingency ^[4]	-	-	-	0.0%
24	Total Capital Outlay	1,226,862	-	1,226,862	12.5%
25	Total Operating Expenses	7,543,757	46,114	7,589,871	77.1%
<u>Payments to City</u>					
26	Payments in Lieu of Taxes	669,350	-	669,350	6.8%
27	Return on Investment Fee	644,400	-	644,400	6.5%
28	Other General Government	1,946,617	(1,000,000)	946,617	9.6%
29	Total Payments to City	3,260,367	(1,000,000)	2,260,367	22.9%
30	TOTAL 2021 TEST YEAR COSTS ^[5]	\$10,804,124	(\$953,886)	\$9,850,238	100.0%

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Table No. 1
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**Summary of Test Year 2021 Revenue Requirements
and Existing Rate Revenues**

Ln. No.	Description	FY 2021 Test Year			
		Budgeted (a)	Adjustments (b)	Adjusted (c)	% of Total (d)
<u>ELECTRIC RATE REVENUES</u> ^[6]					
<u>Residential</u>					
31	Base Rates	\$3,229,400	(\$119,952)	\$3,109,448	31.8%
32	Power Costs	2,484,600	99,595	2,584,195	26.5%
33	Subtotal Residential	5,714,000	(20,357)	5,693,643	58.3%
<u>General Service (Commercial)</u>					
34	Base Rates	765,500	(50,761)	714,739	7.3%
35	Power Costs	603,600	19,859	623,459	6.4%
36	Subtotal General Service	1,369,100	(30,902)	1,338,198	13.7%
<u>General Service Demand (Commercial)</u>					
37	Base Rates	615,100	(17,693)	597,407	6.1%
38	Power Costs	890,100	36,638	926,738	9.5%
39	Subtotal General Service Demand	1,505,200	18,944	1,524,144	15.6%
<u>Street Lighting</u>					
40	Base Rates	180,600	(5,064)	175,536	1.8%
41	Power Costs	32,800	1,166	33,966	0.3%
42	Subtotal Street Lighting	213,400	(3,898)	209,502	2.1%
<u>Private Area Lighting</u>					
43	Base Rates	-	47,784	47,784	0.5%
44	Power Costs	-	8,393	8,393	0.1%
	Subtotal Private Area Lighting		56,177	56,177	0.6%
<u>Interdepartmental Sales</u>					
45	Base Rates	194,300	(7,051)	187,249	1.9%
46	Power Costs	281,200	11,066	292,266	3.0%
47	Subtotal Interdepartmental Sales	475,500	4,015	479,515	4.9%
48	Total Existing Rate Revenues	9,277,200	23,979	9,301,179	95.2%
<u>Other Revenues/Income</u>					
49	Annual Power Cost Adjustment	(28,900)	-	(28,900)	-0.3%
50	CR3 Settlement Payments ^[7]	67,783	-	67,783	0.7%
51	Investment Income	89,501	-	89,501	0.9%
52	Pole Attachment Rentals	19,000	-	19,000	0.2%
53	County Surcharge	163,122	-	163,122	1.7%
54	Connect/Disconnect Fees & Bad Check	29,388	-	29,388	0.3%
55	Other Revenues/Income	26,400	-	26,400	0.3%
56	Estimated Carryover ^[8]	1,160,630	(1,160,630)	-	0.0%
57	Transfer from Reserve Fund Balance ^[9]	-	98,000	98,000	1.0%
58	Total Other Revenue	1,526,924	(1,062,630)	464,294	4.8%
59	TOTAL TEST YEAR REVENUES	\$10,804,124	(1,038,651)	\$9,765,473	100.0%
60	OVER/ (UNDER) RECOVERY	\$0		(\$84,765)	
61	Percent of Total Rate Revenues (%)	0.0%		-0.9%	
62	Percent of Base Rate Revenues (%)	0.0%		-1.9%	

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Table No. 1
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Summary of Test Year 2021 Revenue Requirements
and Existing Rate Revenues

Footnotes for Table No. 1

- [1] Purchased Power and Transmission Costs based on amounts in Table No. 5.
- [2] Reflects most recent fuel forecast.
- [3] See Table No. 6.
- [4] Contingency for unexpected Capital Outlay during the Budget year.
- [5] Test Year Costs do not include any replenishment of Electric Fund Reserves.
- [6] Electric Rate Revenues based on Table No. 4. Adjustments shown eliminate rounding differences.
- [7] CR3 Settlement of \$22,594.30 per month started 01/2017 and ends 12/2020 (\$1,084,526.50 amortized over 48 months).
- [8] Estimated carryover from fiscal year 2020 excluded for ratemaking purposes.
- [9] Transfer from Reserve Fund Balance or funds received from the American Rescue Plan COVID-19 Relief Package.

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Summary of FY 2021 Customers, Energy and Billing Demand

Ln. No.	Description (a)	Units (b)	Fiscal Year Ending September 30, 2021												Total / Avg (o)
			Oct-20 (c)	Nov-20 (d)	Dec-20 (e)	Jan-21 (f)	Feb-21 (g)	Mar-21 (h)	Apr-21 (i)	May-21 (j)	Jun-21 (k)	Jul-21 (l)	Aug-21 (m)	Sep-21 (n)	
<u>Residential (RS,MF,RD)</u>															
1	Customers - 1 & 3 Phase	(Number)	4,897	4,897	4,897	4,897	4,897	4,897	4,897	4,897	4,897	4,897	4,897	4,897	4,897
2	Energy - Total	(kWh)	5,100,159	3,762,548	3,571,839	4,372,958	3,742,644	3,202,091	3,608,513	4,371,415	5,563,786	5,631,740	5658570	6244951	54,831,214
<u>General Service - NonDmd (GN,TM)</u>															
3	Customers - 1 Phase	(Number)	524	524	524	524	524	524	524	524	524	524	524	524	524
4	Customers - 3 Phase	(Number)	163	163	163	163	163	163	163	163	163	163	163	163	163
5	Energy	(kWh)	1,277,427	1,090,635	887,438	898,207	888,470	788,268	973,668	1,071,710	1,294,022	1,353,228	1,388,835	1,316,588	13,228,496
<u>General Service - Demand (GD)</u>															
6	Customers	(Number)	84	84	84	84	84	84	84	84	84	84	84	84	84
7	Energy	(kWh)	1,835,049	1,592,893	1,199,950	1,352,304	1,316,836	1,309,627	1,506,862	1,676,340	1,851,144	1,870,232	2,017,692	2,134,507	19,663,436
8	Billing Demand	(kW-Mo)	6,925	6,610	6,091	7,193	6,392	6,893	6,788	6,209	6,254	6,953	7,055	7,115	6,707
<u>Public Authority - NonDmd (PA)</u>															
9	Customers - 1 Phase	(Number)	45	45	45	45	45	45	45	45	45	45	45	45	45
10	Customers - 3 Phase	(Number)	22	22	22	22	22	22	22	22	22	22	22	22	22
11	Energy	(kWh)	78,598	67,702	72,742	79,797	63,742	55,503	61,431	65,660	59,471	67,612	65,235	75,263	812,756
<u>Public Authority - Demand (PD)</u>															
12	Customers	(Number)	11	11	11	11	11	11	11	11	11	11	11	11	11
13	Energy	(kWh)	393,925	316,634	311,824	503,698	424,576	443,338	486,952	487,226	508,813	539,574	472,714	499,244	5,388,518
14	Billing Demand	(kW-Mo)	1,159	1,143	1,177	1,569	1,522	1,595	1,752	1,441	1,743	1,681	1,694	1,648	1,510
<u>Private Area Lighting - DD</u>															
15	Fixtures	(Number)	357	357	357	357	357	357	357	357	357	357	357	357	357
16	Energy	(kWh)	14,840	14,840	14,840	14,840	14,840	14,840	14,840	14,840	14,840	14,840	14,840	14,840	178,080
<u>Street & Hwy Lighting - SL</u>															
17	Fixtures	(Number)	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340
18	Energy	(kWh)	60,057	60,057	60,057	60,057	60,057	60,057	60,057	60,057	60,057	60,057	60,057	60,057	720,684
<u>Total Electric Utility</u>															
19	Customers	(Number)	5,746	5,746	5,746	5,746	5,746	5,746	5,746	5,746	5,746	5,746	5,746	5,746	5,746
20	Fixtures	(Number)	1,697	1,697	1,697	1,697	1,697	1,697	1,697	1,697	1,697	1,697	1,697	1,697	1,697
21	Energy	(kWh)	8,760,055	6,905,309	6,118,690	7,281,861	6,511,165	5,873,724	6,712,323	7,747,248	9,352,133	9,537,283	9,677,943	10,345,450	94,823,184
22	Billing Demand	(kW-Mo)	8,084	7,753	7,268	8,762	7,914	8,488	8,540	7,650	7,997	8,634	8,749	8,763	8,217

**CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study**

Summary of Existing Rates

Ln. No.	Description (a)	Units (b)	Fiscal Year Ending September 30, 2021											
			Oct-20 (c)	Nov-20 (d)	Dec-20 (e)	Jan-21 (f)	Feb-21 (g)	Mar-21 (h)	Apr-21 (i)	May-21 (j)	Jun-21 (k)	Jul-21 (l)	Aug-21 (m)	Sep-21 (n)
1	Power Cost Charge (PCC) ^[1]	(\$/kWh)	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713
<u>Residential - RS</u>														
2	Customer Charge - 1P/3P	(\$/Month)	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17
3	Energy	(\$/kWh)	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810
<u>General Service - NonDmd - GS</u>														
4	Customer Charge - 1P	(\$/Month)	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17
5	Customer Charge - 3P	(\$/Month)	22.90	22.90	22.90	22.90	22.90	22.90	22.90	22.90	22.90	22.90	22.90	22.90
6	Energy Charge	(\$/kWh)	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810
<u>General Service - Demand - GSD</u>														
7	Customer Charge - 1P/3P	(\$/Month)	22.90	22.90	22.90	22.90	22.90	22.90	22.90	22.90	22.90	22.90	22.90	22.90
8	Energy Charge	(\$/kWh)	0.006370	0.006370	0.006370	0.006370	0.006370	0.006370	0.006370	0.006370	0.006370	0.006370	0.006370	0.006370
9	Demand Charge	(\$/kW-Mo)	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.58
<u>Private Area Lighting - DD</u>														
10	Fixture Rate	(\$/Month)	11.15	11.15	11.15	11.15	11.15	11.15	11.15	11.15	11.15	11.15	11.15	11.15
<u>Street & Hwy Lighting - SL</u>														
11	Fixture Rate	(\$/Month)	10.92	10.92	10.92	10.92	10.92	10.92	10.92	10.92	10.92	10.92	10.92	10.92

[1] See Table No. 5

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Summary of Projected Revenues - Existing Rates

Ln. No.	Description (a)	Units (b)	Fiscal Year Ending September 30, 2021												Total (o)
			Oct-20 (c)	Nov-20 (d)	Dec-20 (e)	Jan-21 (f)	Feb-21 (g)	Mar-21 (h)	Apr-21 (i)	May-21 (j)	Jun-21 (k)	Jul-21 (l)	Aug-21 (m)	Sep-21 (n)	
Residential - RS															
1	Customer Charge	(\$)	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$597,630
2	Energy Charge	(\$)	233,638	172,362	163,626	200,325	171,451	146,688	165,306	200,255	254,877	257,990	259,219	286,081	2,511,818
3	PCC	(\$)	240,370	177,329	168,341	206,098	176,391	150,915	170,069	206,025	262,221	265,424	266,688	294,325	2,584,195
4	Total Revenues	(\$)	523,811	399,494	381,769	456,225	397,644	347,405	385,178	456,082	566,901	573,216	575,710	630,208	5,693,643
General Service - NonDmd - GS															
5	Customer Charge - 1P	(\$)	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,329	63,949
6	Customer Charge - 3P	(\$)	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,733	44,792
7	Total	(\$)	9,062	9,062	9,062	9,062	9,062	9,062	9,062	9,062	9,062	9,062	9,062	9,062	108,741
8	Energy Charge	(\$)	58,519	49,962	40,654	41,147	40,701	36,111	44,604	49,095	59,279	61,991	63,623	60,313	605,997
9	PCC	(\$)	60,205	51,402	41,825	42,332	41,874	37,151	45,889	50,510	60,987	63,778	65,456	62,051	623,459
10	Total Revenues	(\$)	127,786	110,425	91,540	92,541	91,636	82,323	99,554	108,667	129,328	134,831	138,140	131,425	1,338,198
General Service - Demand - GSD															
11	Customer Charge	(\$)	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,924	23,083
12	Energy Charge	(\$)	11,689	10,147	7,644	8,614	8,388	8,342	9,599	10,678	11,792	11,913	12,853	13,597	125,256
13	Demand Charge	(\$)	38,642	36,884	33,988	40,137	35,667	38,463	37,877	34,646	34,897	38,798	39,367	39,702	449,067
14	PCC	(\$)	86,486	75,073	56,554	63,734	62,062	61,723	71,018	79,006	87,244	88,144	95,094	100,599	926,738
15	Total Revenues	(\$)	138,740	124,027	100,109	114,409	108,042	110,452	120,418	126,254	135,857	140,779	149,237	155,821	1,524,144
Public Authority - NonDmd (PA)															
16	Customer Charge - 1P	(\$)	458	458	458	458	458	458	458	458	458	458	458	458	5,492
17	Customer Charge - 3P	(\$)	504	504	504	504	504	504	504	504	504	504	504	504	6,046
18	Total	(\$)	961	961	961	961	961	961	961	961	961	961	961	961	11,537
19	Energy Charge	(\$)	3,601	3,101	3,332	3,656	2,920	2,543	2,814	3,008	2,724	3,097	2,988	3,448	37,232
20	PCC	(\$)	3,704	3,191	3,428	3,761	3,004	2,616	2,895	3,095	2,803	3,187	3,075	3,547	38,305
21	Total Revenues	(\$)	8,266	7,254	7,722	8,378	6,886	6,120	6,671	7,064	6,489	7,245	7,024	7,956	87,075
Public Authority - Demand (PD)															
22	Customer Charge	(\$)	252	252	252	252	252	252	252	252	252	252	252	252	3,023
23	Energy Charge	(\$)	2,509	2,017	1,986	3,209	2,705	2,824	3,102	3,104	3,241	3,437	3,011	3,180	34,325
24	Demand Charge	(\$)	6,467	6,378	6,568	8,755	8,493	8,900	9,776	8,041	9,726	9,380	9,453	9,196	101,132
25	PCC	(\$)	18,566	14,923	14,696	23,739	20,010	20,895	22,950	22,963	23,980	25,430	22,279	23,529	253,961
26	Total Revenues	(\$)	27,794	23,570	23,502	35,955	31,459	32,871	36,080	34,359	37,199	38,499	34,995	36,157	392,440

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Summary of Projected Revenues - Existing Rates

Ln. No.	Description (a)	Units (b)	Fiscal Year Ending September 30, 2021												Total (o)
			Oct-20 (c)	Nov-20 (d)	Dec-20 (e)	Jan-21 (f)	Feb-21 (g)	Mar-21 (h)	Apr-21 (i)	May-21 (j)	Jun-21 (k)	Jul-21 (l)	Aug-21 (m)	Sep-21 (n)	
<u>Public Authority - Totals</u>															
27	Customer Charge	(\$)	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,213	14,560
28	Energy Charge	(\$)	6,110	5,118	5,319	6,864	5,625	5,367	5,916	6,112	5,966	6,534	6,000	6,628	71,557
29	Demand Charge	(\$)	6,467	6,378	6,568	8,755	8,493	8,900	9,776	8,041	9,726	9,380	9,453	9,196	101,132
30	PCC	(\$)	22,270	18,114	18,125	27,500	23,014	23,510	25,845	26,058	26,783	28,617	25,354	27,077	292,266
31	Total Revenues	(\$)	36,060	30,823	31,224	44,333	38,345	38,990	42,751	41,423	43,688	45,744	42,019	44,114	479,515
<u>Private Area Lighting - DD</u>															
32	Fixture Charge	(\$)	3,982	3,982	3,982	3,982	3,982	3,982	3,982	3,982	3,982	3,982	3,982	3,982	47,784
33	PCC	(\$)	699	699	699	699	699	699	699	699	699	699	699	699	8,393
34	Total Revenues	(\$)	4,681	4,681	4,681	4,681	4,681	4,681	4,681	4,681	4,681	4,681	4,681	4,681	56,177
<u>Street & Hwy Lighting - SL</u>															
35	Fixture Charge	(\$)	14,628	14,628	14,628	14,628	14,628	14,628	14,628	14,628	14,628	14,628	14,628	14,628	175,536
36	PCC	(\$)	2,830	2,830	2,830	2,830	2,830	2,830	2,830	2,830	2,830	2,830	2,830	2,830	33,966
37	Total Revenues	(\$)	17,458	17,458	17,458	17,458	17,458	17,458	17,458	17,458	17,458	17,458	17,458	17,458	209,502
<u>Total Electric Utility</u>															
38	Computed Revenues	(\$)	\$848,538	\$686,910	\$626,782	\$729,648	\$657,807	\$601,310	\$670,041	\$754,565	\$897,914	\$916,710	\$927,246	\$983,709	\$9,301,179

CITY OF MOUNT DORA, FLORIDA

2020 Electric Rate Study

Analysis of Power Cost Adjustment Clause

Ln. No.	Description (a)	Units (b)	Fiscal Year Ending September 30, 2021												FY 2021 (o)
			Oct-20 (c)	Nov-20 (d)	Dec-20 (e)	Jan-21 (f)	Feb-21 (g)	Mar-21 (h)	Apr-21 (i)	May-21 (j)	Jun-21 (k)	Jul-21 (l)	Aug-21 (m)	Sep-21 (n)	
Duke/OUC Energy Rates															
1	Demand Charge	(\$/kW)	6.50	6.50	6.50	3.200	3.200	3.200	3.200	3.200	3.200	3.200	3.200	3.200	4.03
2	Energy Charge	(\$/kWh)	0.00200	0.00200	0.00200	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135	0.00135	0.00151
3	Fuel Charge-Preliminary	(\$/kWh)	0.03092	0.02968	0.03407	0.01949	0.01993	0.01964	0.01973	0.02081	0.02177	0.02273	0.02232	0.02178	0.02357
4	Fuel Charge-Actual	(\$/kWh)	0.02968	0.03407	0.03407	0.01949	0.01993	0.01964	0.01973	0.02081	0.02177	0.02273	0.02232	0.02178	0.02384
5	Delivery Point Charge	(\$)	575	575	575	545	545	545	545	545	545	545	545	553	
6	Transmission Service	(\$/kW)	2.98100	2.98100	2.98100	2.98100	2.98100	2.98100	2.98100	2.98100	2.98100	2.98100	2.98100	2.98100	
7	Ancillary Services (All)	(\$/kW)	0.73528	0.73500	0.73500	0.73528	0.73528	0.73528	0.73528	0.73528	0.73528	0.73528	0.73528	0.73523	
Billing Determinants															
8	Gen. Level Loss Factor	(P.U.)	0.9860	0.9860	0.9860	0.9861	0.9861	0.9861	0.9861	0.9861	0.9861	0.9861	0.9861	0.9861	0.9861
9	Billing Demand@GEN	(kW)	20,246	15,282	17,038	20,371	16,081	14,439	18,984	21,495	23,508	22,660	24,130	23,553	24,130
10	Billing Demand@DP	(kW)	19,963	15,068	16,799	20,088	15,858	14,238	18,720	21,196	23,181	22,345	23,795	23,225	23,795
11	Energy Purch. @GEN	(kWh)	8,365,133	6,422,830	7,018,629	7,797,522	6,130,943	6,666,285	7,415,131	9,196,075	9,626,519	10,256,450	10,913,881	9,926,919	99,736,317
12	Energy Purch. @DP	(kWh)	8,248,021	6,332,910	6,920,368	7,689,137	6,045,723	6,573,623	7,312,060	9,068,250	9,492,710	10,113,885	10,762,178	9,788,935	98,347,800
13	Trans. Adjust. Factor	(P.U.)	0.9535	0.9987	1.0045	1.0062	0.9999	0.9910	1.0048	1.0104	0.9413	0.9788	0.9867	0.9670	0.9869
14	Trans. Billing Demand	(kW)	20,126	15,247	16,998	20,212	15,857	14,110	18,810	21,417	21,820	21,871	23,479	22,458	23,479
Duke/OUC Charges															
15	Demand Charge	(\$)	131,599	99,333	110,747	65,187	51,459	46,205	60,749	68,784	75,226	72,512	77,216	75,370	934,386
16	Energy Charge	(\$)	16,730	12,846	14,037	10,527	8,277	8,999	10,010	12,415	12,996	13,846	14,734	13,401	148,818
17	Fuel Charge (Estimated)	(\$)	258,650	190,630	239,125	151,974	122,190	130,926	146,301	191,370	209,569	233,129	243,598	216,208	2,333,669
18	Prior Month Fuel Trueup	(\$)	43,356	(10,373)	28,196	0	0	0	0	0	0	0	0	0	61,180
19	Total - Power Supply	(\$)	450,335	292,435	392,105	227,688	181,926	186,130	217,060	272,569	297,791	319,487	335,548	304,979	3,478,053
20	@ Delivery Point	(\$/kWh)	0.05460	0.04618	0.05666	0.02961	0.03009	0.02831	0.02969	0.03006	0.03137	0.03159	0.03118	0.03116	0.03536
21	DP Charge/Misc. Adj.	(\$)	556	549	554	545	545	545	545	545	545	545	545	545	6,564
22	Transmission Service	(\$)	59,996	45,451	50,671	60,253	47,269	42,062	56,071	63,843	65,045	65,196	69,990	66,947	692,795
23	Ancillary Services (All)	(\$)	14,798	11,207	12,494	14,862	11,659	10,375	13,830	15,747	16,044	16,081	17,263	16,513	170,873
24	Trans. True-up/Adjust.	(\$)	7,530	0	0	0	0	0	0	0	30,000	0	0	0	37,530
25	Total - Transmission	(\$)	82,880	57,207	63,719	75,660	59,473	52,982	70,447	80,135	111,633	81,822	87,799	84,005	907,761
26	Total Monthly Charges	(\$)	533,215	349,643	455,824	303,348	241,399	239,112	287,506	352,704	409,424	401,310	423,346	388,984	4,385,814
Distribution Loss Factor															
27	Energy Sales	(kWh)	8,760,055	6,905,308	6,118,690	7,281,860	6,511,164	5,873,723	6,712,322	7,747,247	9,352,132	9,537,285	9,677,943	10,345,452	94,823,181
28	Energy Purchased	(kWh)	8,248,021	6,332,910	6,920,368	7,689,137	6,045,723	6,573,623	7,312,060	9,068,250	9,492,710	10,113,885	10,762,178	9,788,935	98,347,800
29	Distribution Losses	(kWh)	(512,034)	(572,398)	801,678	407,277	(465,441)	699,900	599,738	1,321,003	140,578	576,600	1,084,235	(556,517)	3,524,619
30	% of Purchases	(%)	-6.21%	-9.04%	11.58%	5.30%	-7.70%	10.65%	8.20%	14.57%	1.48%	5.70%	10.07%	-5.69%	3.58%
Recovery of Power Costs															
	Pooled Investment Rate	(%)	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%	0.19%
31	Other Charge/(Credit) ⁽¹⁾	(\$)	0	940	0	0	940	0	0	940	0	0	940	0	3,760
32	Total DE Charges	(\$)	533,215	349,643	455,824	303,348	241,399	239,112	287,506	352,704	409,424	401,310	423,346	388,984	4,385,814
33	DE Charge/(Credit) ⁽²⁾	(\$)	(22,594)	(22,594)	(22,594)	0	0	0	0	0	0	0	0	0	(67,783)
34	Interest Chg/(Earnings)	(\$)	(820)	(638)	(635)	(364)	(440)	(561)	(633)	(688)	(711)	(771)	(863)	(924)	(8,050)
35	Total Power Costs	(\$)	509,801	327,350	432,595	302,983	241,899	238,551	286,873	352,956	408,713	400,538	423,423	388,059	4,313,741
36	@ Delivery Point	(\$/kWh)	0.06181	0.05169	0.06251	0.03940	0.04001	0.03629	0.03923	0.03892	0.04306	0.03960	0.03934	0.03964	0.04386
Power Cost Revenues															
37	Power Cost Charge ⁽³⁾	(\$/kWh)	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713
38	Total PC Revenues	(\$)	412,861	325,447	288,374	343,194	306,871	276,829	316,352	365,128	440,766	449,492	456,121	487,581	4,469,017
39	Over/(Under)	(\$)	(96,939)	(1,903)	(144,221)	40,211	64,972	38,278	29,478	12,172	32,053	48,954	32,698	99,522	155,275
40	FY Cumulative	(\$)	(96,939)	(98,842)	(243,063)	(202,852)	(137,880)	(99,603)	(70,124)	(57,952)	(25,899)	23,055	55,753	155,275	155,275
Power Cost Recovery Account															
41	Beginning Balance	(\$)	437,309	340,370	338,467	194,246	234,456	299,428	337,706	367,185	379,356	411,410	460,364	493,062	
42	Transfer In/(Out)	(\$)	0	0	0	0	0	0	0	0	0	0	0	0	
43	Monthly Over/(Under)	(\$)	(96,939)	(1,903)	(144,221)	40,211	64,972	38,278	29,478	12,172	32,053	48,954	32,698	99,522	
44	Ending Balance	(\$)	\$340,370	\$338,467	\$194,246	\$234,456	\$299,428	\$337,706	\$367,185	\$379,356	\$411,410	\$460,364	\$493,062	\$592,584	\$592,584

(1) NERC Charges. (2) CR3 Settlement of \$22,594.30 starts 01/2017 and ends 12/2020 (\$1,084,526.50 amortized over 48 months).

(3) Includes True-Up Adjustments and Loss Adjustment Factor.

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Summary of Capital Improvement Program

Line No.	Projects	GL Number	Project #	<i>Fiscal Years Ending September 30</i>					Total 2021-2025
				2021	2022	2023	2024	2025	
				(d)	(e)	(f)	(g)	(h)	
<u>Proposed Expenditure Descriptions [1]</u>									
Renewals and Replacements									
1	Electric Meter Replacements	410-5319-563.06-00	EL0501	3,000	-	-	-	-	3,000
2	R&R - Overhead Lines	410-5319-563.00-00	EL0204	13,500	17,000	17,500	18,000	18,500	84,500
3	R&R - Street Lights	410-5319-563.00-00	EL0201	7,000	9,500	9,500	10,000	10,000	46,000
4	R&R - Substation	410-5319-563.00-00	EL0502	350,000	366,000	63,000	64,500	66,500	910,000
5	R&R - Underground Lines	410-5319-563.00-00	EL0205	53,000	65,000	66,500	68,500	70,500	323,500
6	Street Lights - Upgrade Cobras to LED	410-5319-563.00-00	EL1904	40,000	49,000	50,500	-	-	139,500
7	Wood Pole Replacements	410-5319-563.00-00	EL1102	40,000	49,000	50,500	52,000	53,000	244,500
8	Subtotal Renewals and Replacements			506,500	555,500	257,500	213,000	218,500	1,751,000
New Projects									
9	New - Overhead Lines	410-5319-563.00-00	EL0803	5,000	6,500	7,000	7,000	7,000	32,500
10	New - Street Lights	410-5319-563.00-00	EL0802	5,500	7,000	7,500	7,500	7,500	35,000
11	New - Underground Lines	410-5319-563.00-00	EL0804	30,000	37,000	38,000	39,000	40,000	184,000
12	New - Services	410-5319-563.00-00		50,000	61,000	63,000	64,500	66,500	305,000
13	Roundabout - SR 19A & Eudora	410-5319-563.00-00	EL1903	-	42,500	-	-	-	42,500
14	11th Avenue Underground Project	410-5319-563.00-00		376,000	-	-	-	-	376,000
15	Waste Water II Extension/Mount Dora Solar	410-5319-563.00-00		250,000	-	-	-	-	250,000
16	Commercial Underground Project	410-5319-563.00-00		-	305,000	313,500	515,500	529,000	1,663,000
17	AMI	410-5319-563.00-00		-	290,500	299,000	307,000	315,500	1,212,000
18	New Large Bucket Truck			-	-	200,000	-	-	200,000
19	Machinery and Equipment			3,862	-	-	-	-	3,862
20	Subtotal New Projects			720,362	749,500	928,000	940,500	965,500	4,303,862
21	Total Proposed Expenditures			<u>1,226,862</u>	<u>1,305,000</u>	<u>1,185,500</u>	<u>1,153,500</u>	<u>1,184,000</u>	<u>6,054,862</u>
<u>Funding Source</u>									
22	Electric System Revenues			1,226,862	1,305,000	1,185,500	1,153,500	1,184,000	6,054,862
23	Total Funding Sources			<u>1,226,862</u>	<u>1,305,000</u>	<u>1,185,500</u>	<u>1,153,500</u>	<u>1,184,000</u>	<u>6,054,862</u>

**CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study**

Summary of Proposed Rates

Ln. No.	Description (a)	Units (b)	Fiscal Year Ending September 30, 2021											
			Oct-20 (c)	Nov-20 (d)	Dec-20 (e)	Jan-21 (f)	Feb-21 (g)	Mar-21 (h)	Apr-21 (i)	May-21 (j)	Jun-21 (k)	Jul-21 (l)	Aug-21 (m)	Sep-21 (n)
1	Power Cost Charge (PCC) ^[1]	(\$/kWh)	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713	0.04713
<u>Residential - RS</u>														
2	Customer Charge - 1P/3P	(\$/Month)	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.55	10.55	10.55	10.55	10.55
3	Energy	(\$/kWh)	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.047500	0.047500	0.047500	0.047500	0.047500
<u>General Service - NonDmd - GS</u>														
4	Customer Charge - 1P	(\$/Month)	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.55	10.55	10.55	10.55	10.55
5	Customer Charge - 3P	(\$/Month)	22.90	22.90	22.90	22.90	22.90	22.90	22.90	23.75	23.75	23.75	23.75	23.75
6	Energy Charge	(\$/kWh)	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.045810	0.047500	0.047500	0.047500	0.047500	0.047500
<u>General Service - Demand - GSD</u>														
7	Customer Charge - 1P/3P	(\$/Month)	22.90	22.90	22.90	22.90	22.90	22.90	22.90	23.75	23.75	23.75	23.75	23.75
8	Energy Charge	(\$/kWh)	0.006370	0.006370	0.006370	0.006370	0.006370	0.006370	0.006370	0.006610	0.006610	0.006610	0.006610	0.006610
9	Demand Charge	(\$/kW-Mo)	5.58	5.58	5.58	5.58	5.58	5.58	5.58	5.79	5.79	5.79	5.79	5.79
<u>Private Area Lighting - DD</u>														
10	Fixture Rate	(\$/Month)	11.15	11.15	11.15	11.15	11.15	11.15	11.15	11.57	11.57	11.57	11.57	11.57
<u>Street & Hwy Lighting - SL</u>														
11	Fixture Rate	(\$/Month)	10.92	10.92	10.92	10.92	10.92	10.92	10.92	11.32	11.32	11.32	11.32	11.32

[1] See Table No. 5

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Summary of Projected Revenues - Proposed Rates

Ln. No.	Description (a)	Units (b)	Fiscal Year Ending September 30, 2021												Total (o)
			Oct-20 (c)	Nov-20 (d)	Dec-20 (e)	Jan-21 (f)	Feb-21 (g)	Mar-21 (h)	Apr-21 (i)	May-21 (j)	Jun-21 (k)	Jul-21 (l)	Aug-21 (m)	Sep-21 (n)	
Residential - RS															
1	Customer Charge	(\$)	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$49,802	\$51,663	\$51,663	\$51,663	\$51,663	\$51,663	\$606,934
2	Energy Charge	(\$)	233,638	172,362	163,626	200,325	171,451	146,688	165,306	207,642	264,280	267,508	268,782	296,635	2,558,243
3	PCC	(\$)	240,370	177,329	168,341	206,098	176,391	150,915	170,069	206,025	262,221	265,424	266,688	294,325	2,584,195
4	Total Revenues	(\$)	523,811	399,494	381,769	456,225	397,644	347,405	385,178	465,330	578,164	584,595	587,134	642,623	5,749,372
General Service - NonDmd - GS															
5	Customer Charge - 1P	(\$)	5,329	5,329	5,329	5,329	5,329	5,329	5,329	5,528	5,528	5,528	5,528	5,528	64,945
6	Customer Charge - 3P	(\$)	3,733	3,733	3,733	3,733	3,733	3,733	3,733	3,871	3,871	3,871	3,871	3,871	45,485
7	Total	(\$)	9,062	9,062	9,062	9,062	9,062	9,062	9,062	9,399	9,399	9,399	9,399	9,399	110,430
8	Energy Charge	(\$)	58,519	49,962	40,654	41,147	40,701	36,111	44,604	50,906	61,466	64,278	65,970	62,538	616,855
9	PCC	(\$)	60,205	51,402	41,825	42,332	41,874	37,151	45,889	50,510	60,987	63,778	65,456	62,051	623,459
10	Total Revenues	(\$)	127,786	110,425	91,540	92,541	91,636	82,323	99,554	110,815	131,853	137,455	140,825	133,988	1,350,743
General Service - Demand - GSD															
11	Customer Charge	(\$)	1,924	1,924	1,924	1,924	1,924	1,924	1,924	1,995	1,995	1,995	1,995	1,995	23,440
12	Energy Charge	(\$)	11,689	10,147	7,644	8,614	8,388	8,342	9,599	11,081	12,236	12,362	13,337	14,109	127,548
13	Demand Charge	(\$)	38,642	36,884	33,988	40,137	35,667	38,463	37,877	35,950	36,211	40,258	40,848	41,196	456,120
14	PCC	(\$)	86,486	75,073	56,554	63,734	62,062	61,723	71,018	79,006	87,244	88,144	95,094	100,599	926,738
15	Total Revenues	(\$)	138,740	124,027	100,109	114,409	108,042	110,452	120,418	128,032	137,686	142,759	151,274	157,899	1,533,846
Public Authority - NonDmd (PA)															
16	Customer Charge - 1P	(\$)	458	458	458	458	458	458	458	475	475	475	475	475	5,577
17	Customer Charge - 3P	(\$)	504	504	504	504	504	504	504	523	523	523	523	523	6,139
18	Total	(\$)	961	961	961	961	961	961	961	997	997	997	997	997	11,716
19	Energy Charge	(\$)	3,601	3,101	3,332	3,656	2,920	2,543	2,814	3,119	2,825	3,212	3,099	3,575	37,796
20	PCC	(\$)	3,704	3,191	3,428	3,761	3,004	2,616	2,895	3,095	2,803	3,187	3,075	3,547	38,305
21	Total Revenues	(\$)	8,266	7,254	7,722	8,378	6,886	6,120	6,671	7,211	6,625	7,395	7,170	8,119	87,817
Public Authority - Demand (PD)															
22	Customer Charge	(\$)	252	252	252	252	252	252	252	261	261	261	261	261	3,070
23	Energy Charge	(\$)	2,509	2,017	1,986	3,209	2,705	2,824	3,102	3,221	3,363	3,567	3,125	3,300	34,927
24	Demand Charge	(\$)	6,467	6,378	6,568	8,755	8,493	8,900	9,776	8,343	10,092	9,733	9,808	9,542	102,855
25	PCC	(\$)	18,566	14,923	14,696	23,739	20,010	20,895	22,950	22,963	23,980	25,430	22,279	23,529	253,961
26	Total Revenues	(\$)	27,794	23,570	23,502	35,955	31,459	32,871	36,080	34,788	37,697	38,991	35,473	36,633	394,812

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Summary of Projected Revenues - Proposed Rates

Ln. No.	Description (a)	Units (b)	Fiscal Year Ending September 30, 2021												Total (o)
			Oct-20 (c)	Nov-20 (d)	Dec-20 (e)	Jan-21 (f)	Feb-21 (g)	Mar-21 (h)	Apr-21 (i)	May-21 (j)	Jun-21 (k)	Jul-21 (l)	Aug-21 (m)	Sep-21 (n)	
<u>Public Authority - Totals</u>															
27	Customer Charge	(\$)	1,213	1,213	1,213	1,213	1,213	1,213	1,213	1,259	1,259	1,259	1,259	1,259	14,786
28	Energy Charge	(\$)	6,110	5,118	5,319	6,864	5,625	5,367	5,916	6,339	6,188	6,778	6,223	6,875	72,722
29	Demand Charge	(\$)	6,467	6,378	6,568	8,755	8,493	8,900	9,776	8,343	10,092	9,733	9,808	9,542	102,855
30	PCC	(\$)	22,270	18,114	18,125	27,500	23,014	23,510	25,845	26,058	26,783	28,617	25,354	27,077	292,266
31	Total Revenues	(\$)	36,060	30,823	31,224	44,333	38,345	38,990	42,751	41,999	44,322	46,386	42,644	44,752	482,630
<u>Private Area Lighting - DD</u>															
32	Fixture Charge	(\$)	3,982	3,982	3,982	3,982	3,982	3,982	3,982	4,129	4,129	4,129	4,129	4,129	48,521
33	PCC	(\$)	699	699	699	699	699	699	699	699	699	699	699	699	8,393
34	Total Revenues	(\$)	4,681	4,681	4,681	4,681	4,681	4,681	4,681	4,829	4,829	4,829	4,829	4,829	56,914
<u>Street & Hwy Lighting - SL</u>															
35	Fixture Charge	(\$)	14,628	14,628	14,628	14,628	14,628	14,628	14,628	15,169	15,169	15,169	15,169	15,169	178,242
36	PCC	(\$)	2,830	2,830	2,830	2,830	2,830	2,830	2,830	2,830	2,830	2,830	2,830	2,830	33,966
37	Total Revenues	(\$)	17,458	17,458	17,458	17,458	17,458	17,458	17,458	18,000	18,000	18,000	18,000	18,000	212,208
<u>Total Electric Utility</u>															
38	Computed Revenues	(\$)	\$848,538	\$686,910	\$626,782	\$729,648	\$657,807	\$601,310	\$670,041	\$769,005	\$914,854	\$934,024	\$944,705	\$1,002,091	\$9,385,713

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Summary of Existing and Proposed Rates^[1]

Ln. No.	Customer Class (a)	Units (b)	Existing Effective April 1, 2020 (c)	Proposed Effective May 1, 2021 (d)
<u>Residential - RS</u>				
1	Customer Charge - 1P/3P	(\$/Month)	\$10.17	\$10.55
2	Energy Charge	(\$/kWh)	\$0.045810	\$0.04750
<u>General Service - NonDemand - GS</u>				
3	Customer Charge - 1P	(\$/Month)	\$10.17	\$10.55
4	Customer Charge - 3P	(\$/Month)	\$22.90	\$23.75
5	Energy Charge	(\$/kWh)	\$0.045810	\$0.04750
<u>General Service - Demand - GSD</u>				
6	Customer Charge - 1P/3P	(\$/Month)	\$22.90	\$23.75
7	Energy Charge	(\$/kWh)	\$0.006370	\$0.00661
8	Demand Charge	(\$/kW-Mo)	\$5.58	\$5.79
<u>Public Street Lighting -SL</u>				
9	175 Watt MV Cobra	(\$/fixture/mo)	\$11.03	\$11.44
10	100 Watt HPS Acorn	(\$/fixture/mo)	\$11.48	\$11.90
11	150 Watt HPS Cobra	(\$/fixture/mo)	\$9.53	\$9.88
12	100 Watt HPS Acorn	(\$/fixture/mo)	\$11.48	\$11.90
13	100 Watt MH Acorn	(\$/fixture/mo)	\$12.25	\$12.70
14	400 Watt HPS Shoebox	(\$/fixture/mo)	\$18.62	\$19.31
15	400 Watt HPS Cobra - Highway	(\$/fixture/mo)	\$21.72	\$22.52
16	400 Watt MH Shoebox - FBC/FBF	(\$/fixture/mo)	\$19.72	\$20.45
17	26 Watt FL Acorn	(\$/fixture/mo)	\$11.67	\$12.10
18	40 Watt FL Acorn	(\$/fixture/mo)	\$11.67	\$12.10
19	40 Watt LED Acorn - Corncob	(\$/fixture/mo)	\$8.95	\$9.28
20	55 Watt LED Acorn - Retrofit	(\$/fixture/mo)	\$10.44	\$10.83
21	66 Watt LED Acorn- Sternberg	(\$/fixture/mo)	\$18.02	\$18.69
22	110 Watt LED Cobra - Street	(\$/fixture/mo)	\$10.51	\$10.90
23	80 Watt LED Cobra - Street	(\$/fixture/mo)	\$8.77	\$9.09
<u>Private Area Lighting - DD</u>				
24	100 Watt HPS Dusk to Dawn	(\$/fixture/mo)	\$11.19	\$11.60
25	57 Watt LED Dusk to Dawn	(\$/fixture/mo)	\$9.42	\$9.77
<u>Power Cost Charge</u>				
26	Power Cost Charge	(\$/kWh)	\$0.04713	\$0.04713

[1] Unless otherwise noted, rates must be adjusted by the Power Cost Charge.

CITY OF MOUNT DORA, FLORIDA
2020 Electric Rate Study

Summary of Existing and Proposed Monthly Bill Comparisons

Ln. No.	Customer Class and Monthly Usage (kWh)	Monthly Electric Bill (\$)		Higher/(Lower) than Existing Rates	
		Existing Rates [1]	Proposed Rates [2]	(\$)	(%)
	(a)	(b)	(c)	(d)	(e)
<u>Residential - RS</u>					
1	250 kWh	\$33.41	\$34.21	\$0.80	2.4%
2	500 kWh	56.64	57.87	1.22	2.2%
3	750 kWh	79.88	81.52	1.65	2.1%
4	1,000 kWh	103.11	105.18	2.07	2.0%
5	1,250 kWh	126.35	128.84	2.49	2.0%
6	1,500 kWh	149.58	152.50	2.92	1.9%
7	2,000 kWh	196.05	199.81	3.76	1.9%
8	2,500 kWh	242.52	247.13	4.61	1.9%
9	3,000 kWh	288.99	294.44	5.45	1.9%
<u>General Service - Non Demand - GS</u>					
10	750 kWh	\$79.88	\$81.52	\$1.65	2.1%
11	1,000 kWh	103.11	105.18	2.07	2.0%
12	1,500 kWh	149.58	152.50	2.92	1.9%
13	2,000 kWh	196.05	199.81	3.76	1.9%
14	3,000 kWh	288.99	294.44	5.45	1.9%
15	6,000 kWh	567.81	578.33	10.52	1.9%
<u>General Service - Demand - GSD</u>					
16	75 kW, 15,000 kWh	\$1,243.90	\$1,264.10	\$20.20	1.6%
17	75 kW, 20,000 kWh	1,511.40	1,532.80	21.40	1.4%
18	150 kW, 30,000 kWh	2,464.90	2,504.45	39.55	1.6%
19	150 kW, 40,000 kWh	2,999.90	3,041.85	41.95	1.4%
20	300 kW, 60,000 kWh	4,906.90	4,985.15	78.25	1.6%
21	300 kW, 80,000 kWh	5,976.90	6,059.95	83.05	1.4%
22	500 kW, 100,000 kWh	8,162.90	8,292.75	129.85	1.6%
23	500 kW, 150,000 kWh	10,837.90	10,979.75	141.85	1.3%
24	Power Cost Charge (PCC) - (\$/kWh)	\$0.04713	\$0.04713	\$0.00000	0.0%

[1] Based on existing Mount Dora rates effective April 2020 and the current PCC. Excludes taxes.

[2] Based on proposed Mount Dora rates with proposed PCC effective May 2021. Excludes taxes.

ATTACHMENT B

Revised Rate Tariff Sheets – Final Copies

MISCELLANEOUS1) **DEPOSITS**

- a) *Residential Service* – The minimum deposit for residential service shall be \$240.00 or two times the average monthly estimated billing, whichever is greater. Whenever consumption records indicate that any one month's usage exceed the average monthly usage by more than two times, the deposit requirement shall be two times the highest monthly billing experienced during the previous 24 months.
- b) *General Non-Demand Service* – The deposit for general non-demand service shall be two times the average monthly estimated billing, rounded to the nearest fifty dollar increment. Whenever consumption records indicate that any one month's usage exceeds the average monthly usage by more than two times, the deposit requirement shall be two times the highest monthly billing experienced during the previous 24 months. For deposits in excess of \$1,000.00, a renewable security bond will be accepted.
- c) *General Demand Service* – The deposit for general demand service shall be two times the average monthly estimated billing rounded to the nearest fifty dollar increment. Whenever consumption records indicate that any one month's usage exceeds the average monthly usage by more than two times, the deposit requirement shall be two times the highest monthly billing experienced during the previous 24 months. A renewable security bond will be accepted in lieu of money.
- d) *Refund* – Upon termination of an account, the deposit shall be applied towards any balance due. For residential accounts only, deposits will be refunded after 24 months if the customer is in good standing and has had no late payments during the 24 month period.
- e) *Transfer to a new service address* – Utility deposits may be transferred from a prior service address to a new service address without charge, unless the deposit requirements at the new service address are higher than the deposit on account. In such case, the customer is required to pay the additional deposit.
- f) *Transfer of service to a new location without deposit* – If a utility customer has received a refund of a deposit or a customer who was not previously required to post a deposit has been a customer in good standing for 24 consecutive months with no late payments during the period, customer shall have the right to transfer the utility service to a new location without the requirement of an additional service deposit.

(Continued on Sheet No. 4.01)

(Continued from Sheet No. 4.0)

- g) *Waiver of Deposit* – Deposits may be waived for residential customers under either of the following conditions:
 - i) The deposit requirement may be waived if the customer produces documentation from their prior utility provider that they have had no more than two late payments in the immediately preceding 24 months. Such documentation must be provided prior to service activation. If documentation is provided subsequent to payment of required deposits on an account, the deposit amounts may be refunded if no more than two late payments have been made since the commencement of services.
 - ii) The deposit requirement may be waived if the customer provides positive identification and agrees to a personal credit check. If the credit check demonstrates a satisfactory credit rating, the initial deposit may be waived.
- h) *Ongoing Deposit Requirements* – If a customer’s account appears on any scheduled delinquent disconnect listing, regardless of whether the service is actually disconnected, their account may be reviewed for deposit sufficiency. If the amount of their current deposit balance is less than the minimum set forth in this section, the customer may be billed for the additional deposit amount required to bring their deposit balance to the minimum amount on their next occurring bill.
- i) *Billing, Estimated Monthly Bill* – For the purposes of calculating minimum deposits, the monthly estimated bill will be the total amount of the bill, including taxes and surcharges for each service.
- j) *Commencement of Utility Services* – Utility services at any location shall not commence until all deposit requirements have been satisfied by the customer.

2) **PAYMENTS AND COLLECTIONS**

- a) All utility bills not paid by 5:00 p.m. 30 days after the due date shall be declared delinquent.
- b) All new accounts both residential and non-residential will be charged a \$30.00 setup fee. All accounts willing to sign up for auto draft and E-bill will receive a \$25.00 credit to their account
- c) Accounts that are not paid on the day after the due date plus three days will receive a 3% late charge. All bills not paid within thirty (30) days after the due date will receive a delinquent fee of \$30.00. If the past due balance is not paid by the disconnection date, service will be discontinued for non-payment.

(Continued on Sheet No. 4.1)

(Continued from Sheet No. 4.01)

- d) Accounts that are not paid 5 to 7 business days after it has been turned off for non-payment, the City will either lock or pull those meters and an additional \$30.00 service will be charged to the account. Complete payment of all outstanding charges will be required. To receive same-day resumption of service during normal working hours, the customer must make complete payment by 5:00 p.m. on weekdays. For resumption of service after normal working hours until 9:00 pm, a turn-on charge of \$100.00 and complete payment of all outstanding charges will be required. For resumption of service after normal working hours from 9:00 pm to 6:00 am, a turn-on charge of \$250.00 and complete payment of all outstanding charges will be required.
- e) If the city determines that terminating or resuming electric service requires disconnection or reconnection of electric service wires at the distribution pole or transformer, the cutoff charge, termination charge, and turn-on charge are all increased to \$175.00. The city will complete disconnection or reconnection of electric service wires at the distribution pole or transformer only during normal working hours.
- f) No collections will be taken by utility field staff, and partial payment will not constitute reason for resumption of service.
- g) A service charge as allowed by Florida Statute 68.065 shall be added to the customer's utility bill for each check or draft dishonored by the bank upon which it is drawn.
- h) Any violation of state law on fraudulent checks will be turned over to the state's attorney for prosecution.
- i) Utility billing personnel may transfer utility account balances from a prior service address to a new service address if a utility customer moves from one service address to another service address and has not paid his utility bill from the prior service address.
- j) Utility billing personnel may deny utility service to anyone until such time as the customer has paid any outstanding utility bills owed by him to the city at any service address.
- k) Any customer who believes that a utility bill has been rendered in error may dispute the bill so long as such challenge is made within six (6) months of the date the bill is rendered. When a utility bill is disputed, the city manager, or the city manager's designee, shall consider the facts and circumstances surrounding the dispute to determine if the dispute is valid. If a dispute is valid, the city manager, or the city manager's designee, shall make an appropriate adjustment to the utility bill and document the reason for the adjustment. If a dispute is invalid, the utility bill shall not be adjusted. The decision of the city manager, or the city manager's designee, shall be final and shall be rendered to the customer as soon thereafter as is practical. The decision on any written dispute shall be rendered in writing. Time for payment of a utility bill shall not be tolled during the pendency of any dispute unless challenge is made during the time period prescribed for payment set forth in paragraph 2) a) hereof.
- l) A charge of \$20.00 plus the cost of lien filing shall be added to any bill for which a lien is filed in the public records.

(Continued on Sheet No. 4.2)

4.2

(Continued from Sheet No. 4.1)

3) **METER POLICY**

- a) Separate electric utility meters are required for separate places of residence or business. Exceptions will be considered by the city after study by the electric utility manager.
- b) When outside meters are installed, customers must keep the space in front of the meters clear of shrubbery. Locations to be used for hookup of incoming service lines must be clear of trees and other obstructions. If a building is changed so that the meter is enclosed, the meter must be moved outside at the customer's expense. Outside disconnects may be left to the discretion of the city building inspector, except when the meter is mounted on a pole: in such cases, a disconnect is mandatory.
- c) A utility customer may request the city test the accuracy of any city utility meter, equipment, or apparatus during normal working hours. If the city meter, equipment, or apparatus is found to be defective or inaccurate, the city will correct the problem and make proper adjustments to the customer's utility bill. If the city meter, equipment, or apparatus is found not to be defective or inaccurate, the charges will be \$55.00.

4) **TAMPERING, DAMAGE, DIVERSION**

- a) *Tampering, damaging city electrical system* - It shall be unlawful for any unauthorized person to tamper with, molest or damage any portion of the electrical system of the city, whether on public or private property, included, but not limited to, tampering with wires, meters, conduits, or bridging any fuse block or switch or fusing any conductor or any electrical meter or any part thereof. The first violation of this section shall be punished by the addition of a penalty of \$250.00, plus the cost of repair, to the user's monthly electric bill. Any subsequent violation by a user of the city's electrical system or any violation by a non-user of the system shall be punishable pursuant to Section 1.050 of the Mount Dora Code and/or Section 812.14, Florida Statutes.
- b) *Diverting flow of electricity through meter* - It shall be unlawful for any person to tamper with, adjust, disconnect, join or sever any electric meter, fuse, breaker box, switch, electrical wire or line to divert the flow of electric current through such electric meter or system in any manner whatsoever.
- c) *Exemptions for electricians under building permit* – Paragraphs 4) a) and 4) b) shall not apply to any electrician doing work under a building permit from the city, unless the electrician shall be diverting the flow of electricity around the respective meters.

(Continued on Sheet No. 4.3)

4.3

(Continued from Sheet No. 4.2)

5) **FENCES AND EASEMENT ACCESS**

- a) Fences may be constructed along the property line of the lot. Damage to city-owned utilities, such as water, electric, and sewer, during fence installation shall be repaired immediately at the expense of the property owner.
- b) The city may enter the easement area without prior notice to make any repairs and maintenance it deems necessary and shall not be responsible for any damage to the fence in the easement area.
- c) If a permanent removal of a section of any fence constructed on an easement is requested by the city, the fence must be removed from the property by the owner within the time specified by the city.

6) **SERVICE POLICY**

- a) Forty-eight-hour advance notice for utility service hookup is required.
- b) All services outside the city limits require that the customer notify the city of the county-approved inspection.
- c) New construction or remodeling of existing commercial or multifamily buildings of four or more units and subdivisions of four or more units must pay the full cost of electric utilities and other improvements from existing service locations. This includes any tract of land that will be developed into apartments, or divided as subdivision, commercial, or industrial development.
- d) If engineering and construction services are needed to extend utilities to any new development, the development owner will pay all engineering and construction costs.
- e) The city reserves the right to reject a request for service not deemed advisable by the public works and utility director.

7) **CONNECTION CHARGES**

- a) *Temporary* - \$75.00.
- b) *Private area lights*:
 - i) Install light on existing pole - \$75.00.
 - ii) Install light and new wood pole - \$320.00.
- c) *Permanent single phase* - \$100.00.
- d) *Permanent three phase up to 200 amperes* - \$400.00.
- e) *Permanent three phase over 200 amperes* - \$550.00.
- f) *Overhead service drop of 200 amperes or less of less than 100 feet* - Actual Cost.
- g) *All other overhead service drops* – Actual cost.
- h) *Underground service* – Actual cost.
- i) *Changeover* – Charges for substitution of one type service for another type service shall be determined by subtracting from the new service connection fee the market value of the materials salvaged from the initial service.

(Continued on Sheet No. 4.4)

(Continued from Sheet No. 5.0)

MONTHLY RATE:

Customer Charge:

Single Phase or Three Phase Service.....\$ 10.55

Energy Charge:

All kWh per month @.....\$ 0.04750

POWER COST CHARGE:

Service under this rate schedule will include the Power Cost Charge (PCC) calculated in accordance with the formula specified in the City of Mount Dora’s Power Cost Charge which is a part of the “Monthly Rate” of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the “Customer Charge”.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, including the Power Cost Charge, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority; these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

CONTINUITY OF SERVICE

The City will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for the complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its reasonable control or through the ordinary negligence of its employees, servants or agents, nor shall the City be liable for any direct or indirect consequences of interruptions or curtailments made in accordance with the rate schedules for interruptible, curtailable and load management service. The City shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns for repairs or adjustments, interference from federal, state, or other local governmental authorities, acts of God, or other causes, whether similar or dissimilar in nature, beyond its reasonable control.

(Continued on Sheet No. 5.2)

RATE SCHEDULE GS
GENERAL SERVICE - NON DEMAND ELECTRIC SERVICE

The City of Mount Dora shall charge and collect for general service non demand electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost charge, tax adjustment, and continuity of service.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Mount Dora.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum monthly demand of 50 kW or less and for which no other specific rate schedule is applicable.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the City of Mount Dora’s available standard voltages. At the option of the City of Mount Dora, three phase service will be provided when individual motors rated at 5.0 horsepower or larger are connected. All service required on the premises by the customer will be furnished through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:

Single Phase Service.....\$ 10.55

Three Phase Service.....\$ 23.75

Energy Charge:

All kWh per month @.....\$ 0.045810.04750

(Continued on Sheet No. 6.1)

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND ELECTRIC SERVICE

The City of Mount Dora shall charge and collect for general service demand electric service on the following bases of availability, application, character of service, monthly rate, power cost charge, primary service discount, minimum charge, power factor adjustment, tax adjustment, and continuity of service.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Mount Dora.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose once a monthly demand reaches 51 kW or greater, and for which no other specific rate schedule is applicable. Once a monthly demand in excess of 51 kW or greater has been reached, the electric service shall remain on this rate for a minimum of twelve (12) months.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the City of Mount Dora’s available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge..... \$ 23.75

Demand Charge:

All kW of billing demand per month @ \$ 5.79

Energy Charge:

All kWh per month @ \$ 0.006610

(Continued on Sheet No. 7.1)

(Continued from Sheet No. 8.0)

LIMITATION OF SERVICE:

Lights to be served hereunder shall be at locations that, in the opinion of the City of Mount Dora, are easily and economically accessible to the City of Mount Dora's equipment and personnel for construction and maintenance. The City of Mount Dora, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines and equipment, or for system protection.

MONTHLY RATE:

<u>Light Fixture Type</u>	<u>Average Monthly kWh Usage</u>	<u>Rate Per Month</u>
175 Watt MV Cobra*	71	\$ 11.44
100 Watt HPS Acorn	42	\$ 11.90
150 Watt HPS Cobra	65	9.88
100 Watt MH Acorn	42	\$ 12.70
400 Watt HPS Shoebox	168	\$ 19.31
400 Watt HPS Cobra – Highway	168	\$ 22.52
400 Watt MH Shoebox – FBC/FBF	159	\$ 20.45
26 Watt FL Acorn	9	\$ 12.10
40 Watt FL Acorn	14	\$ 12.10
40 Watt LED Acorn – Corncob	14	\$ 9.28
55 Watt LED Acorn – Retrofit	19	\$ 10.83
66 Watt LED Acorn – Sternberg	23	\$ 18.69
80 Watt LED Cobra – Street	29	\$ 9.09
110 Watt LED Cobra – Street	39	\$ 10.90

* Closed service schedule; available only to existing customers at existing locations as of October 1, 1990.

(Continued on Sheet No. 8.2)

(Continued from Sheet No. 9.0)

MONTHLY RATE:

<u>Light Fixture Type</u>	<u>Average Monthly kWh Usage</u>	<u>Rate Per Month</u>
100 Watt HPS Dusk to Dawn	42	\$ 11.60
57 Watt LED Dusk to Dawn	20	9.77

POWER COST CHARGE:

Service under this rate schedule will include the Power Cost Charge (PCC) calculated in accordance with the formula specified in the City of Mount Dora's Power Cost Charge which is a part of the "Monthly Rate" of this schedule.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, including the Power Cost Charge, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

CONTINUITY OF SERVICE

The City will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for the complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its reasonable control or through the ordinary negligence of its employees, servants or agents, nor shall the City be liable for any direct or indirect consequences of interruptions or curtailments made in accordance with the rate schedules for interruptible, curtailable and load management service. The City shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns for repairs or adjustments, interference from federal, state, or other local governmental authorities, acts of God, or other causes, whether similar or dissimilar in nature, beyond its reasonable control.

- A. Priority of Curtailment: In an emergency, the City may interrupt, curtail or suspend electric service to all or some of its customers; provided the City is acting in good faith and exercising reasonable care and diligence, the selection by the City of the customers to be interrupted, curtailed or suspended shall be conclusive on all parties concerned and the City shall not be held liable with respect to any interruption, curtailment or suspension.

(Continued on Sheet No. 9.2)

ATTACHMENT C

Revised Rate Tariff Sheets – Legislative Copies

MISCELLANEOUS1) **DEPOSITS**

- a) *Residential Service* – The minimum deposit for residential service shall be \$240.00 or two times the average monthly estimated billing, whichever is greater. Whenever consumption records indicate that any one month's usage exceed the average monthly usage by more than two times, the deposit requirement shall be two times the highest monthly billing experienced during the previous 24 months.
- b) *General Non-Demand Service* – The ~~minimum~~ deposit for general non-demand service shall be ~~\$240.00~~ or two times the average monthly estimated billing, rounded to the nearest fifty dollar increment ~~whichever is greater~~. Whenever consumption records indicate that any one month's usage exceeds the average monthly usage by more than two times, the deposit requirement shall be two times the highest monthly billing experienced during the previous 24 months. For deposits in excess of \$1,000.00, a renewable security bond will be accepted.
- c) *General Demand Service* – The ~~minimum~~ deposit for general demand service shall be ~~\$1,500.00~~ or two times the average monthly estimated billing rounded to the nearest fifty dollar increment, ~~whichever is greater~~. Whenever consumption records indicate that any one month's usage exceeds the average monthly usage by more than two times, the deposit requirement shall be two times the highest monthly billing experienced during the previous 24 months. A renewable security bond will be accepted in lieu of money.
- d) *Refund* – Upon termination of an account, the deposit shall be applied towards any balance due. For residential accounts only, deposits will be refunded after 24 months if the customer is in good standing and has had no late payments during the 24 month period.
- e) *Transfer to a new service address* – Utility deposits may be transferred from a prior service address to a new service address without charge, unless the deposit requirements at the new service address are higher than the deposit on account. In such case, the customer is required to pay the additional deposit.
- f) *Transfer of service to a new location without deposit* – If a utility customer has received a refund of a deposit or a customer who was not previously required to post a deposit has been a customer in good standing for 24 consecutive months with no late payments during the period, customer shall have the right to transfer the utility service to a new location without the requirement of an additional service deposit.

(Continued on Sheet No. 4.01)

(Continued from Sheet No. 4.0)

- g) *Waiver of Deposit* – Deposits may be waived for residential customers under either of the following conditions:
- i) The deposit requirement may be waived if the customer produces documentation from their prior utility provider that they have had no more than two late payments in the immediately preceding 24 months. Such documentation must be provided prior to service activation. If documentation is provided subsequent to payment of required deposits on an account, the deposit amounts may be refunded if no more than two late payments have been made since the commencement of services.
 - ii) The deposit requirement may be waived if the customer provides positive identification and agrees to a personal credit check. If the credit check demonstrates a satisfactory credit rating, the initial deposit may be waived.
- h) *Ongoing Deposit Requirements* – If a customer’s account appears on any scheduled delinquent disconnect listing, regardless of whether the service is actually disconnected, their account may be reviewed for deposit sufficiency. If the amount of their current deposit balance is less than the minimum set forth in this section, the customer may be billed for the additional deposit amount required to bring their deposit balance to the minimum amount on their next occurring bill.
- i) *Billing, Estimated Monthly Bill* – For the purposes of calculating minimum deposits, the monthly estimated bill will be the total amount of the bill, including taxes and surcharges for each service.
- j) *Commencement of Utility Services* – Utility services at any location shall not commence until all deposit requirements have been satisfied by the customer.

2) PAYMENTS AND COLLECTIONS

- a) All utility bills not paid by 5:00 p.m. ~~of the 17th~~ 30 days after ~~mailing the due date~~ shall be declared delinquent.
- a)b) All new accounts both residential and non-residential will be charged a \$30.00 setup fee. All accounts willing to sign up for auto draft and E-bill will receive a \$25.00 credit to their account
- b)c) Accounts that are not paid on the day after the due date plus three days will receive a 3% late charge. All bills not paid within ~~thirteen-thirty~~ (+30) days after the ~~delinquent due~~ date will receive a delinquent fee of \$30.00. If the past due balance is not paid by the disconnection date, service will be discontinued for non-payment. result in the termination of service. A cutoff charge of \$10.00 for involuntary terminations will be added to the delinquent bill. A termination charge of \$35.00 will be added to a customer's utility bill for a request for voluntary termination of service after normal working hours, which are after 5:00 p.m. weekdays, prior to 8:00 a.m. weekdays, or any time weekends or holidays. A termination charge of \$10.00 will be added to a customer's utility bill for voluntary termination of service during normal working hours.

CITY OF MOUNT DORA, FLORIDA

~~FIFTH~~ SIXTH REVISED SHEET NO. 4.01
CANCELS ~~FOURTH~~ FIFTH REVISED SHEET NO. 4.01

(Continued on Sheet No. 4.1)

Issued By: Robin Hayes
City Manager

Effective Date: ~~10/1/18~~ 01/5/21

(Continued from Sheet No. 4.01)

- e)d) ~~Accounts that are not paid 5 to 7 business days after it has been turned off for non-payment, the City will either lock or pull those meters and an additional \$30.00 service will be charged to the account. Complete payment of all outstanding charges will be required. For resumption of service during normal working hours, a turn-on charge of \$20.00 and complete payment of all outstanding charges will be required.~~ To receive same-day resumption of service during normal working hours, the customer must make complete payment by 5:00 p.m. on weekdays. For resumption of service after normal working hours until 9:00 pm, a turn-on charge of ~~\$50.00~~100.00 and complete payment of all outstanding charges will be required. For resumption of service after normal working hours from 9:00 pm to 6:00 am, a turn-on charge of \$250.00 and complete payment of all outstanding charges will be required. ~~To receive same-day resumption of service after normal working hours, the customer must make complete payment by 8:00 p.m. on weekdays or by 12:00 p.m. on weekends or holidays.~~
- d) ~~The city will complete requests for resumption of service only between 9:00 a.m. and 9:00 p.m. on weekdays or between 9:00 a.m. and 1:00 p.m. on weekends or holidays.~~
- e) If the city determines that terminating or resuming electric service requires disconnection or reconnection of electric service wires at the distribution pole or transformer, the cutoff charge, termination charge, and turn-on charge are all increased to ~~\$50.00~~175.00. The city will complete disconnection or reconnection of electric service wires at the distribution pole or transformer only during normal working hours.
- f) No collections will be taken by utility field staff, and partial payment will not constitute reason for resumption of service.
- g) A service charge as allowed by Florida Statute 68.065 shall be added to the customer's utility bill for each check or draft dishonored by the bank upon which it is drawn.
- h) Any violation of state law on fraudulent checks will be turned over to the state's attorney for prosecution.
- i) Utility billing personnel may transfer utility account balances from a prior service address to a new service address if a utility customer moves from one service address to another service address and has not paid his utility bill from the prior service address.
- j) Utility billing personnel may deny utility service to anyone until such time as the customer has paid any outstanding utility bills owed by him to the city at any service address.
- k) Any customer who believes that a utility bill has been rendered in error may dispute the bill so long as such challenge is made within six (6) months of the date the bill is rendered. When a utility bill is disputed, the city manager, or the city manager's designee, shall consider the facts and circumstances surrounding the dispute to determine if the dispute is valid. If a dispute is valid, the city manager, or the city manager's designee, shall make an appropriate adjustment to the utility bill and document the reason for the adjustment. If a dispute is invalid, the utility bill shall not be adjusted. The decision of the city manager, or the city manager's designee, shall be final and shall be rendered to the customer as soon thereafter as is practical. The decision on any written dispute shall be rendered in writing. Time for payment of a utility bill shall not be tolled during the pendency of any dispute unless challenge is made during the time period prescribed for payment set forth in paragraph 2) a) hereof.

- l) A charge of \$20.00 plus the cost of lien filing shall be added to any bill for which a lien is filed in the public records.

(Continued on Sheet No. 4.2)

(Continued from Sheet No. 4.1)

3) **METER POLICY**

- a) Separate electric utility meters are required for separate places of residence or business. Exceptions will be considered by the city after study by the electric utility manager.
- b) When outside meters are installed, customers must keep the space in front of the meters clear of shrubbery. Locations to be used for hookup of incoming service lines must be clear of trees and other obstructions. If a building is changed so that the meter is enclosed, the meter must be moved outside at the customer's expense. Outside disconnects may be left to the discretion of the city building inspector, except when the meter is mounted on a pole: in such cases, a disconnect is mandatory.
- c) A utility customer may request the city test the accuracy of any city utility meter, equipment, or apparatus during normal working hours. If the city meter, equipment, or apparatus is found to be defective or inaccurate, the city will correct the problem and make proper adjustments to the customer's utility bill. If the city meter, equipment, or apparatus is found not to be defective or inaccurate, the charges will be \$~~10.00~~55.00.

4) **TAMPERING, DAMAGE, DIVERSION**

- a) *Tampering, damaging city electrical system* - It shall be unlawful for any unauthorized person to tamper with, molest or damage any portion of the electrical system of the city, whether on public or private property, included, but not limited to, tampering with wires, meters, conduits, or bridging any fuse block or switch or fusing any conductor or any electrical meter or any part thereof. The first violation of this section shall be punished by the addition of a penalty of \$250.00, plus the cost of repair, to the user's monthly electric bill. Any subsequent violation by a user of the city's electrical system or any violation by a non-user of the system shall be punishable pursuant to Section 1.050 of the Mount Dora Code and/or Section 812.14, Florida Statutes.
- b) *Diverting flow of electricity through meter* - It shall be unlawful for any person to tamper with, adjust, disconnect, join or sever any electric meter, fuse, breaker box, switch, electrical wire or line to divert the flow of electric current through such electric meter or system in any manner whatsoever.
- c) *Exemptions for electricians under building permit* – Paragraphs 4) a) and 4) b) shall not apply to any electrician doing work under a building permit from the city, unless the electrician shall be diverting the flow of electricity around the respective meters.

(Continued on Sheet No. 4.3)

(Continued from Sheet No. 4.2)

5) **FENCES AND EASEMENT ACCESS**

- a) Fences may be constructed along the property line of the lot. Damage to city-owned utilities, such as water, electric, and sewer, during fence installation shall be repaired immediately at the expense of the property owner.
- b) The city may enter the easement area without prior notice to make any repairs and maintenance it deems necessary and shall not be responsible for any damage to the fence in the easement area.
- c) If a permanent removal of a section of any fence constructed on an easement is requested by the city, the fence must be removed from the property by the owner within the time specified by the city.

6) **SERVICE POLICY**

- a) Forty-eight-hour advance notice for utility service hookup is required.
- b) All services outside the city limits require that the customer notify the city of the county-approved inspection.
- c) New construction or remodeling of existing commercial or multifamily buildings of four or more units and subdivisions of four or more units must pay the full cost of electric utilities and other improvements from existing service locations. This includes any tract of land that will be developed into apartments, or divided as subdivision, commercial, or industrial development.
- d) If engineering and construction services are needed to extend utilities to any new development, the development owner will pay all engineering and construction costs.
- e) The city reserves the right to reject a request for service not deemed advisable by the public works and utility director.

7) **CONNECTION CHARGES**

- a) *Temporary* - \$75.00.
- b) *Private area lights*:
 - i) Install light on existing pole - \$75.00.
 - ii) Install light and new wood pole - \$320.00.
- c) *Permanent single phase* - ~~\$125.00~~100.00.
- d) *Permanent three phase up to 200 amperes* - ~~\$250.00~~400.00.
- e) *Permanent three phase over 200 amperes* - ~~\$450.00~~550.00.
- f) *Overhead service drop of 200 amperes or less of less than 100 feet* - ~~\$250.00~~Actual Cost.
- g) *All other overhead service drops* – Actual cost.
- h) *Underground service* – Actual cost.
- i) *Changeover* – Charges for substitution of one type service for another type service shall be determined by subtracting from the new service connection fee the market value of the materials salvaged from the initial service.

(Continued on Sheet No. 4.4)

(Continued from Sheet No. 5.0)

MONTHLY RATE:

Customer Charge:

Single Phase or Three Phase Service.....\$ ~~10.17~~10.55

Energy Charge:

All kWh per month @.....\$ ~~0.0458~~0.04750

POWER COST CHARGE:

Service under this rate schedule will include the Power Cost Charge (PCC) calculated in accordance with the formula specified in the City of Mount Dora’s Power Cost Charge which is a part of the “Monthly Rate” of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the “Customer Charge”.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, including the Power Cost Charge, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority; these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

CONTINUITY OF SERVICE

The City will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for the complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its reasonable control or through the ordinary negligence of its employees, servants or agents, nor shall the City be liable for any direct or indirect consequences of interruptions or curtailments made in accordance with the rate schedules for interruptible, curtailable and load management service. The City shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns for repairs or adjustments, interference from federal, state, or other local governmental authorities, acts of God, or other causes, whether similar or dissimilar in nature, beyond its reasonable control.

(Continued on Sheet No. 5.2)

RATE SCHEDULE GS
GENERAL SERVICE - NON DEMAND ELECTRIC SERVICE

The City of Mount Dora shall charge and collect for general service non demand electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost charge, tax adjustment, and continuity of service.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Mount Dora.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum monthly demand of 50 kW or less and for which no other specific rate schedule is applicable.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the City of Mount Dora’s available standard voltages. At the option of the City of Mount Dora, three phase service will be provided when individual motors rated at 5.0 horsepower or larger are connected. All service required on the premises by the customer will be furnished through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:

Single Phase Service.....\$ ~~10.17~~10.55

Three Phase Service.....\$ ~~22.90~~23.75

Energy Charge:

All kWh per month @.....\$ 0.045810.04750

(Continued on Sheet No. 6.1)

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND ELECTRIC SERVICE

The City of Mount Dora shall charge and collect for general service demand electric service on the following bases of availability, application, character of service, monthly rate, power cost charge, primary service discount, minimum charge, power factor adjustment, tax adjustment, and continuity of service.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Mount Dora.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose once a monthly demand reaches 51 kW or greater, and for which no other specific rate schedule is applicable. Once a monthly demand in excess of 51 kW or greater has been reached, the electric service shall remain on this rate for a minimum of twelve (12) months.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the City of Mount Dora’s available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge..... \$ ~~22.90~~23.75

Demand Charge:

All kW of billing demand per month @ \$ ~~5.58~~5.79

Energy Charge:

All kWh per month @ \$ ~~0.006370~~0.006610

(Continued on Sheet No. 7.1)

(Continued from Sheet No. 8.0)

LIMITATION OF SERVICE:

Lights to be served hereunder shall be at locations that, in the opinion of the City of Mount Dora, are easily and economically accessible to the City of Mount Dora's equipment and personnel for construction and maintenance. The City of Mount Dora, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines and equipment, or for system protection.

MONTHLY RATE:

<u>Light Fixture Type</u>	<u>Average Monthly kWh Usage</u>	<u>Rate Per Month</u>
175 Watt MV Cobra*	71	\$ 11.03 <u>11.44</u>
100 Watt HPS Acorn	42	\$ 11.48 <u>11.90</u>
150 Watt HPS Cobra	65	\$ 9.53 <u>9.88</u>
100 Watt MH Acorn	42	\$ 12.25 <u>12.70</u>
400 Watt HPS Shoebox	168	\$ 18.62 <u>19.31</u>
400 Watt HPS Cobra – Highway	168	\$ 21.73 <u>22.52</u>
400 Watt MH Shoebox – FBC/FBF	159	\$ 19.72 <u>20.45</u>
26 Watt FL Acorn	9	\$ 11.67 <u>12.10</u>
40 Watt FL Acorn	14	\$ 11.67 <u>12.10</u>
40 Watt LED Acorn – Corncob	14	\$ 8.95 <u>9.28</u>
55 Watt LED Acorn – Retrofit	19	\$ 10.44 <u>10.83</u>
66 Watt LED Acorn – Sternberg	23	\$ 18.02 <u>18.69</u>
80 Watt LED Cobra – Street	29	\$ 8.77 <u>9.09</u>
110 Watt LED Cobra – Street	39	\$ 10.51 <u>10.90</u>

* Closed service schedule; available only to existing customers at existing locations as of October 1, 1990.

(Continued on Sheet No. 8.2)

(Continued from Sheet No. 9.0)

MONTHLY RATE:

<u>Light Fixture Type</u>	<u>Average Monthly kWh Usage</u>	<u>Rate Per Month</u>
100 Watt HPS Dusk to Dawn	42	\$ 11.19 11.60
57 Watt LED Dusk to Dawn	20	\$ 9.42 9.77

POWER COST CHARGE:

Service under this rate schedule will include the Power Cost Charge (PCC) calculated in accordance with the formula specified in the City of Mount Dora’s Power Cost Charge which is a part of the “Monthly Rate” of this schedule.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, including the Power Cost Charge, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

CONTINUITY OF SERVICE

The City will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for the complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its reasonable control or through the ordinary negligence of its employees, servants or agents, nor shall the City be liable for any direct or indirect consequences of interruptions or curtailments made in accordance with the rate schedules for interruptible, curtailable and load management service. The City shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns for repairs or adjustments, interference from federal, state, or other local governmental authorities, acts of God, or other causes, whether similar or dissimilar in nature, beyond its reasonable control.

- A. Priority of Curtailment: In an emergency, the City may interrupt, curtail or suspend electric service to all or some of its customers; provided the City is acting in good faith and exercising reasonable care and diligence, the selection by the City of the customers to be interrupted, curtailed or suspended shall be conclusive on all parties concerned and the City shall not be held liable with respect to any interruption, curtailment or suspension.

(Continued on Sheet No. 9.2)

ATTACHMENT D

Executed Copy of Resolution No. 2021-05 - Fee Schedule Changes

and

Resolution No. 2021-45 - Rate Adjustment

RESOLUTION NO. 2021-05

A RESOLUTION OF THE CITY OF MOUNT DORA, FLORIDA, PERTAINING TO THE MASTER FEE SCHEDULES FOR THE CITY; PROVIDING FOR LEGISLATIVE FINDINGS AND INTENT; PROVIDING FOR REPEAL OF PRIOR FEE RESOLUTION; PROVIDING FOR ADOPTION OF MASTER FEE SCHEDULES; PROVIDING THE IMPLEMENTATION OF ADMINISTRATIVE ACTIONS; PROVIDING A SAVINGS CLAUSE; PROVIDING FOR SCRIVENER'S ERRORS; PROVIDING FOR CONFLICTS; PROVIDING FOR SEVERABILITY; AND PROVIDING AN EFFECTIVE DATE

WHEREAS, City's budget and financial policies require that to the extent possible and reasonable, City services should be supported by fees and charges in order to provide maximum flexibility in the use of general City taxes to provide for a broader public benefit; and

WHEREAS, the City of Mount Dora has enacted various codes and ordinances which provide for the creation and maintenance of a multitude of City programs and/or services, the nature of which require funding, at least in part, by user fees; and

WHEREAS, the City processes various land development, building and inspection permits, licenses, site plans, maps and administrative changes, the nature of which require funding, at least in part, by user fees; and

WHEREAS, the provisions of controlling Florida law provide authorization for a municipality to levy reasonable fees and charges commensurate with the cost of the activities, functions and programs which are funded by the City; and

WHEREAS, it is fiscally prudent and appropriate for the City, from time-to-time, to establish the reasonable fees and charges for administering the various programs and services provided by the City; and

WHEREAS, the City has determined that all of the fees set forth hereinafter are equitable and necessary for the program, service or function supported by the same; and

WHEREAS, the City finds that all conditions precedent and notices required by Florida law, which are necessary to accomplish the actions taken herein have been appropriately implemented.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY OF MOUNT DORA, FLORIDA, AS FOLLOWS:

SECTION 1. Legislative Findings and Intent. The City of Mount Dora has complied with all requirements and procedures of Florida law in processing this Resolution. The above recitals are hereby adopted.

SECTION 2. Repeal of Prior Fee Resolution. City of Mount Dora Resolution No. 2019-174, is hereby repealed in its entirety.

SECTION 3. Adoption of Master Fee Schedules.

The schedule of all City collected fees attached hereto as **Exhibit A**, is hereby approved and adopted for implementation.

SECTION 4. Implementation of Administrative Actions. The City Manager is hereby authorized and directed to take such action as may be deemed necessary and appropriate in order to implement the provisions of this Resolution. The City Manager may, as deemed appropriate, necessary and convenient, delegate the powers of implementation as herein set forth to such City employees as deemed effectual and prudent.

SECTION 5. Savings Clause. All prior actions of the City of Mount Dora pertaining to the adoption of the Fee Schedules for fees collected by the City, as well as any and all matters relating thereto, are hereby ratified and affirmed consistent with the provisions of this Resolution.

SECTION 6. Scrivener's Errors. Typographical errors and other matters of a similar nature that do not affect the intent of this Resolution, as determined by the City Clerk and City Attorney, may be corrected.

SECTION 7. Conflicts. All Resolutions or parts of Resolutions in conflict with any of the provisions of this Resolution are hereby repealed.

SECTION 8. Severability. If any Section or portion of a Section of this Resolution proves to be invalid, unlawful, or unconstitutional, it shall not be held to invalidate or impair the validity, force, or effect of any other Section or part of this Resolution.

SECTION 9. Effective Date. This Resolution shall become effective January 5, 2021.

Signatures on Following Page

PASSED AND ADOPTED this 5th day of January, 2021.



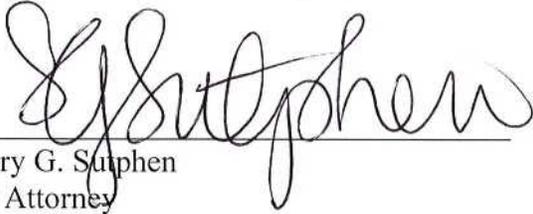
CATHERINE T. HOECHST
MAYOR of the City of Mount Dora, Florida

ATTEST:



GWEN KEOUGH-JOHNS, MMC
CITY CLERK

For the use and reliance of City of Mount Dora only.
Approved as to form and legality.



Sherry G. Sulphen
City Attorney

Exhibit "A"
Master Fee Schedule for Fiscal Year 2020-21

Exhibit "A"

CITY OF MOUNT DORA CITY FEE SCHEDULE
Customer Service / Utilities

Miscellaneous Rates	Current Fee	Proposed Fee
Account Setup Fee - Residential & Non-Residential Accounts	-	\$ 30.00
Temporary Meter Hydrant & Temporary Meter Account Setup Fee (Water)	\$75.00	\$75.00
Credit for signing up for Auto Draft & Ebill - New & Existing Accounts	-	\$ (25.00)
Late fee Penalty (3 Days past due)	0%	5%
The 3% late fee will be added to accounts on the day after the due date plus 3 days from the invoice.		
Delinquent Fee Termination Charge (Business Hours)	\$10.00	\$30.00
Termination Charge (After Hours)	\$35.00	\$50.00
Added to accounts when payment not received on the thirtieth (30) day by 5:00 p.m. after the invoice date.		
Staff may waive delinquent charge once in a twelve month period if requested by the customer.		
Reconnection Charge (Business Hours)	\$20.00	\$0.00
Reconnection Charge (After Hours till 9 p.m.)	\$75.00	\$100.00
Reconnection Charge (After Hours between 9 p.m. & 6 a.m.)	\$0.00	\$250.00
Lock and Pull Meters	\$0.00	\$30.00
Accounts that are not paid 5 to 7 business days after it has been turned off for non-payment, the City will either lock or pull those meters and an additional \$30.00 service fee will be charged to the account. All past due fees and service fees will need to be paid in full before service is restored. This fee is non-waivable. Each Meter		
Water Meter Tampering (Unauthorized access to meters or systems) + cost	\$250.00	\$0.00
1st Offense	\$0.00	\$75.00
2nd Offense	\$0.00	\$150.00
3rd and subsequent tamperings	\$0.00	\$250.00
Electric Meter Tampering (Unauthorized access to meters or systems) + cost	\$0.00	\$250.00
Lien File Fees	\$20.00	\$20.00
Lien Research Fee	\$25.00	\$30.00
Meter test charge if equipment determined not defective	\$10.00	\$55.00
Regular Backflow Monitor and Test	\$4.17	\$4.17
Fire Backflow Monitor and Test	\$9.17	\$9.17
Manual Read - monthly required charge for all temporary meters	\$0.00	\$5.00
Account termination charge (for electric and water services)	\$5.00	\$5.00
Disconnection Charge - if required by Ordinance not related to a delinquent account	\$0.00	\$30.00
Garage Sale Permits	\$5.00	\$5.00
Garage Sale Permits - Online	\$0.00	Free
Storage Fee - related to any item abandoned, found and/or located on City right-of-way or easement and stored by the City (doesn not include forfeiture / impoundment fees)	\$0.00	\$10.00

CITY OF MOUNT DORA CITY FEE SCHEDULE

Customer Service / Utilities

Deposits

1. RESIDENTIAL UTILITY DEPOSITS ARE BASED ON CREDIT SCORE AS VERIFIED BY APPROVED PROVIDER: IF CREDIT IS ACCEPTABLE - NO DEPOSIT REQUIRED
2. MULTI FAMILY & NON-RESIDENTIAL UTILITY DEPOSITS ARE BASED ON AN AMOUNT EQUAL TO TWICE THE ESTIMATED AVERAGE MONTHLY BILL ROUNDED UP TO THE NEAREST FIFTY DOLLAR INCREMENT FOR ALL REQUIRED UTILITIES.
3. ALL DEPOSITS ARE HELD IN A NON INTEREST BEARING ACCOUNT - THEREFORE NO INTEREST PAID ON ANY DEPOSITS HELD
4. RESIDENTIAL DEPOSITS MAY BE REFUNDED IF NO DELINQUENCY WITHIN A 24 MONTH PERIOD
5. IN THE EVENT THE UTILITY SERVICE IS DISCONNECTED 2 OR MORE TIMES FOR NON-PAYMENT OR HAS RECEIVED 2 OR MORE RETURNED CHECKS WITHIN A 12 MONTH PERIOD, OR INSUFFICIENT UTILITY CREDIT SCORE, THE CITY WILL REQUIRE A DEPOSIT(S) AS OUTLINED BELOW.

	Current Fee	Proposed Fee
Water		
Residential	\$40.00	\$40.00
Commercial & Industrial	\$40.00	\$0.00
Multi-Family	\$40.00	\$0.00
Temporary Hydrant Meter	\$250.00	\$1,500.00
Wastewater		
Residential	\$75.00	\$75.00
Commercial & Industrial	\$75.00	\$0.00
Multi-Family	\$75.00	\$0.00
Irrigation		
Residential	\$60.00	\$60.00
Commercial & Industrial	\$60.00	\$0.00
Multi-Family	\$60.00	\$0.00
Reclaimed Water		
Residential	\$60.00	\$60.00
Commercial & Industrial	\$60.00	\$100.00
Multi-Family	\$60.00	\$60.00
Sanitation		
Residential	\$0.00	\$25.00
Electric		
Residential	\$240.00	\$240.00
Commercial & Industrial non-demand service	\$240.00	\$0.00
Commercial & Industrial demand service	\$1,500.00	\$0.00
Temporary Electric Meter	\$240.00	\$250.00

CITY OF MOUNT DORA CITY FEE SCHEDULE
Customer Service / Utilities

UTILITY RATES - ALL RATE CLASSES - INSIDE CITY		
Water	CURRENT	PROPOSED
Availability Per Unit (not metered)	\$ 10.32	\$ 10.69
Availability Per Unit (metered)	\$ 7.22000000	\$7.47992000
0 to 8977 (per gallon) of Consumption	\$ 1.80000000	\$1.86480000
8977.0-17953 (per gallon) of Consumption	\$ 3.60000000	\$3.72960000
17953.0-26930 (per gallon) of Consumption	\$ 5.40000000	\$5.59440000
26930.0 and up (per gallon) of Consumption	\$ 7.20000000	\$7.45920000
Sewer	CURRENT	PROPOSED
Availability Per Unit (not metered)	\$ 27.91	\$ 28.91
Avilability Per Unit (metered)	\$ 19.55	\$ 20.25
All Consumption per gallon	\$ 0.00570631	\$0.00591174
- Residential Caps at 8,977 if no other meter		
- Commercial has no caps on consumption		
Irrigation	CURRENT	PROPOSED
Availability Per Unit (not metered)	\$ 10.32	\$ 10.69
0 to 17953 (per gallon) of Consumption	\$ 3.60000000	\$3.72960000
17953.0-26930 (per gallon) of Consumption	\$ 5.40000000	\$5.59440000
26930.0 and Up (per gallon) of Consumption	\$ 7.20000000	\$7.45920000
Reclaimed Water	CURRENT	PROPOSED
Availability Per Unit (not metered)	\$ 10.32	\$ 10.69
0 to 17953 (per gallon) of Consumption	\$ 0.00053000	\$0.00054908
17953.0-26930 (per gallon) of Consumption	\$ 0.00079000	\$0.00081844
26930.0 and Up (per gallon) of Consumption	\$ 0.00105000	\$0.00108780
Stormwater	CURRENT	PROPOSED
Flat Fee	\$ 8.50	\$ 9.00
UTILITY RATES - ALL RATE CLASSES - OUTSIDE CITY		
Water	CURRENT	PROPOSED
Availability Per Unit (not metered)	\$12.90	\$13.36
Availability Per Unit (metered)	\$9.03	\$9.36
0 to 8977 (per gallon) of Consumption	\$2.25000000	\$2.33100000
8977.0-17953 (per gallon) of Consumption	\$4.50000000	\$4.66200000
17953.0-26930 (per gallon) of Consumption	\$6.75000000	\$6.99300000
26930.0 and up (per gallon) of Consumption	\$9.00000000	\$9.32400000
Sewer	CURRENT	PROPOSED
Availability Per Unit (not metered)	\$ 34.88	\$36.14
Avilability Per Unit (metered)	\$ 24.43	\$25.31
All Consumption per gallon	\$ 0.00713804	\$0.00739501
- Residential Caps at 8,977 if no other meter		
- Commercial has no caps on consumption		
Irrigation	CURRENT	PROPOSED
Availability Per Unit (not metered)	\$ 12.90	\$13.36
0 to 17953 (per gallon) of Consumption	\$ 4.50000000	\$6.81570000
17953.0-26930 (per gallon) of Consumption	\$ 6.75000000	\$10.22350000
26930.0 and Up (per gallon) of Consumption	\$ 9.00000000	\$13.63140000
Reclaimed Water	CURRENT	PROPOSED
Availability Per Unit (not metered)	\$ 12.90	\$13.36
0 to 17953 (per gallon) of Consumption	\$ 6.57890000	\$6.81574040
17953.0-26930 (per gallon) of Consumption	\$ 9.86830000	\$10.22355880
26930.0 and Up (per gallon) of Consumption	\$13.15770000	\$13.63137720

CITY OF MOUNT DORA CITY FEE SCHEDULE
Customer Service / Utilities

UTILITY PAYMENT PLANS

At the discretion of the City a payment plan may be established for accounts that are currently disconnected or have a past due balance greater than three hundred dollars (\$300.00). The monthly payment plan shall be for a period equal to the number of months in arrears but at no time longer than six months and will be in addition to the normal monthly utility bill. There will be no waiver/reduction of the accrued late fees and delinquency charges and an additional administration fee of \$30.00 will be charged for setting up and administering the payment plan. Upon establishment of the payment plan, agreement by the customer and receipt of the first payment then service can be restored. If a customer fails to complete the payment plan in full, the City shall be entitled to take all legal action permissible, including but not limited to, delivering the underlying utility lien to the county court for enforcement and/or forwarding this matter to a collection agency to secure

No more than one payment plan per rolling 12 month period.

CITY OF MOUNT DORA CITY FEE SCHEDULE

Sanitation Utility

SANITATION RATES			
SERVICE	DESCRIPTION	CURRENT	PROPOSED
RESIDENTIAL FEES			
Sanitation - Recycling	SA-CANS RS/GN/MF	19.73	20.22
COMMERCIAL FEES			
1 Toter x1/wk(Cans)	SA-CANS PA /1x1	21.34	25.79
1 Toter x2/wk	SA-CANS PA /1x2	-	51.59
1 Toter x3/wk	SA-CANS PA /1x3	-	77.38
2 Toter x1/wk	SA-CANS PA /2x1	-	51.59
2 Toter x2/wk	SA-CANS PA /2x2	-	103.17
2 Toter x5/wk	SA-V MD/I/GN	83.12	257.91
3 Toter x1/wk	SA- CANS GN	21.54	77.38
3 Toter x2/wk	SA-C MD/I/GN	38.47	154.74
4 Toter x1/wk	SA-D MD/I/GN	56.90	103.17
7 Toter x1/wk	SA-L MD/I/GN	139.70	180.54
Shared dumpster 8 yard x1/wk	SA-SH2 MD/I/GN	49.36	57.25
Shared dumpster	SA-RTSU MD/I/GN	81.71	94.81
Shared dumpster 4 yard x2/wk	SA-SH3 MD/I/GN	82.84	96.14
Shared dumpster 8 yard x2/wk	SA-SH1 MD/I/GN	97.70	113.38
Shared dumpster	SA-REST MD/I/GN	236.05	273.75
Dumpster 2 yard x1/wk	SA-2X1 MD/I/GN	84.14	97.63
Dumpster 2 yard x2/wk	SA-2X2 MD/I/GN	164.91	191.40
Dumpster 2 yard x3/wk	SA-2X3 MD/I/GN	243.28	282.39
Dumpster 2 yard x4/wk	SA-2X4 MD/I/GN	304.67	353.68
Dumpster 2 yard x5/wk	SA-2X5 MD/I/GN	374.59	434.85
Dumpster 2 yard x6/wk	SA-2X6 MD/I/GN	434.79	504.74
Dumpster 3 yard x1/wk	SA-3X1 MD/I/GN	125.68	145.86
Dumpster 3 yard x2/wk	SA-3X2 MD/I/GN	250.54	290.82
Dumpster 3 yard x3/wk	SA-3X3 MD/I/GN	375.35	435.74
Dumpster 3 yard x4/wk	SA-3X4 MD/I/GN	500.15	580.62
Dumpster 3 yard x5/wk	SA-3X5 MD/I/GN	624.67	725.20
Dumpster 3 yard x6/wk	SA-3X6 MD/I/GN	749.80	870.49
Dumpster 4 yard x1/wk	SA-4X1 CC/I/GN	162.45	188.56
Dumpster 4 yard x2/wk	SA-4X2 CC/I/GN	319.23	370.58
Dumpster 4 yard x3/wk	SA-4X3 MD/I/GN	471.11	546.91
Dumpster 4 yard x4/wk	SA-4X4 MD/I/GN	608.51	706.44
Dumpster 4 yard x5/wk	SA-4X5 MD/I/GN	736.24	854.74
Dumpster 4 yard x6/wk	SA-4X6 MD/I/GN	854.23	991.72

CITY OF MOUNT DORA CITY FEE SCHEDULE

Sanitation Utility

SANITATION RATES			
DW- shared residential	SA- SHARED RS	19.39	22.58
DW- shared commercial	SA- SHARED GN	21.25	24.63
DW- restaurant A (1-49)	SA-RST1 CC/I/GN	60.07	69.23
DW- restaurant B (50-99)	SA-RST2 CC/I/GN	119.27	137.47
DW- restaurant C (over 100)	SA-RST3 CC/I/GN	237.68	273.96
Dumpster 6 yard x1/wk	SA-6X1 MD/I/GN	235.99	273.93
Dumpster 6 yard x2/wk	SA-6X2 MD/I/GN	463.83	538.46
Dumpster 6 yard x3/wk	SA-6X3 MD/I/GN	684.48	794.63
Dumpster 6 yard x4/wk	SA-6X4 MD/I/GN	897.77	1,042.27
Dumpster 6 yard x5/wk	SA-6X5 MD/I/GN	1,085.70	1,260.47
Dumpster 6 yard x6/wk	SA-6X6 MD/I/GN	1,259.06	1,461.74
Dumpster 8 yard x1/wk	SA-8X1 MD/I/GN	309.52	359.30
Dumpster 8 yard x2/wk	SA-8X2 MD/I/GN	618.16	717.63
Dumpster 8 yard x3/wk	SA-8X3 MD/I/GN	912.30	1,059.14
Dumpster 8 yard x4/wk	SA-8X4 MD/I/GN	1,196.73	1,389.37
Dumpster 8 yard x5/wk	SA-8X5 MD/I/GN	1,471.36	1,708.22
Dumpster 8 yard x6/wk	SA-8X6 MD/I/GN	1,732.73	2,011.67
Dumpster 10 yard x1/wk	SA-10X1 MD/I/GN	386.07	448.18
Dumpster 10 yard x2/wk	SA-10X2 MD/I/GN	771.27	895.40
Dumpster 10 yard x3/wk	SA-10X3 MD/I/GN	1,156.52	1,342.68
Dumpster 10 yard x4/wk	SA-10X4 MD/I/GN	1,541.68	1,789.87
Dumpster 10 yard x5/wk	SA-10X5 MD/I/GN	1,926.93	2,237.14
Dumpster 10 yard x6/wk	SA-10X6 MD/I/GN	2,312.10	2,684.33
Extra 2 yard pickup	SA-XTRA2PU	33.39	38.60
Extra 3 yard pickup	SA-XTRA3PU	44.07	50.95
Extra 4 yard pickup	SA-XTRA4PU	58.75	67.91
Extra 6 yard pickup	SA-XTRA6PU	88.10	101.84
Extra 8 yard pickup	SA-XTRA8PU	117.49	135.83
Extra 10 yard pickup	SA-XTRA10PU	146.85	169.77
1 Cart x2/wk	SA-CART1X2	27.77	51.59
2 Carts x2/wk	SA-CART2X2	50.27	103.17
4 Carts x2/wk	SA-CART4X2	100.53	206.33
This service has been discontinued, only existing customers main remain in this category.			
Compactor 3 yard x4/wk	SA-CO34 MD/I/GN	1,021.57	1,043.25
Compactor 4 yard x4/wk	SA-CO44 MD/I/GN	1,253.67	1,427.37
Front Load Compaction Equipment			

CITY OF MOUNT DORA CITY FEE SCHEDULE

Sanitation Utility

SANITATION RATES			
4 cubic yard Vertipak or Similar		Rate Per Lift	78.92
6 cubic yard Vertipak or Similar		Rate Per Lift	115.38
8 cubic yard Vertipak or Similar		Rate Per Lift	151.65
Dumpster lock	SA-LK GN	11.58	11.58

Roll offs are billed by Waste Management Directly

Roll off/Compactor 10 yard	SA-CO 10 - Load charge	191.51	197.51
Roll off/Compactor 20 yard	SA-CO 20 - Load charge	207.53	214.03
Roll off/Compactor 30 yard	SA-CO 30 - Load charge	239.43	246.92
Roll off/Compactor 40 yard	SA-CO 40 - Load charge	255.34	263.34
Roll off/Compactor 10 yard	Delivery Charge	70.43	90.83
Roll off/Compactor 20 yard	Delivery Charge	70.43	90.83
Roll off/Compactor 30 yard	Delivery Charge	105.63	105.34
Roll off/Compactor 40 yard	Delivery Charge	105.63	105.34
Roll off/Compactor 10 yard	Monthly Rental	88.07	90.83
Roll off/Compactor 20 yard	Monthly Rental	88.07	90.83
Roll off/Compactor 30 yard	Monthly Rental	102.14	105.34
Roll off/Compactor 40 yard	Monthly Rental	102.14	105.34

CITY OF MOUNT DORA CITY FEE SCHEDULE

Electric Department

ELECTRIC UTILITY RATES		
Miscellaneous Rates	Current Fee	Proposed Fee
Private Area Light		
Install light on existing Pole	\$ 75.00	\$ 75.00
Install light on new wood Pole	\$ 320.00	\$ 320.00
Permanent Single Phase	\$ 125.00	\$ 100.00
Permanent Three Phase up to 200 amperes	\$ 250.00	\$ 400.00
Permanent Three Phase over to 200 amperes	\$ 450.00	\$ 550.00
Overhead Service Drops	\$ 250.00	actual cost + 10%
All Other Overhead Service Drops,	actual cost	actual cost + 10%
Underground Service	actual cost	actual cost + 10%
Connection Charges		
Reconnection Charge if disconnected at pole + COST	\$ 50.00	\$ 175.00
Temporary - Electric Meter	\$ -	\$ 100.00
Change over from one type of service to another	Subtract new service connection fee	Subtract new service connection fee
Electric Residential	Current Rates	Proposed Rates
Customer Charge (per kw hour)	\$10.17	\$10.17
Energy Charge (per kw hour)	\$ 0.045810	\$ 0.045810
Power Cost (per kw hour)	\$ 0.047130	\$ 0.047130
Gross Receipts Tax (percentage)	2.563%	2.563%
General Service - Non Demand		
Single Phase (per month)	\$10.17	\$10.17
Three Phase (per month)	\$22.90	\$22.90
Energy Charge (per kw hour)	\$0.045810	\$0.045810
General Service - Demand		
Customer Charge (per month)	\$ 22.90	\$ 22.90
Demand Charge (per kw hour-mo)	\$ 5.58	\$ 5.58
Energy Charge (per kw hour)	\$ 0.006370	\$ 0.006370

CITY OF MOUNT DORA CITY FEE SCHEDULE

Electric Department

Public Street & Highway Lighting Service	Per Month	Per Month
175 Watt Mercury Vapor	\$ 11.03	\$ 11.03
100 Watt High Pressure Sodium	\$ 11.48	\$ 11.48
150 Watt High Pressure Sodium	\$ 9.53	\$ 9.53
Antique Lights - Highland Phase 1 & 2	\$ 11.48	\$ 11.48
Antique Lights - Community Development	\$ 12.25	\$ 12.25
400 Watt High Pressure Sodium - Palm Island	\$ 18.62	\$ 18.62
400 Watt High Pressure Sodium Cobra - Highway	\$ 21.73	\$ 21.73
400 Watt MH Shoebox - FBC/FBF	\$ 19.72	\$ 19.72
26 Watt FL Acorn	\$ 11.67	\$ 11.67
40 Watt FL Acorn	\$ 11.67	\$ 11.67
40 Watt LED Acorn - Corncob	\$ 8.95	\$ 8.95
55 Watt LED Acorn - Retrofit	\$ 10.44	\$ 10.44
66 Watt LED Acorn - Sternberg	\$ 18.02	\$ 18.02
110 Watt LED Cobra - Street	\$ 10.51	\$ 10.51
80 Watt LED Cobra - Street	\$ 8.77	\$ 8.77
Private Area Lighting Service	Per Month	Per Month
100 Watt High Pressure Sodium	\$ 11.19	\$ 11.19
57 Watt LED Dusk to Dawn	\$ 9.42	\$ 9.42
Power Cost	Rates	Rates
Power Cost Charge (per kwh)	\$ 0.0471300	\$ 0.0471300

Note: Actual Cost charges are to include a 10% administrative fee.

CITY OF MOUNT DORA CITY FEE SCHEDULE

Building & Fire Services/Impact Fees

***City Impact Fees are subject to change with Council approval.

***County Impact Fees are subject to change with notification from the County.

Building Services/Permitting	
COMMERCIAL & MULTI FAMILY PERMIT FEES	FEE SCHEDULE
Commercial and Multi-Family New Construction, or Additions	\$150.00 base fee; plus \$8.00 per \$1,000.00 or fraction thereof construction value.
Commercial and Multi-Family Alteration, In-ground Pools, or Spas	\$75.00 base fee; plus \$7.00 per \$1,000.00 or fraction thereof of construction value.
Commercial and Multi-Family Sub-Contractors	\$75.00 base fee; plus \$7.00 per \$1,000.00 or fraction thereof of construction value.
Commercial and Multi-Family Foundation Permit Fee <i>(All Impact Fees shall be paid prior to issuance of foundation permit.)</i>	\$150.00
Commercial and Multi-Family stand-alone permits. Permit involving more than one trade shall be grouped as commercial alteration or addition	
Commercial and Multi-Family stand-alone permits: Mechanical, roofing, electrical, gas plumbing and sign....	\$75.00 base fee; plus \$7.00 per \$1,000.00 or fraction thereof of construction value.
Change in Use is considered a commercial alteration and the applicable fees shall apply.	
ONE-TWO FAMILY DWELLING PERMIT FEES	
One-Two Family Dwellings new construction, or additions	\$75.00 base fee; plus \$0.71 per square foot of construction
One-Two Family Dwellings Alterations or in ground pools	\$75.00 base fee; plus \$7.00 per \$1,000.00 or fraction thereof of construction value
One-Two Family Dwellings Sub-Contractors	\$75.00 base fee; plus \$7.00 per \$1,000.00 or fraction thereof of construction value
One-Two Family Dwellings Foundation Permit Fee	\$75.00
**Residential stand-alone permits. Permit involving more than one trade shall be grouped as a One-Two Family Dwellings alteration or addition	
Plumbing, re-pipe, or upgrade (including water heater replacement)	\$50.00
Electrical, new service, or upgrade	\$50.00
AC and heating unit replacement or upgrade	\$50.00
Fences	\$50.00
Stucco	\$50.00
Siding	\$50.00
Soffit and fascia	\$50.00
Re-roofing	\$50.00
One-Two Family Dwelling Flagpole	\$50.00
Spa	\$75.00
Private above-ground pool	\$75.00
Windows and/or Doors	\$50.00
**NOTE: One-Two Family Dwelling Permits are also subject to the following: State of Florida Building Surcharge, Lien Law Fees, and Plan Review Fees	
DEMOLITION OR MOVING A STRUCTURE PERMIT	
Permits for demolition of building or structures	\$75/per structure
Moving a building or structure <i>(Additional permits shall be required for the foundation and reconnecting services to the building or structure.)</i>	\$150/per structure
WORK WITHOUT A PERMIT	
Issuance of permit after construction has commenced	\$150.00 or double amount or permit fee, whichever is greater
Release of Stop Work Order	\$250.00
RE-INSPECTION FEES	
Re-Inspection Fee	\$50.00
USE OF A PRIVATE PROVIDER INSPECTION SERVICES	
Reduction of fee for use of a Private Provider Inspection Service	Reduction in Fees by 13%
OTHER INSPECTIONS	
Inspections during other than normal business hours	\$55.00/hr with a three hour minimum
Inspections outside of enforcement of the Florida Building Code, including City Codes or Ordinances	\$55.00/hr billable at 10 Minute intervals
CONSTRUCTION PLAN REVIEW	
Use of a private provider for Plan Review services	Reduction in Fees by 5%
COMMERCIAL/MULTI FAMILY PLAN REVIEW	
Construction Plan Review by the Building Official or Fire Official in conjunction with a building permit application	50% of the Building Permit Fee
Plan Review Fee for Re-Submittal	50% of the Plan Review Fee
Revision/Re-Stamp fee for Commercial & Multi-Family Plan Review	\$35.00 plus \$5.00 per page
Commercial and Multi-Family Fire Life Safety Plan Review	\$.05 cents per square foot
ONE & TWO FAMILY PLAN REVIEW	
Construction Plan Review by the Building Official or Fire Official in conjunction with a building permit application	10% of the Building Permit Fee
Plan Review Fee for Re-Submittal	50% of the Plan Review Fee
Revision/Re-Stamp fee for One & Two Family Dwellings	\$35.00
Change of Model for One & Two Family Dwellings	Initial Plan Review Fee
MASTER FILE FEES	
The Building Official or his designee shall collect this fee to maintain documents for all master files or until a FBC edition change whichever happens first. Payment of the fee entitles the contractor to master file the following documents: Single Family Residents/Swimming Pools/Screen Enclosures/Boat Docks/Sheds/Solar Panels/HVAC Tie-Downs/Pre-Engineered Fire Suppression Systems	\$30.00 per anum based on City's fiscal year
REJECTION OF PLANS	
Rejection of the design documents based on Florida Building codes three or more times for failure to correct a code violation which was specifically notes in each rejection	4X the amount of the proportion of the permit fee attributed to plans review

CITY OF MOUNT DORA CITY FEE SCHEDULE

Building & Fire Services/Impact Fees

***City Impact Fees are subject to change with Council approval.

***County Impact Fees are subject to change with notification from the County.

PERMIT SERVICES	
Change of Primary Contractor	\$50.00
Change of Subcontractor	\$30.00
OTHER PERMIT RELATED FEES	
Temporary or conditional certificate of occupancy	\$110.00
Replacement of building permit card	\$5.00
Extension of Permit	\$50.00 or 10% of original permit fee whichever is greater.
PERMIT RENEWALS (ON EXPIRED PERMITS)	
No inspections conducted	100% of Original Fee
Slab inspection approved, slab poured	80% of Original Fee
Rough all inspections approved	50% of Original Fee
Insulation inspection approved	30% of Original Fee
Pending final inspection only	10% of Original Fee
MISCELLANEOUS	
Local Product Approval (per hour - 1 Hour Minimum)	\$65.00
Evaluation of Alternative Material and Methods (When required by the Building Official to be reviewed by a 3rd 1 hour minimum party the expenses, will be paid by applicant.)	\$65/hour with 1 hour minimum
Flood Determination Letter	\$25.00
Status of property letter (open permits, stop work orders, etc)	\$25.00
State of Florida Building Surcharge	3.0% of Permit Fee/Min. Amount \$4.00
Lien Law Fee	\$5.00
Rental License & Inspection	\$80.00
FIRE INSPECTIONS, PLAN REVIEW AND PERMITTING	
FIRE INSPECTION FEES	
Fire Alarm Inspection	\$70.00 plus \$1.50 per device after six
Fire Sprinkler Inspection	\$70.00 plus \$1.50 per head after six
*Plus, (if applicable) Standpipe Inspection	\$50.00
*Plus, (if applicable) Fire Pump Inspection	\$50.00
*Plus, (if applicable) 24 hour air test	\$50.00
Underground Fire Inspection	\$70.00
Hood Inspection	\$70.00
Fire Suppression System Inspection	\$50.00
Commercial and Multi-Family (except one and two family dwellings) Fire Final (Life Safety Inspection) Inspection	\$50.00
Request for building or hydrant flow	\$50.00
The inspection of non-cooking vendors/booths less than 200 square feet vender/booth individual area, that are entirely within a primary building, will be inspected as part of that building. Businesses with cooking facilities will be charged standard fire inspection fee. Additionally, in the event multiple businesses are registered as having the same physical address, the fire inspection fees shall be charged only to the property owner and not to each tenant.	
FIRE SYSTEMS PERMITS FEES	
Fire alarm, sprinkler, underground, suppression, hood, etc...	\$75.00 base fee; plus \$7.00 per \$1,000 or fraction thereof construction value
FIRE SYSTEMS PLAN REVIEW	
Fire alarm, sprinkler, underground, suppression, hood, etc	\$75.00
FIRE DEPARTMENT FEES	
Authorized Burn	\$125.00
Firework/Pyrotechnic Display - includes inspection	\$300.00
Sparkler Sales	\$75.00
Fire Watch - Fire Personnel	\$29.40 per hour, per person
Fire watch - Equipment	\$100.00 per vehicles, per day
Tent with occupancy load over 30 persons or those used for assembly	\$25.00
Food Truck Inspection	\$30.00 for 6 months
Re-inspections	\$50.00
Routine Fire inspections up to 2,000 sq ft	\$50.00
Routine Fire inspections from 2,001 sq ft to 4,000 sq ft	\$125.00
Routine Fire inspections from 4,001 sq ft to 7,500 sq ft	\$150.00
Routine Fire inspections from 7,501 sq ft to 15,000 sq ft	\$200.00
Routine Fire inspections over 15,001 sq ft	\$250.00
METER FEES & IMPACT FEES	
ELECTRIC METERS	
Temporary	\$75.00 (plus a minimum of \$20.00 per month)
Permanent (Single Phase)	\$125.00
Permanent (Three Phase - Up to 200 amperes)	\$250.00
Permanent (Three Phase - over 200 amperes)	\$450.00
Changeover	Charges for substitution of one type of service for another shall be determined by subtracting the new service connection fee from the market value of the materials salvaged from initial use.
WATER METERS	
½ inch	\$400.00
1 inch	\$450.00
1 ½ inch	\$775.00
2 inch	\$875.00
4 inch	Cost Basis
6 inch	Cost Basis
Upgrades	Cost treated as a new installation

CITY OF MOUNT DORA CITY FEE SCHEDULE

Building & Fire Services/Impact Fees

***City Impact Fees are subject to change with Council approval.

***County Impact Fees are subject to change with notification from the County.

WATER IMPACT FEES			
	Inside City		Outside City
Single Family	\$	1,340.00	\$ 1,675.00
Duplex (1-2 Bedrooms)	\$	1,116.22	\$ 1,395.28
Duplex (3+ Bedrooms)	\$	1,340.00	\$ 1,675.00
Multi Family (1-2 Bedrooms)	\$	1,116.22	\$ 1,395.28
Multi Family (3+ Bedrooms)	\$	1,340.00	\$ 1,675.00
Mobile Home (1-2 Bedroom)	\$	893.78	\$ 1,117.23
Mobile Home (3+ Bedroom)	\$	1,116.22	\$ 1,395.28
Multifamily Apartment Assisted Living (per unit)	\$	893.78	\$ 1,117.23

**Note: For all establishments not listed in the table, the total value (ERU) shall be determined by multiplying the number of fixture units by twenty five (25) and divide the numerator by 300 GPD/ERU, then multiple by \$2,526.82 (inside City) or \$3,158.52 (outside the City)

**Note: For all establishments not listed in the table, the total value (ERU) shall be determined by multiplying the number of fixture units by twenty-five (25) and divide the numerator by 300 GPD/ERU, then multiply by \$1,340.00 (inside City). Connection for buildings outside City Limits will increase impact fees by 25%.

SEWER IMPACT FEES			
	Inside City		Outside City
Single Family	\$	4,215.00	\$5,268.75
Duplex (1-2 Bedrooms)	\$	3,511.00	\$4,388.75
Duplex (3+ Bedrooms)	\$	4,215.00	\$5,268.75
Multi Family (1-2 Bedrooms)	\$	3,511.00	\$4,388.75
Multi Family (3+ Bedrooms)	\$	4,215.00	\$5,268.75
Mobile Home (1-2 Bedroom)	\$	2,811.40	\$3,514.25
Mobile Home (3+ Bedroom)	\$	3,511.10	\$4,388.88
Multifamily Apartment Assisted Living (per unit)	\$	2,811.40	\$3,514.25

**Note: For all establishments not listed in the table, the total value (ERU) shall be determined by multiplying the number of fixture units by twenty five (25) and divide the numerator by 300 GPD/ERU, then multiple by \$2,526.82 (inside City) or \$3,158.52 (outside the City)

**Note: For all establishments not listed in the table, the total value (ERU) shall be determined by multiplying the number of fixture units by twenty-five (25) and divide the numerator by 300 GPD/ERU, then multiply by \$4,215.00 (inside City). Connection for buildings outside City Limits will increase impact fees by 25%.

RECLAIMED WATER IMPACT FEES			
	Inside City		Outside City
Single Family (400 GPD) - 0.12 acres	\$	500.00	\$625.00
Duplex 0.06 acres or less	\$	250.00	\$312.50
Multifamily Apartment Assisted Living	\$	333.50	\$416.88
Mobile Home - 0.10 acres or less	\$	333.50	\$416.88
Commercial - billed at 1ERU per 0.12 acres of greenspace/landscaping area	\$	500.00	\$625.00

**Note: For all establishments not listed in the table, the total value (ERU) shall be determined by multiplying the number of fixture units by twenty five (25) and divide the numerator by 300 GPD/ERU, then multiple by \$2,526.82 (inside City) or \$3,158.52 (outside the City)

**Note: For all establishments not listed in the table, the total value (ERU) shall be determined by multiplying the number of fixture units by twenty-five (25) and divide the numerator by 300 GPD/ERU, then multiply by \$4,215.00 (inside City). Connection for buildings outside City Limits will increase impact fees by 25%.

CITY IMPACT FEES					
Residential	TOTAL	PARKS & RECS	PUBLIC LIBRARY	POLICE	FIRE/EMS
Single Family	\$5,055.38	\$2,814.64	\$1,498.41	\$298.52	\$443.81
Multi-Family	\$3,169.14	\$1,412.45	\$751.92	\$776.14	\$228.63
Non-Residential					
Commercial (per 1000 Sq Feet)	\$1,409.43	\$0.00	\$0.00	\$1,032.87	\$376.56
Office (per 1000 Sq Feet)	\$421.29	\$0.00	\$0.00	\$71.64	\$349.65
Institutional (per 1000 Sq Feet)	\$2,344.47	\$0.00	\$0.00	\$71.64	\$2,272.83
Industrial (per 1000 Sq Feet)	\$321.51	\$0.00	\$0.00	\$240.81	\$80.70
Warehouse (per 1000 Sq Feet)	\$283.62	\$0.00	\$0.00	\$256.72	\$26.90

CITY OF MOUNT DORA CITY FEE SCHEDULE

Building & Fire Services/Impact Fees

***City Impact Fees are subject to change with Council approval.

***County Impact Fees are subject to change with notification from the County.

LAKE COUNTY TRANSPORTATION (ROAD) IMPACT FEES				
North Central Benefit District				
Lake County Non-Residential Transportation Impact Fee Schedule				
Category & Land Use	Unit	Rate		
Lodging				
Lodging				
Hotel	per room	\$416.00		
Motel				
Bed & Breakfast				
Assisted Living				
Nursing Home	dwelling unit	\$66.00		
	per bed	\$131.00		
Retail/Commercial				
Convenience Retail (fast food/convenience store)	per 1000 sf	\$7,589.00		
Full Service Restaurant (Suburb/Rural)	per 1000 sf	\$3,378.00		
Day Care	per student	\$110.00		
Gas Station	per fuel pos.	\$1,392.00		
General Retail – Small (<20,000 sf)	per 1000 sf	\$818.00		
General Retail – Large (>20,000 sf) Shopping Center	per 1000 sf	\$1,095.00		
Bank / Pharmacy / Meeting Hall	per 1000 sf	Based on square footage of project – General Retail		
Marina				
Golf Course				
Amusement & Recreation Services				
Racquet Club / Health Spa				
Bowling Alley / Dance Studio				
Specialty Retail / Hardware Store				
Community Recreation Center				
Horse Training				
Movie Theater w/Matinee				
Building Materials & Lumber Store				
Discount Superstore / Furniture Store				
Auto Sales / Service / Carwash				
Shopping Center / Banks				
Funeral Homes / Laundromats				
Office				
Office	per 1000 sf	\$935.00		
Single Tenant Office Building				
Office Park				
Business Park				
Real Estate Office				
Insurance Office				
Travel Office				
Radio & Television Broadcasting				
Professional or Consulting Services				
Telephone Answering				
Marketing Office				
Photocopy/Reproduction				
Advertising or Data Processing Office				
Veterinary Clinic			per 1000 sf	\$557.00
Medical Office			per 1000 sf	\$3,171.00
Public/Institutional				
Public/Institutional	per 1000 sf	\$326.00		
Elementary/secondary or higher				
Library				
Mental Institutions				
General Recreation/County Park				
Fire Station				
Cemetery				
House of Worship	per 1000 sf	\$453.00		
Private School	per 1000 sf	\$177.00		
Elementary/secondary or higher	per 1000 sf	\$697.00		
Hospital				
Industrial/Manufacturing				
Industrial/Manufacturing	per 1000 sf	\$638.00		
Manufacturing Plants				
Industrial Parks				
Welding Shops				
Wholesale Bakeries				
Utility Plants				
Utilities Building				
Agriculture Processing Facilities				

CITY OF MOUNT DORA CITY FEE SCHEDULE

Building & Fire Services/Impact Fees

***City Impact Fees are subject to change with Council approval.

***County Impact Fees are subject to change with notification from the County.

<i>Warehouse/Wholesale</i>		
Warehouse – Passive (storage)	per 1000 sf	\$250.00
Moving and Storage Firms		
Warehouse – Active (Fulfillment Center/Parcel Hub)	per 1000 sf	\$1,145.00
Wholesale Distributors		
Trucking and Shipping Operations		
Major Mail Processing Centers		
Agricultural Storage & Distribution		
Mini-Warehouse	per 1000 sf	\$85.00

LAKE COUNTY RESIDENTIAL ROAD & SCHOOL IMPACT FEE SCHEDULE

Single Family Home		
	Road	School
Up to 1500 sf living area	\$751.00	\$8,927.00
1501 to 2500 sf living area	\$1,000.00	\$8,927.00
Over 2500 sf living area	\$1,080.00	\$8,927.00
*Active Adult	\$412.00	\$0
Mobile Home (includes Manufactured and Modular)		
	Road	School
Up to 1500 sf living area	\$751.00	\$4,718.00
1501 to 2500 sf living area	\$1,000.00	\$4,718.00
Over 2500 sf living area	\$1,080.00	\$4,718.00
In a Mobile Home Park (space)	\$321.00	\$4,718.00
Multi-Family (duplexes, townhouses, and timeshares)-PER UNIT		
	Road	School
Multifamily, Townhouse, Duplex	\$494.00	\$7,192.00
*Active Adult Community	\$412.00	\$0

Fees are per dwelling unit.

Home Additions and Upgrades

NO ADDITIONAL FEES DUE

* Adult only communities which have received a qualifying letter from the County Attorney's office are exempt from paying the School impact fee.

Northeast/Wekiva Benefit District
LAKE COUNTY NON-RESIDENTIAL TRANSPORTATION IMPACT FEE SCHEDULE

Category & Land Use	Unit	Rate
<i>Lodging</i>		
Lodging	per room	\$1,125.00
Hotel		
Motel		
Bed & Breakfast		
Assisted Living	dwelling unit	\$180.00
Nursing Home	per bed	\$355.00
<i>Retail/Commercial</i>		
Convenience Retail (fast food/convenience store)	per 1000 sf	\$20,537.00
Full Service Restaurant (Suburb/Rural)	per 1000 sf	\$9,140.00
Day Care	per student	\$299.00
Gas Station	per fuel pos.	\$3,766.00
General Retail – Small (<20,000 sf)	per 1000 sf	\$2,213.00
General Retail – Large (>20,000 sf) Shopping Center	per 1000 sf	\$2,964.00
Bank / Pharmacy / Meeting Hall	per 1000 sf	Based on square footage of project – General Retail
Marina		
Golf Course		
Amusement & Recreation Services		
Racquet Club / Health Spa		
Bowling Alley / Dance Studio		
Specialty Retail / Hardware Store		
Community Recreation Center		
Horse Training		
Movie Theater w/Matinee		
Building Materials & Lumber Store		
Discount Superstore / Furniture Store		
Auto Sales / Service / Carwash		
Shopping Center / Banks		
Funeral Homes / Laundromats		

CITY OF MOUNT DORA CITY FEE SCHEDULE

Building & Fire Services/Impact Fees

***City Impact Fees are subject to change with Council approval.

***County Impact Fees are subject to change with notification from the County.

<i>Office</i>		
Office		
Single Tenant Office Building		
Office Park		
Business Park		
Real Estate Office		
Insurance Office		
Travel Office	per 1000 sf	\$2,531.00
Radio & Television Broadcasting		
Professional or Consulting Services		
Telephone Answering		
Marketing Office		
Photocopy/Reproduction		
Advertising or Data Processing Office		
Veterinary Clinic	per 1000 sf	\$1,507.00
Medical Office	per 1000 sf	\$8,580.00
<i>Public/Institutional</i>		
Public/Institutional		
Elementary/secondary or higher		
Library		
Mental Institutions	per 1000 sf	\$883.00
General Recreation/County Park		
Fire Station		
Cemetery		
House of Worship	per 1000 sf	\$1,227.00
Private School		
Elementary/secondary or higher	per 1000 sf	\$479.00
Hospital	per 1000 sf	\$1,886.00
<i>Industrial/Manufacturing</i>		
Industrial/Manufacturing		
Manufacturing Plants		
Industrial Parks		
Welding Shops		
Wholesale Bakeries	per 1000 sf	\$1,728.00
Utility Plants		
Utilities Building		
Agriculture Processing Facilities		
<i>Warehouse/Wholesale</i>		
Warehouse – Passive (storage)	per 1000 sf	\$676.00
Moving and Storage Firms		
Warehouse – Active (Fulfillment Center/Parcel Hub)		
Wholesale Distributors		
Trucking and Shipping Operations	per 1000 sf	\$3,097.00
Major Mail Processing Centers		
Agricultural Storage & Distribution		
Mini-Warehouse	per 1000 sf	\$230.00
LAKE COUNTY RESIDENTIAL ROAD & SCHOOL IMPACT FEE SCHEDULE		
Single Family Home		
	Road	School
Up to 1500 sf living area	\$2,031.00	\$8,927.00
1501 to 2500 sf living area	\$2,706.00	\$8,927.00
Over 2500 sf living area	\$3,193.00	\$8,927.00
*Active Adult	\$1,115.00	\$0
Mobile Home (includes Manufactured and Modular)		
	Road	School
Up to 1500 sf living area	\$2,031.00	\$4,718.00
1501 to 2500 sf living area	\$2,706.00	\$4,718.00
Over 2500 sf living area	\$3,193.00	\$4,718.00
In a Mobile Home Park (space)	\$868.00	\$4,718.00
Multi-Family (duplexes, townhouses, and timeshares)-PER UNIT		
	Road	School
Multifamily, Townhouse, Duplex	\$1,336.00	\$7,192.00
*Active Adult Community	\$1,115.00	\$0

Fees are per dwelling unit.

Home Additions and Upgrades
NO ADDITIONAL FEES DUE
* Adult only communities which have received a qualifying letter from the County Attorney's office are exempt from paying the <u>School</u> impact fee.

CITY OF MOUNT DORA CITY FEE SCHEDULE

Planning & Zoning Department

Development Applications	
Annexation (Voluntary) Petition*:	
One single-family residence	\$500.00
All Others	\$2,000.00
The City has an Annexation Incentive program that allows for these fees to be waived..	
As-Built Drawings:	
Projects 9.99 acres in land area or less	\$200.00
Projects 10.00 to 99.99 acres in land area	\$500.00
Projects greater than 100.00 acres in land area	\$750.00
Appeals (All Decisions)	\$200.00
Comprehensive Plan:	
Text Amendment	\$4,000.00
Future Land Use Large-Scale Map Amendment	\$4,000.00
Future Land Use Small-Scale Map Amendment	\$2,500.00
Concurrency Reviews	\$500.00
Conditional Use Permit	\$1,000.00
Development Agreements (Includes Amendments)	\$500.00
Development Plan (Final)	\$2,000.00
Duplex Division	\$500.00
Minor Subdivisions	\$1,500.00
Outdoor Amplified Sound Permit	\$100.00
Plats:	
Preliminary Plat and Development Plan (Land Subdivision)	\$2,500.00
Final Plat and Construction Plans	\$3,500.00
Replat	\$1,500.00
Planned Unit Development (PUD):	
Preliminary PUD	\$2,500.00
Final PUD	\$3,500.00
PUD Amendment	\$3,000.00
Rezoning to Mixed Use (MU-1 and MU-2 Zoning)	\$3,000.00
Rezoning All Classifications (Not PUD)	\$3,000.00
Site Plans:	
Site Plan Multi Family, Commercial, Office or Non-Residential	\$2,500.00
Minor Site Plan	\$1,500.00
Site Development Permit (includes CRA)	2.5% of Total Construction Value
Vacate (Row/Alleys/Easements or Plats)	\$1,000.00
Variance	
Non-Residential	\$1,000.00
Existing single-family dwelling unit	\$250.00
Vacate rights-of-way, alleyways, easements, or plats	\$1,500.00

CITY OF MOUNT DORA CITY FEE SCHEDULE
Planning & Zoning Department

Zoning	
Zoning Verification or determinations letter	\$75.00
Temporary Sales	\$50.00
Dog-Friendly Dinning Permit	\$100.00
Outdoor Amplified Sound Permit	\$100.00
Horse-Drawn Vehicle Inspection and Permit (Annual)	\$100.00
Home Occupations (Business Tax Receipt Home-Based)	See Chapter 26 Code of Ordinances
Zoning Type Permit	\$75.00
Landscape Inspection (include new home):	
Landscape Inspection	Free
Landscape Re-Inspection	\$50.00
Sandwich Board Permit	\$75.00
Sidewalks Café/Dog-Friendly Dining Permit	\$100.00
Addressing Assignments - 0-99	Free
Addressing Assignments - 100 or greater numbers	\$1.00 per address number, maximum fee of \$500.00
Hearing Notifications (Mailings): The applicant shall pay, as part of the application fee, mailings to surrounding owners for the initial 200 notices. The applicant shall reimburse the City the mailing cost for all notices after 201 and for any subsequent hearings requiring re-notice as a result of the applicant postponing or re-scheduling of any hearing.	Subject to Mailing
*Resubmittal Fee: If substantial revisions are required as determined by the development review committee, all planning, zoning, and development applications shall be submitted within 60 days from the development review committee meeting at which the recommendations were made. After the 60 day time-frame a new application fee is required prior to any further city reviews.	Original Planning and Development Fee
Historic	
Minor Historic Certificate of Appropriateness (includes extensions)	\$50.00
Major Historic Certificate of Appropriateness	\$100.00
Historic Marker or Plaque	Actual Production Cost
Other Services	
Notary seal for non-city business	Free
Pass Through Fees	
Pass Through-Fees: The City is hereby authorized to assess and collect fees, cost, and expenses relating to the review, inspection, appeal, regulation and defense of development activities pursuant to this Section. The Complete Pass Through Fees regulations are as contained in City of Mount Dora Resolution Number 2015-02 as enacted on January 20, 2015 (see appendix "A" of said resolution).	

CITY OF MOUNT DORA CITY FEE SCHEDULE

Public Record Fees

Photo Copies	
One Side Letter or Legal (per page)	\$0.15
Two Sided Letter or Legal (per page)	\$0.20
11 x 17" Paper (per page)	\$0.25
Over 11 x 17" Plan Sheet (per page)	Actual Cost
Certified Copies (per page)	\$1.00
CD/DVD	\$3.00
Fingerprint Card	\$10.00
Electronic Fingerprint Card	\$74.50
Standard Colored GIS Maps	
18" x 24" (Per Sheet)	\$2.50
24" x 36" (Per Sheet)	\$4.50
36" x 48" (Per Sheet)	\$7.50
Custom Large Maps	.75 Per Sq Ft + \$1.50 per Sheet
Over 11 x 17" Plan Sheet	Actual Cost
Reports and Code Copies	
Land Development Code	Actual Cost
Comprehensive Code	Actual Cost
City fo Mount Dora Historic Design Guidelines	Actual Cost

CITY OF MOUNT DORA CITY FEE SCHEDULE

Library Services

Library Fees	
	Current Fees
Library Services	US Dollars
<i>Library Membership Fee (outside Lake County)</i>	
Annual	\$40.00
Six Months	\$20.00
<i>Library Card Replacement Fee</i>	
One Time	Free
Additional Replacements	\$2.00
<i>Overdue Fines</i>	
Books/CD/DVD (Per Day)	\$0.10
Hotspots/CD Roms/Computer Games/Cake Pans/Ukuleles (Per Day)	\$1.00
Account Management Fee When Account is Over \$25.00 and More than 45 Days Overdue	\$10.00
Processing Fee for Materials Not Returned	\$5.00
Cakepans Returned Unwashed	\$5.00
Max. on the \$.10 fine item is \$2.90 (After 29 Days, the Full Replacement Cost of the Item is Charged)	\$2.90
<i>Replacement Cost for Missing/Damaged Parts</i>	
DVD Artwork	\$5.00
Plastic Browser Sleeve	\$3.00
Large Sleeve for CD ROMS and Games	\$3.00
<i>Hotspots Fines</i>	
Overdue Fines (Per Day)	\$1.00
Deactivation Fee (if Hotspot is not returned within one week of being overdue)	\$25.00
<i>Facility and Equipment Use Fees</i>	
Mount Dora Nonprofit Civic/Educational/Intellectual Organization	Free
Non-Local Nonprofit Civic/Educational/Intellectual Organization	\$40.00
Individuals/Homeowners Associations	\$15.00 per hour (min. 2 hours)
Business and Commercial Meetings, Seminars, Etc.	\$75.00
<i>Printing & Copying</i>	
Per Page from Public Computer B&W	\$0.10
Per Page from Public Computer Color	\$0.30
Per Page from Public Computer Legal Size	\$0.30
Per Page from Photocopier	\$0.15
Faxing Per Page - Outgoing Only	\$1.00
Food for Fines (each item donated must equal a dollar)	\$1.00

The Fees for the Library are per an Interlocal Agreement signed September 10, 2019 with Lake County.

CITY OF MOUNT DORA CITY FEE SCHEDULE

Parks & Recreation Department

Definitions:

Resident: Incorporated Mount Dora residents may rent facilities for social and private functions. This includes weddings, banquets, birthday celebrations, anniversary parties, retirement parties, recognition parties, and meetings. Additional fees for personnel may apply. Proof of residence (e.g., driver's license, utility bill, property tax statement) is required.

Non-Resident: Any user that resides outside of Mount Dora proper. The purpose of the rental is for private functions that include parties, ceremonies, and meeting space. Additional fees for personnel may apply.

Commercial: Any user with the intent of charging ticketed fees or promoting enterprise for monetary gain.

Different fees may be established by executed contract.

Cemetery	Resident	Non-Resident	Commercial
Burial Space	\$ 1,200.00	\$ 1,800.00	N/A
Niche Space	\$ 800.00	\$ 1,200.00	N/A
Niche Engraving	\$ 150.00	\$ 150.00	N/A
Additional Intermment Right (Additional Cremation Burial Right, up to 4)	\$ 200.00	\$ 400.00	N/A
Administration Fee (Transfer of Ownership, Grave Marking, Cremation Opening/Closing)	\$ 200.00	\$ 200.00	N/A
After Hours Administration Fee (Cremation Opening/Closing on Evenings/Weekends)	\$ 300.00	\$ 300.00	N/A
Miscellaneous Fees		Current	Proposed
Memorial Bench & Plaque (Standard) - Includes all cost to install plus a 10% administrative fee		\$ 1,000.00	Cost + 10%
Tree Donation (Standard Crepe Myrtle)		\$ 100.00	\$ 100.00
Processing Fee (Non-Refundable)		\$ -	\$ 20.00
Facility Rentals	Resident / Non-Profit	Non-Resident	Commercial
Facility Rental Deposits (Refundable)	\$ 100.00	\$ 100.00	\$ 100.00
Facility Rental Processing Fee (Non-Refundable)	\$ 5.00	\$ 5.00	\$ 5.00
Donnelly Park (Building, & Deck) per hour			
Hourly Rate	\$ 30.00	\$ 50.00	\$ 70.00
Daily Rate	\$ 300.00	\$ 500.00	\$ 700.00
Community Building Auditorium (Upper Level, Theatre w/ Stage)			
Hourly Rate	\$ 55.00	\$ 60.00	\$ 65.00
Daily Rate	\$ 550.00	\$ 600.00	\$ 650.00
Community Building (Lobby - Upper Level)			
Hourly Rate	\$ 40.00	\$ 45.00	\$ 50.00
Daily Rate	\$ 400.00	\$ 450.00	\$ 500.00
Community Building (Green Room - Lower Level)			
Hourly Rate	\$ 20.00	\$ 25.00	\$ 30.00
Daily Rate	\$ 200.00	\$ 250.00	\$ 300.00
Community Building (Entire Building)		Current	Proposed
Hourly Rate		\$ 115.00	\$ 115.00
Daily Rate		\$ 1,150.00	\$ 1,150.00
The City reserves the right to reschedule any reservation to accommodate a Community Building production or special event that serves the entire community.			
Martin Luther King Jr. Center (per Hour)			
Hourly Rate	\$ 20.00	\$ 40.00	\$ 80.00
Daily Rate	\$ 200.00	\$ 400.00	\$ 800.00
Gilbert Park Pavilion 1 (Large 30x30) (per Hour)			
Hourly Rate	\$ 10.00	\$ 20.00	\$ 40.00
Daily Rate	\$ 100.00	\$ 200.00	\$ 400.00

CITY OF MOUNT DORA CITY FEE SCHEDULE Parks & Recreation Department

Facility Rentals cont'd.	Resident / Non-Profit	Non-Resident	Commercial
Gilbert Park Pavilion 2 (Large 24x24)(per Hour)			
Hourly Rate	\$ 5.00	\$ 10.00	\$ 20.00
Daily Rate	\$ 50.00	\$ 100.00	\$ 200.00
Forres Park Pavilion (small, no seating) (per Hour)			
Hourly Rate	\$ 5.00	\$ 10.00	\$ 20.00
Daily Rate	\$ 50.00	\$ 100.00	\$ 200.00
Evans Park (per Hour)			
Hourly Rate	\$ 30.00	\$ 40.00	\$ 50.00
Daily Rate	\$ 300.00	\$ 400.00	\$ 500.00
Sunset Park (per Hour)			
Hourly Rate	\$ 15.00	\$ 20.00	\$ 25.00
Daily Rate	\$ 150.00	\$ 200.00	\$ 250.00
Cauley Lott Park Pavilion (per Hour)			
Hourly Rate	\$ 5.00	\$ 10.00	\$ 20.00
Daily Rate	\$ 50.00	\$ 100.00	\$ 200.00
Frank Brown Sports Complex Pavilion (per Hour)			
Hourly Rate	\$ 5.00	\$ 10.00	\$ 20.00
Daily Rate	\$ 50.00	\$ 100.00	\$ 200.00
Frank Brown Sports Complex Concession Stand			
Hourly Rate	\$ 15.00	\$ 30.00	\$ 60.00
Daily Rate	\$ 150.00	\$ 300.00	\$ 600.00
Frank Brown Sports Complex Athletic Fields (Softball & Multipurpose)			
Field Rental (Each) per Hour	\$ 10.00	\$ 20.00	\$ 40.00
Field Rental (Each) per Day	\$ 100.00	\$ 200.00	\$ 400.00
Dragging & Lining per Day	\$ 20.00	\$ 20.00	\$ 20.00
Lighting per Hour	\$ 8.00	\$ 38.00	\$ 38.00
Lincoln City Sports Complex Concession Stand			
Hourly Rate	\$ 15.00	\$ 30.00	\$ 60.00
Daily Rate	\$ 150.00	\$ 300.00	\$ 600.00
Lincoln City Sports Complex Athletic Fields (Softball & Baseball)			
Field Rental (Each) per Hour	\$ 10.00	\$ 20.00	\$ 40.00
Field Rental (Each Per Day	\$ 100.00	\$ 200.00	\$ 400.00
Dragging & Lining per Day	\$ 20.00	\$ 20.00	\$ 20.00
Lighting per Hour	\$ 8.00	\$ 40.00	\$ 40.00
Tennis Courts per Hour			
Hourly Rate	\$ 5.00	\$ 10.00	\$ 20.00
Daily Rate	\$ 50.00	\$ 100.00	\$ 200.00
Racquetball Courts per Hour			
Hourly Rate	\$ 5.00	\$ 10.00	\$ 20.00
Daily Rate	\$ 50.00	\$ 100.00	\$ 200.00
Lincoln Avenue Swimming Pool per Hour	\$ 25.00	\$ 50.00	\$ 100.00
Lifeguards - 2 Guard Minimum per Hour	\$ 15.00	\$ 15.00	\$ 15.00

CITY OF MOUNT DORA CITY FEE SCHEDULE

Parks & Recreation Department

Clubs, Camps & Sports		Resident	Non-Resident
Senior Club		Free	Free
Archery		\$ 35.00	\$ 40.00
Wood Carvers (per class)		Free	Free
Zen Yoga		\$20 (5) visits	\$20 (5) visits
Softball (per Team)		\$ 275.00	\$ 275.00
Softball (per Player)		\$ 25.00	\$ 25.00
Youth Soccer (each)		\$ 70.00	\$ 75.00
Youth Soccer (Pee Wee)		\$ 60.00	\$ 65.00
Youth Flag Football		\$ 70.00	\$ 75.00
Spring Break Camp (each)		\$ 99.00	\$ 109.00
KidzQuest Summer Survivor Camp (per week)		\$ 99.00	\$ 109.00
Youth Basketball (each)		\$ 70.00	\$ 75.00
Spring Break Camp (each)		\$ 99.00	\$ 109.00
Junior Explorers KidzQuest Summer Survivor Camp (per week) 1% discount per week when purchased in bulk (3-10 weeks/3-10%)		\$ 99.00	\$ 109.00
Sports Camps (per week) 1% discount per week when purchased in bulk (3-10 weeks/3-10%)		\$ 99.00	\$ 109.00
Specialty Camps (per week)		\$125-\$200	\$140-\$220
Swim Team (per month)		\$ 40.00	\$ 45.00
Archery			
After School Care			
3 Day Rates			
Morning Only		\$ 10.00	\$ 10.00
Afternoon Only		\$ 22.00	\$ 22.00
Both		\$ 32.00	\$ 32.00
Full Week Rates			
Morning Only		\$ 16.00	\$ 16.00
Afternoon Only		\$ 36.00	\$ 36.00
Both		\$ 52.00	\$ 52.00
Late Fee - 1 day late		\$ -	\$ 10.00
Late Fee - 2 or more day late		\$ -	\$ 20.00
Classes		Resident	Non-Resident
Water Aerobics per visit (Or discount 12 visits \$24)		\$ 3.00	\$ 3.00
Group Swim Lessons (8 lessons) (2-week-session)		\$ 40.00	\$ 45.00
Private Swim Lessons (5 lessons)		\$ 150.00	\$ 160.00
Lap Swim per visit (Or discount 12 visits \$24)		\$ 2.00	\$ 2.00
Open Swim per visit		\$ 2.00	\$ 2.00

Application Fees

Special Event Application		Current	Proposed
Special Event Application fee is comprised of the following: administrative processing, use of traffic and pedestrian control devices (signage & barricades), use of public right of way and associated parks within the event footprint.			
Significant Event (150,000 + Attendance)		\$ 650.00	\$ 650.00
Large Event (50,000 + Attendance)		\$ 425.00	\$ 425.00
Medium Event (25,000+ Attendance)		\$ 300.00	\$ 300.00
Small Event (5,000+ Attendance)		\$ 125.00	\$ 125.00
Community Event (500+ Attendance)		\$ -	\$ 75.00
Recreation programs excluding private lessons offer 25% and 50% discount scholarships approved by application, a 25% discount for City employees, and a \$5 sibling discount. Additional fees may be discounted or waived per the decision of the Leisure Services Department.			

CITY OF MOUNT DORA CITY FEE SCHEDULE

ADDITIONAL FEES / COSTS

PERSONNEL

The below table list the hourly rate charged to any firm, company or individual requiring outside services of the most common required City staff. The hourly rates listed below covers the average total salary and benefits of the assigned personnel with an administrative fee included. Any position not listed will be based on the actual salary and benefit burden of the positions requested / required plus a 10% administration fee. For special events, permitted by the city the rates below include the assigned staff vehicles.

Position	Current	Proposed	Holiday Proposed
Police Officer	\$ 36.90	\$ 48.24	\$ 55.13
Police Supervisor	\$ 42.17	\$ 53.06	\$ 62.02
Communication Specialist	\$ -	\$ 24.03	\$ 36.04
Firefighter / EMT / Paramedic	\$ 37.16	\$ 46.80	\$ 46.80
LT. / EMT / Paramedic	\$ 37.16	\$ 52.91	\$ 52.91
Civilian - Parks	\$ 20.79	\$ 25.00	\$ 33.65
Civilian - Parks Supervisor	\$ 36.90	\$ 37.05	\$ 55.57
Civilian - Event Technical	\$ 24.46	\$ 25.00	\$ 37.35
Code Enforcement	\$ 36.90	\$ 35.00	\$ 41.21

EQUIPMENT COST

Any City owned vehicles, specialty equipment used for emergency events, activities, call-outs and code enforcement actions or any other activities shall be charged based on the most current FEMA Schedule of Equipment Rates along with a ten percent (10%) administration fee and a thirty percent (30%) mobilization/demobilization fee.

FEE REDUCTIONS / MODIFICATIONS

The City Manager or his/her designee may also reduce any miscellaneous fee if part of an interlocal agreement, memorandum of understanding between units of government or other agency, individual or company that the City Council has an agreement. However, said reduction shall not be less than the costs and expenses incurred by the city plus a 10% administrative fee. Only the City Council may reduce said fees below the cost and expenses incurred by the City. This City Manager may not reduce fees related to utility rates.

RESOLUTION NO. 2021-45

A RESOLUTION OF THE CITY OF MOUNT DORA, FLORIDA, PERTAINING TO ADJUSTMENTS TO THE ELECTRIC UTILITY POWER COST CHARGE AND BASE RATE; PROVIDING FOR LEGISLATIVE FINDINGS AND INTENT; PROVIDING FOR APPROVAL OF ELECTRIC UTILITY POWER COST CHARGE AND BASE RATE ADJUSTMENTS; PROVIDING FOR THE IMPLEMENTATION OF ADMINISTRATIVE ACTIONS; PROVIDING A SAVINGS CLAUSE; PROVIDING FOR SCRIVENER'S ERRORS; PROVIDING FOR CONFLICTS; PROVIDING FOR SEVERABILITY; AND PROVIDING AN EFFECTIVE DATE

WHEREAS, the City of Mount Dora owns and operates an electric utility for the benefit of the citizens and business operators in the City of Mount Dora; and

WHEREAS, in accordance with City of Mount Dora Code of Ordinances, Chapter 44, Utilities, Article IV, Rates, Charges, Fees and Collection Procedure, Division 1, Generally, Section 44-255, Rate Structure, provides that the City shall perform a detailed rate study for its electric utility no less than every three years; and

WHEREAS, on August 1, 2020 the City retained Leidos Engineering, LLC (Leidos), to perform the 2020-21 Electric Rate Study; and

WHEREAS, the Leidos 2020-2021 Electric Rate Study proposed an increase in the base rate for electric services; and

WHEREAS, pursuant to City of Mount Dora Code of Ordinances, Chapter 44, Utilities, Article IV, Rates, Charges, Fees and Collection Procedure, Division 1, Generally, Section 44-255, Rate Structure, the base rate for electric services shall be established by resolution after conducting a public hearing on the proposed rate structure changes; and

WHEREAS, while there is a proposed increase in the base rate for electric, the Power Cost Charge will remain the same for the remainder of fiscal year 2020-2021; and

WHEREAS, the City of Mount Dora, after conducting a public hearing this 20th day of April, 2021, has determined that it is prudent and in the public interest to adjust the electric base rate and Power Cost Charge effective May 1, 2021, in order to continue collecting sufficient revenues to pay for operating costs, wholesale power costs and capital improvements related to the City's electric utility.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY OF MOUNT DORA, FLORIDA, AS FOLLOWS:

SECTION 1. Legislative Findings and Intent. The City of Mount Dora has complied with all requirements and procedures of Florida law in processing this Resolution. The above recitals are hereby adopted.

SECTION 2. Approval of Power Cost Charge and Base Rate Adjustments.

A. The Power Cost Charge shall remain at \$0.047130 per kWh.

B. The base rates shall be increased by \$2.07 (from \$103.11 to \$105.18 for 1,000 kWh) monthly, pursuant to the Leidos 2020-2021 Electric Rate Study, effective May 1, 2021.

SECTION 3. Implementing Administrative Actions. The City Manager is hereby authorized and directed to take such actions and execute said lease agreements as may be deemed necessary and appropriate in order to implement the provisions of this Resolution. The City Manager may, as deemed appropriate, necessary and convenient, delegate the powers of implementation as herein set forth to such City employees as deemed effectual and prudent.

SECTION 4. Savings Clause. All prior actions of the City of Mount Dora pertaining to the adjustment to the electric utility base rate and Power Cost Charge as well as any and all matters relating thereto, are hereby ratified and affirmed consistent with the provisions of this Resolution.

SECTION 5. Scrivener's Errors. Typographical errors and other matters of a similar nature that do not affect the intent of this Resolution, as determined by the City Clerk and City Attorney, may be corrected.

SECTION 6. Conflicts. All Resolutions or parts of Resolutions in conflict with any of the provisions of this Resolution are hereby repealed.

SECTION 7. Severability. If any Section or portion of a Section of this Resolution proves to be invalid, unlawful, or unconstitutional, it shall not be held to invalidate or impair the validity, force, or effect of any other Section or part of this Resolution.

SECTION 8. Effective Date. This Resolution shall become effective immediately upon its passage and adoption.

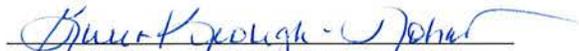
Signatures on Following Page

PASSED AND ADOPTED this 20th day of April, 2021



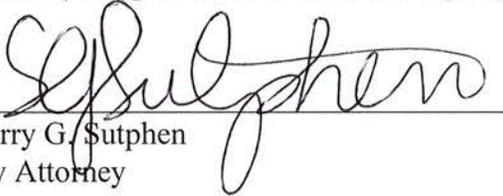
CATHERINE T. HOECHST
MAYOR of the City of Mount Dora, Florida

ATTEST:



GWEN KEOUGH-JOHNS, MMC
CITY CLERK

For the use and reliance of City of Mount
Dora only. Approved as to form and legality.



Sherry G. Sutphen
City Attorney