

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 20, 2021

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20210001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the June 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JUNE 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,579,678	1,312,959	266,719	20.3%	49,907	45,706	4,201	9.2%	3.16524	2.87260	0.29264	10.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,471,999	1,537,211	(65,212)	-4.2%	49,907	45,706	4,201	9.2%	2.94948	3.36323	(0.41375)	-12.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,272,534	1,256,084	16,450	1.3%	13,764	16,290	(2,526)	-15.5%	9.24539	7.71077	1.53462	19.9%
12 TOTAL COST OF PURCHASED POWER	4,324,211	4,106,254	217,958	5.3%	63,671	61,996	1,675	2.7%	6.79150	6.62338	0.16812	2.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					63,671	61,996	1,675	2.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	103,077	104,867	(1,790)	22.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,221,134	4,001,387	219,748	5.5%	63,671	61,996	1,675	2.7%	6.62961	6.45423	0.17538	2.7%
21 Net Unbilled Sales (A4)	417,267 *	(52,642) *	469,909	-892.7%	6,294	(816)	7,110	-871.7%	0.77975	(0.08916)	0.86891	-974.6%
22 Company Use (A4)	2,916 *	3,097 *	(181)	-5.8%	44	48	(4)	-8.3%	0.00545	0.00525	0.00020	3.8%
23 T & D Losses (A4)	253,251 *	240,097 *	13,154	5.5%	3,820	3,720	100	2.7%	0.47325	0.40664	0.06661	16.4%
24 SYSTEM KWH SALES	4,221,134	4,001,387	219,748	5.5%	53,513	59,044	(5,531)	-9.4%	7.88806	6.77696	1.11110	16.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,221,134	4,001,387	219,748	5.5%	53,513	59,044	(5,531)	-9.4%	7.88806	6.77696	1.11110	16.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,221,134	4,001,387	219,747	5.5%	53,513	59,044	(5,531)	-9.4%	7.88806	6.77696	1.11110	16.4%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	53,513	59,044	(5,531)	-9.4%	(0.04628)	(0.04194)	(0.00434)	10.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,196,370	3,976,623	219,747	5.5%	53,513	59,044	(5,531)	-9.4%	7.84178	6.73502	1.10676	16.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.96795	6.84339	1.12456	16.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.968	6.843	1.125	16.4%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JUNE 2021 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	6,670,481	5,812,805	857,676	14.8%	221,890	206,448	15,442	7.5%	3.00621	2.81562	0.19059	6.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	7,641,005	7,766,401	(125,396)	-1.6%	221,890	206,448	15,442	7.5%	3.44360	3.76191	(0.31831)	-8.5%
11 Energy Payments to Qualifying Facilities (A8a)	7,259,849	7,133,882	125,967	1.8%	89,369	98,876	(9,507)	-9.6%	8.12349	7.21498	0.90851	12.6%
12 TOTAL COST OF PURCHASED POWER	21,571,335	20,713,088	858,246	4.1%	311,259	305,324	5,934	1.9%	6.93036	6.78396	0.14640	2.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					311,259	305,324	5,934	1.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	371,173	752,986	(381,813)	-50.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	21,200,162	19,960,102	1,240,059	6.2%	311,259	305,324	5,934	1.9%	6.81111	6.53735	0.27376	4.2%
21 Net Unbilled Sales (A4)	318,932 *	(260,250) *	579,182	-222.6%	4,683	(3,981)	8,663	-217.6%	0.11088	(0.08950)	0.20038	-223.9%
22 Company Use (A4)	17,509 *	13,153 *	4,356	33.1%	257	201	56	27.8%	0.00609	0.00452	0.00157	34.7%
23 T & D Losses (A4)	1,272,043 *	1,197,577 *	74,466	6.2%	18,676	18,319	357	2.0%	0.44223	0.41184	0.03039	7.4%
24 SYSTEM KWH SALES	21,200,162	19,960,102	1,240,059	6.2%	287,643	290,785	(3,142)	-1.1%	7.37031	6.86421	0.50610	7.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	21,200,162	19,960,102	1,240,059	6.2%	287,643	290,785	(3,142)	-1.1%	7.37031	6.86421	0.50610	7.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	21,200,162	19,960,102	1,240,060	6.2%	287,643	290,785	(3,142)	-1.1%	7.37031	6.86421	0.50610	7.4%
28 GPIF**												
29 TRUE-UP**	(148,584)	(148,584)	0	0.0%	287,643	290,785	(3,142)	-1.1%	(0.05166)	(0.05110)	(0.00056)	1.1%
30 TOTAL JURISDICTIONAL FUEL COST	21,051,578	19,811,518	1,240,060	6.3%	287,643	290,785	(3,142)	-1.1%	7.31865	6.81312	0.50553	7.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.43641	6.92274	0.51367	7.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.436	6.923	0.513	7.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,579,678	1,312,959	266,719	20.3%	6,670,481	5,812,805	857,676	14.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,471,999	1,537,211	(65,212)	-4.2%	7,641,005	7,766,401	(125,396)	-1.6%
3b. Energy Payments to Qualifying Facilities	1,272,534	1,256,084	16,450	1.3%	7,259,849	7,133,882	125,967	1.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,324,211	4,106,254	217,958	5.3%	21,571,335	20,713,088	858,246	4.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,920	19,300	(16,380)	-84.9%	74,717	110,000	(35,283)	-32.1%
7. Adjusted Total Fuel & Net Power Transactions	4,327,131	4,125,554	201,578	4.9%	21,646,052	20,823,088	822,963	4.0%
8. Less Apportionment To GSLD Customers	103,077	104,867	(1,790)	-1.7%	371,173	752,987	(381,814)	-50.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,224,054	\$ 4,020,687	\$ 203,368	5.1%	\$ 21,274,879	\$ 20,070,101	\$ 1,204,777	6.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,971,907	4,153,216	(181,309)	-4.4%	19,916,286	20,244,811	(328,525)	-1.6%
c. Jurisdictional Fuel Revenue	3,971,907	4,153,216	(181,309)	-4.4%	19,916,286	20,244,811	(328,525)	-1.6%
d. Non Fuel Revenue	3,235,324	2,651,633	583,690	22.0%	18,056,071	13,219,129	4,836,942	36.6%
e. Total Jurisdictional Sales Revenue	7,207,231	6,804,849	402,382	5.9%	37,972,357	33,463,940	4,508,417	13.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,207,231	\$ 6,804,849	\$ 402,382	5.9%	\$ 37,972,357	\$ 33,463,940	\$ 4,508,417	13.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	52,882,733	57,716,664	(4,833,931)	-8.4%	280,803,226	280,767,490	35,736	0.0%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	52,882,733	57,716,664	(4,833,931)	-8.4%	280,803,226	280,767,490	35,736	0.0%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,971,907	\$ 4,153,216	\$ (181,309)	-4.4%	\$ 19,916,286	\$ 20,244,811	\$ (328,525)	-1.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(148,584)	(148,584)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,996,671	4,177,980	(181,309)	-4.3%	20,064,870	20,393,396	(328,526)	-1.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,224,054	4,020,687	203,368	5.1%	21,274,879	20,070,101	1,204,777	6.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,224,054	4,020,687	203,367	5.1%	21,274,879	20,070,101	1,204,777	6.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(227,383)	157,293	(384,676)	-244.6%	(1,210,009)	323,294	(1,533,303)	-474.3%
8. Interest Provision for the Month	58	(539)	597	-110.8%	777	2,048	(1,271)	-62.1%
9. True-up & Inst. Provision Beg. of Month	2,129,347	341,935	1,787,412	522.7%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(148,584)	(148,584)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,877,258	\$ 473,925	\$ 1,403,333	296.1%	\$ 1,877,258	\$ 473,925	\$ 1,403,333	296.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 2,129,347	\$ 341,935	\$ 1,787,412	522.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,877,200	474,464	1,402,736	295.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,006,547	816,399	3,190,148	390.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,003,274	\$ 408,199	\$ 1,595,075	390.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.0700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0029%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	58	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: JUNE 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	49,907	45,706	4,201	9.19%	221,890	206,448	15,442	7.48%
4a Energy Purchased For Qualifying Facilities	13,764	16,290	(2,526)	-15.51%	89,369	98,876	(9,507)	-9.62%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	63,671	61,996	1,675	2.70%	311,259	305,324	5,934	1.94%
8 Sales (Billed)	53,513	59,044	(5,531)	-9.37%	287,643	290,785	(3,142)	-1.08%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	44	48	(4)	-8.33%	257	201	56	27.76%
10 T&D Losses Estimated @ 0.06	3,820	3,720	100	2.69%	18,676	18,319	357	1.95%
11 Unaccounted for Energy (estimated)	6,294	(816)	7,110	-871.68%	4,683	(3,981)	8,663	-217.62%
12								
13 % Company Use to NEL	0.07%	0.08%	-0.01%	-12.50%	0.08%	0.07%	0.01%	14.29%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	9.89%	-1.32%	11.21%	-849.24%	1.50%	-1.30%	2.80%	-215.38%

(S)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,579,678	1,312,959	266,719	20.31%	6,670,481	5,812,805	857,676	14.75%
18a Demand & Non Fuel Cost of Pur Power	1,471,999	1,537,211	(65,212)	-4.24%	7,641,005	7,766,401	(125,396)	-1.61%
18b Energy Payments To Qualifying Facilities	1,272,534	1,256,084	16,450	1.31%	7,259,849	7,133,882	125,967	1.77%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,324,211	4,106,254	217,958	5.31%	21,571,335	20,713,088	858,246	4.14%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	3.165	2.873	0.292	10.16%	3.006	2.816	0.190	6.75%
23a Demand & Non Fuel Cost of Pur Power	2.949	3.363	(0.414)	-12.31%	3.444	3.762	(0.318)	-8.45%
23b Energy Payments To Qualifying Facilities	9.245	7.711	1.534	19.89%	8.123	7.215	0.908	12.58%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	6.791	6.623	0.168	2.54%	6.930	6.784	0.146	2.15%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JUNE 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	45,706			45,706	2.872595	6.235825	1,312,959
TOTAL		45,706	0	0	45,706	2.872595	6.235825	1,312,959
ACTUAL:								
FPL	MS	21,880			21,880	3.296878	6.130635	721,357
GULF/SOUTHERN		28,027			28,027	3.062481	6.102310	858,321
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		49,907	0	0	49,907	6.359359	6.130635	1,579,678
CURRENT MONTH:								
DIFFERENCE		4,201	0	0	4,201	3.486764	(0.10519)	266,719
DIFFERENCE (%)		9.2%	0.0%	0.0%	9.2%	121.4%	-1.7%	20.3%
PERIOD TO DATE:								
ACTUAL	MS	221,890			221,890	3.006211	3.106211	6,670,481
ESTIMATED	MS	206,448			206,448	2.815623	2.915623	5,812,805
DIFFERENCE		15,442	0	0	15,442	0.190588	0.190588	857,676
DIFFERENCE (%)		7.5%	0.0%	0.0%	7.5%	6.8%	6.5%	14.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,290			16,290	7.710767	7.710767	1,256,084
TOTAL		16,290	0	0	16,290	7.710767	7.710767	1,256,084

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,764			13,764	9.245394	9.245394	1,272,534
TOTAL		13,764	0	0	13,764	9.245394	9.245394	1,272,534

CURRENT MONTH: DIFFERENCE		(2,526)	0	0	(2,526)	1.534627	1.534627	16,450
DIFFERENCE (%)		-15.5%	0.0%	0.0%	-15.5%	19.9%	19.9%	1.3%
PERIOD TO DATE: ACTUAL	MS	89,369			89,369	8.123490	8.123490	7,259,849
ESTIMATED	MS	98,876			98,876	7.214978	7.214978	7,133,882
DIFFERENCE		(9,507)	0	0	(9,507)	0.908512	0.908512	125,967
DIFFERENCE (%)		-9.6%	0.0%	0.0%	-9.6%	12.6%	12.6%	1.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JUNE 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							