



June 21, 2021

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20210003-GU--Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of May 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1			
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21									
		CURRENT MONTH: May 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$29,093	\$60,724	\$31,631	52.09	\$15,483	\$242,732	\$227,249	93.62		
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$193,989	\$193,590	\$1,601	0.83		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,227,058	\$2,812,198	(\$414,860)	(14.75)	\$34,826,522	\$30,083,654	(\$4,742,868)	(15.77)		
5	DEMAND	\$5,454,955	\$6,054,529	\$599,574	9.90	\$34,350,837	\$36,500,636	\$2,149,799	5.89		
6	OTHER	\$1,058,299	\$632,811	(\$425,488)	(67.24)	\$3,276,871	\$2,858,018	(\$418,853)	(14.66)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$512,075	\$351,505	(\$160,570)	(45.68)	\$2,936,716	\$2,709,561	(\$227,155)	(8.38)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,289,189	\$9,240,616	(\$48,573)	(0.53)	\$69,724,986	\$67,169,069	(\$2,555,917)	(3.81)		
12	NET UNBILLED	(\$1,511,820)	\$0	\$1,511,820	0.00	(\$1,784,772)	\$0	\$1,784,772	0.00		
13	COMPANY USE	\$21,924	\$0	(\$21,924)	0.00	\$125,091	\$0	(\$125,091)	0.00		
14	TOTAL THERM SALES (11)	\$9,663,018	\$9,240,616	(\$422,402)	(4.57)	\$73,596,011	\$67,169,069	(\$6,426,942)	(9.57)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	8,810,230	17,776,500	8,966,270	50.44	62,866,290	119,439,460	56,573,170	47.37		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	40,165,000	40,500,000	335,000	0.83		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	19,868,886	8,870,726	(10,998,160)	(123.98)	139,381,669	68,959,615	(70,422,054)	(102.12)		
19	DEMAND	96,949,930	187,527,370	90,577,440	48.30	522,152,570	1,104,345,970	582,193,400	52.72		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,868,886	8,870,726	(10,998,160)	(123.98)	139,381,669	68,959,615	(70,422,054)	(102.12)		
25	NET UNBILLED	(1,466,078)	0	1,466,078	0.00	(2,676,743)	0	2,676,743	0.00		
26	COMPANY USE	21,057	0	(21,057)	0.00	126,546	0	(126,546)	0.00		
27	TOTAL THERM SALES (24)	13,602,264	8,870,726	(4,731,538)	(53.34)	91,314,086	68,959,615	(22,354,471)	(32.42)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00330	0.00342	0.00011	3.33	0.00025	0.00203	0.00179	87.88	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00478	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.16242	0.31702	0.15460	48.77	0.24986	0.43625	0.18639	42.72	
32	DEMAND	(5/19)	0.05627	0.03229	(0.02398)	(74.27)	0.06579	0.03305	(0.03274)	(99.04)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.46752	1.04170	0.57418	55.12	0.50025	0.97403	0.47379	48.64	
38	NET UNBILLED	(12/25)	1.03120	0.00000	(1.03120)	0.00	0.66677	0.00000	(0.66677)	0.00	
39	COMPANY USE	(13/26)	1.04119	0.00000	(1.04119)	0.00	0.98850	0.00000	(0.98850)	0.00	
40	TOTAL THERM SALES	(11/27)	0.68291	1.04170	0.35879	34.44	0.76357	0.97403	0.21046	21.61	
41	TRUE-UP	(E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.67241	1.03120	0.35879	34.79	0.75307	0.96353	0.21046	21.84	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.67580	1.03639	0.36059	34.79	0.75686	0.96838	0.21152	21.84	
45	PGA FACTOR ROUNDED TO NEAREST .001		67.580	103.639	36.05900	34.79	75.686	96.838	21.15200	21.84	

1

PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: JUNE 21, 2021

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21				
CURRENT MONTH: May 2021				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	4,640,570	14,436.61	\$0.00311	
2 Commodity Pipeline (SNG)	1,191,310	4,412.30	\$0.00370	
3 Commodity Pipeline (Gulfstream)	2,990,040	6,308.92	\$0.00211	
4 Commodity Pipeline (FGT) -Apr'21 Accrual Adj.	1,720	4,011.53	\$2.33228	
5 Commodity Pipeline (SNG) -Apr'21 Accrual Adj.	(13,430)	(76.69)	\$0.00571	
6 Commodity Pipeline (Gulfstream) -Apr'21 Accrual Adj.	20	0.17	\$0.00860	
7 TOTAL COMMODITY (Pipeline)	8,810,230	29,092.84	\$0.00330	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
9 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
10 Purchases from 3rd Party Suppliers	14,245,300	4,245,861.54	\$0.29805	
11 Purchases from 3rd Party Suppliers -Apr'21 Accrual Adj.	0	(360,567.46)	\$0.00000	
12 Imbalance Cashout (FGT)	(6,375,640)	(1,750,568.56)	\$0.27457	
13 Imbalance Cashout (FGT)-Apr'21 Accrual Adj.	2,718,280	707,568.28	\$0.26030	
14 Imbalance Cashout (SNG)	311,720	89,151.92	\$0.28600	
15 Imbalance Cashout (SNG)-Apr'21 Accrual Adj.	(13,430)	(2,099.66)	\$0.15634	
16 Imbalance Cashout (Gulfstream)	(7,350)	(2,277.22)	\$0.30983	
17 Imbalance Cashout (Gulfstream)-Apr'21 Accrual Adj.	6,970	1,905.39	\$0.27337	
18 TEC/MAYDELL Bookout	(73,720)	(22,840.12)	\$0.30982	
19 FPU	8,055,330	195,321.83	\$0.02425	
20 FPU-Apr'21 Accrual Adj.	0	66.84	\$0.00000	
21 Central FL Gas -Apr'21 Accrual Adj.	1,885	5.83	\$0.00309	
22 Okaloosa	0	650.00	\$0.00000	
23 Okaloosa-Apr'21 Accrual Adj.	0	(1,335.46)	\$0.00000	
24 SEACOAST Cashout	(22,410)	(58,041.90)	\$2.59000	
25 SEACOAST Cashout -Apr'21 Accrual Adj.	828	3,238.97	\$3.91180	
26 City of Sunrise	14,371	8,002.38	\$0.55684	
27 Cashouts-Peoples' Transportation Customers	939,688	134,082.35	\$0.14269	
28 Cashouts-NCTS Program	67,064	38,932.68	\$0.58053	
29 TOTAL COMMODITY (Other)	19,868,886	3,227,057.63	\$0.16242	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
30 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570	
31 Demand (SNG) - Capacity Release	(11,780,000)	(557,223.70)	\$0.04730	
32 Demand (SNG) -Apr'21 Accrual Adj.	0	(8.60)	\$0.00000	
33 Demand (SNG) Capacity Release -Apr'21 Adj	0	(5.55)	\$0.00000	
34 Demand Seacoast	24,156,440	536,211.84	\$0.02220	
35 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
36 Demand (Gulfstream) - Capacity Release	310,000	17,499.50	\$0.05645	
38 Demand (FGT)	107,545,510	7,140,688.42	\$0.06640	
39 Temporary Relinquishment Credit - (FGT)	(70,805,110)	(4,021,091.42)	\$0.05679	
40 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318	
41 FGT-Apr'21 Accrual Adj.	0	0.19	\$0.00000	
42 TOTAL DEMAND	96,949,930	5,454,955.41	\$0.05627	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
43 Administrative Costs	0	186,180.69	\$0.00000	
44 Legal	0	21,714.59	\$0.00000	
45 LNG/CNG	0	690,390.00	\$0.00000	
46 Odorant	0	160,013.81	\$0.00000	
47 TOTAL OTHER	0	1,058,299.09	\$0.00000	

2

PEOPLES GAS SYSTEM  
DOCKET NO. 20210003-GU  
MONTHLY PGA  
FILED: JUNE 21, 2021

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-21	Through	December-21	Page 1 of 1				
		CURRENT MONTH: May 2021		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$3,205,133	\$2,812,198	(\$392,936)	(\$0.13973)	\$34,701,431	\$30,083,654	(\$4,617,777)	(0.15350)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,062,131	\$6,428,418	\$366,287	\$0.05698	\$34,898,464	\$37,085,415	\$2,186,951	0.05897
3	TOTAL	\$9,267,265	\$9,240,616	(\$26,649)	(\$0.00288)	\$69,599,895	\$67,169,069	(\$2,430,826)	(0.03619)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,663,018	\$9,240,616	(\$422,402)	(\$0.04571)	\$73,596,011	\$67,169,069	(\$6,426,942)	(0.09568)
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$536,520	\$536,520	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,770,322	\$9,347,920	(\$422,402)	(\$0.04519)	\$74,132,531	\$67,705,589	(\$6,426,942)	(0.09492)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$503,058	\$107,304	(\$395,754)	(\$3.68816)	\$4,532,636	\$536,520	(\$3,996,116)	(7.44821)
8	INTEREST PROVISION-THIS PERIOD (21)	\$261	\$129	(\$132)	(\$1.02837)	\$1,435	\$1,045	(\$390)	(0.37366)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,499,469	\$2,807,443	(\$2,692,026)	(\$0.95889)	\$17,562,984	\$13,579,684	(\$3,983,299)	(0.29333)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$536,520)	(\$536,520)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,895,484	\$2,807,572	(\$3,087,912)	(\$1.09985)	\$21,560,535	\$13,580,729	(\$7,979,806)	(0.58758)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$10,552	\$0	(\$10,552)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,895,484	\$2,807,572	(\$3,087,912)	(1.09985)	\$21,571,087	\$13,580,729	(\$7,990,358)	(0.58836)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,499,469	2,807,443	(2,692,026)	(0.95889)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,895,223	2,807,443	(3,087,780)	(1.09985)				
15	TOTAL (13+14)	11,394,693	5,614,886	(5,779,806)	(1.02937)				
16	AVERAGE (50% OF 15)	5,697,346	2,807,443	(2,889,903)	(1.02937)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04	0.04	0	0.00000				
19	TOTAL (17+18)	0.110	0.110	0	0.00000				
20	AVERAGE (50% OF 19)	0.055	0.055	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00458	0.00458	0	0.00073				
22	INTEREST PROVISION (16x21)	\$261	\$129	(\$132)	(1.02837)				

3

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3**		
ACTUAL FOR THE PERIOD OF:			JANUARY 21 through DECEMBER 21							Page 1 of 1		
PRESENT MONTH:			May'21									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	May'21	FGT	PGS	FTS-1 COMM. PIPELINE	1,698,440		1,698,440		6,963.58		\$0.41	
2	May'21	FGT	PGS	FTS-3 COMM. PIPELINE	2,942,130		2,942,130		7,473.03		\$0.25	
3	May'21	FGT	PGS	FTS-1 DEMAND	29,904,600		29,904,600			2,079,667.12	\$6.95	
4	May'21	FGT	PGS	FTS-2 DEMAND	5,063,800		5,063,800			480,089.12	\$9.48	
5	May'21	FGT	PGS	FTS-3 DEMAND	9,522,000		9,522,000			971,985.76	\$10.21	
6	May'21	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70	\$0.48	
7	May'21	SONAT	PGS	COMM. PIPELINE	1,191,310		1,191,310		4,412.30		\$0.37	
8	May'21	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,319,391.73	\$4.57	
9	May'21	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,780,000)		(11,780,000)			(557,223.70)	\$4.73	
10	May'21	SONAT	PGS	COMM. OTHER	311,720		311,720	89,151.92			\$28.60	
11	May'21	SEACOAST	PGS	DEMAND	24,156,440		24,156,440			536,211.84	\$2.22	
12	May'21	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,990,040		2,990,040		6,308.92		\$0.21	
13	May'21	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00	\$5.57	
14	May'21	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	310,000		310,000			17,499.50	\$5.65	
15	May'21	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(7,350)		(7,350)	(2,277.22)			\$30.98	
16	May'21	FPU	PGS	COMM. OTHER	8,055,330		8,055,330	195,321.83			\$2.42	
17	May'21	OKALOOSA	PGS	COMM. OTHER	0		0	650.00				
18	May'21	CITY OF SUNRISE	PGS	COMM. OTHER	14,371		14,371	8,002.38			\$55.68	
19	May'21	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	939,688		939,688	134,082.35			\$14.27	
20	May'21	NCTS PROGRAM C/O	PGS	COMM. OTHER	67,064		67,064	38,932.68			\$58.05	
21	May'21	Chevron Natural Gas [ChevronTex]	PGS	COMM. OTHER	724,400		724,400	215,426.45			\$29.74	
22	May'21	Emera Energy Services, Inc. [Emera Energy Services]	PGS	COMM. OTHER	4,751,500		4,751,500	1,441,379.20			\$30.34	
23	May'21	Emera Energy Services, Inc. - AMA [Emera Energy Services]	PGS	COMM. OTHER	750,200		750,200	231,305.36			\$30.83	
24	May'21	Enterprise Products Operating LLC [EPO]	PGS	COMM. OTHER	1,256,500		1,256,500	362,066.77			\$28.82	
25	May'21	Fieldwood Energy, LLC [Fieldwood Energy]	PGS	COMM. OTHER	150,000		150,000	44,575.00			\$29.72	
26	May'21	Midcoast Marketing US	PGS	COMM. OTHER	51,500		51,500	14,780.50			\$28.70	
27	May'21	Mercuria Energy America, Inc. [Mercuria America]	PGS	COMM. OTHER	630,000		630,000	183,950.01			\$29.20	
28	May'21	NJR Energy Services Company [NJR]	PGS	COMM. OTHER	1,336,190		1,336,190	375,777.69			\$28.12	
29	May'21	Textla Energy Management, Inc. [Textla]	PGS	COMM. OTHER	4,595,010		4,595,010	1,376,600.56			\$29.96	
30	Total	**This report excludes prior month/period adjustments.			136,012,973	0	136,012,973	4,709,725.48	25,157.83	5,484,042.07	\$7.51	

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 1 of 3			
		FOR THE PERIOD OF: PRESENT MONTH:		January-21 May'21	Through	December-21			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	452	441	14,000	13,672	2.90000	2.96949	
2	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	452	441	14,000	13,672	2.93750	3.00788	
3	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	177	173	5,500	5,371	2.95250	3.02324	
4	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	177	173	5,500	5,371	2.95250	3.02324	
5	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	177	173	5,500	5,371	2.95250	3.02324	
6	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	2.97000	3.04116	
7	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	482	471	14,940	14,590	3.08000	3.15380	
8	Chevron Natural Gas	FGT 25309-Cs #11 Mt Vernon Zone 3	97	95	3,000	2,930	3.09000	3.16404	
9	Emera Energy Services, Inc.	FGT 78303-Anrr/FGT St Landry Parish Exchng	161	158	5,000	4,883	3.02000	3.09236	
10	Emera Energy Services, Inc.	FGT 78533-Frisco Acadian	166	162	5,150	5,029	2.86500	2.93365	
11	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	97	95	3,000	2,930	2.82500	2.89269	
12	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	173	169	5,350	5,225	2.84500	2.91317	
13	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	173	169	5,350	5,225	2.84500	2.91317	
14	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	173	169	5,350	5,225	2.84500	2.91317	
15	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	173	169	5,350	5,225	2.84500	2.91317	
16	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	177	173	5,500	5,371	2.86000	2.92853	
17	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	177	173	5,500	5,371	2.86000	2.92853	
18	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	177	173	5,500	5,371	2.86000	2.92853	
19	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	177	173	5,500	5,371	2.86500	2.93365	
20	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
21	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
22	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
23	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
24	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
25	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
26	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
27	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
28	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
29	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
30	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
31	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
32	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
33	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
34	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
35	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
36	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
37	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
38	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
39	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
40		SUBTOTAL	5,290	5,166	163,990	160,153	3.06262	3.13601	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.80%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 297,268 dth's nominated under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				January-21	Through	December-21	Page 2 of 3
		PRESENT MONTH:				May'21			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
42	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
43	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
44	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
45	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
46	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
47	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
48	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
49	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
50	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
51	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	56	55	1,750	1,709	2.88500	2.95413	
52	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	484	473	15,000	14,649	2.92000	2.98997	
53	Enterprise Products Operating LLC	FGT 78533-Frisco Acadian	323	315	10,000	9,766	2.94500	3.01556	
54	Fieldwood Energy, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	161	158	5,000	4,883	2.93500	3.00532	
55	Mercuria Energy America, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	258	252	8,000	7,813	2.88000	2.94901	
56	Mercuria Energy America, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	258	252	8,000	7,813	2.88000	2.94901	
57	Mercuria Energy America, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	258	252	8,000	7,813	2.88000	2.94901	
58	Mercuria Energy America, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	226	221	7,000	6,836	2.89000	2.95925	
59	Mercuria Energy America, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	258	252	8,000	7,813	2.91750	2.98741	
60	Mercuria Energy America, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	258	252	8,000	7,813	2.93750	3.00788	
61	Mercuria Energy America, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	258	252	8,000	7,813	2.96250	3.03346	
62	Mercuria Energy America, LLC	FGT 25309-Cs #11 Mt Vernon Zone 3	258	252	8,000	7,813	3.00750	3.07956	
63	Midcoast Marketing (U.S.) L.P.	FGT 78499-Enbridge-Orange Co	166	162	5,150	5,029	2.87000	2.93877	
64	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	265	258	8,200	8,008	2.76000	2.82613	
65	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,649	2.76000	2.82613	
66	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,649	2.76000	2.82613	
67	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	484	473	15,000	14,649	2.76000	2.82613	
68	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	197	192	6,092	5,949	2.81000	2.87733	
69	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	220	215	6,834	6,674	2.81000	2.87733	
70	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	221	216	6,842	6,682	2.81000	2.87733	
71	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	226	221	7,000	6,836	2.81000	2.87733	
72	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	361	353	11,200	10,938	2.82000	2.88757	
73	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	96	94	2,990	2,920	2.82500	2.89269	
74	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	97	95	3,000	2,930	2.82500	2.89269	
75	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	97	95	3,000	2,930	2.82500	2.89269	
76	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	97	95	3,000	2,930	2.84000	2.90805	
77	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	315	308	9,761	9,533	2.85000	2.91829	
78	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	323	315	10,000	9,766	2.90000	2.96949	
79	NJR Energy Services Company	FGT 78299-Egan Hub (Rec)/FGT Acadia	161	158	5,000	4,883	2.93000	3.00020	
80		SUBTOTAL	7,914	7,728	245,319	239,579	3.06262	3.13601	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.80%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 297,268 dth's nominated under FGT FTS-3.

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 3		
		FOR THE PERIOD OF: PRESENT MONTH:		January-21 May'21	Through	December-21			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
81	NJR Energy Services Company	FGT	78299-Egan Hub (Rec)/FGT Acadia	184	180	5,700	5,567	2.94000	3.01044
82	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	613	599	19,000	18,555	2.91500	2.98485
83	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	613	599	19,000	18,555	2.91500	2.98485
84	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	613	599	19,000	18,555	2.91500	2.98485
85	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,532	2.93500	3.00532
86	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	2.95500	3.02580
87	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	2.95500	3.02580
88	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,766	2.95500	3.02580
89	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	174	170	5,400	5,274	2.99000	3.06164
90	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,649	3.00250	3.07444
91	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	245	239	7,601	7,423	3.01500	3.08724
92	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,649	3.08000	3.15380
93	Texla Energy Management, Inc.	FGT	25309-Cs #11 Mt Vernon Zone 3	484	473	15,000	14,649	3.09000	3.16404
94	Fieldwood Energy, LLC	Gulfstream	8205175-Destin	161	158	5,000	4,910	2.98500	3.03971
95	Fieldwood Energy, LLC	Gulfstream	8205175-Destin	161	158	5,000	4,910	2.99500	3.04990
96	Texla Energy Management, Inc.	Gulfstream	8205171-Williams Mobile Bay	9,500	9,329	294,500	289,199	3.01000	3.06517
97	Emera Energy Services, Inc.	SONAT	937600-Peoples/SNG Trumbower Nassau	15,000	15,000	465,000	465,000	3.03554	3.03554
98	Emera Energy Services, Inc.	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	3.08325	3.08325
99			SUBTOTAL	32,749	32,443	1,015,221	1,005,746	3.06262	3.09148
100			TOTAL	45,953	45,338	1,424,530	1,405,477	3.06262	3.10414

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.34%, 1.80%, and 5.16% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 297,268 dth's nominated under FGT FTS-3.

7



ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1 Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63								\$ 34,826,522
2 Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22								\$ 31,621,593
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -								\$ -
4 Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)								\$ (125,091)
5 Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69								\$ 3,008,334
6 Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81								\$ 160,014
7 Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59								\$ 108,523
8 Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265								\$ 69,599,895
<b>PGA THERM SALES</b>													
9 Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206								47,460,982
10 Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408								23,021,274
11 Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650								20,831,830
12 Total	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264								91,314,086
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13 Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639								\$0.98183
14 Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639								\$0.98183
<b>PGA REVENUES</b>													
15 Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004								\$ 45,644,530
16 Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681								\$ 20,422,353
17 Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686								\$ 7,520,007
18 Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800								\$ 2,333,519
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)								\$ (539,626)
20 Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)								\$ (1,614,736)
21 Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)								\$ (170,036)
22 Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018								\$ 73,596,011
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23 Residential	387,561	389,602	391,485	392,648	393,920								391,043
24 Commercial	14,294	14,245	14,206	14,184	14,192								14,224
25 Off System Sales	2	7	3	3	5								4
26 Total	401,857	403,854	405,694	406,835	408,117								405,271

8

ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
<b>SOUTH FLORIDA DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0295	1.0276	1.0295	1.0276							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.047	1.045	1.047	1.045							
<b>TAMPA</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0266	1.0276	1.0246							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.044	1.045	1.042							
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276	1.0285	1.0236							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045	1.046	1.041							

6

ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048	1.045							
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0295	1.0305	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.047	1.048	1.045							
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0335	1.0305	1.0325	1.0335							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.051	1.048	1.050	1.051							

10

ACTUAL FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
<b>LAKELAND</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0256	1.0285	1.0266							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.043	1.046	1.044							
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305	1.0276							
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048	1.045							

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0276	1.0285	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045	1.046	1.043							
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0276	1.0285	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.045	1.046	1.043							
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0285	1.0276	1.0295	1.0276							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.045	1.047	1.045							

12

	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0272	1.0292	1.0282	1.0282	1.0253							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.054	1.053	1.053	1.050							
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0285	1.0285	1.0285							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.046	1.046	1.046							
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0276	1.0295	1.0276	1.0285	1.0256							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.045	1.047	1.045	1.046	1.043							

13