

P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 20, 2021

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20210001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

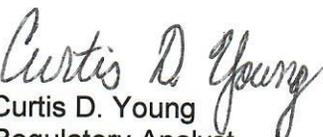
Dear Mr. Teitzman:

We are enclosing the April 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is primarily due to fuel expenses being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: APRIL 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	685,228	774,054	(88,826)	-11.5%	29,262	27,542	1,720	6.2%	2.34170	2.81041	(0.46871)	-16.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,141,956	1,136,450	5,506	0.5%	29,262	27,542	1,720	6.2%	3.90252	4.12618	(0.22366)	-5.4%
11 Energy Payments to Qualifying Facilities (A8a)	1,129,200	1,316,239	(187,039)	-14.2%	15,149	18,580	(3,431)	-18.5%	7.45385	7.08417	0.36968	5.2%
12 TOTAL COST OF PURCHASED POWER	2,956,384	3,226,743	(270,359)	-8.4%	44,411	46,122	(1,711)	-3.7%	6.65684	6.99604	(0.33920)	-4.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					44,411	46,122	(1,711)	-3.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	33,312	105,618	(72,306)	-33.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,923,072	3,121,125	(198,053)	-6.4%	44,411	46,122	(1,711)	-3.7%	6.58183	6.76704	(0.18521)	-2.7%
21 Net Unbilled Sales (A4)	(58,953) *	(40,738) *	(18,215)	44.7%	(896)	(602)	(294)	48.8%	(0.13838)	(0.09274)	(0.04564)	49.2%
22 Company Use (A4)	2,692 *	2,127 *	565	26.6%	41	31	9	30.1%	0.00632	0.00484	0.00148	30.6%
23 T & D Losses (A4)	175,406 *	187,244 *	(11,838)	-6.3%	2,665	2,767	(102)	-3.7%	0.41174	0.42627	(0.01453)	-3.4%
24 SYSTEM KWH SALES	2,923,072	3,121,125	(198,053)	-6.4%	42,601	43,926	(1,325)	-3.0%	6.86151	7.10541	(0.24390)	-3.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,923,072	3,121,125	(198,053)	-6.4%	42,601	43,926	(1,325)	-3.0%	6.86151	7.10541	(0.24390)	-3.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,923,072	3,121,125	(198,053)	-6.4%	42,601	43,926	(1,325)	-3.0%	6.86151	7.10541	(0.24390)	-3.4%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	42,601	43,926	(1,325)	-3.0%	(0.05813)	(0.05638)	(0.00175)	3.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,898,308	3,096,361	(198,053)	-6.4%	42,601	43,926	(1,325)	-3.0%	6.80338	7.04904	(0.24566)	-3.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.91285	7.16246	(0.24961)	-3.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.913	7.162	(0.249)	-3.5%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,976,468	3,697,135	279,333	7.6%	132,667	129,895	2,772	2.1%	2.99733	2.84625	0.15108	5.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,942,787	4,904,969	37,818	0.8%	132,667	129,895	2,772	2.1%	3.72571	3.77611	(0.05040)	-1.3%
11 Energy Payments to Qualifying Facilities (A8a)	4,812,542	4,576,878	235,664	5.2%	61,072	64,476	(3,404)	-5.3%	7.88006	7.09858	0.78148	11.0%
12 TOTAL COST OF PURCHASED POWER	13,731,797	13,178,982	552,815	4.2%	193,739	194,371	(631)	-0.3%	7.08777	6.78033	0.30744	4.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					193,739	194,371	(631)	-0.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	242,406	582,839	(340,433)	-58.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,489,391	12,596,143	893,248	7.1%	193,739	194,371	(631)	-0.3%	6.96265	6.48047	0.48218	7.4%
21 Net Unbilled Sales (A4)	(477,530) *	(163,626) *	(313,904)	191.8%	(6,858)	(2,525)	(4,334)	171.6%	(0.25292)	(0.08839)	(0.16453)	186.1%
22 Company Use (A4)	11,686 *	7,688 *	3,998	52.0%	168	119	49	41.5%	0.00619	0.00415	0.00204	49.2%
23 T & D Losses (A4)	809,338 *	755,752 *	53,586	7.1%	11,624	11,662	(38)	-0.3%	0.42866	0.40826	0.02040	5.0%
24 SYSTEM KWH SALES	13,489,391	12,596,143	893,248	7.1%	188,806	185,115	3,691	2.0%	7.14458	6.80449	0.34009	5.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	13,489,391	12,596,143	893,248	7.1%	188,806	185,115	3,691	2.0%	7.14458	6.80449	0.34009	5.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	13,489,391	12,596,143	893,248	7.1%	188,806	185,115	3,691	2.0%	7.14458	6.80449	0.34009	5.0%
28 GPIF**												
29 TRUE-UP**	(99,056)	(99,056)	0	0.0%	188,806	185,115	3,691	2.0%	(0.05246)	(0.05351)	0.00105	-2.0%
30 TOTAL JURISDICTIONAL FUEL COST	13,390,335	12,497,087	893,248	7.2%	188,806	185,115	3,691	2.0%	7.09211	6.75099	0.34112	5.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.20622	6.85961	0.34661	5.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.206	6.860	0.346	5.0%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	685,228	774,054	(88,826)	-11.5%	3,976,468	3,697,135	279,333	7.6%
3a. Demand & Non Fuel Cost of Purchased Power	1,141,956	1,136,450	5,506	0.5%	4,942,787	4,904,969	37,818	0.8%
3b. Energy Payments to Qualifying Facilities	1,129,200	1,316,239	(187,039)	-14.2%	4,812,542	4,576,878	235,664	5.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,956,384	3,226,743	(270,359)	-8.4%	13,731,797	13,178,982	552,815	4.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,825	17,850	(15,025)	-84.2%	61,329	72,850	(11,521)	-15.8%
7. Adjusted Total Fuel & Net Power Transactions	2,959,209	3,244,593	(285,384)	-8.8%	13,793,126	13,251,832	541,294	4.1%
8. Less Apportionment To GSLD Customers	33,312	105,618	(72,306)	-68.5%	242,406	582,840	(340,434)	-58.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,925,897	\$ 3,138,975	\$ (213,078)	-6.8%	\$ 13,550,720	\$ 12,668,992	\$ 881,728	7.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,079,221	3,044,137	35,084	1.2%	12,823,391	12,837,126	(13,735)	-0.1%
c. Jurisdictional Fuel Revenue	3,079,221	3,044,137	35,084	1.2%	12,823,391	12,837,126	(13,735)	-0.1%
d. Non Fuel Revenue	2,639,642	2,114,684	524,958	24.8%	11,991,373	7,937,109	4,054,264	51.1%
e. Total Jurisdictional Sales Revenue	5,718,863	5,158,821	560,042	10.9%	24,814,764	20,774,235	4,040,529	19.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 5,718,863	\$ 5,158,821	\$ 560,042	10.9%	\$ 24,814,764	\$ 20,774,235	\$ 4,040,529	19.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	42,141,215	42,746,119	(604,904)	-1.4%	183,246,086	176,992,479	6,253,607	3.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,141,215	42,746,119	(604,904)	-1.4%	183,246,086	176,992,479	6,253,607	3.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,079,221	\$ 3,044,137	\$ 35,084	1.2%	\$ 12,823,391	\$ 12,837,126	\$ (13,735)	-0.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(99,056)	(99,056)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,103,985	3,068,901	35,084	1.1%	12,922,447	12,936,182	(13,735)	-0.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,925,897	3,138,975	(213,078)	-6.8%	13,550,720	12,668,992	881,728	7.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,925,897	3,138,975	(213,078)	-6.8%	13,550,720	12,668,992	881,728	7.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	178,088	(70,074)	248,162	-354.1%	(628,273)	267,190	(895,463)	-335.1%
8. Interest Provision for the Month	80	(26)	106	-406.5%	652	2,974	(2,322)	-78.1%
9. True-up & Inst. Provision Beg. of Month	2,354,994	563,140	1,791,854	318.2%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(99,056)	(99,056)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,508,397	\$ 468,276	\$ 2,040,121	435.7%	\$ 2,508,397	\$ 468,276	\$ 2,040,121	435.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 2,354,994	\$ 563,140	\$ 1,791,854	318.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,508,318	468,302	2,040,015	435.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,863,311	1,031,442	3,831,869	371.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,431,656	\$ 515,721	\$ 1,915,935	371.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.0800%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0400%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0033%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	80	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: APRIL 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	29,262	27,542	1,720	6.24%	132,667	129,895	2,772	2.13%
4a Energy Purchased For Qualifying Facilities	15,149	18,580	(3,431)	-18.46%	61,072	64,476	(3,404)	-5.28%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	44,411	46,122	(1,711)	-3.71%	193,739	194,371	(631)	-0.32%
8 Sales (Billed)	42,601	43,926	(1,325)	-3.02%	188,806	185,115	3,691	1.99%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	41	31	9	30.13%	168	119	49	41.48%
10 T&D Losses Estimated @ 0.06	2,665	2,767	(102)	-3.69%	11,624	11,662	(38)	-0.33%
11 Unaccounted for Energy (estimated)	(896)	(602)	(294)	48.78%	(6,858)	(2,525)	(4,334)	171.63%
12								
13 % Company Use to NEL	0.09%	0.07%	0.02%	28.57%	0.09%	0.06%	0.03%	50.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-2.02%	-1.31%	-0.71%	54.20%	-3.54%	-1.30%	-2.24%	172.31%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	685,228	774,054	(88,826)	-11.48%	3,976,468	3,697,135	279,333	7.56%
18a Demand & Non Fuel Cost of Pur Power	1,141,956	1,136,450	5,506	0.48%	4,942,787	4,904,969	37,818	0.77%
18b Energy Payments To Qualifying Facilities	1,129,200	1,316,239	(187,039)	-14.21%	4,812,542	4,576,878	235,664	5.15%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,956,384	3,226,743	(270,359)	-8.38%	13,731,797	13,178,982	552,815	4.19%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.342	2.810	(0.468)	-16.65%	2.997	2.846	0.151	5.31%
23a Demand & Non Fuel Cost of Pur Power	3.903	4.126	(0.223)	-5.40%	3.726	3.776	(0.050)	-1.32%
23b Energy Payments To Qualifying Facilities	7.454	7.084	0.370	5.22%	7.880	7.099	0.781	11.00%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	6.657	6.996	(0.339)	-4.85%	7.088	6.780	0.308	4.54%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

APRIL 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	27,542			27,542	2.810406	6.936587	774,054
TOTAL		27,542	0	0	27,542	2.810406	6.936587	774,054
ACTUAL:								
FPL	MS	9,169			9,169	2.379278	6.919479	218,156
GULF/SOUTHERN		20,093			20,093	2.324551	5.936083	467,072
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		29,262	0	0	29,262	4.703829	6.919479	685,228
CURRENT MONTH: DIFFERENCE		1,720	0	0	1,720	1.893423	(0.01711)	(88,826)
DIFFERENCE (%)		6.2%	0.0%	0.0%	6.2%	67.4%	-0.2%	-11.5%
PERIOD TO DATE: ACTUAL	MS	132,667			132,667	2.997330	3.097330	3,976,468
ESTIMATED	MS	129,895			129,895	2.846255	2.946255	3,697,135
DIFFERENCE		2,772	0	0	2,772	0.151075	0.151075	279,333
DIFFERENCE (%)		2.1%	0.0%	0.0%	2.1%	5.3%	5.1%	7.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		18,580			18,580	7.084171	7.084171	1,316,239
TOTAL		18,580	0	0	18,580	7.084171	7.084171	1,316,239
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,149			15,149	7.453852	7.453852	1,129,200
TOTAL		15,149	0	0	15,149	7.453852	7.453852	1,129,200
CURRENT MONTH: DIFFERENCE		(3,431)	0	0	(3,431)	0.369681	0.369681	(187,039)
DIFFERENCE (%)		-18.5%	0.0%	0.0%	-18.5%	5.2%	5.2%	-14.2%
PERIOD TO DATE: ACTUAL	MS	61,072			61,072	7.880063	7.880063	4,812,542
ESTIMATED	MS	64,476			64,476	7.098576	7.098576	4,576,878
DIFFERENCE		(3,404)	0	0	(3,404)	0.781487	0.781487	235,664
DIFFERENCE (%)		-5.3%	0.0%	0.0%	-5.3%	11.0%	11.0%	5.1%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: APRIL 2021 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							