



June 14, 2021

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2450 Shumard Oak Boulevard
Tallahassee, FL 3239-0850

RECEIVED-FPSC
2021 JUN 14 PM 4:37
COMMISSION
CLERK

RE: Docket No. 20210001-EI

REDACTED

Dear Mr. Teitzman,

On May 24, 2021, Gulf Power filed a Request for Confidential Classification in the above-referenced docket. See, Document No. 04229-2021. Subsequent to filing, the Company discovered a scrivener's error pertaining to page 58 of 129 (also designated as page 43-10) of the filing. Attached is the revised filing.

Sincerely,

S/Richard Hume

Richard Hume
Regulatory Issues Manager

md

Attachments

cc: Gulf Power Company
Russell Badders, Esq, VP & Associate General Counsel

COM
AFD 1 Exh B
APA ___
ECO ___
ENG ___
GCL ___
IDM ___
CLK ___

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20210001-EI

Date: May 24, 2021

**GULF POWER COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION**

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2020 capacity expenditures in the above-referenced docket (ACN 2021-007-1-2) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of staff’s workpapers. Confidential workpapers are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 24th day of May 2021.

Russell A. Badders
Vice President & Associate General Counsel
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0100
(850) 444-6550
Russell.Badders@nexteraenergy.com

Jason A. Higginbotham
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7135
Jason.Higginbotham@fpl.com

By: *s/ Jason A. Higginbotham* _____

Jason A. Higginbotham
Fla. Auth. House Counsel No. 1017875
Attorney for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20210001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery to the Commission Clerk and via electronic mail this 14th day of June, 2021 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
Mike Cassel, Director
Regulatory and Governmental Affairs
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

PCS Phosphate – White Springs
c/o Stone Mattheis Xenopoulos
& Brew, P.C.
James W. Brew/Laura Baker
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com

Duke Energy Florida
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com

Florida Power & Light Company
Maria J. Moncada
David Lee
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
Maria.moncada@fpl.com
David.Lee@fpl.com

Florida Power & Light Company
Kenneth Hoffman
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Tallahassee, FL 32301
Kenneth.Hoffman@fpl.com

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J. Jeffry Wahlen
Malcolm N. Means
Post Office Box 391
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jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
Richard Gentry/P. Christensen/
A. Pirrello/S. Morse/C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us
morse.stephanie@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
Pirrello.anastacia@leg.state.fl.us
Gentry.richard@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Suzanne Brownless
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us

s/ Russell A. Badders

RUSSELL A. BADDERS
VP & Associate General Counsel
Florida Bar No. 007455
Russell.Badders@nexteraenergy.com
Maria Jose Moncada
Senior Attorney
Florida Bar No. 0773301
Maria.Moncada@fpl.com
Gulf Power Company
One Energy Place
Pensacola FL 32520-0100
(850) 444-6550
Attorney for Gulf Power

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20210001-EI

Date: May 24, 2021

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

REDACTED

10-83

Good morning Emily,

Just making sure my memory is correct... Once the Commission accepts Southern's proposals, the total refunds will be settled through the monthly Transmission Pool invoice, so no additional payments or receipts will be required. Correct?

Thanks,
 Arnie

CONFIDENTIAL

From: Stockard, Emily <ESEARS@SOUTHERNCO.COM>
 Sent: Tuesday, July 7, 2020 7:37 AM
 To: Lloyd, Arnold <Arnold.Lloyd@nexteraenergy.com>
 Cc: Myers, Brooke B. <BBMYERS@southernco.com>; Hoxter, Renata <RADEFOLIV@SOUTHERNCO.COM>; Buckner, Elizabeth Ann <EAERVIN@southernco.com>; Poulos, Constantine T. (Dennis) <CTPOULOS@southernco.com>
 Subject: Gulf Q2 2020 FERC Order 864 TFCAT Accruals

Caution - External Email (esears@southernco.com)

[Report This Email](#)

[Tips](#)

Good morning,

Listed below are the Q2 2020 Central Alabama TFCAT & Daniel-Wade TFCAT Accruals to account for changes made in order to comply with FERC Order 864. Southern Company made the required TFCAT Compliance Filings on May 1, 2020. Refunds to Gulf Power related to July 1, 2019 – June 30, 2020 will be processed within thirty (30) days of the Commission accepting Southern's proposals. The 2019 YE and 2020 Q1 TFCAT Accruals listed below were provided on April 6, 2020 and are being included in this communication for reference only. There have been no changes to the amounts previously provided.

A TFCAT Agreement	B 2019 YE TFCAT Accrual (FERC Order 864)	C 2020 Q1 TFCAT Accrual (FERC Order 864)	D 2020 Q2 TFCAT Accrual (FERC Order 864)
Anniston-Bynum (Central Alabama)	[REDACTED]	[REDACTED]	[REDACTED]
Autaugaville (Central Alabama)	[REDACTED]	[REDACTED]	[REDACTED]
Montgomery SS & Webb (Central Alabama)	[REDACTED]	[REDACTED]	[REDACTED]
Snowdown (Central Alabama)	[REDACTED]	[REDACTED]	[REDACTED]
North Montgomery Pinedale (Central Alabama)	[REDACTED]	[REDACTED]	[REDACTED]
Daniel-Wade	[REDACTED]	[REDACTED]	[REDACTED]
Total	[REDACTED]	[REDACTED]	[REDACTED]

1
32
3
Please do not hesitate to reach out with any questions.

[REDACTED] = [REDACTED]
 10-8.1



SOURCE

mg
4/12

11. Please explain why the Capacity revenues, net of taxes, ~~decreased~~ ^{increased} 9.94 percent from 2019 to 2020.

ANSWER:

The Capacity revenues, net of taxes, increased 9.94 percent due to the PPC Rate Schedule changes from 2019 to 2020.

A Month	B Clause Revenues		D Difference	PURCHASED POWER CAPACITY (Capacity) Rate Schedule	
	2019	2020		2019	2020
JANUARY	\$			RS, RSVP, RSTOU, FIXED RATE RS	0.776 0.878
FEBRUARY	\$			GS, FIXED RATE GS	0.708 0.893
MARCH	\$			GSD, GSDT, GSTOU	0.618 0.703
APRIL	\$			LP, LPT	2.510 2.920
MAY	\$			PX, PXT, RTP, SBS	0.520 0.598
JUNE	\$			OS-I, OS-II	0.152 0.121
JULY	\$			OS-III	0.469 0.543
AUGUST	\$				
SEPTEMBER	\$				
OCTOBER	\$				
NOVEMBER	\$				
DECEMBER	\$				
Total	\$				

% Change 9.94% *hr 7 series*

CONFIDENTIAL

CP
2/21

Confidential
Copyright © 2000
The McGraw-Hill Companies

Health, Safety
and Environment

1

2

3

4

5

6

CONFIDENTIAL

SOURCE As referenced

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dist. 20210001-EI; ACN 2021-007-1-2;
Description: Trans. expenses

4/2
no

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFAutaugaville

For questions regarding this invoice, please contact Renata Palzante-Marlins at 205-992-0379.

CONFIDENTIAL

SOURCE: PBC

43-1.

20
12/31



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EX; ACN 2021-007-1-2;
Description: Trans expenses

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description
[Redacted]

B
Cost
[Redacted]

43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFBynum-Anniston

For questions regarding this Invoice, please contact Renata Palzante-Martins at 205-992-0379.

CONFIDENTIAL

PBC

SOURCE: _____

43-1.1

201627

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 36243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-087-1-2;
Description: Trans expense

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	
	43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFSnowdoun

For questions regarding this invoice, please contact Renata Paizante-Marlins at 206-992-0379.

CONFIDENTIAL

SOURCE: PBC

43-1.2

12/21/20



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bin #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans Expense

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A
[Redacted]

NET DUE:

B
Cost
[Redacted] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFMontgomerySS

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

CONFIDENTIAL

PBC

SOURCE: _____

43-1.3

12/31/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services
3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210801-E1; ACN 2021-007-1-2;
Description: Trans. Expenses

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFSouthMontgomery

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.

CONFIDENTIAL

PBC

SOURCE: _____

43-1.6

12/21/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: Trans. expenses.

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE: [REDACTED] 43	

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFAutaugaville

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

PBC

SOURCE: _____

43-2

KUR
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3536 Colonnade Parkway
Bln #S-42Q EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210091-EI; ACN 2021-007-1-2;
Description: Trans Relays

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFBynum-Anniston

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.

PBC

SOURCE: _____

4/3-2.1

MLC
3/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
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Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020.
Dkt. 20210001-EI 1 ACN 2021-007-1-2;
Description: TFCAT EXPENSES

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-022020-GULFSnowdoun

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

SOURCE: PBC

43-2.2

ML
3/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Amie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TRANS EXPENSES

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description
[Redacted]

B
Cost
[Redacted]

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFMontgomerySS

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

PBC

SOURCE: _____

43-2.3

MR
3/24



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans Expenses

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFSouthMontgomery

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.

PBC

SOURCE: _____

43-2-4

20/3/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: TFCAS TRPMS

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	
	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-3

MR
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnile Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TMS increases

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED]

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-8355.

PBC

SOURCE: _____

43-3.1

20
3/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bln #8-420 EC
Birmingham, AL 36243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans. expenses

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-3.2

MO
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #3-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TFCAS and PSES

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description
[Redacted]

B
Cost
[Redacted]

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFMontgomerySS

For questions regarding this Invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-3.3

MO
3/24



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 36243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EE; ACN 2021-007-1-2;
Description: Trans serv

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		
		[REDACTED]
		NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-3.4

MR
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trees expenses

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
		[REDACTED]

NET DUE: [REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE: PBC

43-4

NO
3/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services
3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans expenses

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B
		Cost
[REDACTED]		[REDACTED]
	NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6365.

SOURCE: PBC

43-4.1

ML
5/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-1;
Description: TYONS EXPENSES

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
<div style="text-align: center;">A</div> <div style="background-color: black; height: 35px; width: 100%;"></div>	<div style="text-align: center;">B</div> <div style="background-color: black; height: 25px; width: 100%;"></div> <div style="text-align: right;">43</div>
NET DUE:	

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-4.2

70
3/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans expenses

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
<p style="text-align: center;">A</p> <div style="background-color: black; height: 20px; width: 100%;"></div>	<p style="text-align: center;">B</p> <div style="background-color: black; height: 20px; width: 100%;"></div> <hr/> <div style="background-color: black; height: 20px; width: 100%;"></div> <p style="text-align: right;">43</p>

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-4.3

NO
DU
12/15

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: trans expenses

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	13 [REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE: PBC

43-4.4

MD
STK

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans 2020/2021

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
<p style="text-align: center;">A</p> <div style="background-color: black; height: 20px; width: 100%;"></div>	<p style="text-align: center;">B</p> <div style="background-color: black; height: 20px; width: 100%;"></div> <hr/> <div style="background-color: black; height: 20px; width: 100%;"></div>
NET DUE:	43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-5

20
5/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8767

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
		[REDACTED]
		[REDACTED]

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-8355.

PBC

SOURCE: _____

43-5.1

12/5/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-B1; ACN 2021-007-1-2;
Description: TRANS & REPAIRS

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
NET DUE:		[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-52

MR
5/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: Trans expenses

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description **A**
[Redacted]

B
Cost
[Redacted]

NET DUE: [Redacted] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-53

mg
5/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TFCAS KAPASE

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
<p style="text-align: center;">A</p> <div style="background-color: black; height: 20px; width: 100%;"></div>	<p style="text-align: center;">B</p> <div style="background-color: black; height: 20px; width: 100%;"></div>
NET DUE:	<div style="background-color: black; height: 20px; width: 100%;"></div> <p style="text-align: right; margin-top: 5px;">43</p>

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFSouthMontgomery

For questions regarding this Invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-5.4

NOV 3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans expenses

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
	NET DUE:	43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFAutogaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-6

12/15/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

9535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: Trans expenses

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
<div style="text-align: center; font-size: 2em; font-weight: bold;">A</div> <div style="background-color: black; height: 15px; width: 100%;"></div>	<div style="text-align: center; font-size: 2em; font-weight: bold;">B</div> <div style="background-color: black; height: 15px; width: 100%;"></div>
NET DUE:	
	<div style="background-color: black; height: 15px; width: 100%;"></div>

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-6.1

MR
3/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #B-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020.
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: FORM EXPENSES

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	
	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-602

20
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans Expenses

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description **A**
[Redacted]

B
Cost
[Redacted] 43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-062020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-6.3

20/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32620-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: Trans expenses

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
	NET DUE:	[REDACTED] 4/3

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-6.4

2020
7/27

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TRNS WK RRS

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A
Cost
[Redacted]
[Redacted]

43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFAutogaville

For questions regarding this Invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-7

MQ
5/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colnhade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: WRSX - EXPENSE

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company:

Description

NET DUE:

A
Cost

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-982-6355.

PBC

SOURCE: _____

43-721

MLQ
5/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans Expenses

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6356.

PBC

SOURCE: _____

43-17.2

12/3/20



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-2;
Description: trans expenses

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

14
Cost
43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-7.3

NR
7/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: trans express

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		
		[REDACTED]
		NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-8355.

PBC

SOURCE: _____

43-7.4

NO
5/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TFCAT Expenses

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B
[REDACTED]		[REDACTED]
		[REDACTED]
		43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFAutogaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-S

no
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #6-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-BI; ACN 2021-007-1-21
Description: trans expense

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A

[Redacted description bar]

B

Cost

[Redacted cost bar]

43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-8.1

MD
1/12



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: trans expense

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-82

MO
7/15/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: trans - v. price

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description **A**
[Redacted]

B
Cost
[Redacted] 43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE: PBC

43-8.3

20
5/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-ET; ACN 2021-007-1-2
Description: trans

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
		43
	NET DUE:	[REDACTED]

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFSouthMontgomery

For questions regarding this Invoice, please contact Rachel Johnson at 205-992-8355.

PBC

SOURCE: _____

43-8.4

2021
9/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-RI; ACN 2021-007-1-2;
Description: TYOS IN 10/10

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
		[REDACTED]

NET DUE: [REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-092020-GULFAutogaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-9

MO
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3536 Colonnade Parkway
Bin #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TFCAT - WPA

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A

[Redacted description bar]

B
Cost

[Redacted cost bar]

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-092020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-9.2

NO
STY

INVOICE



Southern Company Service's, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans Expense

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

<u>Description</u>	A	B	<u>Cost</u>
			43

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-092020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-9.3

NR
5/24



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3536 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-8757

Gulf Power Company
Capacity Cost-Recovery-Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EX; ACN 2021-007-1-2;
Description: TFCAS 24 BASE

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-092020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-9.4

10/31/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3595 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2
Description: trans expense

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	
	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

4210

12/21/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: trans expense

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	Cost	B
[REDACTED]		[REDACTED]	
			[REDACTED]
			43

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-10.1

MD
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-2E; ACN 2021-007-1-2;
Description: trans. expense

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A

[Redacted description bar]

B

Cost

[Redacted cost bar]

43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-10.2

NR
3/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: trans expense

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description **A**
[Redacted]

B
Cost
[Redacted] 43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-10.3

2020/12/15

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EE; ACN 2021-007-1-21
Description: ~~TRANS~~ EXPENSE

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B
		Cost
[REDACTED]		[REDACTED]
		[REDACTED]

NET DUE:

43.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-10.4

MR
JFK

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: Trans. Lease

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro-Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	3 Cost
NET DUE:		43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFAutogaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-11

MR
JTE

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-RI; ACN 2021-007-1-2;
Description: TRANS expense

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B
		Cost
[REDACTED]		[REDACTED]
		43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-11.1

NO
3/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #5-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TFCAT - EIP - RFR

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
		43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-112020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-11.2

12/5/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EX1 ACN 2021-007-1-2
Description: trans expense

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B	Cost
[REDACTED]		[REDACTED]	43
		NET DUE:	

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-11.3

12/21/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EY; ACN 2021-007-1-2;
Description: TRM EXPENSE

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	
	C [REDACTED]

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-11.4

12/21/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B	Cost
[REDACTED]		[REDACTED]	
		[REDACTED]	

NET DUE:

10-8.1

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-892-6355.

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: trans expense

PBC

SOURCE: _____

43-12

2021

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI | ACN 2021-007-1-2

Description: TFCAT expense

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	
	10-81 [REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-892-6355.

PBC

SOURCE: _____

43-12.1

copy



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.co
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: trans expense

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	C [REDACTED] 45

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-12.2

MDR
12/15

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: trans expense

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description
[Redacted]

B
Cost
[Redacted] 43
1/10-20

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6365.

PBC

SOURCE: _____

43-12.3

12/21/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: trans expense

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-12.4

Gulf Power Company
2020 Capacity Contracts

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
	Term		Contract											
1	Contract/Counterparty	Start	End ⁽¹⁾	Type										
2	Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco										
3	<u>PPAs</u>													
4	Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023	Firm										
5	<u>Other</u>													
6	South Carolina PSA	9/1/2003	-	Other										
7	Macquari	1/1/2020	12/31/2020	Other										
8	REMC Corporation	1/1/2020	2/29/2020	Other										
9	<u>Capacity Costs (\$)</u>	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Total	
10	Southern Intercompany Interchange	January ⁽²⁾	February ⁽²⁾	March	April	May	June	July	August	September	October ⁽²⁾	November	December ⁽²⁾	
11	<u>PPAs</u>	[REDACTED]												
12	Shell Energy N.A. (U.S.), LP	[REDACTED]												
13	<u>Other</u>	[REDACTED]												
14	South Carolina PSA	[REDACTED]												
15	Macquari	[REDACTED]												
16	REMC Corporation	[REDACTED]												
17		[REDACTED]												
18	Total	7,101,412	7,095,801	7,075,227	7,075,227	7,075,227	7,075,227	7,018,518	7,018,518	7,018,518	7,007,807	7,018,518	6,870,788	84,450,787
19	<u>Capacity MW</u>	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	
20	Southern Intercompany Interchange	January	February	March	April	May	June	July	August	September	October	November	December	
21	<u>PPAs</u>	[REDACTED]												
22	Shell Energy N.A. (U.S.), LP	[REDACTED]												
23	<u>Other</u>	[REDACTED]												
24	South Carolina PSA	[REDACTED]												
25	Macquari	[REDACTED]												
26	REMC Corporation	[REDACTED]												

Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-1E1 ACN 2021-007-121
 Capacity Contracts

44.2

44

(1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 (2) Southern Intercompany Interchange reserve sharing prior month true up only.

CONFIDENTIAL

Docket No. 20210001-1E1
 2020 Final True-Up Filing
 Exhibit R14-1, Page 8 of 8

4/21

PBA

44.1

5/1/22

Confidential
Capacity Cost Recovery Claims
Year Ended December 31, 2016

Report No: 2021001-43
Audit Control No: 2021-007-4-2

CONFIDENTIAL
A B C D E F G H I J K L M N O P

System ID	System Name	Capacity	Revenue	Operating Expenses	Transmission Expenses	System ID	System Name	Capacity	Revenue	Operating Expenses	Transmission Expenses
58440	System ID	44104422	5								
58120	System ID	44104422	5								
	Capacity	44104422	5								
	Revenue	46									
	Operating Expenses	43									
	Transmission Expenses	5									
	Total PPA										
	Transmission Revenue	44104422	025170	0100170	020350	026505	037025	040110	077205	020205	044250
	System ID	44104422	025170	0100170	020350	026505	037025	040110	077205	020205	044250
	Revenue	44104422	025170	0100170	020350	026505	037025	040110	077205	020205	044250
	Operating Expenses	44104422	025170	0100170	020350	026505	037025	040110	077205	020205	044250
	Transmission Expenses	44104422	025170	0100170	020350	026505	037025	040110	077205	020205	044250
	Total Capacity Revenue/Revenue	44104422	025170	0100170	020350	026505	037025	040110	077205	020205	044250
	Total Capacity Revenue/Revenue	44104422	025170	0100170	020350	026505	037025	040110	077205	020205	044250
	Value	44104422	025170	0100170	020350	026505	037025	040110	077205	020205	044250

Financial Review Page 363

CONFIDENTIAL

SOURCE AS referenced

44.2

2/12
mcr

44-1

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	01 - 2020					
3						
4			Ferco	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		-		
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-1	[REDACTED]	44.2	
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600		-		
12	Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)			44-1.2	44.2
14	Reserve Sharing					
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC			46-1	44.2
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	0
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25					7,101,411.57	
26	Transmission Revenues					
27	447-02290, 02291, 02293, and 02294			42 325.37	44.2	
28				325.37	7,101,411.57	
29						
30						7,101,086.20
31						
32						

20 = 812,491²⁹
44.2

CONFIDENTIAL

Grid Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt 20210001-EL; ACN 2021-007-1-1;
Description: Capacity Contracts

PBC

SOURCE

All Dollar Allocation

MSB 2/21

Contract Name: Santee Cooper DEX 2001

Date Range: 01/01/2020-01/31/2020

SCDEX 01 January 2020 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
Gulf					\$0.00	\$0.00						
Estimate	\$		\$	\$			\$	\$				
Diff.	\$	\$	\$	\$			\$	\$				

4/1-1-1

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dist. 10210001.EI
 Description: Capacity Costs
 1-CRV 2021-007-1-25

CONFIDENTIAL

PBC

SOURCE: _____

2/2
no.

44-1.2

A **B** **C** **D** **E** **F** **G**

GULF **Energy (MWH)** **IIC Invoice** **Delivered to Pool** **Received From Pool** **Composite Dollars** **Fuel Dollars** **Payments Received From Pool** **Payments Made to Pool**

Delivered to Pool **Received From Pool** **Composite Dollars** **Fuel Dollars** **Composite Dollars** **Fuel Dollars**

GULF		Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER							
	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$1,948.98	\$0.00	\$63,105.74	\$0.00
F. TRUE-UPS							
1. TIES.							
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION							
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,806.03	\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,806.03	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP							
	MONTHTRU	0.000	0.000	\$398.86	\$377.36	(\$619.24)	(\$573.30)
	Sum:	0.000	0.000	\$398.86	\$377.36	(\$619.24)	(\$573.30)
	TRUE-UPS Sum:	0.000	0.000	\$398.86	\$377.36	\$3,186.79	(\$573.30)
G. ADJUSTMENTS							
1. MISC. ASSOCIATED ADJ							
	Dalton Delta P adjustment - January	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - January	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Reserve Sharing - December 2019	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Reserve Sharing - January 2020	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Reserve Sharing - December 2019	0.000	0.000	(\$639.00)	\$0.00	\$0.00	\$0.00
	Reserve Sharing - January 2020	0.000	0.000	\$162.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	(\$377.00)	\$0.00	\$0.00	\$0.00
2. MISC. NONASSOCIATED ADJ							
	BROKER - BROKFEE	0.000	0.000	\$108.07	\$0.00	\$0.00	\$0.00
	EXTPUR - EXTPURC	0.000	0.000	(\$559.94)	\$0.00	(\$485.40)	\$0.00
	EXTSAL - EXTSALE	0.000	0.000	(\$8,447.59)	\$0.00	(\$7,530.62)	\$0.00
	EXTTRN - EXTTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00	(\$91.30)	\$0.00
	PJM FTR Settlement - December	0.000	0.000	\$19,332.88	\$0.00	\$0.00	\$0.00

Print Date: 04-Feb-20 3:07 PM

Invoice Date: January 2020

Page 2 of 3
5000

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-2;
 Description: Capacity Contracts

CONFIDENTIAL

PBC
SOURCE

7/2
20

44-2

	A	B	C	D	E	F	G
1				Capacity Expenses			
2				02 - 2020			
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44-2	[REDACTED]	44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-2.2	44.2
14	Reserve Sharing						44.2
15	Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC			46-2	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South-Montgomery			43	0
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT-Gulf-APC Central Alabama Snowdown				
25						7,095,800.57	
26	Transmission Revenues				42	1,190.71	44.2
27	447-02290,02291, 02293, and 02294						
28							
29					1,190.71	7,095,800.57	
30							
31							7,094,609.86
32							

1

EO = [REDACTED]

44.2

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EX; ACN 2021-007-1-3
Description: capacity contracts

PBC

SOURCE

Dollar Allocation *10/2/21*
 Contract Name: Santee Cooper DEX 2001
 Date Range: 02/01/2020-02/29/2020
 SCDEX 01 February 2020 Official Billing

44-2.1

	Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
1	Gulf	44				\$0.00	\$0.00						
2	Jan accrual diff	\$	\$	\$	\$			\$	\$				
3	Feb adj. total	\$	\$	\$	\$		\$	\$	\$				

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-2
 Description: CAPACITY CONTRACTS

CONFIDENTIAL

PBC

SOURCE: _____

2/2
no

A
GULF

B

IIC Invoice

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt: 20210001-EI; ACN 2021-007-1-2;
Description: capacity contracts

E

F

G

44-7.7

Energy (MWH)	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Payments Received From Pool	Composite Dollars	Fuel Dollars	Payments Made to Pool
--------------	-------------------	--------------------	-------------------	--------------	-----------------------------	-------------------	--------------	-----------------------

3. OTHER								
	BROKER FEES	0.000	0.000	\$0.00	\$0.00			\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00			\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00			\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$1,722.70	\$0.00	\$35,942.44		\$0.00
F. TRUE-UPS								
1. TIES								
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
4. REVENUE REALLOCATION								
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,811.34		\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,811.34		\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP								
	MONTHTRU	0.000	0.000	\$97,997.88	\$99,383.55	\$9,791.69		\$11,351.57
	Sum:	0.000	0.000	\$97,997.88	\$99,383.55	\$9,791.69		\$11,351.57
	TRUE-UPS Sum:	0.000	0.000	\$97,997.88	\$99,383.55	\$13,603.03		\$11,351.57
G. ADJUSTMENTS								
1. MISC. ASSOCIATED ADJ								
	Reserve Sharing - January 2020	0.000	0.000		\$0.00	\$0.00		\$0.00
	Reserve Sharing - January 2020	0.000	0.000		\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000		\$0.00	\$0.00		\$0.00
2. MISC. NONASSOCIATED ADJ								
	BROKER - BROKFEE	0.000	0.000	\$0.00	\$0.00	(\$1.47)		\$0.00
	EXTPUR - EXTPURC	0.000	0.000	(\$637.82)	\$0.00	\$17,454.82		\$0.00
	EXTSAL - EXTSALE	0.000	0.000	(\$16,308.55)	\$0.00	\$173.96		\$0.00
	EXTTRN - EXTTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
	EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00	\$258.06		\$0.00
	PJM FTR Settlement - January	0.000	0.000	\$37,040.30	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$20,093.93	\$0.00	\$17,885.17		\$0.00
	ADJUSTMENTS Sum:	0.000	0.000	\$19,982.93	\$0.00	\$17,885.17		\$0.00

Print Date: 03-Mar-20 3:02 PM

Invoice Date: February 2020

Page 2 of 3
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CONFIDENTIAL

0
[REDACTED]
[REDACTED]
[REDACTED] (2)

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SOURCE

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Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EL; ACN 2021-007-1-2;
 Description: Capacity Contracts

44-3

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	03 - 2020						
3							
4				Ferqs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44-3.1	[REDACTED]	44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44.2	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46.3	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	0
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25						7,075,226.51	
26	Transmission Revenues			4.2	383.98	44.2	
27	447-02290, 02291, 02293, and 02294						
28					383.98	7,075,226.51	
29							
30							7,074,842.53
31							
32							

1

EO = [REDACTED]

44.2

CONFIDENTIAL

PBC

SOURCE:

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 03/01/2020-03/31/2020

SCDEX 01 March 2020 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

I
NO
2/10

44-3

44-3.1

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Capacity Contracts

CONFIDENTIAL

PBC

SOURCE: _____

2/21
22

44-3.2

A

B

IIC Invoice

E

F

G

GULF

Energy (MWH) **C** **D** Payments Received From Pool **E** Fuel Dollars **F** Payments Made to Pool **G** Composite Dollars Fuel Dollars

	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER						
BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$44,950.02	\$0.00	\$60,089.09	\$0.00
F. TRUE-UPS						
1. TIES						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,814.48	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$3,814.48	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP						
MONTHTRU	0.000	0.000	\$8,170.02	-\$8,137.75	\$75.99	\$289.23
Sum:	0.000	0.000	\$8,170.02	-\$8,137.75	\$75.99	\$289.23
TRUE-UPS Sum:	0.000	0.000	\$8,170.02	-\$8,137.75	\$3,890.47	\$289.23
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
Dalton Delta P adjustment - March	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - March	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
2. MISC. NONASSOCIATED ADJ						
BROKER - BROKFEE	0.000	0.000	\$0.00	\$0.00	\$0.49	\$0.00
EXTPUR - EXTPURC	0.000	0.000	(\$5.42)	\$0.00	(\$979.60)	\$0.00
EXTSAL - EXTSALE	0.000	0.000	(\$3.82)	\$0.00	(\$15,327.73)	\$0.00
EXTTRN - EXTTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00	(\$19,115.12)	\$0.00
PJM FTR Settlement - February	0.000	0.000	\$19,232.62	\$0.00	\$0.00	\$0.00
PJM FTR Settlement - January Correction	0.000	0.000	\$20,855.98	\$0.00	\$0.00	\$0.00
PJM FTR Settlement - January Reversal	0.000	0.000	(\$37,040.30)	\$0.00	\$0.00	\$0.00

Print Date: 02-Apr-20 1:12 PM

Invoice Date: March 2020

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5000

4
2
3

CONFIDENTIAL

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44-3
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PBC

SOURCE:

2/1/21
MQ

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI ; ACN 2021-007-1-2;
 Description: Capacity Contracts

44-4

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	04 - 2020						
3							
4				Ferres	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Capacity Production		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44-4.1	[REDACTED]	44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600		-		
12	Capacity Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-4.2	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46-4 [REDACTED]	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43 [REDACTED]	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			[REDACTED]	
22			567-00119 TFCAT Gulf-APC Central Alabama Aufaugaville			[REDACTED]	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			[REDACTED]	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			[REDACTED]	
25						7,075,226.51	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42 386.96	44.2	
28							
29					386.96	7,075,226.51	
30							
31							7,074,839.55
32							

2

40 = [REDACTED]
44.2

CONFIDENTIAL

FERC

SOURCE:

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 04/01/2020-04/30/2020

SCDEX April 2020 Official Billing

Gulf Power Company

Capacity Cost Recovery Clause

Twelve Month Period Ended December 31, 2020

Dkt. 20210001-EX; ACN 2021-007-1-2;

Description: Capacity Contracts

44-4.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
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44-4

CONFIDENTIAL

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SOURCE: _____

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IIC Invoice

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt 20210001-EI; ACN 2021-007-1-2
Description: capacity contracts

217-1117

GULF

	Energy (MWH)	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Payments Received From Pool	Payments Made to Pool	Fuel Dollars
Sum:		0.000	0.000	\$0.00	\$0.00	\$16,965.65	\$0.00	\$0.00
3. OTHER								
BROKER FEES		0.000	0.000	\$0.00	\$0.00			\$0.00
CAPACITY		0.000	0.000	\$0.00	\$0.00			\$0.00
Sum:		0.000	0.000	\$0.00	\$0.00			\$0.00
FINANCIAL DEALS Sum:		0.000	0.000	\$60,463.10	\$0.00	\$75,243.23		\$0.00
F. TRUE-UPS								
1. TIES								
TIELINES - Previous Month		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Sum:		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
4. REVENUE REALLOCATION								
EMC 11 TRANSMISSION EXP		0.000	0.000	\$0.00	\$0.00	\$3,848.23		\$0.00
EMC 11 TRANSMISSION EXP		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Sum:		0.000	0.000	\$0.00	\$0.00	\$3,848.23		\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP								
MONTHTRU		0.000	0.000	\$5,582.38	\$5,344.65	\$22.95		\$72.19
Sum:		0.000	0.000	\$5,582.38	\$5,344.65	\$22.95		\$72.19
TRUE-UPS Sum:		0.000	0.000	\$5,582.38	\$5,344.65	\$3,871.18		\$72.19
G. ADJUSTMENTS								
1. MISC. ASSOCIATED ADJ								
Assigned Energy - Rel - April		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Assigned Energy - Rel - March		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Assigned Energy - Rel - April		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Assigned Energy - Rel - March		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Dalton Delta P adjustment - April		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Dalton Delta P adjustment - April		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Generation Reallocation adjustment - April		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Generation Reallocation adjustment - March		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Generation Reallocation adjustment - April		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Generation Reallocation adjustment - March		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
No ATC adjustment - Sale		0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
No ATC adjustment - Sale		0.000	0.000	\$0.00	\$0.00	(\$519.47)		(\$463.88)
Sum:		0.000	0.000	\$0.00	\$0.00	(\$519.47)		(\$463.88)

Print Date: 04-May-20 12:51 PM

Invoice Date: April 2020

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5008

1
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3

CONFIDENTIAL

① [Redacted]

[Redacted] 12-9

PBC
SOURCE

NO

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EE; ACN 2021-007-1-2;
 Description: Capacity Contracts

445

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	05 - 2020					
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200				
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-5.1		44.2	
9	Capacity Purchase	555-027				0.00
10	Santa Rosa	555-6200				0.00
11	Option Premiums	456-600				
12	Option Sales	447-04200 GNACAP			44-5.2	44.2
13	Option Expenses	55506200 (Old 555-027)				
14	Reserve Sharing				46	44.2
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC				
16						
17						
18						
19	Transmission Line Rentals				43	0
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25					7,075,226.51	
26	Transmission Revenues			42 537.95	44.2	
27	447-02290, 02291, 02293, and 02294					
28				537.95	7,075,226.51	
29						
30						7,074,688.56
31						
32						

1

EO = [REDACTED]

44.2

CONFIDENTIAL

PBC

SOURCE:

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 05/01/2020-05/31/2020

SCDEX 01 May 2020 Official Billing

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI ; ACN 2021-007-1-2;
Description: Capacity Contracts

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
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310

44-5

44-5.1

CONFIDENTIAL

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SOURCE: _____

5/21
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4457

A GULF	B Energy (MWH) Delivered to Pool	C Received From Pool	D Payments Received From Pool		E Payments Made to Pool		G Fuel Dollars
			Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars	
Sum:	0.000	0.000	\$0.00	\$0.00	\$12,413.32	\$0.00	
3. OTHER							
BROKER FEES	0.000	0.000	\$0.00	\$0.00			\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00			\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00			\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$78,251.82	\$0.00	\$91,200.00		\$0.00
F. TRUE-UPS							
1. TIES							
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
4. REVENUE REALLOCATION							
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,857.92		\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$3,857.92		\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP							
MONTHTRU	0.000	0.000	\$1,941.49	\$2,896.52	\$2,537.34		\$2,836.60
Sum:	0.000	0.000	\$1,941.49	\$2,896.52	\$2,537.34		\$2,836.60
TRUE-UPS Sum:	0.000	0.000	\$1,941.49	\$2,896.52	\$6,395.26		\$2,836.60
G. ADJUSTMENTS							
1. MISC. ASSOCIATED ADJ							
Dalton Delta P adjustment - May	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
Dalton Delta P adjustment - May	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
No ATC adjustment - Sale	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
No ATC adjustment - Sale	0.000	0.000	\$0.00	\$0.00	(\$383.16)		(\$347.14)
Sum:	0.000	0.000	\$0.00	\$0.00	(\$383.16)		(\$347.14)
2. MISC. NONASSOCIATED ADJ							
BROKER - BROKFEE	0.000	0.000	\$0.00	\$0.00	\$1.95		\$0.00
EXTPUR - EXTPURC	0.000	0.000	(\$3,577.59)	\$0.00	(\$2,573.47)		\$0.00
EXTSAL - EXTSALE	0.000	0.000	(\$30.56)	\$0.00	\$843.59		\$0.00
EXTTRN - EXTTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00		\$0.00
EXTTRN - EXTTRNP	0.000	0.000	\$2,079.15	\$0.00	\$5,343.47		\$0.00
PJM FTR Settlement - April	0.000	0.000	\$4,499.78	\$0.00	\$0.00		\$0.00

Print Date: 02-Jun-20 12:42 PM

Invoice Date: May 2020

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1
2

CONFIDENTIAL

① → [REDACTED]
[REDACTED] 10-9

PBC
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1/21
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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1 : ACN 2021-007-1-2
Description: separable contracts

44-6

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	06 - 2020						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44-61		44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-6.2	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	0
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25						7,075,226.51	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42	410.10	44.2
28							
29					410.10	7,075,226.51	
30							
31							7,074,816.41
32							

1

60 = [redacted]

44.2

CONFIDENTIAL

PBC

SOURCE:

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 06/01/2020-06/30/2020

SCDEX 01 June 2020 Official Billing

446.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
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12/21
3/24

44-6

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI ; ACN 2021-007-1-2;
Description: Special contracts

CONFIDENTIAL

PBC

SOURCE: _____

4/21
NA

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Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dist. 20210001-EI; ACN 2021-007-1-2;
Description: capacity contracts

F

G

GULF

Energy (MWH)	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Payments Received From Pool	Payments Made to Pool	Fuel Dollars
--------------	-------------------	--------------------	-------------------	--------------	-----------------------------	-----------------------	--------------

3. OTHER

BROKER FEES	0.000	0.000	\$0.00	\$0.00			\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00			\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00			\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$41,473.51	\$0.00		\$77,087.94	\$0.00



F. TRUE-UPS

1. TIES

TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00		\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00	\$0.00

4. REVENUE REALLOCATION

EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$3,919.55	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$3,919.55	\$0.00

6. PREVIOUS MONTH INVOICE TRUEUP

MONTHTRU	0.000	0.000	\$9,164.91	\$9,007.17		\$377.81	\$660.89
Sum:	0.000	0.000	\$9,164.91	\$9,007.17		\$377.81	\$660.89
TRUE-UPS Sum:	0.000	0.000	\$9,164.91	\$9,007.17		\$4,297.36	\$660.89

G. ADJUSTMENTS

1. MISC. ASSOCIATED ADJ

Assigned Energy - Ref - June	0.000	0.000	\$0.00	\$0.00		\$11,171.51	\$10,121.39
Assigned Energy - Ref - June	0.000	0.000	\$0.00	\$0.00		(\$2,476.98)	(\$2,244.14)
Dalton Delta P adjustment - June	0.000	0.000	\$0.00	\$0.00		\$0.00	\$0.00
Dalton Delta P adjustment - June	0.000	0.000	\$0.00	\$0.00		\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$8,694.53	\$7,877.25

2. MISC. NONASSOCIATED ADJ

EXTPUR - EXTPUR	0.000	0.000	(\$122.05)	\$0.00		\$3,243.71	\$0.00
EXTSAL - EXTSALE	0.000	0.000	(\$12,867.17)	\$0.00		(\$12,266.91)	\$0.00
EXTRN - EXTRNM	0.000	0.000	\$0.00	\$0.00		\$0.00	\$0.00
EXTRN - EXTRNP	0.000	0.000	\$0.00	\$0.00		\$133.18	\$0.00
PJM FTR Settlement - May	0.000	0.000	\$4,545.64	\$0.00		\$0.00	\$0.00
WHOLESALE - WHOLSAL	0.000	0.000	\$0.00	\$0.00		\$0.00	\$0.00
Sum:	0.000	0.000	(\$8,443.58)	\$0.00		(\$8,890.02)	\$0.00

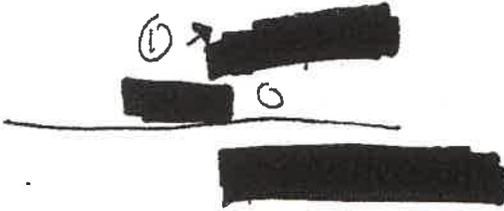
Print Date: 02-Jul-20 2:42 PM

Invoice Date: June 2020

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CONFIDENTIAL



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2020-6-2

1/21
MQ

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EL; ACN 2021-007-1-2;
 Description: Capacity contracts

44-7

	A	B	C	D	E	F	G
1					Capacity Expenses		
2					07 - 2020		
3				Ferqs	Receipts	Purchase	Net Purchases
4							
5	Capacity Production		447-2200			0.00	
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541		44-21 [REDACTED]	44-2	
8	External Sales Capacity		447-4200 GEXCAP				0.00
9	Capacity Purchase		555-027				0.00
10	Santa Rosa		555-6200				
11	Option Premiums		458-600				
12	Option Sales		447-04200 GNACAP			44-22: [REDACTED]	44.2
13	Option Expenses		55506200 (Old 555-027)				
14	Option Expenses					44-7 [REDACTED]	44.2
15	Central Alabama-Tenaska PPA		555-6200 40TEN				
16					[REDACTED]	[REDACTED]	
17							
18							
19	Transmission Line Rentals					43	0
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			[REDACTED]	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			[REDACTED]	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			[REDACTED]	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			[REDACTED]	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			7,018,518.35	
25							
26	Transmission Revenues				42	372.05	44.2
27	447-02290, 02291, 02293, and 02294						
28						372.05	7,018,518.35
29							
30							7,018,146.30
31							
32							

7

EO = [REDACTED]

44.2

CONFIDENTIAL

PBC

SOURCE:

Dollar Allocation

Contract Name: Santee Cooper DEX2001

Date Range: 07/01/2020-07/31/2020

SCDEX 01 July 2020 Official Billing

44-7.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
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3/24

44-7

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EY: ACN 2021-007-1-2;
Description: capacity contracts

CONFIDENTIAL

SOURCE: PBC

2/21
MQ

A

B

IIC Invoice

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Capacity Contracts

44072

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F

G

GULF

	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
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3. OTHER	Sum:	0.000	0.000	\$0.00	\$0.00	\$32,923.60	\$0.00
	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$45,018.33	\$0.00	\$74,413.94	\$0.00
F. TRUE-UPS							
1. TIES							
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION							
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,960.50	\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,960.50	\$0.00
6. PREVIOUS-MONTH INVOICE TRUEUP							
	MONTHTRU	0.000	0.000	(\$281.34)	(\$266.73)	\$1,207.71	\$1,092.20
	Sum:	0.000	0.000	(\$281.34)	(\$266.73)	\$1,207.71	\$1,092.20
	TRUE-UPS Sum:	0.000	0.000	(\$281.34)	(\$266.73)	\$5,168.21	\$1,092.20
G. ADJUSTMENTS							
1. MISC. ASSOCIATED ADJ							
	Assigned Energy - Rel - July	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Assigned Energy - Rel - July	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - July	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - July	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	TVA load adjustment - July 2020	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	TVA load adjustment - July 2020	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
2. MISC. NONASSOCIATED ADJ							
	BROKER - BROKFEE	0.000	0.000	\$9.47	\$0.00	\$0.00	\$0.00
	EXTPUR - EXTPURC	0.000	0.000	(\$593.92)	\$0.00	\$1,533.96	\$0.00
	EXTSAL - EXTSALE	0.000	0.000	(\$272.48)	\$0.00	\$216.75	\$0.00
	EXTTRN - EXTTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00	(\$28,027.70)	\$0.00

Print Date: 04-Aug-20 3:09 PM

Invoice Date: July 2020

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CONFIDENTIAL

CP&G

SOURCE

2/21
no

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; - ACN 2021-007-1-3;
 Description: Capacity Contracts

8-114

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	08 - 2020					
3						
4			Ferqs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		-		
6	Capacity Production	555-06200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-8.1	[REDACTED]	44.2	
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600		-		
12	Option Sales	447-04200 GNACAP		-		
13	Option Expenses	55506200 (Old 555-027)			44-8.2	74.2
14	Option Expenses					
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC			46-5	44.7
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	(1)
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25					7,018,518.35	
26	Transmission Revenues					
27	447-02290,02291, 02293, and 02294			42 529.85	44.2	
28						
29				529.85	7,018,518.35	
30						
31						7,017,988.50
32						

Σ0 = [REDACTED]

44.2

CONFIDENTIAL

PBC

SOURCE:

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 08/01/2020-08/31/2020

SCDEX 01 August 200 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
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NA
S/C
12/1

124-8

124-8.1

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Capacity Contracts

CONFIDENTIAL

PBC

SOURCE: _____

2/21
MO

Description: capacity contracts

44-8-Z

A

B

IIC Invoice

E

F

G

GULF

Energy (MWH)

Payments Received From Pool

Payments Made to Pool

Delivered to Pool

Received From Pool

Composite Dollars

Fuel Dollars

Composite Dollars

Fuel Dollars

	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
Sum:	0.000	0.000	\$0.00	\$0.00	\$12,436.74	\$0.00
3. OTHER						
BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$72,027.63	\$0.00	\$81,807.32	\$0.00
F. TRUE-UPS						
1. TIES						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$4,068.64	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$4,068.64	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP						
MONTHTRU	0.000	0.000	\$375.68	\$708.76	(\$736.05)	(\$287.04)
Sum:	0.000	0.000	\$375.68	\$708.76	(\$736.05)	(\$287.04)
TRUE-UPS Sum:	0.000	0.000	\$375.68	\$708.76	\$3,332.59	(\$287.04)
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
Dalton Delta P adjustment - August	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - July true-up	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - August	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - July true-up	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
2. MISC. NONASSOCIATED ADJ						
EXTPUR - EXTPURC	0.000	0.000	(\$339.05)	\$0.00	\$1,798.15	\$0.00
EXTSAL - EXTSALE	0.000	0.000	(\$355.97)	\$0.00	\$156.82	\$0.00
EXTRN - EXTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTRN - EXTRNP	0.000	0.000	\$0.00	\$0.00	(\$16,494.97)	\$0.00
Sum:	0.000	0.000	(\$695.02)	\$0.00	(\$14,540.00)	\$0.00

44-8

CONFIDENTIAL

PBC

SOURCE

4/21
20

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Capacity Contracts

44-9

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	09 - 2020						
3							
4				Ferco	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO				0.00
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44-9.1	[REDACTED]	44.2	
9	Capacity Purchase		555-027				0.00
10	Santa Rosa		555-6200				0.00
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-9.1	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC			46-9	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	6
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25							7,018,518.35
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42.442.93	44.2	
28							
29					442.93		7,018,618.35
30							
31							7,018,075.42
32							

1

CONFIDENTIAL

EO = [REDACTED]
44.2

PBC

SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 09/01/2020-09/30/2020

SCDEX 01 September 2020 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
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NO
3/24

44-9

44-9.1

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210601-31: ACN 2021-007-1-2:
Description: capacity contracts

CONFIDENTIAL

PBC

SOURCE: _____

4/21
no

A

B

IIC Invoice

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: CAPACITY CONTRACTS

44-9.2

GULF

Energy (MWH)

C

D

Payments Received From Pool

E

F

Payments Made to Pool

G

Delivered to Pool Received From Pool Composite Dollars Fuel Dollars Composite Dollars Fuel Dollars

Sum:	0.000	0.000	\$0.00	\$0.00	\$11,912.40	\$0.00
3. OTHER						
BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$62,814.24	\$0.00	\$71,203.69	\$0.00
F. TRUE-UPS						
1. TIES						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,888.48	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$3,888.48	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP						
MONTHTRU	0.000	0.000	\$7,825.19	\$7,457.81	\$2,395.47	\$2,133.78
Sum:	0.000	0.000	\$7,825.19	\$7,457.81	\$2,395.47	\$2,133.78
TRUE-UPS Sum:	0.000	0.000	\$7,825.19	\$7,457.81	\$6,283.95	\$2,133.78
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
Assigned Energy - Rel - September	0.000	0.000	\$0.00	\$0.00	\$1,924.49	\$1,697.40
Assigned Energy - Rel - September	0.000	0.000	\$0.00	\$0.00	(\$9,464.18)	(\$8,347.41)
Dalton Delta P adjustment - September	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - September	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	(\$7,539.69)	(\$6,650.01)
2. MISC. NONASSOCIATED ADJ						
EXTPUR - EXTPURC	0.000	0.000	(\$852.79)	\$0.00	\$3,152.46	\$0.00
EXTSAL - EXTSALE	0.000	0.000	(\$5,574.59)	\$0.00	(\$5,235.49)	\$0.00
EXTRN - EXTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTRN - EXTRNP	0.000	0.000	\$0.00	\$0.00	\$2,883.48	\$0.00
Sum:	0.000	0.000	(\$6,427.38)	\$0.00	\$800.45	\$0.00

Print Date: 02-Oct-20 2:31 PM

Invoice Date: September 2020

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CONFIDENTIAL

PBC
SOURCE:

4/21/20
7/2

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Capacity contracts

44-10

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	10 - 2020						
3							
4				Ferqs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44-103		44.2	
9	Capacity Purchase		555-027				0.00
10	Santa Rosa		555-6200				0.00
11	Option Premiums		456-600				44.2
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)		44-10-2		Recoverable if exercised /
14	Reserve Sharing				46-10		This option was purchased
15	Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC			14.2	It is amortized over 12 mo
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25							7,007,807.35
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				44 599.78	44.2	
28							
29					599.78		7,007,807.35
30							
31							7,007,207.57
32							

7

1 50 = [redacted] 44.2

CONFIDENTIAL

PBC

SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 10/01/2020-10/31/2020

SCDEX 01 October 2020 Invoice

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments Charge	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
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NOI
5/24

44-10

44-10.1

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: capacity contracts

CONFIDENTIAL

PBC

SOURCE _____

1/21
MD

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020.
Dist. 20210001-RI: ACN 2021-007-1-2;
Description: Capacity contracts

44-10.2

A

B

IIC Invoice

E

F

G

GULF

Energy (MWH)

Delivered to Pool

Received From Pool

Composite Dollars

Fuel Dollars

Composite Dollars

Fuel Dollars

C

D

Payments Received From Pool

Payments Made to Pool

	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER						
Sum:	0.000	0.000	\$0.00	\$0.00	\$15,565.06	\$0.00
BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$54,104.71	\$0.00	\$66,344.49	\$0.00
F. TRUE-UPS						
1. TIES						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,871.63	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$3,871.63	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP						
MONTHTRU	0.000	0.000	\$933.67	\$863.65	\$216.43	\$217.31
Sum:	0.000	0.000	\$933.67	\$863.65	\$216.43	\$217.31
TRUE-UPS Sum:	0.000	0.000	\$933.67	\$863.65	\$4,088.06	\$217.31
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
Assigned Energy - Rel - October	0.000	0.000		\$0.00	\$3,442.88	\$3,095.15
Assigned Energy - Rel - October	0.000	0.000		\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - September	0.000	0.000		\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - September	0.000	0.000		\$0.00	\$0.00	\$0.00
Reserve Sharing - September 2020	0.000	0.000		\$0.00	\$0.00	\$0.00
Reserve Sharing - September 2020	0.000	0.000		\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000		\$0.00	\$3,442.88	\$3,095.15
2. MISC. NONASSOCIATED ADJ						
EXTPUR - EXTPURC	0.000	0.000	(\$10,898.44)	\$0.00	\$3,977.22	\$0.00
EXTSAL - EXTSALE	0.000	0.000	(\$12,333.55)	\$0.00	(\$11,873.62)	\$0.00
EXTTRN - EXTTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00	\$3,019.81	\$0.00

44-10

44-10

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Invoice Date: October 2020

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CONFIDENTIAL

PBC

SOURCE:

4/24

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI : ACN 2021-007-1-2:
 Description: Capacity contracts

44-11

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	11 - 2020						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44-11.1		44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44.2	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			44.2	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25						7,018,518.35	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42 667.01	44.2	
28							
29					667.01	7,018,518.35	
30							7,017,851.34
31							
32							

1

Σ0 = [redacted]

44.2

CONFIDENTIAL

PBC

SOURCE:

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 11/01/2020-11/30/2020

SCDEX November 2020 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
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1207
2/21

44-11

44-11 1

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1 ; ACN 2021-007-1-2;
Description: capacity contracts

CONFIDENTIAL

PBC

SOURCE: _____

2/21
20

A
GULF

B

IIC Invoice

E

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-2

Description: Capacity Contracts

44-11,2

D

F

G

Energy (MWH) Delivered to Pool Received From Pool Composite Dollars Payments Received From Pool Fuel Dollars Composite Dollars Payments Made to Pool Fuel Dollars

3. OTHER

BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$18,512.49	\$0.00		\$32,356.53

44-11

F. TRUE-UPS

1. TIES

TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

4. REVENUE REALLOCATION

EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$4,408.70	\$0.00
EMC 11 TRANSMISSION EXP - October	0.000	0.000	\$0.00	\$0.00	(\$64.79)	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EMC 11 TRANSMISSION EXP - October	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$4,343.91	\$0.00

6. PREVIOUS MONTH INVOICE TRUEUP

MONTHTRU	0.000	0.000	\$408.22	\$415.81	(\$180.17)	(\$158.62)
Sum:	0.000	0.000	\$408.22	\$415.81	(\$180.17)	(\$158.62)
TRUE-UPS Sum:	0.000	0.000	\$408.22	\$415.81	\$4,163.74	(\$158.62)

G. ADJUSTMENTS

1. MISC. ASSOCIATED ADJ

Dalton Delta P adjustment - November	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - November	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - October	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - October	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

2. MISC. NONASSOCIATED ADJ

EXTPUR - EXTPURC	0.000	0.000	\$0.00	\$0.00	(\$3,126.36)	\$0.00
EXTSAL - EXTSALE	0.000	0.000	(\$9,199.92)	\$0.00	(\$14,971.75)	\$0.00
EXTTRN - EXTTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00	\$1,126.70	\$0.00
Sum:	0.000	0.000	(\$9,199.92)	\$0.00	(\$16,971.41)	\$0.00

Print Date: 02-Dec-20 12:43 PM

Invoice Date: November 2020

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CONFIDENTIAL

PBC

SOURCE

2/21

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-2
Description: Capacity Contracts

4/17

	A	B	C	D	E	F	G
1				Capacity Expenses			
2				12 - 2020			
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production			447-2200			
6	Capacity Production			555-05200 WDE GOPP no EWO			
7	Seneca Capacity			447-541			
8	External Sales Capacity			447-4200 GEXCAP	44-12	44.2	
9	Capacity Purchase			555-027			
10	Santa Rosa			555-6200			
11	Option Premiums			456-800			
12	Option Sales			447-04200 GNACAP			
13	Option Expenses			55506200 (Old 555-027)		44-12.2	44.2
14	Reserve Sharing						
15	Central Alabama-Tenaska PPA			555-6200-40TEN		46-12	
16							
17							
18							
19	Transmission Line Rentals						
20				567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	43.1
21				567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			
22				567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			
23				567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			
24				567-00119 TFCAT Gulf-APC Central Alabama Snowdown			
25						6,870,788.35	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42 691.68	44.2	
28							
29					691.68	6,870,788.35	
30							
31							6,870,096.67
32							
33						YTD	84,444,248.91
34							

1

40 = [redacted]

44.2

CONFIDENTIAL

PBC SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 12/01/2020-12/31/2020

SCDEX 01 December 2020 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

44-12
44-12

44-12.1

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: Capacity Contracts

CONFIDENTIAL

PBC
SOURCE: _____

4/2/20

A
GULF

B

IIC Invoice

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; CN 2021-007-1-1;
Description: capacity contracts

C

D

E

F

G

Energy (MWH) Delivered to Pool Received From Pool Composite Dollars Fuel Dollars Payments Received From Pool Composite Dollars Fuel Dollars Payments Made to Pool Composite Dollars Fuel Dollars

3. OTHER

BROKER FEES	0.000	0.000	\$0.00	\$0.00			\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00			\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00			\$0.00

FINANCIAL DEALS Sum: 0.000 0.000 \$4,801.23 \$0.00 \$17,899.71 \$0.00

F. TRUE-UPS

1. TIES

TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

4. REVENUE REALLOCATION

EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$4,383.61	\$0.00	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$4,383.61	\$0.00	\$0.00

6. PREVIOUS MONTH INVOICE TRUEUP

MONTHTRU	0.000	0.000	(\$243.64)	(\$400.38)	(\$2,645.82)		(\$2,454.86)
Sum:	0.000	0.000	(\$243.64)	(\$400.38)	(\$2,645.82)		(\$2,454.86)
TRUE-UPS Sum:	0.000	0.000	(\$243.64)	(\$400.38)	\$1,737.79		(\$2,454.86)

G. ADJUSTMENTS

1. MISC. ASSOCIATED ADJ

Alternate delivery adjustment - December	0.000	0.000	\$1,044,091.60	\$967,872.91	\$0.00	\$0.00	\$0.00
Alternate delivery adjustment - December	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - December	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - December	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - December 2020	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - December 2020	0.000	0.000	\$66,814.00	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$1,110,905.60	\$967,872.91	\$0.00	\$0.00	\$0.00

2. MISC. NONASSOCIATED ADJ

BROKER - BROKFEE	0.000	0.000	\$0.00	\$0.00	\$2.45	\$0.00	\$0.00
EXTPUR - EXTPURC	0.000	0.000	(\$247.32)	\$0.00	\$727.59	\$0.00	\$0.00
EXTSAL - EXTSALE	0.000	0.000	(\$1,482.56)	\$0.00	(\$1,004.91)	\$0.00	\$0.00
EXTRN - EXTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EXTRN - EXTRNP	0.000	0.000	\$0.00	\$0.00	\$6.64	\$0.00	\$0.00
Sum:	0.000	0.000	(\$1,729.88)	\$0.00	(\$268.23)	\$0.00	\$0.00

Print Date: 05-Jan-21 2:05 PM

Invoice Date: December 2020

Page 2 of 3
5000

CONFIDENTIAL

PBC

SOURCE:

4-4-22.2

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI ACN 2021-097-1-2
 Description: *purchase power*

2/21
[Signature]

Central Alabama/Tenaska Final Invoice

Month Jan-2020
 Year 2020
 Month 1
 Contract Month month_8

GULF ENERGY PAYMENTS

Availability Bonus Payment			
Capacity Payments	46		44-1
VOM Energy Payment			
Oil-Generated Energy Surcharge Payment			
Power Aug Surcharge Payment			
Steam Turbine Start Charges			
Fired Hour Payment			
Adjusted Fired Hour Payment to Shell			
Heat Rate Payments to Shell			
Provisional Off Peak Availability Refund to Shell			
Provisional Peak Availability Refund to Shell			
Start Up Energy Payment to Shell			
Total Payments to Shell			

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf		
Heat Rate Payments to Gulf		
Provisional Off Peak Availability Payment to Gulf		
Provisional Peak Availability Payment to Gulf		
Start Up Energy Payment to Gulf		
Cover Payment		
Excess Duct Fired Energy Payment to Gulf		
Excess Power Aug Energy Payment to Gulf		
Withholding Payment		
Testing Reimbursement		
Financial Settlement		
Total Payments to Gulf		\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

CONFIDENTIAL

PBC

SOURCE: _____

416-1

2/2
 MQ

Central Alabama/Tenaska Final Invoice

Month Feb-2020
 Year 2020
 Month 2
 Contract Month month_9

GULF ENERGY PAYMENTS

A

Availability Bonus Payment		
Capacity Payments	46	44-2
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

CONFIDENTIAL

PBC
 SOURCE: _____

46-2

4/21
 20

Central Alabama/Tenaska Final Invoice

Month Mar-2020
 Year 2020
 Month 3
 Contract Month month_10

A

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-3
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

CONFIDENTIAL

PBC

SOURCE: _____

46-3

2/21
MQ

Central Alabama/Tenaska Booking Report

Month Apr-2020
 Year 2020
 Month 4
 Contract Month month_11

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-4
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

CONFIDENTIAL

PBC

SOURCE: _____

46-4

4/21
30

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-RT ACN 2021-007-1-2;
Description: Gulf Power

Central Alabama/Tenaska Final Invoice

Month May-2020
Year 2020
Month 5
Contract Month month_12

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

44-5

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

46-5

2/21
 MQ

Central Alabama/Tenaska Final Invoice

Month Jun-2020
 Year 2020
 Month 6
 Contract Month month_1

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adj. Fired Hour Pymt to Shell + ESC adj: Final (Jan-May)	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

44-6

SHELL-ENERGY-PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation In MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

46-6

2/21
MQ

Central Alabama/Tenaska Booking Report

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210007-ET ACN 2021-007-1-2
Description: PURCHASE POWER

Jul-2020
2020
7
month_2

Month
Year
Month
Contract Month

A

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	44-7

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

46-7

2/21
mq

Central Alabama/Tenaska Final Invoice

Month
Year
Month
Contract Month

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-FY; ACN 2021-007-1-21
Description: Purchased power

Aug-2020
2020
8
month_3

A

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	44-9
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	

Monthly True-Up Data	
Invoice Total	

Generation in MWH	
-------------------	--

CONFIDENTIAL

SOURCE: PBC

46-8

4/21
MO

Central Alabama/Tenaska Final Invoice

Month Sep-2020
 Year 2020
 Month 9
 Contract Month month_4

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

A

44-9

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

CONFIDENTIAL

PBC

SOURCE: _____

46-9

4/21
 20

Central Alabama/Tenaska Final Invoice

Month Oct-2020
 Year 2020
 Month 10
 Contract Month month_5

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	46-10
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

CONFIDENTIAL

SOURCE: **PBC**

46-10

4/21
 MQ

Central Alabama/Tenaska Booking Report

Month Nov-2020
 Year 2020
 Month 11
 Contract Month month_6

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	44-11

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

PBC

CONFIDENTIAL

SOURCE: _____

46-11

20
 12

**Central Alabama/Tenaska Booking Report
 For the Period 12/1/2020 - 12/31/2020**

Month Dec-2020
 Year 2020
 Month 12
 Contract Month month_7

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Alternate Delivered Energy		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		\$10,000,000
Total Payments to Shell		

A

44-12

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

46-12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20210001-EI

Date: May 24, 2021

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Page	Line(s)/Field(s), Column(s)	Justification
10-8.1	Columns D-K, as marked	Information identified on pages 10-8.1 through 43-3.3 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
10-8.3	Columns B-D, as marked Lines 1-3, as marked	
10-9	Line 2, as marked	
10-11.1	Columns B-D, as marked	
43	Lines 1-6, as marked	
43-1	Columns A-B, as marked	
43-1.1	Columns A-B, as marked	
43-1.2	Columns A-B, as marked	
43-1.3	Columns A-B, as marked	
43-1.6	Columns A-B, as marked	
43-2	Columns A-B, as marked	
43-2.1	Columns A-B, as marked	
43-2.2	Columns A-B, as marked	
43-2.3	Columns A-B, as marked	
43-2.4	Columns A-B, as marked	
43-3	Columns A-B, as marked	
43-3.1	Columns A-B, as marked	
43-3.2	Columns A-B, as marked	
43-3.3	Columns A-B, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
43-3.4	Columns A-B, as marked	Information identified on pages 43-3.4 through 43-9.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
43-4	Columns A-B, as marked	
43-4.1	Columns A-B, as marked	
43-4.2	Columns A-B, as marked	
43-4.3	Columns A-B, as marked	
43-4.4	Columns A-B, as marked	
43-5	Columns A-B, as marked	
43-5.1	Columns A-B, as marked	
43-5.2	Columns A-B, as marked	
43-5.3	Columns A-B, as marked	
43-5.4	Columns A-B, as marked	
43-6	Columns A-B, as marked	
43-6.1	Columns A-B, as marked	
43-6.2	Columns A-B, as marked	
43-6.3	Columns A-B, as marked	
43-6.4	Columns A-B, as marked	
43-7	Column A, as marked	
43-7.1	Column A, as marked	
43-7.2	Column A, as marked	
43-7.3	Column A, as marked	
43-7.4	Columns A-B, as marked	
43-8	Columns A-B, as marked	
43-8.1	Columns A-B, as marked	
43-8.2	Columns A-B, as marked	
43-8.3	Columns A-B, as marked	
43-8.4	Columns A-B, as marked	
43-9	Columns A-B, as marked	
43-9.1	Columns A-B, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
43-9.2	Columns A-B, as marked	Information identified on pages 43-9.21 through 44-1.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
43-9.3	Columns A-B, as marked	
43-9.4	Columns A-B, as marked	
43-10	Columns A-B, as marked	
43-10.1	Columns A-B, as marked	
43-10.2	Columns A-B, as marked	
43-10.3	Columns A-B, as marked	
43-10.4	Columns A-B, as marked	
43-11	Columns A-B, as marked	
43-11.1	Columns A-B, as marked	
43-11.2	Columns A-B, as marked	
43-11.3	Columns A-B, as marked	
43-11.4	Columns A-B, as marked	
43-12	Columns A-B, as marked	
43-12.1	Columns A-B, as marked	
43-12.2	Columns A-B, as marked	
43-12.3	Columns A-B, as marked	
43-12.4	Columns A-B, as marked	
44.1	Columns A-M, as marked	
44.2	Columns D-P, as marked	
44-1	Columns E-F, as marked	
44-1.1	Lines 1-3, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
44-1.2	Column F, as marked	Information identified on pages 44-1.2 through 44-9.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-2	Columns E-F, as marked Line 1, as marked	
44-2.1	Lines 1-3, as marked	
44-2.2	Columns D and F, as marked Lines 1-5 as marked	
44-3	Columns E-F, as marked	
44-3.1	Line 1, as marked	
44-3.2	Columns D and F, as marked Lines 1-3, as marked	
44-4	Columns E-F, as marked Line 1, as marked	
44-4.1	Line 1, as marked	
44-4.2	Columns D and F, as marked Lines 1-3, as marked	
44-5	Columns E-F, as marked Line 1, as marked	
44-5.1	Column B-G, line 1, as marked	
44-5.2	Columns D and F, as marked Lines 1-2 as marked	
44-6	Columns E-F, as marked Line 1, as marked	
44-6.1	Line 1, as marked	
44-6.2	Columns D and F, as marked Lines 1-3, as marked	
44-7	Columns E-F, as marked Line 1, as marked	
44-7.1	Line 1, as marked	
44-7.2	Column F, as marked	
44-8	Columns E-F, as marked	
44-8.1	Line 1, as marked	
44-8.2	Column F, as marked	
44-9	Columns E-F, as marked	
44-9.1	Line 1, as marked	
44-9.2	Column F, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
44-10	Columns E-F, as marked	Information identified on pages 44-10 through 46-12 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-10.1	Line 1, as marked	
44-10.2	Columns D and F, as marked	
44-11	Columns E-F, as marked Line 1, as marked	
44-11.1	Line 1, as marked	
44-11.2	Column F, as marked	
44-12	Columns E-F, as marked Line 1, as marked	
44-12.1	Line 1, as marked	
44-12.2	Column F, as marked	
44-13	Columns B-D, as marked	
46	Lines 1-2, as marked	
46-1	Column A, as marked	
46-2	Column A, as marked	
46-3	Column A, as marked	
46-4	Column A, as marked	
46-5	Column A, as marked	
46-6	Column A, as marked	
46-7	Column A, as marked	
46-8	Column A, as marked	
46-9	Column A, as marked	
46-10	Column A, as marked	
46-11	Column A, as marked	
46-12	Column A, as marked	