

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

August 16, 2021

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20210001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the July 2021 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: JULY 2021

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,996,191	1,375,650	620,541	45.1%	55,987	48,073	7,914	16.5%	3.56545	2.86160	0.70385	24.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,503,459	1,515,874	(12,415)	-0.8%	55,987	48,073	7,914	16.5%	2.68537	3.15329	(0.46792)	-14.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,362,690	1,286,004	76,686	6.0%	13,467	16,613	(3,146)	-18.9%	10.11887	7.74095	2.37792	30.7%
12 TOTAL COST OF PURCHASED POWER	4,862,339	4,177,528	684,811	16.4%	69,454	64,686	4,768	7.4%	7.00082	6.45818	0.54264	8.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					69,454	64,686	4,768	7.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	134,507	124,704	9,803	66.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,727,832	4,052,824	675,008	16.7%	69,454	64,686	4,768	7.4%	6.80716	6.26540	0.54176	8.7%
21 Net Unbilled Sales (A4)	90,045 *	(53,152) *	143,197	-269.4%	1,323	(848)	2,171	-255.9%	0.14088	(0.08628)	0.22716	-263.3%
22 Company Use (A4)	3,269 *	2,956 *	313	10.6%	48	47	1	1.8%	0.00511	0.00480	0.00031	6.5%
23 T & D Losses (A4)	283,654 *	243,160 *	40,494	16.7%	4,167	3,881	286	7.4%	0.44379	0.39470	0.04909	12.4%
24 SYSTEM KWH SALES	4,727,832	4,052,824	675,008	16.7%	63,916	61,606	2,310	3.8%	7.39694	6.57862	0.81832	12.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,727,832	4,052,824	675,008	16.7%	63,916	61,606	2,310	3.8%	7.39694	6.57862	0.81832	12.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,727,832	4,052,824	675,008	16.7%	63,916	61,606	2,310	3.8%	7.39694	6.57862	0.81832	12.4%
28 GPIF**												
29 TRUE-UP**	(24,764)	(24,764)	0	0.0%	63,916	61,606	2,310	3.8%	(0.03874)	(0.04020)	0.00146	-3.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,703,068	4,028,060	675,008	16.8%	63,916	61,606	2,310	3.8%	7.35820	6.53842	0.81978	12.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.47659	6.64362	0.83297	12.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.477	6.644	0.833	12.5%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: JULY 2021

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	1					0	0	0	0.0%	0.00000	0.00000	0.00000
2												
3	0	0	0	0.0%								
4	0	0	0	0.0%								
5	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	8,666,671	7,188,455	1,478,216	20.6%	277,877	254,521	23,356	9.2%	3.11889	2.82431	0.29458	10.4%
7												
8												
9												
10	9,144,464	9,282,275	(137,811)	-1.5%	277,877	254,521	23,356	9.2%	3.29083	3.64696	(0.35613)	-9.8%
11	8,622,539	8,419,886	202,653	2.4%	102,835	115,489	(12,654)	-11.0%	8.38480	7.29064	1.09416	15.0%
12	26,433,674	24,890,616	1,543,058	6.2%	380,712	370,010	10,702	2.9%	6.94321	6.72701	0.21620	3.2%
13												
14					380,712	370,010	10,702	2.9%				
15												
16												
17												
18	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19												
20	505,680	877,690	(372,010)	-42.4%	0	0	0	0.0%				
20a	25,927,994	24,012,926	1,915,068	8.0%	380,712	370,010	10,702	2.9%	6.81039	6.48980	0.32059	4.9%
21	408,986 *	(313,477) *	722,463	-230.5%	6,005	(4,830)	10,836	-224.3%	0.11633	(0.08896)	0.20529	-230.8%
22	20,778 *	16,120 *	4,658	28.9%	305	248	57	22.8%	0.00591	0.00457	0.00134	29.3%
23	1,555,697 *	1,440,800 *	114,897	8.0%	22,843	22,201	642	2.9%	0.44251	0.40886	0.03365	8.2%
24	25,927,994	24,012,926	1,915,068	8.0%	351,559	352,391	(832)	-0.2%	7.37514	6.81427	0.56087	8.2%
25												
26	25,927,994	24,012,926	1,915,068	8.0%	351,559	352,391	(832)	-0.2%	7.37514	6.81427	0.56087	8.2%
26a	1,000	1,000	0.000	0.0%	1,000	1,000	0.000	0.0%	1,000	1,000	0.00000	0.0%
27	25,927,994	24,012,926	1,915,068	8.0%	351,559	352,391	(832)	-0.2%	7.37514	6.81427	0.56087	8.2%
28												
29	(173,348)	(173,348)	0	0.0%	351,559	352,391	(832)	-0.2%	(0.04931)	(0.04919)	(0.00012)	0.2%
30	25,754,646	23,839,578	1,915,068	8.0%	351,559	352,391	(832)	-0.2%	7.32584	6.76509	0.56075	8.3%
31									1.01609	1.01609	0.00000	0.0%
32									7.44371	6.87394	0.56977	8.3%
33									7.444	6.874	0.570	8.3%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,996,191	1,375,650	620,541	45.1%	8,666,671	7,188,455	1,478,216	20.6%
3a. Demand & Non Fuel Cost of Purchased Power	1,503,459	1,515,874	(12,415)	-0.8%	9,144,464	9,282,275	(137,811)	-1.5%
3b. Energy Payments to Qualifying Facilities	1,362,690	1,286,004	76,686	6.0%	8,622,539	8,419,886	202,653	2.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,862,339	4,177,528	684,811	16.4%	26,433,674	24,890,616	1,543,058	6.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	9,930	17,850	(7,920)	-44.4%	84,646	127,850	(43,204)	-33.8%
7. Adjusted Total Fuel & Net Power Transactions	4,872,269	4,195,378	676,891	16.1%	26,518,321	25,018,466	1,499,854	6.0%
8. Less Apportionment To GSLD Customers	134,507	124,704	9,803	7.9%	505,680	877,691	(372,011)	-42.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,737,762	\$ 4,070,674	\$ 667,088	16.4%	\$ 26,012,641	\$ 24,140,775	\$ 1,871,865	7.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,358,839	4,333,798	25,041	0.6%	24,275,125	24,578,609	(303,484)	-1.2%
c. Jurisdictional Fuel Revenue	4,358,839	4,333,798	25,041	0.6%	24,275,125	24,578,609	(303,484)	-1.2%
d. Non Fuel Revenue	3,639,837	2,811,041	828,796	29.5%	21,695,908	16,030,169	5,665,738	35.3%
e. Total Jurisdictional Sales Revenue	7,998,676	7,144,839	853,837	12.0%	45,971,033	40,608,779	5,362,254	13.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,998,676	\$ 7,144,839	\$ 853,837	12.0%	\$ 45,971,033	\$ 40,608,779	\$ 5,362,254	13.2%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales								
2. Non Jurisdictional Sales								
3. Total Sales								
4. Jurisdictional Sales % of Total KWH Sales								
	61,765,542	59,905,563	1,859,979	3.1%	342,568,768	340,673,053	1,895,715	0.6%
	0	0	0	0.0%	0	0	0	0.0%
	61,765,542	59,905,563	1,859,979	3.1%	342,568,768	340,673,053	1,895,715	0.6%
	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,358,839	\$ 4,333,798	\$ 25,041	0.6%	\$ 24,275,125	\$ 24,578,609	\$ (303,484)	-1.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(24,764)	(24,764)	0	0.0%	(173,348)	(173,348)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,383,603	4,358,562	25,041	0.6%	24,448,473	24,751,958	(303,485)	-1.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,737,762	4,070,674	667,088	16.4%	26,012,641	24,140,775	1,871,865	7.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,737,762	4,070,674	667,088	16.4%	26,012,641	24,140,775	1,871,865	7.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(354,159)	287,888	(642,047)	-223.0%	(1,564,168)	611,182	(2,175,350)	-355.9%
8. Interest Provision for the Month	64	(387)	451	-116.5%	841	1,661	(820)	-49.4%
9. True-up & Inst. Provision Beg. of Month	1,877,258	473,925	1,403,333	296.1%	3,235,074	297,168	2,937,906	988.6%
9a. Overcollection-Interim Rates/State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(24,764)	(24,764)	0	0.0%	(173,348)	(173,348)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,498,399	\$ 736,662	\$ 761,737	103.4%	\$ 1,498,399	\$ 736,662	\$ 761,737	103.4%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2021 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ 1,877,258	\$ 473,925	\$ 1,403,333	296.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,498,335	737,049	761,286	103.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	3,375,592	1,210,974	2,164,618	178.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 1,687,796	\$ 605,487	\$ 1,082,309	178.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.0900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0450%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0038%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	64	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JULY 2021 0

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	55,987	48,073	7,914	16.46%	277,877	254,521	23,356	9.18%
4a	Energy Purchased For Qualifying Facilities	13,467	16,613	(3,146)	-18.94%	102,835	115,489	(12,654)	-10.96%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	69,454	64,686	4,768	7.37%	380,712	370,010	10,702	2.89%
8	Sales (Billed)	63,916	61,606	2,310	3.75%	351,559	352,391	(832)	-0.24%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	48	47	1	1.78%	305	248	57	22.83%
10	T&D Losses Estimated @ 0.06	4,167	3,881	286	7.37%	22,843	22,201	642	2.89%
11	Unaccounted for Energy (estimated)	1,323	(848)	2,171	-255.93%	6,005	(4,830)	10,836	-224.33%
12									
13	% Company Use to NEL	0.07%	0.07%	0.00%	0.00%	0.08%	0.07%	0.01%	14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	1.90%	-1.31%	3.21%	-245.04%	1.58%	-1.31%	2.89%	-220.61%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,996,191	1,375,650	620,541	45.11%	8,666,671	7,188,455	1,478,216	20.56%
18a	Demand & Non Fuel Cost of Pur Power	1,503,459	1,515,874	(12,415)	-0.82%	9,144,464	9,282,275	(137,811)	-1.48%
18b	Energy Payments To Qualifying Facilities	1,362,690	1,286,004	76,686	5.96%	8,622,539	8,419,886	202,653	2.41%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,862,339	4,177,528	684,811	16.39%	26,433,674	24,890,616	1,543,058	6.20%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.565	2.862	0.703	24.56%	3.119	2.824	0.295	10.45%
23a	Demand & Non Fuel Cost of Pur Power	2.685	3.153	(0.468)	-14.84%	3.291	3.647	(0.356)	-9.76%
23b	Energy Payments To Qualifying Facilities	10.119	7.741	2.378	30.72%	8.385	7.291	1.094	15.00%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.001	6.458	0.543	8.41%	6.943	6.727	0.216	3.21%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

JULY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	48,073			48,073	2.861595	6.014881	1,375,650
TOTAL		48,073	0	0	48,073	2.861595	6.014881	1,375,650
ACTUAL:								
FPL	MS	25,820			25,820	3.556340	5.961026	918,247
GULF/SOUTHERN		30,167			30,167	3.573254	6.498865	1,077,944
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		55,987	0	0	55,987	7.129594	5.961026	1,996,191
CURRENT MONTH:								
DIFFERENCE		7,914	0	0	7,914	4.267999	(0.05385)	620,541
DIFFERENCE (%)		16.5%	0.0%	0.0%	16.5%	149.1%	-0.9%	45.1%
PERIOD TO DATE:								
ACTUAL	MS	277,877			277,877	3.118888	3.218888	8,666,671
ESTIMATED	MS	254,521			254,521	2.824306	2.924306	7,188,455
DIFFERENCE		23,356	0	0	23,356	0.294582	0.294582	1,478,216
DIFFERENCE (%)		9.2%	0.0%	0.0%	9.2%	10.4%	10.1%	20.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,613			16,613	7.740950	7.740950	1,286,004
TOTAL		16,613	0	0	16,613	7.740950	7.740950	1,286,004

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,467			13,467	10.118872	10.118872	1,362,690
TOTAL		13,467	0	0	13,467	10.118872	10.118872	1,362,690

CURRENT MONTH: DIFFERENCE		(3,146)	0	0	(3,146)	2.377922	2.377922	76,686
DIFFERENCE (%)		-18.9%	0.0%	0.0%	-18.9%	30.7%	30.7%	6.0%
PERIOD TO DATE: ACTUAL	MS	102,835			102,835	8.384795	8.384795	8,622,539
ESTIMATED	MS	115,489			115,489	7.290639	7.290639	8,419,886
DIFFERENCE		(12,654)	0	0	(12,654)	1.094156	1.094156	202,653
DIFFERENCE (%)		-11.0%	0.0%	0.0%	-11.0%	15.0%	15.0%	2.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

JULY 2021 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							