

**FLORIDA PUBLIC SERVICE COMMISSION
EXHIBIT INDEX**

FILED 8/17/2021
DOCUMENT NO. 09450-2021
FPSC - COMMISSION CLERK

FOR THE HEARING DATED 08/03/2021 IN DOCKET 20210010-EI

1.	Comprehensive Exhibit List	5
2.	Schedules supporting TECO's 2020 amount Schedule A1, filed April 1, 2021	10
3.	Schedules supporting TECO's 2021 amount Schedule E-1 and E-2, filed May 3, 2021; revised May 10, 2021	47
4.	Schedules supporting TECO's 2022 amount Schedule P-1, filed May 3, 2021; revised May 10, 2021	119
5.	Storm Protection Plan Accomplishments filed April 1, 2021	191
6.	Project List and Summary of Costs filed May 3, 2021; revised May 10, 2021	227
7.	Schedules supporting Duke's 2021 amount	255
8.	Schedules supporting Duke's 2022 amount	304
9.	FPL Storm Protection Plan 2020-2029	388
10.	Gulf Storm Protection Plan 2020-2029	490
11.	FPL 2021 Storm Protection Plan Work	593

12.	Gulf 2021 Storm Protection Work	646
13.	Consolidated FPL 2022 Storm Protection Plan Work	652
14.	Standalone FPL 2022 Storm Protection Plan Work	700
15.	Standalone Gulf 2022 Storm Protection Plan Work	744
16.	Form 6P – Program Description and Progress Report	753
17.	Errata filed May 25, 2021	778
18.	FPL 2021 Actual/Estimated SPPCRC	779
19.	Gulf 2021 Actual/Estimated SPPCRC	797
20.	Consolidated FPL 2022 Projections	813
21.	Retail separation factors	854
22.	Allocation of implementation costs between transmission and distribution	867
23.	Standalone FPL 2022 Projections	871

24.	Standalone Gulf 2022 Projections	887
25.	July 1, 2021 Witness Deaton Errata	902
26.	Witness Qualifications Statement	903
27.	TECO's response to staff's first set of interrogatories, Nos. 1-6. (No. 6 has attachment) [Bates Nos. 00001-00008]	912
28.	TECO's response to staff's second set of interrogatories, Nos. 7-16 [Bates Nos. 00009-00031]	920
29.	TECO's response to staff's third set of interrogatories, Nos. 17-20. (Nos. 17, 18 have attachments) [Bates Nos. 00032-00036]	943
30.	DEF's response to staff's first set of interrogatories, Nos. 1-7, filed June 18 and June 28, 2021 [Bates Nos. 00037-00044]	948
31.	DEF's response to staff's second set of interrogatories, Nos. 8-11 [Bates Nos. 00045-00051]	956
32.	FPL's response to staff's first set of interrogatories, Nos. 1-12; July 6, 2021 Amended Response to Interrogatory No. 3. (Nos. 1, 2, 3 have attachments) [Bates Nos. 00052-00096]	963
33.	FPL's response to staff's second set of interrogatories, Nos. 13-17 (Nos. 13, 14, 17 have attachments) [Bates Nos. 00097-00161]	1008
34.	FPL's response to staff's third set of interrogatories, Nos. 18-19 (Nos. 18, 19 have attachments) [Bates Nos. 00162-00226]	1073
35.	FPSC Staff Audit Report of TECO's 2020 SPPCRC [Bates Nos. 00227-00236]	1138

36. DEF's response to PCS Phosphate's first set of interrogatories, Nos. 1-2 [Bates Nos. 00237-00242]

1148

<u>Docket No. 20210010-EI</u> Comprehensive Exhibit List for Entry into Hearing Record August 3, 2021					
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF					
1		Exhibit List	Comprehensive Exhibit List		
TAMPA ELECTRIC COMPANY – DIRECT					
2	Mark R. Roche	MRR-1	Schedules supporting TECO's 2020 amount Schedule A1, filed April 1, 2021	1	
3	Mark R. Roche	MRR-2 (3)	Schedules supporting TECO's 2021 amount Schedule E-1 and E-2, filed May 3, 2021; revised May 10, 2021	2,3,4,5,6,7,8,9,12	
4	Mark R. Roche	MRR-2 (4)	Schedules supporting TECO's 2022 amount Schedule P-1, filed May 3, 2021; revised May 10, 2021	2,3,4,5,6,7,8,9,12	
5	David L. Plusquellic	DLP-1	Storm Protection Plan Accomplishments filed April 1, 2021	1	
6	David L. Plusquellic	DLP-2	Project List and Summary of Costs filed May 3, 2021; revised May 10, 2021	2,3	
DUKE ENERGY FLORIDA, LLC – DIRECT					
7	Christopher Menendez, Sharon Bauer, Brian Lloyd	CAM-1	Schedules supporting Duke's 2021 amount	1-9	

<u>Docket No. 20210010-EI</u> Comprehensive Exhibit List for Entry into Hearing Record August 3, 2021					
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
8	Christopher Menendez, Sharon Bauer, Brian Lloyd, Ron Adams	CAM-2	Schedules supporting Duke's 2022 amount	1-9	
FLORIDA POWER & LIGHT COMPANY / GULF POWER COMPANY – DIRECT					
9	Michael Jarro	MJ-1	FPL Storm Protection Plan 2020-2029	2-4	
10	Michael Jarro	MJ-2	Gulf Storm Protection Plan 2020-2029	2-4	
11	Michael Jarro	MJ-3	FPL 2021 Storm Protection Plan Work	2	
12	Michael Jarro	MJ-4	Gulf 2021 Storm Protection Work	2	
13	Michael Jarro	MJ-5	Consolidated FPL 2022 Storm Protection Plan Work	3	
14	Michael Jarro	MJ-6	Standalone FPL 2022 Storm Protection Plan Work	3	
15	Michael Jarro	MJ-7	Standalone Gulf 2022 Storm Protection Plan Work	3	
16	Michael Jarro	RBD-1 Appendix III Form 6P	Form 6P – Program Description and Progress Report	2-4	
17	Michael Jarro	MJ-1, MJ-2 Errata	Errata filed May 25, 2021	2-4	
18	Renae Deaton	RBD-1 Appendix I	FPL 2021 Actual/Estimated SPPCRC	2, 5	

<u>Docket No. 20210010-EI</u> Comprehensive Exhibit List for Entry into Hearing Record August 3, 2021					
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
19	Renae Deaton	RBD-1 Appendix II	Gulf 2021 Actual/Estimated SPPCRC	2, 5	
20	Renae Deaton	RBD-1 Appendix III	Consolidated FPL 2022 Projections	3-5, 7	
21	Renae Deaton	RBD-1 Appendix IV	Retail separation factors	6	
22	Renae Deaton	RBD-1 Appendix V	Allocation of implementation costs between transmission and distribution	2	
23	Renae Deaton	RBD-2 Appendix I	Standalone FPL 2022 Projections	3-5, 7, 10	
24	Renae Deaton	RBD-2 Appendix II	Standalone Gulf 2022 Projections	3-5, 7, 10	
25	Renae Deaton	July 1, 2021 Errata	July 1, 2021 Witness Deaton Errata	2-5	
WALMART, INC. – DIRECT					
26	Lisa V. Perry	LVP-1	Witness Qualifications Statement	7	
STAFF HEARING EXHIBITS					
27	David Plusquellic, Mark Roche	Staff Exhibit 27	TECO's response to staff's first set of interrogatories, Nos. 1-6. (No. 6 has attachment) [Bates Nos. 00001-00008]	1	

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EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
28	David Plusquellic, Mark Roche	Staff Exhibit 28	TECO's response to staff's second set of interrogatories, Nos. 7-16 [Bates Nos. 00009-00031]	1-6	
29	Mark Roche	Staff Exhibit 29	TECO's response to staff's third set of interrogatories, Nos. 17-20. (Nos. 17, 18 have attachments) [Bates Nos. 00032-00036]	7	
30	Christopher Menendez, Brian Lloyd, Sharon Bauer	Staff Exhibit 30	DEF's response to staff's first set of interrogatories, Nos. 1-7, filed June 18 and June 28, 2021 [Bates Nos. 00037-00044]	2-4	
31	Christopher Menendez	Staff Exhibit 31	DEF's response to staff's second set of interrogatories, Nos. 8-11 [Bates Nos. 00045-00051]	7	
32	Renae Deaton	Staff Exhibit 32	FPL's response to staff's first set of interrogatories, Nos. 1-12; July 6, 2021 Amended Response to Interrogatory No. 3. (Nos. 1, 2, 3 have attachments) [Bates Nos. 00052-00096]	2-6	
33	Renae Deaton	Staff Exhibit 33	FPL's response to staff's second set of interrogatories, Nos. 13-17 (Nos. 13, 14, 17 have attachments) [Bates Nos. 00097-00161]	7	
34	Renae Deaton	Staff Exhibit 34	FPL's response to staff's third set of interrogatories, Nos. 18-19 (Nos. 18, 19 have attachments) [Bates Nos. 00162-00226]	5	

<u>Docket No. 20210010-EI</u> Comprehensive Exhibit List for Entry into Hearing Record August 3, 2021					
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
35	Mark Roche	Staff Exhibit 35	FPSC Staff Audit Report of TECO's 2020 SPPCRC [Bates Nos. 00227-00236]	1	
36	Sharon Bauer	Staff Exhibit 36	DEF's response to PCS Phosphate's first set of interrogatories, Nos. 1-2 [Bates Nos. 00237-00242]	7	

TAMPA ELECTRIC COMPANY
SCHEDULES SUPPORTING
STORM PROTECTION COST RECOVERY FACTOR
ACTUAL
JANUARY 2020 - DECEMBER 2020

STORM PROTECTION COST RECOVERY

INDEX

SCHEDULE	TITLE	PAGE
From A-1	Summary of Prior Period True-Up	10
Form A-2	Calculation of True-Up Amount	11
Form A-3	Calculation of Interest Provision for True-Up Amount	12
Form A-4	Variance Report of Annual O&M Costs by Program (Jurisdictional)	13
Form A-5	Calculation of Annual Revenue Requirements for O&M Programs	14
Form A-6	Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)	16
Form A-7	Summary of Monthly Revenue Requirements for Capital Investment Programs	17
Form A-8	Approved Capital Structure and Cost Rates	35
Form A-9	Program Description & Progress	37

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Form A-1
Page 1 of 1

Summary of Prior Period Final True-Up
(in Dollars)

<u>Line</u>	<u>Period Amount</u>																
1. Over/(Under) Recovery for the Current Period (Form A-2, Line 5)	\$ (4,993,905)																
2. Interest Provision (Form A-2, Line 6)	\$ (2,231)																
3. Sum of Prior Period Adjustments (Form A-2, Line 10)	<u>\$ 0</u>																
4. End of Period Actual True-Up for the Prior Period January 2020 to December 2020 (Lines 1 + 2 + 3)	<u>\$ (4,996,136)</u>																
5. Actual/Estimated True-Up Amount Approved for the Period January 2020 to December 2020 (Order No. PSC-2020-0293-AS-EI)	<u>\$ (5,986,696)</u>																
6. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2022 to December 2022 (Lines 4 - 5)	<u>\$ 990,560</u>																
7. Allocation of True-Up to Energy and Demand Based on Variances																	
	<table><tr><td></td><td><u>Energy</u></td><td><u>Demand</u></td><td><u>Variance</u></td></tr><tr><td>a. SPPCRC Form 4A and SPPCRC Form 6A, Line 12 and Line 7 respectively</td><td>\$ -</td><td>\$ (984,753)</td><td>\$ (984,753)</td></tr><tr><td>b. Percent of Variance Contribution</td><td>0.00000%</td><td>100.000000%</td><td>100.00000%</td></tr><tr><td>c. Line 5b x Line 4</td><td>\$ -</td><td>\$ 990,560</td><td>\$ 990,560</td></tr></table>		<u>Energy</u>	<u>Demand</u>	<u>Variance</u>	a. SPPCRC Form 4A and SPPCRC Form 6A, Line 12 and Line 7 respectively	\$ -	\$ (984,753)	\$ (984,753)	b. Percent of Variance Contribution	0.00000%	100.000000%	100.00000%	c. Line 5b x Line 4	\$ -	\$ 990,560	\$ 990,560
	<u>Energy</u>	<u>Demand</u>	<u>Variance</u>														
a. SPPCRC Form 4A and SPPCRC Form 6A, Line 12 and Line 7 respectively	\$ -	\$ (984,753)	\$ (984,753)														
b. Percent of Variance Contribution	0.00000%	100.000000%	100.00000%														
c. Line 5b x Line 4	\$ -	\$ 990,560	\$ 990,560														

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Form A-2
Page 1 of 1

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2. True-Up Provision	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3. Clause Revenues Applicable to Period (Lines 1 + 2)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form 5A, Line 13) (A)	\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,504	\$ 644,903	\$ 418,361	\$ 615,425	\$ 467,103	\$ 444,010	\$ 645,396	\$ 246,369	\$ 302,013	\$ 4,777,470
b. Capital Investment Projects (Form 7A, Line 7.c.)	\$ 0	\$ 0	\$ 0	\$ 4	\$ 105	\$ 1,073	\$ 5,362	\$ 12,342	\$ 22,436	\$ 37,818	\$ 55,033	\$ 82,260	\$ 216,433
c. Total Jurisdictional SPPCRC Costs	\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,508	\$ 645,008	\$ 419,434	\$ 620,787	\$ 479,445	\$ 466,447	\$ 683,214	\$ 301,402	\$ 384,273	\$ 4,993,903
5. Over/Under Recovery (Line 3 - Line 4c)	\$ (111,566)	\$ (14,183)	\$ (467,638)	\$ (400,508)	\$ (645,008)	\$ (419,434)	\$ (620,787)	\$ (479,445)	\$ (466,447)	\$ (683,214)	\$ (301,402)	\$ (384,273)	\$ (4,993,905)
6. Interest Provision (Form A-3, Line 10)	\$ 0	\$ 0	\$ 0	\$ 0	\$ (79)	\$ (148)	\$ (237)	\$ (292)	\$ (271)	\$ (278)	\$ (446)	\$ (480)	\$ (2,231)
7. Beginning Balance True-Up & Interest Provision	\$ 0	\$ (111,566)	\$ (125,749)	\$ (593,387)	\$ (993,895)	\$ (1,638,982)	\$ (2,058,564)	\$ (2,679,588)	\$ (3,159,325)	\$ (3,626,043)	\$ (4,309,535)	\$ (4,611,383)	\$ 0
a. Deferred True-Up from January to December 2019	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
8. True-Up Collected/(Refunded) (see Line 2)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	\$ (111,566)	\$ (125,749)	\$ (593,387)	\$ (993,895)	\$ (1,638,982)	\$ (2,058,564)	\$ (2,679,588)	\$ (3,159,325)	\$ (3,626,043)	\$ (4,309,535)	\$ (4,611,383)	\$ (4,996,136)	\$ (4,996,136)
10. Adjustment to Period True-Up Including Interest	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
11. End of Period Total True-Up (Lines 9 + 10)	\$ (111,566)	\$ (125,749)	\$ (593,387)	\$ (993,895)	\$ (1,638,982)	\$ (2,058,564)	\$ (2,679,588)	\$ (3,159,325)	\$ (3,626,043)	\$ (4,309,535)	\$ (4,611,383)	\$ (4,996,136)	\$ (4,996,136)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form A-2, Line 7+7a+10)	\$ 0	\$ (111,566)	\$ (125,749)	\$ (593,387)	\$ (993,895)	\$ (1,638,982)	\$ (2,058,564)	\$ (2,679,588)	\$ (3,159,325)	\$ (3,626,043)	\$ (4,309,535)	\$ (4,611,383)	
2. Ending True-Up Amount Before Interest	\$ (111,566)	\$ (125,749)	\$ (593,387)	\$ (993,895)	\$ (1,638,903)	\$ (2,058,416)	\$ (2,679,351)	\$ (3,159,033)	\$ (3,625,772)	\$ (4,309,257)	\$ (4,610,937)	\$ (4,995,656)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$ (111,566)	\$ (237,315)	\$ (719,136)	\$ (1,587,282)	\$ (2,632,798)	\$ (3,697,398)	\$ (4,737,915)	\$ (5,838,621)	\$ (6,785,097)	\$ (7,935,300)	\$ (8,920,472)	\$ (9,607,039)	
4. Average True-Up Amount (Line 3 x 1/2)	\$ (55,783)	\$ (118,658)	\$ (359,568)	\$ (793,641)	\$ (1,316,399)	\$ (1,848,699)	\$ (2,368,958)	\$ (2,919,311)	\$ (3,392,549)	\$ (3,967,650)	\$ (4,460,236)	\$ (4,803,520)	
5. Interest Rate (First Day of Reporting Business Month)	1.71%	1.64%	1.56%	2.21%	0.06%	0.08%	0.11%	0.12%	0.13%	0.07%	0.10%	0.14%	
6. Interest Rate (First Day of Subsequent Business Month)	1.64%	1.56%	2.21%	0.06%	0.08%	0.11%	0.12%	0.13%	0.07%	0.10%	0.14%	0.10%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	3.35%	3.20%	3.77%	2.27%	0.14%	0.19%	0.23%	0.25%	0.20%	0.17%	0.24%	0.24%	
8. Average Interest Rate (Line 7 x 1/2)	1.675%	1.600%	1.885%	1.135%	0.070%	0.095%	0.115%	0.125%	0.100%	0.085%	0.120%	0.120%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.140%	0.133%	0.157%	0.095%	0.006%	0.008%	0.010%	0.010%	0.008%	0.007%	0.010%	0.010%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 0	\$ 0	\$ 0	\$ 0	\$ (79)	\$ (148)	\$ (237)	\$ (292)	\$ (271)	\$ (278)	\$ (446)	\$ (480)	\$ (2,231)

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause
 Final True-Up
 Prior Period: January through December 2020

Form A-4
 Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
 (In Dollars)

Line	(1)		(2)		(3)		(4)	
	Actual		Estimated Actual		Amount		Variance	Percent
1. Vegetation Management O&M Programs								
1. Distribution Vegetation Management - Planned	\$ 11,912,350		\$ 12,738,553		\$ (826,203)			-6.5%
2. Transmission Vegetation Management - Planned	715,159		544,837		170,322			31.3%
3. Transmission Vegetation Management - ROW	403,372		406,842		(3,470)			-0.9%
1.a Subtotal of Vegetation Management Programs	\$ 13,030,881		\$ 13,690,231		\$ (659,350)			-4.8%
2. Asset Upgrade O&M Programs								
1. Transmission Asset Upgrades	\$ 161,830		\$ 165,120		\$ (3,290)			-2.0%
2.a Subtotal of Asset Upgrade O&M Programs	\$ 161,830		\$ 165,120		\$ (3,290)			-2.0%
3. Substation Protection O&M Programs								
1. Substation Extreme Weather Protection	\$ 0		\$ 0		\$ 0			0.0%
3.a Subtotal of Substation Protection O&M Programs	\$ 0		\$ 0		\$ 0			0.0%
4. Overhead Feeder Hardening Programs								
1. Distribution Overhead Feeder Hardening	\$ 8,230		\$ 175,988		\$ (167,758)			-95.3%
4.a Subtotal of Overhead Feeder Hardening Programs	\$ 8,230		\$ 175,988		\$ (167,758)			-95.3%
5. Transmission Access O&M Programs								
1. Transmission Access Enhancement	\$ 0		\$ 0		\$ 0			0.0%
5.a Subtotal of Transmission Access O&M Programs	\$ 0		\$ 0		\$ 0			0.0%
6. Infrastructure Inspection O&M Programs								
1. Distribution Infrastructure Inspections	\$ 159,945		\$ 141,515		\$ 18,431			13.0%
2. Transmission Infrastructure Inspections	306,354		419,827		(113,473)			-27.0%
6.a Subtotal of Infrastructure Inspection O&M Programs	\$ 466,299		\$ 561,341		\$ (95,042)			-16.9%
7. Common SPP O&M Programs								
1. Common O&M (A)	\$ 1,557,987		\$ 1,416,419		\$ 141,568			10.0%
7.a Subtotal of Common SPP O&M Programs	\$ 1,557,987		\$ 1,416,419		\$ 141,568			10.0%
8. Total of O&M Programs	\$ 15,225,227		\$ 16,009,101		\$ (783,872)			-4.9%
9. Allocation of O&M Costs								
a. Distribution O&M Allocated to Demand	\$ 13,638,513		\$ 14,472,476					
b. Transmission O&M Allocated to Demand	1,586,715		1,536,625					
c. Distribution O&M Allocated to Energy	0		0					
d. Transmission O&M Allocated to Energy	0		0					
10. a. Less 2020 Base Revenue O&M Threshold - Distribution	(9,452,547)		(9,452,547)					
b. Less 2020 Base Revenue O&M Threshold - Transmission	(947,453)		(947,453)					
c. Total Threshold Amount Removed (B)	\$ (10,400,000)		\$ (10,400,000)					
11. Retail Jurisdictional Factors								
a. Distribution Demand Jurisdictional Factor	1.0000000		1.0000000					
b. Transmission Demand Jurisdictional Factor	0.9252920		0.9252920					
c. Distribution Energy Jurisdictional Factor	0.0000000		0.0000000					
d. Transmission Energy Jurisdictional Factor	0.0000000		0.0000000					
12. Jurisdictional Revenue Requirements								
a. Jurisdictional Distribution Demand Revenue Requirement	\$ 4,185,966		\$ 5,019,929		\$ (833,963)			-16.6%
b. Jurisdictional Transmission Demand Revenue Requirement	591,504		545,156		46,348			8.5%
c. Jurisdictional Distribution Energy Revenue Requirement	0		0		0			0.0%
d. Jurisdictional Transmission Energy Revenue Requirement	0		0		0			0.0%
13. Total Jurisdictional O&M Revenue Requirements	\$ 4,777,470		\$ 5,565,085		\$ (787,615)			-14.2%

Notes:
 Column (1) is the End of Period Totals on SPPCRC Form 5A
 Column (2) is amount shown on Form SE End of Period Totals based on Order No. PSC-2020-0293-AS-EI.
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual												End of Period Total	Method of Classification	
			January	February	March	April	May	June	July	August	September	October	November	December		Demand	Energy
1.	Vegetation Management O&M Programs																
1.	Distribution Vegetation Management - Planned	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,656,458	\$ 1,275,346	\$ 1,437,110	\$ 1,460,344	\$ 1,212,493	\$ 1,689,437	\$ 1,429,573	\$ 1,751,590	\$ 11,912,350	100%	0%
2.	Transmission Vegetation Management - Planned	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 96,954	\$ 90,527	\$ 82,119	\$ 64,719	\$ 66,761	\$ 77,414	\$ 92,986	\$ 143,678	\$ 715,159	100%	0%
3.	Transmission Vegetation Management - ROW	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 42,700	\$ 36,506	\$ 25,457	\$ 25,004	\$ 46,049	\$ 52,134	\$ 78,424	\$ 97,099	\$ 403,372	100%	0%
1.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
1.b.	Subtotal of Vegetation Management Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,796,112	\$ 1,402,378	\$ 1,544,686	\$ 1,550,066	\$ 1,325,302	\$ 1,818,985	\$ 1,600,983	\$ 1,992,367	\$ 13,030,881		
2.	Asset Upgrade O&M Programs																
1.	Transmission Asset Upgrades	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 10,251	\$ 4,093	\$ 2,254	\$ 105,427	\$ 39,804	\$ 161,830	100%	0%
2.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
2.b.	Subtotal of Asset Upgrade O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 10,251	\$ 4,093	\$ 2,254	\$ 105,427	\$ 39,804	\$ 161,830		
3.	Substation Protection O&M Programs																
1.	Substation Extreme Weather Protection	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
3.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
3.b.	Subtotal of Substation Protection O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
4.	Overhead Feeder Hardening Programs																
1.	Distribution Overhead Feeder Hardening	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 289	\$ 0	\$ 0	\$ 3,880	\$ 0	\$ 229	\$ 6,476	\$ 8,230	\$ 0	100%	0%
4.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
4.b.	Subtotal of Overhead Feeder Hardening Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 289	\$ 0	\$ 0	\$ 3,880	\$ 0	\$ 229	\$ 6,476	\$ 8,230	\$ 0		
5.	Transmission Access O&M Programs																
1.	Transmission Access Enhancement	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
5.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
5.b.	Subtotal of Transmission Access O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
6.	Infrastructure Inspection O&M Programs																
1.	Distribution Infrastructure Inspections	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 83,786	\$ 56,229	\$ 18,753	\$ 254	\$ 236	\$ 230	\$ 209	\$ 249	\$ 159,945	100%	0%
2.	Transmission Infrastructure Inspections	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 19,732	\$ 29,845	\$ 61,642	\$ 41,915	\$ 53,945	\$ 37,126	\$ 29,763	\$ 32,384	\$ 306,354	100%	0%
6.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
6.b.	Subtotal of Infrastructure Inspection O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 103,518	\$ 86,074	\$ 80,395	\$ 42,169	\$ 54,181	\$ 37,356	\$ 29,972	\$ 32,633	\$ 466,299		
7.	Common SPP O&M Programs																
1.	Common O&M (A)	D	\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,504	\$ 79,892	\$ 48,317	\$ 131,787	\$ 76,241	\$ 54,349	\$ 65,305	\$ 50,982	\$ 57,225	\$ 1,557,987	100%	0%
7.a.	Adjustment		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	100%	0%
7.b.	Subtotal of Common SPP O&M Programs		\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,504	\$ 79,892	\$ 48,317	\$ 131,787	\$ 76,241	\$ 54,349	\$ 65,305	\$ 50,982	\$ 57,225	\$ 1,557,987		
8.	Total of O&M Programs		\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,504	\$ 1,979,811	\$ 1,536,769	\$ 1,756,869	\$ 1,678,714	\$ 1,441,805	\$ 1,921,270	\$ 1,787,594	\$ 2,128,505	\$ 15,225,227		
a.	Total Distribution O&M Programs		\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,504	\$ 1,820,424	\$ 1,379,891	\$ 1,587,650	\$ 1,536,825	\$ 1,270,958	\$ 1,752,341	\$ 1,480,993	\$ 1,815,540	\$ 13,638,513		
b.	Total Transmission O&M Programs		\$ 0	\$ 0	\$ 0	\$ 0	\$ 159,387	\$ 156,878	\$ 169,219	\$ 141,889	\$ 170,847	\$ 168,929	\$ 306,601	\$ 312,965	\$ 1,586,715		
9.	Allocation of O&M Costs																
a.	Distribution O&M Allocated to Demand		\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,504	\$ 1,820,424	\$ 1,379,891	\$ 1,587,650	\$ 1,536,825	\$ 1,270,958	\$ 1,752,341	\$ 1,480,993	\$ 1,815,540	\$ 13,638,513		
b.	Transmission O&M Allocated to Demand		\$ 0	\$ 0	\$ 0	\$ 0	\$ 159,387	\$ 156,878	\$ 169,219	\$ 141,889	\$ 170,847	\$ 168,929	\$ 306,601	\$ 312,965	\$ 1,586,715		
c.	Distribution O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
d.	Transmission O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
10.	a. Less 2020 Base Revenue O&M Threshold - Distribution		\$ 0	\$ 0	\$ 0	\$ 0	\$ (1,203,233)	\$ (998,795)	\$ (1,079,524)	\$ (1,137,196)	\$ (842,053)	\$ (1,144,186)	\$ (1,374,598)	\$ (1,672,961)	\$ (9,452,547)		
	b. Less 2020 Base Revenue O&M Threshold - Transmission		\$ 0	\$ 0	\$ 0	\$ 0	\$ (129,437)	\$ (116,604)	\$ (53,257)	\$ (68,968)	\$ (154,522)	\$ (128,682)	\$ (155,325)	\$ (140,659)	\$ (947,453)		
	c. Total Threshold Amount Removed (B)		\$ 0	\$ 0	\$ 0	\$ 0	\$ (1,332,670)	\$ (1,115,399)	\$ (1,132,781)	\$ (1,206,164)	\$ (996,575)	\$ (1,272,868)	\$ (1,529,924)	\$ (1,813,620)	\$ (10,400,000)		
11.	Retail Jurisdictional Factors																
a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
b.	Transmission Demand Jurisdictional Factor		0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920		
c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000		
d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000		
12.	Jurisdictional Revenue Requirements																
a.	Jurisdictional Distribution Demand Revenue Requirement		\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,504	\$ 617,191	\$ 381,096	\$ 508,126	\$ 399,629	\$ 428,905	\$ 608,155	\$ 106,395	\$ 142,579	\$ 4,185,966		
b.	Jurisdictional Transmission Demand Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 27,712	\$ 37,265	\$ 107,299	\$ 67,473	\$ 15,106	\$ 37,241	\$ 139,974	\$ 159,433	\$ 591,504		
c.	Jurisdictional Distribution Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
d.	Jurisdictional Transmission Energy Revenue Requirement		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
13.	Total Jurisdictional O&M Revenue Requirements		\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,504	\$ 644,903	\$ 418,361	\$ 615,425	\$ 467,103	\$ 444,010	\$ 645,396	\$ 246,369	\$ 302,013	\$ 4,777,470		

Notes:
(A) Included in line 7.1 above, are costs related to the planning and design of the Storm Protection Plan and its associated projects and activities.
(B) As per the Order No. PSC-2020-0224-AS-EI, issued June 30, 2020 - Final Order Approving Settlement Agreement

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause
 Final True-Up
Prior Period: January through December 2020
Project Listing by Each O&M Program

Line	O&M Activities	Spend	T or D
1.	Vegetation Management O&M Programs		
1.1	Distribution Vegetation Management - Planned		
1.1.1	D-PRE-Tree Trimming-Planned	\$8,955,520	D
1.1.2	SPP - Supplemental Dist Ckt VM	\$2,943,053	D
1.1.3	SPP - Mid Cycle Dist VM	\$13,777	D
1.2	Transmission Vegetation Management - Planned		
1.2.1	T-PRE-ROW Clearance	\$403,372	T
1.2.2	T-PRE-Tree Trimming/Removals-Plann	\$630,443	T
1.2.3	SPP - Trans 69kV VM Reclamation	\$84,716	T
2.	Asset Upgrade O&M Programs		
2.1	Transmission Asset Upgrades		
2.1.1	SPP TAU - Circuit 66654	\$0	T
2.1.2	SPP TAU - Circuit 66840	\$36,631	T
2.1.3	SPP TAU - Circuit 66007	\$66,955	T
2.1.4	SPP TAU - Circuit 66019	\$14,666	T
2.1.5	SPP TAU - Circuit 66425	\$130	T
2.1.6	SPP TAU - Circuit 230403	\$0	T
2.1.7	SPP TAU - Circuit 66413	\$2,527	T
2.1.8	SPP TAU - Circuit 66046	\$15,900	T
2.1.9	SPP TAU - Circuit 66059	\$159	T
2.1.10	SPP TAU - Circuit 230008	\$20,817	T
2.1.11	SPP TAU - Circuit 230010	\$0	T
2.1.12	SPP TAU - Circuit 230038	\$0	T
2.1.13	SPP TAU - Circuit 230003	\$650	T
2.1.14	SPP TAU - Circuit 230005	\$466	T
2.1.15	SPP TAU - Circuit 230004	\$655	T
2.1.16	SPP TAU - Circuit 230625	\$266	T
2.1.17	SPP TAU - Circuit 230021	\$326	T
2.1.18	SPP TAU - Circuit 230052	\$197	T
2.1.19	SPP TAU - Circuit 66024	\$909	T
2.1.20	SPP TAU - Circuit 230608	\$576	T
3.	Substation Protection O&M Programs		
3.1	Substation Extreme Weather Protection		
3.1.1	none	\$0	D
4.	Overhead Feeder Hardening O&M Programs		
4.1	Distribution Overhead Feeder Hardening		
4.1.1	SPP FH - E Winterhaven 13308	\$447	D
4.1.2	SPP FH - Knights 13807	\$1,400	D
4.1.3	SPP FH - Knights 13805	\$845	D
4.1.4	SPP FH - Casey Road 13745	\$433	D
4.1.5	SPP FH - Coolidge 13533	\$5,105	D
5.	Transmission Access O&M Programs		
5	Transmission Access Enhancement		
5.1.1	none	\$0	T
6.	Infrastructure Inspection O&M Programs		
6	Distribution Infrastructure Inspections		
6.1.1	D-PRE-Pole Inspection Program	\$159,945	D
6	Transmission Infrastructure Inspections		
6.2.1	T-PRE-Routine Patrols	\$144,088	T
6.2.2	T-PRE-Above-Ground Inspections	\$1,382	T
6.2.3	T-PRE-Infrared Inspections	\$681	T
6.2.4	T-PRE-Pole Inspection Program	\$44,456	T
6.2.5	S-PRE-Transmission-Inspect, Test	\$96,686	T
6.2.6	S-PRE-Transmission-GSU-Inspect, Tes	\$19,062	T
7.	Common SPP O&M Programs		
7	Common O&M Programs		
7.1.1	SPP Common O&M - ED	\$ 1,370,880	D
7.1.2	SPP Common O&M - Regulatory	\$ 187,107	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Form A-6
Page 1 of 1

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line	(1)		(2)		(3)		(4)	
	Actual		Estimated Actual		Variance Amount		Percent	
1. Distribution Lateral Undergrounding Program								
1. Distribution Lateral Undergrounding Program	\$	78,744	\$	158,994	\$	(80,250)		-50.5%
1.a Subtotal of Distribution Lateral Undergrounding Program	\$	78,744	\$	158,994	\$	(80,250)		-50.5%
2. Transmission Asset Upgrades Program								
1. Transmission Asset Upgrades Program	\$	78,172	\$	155,074	\$	(76,902)		-49.6%
2.a Subtotal of Transmission Asset Upgrades Program	\$	78,172	\$	155,074	\$	(76,902)		-49.6%
3. Substation Extreme Weather Program								
1. Substation Extreme Weather Program	\$	0	\$	0	\$	0		0.0%
3.a Subtotal of Substation Extreme Weather Program	\$	0	\$	0	\$	0		0.0%
4. Distribution Overhead Feeder Hardening Program								
1. Distribution Overhead Feeder Hardening Program	\$	59,517	\$	99,503	\$	(39,986)		-40.2%
4.a Subtotal of Distribution Overhead Feeder Hardening Program	\$	59,517	\$	99,503	\$	(39,986)		-40.2%
5. Transmission Access Enhancement Program								
1. Transmission Access Enhancement Program	\$	0	\$	0	\$	0		0.0%
5.a Subtotal of Transmission Access Enhancement Program	\$	0	\$	0	\$	0		0.0%
6. Total of Capital Investment Programs	\$	216,433	\$	413,571	\$	(197,138)		-47.7%
7. Allocation of Costs to Energy and Demand								
a. Energy	\$	0	\$	0	\$	0		0.0%
b. Demand	\$	216,433	\$	413,571	\$	(197,138)		-47.7%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is amount shown on Form 7E End of Period Totals based on Order No. PSC-2020-0293-AS-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Form A-7
Page 1 of 18

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,074	\$ 3,137	\$ 6,916	\$ 13,898	\$ 19,714	\$ 34,005	\$ 78,744
1.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,074	\$ 3,137	\$ 6,916	\$ 13,898	\$ 19,714	\$ 34,005	\$ 78,744
1.c.	Jurisdictional Demand Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 1,074	\$ 3,137	\$ 6,916	\$ 13,898	\$ 19,714	\$ 34,005	\$ 78,744
1.d.	Jurisdictional Energy Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.	Transmission Asset Upgrades Program	T	\$ 0	\$ 0	\$ 0	\$ 4	\$ 66	\$ 977	\$ 3,759	\$ 7,163	\$ 9,982	\$ 14,136	\$ 20,395	\$ 28,002	\$ 84,484
2.a.	Adjustments	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2.b.	Subtotal of Transmission Asset Upgrades Program	T	\$ 0	\$ 0	\$ 0	\$ 4	\$ 66	\$ 977	\$ 3,759	\$ 7,163	\$ 9,982	\$ 14,136	\$ 20,395	\$ 28,002	\$ 84,484
2.c.	Jurisdictional Demand Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 4	\$ 61	\$ 904	\$ 3,478	\$ 6,628	\$ 9,236	\$ 13,080	\$ 18,871	\$ 25,910	\$ 78,172
2.d.	Jurisdictional Energy Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.	Substation Extreme Weather Program	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.b.	Subtotal of Substation Extreme Weather Program	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.c. b	Jurisdictional Demand Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3.d. a	Jurisdictional Energy Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.	Distribution Overhead Feeder Hardening Program	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 44	\$ 169	\$ 810	\$ 2,577	\$ 6,284	\$ 10,840	\$ 16,448	\$ 22,345	\$ 59,517
4.a.	Adjustments	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4.b.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 0	\$ 0	\$ 0	\$ 0	\$ 44	\$ 169	\$ 810	\$ 2,577	\$ 6,284	\$ 10,840	\$ 16,448	\$ 22,345	\$ 59,517
4.c.	Jurisdictional Demand Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 44	\$ 169	\$ 810	\$ 2,577	\$ 6,284	\$ 10,840	\$ 16,448	\$ 22,345	\$ 59,517
4.d.	Jurisdictional Energy Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.	Transmission Access Enhancement Program	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.a.	Adjustments	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.b.	Subtotal of Transmission Access Enhancement Program	T	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.c.	Jurisdictional Demand Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
5.d.	Jurisdictional Energy Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
6.	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6.b.	Transmission Demand Jurisdictional Factor		0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	0.9252920	
6.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
7.	Total of Capital Investment Programs		\$ 0	\$ 0	\$ 0	\$ 4	\$ 110	\$ 1,146	\$ 5,643	\$ 12,877	\$ 23,182	\$ 38,874	\$ 56,557	\$ 84,352	\$ 222,745
7.a.	Jurisdictional Distribution Demand Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 0	\$ 44	\$ 169	\$ 1,884	\$ 5,714	\$ 13,200	\$ 24,738	\$ 36,162	\$ 56,350	\$ 138,261
7.b.	Jurisdictional Transmission Demand Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 4	\$ 61	\$ 904	\$ 3,478	\$ 6,628	\$ 9,236	\$ 13,080	\$ 18,871	\$ 25,910	\$ 78,172
7.c.	Total Jurisdictional Demand Revenue Requirements		\$ 0	\$ 0	\$ 0	\$ 4	\$ 105	\$ 1,073	\$ 5,362	\$ 12,342	\$ 22,436	\$ 37,818	\$ 55,033	\$ 82,260	\$ 216,433

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed 7A tabs.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Form A-7
Page 2 of 18

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 TOTAL												
1.	Investments																										
a.	Expenditures/Additions	\$	0	\$	0	\$	0	\$	1,360	\$	31,417	\$	291,881	\$	1,086,328	\$	1,139,093	\$	1,702,560	\$	3,124,862	\$	2,312,756	\$	6,239,245	\$	15,929,501
b.	Clearings to Plant	\$	0	\$	0	\$	0	\$	0	\$	0	\$	403,440	\$	2,285	\$	4,821	\$	0	\$	0	\$	0	\$	3,887	\$	414,433
c.	Retirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-in-Service/Depreciation Base	\$	0	\$	0	\$	0	\$	0	\$	0	\$	403,440	\$	405,725	\$	410,546	\$	410,546	\$	410,546	\$	410,546	\$	414,433		
3.	Less: Net Accumulated Depreciation	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0														
4.	CWIP - Non-Interest Bearing	\$	0	\$	0	\$	0	\$	1,360	\$	32,777	\$	324,659	\$	1,410,986	\$	2,146,639	\$	3,846,914	\$	6,966,954	\$	9,279,710	\$	15,515,068		
5.	Net Investment (Lines 2 + 3 + 4)	\$	0	\$	0	\$	0	\$	1,360	\$	32,777	\$	324,659	\$	1,410,986	\$	2,550,079	\$	4,251,571	\$	7,375,357	\$	9,687,023	\$	15,925,179		
6.	Average Net Investment	\$	0	\$	0	\$	0	\$	680	\$	17,068	\$	178,718	\$	867,822	\$	1,980,533	\$	3,400,825	\$	5,813,464	\$	8,531,190	\$	12,806,100		
7.	Return on Average Net Investment																										
a.	Equity Component Grossed Up For Taxes (A)	\$	0	\$	0	\$	0	\$	3	\$	85	\$	888	\$	4,346	\$	9,918	\$	17,032	\$	29,114	\$	42,724	\$	64,133	\$	168,243
b.	Debt Component Grossed Up For Taxes (B)	\$	0	\$	0	\$	0	\$	1	\$	25	\$	258	\$	1,297	\$	2,959	\$	5,081	\$	8,685	\$	12,744	\$	19,130	\$	50,180
		\$	0	\$	0	\$	0	\$	4	\$	110	\$	1,146	\$	5,643	\$	12,877	\$	22,113	\$	37,799	\$	55,468	\$	83,263	\$	218,423
8.	Investment Expenses																										
a.	Depreciation (C)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	1,187	\$	1,194	\$	1,208	\$	1,208	\$	1,208	\$	1,208	\$	4,796
b.	Depreciation Savings (D)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	(118)	\$	(118)	\$	(118)	\$	(118)	\$	(118)	\$	(118)	\$	(473)
c.	Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
e.	Property Taxes (E)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
F.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	0	\$	0	\$	0	\$	4	\$	110	\$	1,146	\$	5,643	\$	12,877	\$	23,182	\$	38,874	\$	56,557	\$	84,352	\$	222,745
a.	Recoverable Distribution Costs Allocated to Demand	\$	0	\$	0	\$	0	\$	0	\$	44	\$	169	\$	1,884	\$	5,714	\$	13,200	\$	24,738	\$	36,162	\$	56,350	\$	138,261
b.	Recoverable Transmission Costs Allocated to Demand	\$	0	\$	0	\$	0	\$	4	\$	66	\$	977	\$	3,759	\$	7,163	\$	9,982	\$	14,136	\$	20,395	\$	28,002	\$	84,484
10.	Distribution Demand Jurisdictional Factor		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		
11.	Transmission Demand Jurisdictional Factor		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		
13.	Retail Distribution Demand-Related Recoverable Costs (E)	\$	0	\$	0	\$	0	\$	44	\$	169	\$	1,884	\$	5,714	\$	13,200	\$	24,738	\$	36,162	\$	56,350	\$	84,352	\$	222,745
12.	Retail Transmission Demand-Related Recoverable Costs (F)	\$	0	\$	0	\$	0	\$	61	\$	904	\$	3,478	\$	6,628	\$	9,236	\$	13,080	\$	18,871	\$	25,910	\$	35,887	\$	50,180
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	0	\$	0	\$	0	\$	4	\$	105	\$	1,073	\$	5,362	\$	12,342	\$	22,436	\$	37,818	\$	55,033	\$	82,260	\$	216,433

Notes:

- (A) Line 6 x Line 61 x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
 (B) Line 6 x Line 62 x 1/12 (Jan-Dec)
 (C) Applicable depreciation rates are shown on each capital page
 (D) Applicable depreciation savings rates are shown on each capital page
 (E) Ad Valorem Tax Rate is TBD
 (F) Line 9a x Line 10
 (G) Line 9b x Line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Form A-7 Detail
Page 3 of 18

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 TOTAL								
1.	Investments																						
a.	Expenditures/Additions	\$	0	\$	0	\$	0	\$	0	\$	330,405	\$	304,056	\$	858,562	\$	1,289,022	\$	500,051	\$	3,895,954	\$	7,178,051
b.	Clearings to Plant	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
c.	Retirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-in-Service/Depreciation Base	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
3.	Less: Net Accumulated Depreciation	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
4.	CWIP - Non-Interest Bearing	\$	0	\$	0	\$	0	\$	0	\$	330,405	\$	634,461	\$	1,493,023	\$	2,782,045	\$	3,282,096	\$	7,178,051	\$	7,178,051
5.	Net Investment (Lines 2 + 3 + 4)	\$	0	\$	0	\$	0	\$	0	\$	330,405	\$	634,461	\$	1,493,023	\$	2,782,045	\$	3,282,096	\$	7,178,051	\$	7,178,051
6.	Average Net Investment	\$	0	\$	0	\$	0	\$	0	\$	165,202	\$	482,433	\$	1,063,742	\$	2,137,534	\$	3,032,071	\$	5,230,073	\$	
7.	Return on Average Net Investment																						
a.	Equity Component Grossed Up For Taxes (A)	\$	0	\$	0	\$	0	\$	0	\$	827	\$	2,416	\$	5,327	\$	10,705	\$	15,185	\$	26,192	\$	60,652
b.	Debt Component Grossed Up For Taxes (B)	\$	0	\$	0	\$	0	\$	0	\$	247	\$	721	\$	1,589	\$	3,193	\$	4,529	\$	7,813	\$	18,092
		\$	0	\$	0	\$	0	\$	0	\$	1,074	\$	3,137	\$	6,916	\$	13,898	\$	19,714	\$	34,005	\$	78,744
8.	Investment Expenses																						
a.	Depreciation (C)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
b.	Depreciation Savings (D)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
c.	Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
e.	Property Taxes (E)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
f.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	0	\$	0	\$	0	\$	0	\$	1,074	\$	3,137	\$	6,916	\$	13,898	\$	19,714	\$	34,005	\$	78,744
a.	Recoverable Costs Allocated to Demand	\$	0	\$	0	\$	0	\$	0	\$	1,074	\$	3,137	\$	6,916	\$	13,898	\$	19,714	\$	34,005	\$	78,744
b.	Recoverable Costs Allocated to Energy	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
10.	Distribution Demand Jurisdictional Factor		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		
11.	Distribution Energy Jurisdictional Factor		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$	0	\$	0	\$	0	\$	0	\$	1,074	\$	3,137	\$	6,916	\$	13,898	\$	19,714	\$	34,005	\$	78,744
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	0	\$	0	\$	0	\$	0	\$	1,074	\$	3,137	\$	6,916	\$	13,898	\$	19,714	\$	34,005	\$	78,744

Notes:

- (A) Line 6 x 5.9635% x 1/12 (Jan-Jun) and Line 6 x 6.0096% x 1/12 (Jul-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
 (B) Line 6 x 1.7369% x 1/12 (Jan-Jun) and Line 6 x 1.7926% x 1/12 (Jul-Dec).
 (C) Applicable depreciation group for additions is TBD
 (D) Applicable depreciation group for retirements is TBD
 (E) Ad Valorem Tax Rate is TBD
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Form A-7 Detail
Page 4 of 18

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades
(in Dollars)

Line	Description	Beginning of Period Amount	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 TOTAL												
1.	Investments																										
a.	Expenditures/Additions	\$	0	\$	0	\$	0	\$	1,360	\$	17,764	\$	266,399	\$	585,162	\$	462,002	\$	77,126	\$	1,201,032	\$	722,313	\$	1,619,820	\$	4,952,979
b.	Clearings to Plant	\$	0	\$	0	\$	0	\$	0	\$	0	\$	403,440	\$	2,285	\$	4,821	\$	0	\$	3,887	\$	0	\$	0	\$	414,433
c.	Retirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-in-Service/Depreciation Base	\$	0	\$	0	\$	0	\$	0	\$	0	\$	403,440	\$	405,725	\$	410,546	\$	410,546	\$	410,546	\$	414,433				
3.	Less: Net Accumulated Depreciation	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	(1,069)	\$	(2,144)	\$	(3,233)	\$	(4,323)	\$	(4,323)				
4.	CWIP - Non-Interest Bearing	\$	0	\$	0	\$	0	\$	1,360	\$	19,124	\$	285,523	\$	870,685	\$	929,248	\$	1,004,088	\$	2,200,300	\$	2,922,613	\$	4,538,546		
5.	Net Investment (Lines 2 + 3 + 4)	\$	0	\$	0	\$	0	\$	1,360	\$	19,124	\$	285,523	\$	870,685	\$	1,332,688	\$	1,408,745	\$	2,608,702	\$	3,329,926	\$	4,948,657		
6.	Average Net Investment	\$	0	\$	0	\$	0	\$	680	\$	10,242	\$	152,324	\$	578,104	\$	1,101,687	\$	1,370,717	\$	2,008,724	\$	2,969,314	\$	4,139,291		
7.	Return on Average Net Investment																										
a.	Equity Component Grossed Up For Taxes (A)	\$	0	\$	0	\$	0	\$	3	\$	51	\$	757	\$	2,895	\$	5,517	\$	6,865	\$	10,060	\$	14,870	\$	20,730	\$	61,748
b.	Debt Component Grossed Up For Taxes (B)	\$	0	\$	0	\$	0	\$	1	\$	15	\$	220	\$	864	\$	1,646	\$	2,048	\$	3,001	\$	4,436	\$	6,183	\$	18,414
		\$	0	\$	0	\$	0	\$	4	\$	66	\$	977	\$	3,759	\$	7,163	\$	8,913	\$	13,061	\$	19,306	\$	26,913	\$	80,162
8.	Investment Expenses																										
a.	Depreciation (C)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	1,187	\$	1,194	\$	1,208	\$	1,208	\$	1,208	\$	1,208	\$	4,796
b.	Depreciation Savings (D)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	(118)	\$	(118)	\$	(118)	\$	(118)	\$	(118)	\$	(118)	\$	(473)
c.	Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
e.	Property Taxes (E)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
f.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	0	\$	0	\$	0	\$	4	\$	66	\$	977	\$	3,759	\$	7,163	\$	9,982	\$	14,136	\$	20,395	\$	28,002	\$	84,484
a.	Recoverable Costs Allocated to Demand	\$	0	\$	0	\$	0	\$	4	\$	66	\$	977	\$	3,759	\$	7,163	\$	9,982	\$	14,136	\$	20,395	\$	28,002	\$	84,484
b.	Recoverable Costs Allocated to Energy	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
10.	Transmission Demand Jurisdictional Factor		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		
11.	Transmission Energy Jurisdictional Factor		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		
12.	Retail Transmission Demand-Related Recoverable Costs (F)	\$	0	\$	0	\$	0	\$	4	\$	61	\$	904	\$	3,478	\$	6,628	\$	9,236	\$	13,080	\$	18,871	\$	25,910	\$	78,172
13.	Retail Transmission Energy-Related Recoverable Costs (G)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	0	\$	0	\$	0	\$	4	\$	61	\$	904	\$	3,478	\$	6,628	\$	9,236	\$	13,080	\$	18,871	\$	25,910	\$	78,172

Notes:

- (A) Line 6 x 5.9635% x 1/12 (Jan-Jun) and Line 6 x 6.0096% x 1/12 (Jul-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
 (B) Line 6 x 1.7369% x 1/12 (Jan-Jun) and Line 6 x 1.7926% x 1/12 (Jul-Dec).
 (C) Applicable depreciation groups for additions are 355.0, 356.0, 364.0, and 365.0 and applicable depreciation rates are 3.6%, 2.8%, 4.4%, and 3.1%
 (D) Applicable depreciation groups for retirements are 355.0 and 356.0 and applicable depreciation savings rates are 3.6% and 2.8%
 (E) Ad Valorem Tax Rate is TBD
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Form A-7 Detail
Page 5 of 18

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection
(in Dollars)

Line	Description	Beginning of Period Amount	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	b. Clearings to Plant	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	c. Retirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	d. Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-in-Service/Depreciation Base	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
3.	Less: Net Accumulated Depreciation	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
4.	CWIP - Non-Interest Bearing	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
5.	Net Investment (Lines 2 + 3 + 4)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
6.	Average Net Investment	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
7.	Return on Average Net Investment	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	a. Equity Component Grossed Up For Taxes (A)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	b. Debt Component Grossed Up For Taxes (B)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
		\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
8.	Investment Expenses														
	a. Depreciation (C)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	b. Depreciation Savings (D)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	c. Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	d. Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	e. Property Taxes (E)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	f. Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	a. Recoverable Costs Allocated to Demand	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	b. Recoverable Costs Allocated to Energy	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0

Notes:

- (A) Line 6 x 5.9635% x 1/12 (Jan-Jun) and Line 6 x 6.0096% x 1/12 (Jul-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
 (B) Line 6 x 1.7369% x 1/12 (Jan-Jun) and Line 6 x 1.7926% x 1/12 (Jul-Dec).
 (C) Applicable depreciation group for additions is TBD
 (D) Applicable depreciation group for retirements is TBD
 (E) Ad Valorem Tax Rate is TBD
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Form A-7 Detail
Page 6 of 18

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning of Period Amount	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 TOTAL										
1.	Investments																								
	a. Expenditures/Additions	\$	0	\$	0	\$	0	\$	13,653	\$	25,482	\$	170,761	\$	373,034	\$	766,872	\$	634,807	\$	1,090,391	\$	723,471	\$	3,798,471
	b. Clearings to Plant	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	c. Retirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	d. Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-in-Service/Depreciation Base (A)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
3.	Less: Net Accumulated Depreciation	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
4.	CWIP - Non-Interest Bearing	\$	0	\$	0	\$	0	\$	0	\$	13,653	\$	39,135	\$	209,896	\$	582,930	\$	1,349,802	\$	1,984,609	\$	3,075,001	\$	3,798,471
5.	Net Investment (Lines 2 + 3 + 4)	\$	0	\$	0	\$	0	\$	0	\$	13,653	\$	39,135	\$	209,896	\$	582,930	\$	1,349,802	\$	1,984,609	\$	3,075,001	\$	3,798,471
6.	Average Net Investment	\$	0	\$	0	\$	0	\$	6,826	\$	26,394	\$	124,516	\$	396,413	\$	966,366	\$	1,667,206	\$	2,529,805	\$	3,436,736		
7.	Return on Average Net Investment	\$	1	\$	2	\$	3	\$	4	\$	5	\$	6	\$	7	\$	8	\$	9	\$	10	\$	11	\$	12
	a. Equity Component Grossed Up For Taxes (A)	\$	0	\$	0	\$	0	\$	34	\$	131	\$	624	\$	1,985	\$	4,840	\$	8,349	\$	12,669	\$	17,211	\$	45,843
	b. Debt Component Grossed Up For Taxes (B)	\$	0	\$	0	\$	0	\$	10	\$	38	\$	186	\$	592	\$	1,444	\$	2,491	\$	3,779	\$	5,134	\$	13,674
		\$	0	\$	0	\$	0	\$	44	\$	169	\$	810	\$	2,577	\$	6,284	\$	10,840	\$	16,448	\$	22,345	\$	59,517
8.	Investment Expenses																								
	a. Depreciation (C)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	b. Depreciation Savings (D)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	c. Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	d. Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	e. Property Taxes (E)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
	f. Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	0	\$	0	\$	0	\$	44	\$	169	\$	810	\$	2,577	\$	6,284	\$	10,840	\$	16,448	\$	22,345	\$	59,517
	a. Recoverable Costs Allocated to Demand	\$	0	\$	0	\$	0	\$	44	\$	169	\$	810	\$	2,577	\$	6,284	\$	10,840	\$	16,448	\$	22,345	\$	59,517
	b. Recoverable Costs Allocated to Energy	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
10.	Distribution Demand Jurisdictional Factor		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000		1.0000000
11.	Distribution Energy Jurisdictional Factor		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	\$	0	\$	0	\$	0	\$	44	\$	169	\$	810	\$	2,577	\$	6,284	\$	10,840	\$	16,448	\$	22,345	\$	59,517
13.	Retail Distribution Energy-Related Recoverable Costs (G)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	0	\$	0	\$	0	\$	44	\$	169	\$	810	\$	2,577	\$	6,284	\$	10,840	\$	16,448	\$	22,345	\$	59,517

Notes:

- (A) Line 6 x 5.9635% x 1/12 (Jan-Jun) and Line 6 x 6.0096% x 1/12 (Jul-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
 (B) Line 6 x 1.7369% x 1/12 (Jan-Jun) and Line 6 x 1.7926% x 1/12 (Jul-Dec).
 (C) Applicable depreciation group for additions is TBD
 (D) Applicable depreciation group for retirements is TBD
 (E) Ad Valorem Tax Rate is TBD
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2020

Form A-7 Detail
Page 7 of 18

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Access Enhancements
(in Dollars)

Line	Description	Beginning of Period Amount	2020 January	2020 February	2020 March	2020 April	2020 May	2020 June	2020 July	2020 August	2020 September	2020 October	2020 November	2020 December	2020 TOTAL
1.	Investments														
a.	Expenditures/Additions	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
b.	Clearings to Plant	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
c.	Retirements	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
2.	Plant-in-Service/Depreciation Base	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
3.	Less: Net Accumulated Depreciation	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
4.	CWIP - Non-Interest Bearing	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
5.	Net Investment (Lines 2 + 3 + 4)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
6.	Average Net Investment	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
7.	Return on Average Net Investment	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
a.	Equity Component Grossed Up For Taxes (A)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
b.	Debt Component Grossed Up For Taxes (B)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
8.	Investment Expenses														
a.	Depreciation (C)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
b.	Depreciation Savings (D)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
c.	Amortization	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
d.	Dismantlement	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
e.	Property Taxes (E)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
f.	Other	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
a.	Recoverable Costs Allocated to Demand	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
b.	Recoverable Costs Allocated to Energy	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
10.	Transmission Demand Jurisdictional Factor		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920		0.9252920
11.	Transmission Energy Jurisdictional Factor		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000		0.0000000
12.	Retail Transmission Demand-Related Recoverable Costs (F)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
13.	Retail Transmission Energy-Related Recoverable Costs (G)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0	\$	0

Notes:

- (A) Line 6 x 5.9635% x 1/12 (Jan-Jun) and Line 6 x 6.0096% x 1/12 (Jul-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x 1.7369% x 1/12 (Jan-Jun) and Line 6 x 1.7926% x 1/12 (Jul-Dec).
(C) Applicable depreciation group for additions is TBD
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is TBD
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
 Storm Protection Plan Cost Recovery Clause
 Final True-Up
Prior Period: January through December 2020
Project Listing by Each Capital Program

Line	Capital Activities	Spend	T or D
1.	Distribution Lateral Undergrounding Program		
1.1	LUG PCA 13390.92599119	\$220,906	D
1.2	LUG PCA 13961.92829453	\$124,013	D
1.3	LUG PCA 13724.90911087	\$128,459	D
1.4	LUG PCA 13146.10629014	\$152,927	D
1.5	LUG WHA 13972.92421291	\$141,915	D
1.6	LUG WHA 13312.60182741	\$193,905	D
1.7	LUG WHA 13972.90241880	\$243,464	D
1.8	LUG PCA 13961.92820848	\$80,180	D
1.9	LUG PCA 13961.60193482	\$175,198	D
1.10	LUG PCA 13785.10676209	\$142,470	D
1.11	LUG PCA 13462.60458175	\$103,563	D
1.12	LUG PCA 14121.93159006	\$95,245	D
1.13	LUG PCA 13462.60180762	\$124,161	D
1.14	LUG PCA 13462.91407512	\$82,639	D
1.15	LUG PCA 13390.10643541	\$124,525	D
1.16	LUG PCA 13120.60015632	\$88,261	D
1.17	LUG PCA 13785.92466250	\$124,427	D
1.18	LUG CSA 14040.10786382	\$119,357	D
1.19	LUG CSA 13840.93019714	\$67,711	D
1.20	LUG CSA 14040.10786374	\$181,441	D
1.21	LUG CSA 13836.91406672	\$72,100	D
1.22	LUG DCA 13815.92407065	\$181,473	D
1.23	LUG DCA 13815.90288627	\$193,929	D
1.24	LUG DCA 13815.93026469	\$88,942	D
1.25	LUG CSA 13183.60036344	\$127,502	D
1.26	LUG CSA 13205.60059346	\$73,663	D
1.27	LUG CSA 13934.10467606	\$56,349	D
1.28	LUG CSA 13633.92740152	\$144,464	D
1.29	LUG CSA 13592.10402239	\$161,505	D
1.30	LUG CSA 13351.93283733	\$67,498	D
1.31	LUG CSA 13099.90882614	\$26,198	D
1.32	LUG CSA 13093.91004837	\$42,664	D
1.33	LUG CSA 13630.10429536	\$52,189	D
1.34	LUG CSA 13205.90998414	\$52,962	D
1.35	LUG CSA 13948.91837409	\$111,450	D
1.36	LUG CSA 13093.91004843	\$61,477	D
1.37	LUG CSA 13836.91377944	\$102,401	D
1.38	LUG CSA 13102.60123654	\$149,820	D
1.39	LUG CSA 13158.92874802	\$79,733	D
1.40	LUG CSA 13176.10375134	\$46,467	D
1.41	LUG CSA 13107.10376173	\$16,762	D
1.42	LUG CSA 13057.10121709	\$3,608	D
1.43	LUG CSA 13418.92357188	\$14,225	D
1.44	LUG CSA 13592.91213055	\$14,370	D
1.45	LUG CSA 13100.91340554	\$45,202	D
1.46	LUG CSA 13715.90737020	\$1,381	D
1.47	LUG CSA 13176.91029163	\$3,810	D
1.48	LUG CSA 13835.60131429	\$9,804	D
1.49	LUG CSA 13593.93057902	\$5,871	D
1.50	LUG CSA 13105.10580678	\$17,530	D

Form 7A Project Listing
 Page 9 of 18

1.51	LUG CSA 13188.10655453	\$4,745	D
1.52	LUG CSA 13592.10402259	\$9,174	D
1.53	LUG CSA 13948.10442385	\$10,852	D
1.54	LUG ESA 13174.60588225	\$60,083	D
1.55	LUG ESA 13454.90755954	\$11,564	D
1.56	LUG ESA 13174.60451701	\$19,077	D
1.57	LUG ESA 13710.92881445	\$14,058	D
1.58	LUG ESA 13509.60287236	\$18,871	D
1.59	LUG SHA 13897.10933151	\$15,144	D
1.60	LUG ESA 13174.10913196	\$13,930	D
1.61	LUG ESA 13171.90598389	\$26,823	D
1.62	LUG ESA 13211.60044019	\$6,720	D
1.63	LUG ESA 13231.10868138	\$8,941	D
1.64	LUG ESA 13230.10471354	\$5,149	D
1.65	LUG ESA 13502.92679861	\$2,547	D
1.66	LUG ESA 13796.10842826	\$26,115	D
1.67	LUG ESA 13454.60140423	\$1	D
1.68	LUG ESA 13509.10501132	\$14,352	D
1.69	LUG ESA 13433.10466911	\$8,706	D
1.70	LUG ESA 13230.92208546	\$8,040	D
1.71	LUG ESA 13171.93104605	\$9,622	D
1.72	LUG ESA 13509.90504849	\$12,279	D
1.73	LUG ESA 13502.92573944	\$12,626	D
1.74	LUG ESA 13799.60395568	\$13,715	D
1.75	LUG ESA 13226.10462583	\$9,225	D
1.76	LUG ESA 14116.60140011	\$17,146	D
1.77	LUG ESA 13797.93188519	\$18,316	D
1.78	LUG ESA 13226.92664597	\$6,366	D
1.79	LUG ESA 13796.92728705	\$24,850	D
1.80	LUG ESA 13230.60258173	\$11,826	D
1.81	LUG ESA 13171.90374558	\$1	D
1.82	LUG ESA 13796.92884623	\$29,815	D
1.83	LUG ESA 13502.92577310	\$15,597	D
1.84	LUG ESA 13225.60139973	\$14,431	D
1.85	LUG ESA 13796.10842823	\$14,258	D
1.86	LUG ESA 13226.92670950	\$16,587	D
1.87	LUG ESA 13226.92665539	\$11,766	D
1.88	LUG ESA 13883.91179506	\$10,640	D
1.89	LUG ESA 13509.91772133	\$15,550	D
1.90	LUG ESA 13509.10501150	\$20,082	D
1.91	LUG ESA 13454.90429155	\$40,450	D
1.92	LUG ESA 13454.90397369	\$59,197	D
1.93	LUG ESA 13454.10472634	\$2,260	D
1.94	LUG ESA 13433.93369551	\$8,082	D
1.95	LUG ESA 13174.92555763	\$6,972	D
1.96	LUG ESA 13883.92008787	\$114,723	D
1.97	LUG ESA 13230.92180224	\$11,486	D
1.98	LUG WSA 14032.10820614	\$128,191	D
1.99	LUG WSA 13071.90738378	\$39,672	D
1.100	LUG WSA 14032.92634300	\$61,645	D

Form 7A Project Listing
 Page 10 of 18

1.101	LUG WSA 13071.91245761	\$75,338	D
1.102	LUG WSA 14032.91487301	\$57,179	D
1.103	LUG WSA 14032.10339836	\$60,391	D
1.104	LUG WSA 14032.92803239	\$11,153	D
1.105	LUG WSA 13071.91432110	\$38,716	D
1.106	LUG WSA 13071.91432109	\$45,676	D
1.107	LUG WSA 14032.92729035	\$14,762	D
1.108	LUG WSA 13198.92183966	\$59,962	D
1.109	LUG WSA 13678.90514649	\$37,868	D
1.110	LUG WSA 13425.10244449	\$24,941	D
1.111	LUG WSA 13670.93124410	\$19,729	D
1.112	LUG WSA 13428.91540495	\$27,274	D
1.113	LUG WSA 13332.91335523	\$33,201	D
1.114	LUG WSA 13544.10053266	\$41,190	D
1.115	LUG WSA 13109.90641822	\$40,596	D
1.116	LUG WSA 13747.10299739	\$42,586	D
1.117	LUG WSA 13756.60165357	\$41,456	D
1.118	LUG WSA 13491.10230118	\$30,503	D
1.119	LUG WSA 13141.92630916	\$20,137	D
1.120	LUG WSA 13673.10277744	\$33,087	D
1.121	LUG WSA 13138.60079254	\$29,901	D
1.122	LUG WSA 13141.92442349	\$51,844	D
1.123	LUG WSA 13333.10007582	\$28,968	D
1.124	LUG WSA 13586.92298267	\$27,918	D
1.125	LUG WSA 13138.10145625	\$34,259	D
1.126	LUG WSA 13140.10013916	\$33,799	D
1.127	LUG WSA 13113.90796385	\$60,630	D
1.128	LUG WSA 13138.10145628	\$40,727	D
1.129	LUG WSA 13164.10158909	\$57,938	D
1.130	LUG WSA 13140.91873275	\$27,001	D
1.131	LUG WSA 13605.91052996	\$39,455	D
1.132	LUG WSA 13071.60170422	\$58,993	D
1.133	LUG WSA 13111.92999604	\$95,378	D
1.134	LUG WSA 13586.60303627	\$51,652	D
1.135	LUG PCA 13785.90239166	\$0	D
1.136	LUG PCA 13961.10696431	\$0	D
1.137	LUG PCA 13961.10696419	\$0	D
1.138	LUG PCA 13785.92299245	\$0	D
1.139	LUG PCA 13961.92834683	\$0	D
1.140	LUG PCA 13462.91412064	\$0	D
1.141	LUG PCA 13961.10696486	\$0	D
1.142	LUG PCA 13961.91967308	\$0	D
1.143	LUG PCA 13961.10696417	\$0	D
1.144	LUG WHA 13916.60279623	\$0	D
1.145	LUG WHA 13297.10560430	\$0	D
1.146	LUG WHA 13314.92426509	\$0	D
1.147	LUG WHA 13118.92612349	\$0	D
1.148	LUG WHA 13313.90084626	\$0	D
1.149	LUG WHA 13699.10637242	\$0	D
1.150	LUG WHA 13313.10684614	\$0	D

Form 7A Project Listing
 Page 11 of 18

1.151	LUG WHA 13296.92376304	\$0	D
1.152	LUG WHA 13313.60568375	\$0	D
1.153	LUG WHA 13297.60269456	\$0	D
1.154	LUG WHA 13699.10637259	\$0	D
1.155	LUG WHA 13473.60168916	\$0	D
1.156	LUG WHA 13296.10562356	\$0	D
1.157	LUG WHA 13916.92509975	\$0	D
1.158	LUG WHA 13297.10560425	\$0	D
1.159	LUG WHA 13296.60531111	\$0	D
1.160	LUG WHA 13699.10637247	\$0	D
1.161	LUG WHA 13473.60168942	\$0	D
1.162	LUG WHA 13118.92659353	\$0	D
1.163	LUG WHA 13118.10676209	\$0	D
1.164	LUG WHA 13699.10637240	\$0	D
1.165	LUG WHA 13313.93103371	\$0	D
1.166	LUG WHA 13118.92204382	\$0	D
1.167	LUG WHA 13118.92659172	\$0	D
1.168	LUG WHA 13473.92097460	\$0	D
1.169	LUG WHA 13296.90010289	\$0	D
1.170	LUG WHA 13313.92097460	\$0	D
1.171	LUG WHA 13118.10535999	\$0	D
1.172	LUG WHA 13699.60165416	\$0	D
1.173	LUG WHA 13916.91386005	\$0	D
1.174	LUG WHA 13314.10567076	\$0	D
1.175	LUG WHA 13296.10562361	\$0	D
1.176	LUG WHA 13297.10560432	\$0	D
1.177	LUG WHA 13972.10618037	\$0	D
1.178	LUG PCA 13724.10671283	\$0	D
1.179	LUG PCA 13722.60360851	\$0	D
1.180	LUG PCA 13268.91633548	\$0	D
1.181	LUG PCA 13724.10671319	\$0	D
1.182	LUG PCA 13243.10791853	\$0	D
1.183	LUG PCA 13724.10671334	\$0	D
1.184	LUG PCA 13243.91351288	\$0	D
1.185	LUG PCA 13655.90431393	\$0	D
1.186	LUG PCA 13243.90684154	\$0	D
1.187	LUG PCA 13268.10705945	\$0	D
1.188	LUG PCA 13724.10671229	\$0	D
1.189	LUG PCA 13268.92962459	\$0	D
1.190	LUG PCA 13724.93103251	\$0	D
1.191	LUG PCA 13243.90586047	\$0	D
1.192	LUG PCA 13724.91049435	\$0	D
1.193	LUG CSA 13205.90929181	\$0	D
1.194	LUG CSA 13021.10051153	\$0	D
1.195	LUG CSA 13026.60059524	\$0	D
1.196	LUG CSA 13835.10429522	\$0	D
1.197	LUG CSA 13204.91532149	\$0	D
1.198	LUG CSA 13836.91406642	\$0	D
1.199	LUG CSA 13099.60563698	\$0	D
1.200	LUG CSA 13590.91231633	\$0	D

Form 7A Project Listing
 Page 12 of 18

1.201	LUG CSA 13102.91293905	\$0	D
1.202	LUG CSA 13104.10362869	\$0	D
1.203	LUG CSA 13831.10427677	\$0	D
1.204	LUG CSA 14040.60233886	\$0	D
1.205	LUG CSA 13939.60144164	\$0	D
1.206	LUG CSA 13158.90816343	\$0	D
1.207	LUG CSA 13021.60058683	\$0	D
1.208	LUG CSA 13158.93317809	\$0	D
1.209	LUG CSA 13104.91643108	\$0	D
1.210	LUG CSA 13106.91795934	\$0	D
1.211	LUG CSA 13835.60314670	\$0	D
1.212	LUG CSA 13107.10376186	\$0	D
1.213	LUG CSA 13592.91365233	\$0	D
1.214	LUG CSA 13993.10372414	\$0	D
1.215	LUG CSA 13100.10371703	\$0	D
1.216	LUG CSA 13354.10582069	\$0	D
1.217	LUG CSA 13418.92292295	\$0	D
1.218	LUG CSA 13468.60128378	\$0	D
1.219	LUG CSA 13632.60305848	\$0	D
1.220	LUG CSA 13104.10362882	\$0	D
1.221	LUG CSA 13176.10375148	\$0	D
1.222	LUG CSA 13099.60125388	\$0	D
1.223	LUG CSA 13102.60123660	\$0	D
1.224	LUG CSA 14102.91582612	\$0	D
1.225	LUG CSA 13468.60128362	\$0	D
1.226	LUG CSA 13399.60037987	\$0	D
1.227	LUG CSA 13835.91773975	\$0	D
1.228	LUG CSA 13418.92018190	\$0	D
1.229	LUG CSA 13158.60011810	\$0	D
1.230	LUG CSA 13105.10580690	\$0	D
1.231	LUG CSA 13205.90022802	\$0	D
1.232	LUG CSA 13418.91924595	\$0	D
1.233	LUG CSA 13105.60164901	\$0	D
1.234	LUG CSA 13934.10467597	\$0	D
1.235	LUG CSA 13205.90442230	\$0	D
1.236	LUG CSA 13158.92290015	\$0	D
1.237	LUG CSA 14040.10786358	\$0	D
1.238	LUG CSA 13836.93321406	\$0	D
1.239	LUG CSA 13105.10580689	\$0	D
1.240	LUG CSA 13107.10376201	\$0	D
1.241	LUG CSA 13633.90633859	\$0	D
1.242	LUG CSA 13105.10580676	\$0	D
1.243	LUG CSA 13836.60133704	\$0	D
1.244	LUG CSA 13100.10371697	\$0	D
1.245	LUG CSA 13993.10433144	\$0	D
1.246	LUG CSA 13939.60144172	\$0	D
1.247	LUG CSA 13158.91461782	\$0	D
1.248	LUG CSA 13633.91847345	\$0	D
1.249	LUG CSA 13934.10467575	\$0	D
1.250	LUG CSA 13188.92070695	\$0	D

Form 7A Project Listing
 Page 13 of 18

1.251	LUG CSA 13836.60133698	\$0	D
1.252	LUG CSA 13948.10442391	\$0	D
1.253	LUG CSA 14040.90485522	\$0	D
1.254	LUG CSA 13158.92347931	\$0	D
1.255	LUG CSA 13633.90564142	\$0	D
1.256	LUG DCA 13006.92949400	\$0	D
1.257	LUG DCA 13432.10761257	\$0	D
1.258	LUG CSA 13826.60127680	\$0	D
1.259	LUG CSA 13632.10408290	\$0	D
1.260	LUG CSA 13204.60170504	\$0	D
1.261	LUG CSA 13176.10375141	\$0	D
1.262	LUG CSA 13948.10442379	\$0	D
1.263	LUG CSA 13835.10429505	\$0	D
1.264	LUG CSA 13026.60059509	\$0	D
1.265	LUG CSA 13021.92350282	\$0	D
1.266	LUG CSA 13106.10361901	\$0	D
1.267	LUG CSA 13468.91640192	\$0	D
1.268	LUG CSA 13106.91722510	\$0	D
1.269	LUG CSA 13026.60059452	\$0	D
1.270	LUG CSA 13632.10408272	\$0	D
1.271	LUG CSA 13102.90748252	\$0	D
1.272	LUG CSA 13093.60029740	\$0	D
1.273	LUG CSA 13102.60123656	\$0	D
1.274	LUG CSA 13026.60059457	\$0	D
1.275	LUG CSA 13099.10368943	\$0	D
1.276	LUG CSA 13104.91668251	\$0	D
1.277	LUG CSA 13026.91490707	\$0	D
1.278	LUG CSA 13176.10375136	\$0	D
1.279	LUG CSA 13104.91241032	\$0	D
1.280	LUG ESA 13230.10471377	\$0	D
1.281	LUG ESA 13509.60346595	\$0	D
1.282	LUG ESA 13502.10497396	\$0	D
1.283	LUG ESA 13174.93310101	\$0	D
1.284	LUG ESA 13796.92356181	\$0	D
1.285	LUG ESA 13509.92890860	\$0	D
1.286	LUG ESA 13171.10455414	\$0	D
1.287	LUG ESA 13230.92496254	\$0	D
1.288	LUG ESA 13509.10501141	\$0	D
1.289	LUG ESA 13454.91522987	\$0	D
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1.291	LUG ESA 13231.10868120	\$0	D
1.292	LUG ESA 13174.10913197	\$0	D
1.293	LUG ESA 13225.92750192	\$0	D
1.294	LUG ESA 13797.93185703	\$0	D
1.295	LUG ESA 14116.91073265	\$0	D
1.296	LUG SHA 13900.10717269	\$0	D
1.297	LUG SHA 13652.92748361	\$0	D
1.298	LUG SHA 13001.93346473	\$0	D
1.299	LUG SHA 14022.90591555	\$0	D
1.300	LUG SHA 13001.60179144	\$0	D

Form 7A Project Listing
 Page 14 of 18

1.301	LUG SHA 13001.10663246	\$0	D
1.302	LUG SHA 13645.91519309	\$0	D
1.303	LUG SHA 13780.10723993	\$0	D
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1.307	LUG SHA 13900.92336596	\$0	D
1.308	LUG SHA 13645.92207754	\$0	D
1.309	LUG SHA 13900.91863298	\$0	D
1.310	LUG SHA 13001.10663269	\$0	D
1.311	LUG SHA 13001.10663262	\$0	D
1.312	LUG SHA 13001.90251758	\$0	D
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1.315	LUG ESA 13878.10105723	\$0	D
1.316	LUG ESA 13911.92679866	\$0	D
1.317	LUG ESA 13229.92525393	\$0	D
1.318	LUG ESA 13909.92173076	\$0	D
1.319	LUG ESA 14355.60258173	\$0	D
1.320	LUG ESA 13457.10482593	\$0	D
1.321	LUG ESA 13127.90334731	\$0	D
1.322	LUG ESA 13906.10096968	\$0	D
1.323	LUG ESA 13909.90380435	\$0	D
1.324	LUG ESA 13127.10836901	\$0	D
1.325	LUG ESA 13906.92282884	\$0	D
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1.327	LUG ESA 13710.92354144	\$0	D
1.328	LUG ESA 13793.92685255	\$0	D
1.329	LUG ESA 13906.10096960	\$0	D
1.330	LUG ESA 13793.92686002	\$0	D
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1.332	LUG ESA 13906.10096964	\$0	D
1.333	LUG ESA 13911.90130568	\$0	D
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1.335	LUG ESA 13906.90137810	\$0	D
1.336	LUG ESA 13793.92686712	\$0	D
1.337	LUG ESA 13127.92663180	\$0	D
1.338	LUG ESA 13457.90291488	\$0	D
1.339	LUG ESA 13911.10544635	\$0	D
1.340	LUG ESA 13911.10544633	\$0	D
1.341	LUG ESA 13911.92018843	\$0	D
1.342	LUG ESA 13457.90176591	\$0	D
1.343	LUG ESA 13911.10554588	\$0	D
1.344	LUG ESA 14355.92354352	\$0	D
1.345	LUG ESA 13911.91556649	\$0	D
1.346	LUG ESA 13793.92686736	\$0	D
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1.348	LUG ESA 13911.91995336	\$0	D
1.349	LUG ESA 13127.92661768	\$0	D
1.350	LUG ESA 13796.92884644	\$0	D

Form 7A Project Listing
 Page 15 of 18

1.351	LUG ESA 13878.10105726	\$0	D
1.352	LUG ESA 13454.90188551	\$0	D
1.353	LUG ESA 13878.10105717	\$0	D
1.354	LUG ESA 13231.10868121	\$0	D
1.355	LUG ESA 13911.60157736	\$0	D
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1.358	LUG ESA 13878.10105728	\$0	D
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1.360	LUG SHA 13003.10895225	\$0	D
1.361	LUG SHA 14024.10747874	\$0	D
1.362	LUG SHA 13342.91010293	\$0	D
1.363	LUG SHA 14020.60223573	\$0	D
1.364	LUG SHA 13342.10925094	\$0	D
1.365	LUG SHA 14024.90116190	\$0	D
1.366	LUG SHA 13817.10722417	\$0	D
1.367	LUG SHA 13003.10895211	\$0	D
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1.369	LUG WSA 13605.90568909	\$0	D
1.370	LUG WSA 13162.92185426	\$826	D
1.371	LUG WSA 13194.90645535	\$0	D
1.372	LUG WSA 13079.60077624	\$0	D
1.373	LUG WSA 13586.91748729	\$0	D
1.374	LUG WSA 13162.10158432	\$0	D
1.375	LUG WSA 13864.10310477	\$0	D
1.376	LUG WSA 13113.92909503	\$0	D
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1.378	LUG WSA 13192.90932106	\$0	D
1.379	LUG WSA 13333.91785740	\$160	D
1.380	LUG WSA 13863.60279838	\$0	D
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1.383	LUG WSA 13756.90207831	\$0	D
1.384	LUG WSA 13672.60106849	\$160	D
1.385	LUG WSA 13860.10307215	\$0	D
1.386	LUG WSA 13756.60165355	\$0	D
1.387	LUG WSA 13672.10493801	\$0	D
1.388	LUG WSA 13864.10310468	\$0	D
1.389	LUG WSA 13864.10310497	\$0	D
1.390	LUG WSA 13586.92442286	\$0	D
1.391	LUG WSA 13672.91971930	\$0	D
1.392	LUG WSA 13192.90932283	\$0	D
1.393	LUG WSA 13678.10254063	\$0	D
1.394	LUG WSA 13141.10147344	\$0	D
1.395	LUG WSA 13756.10589587	\$0	D
1.396	LUG WSA 13864.10310505	\$0	D
1.397	LUG WSA 13860.10307212	\$0	D
1.398	LUG WSA 13111.60072751	\$0	D
1.399	LUG WSA 13605.90427351	\$0	D
1.400	LUG WSA 13333.10007588	\$0	D

Form 7A Project Listing
 Page 16 of 18

1.401	LUG WSA 13164.90252716	\$0	D
1.402	LUG WSA 13491.91827162	\$0	D
1.403	LUG WSA 13113.90422522	\$0	D
1.404	LUG WSA 13756.10589595	\$0	D
1.405	LUG WSA 13586.10255333	\$0	D
1.406	LUG WSA 13428.90423835	\$0	D
1.407	LUG WSA 13113.60340774	\$0	D
1.408	LUG WSA 13141.91575422	\$0	D
1.409	LUG WSA 13678.90514672	\$0	D
1.410	LUG WSA 13164.10158912	\$0	D
1.411	LUG WSA 13586.10255361	\$0	D
1.412	LUG WSA 13544.10053269	\$0	D
1.413	LUG WSA 13864.60380454	\$0	D
1.414	LUG WSA 13141.92442350	\$0	D
1.415	LUG WSA 13141.10147371	\$0	D
1.416	LUG WSA 13678.10288738	\$0	D
1.417	LUG WSA 13612.90440184	\$0	D
1.418	LUG WSA 13533.91957169	\$0	D
1.419	LUG WSA 14030.60131389	\$0	D
1.420	LUG WSA 13865.90531031	\$0	D
1.421	LUG WSA 13535.92983670	\$0	D
1.422	LUG WSA 13589.93177909	\$0	D
1.423	LUG WSA 13522.91934653	\$0	D
1.424	LUG WSA 13522.10392924	\$0	D
1.425	LUG WSA 13737.10297943	\$0	D
1.426	LUG WSA 14030.90886759	\$0	D
1.427	LUG WSA 13207.90147316	\$0	D
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1.429	LUG WSA 13059.60302601	\$0	D
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1.431	LUG WSA 13059.93006225	\$0	D
1.432	LUG WSA 13207.90146892	\$0	D
1.433	LUG WSA 13162.10158434	\$0	D
1.434	LUG WSA 13079.60077605	\$0	D
1.435	LUG WSA 13870.90428273	\$0	D
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1.438	LUG WSA 13078.10127958	\$0	D
1.439	LUG WSA 13162.60154843	\$0	D
1.440	LUG WSA 13510.10218990	\$0	D
1.441	LUG WSA 13669.60107076	\$0	D
1.442	LUG WSA 14030.90242104	\$0	D
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1.444	LUG WSA 13207.90613782	\$0	D
1.445	LUG WSA 13612.90266817	\$0	D
1.446	LUG WSA 13208.92767537	\$0	D
1.447	LUG WSA 13737.60311396	\$0	D
1.448	LUG WSA 13198.92655424	\$0	D
1.449	LUG WSA 13514.10624934	\$0	D
1.450	LUG WSA 13535.92959083	\$0	D

Form 7A Project Listing
 Page 17 of 18

1.451	LUG WSA 13669.92774744	\$0	D
1.452	LUG WSA 13483.60393455	\$0	D
1.453	LUG WSA 13520.10242257	\$0	D
1.454	LUG WSA 13892.10338448	\$0	D
1.455	LUG WSA 13612.90312305	\$0	D
1.456	LUG WSA 13522.91947423	\$0	D
1.457	LUG WSA 13334.91645657	\$0	D
1.458	LUG WSA 13490.92815117	\$0	D
1.459	LUG WSA 13522.10392902	\$0	D
1.460	LUG WSA 14030.60341032	\$0	D
1.461	LUG WSA 13574.10250638	\$0	D
1.462	LUG WSA 13138.10145602	\$0	D
1.463	LUG WSA 13220.10191173	\$0	D
1.464	LUG WSA 13612.60022877	\$0	D
1.465	LUG WSA 13220.90901917	\$0	D
1.466	LUG WSA 13535.92983661	\$0	D
1.467	LUG WSA 13535.91618829	\$0	D
1.468	LUG WSA 13669.92770538	\$0	D
1.469	LUG WSA 13208.90449608	\$0	D
1.470	LUG WSA 13079.60104344	\$0	D
1.471	LUG WSA 13575.90054924	\$0	D
1.472	LUG WSA 13750.60110680	\$0	D
1.473	LUG WSA 13198.10051875	\$0	D
1.474	LUG WSA 13612.92956326	\$0	D
1.475	LUG WSA 13514.91361858	\$0	D
1.476	LUG WSA 13522.10392905	\$0	D
1.477	LUG WSA 14030.92669942	\$0	D
1.478	LUG WSA 13483.10173513	\$0	D
1.479	LUG WSA 13612.60003135	\$0	D
1.480	LUG WSA 13071.93035682	\$0	D
1.481	LUG WSA 13522.92169062	\$0	D
1.482	LUG WSA 13575.90054386	\$0	D
1.483	LUG WSA 13522.10392882	\$0	D
1.484	LUG WSA 13198.10051851	\$0	D
1.485	LUG WSA 14030.92670479	\$0	D
1.486	LUG WSA 13522.10392874	\$0	D
1.487	LUG WSA 13162.93124277	\$0	D
1.488	LUG WSA 13535.92969194	\$0	D
1.489	LUG WSA 13198.10051896	\$0	D
1.490	LUG WSA 13109.10846390	\$0	D
1.491	LUG WSA 13612.60002970	\$0	D
1.492	LUG WSA 14030.60125643	\$0	D
1.493	LUG WSA 14030.92669080	\$0	D
1.494	LUG WSA 13071.92377934	\$0	D
1.495	LUG WSA 13138.60170460	\$0	D
1.496	LUG WSA 13483.60079455	\$0	D
1.497	LUG WSA 13535.92952190	\$320	D

2. Transmission Asset Upgrades Program			
2.1	SPP TAU - Circuit 66654	\$414,433	T
2.2	SPP TAU - Circuit 66840	\$711,457	T
2.3	SPP TAU - Circuit 66007	\$1,091,821	T
2.4	SPP TAU - Circuit 66019	\$478,532	T
2.5	SPP TAU - Circuit 66425	\$5,626	T
2.6	SPP TAU - Circuit 230403	\$49,141	T
2.7	SPP TAU - Circuit 66413	\$79,434	T
2.8	SPP TAU - Circuit 66046	\$707,284	T
2.9	SPP TAU - Circuit 66059	\$29,114	T
2.10	SPP TAU - Circuit 230008	\$1,317,731	T
2.11	SPP TAU - Circuit 230010	\$0	T
2.12	SPP TAU - Circuit 230038	\$166	T
2.13	SPP TAU - Circuit 230003	\$8,332	T
2.14	SPP TAU - Circuit 230005	\$5,393	T
2.15	SPP TAU - Circuit 230004	\$8,574	T
2.16	SPP TAU - Circuit 230625	\$3,225	T
2.17	SPP TAU - Circuit 230021	\$3,640	T
2.18	SPP TAU - Circuit 230052	\$2,253	T
2.19	SPP TAU - Circuit 66024	\$16,873	T
2.20	SPP TAU - Circuit 230608	\$3,689	T
2.21	SPP TAU - Circuit 230603	\$3,398	T
2.22	SPP TAU - Circuit 66407	\$308	T
2.23	SPP TAU - Circuit 66033	\$8,311	T
2.24	SPP TAU - Circuit 66016	\$362	T
2.25	SPP TAU - Circuit 66427	\$0	T
2.26	SPP TAU - Circuit 66415	\$712	T
2.27	SPP TAU - Circuit 66834	\$469	T
2.28	SPP TAU - Circuit 66022	\$275	T
2.29	SPP TAU - Circuit 66060	\$227	T
2.30	SPP TAU - Circuit 66048	\$201	T
2.31	SPP TAU - Circuit 66031	\$201	T
2.32	SPP TAU - Circuit 66036	\$558	T
2.33	SPP TAU - Circuit 230402	\$317	T
2.34	SPP TAU - Circuit 230401	\$926	T
3. Substation Extreme Weather Program			
3.1	none		D
4. Distribution Overhead Feeder Hardening Program			
4.1	SPP FH - E Winterhaven 13308	\$539,550	D
4.2	SPP FH - Knights 13807	\$1,221,380	D
4.3	SPP FH - Knights 13805	\$910,143	D
4.4	SPP FH - Casey Road 13745	\$274,798	D
4.5	SPP FH - Coolidge 13533	\$634,479	D
4.6	SPP FH - Clarkwild 13461	\$541	D
4.7	SPP FH - Fishhawk 14121	\$491	D
4.8	SPP FH - Lake Magdalene 13939	\$4,510	D
4.9	SPP FH - Ehrlich 13890	\$7,288	D
4.10	SPP FH - Lake Region 13443	\$59,734	D
4.11	SPP FH - Brandon 13227	\$32,166	D
4.12	SPP FH - Alexander Road 13462	\$24,879	D
4.13	SPP FH - Pine Lake N 13633	\$88,512	D
5. Transmission Access Enhancement Program			
5.1	none		T

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through June 2020

Form A-8 (Jan-Jun)
Page 1 of 2

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base 2019 May SR (\$000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	\$ 1,897,597	31.57%	4.89%	1.5435%
Short Term Debt	\$ 211,895	3.52%	2.97%	0.1047%
Preferred Stock	\$ 0	0.00%	0.00%	0.0000%
Customer Deposits	\$ 94,966	1.58%	2.38%	0.0376%
Common Equity	\$ 2,598,065	43.22%	10.25%	4.4297%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	\$ 1,125,550	18.72%	0.00%	0.0000%
Deferred ITC - Weighted Cost	\$ 83,633	1.39%	7.98%	0.1110%
Total	\$ 6,011,707	100.00%		6.23%

ITC split between Debt and Equity:

Long Term Debt	\$ 1,897,597	Long Term Debt	46.00%
Equity - Preferred	\$ 0	Equity - Preferred	0.00%
Equity - Common	\$ 2,598,065	Equity - Common	54.00%
Total	\$ 4,495,662	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1110% * 46.00%	0.0511%
Equity = 0.1110% * 54.00%	0.0599%
Weighted Cost	0.1110%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.4297%
Deferred ITC - Weighted Cost	0.0599%
	4.4896%
Times Tax Multiplier	1.32830
Total Equity Component	5.9635%

Total Debt Cost Rate:

Long Term Debt	1.5435%
Short Term Debt	0.1047%
Customer Deposits	0.0376%
Deferred ITC - Weighted Cost	0.0511%
Total Debt Component	1.7369%
	7.7004%

Notes:

Column (1) - Per WACC Stipulation & Settlement Agreement Dated July 17, 2012, and 2017 Base Rates Settlement Agreement Dated September 27, 2017.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per WACC Stipulation & Settlement Agreement Dated July 17, 2012, and 2017 Base Rates Settlement Agreement Dated September 27, 2017.
Column (4) - Column (2) x Column (3)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: July through December 2020

Form A-8 (Jul-Dec)
Page 2 of 2

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base 2020 May SR (\$000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	\$ 2,209,385	33.98%	4.71%	1.6003%
Short Term Debt	\$ 196,185	3.02%	2.19%	0.0661%
Preferred Stock	\$ 0	0.00%	0.00%	0.0000%
Customer Deposits	\$ 93,706	1.44%	2.36%	0.0340%
Common Equity	\$ 2,801,776	43.08%	10.25%	4.4160%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	\$ 1,034,859	15.91%	0.00%	0.0000%
Deferred ITC - Weighted Cost	\$ 166,903	2.57%	7.81%	0.2005%
Total	\$ 6,502,815	100.00%		6.32%

ITC split between Debt and Equity:

Long Term Debt	\$ 2,209,385	Long Term Debt	46.00%
Equity - Preferred	\$ 0	Equity - Preferred	0.00%
Equity - Common	\$ 2,801,776	Equity - Common	54.00%
Total	\$ 5,011,162	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.2005% * 46.00%	0.0922%
Equity = 0.2005% * 54.00%	0.1083%
Weighted Cost	0.2005%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.4160%
Deferred ITC - Weighted Cost	0.1083%
	4.5243%
Times Tax Multiplier	1.32830
Total Equity Component	6.0096%

Total Debt Cost Rate:

Long Term Debt	1.6003%
Short Term Debt	0.0661%
Customer Deposits	0.0340%
Deferred ITC - Weighted Cost	0.0922%
Total Debt Component	1.7926%
	7.8022%

Notes:

Column (1) - Per WACC Stipulation & Settlement Agreement Dated July 17, 2012, and 2017 Base Rates Settlement Agreement Dated September 27, 2017.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per WACC Stipulation & Settlement Agreement Dated July 17, 2012, and 2017 Base Rates Settlement Agreement Dated September 27, 2017.
Column (4) - Column (2) x Column (3)

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Accomplishments:

April 10, 2020 to December 31, 2020

During this period, there were:

138 projects initiated for design

1 project initiated for construction

Program Expenditures:

April 10, 2020 to December 31, 2020

During this period, expenditures were \$7.2 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VEGETATION MANAGEMENT (VM)

Program Description: This program consists of the following VM activities and initiatives:

Distribution four-year cycle
Transmission two-year cycle
Initiative 1: Supplemental Distribution Circuit VM
Initiative 2: Mid-Cycle Distribution VM
Initiative 3: 69 kV VM Reclamation

Program Accomplishments:

January 1, 2020 to December 31, 2020
Distribution VM: 1,637.9 miles
Transmission VM: 518.1 miles
April 10, 2020 to December 31, 2020
Initiative 1: 396.5 miles
Initiative 2: 37.0 miles
Initiative 3: 0.0 miles

Program Expenditures:

April 10, 2020 to December 31, 2020
During this period, expenditures were:
Distribution VM: \$9.0 million
Transmission VM: \$1.1 million
Initiative 1: \$2.9 million
Initiative 2: \$0.0 million
Initiative 3: \$0.0 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Accomplishments:

April 10, 2020 to December 31, 2020

During this period, there were 181 transmission poles/structures hardened.

Program Expenditures:

April 10, 2020 to December 31, 2020

During this period, expenditures were \$5.0 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Accomplishments:

April 10, 2020 to December 31, 2020

During this period, there were 0 projects initiated.

Program Expenditures:

April 10, 2020 to December 31, 2020

During this period, expenditures were \$0.0 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Accomplishments:

April 10, 2020 to December 31, 2020

During this period, there were: 5 projects initiated

Program Expenditures:

April 10, 2020 to December 31, 2020

During this period, expenditures were \$3.8 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ACCESS ENHANCEMENT

Program Description: This program will ensure the company always has access to its transmission facilities so it can promptly restore its transmission system when outages occur.

Program Accomplishments:

April 10, 2020 to December 31, 2020

During this period, there were:

0 access road projects initiated
0 access bridge projects initiated

Program Expenditures:

April 10, 2020 to December 31, 2020

During this period, expenditures were \$0.0 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

- Distribution wood pole
- Distribution groundline
- Transmission wood pole/groundline
- Transmission above ground
- Transmission aerial infrared
- Transmission ground patrol
- Substation
- Joint Use Pole Attachments Audit

Program Accomplishments:

January 1, 2020 to December 31, 2020

During this period, there were:

Distribution wood pole:	24,962 inspections
Distribution groundline:	24,290 inspections
Transmission wood pole/groundline:	659 inspections
Transmission above ground:	3,228 inspections
Transmission aerial infrared:	Not Completed
Transmission ground patrol:	Completed
Substation:	Completed

Program Expenditures:

April 10, 2020 to December 31, 2020

During this period, expenditures were:

Distribution Infrastructure Inspections:	\$0.2 million
Transmission Infrastructure Inspections:	\$0.3 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Accomplishments:
N/A

Program Expenditures:
January 1, 2020 to December 31, 2020
During this period, expenditures were \$1.6 million.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
WITNESS: ROCHE

EXHIBIT

OF

MARK R. ROCHE

STORM PROTECTION PLAN COSTS
PROJECTED

INDEX

<u>SCHEDULE</u>	<u>TITLE</u>	<u>PAGE</u>
—	2022 Billing Determinants and Allocation Factors (Docket No. 20130040-EI, Cost of Service Methodology)	33
—	2022 Billing Determinants and Allocation Factors (Docket No. 20210034-EI, Cost of Service Methodology)	34
P-1a	Summary of Cost Recovery Clause Calculation (Docket No. 20130040-EI, Cost of Service Methodology)	35
P-1b	Summary of Cost Recovery Clause Calculation (Docket No. 20210034-EI, Cost of Service Methodology)	36
P-2	Storm Protection Plan Costs – Projected	37
P-3	Storm Protection Plan Costs – Actual and Projected	68
P-4	Program Descriptions and Progress	95

TAMPA ELECTRIC COMPANY
 STORM PROTECTION PLAN
 BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
 JANUARY 2022 THROUGH DECEMBER 2022
 PROJECTED
 DOCKET NO. 20130040-EI, COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	9,671,643		59.1870%	55.4154%
GS & CS	942,224		5.6709%	6.0893%
GSD, SBF		18,404,639	31.6964%	34.2096%
GSD Optional	365,943		1.4867%	1.6046%
IS		3,548,447	0.5405%	2.5863%
LS1, LS2	113,534		1.4185%	0.0948%
LTG-FAC	0		0.0000%	0.0000%
TRANSMISSION DEMAND SEPARATION FACTOR				
FPSC Jurisdictional Factor	92.5763%			
FERC Jurisdictional Factor	7.4237%			

TAMPA ELECTRIC COMPANY
 STORM PROTECTION PLAN
 BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
 JANUARY 2022 THROUGH DECEMBER 2022
 PROJECTED
 DOCKET NO. 20210034-EI, COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	9,671,643		63.0751%	59.2066%
GS & CS	942,224		4.8673%	5.0399%
GSD, SBD		16,082,425	26.4125%	28.3810%
GSD Optional	363,597		1.4234%	1.5295%
GSLDPR, SBLDPR		2,523,462	3.5893%	3.7220%
GSLDSU, SBLDSU		3,358,632	0.0000%	2.0817%
LS1, LS2	113,534		0.6325%	0.0393%
LTG-FAC	0		0.0000%	0.0000%
TRANSMISSION DEMAND SEPARATION FACTOR				
FPSC Jurisdictional Factor	92.5763%			
FERC Jurisdictional Factor	7.4237%			

Docket No. 20130040-EI, Cost of Service Methodology

Storm Protection Program		Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, \$/B	GSD Optional	IS	LS1, LS2	LTG-FAC	Total
Capital	Distribution Lateral Undergrounding	Dist	\$14,710,021	\$8,706,417.23	\$834,197.46	\$4,662,544.95	\$218,686.88	\$79,501.87	\$208,662.61	0	\$14,710,021.00
	Transmission Asset Upgrades	Trans Retail	\$3,136,618	\$1,738,169.16	\$190,998.18	\$1,073,025.56	\$50,330.31	\$81,120.84	\$2,974.11	0	\$3,136,618.17
	Substation Extreme Weather Protection	Dist	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
	Distribution Overhead Feeder Hardening	Dist	\$3,623,049	\$2,144,373.30	\$205,461.18	\$1,148,375.57	\$53,864.61	\$19,581.15	\$51,393.19	0	\$3,623,049.00
	Transmission Access Enhancements	Trans Retail	\$145,601	\$80,685.51	\$8,866.10	\$49,809.66	\$2,336.32	\$3,765.62	\$138.06	0	\$145,601.26
O&M	Distribution Vegetation Management - planned	Dist	\$19,891,494	\$11,773,174.64	\$1,128,036.04	\$6,304,884.60	\$295,730.90	\$107,505.69	\$282,162.14	0	\$19,891,494.00
	Transmission Vegetation Management - planned	Trans Retail	\$3,179,788	\$1,762,091.73	\$193,626.91	\$1,087,793.70	\$51,023.01	\$82,237.32	\$3,015.04	0	\$3,179,787.72
	Transmission Asset Upgrades	Trans Retail	\$423,963	\$234,940.48	\$25,816.36	\$145,036.02	\$6,802.92	\$10,964.74	\$402.00	0	\$423,962.52
	Substation Extreme Weather Protection	Dist	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
	Distribution Overhead Feeder Hardening	Dist	\$662,549	\$392,142.75	\$37,572.80	\$210,004.08	\$9,850.25	\$3,580.82	\$9,398.30	0	\$662,549.00
	Distribution Infrastructure Inspections	Dist	\$1,020,000	\$603,707.20	\$57,843.66	\$323,303.13	\$15,164.55	\$5,512.70	\$14,468.77	0	\$1,020,000.00
	Transmission Infrastructure Inspections	Trans Retail	\$447,871	\$248,189.62	\$27,272.24	\$153,215.12	\$7,186.56	\$11,583.08	\$424.67	0	\$447,871.29
	SPP Planning & Common	Dist	\$679,700	\$402,293.91	\$38,545.43	\$215,440.33	\$10,105.24	\$3,673.51	\$9,641.59	0	\$679,700.00
Total			\$47,920,653.96	\$28,086,185.52	\$2,748,236.36	\$15,373,432.74	\$721,091.55	\$409,027.32	\$582,680.47	\$0.00	\$47,920,653.96
Revenue Tax Factor			1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	
Total with Revenue Tax Factor			\$47,955,156.83	\$28,106,407.57	\$2,750,215.09	\$15,384,501.61	\$721,610.74	\$409,321.82	\$583,100.00	\$0.00	\$47,955,156.83
Billing Determinants				9,671,643	942,224	18,404,639	365,943	3,548,447	113,534	0	
After Taxes				RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, \$/B	GSD Optional	IS	LS1, LS2	LTG-FAC	
Charges (per kWh)				\$0.002906	\$0.002919		\$0.001972		\$0.005136	\$0.000000	
Charges (per kW)											
Clause Charges (per kWh)				RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional		LS1, LS2	LTG-FAC	
Secondary				\$0.002919	\$0.002919		\$0.001972		\$0.005136	\$0.000000	
Primary							\$0.001952				
Sub-Transmission							\$0.001932				
Clause Charges (per kW)						GSD, \$/B		IS			
Secondary						\$0.835903					
Primary						\$0.827544		\$0.114199			
Sub-Transmission						\$0.819185		\$0.113045			

Docket No. 20210034-EI, Cost of Service Methodology									
Storm Protection Program	Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, \$BD	GSD Optional	GSLDPR, \$BLDPR	GSLSU, \$BLDSU	Total
Capital	Distribution Lateral Undergrounding	\$14,710,021	\$9,278,356.54	\$715,976.22	\$3,885,290.52	\$209,380.72	\$527,981.54	\$0.00	\$14,710,021.00
	Transmission Asset Upgrades	\$3,136,618	\$1,857,085.76	\$158,083.60	\$890,203.92	\$47,973.64	\$116,744.32	\$65,294.82	\$3,136,618.17
	Substation Extreme Weather Protection	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Distribution Overhead Feeder Hardening	\$3,623,049	\$2,285,240.81	\$176,343.52	\$956,939.35	\$51,570.06	\$130,040.81	\$0.00	\$3,623,049.00
	Transmission Access Enhancements	\$145,601	\$86,205.59	\$7,338.21	\$41,323.11	\$2,276.93	\$5,419.25	\$3,030.97	\$145,601.26
O&M									
	Distribution Vegetation Management - planned	\$19,891,494	\$12,546,574.43	\$968,172.42	\$5,253,849.27	\$283,133.20	\$713,958.30	\$0.00	\$19,891,494.00
	Transmission Vegetation Management - planned	\$3,179,788	\$1,882,644.99	\$160,259.32	\$902,455.87	\$48,633.91	\$118,351.09	\$66,193.48	\$3,179,787.72
	Transmission Asset Upgrades	\$423,963	\$251,013.90	\$21,367.45	\$120,324.85	\$6,484.38	\$15,779.80	\$8,825.61	\$423,962.52
	Substation Extreme Weather Protection	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Distribution Overhead Feeder Hardening	\$662,549	\$417,903.27	\$32,248.04	\$174,996.04	\$9,430.64	\$23,780.63	\$0.00	\$662,549.00
	Distribution Infrastructure Inspections	\$1,020,000	\$643,365.75	\$49,646.14	\$269,407.93	\$14,518.56	\$36,610.50	\$0.00	\$1,020,000.00
	Transmission Infrastructure Inspections	\$447,871	\$265,169.47	\$22,572.43	\$127,110.39	\$6,850.06	\$16,669.68	\$9,323.31	\$447,871.29
	SPP Planning & Common	\$679,700	\$428,721.27	\$33,082.82	\$179,526.05	\$9,674.77	\$24,396.23	\$0.00	\$679,700.00
Total									
Revenue Tax Factor		\$47,920,653.96	\$29,942,281.78	\$2,345,090.18	\$12,801,427.30	\$689,876.87	\$1,729,732.15	\$152,668.19	\$47,920,653.96
Total with Revenue Tax Factor			1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
Billing Determinants									
After Taxes			9,671,643	942,224	16,082,425	363,597	2,523,462	3,358,632	0
Charges (per kWh)			RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, \$BD	GSD Optional	GSLDPR, \$BLDPR	GSLSU, \$BLDSU	LSL, LSL
Charges (per kW)			\$0.003098	\$0.002491	\$0.001899	\$0.001899	\$0.001899	\$0.002288	\$0.000000
Clause Charges (per kWh)			RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, \$BD	GSD Optional			LSL, LSL
Secondary			\$0.003098	\$0.002491		\$0.001899			\$0.002288
Primary						\$0.001899			\$0.001899
Sub-Transmission						\$0.001861			
Clause Charges (per kW)					GSD, \$BD	GSLDPR, \$BLDPR	GSLSU, \$BLDSU		
Secondary					\$0.796562				
Primary					\$0.788596				
Sub-Transmission					\$0.780631			\$0.045488	

Tampa Electric Company

Form P-1
Page 1 of 1

Storm Protection Plan Cost Recovery Clause (SPPCRC)

Initial Projection

Projected Period: January through December 2022

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Demand (\$)	Energy (\$)	Total (\$)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
a.	Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	\$ 24,504,957	-	\$ 24,504,957
b.	Asset Upgrade O&M Programs (Form P-2, Line 13.d)	\$ 423,963	-	\$ 423,963
c.	Substation Protection O&M Programs (Form P-2, Line 13.e)	\$ -	-	\$ -
d.	Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	\$ 662,549	-	\$ 662,549
e.	Transmission Access O&M Programs (Form P-2, Line 13.g)	\$ -	-	\$ -
f.	Infrastructure Inspections O&M Programs (Form P-2, Lines 13.h thru 13.i)	\$ 1,467,871	-	\$ 1,467,871
g.	Common SPP O&M Programs (Form P-2, Line 13.j)	\$ 679,700	-	\$ 679,700
h.	Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	\$ 14,710,021	-	\$ 14,710,021
i.	Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	\$ 3,136,618	-	\$ 3,136,618
j.	Substation Extreme Weather Capital Program (Form P-3, Line 3)	\$ -	-	\$ -
k.	Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	\$ 3,623,049	-	\$ 3,623,049
l.	Transmission Access Enhancement Capital Program (Form P-3, Line 5)	\$ 145,601	-	\$ 145,601
m.	Total Projected Period Revenue Requirement	\$ 49,354,329	-	\$ 49,354,329
2.	Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	\$ 443,115	-	\$ 443,115
3.	Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	\$ 990,560	-	\$ 990,560
4.	Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	\$ 47,920,654	-	\$ 47,920,654
5.	Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes Revenue Tax Multiplier: 1.00072	\$ 47,955,157	-	\$ 47,955,157

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 5
WITNESS: ROCHE
PAGE 1 OF 31
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
Projected Period: January through December 2022
Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand	Energy %
1.	Vegetation Management Programs	D	1,763,474	1,763,274	1,763,324	1,763,274	1,763,424	1,763,674	1,763,424	1,763,274	1,763,324	1,763,274	1,763,424	1,763,524	21,160,688	100%	0%
1.	Distribution Vegetation Management - Planned		1,763,474	1,763,274	1,763,324	1,763,274	1,763,424	1,763,674	1,763,424	1,763,274	1,763,324	1,763,274	1,763,424	1,763,524	21,160,688	100%	0%
2.	Transmission Vegetation Management - Planned	T	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	3,612,445	100%	0%
3.	Transmission Vegetation Management - ROW	T	-	-	-	-	-	-	-	-	-	-	-	-	0	100%	0%
1.a	Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	0	100%	0%
1.b	Subtotal of Vegetation Management Programs		2,064,511	2,064,311	2,064,361	2,064,311	2,064,461	2,064,711	2,064,461	2,064,311	2,064,361	2,064,311	2,064,461	2,064,562	24,773,133	100%	0%
2.	Asset Upgrade Programs	T	35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,907	29,404	25,009	457,960	100%	0%
2.a	Adjustments		35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,907	29,404	25,009	457,960	100%	0%
2.b	Subtotal of Asset Upgrade Programs		35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,907	29,404	25,009	457,960	100%	0%
3.	Substation Protection Programs	D	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
3.a	Substation External Weather Protection		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
3.b	Subtotal of Substation Protection Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
4.	Overhead Feeder Hardening Programs	D	35,724	63,786	76,432	82,370	88,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	662,549	100%	0%
4.a	Adjustments		35,724	63,786	76,432	82,370	88,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	662,549	100%	0%
4.b	Subtotal of Overhead Feeder Hardening Programs		35,724	63,786	76,432	82,370	88,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	662,549	100%	0%
5.	Transmission Access Programs	T	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
5.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
5.b	Subtotal of Transmission Access Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
6.	Infrastructure Inspection Programs	D	146,100	146,100	146,100	146,100	146,100	146,100	144,000	0	0	0	0	0	1,020,000	100%	0%
6.a	Adjustments		146,100	146,100	146,100	146,100	146,100	146,100	144,000	0	0	0	0	0	1,020,000	100%	0%
6.b	Subtotal of Infrastructure Inspection Programs		146,100	146,100	146,100	146,100	146,100	146,100	144,000	0	0	0	0	0	1,020,000	100%	0%
7.	Common SFP Programs	D	170,131	175,188	176,187	203,307	250,128	226,558	172,330	27,291	23,873	28,257	25,302	25,234	1,503,786	100%	0%
7.a	Adjustments		170,131	175,188	176,187	203,307	250,128	226,558	172,330	27,291	23,873	28,257	25,302	25,234	1,503,786	100%	0%
7.b	Subtotal of Common SFP Programs		170,131	175,188	176,187	203,307	250,128	226,558	172,330	27,291	23,873	28,257	25,302	25,234	1,503,786	100%	0%
8.	Total of O&M Programs		54,850	65,850	55,250	55,150	57,050	54,850	54,850	58,250	58,950	54,850	54,850	54,850	679,700	100%	0%
8.a	Adjustments		54,850	65,850	55,250	55,150	57,050	54,850	54,850	58,250	58,950	54,850	54,850	54,850	679,700	100%	0%
8.b	Subtotal of Common SFP Programs		54,850	65,850	55,250	55,150	57,050	54,850	54,850	58,250	58,950	54,850	54,850	54,850	679,700	100%	0%
9.	Allocation of O&M Costs		2,360,459	2,400,337	2,399,285	2,446,818	2,504,729	2,469,615	2,360,814	2,228,148	2,099,338	2,247,184	2,228,777	2,221,655	28,077,128	100%	0%
9.a	Distribution O&M Allocated to Demand		2,360,459	2,400,337	2,399,285	2,446,818	2,504,729	2,469,615	2,360,814	2,228,148	2,099,338	2,247,184	2,228,777	2,221,655	28,077,128	100%	0%
9.b	Transmission O&M Allocated to Demand		2,360,459	2,400,337	2,399,285	2,446,818	2,504,729	2,469,615	2,360,814	2,228,148	2,099,338	2,247,184	2,228,777	2,221,655	28,077,128	100%	0%
9.c	Distribution O&M Allocated to Energy		2,360,459	2,400,337	2,399,285	2,446,818	2,504,729	2,469,615	2,360,814	2,228,148	2,099,338	2,247,184	2,228,777	2,221,655	28,077,128	100%	0%
9.d	Transmission O&M Allocated to Energy		2,360,459	2,400,337	2,399,285	2,446,818	2,504,729	2,469,615	2,360,814	2,228,148	2,099,338	2,247,184	2,228,777	2,221,655	28,077,128	100%	0%
10.	Retail Jurisdictional Factors		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	100%	0%
10.a	Distribution Demand Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	100%	0%
10.b	Transmission Demand Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	100%	0%
10.c	Distribution Energy Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	100%	0%
10.d	Transmission Energy Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	100%	0%
11.	Jurisdictional Revenue Requirements		2,000,148	2,039,010	2,041,106	2,046,894	2,054,850	2,042,722	1,988,206	1,852,363	1,840,247	1,873,983	1,873,034	1,870,374	23,522,937	100%	0%
11.a	Jurisdictional Distribution Demand Revenue Requirement		2,000,148	2,039,010	2,041,106	2,046,894	2,054,850	2,042,722	1,988,206	1,852,363	1,840,247	1,873,983	1,873,034	1,870,374	23,522,937	100%	0%
11.b	Jurisdictional Transmission Demand Revenue Requirement		339,535	334,503	331,589	370,235	416,481	395,202	344,947	347,888	341,691	345,496	329,334	325,203	4,216,103	100%	0%
11.c	Jurisdictional Distribution Energy Revenue Requirement		339,535	334,503	331,589	370,235	416,481	395,202	344,947	347,888	341,691	345,496	329,334	325,203	4,216,103	100%	0%
11.d	Jurisdictional Transmission Energy Revenue Requirement		339,535	334,503	331,589	370,235	416,481	395,202	344,947	347,888	341,691	345,496	329,334	325,203	4,216,103	100%	0%
12.	Total Jurisdictional O&M Revenue Requirements		2,333,683	2,373,513	2,372,695	2,417,129	2,471,331	2,437,924	2,333,153	2,200,251	2,181,938	2,219,479	2,202,368	2,195,577	27,739,040	100%	0%
13.	Jurisdictional Demand Revenue Requirements by Program		1,763,474	1,763,274	1,763,324	1,763,274	1,763,674	1,763,424	1,763,274	1,763,324	1,763,274	1,763,424	1,763,524	1,763,524	21,160,688	100%	0%
13.a	Distribution Vegetation Management - Planned		1,763,474	1,763,274	1,763,324	1,763,274	1,763,674	1,763,424	1,763,274	1,763,324	1,763,274	1,763,424	1,763,524	1,763,524	21,160,688	100%	0%
13.b	Transmission Vegetation Management - Planned		301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	3,612,445	100%	0%
13.c	Transmission Vegetation Management - ROW		-	-	-	-	-	-	-	-	-	-	-	-	0	100%	0%
13.d	Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	0	100%	0%
13.e	Subtotal of Vegetation Management Programs		2,064,511	2,064,311	2,064,361	2,064,311	2,064,461	2,064,711	2,064,461	2,064,311	2,064,361	2,064,311	2,064,461	2,064,562	24,773,133	100%	0%
13.f	Asset Upgrade Programs		35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,907	29,404	25,009	457,960	100%	0%
13.g	Substation Protection Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
13.h	Infrastructure Inspection Programs		146,100	146,100	146,100	146,100	146,100	146,100	144,000	0	0	0	0	0	1,020,000	100%	0%
13.i	Common SFP Programs		170,131	175,188	176,187	203,307	250,128	226,558	172,330	27,291	23,873	28,257	25,302	25,234	1,503,786	100%	0%
13.j	Total Jurisdictional O&M Revenue Requirements		2,333,683	2,373,513	2,372,695	2,417,129	2,471,331	2,437,924	2,333,153	2,200,251	2,181,938	2,219,479	2,202,368	2,195,577	27,739,040	100%	0%

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2022
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
1.1.1	PRE - Dist Line - Tree Trimming - Planned	D
1.1.2	Dist SPP Supplemental	D
1.1.3	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
1.2.1	PRE - ROW Clearance	T
1.2.2	PRE - Trans Line - Tree Trimming/Removals - Planned	T
1.2.3	Trans SPP 69kV Reclamation	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
2.1.1	SPP TAU - Circuit 66654	T
2.1.2	SPP TAU - Circuit 66840	T
2.1.3	SPP TAU - Circuit 66007	T
2.1.4	SPP TAU - Circuit 66019	T
2.1.5	SPP TAU - Circuit 66425	T
2.1.6	SPP TAU - Circuit 230403	T
2.1.7	SPP TAU - Circuit 66413	T
2.1.8	SPP TAU - Circuit 66046	T
2.1.9	SPP TAU - Circuit 66059	T
2.1.10	SPP TAU - Circuit 230008	T
2.1.11	SPP TAU - Circuit 230010	T
2.1.12	SPP TAU - Circuit 230038	T
2.1.13	SPP TAU - Circuit 230003	T
2.1.14	SPP TAU - Circuit 230005	T
2.1.15	SPP TAU - Circuit 230004	T
2.1.16	SPP TAU - Circuit 230625	T
2.1.17	SPP TAU - Circuit 230021	T
2.1.18	SPP TAU - Circuit 230052	T
2.1.19	SPP TAU - Circuit 66024	T
2.1.20	SPP TAU - Circuit 230608	T
2.1.21	SPP TAU - Circuit 230603	T
2.1.22	SPP TAU - Circuit 66407	T
2.1.23	SPP TAU - Circuit 66033	T
2.1.24	SPP TAU - Circuit 66016	T
2.1.25	SPP TAU - Circuit 66427	T
2.1.26	SPP TAU - Circuit 66415	T
2.1.27	SPP TAU - Circuit 66834	T
2.1.28	SPP TAU - Circuit 66022	T
2.1.29	SPP TAU - Circuit 66060	T
2.1.30	SPP TAU - Circuit 66048	T
2.1.31	SPP TAU - Circuit 66031	T
2.1.32	SPP TAU - Circuit 66036	T
2.1.33	SPP TAU - Circuit 230402	T
2.1.34	SPP TAU - Circuit 230412	T
2.1.35	SPP TAU - Circuit 230602	T
2.1.36	SPP TAU - Circuit 230012	T
2.1.37	SPP TAU - Circuit 230606	T
2.1.38	SPP TAU - Circuit 230033	T
2.1.39	SPP TAU - Circuit 230609	T
2.1.40	SPP TAU - Circuit 230013	T
2.1.41	SPP TAU - Circuit 66030	T
2.1.42	SPP TAU - Circuit 66025	T
2.1.43	SPP TAU - Circuit 66020	T
2.1.44	SPP TAU - Circuit 66027	T

Form P-2 Projects
Page 2 of 3

2.1.45	SPP TAU - Circuit 66008	T
2.1.46	SPP TAU - Circuit 66001	T
2.1.47	SPP TAU - Circuit 66045	T
2.1.48	SPP TAU - Circuit 66026	T
2.1.49	SPP TAU - Circuit 230006	T
2.1.50	SPP TAU - Circuit 66021	T
2.1.51	SPP TAU - Circuit 66028	T
2.1.52	SPP TAU - Circuit 66032	T
2.1.53	SPP TAU - Circuit 66017	T
2.1.54	SPP TAU - Circuit 66011	T
2.1.55	SPP TAU - Circuit 66047	T
2.1.56	SPP TAU - Circuit 66436	T
2.1.57	SPP TAU - Circuit 66098	T
2.1.58	SPP TAU - Circuit 230020	T
2.1.59	SPP TAU - Circuit 230623	T
2.1.60	SPP TAU - Circuit 230604	T
2.1.61	SPP TAU - Circuit 66035	T
3. Substation Protection O&M Programs		
3.1 Substation Extreme Weather Protection		
3.1.1	SPP SEW O&M - Sub Dist	D
3.1.2	SPP SEW O&M - Sub Trans	D
4 Overhead Feeder Hardening O&M Programs		
4.1 Distribution Overhead Feeder Hardening		
4.1.1	SPP FH - E Winterhaven 13308	D
4.1.2	SPP FH - Knights 13807	D
4.1.3	SPP FH - Knights 13805	D
4.1.4	SPP FH - Casey Road 13745	D
4.1.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.1.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.1.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.1.8	SPP FH - Lake Magdalene 13939	D
4.1.9	SPP FH - Ehrlich 13890	D
4.1.10	SPP FH - 13443	D
4.1.11	SPP FH - Brandon 13227	D
4.1.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.1.13	SPP FH - Pine Lake N 13633	D
4.1.14	SPP FH - 13148	D
4.1.15	SPP FH - 13048	D
4.1.16	SPP FH - 13094	D
4.1.17	SPP FH - 13770	D
4.1.18	SPP FH - 13118	D
4.1.19	SPP FH - 13296	D
4.1.20	SPP FH - 13989	D
4.1.21	SPP FH - 13984	D
4.1.22	SPP FH - 14123	D
4.1.23	SPP FH - Yukon 13101	D
4.1.24	SPP FH - McFarland 13104	D
4.1.25	SPP FH - Manhattan 13111	D
4.1.26	SPP FH - East Winter Haven 13309	D
4.1.27	SPP FH - 13313	D
4.1.28	SPP FH - 13314	D
4.1.29	SPP FH - 13339	D
4.1.30	SPP FH - 13433	D
4.1.31	SPP FH - 13808	D
4.1.32	SPP FH - 13964	D
4.1.33	SPP FH - 14094	D
4.1.34	SPP FH - 13651	D
4.1.35	SPP FH - 13346	D
4.1.36	SPP FH - 13312	D

Form P-2 Projects
 Page 3 of 3

5	Transmission Access O&M Programs	
5.1	Transmission Access Enhancement	
5.1.1	none	T
6	Infrastructure Inspection O&M Programs	
6.1	Distribution Infrastructure Inspections	
6.1.1	PRE - Dist Line - Pole Inspection Program	D
6.2	Transmission Infrastructure Inspections	
6.2.1	PRE - Trans Line - Routine Patrols	T
6.2.2	PRE - Trans Line - Above-Ground Inspections	T
6.2.3	PRE - Trans Line - Infared Inspections	T
6.2.4	PRE - Trans Line - Pole Inspection Program	T
6.2.5	PRE - Substation - Transmission - Inspection, Test	T
6.2.6	PRE - Substation - Transmission - Inspect, Test - GSU	T
7	Common SPP O&M Programs	
7.1	Common O&M Programs	
7.1.1	SPP Common O&M - ED	D
7.1.2	SPP Common O&M - Regulatory	D
7.1.3	Planning & Admin	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
Projected Period: January through December 2022

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	TD	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 815,624	\$ 861,195	\$ 925,234	\$ 1,006,526	\$ 1,091,568	\$ 1,183,498	\$ 1,277,777	\$ 1,370,991	\$ 1,459,903	\$ 1,531,090	\$ 1,579,364	\$ 1,607,251	\$ 14,710,021
1.a.	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 815,624	\$ 861,195	\$ 925,234	\$ 1,006,526	\$ 1,091,568	\$ 1,183,498	\$ 1,277,777	\$ 1,370,991	\$ 1,459,903	\$ 1,531,090	\$ 1,579,364	\$ 1,607,251	\$ 14,710,021
1.c.	Jurisdictional Demand Revenue Requirements	\$	\$ 815,624	\$ 861,195	\$ 925,234	\$ 1,006,526	\$ 1,091,568	\$ 1,183,498	\$ 1,277,777	\$ 1,370,991	\$ 1,459,903	\$ 1,531,090	\$ 1,579,364	\$ 1,607,251	\$ 14,710,021
1.d.	Jurisdictional Energy Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Transmission Asset Upgrades Program	T	\$ 221,886	\$ 229,191	\$ 235,770	\$ 250,436	\$ 262,595	\$ 273,448	\$ 287,245	\$ 297,313	\$ 317,023	\$ 328,734	\$ 336,465	\$ 348,037	\$ 3,388,143
2.a.	Adjustments	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.b.	Subtotal of Transmission Asset Upgrades Program	T	\$ 221,886	\$ 229,191	\$ 235,770	\$ 250,436	\$ 262,595	\$ 273,448	\$ 287,245	\$ 297,313	\$ 317,023	\$ 328,734	\$ 336,465	\$ 348,037	\$ 3,388,143
2.c.	Jurisdictional Demand Revenue Requirements	\$	\$ 205,414	\$ 212,177	\$ 218,267	\$ 231,844	\$ 243,101	\$ 253,148	\$ 265,921	\$ 275,241	\$ 293,488	\$ 304,330	\$ 311,487	\$ 322,200	\$ 3,136,618
2.d.	Jurisdictional Energy Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.	Substation Extreme Weather Program	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.a.	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.b.	Subtotal of Substation Extreme Weather Program	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.c.	Jurisdictional Demand Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.d.	Jurisdictional Energy Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.	Distribution Overhead Feeder Hardening Program	D	\$ 195,856	\$ 214,020	\$ 233,080	\$ 254,617	\$ 271,627	\$ 289,718	\$ 308,139	\$ 319,398	\$ 332,565	\$ 354,655	\$ 414,876	\$ 434,498	\$ 3,623,049
4.a.	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.b.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 195,856	\$ 214,020	\$ 233,080	\$ 254,617	\$ 271,627	\$ 289,718	\$ 308,139	\$ 319,398	\$ 332,565	\$ 354,655	\$ 414,876	\$ 434,498	\$ 3,623,049
4.c.	Jurisdictional Demand Revenue Requirements	\$	\$ 195,856	\$ 214,020	\$ 233,080	\$ 254,617	\$ 271,627	\$ 289,718	\$ 308,139	\$ 319,398	\$ 332,565	\$ 354,655	\$ 414,876	\$ 434,498	\$ 3,623,049
4.d.	Jurisdictional Energy Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.	Transmission Access Enhancement Program	T	\$ 9,460	\$ 9,775	\$ 10,089	\$ 10,480	\$ 10,947	\$ 11,630	\$ 12,404	\$ 13,487	\$ 14,892	\$ 16,192	\$ 17,711	\$ 20,210	\$ 157,277
5.a.	Adjustments	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.b.	Subtotal of Transmission Access Enhancement Program	T	\$ 9,460	\$ 9,775	\$ 10,089	\$ 10,480	\$ 10,947	\$ 11,630	\$ 12,404	\$ 13,487	\$ 14,892	\$ 16,192	\$ 17,711	\$ 20,210	\$ 157,277
5.c.	Jurisdictional Demand Revenue Requirements	\$	\$ 8,758	\$ 9,049	\$ 9,340	\$ 9,702	\$ 10,134	\$ 10,767	\$ 11,463	\$ 12,486	\$ 13,786	\$ 14,990	\$ 16,396	\$ 18,710	\$ 145,601
5.d.	Jurisdictional Energy Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6.	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
6.b.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
6.c.	Distribution Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
6.d.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
7.	Total of Capital Investment Programs		\$ 1,242,826	\$ 1,314,181	\$ 1,404,173	\$ 1,522,059	\$ 1,636,737	\$ 1,758,294	\$ 1,885,565	\$ 2,001,189	\$ 2,124,383	\$ 2,230,671	\$ 2,348,416	\$ 2,409,996	\$ 21,878,490
7.a.	Jurisdictional Distribution Demand Revenue Requirements	\$	\$ 1,011,480	\$ 1,075,215	\$ 1,158,314	\$ 1,261,143	\$ 1,363,195	\$ 1,473,216	\$ 1,585,916	\$ 1,690,389	\$ 1,792,468	\$ 1,885,745	\$ 1,994,240	\$ 2,041,749	\$ 18,333,070
7.b.	Jurisdictional Transmission Demand Revenue Requirements	\$	\$ 214,172	\$ 221,226	\$ 227,607	\$ 241,546	\$ 253,235	\$ 263,915	\$ 277,404	\$ 287,727	\$ 307,775	\$ 319,320	\$ 327,883	\$ 340,910	\$ 3,282,219
7.c.	Total Jurisdictional Demand Revenue Requirements	\$	\$ 1,225,652	\$ 1,296,441	\$ 1,385,921	\$ 1,502,689	\$ 1,616,430	\$ 1,737,131	\$ 1,863,320	\$ 1,978,116	\$ 2,099,743	\$ 2,205,065	\$ 2,322,123	\$ 2,382,659	\$ 21,615,289

Notes: Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)

Initial Projection

January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$9,487,514	\$11,033,578	\$14,780,084	\$14,390,968	\$16,197,597	\$16,238,759	\$15,653,353	\$15,513,495	\$14,322,233	\$12,729,091	\$8,246,344	\$5,567,164	\$154,160,180
b.	Clearings to Plant		\$619,665	\$767,955	\$13,717,831	\$9,481,999	\$11,653,281	\$14,862,413	\$11,158,439	\$18,310,180	\$14,376,196	\$28,466,904	\$10,779,726	\$23,968,030	\$158,162,619
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$107,156,904	107,776,568	108,544,523	122,262,354	131,744,353	143,397,634	158,260,047	169,418,486	187,728,667	202,104,863	230,571,767	241,351,493	265,319,523	
3.	Less: Net Accumulated Depreciation	(649,301)	(784,216)	(919,564)	(1,055,450)	(1,208,070)	(1,369,343)	(1,539,737)	(1,726,960)	(1,921,995)	(2,137,170)	(2,365,449)	(2,639,775)	(2,929,289)	
4.	CWIP - Non-Interest Bearing	24,689,058	33,558,908	43,822,531	44,884,784	49,793,753	54,338,069	55,714,415	60,209,328	57,412,643	57,358,679	41,620,867	39,087,486	20,686,619	
5.	Net Investment (Lines 2 + 3 + 4)	\$131,196,661	140,549,260	151,447,489	166,091,687	180,330,036	196,366,360	212,434,725	227,900,854	243,219,315	257,326,372	268,827,184	277,799,203	283,076,852	
6.	Average Net Investment		135,872,960	145,998,375	158,769,588	173,210,862	188,348,197	204,400,542	220,167,790	235,560,085	250,272,844	263,576,778	273,813,194	280,438,028	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		766,538	823,662	895,712	977,184	1,062,581	1,153,142	1,242,096	1,328,933	1,411,936	1,486,991	1,544,739	1,582,114	14,275,628
b.	Debt Component Grossed Up For Taxes (B)		185,161	198,959	216,363	236,043	256,671	278,547	300,034	321,010	341,060	359,189	373,139	382,166	3,448,342
			951,699	1,022,621	1,112,075	1,213,227	1,319,252	1,431,689	1,542,130	1,649,943	1,752,996	1,846,180	1,917,878	1,964,280	17,723,970
8.	Investment Expenses														
a.	Depreciation (C)		269,136	270,479	272,143	305,970	327,354	352,826	389,642	413,819	456,276	489,471	577,269	604,854	4,729,239
b.	Depreciation Savings (D)		(134,222)	(135,130)	(136,257)	(153,350)	(166,081)	(182,433)	(202,419)	(218,785)	(241,101)	(261,191)	(302,943)	(315,340)	(2,449,251)
c.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)		156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,202	1,874,534
F.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		1,242,826	1,314,181	1,404,173	1,522,059	1,636,737	1,758,294	1,885,565	2,001,189	2,124,383	2,230,671	2,348,416	2,409,996	21,878,490
a.	Recoverable Distribution Costs Allocated to Demand		1,242,826	1,314,181	1,404,173	1,522,059	1,636,737	1,758,294	1,885,565	2,001,189	2,124,383	2,230,671	2,348,416	2,409,996	21,878,490
b.	Recoverable Transmission Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	
11.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
12.	Retail Distribution Demand-Related Recoverable Costs (E)		1,011,480	1,075,215	1,158,314	1,261,143	1,363,195	1,473,216	1,585,916	1,690,389	1,792,468	1,885,745	1,994,240	2,041,749	18,333,070
13.	Retail Transmission Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,011,480	\$1,075,215	\$1,158,314	\$1,261,143	\$1,363,195	\$1,473,216	\$1,585,916	\$1,690,389	\$1,792,468	\$1,885,745	\$1,994,240	\$2,041,749	\$18,333,070

Notes:

(A) Line 6 x 6.7699% x 1/12 (Jan-Dec). Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)

(B) Line 6 x 1.6353% x 1/12 (Jan-Dec).

(C) Applicable depreciation rates are shown on each capital page

(D) Applicable depreciation savings rates are shown on each capital page

(E) Ad Valorem Tax Rate is 1.76%

(F) Line 9a x Line 10

(G) Line 9b x Line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 5
WITNESS: ROCHE
PAGE 7 OF 31
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(In Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$5,165,897	\$7,826,891	\$10,409,780	\$10,950,191	\$11,764,354	\$12,413,199	\$12,443,270	\$12,112,543	\$10,568,262	\$11,053,259	\$7,440,503	\$4,357,445	\$2,623,702	\$108,076,036
	b. Clearings to Plant	\$619,665	\$767,955	\$9,828,528	\$8,473,639	\$11,061,310	\$11,095,886	\$11,158,439	\$14,483,295	\$12,633,259	\$11,053,795	\$6,098,700	\$11,868,679	\$109,142,151	\$109,142,151
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$74,003,705	74,623,369	75,391,324	85,219,853	93,693,492	104,754,802	115,850,688	127,009,127	141,491,422	154,124,682	165,178,476	171,277,176	183,145,856	
3.	Less: Net Accumulated Depreciation	(234,054)	(285,856)	(338,093)	(390,867)	(450,521)	(516,106)	(589,435)	(670,530)	(759,436)	(858,480)	(966,368)	(1,081,993)	(1,201,887)	
4.	CWP - Non-Interest Bearing	17,276,049	21,822,282	28,881,218	29,462,470	31,939,021	32,642,065	33,959,378	35,244,208	32,874,455	30,809,458	27,196,166	25,454,911	16,209,934	
5.	Net Investment (Lines 2 + 3 + 4)	\$91,045,700	96,159,795	103,934,449	114,291,455	125,181,992	136,880,761	149,220,631	161,582,805	173,606,441	184,075,659	191,408,275	195,650,095	198,153,903	
6.	Average Net Investment	93,602,747	100,047,122	109,112,952	119,736,724	131,031,376	143,050,696	155,401,718	167,594,623	178,841,050	187,741,967	193,529,185	196,901,999		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	528,068	564,424	615,570	675,505	739,224	807,032	876,712	945,499	1,008,947	1,059,162	1,091,811	1,110,839	1,110,839	10,022,793
	b. Debt Component Grossed Up For Taxes (B)	127,557	136,339	148,694	163,171	178,563	194,942	211,774	228,380	243,716	255,845	263,732	268,328	268,328	2,421,051
		655,625	700,763	764,264	838,676	917,787	1,001,974	1,088,486	1,173,889	1,252,663	1,315,007	1,355,543	1,379,167	1,379,167	12,443,844
8.	Investment Expenses														
	a. Depreciation (C)	160,341	161,684	163,348	184,643	203,003	226,969	251,010	275,186	306,565	333,937	357,887	371,101	371,101	2,995,673
	b. Depreciation Savings (D)	(108,539)	(109,448)	(110,574)	(124,989)	(137,417)	(153,640)	(169,914)	(186,280)	(207,521)	(226,050)	(242,262)	(251,207)	(251,207)	(2,027,840)
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	1,298,346
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	815,624	861,195	925,234	1,006,526	1,091,568	1,183,498	1,277,777	1,370,991	1,459,903	1,531,090	1,579,364	1,607,251	1,607,251	14,710,021
	a. Recoverable Costs Allocated to Demand	815,624	861,195	925,234	1,006,526	1,091,568	1,183,498	1,277,777	1,370,991	1,459,903	1,531,090	1,579,364	1,607,251	1,607,251	14,710,021
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	
11.	Distribution Energy Jurisdictional Factor	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)	815,624	861,195	925,234	1,006,526	1,091,568	1,183,498	1,277,777	1,370,991	1,459,903	1,531,090	1,579,364	1,607,251	1,607,251	14,710,021
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$815,624	\$861,195	\$925,234	\$1,006,526	\$1,091,568	\$1,183,498	\$1,277,777	\$1,370,991	\$1,459,903	\$1,531,090	\$1,579,364	\$1,607,251	\$1,607,251	\$14,710,021

Notes:

- (A) Line 6 x 6.7699% x 1/12 (Jan-Dec) Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 367.0 and applicable depreciation rate is 3.0%
(D) Applicable depreciation group for retirements is 364.0 and applicable depreciation savings rate is 4.4%
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades
(in Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$1,135,910	\$1,052,784	\$928,842	\$1,368,940	\$1,445,620	\$1,445,106	\$1,425,938	\$1,581,957	\$1,425,215	\$1,416,352	\$948,514	\$809,591	\$14,984,767
b.	Clearings to Plant		\$0	\$0	\$2,593,802	\$1,008,360	\$430,000	\$1,553,300	\$0	\$3,584,940	\$852,570	\$0	\$2,217,890	\$1,723,783	\$13,964,645
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$19,012,315	19,012,315	19,012,315	21,606,117	22,614,477	23,044,477	24,597,777	24,597,777	28,182,717	29,035,287	29,035,287	31,253,177	32,976,960	
3.	Less: Net Accumulated Depreciation	(251,572)	(303,084)	(354,597)	(406,109)	(464,625)	(525,863)	(588,262)	(654,855)	(721,448)	(797,720)	(876,295)	(954,869)	(1,039,432)	
4.	CWIP - Non-Interest Bearing	1,092,825	2,228,735	3,281,518	1,616,558	1,977,138	2,982,758	2,884,564	4,310,502	2,307,518	2,880,164	4,296,516	3,027,139	2,112,947	
5.	Net Investment (Lines 2 + 3 + 4)	\$19,853,568	20,937,965	21,939,236	22,816,566	24,126,990	25,511,372	26,894,079	28,253,424	29,768,787	31,117,730	32,495,508	33,325,447	34,050,475	
6.	Average Net Investment	20,395,766	21,438,601	22,377,901	23,471,778	24,819,181	26,202,725	27,573,751	29,011,106	30,443,259	31,786,619	32,890,477	33,687,961		
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	115,064	120,948	126,247	132,418	140,019	147,825	155,560	163,669	171,748	179,327	185,554	190,053	1,828,432	
b.	Debt Component Grossed Up For Taxes (B)	27,794	29,215	30,495	31,986	33,822	35,708	37,576	39,535	41,487	43,317	44,821	45,908	441,664	
		142,858	150,163	156,742	164,404	173,841	183,533	193,136	203,204	213,235	222,644	230,375	235,961	2,270,096	
8.	Investment Expenses														
a.	Depreciation (C)	57,121	57,121	57,121	57,121	64,902	67,927	69,217	73,877	73,877	84,632	87,190	87,190	93,843	874,020
b.	Depreciation Savings (D)	(5,609)	(5,609)	(5,609)	(5,609)	(6,387)	(6,689)	(6,818)	(7,284)	(7,284)	(8,616)	(8,616)	(8,616)	(9,281)	(86,160)
c.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,513	330,189
f.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	221,886	229,191	229,191	235,770	250,436	262,595	273,448	287,245	297,313	317,023	328,734	336,465	348,037	3,388,143
a.	Recoverable Costs Allocated to Demand	221,886	229,191	229,191	235,770	250,436	262,595	273,448	287,245	297,313	317,023	328,734	336,465	348,037	3,388,143
b.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)	205,414	212,177	212,177	218,267	231,844	243,101	253,148	265,921	275,241	293,488	304,330	311,487	322,200	3,136,618
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$205,414	\$212,177	\$212,177	\$218,267	\$231,844	\$243,101	\$253,148	\$265,921	\$275,241	\$293,488	\$304,330	\$311,487	\$322,200	\$3,136,618

Notes:

- (A) Line 6 x 6.7699% x 1/12 (Jan-Dec). Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
 (B) Line 6 x 1.6353% x 1/12 (Jan-Dec).
 (C) Applicable depreciation groups for additions are 355.0, 356.0, 364.0, 365.0, 367.0, and 369.0 and applicable depreciation rates are 3.6%, 3.3%, 4.4%, 2.6%, 2.6%, and 2.3% respectively
 (D) Applicable depreciation groups for retirements are 355.0, 356.0, and 368.0 and applicable depreciation savings rates are 3.6%, 3.3%, and 5.3% respectively
 (E) Ad Valorem Tax Rate is 1.76%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 5
WITNESS: ROCHE
PAGE 9 OF 31
FILED: 05/03/2021
REVISED: 05/10/2021

Form P-3 Detail
Page 3 of 5

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022
Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection
(In Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Average Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component Grossed Up For Taxes (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Distribution Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line 6 x 6.7699% x 1/12 (Jan-Dec). Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is TBD and applicable depreciation rate is TBD
(D) No retirements are anticipated for this program
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$3,140,802	\$2,108,998	\$3,396,558	\$2,005,115	\$2,920,901	\$2,313,732	\$1,629,382	\$1,664,233	\$2,173,993	\$3,654,788	\$2,722,938	\$1,850,000	\$29,581,441
	b. Clearings to Plant		\$0	\$0	\$1,295,500	\$0	\$0	\$2,213,227	\$0	\$0	\$890,367	\$17,413,110	\$1,900,386	\$9,561,370	\$33,273,960
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$14,140,884	14,140,884	14,140,884	15,436,384	15,436,384	15,436,384	17,649,612	17,649,612	17,649,612	18,539,979	35,953,088	37,853,474	47,414,844	
3.	Less: Net Accumulated Depreciation	(163,675)	(195,275)	(226,875)	(258,475)	(292,925)	(327,374)	(361,824)	(401,143)	(440,462)	(479,781)	(521,059)	(600,646)	(684,413)	
4.	CWIP - Non-Interest Bearing	4,992,048	8,132,850	10,241,848	12,342,906	14,348,021	17,268,922	17,369,427	18,998,809	20,663,043	21,946,669	8,188,347	9,010,899	1,299,530	
5.	Net Investment (Lines 2 + 3 + 4)	\$18,969,257	22,078,459	24,155,857	27,520,815	29,491,481	32,377,932	34,657,214	36,247,278	37,872,192	40,006,866	43,620,376	46,263,728	48,029,960	
6.	Average Net Investment	20,523,858	23,117,158	25,838,336	28,506,148	30,934,706	33,517,573	35,452,246	37,059,735	38,939,529	41,813,621	44,942,052	47,146,844		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	115,787	130,417	145,769	160,820	174,521	189,092	200,007	209,076	219,681	235,895	253,544	265,983	230,592	
	b. Debt Component Grossed Up For Taxes (B)	27,969	31,503	35,211	38,847	42,156	45,676	48,313	50,503	53,065	56,982	61,245	64,249	555,719	
		143,756	161,920	180,980	199,667	216,677	234,768	248,320	259,579	272,746	292,877	314,789	330,232	2,856,311	
8.	Investment Expenses														
	a. Depreciation (C)	51,674	51,674	51,674	56,424	56,424	56,424	56,424	64,539	64,539	64,539	67,804	131,652	138,620	855,989
	b. Depreciation Savings (D)	(20,074)	(20,074)	(20,074)	(21,974)	(21,974)	(21,974)	(21,974)	(25,220)	(25,220)	(25,220)	(26,526)	(52,065)	(54,853)	(335,251)
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,499	245,999
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	195,856	214,020	233,080	254,617	271,627	289,718	289,718	308,139	319,398	332,565	354,655	414,876	434,498	3,623,049
	a. Recoverable Costs Allocated to Demand	195,856	214,020	233,080	254,617	271,627	289,718	289,718	308,139	319,398	332,565	354,655	414,876	434,498	3,623,049
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	
11.	Distribution Energy Jurisdictional Factor	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)	195,856	214,020	233,080	254,617	271,627	289,718	289,718	308,139	319,398	332,565	354,655	414,876	434,498	3,623,049
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$195,856	\$214,020	\$233,080	\$254,617	\$271,627	\$289,718	\$289,718	\$308,139	\$319,398	\$332,565	\$354,655	\$414,876	\$434,498	\$3,623,049

Notes:

- (A) Line 6 x 6.7699% x 1/12 (Jan-Dec). Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 364.0 and 362.0 and applicable depreciation rates are 4.4% and 2.5% respectively
(D) Applicable depreciation groups for retirements are 364.0 and 362.0 and applicable depreciation savings rates are 4.4% and 2.5% respectively
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Access Enhancements
(In Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$44,905	\$44,905	\$44,905	\$66,722	\$66,722	\$66,722	\$154,763	\$154,763	\$154,763	\$217,448	\$217,448	\$283,871	\$1,517,936
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$161,971	\$0	\$0	\$242,945	\$0	\$0	\$562,749	\$814,199	\$1,781,864
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	161,971	161,971	161,971	404,916	404,916	404,916	967,665	1,781,864	
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	(216)	(432)	(648)	(1,188)	(1,728)	(2,268)	(3,558)	
4.	CWIP - Non-Interest Bearing	1,328,137	1,373,041	1,417,946	1,462,851	1,529,573	1,434,324	1,501,046	1,655,809	1,567,627	1,722,390	1,939,838	1,594,536	1,064,208	
5.	Net Investment (Lines 2 + 3 + 4)	\$1,328,137	1,373,041	1,417,946	1,462,851	1,529,573	1,596,295	1,662,801	1,817,348	1,971,895	2,126,117	2,343,025	2,559,934	2,842,514	
6.	Average Net Investment		1,350,589	1,395,494	1,440,399	1,496,212	1,562,934	1,629,548	1,740,075	1,894,621	2,049,006	2,234,571	2,451,480	2,701,224	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		7,619	7,873	8,126	8,441	8,817	9,193	9,817	10,689	11,560	12,607	13,830	15,239	123,811
b.	Debt Component Grossed Up For Taxes (B)		1,841	1,902	1,963	2,039	2,130	2,221	2,371	2,582	2,792	3,045	3,341	3,681	29,908
			9,460	9,775	10,089	10,480	10,947	11,414	12,188	13,271	14,352	15,652	17,171	18,920	153,719
8.	Investment Expenses														
a.	Depreciation (C)		0	0	0	0	0	216	216	216	540	540	540	1,290	3,558
b.	Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		9,460	9,775	10,089	10,480	10,947	11,630	12,404	13,487	14,892	16,192	17,711	20,210	157,277
a.	Recoverable Costs Allocated to Demand		9,460	9,775	10,089	10,480	10,947	11,630	12,404	13,487	14,892	16,192	17,711	20,210	157,277
b.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		8,758	9,049	9,340	9,702	10,134	10,767	11,483	12,486	13,786	14,990	16,396	18,710	145,601
13.	Retail Transmission Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,758	\$9,049	\$9,340	\$9,702	\$10,134	\$10,767	\$11,483	\$12,486	\$13,786	\$14,990	\$16,396	\$18,710	\$145,601

Notes:

- (A) Line 6 x 6.7699% x 1/12 (Jan-Dec). Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
 (B) Line 6 x 1.6353% x 1/12 (Jan-Dec).
 (C) Applicable depreciation group for additions is 359.0 and applicable depreciation rate is 1.6%
 (D) No retirements are anticipated for this program
 (E) Ad Valorem Tax Rate is 1.76%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 5
WITNESS: ROCHE
PAGE 12 OF 31
FILED: 05/03/2021
REVISED: 05/10/2021

Form P-3 Project Listing
Page 1 of 18

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2022
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1	Distribution Lateral Undergrounding Program	
1.1	LUG PCA 13390.92599119	D
1.2	LUG PCA 13961.92829453	D
1.3	LUG PCA 13724.90911087	D
1.4	LUG PCA 13146.10629014	D
1.5	LUG WHA 13972.92421291	D
1.6	LUG WHA 13312.60182741	D
1.7	LUG WHA 13972.90241880	D
1.8	LUG PCA 13961.92820848	D
1.9	LUG PCA 13961.60193482	D
1.10	LUG PCA 13785.10676209	D
1.11	LUG PCA 13462.60458175	D
1.12	LUG PCA 14121.93159006	D
1.13	LUG PCA 13462.60180762	D
1.14	LUG PCA 13462.91407512	D
1.15	LUG PCA 13390.10643541	D
1.16	LUG PCA 13120.60015632	D
1.17	LUG PCA 13785.92466250	D
1.18	LUG CSA 14040.10786382	D
1.19	LUG CSA 13840.93019714	D
1.20	LUG CSA 14040.10786374	D
1.21	LUG CSA 13836.91406672	D
1.22	LUG DCA 13815.92407065	D
1.23	LUG DCA 13815.90288627	D
1.24	LUG DCA 13815.93026469	D
1.25	LUG CSA 13183.60036344	D
1.26	LUG CSA 13205.60059346	D
1.27	LUG CSA 13934.10467606	D
1.28	LUG CSA 13633.92740152	D
1.29	LUG CSA 13592.10402239	D
1.30	LUG CSA 13351.93283733	D
1.31	LUG CSA 13099.90882614	D
1.32	LUG CSA 13093.91004837	D
1.33	LUG CSA 13630.10429536	D
1.34	LUG CSA 13205.90998414	D
1.35	LUG CSA 13948.91837409	D
1.36	LUG CSA 13093.91004843	D
1.37	LUG CSA 13836.91377944	D
1.38	LUG CSA 13102.60123654	D
1.39	LUG CSA 13158.92874802	D
1.40	LUG CSA 13176.10375134	D
1.41	LUG CSA 13107.10376173	D
1.42	LUG CSA 13057.10121709	D
1.43	LUG CSA 13418.92357188	D
1.44	LUG CSA 13592.91213055	D
1.45	LUG CSA 13100.91340554	D
1.46	LUG CSA 13715.90737020	D
1.47	LUG CSA 13176.91029163	D
1.48	LUG CSA 13835.60131429	D
1.49	LUG CSA 13593.93057902	D
1.50	LUG CSA 13105.10580678	D

1.51	LUG CSA 13188.10655453	D
1.52	LUG CSA 13592.10402259	D
1.53	LUG CSA 13948.10442385	D
1.54	LUG ESA 13174.60588225	D
1.55	LUG ESA 13454.90755954	D
1.56	LUG ESA 13174.60451701	D
1.57	LUG ESA 13710.92881445	D
1.58	LUG ESA 13509.60287236	D
1.59	LUG SHA 13897.10933151	D
1.60	LUG ESA 13174.10913196	D
1.61	LUG ESA 13171.90598389	D
1.62	LUG ESA 13211.60044019	D
1.63	LUG ESA 13231.10868138	D
1.64	LUG ESA 13230.10471354	D
1.65	LUG ESA 13502.92679861	D
1.66	LUG ESA 13796.10842826	D
1.67	LUG ESA 13454.60140423	D
1.68	LUG ESA 13509.10501132	D
1.69	LUG ESA 13433.10466911	D
1.70	LUG ESA 13230.92208546	D
1.71	LUG ESA 13171.93104605	D
1.72	LUG ESA 13509.90504849	D
1.73	LUG ESA 13502.92573944	D
1.74	LUG ESA 13799.60395568	D
1.75	LUG ESA 13226.10462583	D
1.76	LUG ESA 14116.60140011	D
1.77	LUG ESA 13797.93188519	D
1.78	LUG ESA 13226.92664597	D
1.79	LUG ESA 13796.92728705	D
1.80	LUG ESA 13230.60258173	D
1.81	LUG ESA 13171.90374558	D
1.82	LUG ESA 13796.92884623	D
1.83	LUG ESA 13502.92577310	D
1.84	LUG ESA 13225.60139973	D
1.85	LUG ESA 13796.10842823	D
1.86	LUG ESA 13226.92670950	D
1.87	LUG ESA 13226.92665539	D
1.88	LUG ESA 13883.91179506	D
1.89	LUG ESA 13509.91772133	D
1.90	LUG ESA 13509.10501150	D
1.91	LUG ESA 13454.90429155	D
1.92	LUG ESA 13454.90397369	D
1.93	LUG ESA 13454.10472634	D
1.94	LUG ESA 13433.93369551	D
1.95	LUG ESA 13174.92555763	D
1.96	LUG ESA 13883.92008787	D
1.97	LUG ESA 13230.92180224	D
1.98	LUG WSA 14032.10820614	D
1.99	LUG WSA 13071.90738378	D
1.100	LUG WSA 14032.92634300	D

1.101	LUG WSA 13071.91245761	D
1.102	LUG WSA 14032.91487301	D
1.103	LUG WSA 14032.10339836	D
1.104	LUG WSA 14032.92803239	D
1.105	LUG WSA 13071.91432110	D
1.106	LUG WSA 13071.91432109	D
1.107	LUG WSA 14032.92729035	D
1.108	LUG WSA 13198.92183966	D
1.109	LUG WSA 13678.90514649	D
1.110	LUG WSA 13425.10244449	D
1.111	LUG WSA 13670.93124410	D
1.112	LUG WSA 13428.91540495	D
1.113	LUG WSA 13332.91335523	D
1.114	LUG WSA 13544.10053266	D
1.115	LUG WSA 13109.90641822	D
1.116	LUG WSA 13747.10299739	D
1.117	LUG WSA 13756.60165357	D
1.118	LUG WSA 13491.10230118	D
1.119	LUG WSA 13141.92630916	D
1.120	LUG WSA 13673.10277744	D
1.121	LUG WSA 13138.60079254	D
1.122	LUG WSA 13141.92442349	D
1.123	LUG WSA 13333.10007582	D
1.124	LUG WSA 13586.92298267	D
1.125	LUG WSA 13138.10145625	D
1.126	LUG WSA 13140.10013916	D
1.127	LUG WSA 13113.90796385	D
1.128	LUG WSA 13138.10145628	D
1.129	LUG WSA 13164.10158909	D
1.130	LUG WSA 13140.91873275	D
1.131	LUG WSA 13605.91052996	D
1.132	LUG WSA 13071.60170422	D
1.133	LUG WSA 13111.92999604	D
1.134	LUG WSA 13586.60303627	D
1.135	LUG PCA 13785.90239166	D
1.136	LUG PCA 13961.10696431	D
1.137	LUG PCA 13961.10696419	D
1.138	LUG PCA 13785.92299245	D
1.139	LUG PCA 13961.92834683	D
1.140	LUG PCA 13462.91412064	D
1.141	LUG PCA 13961.10696486	D
1.142	LUG PCA 13961.91967308	D
1.143	LUG PCA 13961.10696417	D
1.144	LUG WHA 13916.60279623	D
1.145	LUG WHA 13297.10560430	D
1.146	LUG WHA 13314.92426509	D
1.147	LUG WHA 13118.92612349	D
1.148	LUG WHA 13313.90084626	D
1.149	LUG WHA 13699.10637242	D
1.150	LUG WHA 13313.10684614	D

Form P-3 Project Listing
Page 4 of 18

1.151	LUG WHA 13296.92376304	D
1.152	LUG WHA 13313.60568375	D
1.153	LUG WHA 13297.60269456	D
1.154	LUG WHA 13699.10637259	D
1.155	LUG WHA 13473.60168916	D
1.156	LUG WHA 13296.10562356	D
1.157	LUG WHA 13916.92509975	D
1.158	LUG WHA 13297.10560425	D
1.159	LUG WHA 13296.60531111	D
1.160	LUG WHA 13699.10637247	D
1.161	LUG WHA 13473.60168942	D
1.162	LUG WHA 13118.92659353	D
1.163	LUG WHA 13118.10676209	D
1.164	LUG WHA 13699.10637240	D
1.165	LUG WHA 13313.93103371	D
1.166	LUG WHA 13118.92204382	D
1.167	LUG WHA 13118.92659172	D
1.168	LUG WHA 13473.92097460	D
1.169	LUG WHA 13296.90010289	D
1.170	LUG WHA 13313.92097460	D
1.171	LUG WHA 13118.10535999	D
1.172	LUG WHA 13699.60165416	D
1.173	LUG WHA 13916.91386005	D
1.174	LUG WHA 13314.10567076	D
1.175	LUG WHA 13296.10562361	D
1.176	LUG WHA 13297.10560432	D
1.177	LUG WHA 13972.10618037	D
1.178	LUG PCA 13724.10671283	D
1.179	LUG PCA 13722.60360851	D
1.180	LUG PCA 13268.91633548	D
1.181	LUG PCA 13724.10671319	D
1.182	LUG PCA 13243.10791853	D
1.183	LUG PCA 13724.10671334	D
1.184	LUG PCA 13243.91351288	D
1.185	LUG PCA 13655.90431393	D
1.186	LUG PCA 13243.90684154	D
1.187	LUG PCA 13268.10705945	D
1.188	LUG PCA 13724.10671229	D
1.189	LUG PCA 13268.92962459	D
1.190	LUG PCA 13724.93103251	D
1.191	LUG PCA 13243.90586047	D
1.192	LUG PCA 13724.91049435	D
1.193	LUG CSA 13205.90929181	D
1.194	LUG CSA 13021.10051153	D
1.195	LUG CSA 13026.60059524	D
1.196	LUG CSA 13835.10429522	D
1.197	LUG CSA 13204.91532149	D
1.198	LUG CSA 13836.91406642	D
1.199	LUG CSA 13099.60563698	D
1.200	LUG CSA 13590.91231633	D

Form P-3 Project Listing
Page 5 of 18

1.201	LUG CSA 13102.91293905	D
1.202	LUG CSA 13104.10362869	D
1.203	LUG CSA 13831.10427677	D
1.204	LUG CSA 14040.60233886	D
1.205	LUG CSA 13939.60144164	D
1.206	LUG CSA 13158.90816343	D
1.207	LUG CSA 13021.60058683	D
1.208	LUG CSA 13158.93317809	D
1.209	LUG CSA 13104.91643108	D
1.210	LUG CSA 13106.91795934	D
1.211	LUG CSA 13835.60314670	D
1.212	LUG CSA 13107.10376186	D
1.213	LUG CSA 13592.91365233	D
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Form P-3 Project Listing
Page 10 of 18

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Form P-3 Project Listing
Page 11 of 18

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Form P-3 Project Listing
Page 12 of 18

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Form P-3 Project Listing
Page 13 of 18

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Form P-3 Project Listing
 Page 14 of 18

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1.654	LUG WSA 13889.10266413	D
1.655	LUG WSA 13754.10297442	D
1.656	LUG WSA 13738.10298286	D
1.657	LUG WSA 13740.10299009	D
1.658	LUG WSA 13865.10311280	D
1.659	LUG WSA 13870.10320670	D
1.660	LUG WSA 13870.10320672	D
1.661	LUG WSA 13870.10320688	D
1.662	LUG WSA 14031.10340753	D
1.663	LUG WSA 14031.10340775	D
1.664	LUG CSA 13101.10366868	D
1.665	LUG CSA 13348.10383149	D
1.666	LUG CSA 13828.10424241	D
1.667	LUG CSA 13829.10425054	D
1.668	LUG CSA 13630.10429530	D
1.669	LUG ESA 13229.10457701	D
1.670	LUG ESA 13229.10457713	D
1.671	LUG ESA 13686.10516414	D
1.672	LUG CSA 13840.10583638	D
1.673	LUG SHA 13001.10663251	D
1.674	LUG SHA 13001.10663258	D
1.675	LUG PCA 13724.10671224	D
1.676	LUG PCA 13724.10671287	D
1.677	LUG PCA 13268.10705847	D
1.678	LUG PCA 13268.10705883	D
1.679	LUG PCA 13268.10705889	D
1.680	LUG SHA 13817.10722371	D
1.681	LUG SHA 13817.10722388	D
1.682	LUG SHA 13817.10722416	D
1.683	LUG SHA 13817.10722429	D
1.684	LUG SHA 13489.10737681	D
1.685	LUG SHA 14020.10742009	D
1.686	LUG SHA 14020.10742013	D
1.687	LUG SHA 14020.10742015	D
1.688	LUG PCA 13243.10791865	D
1.689	LUG PCA 13243.10791889	D
1.690	LUG SHA 13344.10813122	D
1.691	LUG SHA 13341.10813126	D
1.692	LUG ESA 13686.10840134	D
1.693	LUG ESA 13038.10859730	D
1.694	LUG SHA 13003.10895244	D
1.695	LUG SHA 13003.10895256	D
1.696	LUG SHA 13003.10895259	D
1.697	LUG SHA 13003.10895266	D
1.698	LUG SHA 13342.10925106	D
1.699	LUG SHA 13342.10925119	D
1.700	LUG SHA 13342.10925137	D

Form P-3 Project Listing
Page 15 of 18

1.701	LUG CSA 13090.60010026	D
1.702	LUG CSA 13094.60013838	D
1.703	LUG WSA 13613.60031838	D
1.704	LUG WSA 13405.60048514	D
1.705	LUG WSA 13358.60081731	D
1.706	LUG WSA 13059.60084637	D
1.707	LUG WSA 13510.60088567	D
1.708	LUG WSA 13533.60094069	D
1.709	LUG WSA 13334.60104341	D
1.710	LUG WSA 13740.60104604	D
1.711	LUG WSA 13358.60170521	D
1.712	LUG ESA 13229.60251639	D
1.713	LUG ESA 14109.60272365	D
1.714	LUG WSA 13865.60305740	D
1.715	LUG PCA 13722.60360859	D
1.716	LUG ESA 14114.60380731	D
1.717	LUG SHA 14020.60440052	D
1.718	LUG WSA 13191.60474882	D
1.719	LUG WSA 13358.60505673	D
1.720	LUG WSA 13740.60614298	D
1.721	LUG WSA 13217.60659922	D
1.722	LUG WSA 13754.90097474	D
1.723	LUG SHA 14024.90106483	D
1.724	LUG SHA 14024.90111178	D
1.725	LUG WSA 13207.90146008	D
1.726	LUG WSA 13208.90152415	D
1.727	LUG CSA 13630.90179103	D
1.728	LUG SHA 13817.90199873	D
1.729	LUG SHA 13817.90204879	D
1.730	LUG SHA 13489.90367628	D
1.731	LUG PCA 13268.90378808	D
1.732	LUG WSA 13740.90392839	D
1.733	LUG ESA 13906.90397839	D
1.734	LUG ESA 13906.90397845	D
1.735	LUG WSA 13754.90423524	D
1.736	LUG WSA 13895.90424414	D
1.737	LUG WSA 13613.90530159	D
1.738	LUG PCA 13243.90586046	D
1.739	LUG WSA 13754.90630567	D
1.740	LUG SHA 13003.90638278	D
1.741	LUG SHA 13003.90638283	D
1.742	LUG WSA 13220.90668598	D
1.743	LUG WSA 14069.90668922	D
1.744	LUG WSA 13754.90847913	D
1.745	LUG WSA 13220.90902634	D
1.746	LUG CSA 13420.90910088	D
1.747	LUG SHA 13342.91007734	D
1.748	LUG WSA 13533.91060899	D
1.749	LUG WSA 14031.91064701	D
1.750	LUG WSA 13142.91071417	D

Form P-3 Project Listing
Page 16 of 18

1.751	LUG WSA 13517.91150567	D
1.752	LUG WSA 13358.91179943	D
1.753	LUG WSA 13405.91256591	D
1.754	LUG ESA 13909.91303529	D
1.755	LUG ESA 13909.91338194	D
1.756	LUG PCA 13243.91347798	D
1.757	LUG CSA 13825.91414736	D
1.758	LUG ESA 13038.91463885	D
1.759	LUG CSA 13829.91481416	D
1.760	LUG CSA 13825.91493238	D
1.761	LUG ESA 13906.91500635	D
1.762	LUG WSA 14031.91680239	D
1.763	LUG SHA 14024.91741334	D
1.764	LUG ESA 14114.91755453	D
1.765	LUG CSA 14041.91780595	D
1.766	LUG CSA 14041.91780598	D
1.767	LUG WSA 13405.91811196	D
1.768	LUG WSA 13889.91845370	D
1.769	LUG CSA 13630.91863539	D
1.770	LUG WSA 13754.91928022	D
1.771	LUG WSA 13754.91930150	D
1.772	LUG WSA 13740.91943165	D
1.773	LUG WSA 13740.91951196	D
1.774	LUG WSA 14031.91999678	D
1.775	LUG WSA 13161.92081600	D
1.776	LUG WSA 13217.92097014	D
1.777	LUG SHA 13650.92182142	D
1.778	LUG WSA 13207.92190389	D
1.779	LUG ESA 13909.92199793	D
1.780	LUG ESA 13909.92200425	D
1.781	LUG WSA 13754.92203067	D
1.782	LUG WSA 13754.92203676	D
1.783	LUG ESA 13909.92206482	D
1.784	LUG WSA 13161.92214946	D
1.785	LUG ESA 13710.92263635	D
1.786	LUG ESA 13038.92275699	D
1.787	LUG ESA 13710.92287705	D
1.788	LUG ESA 13229.92389274	D
1.789	LUG SHA 13342.92390275	D
1.790	LUG SHA 13489.92436549	D
1.791	LUG WSA 13510.92448697	D
1.792	LUG SHA 13001.92472394	D
1.793	LUG ESA 13039.92496615	D
1.794	LUG CSA 14041.92679285	D
1.795	LUG WSA 13208.92767544	D
1.796	LUG CSA 13420.92810815	D
1.797	LUG SHA 13344.92814355	D
1.798	LUG CSA 13630.92831833	D
1.799	LUG ESA 13229.92953759	D
1.800	LUG WSA 13059.93003525	D
1.801	LUG PCA 13268.93067842	D
1.802	LUG ESA 13039.93090160	D
1.803	LUG ESA 13039.93116108	D
1.804	LUG SHA 13344.93164126	D
1.805	LUG WSA 13740.93176460	D
1.806	LUG SHA 13817.93215104	D
1.807	LUG CSA 13351.93283740	D
1.808	LUG PCA 13268.93351292	D
1.809	LUG ESA 13906.93403488	D
1.810	LUG PCA 13268.93449800	D

2 Transmission Asset Upgrades Program

2.1	SPP TAU - Circuit 66654	T
2.2	SPP TAU - Circuit 66840	T
2.3	SPP TAU - Circuit 66007	T
2.4	SPP TAU - Circuit 66019	T
2.5	SPP TAU - Circuit 66425	T
2.6	SPP TAU - Circuit 230403	T
2.7	SPP TAU - Circuit 66413	T
2.8	SPP TAU - Circuit 66046	T
2.9	SPP TAU - Circuit 66059	T
2.10	SPP TAU - Circuit 230008	T
2.11	SPP TAU - Circuit 230010	T
2.12	SPP TAU - Circuit 230038	T
2.13	SPP TAU - Circuit 230003	T
2.14	SPP TAU - Circuit 230005	T
2.15	SPP TAU - Circuit 230004	T
2.16	SPP TAU - Circuit 230625	T
2.17	SPP TAU - Circuit 230021	T
2.18	SPP TAU - Circuit 230052	T
2.19	SPP TAU - Circuit 66024	T
2.20	SPP TAU - Circuit 230608	T
2.21	SPP TAU - Circuit 230603	T
2.22	SPP TAU - Circuit 66407	T
2.23	SPP TAU - Circuit 66033	T
2.24	SPP TAU - Circuit 66016	T
2.25	SPP TAU - Circuit 66427	T
2.26	SPP TAU - Circuit 66415	T
2.27	SPP TAU - Circuit 66834	T
2.28	SPP TAU - Circuit 66022	T
2.29	SPP TAU - Circuit 66060	T
2.30	SPP TAU - Circuit 66048	T
2.31	SPP TAU - Circuit 66031	T
2.32	SPP TAU - Circuit 66036	T
2.33	SPP TAU - Circuit 230402	T
2.34	SPP TAU - Circuit 230412	T
2.35	SPP TAU - Circuit 230602	T
2.36	SPP TAU - Circuit 230012	T
2.37	SPP TAU - Circuit 230606	T
2.38	SPP TAU - Circuit 230033	T
2.39	SPP TAU - Circuit 230609	T
2.40	SPP TAU - Circuit 230013	T
2.41	SPP TAU - Circuit 66030	T
2.42	SPP TAU - Circuit 66025	T
2.43	SPP TAU - Circuit 66020	T
2.44	SPP TAU - Circuit 66027	T
2.45	SPP TAU - Circuit 66008	T
2.46	SPP TAU - Circuit 66001	T
2.47	SPP TAU - Circuit 66045	T
2.48	SPP TAU - Circuit 66026	T
2.49	SPP TAU - Circuit 230006	T
2.50	SPP TAU - Circuit 66021	T
2.51	SPP TAU - Circuit 66028	T
2.52	SPP TAU - Circuit 66032	T
2.53	SPP TAU - Circuit 66017	T
2.54	SPP TAU - Circuit 66011	T
2.55	SPP TAU - Circuit 66047	T
2.56	SPP TAU - Circuit 66436	T
2.57	SPP TAU - Circuit 66098	T
2.58	SPP TAU - Circuit 230020	T
2.59	SPP TAU - Circuit 230623	T
2.60	SPP TAU - Circuit 230604	T
2.61	SPP TAU - Circuit 66035	T

3 Substation Extreme Weather Program

3.1	none	D
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4 Distribution Overhead Feeder Hardening Program

4.1	SPP FH - E Winterhaven 13308	D
4.2	SPP FH - Knights 13807	D
4.3	SPP FH - Knights 13805	D
4.4	SPP FH - Casey Road 13745	D
4.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.8	SPP FH - Lake Magdalene 13939	D
4.9	SPP FH - Ehrlich 13890	D
4.10	SPP FH - 13443	D
4.11	SPP FH - Brandon 13227	D
4.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.13	SPP FH - Pine Lake N 13633	D
4.14	SPP FH - 13148	D
4.15	SPP FH - 13048	D
4.16	SPP FH - 13094	D
4.17	SPP FH - 13770	D
4.18	SPP FH - 13118	D
4.19	SPP FH - 13296	D
4.20	SPP FH - 13989	D
4.21	SPP FH - 13984	D
4.22	SPP FH - 14123	D
4.23	SPP FH - Yukon 13101	D
4.24	SPP FH - McFarland 13104	D
4.25	SPP FH - Manhattan 13111	D
4.26	SPP FH - East Winter Haven 13309	D
4.27	SPP FH - 13313	D
4.28	SPP FH - 13314	D
4.29	SPP FH - 13339	D
4.30	SPP FH - 13433	D
4.31	SPP FH - 13808	D
4.32	SPP FH - 13964	D
4.33	SPP FH - 14094	D
4.34	SPP FH - 13651	D
4.35	SPP FH - 13346	D
4.36	SPP FH - 13312	D

5 Transmission Access Enhancement Program

5.1	SPP TXE - 230008	T
5.2	SPP TXE - 230623	T
5.3	SPP TXE - P - Bridge	T
5.4	SPP TXE - Hampton Sub - Bridge	T
5.5	SPP TXE - 230033	T
5.6	SPP TXE - Morris Bridge - Bridge	T
5.7	SPP TXE - 66007	T
5.8	SPP TXE - 230037	T
5.9	SPP TXE - 66839	T
5.10	SPP TXE - 230606	T
5.11	SPP TXE - Columbus Dr #2 - Bridge	T

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2022

Form P-7
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1)	(2)	(3)	(4)
	Jurisdictional Rate Base 2022 Adj. FESR (\$000)	Ratio %	Cost Rate %	Weighted Cost Rate %
Long Term Debt	\$ 2,799,863	35.02%	4.17%	1.4604%
Short Term Debt	237,124	2.97%	1.01%	0.0300%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	91,410	1.14%	2.44%	0.0279%
Common Equity	3,646,406	45.61%	10.75%	4.9030%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	954,275	11.94%	0.00%	0.0000%
Deferred ITC - Weighted Cost	<u>265,755</u>	<u>3.32%</u>	7.65%	<u>0.2543%</u>
Total	<u>\$ 7,994,834</u>	<u>100.00%</u>		<u>6.68%</u>

ITC split between Debt and Equity:

Long Term Debt	\$ 2,799,863	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	<u>3,646,406</u>	Equity - Common	<u>54.00%</u>
Total	<u>\$ 6,446,269</u>	Total	<u>100.00%</u>

Deferred ITC - Weighted Cost:

Debt = 0.2543% * 46.00%	0.1170%
Equity = 0.2543% * 54.00%	<u>0.1373%</u>
Weighted Cost	<u>0.2543%</u>

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.9030%
Deferred ITC - Weighted Cost	<u>0.1373%</u>
	5.0403%
Times Tax Multiplier	1.34315
Total Equity Component	<u>6.7699%</u>

Total Debt Cost Rate:

Long Term Debt	1.4604%
Short Term Debt	0.0300%
Customer Deposits	0.0279%
Deferred ITC - Weighted Cost	<u>0.1170%</u>
Total Debt Component	<u>1.6353%</u>
	<u>8.4052%</u>

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

Tampa Electric Company

Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Form E-1
Page 1 of 1

Summary of Current Period Estimated True-Up
(in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period (Form E-2, Line 5)	\$ 444,151
2. Interest Provision (Form E-2, Line 6)	\$ (1,036)
3. Sum of Prior Period Adjustments (Form E-2, Line 10)	\$ -
4. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2022 (Lines 1 + 2 + 3)	\$ 443,115

5. Allocation of True-Up to Energy and Demand Based on Variances

	<u>Energy</u>	<u>Demand</u>	<u>Variance</u>
a. Form E-4 and Form E-6, , Line 11 and Line 7 respectively	\$ -	\$ (370,557)	\$ (370,557)
b. Percent of Variance Contribution	0.000000%	100.000000%	100.000000%
c. Line 5b x Line 4	\$ -	\$ 443,115	\$ 443,115

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 1 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)													
2. True-Up Provision	\$ 3,096,934	\$ 2,895,738	\$ 2,709,186	\$ 2,832,220	\$ 3,153,888	\$ 3,683,176	\$ 3,839,893	\$ 3,816,932	\$ 3,973,180	\$ 3,615,475	\$ 3,023,879	\$ 2,872,863	\$ 39,513,365
3. Clause Revenues Applicable to Period (Lines 1 + 2)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(5,986,696)
	2,598,043	2,396,847	2,210,295	2,333,329	2,654,997	3,184,285	3,341,002	3,318,041	3,474,289	3,116,584	2,524,988	2,373,968	33,526,669
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form E-5, Line 13)	1,756,739	1,634,769	2,183,908	2,326,047	2,300,797	2,419,395	2,450,622	2,389,242	2,384,216	2,287,310	2,227,676	2,263,459	26,624,179
b. Capital Investment Projects (Form E-7, Line 7.c.)	115,115	144,539	202,037	291,550	393,892	502,913	609,391	699,056	777,495	854,732	912,885	954,733	6,458,339
c. Total Jurisdictional SPPCRC Costs	1,871,854	1,779,308	2,385,945	2,617,597	2,694,689	2,922,308	3,060,012	3,088,298	3,161,711	3,142,042	3,140,560	3,218,192	33,082,517
5. Over/Under Recovery (Line 3 - Line 4c)	726,189	617,539	(175,650)	(284,268)	(39,692)	261,977	280,990	229,743	312,578	(25,458)	(615,572)	(844,225)	444,151
6. Interest Provision (Form E-3, Line 10)	(395)	(289)	(499)	(712)	(604)	(409)	(163)	78	325	530	588	514	(1,036)
7. Beginning Balance True-Up & Interest Provision	(4,996,136)	(3,771,451)	(2,655,310)	(2,332,568)	(2,118,657)	(1,660,062)	(899,603)	(119,885)	608,827	1,420,621	1,894,584	1,778,491	(4,996,136)
a. Deferred True-Up from January to December 2020 (Order No. PSC-21xx-xxx-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	5,986,696
9. End of Period Total True-Up (Lines 5+6+7+8)	(3,771,451)	(2,655,310)	(2,332,568)	(2,118,657)	(1,660,062)	(899,603)	(119,885)	608,827	1,420,621	1,894,584	1,778,491	1,433,675	1,433,675
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ (3,771,451)	\$ (2,655,310)	\$ (2,332,568)	\$ (2,118,657)	\$ (1,660,062)	\$ (899,603)	\$ (119,885)	\$ 608,827	\$ 1,420,621	\$ 1,894,584	\$ 1,778,491	\$ 1,433,675	\$ 1,433,675

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 2 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company

Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (Form E-2, Line 7+7a+10)	\$ (4,966,136)	\$ (3,771,451)	\$ (2,655,310)	\$ (2,332,568)	\$ (2,118,657)	\$ (1,660,062)	\$ (899,603)	\$ (119,885)	\$ 608,827	\$ 1,420,621	\$ 1,894,584	\$ 1,778,491	
2. Ending True-Up Amount Before Interest	(3,771,056)	(2,655,021)	(2,332,069)	(2,117,945)	(1,659,458)	(899,194)	(119,722)	608,749	1,420,296	1,894,054	1,777,903	1,433,161	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(8,767,192)	(6,426,472)	(4,987,379)	(4,450,513)	(3,778,115)	(2,559,256)	(1,019,325)	488,864	2,029,123	3,314,675	3,672,487	3,211,652	
4. Average True-Up Amount (Line 3 x 1/2)	(4,383,596)	(3,213,236)	(2,493,690)	(2,225,257)	(1,889,058)	(1,279,628)	(509,663)	244,432	1,014,562	1,657,338	1,836,244	1,605,826	
5. Interest Rate (First Day of Reporting Business Month)	0.10%	0.12%	0.09%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	
6. Interest Rate (First Day of Subsequent Business Month)	0.12%	0.09%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.21%	0.47%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	
8. Average Interest Rate (Line 7 x 1/2)	0.110%	0.105%	0.235%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.009%	0.020%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ (395)	\$ (289)	\$ (499)	\$ (712)	\$ (604)	\$ (409)	\$ (163)	\$ 78	\$ 325	\$ 530	\$ 588	\$ 514	\$ (1,036)

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 3 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Form E-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line	(1) Estimated Actual		(2) Projection		(3) Variance Amount		(4) Percent
1. Vegetation Management O&M Programs							
1. Distribution Vegetation Management - Planned	\$	19,793,075	\$	19,791,650	\$	1,425	0.0%
2. Transmission Vegetation Management - Planned		3,545,212		3,534,600		10,612	0.3%
3. Transmission Vegetation Management - ROW		199,998		-		199,998	100.0%
1.a Subtotal of Vegetation Management Programs	\$	23,538,285	\$	23,326,250	\$	212,036	0.9%
2. Asset Upgrade O&M Programs							
1. Transmission Asset Upgrades	\$	412,913	\$	449,362	\$	(36,449)	-8.1%
2.a Subtotal of Asset Upgrade O&M Programs	\$	412,913	\$	449,362	\$	(36,449)	-8.1%
3. Substation Protection O&M Programs							
1. Substation Extreme Weather Protection	\$	250,000	\$	250,000	\$	0	0.0%
3.a Subtotal of Substation Protection O&M Programs	\$	250,000	\$	250,000	\$	0	0.0%
4. Overhead Feeder Hardening Programs							
1. Distribution Overhead Feeder Hardening	\$	465,592	\$	345,191	\$	120,401	34.9%
4.a Subtotal of Overhead Feeder Hardening Programs	\$	465,592	\$	345,191	\$	120,401	34.9%
5. Transmission Access O&M Programs							
1. Transmission Access Enhancement	\$	0	\$	0	\$	0	0.0%
5.a Subtotal of Transmission Access O&M Programs	\$	0	\$	0	\$	0	0.0%
6. Infrastructure Inspection O&M Programs							
1. Distribution Infrastructure Inspections	\$	593,036	\$	1,003,600	\$	(410,564)	-40.9%
2. Transmission Infrastructure Inspections		581,430		581,430		-	0.0%
6.a Subtotal of Infrastructure Inspection O&M Programs	\$	1,174,467	\$	1,585,030	\$	(410,564)	-25.9%
7. Common SPP O&M Programs							
1. Common O&M (A)	\$	1,134,769	\$	402,400	\$	732,369	182.0%
7.a Subtotal of Common SPP O&M Programs	\$	1,134,769	\$	402,400	\$	732,369	182.0%
8. Total of O&M Programs	\$	26,976,025	\$	26,358,233	\$	617,793	2.3%
9. Allocation of O&M Costs							
a. Distribution O&M Allocated to Demand	\$	22,236,474	\$	21,792,841			
b. Transmission O&M Allocated to Demand		4,739,554		4,565,392			
c. Distribution O&M Allocated to Energy		0		0			
d. Transmission O&M Allocated to Energy		0		0			
10. Retail Jurisdictional Factors							
a. Distribution Demand Jurisdictional Factor		1.00000000		1.00000000			
b. Transmission Demand Jurisdictional Factor		0.92576322		0.92529200			
c. Distribution Energy Jurisdictional Factor		0.00000000		0.00000000			
d. Transmission Energy Jurisdictional Factor		0.00000000		0.00000000			
11. Jurisdictional Revenue Requirements							
a. Jurisdictional Distribution Demand Revenue Requirement	\$	22,236,474	\$	21,792,841	\$	443,633	2.0%
b. Jurisdictional Transmission Demand Revenue Requirement		4,387,705		4,224,321		163,384	3.9%
c. Jurisdictional Distribution Energy Revenue Requirement		0		0		0	0.0%
d. Jurisdictional Transmission Energy Revenue Requirement		0		0		0	0.0%
12. Total Jurisdictional O&M Revenue Requirements	\$	26,624,179	\$	26,017,162	\$	607,017	2.3%

Notes:

Column (1) is the End of Period Totals on Form E-5
Column (2) is amount shown on Form 2P End of Period Totals based on Order No. PSC-2020-0293-AS-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	YTD	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Energy
1.	Vegetation Management O&M Programs																
D	1. Distribution Vegetation Management - Planned															100%	0%
T	2. Transmission Vegetation Management - Planned															100%	0%
T	3. Transmission Vegetation Management - ROW															100%	0%
1.a.	Adjustment															100%	0%
\$			\$ 1,587.73	\$ 1,315.016	\$ 1,881.479	\$ 1,996.499	\$ 2,067.276	\$ 2,067.376	\$ 2,136.895	\$ 2,138.745	\$ 2,138.080	\$ 2,079.742	\$ 2,047.618	\$ 2,081.486	\$ 23,538.285	100%	0%
1.b.	Subtotal of Vegetation Management Programs																
2.	Asset Upgrade O&M Programs																
T	1. Transmission Asset Upgrades															100%	0%
2.a.	Adjustment															100%	0%
\$			\$ 53,584	\$ 43,936	\$ 10,049	\$ 7,144	\$ 15,258	\$ 31,187	\$ 46,645	\$ 46,589	\$ 45,471	\$ 41,132	\$ 33,479	\$ 38,440	\$ 412,913	100%	0%
2.b.	Subtotal of Asset Upgrade O&M Programs																
3.	Substation Protection O&M Programs																
T	1. Substation Extreme Weather Protection															100%	0%
3.a.	Adjustment															100%	0%
\$			\$ -	\$ 1,074	\$ -	\$ 3,926	\$ 35,000	\$ 120,000	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000	100%	0%
3.b.	Subtotal of Substation Protection O&M Programs																
\$			\$ -	\$ 1,074	\$ -	\$ 3,926	\$ 35,000	\$ 120,000	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000	100%	0%
4.	Overhead Feeder Hardening Programs																
D	1. Distribution Overhead Feeder Hardening															100%	0%
4.a.	Adjustment															100%	0%
\$			\$ 16,556	\$ 17,370	\$ 43,680	\$ 70,704	\$ 38,100	\$ 42,130	\$ 36,280	\$ 69,237	\$ 69,946	\$ 30,458	\$ 14,368	\$ 14,764	\$ 465,592	100%	0%
4.b.	Subtotal of Overhead Feeder Hardening O&M Programs																
\$			\$ 16,556	\$ 17,370	\$ 43,680	\$ 70,704	\$ 38,100	\$ 42,130	\$ 36,280	\$ 69,237	\$ 69,946	\$ 30,458	\$ 14,368	\$ 14,764	\$ 465,592	100%	0%
5.	Transmission Access O&M Programs																
T	1. Transmission Access Enhancement															100%	0%
5.a.	Adjustment															100%	0%
\$			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%	0%
5.b.	Subtotal of Transmission Access O&M Programs																
\$			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	100%	0%
6.	Infrastructure Inspection O&M Programs																
D	1. Distribution Infrastructure Inspections															100%	0%
T	2. Transmission Infrastructure Inspections															100%	0%
6.a.	Adjustment															100%	0%
\$			\$ 38,707	\$ 189,587	\$ 189,100	\$ 173,236	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 306	\$ 593,036	100%	0%
6.b.	Subtotal of Infrastructure Inspection O&M Programs																
\$			\$ 23,015	\$ 37,108	\$ 41,290	\$ 57,308	\$ 131,870	\$ 68,485	\$ 41,325	\$ 37,173	\$ 32,500	\$ 38,550	\$ 36,450	\$ 36,356	\$ 581,430	100%	0%
7.	Common SPP O&M Programs																
D	1. Common O&M (A)															100%	0%
7.a.	Adjustment															100%	0%
\$			\$ 60,425	\$ 50,244	\$ 45,550	\$ 45,450	\$ 47,350	\$ 120,750	\$ 127,150	\$ 127,550	\$ 127,150	\$ 128,350	\$ 127,150	\$ 126,650	\$ 1,134,769	100%	0%
7.b.	Subtotal of Common SPP O&M Programs																
\$			\$ 60,425	\$ 50,244	\$ 45,550	\$ 45,450	\$ 47,350	\$ 120,750	\$ 127,150	\$ 127,550	\$ 127,150	\$ 128,350	\$ 127,150	\$ 126,650	\$ 1,134,769	100%	0%
8.	Total O&M Programs																
1,781,060			1,654,335	2,311,147	2,354,267	2,395,154	2,450,228	2,480,595	2,418,895	2,413,447	2,319,532	2,259,365	2,298,032	2,298,032	26,976,025		
1,453,441			1,390,771	1,844,231	1,974,137	1,872,348	2,034,878	2,076,847	2,019,455	2,019,699	1,885,488	1,832,488	1,832,488	1,832,488	22,236,474		
327,619			263,564	366,917	380,130	462,806	415,350	403,748	399,440	393,748	434,044	426,877	465,311	465,311	4,739,554		
9.	Allocation of O&M Costs																
1,453,441			1,390,771	1,844,231	1,974,137	1,872,348	2,034,878	2,076,847	2,019,455	2,019,699	1,885,488	1,832,488	1,832,488	1,832,488	22,236,474		
327,619			263,564	366,917	380,130	462,806	415,350	403,748	399,440	393,748	434,044	426,877	465,311	465,311	4,739,554		
0			0	0	0	0	0	0	0	0	0	0	0	0	0		
0			0	0	0	0	0	0	0	0	0	0	0	0	0		
0			0	0	0	0	0	0	0	0	0	0	0	0	0		
10.	Retail Jurisdictional Factors																
1,000,000,000			1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000		
0.92576322			0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322		
0.00000000			0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000		
0.00000000			0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000		
11.	Jurisdictional Revenue Requirements																
1,453,441			1,390,771	1,844,231	1,974,137	1,872,348	2,034,878	2,076,847	2,019,455	2,019,699	1,885,488	1,832,488	1,832,488	1,832,488	22,236,474		
303,298			243,998	339,677	351,910	428,449	384,517	373,775	369,187	364,517	401,822	395,187	395,187	395,187	4,387,705		
-			-	-	-	-	-	-	-	-	-	-	-	-	-		
-			-	-	-	-	-	-	-	-	-	-	-	-	-		
1,756,739			1,634,769	2,183,908	2,326,047	2,300,797	2,419,395	2,450,622	2,389,242	2,389,242	2,384,216	2,287,310	2,227,676	2,263,459	26,624,170		

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 5 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 6 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Form E-5 Projects
Page 1 of 1

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
1.1.1	PRE - Dist Line - Tree Trimming - Planned	D
1.1.2	Dist SPP Supplemental	D
1.1.3	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
1.2.1	PRE - ROW Clearance	T
1.2.2	PRE - Trans Line - Tree Trimming/Removals - Planned	T
1.2.3	Trans SPP 69kV Reclamation	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
2.1.1	SPP TAU - Circuit 66654	T
2.1.2	SPP TAU - Circuit 66840	T
2.1.3	SPP TAU - Circuit 66007	T
2.1.4	SPP TAU - Circuit 66019	T
2.1.5	SPP TAU - Circuit 66425	T
2.1.6	SPP TAU - Circuit 230403	T
2.1.7	SPP TAU - Circuit 66413	T
2.1.8	SPP TAU - Circuit 66046	T
2.1.9	SPP TAU - Circuit 66059	T
2.1.10	SPP TAU - Circuit 230008	T
2.1.11	SPP TAU - Circuit 230010	T
2.1.12	SPP TAU - Circuit 230038	T
2.1.13	SPP TAU - Circuit 230003	T
2.1.14	SPP TAU - Circuit 230005	T
2.1.15	SPP TAU - Circuit 230004	T
2.1.16	SPP TAU - Circuit 230625	T
2.1.17	SPP TAU - Circuit 230021	T
2.1.18	SPP TAU - Circuit 230052	T
2.1.19	SPP TAU - Circuit 66024	T
2.1.20	SPP TAU - Circuit 230608	T
2.1.21	SPP TAU - Circuit 230603	T
2.1.22	SPP TAU - Circuit 66407	T
2.1.23	SPP TAU - Circuit 66033	T
2.1.24	SPP TAU - Circuit 66016	T
2.1.25	SPP TAU - Circuit 66427	T
2.1.26	SPP TAU - Circuit 66415	T
2.1.27	SPP TAU - Circuit 66834	T
2.1.28	SPP TAU - Circuit 66022	T
2.1.29	SPP TAU - Circuit 66060	T
2.1.30	SPP TAU - Circuit 66048	T
2.1.31	SPP TAU - Circuit 66031	T
2.1.32	SPP TAU - Circuit 66036	T
2.1.33	SPP TAU - Circuit 230402	T
2.1.34	SPP TAU - Circuit 230412	T
2.1.35	SPP TAU - Circuit 230602	T
2.1.36	SPP TAU - Circuit 230012	T
2.1.37	SPP TAU - Circuit 230606	T
2.1.38	SPP TAU - Circuit 230033	T
2.1.39	SPP TAU - Circuit 230609	T
2.1.40	SPP TAU - Circuit 230013	T
2.1.41	SPP TAU - Circuit 66030	T
2.1.42	SPP TAU - Circuit 66025	T
2.1.43	SPP TAU - Circuit 66020	T
2.1.44	SPP TAU - Circuit 66027	T
2.1.45	SPP TAU - Circuit 66008	T
2.1.46	SPP TAU - Circuit 66001	T
2.1.47	SPP TAU - Circuit 66045	T
3.	Substation Protection O&M Programs	
3.1	Substation Extreme Weather Protection	
3.1.1	SPP SEW O&M - Sub Dist	D
3.1.2	SPP SEW O&M - Sub Trans	D
4.	Overhead Feeder Hardening O&M Programs	
4.1	Distribution Overhead Feeder Hardening	
4.1.1	SPP FH - E Winterhaven 13308	D
4.1.2	SPP FH - Knights 13807	D
4.1.3	SPP FH - Knights 13805	D
4.1.4	SPP FH - Casey Road 13745	D
4.1.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.1.6	SPP FH - Clarkwild 13461 - OH Feeder	D
4.1.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.1.8	SPP FH - Lake Magdalene 13939	D
4.1.9	SPP FH - Ehrlich 13890	D
4.1.10	SPP FH - 13443	D
4.1.11	SPP FH - Brandon 13227	D
4.1.12	SPP FH - Alexander Rd 13462 - OH Feed	D
4.1.13	SPP FH - Pine Lake N 13633	D
4.1.14	SPP FH - 13148	D
4.1.15	SPP FH - 13048	D
4.1.16	SPP FH - 13094	D
4.1.17	SPP FH - 13770	D
4.1.18	SPP FH - 13118	D
4.1.19	SPP FH - 13296	D
4.1.20	SPP FH - 13989	D
4.1.21	SPP FH - 13984	D
4.1.22	SPP FH - 14123	D
4.1.23	SPP FH - Yukon 13101	D
4.1.24	SPP FH - McFarland 13104	D
4.1.25	SPP FH - Manhattan 13111	D
4.1.26	SPP FH - East Winter Haven 13309	D
4.1.27	SPP FH - 13313	D
4.1.28	SPP FH - 13314	D
4.1.29	SPP FH - 13339	D
4.1.30	SPP FH - 13433	D
4.1.31	SPP FH - 13808	D
4.1.32	SPP FH - 13964	D
4.1.33	SPP FH - 14094	D
5.	Transmission Access O&M Programs	
5	Transmission Access Enhancement	
5.1.1	none	T
6.	Infrastructure Inspection O&M Programs	
6	Distribution Infrastructure Inspections	
6.1.1	PRE - Dist Line - Pole Inspection Program	D
6	Transmission Infrastructure Inspections	
6.2.1	PRE - Trans Line - Routine Patrols	T
6.2.2	PRE - Trans Line - Above-Ground Inspections	T
6.2.3	PRE - Trans Line - Infared Inspections	T
6.2.4	PRE - Trans Line - Pole Inspection Program	T
6.2.5	PRE - Substation - Transmission - Inspection, Test	T
6.2.6	PRE - Substation - Transmission - Inspect, Test - GSU	T
7.	Common SPP O&M Programs	
7	Common O&M Programs	
7.1.1	SPP Common O&M - ED	D
7.1.2	SPP Common O&M - Regulatory	D
7.1.3	Planning & Admin	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021
Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line	(1) Estimated Actual	(2) Projection	(3) Variance		(4) Percent
			Amount	Amount	
1. Distribution Lateral Undergrounding Program					
1. Distribution Lateral Undergrounding Program	\$ 4,183,494	\$ 4,342,580	\$ (159,086)		-3.7%
1.a Subtotal of Distribution Lateral Undergrounding Program	\$ 4,183,494	\$ 4,342,580	\$ (159,086)		-3.7%
2. Transmission Asset Upgrades Program					
1. Transmission Asset Upgrades Program	\$ 1,115,170	\$ 1,390,775	\$ (275,605)		-19.8%
2.a Subtotal of Transmission Asset Upgrades Program	\$ 1,115,170	\$ 1,390,775	\$ (275,605)		-19.8%
3. Substation Extreme Weather Program					
1. Substation Extreme Weather Program	\$ 0	\$ 0	\$ 0	\$ 0	0.0%
3.a Subtotal of Substation Extreme Weather Program	\$ 0	\$ 0	\$ 0	\$ 0	0.0%
4. Distribution Overhead Feeder Hardening Program					
1. Distribution Overhead Feeder Hardening Program	\$ 1,130,018	\$ 1,678,258	\$ (548,240)		-32.7%
4.a Subtotal of Distribution Overhead Feeder Hardening Program	\$ 1,130,018	\$ 1,678,258	\$ (548,240)		-32.7%
5. Transmission Access Enhancement Program					
1. Transmission Access Enhancement Program	\$ 29,657	\$ 24,300	\$ 5,357		22.0%
5.a Subtotal of Transmission Access Enhancement Program	\$ 29,657	\$ 24,300	\$ 5,357		22.0%
6. Total of Capital Investment Programs	\$ 6,458,339	\$ 7,435,913	\$ (977,574)		-13.1%
7. Allocation of Costs to Energy and Demand					
a. Energy	\$ 0	\$ 0	\$ 0	\$ 0	0.0%
b. Demand	\$ 6,458,339	\$ 7,435,913	\$ (977,574)		-13.1%

Notes:

Column (1) is the End of Period Totals on Form E-7
Column (2) is amount shown on Form 3P End of Period Totals based on Order No. PSC-2020-0293-AS-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery/Clauses (SPC/CRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2021

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 52,638	\$ 67,530	\$ 110,316	\$ 178,338	\$ 248,680	\$ 321,837	\$ 406,540	\$ 470,862	\$ 522,909	\$ 566,272	\$ 602,865	\$ 634,707	\$ 4,183,494
1.a.	Adjustments	D													
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 52,638	\$ 67,530	\$ 110,316	\$ 178,338	\$ 248,680	\$ 321,837	\$ 406,540	\$ 470,862	\$ 522,909	\$ 566,272	\$ 602,865	\$ 634,707	\$ 4,183,494
1.c.	Jurisdictional Demand Revenue Requirements		\$ 52,638	\$ 67,530	\$ 110,316	\$ 178,338	\$ 248,680	\$ 321,837	\$ 406,540	\$ 470,862	\$ 522,909	\$ 566,272	\$ 602,865	\$ 634,707	\$ 4,183,494
1.d.	Jurisdictional Energy Revenue Requirements														
2.	Transmission Asset Upgrades Program	T	\$ 37,657	\$ 46,189	\$ 52,276	\$ 60,134	\$ 79,153	\$ 91,176	\$ 102,852	\$ 117,092	\$ 131,288	\$ 152,362	\$ 163,650	\$ 170,766	\$ 1,204,595
2.a.	Adjustments	T													
2.b.	Subtotal of Transmission Asset Upgrades Program	T	\$ 37,657	\$ 46,189	\$ 52,276	\$ 60,134	\$ 79,153	\$ 91,176	\$ 102,852	\$ 117,092	\$ 131,288	\$ 152,362	\$ 163,650	\$ 170,766	\$ 1,204,595
2.c.	Jurisdictional Demand Revenue Requirements		\$ 34,861	\$ 42,760	\$ 48,395	\$ 55,670	\$ 73,277	\$ 84,407	\$ 95,217	\$ 108,399	\$ 121,542	\$ 141,051	\$ 151,501	\$ 158,089	\$ 1,115,170
2.d.	Jurisdictional Energy Revenue Requirements														
3.	Substation Extreme Weather Program	D													
3.a.	Adjustments	D													
3.b.	Subtotal of Substation Extreme Weather Program	D													
3.c.	Jurisdictional Demand Revenue Requirements														
3.d.	Jurisdictional Energy Revenue Requirements														
4.	Distribution Overhead Feeder Hardening Program	D	\$ 27,616	\$ 34,249	\$ 43,285	\$ 57,163	\$ 71,039	\$ 95,257	\$ 105,563	\$ 116,921	\$ 129,369	\$ 142,653	\$ 152,402	\$ 154,521	\$ 1,130,018
4.a.	Adjustments	D													
4.b.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 27,616	\$ 34,249	\$ 43,285	\$ 57,163	\$ 71,039	\$ 95,257	\$ 105,563	\$ 116,921	\$ 129,369	\$ 142,653	\$ 152,402	\$ 154,521	\$ 1,130,018
4.c.	Jurisdictional Demand Revenue Requirements		\$ 27,616	\$ 34,249	\$ 43,285	\$ 57,163	\$ 71,039	\$ 95,257	\$ 105,563	\$ 116,921	\$ 129,369	\$ 142,653	\$ 152,402	\$ 154,521	\$ 1,130,018
4.d.	Jurisdictional Energy Revenue Requirements														
5.	Transmission Access Enhancement Program	T													
5.a.	Adjustments	T													
5.b.	Subtotal of Transmission Access Enhancement Program	T													
5.c.	Jurisdictional Demand Revenue Requirements														
5.d.	Jurisdictional Energy Revenue Requirements														
6.	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000
6.b.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
6.c.	Distribution Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
6.d.	Transmission Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
7.	Total of Capital Investment Programs		\$ 117,911	\$ 147,969	\$ 205,923	\$ 296,045	\$ 399,840	\$ 509,705	\$ 617,192	\$ 707,979	\$ 787,536	\$ 866,424	\$ 925,524	\$ 968,005	\$ 6,550,142
7.a.	Jurisdictional Distribution Demand Revenue Requirements		\$ 80,254	\$ 101,779	\$ 133,581	\$ 235,621	\$ 314,719	\$ 417,084	\$ 512,103	\$ 597,733	\$ 652,278	\$ 709,925	\$ 755,267	\$ 789,293	\$ 5,313,512
7.b.	Jurisdictional Transmission Demand Revenue Requirements		\$ 34,861	\$ 42,760	\$ 48,395	\$ 55,670	\$ 73,277	\$ 84,407	\$ 95,217	\$ 108,399	\$ 121,542	\$ 141,051	\$ 151,501	\$ 158,089	\$ 1,115,170
7.c.	Total Jurisdictional Demand Revenue Requirements		\$ 115,115	\$ 144,539	\$ 202,037	\$ 291,550	\$ 393,692	\$ 502,913	\$ 609,391	\$ 699,056	\$ 777,495	\$ 854,732	\$ 912,685	\$ 954,733	\$ 6,468,339

Notes:

Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed E-7 tabs.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 8 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	TOTAL
1.	Investments														
	a. Expenditures/Adds		\$3,712,598	\$4,743,213	\$12,930,122	\$14,657,765	\$13,884,904	\$13,981,493	\$11,712,063	\$10,607,781	\$9,902,028	\$7,708,600	\$6,253,535	\$5,822,358	\$115,916,461
	b. Clearings to Plant		\$865,962	\$130,118	\$0	\$3,921,110	\$8,056,003	\$19,976,929	\$14,099,262	\$10,070,437	\$11,958,926	\$8,369,447	\$3,732,505	\$25,561,770	\$106,742,470
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$414,433	1,280,396	1,410,514	1,410,514	5,331,624	13,387,627	33,364,556	47,463,818	57,534,255	69,493,181	77,862,628	81,595,133	107,156,904	
3.	Less: Net Accumulated Depreciation	(4,323)	(5,430)	(8,976)	(12,753)	(16,530)	(30,894)	(64,313)	(121,468)	(196,910)	(285,427)	(395,937)	(520,691)	(649,301)	
4.	CWIP - Non-Interest Bearing	15,515,068	18,361,704	22,974,799	35,904,921	46,641,576	52,470,477	46,475,041	44,087,842	44,625,186	42,568,287	41,907,440	44,428,471	24,689,058	
5.	Net Investment (Lines 2 + 3 + 4)	\$15,925,179	19,636,669	24,376,336	37,302,681	51,956,670	65,827,210	79,775,284	91,430,192	101,962,531	111,776,042	119,374,132	125,502,913	131,196,661	
6.	Average Net Investment		17,780,925	22,006,503	30,839,508	44,629,675	58,891,940	72,801,247	85,602,738	96,696,361	106,869,287	115,575,087	122,438,522	128,349,787	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		91,881	113,718	159,361	230,620	304,319	376,194	442,345	499,670	552,238	597,225	632,692	663,237	4,663,500
	b. Debt Component Grossed Up For Taxes (B)		24,321	30,102	42,183	61,046	80,555	99,580	117,090	132,265	146,179	158,087	167,476	175,561	1,234,445
			116,202	143,820	201,544	291,666	384,874	475,774	559,435	631,935	698,417	755,312	800,168	838,798	5,897,945
8.	Investment Expenses														
	a. Depreciation (C)		1,226	3,722	4,083	4,083	15,846	44,386	96,419	133,625	159,602	194,060	219,088	228,420	1,104,560
	b. Depreciation Savings (D)		(118)	(176)	(306)	(306)	(1,482)	(10,967)	(39,264)	(58,183)	(71,085)	(83,550)	(94,335)	(99,809)	(459,581)
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		602	602	602	602	602	602	602	602	602	602	602	596	7,218
	F. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		117,911	147,968	205,923	296,045	399,840	509,795	617,192	707,979	787,536	866,424	925,524	968,005	6,550,142
	a. Recoverable Distribution Costs Allocated to Demand		117,911	147,968	205,923	296,045	399,840	509,795	617,192	707,979	787,536	866,424	925,524	968,005	6,550,142
	b. Recoverable Transmission Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	
11.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
12.	Retail Distribution Demand-Related Recoverable Costs (E)		80,254	101,779	153,581	235,501	319,719	417,094	512,103	587,783	652,278	708,925	755,267	789,228	5,313,512
13.	Retail Transmission Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$80,254	\$101,779	\$153,581	\$235,501	\$319,719	\$417,094	\$512,103	\$587,783	\$652,278	\$708,925	\$755,267	\$789,228	\$5,313,512

Notes:

(A) Line 6 x Line 61 x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)

(B) Line 6 x Line 62 x 1/12 (Jan-Dec)

(C) Applicable depreciation rates are shown on each capital page

(D) Applicable depreciation savings rates are shown on each capital page

(E) Ad Valorem Tax Rate is 1.76%

(F) Line 9a x Line 10

(G) Line 9b x Line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 9 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
a.	Expenditures/Additions														
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$11,388,666	\$8,956,157	\$7,121,841	\$6,196,913	\$5,397,999	\$4,590,714	\$4,075,556	\$84,101,703
c.	Retirements		0	0	0	0	0	\$17,694,147	\$11,559,050	\$8,469,375	\$5,563,745	\$4,121,188	\$3,732,505	\$22,863,696	\$74,003,705
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	17,694,147	29,253,197	37,722,571	43,286,316	47,407,504	51,140,009	74,003,705	
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	(18,284)	(48,512)	(87,492)	(132,221)	(181,209)	(234,054)	
4.	CWIP - Non-Interest Bearing	7,178,051	8,930,874	11,735,419	22,025,086	32,552,312	43,551,907	37,246,426	34,643,534	33,296,000	33,929,168	35,205,979	36,064,189	17,276,049	
5.	Net Investment (Lines 2 + 3 + 4)	\$7,178,051	8,930,874	11,735,419	22,025,086	32,552,312	43,551,907	54,940,573	63,878,446	70,970,059	77,127,992	82,481,262	87,022,988	91,045,700	
6.	Average Net Investment	8,054,463	10,333,147	16,880,252	27,288,699	38,052,110	49,246,240	59,409,510	67,424,253	74,049,026	79,804,627	84,752,125	89,034,344		
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	41,621	53,396	87,227	141,012	196,631	254,476	306,994	348,409	348,409	382,642	412,384	437,950	460,078	3,122,820
b.	Debt Component Grossed Up For Taxes (B)	11,017	14,134	23,089	37,326	52,049	67,361	81,262	92,225	92,225	101,287	109,159	115,927	121,784	826,620
		52,638	67,530	110,316	178,338	248,680	321,837	388,256	440,634	440,634	483,929	521,543	553,877	581,862	3,949,440
8.	Investment Expenses														
a.	Depreciation (C)	0	0	0	0	0	0	0	44,235	73,133	94,306	108,216	118,519	127,850	566,259
b.	Depreciation Savings (D)	0	0	0	0	0	0	0	(25,951)	(42,905)	(55,326)	(63,487)	(69,531)	(75,005)	(332,205)
c.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	52,638	67,530	110,316	178,338	248,680	321,837	388,256	440,634	440,634	483,929	521,543	553,877	581,862	3,949,440
a.	Recoverable Costs Allocated to Demand	52,638	67,530	110,316	178,338	248,680	321,837	388,256	440,634	440,634	483,929	521,543	553,877	581,862	3,949,440
b.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
11.	Distribution Energy Jurisdictional Factor	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)	52,638	67,530	110,316	178,338	248,680	321,837	388,256	440,634	440,634	483,929	521,543	553,877	581,862	3,949,440
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$52,638	\$67,530	\$110,316	\$178,338	\$248,680	\$321,837	\$388,256	\$440,634	\$440,634	\$483,929	\$521,543	\$553,877	\$581,862	\$4,183,494

Notes:

- (A) Line 6 x 6.2009% x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 367.0 and applicable depreciation rate is 3.0%
(D) Applicable depreciation group for retirements is 364.0 and applicable depreciation savings rate is 4.4%
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
a.	Expenditures/Additions	\$1,105,175	\$811,360	\$993,173	\$1,418,793	\$1,179,425	\$1,295,253	\$1,606,275	\$1,550,411	\$1,525,020	\$1,399,104	\$1,085,121	\$1,183,050	\$15,152,160	
b.	Clearings to Plant	\$765,624	\$119,151	\$0	\$3,921,110	\$1,497,458	\$859,452	\$1,508,735	\$1,601,063	\$4,350,000	\$1,277,014	\$0	\$2,698,075	\$18,597,862	
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$414,433	1,299,408	1,299,408	5,220,519	6,717,976	7,577,429	9,086,163	10,687,226	15,037,226	16,314,240	16,314,240	19,012,315		
3.	Less: Net Accumulated Depreciation	(4,323)	(5,430)	(8,820)	(12,424)	(16,028)	(30,220)	(48,454)	(69,008)	(93,637)	(122,588)	(163,284)	(207,428)	(251,572)	
4.	CWIP - Non-Interest Bearing	4,538,546	4,877,897	5,570,107	6,563,280	4,060,962	3,742,929	4,178,729	4,276,270	4,225,618	1,400,638	1,522,728	2,607,849	1,092,825	
5.	Net Investment (Lines 2 + 3 + 4)	\$4,948,657	6,052,725	6,860,695	7,850,264	9,285,452	10,430,686	11,707,704	13,293,425	14,819,208	16,315,277	17,673,684	18,714,862	19,853,568	
6.	Average Net Investment	5,500,691	6,456,710	7,355,479	8,557,858	9,848,069	11,069,195	12,500,564	14,056,316	15,567,242	16,994,481	18,194,173	19,284,115		
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	28,424	33,365	38,009	44,222	50,889	57,199	64,596	72,635	80,442	87,818	94,017	99,649	751,265	
b.	Debt Component Grossed Up For Taxes (B)	7,524	8,832	10,061	11,706	13,471	15,141	17,099	19,227	21,293	23,246	24,887	26,377	198,864	
		35,948	42,197	48,070	55,928	64,360	72,340	81,695	91,862	101,735	111,064	118,904	126,026	950,129	
8.	Investment Expenses														
a.	Depreciation (C)	1,226	3,522	3,861	3,861	15,624	20,116	22,695	27,221	32,024	45,074	48,905	48,905	273,032	
b.	Depreciation Savings (D)	(118)	(132)	(256)	(256)	(1,433)	(1,882)	(2,140)	(2,592)	(3,073)	(4,378)	(4,761)	(4,761)	(25,783)	
c.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	
d.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	
e.	Property Taxes (E)	602	602	602	602	602	602	602	602	602	602	602	596	7,218	
f.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	
9.	Total System Recoverable Expenses (Lines 7 + 8)	37,657	46,189	52,276	60,134	79,153	91,176	102,852	117,092	131,288	152,362	163,650	170,766	1,204,595	
a.	Recoverable Costs Allocated to Demand	37,657	46,189	52,276	60,134	79,153	91,176	102,852	117,092	131,288	152,362	163,650	170,766	1,204,595	
b.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)	34,861	42,760	48,395	55,670	73,277	84,407	95,217	108,399	121,542	141,051	151,501	158,089	1,115,170	
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$34,861	\$42,760	\$48,395	\$55,670	\$73,277	\$84,407	\$95,217	\$108,399	\$121,542	\$141,051	\$151,501	\$158,089	\$1,115,170	

Notes:

- (A) Line 6 x 6.2009% x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.0, 356.0, 364.0, 365.0, 367.0, and 369.0 and applicable depreciation rates are 3.6%, 2.8%, 4.4%, 3.1%, 3.0%, and 3.4% respectively
(D) Applicable depreciation groups for retirements are 355.0, 356.0, and 368.0 and applicable depreciation savings rates are 3.6%, 2.8%, and 4.4% respectively
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Form E-7 Detail
Page 3 of 5

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021
Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection
(In Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Average Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component Grossed Up For Taxes (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Distribution Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line 6 x 6.2009% x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is TBD and applicable depreciation rate is TBD
(D) No retirements are anticipated for this program
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$854,599	\$1,127,309	\$1,627,282	\$2,626,361	\$1,620,500	\$1,212,189	\$1,017,123	\$1,803,020	\$2,047,587	\$686,678	\$352,881	\$358,932	\$15,334,461
b.	Clearings to Plant		\$100,138	\$10,967	\$0	\$0	\$6,558,545	\$1,423,330	\$1,031,477	\$0	\$2,045,182	\$2,971,245	\$0	\$0	\$14,140,884
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$0	100,138	111,105	111,105	111,105	6,669,650	8,092,981	9,124,458	9,124,458	11,169,639	14,140,884	14,140,884	14,140,884	
3.	Less: Net Accumulated Depreciation	0	0	(156)	(329)	(501)	(674)	(15,859)	(34,175)	(54,761)	(75,347)	(100,432)	(132,054)	(163,675)	
4.	CWIP - Non-Interest Bearing	3,798,471	4,552,932	5,689,273	7,296,555	9,922,916	4,984,871	4,773,730	4,759,375	6,562,396	6,564,801	4,280,234	4,653,115	4,992,048	
5.	Net Investment (Lines 2 + 3 + 4)	\$3,798,471	4,653,070	5,780,223	7,407,332	10,033,520	11,653,848	12,850,852	13,849,658	15,632,093	17,659,093	18,320,687	18,641,946	18,969,257	
6.	Average Net Investment		4,225,771	5,216,646	6,593,777	8,720,426	10,843,684	12,252,350	13,350,255	14,740,875	16,645,593	17,989,890	18,481,316	18,805,601	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		21,836	26,957	34,073	45,062	56,034	63,313	68,986	76,172	86,015	92,961	95,501	97,176	764,086
b.	Debt Component Grossed Up For Taxes (B)		5,780	7,136	9,019	11,928	14,832	16,759	18,261	20,163	22,768	24,607	25,279	25,723	202,255
			27,616	34,093	43,092	56,990	70,866	80,072	87,247	96,335	108,783	117,568	120,780	122,899	966,341
8.	Investment Expenses														
a.	Depreciation (C)		0	200	222	222	222	24,270	29,489	33,271	33,271	40,770	51,665	51,665	265,268
b.	Depreciation Savings (D)		0	(44)	(49)	(49)	(49)	(9,085)	(11,173)	(12,686)	(12,686)	(15,685)	(20,043)	(20,043)	(101,593)
c.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		27,616	34,249	43,265	57,163	71,039	95,257	105,563	116,921	129,369	142,653	152,402	154,521	1,130,018
a.	Recoverable Costs Allocated to Demand		27,616	34,249	43,265	57,163	71,039	95,257	105,563	116,921	129,369	142,653	152,402	154,521	1,130,018
b.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		27,616	34,249	43,265	57,163	71,039	95,257	105,563	116,921	129,369	142,653	152,402	154,521	1,130,018
13.	Retail Distribution Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$27,616	\$34,249	\$43,265	\$57,163	\$71,039	\$95,257	\$105,563	\$116,921	\$129,369	\$142,653	\$152,402	\$154,521	\$1,130,018

Notes:

- (A) Line 6 x 6.2009% x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
 (B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
 (C) Applicable depreciation groups for additions are 364.0 and 362.0 and applicable depreciation rates are 4.4% and 2.4% respectively
 (D) Applicable depreciation groups for retirements are 364.0 and 362.0 and applicable depreciation savings rates are 4.4% and 2.4% respectively
 (E) Ad Valorem Tax Rate is 1.76%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 13 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Access Enhancements
(In Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
a.	Expenditures/Additions	\$0	\$0	\$0	\$20,000	\$85,385	\$85,385	\$85,385	\$132,508	\$132,508	\$132,508	\$224,819	\$224,819	\$204,819	\$1,328,137
b.	Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	20,000	105,385	190,770	276,155	408,663	541,172	673,680	898,499	1,123,318	1,328,137	
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	20,000	105,385	190,770	276,155	408,663	541,172	673,680	898,499	1,123,318	1,328,137	
6.	Average Net Investment	0	0	0	10,000	62,692	148,077	233,462	342,409	474,917	607,426	786,089	1,010,908	1,225,727	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	0	0	0	52	324	765	1,206	1,769	2,454	3,139	4,062	5,224	6,334	25,329
b.	Debt Component Grossed Up For Taxes (B)	0	0	0	14	86	203	319	468	650	831	1,075	1,383	1,677	6,706
		0	0	0	66	410	968	1,525	2,237	3,104	3,970	5,137	6,607	8,011	32,035
8.	Investment Expenses														
a.	Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	0	0	0	66	410	968	1,525	2,237	3,104	3,970	5,137	6,607	8,011	32,035
a.	Recoverable Costs Allocated to Demand	0	0	0	66	410	968	1,525	2,237	3,104	3,970	5,137	6,607	8,011	32,035
b.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)	0	0	0	61	380	896	1,412	2,071	2,874	3,675	4,756	6,117	7,416	29,657
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$0	\$0	\$0	\$61	\$380	\$896	\$1,412	\$2,071	\$2,874	\$3,675	\$4,756	\$6,117	\$7,416	\$29,657

Notes:
(A) Line 6 x 6.2009% x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 359.0 and applicable depreciation rate is 1.5%
(D) No retirements are anticipated for this program
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
1.1	LUG PCA 13390.92599119	D
1.2	LUG PCA 13961.92829453	D
1.3	LUG PCA 13724.90911087	D
1.4	LUG PCA 13146.10629014	D
1.5	LUG WHA 13972.92421291	D
1.6	LUG WHA 13312.60182741	D
1.7	LUG WHA 13972.90241880	D
1.8	LUG PCA 13961.92820848	D
1.9	LUG PCA 13961.60193482	D
1.10	LUG PCA 13785.10676209	D
1.11	LUG PCA 13462.60458175	D
1.12	LUG PCA 14121.93159006	D
1.13	LUG PCA 13462.60180762	D
1.14	LUG PCA 13462.91407512	D
1.15	LUG PCA 13390.10643541	D
1.16	LUG PCA 13120.60015632	D
1.17	LUG PCA 13785.92466250	D
1.18	LUG CSA 14040.10786382	D
1.19	LUG CSA 13840.93019714	D
1.20	LUG CSA 14040.10786374	D
1.21	LUG CSA 13836.91406672	D
1.22	LUG DCA 13815.92407065	D
1.23	LUG DCA 13815.90288627	D
1.24	LUG DCA 13815.93026469	D
1.25	LUG CSA 13183.60036344	D
1.26	LUG CSA 13205.60059346	D
1.27	LUG CSA 13934.10467606	D
1.28	LUG CSA 13633.92740152	D
1.29	LUG CSA 13592.10402239	D
1.30	LUG CSA 13351.93283733	D
1.31	LUG CSA 13099.90882614	D
1.32	LUG CSA 13093.91004837	D
1.33	LUG CSA 13630.10429536	D
1.34	LUG CSA 13205.90998414	D
1.35	LUG CSA 13948.91837409	D
1.36	LUG CSA 13093.91004843	D
1.37	LUG CSA 13836.91377944	D
1.38	LUG CSA 13102.60123654	D
1.39	LUG CSA 13158.92874802	D
1.40	LUG CSA 13176.10375134	D
1.41	LUG CSA 13107.10376173	D
1.42	LUG CSA 13057.10121709	D
1.43	LUG CSA 13418.92357188	D
1.44	LUG CSA 13592.91213055	D
1.45	LUG CSA 13100.91340554	D
1.46	LUG CSA 13715.90737020	D
1.47	LUG CSA 13176.91029163	D
1.48	LUG CSA 13835.60131429	D
1.49	LUG CSA 13593.93057902	D
1.50	LUG CSA 13105.10580678	D

1.51	LUG CSA 13188.10655453	D
1.52	LUG CSA 13592.10402259	D
1.53	LUG CSA 13948.10442385	D
1.54	LUG ESA 13174.60588225	D
1.55	LUG ESA 13454.90755954	D
1.56	LUG ESA 13174.60451701	D
1.57	LUG ESA 13710.92881445	D
1.58	LUG ESA 13509.60287236	D
1.59	LUG SHA 13897.10933151	D
1.60	LUG ESA 13174.10913196	D
1.61	LUG ESA 13171.90598389	D
1.62	LUG ESA 13211.60044019	D
1.63	LUG ESA 13231.10868138	D
1.64	LUG ESA 13230.10471354	D
1.65	LUG ESA 13502.92679861	D
1.66	LUG ESA 13796.10842826	D
1.67	LUG ESA 13454.60140423	D
1.68	LUG ESA 13509.10501132	D
1.69	LUG ESA 13433.10466911	D
1.70	LUG ESA 13230.92208546	D
1.71	LUG ESA 13171.93104605	D
1.72	LUG ESA 13509.90504849	D
1.73	LUG ESA 13502.92573944	D
1.74	LUG ESA 13799.60395568	D
1.75	LUG ESA 13226.10462583	D
1.76	LUG ESA 14116.60140011	D
1.77	LUG ESA 13797.93188519	D
1.78	LUG ESA 13226.92664597	D
1.79	LUG ESA 13796.92728705	D
1.80	LUG ESA 13230.60258173	D
1.81	LUG ESA 13171.90374558	D
1.82	LUG ESA 13796.92884623	D
1.83	LUG ESA 13502.92577310	D
1.84	LUG ESA 13225.60139973	D
1.85	LUG ESA 13796.10842823	D
1.86	LUG ESA 13226.92670950	D
1.87	LUG ESA 13226.92665539	D
1.88	LUG ESA 13883.91179506	D
1.89	LUG ESA 13509.91772133	D
1.90	LUG ESA 13509.10501150	D
1.91	LUG ESA 13454.90429155	D
1.92	LUG ESA 13454.90397369	D
1.93	LUG ESA 13454.10472634	D
1.94	LUG ESA 13433.93369551	D
1.95	LUG ESA 13174.92555763	D
1.96	LUG ESA 13883.92008787	D
1.97	LUG ESA 13230.92180224	D
1.98	LUG WSA 14032.10820614	D
1.99	LUG WSA 13071.90738378	D
1.100	LUG WSA 14032.92634300	D

1.101	LUG WSA 13071.91245761	D
1.102	LUG WSA 14032.91487301	D
1.103	LUG WSA 14032.10339836	D
1.104	LUG WSA 14032.92803239	D
1.105	LUG WSA 13071.91432110	D
1.106	LUG WSA 13071.91432109	D
1.107	LUG WSA 14032.92729035	D
1.108	LUG WSA 13198.92183966	D
1.109	LUG WSA 13678.90514649	D
1.110	LUG WSA 13425.10244449	D
1.111	LUG WSA 13670.93124410	D
1.112	LUG WSA 13428.91540495	D
1.113	LUG WSA 13332.91335523	D
1.114	LUG WSA 13544.10053266	D
1.115	LUG WSA 13109.90641822	D
1.116	LUG WSA 13747.10299739	D
1.117	LUG WSA 13756.60165357	D
1.118	LUG WSA 13491.10230118	D
1.119	LUG WSA 13141.92630916	D
1.120	LUG WSA 13673.10277744	D
1.121	LUG WSA 13138.60079254	D
1.122	LUG WSA 13141.92442349	D
1.123	LUG WSA 13333.10007582	D
1.124	LUG WSA 13586.92298267	D
1.125	LUG WSA 13138.10145625	D
1.126	LUG WSA 13140.10013916	D
1.127	LUG WSA 13113.90796385	D
1.128	LUG WSA 13138.10145628	D
1.129	LUG WSA 13164.10158909	D
1.130	LUG WSA 13140.91873275	D
1.131	LUG WSA 13605.91052996	D
1.132	LUG WSA 13071.60170422	D
1.133	LUG WSA 13111.92999604	D
1.134	LUG WSA 13586.60303627	D
1.135	LUG PCA 13785.90239166	D
1.136	LUG PCA 13961.10696431	D
1.137	LUG PCA 13961.10696419	D
1.138	LUG PCA 13785.92299245	D
1.139	LUG PCA 13961.92834683	D
1.140	LUG PCA 13462.91412064	D
1.141	LUG PCA 13961.10696486	D
1.142	LUG PCA 13961.91967308	D
1.143	LUG PCA 13961.10696417	D
1.144	LUG WHA 13916.60279623	D
1.145	LUG WHA 13297.10560430	D
1.146	LUG WHA 13314.92426509	D
1.147	LUG WHA 13118.92612349	D
1.148	LUG WHA 13313.90084626	D
1.149	LUG WHA 13699.10637242	D
1.150	LUG WHA 13313.10684614	D

1.151	LUG WHA 13296.92376304	D
1.152	LUG WHA 13313.60568375	D
1.153	LUG WHA 13297.60269456	D
1.154	LUG WHA 13699.10637259	D
1.155	LUG WHA 13473.60168916	D
1.156	LUG WHA 13296.10562356	D
1.157	LUG WHA 13916.92509975	D
1.158	LUG WHA 13297.10560425	D
1.159	LUG WHA 13296.60531111	D
1.160	LUG WHA 13699.10637247	D
1.161	LUG WHA 13473.60168942	D
1.162	LUG WHA 13118.92659353	D
1.163	LUG WHA 13118.10676209	D
1.164	LUG WHA 13699.10637240	D
1.165	LUG WHA 13313.93103371	D
1.166	LUG WHA 13118.92204382	D
1.167	LUG WHA 13118.92659172	D
1.168	LUG WHA 13473.92097460	D
1.169	LUG WHA 13296.90010289	D
1.170	LUG WHA 13313.92097460	D
1.171	LUG WHA 13118.10535999	D
1.172	LUG WHA 13699.60165416	D
1.173	LUG WHA 13916.91386005	D
1.174	LUG WHA 13314.10567076	D
1.175	LUG WHA 13296.10562361	D
1.176	LUG WHA 13297.10560432	D
1.177	LUG WHA 13972.10618037	D
1.178	LUG PCA 13724.10671283	D
1.179	LUG PCA 13722.60360851	D
1.180	LUG PCA 13268.91633548	D
1.181	LUG PCA 13724.10671319	D
1.182	LUG PCA 13243.10791853	D
1.183	LUG PCA 13724.10671334	D
1.184	LUG PCA 13243.91351288	D
1.185	LUG PCA 13655.90431393	D
1.186	LUG PCA 13243.90684154	D
1.187	LUG PCA 13268.10705945	D
1.188	LUG PCA 13724.10671229	D
1.189	LUG PCA 13268.92962459	D
1.190	LUG PCA 13724.93103251	D
1.191	LUG PCA 13243.90586047	D
1.192	LUG PCA 13724.91049435	D
1.193	LUG CSA 13205.90929181	D
1.194	LUG CSA 13021.10051153	D
1.195	LUG CSA 13026.60059524	D
1.196	LUG CSA 13835.10429522	D
1.197	LUG CSA 13204.91532149	D
1.198	LUG CSA 13836.91406642	D
1.199	LUG CSA 13099.60563698	D
1.200	LUG CSA 13590.91231633	D

1.201	LUG CSA 13102.91293905	D
1.202	LUG CSA 13104.10362869	D
1.203	LUG CSA 13831.10427677	D
1.204	LUG CSA 14040.60233886	D
1.205	LUG CSA 13939.60144164	D
1.206	LUG CSA 13158.90816343	D
1.207	LUG CSA 13021.60058683	D
1.208	LUG CSA 13158.93317809	D
1.209	LUG CSA 13104.91643108	D
1.210	LUG CSA 13106.91795934	D
1.211	LUG CSA 13835.60314670	D
1.212	LUG CSA 13107.10376186	D
1.213	LUG CSA 13592.91365233	D
1.214	LUG CSA 13993.10372414	D
1.215	LUG CSA 13100.10371703	D
1.216	LUG CSA 13354.10582069	D
1.217	LUG CSA 13418.92292295	D
1.218	LUG CSA 13468.60128378	D
1.219	LUG CSA 13632.60305848	D
1.220	LUG CSA 13104.10362882	D
1.221	LUG CSA 13176.10375148	D
1.222	LUG CSA 13099.60125388	D
1.223	LUG CSA 13102.60123660	D
1.224	LUG CSA 14102.91582612	D
1.225	LUG CSA 13468.60128362	D
1.226	LUG CSA 13399.60037987	D
1.227	LUG CSA 13835.91773975	D
1.228	LUG CSA 13418.92018190	D
1.229	LUG CSA 13158.60011810	D
1.230	LUG CSA 13105.10580690	D
1.231	LUG CSA 13205.90022802	D
1.232	LUG CSA 13418.91924595	D
1.233	LUG CSA 13105.60164901	D
1.234	LUG CSA 13934.10467597	D
1.235	LUG CSA 13205.90442230	D
1.236	LUG CSA 13158.92290015	D
1.237	LUG CSA 14040.10786358	D
1.238	LUG CSA 13836.93321406	D
1.239	LUG CSA 13105.10580689	D
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1.246	LUG CSA 13939.60144172	D
1.247	LUG CSA 13158.91461782	D
1.248	LUG CSA 13633.91847345	D
1.249	LUG CSA 13934.10467575	D
1.250	LUG CSA 13188.92070695	D

1.251	LUG CSA 13836.60133698	D
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1.254	LUG CSA 13158.92347931	D
1.255	LUG CSA 13633.90564142	D
1.256	LUG DCA 13006.92949400	D
1.257	LUG DCA 13432.10761257	D
1.258	LUG CSA 13826.60127680	D
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1.275	LUG CSA 13099.10368943	D
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1.277	LUG CSA 13026.91490707	D
1.278	LUG CSA 13176.10375136	D
1.279	LUG CSA 13104.91241032	D
1.280	LUG ESA 13230.10471377	D
1.281	LUG ESA 13509.60346595	D
1.282	LUG ESA 13502.10497396	D
1.283	LUG ESA 13174.93310101	D
1.284	LUG ESA 13796.92356181	D
1.285	LUG ESA 13509.92890860	D
1.286	LUG ESA 13171.10455414	D
1.287	LUG ESA 13230.92496254	D
1.288	LUG ESA 13509.10501141	D
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1.292	LUG ESA 13174.10913197	D
1.293	LUG ESA 13225.92750192	D
1.294	LUG ESA 13797.93185703	D
1.295	LUG ESA 14116.91073265	D
1.296	LUG SHA 13900.10717269	D
1.297	LUG SHA 13652.92748361	D
1.298	LUG SHA 13001.93346473	D
1.299	LUG SHA 14022.90591555	D

1.300 LUG SHA 13001.60179144	D
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1.302 LUG SHA 13645.91519309	D
1.303 LUG SHA 13780.10723993	D
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1.309 LUG SHA 13900.91863298	D
1.310 LUG SHA 13001.10663269	D
1.311 LUG SHA 13001.10663262	D
1.312 LUG SHA 13001.90251758	D
1.313 LUG ESA 13127.90334707	D
1.314 LUG ESA 13229.10457704	D
1.315 LUG ESA 13878.10105723	D
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1.318 LUG ESA 13909.92173076	D
1.319 LUG ESA 14355.60258173	D
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1.321 LUG ESA 13127.90334731	D
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1.336 LUG ESA 13793.92686712	D
1.337 LUG ESA 13127.92663180	D
1.338 LUG ESA 13457.90291488	D
1.339 LUG ESA 13911.10544635	D
1.340 LUG ESA 13911.10544633	D
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1.342 LUG ESA 13457.90176591	D
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1.359 LUG ESA 13911.91665193	D
1.360 LUG SHA 13003.10895225	D
1.361 LUG SHA 14024.10747874	D
1.362 LUG SHA 13342.91010293	D
1.363 LUG SHA 14020.60223573	D
1.364 LUG SHA 13342.10925094	D
1.365 LUG SHA 14024.90116190	D
1.366 LUG SHA 13817.10722417	D
1.367 LUG SHA 13003.10895211	D
1.368 LUG SHA 13342.90527363	D
1.369 LUG WSA 13605.90568909	D
1.370 LUG WSA 13162.92185426	D
1.371 LUG WSA 13194.90645535	D
1.372 LUG WSA 13079.60077624	D
1.373 LUG WSA 13586.91748729	D
1.374 LUG WSA 13162.10158432	D
1.375 LUG WSA 13864.10310477	D
1.376 LUG WSA 13113.92909503	D
1.377 LUG WSA 13516.60169592	D
1.378 LUG WSA 13192.90932106	D
1.379 LUG WSA 13333.91785740	D
1.380 LUG WSA 13863.60279838	D
1.381 LUG WSA 13109.90643551	D
1.382 LUG WSA 13332.91700188	D
1.383 LUG WSA 13756.90207831	D
1.384 LUG WSA 13672.60106849	D
1.385 LUG WSA 13860.10307215	D
1.386 LUG WSA 13756.60165355	D
1.387 LUG WSA 13672.10493801	D
1.388 LUG WSA 13864.10310468	D
1.389 LUG WSA 13864.10310497	D
1.390 LUG WSA 13586.92442286	D
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1.393 LUG WSA 13678.10254063	D
1.394 LUG WSA 13141.10147344	D
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1.397 LUG WSA 13860.10307212	D
1.398 LUG WSA 13111.60072751	D
1.399 LUG WSA 13605.90427351	D

1.400	LUG WSA 13333.10007588	D
1.401	LUG WSA 13164.90252716	D
1.402	LUG WSA 13491.91827162	D
1.403	LUG WSA 13113.90422522	D
1.404	LUG WSA 13756.10589595	D
1.405	LUG WSA 13586.10255333	D
1.406	LUG WSA 13428.90423835	D
1.407	LUG WSA 13113.60340774	D
1.408	LUG WSA 13141.91575422	D
1.409	LUG WSA 13678.90514672	D
1.410	LUG WSA 13164.10158912	D
1.411	LUG WSA 13586.10255361	D
1.412	LUG WSA 13544.10053269	D
1.413	LUG WSA 13864.60380454	D
1.414	LUG WSA 13141.92442350	D
1.415	LUG WSA 13141.10147371	D
1.416	LUG WSA 13678.10288738	D
1.417	LUG WSA 13612.90440184	D
1.418	LUG WSA 13533.91957169	D
1.419	LUG WSA 14030.60131389	D
1.420	LUG WSA 13865.90531031	D
1.421	LUG WSA 13535.92983670	D
1.422	LUG WSA 13589.93177909	D
1.423	LUG WSA 13522.91934653	D
1.424	LUG WSA 13522.10392924	D
1.425	LUG WSA 13737.10297943	D
1.426	LUG WSA 14030.90886759	D
1.427	LUG WSA 13207.90147316	D
1.428	LUG WSA 13207.90216846	D
1.429	LUG WSA 13059.60302601	D
1.430	LUG WSA 13738.10298299	D
1.431	LUG WSA 13059.93006225	D
1.432	LUG WSA 13207.90146892	D
1.433	LUG WSA 13162.10158434	D
1.434	LUG WSA 13079.60077605	D
1.435	LUG WSA 13870.90428273	D
1.436	LUG WSA 13737.91960399	D
1.437	LUG WSA 13674.10277747	D
1.438	LUG WSA 13078.10127958	D
1.439	LUG WSA 13162.60154843	D
1.440	LUG WSA 13510.10218990	D
1.441	LUG WSA 13669.60107076	D
1.442	LUG WSA 14030.90242104	D
1.443	LUG WSA 13873.60311122	D
1.444	LUG WSA 13207.90613782	D
1.445	LUG WSA 13612.90266817	D
1.446	LUG WSA 13208.92767537	D
1.447	LUG WSA 13737.60311396	D
1.448	LUG WSA 13198.92655424	D
1.449	LUG WSA 13514.10624934	D
1.450	LUG WSA 13535.92959083	D

1.451 LUG WSA 13669.92774744	D
1.452 LUG WSA 13483.60393455	D
1.453 LUG WSA 13520.10242257	D
1.454 LUG WSA 13892.10338448	D
1.455 LUG WSA 13612.90312305	D
1.456 LUG WSA 13522.91947423	D
1.457 LUG WSA 13334.91645657	D
1.458 LUG WSA 13490.92815117	D
1.459 LUG WSA 13522.10392902	D
1.460 LUG WSA 14030.60341032	D
1.461 LUG WSA 13574.10250638	D
1.462 LUG WSA 13138.10145602	D
1.463 LUG WSA 13220.10191173	D
1.464 LUG WSA 13612.60022877	D
1.465 LUG WSA 13220.90901917	D
1.466 LUG WSA 13535.92983661	D
1.467 LUG WSA 13535.91618829	D
1.468 LUG WSA 13669.92770538	D
1.469 LUG WSA 13208.90449608	D
1.470 LUG WSA 13079.60104344	D
1.471 LUG WSA 13575.90054924	D
1.472 LUG WSA 13750.60110680	D
1.473 LUG WSA 13198.10051875	D
1.474 LUG WSA 13612.92956326	D
1.475 LUG WSA 13514.91361858	D
1.476 LUG WSA 13522.10392905	D
1.477 LUG WSA 14030.92669942	D
1.478 LUG WSA 13483.10173513	D
1.479 LUG WSA 13612.60003135	D
1.480 LUG WSA 13071.93035682	D
1.481 LUG WSA 13522.92169062	D
1.482 LUG WSA 13575.90054386	D
1.483 LUG WSA 13522.10392882	D
1.484 LUG WSA 13198.10051851	D
1.485 LUG WSA 14030.92670479	D
1.486 LUG WSA 13522.10392874	D
1.487 LUG WSA 13162.93124277	D
1.488 LUG WSA 13535.92969194	D
1.489 LUG WSA 13198.10051896	D
1.490 LUG WSA 13109.10846390	D
1.491 LUG WSA 13612.60002970	D
1.492 LUG WSA 14030.60125643	D
1.493 LUG WSA 14030.92669080	D
1.494 LUG WSA 13071.92377934	D
1.495 LUG WSA 13138.60170460	D
1.496 LUG WSA 13483.60079455	D
1.497 LUG WSA 13535.92952190	D
1.498 LUG WSA 13198.10051852	D
1.499 LUG WSA 13162.90435139	D
1.500 LUG WSA 13873.10820612	D

1.501 LUG WSA 13138.10145618	D
1.502 LUG WSA 13737.90740214	D
1.503 LUG WSA 13138.10145629	D
1.504 LUG WSA 13737.90740699	D
1.505 LUG WSA 13079.90517178	D
1.506 LUG WSA 13078.10127955	D
1.507 LUG WSA 14030.92669557	D
1.508 LUG WSA 13522.10392864	D
1.509 LUG WSA 13674.90420693	D
1.510 LUG WSA 13612.90291123	D
1.511 LUG WSA 13109.60233901	D
1.512 LUG WSA 13737.10297934	D
1.513 LUG WSA 13589.93162023	D
1.514 LUG WSA 13198.92585443	D
1.515 LUG WSA 14030.92669914	D
1.516 LUG WSA 13612.90312570	D
1.517 LUG WSA 13138.10145606	D
1.518 LUG WSA 14030.92669923	D
1.519 LUG WSA 13522.60305728	D
1.520 LUG WSA 13522.60305720	D
1.521 LUG ESA 13686.93697046	D
1.522 LUG WHA 13118.10535995	D
1.523 LUG WHA 13313.10684581	D

2. Transmission Asset Upgrades Program

2.1 SPP TAU - Circuit 66654	T
2.2 SPP TAU - Circuit 66840	T
2.3 SPP TAU - Circuit 66007	T
2.4 SPP TAU - Circuit 66019	T
2.5 SPP TAU - Circuit 66425	T
2.6 SPP TAU - Circuit 230403	T
2.7 SPP TAU - Circuit 66413	T
2.8 SPP TAU - Circuit 66046	T
2.9 SPP TAU - Circuit 66059	T
2.10 SPP TAU - Circuit 230008	T
2.11 SPP TAU - Circuit 230010	T
2.12 SPP TAU - Circuit 230038	T
2.13 SPP TAU - Circuit 230003	T
2.14 SPP TAU - Circuit 230005	T
2.15 SPP TAU - Circuit 230004	T
2.16 SPP TAU - Circuit 230625	T
2.17 SPP TAU - Circuit 230021	T
2.18 SPP TAU - Circuit 230052	T
2.19 SPP TAU - Circuit 66024	T
2.20 SPP TAU - Circuit 230608	T
2.21 SPP TAU - Circuit 230603	T
2.22 SPP TAU - Circuit 66407	T
2.23 SPP TAU - Circuit 66033	T
2.24 SPP TAU - Circuit 66016	T
2.25 SPP TAU - Circuit 66427	T
2.26 SPP TAU - Circuit 66415	T
2.27 SPP TAU - Circuit 66834	T
2.28 SPP TAU - Circuit 66022	T
2.29 SPP TAU - Circuit 66060	T
2.30 SPP TAU - Circuit 66048	T
2.31 SPP TAU - Circuit 66031	T
2.32 SPP TAU - Circuit 66036	T
2.33 SPP TAU - Circuit 230402	T
2.34 SPP TAU - Circuit 230412	T
2.35 SPP TAU - Circuit 230602	T
2.36 SPP TAU - Circuit 230012	T
2.37 SPP TAU - Circuit 230606	T
2.38 SPP TAU - Circuit 230033	T
2.39 SPP TAU - Circuit 230609	T
2.40 SPP TAU - Circuit 230013	T
2.41 SPP TAU - Circuit 66030	T
2.42 SPP TAU - Circuit 66025	T
2.43 SPP TAU - Circuit 66020	T
2.44 SPP TAU - Circuit 66027	T
2.45 SPP TAU - Circuit 66008	T
2.46 SPP TAU - Circuit 66001	T
2.47 SPP TAU - Circuit 66045	T

3.	Substation Extreme Weather Program	
3.1	none	D
4	Distribution Overhead Feeder Hardening Program	
4.1	SPP FH - E Winterhaven 13308	D
4.2	SPP FH - Knights 13807	D
4.3	SPP FH - Knights 13805	D
4.4	SPP FH - Casey Road 13745	D
4.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.8	SPP FH - Lake Magdalene 13939	D
4.9	SPP FH - Ehrlich 13890	D
4.10	SPP FH - 13443	D
4.11	SPP FH - Brandon 13227	D
4.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.13	SPP FH - Pine Lake N 13633	D
4.14	SPP FH - 13148	D
4.15	SPP FH - 13048	D
4.16	SPP FH - 13094	D
4.17	SPP FH - 13770	D
4.18	SPP FH - 13118	D
4.19	SPP FH - 13296	D
4.20	SPP FH - 13989	D
4.21	SPP FH - 13984	D
4.22	SPP FH - 14123	D
4.23	SPP FH - Yukon 13101	D
4.24	SPP FH - McFarland 13104	D
4.25	SPP FH - Manhattan 13111	D
4.26	SPP FH - East Winter Haven 13309	D
4.27	SPP FH - 13313	D
4.28	SPP FH - 13314	D
4.29	SPP FH - 13339	D
4.30	SPP FH - 13433	D
4.31	SPP FH - 13808	D
4.32	SPP FH - 13964	D
4.33	SPP FH - 14094	D
5.	Transmission Access Enhancement Program	
5.1	SPP TXE - 230008	T
5.2	SPP TXE - 230623	T
5.3	SPP TXE - P - Bridge	T
5.4	SPP TXE - Hampton Sub - Bridge	T
5.5	SPP TXE - 230033	T
5.6	SPP TXE - Morris Bridge - Bridge	T
5.7	SPP TXE - 66007	T
5.8	SPP TXE - 230037	T
5.9	SPP TXE - 66839	T
5.10	SPP TXE - 230606	T
5.11	SPP TXE - Columbus Dr #2 - Bridge	T
5.12	SPP TXE - W. of Forbes Rd - Bridge	T
5.13	SPP TXE - Columbus Dr #1 - Bridge	T
5.14	SPP TXE - Tampa Palms #1 - Bridge	T
5.15	SPP TXE - 19th AV NE - Bridge	T
5.16	SPP TXE - E.Sydney Washer Rd-Bridge	T
5.17	SPP TXE - Tampa Palms #3 - Bridge	T
5.18	SPP TXE - Proposed M - Bridge	T

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2021

Form E-8
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base 2021 Adj. FESR (\$000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	\$ 2,398,774	33.85%	4.34%	1.4692%
Short Term Debt	299,519	4.23%	1.06%	0.0448%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	86,301	1.22%	2.44%	0.0297%
Common Equity	3,147,963	44.43%	10.25%	4.5537%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	948,501	13.39%	0.00%	0.0000%
Deferred ITC - Weighted Cost	<u>204,707</u>	<u>2.89%</u>	7.35%	<u>0.2123%</u>
Total	\$ 7,085,765	100.00%		6.31%

ITC split between Debt and Equity:

Long Term Debt	\$ 2,398,774	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	<u>3,147,963</u>	Equity - Common	<u>54.00%</u>
Total	\$ 5,546,737	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.2123% * 46.00%	0.0977%
Equity = 0.2123% * 54.00%	<u>0.1146%</u>
Weighted Cost	<u>0.2123%</u>

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.5537%
Deferred ITC - Weighted Cost	<u>0.1146%</u>
	4.6683%
Times Tax Multiplier	1.32830
Total Equity Component	<u>6.2009%</u>

Total Debt Cost Rate:

Long Term Debt	1.4692%
Short Term Debt	0.0448%
Customer Deposits	0.0297%
Deferred ITC - Weighted Cost	<u>0.0977%</u>
Total Debt Component	<u>1.6414%</u>
	<u>7.8423%</u>

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 520 projected projects.

January 1, 2022 to December 31, 2022
During this period, there are 496 projected projects.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$84.1 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$108.1 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VEGETATION MANAGEMENT (VM)

Program Description: This program consists of the following VM activities and initiatives:

Distribution four-year cycle
 Transmission two-year cycle
 Initiative 1: Supplemental Distribution Circuit VM
 Initiative 2: Mid-Cycle Distribution VM
 Initiative 3: 69 kV VM Reclamation

Program Projections: January 1, 2021 to December 31, 2021

Distribution VM: 1,560 miles
 Transmission VM: 530 miles
 Initiative 1: 510.2 miles and 65,008 projected customers
 Initiative 2: 243.1 miles and 95,733 projected customers
 Initiative 3: 27 miles and 26,975 projected customers

January 1, 2022 to December 31, 2022

Distribution VM: 1,560 miles
 Transmission VM: 530 miles
 Initiative 1: 692 miles and 72,533 projected customers
 Initiative 2: 196 miles and 77,128 projected customers
 Initiative 3: 27 miles and 26,975 projected customers

Program Fiscal

Expenditures: January 1, 2021 to December 31, 2021

Expenditures are estimated to be:
 Distribution VM: \$13.0 million
 Transmission VM: \$3.1 million
 Initiative 1: \$5.5 million
 Initiative 2: \$1.3 million
 Initiative 3: \$0.7 million

January 1, 2022 to December 31, 2022

Expenditures are estimated to be:
 Distribution VM: \$11.2 million
 Transmission VM: \$2.9 million
 Initiative 1: \$6.4 million
 Initiative 2: \$3.6 million
 Initiative 3: \$0.7 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 46 projected projects, consisting of 577 poles.

January 1, 2022 to December 31, 2022
During this period, there are 27 projected projects, consisting of 615 poles.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$15.6 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$15.4 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Projections: January 1, 2021 to December 31, 2021
During this period, the substation study project will be performed.

January 1, 2022 to December 31, 2022
At the time of this filing, there are no projected projects due to the substation study project still being performed.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$0.3 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$0.0 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 33 projected projects.

January 1, 2022 to December 31, 2022
During this period, there are 23 projected projects.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$15.8 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$30.2 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ACCESS ENHANCEMENT

Program Description: This program will ensure the company always has access to its transmission facilities so it can promptly restore its transmission system when outages occur.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 18 projected projects.

January 1, 2022 to December 31, 2022
During this period, there are 11 projected projects.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$1.3 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$1.5 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

Distribution wood pole
 Distribution groundline
 Transmission wood pole/groundline
 Transmission above ground
 Transmission aerial infrared
 Transmission ground patrol
 Substation
 Joint Use Pole Attachments Audit

Program Projections: January 1, 2021 to December 31, 2021

Distribution wood pole:	19,650 inspections
Distribution groundline:	19,121 inspections
Transmission wood pole/groundline:	367 inspections
Transmission above ground:	3,895 inspections
Transmission aerial infrared:	1,328 inspections
Transmission ground patrol:	25,416 inspections
Substation:	216 inspections

January 1, 2022 to December 31, 2022

Distribution wood pole:	33,700 inspections
Distribution groundline:	34,739 inspections
Transmission wood pole/groundline:	655 inspections
Transmission above ground:	3,396 inspections
Transmission aerial infrared:	1,328 inspections
Transmission ground patrol:	25,416 inspections
Substation:	219 inspections

Program Fiscal

Expenditures: January 1, 2021 to December 31, 2021

Expenditures are estimated to be:

Distribution Infrastructure Inspections:	\$0.6 million
Transmission Infrastructure Inspections:	\$0.6 million

January 1, 2022 to December 31, 2022

Expenditures are estimated to be:

Distribution Infrastructure Inspections:	\$1.0 million
Transmission Infrastructure Inspections:	\$0.5 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$1.1 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$0.7 million.

TAMPA ELECTRIC COMPANY

DOCKET NO. 20210010-EI

WITNESS: ROCHE

EXHIBIT

OF

MARK R. ROCHE

STORM PROTECTION PLAN COSTS
PROJECTED

INDEX

<u>SCHEDULE</u>	<u>TITLE</u>	<u>PAGE</u>
—	2022 Billing Determinants and Allocation Factors (Docket No. 20130040-EI, Cost of Service Methodology)	33
—	2022 Billing Determinants and Allocation Factors (Docket No. 20210034-EI, Cost of Service Methodology)	34
P-1a	Summary of Cost Recovery Clause Calculation (Docket No. 20130040-EI, Cost of Service Methodology)	35
P-1b	Summary of Cost Recovery Clause Calculation (Docket No. 20210034-EI, Cost of Service Methodology)	36
P-2	Storm Protection Plan Costs – Projected	37
P-3	Storm Protection Plan Costs – Actual and Projected	68
P-4	Program Descriptions and Progress	95

TAMPA ELECTRIC COMPANY
 STORM PROTECTION PLAN
 BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
 JANUARY 2022 THROUGH DECEMBER 2022
 PROJECTED
 DOCKET NO. 20130040-EI, COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	9,671,643		59.1870%	55.4154%
GS & CS	942,224		5.6709%	6.0893%
GSD, SBF		18,404,639	31.6964%	34.2096%
GSD Optional	365,943		1.4867%	1.6046%
IS		3,548,447	0.5405%	2.5863%
LS1, LS2	113,534		1.4185%	0.0948%
LTG-FAC	0		0.0000%	0.0000%
TRANSMISSION DEMAND SEPARATION FACTOR				
FPSC Jurisdictional Factor	92.5763%			
FERC Jurisdictional Factor	7.4237%			

TAMPA ELECTRIC COMPANY
 STORM PROTECTION PLAN
 BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
 JANUARY 2022 THROUGH DECEMBER 2022
 PROJECTED
 DOCKET NO. 20210034-EI, COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	9,671,643		63.0751%	59.2066%
GS & CS	942,224		4.8673%	5.0399%
GSD, SBD		16,082,425	26.4125%	28.3810%
GSD Optional	363,597		1.4234%	1.5295%
GSLDPR, SBLDPR		2,523,462	3.5893%	3.7220%
GSLDSU, SBLDSU		3,358,632	0.0000%	2.0817%
LS1, LS2	113,534		0.6325%	0.0393%
LTG-FAC	0		0.0000%	0.0000%
TRANSMISSION DEMAND SEPARATION FACTOR				
FPSC Jurisdictional Factor	92.5763%			
FERC Jurisdictional Factor	7.4237%			

Docket No. 20130040-EI, Cost of Service Methodology

Storm Protection Program		Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, \$/B	GSD Optional	IS	LS1, LS2	LTG-FAC	Total
Capital	Distribution Lateral Undergrounding	Dist	\$14,710,021	\$8,706,417.23	\$834,197.46	\$4,662,544.95	\$218,686.88	\$79,501.87	\$208,662.61	0	\$14,710,021.00
	Transmission Asset Upgrades	Trans Retail	\$3,136,618	\$1,738,169.16	\$190,998.18	\$1,073,025.56	\$50,330.31	\$81,120.84	\$2,974.11	0	\$3,136,618.17
	Substation Extreme Weather Protection	Dist	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
	Distribution Overhead Feeder Hardening	Dist	\$3,623,049	\$2,144,373.30	\$205,461.18	\$1,148,375.57	\$53,864.61	\$19,581.15	\$51,393.19	0	\$3,623,049.00
	Transmission Access Enhancements	Trans Retail	\$145,601	\$80,685.51	\$8,866.10	\$49,809.66	\$2,336.32	\$3,765.62	\$138.06	0	\$145,601.26
O&M	Distribution Vegetation Management - planned	Dist	\$19,891,494	\$11,773,174.64	\$1,128,036.04	\$6,304,884.60	\$295,730.90	\$107,505.69	\$282,162.14	0	\$19,891,494.00
	Transmission Vegetation Management - planned	Trans Retail	\$3,179,788	\$1,762,091.73	\$193,626.91	\$1,087,793.70	\$51,023.01	\$82,237.32	\$3,015.04	0	\$3,179,787.72
	Transmission Asset Upgrades	Trans Retail	\$423,963	\$234,940.48	\$25,816.36	\$145,036.02	\$6,802.92	\$10,964.74	\$402.00	0	\$423,962.52
	Substation Extreme Weather Protection	Dist	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00
	Distribution Overhead Feeder Hardening	Dist	\$662,549	\$392,142.75	\$37,572.80	\$210,004.08	\$9,850.25	\$3,580.82	\$9,398.30	0	\$662,549.00
	Distribution Infrastructure Inspections	Dist	\$1,020,000	\$603,707.20	\$57,843.66	\$323,303.13	\$15,164.55	\$5,512.70	\$14,468.77	0	\$1,020,000.00
	Transmission Infrastructure Inspections	Trans Retail	\$447,871	\$248,189.62	\$27,272.24	\$153,215.12	\$7,186.56	\$11,583.08	\$424.67	0	\$447,871.29
	SPP Planning & Common	Dist	\$679,700	\$402,293.91	\$38,545.43	\$215,440.33	\$10,105.24	\$3,673.51	\$9,641.59	0	\$679,700.00
Total			\$47,920,653.96	\$28,086,185.52	\$2,748,236.36	\$15,373,432.74	\$721,091.55	\$409,027.32	\$582,680.47	\$0.00	\$47,920,653.96
Revenue Tax Factor			1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	
Total with Revenue Tax Factor			\$47,955,156.83	\$28,106,407.57	\$2,750,215.09	\$15,384,501.61	\$721,610.74	\$409,321.82	\$583,100.00	\$0.00	\$47,955,156.83
Billing Determinants				9,671,643	942,224	18,404,639	365,943	3,548,447	113,534	0	
After Taxes				RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, \$/B	GSD Optional	IS	LS1, LS2	LTG-FAC	
Charges (per kWh)				\$0.002906	\$0.002919		\$0.001972		\$0.005136	\$0.000000	
Charges (per kW)											
Clause Charges (per kWh)				RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional		LS1, LS2	LTG-FAC	
Secondary				\$0.002919	\$0.002919		\$0.001972		\$0.005136	\$0.000000	
Primary							\$0.001952				
Sub-Transmission							\$0.001932				
Clause Charges (per kW)						GSD, \$/B		IS			
Secondary						\$0.835903					
Primary						\$0.827544		\$0.114199			
Sub-Transmission						\$0.819185		\$0.113045			

Storm Protection Program		Function	SPPCRC Revenue Requirement		RS (Tier 1, Tier 2, RSVP)	GS & CS	Docket No. 20210034-EI, Cost of Service Methodology				LTG-FAC	Total	
Capital							GSD	SBD	GSD Optional	GSLOPR, SBLDPR	GSLSDU, SBLDSU	LS1, LS2	
Distribution Lateral Undergrounding	Dist	\$14,710,021	\$9,278,356.54	\$715,976.22	\$3,885,290.52	\$209,380.72	\$527,981.54	\$0.00	\$93,035.47	0	\$14,710,021.00		
	Trans Retail	\$3,136,618	\$1,857,085.76	\$158,083.60	\$890,203.92	\$47,973.64	\$116,744.32	\$65,294.82	\$1,232.11	0	\$3,136,618.17		
	Dist	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00		
	Dist	\$3,623,049	\$2,285,240.81	\$176,343.52	\$956,939.35	\$51,570.06	\$130,040.81	\$0.00	\$22,914.45	0	\$3,623,049.00		
	Trans Retail	\$145,601	\$86,205.59	\$7,338.21	\$41,323.11	\$2,226.93	\$5,419.25	\$3,030.97	\$57.19	0	\$145,601.26		
O&M													
Distribution Vegetation Management - planned	Dist	\$19,891,494	\$12,546,574.43	\$968,172.42	\$5,253,849.27	\$283,133.20	\$713,958.30	\$0.00	\$125,896.38	0	\$19,891,494.00		
	Trans Retail	\$3,179,788	\$1,882,644.99	\$160,259.32	\$902,455.87	\$48,633.91	\$118,351.09	\$66,193.48	\$1,249.07	0	\$3,179,787.72		
	Trans Retail	\$423,963	\$251,013.90	\$21,367.45	\$120,324.85	\$6,484.38	\$15,779.80	\$8,825.61	\$166.54	0	\$423,962.52		
	Dist	\$0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	\$0.00		
	Dist	\$662,549	\$417,903.27	\$32,248.04	\$174,996.04	\$9,430.64	\$23,780.63	\$0.00	\$4,190.38	0	\$662,549.00		
	Dist	\$1,020,000	\$643,365.75	\$49,646.14	\$269,407.93	\$14,518.56	\$36,610.50	\$0.00	\$6,451.12	0	\$1,020,000.00		
	Trans Retail	\$447,871	\$265,169.47	\$22,572.43	\$127,110.39	\$6,850.06	\$16,669.68	\$9,323.31	\$175.93	0	\$447,871.29		
	Dist	\$679,700	\$428,721.27	\$33,082.82	\$179,526.05	\$9,674.77	\$24,396.23	\$0.00	\$4,298.85	0	\$679,700.00		
Total		\$47,920,653.96	\$29,942,281.78	\$2,345,090.18	\$12,801,427.30	\$689,876.87	\$1,729,732.15	\$152,668.19	\$259,577.50	\$0.00	\$47,920,653.96		
Revenue Tax Factor		1.000072	1.000072	1.000072	1.000072	1.000072	1.000072	1.000072	1.000072	1.000072			
Total with Revenue Tax Factor		\$47,955,156.83	\$29,963,840.22	\$2,346,778.65	\$12,810,644.33	\$690,373.58	\$1,730,977.55	\$152,778.11	\$259,764.40	\$0.00	\$47,955,156.83		
Billing Determinants													
After Taxes Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	9,671,643	942,224	16,082,425	363,597	2,523,462	113,534	0					
	GS & CS												
	GSD, SBD												
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)												
	GS & CS												
	GSD Optional												
Secondary Primary Sub-Transmission	GSLOPR, SBLDPR												
	LS1, LS2												
	GSLSDU, SBLDSU												
Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)												
	GS & CS												
	GSD, SBD												
Secondary Primary Sub-Transmission	GSLOPR, SBLDPR												
	LS1, LS2												
	GSLSDU, SBLDSU												

Tampa Electric Company

Form P-1
Page 1 of 1

Storm Protection Plan Cost Recovery Clause (SPPCRC)

Initial Projection

Projected Period: January through December 2022

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Demand (\$)	Energy (\$)	Total (\$)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
a.	Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	\$ 24,504,957	-	\$ 24,504,957
b.	Asset Upgrade O&M Programs (Form P-2, Line 13.d)	\$ 423,963	-	\$ 423,963
c.	Substation Protection O&M Programs (Form P-2, Line 13.e)	\$ -	-	\$ -
d.	Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	\$ 662,549	-	\$ 662,549
e.	Transmission Access O&M Programs (Form P-2, Line 13.g)	\$ -	-	\$ -
f.	Infrastructure Inspections O&M Programs (Form P-2, Lines 13.h thru 13.i)	\$ 1,467,871	-	\$ 1,467,871
g.	Common SPP O&M Programs (Form P-2, Line 13.j)	\$ 679,700	-	\$ 679,700
h.	Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	\$ 14,710,021	-	\$ 14,710,021
i.	Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	\$ 3,136,618	-	\$ 3,136,618
j.	Substation Extreme Weather Capital Program (Form P-3, Line 3)	\$ -	-	\$ -
k.	Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	\$ 3,623,049	-	\$ 3,623,049
l.	Transmission Access Enhancement Capital Program (Form P-3, Line 5)	\$ 145,601	-	\$ 145,601
m.	Total Projected Period Revenue Requirement	\$ 49,354,329	-	\$ 49,354,329
2.	Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	\$ 443,115	-	\$ 443,115
3.	Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	\$ 990,560	-	\$ 990,560
4.	Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	\$ 47,920,654	-	\$ 47,920,654
5.	Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes Revenue Tax Multiplier: 1.00072	\$ 47,955,157	-	\$ 47,955,157

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 5
WITNESS: ROCHE
PAGE 1 OF 31
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
Projected Period: January through December 2022
Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand	Energy %
1.	Vegetation Management Programs	D	1,763,474	1,763,274	1,763,324	1,763,274	1,763,424	1,763,674	1,763,424	1,763,274	1,763,324	1,763,274	1,763,424	1,763,524	21,160,688	100%	0%
1.	Distribution Vegetation Management - Planned		1,763,474	1,763,274	1,763,324	1,763,274	1,763,424	1,763,674	1,763,424	1,763,274	1,763,324	1,763,274	1,763,424	1,763,524	21,160,688	100%	0%
2.	Transmission Vegetation Management - Planned	T	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	301,037	3,612,445	100%	0%
3.	Transmission Vegetation Management - ROW	T	-	-	-	-	-	-	-	-	-	-	-	-	0	100%	0%
1.a	Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	0	100%	0%
1.b	Subtotal of Vegetation Management Programs		2,064,511	2,064,311	2,064,361	2,064,311	2,064,461	2,064,711	2,064,461	2,064,311	2,064,361	2,064,311	2,064,461	2,064,562	24,773,133	100%	0%
2.	Asset Upgrade Programs	T	35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,907	29,404	25,009	457,960	100%	0%
2.a	Subtotal of Asset Upgrade Programs		35,213	31,201	27,055	41,679	44,814	44,798	43,240	47,458	44,182	43,907	29,404	25,009	457,960	100%	0%
3.	Substation Protection Programs	D	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
3.a	Substation External Weather Protection		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
3.b	Subtotal of Substation Protection Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
4.	Overhead Feeder Hardening Programs	D	35,724	63,786	76,432	82,370	88,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	662,549	100%	0%
4.a	Subtotal of Overhead Feeder Hardening Programs		35,724	63,786	76,432	82,370	88,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	662,549	100%	0%
5.	Transmission Access Programs	T	0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
5.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
5.b	Subtotal of Transmission Access Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
6.	Infrastructure Inspection Programs	D	146,100	146,100	146,100	146,100	146,100	146,100	144,000	0	0	0	0	0	1,020,000	100%	0%
1.	Distribution Infrastructure Inspections	T	24,031	29,088	30,087	57,207	104,028	81,058	28,330	27,291	23,873	28,257	25,302	25,234	483,786	100%	0%
2.	Transmission Infrastructure Inspections	T	122,069	117,012	116,013	88,893	62,072	62,942	115,670	0	0	0	0	0	536,214	100%	0%
6.a	Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	0	100%	0%
6.b	Subtotal of Infrastructure Inspection Programs		170,131	175,188	176,187	203,307	250,128	226,558	172,330	27,291	23,873	28,257	25,302	25,234	1,503,786	100%	0%
7.	Common SFP Programs	D	54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	58,950	54,850	54,850	54,850	679,700	100%	0%
7.a	Adjustments		-	-	-	-	-	-	-	-	-	-	-	-	0	100%	0%
7.b	Subtotal of Common SFP Programs		54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	58,950	54,850	54,850	54,850	679,700	100%	0%
8.	Total of O&M Programs		2,360,459	2,400,337	2,399,285	2,446,818	2,504,729	2,469,615	2,360,814	2,228,148	2,099,338	2,247,184	2,228,777	2,221,655	28,077,128	100%	0%
a.	Total Distribution O&M Programs		2,064,511	2,064,311	2,064,361	2,064,311	2,064,461	2,064,711	2,064,461	2,064,311	2,064,361	2,064,311	2,064,461	2,064,562	24,773,133	100%	0%
b.	Total Transmission O&M Programs		396,281	396,327	396,179	399,924	440,979	426,893	376,698	375,785	369,091	373,201	365,143	361,281	4,554,192	100%	0%
9.	Allocation of O&M Costs		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
a.	Distribution O&M Allocated to Demand		2,000,148	2,039,010	2,041,106	2,046,894	2,054,850	2,042,722	1,988,206	1,852,363	1,840,247	1,873,983	1,873,034	1,870,374	23,522,937	100%	0%
b.	Transmission O&M Allocated to Demand		360,281	361,327	358,179	399,924	449,879	426,893	372,698	375,785	369,091	373,201	365,143	361,281	4,554,192	100%	0%
c.	Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
d.	Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
10.	Retail Jurisdictional Factors		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
a.	Distribution Demand Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	100%	0%
b.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	100%	0%
c.	Distribution Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	100%	0%
d.	Transmission Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	100%	0%
11.	Jurisdictional Revenue Requirements		2,000,148	2,039,010	2,041,106	2,046,894	2,054,850	2,042,722	1,988,206	1,852,363	1,840,247	1,873,983	1,873,034	1,870,374	23,522,937	100%	0%
a.	Jurisdictional Distribution Demand Revenue Requirement		2,000,148	2,039,010	2,041,106	2,046,894	2,054,850	2,042,722	1,988,206	1,852,363	1,840,247	1,873,983	1,873,034	1,870,374	23,522,937	100%	0%
b.	Jurisdictional Transmission Demand Revenue Requirement		339,535	334,503	331,589	370,235	416,481	395,202	344,947	347,888	341,691	345,496	329,334	325,203	4,216,103	100%	0%
c.	Jurisdictional Distribution Energy Revenue Requirement		-	-	-	-	-	-	-	-	-	-	-	-	-	100%	0%
d.	Jurisdictional Transmission Energy Revenue Requirement		-	-	-	-	-	-	-	-	-	-	-	-	-	100%	0%
12.	Total Jurisdictional O&M Revenue Requirements		2,333,683	2,373,513	2,372,695	2,417,129	2,471,331	2,437,924	2,333,153	2,200,251	2,181,938	2,219,479	2,202,368	2,195,577	27,739,040	100%	0%
13.	Jurisdictional Demand Revenue Requirements by Program		1,763,474	1,763,274	1,763,324	1,763,274	1,763,674	1,763,424	1,763,424	1,763,274	1,763,324	1,763,274	1,763,424	1,763,524	21,160,688	100%	0%
a.	Distribution Vegetation Management - Planned		1,763,474	1,763,274	1,763,324	1,763,274	1,763,674	1,763,424	1,763,424	1,763,274	1,763,324	1,763,274	1,763,424	1,763,524	21,160,688	100%	0%
b.	Transmission Vegetation Management - Planned		278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	278,689	3,344,269	100%	0%
c.	Transmission Vegetation Management - ROW		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
d.	Trans Asset Upgrade O&M Programs		32,599	28,865	25,046	38,565	41,000	41,473	40,000	43,935	40,902	40,647	27,221	23,152	423,963	100%	0%
e.	Overhead Feeder Hardening Programs		35,724	63,786	76,432	82,370	88,276	78,598	25,932	30,839	17,973	55,859	54,760	52,000	662,549	100%	0%
f.	Transmission Access O&M Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
g.	Transmission Access O&M Programs		0	0	0	0	0	0	0	0	0	0	0	0	0	100%	0%
h.	Trans. Infrastructure Inspections		146,100	146,100	146,100	146,100	146,100	146,100	144,000	0	0	0	0	0	1,020,000	100%	0%
i.	Trans. Infrastructure Inspections		22,247	26,929	27,854	52,960	96,305	75,040	26,227	25,265	22,100	26,159	23,424	23,361	447,871	100%	0%
j.	Common SFP O&M		54,850	65,850	55,250	55,150	57,050	54,950	54,850	58,250	58,950	54,850	54,850	54,850	679,700	100%	0%
			2,333,683	2,373,513	2,372,695	2,417,129	2,471,331	2,437,924	2,333,153	2,200,251	2,181,938	2,219,479	2,202,368	2,195,577	27,739,040	100%	0%

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2022
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
1.1.1	PRE - Dist Line - Tree Trimming - Planned	D
1.1.2	Dist SPP Supplemental	D
1.1.3	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
1.2.1	PRE - ROW Clearance	T
1.2.2	PRE - Trans Line - Tree Trimming/Removals - Planned	T
1.2.3	Trans SPP 69kV Reclamation	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
2.1.1	SPP TAU - Circuit 66654	T
2.1.2	SPP TAU - Circuit 66840	T
2.1.3	SPP TAU - Circuit 66007	T
2.1.4	SPP TAU - Circuit 66019	T
2.1.5	SPP TAU - Circuit 66425	T
2.1.6	SPP TAU - Circuit 230403	T
2.1.7	SPP TAU - Circuit 66413	T
2.1.8	SPP TAU - Circuit 66046	T
2.1.9	SPP TAU - Circuit 66059	T
2.1.10	SPP TAU - Circuit 230008	T
2.1.11	SPP TAU - Circuit 230010	T
2.1.12	SPP TAU - Circuit 230038	T
2.1.13	SPP TAU - Circuit 230003	T
2.1.14	SPP TAU - Circuit 230005	T
2.1.15	SPP TAU - Circuit 230004	T
2.1.16	SPP TAU - Circuit 230625	T
2.1.17	SPP TAU - Circuit 230021	T
2.1.18	SPP TAU - Circuit 230052	T
2.1.19	SPP TAU - Circuit 66024	T
2.1.20	SPP TAU - Circuit 230608	T
2.1.21	SPP TAU - Circuit 230603	T
2.1.22	SPP TAU - Circuit 66407	T
2.1.23	SPP TAU - Circuit 66033	T
2.1.24	SPP TAU - Circuit 66016	T
2.1.25	SPP TAU - Circuit 66427	T
2.1.26	SPP TAU - Circuit 66415	T
2.1.27	SPP TAU - Circuit 66834	T
2.1.28	SPP TAU - Circuit 66022	T
2.1.29	SPP TAU - Circuit 66060	T
2.1.30	SPP TAU - Circuit 66048	T
2.1.31	SPP TAU - Circuit 66031	T
2.1.32	SPP TAU - Circuit 66036	T
2.1.33	SPP TAU - Circuit 230402	T
2.1.34	SPP TAU - Circuit 230412	T
2.1.35	SPP TAU - Circuit 230602	T
2.1.36	SPP TAU - Circuit 230012	T
2.1.37	SPP TAU - Circuit 230606	T
2.1.38	SPP TAU - Circuit 230033	T
2.1.39	SPP TAU - Circuit 230609	T
2.1.40	SPP TAU - Circuit 230013	T
2.1.41	SPP TAU - Circuit 66030	T
2.1.42	SPP TAU - Circuit 66025	T
2.1.43	SPP TAU - Circuit 66020	T
2.1.44	SPP TAU - Circuit 66027	T

Form P-2 Projects
Page 2 of 3

2.1.45	SPP TAU - Circuit 66008	T
2.1.46	SPP TAU - Circuit 66001	T
2.1.47	SPP TAU - Circuit 66045	T
2.1.48	SPP TAU - Circuit 66026	T
2.1.49	SPP TAU - Circuit 230006	T
2.1.50	SPP TAU - Circuit 66021	T
2.1.51	SPP TAU - Circuit 66028	T
2.1.52	SPP TAU - Circuit 66032	T
2.1.53	SPP TAU - Circuit 66017	T
2.1.54	SPP TAU - Circuit 66011	T
2.1.55	SPP TAU - Circuit 66047	T
2.1.56	SPP TAU - Circuit 66436	T
2.1.57	SPP TAU - Circuit 66098	T
2.1.58	SPP TAU - Circuit 230020	T
2.1.59	SPP TAU - Circuit 230623	T
2.1.60	SPP TAU - Circuit 230604	T
2.1.61	SPP TAU - Circuit 66035	T
3. Substation Protection O&M Programs		
3.1 Substation Extreme Weather Protection		
3.1.1	SPP SEW O&M - Sub Dist	D
3.1.2	SPP SEW O&M - Sub Trans	D
4 Overhead Feeder Hardening O&M Programs		
4.1 Distribution Overhead Feeder Hardening		
4.1.1	SPP FH - E Winterhaven 13308	D
4.1.2	SPP FH - Knights 13807	D
4.1.3	SPP FH - Knights 13805	D
4.1.4	SPP FH - Casey Road 13745	D
4.1.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.1.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.1.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.1.8	SPP FH - Lake Magdalene 13939	D
4.1.9	SPP FH - Ehrlich 13890	D
4.1.10	SPP FH - 13443	D
4.1.11	SPP FH - Brandon 13227	D
4.1.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.1.13	SPP FH - Pine Lake N 13633	D
4.1.14	SPP FH - 13148	D
4.1.15	SPP FH - 13048	D
4.1.16	SPP FH - 13094	D
4.1.17	SPP FH - 13770	D
4.1.18	SPP FH - 13118	D
4.1.19	SPP FH - 13296	D
4.1.20	SPP FH - 13989	D
4.1.21	SPP FH - 13984	D
4.1.22	SPP FH - 14123	D
4.1.23	SPP FH - Yukon 13101	D
4.1.24	SPP FH - McFarland 13104	D
4.1.25	SPP FH - Manhattan 13111	D
4.1.26	SPP FH - East Winter Haven 13309	D
4.1.27	SPP FH - 13313	D
4.1.28	SPP FH - 13314	D
4.1.29	SPP FH - 13339	D
4.1.30	SPP FH - 13433	D
4.1.31	SPP FH - 13808	D
4.1.32	SPP FH - 13964	D
4.1.33	SPP FH - 14094	D
4.1.34	SPP FH - 13651	D
4.1.35	SPP FH - 13346	D
4.1.36	SPP FH - 13312	D

Form P-2 Projects
 Page 3 of 3

5	Transmission Access O&M Programs	
5.1	Transmission Access Enhancement	
5.1.1	none	T
6	Infrastructure Inspection O&M Programs	
6.1	Distribution Infrastructure Inspections	
6.1.1	PRE - Dist Line - Pole Inspection Program	D
6.2	Transmission Infrastructure Inspections	
6.2.1	PRE - Trans Line - Routine Patrols	T
6.2.2	PRE - Trans Line - Above-Ground Inspections	T
6.2.3	PRE - Trans Line - Infared Inspections	T
6.2.4	PRE - Trans Line - Pole Inspection Program	T
6.2.5	PRE - Substation - Transmission - Inspection, Test	T
6.2.6	PRE - Substation - Transmission - Inspect, Test - GSU	T
7	Common SPP O&M Programs	
7.1	Common O&M Programs	
7.1.1	SPP Common O&M - ED	D
7.1.2	SPP Common O&M - Regulatory	D
7.1.3	Planning & Admin	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
Projected Period: January through December 2022

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 815,624	\$ 861,195	\$ 925,234	\$ 1,006,526	\$ 1,091,568	\$ 1,183,498	\$ 1,277,777	\$ 1,370,991	\$ 1,459,903	\$ 1,531,090	\$ 1,579,364	\$ 1,607,251	\$ 14,710,021
1.a.	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 815,624	\$ 861,195	\$ 925,234	\$ 1,006,526	\$ 1,091,568	\$ 1,183,498	\$ 1,277,777	\$ 1,370,991	\$ 1,459,903	\$ 1,531,090	\$ 1,579,364	\$ 1,607,251	\$ 14,710,021
1.c.	Jurisdictional Demand Revenue Requirements	\$	\$ 815,624	\$ 861,195	\$ 925,234	\$ 1,006,526	\$ 1,091,568	\$ 1,183,498	\$ 1,277,777	\$ 1,370,991	\$ 1,459,903	\$ 1,531,090	\$ 1,579,364	\$ 1,607,251	\$ 14,710,021
1.d.	Jurisdictional Energy Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Transmission Asset Upgrades Program	T	\$ 221,886	\$ 229,191	\$ 235,770	\$ 250,436	\$ 262,595	\$ 273,448	\$ 287,245	\$ 297,313	\$ 317,023	\$ 328,734	\$ 336,465	\$ 348,037	\$ 3,388,143
2.a.	Adjustments	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.b.	Subtotal of Transmission Asset Upgrades Program	T	\$ 221,886	\$ 229,191	\$ 235,770	\$ 250,436	\$ 262,595	\$ 273,448	\$ 287,245	\$ 297,313	\$ 317,023	\$ 328,734	\$ 336,465	\$ 348,037	\$ 3,388,143
2.c.	Jurisdictional Demand Revenue Requirements	\$	\$ 205,414	\$ 212,177	\$ 218,267	\$ 231,844	\$ 243,101	\$ 253,148	\$ 265,921	\$ 275,241	\$ 293,488	\$ 304,330	\$ 311,487	\$ 322,200	\$ 3,136,618
2.d.	Jurisdictional Energy Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.	Substation Extreme Weather Program	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.a.	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.b.	Subtotal of Substation Extreme Weather Program	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.c.	Jurisdictional Demand Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3.d.	Jurisdictional Energy Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.	Distribution Overhead Feeder Hardening Program	D	\$ 195,856	\$ 214,020	\$ 233,080	\$ 254,617	\$ 271,627	\$ 289,718	\$ 308,139	\$ 319,398	\$ 332,565	\$ 354,655	\$ 414,876	\$ 434,498	\$ 3,623,049
4.a.	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.b.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 195,856	\$ 214,020	\$ 233,080	\$ 254,617	\$ 271,627	\$ 289,718	\$ 308,139	\$ 319,398	\$ 332,565	\$ 354,655	\$ 414,876	\$ 434,498	\$ 3,623,049
4.c.	Jurisdictional Demand Revenue Requirements	\$	\$ 195,856	\$ 214,020	\$ 233,080	\$ 254,617	\$ 271,627	\$ 289,718	\$ 308,139	\$ 319,398	\$ 332,565	\$ 354,655	\$ 414,876	\$ 434,498	\$ 3,623,049
4.d.	Jurisdictional Energy Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.	Transmission Access Enhancement Program	T	\$ 9,460	\$ 9,775	\$ 10,089	\$ 10,480	\$ 10,947	\$ 11,630	\$ 12,404	\$ 13,487	\$ 14,892	\$ 16,192	\$ 17,711	\$ 20,210	\$ 157,277
5.a.	Adjustments	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.b.	Subtotal of Transmission Access Enhancement Program	T	\$ 9,460	\$ 9,775	\$ 10,089	\$ 10,480	\$ 10,947	\$ 11,630	\$ 12,404	\$ 13,487	\$ 14,892	\$ 16,192	\$ 17,711	\$ 20,210	\$ 157,277
5.c.	Jurisdictional Demand Revenue Requirements	\$	\$ 8,758	\$ 9,049	\$ 9,340	\$ 9,702	\$ 10,134	\$ 10,767	\$ 11,463	\$ 12,486	\$ 13,786	\$ 14,990	\$ 16,396	\$ 18,710	\$ 145,601
5.d.	Jurisdictional Energy Revenue Requirements	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6.	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
6.b.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
6.c.	Distribution Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
6.d.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
7.	Total of Capital Investment Programs		\$ 1,242,826	\$ 1,314,181	\$ 1,404,173	\$ 1,522,059	\$ 1,636,737	\$ 1,758,294	\$ 1,885,565	\$ 2,001,189	\$ 2,124,383	\$ 2,230,671	\$ 2,348,416	\$ 2,409,996	\$ 21,878,490
7.a.	Jurisdictional Distribution Demand Revenue Requirements	\$	\$ 1,011,480	\$ 1,075,215	\$ 1,158,314	\$ 1,261,143	\$ 1,363,195	\$ 1,473,216	\$ 1,585,916	\$ 1,690,389	\$ 1,792,468	\$ 1,885,745	\$ 1,994,240	\$ 2,041,749	\$ 18,333,070
7.b.	Jurisdictional Transmission Demand Revenue Requirements	\$	\$ 214,172	\$ 221,226	\$ 227,607	\$ 241,546	\$ 253,235	\$ 263,915	\$ 277,404	\$ 287,727	\$ 307,775	\$ 319,320	\$ 327,883	\$ 340,910	\$ 3,282,219
7.c.	Total Jurisdictional Demand Revenue Requirements	\$	\$ 1,225,652	\$ 1,296,441	\$ 1,385,921	\$ 1,502,689	\$ 1,616,430	\$ 1,737,131	\$ 1,863,320	\$ 1,978,116	\$ 2,099,743	\$ 2,205,065	\$ 2,322,123	\$ 2,382,659	\$ 21,615,289

Notes: Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)

Initial Projection

January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$9,487,514	\$11,033,578	\$14,780,084	\$14,390,968	\$16,197,597	\$16,238,759	\$15,653,353	\$15,513,495	\$14,322,233	\$12,729,091	\$8,246,344	\$5,567,164	\$154,160,180
b.	Clearings to Plant		\$619,665	\$767,955	\$13,717,831	\$9,481,999	\$11,653,281	\$14,862,413	\$11,158,439	\$18,310,180	\$14,376,196	\$28,466,904	\$10,779,726	\$23,968,030	\$158,162,619
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$107,156,904	107,776,568	108,544,523	122,262,354	131,744,353	143,397,634	158,260,047	169,418,486	187,728,667	202,104,863	230,571,767	241,351,493	265,319,523	
3.	Less: Net Accumulated Depreciation	(649,301)	(784,216)	(919,564)	(1,055,450)	(1,208,070)	(1,369,343)	(1,539,737)	(1,726,960)	(1,921,995)	(2,137,170)	(2,365,449)	(2,639,775)	(2,929,289)	
4.	CWIP - Non-Interest Bearing	24,689,058	33,558,908	43,822,531	44,884,784	49,793,753	54,338,069	55,714,415	60,209,328	57,412,643	57,358,679	41,620,867	39,087,486	20,686,619	
5.	Net Investment (Lines 2 + 3 + 4)	\$131,196,661	140,549,260	151,447,489	166,091,687	180,330,036	196,366,360	212,434,725	227,900,854	243,219,315	257,326,372	268,827,184	277,799,203	283,076,852	
6.	Average Net Investment		135,872,960	145,998,375	158,769,588	173,210,862	188,348,197	204,400,542	220,167,790	235,560,085	250,272,844	263,576,778	273,813,194	280,438,028	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		766,538	823,662	895,712	977,184	1,062,581	1,153,142	1,242,096	1,328,933	1,411,936	1,486,991	1,544,739	1,582,114	14,275,628
b.	Debt Component Grossed Up For Taxes (B)		185,161	198,959	216,363	236,043	256,671	278,547	300,034	321,010	341,060	359,189	373,139	382,166	3,448,342
			951,699	1,022,621	1,112,075	1,213,227	1,319,252	1,431,689	1,542,130	1,649,943	1,752,996	1,846,180	1,917,878	1,964,280	17,723,970
8.	Investment Expenses														
a.	Depreciation (C)		269,136	270,479	272,143	305,970	327,354	352,826	389,642	413,819	456,276	489,471	577,269	604,854	4,729,239
b.	Depreciation Savings (D)		(134,222)	(135,130)	(136,257)	(153,350)	(166,081)	(182,433)	(202,419)	(218,785)	(241,101)	(261,191)	(302,943)	(315,340)	(2,449,251)
c.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)		156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,212	156,202	1,874,534
F.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		1,242,826	1,314,181	1,404,173	1,522,059	1,636,737	1,758,294	1,885,565	2,001,189	2,124,383	2,230,671	2,348,416	2,409,996	21,878,490
a.	Recoverable Distribution Costs Allocated to Demand		1,242,826	1,314,181	1,404,173	1,522,059	1,636,737	1,758,294	1,885,565	2,001,189	2,124,383	2,230,671	2,348,416	2,409,996	21,878,490
b.	Recoverable Transmission Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	
11.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
12.	Retail Distribution Demand-Related Recoverable Costs (E)		1,011,480	1,075,215	1,158,314	1,261,143	1,363,195	1,473,216	1,585,916	1,690,389	1,792,468	1,885,745	1,994,240	2,041,749	18,333,070
13.	Retail Transmission Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,011,480	\$1,075,215	\$1,158,314	\$1,261,143	\$1,363,195	\$1,473,216	\$1,585,916	\$1,690,389	\$1,792,468	\$1,885,745	\$1,994,240	\$2,041,749	\$18,333,070

Notes:

(A) Line 6 x 6.7699% x 1/12 (Jan-Dec). Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)

(B) Line 6 x 1.6353% x 1/12 (Jan-Dec).

(C) Applicable depreciation rates are shown on each capital page

(D) Applicable depreciation savings rates are shown on each capital page

(E) Ad Valorem Tax Rate is 1.76%

(F) Line 9a x Line 10

(G) Line 9b x Line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 5
WITNESS: ROCHE
PAGE 7 OF 31
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(In Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions	\$5,165,897	\$7,826,891	\$10,409,780	\$10,950,191	\$11,764,354	\$12,413,199	\$12,443,270	\$12,112,543	\$10,568,262	\$11,053,795	\$7,440,503	\$4,357,445	\$2,623,702	\$108,076,036
	b. Clearings to Plant	\$619,665	\$767,955	\$9,828,528	\$8,473,639	\$11,061,310	\$11,095,886	\$11,158,439	\$14,483,295	\$12,633,259	\$11,053,795	\$11,053,795	\$6,098,700	\$11,868,679	\$109,142,151
	c. Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$74,003,705	74,623,369	75,391,324	85,219,853	93,693,492	104,754,802	115,850,688	127,009,127	141,491,422	154,124,682	165,178,476	171,277,176	183,145,856	
3.	Less: Net Accumulated Depreciation	(234,054)	(285,856)	(338,093)	(390,867)	(450,521)	(516,106)	(589,435)	(670,530)	(759,436)	(858,480)	(966,368)	(1,081,993)	(1,201,887)	
4.	CWP - Non-Interest Bearing	17,276,049	21,822,282	28,881,218	29,462,470	31,939,021	32,642,065	33,959,378	35,244,208	32,874,455	30,809,458	27,196,166	25,454,911	16,209,934	
5.	Net Investment (Lines 2 + 3 + 4)	\$91,045,700	96,159,795	103,934,449	114,291,455	125,181,992	136,880,761	149,220,631	161,582,805	173,606,441	184,075,659	191,408,275	195,650,095	198,153,903	
6.	Average Net Investment	93,602,747	100,047,122	109,112,952	119,736,724	131,031,376	143,050,696	155,401,718	167,594,623	178,841,050	187,741,967	193,529,185	196,901,999		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	528,068	564,424	615,570	675,505	739,224	807,032	876,712	945,499	1,008,947	1,059,162	1,091,811	1,110,839	1,110,839	10,022,793
	b. Debt Component Grossed Up For Taxes (B)	127,557	136,339	148,694	163,171	178,563	194,942	211,774	228,380	243,716	255,845	263,732	268,328	268,328	2,421,051
		655,625	700,763	764,264	838,676	917,787	1,001,974	1,088,486	1,173,889	1,252,663	1,315,007	1,355,543	1,379,167	1,379,167	12,443,844
8.	Investment Expenses														
	a. Depreciation (C)	160,341	161,684	163,348	184,643	203,003	226,969	251,010	275,186	306,565	333,937	357,887	371,101	371,101	2,995,673
	b. Depreciation Savings (D)	(108,539)	(109,448)	(110,574)	(124,989)	(137,417)	(153,640)	(169,914)	(186,280)	(207,521)	(226,050)	(242,262)	(251,207)	(251,207)	(2,027,840)
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	108,196	1,298,346
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	815,624	861,195	925,234	1,006,526	1,091,568	1,183,498	1,277,777	1,370,991	1,459,903	1,531,090	1,579,364	1,607,251	1,607,251	14,710,021
	a. Recoverable Costs Allocated to Demand	815,624	861,195	925,234	1,006,526	1,091,568	1,183,498	1,277,777	1,370,991	1,459,903	1,531,090	1,579,364	1,607,251	1,607,251	14,710,021
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	
11.	Distribution Energy Jurisdictional Factor	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)	815,624	861,195	925,234	1,006,526	1,091,568	1,183,498	1,277,777	1,370,991	1,459,903	1,531,090	1,579,364	1,607,251	1,607,251	14,710,021
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$815,624	\$861,195	\$925,234	\$1,006,526	\$1,091,568	\$1,183,498	\$1,277,777	\$1,370,991	\$1,459,903	\$1,531,090	\$1,579,364	\$1,607,251	\$1,607,251	\$14,710,021

Notes:

- (A) Line 6 x 6.7699% x 1/12 (Jan-Dec) Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 367.0 and applicable depreciation rate is 3.0%
(D) Applicable depreciation group for retirements is 364.0 and applicable depreciation savings rate is 4.4%
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades
(in Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$1,135,910	\$1,052,784	\$928,842	\$1,368,940	\$1,445,620	\$1,445,106	\$1,425,938	\$1,581,957	\$1,425,215	\$1,416,352	\$948,514	\$809,591	\$14,984,767
b.	Clearings to Plant		\$0	\$0	\$2,593,802	\$1,008,360	\$430,000	\$1,553,300	\$0	\$3,584,940	\$852,570	\$0	\$2,217,890	\$1,723,783	\$13,964,645
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$19,012,315	19,012,315	19,012,315	21,606,117	22,614,477	23,044,477	24,597,777	24,597,777	28,182,717	29,035,287	29,035,287	31,253,177	32,976,960	
3.	Less: Net Accumulated Depreciation	(251,572)	(303,084)	(354,597)	(406,109)	(464,625)	(525,863)	(588,262)	(654,855)	(721,448)	(797,720)	(876,295)	(954,869)	(1,039,432)	
4.	CWIP - Non-Interest Bearing	1,092,825	2,228,735	3,281,518	1,616,558	1,977,138	2,982,758	2,884,564	4,310,502	2,307,518	2,880,164	4,296,516	3,027,139	2,112,947	
5.	Net Investment (Lines 2 + 3 + 4)	\$19,853,568	20,937,965	21,939,236	22,816,566	24,126,990	25,511,372	26,894,079	28,253,424	29,768,787	31,117,730	32,495,508	33,325,447	34,050,475	
6.	Average Net Investment	20,395,766	21,438,601	22,377,901	23,471,778	24,819,181	26,202,725	27,573,751	29,011,106	30,443,259	31,786,619	32,890,477	33,687,961		
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	115,064	120,948	126,247	132,418	140,019	147,825	155,560	163,669	171,748	179,327	185,554	190,053	1,828,432	
b.	Debt Component Grossed Up For Taxes (B)	27,794	29,215	30,495	31,986	33,822	35,708	37,576	39,535	41,487	43,317	44,821	45,908	441,664	
		142,858	150,163	156,742	164,404	173,841	183,533	193,136	203,204	213,235	222,644	230,375	235,961	2,270,096	
8.	Investment Expenses														
a.	Depreciation (C)	57,121	57,121	57,121	57,121	64,902	67,927	69,217	73,877	73,877	84,632	87,190	87,190	93,843	874,020
b.	Depreciation Savings (D)	(5,609)	(5,609)	(5,609)	(5,609)	(6,387)	(6,689)	(6,818)	(7,284)	(7,284)	(8,616)	(8,616)	(8,616)	(9,281)	(86,160)
c.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,516	27,513	330,189
f.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	221,886	229,191	235,770	235,770	250,436	262,595	273,448	287,245	297,313	317,023	328,734	336,465	348,037	3,388,143
a.	Recoverable Costs Allocated to Demand	221,886	229,191	235,770	235,770	250,436	262,595	273,448	287,245	297,313	317,023	328,734	336,465	348,037	3,388,143
b.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)	205,414	212,177	218,267	218,267	231,844	243,101	253,148	265,921	275,241	293,488	304,330	311,487	322,200	3,136,618
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$205,414	\$212,177	\$218,267	\$218,267	\$231,844	\$243,101	\$253,148	\$265,921	\$275,241	\$293,488	\$304,330	\$311,487	\$322,200	\$3,136,618

Notes:

- (A) Line 6 x 6.7699% x 1/12 (Jan-Dec). Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
 (B) Line 6 x 1.6353% x 1/12 (Jan-Dec).
 (C) Applicable depreciation groups for additions are 355.0, 356.0, 364.0, 365.0, 367.0, and 369.0 and applicable depreciation rates are 3.6%, 3.3%, 4.4%, 2.6%, 2.6%, and 2.3% respectively
 (D) Applicable depreciation groups for retirements are 355.0, 356.0, and 368.0 and applicable depreciation savings rates are 3.6%, 3.3%, and 5.3% respectively
 (E) Ad Valorem Tax Rate is 1.76%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Form P-3 Detail
Page 3 of 5

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022
Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection
(In Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Average Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component Grossed Up For Taxes (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Distribution Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line 6 x 6.7699% x 1/12 (Jan-Dec). Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is TBD and applicable depreciation rate is TBD
(D) No retirements are anticipated for this program
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$3,140,802	\$2,108,998	\$3,396,558	\$2,005,115	\$2,920,901	\$2,313,732	\$1,629,382	\$1,664,233	\$2,173,993	\$3,654,788	\$2,722,938	\$1,850,000	\$29,581,441
	b. Clearings to Plant		\$0	\$0	\$1,295,500	\$0	\$0	\$2,213,227	\$0	\$0	\$890,367	\$17,413,110	\$1,900,386	\$9,561,370	\$33,273,960
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$14,140,884	14,140,884	14,140,884	15,436,384	15,436,384	15,436,384	17,649,612	17,649,612	17,649,612	18,539,979	35,953,088	37,853,474	47,414,844	
3.	Less: Net Accumulated Depreciation	(163,675)	(195,275)	(226,875)	(258,475)	(292,925)	(327,374)	(361,824)	(401,143)	(440,462)	(479,781)	(521,059)	(600,646)	(684,413)	
4.	CWIP - Non-Interest Bearing	4,992,048	8,132,850	10,241,848	12,342,906	14,348,021	17,268,922	17,369,427	18,998,809	20,663,043	21,946,669	8,188,347	9,010,899	1,299,530	
5.	Net Investment (Lines 2 + 3 + 4)	\$18,969,257	22,078,459	24,155,857	27,520,815	29,491,481	32,377,932	34,657,214	36,247,278	37,872,192	40,006,866	43,620,376	46,263,728	48,029,960	
6.	Average Net Investment	20,523,858	23,117,158	25,838,336	28,506,148	30,934,706	33,517,573	35,452,246	37,059,735	38,939,529	41,813,621	44,942,052	47,146,844		
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	115,787	130,417	145,769	160,820	174,521	189,092	200,007	209,076	219,681	235,895	253,544	265,983	230,592	
	b. Debt Component Grossed Up For Taxes (B)	27,969	31,503	35,211	38,847	42,156	45,676	48,313	50,503	53,065	56,982	61,245	64,249	555,719	
		143,756	161,920	180,980	199,667	216,677	234,768	248,320	259,579	272,746	292,877	314,789	330,232	2,856,311	
8.	Investment Expenses														
	a. Depreciation (C)	51,674	51,674	51,674	56,424	56,424	56,424	56,424	64,539	64,539	64,539	67,804	131,652	138,620	855,989
	b. Depreciation Savings (D)	(20,074)	(20,074)	(20,074)	(21,974)	(21,974)	(21,974)	(21,974)	(25,220)	(25,220)	(25,220)	(26,526)	(52,065)	(54,853)	(335,251)
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,500	20,499	245,999
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	195,856	214,020	233,080	254,617	271,627	289,718	289,718	308,139	319,398	332,565	354,655	414,876	434,498	3,623,049
	a. Recoverable Costs Allocated to Demand	195,856	214,020	233,080	254,617	271,627	289,718	289,718	308,139	319,398	332,565	354,655	414,876	434,498	3,623,049
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	
11.	Distribution Energy Jurisdictional Factor	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	0,000,000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)	195,856	214,020	233,080	254,617	271,627	289,718	289,718	308,139	319,398	332,565	354,655	414,876	434,498	3,623,049
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$195,856	\$214,020	\$233,080	\$254,617	\$271,627	\$289,718	\$289,718	\$308,139	\$319,398	\$332,565	\$354,655	\$414,876	\$434,498	\$3,623,049

Notes:

- (A) Line 6 x 6.7699% x 1/12 (Jan-Dec). Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
(B) Line 6 x 1.6353% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 364.0 and 362.0 and applicable depreciation rates are 4.4% and 2.5% respectively
(D) Applicable depreciation groups for retirements are 364.0 and 362.0 and applicable depreciation savings rates are 4.4% and 2.5% respectively
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2022 to December 2022

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Access Enhancements
(In Dollars)

Line	Description	Beginning of Period Amount	2022 January	2022 February	2022 March	2022 April	2022 May	2022 June	2022 July	2022 August	2022 September	2022 October	2022 November	2022 December	2022 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$44,905	\$44,905	\$44,905	\$66,722	\$66,722	\$66,722	\$154,763	\$154,763	\$154,763	\$217,448	\$217,448	\$283,871	\$1,517,936
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$161,971	\$0	\$0	\$242,945	\$0	\$0	\$562,749	\$814,199	\$1,781,864
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	161,971	161,971	161,971	404,916	404,916	404,916	967,665	1,781,864	
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	(216)	(432)	(648)	(1,188)	(1,728)	(2,268)	(3,558)	
4.	CWIP - Non-Interest Bearing	1,328,137	1,373,041	1,417,946	1,462,851	1,529,573	1,434,324	1,501,046	1,655,809	1,567,627	1,722,390	1,939,838	1,594,536	1,064,208	
5.	Net Investment (Lines 2 + 3 + 4)	\$1,328,137	1,373,041	1,417,946	1,462,851	1,529,573	1,596,295	1,662,801	1,817,348	1,971,895	2,126,117	2,343,025	2,559,934	2,842,514	
6.	Average Net Investment		1,350,589	1,395,494	1,440,399	1,496,212	1,562,934	1,629,548	1,740,075	1,894,621	2,049,006	2,234,571	2,451,480	2,701,224	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		7,619	7,873	8,126	8,441	8,817	9,193	9,817	10,689	11,560	12,607	13,830	15,239	123,811
b.	Debt Component Grossed Up For Taxes (B)		1,841	1,902	1,963	2,039	2,130	2,221	2,371	2,582	2,792	3,045	3,341	3,681	29,908
			9,460	9,775	10,089	10,480	10,947	11,414	12,188	13,271	14,352	15,652	17,171	18,920	153,719
8.	Investment Expenses														
a.	Depreciation (C)		0	0	0	0	0	216	216	216	540	540	540	1,290	3,558
b.	Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		9,460	9,775	10,089	10,480	10,947	11,630	12,404	13,487	14,892	16,192	17,711	20,210	157,277
a.	Recoverable Costs Allocated to Demand		9,460	9,775	10,089	10,480	10,947	11,630	12,404	13,487	14,892	16,192	17,711	20,210	157,277
b.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		8,758	9,049	9,340	9,702	10,134	10,767	11,483	12,486	13,786	14,990	16,396	18,710	145,601
13.	Retail Transmission Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,758	\$9,049	\$9,340	\$9,702	\$10,134	\$10,767	\$11,483	\$12,486	\$13,786	\$14,990	\$16,396	\$18,710	\$145,601

Notes:

- (A) Line 6 x 6.7699% x 1/12 (Jan-Dec). Based on ROE of 10.75% and weighted income tax rate of 25.345% (expansion factor of 1.34315)
 (B) Line 6 x 1.6353% x 1/12 (Jan-Dec).
 (C) Applicable depreciation group for additions is 359.0 and applicable depreciation rate is 1.6%
 (D) No retirements are anticipated for this program
 (E) Ad Valorem Tax Rate is 1.76%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

Form P-3 Project Listing
Page 1 of 18

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2022
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1	Distribution Lateral Undergrounding Program	
1.1	LUG PCA 13390.92599119	D
1.2	LUG PCA 13961.92829453	D
1.3	LUG PCA 13724.90911087	D
1.4	LUG PCA 13146.10629014	D
1.5	LUG WHA 13972.92421291	D
1.6	LUG WHA 13312.60182741	D
1.7	LUG WHA 13972.90241880	D
1.8	LUG PCA 13961.92820848	D
1.9	LUG PCA 13961.60193482	D
1.10	LUG PCA 13785.10676209	D
1.11	LUG PCA 13462.60458175	D
1.12	LUG PCA 14121.93159006	D
1.13	LUG PCA 13462.60180762	D
1.14	LUG PCA 13462.91407512	D
1.15	LUG PCA 13390.10643541	D
1.16	LUG PCA 13120.60015632	D
1.17	LUG PCA 13785.92466250	D
1.18	LUG CSA 14040.10786382	D
1.19	LUG CSA 13840.93019714	D
1.20	LUG CSA 14040.10786374	D
1.21	LUG CSA 13836.91406672	D
1.22	LUG DCA 13815.92407065	D
1.23	LUG DCA 13815.90288627	D
1.24	LUG DCA 13815.93026469	D
1.25	LUG CSA 13183.60036344	D
1.26	LUG CSA 13205.60059346	D
1.27	LUG CSA 13934.10467606	D
1.28	LUG CSA 13633.92740152	D
1.29	LUG CSA 13592.10402239	D
1.30	LUG CSA 13351.93283733	D
1.31	LUG CSA 13099.90882614	D
1.32	LUG CSA 13093.91004837	D
1.33	LUG CSA 13630.10429536	D
1.34	LUG CSA 13205.90998414	D
1.35	LUG CSA 13948.91837409	D
1.36	LUG CSA 13093.91004843	D
1.37	LUG CSA 13836.91377944	D
1.38	LUG CSA 13102.60123654	D
1.39	LUG CSA 13158.92874802	D
1.40	LUG CSA 13176.10375134	D
1.41	LUG CSA 13107.10376173	D
1.42	LUG CSA 13057.10121709	D
1.43	LUG CSA 13418.92357188	D
1.44	LUG CSA 13592.91213055	D
1.45	LUG CSA 13100.91340554	D
1.46	LUG CSA 13715.90737020	D
1.47	LUG CSA 13176.91029163	D
1.48	LUG CSA 13835.60131429	D
1.49	LUG CSA 13593.93057902	D
1.50	LUG CSA 13105.10580678	D

1.51	LUG CSA 13188.10655453	D
1.52	LUG CSA 13592.10402259	D
1.53	LUG CSA 13948.10442385	D
1.54	LUG ESA 13174.60588225	D
1.55	LUG ESA 13454.90755954	D
1.56	LUG ESA 13174.60451701	D
1.57	LUG ESA 13710.92881445	D
1.58	LUG ESA 13509.60287236	D
1.59	LUG SHA 13897.10933151	D
1.60	LUG ESA 13174.10913196	D
1.61	LUG ESA 13171.90598389	D
1.62	LUG ESA 13211.60044019	D
1.63	LUG ESA 13231.10868138	D
1.64	LUG ESA 13230.10471354	D
1.65	LUG ESA 13502.92679861	D
1.66	LUG ESA 13796.10842826	D
1.67	LUG ESA 13454.60140423	D
1.68	LUG ESA 13509.10501132	D
1.69	LUG ESA 13433.10466911	D
1.70	LUG ESA 13230.92208546	D
1.71	LUG ESA 13171.93104605	D
1.72	LUG ESA 13509.90504849	D
1.73	LUG ESA 13502.92573944	D
1.74	LUG ESA 13799.60395568	D
1.75	LUG ESA 13226.10462583	D
1.76	LUG ESA 14116.60140011	D
1.77	LUG ESA 13797.93188519	D
1.78	LUG ESA 13226.92664597	D
1.79	LUG ESA 13796.92728705	D
1.80	LUG ESA 13230.60258173	D
1.81	LUG ESA 13171.90374558	D
1.82	LUG ESA 13796.92884623	D
1.83	LUG ESA 13502.92577310	D
1.84	LUG ESA 13225.60139973	D
1.85	LUG ESA 13796.10842823	D
1.86	LUG ESA 13226.92670950	D
1.87	LUG ESA 13226.92665539	D
1.88	LUG ESA 13883.91179506	D
1.89	LUG ESA 13509.91772133	D
1.90	LUG ESA 13509.10501150	D
1.91	LUG ESA 13454.90429155	D
1.92	LUG ESA 13454.90397369	D
1.93	LUG ESA 13454.10472634	D
1.94	LUG ESA 13433.93369551	D
1.95	LUG ESA 13174.92555763	D
1.96	LUG ESA 13883.92008787	D
1.97	LUG ESA 13230.92180224	D
1.98	LUG WSA 14032.10820614	D
1.99	LUG WSA 13071.90738378	D
1.100	LUG WSA 14032.92634300	D

1.101	LUG WSA 13071.91245761	D
1.102	LUG WSA 14032.91487301	D
1.103	LUG WSA 14032.10339836	D
1.104	LUG WSA 14032.92803239	D
1.105	LUG WSA 13071.91432110	D
1.106	LUG WSA 13071.91432109	D
1.107	LUG WSA 14032.92729035	D
1.108	LUG WSA 13198.92183966	D
1.109	LUG WSA 13678.90514649	D
1.110	LUG WSA 13425.10244449	D
1.111	LUG WSA 13670.93124410	D
1.112	LUG WSA 13428.91540495	D
1.113	LUG WSA 13332.91335523	D
1.114	LUG WSA 13544.10053266	D
1.115	LUG WSA 13109.90641822	D
1.116	LUG WSA 13747.10299739	D
1.117	LUG WSA 13756.60165357	D
1.118	LUG WSA 13491.10230118	D
1.119	LUG WSA 13141.92630916	D
1.120	LUG WSA 13673.10277744	D
1.121	LUG WSA 13138.60079254	D
1.122	LUG WSA 13141.92442349	D
1.123	LUG WSA 13333.10007582	D
1.124	LUG WSA 13586.92298267	D
1.125	LUG WSA 13138.10145625	D
1.126	LUG WSA 13140.10013916	D
1.127	LUG WSA 13113.90796385	D
1.128	LUG WSA 13138.10145628	D
1.129	LUG WSA 13164.10158909	D
1.130	LUG WSA 13140.91873275	D
1.131	LUG WSA 13605.91052996	D
1.132	LUG WSA 13071.60170422	D
1.133	LUG WSA 13111.92999604	D
1.134	LUG WSA 13586.60303627	D
1.135	LUG PCA 13785.90239166	D
1.136	LUG PCA 13961.10696431	D
1.137	LUG PCA 13961.10696419	D
1.138	LUG PCA 13785.92299245	D
1.139	LUG PCA 13961.92834683	D
1.140	LUG PCA 13462.91412064	D
1.141	LUG PCA 13961.10696486	D
1.142	LUG PCA 13961.91967308	D
1.143	LUG PCA 13961.10696417	D
1.144	LUG WHA 13916.60279623	D
1.145	LUG WHA 13297.10560430	D
1.146	LUG WHA 13314.92426509	D
1.147	LUG WHA 13118.92612349	D
1.148	LUG WHA 13313.90084626	D
1.149	LUG WHA 13699.10637242	D
1.150	LUG WHA 13313.10684614	D

Form P-3 Project Listing
Page 4 of 18

1.151	LUG WHA 13296.92376304	D
1.152	LUG WHA 13313.60568375	D
1.153	LUG WHA 13297.60269456	D
1.154	LUG WHA 13699.10637259	D
1.155	LUG WHA 13473.60168916	D
1.156	LUG WHA 13296.10562356	D
1.157	LUG WHA 13916.92509975	D
1.158	LUG WHA 13297.10560425	D
1.159	LUG WHA 13296.60531111	D
1.160	LUG WHA 13699.10637247	D
1.161	LUG WHA 13473.60168942	D
1.162	LUG WHA 13118.92659353	D
1.163	LUG WHA 13118.10676209	D
1.164	LUG WHA 13699.10637240	D
1.165	LUG WHA 13313.93103371	D
1.166	LUG WHA 13118.92204382	D
1.167	LUG WHA 13118.92659172	D
1.168	LUG WHA 13473.92097460	D
1.169	LUG WHA 13296.90010289	D
1.170	LUG WHA 13313.92097460	D
1.171	LUG WHA 13118.10535999	D
1.172	LUG WHA 13699.60165416	D
1.173	LUG WHA 13916.91386005	D
1.174	LUG WHA 13314.10567076	D
1.175	LUG WHA 13296.10562361	D
1.176	LUG WHA 13297.10560432	D
1.177	LUG WHA 13972.10618037	D
1.178	LUG PCA 13724.10671283	D
1.179	LUG PCA 13722.60360851	D
1.180	LUG PCA 13268.91633548	D
1.181	LUG PCA 13724.10671319	D
1.182	LUG PCA 13243.10791853	D
1.183	LUG PCA 13724.10671334	D
1.184	LUG PCA 13243.91351288	D
1.185	LUG PCA 13655.90431393	D
1.186	LUG PCA 13243.90684154	D
1.187	LUG PCA 13268.10705945	D
1.188	LUG PCA 13724.10671229	D
1.189	LUG PCA 13268.92962459	D
1.190	LUG PCA 13724.93103251	D
1.191	LUG PCA 13243.90586047	D
1.192	LUG PCA 13724.91049435	D
1.193	LUG CSA 13205.90929181	D
1.194	LUG CSA 13021.10051153	D
1.195	LUG CSA 13026.60059524	D
1.196	LUG CSA 13835.10429522	D
1.197	LUG CSA 13204.91532149	D
1.198	LUG CSA 13836.91406642	D
1.199	LUG CSA 13099.60563698	D
1.200	LUG CSA 13590.91231633	D

Form P-3 Project Listing
Page 5 of 18

1.201	LUG CSA 13102.91293905	D
1.202	LUG CSA 13104.10362869	D
1.203	LUG CSA 13831.10427677	D
1.204	LUG CSA 14040.60233886	D
1.205	LUG CSA 13939.60144164	D
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Form P-3 Project Listing
Page 6 of 18

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Form P-3 Project Listing
 Page 10 of 18

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Form P-3 Project Listing
Page 11 of 18

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Form P-3 Project Listing
Page 12 of 18

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Form P-3 Project Listing
 Page 13 of 18

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1.646	LUG WSA 13207.10168329	D
1.647	LUG WSA 13191.10173491	D
1.648	LUG WSA 13191.10173494	D
1.649	LUG WSA 13191.10173500	D
1.650	LUG WSA 13191.10173518	D

Form P-3 Project Listing
Page 14 of 18

1.651	LUG WSA 13358.10197577	D
1.652	LUG WSA 13510.10218976	D
1.653	LUG WSA 13510.10218987	D
1.654	LUG WSA 13889.10266413	D
1.655	LUG WSA 13754.10297442	D
1.656	LUG WSA 13738.10298286	D
1.657	LUG WSA 13740.10299009	D
1.658	LUG WSA 13865.10311280	D
1.659	LUG WSA 13870.10320670	D
1.660	LUG WSA 13870.10320672	D
1.661	LUG WSA 13870.10320688	D
1.662	LUG WSA 14031.10340753	D
1.663	LUG WSA 14031.10340775	D
1.664	LUG CSA 13101.10366868	D
1.665	LUG CSA 13348.10383149	D
1.666	LUG CSA 13828.10424241	D
1.667	LUG CSA 13829.10425054	D
1.668	LUG CSA 13630.10429530	D
1.669	LUG ESA 13229.10457701	D
1.670	LUG ESA 13229.10457713	D
1.671	LUG ESA 13686.10516414	D
1.672	LUG CSA 13840.10583638	D
1.673	LUG SHA 13001.10663251	D
1.674	LUG SHA 13001.10663258	D
1.675	LUG PCA 13724.10671224	D
1.676	LUG PCA 13724.10671287	D
1.677	LUG PCA 13268.10705847	D
1.678	LUG PCA 13268.10705883	D
1.679	LUG PCA 13268.10705889	D
1.680	LUG SHA 13817.10722371	D
1.681	LUG SHA 13817.10722388	D
1.682	LUG SHA 13817.10722416	D
1.683	LUG SHA 13817.10722429	D
1.684	LUG SHA 13489.10737681	D
1.685	LUG SHA 14020.10742009	D
1.686	LUG SHA 14020.10742013	D
1.687	LUG SHA 14020.10742015	D
1.688	LUG PCA 13243.10791865	D
1.689	LUG PCA 13243.10791889	D
1.690	LUG SHA 13344.10813122	D
1.691	LUG SHA 13341.10813126	D
1.692	LUG ESA 13686.10840134	D
1.693	LUG ESA 13038.10859730	D
1.694	LUG SHA 13003.10895244	D
1.695	LUG SHA 13003.10895256	D
1.696	LUG SHA 13003.10895259	D
1.697	LUG SHA 13003.10895266	D
1.698	LUG SHA 13342.10925106	D
1.699	LUG SHA 13342.10925119	D
1.700	LUG SHA 13342.10925137	D

Form P-3 Project Listing
 Page 15 of 18

1.701	LUG CSA 13090.60010026	D
1.702	LUG CSA 13094.60013838	D
1.703	LUG WSA 13613.60031838	D
1.704	LUG WSA 13405.60048514	D
1.705	LUG WSA 13358.60081731	D
1.706	LUG WSA 13059.60084637	D
1.707	LUG WSA 13510.60088567	D
1.708	LUG WSA 13533.60094069	D
1.709	LUG WSA 13334.60104341	D
1.710	LUG WSA 13740.60104604	D
1.711	LUG WSA 13358.60170521	D
1.712	LUG ESA 13229.60251639	D
1.713	LUG ESA 14109.60272365	D
1.714	LUG WSA 13865.60305740	D
1.715	LUG PCA 13722.60360859	D
1.716	LUG ESA 14114.60380731	D
1.717	LUG SHA 14020.60440052	D
1.718	LUG WSA 13191.60474882	D
1.719	LUG WSA 13358.60505673	D
1.720	LUG WSA 13740.60614298	D
1.721	LUG WSA 13217.60659922	D
1.722	LUG WSA 13754.90097474	D
1.723	LUG SHA 14024.90106483	D
1.724	LUG SHA 14024.90111178	D
1.725	LUG WSA 13207.90146008	D
1.726	LUG WSA 13208.90152415	D
1.727	LUG CSA 13630.90179103	D
1.728	LUG SHA 13817.90199873	D
1.729	LUG SHA 13817.90204879	D
1.730	LUG SHA 13489.90367628	D
1.731	LUG PCA 13268.90378808	D
1.732	LUG WSA 13740.90392839	D
1.733	LUG ESA 13906.90397839	D
1.734	LUG ESA 13906.90397845	D
1.735	LUG WSA 13754.90423524	D
1.736	LUG WSA 13895.90424414	D
1.737	LUG WSA 13613.90530159	D
1.738	LUG PCA 13243.90586046	D
1.739	LUG WSA 13754.90630567	D
1.740	LUG SHA 13003.90638278	D
1.741	LUG SHA 13003.90638283	D
1.742	LUG WSA 13220.90668598	D
1.743	LUG WSA 14069.90668922	D
1.744	LUG WSA 13754.90847913	D
1.745	LUG WSA 13220.90902634	D
1.746	LUG CSA 13420.90910088	D
1.747	LUG SHA 13342.91007734	D
1.748	LUG WSA 13533.91060899	D
1.749	LUG WSA 14031.91064701	D
1.750	LUG WSA 13142.91071417	D

Form P-3 Project Listing
Page 16 of 18

1.751	LUG WSA 13517.91150567	D
1.752	LUG WSA 13358.91179943	D
1.753	LUG WSA 13405.91256591	D
1.754	LUG ESA 13909.91303529	D
1.755	LUG ESA 13909.91338194	D
1.756	LUG PCA 13243.91347798	D
1.757	LUG CSA 13825.91414736	D
1.758	LUG ESA 13038.91463885	D
1.759	LUG CSA 13829.91481416	D
1.760	LUG CSA 13825.91493238	D
1.761	LUG ESA 13906.91500635	D
1.762	LUG WSA 14031.91680239	D
1.763	LUG SHA 14024.91741334	D
1.764	LUG ESA 14114.91755453	D
1.765	LUG CSA 14041.91780595	D
1.766	LUG CSA 14041.91780598	D
1.767	LUG WSA 13405.91811196	D
1.768	LUG WSA 13889.91845370	D
1.769	LUG CSA 13630.91863539	D
1.770	LUG WSA 13754.91928022	D
1.771	LUG WSA 13754.91930150	D
1.772	LUG WSA 13740.91943165	D
1.773	LUG WSA 13740.91951196	D
1.774	LUG WSA 14031.91999678	D
1.775	LUG WSA 13161.92081600	D
1.776	LUG WSA 13217.92097014	D
1.777	LUG SHA 13650.92182142	D
1.778	LUG WSA 13207.92190389	D
1.779	LUG ESA 13909.92199793	D
1.780	LUG ESA 13909.92200425	D
1.781	LUG WSA 13754.92203067	D
1.782	LUG WSA 13754.92203676	D
1.783	LUG ESA 13909.92206482	D
1.784	LUG WSA 13161.92214946	D
1.785	LUG ESA 13710.92263635	D
1.786	LUG ESA 13038.92275699	D
1.787	LUG ESA 13710.92287705	D
1.788	LUG ESA 13229.92389274	D
1.789	LUG SHA 13342.92390275	D
1.790	LUG SHA 13489.92436549	D
1.791	LUG WSA 13510.92448697	D
1.792	LUG SHA 13001.92472394	D
1.793	LUG ESA 13039.92496615	D
1.794	LUG CSA 14041.92679285	D
1.795	LUG WSA 13208.92767544	D
1.796	LUG CSA 13420.92810815	D
1.797	LUG SHA 13344.92814355	D
1.798	LUG CSA 13630.92831833	D
1.799	LUG ESA 13229.92953759	D
1.800	LUG WSA 13059.93003525	D
1.801	LUG PCA 13268.93067842	D
1.802	LUG ESA 13039.93090160	D
1.803	LUG ESA 13039.93116108	D
1.804	LUG SHA 13344.93164126	D
1.805	LUG WSA 13740.93176460	D
1.806	LUG SHA 13817.93215104	D
1.807	LUG CSA 13351.93283740	D
1.808	LUG PCA 13268.93351292	D
1.809	LUG ESA 13906.93403488	D
1.810	LUG PCA 13268.93449800	D

2 Transmission Asset Upgrades Program

2.1	SPP TAU - Circuit 66654	T
2.2	SPP TAU - Circuit 66840	T
2.3	SPP TAU - Circuit 66007	T
2.4	SPP TAU - Circuit 66019	T
2.5	SPP TAU - Circuit 66425	T
2.6	SPP TAU - Circuit 230403	T
2.7	SPP TAU - Circuit 66413	T
2.8	SPP TAU - Circuit 66046	T
2.9	SPP TAU - Circuit 66059	T
2.10	SPP TAU - Circuit 230008	T
2.11	SPP TAU - Circuit 230010	T
2.12	SPP TAU - Circuit 230038	T
2.13	SPP TAU - Circuit 230003	T
2.14	SPP TAU - Circuit 230005	T
2.15	SPP TAU - Circuit 230004	T
2.16	SPP TAU - Circuit 230625	T
2.17	SPP TAU - Circuit 230021	T
2.18	SPP TAU - Circuit 230052	T
2.19	SPP TAU - Circuit 66024	T
2.20	SPP TAU - Circuit 230608	T
2.21	SPP TAU - Circuit 230603	T
2.22	SPP TAU - Circuit 66407	T
2.23	SPP TAU - Circuit 66033	T
2.24	SPP TAU - Circuit 66016	T
2.25	SPP TAU - Circuit 66427	T
2.26	SPP TAU - Circuit 66415	T
2.27	SPP TAU - Circuit 66834	T
2.28	SPP TAU - Circuit 66022	T
2.29	SPP TAU - Circuit 66060	T
2.30	SPP TAU - Circuit 66048	T
2.31	SPP TAU - Circuit 66031	T
2.32	SPP TAU - Circuit 66036	T
2.33	SPP TAU - Circuit 230402	T
2.34	SPP TAU - Circuit 230412	T
2.35	SPP TAU - Circuit 230602	T
2.36	SPP TAU - Circuit 230012	T
2.37	SPP TAU - Circuit 230606	T
2.38	SPP TAU - Circuit 230033	T
2.39	SPP TAU - Circuit 230609	T
2.40	SPP TAU - Circuit 230013	T
2.41	SPP TAU - Circuit 66030	T
2.42	SPP TAU - Circuit 66025	T
2.43	SPP TAU - Circuit 66020	T
2.44	SPP TAU - Circuit 66027	T
2.45	SPP TAU - Circuit 66008	T
2.46	SPP TAU - Circuit 66001	T
2.47	SPP TAU - Circuit 66045	T
2.48	SPP TAU - Circuit 66026	T
2.49	SPP TAU - Circuit 230006	T
2.50	SPP TAU - Circuit 66021	T
2.51	SPP TAU - Circuit 66028	T
2.52	SPP TAU - Circuit 66032	T
2.53	SPP TAU - Circuit 66017	T
2.54	SPP TAU - Circuit 66011	T
2.55	SPP TAU - Circuit 66047	T
2.56	SPP TAU - Circuit 66436	T
2.57	SPP TAU - Circuit 66098	T
2.58	SPP TAU - Circuit 230020	T
2.59	SPP TAU - Circuit 230623	T
2.60	SPP TAU - Circuit 230604	T
2.61	SPP TAU - Circuit 66035	T

3 Substation Extreme Weather Program

3.1	none	D
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Form P-3 Project Listing
Page 18 of 18

4 Distribution Overhead Feeder Hardening Program

4.1	SPP FH - E Winterhaven 13308	D
4.2	SPP FH - Knights 13807	D
4.3	SPP FH - Knights 13805	D
4.4	SPP FH - Casey Road 13745	D
4.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.6	SPP FH - Clarkwild 13461 -OH Feeder	D
4.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.8	SPP FH - Lake Magdalene 13939	D
4.9	SPP FH - Ehrlich 13890	D
4.10	SPP FH - 13443	D
4.11	SPP FH - Brandon 13227	D
4.12	SPP FH - Alexander Rd 13462 -OH Feed	D
4.13	SPP FH - Pine Lake N 13633	D
4.14	SPP FH - 13148	D
4.15	SPP FH - 13048	D
4.16	SPP FH - 13094	D
4.17	SPP FH - 13770	D
4.18	SPP FH - 13118	D
4.19	SPP FH - 13296	D
4.20	SPP FH - 13989	D
4.21	SPP FH - 13984	D
4.22	SPP FH - 14123	D
4.23	SPP FH - Yukon 13101	D
4.24	SPP FH - McFarland 13104	D
4.25	SPP FH - Manhattan 13111	D
4.26	SPP FH - East Winter Haven 13309	D
4.27	SPP FH - 13313	D
4.28	SPP FH - 13314	D
4.29	SPP FH - 13339	D
4.30	SPP FH - 13433	D
4.31	SPP FH - 13808	D
4.32	SPP FH - 13964	D
4.33	SPP FH - 14094	D
4.34	SPP FH - 13651	D
4.35	SPP FH - 13346	D
4.36	SPP FH - 13312	D

5 Transmission Access Enhancement Program

5.1	SPP TXE - 230008	T
5.2	SPP TXE - 230623	T
5.3	SPP TXE - P - Bridge	T
5.4	SPP TXE - Hampton Sub - Bridge	T
5.5	SPP TXE - 230033	T
5.6	SPP TXE - Morris Bridge - Bridge	T
5.7	SPP TXE - 66007	T
5.8	SPP TXE - 230037	T
5.9	SPP TXE - 66839	T
5.10	SPP TXE - 230606	T
5.11	SPP TXE - Columbus Dr #2 - Bridge	T

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January through December 2022

Form P-7
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1)	(2)	(3)	(4)
	Jurisdictional Rate Base 2022 Adj. FESR (\$000)	Ratio %	Cost Rate %	Weighted Cost Rate %
Long Term Debt	\$ 2,799,863	35.02%	4.17%	1.4604%
Short Term Debt	237,124	2.97%	1.01%	0.0300%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	91,410	1.14%	2.44%	0.0279%
Common Equity	3,646,406	45.61%	10.75%	4.9030%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	954,275	11.94%	0.00%	0.0000%
Deferred ITC - Weighted Cost	<u>265,755</u>	<u>3.32%</u>	7.65%	<u>0.2543%</u>
Total	<u>\$ 7,994,834</u>	<u>100.00%</u>		<u>6.68%</u>

ITC split between Debt and Equity:

Long Term Debt	\$ 2,799,863	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	<u>3,646,406</u>	Equity - Common	<u>54.00%</u>
Total	<u>\$ 6,446,269</u>	Total	<u>100.00%</u>

Deferred ITC - Weighted Cost:

Debt = 0.2543% * 46.00%	0.1170%
Equity = 0.2543% * 54.00%	<u>0.1373%</u>
Weighted Cost	<u>0.2543%</u>

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.9030%
Deferred ITC - Weighted Cost	<u>0.1373%</u>
	5.0403%
Times Tax Multiplier	1.34315
Total Equity Component	<u>6.7699%</u>

Total Debt Cost Rate:

Long Term Debt	1.4604%
Short Term Debt	0.0300%
Customer Deposits	0.0279%
Deferred ITC - Weighted Cost	<u>0.1170%</u>
Total Debt Component	<u>1.6353%</u>
	<u>8.4052%</u>

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

Tampa Electric Company

Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Form E-1
Page 1 of 1

Summary of Current Period Estimated True-Up
(in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period (Form E-2, Line 5)	\$ 444,151
2. Interest Provision (Form E-2, Line 6)	\$ (1,036)
3. Sum of Prior Period Adjustments (Form E-2, Line 10)	\$ -
4. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2022 (Lines 1 + 2 + 3)	\$ 443,115

5. Allocation of True-Up to Energy and Demand Based on Variances

	<u>Energy</u>	<u>Demand</u>	<u>Variance</u>
a. Form E-4 and Form E-6, , Line 11 and Line 7 respectively	\$ -	\$ (370,557)	\$ (370,557)
b. Percent of Variance Contribution	0.000000%	100.000000%	100.000000%
c. Line 5b x Line 4	\$ -	\$ 443,115	\$ 443,115

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 1 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)													
2. True-Up Provision	\$ 3,096,934	\$ 2,895,738	\$ 2,709,186	\$ 2,832,220	\$ 3,153,888	\$ 3,683,176	\$ 3,839,893	\$ 3,816,932	\$ 3,973,180	\$ 3,615,475	\$ 3,023,879	\$ 2,872,863	\$ 39,513,365
3. Clause Revenues Applicable to Period (Lines 1 + 2)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(498,891)	(5,986,696)
	2,598,043	2,396,847	2,210,295	2,333,329	2,654,997	3,184,285	3,341,002	3,318,041	3,474,289	3,116,584	2,524,988	2,373,968	33,526,669
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form E-5, Line 13)	1,756,739	1,634,769	2,183,908	2,326,047	2,300,797	2,419,395	2,450,622	2,389,242	2,384,216	2,287,310	2,227,676	2,263,459	26,624,179
b. Capital Investment Projects (Form E-7, Line 7.c.)	115,115	144,539	202,037	291,550	393,892	502,913	609,391	699,056	777,495	854,732	912,885	954,733	6,458,339
c. Total Jurisdictional SPPCRC Costs	1,871,854	1,779,308	2,385,945	2,617,597	2,694,689	2,922,308	3,060,012	3,088,298	3,161,711	3,142,042	3,140,560	3,218,192	33,082,517
5. Over/Under Recovery (Line 3 - Line 4c)	726,189	617,539	(175,650)	(284,268)	(39,692)	261,977	280,990	229,743	312,578	(25,458)	(615,572)	(844,225)	444,151
6. Interest Provision (Form E-3, Line 10)	(395)	(289)	(499)	(712)	(604)	(409)	(163)	78	325	530	588	514	(1,036)
7. Beginning Balance True-Up & Interest Provision	(4,996,136)	(3,771,451)	(2,655,310)	(2,332,568)	(2,118,657)	(1,660,062)	(899,603)	(119,885)	608,827	1,420,621	1,894,584	1,778,491	(4,996,136)
a. Deferred True-Up from January to December 2020 (Order No. PSC-21xx-xxx-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	498,891	5,986,696
9. End of Period Total True-Up (Lines 5+6+7+8)	(3,771,451)	(2,655,310)	(2,332,568)	(2,118,657)	(1,660,062)	(899,603)	(119,885)	608,827	1,420,621	1,894,584	1,778,491	1,433,675	1,433,675
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ (3,771,451)	\$ (2,655,310)	\$ (2,332,568)	\$ (2,118,657)	\$ (1,660,062)	\$ (899,603)	\$ (119,885)	\$ 608,827	\$ 1,420,621	\$ 1,894,584	\$ 1,778,491	\$ 1,433,675	\$ 1,433,675

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 2 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Calculation of Interest Provision for True-Up Amount
(In Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (Form E-2, Line 7+7a+10)	\$ (4,966,136)	\$ (3,771,451)	\$ (2,655,310)	\$ (2,332,568)	\$ (2,118,657)	\$ (1,660,062)	\$ (899,603)	\$ (119,885)	\$ 608,827	\$ 1,420,621	\$ 1,894,584	\$ 1,778,491	
2. Ending True-Up Amount Before Interest	(3,771,056)	(2,655,021)	(2,332,069)	(2,117,945)	(1,659,458)	(899,194)	(119,722)	608,749	1,420,296	1,894,054	1,777,903	1,433,161	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(8,767,192)	(6,426,472)	(4,987,379)	(4,450,513)	(3,778,115)	(2,559,256)	(1,019,325)	488,864	2,029,123	3,314,675	3,672,487	3,211,652	
4. Average True-Up Amount (Line 3 x 1/2)	(4,383,596)	(3,213,236)	(2,493,690)	(2,225,257)	(1,889,058)	(1,279,628)	(509,663)	244,432	1,014,562	1,657,338	1,836,244	1,605,826	
5. Interest Rate (First Day of Reporting Business Month)	0.10%	0.12%	0.09%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	
6. Interest Rate (First Day of Subsequent Business Month)	0.12%	0.09%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	0.38%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.21%	0.47%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	0.76%	
8. Average Interest Rate (Line 7 x 1/2)	0.110%	0.105%	0.235%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	0.380%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.009%	0.020%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	0.032%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ (395)	\$ (289)	\$ (499)	\$ (712)	\$ (604)	\$ (409)	\$ (163)	\$ 78	\$ 325	\$ 530	\$ 588	\$ 514	\$ (1,036)

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 3 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Form E-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line	(1) Estimated Actual		(2) Projection		(3) Variance Amount		(4) Percent
1. Vegetation Management O&M Programs							
1. Distribution Vegetation Management - Planned	\$	19,793,075	\$	19,791,650	\$	1,425	0.0%
2. Transmission Vegetation Management - Planned		3,545,212		3,534,600		10,612	0.3%
3. Transmission Vegetation Management - ROW		199,998		-		199,998	100.0%
1.a Subtotal of Vegetation Management Programs	\$	23,538,285	\$	23,326,250	\$	212,036	0.9%
2. Asset Upgrade O&M Programs							
1. Transmission Asset Upgrades	\$	412,913	\$	449,362	\$	(36,449)	-8.1%
2.a Subtotal of Asset Upgrade O&M Programs	\$	412,913	\$	449,362	\$	(36,449)	-8.1%
3. Substation Protection O&M Programs							
1. Substation Extreme Weather Protection	\$	250,000	\$	250,000	\$	0	0.0%
3.a Subtotal of Substation Protection O&M Programs	\$	250,000	\$	250,000	\$	0	0.0%
4. Overhead Feeder Hardening Programs							
1. Distribution Overhead Feeder Hardening	\$	465,592	\$	345,191	\$	120,401	34.9%
4.a Subtotal of Overhead Feeder Hardening Programs	\$	465,592	\$	345,191	\$	120,401	34.9%
5. Transmission Access O&M Programs							
1. Transmission Access Enhancement	\$	0	\$	0	\$	0	0.0%
5.a Subtotal of Transmission Access O&M Programs	\$	0	\$	0	\$	0	0.0%
6. Infrastructure Inspection O&M Programs							
1. Distribution Infrastructure Inspections	\$	593,036	\$	1,003,600	\$	(410,564)	-40.9%
2. Transmission Infrastructure Inspections		581,430		581,430		-	0.0%
6.a Subtotal of Infrastructure Inspection O&M Programs	\$	1,174,467	\$	1,585,030	\$	(410,564)	-25.9%
7. Common SPP O&M Programs							
1. Common O&M (A)	\$	1,134,769	\$	402,400	\$	732,369	182.0%
7.a Subtotal of Common SPP O&M Programs	\$	1,134,769	\$	402,400	\$	732,369	182.0%
8. Total of O&M Programs	\$	26,976,025	\$	26,358,233	\$	617,793	2.3%
9. Allocation of O&M Costs							
a. Distribution O&M Allocated to Demand	\$	22,236,474	\$	21,792,841			
b. Transmission O&M Allocated to Demand		4,739,554		4,565,392			
c. Distribution O&M Allocated to Energy		0		0			
d. Transmission O&M Allocated to Energy		0		0			
10. Retail Jurisdictional Factors							
a. Distribution Demand Jurisdictional Factor		1.00000000		1.00000000			
b. Transmission Demand Jurisdictional Factor		0.92576322		0.92529200			
c. Distribution Energy Jurisdictional Factor		0.00000000		0.00000000			
d. Transmission Energy Jurisdictional Factor		0.00000000		0.00000000			
11. Jurisdictional Revenue Requirements							
a. Jurisdictional Distribution Demand Revenue Requirement	\$	22,236,474	\$	21,792,841	\$	443,633	2.0%
b. Jurisdictional Transmission Demand Revenue Requirement		4,387,705		4,224,321		163,384	3.9%
c. Jurisdictional Distribution Energy Revenue Requirement		0		0		0	0.0%
d. Jurisdictional Transmission Energy Revenue Requirement		0		0		0	0.0%
12. Total Jurisdictional O&M Revenue Requirements	\$	26,624,179	\$	26,017,162	\$	607,017	2.3%

Notes:

Column (1) is the End of Period Totals on Form E-5
Column (2) is amount shown on Form 2P End of Period Totals based on Order No. PSC-2020-0293-AS-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	YTD	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Energy
1.	Vegetation Management O&M Programs																
D	1. Distribution Vegetation Management - Planned															100%	0%
T	2. Transmission Vegetation Management - Planned															100%	0%
T	3. Transmission Vegetation Management - ROW															100%	0%
1.a.	Adjustment															100%	0%
\$			\$ 1,587.73	\$ 1,315.016	\$ 1,881.479	\$ 1,986.499	\$ 2,067.276	\$ 2,067.376	\$ 2,136.895	\$ 2,138.045	\$ 2,138.080	\$ 2,079.742	\$ 2,047.618	\$ 2,081.486	\$ 23,538.285		
1.b.	Subtotal of Vegetation Management Programs																
2.	Asset Upgrade O&M Programs																
T	1. Transmission Asset Upgrades															100%	0%
2.a.	Adjustment															100%	0%
\$			\$ 53,584	\$ 43,936	\$ 10,049	\$ 7,144	\$ 15,258	\$ 31,187	\$ 46,645	\$ 46,589	\$ 45,471	\$ 41,132	\$ 33,479	\$ 38,440	\$ 412,913		
2.b.	Subtotal of Asset Upgrade O&M Programs																
3.	Substation Protection O&M Programs																
T	1. Substation Extreme Weather Protection															100%	0%
3.a.	Adjustment															100%	0%
\$			\$ -	\$ 1,074	\$ -	\$ 3,926	\$ 35,000	\$ 120,000	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000		
3.b.	Subtotal of Substation Protection O&M Programs																
\$			\$ -	\$ 1,074	\$ -	\$ 3,926	\$ 35,000	\$ 120,000	\$ 90,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 250,000		
4.	Overhead Feeder Hardening Programs																
D	1. Distribution Overhead Feeder Hardening															100%	0%
4.a.	Adjustment															100%	0%
\$			\$ 16,556	\$ 17,370	\$ 43,680	\$ 70,704	\$ 38,100	\$ 42,130	\$ 36,280	\$ 69,237	\$ 69,946	\$ 30,458	\$ 14,368	\$ 14,764	\$ 465,592		
4.b.	Subtotal of Overhead Feeder Hardening O&M Programs																
\$			\$ 16,556	\$ 17,370	\$ 43,680	\$ 70,704	\$ 38,100	\$ 42,130	\$ 36,280	\$ 69,237	\$ 69,946	\$ 30,458	\$ 14,368	\$ 14,764	\$ 465,592		
5.	Transmission Access O&M Programs																
T	1. Transmission Access Enhancement															100%	0%
5.a.	Adjustment															100%	0%
\$			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
5.b.	Subtotal of Transmission Access O&M Programs																
\$			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
6.	Infrastructure Inspection O&M Programs																
D	1. Distribution Infrastructure Inspections															100%	0%
T	2. Transmission Infrastructure Inspections															100%	0%
6.a.	Adjustment															100%	0%
\$			\$ 38,707	\$ 189,587	\$ 189,100	\$ 173,236	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 306	\$ 593,036		
6.b.	Subtotal of Infrastructure Inspection O&M Programs																
\$			\$ 38,707	\$ 189,587	\$ 189,100	\$ 173,236	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 300	\$ 306	\$ 593,036		
7.	Common SPP O&M Programs																
D	1. Common O&M (A)															100%	0%
7.a.	Adjustment															100%	0%
\$			\$ 60,425	\$ 50,244	\$ 45,550	\$ 45,450	\$ 47,350	\$ 120,750	\$ 127,150	\$ 127,550	\$ 127,150	\$ 128,350	\$ 127,150	\$ 126,650	\$ 1,134,769		
7.b.	Subtotal of Common SPP O&M Programs																
\$			\$ 60,425	\$ 50,244	\$ 45,550	\$ 45,450	\$ 47,350	\$ 120,750	\$ 127,150	\$ 127,550	\$ 127,150	\$ 128,350	\$ 127,150	\$ 126,650	\$ 1,134,769		
8.	Total O&M Programs																
T	a. Total Distribution O&M Programs															100%	0%
\$			\$ 1,781,060	\$ 1,654,335	\$ 2,311,147	\$ 2,354,267	\$ 2,395,154	\$ 2,450,228	\$ 2,480,595	\$ 2,418,895	\$ 2,413,447	\$ 2,319,532	\$ 2,259,365	\$ 2,298,032	\$ 26,976,025		
T	b. Total Transmission O&M Programs															100%	0%
\$			\$ 1,453,441	\$ 1,390,771	\$ 1,844,231	\$ 1,974,137	\$ 1,872,348	\$ 2,034,878	\$ 2,078,847	\$ 2,019,455	\$ 2,019,699	\$ 1,885,488	\$ 1,832,488	\$ 1,832,691	\$ 22,236,474		
9.	Allocation of O&M Costs																
a.	Distribution O&M Allocated to Demand																
b.	Transmission O&M Allocated to Demand																
c.	Distribution O&M Allocated to Energy																
d.	Transmission O&M Allocated to Energy																
10.	Retail Jurisdictional Factors																
a.	Distribution Demand Jurisdictional Factor																
b.	Transmission Demand Jurisdictional Factor																
c.	Distribution Energy Jurisdictional Factor																
d.	Transmission Energy Jurisdictional Factor																
11.	Jurisdictional Revenue Requirements																
a.	Jurisdictional Distribution Demand Revenue Requirement																
b.	Jurisdictional Distribution Demand Revenue Requirement																
c.	Jurisdictional Distribution Energy Revenue Requirement																
d.	Jurisdictional Distribution Energy Revenue Requirement																
12.	Total Jurisdictional O&M Revenue Requirements																
\$			\$ 1,756,739	\$ 1,634,769	\$ 2,183,908	\$ 2,326,047	\$ 2,300,797	\$ 2,419,395	\$ 2,450,622	\$ 2,389,242	\$ 2,384,216	\$ 2,287,310	\$ 2,227,676	\$ 2,263,459	\$ 26,624,170		

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 5 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 6 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Form E-5 Projects
Page 1 of 1

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
1.1	Distribution Vegetation Management - Planned	
1.1.1	PRE - Dist Line - Tree Trimming - Planned	D
1.1.2	Dist SPP Supplemental	D
1.1.3	Dist SPP Mid-Cycle	D
1.2	Transmission Vegetation Management - Planned	
1.2.1	PRE - ROW Clearance	T
1.2.2	PRE - Trans Line - Tree Trimming/Removals - Planned	T
1.2.3	Trans SPP 69kV Reclamation	T
2.	Asset Upgrade O&M Programs	
2.1	Transmission Asset Upgrades	
2.1.1	SPP TAU - Circuit 66654	T
2.1.2	SPP TAU - Circuit 66840	T
2.1.3	SPP TAU - Circuit 66007	T
2.1.4	SPP TAU - Circuit 66019	T
2.1.5	SPP TAU - Circuit 66425	T
2.1.6	SPP TAU - Circuit 230403	T
2.1.7	SPP TAU - Circuit 66413	T
2.1.8	SPP TAU - Circuit 66046	T
2.1.9	SPP TAU - Circuit 66059	T
2.1.10	SPP TAU - Circuit 230008	T
2.1.11	SPP TAU - Circuit 230010	T
2.1.12	SPP TAU - Circuit 230038	T
2.1.13	SPP TAU - Circuit 230003	T
2.1.14	SPP TAU - Circuit 230005	T
2.1.15	SPP TAU - Circuit 230004	T
2.1.16	SPP TAU - Circuit 230625	T
2.1.17	SPP TAU - Circuit 230021	T
2.1.18	SPP TAU - Circuit 230052	T
2.1.19	SPP TAU - Circuit 66024	T
2.1.20	SPP TAU - Circuit 230608	T
2.1.21	SPP TAU - Circuit 230603	T
2.1.22	SPP TAU - Circuit 66407	T
2.1.23	SPP TAU - Circuit 66033	T
2.1.24	SPP TAU - Circuit 66016	T
2.1.25	SPP TAU - Circuit 66427	T
2.1.26	SPP TAU - Circuit 66415	T
2.1.27	SPP TAU - Circuit 66834	T
2.1.28	SPP TAU - Circuit 66022	T
2.1.29	SPP TAU - Circuit 66060	T
2.1.30	SPP TAU - Circuit 66048	T
2.1.31	SPP TAU - Circuit 66031	T
2.1.32	SPP TAU - Circuit 66036	T
2.1.33	SPP TAU - Circuit 230402	T
2.1.34	SPP TAU - Circuit 230412	T
2.1.35	SPP TAU - Circuit 230602	T
2.1.36	SPP TAU - Circuit 230012	T
2.1.37	SPP TAU - Circuit 230606	T
2.1.38	SPP TAU - Circuit 230033	T
2.1.39	SPP TAU - Circuit 230609	T
2.1.40	SPP TAU - Circuit 230013	T
2.1.41	SPP TAU - Circuit 66030	T
2.1.42	SPP TAU - Circuit 66025	T
2.1.43	SPP TAU - Circuit 66020	T
2.1.44	SPP TAU - Circuit 66027	T
2.1.45	SPP TAU - Circuit 66008	T
2.1.46	SPP TAU - Circuit 66001	T
2.1.47	SPP TAU - Circuit 66045	T
3.	Substation Protection O&M Programs	
3.1	Substation Extreme Weather Protection	
3.1.1	SPP SEW O&M - Sub Dist	D
3.1.2	SPP SEW O&M - Sub Trans	D
4.	Overhead Feeder Hardening O&M Programs	
4.1	Distribution Overhead Feeder Hardening	
4.1.1	SPP FH - E Winterhaven 13308	D
4.1.2	SPP FH - Knights 13807	D
4.1.3	SPP FH - Knights 13805	D
4.1.4	SPP FH - Casey Road 13745	D
4.1.5	SPP FH - Coolidge 13533 - OH Feeder	D
4.1.6	SPP FH - Clarkwild 13461 - OH Feeder	D
4.1.7	SPP FH - Fishhawk 14121 - OH Feeder	D
4.1.8	SPP FH - Lake Magdalene 13939	D
4.1.9	SPP FH - Ehrlich 13890	D
4.1.10	SPP FH - 13443	D
4.1.11	SPP FH - Brandon 13227	D
4.1.12	SPP FH - Alexander Rd 13462 - OH Feed	D
4.1.13	SPP FH - Pine Lake N 13633	D
4.1.14	SPP FH - 13148	D
4.1.15	SPP FH - 13048	D
4.1.16	SPP FH - 13094	D
4.1.17	SPP FH - 13770	D
4.1.18	SPP FH - 13118	D
4.1.19	SPP FH - 13296	D
4.1.20	SPP FH - 13989	D
4.1.21	SPP FH - 13984	D
4.1.22	SPP FH - 14123	D
4.1.23	SPP FH - Yukon 13101	D
4.1.24	SPP FH - McFarland 13104	D
4.1.25	SPP FH - Manhattan 13111	D
4.1.26	SPP FH - East Winter Haven 13309	D
4.1.27	SPP FH - 13313	D
4.1.28	SPP FH - 13314	D
4.1.29	SPP FH - 13339	D
4.1.30	SPP FH - 13433	D
4.1.31	SPP FH - 13808	D
4.1.32	SPP FH - 13964	D
4.1.33	SPP FH - 14094	D
5.	Transmission Access O&M Programs	
5	Transmission Access Enhancement	
5.1.1	none	T
6.	Infrastructure Inspection O&M Programs	
6	Distribution Infrastructure Inspections	
6.1.1	PRE - Dist Line - Pole Inspection Program	D
6	Transmission Infrastructure Inspections	
6.2.1	PRE - Trans Line - Routine Patrols	T
6.2.2	PRE - Trans Line - Above-Ground Inspections	T
6.2.3	PRE - Trans Line - Infrared Inspections	T
6.2.4	PRE - Trans Line - Pole Inspection Program	T
6.2.5	PRE - Substation - Transmission - Inspection, Test	T
6.2.6	PRE - Substation - Transmission - Inspect, Test - GSU	T
7.	Common SPP O&M Programs	
7	Common O&M Programs	
7.1.1	SPP Common O&M - ED	D
7.1.2	SPP Common O&M - Regulatory	D
7.1.3	Planning & Admin	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021
Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line	(1) Estimated Actual	(2) Projection	(3) Variance		(4) Percent
			Amount	Amount	
1. Distribution Lateral Undergrounding Program					
1. Distribution Lateral Undergrounding Program	\$ 4,183,494	\$ 4,342,580	\$ (159,086)		-3.7%
1.a Subtotal of Distribution Lateral Undergrounding Program	\$ 4,183,494	\$ 4,342,580	\$ (159,086)		-3.7%
2. Transmission Asset Upgrades Program					
1. Transmission Asset Upgrades Program	\$ 1,115,170	\$ 1,390,775	\$ (275,605)		-19.8%
2.a Subtotal of Transmission Asset Upgrades Program	\$ 1,115,170	\$ 1,390,775	\$ (275,605)		-19.8%
3. Substation Extreme Weather Program					
1. Substation Extreme Weather Program	\$ 0	\$ 0	\$ 0		0.0%
3.a Subtotal of Substation Extreme Weather Program	\$ 0	\$ 0	\$ 0		0.0%
4. Distribution Overhead Feeder Hardening Program					
1. Distribution Overhead Feeder Hardening Program	\$ 1,130,018	\$ 1,678,258	\$ (548,240)		-32.7%
4.a Subtotal of Distribution Overhead Feeder Hardening Program	\$ 1,130,018	\$ 1,678,258	\$ (548,240)		-32.7%
5. Transmission Access Enhancement Program					
1. Transmission Access Enhancement Program	\$ 29,657	\$ 24,300	\$ 5,357		22.0%
5.a Subtotal of Transmission Access Enhancement Program	\$ 29,657	\$ 24,300	\$ 5,357		22.0%
6. Total of Capital Investment Programs	\$ 6,458,339	\$ 7,435,913	\$ (977,574)		-13.1%
7. Allocation of Costs to Energy and Demand					
a. Energy	\$ 0	\$ 0	\$ 0		0.0%
b. Demand	\$ 6,458,339	\$ 7,435,913	\$ (977,574)		-13.1%

Notes:

Column (1) is the End of Period Totals on Form E-7
Column (2) is amount shown on Form 3P End of Period Totals based on Order No. PSC-2020-0293-AS-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery/Clauses (SPC/CRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2021

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	\$ 52,638	\$ 67,530	\$ 110,316	\$ 178,338	\$ 248,680	\$ 321,837	\$ 406,540	\$ 470,862	\$ 522,909	\$ 566,272	\$ 602,865	\$ 634,707	\$ 4,183,494
1.a.	Adjustments	D													
1.b.	Subtotal of Distribution Lateral Undergrounding Program	D	\$ 52,638	\$ 67,530	\$ 110,316	\$ 178,338	\$ 248,680	\$ 321,837	\$ 406,540	\$ 470,862	\$ 522,909	\$ 566,272	\$ 602,865	\$ 634,707	\$ 4,183,494
1.c.	Jurisdictional Demand Revenue Requirements		\$ 52,638	\$ 67,530	\$ 110,316	\$ 178,338	\$ 248,680	\$ 321,837	\$ 406,540	\$ 470,862	\$ 522,909	\$ 566,272	\$ 602,865	\$ 634,707	\$ 4,183,494
1.d.	Jurisdictional Energy Revenue Requirements														
2.	Transmission Asset Upgrades Program	T	\$ 37,657	\$ 46,189	\$ 52,276	\$ 60,134	\$ 79,153	\$ 91,176	\$ 102,852	\$ 117,092	\$ 131,288	\$ 152,362	\$ 163,650	\$ 170,766	\$ 1,204,595
2.a.	Adjustments	T													
2.b.	Subtotal of Transmission Asset Upgrades Program	T	\$ 37,657	\$ 46,189	\$ 52,276	\$ 60,134	\$ 79,153	\$ 91,176	\$ 102,852	\$ 117,092	\$ 131,288	\$ 152,362	\$ 163,650	\$ 170,766	\$ 1,204,595
2.c.	Jurisdictional Demand Revenue Requirements		\$ 34,861	\$ 42,760	\$ 48,395	\$ 55,670	\$ 73,277	\$ 84,407	\$ 95,217	\$ 108,399	\$ 121,542	\$ 141,051	\$ 151,501	\$ 158,089	\$ 1,115,170
2.d.	Jurisdictional Energy Revenue Requirements														
3.	Substation Extreme Weather Program	D													
3.a.	Adjustments	D													
3.b.	Subtotal of Substation Extreme Weather Program	D													
3.c.	Jurisdictional Demand Revenue Requirements														
3.d.	Jurisdictional Energy Revenue Requirements														
4.	Distribution Overhead Feeder Hardening Program	D	\$ 27,616	\$ 34,249	\$ 43,265	\$ 57,163	\$ 71,039	\$ 95,257	\$ 105,563	\$ 116,921	\$ 129,369	\$ 142,653	\$ 152,402	\$ 154,521	\$ 1,130,018
4.a.	Adjustments	D													
4.b.	Subtotal of Distribution Overhead Feeder Hardening Program	D	\$ 27,616	\$ 34,249	\$ 43,265	\$ 57,163	\$ 71,039	\$ 95,257	\$ 105,563	\$ 116,921	\$ 129,369	\$ 142,653	\$ 152,402	\$ 154,521	\$ 1,130,018
4.c.	Jurisdictional Demand Revenue Requirements		\$ 27,616	\$ 34,249	\$ 43,265	\$ 57,163	\$ 71,039	\$ 95,257	\$ 105,563	\$ 116,921	\$ 129,369	\$ 142,653	\$ 152,402	\$ 154,521	\$ 1,130,018
4.d.	Jurisdictional Energy Revenue Requirements														
5.	Transmission Access Enhancement Program	T													
5.a.	Adjustments	T													
5.b.	Subtotal of Transmission Access Enhancement Program	T													
5.c.	Jurisdictional Demand Revenue Requirements														
5.d.	Jurisdictional Energy Revenue Requirements														
6.	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor		1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000	1,000,000,000
6.b.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322
6.c.	Distribution Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
6.d.	Transmission Energy Jurisdictional Factor		0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
7.	Total of Capital Investment Programs		\$ 117,911	\$ 147,969	\$ 205,923	\$ 296,045	\$ 399,840	\$ 509,705	\$ 617,192	\$ 707,970	\$ 787,536	\$ 866,424	\$ 925,524	\$ 968,005	\$ 6,550,142
7.a.	Jurisdictional Distribution Demand Revenue Requirements		\$ 80,254	\$ 101,779	\$ 133,581	\$ 235,621	\$ 319,719	\$ 417,084	\$ 512,103	\$ 597,733	\$ 652,278	\$ 709,925	\$ 755,267	\$ 789,293	\$ 5,313,512
7.b.	Jurisdictional Transmission Demand Revenue Requirements		\$ 34,861	\$ 42,760	\$ 48,395	\$ 55,670	\$ 73,277	\$ 84,407	\$ 95,217	\$ 108,399	\$ 121,542	\$ 141,051	\$ 151,501	\$ 158,089	\$ 1,115,170
7.c.	Total Jurisdictional Demand Revenue Requirements		\$ 115,115	\$ 144,539	\$ 202,037	\$ 291,550	\$ 393,692	\$ 502,913	\$ 609,391	\$ 699,056	\$ 777,495	\$ 854,732	\$ 912,685	\$ 954,733	\$ 6,468,339

Notes:

Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed E-7 tabs.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 8 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	TOTAL
1.	Investments														
	a. Expenditures/Depreciation		\$3,712,598	\$4,743,213	\$12,930,122	\$14,657,765	\$13,884,904	\$13,981,493	\$11,712,063	\$10,607,781	\$9,902,028	\$7,708,600	\$6,253,535	\$5,822,358	\$115,916,461
	b. Clearings to Plant		\$865,962	\$130,118	\$0	\$3,921,110	\$8,056,003	\$19,976,929	\$14,099,262	\$10,070,437	\$11,958,926	\$8,369,447	\$3,732,505	\$25,561,770	\$106,742,470
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$414,433	1,280,396	1,410,514	1,410,514	5,331,624	13,387,627	33,364,556	47,463,818	57,534,255	69,493,181	77,862,628	81,595,133	107,156,904	
3.	Less: Net Accumulated Depreciation	(4,323)	(5,430)	(8,976)	(12,753)	(16,530)	(30,894)	(64,313)	(121,468)	(196,910)	(285,427)	(395,937)	(520,691)	(649,301)	
4.	CWIP - Non-Interest Bearing	15,515,068	18,361,704	22,974,799	35,904,921	46,641,576	52,470,477	46,475,041	44,087,842	44,625,186	42,568,287	41,907,440	44,428,471	24,689,058	
5.	Net Investment (Lines 2 + 3 + 4)	\$15,925,179	19,636,669	24,376,336	37,302,681	51,956,670	65,827,210	79,775,284	91,430,192	101,962,531	111,776,042	119,374,132	125,502,913	131,196,661	
6.	Average Net Investment		17,780,925	22,006,503	30,839,508	44,629,675	58,891,940	72,801,247	85,602,738	96,696,361	106,869,287	115,575,087	122,438,522	128,349,787	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		91,881	113,718	159,361	230,620	304,319	376,194	442,345	499,670	552,238	597,225	632,692	663,237	4,663,500
	b. Debt Component Grossed Up For Taxes (B)		24,321	30,102	42,183	61,046	80,555	99,580	117,090	132,265	146,179	158,087	167,476	175,561	1,234,445
			116,202	143,820	201,544	291,666	384,874	475,774	559,435	631,935	698,417	755,312	800,168	838,798	5,897,945
8.	Investment Expenses														
	a. Depreciation (C)		1,226	3,722	4,083	4,083	15,846	44,386	96,419	133,625	159,602	194,060	219,088	228,420	1,104,560
	b. Depreciation Savings (D)		(118)	(176)	(306)	(306)	(1,482)	(10,967)	(39,264)	(58,183)	(71,085)	(83,550)	(94,335)	(99,809)	(459,581)
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		602	602	602	602	602	602	602	602	602	602	602	596	7,218
	F. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		117,911	147,968	205,923	296,045	399,840	509,795	617,192	707,979	787,536	866,424	925,524	968,005	6,550,142
	a. Recoverable Distribution Costs Allocated to Demand		117,911	147,968	205,923	296,045	399,840	509,795	617,192	707,979	787,536	866,424	925,524	968,005	6,550,142
	b. Recoverable Transmission Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	
11.	Transmission Demand Jurisdictional Factor		0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
12.	Retail Distribution Demand-Related Recoverable Costs (E)		80,254	101,779	153,581	235,501	319,719	417,094	512,103	587,783	652,278	708,925	755,267	789,228	5,313,512
13.	Retail Transmission Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$80,254	\$101,779	\$153,581	\$235,501	\$319,719	\$417,094	\$512,103	\$587,783	\$652,278	\$708,925	\$755,267	\$789,228	\$5,313,512

Notes:

(A) Line 6 x Line 61 x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)

(B) Line 6 x Line 62 x 1/12 (Jan-Dec)

(C) Applicable depreciation rates are shown on each capital page

(D) Applicable depreciation savings rates are shown on each capital page

(E) Ad Valorem Tax Rate is 1.76%

(F) Line 9a x Line 10

(G) Line 9b x Line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 9 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$1,752,824	\$2,804,544	\$10,289,667	\$10,527,226	\$10,999,595	\$11,388,666	\$8,956,157	\$7,121,841	\$6,196,913	\$5,397,999	\$4,590,714	\$4,075,556	\$84,101,703
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$17,694,147	\$11,559,050	\$8,469,375	\$5,563,745	\$4,121,188	\$3,732,505	\$22,863,696	\$74,003,705
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	17,694,147	29,253,197	37,722,571	43,286,316	47,407,504	51,140,009	74,003,705	
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	(18,284)	(48,512)	(87,492)	(132,221)	(181,209)	(234,054)	
4.	CWIP - Non-Interest Bearing	7,178,051	8,930,874	11,735,419	22,025,086	32,552,312	43,551,907	37,246,426	34,643,534	33,296,000	33,929,168	35,205,979	36,064,189	17,276,049	
5.	Net Investment (Lines 2 + 3 + 4)	\$7,178,051	8,930,874	11,735,419	22,025,086	32,552,312	43,551,907	54,940,573	63,878,446	70,970,059	77,127,992	82,481,262	87,022,988	91,045,700	
6.	Average Net Investment		8,054,463	10,333,147	16,880,252	27,288,699	38,052,110	49,246,240	59,409,510	67,424,253	74,049,026	79,804,627	84,752,125	89,034,344	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		41,621	53,396	87,227	141,012	196,631	254,476	306,994	348,409	382,642	412,384	437,950	460,078	3,122,820
b.	Debt Component Grossed Up For Taxes (B)		11,017	14,134	23,089	37,326	52,049	67,361	81,262	92,225	101,287	109,159	115,927	121,784	826,620
			52,638	67,530	110,316	178,338	248,680	321,837	388,256	440,634	483,929	521,543	553,877	581,862	3,949,440
8.	Investment Expenses														
a.	Depreciation (C)		0	0	0	0	0	0	44,235	73,133	94,306	108,216	118,519	127,850	566,259
b.	Depreciation Savings (D)		0	0	0	0	0	0	(25,951)	(42,905)	(55,326)	(63,487)	(69,531)	(75,005)	(332,205)
c.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		52,638	67,530	110,316	178,338	248,680	321,837	406,540	470,862	522,909	566,272	602,865	634,707	4,183,494
a.	Recoverable Costs Allocated to Demand		52,638	67,530	110,316	178,338	248,680	321,837	406,540	470,862	522,909	566,272	602,865	634,707	4,183,494
b.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		52,638	67,530	110,316	178,338	248,680	321,837	406,540	470,862	522,909	566,272	602,865	634,707	4,183,494
13.	Retail Distribution Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$52,638	\$67,530	\$110,316	\$178,338	\$248,680	\$321,837	\$406,540	\$470,862	\$522,909	\$566,272	\$602,865	\$634,707	\$4,183,494

Notes:

- (A) Line 6 x 6.2009% x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 367.0 and applicable depreciation rate is 3.0%
(D) Applicable depreciation group for retirements is 364.0 and applicable depreciation savings rate is 4.4%
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
a.	Expenditures/Additions	\$1,105,175	\$811,360	\$993,173	\$1,418,793	\$1,179,425	\$1,295,253	\$1,606,275	\$1,550,411	\$1,525,020	\$1,399,104	\$1,085,121	\$1,183,050	\$15,152,160	
b.	Retirements	\$765,624	\$119,151	\$0	\$3,921,110	\$1,497,458	\$859,452	\$1,508,735	\$1,601,063	\$4,350,000	\$1,277,014	\$0	\$2,698,075	\$18,597,862	
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$414,433	1,180,257	1,299,408	1,299,408	5,220,519	6,717,976	7,577,429	9,086,163	10,687,226	15,037,226	16,314,240	16,314,240	19,012,315	
3.	Less: Net Accumulated Depreciation	(4,323)	(5,430)	(8,820)	(12,424)	(16,028)	(30,220)	(48,454)	(69,008)	(93,637)	(122,588)	(163,284)	(207,428)	(251,572)	
4.	CWIP - Non-Interest Bearing	4,538,546	4,877,897	5,570,107	6,563,280	4,060,962	3,742,929	4,178,729	4,276,270	4,225,618	1,400,638	1,522,728	2,607,849	1,092,825	
5.	Net Investment (Lines 2 + 3 + 4)	\$4,948,657	6,052,725	6,860,695	7,850,264	9,285,452	10,430,686	11,707,704	13,293,425	14,819,208	16,315,277	17,673,684	18,714,862	19,853,568	
6.	Average Net Investment	5,500,691	6,456,710	7,355,479	8,557,858	9,848,069	11,069,195	12,500,564	14,056,316	15,567,242	16,994,481	18,194,173	19,284,115		
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	28,424	33,365	38,009	44,222	50,889	57,199	64,596	72,635	80,442	87,818	94,017	99,649	751,265	
b.	Debt Component Grossed Up For Taxes (B)	7,524	8,832	10,061	11,706	13,471	15,141	17,099	19,227	21,293	23,246	24,887	26,377	188,864	
		35,948	42,197	48,070	55,928	64,360	72,340	81,695	91,862	101,735	111,064	118,904	126,026	960,129	
8.	Investment Expenses														
a.	Depreciation (C)	1,226	3,522	3,861	3,861	15,624	20,116	22,695	27,221	32,024	45,074	48,905	48,905	273,032	
b.	Depreciation Savings (D)	(118)	(132)	(256)	(256)	(1,433)	(1,882)	(2,140)	(2,592)	(3,073)	(4,378)	(4,761)	(4,761)	(25,783)	
c.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	
d.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	
e.	Property Taxes (E)	602	602	602	602	602	602	602	602	602	602	602	596	7,218	
f.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	
9.	Total System Recoverable Expenses (Lines 7 + 8)	37,657	46,189	52,276	60,134	79,153	91,176	102,852	117,092	131,288	152,362	163,650	170,766	1,204,595	
a.	Recoverable Costs Allocated to Demand	37,657	46,189	52,276	60,134	79,153	91,176	102,852	117,092	131,288	152,362	163,650	170,766	1,204,595	
b.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)	34,861	42,760	48,395	55,670	73,277	84,407	95,217	108,399	121,542	141,051	151,501	158,089	1,115,170	
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$34,861	\$42,760	\$48,395	\$55,670	\$73,277	\$84,407	\$95,217	\$108,399	\$121,542	\$141,051	\$151,501	\$158,089	\$1,115,170	

Notes:

- (A) Line 6 x 6.2009% x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
(C) Applicable depreciation groups for additions are 355.0, 356.0, 364.0, 365.0, 367.0, and 369.0 and applicable depreciation rates are 3.6%, 2.8%, 4.4%, 3.1%, 3.0%, and 3.4% respectively
(D) Applicable depreciation groups for retirements are 355.0, 356.0, and 368.0 and applicable depreciation savings rates are 3.6%, 2.8%, and 4.4% respectively
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Form E-7 Detail
Page 3 of 5

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021
Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection
(In Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6.	Average Net Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component Grossed Up For Taxes (B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Demand	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000	1.00000000
11.	Distribution Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000
12.	Retail Distribution Demand-Related Recoverable Costs (F)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Distribution Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line 6 x 6.2009% x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is TBD and applicable depreciation rate is TBD
(D) No retirements are anticipated for this program
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
a.	Expenditures/Additions		\$854,599	\$1,127,309	\$1,627,282	\$2,626,361	\$1,620,500	\$1,212,189	\$1,017,123	\$1,803,020	\$2,047,587	\$686,678	\$352,881	\$358,932	\$15,334,461
b.	Clearings to Plant		\$100,138	\$10,967	\$0	\$0	\$6,558,545	\$1,423,330	\$1,031,477	\$0	\$2,045,182	\$2,971,245	\$0	\$0	\$14,140,884
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	\$0	100,138	111,105	111,105	111,105	6,669,650	8,092,981	9,124,458	9,124,458	11,169,639	14,140,884	14,140,884	14,140,884	
3.	Less: Net Accumulated Depreciation	0	0	(156)	(329)	(501)	(674)	(15,859)	(34,175)	(54,761)	(75,347)	(100,432)	(132,054)	(163,675)	
4.	CWIP - Non-Interest Bearing	3,798,471	4,552,932	5,689,273	7,296,555	9,922,916	4,984,871	4,773,730	4,759,375	6,562,396	6,564,801	4,280,234	4,653,115	4,992,048	
5.	Net Investment (Lines 2 + 3 + 4)	\$3,798,471	4,653,070	5,780,223	7,407,332	10,033,520	11,653,848	12,850,852	13,849,658	15,632,093	17,659,093	18,320,687	18,641,946	18,989,257	
6.	Average Net Investment		4,225,771	5,216,646	6,593,777	8,720,426	10,843,684	12,252,350	13,350,255	14,740,875	16,645,593	17,989,890	18,481,316	18,805,601	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)		21,836	26,957	34,073	45,062	56,034	63,313	68,986	76,172	86,015	92,961	95,501	97,176	764,086
b.	Debt Component Grossed Up For Taxes (B)		5,780	7,136	9,019	11,928	14,832	16,759	18,261	20,163	22,768	24,607	25,279	25,723	202,255
			27,616	34,093	43,092	56,990	70,866	80,072	87,247	96,335	108,783	117,568	120,780	122,899	966,341
8.	Investment Expenses														
a.	Depreciation (C)		0	200	222	222	222	24,270	29,489	33,271	33,271	40,770	51,665	51,665	265,268
b.	Depreciation Savings (D)		0	(44)	(49)	(49)	(49)	(9,085)	(11,173)	(12,686)	(12,686)	(15,685)	(20,043)	(20,043)	(101,593)
c.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		27,616	34,249	43,265	57,163	71,039	95,257	105,563	116,921	129,369	142,653	152,402	154,521	1,130,018
a.	Recoverable Costs Allocated to Demand		27,616	34,249	43,265	57,163	71,039	95,257	105,563	116,921	129,369	142,653	152,402	154,521	1,130,018
b.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		27,616	34,249	43,265	57,163	71,039	95,257	105,563	116,921	129,369	142,653	152,402	154,521	1,130,018
13.	Retail Distribution Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$27,616	\$34,249	\$43,265	\$57,163	\$71,039	\$95,257	\$105,563	\$116,921	\$129,369	\$142,653	\$152,402	\$154,521	\$1,130,018

Notes:

- (A) Line 6 x 6.2009% x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
 (B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
 (C) Applicable depreciation groups for additions are 364.0 and 362.0 and applicable depreciation rates are 4.4% and 2.4% respectively
 (D) Applicable depreciation groups for retirements are 364.0 and 362.0 and applicable depreciation savings rates are 4.4% and 2.4% respectively
 (E) Ad Valorem Tax Rate is 1.76%
 (F) Line 9a x line 10
 (G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
EXHIBIT NO. MRR-2
DOCUMENT NO. 6
WITNESS: ROCHE
PAGE 13 OF 27
FILED: 05/03/2021
REVISED: 05/10/2021

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2021 to December 2021

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Access Enhancements
(In Dollars)

Line	Description	Beginning of Period Amount	2021 January	2021 February	2021 March	2021 April	2021 May	2021 June	2021 July	2021 August	2021 September	2021 October	2021 November	2021 December	2021 TOTAL
1.	Investments														
a.	Expenditures/Additions	\$0	\$0	\$0	\$20,000	\$85,385	\$85,385	\$85,385	\$132,508	\$132,508	\$132,508	\$224,819	\$224,819	\$204,819	\$1,328,137
b.	Clearings to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4.	CWIP - Non-Interest Bearing	0	0	0	20,000	105,385	190,770	276,155	408,663	541,172	673,680	898,499	1,123,318	1,328,137	
5.	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	20,000	105,385	190,770	276,155	408,663	541,172	673,680	898,499	1,123,318	1,328,137	
6.	Average Net Investment	0	0	0	10,000	62,692	148,077	233,462	342,409	474,917	607,426	786,089	1,010,908	1,225,727	
7.	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (A)	0	0	0	52	324	765	1,206	1,769	2,454	3,139	4,062	5,224	6,334	25,329
b.	Debt Component Grossed Up For Taxes (B)	0	0	0	14	86	203	319	468	650	831	1,075	1,383	1,677	6,706
		0	0	0	66	410	968	1,525	2,237	3,104	3,970	5,137	6,607	8,011	32,035
8.	Investment Expenses														
a.	Depreciation (C)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Depreciation Savings (D)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Amortization	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Dismantlement	0	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Taxes (E)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)	0	0	0	66	410	968	1,525	2,237	3,104	3,970	5,137	6,607	8,011	32,035
a.	Recoverable Costs Allocated to Demand	0	0	0	66	410	968	1,525	2,237	3,104	3,970	5,137	6,607	8,011	32,035
b.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	0.92576322	
11.	Transmission Energy Jurisdictional Factor	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	0.00000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)	0	0	0	61	380	896	1,412	2,071	2,874	3,675	4,756	6,117	7,416	29,657
13.	Retail Transmission Energy-Related Recoverable Costs (G)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$0	\$0	\$0	\$61	\$380	\$896	\$1,412	\$2,071	\$2,874	\$3,675	\$4,756	\$6,117	\$7,416	\$29,657

Notes:
(A) Line 6 x 6.2009% x 1/12 (Jan-Dec). Based on ROE of 10.25% and weighted income tax rate of 24.522% (expansion factor of 1.32830)
(B) Line 6 x 1.6414% x 1/12 (Jan-Dec).
(C) Applicable depreciation group for additions is 359.0 and applicable depreciation rate is 1.5%
(D) No retirements are anticipated for this program
(E) Ad Valorem Tax Rate is 1.76%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January through December 2021
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
1.1	LUG PCA 13390.92599119	D
1.2	LUG PCA 13961.92829453	D
1.3	LUG PCA 13724.90911087	D
1.4	LUG PCA 13146.10629014	D
1.5	LUG WHA 13972.92421291	D
1.6	LUG WHA 13312.60182741	D
1.7	LUG WHA 13972.90241880	D
1.8	LUG PCA 13961.92820848	D
1.9	LUG PCA 13961.60193482	D
1.10	LUG PCA 13785.10676209	D
1.11	LUG PCA 13462.60458175	D
1.12	LUG PCA 14121.93159006	D
1.13	LUG PCA 13462.60180762	D
1.14	LUG PCA 13462.91407512	D
1.15	LUG PCA 13390.10643541	D
1.16	LUG PCA 13120.60015632	D
1.17	LUG PCA 13785.92466250	D
1.18	LUG CSA 14040.10786382	D
1.19	LUG CSA 13840.93019714	D
1.20	LUG CSA 14040.10786374	D
1.21	LUG CSA 13836.91406672	D
1.22	LUG DCA 13815.92407065	D
1.23	LUG DCA 13815.90288627	D
1.24	LUG DCA 13815.93026469	D
1.25	LUG CSA 13183.60036344	D
1.26	LUG CSA 13205.60059346	D
1.27	LUG CSA 13934.10467606	D
1.28	LUG CSA 13633.92740152	D
1.29	LUG CSA 13592.10402239	D
1.30	LUG CSA 13351.93283733	D
1.31	LUG CSA 13099.90882614	D
1.32	LUG CSA 13093.91004837	D
1.33	LUG CSA 13630.10429536	D
1.34	LUG CSA 13205.90998414	D
1.35	LUG CSA 13948.91837409	D
1.36	LUG CSA 13093.91004843	D
1.37	LUG CSA 13836.91377944	D
1.38	LUG CSA 13102.60123654	D
1.39	LUG CSA 13158.92874802	D
1.40	LUG CSA 13176.10375134	D
1.41	LUG CSA 13107.10376173	D
1.42	LUG CSA 13057.10121709	D
1.43	LUG CSA 13418.92357188	D
1.44	LUG CSA 13592.91213055	D
1.45	LUG CSA 13100.91340554	D
1.46	LUG CSA 13715.90737020	D
1.47	LUG CSA 13176.91029163	D
1.48	LUG CSA 13835.60131429	D
1.49	LUG CSA 13593.93057902	D
1.50	LUG CSA 13105.10580678	D

1.51	LUG CSA 13188.10655453	D
1.52	LUG CSA 13592.10402259	D
1.53	LUG CSA 13948.10442385	D
1.54	LUG ESA 13174.60588225	D
1.55	LUG ESA 13454.90755954	D
1.56	LUG ESA 13174.60451701	D
1.57	LUG ESA 13710.92881445	D
1.58	LUG ESA 13509.60287236	D
1.59	LUG SHA 13897.10933151	D
1.60	LUG ESA 13174.10913196	D
1.61	LUG ESA 13171.90598389	D
1.62	LUG ESA 13211.60044019	D
1.63	LUG ESA 13231.10868138	D
1.64	LUG ESA 13230.10471354	D
1.65	LUG ESA 13502.92679861	D
1.66	LUG ESA 13796.10842826	D
1.67	LUG ESA 13454.60140423	D
1.68	LUG ESA 13509.10501132	D
1.69	LUG ESA 13433.10466911	D
1.70	LUG ESA 13230.92208546	D
1.71	LUG ESA 13171.93104605	D
1.72	LUG ESA 13509.90504849	D
1.73	LUG ESA 13502.92573944	D
1.74	LUG ESA 13799.60395568	D
1.75	LUG ESA 13226.10462583	D
1.76	LUG ESA 14116.60140011	D
1.77	LUG ESA 13797.93188519	D
1.78	LUG ESA 13226.92664597	D
1.79	LUG ESA 13796.92728705	D
1.80	LUG ESA 13230.60258173	D
1.81	LUG ESA 13171.90374558	D
1.82	LUG ESA 13796.92884623	D
1.83	LUG ESA 13502.92577310	D
1.84	LUG ESA 13225.60139973	D
1.85	LUG ESA 13796.10842823	D
1.86	LUG ESA 13226.92670950	D
1.87	LUG ESA 13226.92665539	D
1.88	LUG ESA 13883.91179506	D
1.89	LUG ESA 13509.91772133	D
1.90	LUG ESA 13509.10501150	D
1.91	LUG ESA 13454.90429155	D
1.92	LUG ESA 13454.90397369	D
1.93	LUG ESA 13454.10472634	D
1.94	LUG ESA 13433.93369551	D
1.95	LUG ESA 13174.92555763	D
1.96	LUG ESA 13883.92008787	D
1.97	LUG ESA 13230.92180224	D
1.98	LUG WSA 14032.10820614	D
1.99	LUG WSA 13071.90738378	D
1.100	LUG WSA 14032.92634300	D

1.101	LUG WSA 13071.91245761	D
1.102	LUG WSA 14032.91487301	D
1.103	LUG WSA 14032.10339836	D
1.104	LUG WSA 14032.92803239	D
1.105	LUG WSA 13071.91432110	D
1.106	LUG WSA 13071.91432109	D
1.107	LUG WSA 14032.92729035	D
1.108	LUG WSA 13198.92183966	D
1.109	LUG WSA 13678.90514649	D
1.110	LUG WSA 13425.10244449	D
1.111	LUG WSA 13670.93124410	D
1.112	LUG WSA 13428.91540495	D
1.113	LUG WSA 13332.91335523	D
1.114	LUG WSA 13544.10053266	D
1.115	LUG WSA 13109.90641822	D
1.116	LUG WSA 13747.10299739	D
1.117	LUG WSA 13756.60165357	D
1.118	LUG WSA 13491.10230118	D
1.119	LUG WSA 13141.92630916	D
1.120	LUG WSA 13673.10277744	D
1.121	LUG WSA 13138.60079254	D
1.122	LUG WSA 13141.92442349	D
1.123	LUG WSA 13333.10007582	D
1.124	LUG WSA 13586.92298267	D
1.125	LUG WSA 13138.10145625	D
1.126	LUG WSA 13140.10013916	D
1.127	LUG WSA 13113.90796385	D
1.128	LUG WSA 13138.10145628	D
1.129	LUG WSA 13164.10158909	D
1.130	LUG WSA 13140.91873275	D
1.131	LUG WSA 13605.91052996	D
1.132	LUG WSA 13071.60170422	D
1.133	LUG WSA 13111.92999604	D
1.134	LUG WSA 13586.60303627	D
1.135	LUG PCA 13785.90239166	D
1.136	LUG PCA 13961.10696431	D
1.137	LUG PCA 13961.10696419	D
1.138	LUG PCA 13785.92299245	D
1.139	LUG PCA 13961.92834683	D
1.140	LUG PCA 13462.91412064	D
1.141	LUG PCA 13961.10696486	D
1.142	LUG PCA 13961.91967308	D
1.143	LUG PCA 13961.10696417	D
1.144	LUG WHA 13916.60279623	D
1.145	LUG WHA 13297.10560430	D
1.146	LUG WHA 13314.92426509	D
1.147	LUG WHA 13118.92612349	D
1.148	LUG WHA 13313.90084626	D
1.149	LUG WHA 13699.10637242	D
1.150	LUG WHA 13313.10684614	D

1.151	LUG WHA 13296.92376304	D
1.152	LUG WHA 13313.60568375	D
1.153	LUG WHA 13297.60269456	D
1.154	LUG WHA 13699.10637259	D
1.155	LUG WHA 13473.60168916	D
1.156	LUG WHA 13296.10562356	D
1.157	LUG WHA 13916.92509975	D
1.158	LUG WHA 13297.10560425	D
1.159	LUG WHA 13296.60531111	D
1.160	LUG WHA 13699.10637247	D
1.161	LUG WHA 13473.60168942	D
1.162	LUG WHA 13118.92659353	D
1.163	LUG WHA 13118.10676209	D
1.164	LUG WHA 13699.10637240	D
1.165	LUG WHA 13313.93103371	D
1.166	LUG WHA 13118.92204382	D
1.167	LUG WHA 13118.92659172	D
1.168	LUG WHA 13473.92097460	D
1.169	LUG WHA 13296.90010289	D
1.170	LUG WHA 13313.92097460	D
1.171	LUG WHA 13118.10535999	D
1.172	LUG WHA 13699.60165416	D
1.173	LUG WHA 13916.91386005	D
1.174	LUG WHA 13314.10567076	D
1.175	LUG WHA 13296.10562361	D
1.176	LUG WHA 13297.10560432	D
1.177	LUG WHA 13972.10618037	D
1.178	LUG PCA 13724.10671283	D
1.179	LUG PCA 13722.60360851	D
1.180	LUG PCA 13268.91633548	D
1.181	LUG PCA 13724.10671319	D
1.182	LUG PCA 13243.10791853	D
1.183	LUG PCA 13724.10671334	D
1.184	LUG PCA 13243.91351288	D
1.185	LUG PCA 13655.90431393	D
1.186	LUG PCA 13243.90684154	D
1.187	LUG PCA 13268.10705945	D
1.188	LUG PCA 13724.10671229	D
1.189	LUG PCA 13268.92962459	D
1.190	LUG PCA 13724.93103251	D
1.191	LUG PCA 13243.90586047	D
1.192	LUG PCA 13724.91049435	D
1.193	LUG CSA 13205.90929181	D
1.194	LUG CSA 13021.10051153	D
1.195	LUG CSA 13026.60059524	D
1.196	LUG CSA 13835.10429522	D
1.197	LUG CSA 13204.91532149	D
1.198	LUG CSA 13836.91406642	D
1.199	LUG CSA 13099.60563698	D
1.200	LUG CSA 13590.91231633	D

1.201	LUG CSA 13102.91293905	D
1.202	LUG CSA 13104.10362869	D
1.203	LUG CSA 13831.10427677	D
1.204	LUG CSA 14040.60233886	D
1.205	LUG CSA 13939.60144164	D
1.206	LUG CSA 13158.90816343	D
1.207	LUG CSA 13021.60058683	D
1.208	LUG CSA 13158.93317809	D
1.209	LUG CSA 13104.91643108	D
1.210	LUG CSA 13106.91795934	D
1.211	LUG CSA 13835.60314670	D
1.212	LUG CSA 13107.10376186	D
1.213	LUG CSA 13592.91365233	D
1.214	LUG CSA 13993.10372414	D
1.215	LUG CSA 13100.10371703	D
1.216	LUG CSA 13354.10582069	D
1.217	LUG CSA 13418.92292295	D
1.218	LUG CSA 13468.60128378	D
1.219	LUG CSA 13632.60305848	D
1.220	LUG CSA 13104.10362882	D
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1.222	LUG CSA 13099.60125388	D
1.223	LUG CSA 13102.60123660	D
1.224	LUG CSA 14102.91582612	D
1.225	LUG CSA 13468.60128362	D
1.226	LUG CSA 13399.60037987	D
1.227	LUG CSA 13835.91773975	D
1.228	LUG CSA 13418.92018190	D
1.229	LUG CSA 13158.60011810	D
1.230	LUG CSA 13105.10580690	D
1.231	LUG CSA 13205.90022802	D
1.232	LUG CSA 13418.91924595	D
1.233	LUG CSA 13105.60164901	D
1.234	LUG CSA 13934.10467597	D
1.235	LUG CSA 13205.90442230	D
1.236	LUG CSA 13158.92290015	D
1.237	LUG CSA 14040.10786358	D
1.238	LUG CSA 13836.93321406	D
1.239	LUG CSA 13105.10580689	D
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1.247	LUG CSA 13158.91461782	D
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1.295	LUG ESA 14116.91073265	D
1.296	LUG SHA 13900.10717269	D
1.297	LUG SHA 13652.92748361	D
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1.366 LUG SHA 13817.10722417	D
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1.382 LUG WSA 13332.91700188	D
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1.384 LUG WSA 13672.60106849	D
1.385 LUG WSA 13860.10307215	D
1.386 LUG WSA 13756.60165355	D
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1.399 LUG WSA 13605.90427351	D

1.400	LUG WSA 13333.10007588	D
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1.423	LUG WSA 13522.91934653	D
1.424	LUG WSA 13522.10392924	D
1.425	LUG WSA 13737.10297943	D
1.426	LUG WSA 14030.90886759	D
1.427	LUG WSA 13207.90147316	D
1.428	LUG WSA 13207.90216846	D
1.429	LUG WSA 13059.60302601	D
1.430	LUG WSA 13738.10298299	D
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1.437	LUG WSA 13674.10277747	D
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1.439	LUG WSA 13162.60154843	D
1.440	LUG WSA 13510.10218990	D
1.441	LUG WSA 13669.60107076	D
1.442	LUG WSA 14030.90242104	D
1.443	LUG WSA 13873.60311122	D
1.444	LUG WSA 13207.90613782	D
1.445	LUG WSA 13612.90266817	D
1.446	LUG WSA 13208.92767537	D
1.447	LUG WSA 13737.60311396	D
1.448	LUG WSA 13198.92655424	D
1.449	LUG WSA 13514.10624934	D
1.450	LUG WSA 13535.92959083	D

1.451 LUG WSA 13669.92774744	D
1.452 LUG WSA 13483.60393455	D
1.453 LUG WSA 13520.10242257	D
1.454 LUG WSA 13892.10338448	D
1.455 LUG WSA 13612.90312305	D
1.456 LUG WSA 13522.91947423	D
1.457 LUG WSA 13334.91645657	D
1.458 LUG WSA 13490.92815117	D
1.459 LUG WSA 13522.10392902	D
1.460 LUG WSA 14030.60341032	D
1.461 LUG WSA 13574.10250638	D
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1.469 LUG WSA 13208.90449608	D
1.470 LUG WSA 13079.60104344	D
1.471 LUG WSA 13575.90054924	D
1.472 LUG WSA 13750.60110680	D
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1.474 LUG WSA 13612.92956326	D
1.475 LUG WSA 13514.91361858	D
1.476 LUG WSA 13522.10392905	D
1.477 LUG WSA 14030.92669942	D
1.478 LUG WSA 13483.10173513	D
1.479 LUG WSA 13612.60003135	D
1.480 LUG WSA 13071.93035682	D
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1.494 LUG WSA 13071.92377934	D
1.495 LUG WSA 13138.60170460	D
1.496 LUG WSA 13483.60079455	D
1.497 LUG WSA 13535.92952190	D
1.498 LUG WSA 13198.10051852	D
1.499 LUG WSA 13162.90435139	D
1.500 LUG WSA 13873.10820612	D

1.501 LUG WSA 13138.10145618	D
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1.507 LUG WSA 14030.92669557	D
1.508 LUG WSA 13522.10392864	D
1.509 LUG WSA 13674.90420693	D
1.510 LUG WSA 13612.90291123	D
1.511 LUG WSA 13109.60233901	D
1.512 LUG WSA 13737.10297934	D
1.513 LUG WSA 13589.93162023	D
1.514 LUG WSA 13198.92585443	D
1.515 LUG WSA 14030.92669914	D
1.516 LUG WSA 13612.90312570	D
1.517 LUG WSA 13138.10145606	D
1.518 LUG WSA 14030.92669923	D
1.519 LUG WSA 13522.60305728	D
1.520 LUG WSA 13522.60305720	D
1.521 LUG ESA 13686.93697046	D
1.522 LUG WHA 13118.10535995	D
1.523 LUG WHA 13313.10684581	D

2. Transmission Asset Upgrades Program

2.1 SPP TAU - Circuit 66654	T
2.2 SPP TAU - Circuit 66840	T
2.3 SPP TAU - Circuit 66007	T
2.4 SPP TAU - Circuit 66019	T
2.5 SPP TAU - Circuit 66425	T
2.6 SPP TAU - Circuit 230403	T
2.7 SPP TAU - Circuit 66413	T
2.8 SPP TAU - Circuit 66046	T
2.9 SPP TAU - Circuit 66059	T
2.10 SPP TAU - Circuit 230008	T
2.11 SPP TAU - Circuit 230010	T
2.12 SPP TAU - Circuit 230038	T
2.13 SPP TAU - Circuit 230003	T
2.14 SPP TAU - Circuit 230005	T
2.15 SPP TAU - Circuit 230004	T
2.16 SPP TAU - Circuit 230625	T
2.17 SPP TAU - Circuit 230021	T
2.18 SPP TAU - Circuit 230052	T
2.19 SPP TAU - Circuit 66024	T
2.20 SPP TAU - Circuit 230608	T
2.21 SPP TAU - Circuit 230603	T
2.22 SPP TAU - Circuit 66407	T
2.23 SPP TAU - Circuit 66033	T
2.24 SPP TAU - Circuit 66016	T
2.25 SPP TAU - Circuit 66427	T
2.26 SPP TAU - Circuit 66415	T
2.27 SPP TAU - Circuit 66834	T
2.28 SPP TAU - Circuit 66022	T
2.29 SPP TAU - Circuit 66060	T
2.30 SPP TAU - Circuit 66048	T
2.31 SPP TAU - Circuit 66031	T
2.32 SPP TAU - Circuit 66036	T
2.33 SPP TAU - Circuit 230402	T
2.34 SPP TAU - Circuit 230412	T
2.35 SPP TAU - Circuit 230602	T
2.36 SPP TAU - Circuit 230012	T
2.37 SPP TAU - Circuit 230606	T
2.38 SPP TAU - Circuit 230033	T
2.39 SPP TAU - Circuit 230609	T
2.40 SPP TAU - Circuit 230013	T
2.41 SPP TAU - Circuit 66030	T
2.42 SPP TAU - Circuit 66025	T
2.43 SPP TAU - Circuit 66020	T
2.44 SPP TAU - Circuit 66027	T
2.45 SPP TAU - Circuit 66008	T
2.46 SPP TAU - Circuit 66001	T
2.47 SPP TAU - Circuit 66045	T

3. Substation Extreme Weather Program	
3.1 none	D
4 Distribution Overhead Feeder Hardening Program	
4.1 SPP FH - E Winterhaven 13308	D
4.2 SPP FH - Knights 13807	D
4.3 SPP FH - Knights 13805	D
4.4 SPP FH - Casey Road 13745	D
4.5 SPP FH - Coolidge 13533 - OH Feeder	D
4.6 SPP FH - Clarkwild 13461 -OH Feeder	D
4.7 SPP FH - Fishhawk 14121 - OH Feeder	D
4.8 SPP FH - Lake Magdalene 13939	D
4.9 SPP FH - Ehrlich 13890	D
4.10 SPP FH - 13443	D
4.11 SPP FH - Brandon 13227	D
4.12 SPP FH - Alexander Rd 13462 -OH Feed	D
4.13 SPP FH - Pine Lake N 13633	D
4.14 SPP FH - 13148	D
4.15 SPP FH - 13048	D
4.16 SPP FH - 13094	D
4.17 SPP FH - 13770	D
4.18 SPP FH - 13118	D
4.19 SPP FH - 13296	D
4.20 SPP FH - 13989	D
4.21 SPP FH - 13984	D
4.22 SPP FH - 14123	D
4.23 SPP FH - Yukon 13101	D
4.24 SPP FH - McFarland 13104	D
4.25 SPP FH - Manhattan 13111	D
4.26 SPP FH - East Winter Haven 13309	D
4.27 SPP FH - 13313	D
4.28 SPP FH - 13314	D
4.29 SPP FH - 13339	D
4.30 SPP FH - 13433	D
4.31 SPP FH - 13808	D
4.32 SPP FH - 13964	D
4.33 SPP FH - 14094	D
5. Transmission Access Enhancement Program	
5.1 SPP TXE - 230008	T
5.2 SPP TXE - 230623	T
5.3 SPP TXE - P - Bridge	T
5.4 SPP TXE - Hampton Sub - Bridge	T
5.5 SPP TXE - 230033	T
5.6 SPP TXE - Morris Bridge - Bridge	T
5.7 SPP TXE - 66007	T
5.8 SPP TXE - 230037	T
5.9 SPP TXE - 66839	T
5.10 SPP TXE - 230606	T
5.11 SPP TXE - Columbus Dr #2 - Bridge	T
5.12 SPP TXE - W. of Forbes Rd - Bridge	T
5.13 SPP TXE - Columbus Dr #1 - Bridge	T
5.14 SPP TXE - Tampa Palms #1 - Bridge	T
5.15 SPP TXE - 19th AV NE - Bridge	T
5.16 SPP TXE - E.Sydney Washer Rd-Bridge	T
5.17 SPP TXE - Tampa Palms #3 - Bridge	T
5.18 SPP TXE - Proposed M - Bridge	T

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January through December 2021

Form E-8
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base 2021 Adj. FESR (\$000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	\$ 2,398,774	33.85%	4.34%	1.4692%
Short Term Debt	299,519	4.23%	1.06%	0.0448%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	86,301	1.22%	2.44%	0.0297%
Common Equity	3,147,963	44.43%	10.25%	4.5537%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	948,501	13.39%	0.00%	0.0000%
Deferred ITC - Weighted Cost	<u>204,707</u>	<u>2.89%</u>	7.35%	<u>0.2123%</u>
Total	\$ 7,085,765	100.00%		6.31%

ITC split between Debt and Equity:

Long Term Debt	\$ 2,398,774	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	<u>3,147,963</u>	Equity - Common	<u>54.00%</u>
Total	\$ 5,546,737	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.2123% * 46.00%	0.0977%
Equity = 0.2123% * 54.00%	<u>0.1146%</u>
Weighted Cost	<u>0.2123%</u>

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.5537%
Deferred ITC - Weighted Cost	<u>0.1146%</u>
	4.6683%
Times Tax Multiplier	1.32830
Total Equity Component	<u>6.2009%</u>

Total Debt Cost Rate:

Long Term Debt	1.4692%
Short Term Debt	0.0448%
Customer Deposits	0.0297%
Deferred ITC - Weighted Cost	<u>0.0977%</u>
Total Debt Component	<u>1.6414%</u>
	<u>7.8423%</u>

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 520 projected projects.

January 1, 2022 to December 31, 2022
During this period, there are 496 projected projects.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$84.1 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$108.1 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VEGETATION MANAGEMENT (VM)

Program Description: This program consists of the following VM activities and initiatives:

Distribution four-year cycle
 Transmission two-year cycle
 Initiative 1: Supplemental Distribution Circuit VM
 Initiative 2: Mid-Cycle Distribution VM
 Initiative 3: 69 kV VM Reclamation

Program Projections: January 1, 2021 to December 31, 2021

Distribution VM: 1,560 miles
 Transmission VM: 530 miles
 Initiative 1: 510.2 miles and 65,008 projected customers
 Initiative 2: 243.1 miles and 95,733 projected customers
 Initiative 3: 27 miles and 26,975 projected customers

January 1, 2022 to December 31, 2022

Distribution VM: 1,560 miles
 Transmission VM: 530 miles
 Initiative 1: 692 miles and 72,533 projected customers
 Initiative 2: 196 miles and 77,128 projected customers
 Initiative 3: 27 miles and 26,975 projected customers

Program Fiscal

Expenditures: January 1, 2021 to December 31, 2021

Expenditures are estimated to be:
 Distribution VM: \$13.0 million
 Transmission VM: \$3.1 million
 Initiative 1: \$5.5 million
 Initiative 2: \$1.3 million
 Initiative 3: \$0.7 million

January 1, 2022 to December 31, 2022

Expenditures are estimated to be:
 Distribution VM: \$11.2 million
 Transmission VM: \$2.9 million
 Initiative 1: \$6.4 million
 Initiative 2: \$3.6 million
 Initiative 3: \$0.7 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 46 projected projects, consisting of 577 poles.

January 1, 2022 to December 31, 2022
During this period, there are 27 projected projects, consisting of 615 poles.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$15.6 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$15.4 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Projections: January 1, 2021 to December 31, 2021
During this period, the substation study project will be performed.

January 1, 2022 to December 31, 2022
At the time of this filing, there are no projected projects due to the substation study project still being performed.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$0.3 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$0.0 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 33 projected projects.

January 1, 2022 to December 31, 2022
During this period, there are 23 projected projects.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$15.8 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$30.2 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ACCESS ENHANCEMENT

Program Description: This program will ensure the company always has access to its transmission facilities so it can promptly restore its transmission system when outages occur.

Program Projections: January 1, 2021 to December 31, 2021
During this period, there are 18 projected projects.

January 1, 2022 to December 31, 2022
During this period, there are 11 projected projects.

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$1.3 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$1.5 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

- Distribution wood pole
- Distribution groundline
- Transmission wood pole/groundline
- Transmission above ground
- Transmission aerial infrared
- Transmission ground patrol
- Substation
- Joint Use Pole Attachments Audit

Program Projections: January 1, 2021 to December 31, 2021

Distribution wood pole:	19,650 inspections
Distribution groundline:	19,121 inspections
Transmission wood pole/groundline:	367 inspections
Transmission above ground:	3,895 inspections
Transmission aerial infrared:	1,328 inspections
Transmission ground patrol:	25,416 inspections
Substation:	216 inspections

January 1, 2022 to December 31, 2022

Distribution wood pole:	33,700 inspections
Distribution groundline:	34,739 inspections
Transmission wood pole/groundline:	655 inspections
Transmission above ground:	3,396 inspections
Transmission aerial infrared:	1,328 inspections
Transmission ground patrol:	25,416 inspections
Substation:	219 inspections

Program Fiscal

Expenditures: January 1, 2021 to December 31, 2021

Expenditures are estimated to be:

Distribution Infrastructure Inspections:	\$0.6 million
Transmission Infrastructure Inspections:	\$0.6 million

January 1, 2022 to December 31, 2022

Expenditures are estimated to be:

Distribution Infrastructure Inspections:	\$1.0 million
Transmission Infrastructure Inspections:	\$0.5 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Projections: N/A

Program Fiscal Expenditures: January 1, 2021 to December 31, 2021
Expenditures are estimated to be \$1.1 million.

January 1, 2022 to December 31, 2022
Expenditures are estimated to be \$0.7 million.



2020

STORM PROTECTION PLAN

ACCOMPLISHMENTS

2020 Storm Protection Plan Accomplishments



Table of Contents

Summary of 2020 Storm Protection Plan Accomplishments.....1

Distribution Lateral Undergrounding.....2

Vegetation Management.....3

 Distribution.....4

 Transmission.....5

 New VMP.....7

Transmission Asset Upgrades.....9

Substation Extreme Weather Hardening.....10

Distribution Overhead Feeder Hardening.....10

Transmission Access Enhancement.....12

Infrastructure Inspections.....14

 Wood Pole Inspection Program.....14

 Transmission Inspections.....17

 Pre-climb inspections.....18

 Substation Inspections.....19

 Joint-Use Pole Attachment Audits.....19

 Infrastructure Inspections Summary.....21

Legacy Storm Hardening Initiatives.....21

 Geographic Information System.....22

 Post-Storm Data Collection and Forensic Analysis.....22

 Outage Data Differentiating Between OH and UG Systems.....23

 Increase Coordination with Local Governments.....24

 Collaborative Research.....30

 Disaster Preparedness and Recovery Plan.....31

 Distribution Pole Replacements.....34

 Overhead to Underground Conversion of Interstate Highway Crossings..34

2020 Storm Protection Plan Accomplishments

SUMMARY OF 2020

STORM PROTECTION PLAN ACCOMPLISHMENTS

Tampa Electric's Storm Protection Plan ("Plan" or "SPP") sets out a systematic and comprehensive approach to storm protection focused on those Programs and Projects that provide the highest level of reliability and resiliency benefits for the lowest relative cost. The company believes that these activities will achieve the Florida Legislature's goals of "reducing restoration costs and outage times associated with extreme weather events and enhancing reliability" in a cost-efficient manner.

Tampa Electric's 2020 Storm Protection Accomplishments Report covers the first year of the company's 2020-2029 Storm Protection Plan, which provides a comprehensive approach to protect and strengthen its electric utility infrastructure to withstand extreme weather conditions as well as to reduce restoration costs and outage times in a prudent, practical and cost-effective manner. Protecting and strengthening Tampa Electric's transmission and distribution electric utility infrastructure against extreme weather conditions can effectively reduce restoration costs and outage times to customers and improve overall service reliability for customers. Tampa Electric received approval of its 2020-2029 Storm Protection Plan in Docket No. 20200067-EI, Order No. PSC-2020-0224-AS-EI, issued June 30, 2020 and finalized by Consummating Order No. PSC-2020-0293-AS-EI issued August 28, 2020.

2020 Storm Protection Plan Accomplishments

Distribution Lateral Undergrounding

Tampa Electric's Distribution Lateral Undergrounding Program aims to strategically underground existing overhead lateral primary, lateral secondary and service lines. The expected benefits from this Program are:

- Reducing the number and severity of customer outages during extreme weather events;
- Reducing the amount of system damage during extreme weather;
- Reducing the material and manpower resources needed to respond to extreme weather events;
- Reducing the number of customer complaints from the reduction in outages during extreme weather events; and
- Reducing restoration costs following extreme weather events.

In addition to the many benefits that should be realized from distribution lateral undergrounding during extreme weather events, it will also provide additional blue-sky benefits such as:

- Reducing the number of momentary and prolonged unplanned outages;
- Reducing the number of customer complaints from outages; and
- Improving customer reliability and power quality.

The table below shows the number of distribution lateral undergrounding projects that were designed and constructed in 2020:

2020 Storm Protection Plan Accomplishments

Table DLU.1 – Distribution Lateral Undergrounding

2020 Distribution Lateral Undergrounding			
	Projects Planned	Projects Initiated	Projects Completed
Engineering Design and Right of Way Obtainment	134	138	1
Construction	5	1	0

Vegetation Management

Tampa Electric's Vegetation Management Program ("VMP") combines a continuation of its existing filed and approved distribution and transmission VMP activities with three additional strategic VM initiatives.

In 2020, Tampa Electric utilized approximately 25 contracted tree trim personnel to manage the company's transmission tree trimming requirements. In addition, Tampa Electric's Transmission Vegetation Management Program ("TVMP") continues to comply with the North American Electric Reliability Corporation ("NERC") standard for Transmission Vegetation Management FAC-003-3.

For 2020, Tampa Electric has 280 dedicated distribution tree trim personnel throughout the company's seven service areas. These dedicated resources are broken out into two categories: Proactive and Reactive. The proactive resources are utilized for circuit tree trimming activities and consist of 240 personnel. The reactive resources consist of 40 personnel and are employed for mid-cycle trims, customer requested work and work orders associated with circuit

2020 Storm Protection Plan Accomplishments

improvement process. Lastly, Tampa Electric has 25 dedicated personnel responsible for the vegetation management of the company's transmission system.

Tampa Electric continued its efforts toward effective vegetation management as part of a coordinated plan with local governments and communities. Tampa Electric's Line Clearance Department and External Affairs Department hold periodic meetings with local governments and communities related to vegetation maintenance activities, upcoming projects, and emergency recovery strategies. Tampa Electric's External Affairs Department is tasked with communicating with local and state government officials, residential and commercial customers on several topics, including vegetation management. The company's goal is to keep governmental officials aware and briefed on relevant issues regarding these topics while working with internal Tampa Electric departments to resolve vegetation management issues in and around the company's infrastructure in a timely and responsive manner.

In 2020, as part its Florida Arbor Day recognition, Tampa Electric donated 500 holly seedlings to four Hillsborough County Elementary Schools and spoke with students about proper tree planting and power line safety.

During the fourth quarter 2020, Tampa Electric submitted its renewal application to the National Arbor Day Foundation's Tree Line USA Program and expects to receive endorsement in the first quarter of 2021. This will be the thirteenth consecutive year Tampa Electric has received the National Arbor Day Foundation's prestigious Tree Line USA Program designation.

Distribution:

Tampa Electric trims the company's distribution system on a four-year cycle. This approach was approved by the Commission in Docket No. 20120038-EI, Order No. PSC 12-0303-PAA-EI, issued June 12, 2012. The four-year cycle is flexible enough to allow the company to change circuit prioritization utilizing the company's reliability-based methodology. The table below shows the number of Four-Year Cycle VM miles completed in 2020:

2020 Storm Protection Plan Accomplishments

Table VM.1 – Distribution Four-Year Cycle

2020 Distribution Vegetation Management Four-Year Cycle (Miles Trimmed)								
2nd Cycle, Year 4								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
4-Year VM Miles Goal	260.5	92.9	210.5	309.6	181.4	276.3	231.5	1,562.7
4-Year VM Miles Actual	247.5	74.9	215.9	403.1	120.8	288.8	286.9	1,637.9

Some area goals were adjusted during the year to account for customer demand and storm response.

Reactive:

Tampa Electric supports internal and external customer requests through its reactive initiative. Mid-cycle trims, customer requested work and work orders associated with circuit improvement process are the primary categories of reactive work. Work is tracked through the company's work management software. Each work request ("WR") is reviewed by Tampa Electric or contract staff. Those requiring trimming are issued to contract reactive crew. The table below shows the Reactive work requests reviewed and completed in 2020:

2020 Storm Protection Plan Accomplishments

Table VM.2 – Reactive Vegetation Management

2020 Reactive Vegetation Management (Work Requests)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Reactive Work Requests Reviewed	1,202	147	792	454	221	1,381	419	4,616
Reactive Work Requests Trimmed	890	128	630	419	170	1,064	367	3,668

Transmission:

Tampa Electric trims the company's transmission utilizing a comprehensive vegetation management strategy. The company operates three categories of transmission lines 230kV, 138kV, 69kV, and 34kV. For the circuits with voltages above 200kV, the company complies with Federal Energy Regulatory Commission ("FERC") standard FAC-003-4. This standard imposes performance-based, risk-based, and competency-based requirements for vegetation management on these circuits. The company imposes a two-year vegetation management cycle for 138kV circuits, and a three-year cycle for 69kV and 34kV circuits. The company's vegetation management strategy for its transmission system includes the maintenance of the transmission ROW's. The table below shows the Transmission VM completed in 2020 compared to the annual goal:

2020 Storm Protection Plan Accomplishments

Table VM.3 – Transmission Vegetation Management

2020 Transmission Vegetation Management				
	Bulk Transmission (miles)	Non-Bulk Transmission (miles)	Right of Way Transmission (acres)	Total Transmission (miles)
Transmission VM Miles Goal	264.8	253.3	4,000.0	518.1
Transmission VM Miles Actual	264.8	253.3	3,537.3	518.1

New Vegetation Management:

Tampa Electric initiated two additional distribution VM initiatives and one additional transmission VM initiative within the company's 2020-2029 SPP. The purpose of these additional VM initiatives is to enhance the company's current cycles, specifically for the purpose of system storm hardening. These additional VM initiatives are:

Initiative 1: Supplemental Distribution Circuit VM

Initiative 2: Mid-Cycle Distribution VM

Initiative 3: 69 kV VM Reclamation

Initiative 1: Tampa Electric initiated 700 miles of supplemental distribution circuit VM to enhance the current four-year distribution VM cycle to reduce the proximity between vegetation and electrical facilities. Circuit prioritization and selection was centered around storm resiliency and mitigating outage risk on those circuits most susceptible to storm damage. The table below shows the number of miles of supplemental VM by Service Area that were conducted in 2020:

2020 Storm Protection Plan Accomplishments

Table VM.4 – Supplemental Distribution Circuit Vegetation Management

2020 Supplemental Vegetation Management (Miles Trimmed)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Supplemental Miles Goal	77.9	99.9	99.8	76.7	15.3	16.8	15.7	402.1
Supplemental Miles Actual	76.2	100.2	93.2	75.4	15.3	17.3	18.9	396.5

Initiative 2: Tampa Electric initiated Mid-Cycle VM which is an inspection-based approach and is designed to identify and mitigate areas where, depending on the tree species, vegetation cannot be controlled effectively following a four-year distribution VM cycle. In 2020, the company focused on establishing the initiative's specifications, contracts, and plan; only a small sampling of work was performed. The table below shows the number of miles of Mid-Cycle VM by Service Area that was conducted in 2020:

Table VM.5 – Mid-Cycle Distribution Vegetation Management

2020 Mid-Cycle Distribution Vegetation Management (Miles Inspected)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Mid-Cycle Inspection Miles Goal	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mid-Cycle Inspection Miles Actual	0.0	0.0	0.0	0.0	37.0	0.0	0.0	37.0

2020 Storm Protection Plan Accomplishments

Initiative 3: Tampa Electric initiated the 69kV Reclamation Project to “reclaim” specific areas of the company’s 69kV system that are particularly problematic due to vegetative conditions. The focus of this Project is to clear the vegetation undergrowth and remove the hazard trees. The company will clear the vegetation within the boundaries of the easement or property but outside of the current 15-foot vegetation-to-conductor clearance specification. The entire 69kV Reclamation Initiative is a short-term initiative planned for four years beginning in 2020 and concluding in 2023. In 2020, the company focused on establishing the initiative’s specifications, contracts, plan, and real estate research; no VM work was performed. The table below shows the number of miles of 69kV Reclamation VM that was conducted in 2020:

Table VM.6 – 69 kV Reclamation Initiative

2020 69 kV Reclamation Initiative			
	Real Estate Research (miles)	Survey (miles)	Vegetation Management (miles)
69 kV Reclamation Initiative Goal	76.0	0.0	0.0
69 kV Reclamation Initiative Actual	50.0	0.0	0.0

Transmission Asset Upgrades

The Transmission Asset Upgrades Program is a systematic and proactive replacement Program of all Tampa Electric’s remaining transmission wood poles with non-wood material. The company intends to complete this conversion from wood transmission poles to non-wood material poles during the timeframe of this initial ten-year SPP. Tampa Electric has over 25,000 transmission poles and structures with approximately 1,350 circuit miles of transmission

2020 Storm Protection Plan Accomplishments

facilities. The table below shows the number of transmission assets that were hardened in 2020:

Table TAU.1 – 2020 Transmission Asset Upgrades

2020 Transmission Asset Upgrades Structures Hardened / System Update		
	Goal	Actual
Transmission Structures – Poles - Non SPP (Note 1)	120	115
Transmission Structures – SPP	185	181
Transmission System Hardened (Percentage)	81.1%	81.7%

Note 1: pole replacement goal set prior to SPP implementation that includes preventative, corrective, and project-driven replacements

Substation Extreme Weather Hardening

Tampa Electric's Substation Extreme Weather Hardening Program will harden existing substations to minimize outages, reduce restoration times and enhance emergency response during extreme weather events.

In 2020, Tampa Electric began the process of preparing for the study to be conducted on twenty of the company's substations that are located closest to the coastline and of greatest risk from the impact of water intrusion due to storm surge into the substation control houses and equipment. The purpose of the study will be to identify and prioritize measures such as permanent or temporary barriers, elevating substation equipment, or relocating facilities to areas that are less prone to flooding to increase the resiliency and reliability of these substations.

Distribution Overhead Feeder Hardening

Tampa Electric's Distribution Overhead Feeder Hardening Program will strengthen the company's distribution system to withstand increased wind-loading and harsh environmental

2020 Storm Protection Plan Accomplishments

conditions associated with extreme weather events. The Distribution Overhead Feeder Hardening Program will focus on increasing the resiliency and sectionalizing capabilities of the distribution electrical system to better withstand extreme weather and minimize outages, outage durations and affected customer counts through two primary enhancements: Distribution Feeder Strengthening and Distribution Feeder Sectionalizing and Automation. The table directly below provides the work that was done for designing these enhancements and the table further below provides the actual equipment that was installed in 2020:

Table OVHF.1 – 2020 Distribution Overhead Feeder Hardening Designed Equipment

2020 Distribution Overhead Feeder Hardening Designed Equipment					
Circuit Number	13308	13533	13805	13807	13745
Pole Replacement / Upgrades	111	66	159	219	66
Three-Phase Recloser Installations	5	7	5	5	5
Single-Phase Recloser Installations	53	15	42	86	1
Fuse Coordination Replacements	62	11	127	117	13

2020 Storm Protection Plan Accomplishments

Table OVHF.2 – 2020 Distribution Overhead Feeder Hardening Installed Equipment

2020 Distribution Overhead Feeder Hardening Installed Equipment					
Circuit Number	13308	13533	13805	13807	13745
Pole Replacement / Upgrades	1	24	35	63	0
Three-Phase Recloser Installations	0	1	0	0	0
Single-Phase Recloser Installations	0	8	13	14	0
Fuse Coordination Replacements	2	3	9	43	0

Transmission Access Enhancements

The Transmission Access Enhancement Program will help ensure the company always has access to its transmission facilities for the performance of restoration. The Program is divided into two components: Access Roads and Access Bridges.

Access Roads: These Projects are designed to restore access to areas where changes in topography and hydrology have negatively impacted existing access roads or created the need to establish new access roads. In 2020, the company focused on establishing the program's specifications, contracts, and plan; no Access Road work was performed. The table below shows the number of access roads that were completed in 2020:

2020 Storm Protection Plan Accomplishments

Table TAE.1 – 2020 Transmission Access Enhancement (Access Roads)

2020 Transmission Access Enhancement (Access Roads)				
	Planned	Engineered	Constructed	Completed
Access Roads	0	0	0	0
2020-2029 SPP Access Roads				
	Planned	Completed	Percent Completed	
Access Roads	20	0	0.0%	

Access Bridges: These Projects are designed to enhance or replace the company’s current system of bridges used to access its “off road” transmission facilities. In 2020, the company focused on establishing the program’s specifications, contracts, and plan; no Access Bridge work was performed. The table below shows the number of access bridges that were completed in 2020:

Table TAE.1 – 2020 Transmission Access Enhancement (Access Roads)

2020 Transmission Access Enhancement (Access Bridges)				
	Planned	Engineered	Constructed	Completed
Access Bridges	0	0	0	0
2020-2029 SPP Access Bridges				
	Planned	Completed	Percent Completed	
Access Bridges	17	0	0.0%	

2020 Storm Protection Plan Accomplishments

Infrastructure Inspections

Tampa Electric's Infrastructure Inspection Program is a comprehensive inspection Program that combines the existing Commission approved Storm Hardening Plan Initiatives of: Wood Pole Inspections, Transmission Structure Inspections, and the Joint Use Pole Attachment Audit.

Wood Pole Inspection Program: Tampa Electric's Wood Pole Inspection Initiative is part of a comprehensive program initiated by the FPSC for Florida investor-owned electric utilities to harden the electric system against severe weather.

This inspection program complies with Order No. PSC-06-0144-PAA-EI, issued February 27, 2006 in Docket No. 060078-EI which requires each investor-owned electric utility to implement an inspection program of its wooden transmission and distribution poles on an eight-year cycle based on the requirements of the NESC. Tampa Electric has approximately 285,000 distribution and lighting wood poles and 26,000 transmission poles appropriate for inspection for a total pole inspection population of approximately 311,000. Approximately 12.5 percent of the known system will be targeted for inspections annually although the actual number of poles may vary from year to year due to recently constructed circuits, de-energized circuits, reconfigured circuits, etc. This program provides a systematic identification of poles that require repair, reinforcement or replacement to meet strength requirements of the NESC.

The wood pole inspections will be conducted on a substation circuit basis with a goal of inspecting the entire wood pole population every eight years. An average of 36,000 wooden distribution poles will be inspected annually with each pole receiving a visual inspection, a sound & bore procedure and a groundline/excavation inspection (except for chromated copper arsenate "CCA" poles less than 16 years of age.)

Inspection Method and Procedure: Tampa Electric will utilize three basic inspection procedures for determining the condition of wooden poles. These procedures include a visual inspection, sound and bore, and excavation when required.

2020 Storm Protection Plan Accomplishments

Visual Inspection: An initial visual inspection shall be made on all poles from the ground line to the pole top to determine the condition of the pole before any additional inspection work is completed. The visual inspection shall include a review of the pole condition itself and any attachments to the pole for conditions that jeopardize reliability and are in need of replacement, repair or minor follow-up. After a pole passes the initial visual inspection, the balance of the required inspection methods will be performed.

Sound and Bore: After passing the visual inspection, the pole shall be sounded to a minimum height of seven feet above the ground line to locate any rotten conditions or pockets of decay inside the pole. Borings shall be made to determine the location and extent of internal decay or voids. All borings shall be plugged with preservative treated wooden dowels. After the pole has passed the sound and bore inspection, an excavation inspection will be performed, if required.

Excavation: For poles requiring excavation, the pole shall be excavated to a minimum depth of 18 inches below the ground line. Any external decay shall be removed to expose the remaining sound wood. The remaining pole strength shall be calculated.

For a pole in concrete or pavement where excavation is not possible, Tampa Electric will utilize a shell boring technique. This will consist of boring two 3/8-inch holes at a 60-degree angle to a depth of 16 to 18 inches below ground level. Upon withdrawing the drill bit, the technician will examine the condition of the wood shavings to determine whether decay is present. A "Shell Gauge" is used to determine the thickness of the shell, which is then used to calculate the pole strength. All borings shall be plugged as previously described.

Hardware Inspection: The inspector shall inspect all of Tampa Electric's guying, grounding provisions and hardware that is visible from the ground. Any

2020 Storm Protection Plan Accomplishments

deficiencies or problems will be corrected as directed or reported to Tampa Electric to correct.

Inspection and Treatment Labeling: After completion of the ground line inspection, an aluminum tag identifying the contractor and date of inspection shall be attached to the pole above the birthmark. Additionally, a tag shall be attached identifying any preservative treatments applied and the date of application.

Data Collection: The collected data shall be managed in a database and include information related to pole class, material, vintage, location, pole strength and any pole deficiencies that required follow-up actions, if any.

Inspection in Conjunction with Other Field Work: As part of day-to-day operations, operation personnel are at times required to climb poles to perform different types of field work. Prior to climbing any pole, personnel will assess the condition of the pole. This will include a visual check and may include sounding to determine pole integrity. This type of inspection will supplement the systematic inspection approach otherwise outlined in this pole inspection program.

Disposition of Poles: Poles with early stage decay that do not require remediation to meet the NESC strength requirements shall be treated with an appropriate preservative treatment. Poles with moderate decay that have substantial sound wood shall be considered for reinforcement. Analysis shall be performed to determine if reinforcement will bring the deficient pole into compliance with the requirements of the NESC. If it is determined that the pole can be reinforced, the pole shall be treated with an appropriate preservative treatment and may be reinforced or replaced if needed. Poles with advanced decay shall fail the inspection and be replaced.

Shared Poles: Tampa Electric supports the Commission's effort to establish pole inspection requirements on the owners of all utility poles. Tampa Electric will

2020 Storm Protection Plan Accomplishments

coordinate with third-party owners of utility poles that carry the company's facilities. With regard to the third-party's inspection process, the company will rely upon the third-party's inspection requirements and share data requested by the third-party to be utilized in their inspection procedure. Tampa Electric will cooperate, as requested, in the work associated with pole replacement where joint use exists. Third-party poles are visually inspected and sounded for internal decay. Issues found are provided to the third-party owner for resolution.

Chromated Copper Arsenate Pole Inspections: In Docket No. 20080219-EI, Order No. PSC-2008-0615-PAA-EI, issued September 23, 2008 the FPSC approved a modification to Tampa Electric's Wood Pole Inspection Program involving chromated copper arsenate ("CCA") poles. Specifically, the modification requires CCA treated poles less than 16 years of age to be sound and selectively bored. Selective boring shall be performed on poles suspected of internal decay. Additionally, one percent of the annual number of CCA treated poles inspected less than 16 years of age shall be excavated to validate this inspection method. Finally, all CCA treated poles over 16 years of age shall be excavated.

Reporting: Tampa Electric includes the Annual Wood Pole Inspection Report with the company's Annual Reliability Performance Reports, by March 1st of each year in full accordance with the reporting requirements set forth in Docket No. 20070634-EI, Order No. PSC-2007-0918-PAA-PU, issued November 14, 2007.

Transmission and Substation Inspections: Tampa Electric continues to conduct the multi-pronged inspection approach the company has historically applied to the system which has led to the transmission system having a history of strong reliability performance. This approach includes the eight-year above ground structure inspection cycle, eight-year ground line wood inspection cycle, annual ground patrol, annual aerial infrared patrol, annual substation inspection cycle and the pre-climb inspection requirement. Tampa Electric continues these inspections and also continues the company's ongoing efforts to monitor and evaluate the appropriateness of its

2020 Storm Protection Plan Accomplishments

transmission structure inspection program to ensure that any cost-effective storm hardening, or reliability opportunities found are taken advantage of.

Standardized reports are provided for each of the formal inspections. Deficiencies identified during the inspections are entered into a maintenance database. This maintenance database is used to prioritize and manage required remediation. Deficiencies identified during the pre-climb inspections are assessed by the on-site crew and reported to supervisory personnel for determination of corrective action.

The table below shows the number of transmission inspections that were completed in 2020:

TRA.1 – 2020 Transmission Inspections

2020 Transmission Inspections		
Transmission Inspection Type	Number of Inspections (Circuits)	Number of Poles
Groundline	21	659
Above Ground	20	3,228
Ground Patrol	211	
Infrared Patrol	0	

Pre-climb Inspections: Tampa Electric crews are required to inspect wooden transmission & distribution poles prior to climbing. As part of these inspections, the employee is required to visually inspect each pole prior to climbing and sound each pole with a hammer if deemed necessary. These pre-climbing inspections serve to provide an additional safety-oriented integrity check of poles prior to the employee ascending the pole and may also result in the identification of any structural deterioration issues.

2020 Storm Protection Plan Accomplishments

Substation Inspections: Tampa Electric performs inspections of distribution substations and inspections of transmission substations annually. The substation inspections include visual inspection of the substation fence, equipment, structures, control buildings and the integrity of grounding system for all equipment and structures. The table below shows the number of distribution and transmission substation inspections that were completed in 2020:

Sub.1 – 2020 Substation Inspections

2020 Substation Inspections		
	Distribution Substations	Transmission Substations
Number of Inspections	373	164

Joint-Use Pole Attachments Audits: Tampa Electric continues to conduct comprehensive loading analyses to ensure the company's poles with joint use attachments are not overloaded and meet the NESC or Tampa Electric Standards, whichever is more stringent. These loading analyses are a direct effort to lessen storm related issues on poles with joint use attachments. All current joint use agreements require attaching entities to apply for and gain permission to make attachments to Tampa Electric's poles.

In 2020, Tampa Electric conducted comprehensive loading analyses and continued to streamline processes to better manage attachment requests from attaching entities. The comprehensive loading analysis was performed on 156 poles and all poles determined to be overloaded will be corrected.

For 2021, Tampa Electric will continue conducting comprehensive loading analyses where necessary.

2020 Storm Protection Plan Accomplishments

Due to the size of Tampa Electric's service area and the number of poles the company has, there will always be the potential for unknown foreign attachments to exist on facilities which could place additional loading on a facility which may create an overload situation. To help mitigate these potential overload situations, all Tampa Electric joint use agreements have provisions that allow for periodic inspections and/or audits of all joint use attachments to the company's facilities. In addition, all agreements have provisions that require the attaching party to build and maintain attachments within NESC guidelines or Tampa Electric specifications, whichever are more stringent. All of Tampa Electric's existing joint use agreements require attaching parties to receive authorization from the company prior to making all attachments to its facilities.

In 2020, Tampa Electric reviewed all known attachment records and verified that the company has joint use agreements with all attaching entities. Tampa Electric added one new third-party agreement for a total of 39 agreements in the Joint Use Department with attaching entities and continue negotiations with others requesting permission to attach to Tampa Electric poles.

In 2020, Tampa Electric had steady requests for small cell permit applications. The company's Joint Use department processed 43 pole attachment applications for 116 poles. As a result, the company identified 0 distribution poles that were overloaded due to joint use attachments and 3 poles that were overloaded due to Tampa Electric's attachments. Out of the 156 poles that were assessed through the pole attachment application process and the comprehensive loading analysis, there were 29 that had NESC violations due to joint use attachments and no poles with NESC violations due to Tampa Electric attachments. All poles with NESC violations were either corrected by adjustments to attachments, pole replacements or joint use entities' removal of the attachments in violation.

In 2020, effort was made by third party "attachers" to notify Tampa Electric of poles planned for over-lashing. Over-lashing is one specific area of concern which is when a

2020 Storm Protection Plan Accomplishments

joint use entity attaches to an existing attachment without prior Tampa Electric engineering and authorization.

For 2021, Tampa Electric's Joint Use Department will continue working with small cell companies to finalize attachment agreements. Tampa Electric will continue performing make ready for the small cell and fiber deployments across the company's entire service territory.

Infrastructure Inspections Summary

2020 Infrastructure Inspections Summary			
	Notes	Projected	Actual
Joint Use Audit	Note 1		
Joint Use Inspections			644
Distribution			
Wood Pole Inspections		22,500	24,962
Groundline Inspections		13,275	24,290
Transmission			
Wood Pole/Groundline Inspections		702	659
Above Ground Inspections		2,949	3,228
Aerial Infrared Patrols		Annually	Not Completed
Ground Patrols		Annually	Completed
Substation Inspections		Annually	Completed

Note 1: the Joint Use audit was completed in the first quarter of 2020

Legacy Storm Hardening Initiatives

The final category of storm protection activities consists of those legacy Storm Hardening Plan Initiatives that are well-established and steady state and for which the company did not propose any specific Storm Protection Projects for inclusion in the company's 2020-2029 SPP. Tampa Electric continues these activities because the company believes they continue to offer the storm resiliency benefits identified by the Commission in Order No. PSC-2006-0351-PAA-EI,

2020 Storm Protection Plan Accomplishments

which required the company to perform these activities. In addition, these initiatives are all integrated into the company's ongoing operations.

Geographic Information System: Tampa Electric's Geographic Information System ("GIS") will continue to serve as the foundational database for all transmission, substation and distribution facilities. Development and improvement of the GIS continues. All new computing technology requests and new initiatives are evaluated with a goal to eliminate redundant, exclusive and difficult to update databases as well as to place emphasis on full integration with Tampa Electric's business processes. These evaluations further cement GIS as the foundational database for Tampa Electric's facilities.

In 2020, Tampa Electric continued to implement changes and enhancements to the company's GIS system. These changes included data updates, plus metadata and functionality changes, to closer align with business processes and improve user performance.

Post-Storm Data Collection and Forensic Analysis: Tampa Electric has implemented a formal process to randomly sample system damage following a major weather event in a statistically significant manner. This information will be used to perform forensic analysis to categorize the root cause of equipment failure. From these reports, recommendations and possible changes will be made regarding engineering, equipment and construction standards and specifications. A hired third party of data collection specialists will patrol a representative sample of the damaged areas of the electric system following a major storm event and perform the data collection process. At a minimum, the following types of information will be collected:

- Pole/Structure – type of damage, size and type of pole, and likely cause of damage;
- Conductor – type of damage, conductor type and size, and likely cause of damage;

2020 Storm Protection Plan Accomplishments

- Equipment – type of damage, overhead or underground, size, and likely cause of damage; and
- Hardware – type of damage, size and likely cause of damage.

Third party engineering personnel will perform the forensic analysis of a representative sample of the data obtained to evaluate the root cause of failure and assess future preventive measures where possible and practical. This may include evaluating the type of material used, the type of construction and the environment where the damage occurred including existing vegetation and elevations. Changes may be recommended and implemented if more effective solutions are identified by the analysis team.

In 2020, Tampa Electric was not impacted by any major hurricanes. Tampa Electric in preparations for the potential impacts of Hurricane Eta, put the company's forensic consultant on notice 72 hours prior to the expected impact. The company cancelled the notice 24 hours later due to the shifting track of the storm and did not initiate any storm data collection to have forensic analysis performed. Tampa Electric has an established process in place to gather the necessary data for forensic analysis following a Category One or greater storm that significantly impacts the company's service area. This data will be used to determine the root cause of damage after a storm event.

Outage Data Differentiating Between Overhead and Underground Systems:

Tampa Electric tracks and stores the company's outage data for overhead and underground systems in a single database called the Distribution Outage Database ("DOD"). The DOD is linked to and receives outage data from the company's EMS and OMS. The DOD tracks outage records according to cause and equipment type and can support the following functionality:

- Centralized capture of outage related data;
- Analysis and clean-up of outage-related data;
- Maintenance and adjustment to distribution outage database data;
- Automatic Generation and distribution of canned reliability reports; and
- Generating ad hoc operational and managerial reports.

2020 Storm Protection Plan Accomplishments

The DOD is further programmed to distinguish between overhead and underground systems and is specifically designed to generate distribution service reliability reports that comply with Rule 25-6.0455, F.A.C.

In addition to the DOD and supporting processes, the company's overhead and underground systems are analyzed for accurate performance. The company also has established processes in place for collecting post-storm data and performing forensic analysis to ensure the performance of Tampa Electric's overhead and underground systems are correctly assessed.

Increase Coordination with Local Governments: Tampa Electric representatives continue to focus on maintaining existing vital governmental contacts and participating on disaster recovery committees to collaborate in planning, protection, response, recovery and mitigation efforts. In addition, Tampa Electric representatives will continue to communicate and coordinate with local governments on vegetation management, search and rescue operations, debris clearing, and identification of critical community facilities. Tampa Electric will participate with local and municipal government agencies within its service area, as well as the Florida Division of Emergency Management ("FDEM"), in planning and facilitating joint storm exercises. In addition, Tampa Electric will continue to be involved in improving emergency response to vulnerable populations.

In 2020, Tampa Electric's Emergency Management Department communication efforts continued to focus on local, state, and federal governments and agencies for all emergency management missions. Since COVID-19 consumed state and local agencies' resources, no storm-related exercises were conducted by external partners; however, Tampa Electric did conduct its own internal exercises. Communication efforts were focused on changes to emergency response plans and Emergency Operations Center ("EOC") activations during a pandemic, as well as health and safety protocols

2020 Storm Protection Plan Accomplishments

being followed. Tampa Electric participated in storm planning meetings with government officials and agencies in Hillsborough, Pasco, Pinellas, and Polk counties.

In 2020, community focused communications included pre-hurricane season news releases to all major media outlets that serve Tampa Electric customers. All releases were posted on Tampa Electric's website. Hurricane guides were published in several major newspapers including the Tampa Bay Times, Lakeland Ledger, the Winter Haven News Chief, Centro (Spanish), and the Florida Sentinel Bulletin. In addition, Tampa Electric continued to promote its storm restoration video, which is available on the company's website.

Emergency Operations Centers – Key Personnel Contact: In 2020, three (3) named tropical weather events (Hurricanes Isaias, Laura, and Eta) triggered various county and municipal agencies to activate their EOC at either full or partial activation levels to support emergency response activities. During Hurricane Eta, Tampa Electric was activated virtually by the cities of Oldsmar and Tampa, as well as Hillsborough, Pasco and Pinellas counties to support emergency response activities. During the other storms identified above, the EOCs were under partial activation for situational awareness and to support local activities, including sandbag operations and shelter management. Lastly, the State of Florida activated its EOC at full activation for Hurricanes Isaias, Laura, Sally and Eta. Tampa Electric personnel supported outage reporting and EOC requests virtually from Tallahassee.

The table below shows the activation levels for the tropical weather events by county or municipal EOC which covers Tampa Electric's service area:

2020 Storm Protection Plan Accomplishments

EOC	Hurricane Isaias	Hurricane Laura	Hurricane Sally	Hurricane Eta
City of Oldsmar		Partial		Partial
City of Plant City				
City of Tampa	Partial			Partial
City of Temple Terrace				
Hillsborough County	Partial			Partial
Pasco County	Partial			Partial
Pinellas County	Partial	Partial		Partial
Polk County	Partial			
State of Florida	Full	Full	Full	Full

Tampa Electric continues to work with local, state and federal governments to streamline the flow of information and incorporate lessons learned to restore electric service as quickly and as safely as possible. Prior to June 1st of each year, the company's Emergency Response Plan is reviewed and updated to ensure Tampa Electric representatives are fully trained to support EOC activation.

Staffing Practices at Local Emergency Operations Centers: Tampa Electric provides representatives to each of the four (4) County EOCs within the company's service territory, including Hillsborough, Pasco, Pinellas and Polk counties. In addition, depending upon the magnitude of the event, representatives are provided to the four (4) municipalities (Cities of Oldsmar, Plant City, Temple Terrace, and Tampa), when requested. The number of liaisons provided is dependent upon various factors (e.g., seating capacity at the EOC, amount of damage, EOC operating hours, available personnel, etc.). Lastly, representatives are also provided to support the State of Florida EOC to support the State and the Florida Public Service Commission ("FPSC") for power restoration issues.

The representatives who staff the EOCs have business acumen and experience in customer service and/or electric or gas distribution. Since the EOC representative role

2020 Storm Protection Plan Accomplishments

is not a day-to-day job function, the company strives to maintain a balance of seasoned and less experienced representatives during both day and night operations in the EOC when possible. In some EOCs, the company utilizes representatives from the gas company (Peoples Gas System) to supplement Tampa Electric personnel, especially in areas where the company has a natural gas presence. In any case, EOC representatives are trained to deal with both electric and gas issues.

Staffing hours at the EOC are dictated by each EOC's operational periods and are dependent upon the magnitude of the event. EOCs have and may require company representatives to report for duty before the onset of tropical storm force winds and ride-out the storm at the EOC with other Emergency Support Function ("ESF") personnel. Initially, EOCs may, at their discretion, operate 24 hours/day until the event is stabilized. To support the 24-hour cycle, company staffing hours at EOCs are generally based on two (2), 12-hour shifts based on the EOCs operational cycle and vary by County; however, the hours of operation may be adjusted based on EOC needs to support emergency response. In 2020, EOC representatives were not required to physically report to EOCs for any activations but instead were allowed to support efforts virtually to minimize risk of contracting or spreading COVID-19. If storm impacts were expected to be significant, EOC representatives may have been required and were prepared to report to their designated EOC.

The table below further shows the number of company representatives available to support EOC activation. The table does not represent the number of representatives on-site at the same time.

2020 Storm Protection Plan Accomplishments

Utility staffing practices at local EOCs		
EOC in Service Territory	Number of Utility staff	Planned daily hours scheduled for working in the EOC
Hillsborough County	6-8	Dependent on EOC operational period
City of Plant City	2	Dependent on EOC operational period
City of Oldsmar	2	Dependent on EOC operational period
City of Tampa	4	Dependent on EOC operational period
Pasco County	4	Dependent on EOC operational period
Pinellas County	3	Dependent on EOC operational period
Polk County	3	Dependent on EOC operational period

Responsibilities: The role of the company's EOC representative is to facilitate and respond to critical community issues in support of life safety and power restoration efforts. The representatives are responsible for maintaining situational awareness and communicating any public safety issues or concerns to the company. In addition, the representatives work closely with other ESF liaisons to facilitate or coordinate any requests made by the company or in support of community citizens. The representatives will utilize all available "lifelines" to respond to requests which originate from the EOC or company personnel. Lastly, the EOC representative communicates outage updates and provides restoration status, as requested.

Communications: Because the company has representatives dedicated to each of the county and city EOCs within its service territory, there are limited opportunities for an EOC to not be staffed. In the remote situation where an EOC representative is unavailable, the local EOCs have contact information for their assigned EOC representatives, as well as the company's Emergency Management personnel, which can be called upon for assistance. In addition, the company's External Affairs

2020 Storm Protection Plan Accomplishments

Department personnel have established relationships throughout the communities served and are also available to provide support, as needed.

Search and Rescue Teams – Assistance to Local Government: In 2020, Tampa Electric did not receive any requests for Search and Rescue Team assistance, therefore, no Tampa Electric resources were deployed to support local government.

Tree Ordinances, Planting Guides and Trip Procedures: For 2021, the company's Manager of Line Clearance will continue to work with Tampa Electric's External Affairs staff to offer meetings with local government's staff on how Tampa Electric can best work with city staff in pre-storm and post-storm events and to better coordinate the company's tree trimming procedures with governmental ordinances.

Utility's Coordination of Critical Facilities with local governments: Tampa Electric works closely with County Emergency Management ("EM") officials and other stakeholders throughout the year to identify and prioritize facilities deemed most critical to the overall health of the whole community (e.g., public health, safety, security or national/global economy). Tampa Electric has discussions with EM officials email and phone communications. The identification of public and private critical facilities during preparedness planning supports the goal of a coordinated and flexible restoration process for all critical infrastructure and is directly related to business continuity and continuity of the government. Critical facilities for municipalities are identified and incorporated into the respective County data.

The table below provides the dates that Tampa Electric had discussion with local governments during 2020 that involved critical facilities:

2020 Storm Protection Plan Accomplishments

Meetings with Local Government				
Entity	Date(s)	Topics	Pending Issues/Follow-up Items	Contact Information Provided to Local Authorities
Hillsborough County	1/31/2020 2/27/2020 3/04/2020	Critical Facility Discussion	N/A	Yes
Pasco County	2/20/2020 3/04/2020	Critical Facility Discussion	N/A	Yes
Pinellas County	3/03/2020	Critical Facility Discussion	N/A	Yes
Polk County	2/24/2020 3/04/2020 3/10/2020 3/11/2020	Critical Facility Discussion	N/A	Yes

Collaborative Research: Tampa Electric will continue the company’s participation in collaborative research effort with Florida’s other investor-owned electric utilities, several municipals and cooperatives to further the development of storm resilient electric utility infrastructure and technologies that reduce storm restoration costs and outages to customers.

This collaborative research is facilitated by the Public Utility Research Center (“PURC”) at the University of Florida. A steering committee comprised of one member from each of the participating utilities provides the direction for research initiatives. Tampa Electric signed an extension of the memorandum of understanding with PURC in December 2018, effective January 1, 2019, for two years. The memorandum of understanding will automatically extend for successive two-year terms on an evergreen basis until the

2020 Storm Protection Plan Accomplishments

utilities and PURC agree to terminate the agreement. Tampa Electric will file the updated PURC Collaborative Research Report with the company's annual SPP Report on June 1st.

Disaster Preparedness and Recovery Plan: A key element in minimizing storm-caused outages is having a natural disaster preparedness and recovery plan. A formal disaster plan provides an effective means to document lessons learned, improve disaster recovery training, pre-storm staging activities, and post-storm recovery. The Commission's Order No. PSC-2006-0351-PAA-E1, issued on April 25, 2006, within Docket No. 20060198-E1 required each investor-owned electric utility to develop a formal disaster preparedness and recovery plan that outlines its disaster recovery procedures and maintain a current copy of its utility disaster plan with the Commission.

Tampa Electric will continue to be active in many ongoing activities to support the restoration of the system before, during and after storm activation. The company will continue to lead or support disaster preparedness and recovery plan activities such as planning, training and working with other electric utilities and local government to continually refine and improve the company's ability to respond quickly and efficiently in any restoration situation.

Tampa Electric's Emergency Management plans address all hazards, including extreme weather events and are reviewed annually. Tampa Electric follows the policy set by TECO Energy for Emergency Management and Business Continuity which delineates responsibilities at the employee, company and community levels.

Tampa Electric will also continue to plan, participate in, and conduct internal and external preparedness exercises, collaborating with government emergency management agencies, at the local, state and federal levels. Internal company exercises focus on testing lessons learned from prior exercises/activations, new procedures, and educating new team members on roles and responsibilities in the areas of incident command,

2020 Storm Protection Plan Accomplishments

operations, logistics, planning and finance. The scope and type of internal exercises vary from year to year based on exercise objectives defined by a cross-functional exercise design team, following the Homeland Security Exercise and Evaluation Program ("HSEEP"). External preparedness exercises are coordinated by local, state and federal governmental emergency management agencies. Tampa Electric personnel participate in these exercises to test the company's internal emergency response plans, including coordination with Emergency Support Functions ("ESF") to maintain key business relationships at local Emergency Operation Centers ("EOC"). Like Tampa Electric, the exercise type (tabletop, functional or full-scale) and scope varies from year to year, and depending upon the emergency management agencies' exercise objectives, Tampa Electric participants may not be included.

With the exception of 2020, Tampa Electric annually participates in the State of Florida's hurricane exercise with the FPSC, which often coincides with exercises conducted by Hillsborough, Pasco, Pinellas and Polk counties. In addition, municipalities within Tampa Electric's service area (Oldsmar, Plant City, Tampa and Temple Terrace) may also host exercises and/or pre-storm season briefings. In early 2020, the State of Florida decided not to conduct its annual hurricane exercise, and as such, local counties and municipalities followed suit. Instead, Tampa Electric participated in pre-storm planning sessions with county emergency management agencies to review and discuss changes to emergency response and activation plans during a pandemic. In 2021, Tampa Electric expects to participate in storm-related exercises at local and state levels.

In 2020, Tampa Electric participated in the following disaster preparedness and recovery plan activities which included in-depth coordination with local, state and federal emergency management in the following areas:

- Principal member of the National Fire Protection Association ("NFPA") 1600 – Committee on Continuity, Emergency, and Crisis Management
- Member of NFPA Technical Committee
- Member of the Edison Electric Institute ("EEI") Business Continuity Leadership Team

2020 Storm Protection Plan Accomplishments

- Member of the EEI Mutual Assistance Committee
- Member of Post Disaster Redevelopment Planning ("PRDP") Committees
- Member of the Electric Subsector Coordinating Council ("ESCC") Leadership Working Group
- Member of the Local Mitigation Strategy ("LMS") and Vulnerable Population Committees
- Member of Critical Facility Working Group to review restoration priorities
- Member of the Florida Statewide Mutual Aid Assistance ("MAA") Working Group
- Member of the Southeastern Electric Exchange ("SEE") Mutual Assistance Committee
- Member of the SEE Logistics Subcommittee
- Member of the Florida Emergency Preparedness Association ("FEPA")
- Member of the FEPA Higher Education Working Group
- Member of the Association of Contingency Planners ("ACP")
- Member of the International Association of Emergency Managers ("IAEM")
- Member of the Disaster Recovery Institute ("DRI") International

Tampa Electric continues to participate in internal and external preparedness exercises, collaborating with government emergency management agencies, at local, state and federal levels.

For 2021, Tampa Electric will continue in leadership roles in county and national preparedness groups: Hillsborough County and the COT PDRP, EEI, FEPA Higher Education Working Group, ESCC, the NFPA 1600 Committee on Continuity, Emergency, and Crisis Management, and the NFPA Technical Committee. In addition, Tampa Electric will continue to be active participants in LMS, Vulnerable Population Committees, SEE's Mutual Assistance Committee and Logistics Subcommittee, EEI Mutual Assistance Committee, Florida Statewide MAA Working Group, as well as the Critical Facility Working Groups. Tampa Electric will also continue to promote growth of its website, Twitter and Facebook followers.

2020 Storm Protection Plan Accomplishments

Distribution Pole Replacements: Tampa Electric's distribution pole replacement initiative starts with the company's wood pole inspections and includes designing, utilizing conductors and/or supporting structures, and constructing distribution facilities that meet or exceed the company's current design criteria for the distribution system. The company will continue to appropriately address all poles identified through its Infrastructure Inspection Program.

Overhead to Underground Conversion of Interstate Highway Crossings: The continued focus of this activity is to harden limited access highway crossings to prevent the hindrance of first responders, emergency vehicles and others due to fallen distribution lines blocking traffic. The restoration of downed overhead power lines over interstate highways can be lengthy due to heavy traffic congestion following a major storm. Tampa Electric's current preferred construction standard requires all distribution line interstate crossings to be underground. Therefore, the company initially converted several overhead distribution line crossings to underground on major interstate highways. Through 2020, a total of 16 distribution crossings have been converted. Any remaining distribution interstate highway crossings will be converted to underground as part of the company's SPP or when construction and/or maintenance activities present opportunities.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
WITNESS: PLUSQUELLIC

EXHIBIT

OF

DAVE L. PLUSQUELLIC

Table of Contents

DOCUMENT NO.	TITLE	PAGE
1	Distribution Lateral Undergrounding Program's 2021-2022 Project List and Summary of Costs	43
2	Transmission Asset Upgrades Program's 2021-2022 Project List and Summary of Costs	61
3	Substation Extreme Weather Hardening Program's 2021-2022 Project List and Summary of Costs	63
4	Distribution Overhead Feeder Hardening Program's 2021-2022 Project List and Summary of Costs	64
5	Transmission Access Enhancement Program's 2021-2022 Project List and Summary of Costs	65
6	Vegetation Management Program's 2021-2022 Activities and Summary of Costs	66
7	Infrastructure Inspections Program's 2021-2022 Activities and Summary of Costs	67
8	Common Storm Protection Plan 2021-2022 Activities and Summary of Costs	68

	2021 Cost Estimate	2022 Cost Estimate
Distribution Lateral Undergrounding Program Total	84,101,703	108,076,036
LUG PCA 13390.92599119	1,665,458	-
LUG PCA 13961.92829453	173,457	-
LUG PCA 13724.90911087	298,114	-
LUG PCA 13146.10629014	459,265	-
LUG WHA 13972.92421291	110,694	-
LUG WHA 13312.60182741	(88,334)	-
LUG WHA 13972.90241880	453,136	-
LUG PCA 13961.92820848	76,087	-
LUG PCA 13961.60193482	191,535	-
LUG PCA 13785.10676209	(142,470)	-
LUG WSA 14032.92634300	331,496	-
LUG WSA 13071.91245761	114,105	-
LUG WSA 14032.91487301	198,765	-
LUG WSA 14032.10339836	60,784	-
LUG WSA 14032.92803239	205,026	-
LUG WSA 13071.91432110	(35,713)	-
LUG WSA 13071.91432109	184,778	-
LUG WSA 14032.92729035	361,489	-
LUG WSA 13198.92183966	131,424	-
LUG WSA 13678.90514649	421,177	-
LUG PCA 13462.60458175	232,800	-
LUG WSA 13425.10244449	602,317	-
LUG WSA 13670.93124410	622,851	-
LUG WSA 13428.91540495	182,551	-
LUG WSA 13332.91335523	229,634	-
LUG WSA 13544.10053266	198,205	-
LUG WSA 13109.90641822	266,892	-
LUG WSA 13747.10299739	48,270	-
LUG WSA 13756.60165357	314,676	-
LUG WSA 13491.10230118	262,780	-
LUG WSA 13141.92630916	430,128	-
LUG PCA 14121.93159006	(95,245)	-
LUG WSA 13673.10277744	499,636	-
LUG WSA 13138.60079254	129,250	-
LUG WSA 13141.92442349	639,500	-
LUG WSA 13333.10007582	219,321	-
LUG WSA 13586.92298267	332,781	-
LUG WSA 13138.10145625	339,895	-
LUG WSA 13140.10013916	127,001	-
LUG WSA 13113.90796385	406,133	372,899
LUG WSA 13138.10145628	296,750	-
LUG WSA 13164.10158909	835,918	-
LUG PCA 13462.60180762	42,043	-
LUG WSA 13140.91873275	563,171	-

LUG WSA 13605.91052996	607,224	423,472
LUG WSA 13071.60170422	892,380	-
LUG WSA 13111.92999604	162,592	-
LUG WSA 13586.60303627	733,832	-
LUG PCA 13961.10696431	152,060	-
LUG PCA 13785.92299245	586,692	-
LUG PCA 13961.92834683	405,559	-
LUG PCA 13462.91407512	183,537	-
LUG PCA 13462.91412064	55,720	-
LUG PCA 13961.10696486	363,286	-
LUG PCA 13961.91967308	480,410	-
LUG PCA 13961.10696417	60,918	-
LUG WHA 13916.60279623	50,597	-
LUG WHA 13297.10560430	280,241	-
LUG WHA 13314.92426509	307,896	-
LUG WHA 13118.92612349	417,916	-
LUG WHA 13313.90084626	86,296	-
LUG WHA 13699.10637242	478,757	-
LUG WHA 13313.10684614	165,338	-
LUG WHA 13296.92376304	237,755	-
LUG WHA 13313.60568375	395,243	-
LUG WHA 13297.60269456	248,554	-
LUG WHA 13699.10637259	60,980	-
LUG WHA 13473.60168916	381,010	-
LUG WHA 13296.10562356	66,345	-
LUG WHA 13916.92509975	282,853	-
LUG WHA 13297.10560425	312,735	-
LUG WHA 13296.60531111	640,804	-
LUG PCA 13120.60015632	57,958	-
LUG WHA 13699.10637247	67,194	-
LUG WHA 13473.60168942	182,293	-
LUG WHA 13118.92659353	264,576	-
LUG WHA 13118.10535995	695,003	-
LUG WHA 13699.10637240	467,934	-
LUG WHA 13313.93103371	87,604	-
LUG WHA 13118.92204382	396,994	-
LUG WHA 13118.92659172	457,941	-
LUG WHA 13473.92097460	166,297	-
LUG WHA 13296.90010289	857,779	-
LUG PCA 13785.92466250	2,766,420	-
LUG WHA 13313.10684581	469,848	-
LUG WHA 13118.10535999	347,174	-
LUG WHA 13699.60165416	242,027	-
LUG WHA 13916.91386005	106,677	350,858
LUG WHA 13314.10567076	85,716	486,227
LUG WHA 13296.10562361	45,318	63,212
LUG WHA 13297.10560432	94,766	417,846

LUG WHA 13972.10618037	50,970	140,477
LUG PCA 13724.10671283	77,060	158,886
LUG PCA 13722.60360851	49,584	109,474
LUG CSA 14040.10786382	35,060	-
LUG PCA 13268.91633548	182,420	443,090
LUG PCA 13724.10671319	359,761	520,693
LUG PCA 13243.10791853	103,918	111,939
LUG PCA 13724.10671334	116,847	198,057
LUG PCA 13243.91351288	98,218	209,597
LUG PCA 13655.90431393	251,281	907,013
LUG PCA 13243.90684154	46,358	211,917
LUG PCA 13268.10705945	287,961	395,737
LUG PCA 13724.10671229	61,314	43,715
LUG PCA 13268.92962459	89,265	180,156
LUG CSA 13840.93019714	(13,290)	-
LUG PCA 13724.93103251	90,786	177,236
LUG PCA 13243.90586047	56,619	126,083
LUG PCA 13724.91049435	408,032	942,800
LUG CSA 13204.91532149	547,834	-
LUG CSA 13836.91406642	100,484	-
LUG CSA 14040.10786374	187,463	183,431
LUG CSA 13590.91231633	292,710	-
LUG CSA 13102.91293905	171,048	-
LUG CSA 13104.10362869	636,571	-
LUG CSA 13831.10427677	327,685	-
LUG CSA 14040.60233886	49,737	-
LUG CSA 13939.60144164	243,763	-
LUG CSA 13158.90816343	337,982	-
LUG CSA 13021.60058683	271,101	-
LUG CSA 13104.91643108	491,874	-
LUG CSA 13836.91406672	(72,100)	-
LUG CSA 13835.60314670	364,283	-
LUG CSA 13107.10376186	62,240	-
LUG CSA 13592.91365233	300,399	-
LUG CSA 13993.10372414	379,171	-
LUG CSA 13354.10582069	173,860	-
LUG CSA 13468.60128378	703,440	-
LUG CSA 13632.60305848	417,922	-
LUG DCA 13815.92407065	(181,473)	-
LUG CSA 13176.10375148	495,207	-
LUG CSA 13099.60125388	229,246	-
LUG CSA 14102.91582612	175,696	-
LUG CSA 13468.60128362	608,031	-
LUG CSA 13399.60037987	244,629	-
LUG CSA 13835.91773975	228,481	-
LUG CSA 13418.92018190	276,227	-
LUG CSA 13158.60011810	759,936	125,894

LUG DCA 13815.90288627	(193,929)	-
LUG CSA 13105.10580690	461,859	-
LUG CSA 13205.90022802	50,957	262,281
LUG CSA 13418.91924595	54,525	255,886
LUG CSA 13105.60164901	29,106	141,536
LUG CSA 13934.10467597	141,765	17,797
LUG CSA 13205.90442230	63,781	469,009
LUG CSA 14040.10786358	108,238	64,218
LUG CSA 13105.10580689	32,422	27,660
LUG DCA 13815.93026469	1,056,266	-
LUG CSA 13107.10376201	37,950	26,476
LUG CSA 13105.10580676	33,538	84,577
LUG CSA 13993.10433144	30,243	107,766
LUG CSA 13939.60144172	38,197	154,146
LUG CSA 13158.91461782	85,134	195,599
LUG CSA 13633.91847345	21,914	35,004
LUG CSA 13934.10467575	23,415	86,311
LUG CSA 13183.60036344	(36,843)	-
LUG CSA 13188.92070695	43,035	171,573
LUG CSA 13948.10442391	55,221	301,572
LUG CSA 13158.92347931	74,323	-
LUG CSA 13633.90564142	64,280	46,932
LUG DCA 13006.92949400	327,670	29,187
LUG DCA 13432.10761257	309,815	72,167
LUG CSA 13826.60127680	69,746	-
LUG CSA 13632.10408290	261,735	323,601
LUG CSA 13205.60059346	(73,663)	-
LUG CSA 13204.60170504	97,418	366,222
LUG CSA 13176.10375141	160,363	749,413
LUG CSA 13948.10442379	35,202	61,151
LUG CSA 13835.10429505	51,970	249,165
LUG CSA 13026.60059509	21,984	39,062
LUG CSA 13021.92350282	82,341	216,052
LUG CSA 13106.10361901	755,730	764,200
LUG CSA 13468.91640192	27,369	36,973
LUG CSA 13106.91722510	27,929	75,484
LUG CSA 13026.60059452	42,162	63,341
LUG CSA 13934.10467606	31,861	-
LUG CSA 13632.10408272	25,419	110,743
LUG CSA 13102.90748252	158,339	170,739
LUG CSA 13026.60059457	53,960	273,021
LUG CSA 13099.10368943	67,030	13,283
LUG CSA 13104.91668251	52,523	184,575
LUG CSA 13176.10375136	169,348	748,733
LUG CSA 13104.91241032	39,038	149,172
LUG CSA 13633.92740152	49,315	309,048
LUG ESA 13230.10471377	529,247	-

LUG ESA 13509.60346595	162,826	-
LUG ESA 13502.10497396	326,228	-
LUG ESA 13796.92356181	25,030	90,661
LUG ESA 13509.92890860	31,654	304,843
LUG ESA 13230.92496254	27,392	337,190
LUG ESA 13509.10501141	15,468	251,663
LUG ESA 13454.91522987	4,100	80,916
LUG CSA 13592.10402239	(65,821)	-
LUG ESA 13509.10501110	8,505	42,144
LUG ESA 13797.93185703	4,226	48,647
LUG ESA 14116.91073265	8,756	164,869
LUG SHA 13900.10717269	39,523	29,156
LUG SHA 13652.92748361	45,070	141,797
LUG SHA 13001.93346473	132,224	1,166,215
LUG SHA 14022.90591555	71,676	358,886
LUG CSA 13351.93283733	38,966	-
LUG SHA 13001.60179144	110,522	720,142
LUG SHA 13645.91519309	46,796	87,877
LUG SHA 13780.10723993	25,530	71,519
LUG SHA 13001.92048269	22,540	235,150
LUG SHA 13001.60179191	34,443	390,895
LUG SHA 13001.10663240	42,714	225,713
LUG SHA 13900.92336596	43,412	231,360
LUG SHA 13645.92207754	69,245	142,701
LUG SHA 13900.91863298	25,187	89,515
LUG CSA 13099.90882614	349,123	-
LUG SHA 13001.10663269	11,170	91,917
LUG SHA 13001.10663262	8,701	58,624
LUG ESA 13127.90334707	44,980	21,815
LUG ESA 13878.10105723	36,537	249,448
LUG ESA 13911.92679866	54,778	507,034
LUG ESA 13229.92525393	31,770	495,674
LUG ESA 13909.92173076	32,204	195,428
LUG ESA 14355.60258173	17,936	230,543
LUG CSA 13093.91004837	567,046	461,327
LUG ESA 13457.10482593	13,449	155,815
LUG ESA 13127.90334731	51,705	26,620
LUG ESA 13906.10096968	57,043	780,724
LUG ESA 13909.90380435	42,519	86,056
LUG ESA 13906.92282884	16,952	79,233
LUG ESA 13911.60157737	224,600	1,659,923
LUG ESA 13710.92354144	29,805	310,163
LUG ESA 13793.92685255	19,479	62,232
LUG ESA 13906.10096960	48,393	161,432
LUG CSA 13630.10429536	(839)	-
LUG ESA 13793.92686002	24,904	28,736
LUG ESA 13686.93697046	43,492	-

LUG ESA 13906.10096964	68,940	639,671
LUG ESA 13911.90130568	143,858	1,192,679
LUG ESA 13906.90137810	81,831	583,567
LUG ESA 13793.92686712	4,706	46,552
LUG ESA 13127.92663180	108,270	986,426
LUG CSA 13205.90998414	112,263	-
LUG ESA 13457.90176591	51,038	200,197
LUG ESA 14355.92354352	37,129	549,125
LUG ESA 13793.92686736	20,843	47,723
LUG ESA 13911.10554595	13,004	229,104
LUG ESA 13911.91995336	98,960	675,863
LUG ESA 13127.92661768	57,879	411,763
LUG CSA 13948.91837409	(19,248)	-
LUG ESA 13878.10105726	58,384	421,170
LUG ESA 13454.90188551	21,841	232,822
LUG ESA 13878.10105717	39,698	214,053
LUG ESA 13231.10868121	31,081	305,012
LUG ESA 13911.60157736	18,086	45,821
LUG ESA 13171.10455381	21,218	81,361
LUG ESA 13878.10105728	33,045	28,425
LUG CSA 13093.91004843	(60,976)	-
LUG SHA 14024.10747874	18,905	42,855
LUG SHA 13342.91010293	39,641	206,737
LUG SHA 14020.60223573	51,329	-
LUG SHA 13342.10925094	35,088	-
LUG SHA 14024.90116190	15,755	-
LUG SHA 13817.10722417	184,933	-
LUG SHA 13003.10895211	323,947	393,736
LUG SHA 13342.90527363	38,763	-
LUG CSA 13836.91377944	790,904	496,223
LUG WSA 13162.92185426	355,424	-
LUG WSA 13194.90645535	832,025	-
LUG WSA 13079.60077624	389,488	-
LUG WSA 13586.91748729	368,017	-
LUG WSA 13162.10158432	147,112	-
LUG WSA 13864.10310477	120,230	666,444
LUG WSA 13113.92909503	12,271	77,179
LUG WSA 13516.60169592	44,049	239,060
LUG WSA 13192.90932106	58,689	145,517
LUG WSA 13333.91785740	39,211	293,989
LUG CSA 13102.60123654	(10,754)	278,089
LUG WSA 13863.60279838	79,475	114,658
LUG WSA 13109.90643551	112,926	746,831
LUG WSA 13332.91700188	18,324	32,109
LUG WSA 13756.90207831	64,131	564,395
LUG WSA 13672.60106849	45,136	214,382
LUG WSA 13860.10307215	47,219	213,587

LUG WSA 13756.60165355	14,032	226,077
LUG WSA 13672.10493801	98,061	395,585
LUG WSA 13864.10310468	35,623	217,985
LUG WSA 13864.10310497	25,372	71,485
LUG CSA 13158.92874802	26,016	-
LUG WSA 13586.92442286	130,252	309,259
LUG WSA 13672.91971930	32,933	186,344
LUG WSA 13678.10254063	46,513	121,718
LUG WSA 13141.10147344	16,659	62,805
LUG WSA 13756.10589587	24,285	80,004
LUG WSA 13864.10310505	85,529	218,185
LUG WSA 13860.10307212	42,669	7,232
LUG WSA 13111.60072751	34,470	253,631
LUG CSA 13176.10375134	111,488	-
LUG WSA 13333.10007588	27,064	148,373
LUG WSA 13164.90252716	36,482	216,753
LUG WSA 13491.91827162	40,454	216,775
LUG WSA 13113.90422522	18,577	64,027
LUG WSA 13756.10589595	42,153	406,575
LUG WSA 13586.10255333	20,562	45,920
LUG WSA 13428.90423835	44,530	74,116
LUG WSA 13141.91575422	16,146	135,953
LUG WSA 13678.90514672	90,627	212,911
LUG CSA 13107.10376173	340,952	-
LUG WSA 13164.10158912	35,560	70,632
LUG WSA 13544.10053269	27,359	108,060
LUG WSA 13864.60380454	26,718	120,071
LUG WSA 13141.92442350	14,832	127,434
LUG WSA 13141.10147371	79,544	810,622
LUG WSA 13678.10288738	97,740	163,167
LUG WSA 13533.91957169	41,326	8,607
LUG CSA 13057.10121709	47,951	-
LUG WSA 13865.90531031	47,900	144,988
LUG WSA 13535.92983670	37,373	148,719
LUG WSA 13589.93177909	27,282	29,684
LUG WSA 13522.10392924	20,372	54,538
LUG WSA 13737.10297943	35,498	144,414
LUG WSA 14030.90886759	156,929	537,305
LUG WSA 13207.90147316	35,963	193,379
LUG WSA 13059.60302601	138,435	936,792
LUG CSA 13418.92357188	664,980	-
LUG WSA 13738.10298299	54,930	301,987
LUG WSA 13207.90146892	46,252	373,694
LUG WSA 13162.10158434	66,893	371,859
LUG WSA 13079.60077605	35,113	401,890
LUG WSA 13870.90428273	78,723	180,832
LUG WSA 13737.91960399	75,864	435,598

LUG WSA 13674.10277747	101,031	212,113
LUG WSA 13078.10127958	133,668	296,805
LUG CSA 13592.91213055	264,863	-
LUG WSA 13510.10218990	62,786	308,477
LUG WSA 13669.60107076	24,927	90,511
LUG WSA 13873.60311122	157,421	695,698
LUG WSA 13207.90613782	114,305	611,537
LUG WSA 13208.92767537	71,734	169,488
LUG WSA 13737.60311396	42,094	43,692
LUG WSA 13198.92655424	23,092	211,455
LUG WSA 13514.10624934	41,260	121,545
LUG CSA 13100.91340554	728,801	261,439
LUG WSA 13483.60393455	376,112	1,575,588
LUG WSA 13520.10242257	79,232	643,411
LUG WSA 13892.10338448	196,135	861,845
LUG WSA 13612.90312305	56,546	34,433
LUG WSA 13522.91947423	92,440	-
LUG WSA 13334.91645657	85,380	-
LUG WSA 13490.92815117	34,523	-
LUG WSA 13522.10392902	117,671	-
LUG CSA 13715.90737020	65,585	-
LUG WSA 14030.60341032	23,260	-
LUG WSA 13574.10250638	38,774	-
LUG WSA 13220.10191173	91,311	-
LUG WSA 13612.60022877	13,701	-
LUG WSA 13220.90901917	86,299	-
LUG WSA 13535.92983661	58,688	-
LUG WSA 13535.91618829	119,894	43,631
LUG WSA 13669.92770538	102,073	210,210
LUG CSA 13176.91029163	46,643	-
LUG WSA 13079.60104344	34,137	-
LUG WSA 13575.90054924	25,699	-
LUG WSA 13750.60110680	34,860	-
LUG WSA 13198.10051875	18,305	-
LUG WSA 13612.92956326	85,755	7,265
LUG WSA 13514.91361858	29,979	-
LUG WSA 13522.10392905	84,078	-
LUG WSA 14030.92669942	172,561	-
LUG WSA 13612.60003135	53,898	-
LUG CSA 13835.60131429	255,878	-
LUG WSA 13522.92169062	56,335	-
LUG WSA 13575.90054386	18,031	-
LUG WSA 13522.10392882	222,357	310,471
LUG WSA 13198.10051851	37,644	-
LUG WSA 14030.92670479	23,984	-
LUG WSA 13522.10392874	32,419	-
LUG WSA 13162.93124277	29,304	-

LUG WSA 13198.10051896	33,642	-
LUG CSA 13593.93057902	582,820	-
LUG WSA 13612.60002970	47,443	-
LUG WSA 14030.60125643	48,110	24,646
LUG WSA 13071.92377934	174,852	-
LUG WSA 13138.60170460	47,185	-
LUG WSA 13535.92952190	50,088	-
LUG WSA 13162.90435139	103,405	337,797
LUG CSA 13105.10580678	237,212	-
LUG WSA 13138.10145618	17,336	-
LUG WSA 13737.90740214	18,116	-
LUG WSA 13737.90740699	29,652	-
LUG WSA 13079.90517178	28,404	-
LUG WSA 13078.10127955	34,094	-
LUG WSA 14030.92669557	1,603	-
LUG WSA 13522.10392864	19,019	-
LUG WSA 13674.90420693	58,005	-
LUG CSA 13188.10655453	164,248	-
LUG WSA 13612.90291123	60,747	143,965
LUG WSA 13109.60233901	84,750	-
LUG WSA 13737.10297934	35,390	-
LUG WSA 13589.93162023	58,612	-
LUG CSA 13592.10402259	95,826	-
LUG WSA 13522.60305720	12,304	-
LUG CSA 13948.10442385	303,390	297,831
LUG ESA 13174.60588225	72,783	-
LUG ESA 13454.90755954	238,697	-
LUG ESA 13174.60451701	229,546	43,369
LUG ESA 13710.92881445	392,890	-
LUG ESA 13509.60287236	141,956	-
LUG SHA 13897.10933151	857,041	-
LUG ESA 13174.10913196	269,302	270,442
LUG ESA 13171.90598389	909,571	446,930
LUG ESA 13211.60044019	576,805	-
LUG ESA 13231.10868138	627,569	520,898
LUG ESA 13230.10471354	484,300	-
LUG ESA 13502.92679861	192,441	-
LUG ESA 13796.10842826	142,051	-
LUG ESA 13509.10501132	105,259	-
LUG ESA 13433.10466911	772,137	-
LUG ESA 13230.92208546	185,090	-
LUG ESA 13171.93104605	392,291	-
LUG ESA 13509.90504849	1,049,115	-
LUG ESA 13502.92573944	671,986	-
LUG ESA 13799.60395568	492,097	-
LUG ESA 13226.10462583	125,472	-
LUG ESA 14116.60140011	343,587	-

LUG ESA 13797.93188519	711,070	-
LUG ESA 13226.92664597	335,942	-
LUG ESA 13796.92728705	472,802	-
LUG ESA 13230.60258173	(10,267)	-
LUG ESA 13796.92884623	1,434,718	280,978
LUG ESA 13502.92577310	166,575	-
LUG ESA 13225.60139973	885,843	120,180
LUG ESA 13796.10842823	481,512	-
LUG ESA 13226.92670950	206,528	-
LUG ESA 13226.92665539	85,389	-
LUG ESA 13883.91179506	72,278	-
LUG ESA 13509.91772133	41,613	-
LUG ESA 13509.10501150	568,265	236,343
LUG ESA 13454.90429155	1,657,466	-
LUG ESA 13454.90397369	485,949	-
LUG CSA 13205.90929181	225,012	-
LUG CSA 13021.10051153	71,924	-
LUG ESA 13433.93369551	662,152	-
LUG CSA 13026.60059524	255,173	203,860
LUG ESA 13174.92555763	22,777	-
LUG CSA 13835.10429522	316,935	-
LUG ESA 13883.92008787	(50,151)	-
LUG ESA 13230.92180224	471,178	-
LUG WSA 14032.10820614	105,578	-
LUG WSA 13071.90738378	108,038	-
LUG PCA 13390.10643541	(124,525)	-
LUG PCA 13785.90239166	-	-
LUG PCA 13961.10696419	-	-
LUG CSA 13099.60563698	-	-
LUG CSA 13158.93317809	-	-
LUG CSA 13106.91795934	-	-
LUG CSA 13100.10371703	-	-
LUG CSA 13418.92292295	-	-
LUG CSA 13104.10362882	-	-
LUG CSA 13102.60123660	-	-
LUG CSA 13158.92290015	-	-
LUG CSA 13836.93321406	-	-
LUG CSA 13633.90633859	-	-
LUG CSA 13836.60133704	-	-
LUG CSA 13100.10371697	-	-
LUG CSA 13836.60133698	-	-
LUG CSA 14040.90485522	-	-
LUG CSA 13093.60029740	-	-
LUG CSA 13102.60123656	-	-
LUG CSA 13026.91490707	-	-
LUG ESA 13454.60140423	(1)	-
LUG ESA 13171.90374558	(1)	-

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LUG ESA 13174.93310101	-	-
LUG ESA 13171.10455414	-	-
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LUG ESA 13174.10913197	-	-
LUG ESA 13225.92750192	-	-
LUG SHA 13001.10663246	-	-
LUG SHA 13001.90251758	-	-
LUG ESA 13229.10457704	-	-
LUG ESA 13127.10836901	-	-
LUG ESA 13911.91276385	-	-
LUG ESA 13457.90291488	-	-
LUG ESA 13911.10544635	-	-
LUG ESA 13911.10544633	-	-
LUG ESA 13911.92018843	-	-
LUG ESA 13911.10554588	-	-
LUG ESA 13911.91556649	-	-
LUG ESA 13796.92884644	-	-
LUG ESA 13509.10501133	-	-
LUG ESA 13911.91665193	-	-
LUG SHA 13003.10895225	-	-
LUG WSA 13605.90568909	-	-
LUG WSA 13192.90932283	-	-
LUG WSA 13605.90427351	-	-
LUG WSA 13113.60340774	-	-
LUG WSA 13586.10255361	-	-
LUG WSA 13612.90440184	-	-
LUG WSA 14030.60131389	-	-
LUG WSA 13522.91934653	-	-
LUG WSA 13207.90216846	-	-
LUG WSA 13059.93006225	-	-
LUG WSA 13162.60154843	-	-
LUG WSA 14030.90242104	-	-
LUG WSA 13612.90266817	-	-
LUG WSA 13535.92959083	-	-
LUG WSA 13669.92774744	-	-
LUG WSA 13138.10145602	-	-
LUG WSA 13208.90449608	-	-
LUG WSA 13483.10173513	-	-
LUG WSA 13071.93035682	-	-
LUG WSA 13535.92969194	-	-
LUG WSA 13109.10846390	-	-
LUG WSA 14030.92669080	-	-
LUG WSA 13483.60079455	-	-
LUG WSA 13198.10051852	-	-
LUG WSA 13873.10820612	-	-
LUG WSA 13138.10145629	-	-

LUG WSA 13198.92585443	-	-
LUG WSA 14030.92669914	-	-
LUG WSA 13612.90312570	-	-
LUG WSA 13138.10145606	-	-
LUG WSA 14030.92669923	-	-
LUG WSA 13522.60305728	-	-
LUG CSA 13021.10051146	-	166,494
LUG CSA 13021.92076524	-	84,308
LUG CSA 13028.10085332	-	158,807
LUG CSA 13090.60010026	-	76,894
LUG CSA 13093.60029683	-	65,659
LUG CSA 13093.60029758	-	244,080
LUG CSA 13093.60029776	-	479,193
LUG CSA 13093.60029778	-	167,563
LUG CSA 13093.60031511	-	308,646
LUG CSA 13093.92037863	-	200,349
LUG CSA 13094.60013838	-	77,604
LUG CSA 13099.60125260	-	634,073
LUG CSA 13099.91324334	-	464,029
LUG CSA 13099.91689692	-	119,343
LUG CSA 13099.93329325	-	475,630
LUG CSA 13101.10366868	-	54,403
LUG CSA 13102.60350013	-	67,307
LUG CSA 13102.60350014	-	162,706
LUG CSA 13102.91015266	-	248,367
LUG CSA 13104.10362871	-	240,410
LUG CSA 13104.10362874	-	207,341
LUG CSA 13104.10362881	-	187,565
LUG CSA 13104.91640897	-	216,386
LUG CSA 13104.91645481	-	181,032
LUG CSA 13106.10361894	-	301,192
LUG CSA 13106.10361899	-	247,791
LUG CSA 13106.91643964	-	167,885
LUG CSA 13176.10375130	-	112,646
LUG CSA 13176.10375133	-	106,241
LUG CSA 13176.90719743	-	356,440
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LUG CSA 13204.60062686	-	557,139
LUG CSA 13204.60068869	-	380,627
LUG CSA 13348.10383149	-	62,027
LUG CSA 13351.93283740	-	14,205
LUG CSA 13420.10055941	-	36,648
LUG CSA 13420.90910088	-	46,875
LUG CSA 13420.92810815	-	24,527
LUG CSA 13468.60128356	-	207,337
LUG CSA 13592.10402236	-	514,917
LUG CSA 13592.10402276	-	414,735

LUG CSA 13592.90959317	-	245,221
LUG CSA 13592.91537203	-	145,937
LUG CSA 13592.91711513	-	184,553
LUG CSA 13592.92124741	-	143,472
LUG CSA 13630.10429530	-	58,475
LUG CSA 13630.90179103	-	59,517
LUG CSA 13630.91863539	-	69,271
LUG CSA 13630.92831833	-	54,356
LUG CSA 13632.10408280	-	216,855
LUG CSA 13825.91414736	-	72,869
LUG CSA 13825.91493238	-	86,600
LUG CSA 13828.10424241	-	200,805
LUG CSA 13829.10425054	-	29,735
LUG CSA 13829.91481416	-	58,381
LUG CSA 13835.10429499	-	156,710
LUG CSA 13835.10429512	-	162,873
LUG CSA 13835.10429528	-	448,336
LUG CSA 13835.10429550	-	408,578
LUG CSA 13840.10583638	-	57,907
LUG CSA 13948.10442372	-	249,502
LUG CSA 13948.10442389	-	176,644
LUG CSA 13948.60320571	-	386,866
LUG CSA 14041.91780595	-	104,119
LUG CSA 14041.91780598	-	113,826
LUG CSA 14041.92679285	-	186,506
LUG DCA 13004.10758536	-	257,540
LUG DCA 13006.10129786	-	296,135
LUG DCA 13006.60642676	-	455,926
LUG DCA 13006.92962818	-	154,782
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LUG DCA 13329.92835651	-	583,343
LUG DCA 13431.10745580	-	187,602
LUG DCA 13431.60297955	-	430,583
LUG DCA 13431.60529999	-	276,383
LUG DCA 13431.92349883	-	320,644
LUG DCA 13431.92545401	-	120,578
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LUG ESA 13038.10859730	-	177,367
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LUG ESA 13229.60251639	-	138,163
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LUG ESA 13906.90397839	-	58,475
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LUG ESA 13909.91338194	-	61,884
LUG ESA 13909.92199793	-	95,076
LUG ESA 13909.92200425	-	48,011
LUG ESA 13909.92206482	-	94,366
LUG ESA 14109.60272365	-	65,246
LUG ESA 14114.60380731	-	25,710
LUG ESA 14114.91755453	-	136,269
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LUG PCA 13243.10791889	-	210,941
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LUG PCA 13268.10705847	-	349,135
LUG PCA 13268.10705883	-	791,990
LUG PCA 13268.10705889	-	931,299
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LUG PCA 13268.93067842	-	367,264
LUG PCA 13268.93351292	-	379,186
LUG PCA 13268.93449800	-	232,792
LUG PCA 13462.91382618	-	427,003
LUG PCA 13655.91714169	-	69,786
LUG PCA 13655.92356416	-	662,778
LUG PCA 13655.92356595	-	204,614
LUG PCA 13655.92356632	-	133,124
LUG PCA 13655.92358234	-	238,744
LUG PCA 13722.60360859	-	408,960
LUG PCA 13724.10671224	-	144,469
LUG PCA 13724.10671287	-	208,154
LUG PCA 13724.10671327	-	357,715
LUG PCA 13724.60503818	-	709,113
LUG PCA 13724.90295206	-	641,453
LUG PCA 13724.90295207	-	202,127
LUG PCA 13785.10667361	-	225,946
LUG PCA 13785.10667366	-	60,905
LUG PCA 13785.10667391	-	604,773

LUG PCA 13785.60393235	-	121,264
LUG PCA 13785.60398085	-	498,124
LUG PCA 13785.90851473	-	79,058
LUG PCA 13785.92051767	-	58,610
LUG PCA 13785.92464127	-	579,033
LUG PCA 13961.10696429	-	155,461
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LUG PCA 13961.10696498	-	435,242
LUG SHA 13001.10663251	-	45,360
LUG SHA 13001.10663258	-	79,451
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LUG SHA 13003.10895256	-	35,748
LUG SHA 13003.10895259	-	149,621
LUG SHA 13003.10895266	-	50,758
LUG SHA 13003.90638278	-	231,723
LUG SHA 13003.90638283	-	369,366
LUG SHA 13341.10813126	-	349,384
LUG SHA 13342.10925106	-	66,477
LUG SHA 13342.10925119	-	151,941
LUG SHA 13342.10925137	-	108,665
LUG SHA 13342.91007734	-	161,742
LUG SHA 13342.92390275	-	81,629
LUG SHA 13344.10813122	-	89,394
LUG SHA 13344.92814355	-	11,932
LUG SHA 13344.93164126	-	117,756
LUG SHA 13489.10737681	-	23,390
LUG SHA 13489.90367628	-	219,271
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LUG SHA 13650.92182142	-	23,201
LUG SHA 13817.10722371	-	48,295
LUG SHA 13817.10722388	-	35,133
LUG SHA 13817.10722416	-	23,722
LUG SHA 13817.10722429	-	179,072
LUG SHA 13817.90199873	-	64,725
LUG SHA 13817.90204879	-	49,953
LUG SHA 13817.93215104	-	254,687
LUG SHA 14020.10742009	-	95,786
LUG SHA 14020.10742013	-	51,042
LUG SHA 14020.10742015	-	33,333
LUG SHA 14020.60440052	-	48,958
LUG SHA 14024.90106483	-	57,055
LUG SHA 14024.90111178	-	52,509
LUG SHA 14024.91741334	-	53,504
LUG WHA 13118.92651890	-	118,327
LUG WHA 13118.92652010	-	55,754
LUG WHA 13118.92660079	-	287,778

LUG WHA 13289.10566566	-	311,747
LUG WHA 13289.10566580	-	367,973
LUG WHA 13296.10562342	-	300,692
LUG WHA 13297.10560398	-	150,272
LUG WHA 13297.60161443	-	50,776
LUG WHA 13297.60166032	-	507,462
LUG WHA 13309.60166032	-	420,842
LUG WHA 13370.90747757	-	415,040
LUG WHA 13309.91504609	-	794,194
LUG WHA 13309.92600372	-	268,073
LUG WHA 13309.92605591	-	279,850
LUG WHA 13309.92915430	-	178,823
LUG WHA 13309.92915806	-	87,502
LUG WHA 13313.10684584	-	50,444
LUG WHA 13313.10684588	-	246,729
LUG WHA 13313.10684608	-	83,252
LUG WHA 13313.10684613	-	86,740
LUG WHA 13370.60253106	-	345,258
LUG WHA 13370.90747759	-	199,047
LUG WHA 13370.90798073	-	359,744
LUG WHA 13370.92181604	-	365,927
LUG WHA 13473.10599416	-	129,313
LUG WHA 13473.60105326	-	50,691
LUG WHA 13698.10595470	-	637,454
LUG WHA 13698.10595500	-	554,966
LUG WHA 13698.60170586	-	344,191
LUG WHA 13698.60171778	-	704,547
LUG WHA 13698.60171942	-	428,740
LUG WHA 13699.10637209	-	377,762
LUG WHA 13921.60178629	-	221,974
LUG WSA 13059.10122239	-	137,770
LUG WSA 13059.60084637	-	248,097
LUG WSA 13059.93003525	-	77,045
LUG WSA 13142.10162073	-	105,554
LUG WSA 13142.91071417	-	11,761
LUG WSA 13161.92081600	-	135,043
LUG WSA 13161.92214946	-	92,642
LUG WSA 13191.10173491	-	40,909
LUG WSA 13191.10173494	-	46,321
LUG WSA 13191.10173500	-	48,239
LUG WSA 13191.10173518	-	31,023
LUG WSA 13191.60474882	-	57,571
LUG WSA 13207.10168329	-	49,517
LUG WSA 13207.90146008	-	14,190
LUG WSA 13207.92190389	-	26,165
LUG WSA 13208.90152415	-	18,750
LUG WSA 13208.92767544	-	30,256

LUG WSA 13217.10028768	-	94,901
LUG WSA 13217.60659922	-	124,901
LUG WSA 13217.92097014	-	42,869
LUG WSA 13220.90668598	-	61,406
LUG WSA 13220.90902634	-	25,313
LUG WSA 13334.60104341	-	21,051
LUG WSA 13358.10147354	-	24,759
LUG WSA 13358.10197577	-	88,423
LUG WSA 13358.60081731	-	148,722
LUG WSA 13358.60170521	-	35,284
LUG WSA 13358.60505673	-	42,060
LUG WSA 13358.91179943	-	57,486
LUG WSA 13405.10064507	-	133,722
LUG WSA 13405.10064508	-	419,872
LUG WSA 13405.10064523	-	217,457
LUG WSA 13405.60048514	-	29,233
LUG WSA 13405.91256591	-	217,713
LUG WSA 13405.91811196	-	65,412
LUG WSA 13510.10218976	-	48,196
LUG WSA 13510.10218987	-	19,176
LUG WSA 13510.60088567	-	67,202
LUG WSA 13510.92448697	-	9,077
LUG WSA 13517.91150567	-	41,122
LUG WSA 13533.60094069	-	73,381
LUG WSA 13533.91060899	-	51,179
LUG WSA 13613.60031838	-	22,500
LUG WSA 13613.90530159	-	53,139
LUG WSA 13738.10298286	-	58,210
LUG WSA 13740.10299009	-	208,977
LUG WSA 13740.60104604	-	95,923
LUG WSA 13740.60614298	-	38,267
LUG WSA 13740.90392839	-	51,349
LUG WSA 13740.91943165	-	258,920
LUG WSA 13740.91951196	-	104,105
LUG WSA 13740.93176460	-	250,185
LUG WSA 13754.10297442	-	31,023
LUG WSA 13754.90097474	-	246,009
LUG WSA 13754.90423524	-	13,381
LUG WSA 13754.90630567	-	29,574
LUG WSA 13754.90847913	-	55,355
LUG WSA 13754.91928022	-	32,386
LUG WSA 13754.91930150	-	23,437
LUG WSA 13754.92203067	-	72,187
LUG WSA 13754.92203676	-	58,807
LUG WSA 13865.10311280	-	59,105
LUG WSA 13865.60305740	-	31,491
LUG WSA 13870.10320670	-	57,741

LUG WSA 13870.10320672	-	117,997
LUG WSA 13870.10320688	-	25,696
LUG WSA 13889.10266413	-	77,216
LUG WSA 13889.91845370	-	76,662
LUG WSA 13895.90424414	-	33,026
LUG WSA 14031.10340753	-	192,017
LUG WSA 14031.10340775	-	271,193
LUG WSA 14031.91064701	-	58,636
LUG WSA 14031.91680239	-	177,315
LUG WSA 14031.91999678	-	15,298
LUG WSA 14069.90668922	-	201,179

	2021 Cost Estimate	2022 Cost Estimate
Transmission Asset Upgrades Program Total	15,152,160	14,984,767
SPP TAU - Circuit 66840	5,132	-
SPP TAU - Circuit 66007	(22,222)	-
SPP TAU - Circuit 66019	14,507	-
SPP TAU - Circuit 66425	35,214	-
SPP TAU - Circuit 230403	628	-
SPP TAU - Circuit 66413	44,440	-
SPP TAU - Circuit 66046	243,718	-
SPP TAU - Circuit 66059	42,382	-
SPP TAU - Circuit 230008	76,113	-
SPP TAU - Circuit 230010	-	-
SPP TAU - Circuit 230038	(166)	-
SPP TAU - Circuit 230003	832,423	-
SPP TAU - Circuit 230005	470,020	-
SPP TAU - Circuit 230004	762,608	-
SPP TAU - Circuit 230625	267,026	-
SPP TAU - Circuit 230021	364,908	-
SPP TAU - Circuit 230052	192,179	-
SPP TAU - Circuit 66024	797,959	-
SPP TAU - Circuit 230608	386,908	-
SPP TAU - Circuit 230603	257,921	-
SPP TAU - Circuit 66407	958,693	-
SPP TAU - Circuit 66033	823,674	-
SPP TAU - Circuit 66016	1,304,272	-
SPP TAU - Circuit 66427	220,720	-
SPP TAU - Circuit 66415	317,000	-
SPP TAU - Circuit 66834	632,082	-
SPP TAU - Circuit 66022	1,596,940	-
SPP TAU - Circuit 66060	190,145	-
SPP TAU - Circuit 66048	158,460	-
SPP TAU - Circuit 66031	63,367	-
SPP TAU - Circuit 66036	976,040	-
SPP TAU - Circuit 230402	300,100	-
SPP TAU - Circuit 230412	1,746,147	-
SPP TAU - Circuit 230602	805,001	1,444,801
SPP TAU - Circuit 230012	7,200	336,800
SPP TAU - Circuit 230606	12,600	589,960
SPP TAU - Circuit 230033	3,600	294,700
SPP TAU - Circuit 230609	2,250	105,250
SPP TAU - Circuit 230013	9,000	421,000
SPP TAU - Circuit 66030	54,390	1,498,910
SPP TAU - Circuit 66025	86,580	3,181,360
SPP TAU - Circuit 66020	11,100	305,900
SPP TAU - Circuit 66027	19,980	550,620
SPP TAU - Circuit 66008	6,660	275,310

SPP TAU - Circuit 66001	71,040	2,146,850
SPP TAU - Circuit 66045	3,424	1,720,359
SPP TAU - Circuit 66026	-	1,446,734
SPP TAU - Circuit 230006	-	69,286
SPP TAU - Circuit 66021	-	45,648
SPP TAU - Circuit 66028	-	49,244
SPP TAU - Circuit 66032	-	40,576
SPP TAU - Circuit 66017	-	234,972
SPP TAU - Circuit 66011	-	22,317
SPP TAU - Circuit 66047	-	1,014
SPP TAU - Circuit 66436	-	34,490
SPP TAU - Circuit 66098	-	22,210
SPP TAU - Circuit 230020	-	41,939
SPP TAU - Circuit 230623	-	44,720
SPP TAU - Circuit 230604	-	24,768
SPP TAU - Circuit 66035	-	35,029

	2021 Cost Estimate	2022 Cost Estimate
Substation Extreme Weather Hardening Program Total	250,000	-
Substation Extreme Weather Protection Study	250,000	-

	2021 Cost Estimate	2022 Cost Estimate
Distribution Overhead Feeder Hardening Program Total	15,334,461	29,581,441
SPP FH - E Winterhaven 13308	499,502	-
SPP FH - Knights 13807	565,896	-
SPP FH - Knights 13805	442,593	-
SPP FH - Casey Road 13745	227,200	-
SPP FH - Coolidge 13533	351,912	-
SPP FH - 13461	1,124,973	-
SPP FH - 14121	459,738	-
SPP FH – Lake Magdalene 13939	915,157	-
SPP FH – Ehrlich 13890	648,753	-
SPP FH - Lake Region 13443	2,255,470	-
SPP FH - 13227	970,032	-
SPP FH - 13462	1,006,599	-
SPP FH – Pine Lake N 13633	874,589	-
SPP FH - Yukon 13101	574,200	256,274
SPP FH - McFarland 13104	548,200	244,082
SPP FH - Manhattan 13111	390,000	173,838
SPP FH - East Winter Haven 13309	278,440	125,468
SPP FH - 13313	415,532	73,036
SPP FH - 13314	457,235	29,668
SPP FH - 13339	145,942	23,656
SPP FH - 13433	26,968	1,016,972
SPP FH - 13808	1,226,701	740,120
SPP FH - 13964	-	572,242
SPP FH - 13148	76,408	1,219,093
SPP FH - 13048	135,570	2,077,657
SPP FH - 13094	134,462	5,554,203
SPP FH - 13770	70,913	5,898,017
SPP FH - 13118	121,730	3,377,800
SPP FH - 13296	208,173.36	4,494,494
SPP FH - 13989	57,873.86	832,493
SPP FH - 13984	81,465.61	1,171,851
SPP FH - 14123	41,947.20	1,248,736
SPP FH - 14094	287.53	8,559
SPP FH - 13651	-	50,386
SPP FH - 13346	-	80,786
SPP FH - 13312	-	312,011

	2021 Cost Estimate	2022 Cost Estimate
Transmission Access Enhancement Program Total	1,328,137	1,517,935
SPP TXE - Site Access-230008	10,710	52,933
SPP TXE - Site Access-230623	31,442	155,398
SPP TXE - Site Access-Proposed Bridge P	108,179	202,192
SPP TXE - Site Access-Hampton Substation	93,677	160,192
SPP TXE - Site Access-230033	16,547	81,781
SPP TXE - Site Access-Morris Bridge Rd	92,766	157,192
SPP TXE - Site Access-66007	20,202	88,585
SPP TXE - Site Access-230037	22,576	111,582
SPP TXE - Site Access-66839	40,093	175,809
SPP TXE - Site Access-230606	26,926	133,081
SPP TXE - Site Access-Columbus Drive #2	107,152	199,191
SPP TXE - Site Access-West Of Forbes Rd	96,749	-
SPP TXE - Site Access-Columbus Drive #1	107,152	-
SPP TXE - Site Access-Tampa Palms #1	95,725	-
SPP TXE - Site Access-19th Av NE	84,546	-
SPP TXE - Site Access-East Of Sydney Washer Rd	109,038	-
SPP TXE - Site Access-Tampa Palms #3	108,180	-
SPP TXE - Site Access-Proposed Bridge M	156,474	-

	2021 Cost	2022 Cost
	Estimate	Estimate
Vegetation Management Program Total	23,536,860	24,773,133
Distribution SPP Veg Mgmnt Subtotal	19,791,650	21,160,688
Planned	13,028,364	11,203,848
Supplemental	5,495,330	6,388,836
Mid-cycle	1,267,956	3,568,004
Transmission SPP Veg Mgmnt Subtotal	3,745,210	3,612,445
Planned	2,850,213	2,898,245
ROW Maintenance (Mowing, etc)	199,998	-
69kv Incremental	695,000	714,200

	2021 Cost Estimate	2022 Cost Estimate
Infrastructure Inspections Program Total	1,174,467	1,503,786
Distribution Wood Pole Inspections	593,036	1,020,000
Routine Ground Patrol - Trans	214,328	150,858
Infrared Thermography - Trans	117,020	114,444
Above Ground Inspection - Trans	10,331	10,404
Ground Line Inspections - Trans	45,322	62,424
Substation Inspections	194,430	145,656

Common Storm Protection Plan Program Total
 SPP Common (Internal Labor, material, other, etc.)
 External Consulting

2021 Cost	2022 Cost
Estimate	Estimate
1,134,769	679,700
606,769	679,700
528,000	-

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021

Summary of Current Period Estimated True-Up
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 1E
Page 1 of 49

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period Form 2E Line 5	\$ 965,853
2. Interest Provision Form 2E Line 6	\$ 799
3. Sum of Prior Period Adjustments Form 2E Line 10	\$ -
4. True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2022 - December 2022 (Lines 1 + 2 + 3)	\$ 966,652
5. Allocation of True-Up to Energy and Demand Based on Variances N/A - No Revenue Requirements were filed in 2020.	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 2E
Page 2 of 49

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 732,742	\$ 693,930	\$ 700,516	\$ 700,041	\$ 750,073	\$ 883,370	\$ 960,550	\$ 986,168	\$ 969,774	\$ 904,068	\$ 750,658	\$ 710,484	\$ 9,978,842
2. True-Up Provision	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Clause Revenues Applicable to Period (Lines 1 + 2)	732,742	693,930	700,516	700,041	750,073	883,370	960,550	986,168	969,774	904,068	750,658	710,484	9,742,374
4. Jurisdictional Rev. Req. (Form 5E and Form 7E)													
a. Overhead Hardening Distribution	679,079	116,125	345,433	389,317	456,443	529,247	597,601	633,072	639,663	650,266	683,869	678,549	6,398,664
b. Overhead Hardening Transmission	426,336	36,885	59,931	51,775	95,553	184,425	212,568	253,985	270,323	259,303	272,981	253,790	2,377,857
c. Undergrounding	0	0	0	0	0	0	0	0	0	0	0	0	0
d. Vegegation Management	0	0	0	0	0	0	0	0	0	0	0	0	0
e. Legal, Accounting, and Administrative (O&M only)	0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements	1,105,415	153,010	405,364	441,092	551,997	713,672	810,169	887,058	909,986	909,569	956,850	932,339	8,776,521
5. Over/Under Recovery (Line 3 - Line 4f)	(372,673)	540,920	295,152	258,949	198,077	169,697	150,381	99,110	59,788	(5,501)	(206,192)	(221,855)	965,853
6. Interest Provision (Form 3E Line 10)	(17)	(9)	25	47	66	80	93	103	110	112	103	86	799
7. Beginning Balance True-Up & Interest Provision													
a. Deferred True-Up from January to December 2020	0	(372,690)	168,221	463,398	722,394	920,536	1,090,314	1,240,788	1,340,001	1,399,899	1,394,510	1,188,421	0
8. True-Up Collected/(Refunded) (see Line 2)	0	0	0	0	0	0	0	0	0	0	0	0	0
9. End of Period Total True-Up (Lines 5+6+7a+8)	(372,690)	168,221	463,398	722,394	920,536	1,090,314	1,240,788	1,340,001	1,399,899	1,394,510	1,188,421	966,652	966,652
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ (372,690)	\$ 168,221	\$ 463,398	\$ 722,394	\$ 920,536	\$ 1,090,314	\$ 1,240,788	\$ 1,340,001	\$ 1,399,899	\$ 1,394,510	\$ 1,188,421	\$ 966,652	\$ 966,652

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 3E
Page 3 of 49

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (Docket No. 20210010-EI, Line 7a+10)	\$ -	\$ (372,690)	\$ 168,221	\$ 463,398	\$ 722,394	\$ 920,536	\$ 1,090,314	\$ 1,240,788	\$ 1,340,001	\$ 1,399,899	\$ 1,394,510	\$ 1,188,421	
2. Ending True-Up Amount Before Interest	(372,673)	168,230	463,373	722,347	920,471	1,090,233	1,240,695	1,339,898	1,399,789	1,394,398	1,188,318	966,566	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(372,673)	(204,460)	631,594	1,185,745	1,642,865	2,010,769	2,331,009	2,580,686	2,739,790	2,794,297	2,582,828	2,154,987	
4. Average True-Up Amount (Line 3 x 1/2)	(186,337)	(102,230)	315,797	592,873	821,433	1,005,385	1,165,505	1,290,343	1,369,895	1,397,149	1,291,414	1,077,494	
5. Interest Rate (First Day of Reporting Business Month)	0.10%	0.12%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	
6. Interest Rate (First Day of Subsequent Business Month)	0.12%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.21%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	
8. Average Interest Rate (Line 7 x 1/2)	0.110%	0.105%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.009%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ (17)	\$ (9)	\$ 25	\$ 47	\$ 66	\$ 80	\$ 93	\$ 103	\$ 110	\$ 112	\$ 103	\$ 86	\$ 799

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 4E
Page 4 of 49

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1)	(2)	(3)	(4)
		Estimated Actual	Projection	Variance Amount	Percent
1	Overhead Hardening O&M Programs - Distribution				
	1a. Feeder Hardening - Distribution	\$ 2,400,532	\$ 2,383,525	\$ 17,007	0.7%
2a	Adjustments	-	-	-	0.0%
1	Subtotal of Overhead Hardening O&M Programs - Distribution	\$ 2,400,532	\$ 2,383,525	\$ 17,007	0.7%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements	\$ 1,346,516	\$ 3,765,949	\$ (2,419,433)	-64.2%
	2.2 Structure Hardening - Trans - Tower Replacements	\$ 20,296	\$ 20,296	-	0.0%
	2.3 Structure Hardening - Trans - Cathodic Protection	\$ 212,864	\$ 212,864	-	0.0%
	2.4 Structure Hardening - Trans - Drone Inspections	\$ 110,334	\$ 105,000	5,334	5.1%
2a	Adjustments (Remove Base O&M for Pole Replacements)	\$ (686,009)	\$ (1,860,228)	1,174,220	-63.1%
2	Subtotal of Overhead O&M Programs - Transmission	\$ 1,004,001	\$ 2,243,881	\$ (1,239,880)	-55.3%
3	Vegetation Management O&M Programs				
	1. N/A	\$ -	\$ -	\$ -	0.0%
	2. N/A	\$ -	\$ -	-	0.0%
3	Subtotal of Vegetation Management O&M Programs	-	-	-	0.0%
4	SPP Implementation Costs (Note 1)	\$ 1,112,387	\$ -	\$ 1,112,387	100%
5	Legal, Accounting, and Administrative O&M	\$ -	\$ -	\$ -	0.0%
6	Total of O&M Programs	\$ 4,516,920	\$ 4,627,405	\$ (110,485)	-2.4%
7	Allocation of Costs to Energy and Demand				
	a. Energy	\$ -	\$ -	\$ -	0.0%
	b. Demand	\$ 4,516,920	\$ 4,627,405	\$ (110,485)	-2.4%

Notes:

(Note 1) - This amount includes recovery of the 2020 SPP Development Plan costs as approved by PSC-2020-0410-AS-EI.
Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (2) is amount shown on Form 2P (page 1 of 3) End of Period Totals based on Order No. PSC-2020-0410-AS-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 5E
Page 1 of 4
Page 5 of 49

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 48,107	\$ 98,296	\$ 299,577	\$ 295,041	\$ 306,734	\$ 298,444	\$ 287,394	\$ 241,274	\$ 176,049	\$ 134,290	\$ 126,656	\$ 88,670	\$ 2,400,532
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		48,107	98,296	299,577	295,041	306,734	298,444	287,394	241,274	176,049	134,290	126,656	88,670	2,400,532
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	T	\$ 30,441	\$ 91,110	\$ 141,014	\$ 82,736	\$ 153,418	\$ 150,190	\$ 157,021	\$ 132,737	\$ 120,169	\$ 128,452	\$ 116,376	\$ 42,852	\$ 1,346,516
2.2	Structure Hardening - Trans - Tower Replacements	T	0	0	0	0	0	0	0	5,074	5,074	5,074	5,074	0	20,296
2.3	Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	53,216	53,216	53,216	53,216	0	0	0	212,864
2.4	Structure Hardening - Trans - Drone Inspections	T	0	0	0	0	0	36,778	36,778	36,778	0	0	0	0	110,334
2.a	Adjustments (Remove Base O&M for Pole Replacements)	T	\$ (15,509)	\$ (46,418)	\$ (71,842)	\$ (42,152)	\$ (78,162)	\$ (76,517)	\$ (79,997)	\$ (67,625)	\$ (61,222)	\$ (65,442)	\$ (59,290)	\$ (21,832)	\$ (686,009)
2.b	Subtotal of Overhead O&M Programs - Transmission		\$ 14,932	\$ 44,692	\$ 69,172	\$ 40,585	\$ 75,256	\$ 163,667	\$ 167,017	\$ 160,179	\$ 117,237	\$ 68,084	\$ 62,160	\$ 21,020	\$ 1,004,001
3	Veg. Management O&M Programs (Note 1)														
3.1	Vegetation Management - Distribution	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.2	Vegetation Management - Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		0	0	0	0	0	0	0	0	0	0	0	0	0
4	SPP Implementation Costs														
4.1	Distribution	D	\$ 667,432	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 667,432
4.2	Transmission	T	444,955	0	0	0	0	0	0	0	0	0	0	0	444,955
4.b	Subtotal Implementation Costs (Note 2)		\$ 1,112,387	0	0	0	0	0	0	0	0	0	0	0	\$ 1,112,387
5	Legal, Accounting, and Administrative O&M	A&G	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
6	Total of O&M Programs		\$ 1,175,426	\$ 142,988	\$ 368,749	\$ 335,626	\$ 381,990	\$ 462,111	\$ 454,411	\$ 401,453	\$ 293,286	\$ 202,374	\$ 188,816	\$ 109,690	\$ 4,516,920
7	Allocation of O&M Costs														
a.	Distribution O&M Allocated to Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ -
b.	Distribution O&M Allocated to Demand		\$48,107	\$98,296	\$299,577	\$295,041	\$306,734	\$298,444	\$287,394	\$241,274	\$176,049	\$134,290	\$126,656	\$88,670	\$ 2,400,532
c.	Transmission O&M Allocated to Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ -
d.	Transmission O&M Allocated to Demand		\$14,932	\$44,692	\$69,172	\$40,585	\$75,256	\$163,667	\$167,017	\$160,179	\$117,237	\$68,084	\$62,160	\$21,020	\$ 1,004,001
e.	Implementation Costs Allocated to Distribution		\$667,432	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 667,432
f.	Implementation Costs Allocated to Transmission		\$444,955	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 444,955
g.	Legal, Accounting, and Administrative O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ -
8	Retail Jurisdictional Factors														
a.	Distribution Energy Jurisdictional Factor	D	0.9750258	0.9724349	0.9577954	0.9602053	0.9373585	0.9465951	0.9554798	0.9548878	0.9541859	0.9528721	0.9631830	0.9708082	0.9708082
b.	Distribution Demand Jurisdictional Factor	D	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100	0.9956100
c.	Transmission Energy Jurisdictional Factor	T	0.9750258	0.9724349	0.9577954	0.9602053	0.9373585	0.9465951	0.9554798	0.9548878	0.9541859	0.9528721	0.9631830	0.9708082	0.9708082
d.	Transmission Demand Jurisdictional Factor	T	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300	0.7020300
e.	Administrative & General Jurisdictional Factor	A&G	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100	0.9322100
9	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Jurisdictional Demand Revenue Requirements		1,095,357	129,240	346,822	322,237	358,220	412,033	403,384	352,665	257,580	181,497	169,738	103,038	4,131,811
11	Total Jurisdictional O&M Revenue Requirements		\$ 1,095,357	\$ 129,240	\$ 346,822	\$ 322,237	\$ 358,220	\$ 412,033	\$ 403,384	\$ 352,665	\$ 257,580	\$ 181,497	\$ 169,738	\$ 103,038	\$ 4,131,811
<u>O&M Revenue Requirements by Category of Activity</u>															
12	Overhead: Distribution Hardening O&M Programs (System)		\$ 715,539	\$ 98,296	\$ 299,577	\$ 295,041	\$ 306,734	\$ 298,444	\$ 287,394	\$ 241,274	\$ 176,049	\$ 134,290	\$ 126,656	\$ 88,670	\$ 3,067,964
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 670,083	\$ 97,864	\$ 298,262	\$ 293,746	\$ 305,387	\$ 297,134	\$ 286,132	\$ 240,215	\$ 175,276	\$ 133,700	\$ 126,100	\$ 88,281	\$ 3,012,181
13	Overhead: Transmission O&M Programs (System)		\$ 459,887	\$ 44,692	\$ 69,172	\$ 40,585	\$ 75,256	\$ 163,667	\$ 167,017	\$ 160,179	\$ 117,237	\$ 68,084	\$ 62,160	\$ 21,020	\$ 1,448,956
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 425,274	\$ 31,375	\$ 48,560	\$ 28,492	\$ 52,832	\$ 114,899	\$ 117,251	\$ 112,451	\$ 82,304	\$ 47,797	\$ 43,638	\$ 14,757	\$ 1,119,630
	Veg. Management O&M Programs (System)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ -
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ -
14	Legal, Accounting, and Administrative O&M (System)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ -
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ -

Footnote:

- (1) In 2021 DEF is not requesting vegetation management costs through the SPPCRC.
(2) This amount represents the 2020 SPP Development Plan costs as approved by PSC-2020-0410. These jurisdictional costs are included in their respective Lines 12b and 13b. (allocation to T&D split based on 2021 total estimated plant-in-service amounts, A&G separation factor applied).

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021
Project Listing by Each O&M Program

Docket No. 20210010-EI
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Exh. No. ____ (CAM-1)
Form 5E
Page 2 of 3
Page 6 of 49

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		OH / UG
1.1.1	Maitland	W0087	FL Longwood Ops	112,863	OH
1.1.2	Deltona	W4564	FL Deland Ops	166,840	OH
1.1.3	Deland	W0806	FL Deland Ops	146,150	OH
1.1.4	Deland	W0808	FL Deland Ops	183,990	OH
1.1.5	Port Richey West	C209	FL Seven Springs Ops	211,934	OH
1.1.6	Tarpon Springs	C308	FL Seven Springs Ops	240,244	OH
1.1.7	Port St Joe Ind	N202	FL Monticello Ops	144,293	OH
1.1.8	Taft	K1028	FL SE Orlando Ops	75,845	OH
1.1.9	Northridge	K1822	FL Lake Wales Ops	63,465	OH
1.1.10	Winter Garden	K203	FL Winter Garden Ops	152,255	OH
1.1.11	Winter Garden	K206	FL Winter Garden Ops	118,224	OH
1.1.12	Ocoee	M1095	FL Winter Garden Ops	96,204	OH
1.1.13	Seminole	J895	FL Walsingham Ops	148,319	OH
1.1.14	Ulmerton	J240	FL Walsingham Ops	111,785	OH
1.1.15	Highlands	C2808	FL Clearwater Ops	57,175	OH
1.1.16	East Clearwater	C902	FL Clearwater Ops	152,675	OH
1.1.17	Pasadena	X211	FL St Pete Ops	218,272	OH
1.1.18	Engineering/Materials for 2022 Projects	-	-	-	OH
	TOTAL			2,400,532	OH
2.	Transmission				
2.1	Structure Hardening - Pole Replacements	Line ID			OH / UG
2.1.1	Please refer to Form 5E page 3 of 3				
2.2	Structure Hardening - Tower Replacements				
2.2.1	Bayview - Tri City	(HD-2)		2,537	OH
2.2.2	Tri City - Ulmerton	(HD-8)		2,537	OH
2.2.3	Holopaw - West Lake Wales	(WLXF-3)		15,222	OH
	TOTAL			20,296	
2.3	Structure Hardening - Cathodic Protection				
2.3.1	Crystal River - Central Florida	(CCF)		106,432	OH
2.3.2	Crystal River - Curlew	(CC)		106,432	OH
	TOTAL			212,864	
2.4	Structure Hardening - Drone Inspections				
2.4.1	Crystal River - Lake Tarpon 500kV	(CLT)		47,318	OH
2.4.2	Crystal River - Central Florida - 500kV	(CRCF)		38,348	OH
2.4.3	Central Florida - Kathleen - 500kV	(CFK)		24,668	OH
	TOTAL			110,334	

Duke Energy Florida
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Docket No. 20210010-EI
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Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 5E
Page 3 of 3
Page 7 of 49

Line	O&M Activities	O&M Expenditures	OH or UG
2.	Transmission		
2.1	Structure Hardening - Pole Replacements		OH / UG
2.2.1	Avon Park PI - South Polk	(AF-1) 135,820	OH
2.2.2	Fisheating Creek - Sun N Lakes	(ALP-SUC-1) 177,405	OH
2.2.3	Apopka South – Clarcona	(ASC-1) 4,446	OH
2.2.4	Bayboro - Central Plaza	(BCP-1) 11,315	OH
2.2.5	Bushnell East - Center Hill Radial	(BW-1) 14,147	OH
2.2.6	Brookridge - Brooksville West (BWV CKT)	(BWV-1) 16,359	OH
2.2.7	Brookridge - FI Crushed Stone Cogen PI	(BWV-2) 12,829	OH
2.2.8	Zephyrhills North - Dade City (TECO)	(BZ-6) 25,144	OH
2.2.9	Bronson – Newberry	(CF-2) 18,784	OH
2.2.10	Ft White – Newberry	(CF-3) 34,882	OH
2.2.11	Bellevue - Maricamp	(CFO-SSB-1) 2,022	OH
2.2.12	Florida Gas Transmission - St Marks East	(CP-3) 7,077	OH
2.2.13	Monticello - Boston (Ga Pwr)	(DB-2) 2,828	OH
2.2.14	Disston - Kenneth	(DK-1) 18,858	OH
2.2.15	Taylor Ave - Walsingham	(DL-LTW-1) 10,066	OH
2.2.16	Seminole - Starkey Road	(DLW-5) 9,688	OH
2.2.17	Davenport - West Davenport Radial	(DWD-1) 3,183	OH
2.2.18	Palm Harbor - Tarpon Springs	(ECTW-4) 18,858	OH
2.2.19	Deland - Deland West	(ED-1) 4,831	OH
2.2.20	Ft White - High Springs	(FH-1) 5,255	OH
2.2.21	Clearwater - Highlands	(HCL-1) 8,800	OH
2.2.22	Higgins PI - Curlew CKT #2	(HGC-1) 1,257	OH
2.2.23	Alderman - Tarpon Springs	(HTW-2) 3,771	OH
2.2.24	Cypresswood - Haines City	(ICLW-2) 7,955	OH
2.2.25	Dundee - Lake Wales	(ICLW-3) 6,672	OH
2.2.26	Ft White – Jasper	(JF-1) 74,072	OH
2.2.27	Cross Bayou - GE Pinellas	(LD-2) 5,041	OH
2.2.28	Clearwater - East Clearwater	(LECW-3) 21,307	OH
2.2.29	Largo - Taylor Ave	(LTW-1) 7,543	OH
2.2.30	Altamonte - North Longwood CKT #2	(NLA-1) 1,258	OH
2.2.31	Atwater - Quincy	(QX-1) 1,618	OH
2.2.32	Lake Wales - West Lake Wales CKT #2	(WLL-1) 2,839	OH
2.2.33	Altamonte – Maitland	(WO-1) 37,394	OH
2.2.34	Altamonte - North Longwood CKT #1	(WO-2) 18,841	OH
2.2.35	Lockwood Tap	(FTO-1-TL1) 25,190	OH
2.2.36	Ft Meade - South Polk	(AF-2) 92,711	OH
2.2.37	Largo - Ulmerton West	(DLW-2) 3,771	OH
2.2.38	Kelly Park - Zellwood	(EP-3) 62,659	OH
2.2.39	Hanson - Cherry Lake Radial	(HC-1) 1,213	OH
2.2.40	GE Pinellas - Largo	(LD-3) 11,330	OH
2.2.41	Isleworth - Disney World Northwest	(WT-3) 46,515	OH
2.2.42	Perry North Tap	(DP-1-TL3) 2,223	OH
2.2.43	Ulmerton West - Walsingham	(DLW-6) 7,962	OH
2.2.44	Apopka South - Woodsmere	(WP-2) 201	OH
2.2.45	Ft Meade - Dry Prairie	(FV-1) 9,174	OH
2.2.46	Webster SEC 69kV Tapline	(BCF-BW-2-TL4) 28,832	OH
2.2.47	Unassigned 2021 Projects	322,570	OH
2.2.48	Engineering/Materials for 2022 Projects	- 0	OH
	TOTAL	1,346,516	OH
	2021 Pole Replacement Base Rates	\$34.8M Capital 51%	
	Allocation of O&M to Base Rates vs. SPPCRC	686,009	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 6E
Page 8 of 49

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1)	(2)	(3)	(4)
		Estimated Actual	Projection	Variance Amount	Percent
1	Overhead Hardening Capital Programs - Distribution				
1.1	Feeder Hardening - Distribution	\$ 3,386,484	\$ 4,574,132	\$ (1,187,648)	-26.0%
1.2	Lateral Hardening - O/H	\$ -	\$ -	\$ -	100.0% *
1.3	SOG	\$ -	\$ -	\$ -	100.0% *
1	Subtotal of Overhead Hardening O&M Programs - Distribution	\$ 3,386,484	\$ 4,574,132	\$ (1,187,648)	-26.0%
2	Overhead Hardening Capital Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements	\$ 1,199,388	\$ 1,344,914	\$ (145,526)	-10.8%
2.2	Structure Hardening - Trans - Tower Replacements	\$ 30,172	\$ 79,016	\$ (48,844)	-61.8%
2.3	Structure Hardening - Trans - Cathodic Protection	\$ 28,667	\$ 32,448	\$ (3,781)	-11.7%
2.4	Structure Hardening - Trans - Drone Inspections	\$ -	\$ -	\$ -	0.0%
					0.0%
2a	Adjustments	\$ -	\$ -	\$ -	0.0%
2	Subtotal of Overhead O&M Programs - Transmission	\$ 1,258,226	\$ 1,456,377	\$ (198,151)	-13.6%
3	Underground Hardening Capital Programs - Distribution				
4.1	Lateral Hardening Underground	-	-	-	100.0% *
3	Subtotal of Underground Hardening O&M Programs - Distribution	\$ -	\$ -	\$ -	100.0%
4	Vegetation Management Capital Programs				
1.	N/A	\$ -	\$ -	\$ -	0.0%
2.	N/A	-	-	-	0.0%
4	Subtotal of Vegetation Management Capital Programs	\$ -	\$ -	\$ -	0.0%
5	Legal, Accounting, and Administrative	\$ -	\$ -	\$ -	0.0%
6	Total of Capital Programs	\$ 4,644,710	\$ 6,030,509	\$ (1,385,799)	-23.0%
7	Allocation of Costs to Energy and Demand				
a.	Energy	\$ -	\$ -	\$ -	0.0%
b.	Demand	\$ 4,644,710	\$ 6,030,509	\$ (1,385,799)	-23.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7E line 5b
Column (2) is amount shown on Form 3P End of Period Totals based on Order No. PSC-PSC-2020-0410-AS-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)
* Variances reflected as 100%, pre-engineering and material costs (for 2022 projects) were not previously projected for these programs.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 1 of 31
Page 9 of 49

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 8,996	\$ 18,261	\$ 47,171	\$ 95,571	\$ 151,056	\$ 232,113	\$ 311,468	\$ 392,858	\$ 464,386	\$ 516,565	\$ 557,769	\$ 590,268	\$ 3,386,484
1.2	Lateral Hardening - O/H	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.3	SOG	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 8,996	\$ 18,261	\$ 47,171	\$ 95,571	\$ 151,056	\$ 232,113	\$ 311,468	\$ 392,858	\$ 464,386	\$ 516,565	\$ 557,769	\$ 590,268	\$ 3,386,484
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 1,062	\$ 5,510	\$ 11,370	\$ 23,284	\$ 42,721	\$ 68,938	\$ 93,258	\$ 136,734	\$ 179,763	\$ 199,869	\$ 214,271	\$ 222,608	\$ 1,199,388
2.2	Structure Hardening - Trans - Tower Replacements	D	0	0	0	0	0	0	108	1,227	3,250	5,884	9,173	10,531	30,172
2.3	Structure Hardening - Trans - Cathodic Protection	D	0	0	0	0	0	589	1,951	3,574	5,006	5,754	5,899	5,894	28,667
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments (A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 1,062	\$ 5,510	\$ 11,370	\$ 23,284	\$ 42,721	\$ 69,526	\$ 95,317	\$ 141,535	\$ 188,019	\$ 211,507	\$ 229,343	\$ 239,033	\$ 1,258,226
3	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.2	Vegetation Management - Transmission	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		0	0	0	0	0	0	0	0	0	0	0	0	0
4	Underground: Distribution														
4.1	Lateral Hardening Underground	D	\$0	\$0	\$0	\$0	\$0	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5a	Jurisdictional Energy Revenue Requirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b	Jurisdictional Demand Revenue Requirements		\$ 10,058	\$ 23,771	\$ 58,541	\$ 118,855	\$ 193,777	\$ 301,639	\$ 406,785	\$ 534,392	\$ 652,406	\$ 728,072	\$ 787,112	\$ 829,301	\$ 4,644,710
Capital Revenue Requirements (B)															
6.	Overhead: Distribution Hardening Capital Programs		\$ 8,996	\$ 18,261	\$ 47,171	\$ 95,571	\$ 151,056	\$ 232,113	\$ 311,468	\$ 392,858	\$ 464,386	\$ 516,565	\$ 557,769	\$ 590,268	\$ 3,386,484
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 8,996	\$ 18,261	\$ 47,171	\$ 95,571	\$ 151,056	\$ 232,113	\$ 311,468	\$ 392,858	\$ 464,386	\$ 516,565	\$ 557,769	\$ 590,268	\$ 3,386,484
7.	Overhead: Transmission Capital Programs		\$ 1,062	\$ 5,510	\$ 11,370	\$ 23,284	\$ 42,721	\$ 69,526	\$ 95,317	\$ 141,535	\$ 188,019	\$ 211,507	\$ 229,343	\$ 239,033	\$ 1,258,226
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 1,062	\$ 5,510	\$ 11,370	\$ 23,284	\$ 42,721	\$ 69,526	\$ 95,317	\$ 141,535	\$ 188,019	\$ 211,507	\$ 229,343	\$ 239,033	\$ 1,258,226
8.	Veg. Management Capital Programs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9.	Underground: Distribution		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Notes:

- (A) Any necessary adjustments are shown within the calculations on the detailed Form 7E
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 2 of 31
Page 10 of 49

Line	Capital Investment Activities			Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		OH / UG
1.1.1	Maitland	W0087	FL Longwood Ops	2,687,210	OH
1.1.2	Deltona	W4564	FL Deland Ops	3,972,372	OH
1.1.3	Deland	W0806	FL Deland Ops	3,479,770	OH
1.1.4	Deland	W0808	FL Deland Ops	4,380,704	OH
1.1.5	Port Richey West	C209	FL Seven Springs Ops	5,046,058	OH
1.1.6	Tarpon Springs	C308	FL Seven Springs Ops	5,720,090	OH
1.1.7	Port St Joe Ind	N202	FL Monticello Ops	3,435,547	OH
1.1.8	Taft	K1028	FL SE Orlando Ops	1,805,826	OH
1.1.9	Northridge	K1822	FL Lake Wales Ops	1,511,080	OH
1.1.10	Winter Garden	K203	FL Winter Garden Ops	3,625,123	OH
1.1.11	Winter Garden	K206	FL Winter Garden Ops	2,814,856	OH
1.1.12	Ocoee	M1095	FL Winter Garden Ops	2,290,567	OH
1.1.13	Seminole	J895	FL Walsingham Ops	3,531,399	OH
1.1.14	Ulmerton	J240	FL Walsingham Ops	2,661,537	OH
1.1.15	Highlands	C2808	FL Clearwater Ops	1,287,044	OH
1.1.16	East Clearwater	C902	FL Clearwater Ops	3,635,112	OH
1.1.17	Pasadena	X211	FL St Pete Ops	5,196,963	OH
1.1.18	Engineering/Materials for 2022 Projects	-	-	2,135,180	OH
	TOTAL			59,216,438	
1.2	Lateral Hardening - O/H Engineering/Materials for 2022 Projects	TBD		1,562,280	OH
1.3	SOG Engineering/Materials for 2022 Projects	TBD		3,550,162	OH
4.1	Lateral Hardening Underground Engineering/Materials for 2022 Projects	TBD		2,257,660	U/G
2.	Transmission				
2.1	Structure Hardening - Pole Replacements	Line ID			OH / UG
2.1.1	Please refer to Form 7E page 3 of 3				
2.2	Structure Hardening - Tower Replacements	Line ID			
2.2.1	Bayview - Tri City	(HD-2)	227,550	OH	
2.2.2	Tri City - Ulmerton	(HD-8)	227,550	OH	
2.2.3	Holopaw - West Lake Wales	(WLXF-3)	1,365,300	OH	
	TOTAL		1,820,400		
2.3	Structure Hardening - Cathodic Protection	Line ID			
2.3.1	Crystal River - Central Florida	(CCF)	512,000	OH	
2.3.2	Crystal River - Curlew	(CC)	512,000	OH	
	TOTAL		1,024,000		

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 3 of 31
Page 11 of 49

Line	Capital Investment Activities		Capital Expenditures	OH or UG
2.	Transmission			
2.1	Structure Hardening - Pole Replacements	Line ID		OH / UG
2.2.1	Avon Park PI - South Polk	(AF-1)	6,639,741	OH
2.2.2	Fisheating Creek - Sun N Lakes	(ALP-SUC-1)	6,305,803	OH
2.2.3	Apopka South – Clarcona	(ASC-1)	546,910	OH
2.2.4	Bayboro - Central Plaza	(BCP-1)	497,911	OH
2.2.5	Bushnell East - Center Hill Radial	(BW-1)	1,905,706	OH
2.2.6	Brookridge - Brooksville West (BWV CKT)	(BWV-1)	772,629	OH
2.2.7	Brookridge - FI Crushed Stone Cogen PI	(BWV-2)	120,325	OH
2.2.8	Zephyrhills North - Dade City (TECO)	(BZ-6)	759,439	OH
2.2.9	Bronson – Newberry	(CF-2)	2,427,019	OH
2.2.10	Ft White – Newberry	(CF-3)	4,564,590	OH
2.2.11	Bellevue - Maricamp	(CFO-SSB-1)	248,438	OH
2.2.12	Florida Gas Transmission - St Marks East	(CP-3)	1,409,460	OH
2.2.13	Monticello - Boston (Ga Pwr)	(DB-2)	347,874	OH
2.2.14	Disston - Kenneth	(DK-1)	776,018	OH
2.2.15	Taylor Ave - Walsingham	(DL-LTW-1)	547,733	OH
2.2.16	Seminole - Starkey Road	(DLW-5)	294,810	OH
2.2.17	Davenport - West Davenport Radial	(DWD-1)	464,385	OH
2.2.18	Palm Harbor - Tarpon Springs	(ECTW-4)	776,018	OH
2.2.19	Deland - Deland West	(ED-1)	720,647	OH
2.2.20	Ft White - High Springs	(FH-1)	645,946	OH
2.2.21	Clearwater - Highlands	(HCL-1)	362,051	OH
2.2.22	Higgins PI - Curlew CKT #2	(HGC-1)	51,734	OH
2.2.23	Alderman - Tarpon Springs	(HTW-2)	190,103	OH
2.2.24	Cypresswood - Haines City	(ICLW-2)	929,320	OH
2.2.25	Dundee - Lake Wales	(ICLW-3)	814,073	OH
2.2.26	Ft White – Jasper	(JF-1)	4,116,347	OH
2.2.27	Cross Bayou - GE Pinellas	(LD-2)	165,237	OH
2.2.28	Clearwater - East Clearwater	(LECW-3)	877,862	OH
2.2.29	Largo - Taylor Ave	(LTW-1)	324,016	OH
2.2.30	Altamonte - North Longwood CKT #2	(NLA-1)	168,096	OH
2.2.31	Atwater - Quincy	(QX-1)	198,749	OH
2.2.32	Lake Wales - West Lake Wales CKT #2	(WLL-1)	1,588,766	OH
2.2.33	Altamonte – Maitland	(WO-1)	1,849,394	OH
2.2.34	Altamonte - North Longwood CKT #1	(WO-2)	1,040,040	OH
2.2.35	Lockwood Tap	(FTO-1-TL1)	765,205	OH
2.2.36	Ft Meade - South Polk	(AF-2)	2,853,950	OH
2.2.37	Largo - Ulmerton West	(DLW-2)	113,579	OH
2.2.38	Kelly Park - Zellwood	(EP-3)	2,083,868	OH
2.2.39	Hanson - Cherry Lake Radial	(HC-1)	332,868	OH
2.2.40	GE Pinellas - Largo	(LD-3)	383,133	OH
2.2.41	Isleworth - Disney World Northwest	(WT-3)	2,005,352	OH
2.2.42	Perry North Tap	(DP-1-TL3)	273,278	OH
2.2.43	Ulmerton West - Walsingham	(DLW-6)	251,446	OH
2.2.44	Apopka South - Woodsmere	(WP-2)	24,844	OH
2.2.45	Ft Meade - Dry Prairie	(FV-1)	1,677,424	OH
2.2.46	Webster SEC 69kV Tapline	(BCF-BW-2-TL4)	5,202,400	OH
2.2.47	Unassigned 2021 Projects	TBD	8,891,802	OH
	Engineering/Materials for 2022 Projects	-	2,144,702	OH
	TOTAL for 2021 & 2022 Engineering		70,451,040	OH
	TOTAL for 2021 Only		68,306,338	
	2021 Pole Replacement Base Rates		34,800,000	
	Allocation of O&M to Base Rates vs. SPPCRC		51%	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 4 of 31
Page 12 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$599,524	\$1,247,630	\$1,271,915	\$6,590,684	\$6,490,891	\$6,748,148	\$6,565,769	\$6,322,671	\$5,308,029	\$3,873,075	\$2,954,381	\$2,786,436	\$1,950,834	\$52,110,465
	b. Clearings to Plant		0	0	0	415,241	7,297,219	6,962,974	8,741,684	9,056,262	6,553,229	4,916,819	3,887,359	2,400,739	50,231,526
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	415,241	7,712,460	14,675,434	23,417,119	32,473,381	39,026,610	43,943,428	47,830,787	50,231,526	
3	Less: Accumulated Depreciation	0	0	0	0	0	(1,453)	(28,447)	(79,811)	(161,771)	(275,428)	(412,021)	(565,823)	(733,231)	
4	CWIP - Non-Interest Bearing	599,524	1,847,155	3,119,070	9,709,754	15,785,405	15,236,334	14,839,128	12,420,115	8,671,881	5,991,728	4,029,290	2,928,368	2,478,463	
5	Net Investment (Lines 2 + 3 + 4)	\$599,524	\$1,847,155	\$3,119,070	\$9,709,754	\$16,200,646	\$22,947,340	\$29,486,116	\$35,757,422	\$40,983,491	\$44,742,910	\$47,560,698	\$50,193,332	\$51,976,758	
6	Average Net Investment		\$1,223,340	\$2,483,112	\$6,414,412	\$12,955,200	\$19,573,993	\$26,216,728	\$32,621,769	\$38,370,457	\$42,863,200	\$46,151,804	\$48,877,015	\$51,085,045	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$1,764	\$3,580	\$9,247	\$18,677	\$28,219	\$37,796	\$47,030	\$55,317	\$61,794	\$66,536	\$70,464	\$73,648	474,072
	b. Equity Component Grossed Up For Taxes	6.07%	\$6,188	\$12,560	\$32,446	\$65,532	\$99,012	\$132,613	\$165,012	\$194,091	\$216,816	\$233,451	\$247,236	\$258,405	1,663,362
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$1,453	\$26,994	\$51,364	\$81,960	\$113,657	\$136,593	\$153,802	\$167,408	733,231
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	0	0	0	265	4,917	9,356	14,930	20,704	24,882	28,016	30,495	32,026	165,590
	e. Other (D)	4.2%	0	0	0	0	(13)	(244)	(464)	(741)	(1,027)	(1,234)	(1,390)	(1,513)	(6,626)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,952	\$16,140	\$41,694	\$84,474	\$133,588	\$206,515	\$277,871	\$351,331	\$416,122	\$463,362	\$500,608	\$529,973	\$3,029,629
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,952	\$16,140	\$41,694	\$84,474	\$133,588	\$206,515	\$277,871	\$351,331	\$416,122	\$463,362	\$500,608	\$529,973	\$3,029,629
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,917	16,069	41,511	84,103	133,002	205,608	276,651	349,789	414,295	461,328	498,410	527,647	3,016,329
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,917	\$16,069	\$41,511	\$84,103	\$133,002	\$205,608	\$276,651	\$349,789	\$414,295	\$461,328	\$498,410	\$527,647	\$3,016,329

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 5 of 31
Page 13 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
	a. Expenditures/Additions	\$74,941	\$155,954	\$158,989	\$823,836	\$811,361	\$843,519	\$820,721	\$790,334	\$663,504	\$484,134	\$369,298	\$348,305	\$243,854	\$6,513,808
	b. Clearings to Plant		0	0	0	51,905	912,152	870,372	1,092,711	1,132,033	819,154	614,602	485,920	300,092	6,278,941
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	51,905	964,057	1,834,429	2,927,140	4,059,173	4,878,326	5,492,929	5,978,848	6,278,941	
3	Less: Accumulated Depreciation	0	0	0	0	0	(117)	(2,286)	(6,413)	(12,999)	(22,133)	(33,109)	(45,468)	(58,920)	
4	CWIP - Non-Interest Bearing	74,941	230,894	389,884	1,213,719	1,973,176	1,904,542	1,854,891	1,552,514	1,083,985	748,966	503,661	366,046	309,808	
5	Net Investment (Lines 2 + 3 + 4)	\$74,941	\$230,894	\$389,884	\$1,213,719	\$2,025,081	\$2,868,482	\$3,687,034	\$4,473,241	\$5,130,158	\$5,605,160	\$5,963,481	\$6,299,426	\$6,529,828	
6	Average Net Investment		\$152,917	\$310,389	\$801,802	\$1,619,400	\$2,446,782	\$3,277,758	\$4,080,138	\$4,801,700	\$5,367,659	\$5,784,320	\$6,131,454	\$6,414,627	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$220	\$447	\$1,156	\$2,335	\$3,527	\$4,725	\$5,882	\$6,922	\$7,738	\$8,339	\$8,840	\$9,248	59,381
	b. Equity Component Grossed Up For Taxes	6.07%	\$774	\$1,570	\$4,056	\$8,191	\$12,377	\$16,580	\$20,639	\$24,289	\$27,151	\$29,259	\$31,015	\$32,447	208,347
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$0	\$0	\$0	\$117	\$2,169	\$4,127	\$6,586	\$9,133	\$10,976	\$12,359	\$13,452	58,920
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$33	\$615	\$1,170	\$1,866	\$2,588	\$3,110	\$3,502	\$3,812	\$4,003	20,699
	e. Other (D)	2.7%	0	0	0	0	(15)	(277)	(527)	(841)	(1,167)	(1,402)	(1,579)	(1,719)	(7,528)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$994	\$2,018	\$5,212	\$10,559	\$16,621	\$24,367	\$31,987	\$39,544	\$45,966	\$50,674	\$54,446	\$57,432	\$339,819
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$994	\$2,018	\$5,212	\$10,559	\$16,621	\$24,367	\$31,987	\$39,544	\$45,966	\$50,674	\$54,446	\$57,432	\$339,819
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		990	2,009	5,189	10,513	16,548	24,260	31,847	39,370	45,764	50,452	54,207	57,180	338,328
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$990	\$2,009	\$5,189	\$10,513	\$16,548	\$24,260	\$31,847	\$39,370	\$45,764	\$50,452	\$54,207	\$57,180	\$338,328

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 6 of 31
Page 14 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$6,813	\$14,178	\$14,454	\$74,894	\$73,760	\$76,684	\$74,611	\$71,849	\$60,319	\$44,012	\$33,573	\$31,664	\$22,169	\$592,164
	b. Clearings to Plant		0	0	0	4,719	82,923	79,125	99,337	102,912	74,469	55,873	44,175	27,281	570,813
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	4,719	87,642	166,766	266,104	369,016	443,484	499,357	543,532	570,813	
3	Less: Accumulated Depreciation	0	0	0	0	0	(11)	(223)	(626)	(1,269)	(2,161)	(3,233)	(4,440)	(5,753)	
4	CWIP - Non-Interest Bearing	6,812	20,990	35,443	110,338	179,379	173,140	168,626	141,137	98,544	68,087	45,787	33,276	28,164	
5	Net Investment (Lines 2 + 3 + 4)	\$6,812	\$20,990	\$35,443	\$110,338	\$184,098	\$260,770	\$335,169	\$406,615	\$466,290	\$509,410	\$541,911	\$572,368	\$593,223	
6	Average Net Investment		\$13,901	\$28,217	\$72,891	\$147,218	\$222,434	\$297,969	\$370,892	\$436,452	\$487,850	\$525,661	\$557,140	\$582,796	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$20	\$41	\$105	\$212	\$321	\$430	\$535	\$629	\$703	\$758	\$803	\$840	5,397
	b. Equity Component Grossed Up For Taxes	6.07%	\$70	\$143	\$369	\$745	\$1,125	\$1,507	\$1,876	\$2,208	\$2,468	\$2,659	\$2,818	\$2,948	18,935
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$11	\$212	\$403	\$643	\$892	\$1,072	\$1,207	\$1,314	5,753
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$3	\$56	\$106	\$170	\$235	\$283	\$318	\$347	\$364	1,882
	e. Other (D)	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$90	\$183	\$474	\$960	\$1,513	\$2,255	\$2,983	\$3,715	\$4,346	\$4,807	\$5,175	\$5,466	\$31,967
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$90	\$183	\$474	\$960	\$1,513	\$2,255	\$2,983	\$3,715	\$4,346	\$4,807	\$5,175	\$5,466	\$31,967
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		90	183	472	956	1,506	2,245	2,970	3,699	4,326	4,786	5,152	5,442	31,827
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$90	\$183	\$472	\$956	\$1,506	\$2,245	\$2,970	\$3,699	\$4,326	\$4,786	\$5,152	\$5,442	\$31,827

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 7 of 31
Page 15 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (E)	\$1,874,118	\$2,893,224	\$3,767,200	\$3,424,168	\$6,043,089	\$5,426,777	\$6,904,237	\$7,043,581	\$6,700,606	\$5,782,870	\$5,457,648	\$3,745,325	\$3,399,148	\$60,587,872
	b. Clearings to Plant		344,147	753,959	1,894,192	5,646,804	8,090,564	1,108,218	9,522,500	13,387,291	3,904,207	4,166,054	2,793,007	7,132,486	58,743,428
	c. Adjustments for Base Activity	(1,874,118)	(2,494,000)	(2,494,000)	(2,494,000)	(2,494,000)	(2,494,000)	(2,494,000)	(2,494,000)	(2,494,000)	(2,494,000)	(2,494,000)	(2,494,000)	(2,494,000)	(29,928,000)
	d. Monthly Amount of 2021 SPPCRC Investment (Lines 1a - 1c)		399,224	1,273,200	930,168	3,549,089	2,932,777	4,410,237	4,549,581	4,206,606	3,288,870	2,963,648	1,251,325	905,148	
	e. YTD Amount of 2021 SPPCRC Recoverable Investment		399,224	1,672,424	2,602,592	6,151,681	9,084,458	13,494,695	18,044,275	22,250,881	25,539,752	28,503,399	29,754,724	30,659,872	30,659,872
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	4,259,666	2,873,884	9,902,384	20,795,674	22,205,882	23,877,936	24,176,942	28,815,428	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	(11,714)	(19,617)	(46,849)	(104,037)	(165,103)	(230,767)	(297,254)	
4	CWIP - Non-Interest Bearing	0	399,224	1,672,424	2,602,592	6,151,681	4,824,792	10,620,811	8,141,892	1,455,207	3,333,870	4,625,464	5,577,782	1,844,444	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$399,224	\$1,672,424	\$2,602,592	\$6,151,681	\$9,084,458	\$13,482,981	\$18,024,658	\$22,204,032	\$25,435,715	\$28,338,296	\$29,523,957	\$30,362,618	
6	Average Net Investment		\$199,612	\$1,035,824	\$2,137,508	\$4,377,136	\$7,618,070	\$11,283,719	\$15,753,819	\$20,114,345	\$23,819,873	\$26,887,005	\$28,931,127	\$29,943,287	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$288	\$1,493	\$3,082	\$6,310	\$10,983	\$16,267	\$22,712	\$28,998	\$34,340	\$38,762	\$41,709	\$43,168	248,113
	b. Equity Component Grossed Up For Taxes	6.07%	\$1,010	\$5,240	\$10,812	\$22,141	\$38,535	\$57,077	\$79,688	\$101,745	\$120,489	\$136,003	\$146,343	\$151,463	870,546
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$0	\$0	\$0	\$0	\$0	\$11,714	\$7,903	\$27,232	\$57,188	\$61,066	\$65,664	\$66,487	297,254
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	0	0	0	0	2,716	1,832	6,313	13,258	14,158	15,224	15,414	18,372	87,287
	e. Other (D)	3.3%	0	0	0	0	0	(2,132)	(2,415)	(2,710)	(3,262)	(3,363)	(3,609)	(3,798)	(21,289)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,297	\$6,733	\$13,894	\$28,451	\$52,233	\$84,758	\$114,201	\$168,523	\$222,913	\$247,692	\$265,522	\$275,692	\$1,481,911
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,297	\$6,733	\$13,894	\$28,451	\$52,233	\$84,758	\$114,201	\$168,523	\$222,913	\$247,692	\$265,522	\$275,692	\$1,481,911
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		911	4,727	9,754	19,974	36,669	59,503	80,173	118,308	156,492	173,887	186,405	193,544	1,040,346
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$911	\$4,727	\$9,754	\$19,974	\$36,669	\$59,503	\$80,173	\$118,308	\$156,492	\$173,887	\$186,405	\$193,544	\$1,040,346

Notes:

(A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

(E) Beginning Balance shown will not be part of the 2021 SPP Rate Base calculations per paragraph 3(c) Settlement Agreement filed on July 17, 2020 and approved by Order PSC-2020-0410-AS-EI.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 8 of 31
Page 16 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (E)	\$283,297	\$437,348	\$569,460	\$517,607	\$913,490	\$820,327	\$1,043,664	\$1,064,727	\$1,012,882	\$874,155	\$824,993	\$566,154	\$513,825	\$9,158,632
	b. Clearings to Plant		42,535	93,186	286,331	853,587	1,222,992	167,521	1,439,448	2,023,660	590,171	629,752	422,199	1,108,438	8,879,821
	c. Adjustments for Base Activity	(283,297)	(377,000)	(377,000)	(377,000)	(377,000)	(377,000)	(377,000)	(377,000)	(377,000)	(377,000)	(377,000)	(377,000)	(377,000)	(4,524,000)
	d. Monthly Amount of 2021 SPPCRC Investment (Lines 1a - 1c)		60,348	192,460	140,607	536,490	443,327	666,664	687,727	635,882	497,155	447,993	189,154	136,825	
	e. YTD Amount of 2021 SPPCRC Recoverable Investment		60,348	252,808	393,415	929,905	1,373,232	2,039,896	2,727,623	3,363,505	3,860,660	4,308,653	4,497,807	4,634,632	4,634,632
2	Plant-in-Service/Depreciation Base		0	0	0	0	613,631	404,153	1,466,600	3,113,260	3,326,431	3,579,184	3,624,382	4,355,821	
3	Less: Accumulated Depreciation		0	0	0	0	0	(972)	(1,611)	(3,934)	(8,863)	(14,130)	(19,797)	(25,535)	
4	CWIP - Non-Interest Bearing		60,348	252,808	393,415	929,905	759,601	1,635,743	1,261,023	250,245	534,229	729,470	873,425	278,811	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$60,348	\$252,808	\$393,415	\$929,905	\$1,373,232	\$2,038,924	\$2,726,012	\$3,359,572	\$3,851,797	\$4,294,524	\$4,478,010	\$4,609,096	
6	Average Net Investment		\$30,174	\$156,578	\$323,112	\$661,660	\$1,151,569	\$1,706,078	\$2,382,468	\$3,042,792	\$3,605,684	\$4,073,160	\$4,386,267	\$4,543,553	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.76%	\$44	\$230	\$474	\$970	\$1,689	\$2,502	\$3,494	\$4,463	\$5,288	\$5,974	\$6,433	\$6,664	38,226
	b. Equity Component Grossed Up For Taxes	6.18%	\$155	\$806	\$1,664	\$3,408	\$5,931	\$8,786	\$12,270	\$15,670	\$18,569	\$20,977	\$22,589	\$23,399	134,225
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$0	\$0	\$0	\$0	\$0	\$972	\$640	\$2,322	\$4,929	\$5,267	\$5,667	\$5,739	25,535
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$391	\$258	\$935	\$1,985	\$2,121	\$2,282	\$2,311	\$2,777	13,059
	e. Other (D)	1.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$200	\$1,036	\$2,138	\$4,378	\$8,011	\$12,518	\$17,339	\$24,440	\$30,908	\$34,500	\$37,000	\$38,579	\$211,046
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$200	\$1,036	\$2,138	\$4,378	\$8,011	\$12,518	\$17,339	\$24,440	\$30,908	\$34,500	\$37,000	\$38,579	\$211,046
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		140	727	1,501	3,073	5,624	8,788	12,172	17,158	21,698	24,220	25,975	27,084	148,160
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$140	\$727	\$1,501	\$3,073	\$5,624	\$8,788	\$12,172	\$17,158	\$21,698	\$24,220	\$25,975	\$27,084	\$148,160

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program
(E) Beginning Balance shown will not be part of the 2021 SPP Rate Base calculations per paragraph 3(c) Settlement Agreement filed on July 17, 2020 and approved by Order PSC-2020-0410-AS-EI.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Actual Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 354)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 9 of 31
Page 17 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (E)	\$21,792	\$33,642	\$43,805	\$39,816	\$70,268	\$63,102	\$80,282	\$81,902	\$77,914	\$67,243	\$63,461	\$43,550	\$39,525	\$704,510
	b. Clearings to Plant		0	0	22,025	65,661	94,076	12,886	110,727	155,666	45,398	48,442	32,477	95,705	683,063
	c. Adjustments for Base Activity	(21,792)	(29,000)	(29,000)	(29,000)	(29,000)	(29,000)	(29,000)	(29,000)	(29,000)	(29,000)	(29,000)	(29,000)	(29,000)	(348,000)
	d. Monthly Amount of 2021 SPPCRC Investment (Lines 1a - 1c)		4,642	14,805	10,816	41,268	34,102	51,282	52,902	48,914	38,243	34,461	14,550	10,525	
	e. YTD Amount of 2021 SPPCRC Recoverable Investment		4,642	19,447	30,263	71,531	105,633	156,915	209,817	258,731	296,974	331,435	345,985	356,510	
2	Plant-in-Service/Depreciation Base		0	0	0	0	36,762	20,649	102,375	229,041	245,439	264,882	268,359	335,063	
3	Less: Accumulated Depreciation		0	0	0	0	0	(40)	(62)	(173)	(421)	(687)	(974)	(1,265)	
4	CWIP - Non-Interest Bearing		4,642	19,447	30,263	71,531	68,871	136,266	107,442	29,690	51,535	66,553	77,627	21,447	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$4,642	\$19,447	\$30,263	\$71,531	\$105,633	\$156,875	\$209,755	\$258,558	\$296,553	\$330,748	\$345,011	\$355,245	
6	Average Net Investment		\$2,321	\$12,044	\$24,855	\$50,897	\$88,582	\$131,254	\$183,315	\$234,157	\$277,555	\$313,650	\$337,879	\$350,128	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.76%	\$3	\$18	\$36	\$75	\$130	\$193	\$269	\$343	\$407	\$460	\$496	\$514	2,943
	b. Equity Component Grossed Up For Taxes	6.18%	\$12	\$62	\$128	\$262	\$456	\$676	\$944	\$1,206	\$1,429	\$1,615	\$1,740	\$1,803	10,334
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$0	\$0	\$0	\$0	\$0	\$40	\$22	\$111	\$248	\$266	\$287	\$291	1,265
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$23	\$13	\$65	\$146	\$156	\$169	\$171	\$214	958
	e. Other (D)	1.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$15	\$80	\$164	\$337	\$610	\$921	\$1,301	\$1,806	\$2,241	\$2,510	\$2,694	\$2,821	\$15,500
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$15	\$80	\$164	\$337	\$610	\$921	\$1,301	\$1,806	\$2,241	\$2,510	\$2,694	\$2,821	\$15,500
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		11	56	115	236	428	647	913	1,268	1,573	1,762	1,891	1,980	10,881
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$11	\$56	\$115	\$236	\$428	\$647	\$913	\$1,268	\$1,573	\$1,762	\$1,891	\$1,980	\$10,881

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program
(E) Beginning Balance shown will not be part of the 2021 SPP Rate Base calculations per paragraph 3(c) Settlement Agreement filed on July 17, 2020 and approved by Order PSC-2020-0410-AS-EI.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 10 of 31
Page 18 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,017	\$394,535	\$394,535	\$394,535	\$394,535	\$0	\$1,620,156
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	1,215,117	405,039	0	1,620,156
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	1,215,117	1,620,156	1,620,156	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	(1,316)	(3,072)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	42,017	436,552	831,086	10,504	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,017	\$436,552	\$831,086	\$1,225,621	\$1,618,840	\$1,617,084	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$21,008	\$239,284	\$633,819	\$1,028,354	\$1,422,230	\$1,617,962	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$30	\$345	\$914	\$1,483	\$2,050	\$2,333	7,154
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$106	\$1,210	\$3,206	\$5,202	\$7,194	\$8,184	25,103
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,316	\$1,755	3,072
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$775	\$1,033	\$1,033	2,841
	e. Other (D)	1.3%	0	0	0	0	0	0	0	0	0	0	(36)	(48)	(83)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$137	\$1,555	\$4,120	\$7,459	\$11,558	\$13,257	\$38,086
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$137	\$1,555	\$4,120	\$7,459	\$11,558	\$13,257	\$38,086
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	96	1,092	2,892	5,236	8,114	9,307	26,738
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$96	\$1,092	\$2,892	\$5,236	\$8,114	\$9,307	\$26,738

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 11 of 31
Page 19 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,193	\$48,763	\$48,763	\$48,763	\$48,763	\$0	\$200,244
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	150,183	50,061	0	200,244
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	150,183	200,244	200,244	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	(238)	(555)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	5,193	53,956	102,719	1,298	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,193	\$53,956	\$102,719	\$151,481	\$200,006	\$199,689	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$2,597	\$29,574	\$78,337	\$127,100	\$175,744	\$199,848	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$4	\$43	\$113	\$183	\$253	\$288	884
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$13	\$150	\$396	\$643	\$889	\$1,011	3,102
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$238	\$317	555
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$96	\$128	\$128	351
	e. Other (D)	1.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$17	\$192	\$509	\$922	\$1,508	\$1,744	\$4,892
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$17	\$192	\$509	\$922	\$1,508	\$1,744	\$4,892
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	12	135	357	647	1,059	1,224	3,434
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$12	\$135	\$357	\$647	\$1,059	\$1,224	\$3,434

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening -Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 12 of 31
Page 20 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$257,947	\$288,507	\$280,596	\$196,950	\$0	\$0	\$0	\$1,024,000
	b. Clearings to Plant		0	0	0	0	0	0	257,947	288,507	280,596	196,950	0	0	1,024,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	257,947	546,454	827,050	1,024,000	1,024,000	1,024,000	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	(279)	(871)	(1,767)	(2,877)	(3,986)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	257,947	288,507	280,596	196,950	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$257,947	\$546,454	\$826,771	\$1,023,129	\$1,022,233	\$1,021,123	\$1,020,014	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$128,974	\$402,201	\$686,612	\$924,950	\$1,022,681	\$1,021,678	\$1,020,569	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$186	\$580	\$990	\$1,333	\$1,474	\$1,473	\$1,471	7,508
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$652	\$2,034	\$3,473	\$4,679	\$5,173	\$5,168	\$5,162	26,342
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$279	\$592	\$896	\$1,109	\$1,109	3,986
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	0	0	0	0	0	-	164	348	527	653	653	653	2,999
	e. Other	1.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$838	\$2,779	\$5,091	\$7,131	\$8,196	\$8,403	\$8,396	\$40,835
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$838	\$2,779	\$5,091	\$7,131	\$8,196	\$8,403	\$8,396	\$40,835
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	0.70203	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	589	1,951	3,574	5,006	5,754	5,899	5,894	28,667
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$589	\$1,951	\$3,574	\$5,006	\$5,754	\$5,899	\$5,894	\$28,667

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 13 of 31
Page 21 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	4.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 14 of 31
Page 22 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	2.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 15 of 31
Page 23 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 366)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 16 of 31
Page 24 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	1.6%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
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- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 367)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 17 of 31
Page 25 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	3.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
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- (C) Line 9b x Line 11
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 368)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 18 of 31
Page 26 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 369.2)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 19 of 31
Page 27 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	2.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 360.1)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 20 of 31
Page 28 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other (D)	1.4%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 397)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 21 of 31
Page 29 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	14.3%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	14.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
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- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 362)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 22 of 31
Page 30 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	1.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 23 of 31
Page 31 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	4.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 24 of 31
Page 32 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	2.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 25 of 31
Page 33 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	3.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
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- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 26 of 31
Page 34 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
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- (C) Line 9b x Line 11
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 27 of 31
Page 35 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	4.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
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- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 28 of 31
Page 36 of 49

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	6.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-1)
Form 7E
Page 29 of 31
Page 37 of 49

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	4.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 30 of 31
Page 38 of 49

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	2.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7E
Page 31 of 31
Page 39 of 49

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1	Investments														
	a. Expenditures/Additions (D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.73%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Equity Component Grossed Up For Taxes	6.07%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	0.99561	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure and statutory income tax rate of 24.522% (inc tax multiplier = 1.3249). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Consistent with the 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. DEF will include the engineering costs, incurred in 2021 to support 2022 project activities, in the Beginning of Period Amount in Exhibit (CAM-2), line 1.a. of the 2022 SPPCRC Projection Filing.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021**

Project Description and Progress Report

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: B.M. Lloyd
Exh. No. ____ (CAM-1)
Form 8E (Page 1 of 9)
Page 40 of 49

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities

Accomplishments :

Fiscal Expenditures: 2020 Capital investment was \$681,278. DEF expects to spend an additional \$57,081,258 on engineering and construction for the 2021 Feeder hardening work plan by December 31, 2021. In addition, DEF will be spending an additional \$2,135,180 in 2021 on engineering and design for the 2022 Feeder hardening workplan.

Progress Summary: Engineering began in August 2020. Currently 65% of the mileage and 70% of the poles in the work plan have engineering completed. Construction began at the end of January 2021 with approximately 30% of the designed work having construction complete. Duke is on track to complete the entire 2021 work plan by December 31, 2021. In addition, engineering on the 2022 targets identified will begin in July 2021 allowing for construction of the 2022 workplan to begin in January 2022.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021**

Project Description and Progress Report

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: B.M. Lloyd
Exh. No. ____ (CAM-1)
Form 8E (Page 2 of 9)
Page 41 of 49

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF expects to spend \$ 1,562,280 on engineering for the 2022 Lateral Hardening Overhead Program in 2021

Progress Summary: For the 2022 inaugural year, DEF has identified targets and created a 2022 work plan. Engineering is planned to start in July 2021.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021**

Project Description and Progress Report

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: B.M. Lloyd
Exh. No. ____ (CAM-1)
Form 8E (Page 3 of 9)
Page 42 of 49

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF expects to spend \$2,257,660 on engineering for the 2022 SPP Lateral Hardening Underground Program in 2021.

Progress Summary: For the 2022 inaugural year, DEF has identified targets and created a 2022 work plan. Engineering is planned to start in July 2021.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021**

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: B.M. Lloyd
Exh. No. __ (CAM-1)
Form 8E (Page 4 of 9)
Page 43 of 49

Project Description and Progress Report

Activity Title: Self-Optimizing - Capacity and Connectivity

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF expects to spend \$759,829 on engineering for the 2022 SOG - Capacity and Connectivity Program in 2021.

Progress Summary: For the 2022 inaugural year, DEF has identified targets and created a 2022 work plan. Engineering is planned to start in July 2021.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021**

Project Description and Progress Report

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: B.M. Lloyd
Exh. No. __ (CAM-1)
Form 8E (Page 5 of 9)
Page 44 of 49

Activity Title: Self-Optimizing Grid - Automation

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF expects to spend \$2,790,332 on engineering for the 2022 SOG - Automation in 2021.

Progress Summary: For the 2022 inaugural year, DEF has identified targets and created a 2022 work plan. Engineering is planned to start in July 2021.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021**

Project Description and Progress Report

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: S.K. Bauer
Exh. No. __ (CAM-1)
Form 8E (Page 6 of 9)
Page 45 of 49

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys. This will upgrade an identified 20,520 wood poles.

Accomplishments :

Fiscal Expenditures: April 10, 2020 to December 31, 2020 Capital expenditures were \$2,179,207.
January, 2021 to December 31, 2021 Capital expenditures are expected to be \$70,451,040

Progress Summary: Some engineering and material procurement work began in 2020 to facilitate construction in 2021 on in the Structure Hardening Program - Transmission: Wood to Non-Wood Pole Replacement.

January 1, 2021 to December 31, 2021 46 Projects were identified to replace 1,345 and an additional 150 Poles (unassigned projects at the time of the filing) for a total of 1,495 Poles.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021**

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: S.K. Bauer
Exh. No. __ (CAM-1)
Form 8E (Page 7 of 9)
Page 46 of 49

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description : Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling. The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

Accomplishments :

Fiscal Expenditures: January, 2021 to December 31, 2021 Capital expenditures are expected to be \$1,824,000

Progress Summary: January 1, 2021 to December 31, 2021 3 Projects were identified to replace 8 Towers

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021**

Project Description and Progress Report

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: S.K. Bauer
Exh. No. __ (CAM-1)
Form 8E (Page 8 of 9)
Page 47 of 49

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures: January, 2021 to December 31, 2021 O&M expenditures are expected to be \$110,334

Progress Summary: January 1, 2021 to December 31, 2021 3 Projects were identified to inspect 492 Towers

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
January 2021 - December 2021**

Project Description and Progress Report

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: S.K. Bauer
Exh. No. __ (CAM-1)
Form 8E (Page 9 of 9)
Page 48 of 49

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures: January, 2021 to December 31, 2021 Capital expenditures are expected to be \$1,024,000

Progress Summary: January 1, 2021 to December 31, 2021 2 Projects were identified to install CP on 128 Towers

Duke Energy Florida
Cost Recovery Clause
January 2021 - December 2021
Approved Capital Structure and Cost Rates

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 9E
Page 49 of 49

1.3248894 Inc Tax Multiplier
24.522% Effective Tax Rate

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 6,564,170	43.08%	10.50%	4.52%	5.99%	0.50%
2 Long Term Debt	5,970,469	39.18%	4.22%	1.66%	1.66%	0.14%
3 Short Term Debt	141,506	0.93%	1.10%	0.01%	0.01%	0.00%
4 Cust Dep Active	181,717	1.19%	2.36%	0.03%	0.03%	0.00%
5 Cust Dep Inactive	1,883	0.01%			0.00%	0.00%
6 Invest Tax Cr	176,535	1.16%	7.51%	0.09%	0.11%	0.01%
7 Deferred Inc Tax	2,202,583	14.45%			0.00%	0.00%
8 Total	15,238,864	100.00%		6.30%	7.80%	0.6500%

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	ITC	Weighted ITC	After Gross-up
9	Common Equity	6,564,170	52%	10.5%	5.50%	73.2%	0.09%	0.06%	0.084%
10	Preferred Equity	-	0%				0.09%	0.00%	0.000%
11	Long Term Debt	5,970,469	48%	4.22%	2.01%	26.8%	0.09%	0.02%	0.023%
12		12,534,639	100%		7.51%			0.09%	0.108%

	<u>Breakdown of Revenue Requirement Rate of Return between Debt and Equity:</u>	
13	Total Equity Component (Lines 1 and 9)	
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	
15	Total Revenue Requirement Rate of Return	

Notes:
Effective Tax Rate: 24.522%

- Column:
- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
 - (2) Column (1) / Total Column (1)
 - (3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
 - (4) Column (2) x Column (3)
 - (5) For equity components: Column (4) / (1-effective income tax rate/100)
 - * For debt components: Column (4)
 - ** Line 6 is the pre-tax ITC components from Lines 9 and 11
 - (6) Column (5) / 12

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 1P
Page 1 of 84

Summary of Projected Period Recovery Amount
(in Dollars)

<u>Line</u>	<u>Energy (\$)</u>	<u>Demand (\$)</u>	<u>Total (\$)</u>
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	\$ -	\$ 36,411,082	\$ 36,411,082
b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	11,197,441	11,197,441
c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	44,327,530	44,327,530
d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	8,692,446	8,692,446
e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	4,642,002	4,642,002
f. Legal, Accounting, and Administrative (Form 2P, Line 17b)	-	-	-
g. Total Projected Period Rev. Req.	\$ -	\$ 105,270,501	\$ 105,270,501
2. Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	\$ -	\$ (966,652)	\$ (966,652)
3. Final True Up of Over/(Under) Recovery for the Prior Period (N/A)	\$ -	\$ -	\$ -
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	\$ -	\$ 104,303,849	\$ 104,303,849

* Being refiled to reflect fallout changes

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 1 of 22
Page 2 of 84

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 241,233	\$ 321,644	\$ 402,055	\$ 402,055	\$ 321,644	\$ 281,438	\$ 241,233	\$ 241,233	\$ 241,233	\$ 361,849	\$ 321,644	\$ 241,233	\$ 3,618,492
1.2	FH - Wood Pole Replacement & Inspection	D	78,149	125,039	109,409	219,018	294,161	269,114	290,955	275,326	244,066	225,430	200,382	150,306	\$ 2,481,356
1.3	Lateral Hardening - O/H	D	129,183	172,245	215,306	215,306	172,245	150,714	129,183	129,183	129,183	193,775	172,245	129,182	\$ 1,937,751
1.4	LH - Wood Pole Replacement & Inspection	D	219,888	351,820	307,843	616,605	828,249	757,701	819,085	775,108	687,153	634,931	564,384	423,344	\$ 6,986,109
1.5	Self-Optimizing Grid - SOG	D	131,938	175,918	219,897	219,897	175,918	153,928	131,938	131,938	131,938	197,908	175,918	131,939	\$ 1,979,078
1.a	Adjustments	D	-	-	-	-	-	-	-	-	-	-	-	-	0
1.b	Subtotal of Overhead O&M Programs - Distribution		800,392	1,146,666	1,254,510	1,672,881	1,792,216	1,612,895	1,612,396	1,552,788	1,433,573	1,613,893	1,434,572	1,076,005	17,002,786
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	T	\$ 266,945	\$ 266,945	\$ 266,945	\$ 266,945	\$ 266,945	\$ 266,945	\$ 266,945	\$ 266,945	\$ 266,945	\$ 266,945	\$ 266,945	\$ 266,945	\$ 3,203,340
2.2	Structure Hardening - Trans - Tower Upgrades	T	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	2,817	33,800
2.3	Structure Hardening - Trans - Cathodic Protection	T	17,021	17,021	17,021	17,021	17,021	17,021	17,021	17,021	17,021	17,021	17,021	17,019	204,250
2.4	Structure Hardening - Trans - Drone Inspections	T	634	634	634	634	634	36,331	36,331	36,330	634	634	634	634	114,698
2.5	Structure Hardening - Trans - GOAB	T	1,129	1,129	1,129	1,129	1,129	1,129	1,129	1,129	1,129	1,129	1,129	1,124	13,543
2.6	Structure Hardening - Overhead Ground Wire	T	8,017	8,017	8,017	8,017	8,017	8,017	8,017	8,017	8,017	8,017	8,017	8,013	96,200
2.7	Substation Hardening	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		\$ 296,563	\$ 296,563	\$ 296,563	\$ 296,563	\$ 296,563	\$ 332,260	\$ 332,260	\$ 332,259	\$ 296,563	\$ 296,563	\$ 296,563	\$ 296,552	\$ 3,665,831
3	Veg. Management O&M Programs														
3.1	Vegetation Management - Distribution	D	\$ 3,476,523	\$ 3,476,523	\$ 4,301,977	\$ 3,479,780	\$ 3,479,780	\$ 4,301,977	\$ 3,479,780	\$ 4,301,977	\$ 3,479,780	\$ 3,479,780	\$ 4,301,977	\$ 2,657,583	\$ 44,217,437
3.2	Vegetation Management - Transmission	T	722,178	722,178	972,178	1,293,656	1,293,656	1,293,656	1,043,656	1,293,656	722,178	722,178	722,178	722,178	11,523,526
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		\$ 4,198,701	\$ 4,198,701	\$ 5,274,155	\$ 4,773,436	\$ 4,773,436	\$ 5,595,633	\$ 4,523,436	\$ 5,595,633	\$ 4,201,958	\$ 4,201,958	\$ 5,024,155	\$ 3,379,761	\$ 55,740,963
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ -	\$ -	\$ -	\$ 1,236	\$ 1,978	\$ 1,731	\$ 1,483	\$ 1,483	\$ 1,483	\$ 2,225	\$ 1,978	\$ 1,483	\$ 15,081
4.2	UG - Lateral Hardening	D	71,145	94,860	118,575	118,575	94,860	83,002	71,145	71,145	71,145	106,717	94,860	71,146	1,067,172
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 71,145	\$ 94,860	\$ 118,575	\$ 118,575	\$ 94,860	\$ 83,002	\$ 71,145	\$ 71,145	\$ 71,145	\$ 106,717	\$ 94,860	\$ 71,146	\$ 1,067,172
5	Legal, Accounting, and Administrative O&M	A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Total of O&M Programs		\$ 5,366,800	\$ 5,736,789	\$ 6,943,802	\$ 6,861,454	\$ 6,957,075	\$ 7,623,790	\$ 6,539,236	\$ 7,551,825	\$ 6,003,239	\$ 6,219,131	\$ 6,850,149	\$ 4,823,463	\$ 77,476,752
7	Allocation of O&M Costs														
a.	Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Distribution O&M Allocated to Demand		4,348,060	4,718,048	5,675,061	5,271,235	5,366,856	5,997,874	5,163,320	5,925,910	4,984,498	5,200,390	5,831,408	3,804,734	62,287,395
c.	Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Transmission O&M Allocated to Demand		1,018,741	1,018,741	1,268,741	1,590,219	1,590,219	1,625,916	1,375,916	1,625,915	1,018,741	1,018,741	1,018,741	1,018,730	15,189,357
e.	Legal, Accounting, and Administrative O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Retail Jurisdictional Factors														
a.	Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
b.	Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
c.	Transmission Energy Jurisdictional Factor	T	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
d.	Transmission Demand Jurisdictional Factor	T	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434
e.	Administrative & General Jurisdictional Factor	A&G	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		5,081,495	5,451,484	6,588,483	6,416,103	6,511,723	7,168,441	6,153,902	7,096,476	5,717,934	5,933,826	6,564,844	4,538,161	73,222,873
11	Total Jurisdictional O&M Revenue Requirements		5,081,495	5,451,484	6,588,483	6,416,103	6,511,723	7,168,441	6,153,902	7,096,476	5,717,934	5,933,826	6,564,844	4,538,161	73,222,873

O&M Revenue Requirements by Category of Activity

12	Overhead: Distribution Hardening O&M Programs (System)		\$ 800,392	\$ 1,146,666	\$ 1,254,510	\$ 1,672,881	\$ 1,792,216	\$ 1,612,895	\$ 1,612,396	\$ 1,552,788	\$ 1,433,573	\$ 1,613,893	\$ 1,434,572	\$ 1,076,005	\$ 17,002,786
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 800,392	\$ 1,146,666	\$ 1,254,510	\$ 1,672,881	\$ 1,792,216	\$ 1,612,895	\$ 1,612,396	\$ 1,552,788	\$ 1,433,573	\$ 1,613,893	\$ 1,434,572	\$ 1,076,005	\$ 17,002,786
13	Overhead: Transmission O&M Programs (System)		\$ 296,563	\$ 296,563	\$ 296,563	\$ 296,563	\$ 296,563	\$ 332,260	\$ 332,260	\$ 332,259	\$ 296,563	\$ 296,563	\$ 296,563	\$ 296,552	\$ 3,665,831
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 213,508	\$ 213,508	\$ 213,508	\$ 213,508	\$ 213,508	\$ 239,208	\$ 239,208	\$ 239,207	\$ 213,508	\$ 213,508	\$ 213,508	\$ 213,500	\$ 2,639,191
14	Veg. Management Distribution O&M Programs (System)		\$ 3,476,523	\$ 3,476,523	\$ 4,301,977	\$ 3,479,780	\$ 3,479,780	\$ 4,301,977	\$ 3,479,780	\$ 4,301,977	\$ 3,479,780	\$ 3,479,780	\$ 4,301,977	\$ 2,657,583	\$ 44,217,437
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 3,476,523	\$ 3,476,523	\$ 4,301,977	\$ 3,479,780	\$ 3,479,780	\$ 4,301,977	\$ 3,479,780	\$ 4,301,977	\$ 3,479,780	\$ 3,479,780	\$ 4,301,977	\$ 2,657,583	\$ 44,217,437
15	Veg. Management Transmission O&M Programs (System)		\$722,178	\$722,178	\$972,178	\$1,293,656	\$1,293,656	\$1,293,656	\$1,043,656	\$1,293,656	\$722,178	\$722,178	\$722,178	\$722,178	\$ 11,523,526
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 519,927	\$ 519,927	\$ 699,913	\$ 931,359	\$ 931,359	\$ 931,359	\$ 751,373	\$ 931,359	\$ 519,927	\$ 519,927	\$ 519,927	\$ 519,927	\$ 8,296,287
16	Underground: Distribution Hardening O&M Programs (System)		\$ 71,145	\$ 94,860	\$ 118,575	\$ 118,575	\$ 94,860	\$ 83,002	\$ 71,145	\$ 71,145	\$ 71,145	\$ 106,717	\$ 94,860	\$ 71,146	\$ 1,067,172
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 71,145	\$ 94,860	\$ 118,575	\$ 118,575	\$ 94,860	\$ 83,002	\$ 71,145	\$ 71,145	\$ 71,145	\$ 106,717	\$ 94,860	\$ 71,146	\$ 1,067,172
17	Legal, Accounting, and Administrative O&M (System)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 2 of 22
Page 3 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		OH / UG
1.1.1	Deland East	W1103	FL Deland Ops	261,755	OH
1.1.2	Deland East	W1105	FL Deland Ops	117,968	OH
1.1.3	Deland East	W1109	FL Deland Ops	136,637	OH
1.1.4	Deland	W0805	FL Deland Ops	149,347	OH
1.1.5	Deland	W0807	FL Deland Ops	183,506	OH
1.1.6	Deland	W0809	FL Deland Ops	160,469	OH
1.1.7	Hemple	K2246	FL Winter Garden Ops	156,894	OH
1.1.8	Hemple	K2250	FL Winter Garden Ops	97,711	OH
1.1.9	Hemple	K2252	FL Winter Garden Ops	131,870	OH
1.1.10	Hemple	K2253	FL Winter Garden Ops	152,128	OH
1.1.11	Pinecastle	W0391	FL SE Orlando Ops	269,699	OH
1.1.12	Port Richey West	C202	FL Seven Springs Ops	167,221	OH
1.1.13	Port Richey West	C205	FL Seven Springs Ops	147,361	OH
1.1.14	Port Richey West	C207	FL Seven Springs Ops	141,403	OH
1.1.15	Port Richey West	C208	FL Seven Springs Ops	166,824	OH
1.1.16	Port Richey West	C210	FL Seven Springs Ops	197,011	OH
1.1.17	Port St Joe Ind	N202	FL Monticello Ops	129,487	OH
1.1.18	St George Island	N233	FL Monticello Ops	179,534	OH
1.1.19	Fifty First Street	X101	FL St Pete Ops	116,380	OH
1.1.20	Fifty First Street	X102	FL St Pete Ops	171,590	OH
1.1.21	Fifty First Street	X108	FL St Pete Ops	136,240	OH
1.1.22	Pasadena	X213	FL St Pete Ops	70,304	OH
1.1.23	Pasadena	X219	FL St Pete Ops	115,585	OH
1.1.24	Pasadena	X220	FL St Pete Ops	61,566	OH
	TOTAL			3,618,492	
1.2	Feeder Hardening Pole Replacements				
1.2.1	Cross City	A115	FL Monticello Ops	13,388	OH
1.2.2	Cross City	A118	FL Monticello Ops	13,388	OH
1.2.3	Cross City	A119	FL Monticello Ops	6,694	OH
1.2.4	High Springs	A15	FL Monticello Ops	23,429	OH
1.2.5	High Springs	A16	FL Monticello Ops	10,041	OH
1.2.6	Cross City	A46	FL Monticello Ops	16,735	OH
1.2.7	Dinner Lake	K1684	FL Highlands Ops	4,184	OH
1.2.8	Dinner Lake	K1685	FL Highlands Ops	18,409	OH
1.2.9	Dinner Lake	K1687	FL Highlands Ops	5,021	OH
1.2.10	Dinner Lake	K1688	FL Highlands Ops	10,878	OH
1.2.11	Dinner Lake	K1689	FL Highlands Ops	12,551	OH
1.2.12	Dinner Lake	K1690	FL Highlands Ops	17,572	OH
1.2.13	Dinner Lake	K1691	FL Highlands Ops	17,572	OH
1.2.14	Okahumpka	K284	FL Clermont Ops	16,735	OH
1.2.15	Okahumpka	K285	FL Clermont Ops	12,551	OH
1.2.16	Okahumpka	K286	FL Clermont Ops	2,510	OH
1.2.17	Cypresswood	K317	FL Lake Wales Ops	1,674	OH
1.2.18	Desoto City	K3220	FL Highlands Ops	29,286	OH
1.2.19	Desoto City	K3221	FL Highlands Ops	16,735	OH
1.2.20	Desoto City	K3222	FL Highlands Ops	16,735	OH
1.2.21	Montverde	K4831	FL Clermont Ops/Winter Garden Ops	12,551	OH
1.2.22	Montverde	K4833	FL Clermont Ops	4,184	OH
1.2.23	Montverde	K4834	FL Clermont Ops	5,857	OH
1.2.24	Montverde	K4836	FL Clermont Ops	6,694	OH
	SUBTOTAL			295,374	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 3 of 22
Page 4 of 84

Line	O&M Activities	O&M Expenditures	OH or UG
1.	Distribution		
1.2	Feeder Hardening Pole Replacements (continued)		
	Substation	Feeder	Operations Center
			OH / UG
1.2.25	Montverde	K4837	FL Clermont Ops
1.2.26	Montverde	K4840	FL Clermont Ops
1.2.27	Montverde	K4841	FL Clermont Ops
1.2.28	Montverde	K4845	FL Clermont Ops
1.2.29	Cypresswood	K561	FL Lake Wales Ops
1.2.30	Cypresswood	K562	FL Lake Wales Ops
1.2.31	Cypresswood	K563	FL Lake Wales Ops
1.2.32	Howey	K564	FL Clermont Ops
1.2.33	Howey	K565	FL Clermont Ops
1.2.34	Clermont	K601	FL Clermont Ops
1.2.35	Clermont	K602	FL Clermont Ops
1.2.36	Clermont	K603	FL Clermont Ops
1.2.37	Clermont	K605	FL Clermont Ops
1.2.38	Clermont	K606	FL Clermont Ops
1.2.39	Clermont	K607	FL Clermont Ops
1.2.40	Groveland	K673	FL Clermont Ops
1.2.41	Groveland	K674	FL Clermont Ops
1.2.42	Groveland	K675	FL Clermont Ops
1.2.43	Minneola	K946	FL Clermont Ops
1.2.44	Minneola	K948	FL Clermont Ops
1.2.45	Minneola	K949	FL Clermont Ops
1.2.46	Wekiva	M101	FL Apopka Ops
1.2.47	Wekiva	M103	FL Apopka Ops
1.2.48	Wekiva	M104	FL Apopka Ops
1.2.49	Wekiva	M106	FL Apopka Ops
1.2.50	Wekiva	M107	FL Apopka Ops
1.2.51	Wekiva	M109	FL Apopka Ops
1.2.52	Wekiva	M110	FL Apopka Ops
1.2.53	Wekiva	M112	FL Apopka Ops / FL Longwood Ops
1.2.54	Wekiva	M113	FL Apopka Ops
1.2.55	Wekiva	M115	FL Apopka Ops
1.2.56	Douglas Avenue	M1704	FL Apopka Ops
1.2.57	Douglas Avenue	M1706	FL Apopka Ops / FL Longwood Ops
1.2.58	Douglas Avenue	M1707	FL Apopka Ops / FL Longwood Ops
1.2.59	Douglas Avenue	M1709	FL Apopka Ops / FL Longwood Ops
1.2.60	Douglas Avenue	M1712	FL Apopka Ops / FL Longwood Ops
1.2.61	Zellwood	M31	FL Apopka Ops
1.2.62	Zellwood	M32	FL Apopka Ops
1.2.63	Zellwood	M33	FL Apopka Ops
1.2.64	Zellwood	M34	FL Apopka Ops
1.2.65	Lockhart	M408	FL Apopka Ops / FL Winter Garden C
1.2.66	Lockhart	M414	FL Apopka Ops / FL Winter Garden C
1.2.67	Piedmont	M471	FL Apopka Ops
1.2.68	Piedmont	M472	FL Apopka Ops / FL Longwood Ops
1.2.69	Piedmont	M473	FL Apopka Ops
1.2.70	Piedmont	M474	FL Apopka Ops
1.2.71	Piedmont	M475	FL Apopka Ops
1.2.72	Piedmont	M476	FL Apopka Ops
1.2.73	Piedmont	M477	FL Apopka Ops
1.2.74	Piedmont	M478	FL Apopka Ops
	SUBTOTAL		501,224

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 4 of 22
Page 5 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.2	Feeder Hardening Pole Replacements (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.2.75	Welch Road	M542	FL Apopka Ops	10,041	OH
1.2.76	Welch Road	M543	FL Apopka Ops	5,021	OH
1.2.77	Welch Road	M545	FL Apopka Ops	5,021	OH
1.2.78	Welch Road	M548	FL Apopka Ops	9,204	OH
1.2.79	Welch Road	M550	FL Apopka Ops	7,531	OH
1.2.80	Welch Road	M552	FL Apopka Ops	8,368	OH
1.2.81	Welch Road	M554	FL Apopka Ops	6,694	OH
1.2.82	Wolf Lake	M563	FL Apopka Ops	4,184	OH
1.2.83	Wolf Lake	M564	FL Apopka Ops	9,204	OH
1.2.84	Plymouth South	M702	FL Apopka Ops	10,878	OH
1.2.85	Plymouth South	M704	FL Apopka Ops	11,715	OH
1.2.86	Plymouth South	M706	FL Apopka Ops	5,021	OH
1.2.87	Plymouth South	M707	FL Apopka Ops	11,715	OH
1.2.88	Apopka South	M720	FL Apopka Ops	12,551	OH
1.2.89	Apopka South	M721	FL Apopka Ops	10,878	OH
1.2.90	Apopka South	M722	FL Apopka Ops	8,368	OH
1.2.91	Apopka South	M723	FL Apopka Ops	15,062	OH
1.2.92	Apopka South	M724	FL Apopka Ops	11,715	OH
1.2.93	Apopka South	M725	FL Apopka Ops	9,204	OH
1.2.94	Apopka South	M726	FL Apopka Ops	15,898	OH
1.2.95	Apopka South	M727	FL Apopka Ops	10,878	OH
1.2.96	Madison	N1	FL Monticello Ops	34,307	OH
1.2.97	Madison	N2	FL Monticello Ops	15,898	OH
1.2.98	Port St Joe	N201	FL Monticello Ops	1,674	OH
1.2.99	Port St Joe	N203	FL Monticello Ops	4,184	OH
1.2.100	East Point	N230	FL Monticello Ops	9,204	OH
1.2.101	East Point	N231	FL Monticello Ops	16,735	OH
1.2.102	Madison	N3	FL Monticello Ops	25,103	OH
1.2.103	Suwannee	N323	FL Monticello Ops	8,368	OH
1.2.104	Suwannee	N324	FL Monticello Ops	5,857	OH
1.2.105	Suwannee	N325	FL Monticello Ops	5,021	OH
1.2.106	Madison	N4	FL Monticello Ops	7,531	OH
1.2.107	Beacon Hill	N515	FL Monticello Ops	7,531	OH
1.2.108	Beacon Hill	N516	FL Monticello Ops	17,572	OH
1.2.109	Port St Joe	N52	FL Monticello Ops	4,184	OH
1.2.110	Beacon Hill	N527	FL Monticello Ops	13,388	OH
1.2.111	Port St Joe	N53	FL Monticello Ops	20,919	OH
1.2.112	Port St Joe	N54	FL Monticello Ops	10,878	OH
1.2.113	Indian Pass	N556	FL Monticello Ops	30,123	OH
1.2.114	Crossroads	X132	FL St Pete Ops / FL Walsingham Ops	8,368	OH
1.2.115	Crossroads	X133	FL St Pete Ops / FL Walsingham Ops	8,368	OH
1.2.116	Crossroads	X134	FL St Pete Ops	3,347	OH
1.2.117	Crossroads	X135	FL St Pete Ops	7,531	OH
1.2.118	Crossroads	X136	FL St Pete Ops	3,347	OH
1.2.119	Crossroads	X138	FL St Pete Ops	5,857	OH
1.2.120	Bayboro	X16	FL St Pete Ops	13,388	OH
1.2.121	Bayboro	X19	FL St Pete Ops	1,674	OH
1.2.122	Bayboro	X21	FL St Pete Ops	10,878	OH
1.2.123	Pilsbury	X252	FL St Pete Ops	5,021	OH
1.2.124	Pilsbury	X253	FL St Pete Ops	2,510	OH
	SUBTOTAL			507,917	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 5 of 22
Page 6 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.2	Feeder Hardening Pole Replacements (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.2.125	Pilsbury	X254	FL St Pete Ops	7,531	OH
1.2.126	Pilsbury	X255	FL St Pete Ops	7,531	OH
1.2.127	Pilsbury	X256	FL St Pete Ops	2,510	OH
1.2.128	Pilsbury	X257	FL St Pete Ops	15,062	OH
1.2.129	Pilsbury	X258	FL St Pete Ops	7,531	OH
1.2.130	Pilsbury	X259	FL St Pete Ops	8,368	OH
1.2.131	Central Plaza	X262	FL St Pete Ops	14,225	OH
1.2.132	Central Plaza	X264	FL St Pete Ops	9,204	OH
1.2.133	Central Plaza	X265	FL St Pete Ops	5,857	OH
1.2.134	Central Plaza	X267	FL St Pete Ops	11,715	OH
1.2.135	Central Plaza	X268	FL St Pete Ops	10,041	OH
1.2.136	Northeast	X282	FL St Pete Ops / FL Walsingham Ops	2,510	OH
1.2.137	Northeast	X283	FL St Pete Ops	6,694	OH
1.2.138	Northeast	X284	FL St Pete Ops	14,225	OH
1.2.139	Northeast	X285	FL St Pete Ops	5,021	OH
1.2.140	Northeast	X286	FL St Pete Ops	17,572	OH
1.2.141	Northeast	X287	FL St Pete Ops	11,715	OH
1.2.142	Northeast	X288	FL St Pete Ops	6,694	OH
1.2.143	Northeast	X289	FL St Pete Ops	5,021	OH
1.2.144	Northeast	X290	FL St Pete Ops	11,715	OH
1.2.145	Northeast	X291	FL St Pete Ops / FL Walsingham Ops	3,347	OH
1.2.146	Fortieth Street	X81	FL St Pete Ops	5,857	OH
1.2.147	Fortieth Street	X82	FL St Pete Ops	7,531	OH
1.2.148	Fortieth Street	X83	FL St Pete Ops / FL Walsingham Ops	7,531	OH
1.2.149	Fortieth Street	X84	FL St Pete Ops	6,694	OH
1.2.150	Fortieth Street	X85	FL St Pete Ops	11,715	OH
	SUBTOTAL			223,417	
1.3	Feeder Hardening Inspections				
1.3.1	Cross City	A115	FL Monticello Ops	8,165	OH
1.3.2	Cross City	A118	FL Monticello Ops	8,201	OH
1.3.3	Cross City	A119	FL Monticello Ops	4,260	OH
1.3.4	High Springs	A15	FL Monticello Ops	14,662	OH
1.3.5	High Springs	A16	FL Monticello Ops	6,497	OH
1.3.6	Southern Oaks	A420	FL Clermont Ops	36	OH
1.3.7	Cross City	A46	FL Monticello Ops	10,295	OH
1.3.8	Dinner Lake	K1684	FL Highlands Ops	2,414	OH
1.3.9	Dinner Lake	K1685	FL Highlands Ops	11,325	OH
1.3.10	Dinner Lake	K1687	FL Highlands Ops	3,018	OH
1.3.11	Dinner Lake	K1688	FL Highlands Ops	6,674	OH
1.3.12	Dinner Lake	K1689	FL Highlands Ops	7,881	OH
1.3.13	Dinner Lake	K1690	FL Highlands Ops	10,757	OH
1.3.14	Dinner Lake	K1691	FL Highlands Ops	10,899	OH
1.3.15	Okahumpka	K284	FL Clermont Ops	10,650	OH
1.3.16	Okahumpka	K285	FL Clermont Ops	8,059	OH
1.3.17	Okahumpka	K286	FL Clermont Ops	1,598	OH
1.3.18	Cypresswood	K317	FL Lake Wales Ops	994	OH
1.3.19	Desoto City	K3220	FL Highlands Ops	18,212	OH
1.3.20	Desoto City	K3221	FL Highlands Ops	10,473	OH
1.3.21	Desoto City	K3222	FL Highlands Ops	10,579	OH
1.3.22	Montverde	K4831	FL Clermont Ops / FL Winter Garden Ops	7,775	OH
	SUBTOTAL			173,418	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-2)
Form 2P
Page 6 of 22
Page 7 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.3	Feeder Hardening Inspections (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.3.23	Montverde	K4833	FL Clermont Ops	2,840	OH
1.3.24	Montverde	K4834	FL Clermont Ops	3,834	OH
1.3.25	Montverde	K4836	FL Clermont Ops	4,225	OH
1.3.26	Montverde	K4837	FL Clermont Ops	6,781	OH
1.3.27	Montverde	K4840	FL Clermont Ops	8,698	OH
1.3.28	Montverde	K4841	FL Clermont Ops	11,183	OH
1.3.29	Montverde	K4845	FL Clermont Ops	1,669	OH
1.3.30	Cypresswood	K561	FL Lake Wales Ops	5,361	OH
1.3.31	Cypresswood	K562	FL Lake Wales Ops	16,685	OH
1.3.32	Cypresswood	K563	FL Lake Wales Ops	15,052	OH
1.3.33	Howey	K564	FL Clermont Ops	3,124	OH
1.3.34	Howey	K565	FL Clermont Ops	9,656	OH
1.3.35	Clermont	K601	FL Clermont Ops	7,917	OH
1.3.36	Clermont	K602	FL Clermont Ops	13,952	OH
1.3.37	Clermont	K603	FL Clermont Ops	7,846	OH
1.3.38	Clermont	K605	FL Clermont Ops	4,438	OH
1.3.39	Clermont	K606	FL Clermont Ops	7,349	OH
1.3.40	Clermont	K607	FL Clermont Ops	5,077	OH
1.3.41	Groveland	K673	FL Clermont Ops	11,538	OH
1.3.42	Groveland	K674	FL Clermont Ops	7,242	OH
1.3.43	Groveland	K675	FL Clermont Ops	11,005	OH
1.3.44	Minneola	K945	FL Clermont Ops	36	OH
1.3.45	Minneola	K946	FL Clermont Ops	6,958	OH
1.3.46	Minneola	K948	FL Clermont Ops	5,787	OH
1.3.47	Minneola	K949	FL Clermont Ops	10,544	OH
1.3.48	Wekiva	M101	FL Apopka Ops	852	OH
1.3.49	Wekiva	M103	FL Apopka Ops	2,805	OH
1.3.50	Wekiva	M104	FL Apopka Ops	3,337	OH
1.3.51	Wekiva	M106	FL Apopka Ops	4,012	OH
1.3.52	Wekiva	M107	FL Apopka Ops	284	OH
1.3.53	Wekiva	M109	FL Apopka Ops	1,846	OH
1.3.54	Wekiva	M110	FL Apopka Ops	959	OH
1.3.55	Wekiva	M112	FL Apopka Ops / FL Longwood Ops	6,745	OH
1.3.56	Wekiva	M113	FL Apopka Ops	3,941	OH
1.3.57	Wekiva	M115	FL Apopka Ops	2,698	OH
1.3.58	Douglas Avenue	M1704	FL Apopka Ops	2,911	OH
1.3.59	Douglas Avenue	M1706	FL Apopka Ops / FL Longwood Ops	3,266	OH
1.3.60	Douglas Avenue	M1707	FL Apopka Ops / FL Longwood Ops	1,953	OH
1.3.61	Douglas Avenue	M1709	FL Apopka Ops / FL Longwood Ops	3,195	OH
1.3.62	Douglas Avenue	M1712	FL Apopka Ops / FL Longwood Ops	1,243	OH
1.3.63	Zellwood	M31	FL Apopka Ops	7,491	OH
1.3.64	Zellwood	M32	FL Apopka Ops	4,970	OH
1.3.65	Zellwood	M33	FL Apopka Ops	24,921	OH
1.3.66	Zellwood	M34	FL Apopka Ops	11,147	OH
1.3.67	Lockhart	M408	FL Apopka Ops / FL Winter Garden C	5,006	OH
1.3.68	Lockhart	M414	FL Apopka Ops / FL Winter Garden C	3,160	OH
1.3.69	Piedmont	M471	FL Apopka Ops	5,006	OH
1.3.70	Piedmont	M472	FL Apopka Ops / FL Longwood Ops	5,361	OH
1.3.71	Piedmont	M473	FL Apopka Ops	3,834	OH
1.3.72	Piedmont	M474	FL Apopka Ops	6,461	OH
1.3.73	Piedmont	M475	FL Apopka Ops	5,751	OH
	SUBTOTAL			311,939	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 7 of 22
Page 8 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.3	Feeder Hardening Inspections (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.3.74	Piedmont	M476	FL Apopka Ops	4,189	OH
1.3.75	Piedmont	M477	FL Apopka Ops	3,621	OH
1.3.76	Piedmont	M478	FL Apopka Ops	3,728	OH
1.3.77	Welch Road	M542	FL Apopka Ops	6,213	OH
1.3.78	Welch Road	M543	FL Apopka Ops	3,195	OH
1.3.79	Welch Road	M545	FL Apopka Ops	2,982	OH
1.3.80	Welch Road	M548	FL Apopka Ops	5,609	OH
1.3.81	Welch Road	M550	FL Apopka Ops	4,686	OH
1.3.82	Welch Road	M552	FL Apopka Ops	5,112	OH
1.3.83	Welch Road	M554	FL Apopka Ops	3,976	OH
1.3.84	Wolf Lake	M563	FL Apopka Ops	2,734	OH
1.3.85	Wolf Lake	M564	FL Apopka Ops	5,822	OH
1.3.86	Plymouth South	M702	FL Apopka Ops	6,674	OH
1.3.87	Plymouth South	M704	FL Apopka Ops	7,278	OH
1.3.88	Plymouth South	M706	FL Apopka Ops	2,876	OH
1.3.89	Plymouth South	M707	FL Apopka Ops	7,384	OH
1.3.90	Apopka South	M720	FL Apopka Ops	7,952	OH
1.3.91	Apopka South	M721	FL Apopka Ops	6,674	OH
1.3.92	Apopka South	M722	FL Apopka Ops	5,183	OH
1.3.93	Apopka South	M723	FL Apopka Ops	9,230	OH
1.3.94	Apopka South	M724	FL Apopka Ops	7,420	OH
1.3.95	Apopka South	M725	FL Apopka Ops	5,964	OH
1.3.96	Apopka South	M726	FL Apopka Ops	9,834	OH
1.3.97	Apopka South	M727	FL Apopka Ops	6,923	OH
1.3.98	Madison	N1	FL Monticello Ops	21,442	OH
1.3.99	Madison	N2	FL Monticello Ops	9,976	OH
1.3.100	Port St Joe	N201	FL Monticello Ops	959	OH
1.3.101	Port St Joe	N203	FL Monticello Ops	2,734	OH
1.3.102	East Point	N230	FL Monticello Ops	5,609	OH
1.3.103	East Point	N231	FL Monticello Ops	10,402	OH
1.3.104	Madison	N3	FL Monticello Ops	15,727	OH
1.3.105	Suwannee	N323	FL Monticello Ops	5,112	OH
1.3.106	Suwannee	N324	FL Monticello Ops	3,692	OH
1.3.107	Suwannee	N325	FL Monticello Ops	3,089	OH
1.3.108	Madison	N4	FL Monticello Ops	4,509	OH
1.3.109	Beacon Hill	N515	FL Monticello Ops	4,651	OH
1.3.110	Beacon Hill	N516	FL Monticello Ops	11,147	OH
1.3.111	Port St Joe	N52	FL Monticello Ops	2,840	OH
1.3.112	Beacon Hill	N520	FL Monticello Ops	36	OH
1.3.113	Beacon Hill	N527	FL Monticello Ops	8,307	OH
1.3.114	Port St Joe	N53	FL Monticello Ops	13,100	OH
1.3.115	Port St Joe	N54	FL Monticello Ops	6,745	OH
1.3.116	Port St Joe	N55	FL Monticello Ops	142	OH
1.3.117	Indian Pass	N556	FL Monticello Ops	19,028	OH
1.3.118	Bayboro	X10	FL St Pete Ops	71	OH
1.3.119	Bayboro	X12	FL St Pete Ops	36	OH
1.3.120	Bayboro	X13	FL St Pete Ops	36	OH
1.3.121	Crossroads	X132	FL St Pete Ops / FL Walsingham Ops	5,325	OH
1.3.122	Crossroads	X133	FL St Pete Ops / FL Walsingham Ops	5,219	OH
1.3.123	Crossroads	X134	FL St Pete Ops	2,024	OH
1.3.124	Crossroads	X135	FL St Pete Ops	4,686	OH
	SUBTOTAL			301,892	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 8 of 22
Page 9 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.3	Feeder Hardening Inspections (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.3.125	Crossroads	X136	FL St Pete Ops	2,272	OH
1.3.126	Crossroads	X137	FL St Pete Ops	71	OH
1.3.127	Crossroads	X138	FL St Pete Ops	3,479	OH
1.3.128	Bayboro	X15	FL St Pete Ops	36	OH
1.3.129	Bayboro	X16	FL St Pete Ops	8,094	OH
1.3.130	Bayboro	X19	FL St Pete Ops	888	OH
1.3.131	Bayboro	X21	FL St Pete Ops	6,532	OH
1.3.132	Pilsbury	X252	FL St Pete Ops	2,982	OH
1.3.133	Pilsbury	X253	FL St Pete Ops	1,527	OH
1.3.134	Pilsbury	X254	FL St Pete Ops	4,473	OH
1.3.135	Pilsbury	X255	FL St Pete Ops	4,864	OH
1.3.136	Pilsbury	X256	FL St Pete Ops	1,456	OH
1.3.137	Pilsbury	X257	FL St Pete Ops	9,372	OH
1.3.138	Pilsbury	X258	FL St Pete Ops	4,793	OH
1.3.139	Pilsbury	X259	FL St Pete Ops	5,077	OH
1.3.140	Central Plaza	X262	FL St Pete Ops	9,053	OH
1.3.141	Central Plaza	X263	FL St Pete Ops	107	OH
1.3.142	Central Plaza	X264	FL St Pete Ops	5,538	OH
1.3.143	Central Plaza	X265	FL St Pete Ops	3,905	OH
1.3.144	Central Plaza	X266	FL St Pete Ops	178	OH
1.3.145	Central Plaza	X267	FL St Pete Ops	7,526	OH
1.3.146	Central Plaza	X268	FL St Pete Ops	6,106	OH
1.3.147	Northeast	X282	FL St Pete Ops / FL Walsingham Ops	1,562	OH
1.3.148	Northeast	X283	FL St Pete Ops	4,154	OH
1.3.149	Northeast	X284	FL St Pete Ops	8,662	OH
1.3.150	Northeast	X285	FL St Pete Ops	2,982	OH
1.3.151	Northeast	X286	FL St Pete Ops	11,183	OH
1.3.152	Northeast	X287	FL St Pete Ops	7,207	OH
1.3.153	Northeast	X288	FL St Pete Ops	4,367	OH
1.3.154	Northeast	X289	FL St Pete Ops	3,337	OH
1.3.155	Northeast	X290	FL St Pete Ops	7,349	OH
1.3.156	Northeast	X291	FL St Pete Ops / FL Walsingham Ops	2,201	OH
1.3.157	Fortieth Street	X81	FL St Pete Ops	3,763	OH
1.3.158	Fortieth Street	X82	FL St Pete Ops	4,580	OH
1.3.159	Fortieth Street	X83	FL St Pete Ops / FL Walsingham Ops	4,651	OH
1.3.160	Fortieth Street	X84	FL St Pete Ops	4,367	OH
1.3.161	Fortieth Street	X85	FL St Pete Ops	7,491	OH
	SUBTOTAL			166,176	
	TOTAL (Replacements & Inspections)			2,481,356	
1.4	Lateral Hardening Underground				
1.4.1	Deland East	W1103	Deland	41,527	UG
1.4.2	Deland East	W1105	Deland	52,968	UG
1.4.3	Deland East	W1109	Deland	5,825	UG
1.4.4	Deland	W0805	Deland	73,741	UG
1.4.5	Deland	W0806	Deland	58,913	UG
1.4.6	Deland	W0807	Deland	103,194	UG
1.4.7	Deland	W0808	Deland	63,687	UG
1.4.8	Deland	W0809	Deland	26,358	UG
1.4.9	Hemple	K2246	Winter Garden	12,847	UG
1.4.10	Hemple	K2250	Winter Garden	24,375	UG
1.4.11	Hemple	K2253	Winter Garden	7,822	UG
				471,257	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 9 of 22
Page 10 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1. Distribution					
1.4	Lateral Hardening Underground (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.4.12	Pinecastle	W0391	SE Orlando	23,159	UG
1.4.13	Port Richey West	C202	Seven Springs	32,674	UG
1.4.14	Port Richey West	C205	Seven Springs	45,670	UG
1.4.15	Port Richey West	C207	Seven Springs	10,230	UG
1.4.16	Port Richey West	C208	Seven Springs	24,832	UG
1.4.17	Port Richey West	C209	Seven Springs	14,765	UG
1.4.18	Port Richey West	C210	Seven Springs	61,836	UG
1.4.19	St George Island	N234	Monticello	2,178	UG
1.4.20	Fifty First Street	X101	St. Petersburg	89,611	UG
1.4.21	Fifty First Street	X102	St. Petersburg	146,074	UG
1.4.22	Fifty First Street	X108	St. Petersburg	78,407	UG
1.4.23	Pasadena	X211	St. Petersburg	15,923	UG
1.4.24	Pasadena	X213	St. Petersburg	27,642	UG
1.4.25	Pasadena	X219	St. Petersburg	22,914	UG
	SUBTOTAL			595,915	
	TOTAL			1,067,172	
1.5	Lateral Hardening Overhead				
1.5.1	Deland East	W1103	Deland	282,900	OH
1.5.2	Deland East	W1105	Deland	93,696	OH
1.5.3	Deland East	W1109	Deland	70,612	OH
1.5.4	Deland	W0805	Deland	53,864	OH
1.5.5	Deland	W0806	Deland	54,015	OH
1.5.6	Deland	W0807	Deland	16,748	OH
1.5.7	Deland	W0808	Deland	214,551	OH
1.5.8	Deland	W0809	Deland	25,046	OH
1.5.9	Hemphle	K2246	Winter Garden	15,993	OH
1.5.10	Hemphle	K2250	Winter Garden	26,404	OH
1.5.11	Hemphle	K2252	Winter Garden	30,780	OH
1.5.12	Hemphle	K2253	Winter Garden	24,895	OH
1.5.13	Pinecastle	W0391	SE Orlando	30,780	OH
1.5.14	Port Richey West	C202	Seven Springs	130,059	OH
1.5.15	Port Richey West	C205	Seven Springs	53,864	OH
1.5.16	Port Richey West	C207	Seven Springs	22,330	OH
1.5.17	Port Richey West	C208	Seven Springs	165,817	OH
1.5.18	Port Richey West	C209	Seven Springs	109,992	OH
1.5.19	Port Richey West	C210	Seven Springs	105,465	OH
1.5.20	St George Island	N233	Monticello	166,572	OH
1.5.21	St George Island	N234	Monticello	55,675	OH
1.5.22	Fifty First Street	X101	St. Petersburg	5,733	OH
1.5.23	Fifty First Street	X102	St. Petersburg	905	OH
1.5.24	Fifty First Street	X108	St. Petersburg	23,386	OH
1.5.25	Pasadena	X211	St. Petersburg	67,745	OH
1.5.26	Pasadena	X213	St. Petersburg	32,439	OH
1.5.27	Pasadena	X219	St. Petersburg	25,800	OH
1.5.28	Pasadena	X220	St. Petersburg	31,685	OH
	TOTAL			1,937,751	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 10 of 22
Page 11 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.6	Lateral Hardening Pole Replacements				
	Substation	Feeder	Operations Center		OH / UG
1.6.1	Cross City	A115	FL Monticello Ops	25,103	OH
1.6.2	Cross City	A118	FL Monticello Ops	50,205	OH
1.6.3	Cross City	A119	FL Monticello Ops	7,531	OH
1.6.4	High Springs	A15	FL Monticello Ops	72,798	OH
1.6.5	High Springs	A15	FL Monticello Ops	14,225	OH
1.6.6	High Springs	A16	FL Monticello Ops	59,410	OH
1.6.7	Cross City	A46	FL Monticello Ops	46,858	OH
1.6.8	Dinner Lake	K1684	FL Highlands Ops	22,592	OH
1.6.9	Dinner Lake	K1685	FL Highlands Ops	64,430	OH
1.6.10	Dinner Lake	K1687	FL Highlands Ops	25,939	OH
1.6.11	Dinner Lake	K1688	FL Highlands Ops	23,429	OH
1.6.12	Dinner Lake	K1689	FL Highlands Ops	33,470	OH
1.6.13	Dinner Lake	K1690	FL Highlands Ops	43,511	OH
1.6.14	Dinner Lake	K1691	FL Highlands Ops	31,797	OH
1.6.15	Okahumpka	K284	FL Clermont Ops	32,633	OH
1.6.16	Okahumpka	K285	FL Clermont Ops	22,592	OH
1.6.17	Okahumpka	K286	FL Clermont Ops	837	OH
1.6.18	Cypresswood	K317	FL Lake Wales Ops	4,184	OH
1.6.19	Desoto City	K3220	FL Highlands Ops	66,104	OH
1.6.20	Desoto City	K3221	FL Highlands Ops	25,103	OH
1.6.21	Desoto City	K3222	FL Highlands Ops	35,144	OH
1.6.22	Montverde	K4831	FL Clermont Ops	8,368	OH
1.6.23	Montverde	K4831	FL Winter Garden Ops	21,756	OH
1.6.24	Montverde	K4833	FL Clermont Ops	3,347	OH
1.6.25	Montverde	K4834	FL Clermont Ops	3,347	OH
1.6.26	Montverde	K4836	FL Clermont Ops	1,674	OH
1.6.27	Montverde	K4837	FL Clermont Ops	28,450	OH
1.6.28	Montverde	K4840	FL Clermont Ops	17,572	OH
1.6.29	Montverde	K4841	FL Clermont Ops	16,735	OH
1.6.30	Montverde	K4841	FL Winter Garden Ops	837	OH
1.6.31	Cypresswood	K561	FL Lake Wales Ops	29,286	OH
1.6.32	Cypresswood	K562	FL Lake Wales Ops	50,205	OH
1.6.33	Cypresswood	K563	FL Lake Wales Ops	33,470	OH
1.6.34	Howey	K564	FL Clermont Ops	1,674	OH
1.6.35	Howey	K565	FL Clermont Ops	43,511	OH
1.6.36	Clermont	K601	FL Clermont Ops	16,735	OH
1.6.37	Clermont	K602	FL Clermont Ops	51,879	OH
1.6.38	Clermont	K603	FL Clermont Ops	42,674	OH
1.6.39	Clermont	K605	FL Clermont Ops	6,694	OH
1.6.40	Clermont	K606	FL Clermont Ops	20,082	OH
1.6.41	Clermont	K607	FL Clermont Ops	837	OH
1.6.42	Groveland	K673	FL Clermont Ops	46,858	OH
1.6.43	Groveland	K674	FL Clermont Ops	14,225	OH
1.6.44	Groveland	K675	FL Clermont Ops	28,450	OH
1.6.45	Minneola	K946	FL Clermont Ops	39,327	OH
1.6.46	Minneola	K948	FL Clermont Ops	17,572	OH
1.6.47	Minneola	K949	FL Clermont Ops	35,144	OH
1.6.48	Wekiva	M101	FL Apopka Ops	2,510	OH
1.6.49	Wekiva	M103	FL Apopka Ops	10,878	OH
1.6.50	Wekiva	M104	FL Apopka Ops	10,041	OH
	SUBTOTAL			1,312,033	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 11 of 22
Page 12 of 84

Line	O&M Activities	O&M Expenditures	OH or UG
1.	Distribution		
1.6	Lateral Hardening Pole Replacements		
	Substation	Feeder	Operations Center
			OH / UG
1.6.51	Wekiva	M106	FL Apopka Ops
1.6.52	Wekiva	M107	FL Apopka Ops
1.6.53	Wekiva	M109	FL Apopka Ops
1.6.54	Wekiva	M110	FL Apopka Ops
1.6.55	Wekiva	M110	FL Apopka Ops
1.6.56	Wekiva	M112	FL Apopka Ops
1.6.57	Wekiva	M112	FL Apopka Ops / FL Longwood Ops
1.6.58	Wekiva	M113	FL Apopka Ops
1.6.59	Wekiva	M115	FL Apopka Ops
1.6.60	Douglas Avenue	M1704	FL Apopka Ops
1.6.61	Douglas Avenue	M1706	FL Apopka Ops
1.6.62	Douglas Avenue	M1707	FL Apopka Ops / FL Longwood Ops
1.6.63	Douglas Avenue	M1709	FL Apopka Ops
1.6.64	Douglas Avenue	M1709	FL Apopka Ops / FL Longwood Ops
1.6.65	Douglas Avenue	M1712	FL Apopka Ops / FL Longwood Ops
1.6.66	Zellwood	M31	FL Apopka Ops
1.6.67	Zellwood	M32	FL Apopka Ops
1.6.68	Zellwood	M33	FL Apopka Ops
1.6.69	Zellwood	M33	FL Apopka Ops
1.6.70	Zellwood	M34	FL Apopka Ops
1.6.71	Zellwood	M34	FL Apopka Ops
1.6.72	Lockhart	M408	FL Apopka Ops
1.6.73	Lockhart	M408	FL Apopka Ops / FL Longwood Ops
1.6.74	Lockhart	M408	FL Winter Garden Ops
1.6.75	Lockhart	M414	FL Apopka Ops
1.6.76	Lockhart	M414	FL Winter Garden Ops
1.6.77	Piedmont	M471	FL Apopka Ops
1.6.78	Piedmont	M472	FL Apopka Ops
1.6.79	Piedmont	M472	FL Apopka Ops / FL Longwood Ops
1.6.80	Piedmont	M473	FL Apopka Ops
1.6.81	Piedmont	M474	FL Apopka Ops
1.6.82	Piedmont	M474	FL Apopka Ops
1.6.83	Piedmont	M475	FL Apopka Ops
1.6.84	Piedmont	M476	FL Apopka Ops
1.6.85	Piedmont	M477	FL Apopka Ops
1.6.86	Piedmont	M478	FL Apopka Ops
1.6.87	Piedmont	M478	FL Apopka Ops
1.6.88	Welch Road	M542	FL Apopka Ops
1.6.89	Welch Road	M543	FL Apopka Ops
1.6.90	Welch Road	M545	FL Apopka Ops
1.6.91	Welch Road	M548	FL Apopka Ops
1.6.92	Welch Road	M550	FL Apopka Ops
1.6.93	Welch Road	M552	FL Apopka Ops
1.6.94	Welch Road	M554	FL Apopka Ops
1.6.95	Wolf Lake	M563	FL Apopka Ops
1.6.96	Wolf Lake	M564	FL Apopka Ops
1.6.97	Plymouth South	M702	FL Apopka Ops
1.6.98	Plymouth South	M704	FL Apopka Ops
1.6.99	Plymouth South	M706	FL Apopka Ops
1.6.100	Plymouth South	M707	FL Apopka Ops
	SUBTOTAL		763,955

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-2)
Form 2P
Page 12 of 22
Page 13 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.6	Lateral Hardening Pole Replacements				
	Substation	Feeder	Operations Center		OH / UG
1.6.101	Apopka South	M720	FL Apopka Ops	44,348	OH
1.6.102	Apopka South	M721	FL Apopka Ops	18,409	OH
1.6.103	Apopka South	M722	FL Apopka Ops	17,572	OH
1.6.104	Apopka South	M723	FL Apopka Ops	41,001	OH
1.6.105	Apopka South	M724	FL Apopka Ops	27,613	OH
1.6.106	Apopka South	M725	FL Apopka Ops	11,715	OH
1.6.107	Apopka South	M726	FL Apopka Ops	21,756	OH
1.6.108	Apopka South	M727	FL Apopka Ops	35,980	OH
1.6.109	Madison	N1	FL Apopka Ops / FL Winter Garden Ops	123,840	OH
1.6.110	Madison	N2	FL Apopka Ops / FL Winter Garden Ops	61,083	OH
1.6.111	Port St Joe	N201	FL Apopka Ops / FL Winter Garden Ops	837	OH
1.6.112	Port St Joe	N203	FL Apopka Ops / FL Winter Garden Ops	5,021	OH
1.6.113	East Point	N230	FL Apopka Ops / FL Winter Garden Ops	40,164	OH
1.6.114	East Point	N231	FL Apopka Ops / FL Winter Garden Ops	89,533	OH
1.6.115	Madison	N3	FL Apopka Ops / FL Winter Garden Ops	95,390	OH
1.6.116	Suwannee	N323	FL Apopka Ops / FL Winter Garden Ops	11,715	OH
1.6.117	Suwannee	N323	FL Apopka Ops / FL Winter Garden Ops	3,347	OH
1.6.118	Suwannee	N324	FL Apopka Ops / FL Winter Garden Ops	3,347	OH
1.6.119	Suwannee	N325	FL Apopka Ops / FL Winter Garden Ops	837	OH
1.6.120	Madison	N4	FL Apopka Ops / FL Winter Garden Ops	26,776	OH
1.6.121	Beacon Hill	N515	FL Apopka Ops / FL Winter Garden Ops	14,225	OH
1.6.122	Beacon Hill	N516	FL Apopka Ops / FL Winter Garden Ops	26,776	OH
1.6.123	Port St Joe	N52	FL Apopka Ops / FL Winter Garden Ops	37,654	OH
1.6.124	Beacon Hill	N527	FL Apopka Ops / FL Winter Garden Ops	837	OH
1.6.125	Beacon Hill	N527	FL Apopka Ops / FL Winter Garden Ops	42,674	OH
1.6.126	Port St Joe	N53	FL Apopka Ops / FL Winter Garden Ops	47,695	OH
1.6.127	Port St Joe	N54	FL Apopka Ops / FL Winter Garden Ops	37,654	OH
1.6.128	Port St Joe	N55	FL Apopka Ops / FL Winter Garden Ops	5,021	OH
1.6.129	Indian Pass	N556	FL Apopka Ops / FL Winter Garden Ops	5,021	OH
1.6.130	Indian Pass	N556	FL Apopka Ops / FL Winter Garden Ops	56,899	OH
1.6.131	Crossroads	X132	FL St Pete Ops	1,674	OH
1.6.132	Crossroads	X132	FL St Pete Ops / FL Walsingham Ops	10,041	OH
1.6.133	Crossroads	X133	FL St Pete Ops	11,715	OH
1.6.134	Crossroads	X133	FL St Pete Ops / FL Walsingham Ops	21,756	OH
1.6.135	Crossroads	X134	FL St Pete Ops	14,225	OH
1.6.136	Crossroads	X135	FL St Pete Ops	57,736	OH
1.6.137	Crossroads	X136	FL St Pete Ops	20,082	OH
1.6.138	Crossroads	X138	FL St Pete Ops	13,388	OH
1.6.139	Bayboro	X16	FL St Pete Ops	76,981	OH
1.6.140	Bayboro	X19	FL St Pete Ops	1,674	OH
1.6.141	Bayboro	X21	FL St Pete Ops	82,839	OH
1.6.142	Pilsbury	X252	FL St Pete Ops	35,144	OH
1.6.143	Pilsbury	X253	FL St Pete Ops	6,694	OH
1.6.144	Pilsbury	X254	FL St Pete Ops	45,185	OH
1.6.145	Pilsbury	X255	FL St Pete Ops	50,205	OH
1.6.146	Pilsbury	X256	FL St Pete Ops	5,857	OH
1.6.147	Pilsbury	X257	FL St Pete Ops	53,552	OH
1.6.148	Pilsbury	X258	FL St Pete Ops	37,654	OH
1.6.149	Pilsbury	X259	FL St Pete Ops	45,185	OH
1.6.150	Central Plaza	X262	FL St Pete Ops	86,186	OH
	SUBTOTAL			1,632,513	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 13 of 22
Page 14 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.6	Lateral Hardening Pole Replacements				
	Substation	Feeder	Operations Center		OH / UG
1.6.151	Central Plaza	X264	FL St Pete Ops	19,245	OH
1.6.152	Central Plaza	X265	FL St Pete Ops	35,980	OH
1.6.153	Central Plaza	X266	FL St Pete Ops	837	OH
1.6.154	Central Plaza	X267	FL St Pete Ops	78,655	OH
1.6.155	Central Plaza	X268	FL St Pete Ops	71,124	OH
1.6.156	Northeast	X282	FL St Pete Ops	837	OH
1.6.157	Northeast	X282	FL St Pete Ops / FL Walsingham Ops	837	OH
1.6.158	Northeast	X283	FL St Pete Ops	6,694	OH
1.6.159	Northeast	X284	FL St Pete Ops	16,735	OH
1.6.160	Northeast	X285	FL St Pete Ops	53,552	OH
1.6.161	Northeast	X286	FL St Pete Ops	40,164	OH
1.6.162	Northeast	X287	FL St Pete Ops	5,021	OH
1.6.163	Northeast	X288	FL St Pete Ops	32,633	OH
1.6.164	Northeast	X289	FL St Pete Ops	4,184	OH
1.6.165	Northeast	X290	FL St Pete Ops	8,368	OH
1.6.166	Northeast	X291	FL St Pete Ops	1,674	OH
1.6.167	Fortieth Street	X81	FL St Pete Ops	24,266	OH
1.6.168	Fortieth Street	X82	FL St Pete Ops	36,817	OH
1.6.169	Fortieth Street	X83	FL St Pete Ops	37,654	OH
1.6.170	Fortieth Street	X83	FL St Pete Ops / FL Walsingham Ops	20,919	OH
1.6.171	Fortieth Street	X84	FL St Pete Ops	67,777	OH
1.6.172	Fortieth Street	X85	FL St Pete Ops	30,960	OH
	SUBTOTAL			594,933	
1.7	Lateral Hardening Inspections				
1.7.1	Cross City	A115	FL Apopka Ops / FL Winter Garden C	15,478	OH
1.7.2	Cross City	A118	FL Apopka Ops / FL Winter Garden C	31,524	OH
1.7.3	Cross City	A119	FL Apopka Ops / FL Winter Garden C	4,793	OH
1.7.4	High Springs	A15	FL Apopka Ops / FL Winter Garden C	45,440	OH
1.7.5	High Springs	A15	FL Apopka Ops / FL Winter Garden C	8,627	OH
1.7.6	High Springs	A16	FL Apopka Ops / FL Winter Garden C	37,062	OH
1.7.7	Cross City	A46	FL Apopka Ops / FL Winter Garden C	29,359	OH
1.7.8	Dinner Lake	K1684	FL Highlands Ops	14,165	OH
1.7.9	Dinner Lake	K1685	FL Highlands Ops	40,009	OH
1.7.10	Dinner Lake	K1687	FL Highlands Ops	16,437	OH
1.7.11	Dinner Lake	K1688	FL Highlands Ops	14,662	OH
1.7.12	Dinner Lake	K1689	FL Highlands Ops	20,981	OH
1.7.13	Dinner Lake	K1690	FL Highlands Ops	27,300	OH
1.7.14	Dinner Lake	K1691	FL Highlands Ops	19,774	OH
1.7.15	Okahumpka	K284	FL Clermont Ops	20,519	OH
1.7.16	Okahumpka	K285	FL Clermont Ops	14,307	OH
1.7.17	Okahumpka	K286	FL Clermont Ops	320	OH
1.7.18	Cypresswood	K317	FL Lake Wales Ops	2,521	OH
1.7.19	Desoto City	K3220	FL Highlands Ops	41,393	OH
1.7.20	Desoto City	K3221	FL Highlands Ops	15,514	OH
1.7.21	Desoto City	K3222	FL Highlands Ops	21,833	OH
1.7.22	Montverde	K4831	FL Clermont Ops	5,077	OH
1.7.23	Montverde	K4831	FL Winter Garden Ops	13,668	OH
1.7.24	Montverde	K4833	FL Clermont Ops	1,846	OH
1.7.25	Montverde	K4834	FL Clermont Ops	2,095	OH
1.7.26	Montverde	K4834	FL Winter Garden Ops	71	OH
	SUBTOTAL			464,775	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 14 of 22
Page 15 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.7	Lateral Hardening Inspections (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.7.27	Montverde	K4836	FL Clermont Ops	1,136	OH
1.7.28	Montverde	K4837	FL Clermont Ops	17,502	OH
1.7.29	Montverde	K4840	FL Clermont Ops	10,792	OH
1.7.30	Montverde	K4841	FL Clermont Ops	10,650	OH
1.7.31	Montverde	K4841	FL Winter Garden Ops	320	OH
1.7.32	Montverde	K4845	FL Clermont Ops	107	OH
1.7.33	Cypresswood	K561	FL Lake Wales Ops	18,141	OH
1.7.34	Cypresswood	K562	FL Lake Wales Ops	31,063	OH
1.7.35	Cypresswood	K563	FL Lake Wales Ops	20,803	OH
1.7.36	Howey	K564	FL Clermont Ops	1,278	OH
1.7.37	Howey	K565	FL Clermont Ops	27,087	OH
1.7.38	Clermont	K601	FL Clermont Ops	10,260	OH
1.7.39	Clermont	K602	FL Clermont Ops	32,199	OH
1.7.40	Clermont	K603	FL Clermont Ops	26,554	OH
1.7.41	Clermont	K605	FL Clermont Ops	3,976	OH
1.7.42	Clermont	K606	FL Clermont Ops	12,425	OH
1.7.43	Clermont	K607	FL Clermont Ops	355	OH
1.7.44	Groveland	K673	FL Clermont Ops	29,004	OH
1.7.45	Groveland	K674	FL Clermont Ops	8,946	OH
1.7.46	Groveland	K675	FL Clermont Ops	17,679	OH
1.7.47	Minneola	K945	FL Clermont Ops	213	OH
1.7.48	Minneola	K946	FL Clermont Ops	24,566	OH
1.7.49	Minneola	K948	FL Clermont Ops	10,899	OH
1.7.50	Minneola	K949	FL Clermont Ops	22,010	OH
1.7.51	Wekiva	M101	FL Apopka Ops	1,420	OH
1.7.52	Wekiva	M103	FL Apopka Ops	6,923	OH
1.7.53	Wekiva	M104	FL Apopka Ops	6,426	OH
1.7.54	Wekiva	M106	FL Apopka Ops	12,177	OH
1.7.55	Wekiva	M107	FL Apopka Ops	1,278	OH
1.7.56	Wekiva	M109	FL Apopka Ops	7,704	OH
1.7.57	Wekiva	M110	FL Apopka Ops	2,734	OH
1.7.58	Wekiva	M110	FL Apopka Ops	7,881	OH
1.7.59	Wekiva	M112	FL Apopka Ops	1,846	OH
1.7.60	Wekiva	M112	FL Apopka Ops / FL Longwood Ops	9,798	OH
1.7.61	Wekiva	M113	FL Apopka Ops	6,674	OH
1.7.62	Wekiva	M115	FL Apopka Ops	2,201	OH
1.7.63	Douglas Avenue	M1704	FL Apopka Ops	5,787	OH
1.7.64	Douglas Avenue	M1706	FL Apopka Ops	3,515	OH
1.7.65	Douglas Avenue	M1706	FL Apopka Ops / FL Longwood Ops	142	OH
1.7.66	Douglas Avenue	M1707	FL Apopka Ops	178	OH
1.7.67	Douglas Avenue	M1707	FL Apopka Ops / FL Longwood Ops	10,224	OH
1.7.68	Douglas Avenue	M1709	FL Apopka Ops	497	OH
1.7.69	Douglas Avenue	M1709	FL Apopka Ops / FL Longwood Ops	4,402	OH
1.7.70	Douglas Avenue	M1712	FL Apopka Ops / FL Longwood Ops	675	OH
1.7.71	Zellwood	M31	FL Apopka Ops	14,697	OH
1.7.72	Zellwood	M32	FL Apopka Ops	12,319	OH
1.7.73	Zellwood	M33	FL Apopka Ops	16,437	OH
1.7.74	Zellwood	M33	FL Apopka Ops	38,056	OH
1.7.75	Zellwood	M34	FL Apopka Ops	1,669	OH
1.7.76	Zellwood	M34	FL Apopka Ops	22,365	OH
	SUBTOTAL			535,990	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 15 of 22
Page 16 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.7	Lateral Hardening Inspections (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.7.77	Lockhart	M408	FL Apopka Ops	7,491	OH
1.7.78	Lockhart	M408	FL Apopka Ops / FL Longwood Ops	462	OH
1.7.79	Lockhart	M408	FL Winter Garden Ops	11,680	OH
1.7.80	Lockhart	M414	FL Apopka Ops	3,515	OH
1.7.81	Lockhart	M414	FL Winter Garden Ops	4,722	OH
1.7.82	Piedmont	M471	FL Apopka Ops	7,597	OH
1.7.83	Piedmont	M472	FL Apopka Ops	12,816	OH
1.7.84	Piedmont	M472	FL Apopka Ops / FL Longwood Ops	3,692	OH
1.7.85	Piedmont	M473	FL Apopka Ops	178	OH
1.7.86	Piedmont	M473	FL Apopka Ops	19,419	OH
1.7.87	Piedmont	M474	FL Apopka Ops	10,331	OH
1.7.88	Piedmont	M474	FL Apopka Ops	4,047	OH
1.7.89	Piedmont	M475	FL Apopka Ops	14,697	OH
1.7.90	Piedmont	M476	FL Apopka Ops	9,372	OH
1.7.91	Piedmont	M477	FL Apopka Ops	14,910	OH
1.7.92	Piedmont	M478	FL Apopka Ops	5,645	OH
1.7.93	Piedmont	M478	FL Apopka Ops	11,786	OH
1.7.94	Welch Road	M542	FL Apopka Ops	30,282	OH
1.7.95	Welch Road	M543	FL Apopka Ops	7,597	OH
1.7.96	Welch Road	M545	FL Apopka Ops	12,496	OH
1.7.97	Welch Road	M548	FL Apopka Ops	18,283	OH
1.7.98	Welch Road	M550	FL Apopka Ops	4,367	OH
1.7.99	Welch Road	M552	FL Apopka Ops	13,135	OH
1.7.100	Welch Road	M554	FL Apopka Ops	11,147	OH
1.7.101	Wolf Lake	M563	FL Apopka Ops	4,047	OH
1.7.102	Wolf Lake	M564	FL Apopka Ops	9,585	OH
1.7.103	Plymouth South	M702	FL Apopka Ops	15,975	OH
1.7.104	Plymouth South	M704	FL Apopka Ops	7,313	OH
1.7.105	Plymouth South	M706	FL Apopka Ops	3,834	OH
1.7.106	Plymouth South	M707	FL Apopka Ops	12,922	OH
1.7.107	Apopka South	M720	FL Apopka Ops	27,548	OH
1.7.108	Apopka South	M721	FL Apopka Ops	11,644	OH
1.7.109	Apopka South	M722	FL Apopka Ops	11,183	OH
1.7.110	Apopka South	M723	FL Apopka Ops	25,773	OH
1.7.111	Apopka South	M724	FL Apopka Ops	17,253	OH
1.7.112	Apopka South	M725	FL Apopka Ops	7,278	OH
1.7.113	Apopka South	M726	FL Apopka Ops	13,455	OH
1.7.114	Apopka South	M727	FL Apopka Ops	22,330	OH
1.7.115	Madison	N1	FL Apopka Ops / FL Winter Garden C	77,461	OH
1.7.116	Madison	N2	FL Apopka Ops / FL Winter Garden C	38,127	OH
1.7.117	Port St Joe	N201	FL Apopka Ops / FL Winter Garden C	284	OH
1.7.118	Port St Joe	N203	FL Apopka Ops / FL Winter Garden C	2,982	OH
1.7.119	East Point	N230	FL Apopka Ops / FL Winter Garden C	24,815	OH
1.7.120	East Point	N231	FL Apopka Ops / FL Winter Garden C	55,877	OH
1.7.121	Madison	N3	FL Apopka Ops / FL Winter Garden C	59,569	OH
1.7.122	Suwannee	N323	FL Apopka Ops / FL Winter Garden C	7,526	OH
1.7.123	Suwannee	N323	FL Apopka Ops / FL Winter Garden C	1,953	OH
1.7.124	Suwannee	N324	FL Apopka Ops / FL Winter Garden C	1,846	OH
1.7.125	Suwannee	N325	FL Apopka Ops / FL Winter Garden C	710	OH
1.7.126	Madison	N4	FL Apopka Ops / FL Winter Garden C	16,685	OH
	SUBTOTAL			717,642	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-2)
Form 2P
Page 16 of 22
Page 17 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.7	Lateral Hardening Inspections (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.7.127	Beacon Hill	N515	FL Apopka Ops / FL Winter Garden C	8,662	OH
1.7.128	Beacon Hill	N516	FL Apopka Ops / FL Winter Garden C	16,827	OH
1.7.129	Beacon Hill	N516	FL Apopka Ops / FL Winter Garden C	36	OH
1.7.130	Port St Joe	N52	FL Apopka Ops / FL Winter Garden C	23,288	OH
1.7.131	Beacon Hill	N527	FL Apopka Ops / FL Winter Garden C	320	OH
1.7.132	Beacon Hill	N527	FL Apopka Ops / FL Winter Garden C	26,519	OH
1.7.133	Port St Joe	N53	FL Apopka Ops / FL Winter Garden C	29,856	OH
1.7.134	Port St Joe	N54	FL Apopka Ops / FL Winter Garden C	23,253	OH
1.7.135	Port St Joe	N55	FL Apopka Ops / FL Winter Garden C	3,018	OH
1.7.136	Indian Pass	N556	FL Apopka Ops / FL Winter Garden C	3,266	OH
1.7.137	Indian Pass	N556	FL Apopka Ops / FL Winter Garden C	35,323	OH
1.7.138	Bayboro	X10	FL St Pete Ops	36	OH
1.7.139	Bayboro	X10	FL St Pete Ops / FL Walsingham Ops	36	OH
1.7.140	Bayboro	X13	FL St Pete Ops	213	OH
1.7.141	Crossroads	X132	FL St Pete Ops	1,065	OH
1.7.142	Crossroads	X132	FL St Pete Ops / FL Walsingham Ops	6,142	OH
1.7.143	Crossroads	X133	FL St Pete Ops	7,313	OH
1.7.144	Crossroads	X133	FL St Pete Ops / FL Walsingham Ops	13,348	OH
1.7.145	Crossroads	X134	FL St Pete Ops	8,982	OH
1.7.146	Crossroads	X135	FL St Pete Ops	35,926	OH
1.7.147	Crossroads	X136	FL St Pete Ops	12,780	OH
1.7.148	Crossroads	X137	FL St Pete Ops	71	OH
1.7.149	Crossroads	X138	FL St Pete Ops	8,236	OH
1.7.150	Bayboro	X15	FL St Pete Ops	36	OH
1.7.151	Bayboro	X16	FL St Pete Ops	48,138	OH
1.7.152	Bayboro	X17	FL St Pete Ops	36	OH
1.7.153	Bayboro	X19	FL St Pete Ops	1,172	OH
1.7.154	Bayboro	X21	FL St Pete Ops	51,901	OH
1.7.155	Pilsbury	X252	FL St Pete Ops	21,975	OH
1.7.156	Pilsbury	X253	FL St Pete Ops	4,154	OH
1.7.157	Pilsbury	X254	FL St Pete Ops	28,045	OH
1.7.158	Pilsbury	X255	FL St Pete Ops	31,134	OH
1.7.159	Pilsbury	X256	FL St Pete Ops	3,728	OH
1.7.160	Pilsbury	X257	FL St Pete Ops	33,264	OH
1.7.161	Pilsbury	X258	FL St Pete Ops	23,643	OH
1.7.162	Pilsbury	X259	FL St Pete Ops	27,974	OH
1.7.163	Central Plaza	X262	FL St Pete Ops	53,854	OH
1.7.164	Central Plaza	X264	FL St Pete Ops	12,141	OH
1.7.165	Central Plaza	X265	FL St Pete Ops	22,436	OH
1.7.166	Central Plaza	X266	FL St Pete Ops	355	OH
1.7.167	Central Plaza	X267	FL St Pete Ops	49,097	OH
1.7.168	Central Plaza	X268	FL St Pete Ops	44,198	OH
1.7.169	Northeast	X282	FL St Pete Ops	639	OH
1.7.170	Northeast	X282	FL St Pete Ops / FL Walsingham Ops	320	OH
1.7.171	Northeast	X283	FL St Pete Ops	4,331	OH
1.7.172	Northeast	X284	FL St Pete Ops	10,224	OH
1.7.173	Northeast	X285	FL St Pete Ops	33,335	OH
1.7.174	Northeast	X286	FL St Pete Ops	25,028	OH
1.7.175	Northeast	X287	FL St Pete Ops	3,160	OH
1.7.176	Northeast	X288	FL St Pete Ops	20,200	OH
	SUBTOTAL			819,034	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 17 of 22
Page 18 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.7	Lateral Hardening Inspections (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.7.177	Northeast	X289	FL St Pete Ops	2,414	OH
1.7.178	Northeast	X290	FL St Pete Ops	5,219	OH
1.7.179	Northeast	X291	FL St Pete Ops	1,243	OH
1.7.180	Northeast	X291	FL St Pete Ops / FL Walsingham Ops	107	OH
1.7.181	Vinoy	X77	FL St Pete Ops	36	OH
1.7.182	Fortieth Street	X81	FL St Pete Ops	15,336	OH
1.7.183	Fortieth Street	X82	FL St Pete Ops	23,040	OH
1.7.184	Fortieth Street	X83	FL St Pete Ops	23,253	OH
1.7.185	Fortieth Street	X83	FL St Pete Ops / FL Walsingham Ops	12,816	OH
1.7.186	Fortieth Street	X84	FL St Pete Ops	42,529	OH
1.7.187	Fortieth Street	X85	FL St Pete Ops	19,241	OH
	SUBTOTAL			145,234	
	TOTAL			6,986,109	
1.8	SOG Automation				
1.8.1	Frostproof	110/K101	FL Lake Wales Ops	3,575	OH
1.8.2	Central Park	121/K495	FL SE Orlando Ops	6,250	OH
1.8.3	Cabbage Island	122/K1616	FL Lake Wales Ops	9,750	OH
1.8.4	Umatilla	123/M4405	FL Apopka Ops	5,250	OH
1.8.5	Lake Bryan	124/K232	FL Buena Vista Ops	5,750	OH
1.8.6	Georgia Pacific	126/A45	FL Ocala Ops	7,000	OH
1.8.7	Denham	130/C152	FL Seven Springs Ops	1,750	OH
1.8.8	Lockwood	191/W0482	FL Jamestown Ops	6,500	OH
1.8.9	Orangewood	196/K228	FL Buena Vista Ops	7,750	OH
1.8.10	Eatonville	197/M1137	FL Apopka Ops / FL Longwood Ops	21,075	OH
1.8.11	Altamonte	203/M573	FL Apopka Ops / FL Longwood Ops	6,250	OH
1.8.12	Hunters Creek	206/K40	FL Buena Vista Ops	11,750	OH
1.8.13	Bayway	210/X100	FL St Pete Ops	16,550	OH
1.8.14	Casselberry	217/W0017	FL Jamestown Ops	16,250	OH
1.8.15	Oviedo	218/W0176	FL Jamestown Ops	9,825	OH
1.8.16	Circle Square	228/A250	FL Inverness Ops	6,500	OH
1.8.17	Tangerine	229/A263	FL Inverness Ops	5,800	OH
1.8.18	Tangerine	230/A262	FL Inverness Ops	5,250	OH
1.8.19	Crystal River South	231/A159	FL Inverness Ops	16,300	OH
1.8.20	Twin County Ranch	232/A216	FL Inverness Ops	10,525	OH
1.8.21	Eatonville	234/M1131	FL Apopka Ops / FL Longwood Ops	13,325	OH
1.8.22	Lake Emma	237/M422	FL Apopka Ops / FL Longwood Ops	17,825	OH
1.8.23	Central Plaza	246/X265	FL St Pete Ops	6,350	OH
1.8.24	Largo	257/J402	FL Clearwater Ops	7,550	OH
1.8.25	Maximo	260/X146	FL St Pete Ops	14,000	OH
1.8.26	Cross Bayou	262/J141	FL Walsingham Ops	5,250	OH
1.8.27	Tarpon Springs	267/C307	FL Seven Springs Ops	14,000	OH
1.8.28	Dunedin	269/C106	FL Clearwater Ops	13,350	OH
1.8.29	Longwood	275/M144	FL Apopka Ops / FL Longwood Ops	11,450	OH
1.8.30	Lake Wilson	279/K882	FL Buena Vista Ops	8,000	OH
1.8.31	Bay Hill	284/K67	FL Buena Vista Ops	14,500	OH
1.8.32	Montverde	288/K4845	FL Clermont Ops	14,000	OH
1.8.33	Bonnet Creek	289/K1231	FL Buena Vista Ops	27,800	OH
1.8.34	Eustis South	291/M1054	FL Apopka Ops	26,825	OH
1.8.35	Wekiva	293/M101	FL Apopka Ops	13,550	OH
1.8.36	Dinner Lake	296/K1687	FL Highlands Ops	8,750	OH
1.8.37	Country Oaks	297/K1443	FL Lake Wales Ops	17,500	OH
	SUBTOTAL			413,675	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 18 of 22
Page 19 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1. Distribution					
1.8	SOG Automation (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.8.38	Lisbon	298/M1518	FL Apopka Ops	3,500	OH
1.8.39	Sunflower	433/W0470	FL Jamestown Ops	600	OH
1.8.40	Hunters Creek	435/K42	FL Buena Vista Ops	13,000	OH
1.8.41	Hemple	491/K2244	FL Winter Garden Ops	35,175	OH
1.8.42	Deland	499/W0805	FL Deland Ops	66,500	OH
1.8.43	Pasadena	513/X215	FL St Pete Ops	36,825	OH
1.8.44	Fifty-First Street	602/X102	FL St Pete Ops	89,250	OH
1.8.45	Oakhurst	611/J221	FL Walsingham Ops	35,000	OH
1.8.46	Port Richey West	616/C202	FL Seven Springs Ops	61,975	OH
1.8.47	Port Richey West	618/C206	FL Seven Springs Ops	60,300	OH
1.8.48	Fifty-First Street	620/X101	FL St Pete Ops / FL Walsingham Ops	55,275	OH
1.8.49	Oakhurst	626/J223	FL Walsingham Ops	61,250	OH
1.8.50	Fifty-First Street	656/X104	FL St Pete Ops	25,125	OH
1.8.51	Pinecastle	700/K396	FL SE Orlando Ops	48,575	OH
1.8.52	Pinecastle	701/W391	FL SE Orlando Ops	35,000	OH
1.8.53	Sky Lake	702/W0368	FL SE Orlando Ops	47,250	OH
1.8.54	Sky Lake	711/W0362	FL SE Orlando Ops	22,750	OH
1.8.55	Crown Point	712/K279	FL Winter Garden Ops	36,750	OH
1.8.56	Crown Point	713/K278	FL Winter Garden Ops	21,000	OH
1.8.57	Hemple	717/K2249	FL Winter Garden Ops	30,150	OH
1.8.58	Boggy Marsh	720/K958	FL Buena Vista Ops	5,000	OH
1.8.59	Hemple	748/K2246	FL Winter Garden Ops / FL Buena Vista Ops	33,500	OH
1.8.60	Westridge	749/K426	FL Buena Vista Ops	8,550	OH
1.8.61	Lake Bryan	416 (Rev 1)/K2	FL Buena Vista Ops / FL Winter Garden Ops	2,550	OH
1.8.62	Hemple	421 (Rev 1)/K2	FL Winter Garden Ops	7,250	OH
1.8.63	Champions Gate	427 (Rev 1)/K1	FL Buena Vista Ops / FL Lake Wales Ops	4,500	OH
1.8.64	Cross Bayou	J148	FL Walsingham Ops	7,000	OH
1.8.65	St. George Island	N233	FL Monticello Ops	3,500	OH
1.8.66	Sky Lake	W0366	FL SE Orlando Ops	1,750	OH
1.8.67	Boggy Marsh	K959	FL Buena Vista Ops	1,750	OH
1.8.68	St. George Island	N234	FL Monticello Ops	1,750	OH
1.8.69	Deland East	W1104	FL Deland Ops	3,500	OH
1.8.70	Deland East	W1109	FL Deland Ops	1,750	OH
	SUBTOTAL			867,600	

* Being refiled to reflect fallout changes

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 2P
Page 19 of 22
Page 20 of 84

Line	O&M Activities			O&M Expenditures	OH or UG
1.	Distribution				
1.9	SOG Capacity & Connectivity				
	Substation	Feeder	Operations Center		OH / UG
1.9.1	Frostproof	110/K101	FL Lake Wales Ops	86,400	OH
1.9.2	Central Park	121/K495	FL SE Orlando Ops	6,840	OH
1.9.3	Fern Park	203/M0907	FL Apopka Ops / FL Longwood Ops	9,720	OH
1.9.4	Bayway	210/X99	FL St Pete Ops	26,532	OH
1.9.5	Oviedo	218/W703	FL Jamestown Ops	5,040	OH
1.9.6	Circle Square	228/A250	FL Inverness Ops	720	OH
1.9.7	Tangerine	230/A262	FL Inverness Ops	74,160	OH
1.9.8	Citrus Hills	231/A285	FL Inverness Ops	75,870	OH
1.9.9	Ulmerton West	257/J682	FL Clearwater Ops	4,774	OH
1.9.10	Dunedin	269/C106	FL Clearwater Ops	16,996	OH
1.9.11	Winter Springs	275/W0196	FL Jamestown Ops	450	OH
1.9.12	Bonnet Creek	289/K973	FL Buena Vista Ops	9,360	OH
1.9.13	Eustis	291/M499	FL Apopka Ops	24,520	OH
1.9.14	Dinner Lake	296/K1687	FL Highlands Ops	9,900	OH
1.9.15	Dundee	297/K3246	FL Lake Wales Ops	11,520	OH
1.9.16	Pasadena	513/X215	FL St Pete Ops	45,000	OH
1.9.17	Maximo	602/X149	FL St Pete Ops	32,400	OH
1.9.18	Port Richey West	616/C202	FL Seven Springs Ops	35,064	OH
1.9.19	Disston	620/X62	FL St Pete Ops / FL Walsingham Ops	76,122	OH
1.9.20	Conway	702/W0408	FL SE Orlando Ops	19,616	OH
1.9.21	Sky Lake	711/W0369	FL SE Orlando Ops	7,740	OH
1.9.22	Islesworth	748/K779	FL Winter Garden Ops / FL Buena Vista Ops	18,259	OH
1.9.23	West Ridge	749/K427	FL Buena Vista Ops	32,040	OH
1.9.24	Islesworth	416 (Rev 1)/K782	FL Buena Vista Ops / FL Winter Garden Ops	2,160	OH
1.9.25	Hemple	421 (Rev 1)/K2250	FL Winter Garden Ops	22,320	OH
1.9.26	Barnum City	427 (Rev 1)/K3362	FL Buena Vista Ops / FL Lake Wales Ops	44,280	OH
	SUBTOTAL			697,803	
	TOTAL			1,979,078	
1.10	Underground Flood Mitigation				
1.10.1	Port Richey West	C209	FL Seven Springs Ops	7,541	UG
1.10.2	Port Richey West	C210	FL Seven Springs Ops	7,541	UG
	TOTAL			15,081	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
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Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 2P
Page 20 of 22
Page 21 of 84

Line	O&M Activities	O&M Expenditures	OH or UG
2.	Transmission		
2.1	Structure Hardening - Pole Replacements		OH / UG
2.1.1	LINE 16TH ST - 40TH ST 115KV	1,291	OH
2.1.2	LINE ALAFAYA - OVIEDO 69KV	2,582	OH
2.1.3	LINE ALAFAYA - UCF 69KV	6,455	OH
2.1.4	LINE ALTAMONTE - CASSELBERRY 69KV	3,873	OH
2.1.5	LINE ALTAMONTE - DOUGLAS AVE 69KV	20,656	OH
2.1.6	LINE AVALON - CLERMONT EAST 69KV	23,238	OH
2.1.7	LINE AVON PARK NORTH - FROSTPROOF 69KV	29,693	OH
2.1.8	LINE AVON PARK PL - DESOTO CITY 69KV	114,899	OH
2.1.9	LINE AVON PARK PL - WAUCHULA 69KV	92,952	OH
2.1.10	LINE BARCOLA - FT MEADE 69KV	30,984	OH
2.1.11	LINE BARNUM CITY - WESTRIDGE 69KV	34,857	OH
2.1.12	LINE BAY RIDGE - KELLY PK 69KV	25,820	OH
2.1.13	LINE BAY RIDGE - SORRENTO 69KV	33,566	OH
2.1.14	LINE BAYBORO - 16TH ST 115KV	33,830	OH
2.1.15	LINE BEVERLY HILLS - LECANTO 115KV	9,037	OH
2.1.16	LINE BLIGHTON SEC 69KV TAPLINE	51,740	OH
2.1.17	LINE BOGGY MARSH - WESTRIDGE 69KV	11,619	OH
2.1.18	LINE BRADFORDVILLE WEST - TIE #3 (CITY OF TALLAH) 115KV	24,529	OH
2.1.19	LINE BROOKSVILLE - INVERNESS 69KV - WILDWOOD	10,328	OH
2.1.20	LINE BROOKSVILLE WEST - HUDSON 115KV	18,074	OH
2.1.21	LINE CAMP LAKE - CLERMONT 69KV	30,984	OH
2.1.22	LINE CAMPS SECTION SEVEN 69KV TAPLINE	1,990	OH
2.1.23	LINE CARRABELLE - GUMBAY 69KV	3,873	OH
2.1.24	LINE CASSADAGA - DELTONA 115KV	25,820	OH
2.1.25	LINE CASSADAGA - SMYRNA UTILITIES 115KV	14,201	OH
2.1.26	LINE CASSELBERRY - LAKE ALOMA 69KV	30,984	OH
2.1.27	LINE CASSELBERRY - WINTER PARK EAST 69KV	15,492	OH
2.1.28	LINE CENTRAL FLA - LEESBURG (CFLE) 69KV	32,275	OH
2.1.29	LINE CHIEFLAND-GA PACIFIC 69KV	14,201	OH
2.1.30	LINE CLARCONA - OCOEE 69KV	34,857	OH
2.1.31	LINE CLERMONT - CLERMONT EAST 69KV	2,582	OH
2.1.32	LINE CROSS CITY - OLD TOWN NORTH SW STA 69KV	43,894	OH
2.1.33	LINE CROSS CITY - WILCOX 69KV	32,275	OH
2.1.34	LINE CRYSTAL RIVER SOUTH - HOMOSASSA 115KV RADIAL (TROPIC TERRACE NO)	69,714	OH
2.1.35	LINE CYPRESSWOOD - DUNDEE 69KV	19,900	OH
2.1.36	LINE DALLAS AIRPORT - WILDWOOD 69KV	1,291	OH
2.1.37	LINE DAVENPORT - HAINES CITY 69KV	52,931	OH
2.1.38	LINE DEBARY PL - LAKE EMMA 230KV	15,920	OH
2.1.39	LINE DEBARY PL - ORANGE CITY 230KV	14,201	OH
2.1.40	LINE DEBARY PL - SANFORD (FP&L) 230KV	1,990	OH
2.1.41	LINE DELAND EAST - DELAND (FPL) 115KV	73,630	OH
2.1.42	LINE DELAND WEST - ORANGE CITY 230KV	27,111	OH
2.1.43	LINE DESOTO CITY - LAKE PLACID NORTH 69KV	56,804	OH
2.1.44	LINE DISSTON - STARKEY ROAD 69KV	25,870	OH
2.1.45	LINE DOUGLAS AVE - SPRING LAKE 69KV	11,619	OH
2.1.46	LINE DUNDEE - LAKE MARION 69KV	19,365	OH
2.1.47	LINE DUNNELLON TOWN - HOLDER 69KV	68,423	OH
2.1.48	LINE DUNNELLON TOWN - RAINBOW LK EST SEC 69KV RADIAL	17,910	OH
2.1.49	LINE EATONVILLE - SPRING LAKE 69KV	14,201	OH
2.1.50	LINE EATONVILLE - WINTER PARK 69KV	18,074	OH
2.1.51	LINE EATONVILLE - WOODSMERE 69KV	9,037	OH
	SUBTOTAL	1,381,442	

Duke Energy Florida
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Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-2)
Form 2P
Page 21 of 22
Page 22 of 84

Line	O&M Activities	O&M Expenditures	OH or UG
2.	Transmission		
2.1	Structure Hardening - Pole Replacements (continued)		OH / UG
2.1.52	LINE ENOLA - UMATILLA 69KV	7,746	OH
2.1.53	LINE EUSTIS SOUTH - MT DORA 69KV	12,910	OH
2.1.54	LINE FISHEATING CREEK - LAKE PLACID 69KV	69,714	OH
2.1.55	LINE FROSTPROOF - LAKE WALES 69KV	43,894	OH
2.1.56	LINE FT GREEN SPRINGS - DUETTE PREC 69KV RADIAL	33,830	OH
2.1.57	LINE FT MEADE - HOMELAND 69KV	37,439	OH
2.1.58	LINE GINNIE - TRENTON 69KV	100,698	OH
2.1.59	LINE HAINES CITY - HAINES CITY EAST 69KV	11,619	OH
2.1.60	LINE IDYLWILD - UNIVERSITY FLA 69KV	1,990	OH
2.1.61	LINE INTERCESSION CITY PL - CABBAGE ISLAND 69KV	5,164	OH
2.1.62	LINE JASPER - OCC SWIFT CREEK #1 115KV	7,746	OH
2.1.63	LINE KATHLEEN - ZEPHYRHILLS NORTH 230KV	9,950	OH
2.1.64	LINE KELLY PARK - MT DORA 69KV	19,365	OH
2.1.65	LINE LAKE ALOMA - WINTER PARK EAST 69KV	10,328	OH
2.1.66	LINE LAKE BRYAN - DISNEY WORLD LAKE BUENA VISTA 69KV	3,873	OH
2.1.67	LINE LAKE BRYAN WORLD GATEWAY 69KV	19,365	OH
2.1.68	LINE LEESBURG - OKAHUMPKA 69KV	49,058	OH
2.1.69	LINE LEISURE LAKES 69KV TAPLINE	11,940	OH
2.1.70	LINE LOCKHART - WOODSMERE 230KV	30,984	OH
2.1.71	LINE MAITLAND - SPRING LAKE 69KV	11,940	OH
2.1.72	LINE MAITLAND - WINTER PARK 69KV	11,619	OH
2.1.73	LINE MARTIN WEST - SILVER SPRINGS 69KV	43,894	OH
2.1.74	LINE MCINTOSH 69KV TAPLINE	21,890	OH
2.1.75	LINE MEADOW WOODS SOUTH - HUNTER CREEK 69KV	23,238	OH
2.1.76	LINE MEADWDS SOUTH - TAFT 69KV	46,476	OH
2.1.77	LINE MONTICELLO - MONTICELLO TREC 69KV RADIAL	1,990	OH
2.1.78	LINE NORTH BARTOW - ORANGE SWITCHING STA 69KV	42,603	OH
2.1.79	LINE OCC SWIFT CREEK #1 - SUWANNEE RIVER 115KV	43,894	OH
2.1.80	LINE OCCIDENTAL SWIFT CREEK #1 - OCCIDENTAL METERING 115KV	29,693	OH
2.1.81	LINE ODESSA - TARPON SPRINGS 69KV	16,783	OH
2.1.82	LINE OKAHUMPKA - LAKE COUNTY RR 69KV	12,910	OH
2.1.83	LINE ORANGEWOOD - SHINGLE CREEK 69KV	1,291	OH
2.1.84	LINE OVIEDO - WINTER SPRINGS 69KV	41,312	OH
2.1.85	LINE PARKWAY - ORLANDO COGEN LTD 69KV	7,960	OH
2.1.86	LINE PIEDMONT - PLYMOUTH 69KV	43,894	OH
2.1.87	LINE PIEDMONT - SPRING LAKE 69KV	25,820	OH
2.1.88	LINE PIEDMONT - WOODSMERE 230KV	27,111	OH
2.1.89	LINE PLYMOUTH - ZELLWOOD 69KV	1,291	OH
2.1.90	LINE RIO PINAR PL - EAST ORANGE 69KV	52,931	OH
2.1.91	LINE SORRENTO - WELCH ROAD 230KV	25,870	OH
2.1.92	LINE ST JOHNS (SEC) - UMATILLA (SEC) 69KV	47,767	OH
2.1.93	LINE SUWANNEE RIVER PL - MADISON 115KV	14,201	OH
2.1.94	LINE SUWANNEE RIVER PL - TWIN LAKES (GA PWR) 115KV	30,984	OH
2.1.95	LINE TURNER PL - DELTONA 115KV	9,037	OH
2.1.96	LINE TURNER PL - DELTONA EAST 115KV	14,201	OH
2.1.97	LINE TURNER PL - ORANGE CITY 115KV	20,656	OH
2.1.98	LINE UCF - WINTER PARK EAST 69KV	58,095	OH
2.1.99	LINE VANDOLAH - MYAKKA PREC 69KV RADIAL	47,760	OH
2.1.100	LINE VANDOLAH - WAUCHULA 69KV	100,698	OH
2.1.101	LINE WHITE SPRINGS 115KV TAPLINE	35,820	OH
2.1.102	LINE WINDERMERE - WOODSMERE 230KV	20,656	OH
	SUBTOTAL	1,421,898	
	TOTAL	2,803,340	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each O&M Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 2P
Page 22 of 22
Page 23 of 84

Line	O&M Activities		O&M Expenditures	OH or UG
2.	Transmission			
2.2	Structure Hardening - Inspections	Line ID		OH / UG
2.2.1	112 Line Segments		400,000	OH
	TOTAL POLE REPLACEMENTS & INSPECTIONS		3,203,340	
2.3	Structure Hardening - GOAB Automation			
2.3.1	City of Fort Meade Tap		2,600	OH
2.3.2	Taunton Road Tap		2,600	OH
2.3.3	Lakewood Tap		2,600	OH
2.3.4	Shadeville TEC Tap		5,743	OH
	TOTAL		13,543	
2.4	Structure Hardening - Tower Upgrades			
2.4.1	Suwannee – Fort White Ckt 2	(SF2)	15,600	OH
2.4.2	Crawfordville – St Marks East 230kV	(CP)	18,200	OH
	TOTAL		33,800	
2.5	Structure Hardening - Cathodic Protection			
2.5.1	Crystal River - Central Florida	(CCF)	107,500	OH
2.5.2	Crystal River - Curlew	(CC)	96,750	OH
	TOTAL		204,250	
2.6	Structure Hardening - Drone Inspections			
2.6.1	Central Florida - Kathleen - 500kV	(CFK)	19,997	OH
2.6.2	Poinsett (FP&L) - West Lake Wales 230kV	(WLXF)	47,121	OH
2.6.3	Suwannee – Fort White Ckt 2	(SF2)	36,317	OH
2.6.4	Crawfordville – St Marks East 230kV	(CP)	11,263	OH
	TOTAL		114,698	
2.7	Structure Hardening - Overhead Ground Wires			
2.7.1	Ft Meade – City of Ft Meade Tap 69kV Line	(FMB-1)	2,600	OH
2.7.2	Wauchula Tap – Wauchula 69kV Line	(APW-4)	5,200	OH
2.7.3	Taunton Road-Parnel Road PREC 69kV Line	(APW-2)	18,200	OH
2.7.4	Avon Park – Taunton Road 69kV Line	(APW)	7,800	OH
2.7.5	Ft. White - Newberry 230KV	(CF-3)	62,400	OH
	TOTAL		96,200	
2.8	Substation Hardening - Breaker Replacements & Electromechanical Relays			
	This program does not have associated Project O&M costs.			

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 1 of 15
Page 24 of 84

Line	Capital Investment Activities	E/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 615,484	\$ 658,736	\$ 714,692	\$ 776,999	\$ 832,955	\$ 879,383	\$ 919,460	\$ 956,360	\$ 993,261	\$ 1,039,690	\$ 1,092,469	\$ 1,189,947	\$ 10,669,437
1.2	Feeder Hardening - Wood Pole Replacement	D	0	0	0	4,373	18,937	37,144	52,924	67,157	81,362	98,162	118,599	135,730	614,388
1.3	Lateral Hardening - O/H	D	22,316	51,353	88,685	130,165	167,497	198,608	225,570	250,458	275,346	306,456	341,714	403,266	2,461,434
1.4	Lateral Hardening - Wood Pole Replacement	D	0	0	0	12,813	55,344	108,457	154,482	195,995	237,418	286,439	346,026	395,947	1,792,919
1.5	SOG	D	39,692	84,544	142,390	207,464	266,720	315,755	358,221	397,002	435,744	483,076	538,413	601,096	3,870,118
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 677,493	\$ 794,633	\$ 945,767	\$ 1,131,814	\$ 1,341,454	\$ 1,539,347	\$ 1,710,656	\$ 1,866,973	\$ 2,023,131	\$ 2,213,822	\$ 2,437,221	\$ 2,725,986	\$ 19,408,296
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 262,651	\$ 331,065	\$ 399,360	\$ 467,536	\$ 535,594	\$ 603,533	\$ 671,354	\$ 739,056	\$ 806,639	\$ 874,104	\$ 941,450	\$ 1,008,678	\$ 7,641,021
2.2	Structure Hardening - Trans - Tower Upgrades	D	11,360	13,005	14,650	16,295	17,940	19,585	22,056	25,158	26,793	28,428	31,028	33,990	260,286
2.3	Structure Hardening - Trans - Cathodic Protection	D	6,190	6,834	7,577	8,320	9,063	9,805	10,546	11,286	12,026	12,765	13,504	14,242	122,159
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	488	1,465	2,441	3,629	5,142	6,326	7,902	9,216	10,855	12,165	13,801	14,620	88,051
2.6	Overhead Ground Wire	D	858	2,744	5,266	7,785	10,299	12,810	15,449	18,217	20,980	23,740	26,496	28,389	173,032
2.7	Substation Hardening	D	1,494	4,768	8,735	12,697	16,654	20,608	24,663	28,819	32,972	37,120	41,263	43,909	273,701
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 283,042	\$ 359,880	\$ 438,029	\$ 516,262	\$ 594,692	\$ 672,666	\$ 751,969	\$ 831,752	\$ 910,265	\$ 988,323	\$ 1,067,542	\$ 1,143,828	\$ 8,558,250
3	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 602	\$ 2,066	\$ 3,657	\$ 5,303	\$ 6,763	\$ 8,349	\$ 9,988	\$ 11,569	\$ 13,202	\$ 14,650	\$ 16,223	\$ 17,722	\$ 110,093
3.2	Vegetation Management - Transmission	D	2,175	7,075	12,351	18,549	24,646	29,914	35,661	42,072	48,110	53,477	58,604	63,524	396,159
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 2,778	\$ 9,141	\$ 16,008	\$ 23,852	\$ 31,409	\$ 38,263	\$ 45,649	\$ 53,640	\$ 61,313	\$ 68,127	\$ 74,827	\$ 81,246	\$ 506,252
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ -	\$ -	\$ -	\$ 130	\$ 469	\$ 859	\$ 1,198	\$ 1,510	\$ 1,823	\$ 2,213	\$ 2,656	\$ 3,333	\$ 14,191
4.2	Lateral Hardening Underground	D	32,250	74,210	128,159	188,102	242,051	287,009	325,972	361,938	397,904	442,862	493,814	586,366	3,560,638
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 32,250	\$ 74,210	\$ 128,159	\$ 188,233	\$ 242,520	\$ 287,868	\$ 327,170	\$ 363,449	\$ 399,727	\$ 445,075	\$ 496,470	\$ 589,699	\$ 3,574,829
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 995,562	\$ 1,237,864	\$ 1,527,963	\$ 1,860,160	\$ 2,210,075	\$ 2,538,144	\$ 2,835,445	\$ 3,115,813	\$ 3,394,436	\$ 3,715,347	\$ 4,076,060	\$ 4,540,758	\$ 32,047,628

Capital Revenue Requirements (B)

6.	Overhead: Distribution Hardening Capital Programs		\$ 677,493	\$ 794,633	\$ 945,767	\$ 1,131,814	\$ 1,341,454	\$ 1,539,347	\$ 1,710,656	\$ 1,866,973	\$ 2,023,131	\$ 2,213,822	\$ 2,437,221	\$ 2,725,986	\$ 19,408,296
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 677,493	\$ 794,633	\$ 945,767	\$ 1,131,814	\$ 1,341,454	\$ 1,539,347	\$ 1,710,656	\$ 1,866,973	\$ 2,023,131	\$ 2,213,822	\$ 2,437,221	\$ 2,725,986	\$ 19,408,296
7.	Overhead: Transmission Capital Programs		\$ 283,042	\$ 359,880	\$ 438,029	\$ 516,262	\$ 594,692	\$ 672,666	\$ 751,969	\$ 831,752	\$ 910,265	\$ 988,323	\$ 1,067,542	\$ 1,143,828	\$ 8,558,250
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 283,042	\$ 359,880	\$ 438,029	\$ 516,262	\$ 594,692	\$ 672,666	\$ 751,969	\$ 831,752	\$ 910,265	\$ 988,323	\$ 1,067,542	\$ 1,143,828	\$ 8,558,250
8.	Veg. Management Capital Programs		\$ 2,778	\$ 9,141	\$ 16,008	\$ 23,852	\$ 31,409	\$ 38,263	\$ 45,649	\$ 53,640	\$ 61,313	\$ 68,127	\$ 74,827	\$ 81,246	\$ 506,252
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 2,778	\$ 9,141	\$ 16,008	\$ 23,852	\$ 31,409	\$ 38,263	\$ 45,649	\$ 53,640	\$ 61,313	\$ 68,127	\$ 74,827	\$ 81,246	\$ 506,252
9.	Underground: Distribution Hardening Capital Programs		\$ 32,250	\$ 74,210	\$ 128,159	\$ 188,233	\$ 242,520	\$ 287,868	\$ 327,170	\$ 363,449	\$ 399,727	\$ 445,075	\$ 496,470	\$ 589,699	\$ 3,574,829
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 32,250	\$ 74,210	\$ 128,159	\$ 188,233	\$ 242,520	\$ 287,868	\$ 327,170	\$ 363,449	\$ 399,727	\$ 445,075	\$ 496,470	\$ 589,699	\$ 3,574,829

Notes:

- (A) Any necessary adjustments are shown within the calculations on the detailed Form 4P
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P

Duke Energy Florida
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Docket No. 20210010-EI
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Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 2 of 15
Page 25 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1.	Overhead: Distribution				
	1.1 Feeder Hardening - Distribution				
1.1.1	Deland East	W1103	FL Deland Ops	6,389,417	OH
1.1.2	Deland East	W1105	FL Deland Ops	2,879,601	OH
1.1.3	Deland East	W1109	FL Deland Ops	3,335,295	OH
1.1.4	Deland	W0805	FL Deland Ops	3,645,555	OH
1.1.5	Deland	W0807	FL Deland Ops	4,479,379	OH
1.1.6	Deland	W0809	FL Deland Ops	3,917,032	OH
1.1.7	Hemple	K2246	FL Winter Garden Ops	3,829,772	OH
1.1.8	Hemple	K2250	FL Winter Garden Ops	2,385,124	OH
1.1.9	Hemple	K2252	FL Winter Garden Ops	3,218,947	OH
1.1.10	Hemple	K2253	FL Winter Garden Ops	3,713,424	OH
1.1.11	Pinecastle	W0391	FL SE Orlando Ops	6,583,329	OH
1.1.12	Port Richey West	C202	FL Seven Springs Ops	4,081,858	OH
1.1.13	Port Richey West	C205	FL Seven Springs Ops	3,597,077	OH
1.1.14	Port Richey West	C207	FL Seven Springs Ops	3,451,642	OH
1.1.15	Port Richey West	C208	FL Seven Springs Ops	4,072,162	OH
1.1.16	Port Richey West	C210	FL Seven Springs Ops	4,809,030	OH
1.1.17	Port St Joe Ind	N202	FL Monticello Ops	3,160,774	OH
1.1.18	St George Island	N233	FL Monticello Ops	4,382,422	OH
1.1.19	Fifty First Street	X101	FL St Pete Ops	2,840,818	OH
1.1.20	Fifty First Street	X102	FL St Pete Ops	4,188,510	OH
1.1.21	Fifty First Street	X108	FL St Pete Ops	3,325,599	OH
1.1.22	Pasadena	X213	FL St Pete Ops	1,716,126	OH
1.1.23	Pasadena	X219	FL St Pete Ops	2,821,427	OH
1.1.24	Pasadena	X220	FL St Pete Ops	1,502,822	OH
1.1.25	Engineering/Materials for 2023 Projects			2,135,158	OH
	TOTAL			90,462,300	
	1.2 Feeder Hardening Pole Replacements				
1.2.1	Cross City	A115	FL Monticello Ops	128,608	OH
1.2.2	Cross City	A118	FL Monticello Ops	128,608	OH
1.2.3	Cross City	A119	FL Monticello Ops	64,304	OH
1.2.4	High Springs	A15	FL Monticello Ops	225,063	OH
1.2.5	High Springs	A16	FL Monticello Ops	96,456	OH
1.2.6	Cross City	A46	FL Monticello Ops	160,760	OH
1.2.7	Dinner Lake	K1684	FL Highlands Ops	40,190	OH
1.2.8	Dinner Lake	K1685	FL Highlands Ops	176,836	OH
1.2.9	Dinner Lake	K1687	FL Highlands Ops	48,228	OH
1.2.10	Dinner Lake	K1688	FL Highlands Ops	104,494	OH
1.2.11	Dinner Lake	K1689	FL Highlands Ops	120,570	OH
1.2.12	Dinner Lake	K1690	FL Highlands Ops	168,798	OH
1.2.13	Dinner Lake	K1691	FL Highlands Ops	168,798	OH
1.2.14	Okahumpka	K284	FL Clermont Ops	160,760	OH
1.2.15	Okahumpka	K285	FL Clermont Ops	120,570	OH
1.2.16	Okahumpka	K286	FL Clermont Ops	24,114	OH
1.2.17	Cypresswood	K317	FL Lake Wales Ops	16,076	OH
1.2.18	Desoto City	K3220	FL Highlands Ops	281,329	OH
1.2.19	Desoto City	K3221	FL Highlands Ops	160,760	OH
1.2.20	Desoto City	K3222	FL Highlands Ops	160,760	OH
1.2.21	Montverde	K4831	FL Clermont Ops/Winter	120,570	OH
1.2.22	Montverde	K4833	FL Clermont Ops	40,190	OH
1.2.23	Montverde	K4834	FL Clermont Ops	56,266	OH
1.2.24	Montverde	K4836	FL Clermont Ops	64,304	OH
	SUBTOTAL			2,837,412	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 3 of 15
Page 26 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1.	Distribution				
1.2	Feeder Hardening Pole Replacements (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.2.25	Montverde	K4837	FL Clermont Ops	104,494	OH
1.2.26	Montverde	K4840	FL Clermont Ops	136,646	OH
1.2.27	Montverde	K4841	FL Clermont Ops	168,798	OH
1.2.28	Montverde	K4845	FL Clermont Ops	24,114	OH
1.2.29	Cypresswood	K561	FL Lake Wales Ops	80,380	OH
1.2.30	Cypresswood	K562	FL Lake Wales Ops	257,215	OH
1.2.31	Cypresswood	K563	FL Lake Wales Ops	233,101	OH
1.2.32	Howey	K564	FL Clermont Ops	48,228	OH
1.2.33	Howey	K565	FL Clermont Ops	144,684	OH
1.2.34	Clermont	K601	FL Clermont Ops	120,570	OH
1.2.35	Clermont	K602	FL Clermont Ops	217,025	OH
1.2.36	Clermont	K603	FL Clermont Ops	120,570	OH
1.2.37	Clermont	K605	FL Clermont Ops	72,342	OH
1.2.38	Clermont	K606	FL Clermont Ops	112,532	OH
1.2.39	Clermont	K607	FL Clermont Ops	80,380	OH
1.2.40	Groveland	K673	FL Clermont Ops	176,836	OH
1.2.41	Groveland	K674	FL Clermont Ops	112,532	OH
1.2.42	Groveland	K675	FL Clermont Ops	168,798	OH
1.2.43	Minneola	K946	FL Clermont Ops	104,494	OH
1.2.44	Minneola	K948	FL Clermont Ops	88,418	OH
1.2.45	Minneola	K949	FL Clermont Ops	160,760	OH
1.2.46	Wekiva	M101	FL Apopka Ops	16,076	OH
1.2.47	Wekiva	M103	FL Apopka Ops	40,190	OH
1.2.48	Wekiva	M104	FL Apopka Ops	48,228	OH
1.2.49	Wekiva	M106	FL Apopka Ops	64,304	OH
1.2.50	Wekiva	M107	FL Apopka Ops	8,038	OH
1.2.51	Wekiva	M109	FL Apopka Ops	32,152	OH
1.2.52	Wekiva	M110	FL Apopka Ops	16,076	OH
1.2.53	Wekiva	M112	FL Apopka Ops / FL Longwood Ops	104,494	OH
1.2.54	Wekiva	M113	FL Apopka Ops	64,304	OH
1.2.55	Wekiva	M115	FL Apopka Ops	40,190	OH
1.2.56	Douglas Avenue	M1704	FL Apopka Ops	48,228	OH
1.2.57	Douglas Avenue	M1706	FL Apopka Ops / FL Longwood Ops	48,228	OH
1.2.58	Douglas Avenue	M1707	FL Apopka Ops / FL Longwood Ops	32,152	OH
1.2.59	Douglas Avenue	M1709	FL Apopka Ops / FL Longwood Ops	48,228	OH
1.2.60	Douglas Avenue	M1712	FL Apopka Ops / FL Longwood Ops	16,076	OH
1.2.61	Zellwood	M31	FL Apopka Ops	112,532	OH
1.2.62	Zellwood	M32	FL Apopka Ops	80,380	OH
1.2.63	Zellwood	M33	FL Apopka Ops	385,823	OH
1.2.64	Zellwood	M34	FL Apopka Ops	168,798	OH
1.2.65	Lockhart	M408	FL Apopka Ops / FL Winter Garden C	80,380	OH
1.2.66	Lockhart	M414	FL Apopka Ops / FL Winter Garden C	48,228	OH
1.2.67	Piedmont	M471	FL Apopka Ops	80,380	OH
1.2.68	Piedmont	M472	FL Apopka Ops / FL Longwood Ops	80,380	OH
1.2.69	Piedmont	M473	FL Apopka Ops	56,266	OH
1.2.70	Piedmont	M474	FL Apopka Ops	96,456	OH
1.2.71	Piedmont	M475	FL Apopka Ops	88,418	OH
1.2.72	Piedmont	M476	FL Apopka Ops	64,304	OH
1.2.73	Piedmont	M477	FL Apopka Ops	56,266	OH
1.2.74	Piedmont	M478	FL Apopka Ops	56,266	OH
	SUBTOTAL			4,814,758	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 4 of 15
Page 27 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1.	Distribution				
1.2	Feeder Hardening Pole Replacements (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.2.75	Welch Road	M542	FL Apopka Ops	96,456	OH
1.2.76	Welch Road	M543	FL Apopka Ops	48,228	OH
1.2.77	Welch Road	M545	FL Apopka Ops	48,228	OH
1.2.78	Welch Road	M548	FL Apopka Ops	88,418	OH
1.2.79	Welch Road	M550	FL Apopka Ops	72,342	OH
1.2.80	Welch Road	M552	FL Apopka Ops	80,380	OH
1.2.81	Welch Road	M554	FL Apopka Ops	64,304	OH
1.2.82	Wolf Lake	M563	FL Apopka Ops	40,190	OH
1.2.83	Wolf Lake	M564	FL Apopka Ops	88,418	OH
1.2.84	Plymouth South	M702	FL Apopka Ops	104,494	OH
1.2.85	Plymouth South	M704	FL Apopka Ops	112,532	OH
1.2.86	Plymouth South	M706	FL Apopka Ops	48,228	OH
1.2.87	Plymouth South	M707	FL Apopka Ops	112,532	OH
1.2.88	Apopka South	M720	FL Apopka Ops	120,570	OH
1.2.89	Apopka South	M721	FL Apopka Ops	104,494	OH
1.2.90	Apopka South	M722	FL Apopka Ops	80,380	OH
1.2.91	Apopka South	M723	FL Apopka Ops	144,684	OH
1.2.92	Apopka South	M724	FL Apopka Ops	112,532	OH
1.2.93	Apopka South	M725	FL Apopka Ops	88,418	OH
1.2.94	Apopka South	M726	FL Apopka Ops	152,722	OH
1.2.95	Apopka South	M727	FL Apopka Ops	104,494	OH
1.2.96	Madison	N1	FL Monticello Ops	329,557	OH
1.2.97	Madison	N2	FL Monticello Ops	152,722	OH
1.2.98	Port St Joe	N201	FL Monticello Ops	16,076	OH
1.2.99	Port St Joe	N203	FL Monticello Ops	40,190	OH
1.2.100	East Point	N230	FL Monticello Ops	88,418	OH
1.2.101	East Point	N231	FL Monticello Ops	160,760	OH
1.2.102	Madison	N3	FL Monticello Ops	241,139	OH
1.2.103	Suwannee	N323	FL Monticello Ops	80,380	OH
1.2.104	Suwannee	N324	FL Monticello Ops	56,266	OH
1.2.105	Suwannee	N325	FL Monticello Ops	48,228	OH
1.2.106	Madison	N4	FL Monticello Ops	72,342	OH
1.2.107	Beacon Hill	N515	FL Monticello Ops	72,342	OH
1.2.108	Beacon Hill	N516	FL Monticello Ops	168,798	OH
1.2.109	Port St Joe	N52	FL Monticello Ops	40,190	OH
1.2.110	Beacon Hill	N527	FL Monticello Ops	128,608	OH
1.2.111	Port St Joe	N53	FL Monticello Ops	200,950	OH
1.2.112	Port St Joe	N54	FL Monticello Ops	104,494	OH
1.2.113	Indian Pass	N556	FL Monticello Ops	289,367	OH
1.2.114	Crossroads	X132	FL St Pete Ops / FL Walsingham Ops	80,380	OH
1.2.115	Crossroads	X133	FL St Pete Ops / FL Walsingham Ops	80,380	OH
1.2.116	Crossroads	X134	FL St Pete Ops	32,152	OH
1.2.117	Crossroads	X135	FL St Pete Ops	72,342	OH
1.2.118	Crossroads	X136	FL St Pete Ops	32,152	OH
1.2.119	Crossroads	X138	FL St Pete Ops	56,266	OH
1.2.120	Bayboro	X16	FL St Pete Ops	128,608	OH
1.2.121	Bayboro	X19	FL St Pete Ops	16,076	OH
1.2.122	Bayboro	X21	FL St Pete Ops	104,494	OH
1.2.123	Pilsbury	X252	FL St Pete Ops	48,228	OH
1.2.124	Pilsbury	X253	FL St Pete Ops	24,114	OH
	SUBTOTAL			4,879,063	

Duke Energy Florida
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Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 5 of 15
Page 28 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1.	Distribution				
1.2	Feeder Hardening Pole Replacements (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.2.125	Pilsbury	X254	FL St Pete Ops	72,342	OH
1.2.126	Pilsbury	X255	FL St Pete Ops	72,342	OH
1.2.127	Pilsbury	X256	FL St Pete Ops	24,114	OH
1.2.128	Pilsbury	X257	FL St Pete Ops	144,684	OH
1.2.129	Pilsbury	X258	FL St Pete Ops	72,342	OH
1.2.130	Pilsbury	X259	FL St Pete Ops	80,380	OH
1.2.131	Central Plaza	X262	FL St Pete Ops	136,646	OH
1.2.132	Central Plaza	X264	FL St Pete Ops	88,418	OH
1.2.133	Central Plaza	X265	FL St Pete Ops	56,266	OH
1.2.134	Central Plaza	X267	FL St Pete Ops	112,532	OH
1.2.135	Central Plaza	X268	FL St Pete Ops	96,456	OH
1.2.136	Northeast	X282	FL St Pete Ops / FL Walsingham Ops	24,114	OH
1.2.137	Northeast	X283	FL St Pete Ops	64,304	OH
1.2.138	Northeast	X284	FL St Pete Ops	136,646	OH
1.2.139	Northeast	X285	FL St Pete Ops	48,228	OH
1.2.140	Northeast	X286	FL St Pete Ops	168,798	OH
1.2.141	Northeast	X287	FL St Pete Ops	112,532	OH
1.2.142	Northeast	X288	FL St Pete Ops	64,304	OH
1.2.143	Northeast	X289	FL St Pete Ops	48,228	OH
1.2.144	Northeast	X290	FL St Pete Ops	112,532	OH
1.2.145	Northeast	X291	FL St Pete Ops / FL Walsingham Ops	32,152	OH
1.2.146	Fortieth Street	X81	FL St Pete Ops	56,266	OH
1.2.147	Fortieth Street	X82	FL St Pete Ops	72,342	OH
1.2.148	Fortieth Street	X83	FL St Pete Ops / FL Walsingham Ops	72,342	OH
1.2.149	Fortieth Street	X84	FL St Pete Ops	64,304	OH
1.2.150	Fortieth Street	X85	FL St Pete Ops	112,532	OH
	SUBTOTAL			2,146,146	
	TOTAL			14,677,379	
1.4	Lateral Hardening Underground				
1.4.1	Deland East	W1103	Deland	3,232,758	UG
1.4.2	Deland East	W1105	Deland	4,124,207	UG
1.4.3	Deland East	W1109	Deland	453,599	UG
1.4.4	Deland	W0805	Deland	5,741,198	UG
1.4.5	Deland	W0806	Deland	4,587,869	UG
1.4.6	Deland	W0807	Deland	8,035,383	UG
1.4.7	Deland	W0808	Deland	4,958,115	UG
1.4.8	Deland	W0809	Deland	2,052,889	UG
1.4.9	Hemple	K2246	Winter Garden	1,001,717	UG
1.4.10	Hemple	K2250	Winter Garden	1,899,597	UG
1.4.11	Hemple	K2253	Winter Garden	609,951	UG
	SUBTOTAL			36,697,283	

* Being refiled to reflect fallout changes

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 6 of 15
Page 29 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1.	Distribution				
1.4	Lateral Hardening Underground (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.4.12	Pinecastle	W0391	SE Orlando	1,804,235	UG
1.4.13	Port Richey West	C202	Seven Springs	2,544,487	UG
1.4.14	Port Richey West	C205	Seven Springs	3,556,945	UG
1.4.15	Port Richey West	C207	Seven Springs	797,424	UG
1.4.16	Port Richey West	C208	Seven Springs	1,933,725	UG
1.4.17	Port Richey West	C209	Seven Springs	1,150,068	UG
1.4.18	Port Richey West	C210	Seven Springs	4,815,588	UG
1.4.19	St George Island	N234	Monticello	169,636	UG
1.4.20	Fifty First Street	X101	St. Petersburg	6,978,943	UG
1.4.21	Fifty First Street	X102	St. Petersburg	11,379,319	UG
1.4.22	Fifty First Street	X108	St. Petersburg	6,106,225	UG
1.4.23	Pasadena	X211	St. Petersburg	1,241,455	UG
1.4.24	Pasadena	X213	St. Petersburg	2,154,353	UG
1.4.25	Pasadena	X219	St. Petersburg	1,786,363	UG
1.4.26	Engineering/Materials for 2023 Projects			2,257,660	UG
	SUBTOTAL			48,676,426	
	TOTAL			85,373,709	
1.5	Lateral Hardening Overhead				
1.5.1	Deland East	W1103	Deland	8,396,917	OH
1.5.2	Deland East	W1105	Deland	2,781,059	OH
1.5.3	Deland East	W1109	Deland	2,095,870	OH
1.5.4	Deland	W0805	Deland	1,598,773	OH
1.5.5	Deland	W0806	Deland	1,603,251	OH
1.5.6	Deland	W0807	Deland	497,097	OH
1.5.7	Deland	W0808	Deland	6,368,222	OH
1.5.8	Deland	W0809	Deland	743,407	OH
1.5.9	Hemple	K2246	Winter Garden	474,706	OH
1.5.10	Hemple	K2250	Winter Garden	783,712	OH
1.5.11	Hemple	K2252	Winter Garden	913,585	OH
1.5.12	Hemple	K2253	Winter Garden	738,929	OH
1.5.13	Pinecastle	W0391	SE Orlando	913,585	OH
1.5.14	Port Richey West	C202	Seven Springs	3,860,342	OH
1.5.15	Port Richey West	C205	Seven Springs	1,598,773	OH
1.5.16	Port Richey West	C207	Seven Springs	662,797	OH
1.5.17	Port Richey West	C208	Seven Springs	4,921,713	OH
1.5.18	Port Richey West	C209	Seven Springs	3,264,721	OH
1.5.19	Port Richey West	C210	Seven Springs	3,130,371	OH
1.5.20	St George Island	N233	Monticello	4,944,105	OH
1.5.21	St George Island	N234	Monticello	1,652,513	OH
1.5.22	Fifty First Street	X101	St. Petersburg	170,178	OH
1.5.23	Fifty First Street	X102	St. Petersburg	26,870	OH
1.5.24	Fifty First Street	X108	St. Petersburg	694,145	OH
1.5.25	Pasadena	X211	St. Petersburg	2,010,782	OH
1.5.26	Pasadena	X213	St. Petersburg	962,846	OH
1.5.27	Pasadena	X219	St. Petersburg	765,799	OH
1.5.28	Pasadena	X220	St. Petersburg	940,455	OH
1.5.29	Engineering/Materials for 2023 Projects			1,562,280	OH
	TOTAL			59,077,800	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 7 of 15
Page 30 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1.	Distribution				
1.6	Lateral Hardening Pole Replacements				
	Substation	Feeder	Operations Center		OH / UG
1.6.1	Cross City	A115	FL Monticello Ops	241,139	OH
1.6.2	Cross City	A118	FL Monticello Ops	482,279	OH
1.6.3	Cross City	A119	FL Monticello Ops	72,342	OH
1.6.4	High Springs	A15	FL Monticello Ops	699,304	OH
1.6.5	High Springs	A15	FL Monticello Ops	136,646	OH
1.6.6	High Springs	A16	FL Monticello Ops	570,697	OH
1.6.7	Cross City	A46	FL Monticello Ops	450,127	OH
1.6.8	Dinner Lake	K1684	FL Highlands Ops	217,025	OH
1.6.9	Dinner Lake	K1685	FL Highlands Ops	618,924	OH
1.6.10	Dinner Lake	K1687	FL Highlands Ops	249,177	OH
1.6.11	Dinner Lake	K1688	FL Highlands Ops	225,063	OH
1.6.12	Dinner Lake	K1689	FL Highlands Ops	321,519	OH
1.6.13	Dinner Lake	K1690	FL Highlands Ops	417,975	OH
1.6.14	Dinner Lake	K1691	FL Highlands Ops	305,443	OH
1.6.15	Okahumpka	K284	FL Clermont Ops	313,481	OH
1.6.16	Okahumpka	K285	FL Clermont Ops	217,025	OH
1.6.17	Okahumpka	K286	FL Clermont Ops	8,038	OH
1.6.18	Cypresswood	K317	FL Lake Wales Ops	40,190	OH
1.6.19	Desoto City	K3220	FL Highlands Ops	635,000	OH
1.6.20	Desoto City	K3221	FL Highlands Ops	241,139	OH
1.6.21	Desoto City	K3222	FL Highlands Ops	337,595	OH
1.6.22	Montverde	K4831	FL Clermont Ops	80,380	OH
1.6.23	Montverde	K4831	FL Winter Garden Ops	208,987	OH
1.6.24	Montverde	K4833	FL Clermont Ops	32,152	OH
1.6.25	Montverde	K4834	FL Clermont Ops	32,152	OH
1.6.26	Montverde	K4836	FL Clermont Ops	16,076	OH
1.6.27	Montverde	K4837	FL Clermont Ops	273,291	OH
1.6.28	Montverde	K4840	FL Clermont Ops	168,798	OH
1.6.29	Montverde	K4841	FL Clermont Ops	160,760	OH
1.6.30	Montverde	K4841	FL Winter Garden Ops	8,038	OH
1.6.31	Cypresswood	K561	FL Lake Wales Ops	281,329	OH
1.6.32	Cypresswood	K562	FL Lake Wales Ops	482,279	OH
1.6.33	Cypresswood	K563	FL Lake Wales Ops	321,519	OH
1.6.34	Howey	K564	FL Clermont Ops	16,076	OH
1.6.35	Howey	K565	FL Clermont Ops	417,975	OH
1.6.36	Clermont	K601	FL Clermont Ops	160,760	OH
1.6.37	Clermont	K602	FL Clermont Ops	498,355	OH
1.6.38	Clermont	K603	FL Clermont Ops	409,937	OH
1.6.39	Clermont	K605	FL Clermont Ops	64,304	OH
1.6.40	Clermont	K606	FL Clermont Ops	192,912	OH
1.6.41	Clermont	K607	FL Clermont Ops	8,038	OH
1.6.42	Groveland	K673	FL Clermont Ops	450,127	OH
1.6.43	Groveland	K674	FL Clermont Ops	136,646	OH
1.6.44	Groveland	K675	FL Clermont Ops	273,291	OH
1.6.45	Minneola	K946	FL Clermont Ops	377,785	OH
1.6.46	Minneola	K948	FL Clermont Ops	168,798	OH
1.6.47	Minneola	K949	FL Clermont Ops	337,595	OH
1.6.48	Wekiva	M101	FL Apopka Ops	24,114	OH
1.6.49	Wekiva	M103	FL Apopka Ops	104,494	OH
1.6.50	Wekiva	M104	FL Apopka Ops	96,456	OH
	SUBTOTAL			12,603,552	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 8 of 15
Page 31 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1.	Distribution				
1.6	Lateral Hardening Pole Replacements				
	Substation	Feeder	Operations Center		OH / UG
1.6.51	Wekiva	M106	FL Apopka Ops	184,874	OH
1.6.52	Wekiva	M107	FL Apopka Ops	16,076	OH
1.6.53	Wekiva	M109	FL Apopka Ops	120,570	OH
1.6.54	Wekiva	M110	FL Apopka Ops	40,190	OH
1.6.55	Wekiva	M110	FL Apopka Ops	120,570	OH
1.6.56	Wekiva	M112	FL Apopka Ops	32,152	OH
1.6.57	Wekiva	M112	FL Apopka Ops / FL Longwood Ops	152,722	OH
1.6.58	Wekiva	M113	FL Apopka Ops	104,494	OH
1.6.59	Wekiva	M115	FL Apopka Ops	32,152	OH
1.6.60	Douglas Avenue	M1704	FL Apopka Ops	88,418	OH
1.6.61	Douglas Avenue	M1706	FL Apopka Ops	56,266	OH
1.6.62	Douglas Avenue	M1707	FL Apopka Ops / FL Longwood Ops	160,760	OH
1.6.63	Douglas Avenue	M1709	FL Apopka Ops	8,038	OH
1.6.64	Douglas Avenue	M1709	FL Apopka Ops / FL Longwood Ops	64,304	OH
1.6.65	Douglas Avenue	M1712	FL Apopka Ops / FL Longwood Ops	8,038	OH
1.6.66	Zellwood	M31	FL Apopka Ops	225,063	OH
1.6.67	Zellwood	M32	FL Apopka Ops	192,912	OH
1.6.68	Zellwood	M33	FL Apopka Ops	249,177	OH
1.6.69	Zellwood	M33	FL Apopka Ops	586,773	OH
1.6.70	Zellwood	M34	FL Apopka Ops	24,114	OH
1.6.71	Zellwood	M34	FL Apopka Ops	345,633	OH
1.6.72	Lockhart	M408	FL Apopka Ops	112,532	OH
1.6.73	Lockhart	M408	FL Apopka Ops / FL Longwood Ops	8,038	OH
1.6.74	Lockhart	M408	FL Winter Garden Ops	176,836	OH
1.6.75	Lockhart	M414	FL Apopka Ops	56,266	OH
1.6.76	Lockhart	M414	FL Winter Garden Ops	72,342	OH
1.6.77	Piedmont	M471	FL Apopka Ops	120,570	OH
1.6.78	Piedmont	M472	FL Apopka Ops	200,950	OH
1.6.79	Piedmont	M472	FL Apopka Ops / FL Longwood Ops	56,266	OH
1.6.80	Piedmont	M473	FL Apopka Ops	297,405	OH
1.6.81	Piedmont	M474	FL Apopka Ops	160,760	OH
1.6.82	Piedmont	M474	FL Apopka Ops	64,304	OH
1.6.83	Piedmont	M475	FL Apopka Ops	225,063	OH
1.6.84	Piedmont	M476	FL Apopka Ops	144,684	OH
1.6.85	Piedmont	M477	FL Apopka Ops	233,101	OH
1.6.86	Piedmont	M478	FL Apopka Ops	88,418	OH
1.6.87	Piedmont	M478	FL Apopka Ops	184,874	OH
1.6.88	Welch Road	M542	FL Apopka Ops	466,203	OH
1.6.89	Welch Road	M543	FL Apopka Ops	120,570	OH
1.6.90	Welch Road	M545	FL Apopka Ops	192,912	OH
1.6.91	Welch Road	M548	FL Apopka Ops	281,329	OH
1.6.92	Welch Road	M550	FL Apopka Ops	64,304	OH
1.6.93	Welch Road	M552	FL Apopka Ops	200,950	OH
1.6.94	Welch Road	M554	FL Apopka Ops	168,798	OH
1.6.95	Wolf Lake	M563	FL Apopka Ops	64,304	OH
1.6.96	Wolf Lake	M564	FL Apopka Ops	144,684	OH
1.6.97	Plymouth South	M702	FL Apopka Ops	249,177	OH
1.6.98	Plymouth South	M704	FL Apopka Ops	112,532	OH
1.6.99	Plymouth South	M706	FL Apopka Ops	56,266	OH
1.6.100	Plymouth South	M707	FL Apopka Ops	200,950	OH
	SUBTOTAL			7,338,684	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 9 of 15
Page 32 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1.	Distribution				
1.6	Lateral Hardening Pole Replacements				
	Substation	Feeder	Operations Center		OH / UG
1.6.101	Apopka South	M720	FL Apopka Ops	426,013	OH
1.6.102	Apopka South	M721	FL Apopka Ops	176,836	OH
1.6.103	Apopka South	M722	FL Apopka Ops	168,798	OH
1.6.104	Apopka South	M723	FL Apopka Ops	393,861	OH
1.6.105	Apopka South	M724	FL Apopka Ops	265,253	OH
1.6.106	Apopka South	M725	FL Apopka Ops	112,532	OH
1.6.107	Apopka South	M726	FL Apopka Ops	208,987	OH
1.6.108	Apopka South	M727	FL Apopka Ops	345,633	OH
1.6.109	Madison	N1	FL Apopka Ops / FL Winter Garden Ops	1,189,621	OH
1.6.110	Madison	N2	FL Apopka Ops / FL Winter Garden Ops	586,773	OH
1.6.111	Port St Joe	N201	FL Apopka Ops / FL Winter Garden Ops	8,038	OH
1.6.112	Port St Joe	N203	FL Apopka Ops / FL Winter Garden Ops	48,228	OH
1.6.113	East Point	N230	FL Apopka Ops / FL Winter Garden Ops	385,823	OH
1.6.114	East Point	N231	FL Apopka Ops / FL Winter Garden Ops	860,064	OH
1.6.115	Madison	N3	FL Apopka Ops / FL Winter Garden Ops	916,330	OH
1.6.116	Suwannee	N323	FL Apopka Ops / FL Winter Garden Ops	112,532	OH
1.6.117	Suwannee	N323	FL Apopka Ops / FL Winter Garden Ops	32,152	OH
1.6.118	Suwannee	N324	FL Apopka Ops / FL Winter Garden Ops	32,152	OH
1.6.119	Suwannee	N325	FL Apopka Ops / FL Winter Garden Ops	8,038	OH
1.6.120	Madison	N4	FL Apopka Ops / FL Winter Garden Ops	257,215	OH
1.6.121	Beacon Hill	N515	FL Apopka Ops / FL Winter Garden Ops	136,646	OH
1.6.122	Beacon Hill	N516	FL Apopka Ops / FL Winter Garden Ops	257,215	OH
1.6.123	Port St Joe	N52	FL Apopka Ops / FL Winter Garden Ops	361,709	OH
1.6.124	Beacon Hill	N527	FL Apopka Ops / FL Winter Garden Ops	8,038	OH
1.6.125	Beacon Hill	N527	FL Apopka Ops / FL Winter Garden Ops	409,937	OH
1.6.126	Port St Joe	N53	FL Apopka Ops / FL Winter Garden Ops	458,165	OH
1.6.127	Port St Joe	N54	FL Apopka Ops / FL Winter Garden Ops	361,709	OH
1.6.128	Port St Joe	N55	FL Apopka Ops / FL Winter Garden Ops	48,228	OH
1.6.129	Indian Pass	N556	FL Apopka Ops / FL Winter Garden Ops	48,228	OH
1.6.130	Indian Pass	N556	FL Apopka Ops / FL Winter Garden Ops	546,583	OH
1.6.131	Crossroads	X132	FL St Pete Ops	16,076	OH
1.6.132	Crossroads	X132	FL St Pete Ops / FL Walsingham Ops	96,456	OH
1.6.133	Crossroads	X133	FL St Pete Ops	112,532	OH
1.6.134	Crossroads	X133	FL St Pete Ops / FL Walsingham Ops	208,987	OH
1.6.135	Crossroads	X134	FL St Pete Ops	136,646	OH
1.6.136	Crossroads	X135	FL St Pete Ops	554,621	OH
1.6.137	Crossroads	X136	FL St Pete Ops	192,912	OH
1.6.138	Crossroads	X138	FL St Pete Ops	128,608	OH
1.6.139	Bayboro	X16	FL St Pete Ops	739,494	OH
1.6.140	Bayboro	X19	FL St Pete Ops	16,076	OH
1.6.141	Bayboro	X21	FL St Pete Ops	795,760	OH
1.6.142	Pilsbury	X252	FL St Pete Ops	337,595	OH
1.6.143	Pilsbury	X253	FL St Pete Ops	64,304	OH
1.6.144	Pilsbury	X254	FL St Pete Ops	434,051	OH
1.6.145	Pilsbury	X255	FL St Pete Ops	482,279	OH
1.6.146	Pilsbury	X256	FL St Pete Ops	56,266	OH
1.6.147	Pilsbury	X257	FL St Pete Ops	514,431	OH
1.6.148	Pilsbury	X258	FL St Pete Ops	361,709	OH
1.6.149	Pilsbury	X259	FL St Pete Ops	434,051	OH
1.6.150	Central Plaza	X262	FL St Pete Ops	827,912	OH
	SUBTOTAL			15,682,103	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 10 of 15
Page 33 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1.	Distribution				
1.6	Lateral Hardening Pole Replacements				
	Substation	Feeder	Operations Center		OH / UG
1.6.151	Central Plaza	X264	FL St Pete Ops	184,874	OH
1.6.152	Central Plaza	X265	FL St Pete Ops	345,633	OH
1.6.153	Central Plaza	X266	FL St Pete Ops	8,038	OH
1.6.154	Central Plaza	X267	FL St Pete Ops	755,570	OH
1.6.155	Central Plaza	X268	FL St Pete Ops	683,228	OH
1.6.156	Northeast	X282	FL St Pete Ops	8,038	OH
1.6.157	Northeast	X282	FL St Pete Ops / FL Walsingham Ops	8,038	OH
1.6.158	Northeast	X283	FL St Pete Ops	64,304	OH
1.6.159	Northeast	X284	FL St Pete Ops	160,760	OH
1.6.160	Northeast	X285	FL St Pete Ops	514,431	OH
1.6.161	Northeast	X286	FL St Pete Ops	385,823	OH
1.6.162	Northeast	X287	FL St Pete Ops	48,228	OH
1.6.163	Northeast	X288	FL St Pete Ops	313,481	OH
1.6.164	Northeast	X289	FL St Pete Ops	40,190	OH
1.6.165	Northeast	X290	FL St Pete Ops	80,380	OH
1.6.166	Northeast	X291	FL St Pete Ops	16,076	OH
1.6.167	Fortieth Street	X81	FL St Pete Ops	233,101	OH
1.6.168	Fortieth Street	X82	FL St Pete Ops	353,671	OH
1.6.169	Fortieth Street	X83	FL St Pete Ops	361,709	OH
1.6.170	Fortieth Street	X83	FL St Pete Ops / FL Walsingham Ops	200,950	OH
1.6.171	Fortieth Street	X84	FL St Pete Ops	651,076	OH
1.6.172	Fortieth Street	X85	FL St Pete Ops	297,405	OH
	SUBTOTAL			5,715,004	
	TOTAL			41,339,343	
1.8	SOG Automation				
1.8.1	Frostproof	110/K101	FL Lake Wales Ops	135,214	OH
1.8.2	Central Park	121/K495	FL SE Orlando Ops	236,389	OH
1.8.3	Cabbage Island	122/K1616	FL Lake Wales Ops	368,767	OH
1.8.4	Umatilla	123/M4405	FL Apopka Ops	198,567	OH
1.8.5	Lake Bryan	124/K232	FL Buena Vista Ops	217,478	OH
1.8.6	Georgia Pacific	126/A45	FL Ocala Ops	264,756	OH
1.8.7	Denham	130/C152	FL Seven Springs Ops	66,189	OH
1.8.8	Lockwood	191/W0482	FL Jamestown Ops	245,844	OH
1.8.9	Orangewood	196/K228	FL Buena Vista Ops	293,122	OH
1.8.10	Eatonville	197/M1137	FL Apopka Ops / FL Longwood Ops	797,103	OH
1.8.11	Altamonte	203/M573	FL Apopka Ops / FL Longwood Ops	236,389	OH
1.8.12	Hunters Creek	206/K40	FL Buena Vista Ops	444,411	OH
1.8.13	Bayway	210/X100	FL St Pete Ops	625,958	OH
1.8.14	Casselberry	217/W0017	FL Jamestown Ops	614,611	OH
1.8.15	Oviedo	218/W0176	FL Jamestown Ops	371,603	OH
1.8.16	Circle Square	228/A250	FL Inverness Ops	245,844	OH
1.8.17	Tangerine	229/A263	FL Inverness Ops	219,369	OH
1.8.18	Tangerine	230/A262	FL Inverness Ops	198,567	OH
1.8.19	Crystal River South	231/A159	FL Inverness Ops	616,502	OH
1.8.20	Twin County Ranch	232/A216	FL Inverness Ops	398,079	OH
1.8.21	Eatonville	234/M1131	FL Apopka Ops / FL Longwood Ops	503,981	OH
1.8.22	Lake Emma	237/M422	FL Apopka Ops / FL Longwood Ops	674,181	OH
1.8.23	Central Plaza	246/X265	FL St Pete Ops	240,171	OH
1.8.24	Largo	257/J402	FL Clearwater Ops	285,558	OH
1.8.25	Maximo	260/X146	FL St Pete Ops	529,511	OH
1.8.26	Cross Bayou	262/J141	FL Walsingham Ops	198,567	OH
	SUBTOTAL			9,226,731	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 11 of 15
Page 34 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1.	Distribution				
1.8	SOG Automation (continued)				
	Substation	Feeder	Operations Center		OH / UG
1.8.27	Tarpon Springs	267/C307	FL Seven Springs Ops	529,511	OH
1.8.28	Dunedin	269/C106	FL Clearwater Ops	504,927	OH
1.8.29	Longwood	275/M144	FL Apopka Ops / FL Longwood Ops	433,064	OH
1.8.30	Lake Wilson	279/K882	FL Buena Vista Ops	302,578	OH
1.8.31	Bay Hill	284/K67	FL Buena Vista Ops	548,422	OH
1.8.32	Montverde	288/K4845	FL Clermont Ops	529,511	OH
1.8.33	Bonnet Creek	289/K1231	FL Buena Vista Ops	1,051,458	OH
1.8.34	Eustis South	291/M1054	FL Apopka Ops	1,014,581	OH
1.8.35	Wekiva	293/M101	FL Apopka Ops	512,491	OH
1.8.36	Dinner Lake	296/K1687	FL Highlands Ops	330,944	OH
1.8.37	Country Oaks	297/K1443	FL Lake Wales Ops	661,889	OH
1.8.38	Lisbon	298/M1518	FL Apopka Ops	132,378	OH
1.8.39	Sunflower	433/W0470	FL Jamestown Ops	22,693	OH
1.8.40	Hunters Creek	435/K42	FL Buena Vista Ops	491,689	OH
1.8.41	Hemple	491/K2244	FL Winter Garden Ops	1,330,397	OH
1.8.42	Deland	499/W0805	FL Deland Ops	2,515,178	OH
1.8.43	Pasadena	513/X215	FL St Pete Ops	1,392,803	OH
1.8.44	Fifty-First Street	602/X102	FL St Pete Ops	3,375,633	OH
1.8.45	Oakhurst	611/J221	FL Walsingham Ops	1,323,778	OH
1.8.46	Port Richey West	616/C202	FL Seven Springs Ops	2,344,032	OH
1.8.47	Port Richey West	618/C206	FL Seven Springs Ops	2,280,680	OH
1.8.48	Fifty-First Street	620/X101	FL St Pete Ops / FL Walsingham Ops	2,090,623	OH
1.8.49	Oakhurst	626/J223	FL Walsingham Ops	2,316,611	OH
1.8.50	Fifty-First Street	656/X104	FL St Pete Ops	950,283	OH
1.8.51	Pinecastle	700/K396	FL SE Orlando Ops	1,837,214	OH
1.8.52	Pinecastle	701/W391	FL SE Orlando Ops	1,323,778	OH
1.8.53	Sky Lake	702/W0368	FL SE Orlando Ops	1,787,100	OH
1.8.54	Sky Lake	711/W0362	FL SE Orlando Ops	860,456	OH
1.8.55	Crown Point	712/K279	FL Winter Garden Ops	1,389,967	OH
1.8.56	Crown Point	713/K278	FL Winter Garden Ops	794,267	OH
1.8.57	Hemple	717/K2249	FL Winter Garden Ops	1,140,340	OH
1.8.58	Boggy Marsh	720/K958	FL Buena Vista Ops	189,111	OH
1.8.59	Hemple	748/K2246	FL Winter Garden Ops / FL Buena Vista Ops	1,267,044	OH
1.8.60	Westridge	749/K426	FL Buena Vista Ops	323,380	OH
1.8.61	Lake Bryan	416 (Rev 1)/K2:	FL Buena Vista Ops / FL Winter Garden Ops	96,447	OH
1.8.62	Hemple	421 (Rev 1)/K2:	FL Winter Garden Ops	274,211	OH
1.8.63	Champions Gate	427 (Rev 1)/K1	FL Buena Vista Ops / FL Lake Wales Ops	170,200	OH
1.8.64	Cross Bayou	J148	FL Walsingham Ops	264,756	OH
1.8.65	St. George Island	N233	FL Monticello Ops	132,378	OH
1.8.66	Sky Lake	W0366	FL SE Orlando Ops	66,189	OH
1.8.67	Boggy Marsh	K959	FL Buena Vista Ops	66,189	OH
1.8.68	St. George Island	N234	FL Monticello Ops	66,189	OH
1.8.69	Deland East	W1104	FL Deland Ops	132,378	OH
1.8.70	Deland East	W1109	FL Deland Ops	66,189	OH
1.8.71	Engineering/Materials for 2023 Projects			2,790,332	OH
	SUBTOTAL			42,024,269	
	TOTAL			51,251,000	

Duke Energy Florida
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Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 3P
Page 12 of 15
Page 35 of 84

Line	Capital Activities			Capital Expenditures	OH or UG
1. Distribution					
1.9	SOG Capacity & Connectivity				
	Substation	Feeder	Operations Center		OH / UG
1.9.1	Frostproof	110/K101	FL Lake Wales Ops	2,785,920	OH
1.9.2	Central Park	121/K495	FL SE Orlando Ops	220,552	OH
1.9.3	Fern Park	203/M0907	FL Apopka Ops / FL Longwood Ops	313,416	OH
1.9.4	Bayway	210/X99	FL St Pete Ops	855,510	OH
1.9.5	Oviedo	218/W703	FL Jamestown Ops	162,512	OH
1.9.6	Circle Square	228/A250	FL Inverness Ops	23,216	OH
1.9.7	Tangerine	230/A262	FL Inverness Ops	2,391,248	OH
1.9.8	Citrus Hills	231/A285	FL Inverness Ops	2,446,386	OH
1.9.9	Ulmerton West	257/J682	FL Clearwater Ops	153,922	OH
1.9.10	Dunedin	269/C106	FL Clearwater Ops	548,014	OH
1.9.11	Winter Springs	275/W0196	FL Jamestown Ops	14,510	OH
1.9.12	Bonnet Creek	289/K973	FL Buena Vista Ops	301,808	OH
1.9.13	Eustis	291/M499	FL Apopka Ops	790,621	OH
1.9.14	Dinner Lake	296/K1687	FL Highlands Ops	319,220	OH
1.9.15	Dundee	297/K3246	FL Lake Wales Ops	371,456	OH
1.9.16	Pasadena	513/X215	FL St Pete Ops	1,451,000	OH
1.9.17	Maximo	602/X149	FL St Pete Ops	1,044,720	OH
1.9.18	Port Richey West	616/C202	FL Seven Springs Ops	1,130,619	OH
1.9.19	Disston	620/X62	FL St Pete Ops / FL Walsingham Ops	2,454,512	OH
1.9.20	Conway	702/W0408	FL SE Orlando Ops	632,520	OH
1.9.21	Sky Lake	711/W0369	FL SE Orlando Ops	249,572	OH
1.9.22	Islesworth	748/K779	FL Winter Garden Ops / FL Buena Vi	588,758	OH
1.9.23	West Ridge	749/K427	FL Buena Vista Ops	1,033,112	OH
1.9.24	Islesworth	416 (Rev 1)/K782	FL Buena Vista Ops / FL Winter Gard	69,648	OH
1.9.25	Hemple	421 (Rev 1)/K2250	FL Winter Garden Ops	719,696	OH
1.9.26	Barnum City	427 (Rev 1)/K3362	FL Buena Vista Ops / FL Lake Wales	1,427,784	OH
1.9.27	Engineering/Materials for 2023 Projects			759,829	OH
	TOTAL			23,260,080	
1.10	Underground Flood Mitigation				
1.10.1	Port Richey West	C209	FL Seven Springs Ops	251,356	UG
1.10.2	Port Richey West	C210	FL Seven Springs Ops	251,357	UG
	TOTAL			502,713	

* Being refiled to reflect fallout changes

Duke Energy Florida
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Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ___ (CAM-2)
Form 3P
Page 13 of 15
Page 36 of 84

Line	Capital Activities	Capital Expenditures	OH or UG
2.	Transmission		
2.1	Structure Hardening - Pole Replacements		OH / UG
2.1.1	LINE 16TH ST - 40TH ST 115KV	57,303	OH
2.1.2	LINE ALAFAYA - OVIEDO 69KV	114,606	OH
2.1.3	LINE ALAFAYA - UCF 69KV	286,515	OH
2.1.4	LINE ALTAMONTE - CASSELBERRY 69KV	171,909	OH
2.1.5	LINE ALTAMONTE - DOUGLAS AVE 69KV	916,848	OH
2.1.6	LINE AVALON - CLERMONT EAST 69KV	1,031,454	OH
2.1.7	LINE AVON PARK NORTH - FROSTPROOF 69KV	1,317,969	OH
2.1.8	LINE AVON PARK PL - DESOTO CITY 69KV	5,099,967	OH
2.1.9	LINE AVON PARK PL - WAUCHULA 69KV	4,125,816	OH
2.1.10	LINE BARCOLA - FT MEADE 69KV	1,375,272	OH
2.1.11	LINE BARNUM CITY - WESTRIDGE 69KV	1,547,181	OH
2.1.12	LINE BAY RIDGE - KELLY PK 69KV	1,146,060	OH
2.1.13	LINE BAY RIDGE - SORRENTO 69KV	1,489,878	OH
2.1.14	LINE BAYBORO - 16TH ST 115KV	1,098,727	OH
2.1.15	LINE BEVERLY HILLS - LECANTO 115KV	401,121	OH
2.1.16	LINE BLICHTON SEC 69KV TAPLINE	1,680,406	OH
2.1.17	LINE BOGGY MARSH - WESTRIDGE 69KV	515,727	OH
2.1.18	LINE BRADFORDVILLE WEST - TIE #3 (CITY OF TALLAH) 115KV	1,088,757	OH
2.1.19	LINE BROOKSVILLE - INVERNESS 69KV - WILDWOOD	458,424	OH
2.1.20	LINE BROOKSVILLE WEST - HUDSON 115KV	802,242	OH
2.1.21	LINE CAMP LAKE - CLERMONT 69KV	1,375,272	OH
2.1.22	LINE CAMPS SECTION SEVEN 69KV TAPLINE	64,631	OH
2.1.23	LINE CARRABELLE - GUMBAY 69KV	171,909	OH
2.1.24	LINE CASSADAGA - DELTONA 115KV	1,146,060	OH
2.1.25	LINE CASSADAGA - SMYRNA UTILITIES 115KV	630,333	OH
2.1.26	LINE CASSELBERRY - LAKE ALOMA 69KV	1,375,272	OH
2.1.27	LINE CASSELBERRY - WINTER PARK EAST 69KV	687,636	OH
2.1.28	LINE CENTRAL FLA - LEESBURG (CFLE) 69KV	1,432,575	OH
2.1.29	LINE CHIEFLAND-GA PACIFIC 69KV	630,333	OH
2.1.30	LINE CLARCONA - OCOEE 69KV	1,547,181	OH
2.1.31	LINE CLERMONT - CLERMONT EAST 69KV	114,606	OH
2.1.32	LINE CROSS CITY - OLD TOWN NORTH SW STA 69KV	1,948,302	OH
2.1.33	LINE CROSS CITY - WILCOX 69KV	1,432,575	OH
2.1.34	LINE CRYSTAL RIVER SOUTH - HOMOSASSA 115KV RADIAL (TROPIC TERRACE NO)	3,094,362	OH
2.1.35	LINE CYPRESSWOOD - DUNDEE 69KV	646,310	OH
2.1.36	LINE DALLAS AIRPORT - WILDWOOD 69KV	57,303	OH
2.1.37	LINE DAVENPORT - HAINES CITY 69KV	2,349,423	OH
2.1.38	LINE DEBARY PL - LAKE EMMA 230KV	517,048	OH
2.1.39	LINE DEBARY PL - ORANGE CITY 230KV	630,333	OH
2.1.40	LINE DEBARY PL - SANFORD (FP&L) 230KV	64,631	OH
2.1.41	LINE DELAND EAST - DELAND (FPL) 115KV	2,391,347	OH
2.1.42	LINE DELAND WEST - ORANGE CITY 230KV	1,203,363	OH
2.1.43	LINE DESOTO CITY - LAKE PLACID NORTH 69KV	2,521,332	OH
2.1.44	LINE DISSTON - STARKEY ROAD 69KV	840,203	OH
2.1.45	LINE DOUGLAS AVE - SPRING LAKE 69KV	515,727	OH
2.1.46	LINE DUNDEE - LAKE MARION 69KV	859,545	OH
2.1.47	LINE DUNNELLON TOWN - HOLDER 69KV	3,037,059	OH
2.1.48	LINE DUNNELLON TOWN - RAINBOW LK EST SEC 69KV RADIAL	581,679	OH
2.1.49	LINE EATONVILLE - SPRING LAKE 69KV	630,333	OH
2.1.50	LINE EATONVILLE - WINTER PARK 69KV	802,242	OH
2.1.51	LINE EATONVILLE - WOODSMERE 69KV	401,121	OH
	SUBTOTAL	58,426,228	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 3P
Page 14 of 15
Page 37 of 84

Line	Capital Activities	Capital Expenditures	OH or UG
2.	Transmission		
2.1	Structure Hardening - Pole Replacements (continued)		OH / UG
2.1.52	LINE ENOLA - UMATILLA 69KV	343,818	OH
2.1.53	LINE EUSTIS SOUTH - MT DORA 69KV	573,030	OH
2.1.54	LINE FISHEATING CREEK - LAKE PLACID 69KV	3,094,362	OH
2.1.55	LINE FROSTPROOF - LAKE WALES 69KV	1,948,302	OH
2.1.56	LINE FT GREEN SPRINGS - DUETTE PREC 69KV RADIAL	1,098,727	OH
2.1.57	LINE FT MEADE - HOMELAND 69KV	1,661,787	OH
2.1.58	LINE GINNIE - TRENTON 69KV	4,469,634	OH
2.1.59	LINE HAINES CITY - HAINES CITY EAST 69KV	515,727	OH
2.1.60	LINE IDYLWILD - UNIVERSITY FLA 69KV	64,631	OH
2.1.61	LINE INTERCESSION CITY PL - CABBAGE ISLAND 69KV	229,212	OH
2.1.62	LINE JASPER - OCC SWIFT CREEK #1 115KV	343,818	OH
2.1.63	LINE KATHLEEN - ZEPHYRHILLS NORTH 230KV	323,155	OH
2.1.64	LINE KELLY PARK - MT DORA 69KV	859,545	OH
2.1.65	LINE LAKE ALOMA - WINTER PARK EAST 69KV	458,424	OH
2.1.66	LINE LAKE BRYAN - DISNEY WORLD LAKE BUENA VISTA 69KV	171,909	OH
2.1.67	LINE LAKE BRYAN WORLD GATEWAY 69KV	859,545	OH
2.1.68	LINE LEESBURG - OKAHUMPKA 69KV	2,177,514	OH
2.1.69	LINE LEISURE LAKES 69KV TAPLINE	387,786	OH
2.1.70	LINE LOCKHART - WOODSMERE 230KV	1,375,272	OH
2.1.71	LINE MAITLAND - SPRING LAKE 69KV	387,786	OH
2.1.72	LINE MAITLAND - WINTER PARK 69KV	515,727	OH
2.1.73	LINE MARTIN WEST - SILVER SPRINGS 69KV	1,948,302	OH
2.1.74	LINE MCINTOSH 69KV TAPLINE	710,941	OH
2.1.75	LINE MEADOW WOODS SOUTH - HUNTER CREEK 69KV	1,031,454	OH
2.1.76	LINE MEADWDS SOUTH - TAFT 69KV	2,062,908	OH
2.1.77	LINE MONTICELLO - MONTICELLO TREC 69KV RADIAL	64,631	OH
2.1.78	LINE NORTH BARTOW - ORANGE SWITCHING STA 69KV	1,890,999	OH
2.1.79	LINE OCC SWIFT CREEK #1 - SUWANNEE RIVER 115KV	1,948,302	OH
2.1.80	LINE OCCIDENTAL SWIFT CREEK #1 - OCCIDENTAL METERING 115KV	1,317,969	OH
2.1.81	LINE ODESSA - TARPON SPRINGS 69KV	744,939	OH
2.1.82	LINE OKAHUMPKA - LAKE COUNTY RR 69KV	573,030	OH
2.1.83	LINE ORANGEWOOD - SHINGLE CREEK 69KV	57,303	OH
2.1.84	LINE OVIEDO - WINTER SPRINGS 69KV	1,833,696	OH
2.1.85	LINE PARKWAY - ORLANDO COGEN LTD 69KV	258,524	OH
2.1.86	LINE PIEDMONT - PLYMOUTH 69KV	1,948,302	OH
2.1.87	LINE PIEDMONT - SPRING LAKE 69KV	1,146,060	OH
2.1.88	LINE PIEDMONT - WOODSMERE 230KV	1,203,363	OH
2.1.89	LINE PLYMOUTH - ZELLWOOD 69KV	57,303	OH
2.1.90	LINE RIO PINAR PL - EAST ORANGE 69KV	2,349,423	OH
2.1.91	LINE SORRENTO - WELCH ROAD 230KV	840,203	OH
2.1.92	LINE ST JOHNS (SEC) - UMATILLA (SEC) 69KV	2,120,211	OH
2.1.93	LINE SUWANNEE RIVER PL - MADISON 115KV	630,333	OH
2.1.94	LINE SUWANNEE RIVER PL - TWIN LAKES (GA PWR) 115KV	1,375,272	OH
2.1.95	LINE TURNER PL - DELTONA 115KV	401,121	OH
2.1.96	LINE TURNER PL - DELTONA EAST 115KV	630,333	OH
2.1.97	LINE TURNER PL - ORANGE CITY 115KV	916,848	OH
2.1.98	LINE UCF - WINTER PARK EAST 69KV	2,578,635	OH
2.1.99	LINE VANDOLAH - MYAKKA PREC 69KV RADIAL	1,551,144	OH
2.1.100	LINE VANDOLAH - WAUCHULA 69KV	4,469,634	OH
2.1.101	LINE WHITE SPRINGS 115KV TAPLINE	1,163,358	OH
2.1.102	LINE WINDERMERE - WOODSMERE 230KV	916,848	OH
2.1.103	Engineering/Materials for 2023 Projects	2,144,702	OH
	SUBTOTAL	62,745,802	
	TOTAL	121,172,030	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January 2022 through December 2022
Project Listing by Each Capital Program

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 3P
Page 15 of 15
Page 38 of 84

Line	Capital Activities		Capital Expenditures	OH or UG
2.	Transmission			
2.3	Structure Hardening - GOAB Automation	Line ID		OH / UG
2.3.1	City of Fort Meade Tap		416,000	OH
2.3.2	Taunton Road Tap		416,000	OH
2.3.3	Lakewood Tap		500,000	OH
2.3.4	Shadeville TEC Tap		1,029,000	OH
2.3.5	Engineering/Materials for 2023 Projects		175,000	OH
	TOTAL		2,536,000	
2.4	Structure Hardening - Tower Upgrades			
2.4.1	Suwannee – Fort White Ckt 2	(SF2)	1,846,154	OH
2.4.2	Crawfordville – St Marks East 230kV	(CP)	2,153,846	OH
2.4.3	Engineering/Materials for 2023 Projects		200,000	OH
	TOTAL		4,200,000	
2.5	Structure Hardening - Cathodic Protection			
2.5.1	Crystal River - Central Florida	(CCF)	820,000	OH
2.5.2	Crystal River - Curlew	(CC)	738,000	OH
	TOTAL		1,558,000	
2.7	Structure Hardening - Overhead Ground Wires			
2.7.1	Ft Meade – City of Ft Meade Tap 69kV Line	(FMB-1)	125,000	OH
2.7.2	Wauchula Tap – Wauchula 69kV Line	(APW-4)	223,626	OH
2.7.3	Taunton Road-Parnel Road PREC 69kV Line	(APW-2)	782,691	OH
2.7.4	Avon Park – Taunton Road 69kV Line	(APW)	335,439	OH
2.7.5	Ft. White - Newberry 230KV	(CF-3)	2,683,512	OH
2.7.6	Engineering/Materials for 2023 Projects		350,000	OH
	TOTAL		4,500,268	
2.8	Substation Hardening - Breaker Replacements & Electromechanical Relays			
2.8.1	Zephyrhills - Replace TLINE relays for Zephyrhills North		1,300,000	OH
2.8.2	East Lake Wales- Replace TLINE relay for Peace River REA		1,300,000	OH
2.8.3	Magnolia Ranch - Replace TBUS relays		1,500,000	OH
2.8.4	Dunnellon- Replace TBUS #2 relays		1,300,000	OH
2.8.5	SPP Frostproof – Replace D-Oil Bkr #4246		222,720	OH
2.8.6	Cassadaga - Replace T-Oil Breaker #4736 & Relays		1,600,000	OH
2.8.7	Engineering/Materials for 2023 Projects		280,000	OH
	TOTAL		7,502,720	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 1 of 43
Page 39 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,307,122	\$7,076,162	\$8,845,203	\$8,845,203	\$7,076,162	\$6,191,642	\$5,307,122	\$5,307,122	\$5,307,122	\$7,960,682	\$7,076,162	\$5,307,122	\$79,606,824
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	76,758,106	76,758,106
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$50,231,526	50,231,526	50,231,526	50,231,526	50,231,526	50,231,526	50,231,526	50,231,526	50,231,526	50,231,526	50,231,526	50,231,526	126,989,631	
3	Less: Accumulated Depreciation	(\$733,231)	(909,041)	(1,084,851)	(1,260,662)	(1,436,472)	(1,612,282)	(1,788,093)	(1,963,903)	(2,139,713)	(2,315,524)	(2,491,334)	(2,667,144)	(2,842,955)	
4	CWIP - Non-Interest Bearing	\$2,478,463	7,785,585	14,861,747	23,706,950	32,552,153	39,628,315	45,819,957	51,127,078	56,434,200	61,741,322	69,702,004	76,778,166	5,327,182	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$51,976,758</u>	<u>\$57,108,070</u>	<u>\$64,008,421</u>	<u>\$72,677,814</u>	<u>\$81,347,206</u>	<u>\$88,247,558</u>	<u>\$94,263,390</u>	<u>\$99,394,701</u>	<u>\$104,526,012</u>	<u>\$109,657,323</u>	<u>\$117,442,195</u>	<u>\$124,342,547</u>	<u>\$129,473,858</u>	
6	Average Net Investment		\$54,542,414	\$60,558,245	\$68,343,117	\$77,012,510	\$84,797,382	\$91,255,474	\$96,829,045	\$101,960,357	\$107,091,668	\$113,549,759	\$120,892,371	\$126,908,203	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$77,041	\$85,539	\$96,535	\$108,780	\$119,776	\$128,898	\$136,771	\$144,019	\$151,267	\$160,389	\$170,760	\$179,258	1,559,034
	b. Equity Component Grossed Up For Taxes	5.89%	\$267,621	\$297,139	\$335,337	\$377,875	\$416,072	\$447,760	\$475,108	\$500,285	\$525,463	\$557,151	\$593,179	\$622,696	5,415,687
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$175,810	\$175,810	\$175,810	\$175,810	\$175,810	\$175,810	\$175,810	\$175,810	\$175,810	\$175,810	\$175,810	\$175,810	2,109,724
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$31,228	\$31,228	\$31,228	\$31,228	\$31,228	\$31,228	\$31,228	\$31,228	\$31,228	\$31,228	\$31,228	\$78,946	422,451
	e. Other (D)	4.2%	(1,513)	(1,513)	(1,513)	(1,513)	(1,513)	(1,513)	(1,513)	(1,513)	(1,513)	(1,513)	(1,513)	(1,513)	(18,154)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$550,188	\$588,203	\$637,397	\$692,180	\$741,374	\$782,184	\$817,404	\$849,830	\$882,255	\$923,065	\$969,464	\$1,055,198	\$9,488,741
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$550,188	\$588,203	\$637,397	\$692,180	\$741,374	\$782,184	\$817,404	\$849,830	\$882,255	\$923,065	\$969,464	\$1,055,198	\$9,488,741
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		550,188	588,203	637,397	692,180	741,374	782,184	817,404	849,830	882,255	923,065	969,464	1,055,198	9,488,741
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$550,188</u>	<u>\$588,203</u>	<u>\$637,397</u>	<u>\$692,180</u>	<u>\$741,374</u>	<u>\$782,184</u>	<u>\$817,404</u>	<u>\$849,830</u>	<u>\$882,255</u>	<u>\$923,065</u>	<u>\$969,464</u>	<u>\$1,055,198</u>	<u>\$9,488,741</u>

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 2 of 43
Page 40 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Utility Account
365

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$663,390	\$884,520	\$1,105,650	\$1,105,650	\$884,520	\$773,955	\$663,390	\$663,390	\$663,390	\$995,085	\$884,520	\$663,390	\$9,950,853
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	9,594,763	9,594,763
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$6,278,941	6,278,941	6,278,941	6,278,941	6,278,941	6,278,941	6,278,941	6,278,941	6,278,941	6,278,941	6,278,941	6,278,941	15,873,704	
3	Less: Accumulated Depreciation	(\$58,920)	(73,048)	(87,176)	(101,303)	(115,431)	(129,558)	(143,686)	(157,814)	(171,941)	(186,069)	(200,196)	(214,324)	(228,452)	
4	CWIP - Non-Interest Bearing	\$309,808	973,198	1,857,718	2,963,369	4,069,019	4,953,539	5,727,495	6,390,885	7,054,275	7,717,665	8,712,750	9,597,271	665,898	
5	Net Investment (Lines 2 + 3 + 4)	\$6,529,828	\$7,179,091	\$8,049,483	\$9,141,006	\$10,232,529	\$11,102,922	\$11,862,749	\$12,512,012	\$13,161,274	\$13,810,537	\$14,791,495	\$15,661,887	\$16,311,150	
6	Average Net Investment		\$6,854,460	\$7,614,287	\$8,595,245	\$9,686,768	\$10,667,725	\$11,482,835	\$12,187,381	\$12,836,643	\$13,485,906	\$14,301,016	\$15,226,691	\$15,986,519	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$9,682	\$10,755	\$12,141	\$13,683	\$15,068	\$16,220	\$17,215	\$18,132	\$19,049	\$20,200	\$21,508	\$22,581	196,232
	b. Equity Component Grossed Up For Taxes	5.89%	\$33,633	\$37,361	\$42,174	\$47,530	\$52,343	\$56,342	\$59,799	\$62,985	\$66,171	\$70,170	\$74,712	\$78,441	681,661
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$14,128	\$14,128	\$14,128	\$14,128	\$14,128	\$14,128	\$14,128	\$14,128	\$14,128	\$14,128	\$14,128	\$14,128	169,531
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$3,903	\$3,903	\$3,903	\$3,903	\$3,903	\$3,903	\$3,903	\$3,903	\$3,903	\$3,903	\$3,903	\$9,868	52,806
	e. Other (D)	2.7%	(1,719)	(1,719)	(1,719)	(1,719)	(1,719)	(1,719)	(1,719)	(1,719)	(1,719)	(1,719)	(1,719)	(1,719)	(20,625)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$59,627	\$64,428	\$70,627	\$77,525	\$83,723	\$88,874	\$93,326	\$97,429	\$101,532	\$106,683	\$112,532	\$123,299	\$1,079,606
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$59,627	\$64,428	\$70,627	\$77,525	\$83,723	\$88,874	\$93,326	\$97,429	\$101,532	\$106,683	\$112,532	\$123,299	\$1,079,606
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		59,627	64,428	70,627	77,525	83,723	88,874	93,326	97,429	101,532	106,683	112,532	123,299	1,079,606
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$59,627	\$64,428	\$70,627	\$77,525	\$83,723	\$88,874	\$93,326	\$97,429	\$101,532	\$106,683	\$112,532	\$123,299	\$1,079,606

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 3 of 43
Page 41 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$60,308	\$80,411	\$100,514	\$100,514	\$80,411	\$70,360	\$60,308	\$60,308	\$60,308	\$90,462	\$80,411	\$60,308	\$904,623
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	872,251	872,251
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$570,813	570,813	570,813	570,813	570,813	570,813	570,813	570,813	570,813	570,813	570,813	570,813	1,443,064	
3	Less: Accumulated Depreciation	(\$5,753)	(7,133)	(8,512)	(9,892)	(11,271)	(12,650)	(14,030)	(15,409)	(16,789)	(18,168)	(19,548)	(20,927)	(22,307)	
4	CWIP - Non-Interest Bearing	\$28,164	88,472	168,883	269,397	369,910	450,321	520,681	580,989	641,297	701,605	792,068	872,479	60,536	
5	Net Investment (Lines 2 + 3 + 4)	\$593,223	\$652,152	\$731,184	\$830,318	\$929,452	\$1,008,484	\$1,077,464	\$1,136,392	\$1,195,321	\$1,254,250	\$1,343,333	\$1,422,364	\$1,481,293	
6	Average Net Investment		\$622,688	\$691,668	\$780,751	\$879,885	\$968,968	\$1,042,974	\$1,106,928	\$1,165,857	\$1,224,786	\$1,298,791	\$1,382,848	\$1,451,829	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$880	\$977	\$1,103	\$1,243	\$1,369	\$1,473	\$1,564	\$1,647	\$1,730	\$1,835	\$1,953	\$2,051	17,823
	b. Equity Component Grossed Up For Taxes	5.89%	\$3,055	\$3,394	\$3,831	\$4,317	\$4,754	\$5,118	\$5,431	\$5,720	\$6,010	\$6,373	\$6,785	\$7,124	61,912
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,379	\$1,379	\$1,379	\$1,379	\$1,379	\$1,379	\$1,379	\$1,379	\$1,379	\$1,379	\$1,379	\$1,379	16,554
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$355	\$355	\$355	\$355	\$355	\$355	\$355	\$355	\$355	\$355	\$355	\$897	4,801
	e. Other (D)	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,669	\$6,105	\$6,668	\$7,294	\$7,857	\$8,325	\$8,729	\$9,102	\$9,474	\$9,942	\$10,473	\$11,451	\$101,089
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,669	\$6,105	\$6,668	\$7,294	\$7,857	\$8,325	\$8,729	\$9,102	\$9,474	\$9,942	\$10,473	\$11,451	\$101,089
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,669	6,105	6,668	7,294	7,857	8,325	8,729	9,102	9,474	9,942	10,473	11,451	101,089
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,669	\$6,105	\$6,668	\$7,294	\$7,857	\$8,325	\$8,729	\$9,102	\$9,474	\$9,942	\$10,473	\$11,451	\$101,089

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 4 of 43
Page 42 of 84

Utility Account
364

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$830,113	\$1,328,180	\$1,162,157	\$996,135	\$996,135	\$996,135	\$1,494,203	\$1,328,180	\$996,161	\$10,127,400
	b. Clearings to Plant		0	0	0	830,113	1,328,180	1,162,157	996,135	996,135	996,135	1,494,203	1,328,180	996,161	10,127,400
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	830,113	2,158,293	3,320,450	4,316,585	5,312,721	6,308,856	7,803,058	9,131,239	10,127,400	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	(2,905)	(10,459)	(22,081)	(37,189)	(55,784)	(77,865)	(105,175)	(137,135)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$830,113	\$2,155,388	\$3,309,991	\$4,294,504	\$5,275,532	\$6,253,072	\$7,725,194	\$9,026,063	\$9,990,265	
6	Average Net Investment		\$0	\$0	\$0	\$415,056	\$1,492,750	\$2,732,689	\$3,802,248	\$4,785,018	\$5,764,302	\$6,989,133	\$8,375,628	\$9,508,164	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$0	\$0	\$0	\$586	\$2,109	\$3,860	\$5,371	\$6,759	\$8,142	\$9,872	\$11,831	\$13,430	61,959
	b. Equity Component Grossed Up For Taxes	5.89%	\$0	\$0	\$0	\$2,037	\$7,324	\$13,408	\$18,656	\$23,478	\$28,284	\$34,293	\$41,096	\$46,653	215,231
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$2,905	\$7,554	\$11,622	\$15,108	\$18,595	\$22,081	\$27,311	\$31,959	137,135
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$516	\$1,342	\$2,064	\$2,684	\$3,303	\$3,922	\$4,851	\$5,677	\$6,296	30,654
	e. Other (D)	4.2%	0	0	0	(176)	(458)	(705)	(917)	(1,128)	(1,340)	(1,657)	(1,939)	(2,151)	(10,471)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$2,963	\$13,222	\$26,181	\$37,415	\$47,520	\$57,602	\$69,440	\$83,975	\$96,188	\$434,508
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$2,963	\$13,222	\$26,181	\$37,415	\$47,520	\$57,602	\$69,440	\$83,975	\$96,188	\$434,508
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	2,963	13,222	26,181	37,415	47,520	57,602	69,440	83,975	96,188	434,508
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$2,963	\$13,222	\$26,181	\$37,415	\$47,520	\$57,602	\$69,440	\$83,975	\$96,188	\$434,508

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 5 of 43
Page 43 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$180,459	\$288,735	\$252,643	\$216,551	\$216,551	\$216,551	\$324,827	\$288,735	\$216,551	\$2,201,603
	b. Clearings to Plant		0	0	0	180,459	288,735	252,643	216,551	216,551	216,551	324,827	288,735	216,551	2,201,603
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	180,459	469,194	721,837	938,388	1,154,939	1,371,490	1,696,317	1,985,052	2,201,603	
3	Less: Accumulated Depreciation	0	0	0	0	0	(406)	(1,462)	(3,086)	(5,197)	(7,796)	(10,882)	(14,698)	(19,165)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$180,459	\$468,788	\$720,375	\$935,302	\$1,149,742	\$1,363,695	\$1,685,435	\$1,970,353	\$2,182,438	
6	Average Net Investment		\$0	\$0	\$0	\$90,230	\$324,624	\$594,582	\$827,839	\$1,042,522	\$1,256,718	\$1,524,565	\$1,827,894	\$2,076,396	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$0	\$0	\$0	\$127	\$459	\$840	\$1,169	\$1,473	\$1,775	\$2,153	\$2,582	\$2,933	13,511
	b. Equity Component Grossed Up For Taxes	5.89%	\$0	\$0	\$0	\$443	\$1,593	\$2,917	\$4,062	\$5,115	\$6,166	\$7,481	\$8,969	\$10,188	46,934
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$0	\$0	\$0	\$406	\$1,056	\$1,624	\$2,111	\$2,599	\$3,086	\$3,817	\$4,466	19,165
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$112	\$292	\$449	\$583	\$718	\$853	\$1,055	\$1,234	\$1,369	6,664
	e. Other (D)	2.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$682	\$2,749	\$5,262	\$7,439	\$9,417	\$11,393	\$13,774	\$16,602	\$18,956	\$86,274
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$682	\$2,749	\$5,262	\$7,439	\$9,417	\$11,393	\$13,774	\$16,602	\$18,956	\$86,274
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	682	2,749	5,262	7,439	9,417	11,393	13,774	16,602	18,956	86,274
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$682	\$2,749	\$5,262	\$7,439	\$9,417	\$11,393	\$13,774	\$16,602	\$18,956	\$86,274

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 6 of 43
Page 44 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$24,061	\$38,498	\$33,686	\$28,873	\$28,873	\$28,873	\$43,310	\$38,498	\$28,873	\$293,547
	b. Clearings to Plant		0	0	0	24,061	38,498	33,686	28,873	28,873	28,873	43,310	38,498	28,873	293,547
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	24,061	62,559	96,245	125,118	153,992	182,865	226,176	264,674	293,547	
3	Less: Accumulated Depreciation	0	0	0	0	0	(60)	(217)	(457)	(770)	(1,155)	(1,612)	(2,178)	(2,839)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$24,061	\$62,499	\$96,028	\$124,661	\$153,222	\$181,710	\$224,563	\$262,496	\$290,708	
6	Average Net Investment		\$0	\$0	\$0	\$12,031	\$43,280	\$79,264	\$110,345	\$138,942	\$167,466	\$203,137	\$243,530	\$276,602	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$0	\$0	\$0	\$17	\$61	\$112	\$156	\$196	\$237	\$287	\$344	\$391	1,800
	b. Equity Component Grossed Up For Taxes	5.89%	\$0	\$0	\$0	\$59	\$212	\$389	\$541	\$682	\$822	\$997	\$1,195	\$1,357	6,254
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$60	\$156	\$241	\$313	\$385	\$457	\$565	\$662	2,839
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$15	\$39	\$60	\$78	\$96	\$114	\$141	\$165	\$182	889
	e. Other (D)	3.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$91	\$373	\$717	\$1,016	\$1,287	\$1,557	\$1,881	\$2,269	\$2,592	\$11,782
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$91	\$373	\$717	\$1,016	\$1,287	\$1,557	\$1,881	\$2,269	\$2,592	\$11,782
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	91	373	717	1,016	1,287	1,557	1,881	2,269	2,592	11,782
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$91	\$373	\$717	\$1,016	\$1,287	\$1,557	\$1,881	\$2,269	\$2,592	\$11,782

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
Projected Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 7 of 43
Page 45 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$168,429	\$269,486	\$235,800	\$202,114	\$202,114	\$202,114	\$303,172	\$269,486	\$202,114	\$2,054,829
	b. Clearings to Plant		0	0	0	168,429	269,486	235,800	202,114	202,114	202,114	303,172	269,486	202,114	2,054,829
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	168,429	437,915	673,715	875,829	1,077,943	1,280,058	1,583,229	1,852,715	2,054,829	
3	Less: Accumulated Depreciation	0	0	0	0	0	(407)	(1,465)	(3,093)	(5,210)	(7,815)	(10,909)	(14,735)	(19,212)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$168,429	\$437,508	\$672,249	\$872,735	\$1,072,733	\$1,272,243	\$1,572,321	\$1,837,980	\$2,035,617	
6	Average Net Investment		\$0	\$0	\$0	\$84,214	\$302,968	\$554,878	\$772,492	\$972,734	\$1,172,488	\$1,422,282	\$1,705,150	\$1,936,799	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$0	\$0	\$0	\$119	\$428	\$784	\$1,091	\$1,374	\$1,656	\$2,009	\$2,409	\$2,736	12,605
	b. Equity Component Grossed Up For Taxes	5.89%	\$0	\$0	\$0	\$413	\$1,487	\$2,723	\$3,790	\$4,773	\$5,753	\$6,979	\$8,367	\$9,503	43,787
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$407	\$1,058	\$1,628	\$2,117	\$2,605	\$3,093	\$3,826	\$4,477	19,212
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$105	\$272	\$419	\$544	\$670	\$796	\$984	\$1,152	\$1,277	6,220
	e. Other (D)	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$637	\$2,594	\$4,983	\$7,054	\$8,934	\$10,810	\$13,065	\$15,753	\$17,994	\$81,824
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$637	\$2,594	\$4,983	\$7,054	\$8,934	\$10,810	\$13,065	\$15,753	\$17,994	\$81,824
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	637	2,594	4,983	7,054	8,934	10,810	13,065	15,753	17,994	81,824
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$637	\$2,594	\$4,983	\$7,054	\$8,934	\$10,810	\$13,065	\$15,753	\$17,994	\$81,824

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 8 of 43
Page 46 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Utility Account
364

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$1,374,806	\$3,465,898	\$4,621,197	\$5,776,496	\$5,776,496	\$4,621,197	\$4,043,547	\$3,465,898	\$3,465,898	\$3,465,898	\$5,198,846	\$4,621,197	\$3,465,898	\$51,988,464
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	46,025,760	46,025,760
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	46,025,760	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	1,374,806	4,840,704	9,461,900	15,238,396	21,014,892	25,636,089	29,679,636	33,145,534	36,611,432	40,077,329	45,276,176	49,897,372	7,337,510	
5	Net Investment (Lines 2 + 3 + 4)	\$1,374,806	\$4,840,704	\$9,461,900	\$15,238,396	\$21,014,892	\$25,636,089	\$29,679,636	\$33,145,534	\$36,611,432	\$40,077,329	\$45,276,176	\$49,897,372	\$53,363,270	
6	Average Net Investment		\$3,107,755	\$7,151,302	\$12,350,148	\$18,126,644	\$23,325,491	\$27,657,863	\$31,412,585	\$34,878,483	\$38,344,380	\$42,676,752	\$47,586,774	\$51,630,321	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$4,390	\$10,101	\$17,445	\$25,604	\$32,947	\$39,067	\$44,370	\$49,266	\$54,161	\$60,281	\$67,216	\$72,928	477,776
	b. Equity Component Grossed Up For Taxes	5.89%	\$15,249	\$35,089	\$60,598	\$88,941	\$114,450	\$135,708	\$154,131	\$171,137	\$188,143	\$209,401	\$233,492	\$253,333	1,659,673
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,613	28,613
	e. Other	4.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,638	\$45,190	\$78,043	\$114,545	\$147,398	\$174,775	\$198,501	\$220,403	\$242,305	\$269,682	\$300,709	\$354,874	\$2,166,062
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$19,638	\$45,190	\$78,043	\$114,545	\$147,398	\$174,775	\$198,501	\$220,403	\$242,305	\$269,682	\$300,709	\$354,874	\$2,166,062
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		19,638	45,190	78,043	114,545	147,398	174,775	198,501	220,403	242,305	269,682	300,709	354,874	2,166,062
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,638	\$45,190	\$78,043	\$114,545	\$147,398	\$174,775	\$198,501	\$220,403	\$242,305	\$269,682	\$300,709	\$354,874	\$2,166,062

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 9 of 43
Page 47 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$171,851	\$433,237	\$577,650	\$722,062	\$722,062	\$577,650	\$505,443	\$433,237	\$433,237	\$433,237	\$649,856	\$577,650	\$433,237	\$6,498,558
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	5,753,220	5,753,220
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	5,753,220	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	171,851	605,088	1,182,738	1,904,800	2,626,862	3,204,511	3,709,955	4,143,192	4,576,429	5,009,666	5,659,522	6,237,172	917,189	
5	Net Investment (Lines 2 + 3 + 4)	\$171,851	\$605,088	\$1,182,738	\$1,904,800	\$2,626,862	\$3,204,511	\$3,709,955	\$4,143,192	\$4,576,429	\$5,009,666	\$5,659,522	\$6,237,172	\$6,670,409	
6	Average Net Investment		\$388,469	\$893,913	\$1,543,769	\$2,265,831	\$2,915,686	\$3,457,233	\$3,926,573	\$4,359,810	\$4,793,048	\$5,334,594	\$5,948,347	\$6,453,790	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$549	\$1,263	\$2,181	\$3,200	\$4,118	\$4,883	\$5,546	\$6,158	\$6,770	\$7,535	\$8,402	\$9,116	59,722
	b. Equity Component Grossed Up For Taxes	5.89%	\$1,906	\$4,386	\$7,575	\$11,118	\$14,306	\$16,963	\$19,266	\$21,392	\$23,518	\$26,175	\$29,187	\$31,667	207,459
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,577	3,577
	e. Other	2.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,455	\$5,649	\$9,755	\$14,318	\$18,425	\$21,847	\$24,813	\$27,550	\$30,288	\$33,710	\$37,589	\$44,359	\$270,758
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,455	\$5,649	\$9,755	\$14,318	\$18,425	\$21,847	\$24,813	\$27,550	\$30,288	\$33,710	\$37,589	\$44,359	\$270,758
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,455	5,649	9,755	14,318	18,425	21,847	24,813	27,550	30,288	33,710	37,589	44,359	270,758
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,455	\$5,649	\$9,755	\$14,318	\$18,425	\$21,847	\$24,813	\$27,550	\$30,288	\$33,710	\$37,589	\$44,359	\$270,758

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 10 of 43
Page 48 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$15,623	\$39,385	\$52,514	\$65,642	\$65,642	\$52,514	\$45,949	\$39,385	\$39,385	\$39,385	\$59,078	\$52,514	\$39,385	\$590,778
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	523,020	\$523,020
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	523,020	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	15,623	55,008	107,522	173,164	238,806	291,319	337,269	376,654	416,039	455,424	514,502	567,016	83,381	
5	Net Investment (Lines 2 + 3 + 4)	\$15,623	\$55,008	\$107,522	\$173,164	\$238,806	\$291,319	\$337,269	\$376,654	\$416,039	\$455,424	\$514,502	\$567,016	\$606,401	
6	Average Net Investment		\$35,315	\$81,265	\$140,343	\$205,985	\$265,062	\$314,294	\$356,961	\$396,346	\$435,732	\$484,963	\$540,759	\$586,708	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$50	\$115	\$198	\$291	\$374	\$444	\$504	\$560	\$615	\$685	\$764	\$829	5,429
	b. Equity Component Grossed Up For Taxes	5.89%	\$173	\$399	\$689	\$1,011	\$1,301	\$1,542	\$1,751	\$1,945	\$2,138	\$2,380	\$2,653	\$2,879	18,860
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$325	325
	e. Other	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$223	\$514	\$887	\$1,302	\$1,675	\$1,986	\$2,256	\$2,505	\$2,753	\$3,065	\$3,417	\$4,033	\$24,614
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$223	\$514	\$887	\$1,302	\$1,675	\$1,986	\$2,256	\$2,505	\$2,753	\$3,065	\$3,417	\$4,033	\$24,614
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		223	514	887	1,302	1,675	1,986	2,256	2,505	2,753	3,065	3,417	4,033	24,614
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$223	\$514	\$887	\$1,302	\$1,675	\$1,986	\$2,256	\$2,505	\$2,753	\$3,065	\$3,417	\$4,033	\$24,614

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 11 of 43
Page 49 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$3,388,470	\$5,421,552	\$4,743,858	\$4,066,164	\$4,066,164	\$4,066,164	\$6,099,246	\$5,421,552	\$4,066,173	\$41,339,343
	b. Clearings to Plant		0	0	0	3,388,470	5,421,552	4,743,858	4,066,164	4,066,164	4,066,164	6,099,246	5,421,552	4,066,173	41,339,343
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	3,388,470	8,810,022	13,553,880	17,620,044	21,686,208	25,752,372	31,851,618	37,273,170	41,339,343	
3	Less: Accumulated Depreciation	0	0	0	0	0	(11,860)	(42,695)	(90,133)	(151,803)	(227,705)	(317,838)	(429,319)	(559,775)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$3,388,470	\$8,798,162	\$13,511,185	\$17,529,911	\$21,534,405	\$25,524,667	\$31,533,780	\$36,843,851	\$40,779,568	
6	Average Net Investment		\$0	\$0	\$0	\$1,694,235	\$6,093,316	\$11,154,674	\$15,520,548	\$19,532,158	\$23,529,536	\$28,529,223	\$34,188,815	\$38,811,709	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$0	\$0	\$0	\$2,393	\$8,607	\$15,756	\$21,923	\$27,589	\$33,235	\$40,298	\$48,292	\$54,822	252,914
	b. Equity Component Grossed Up For Taxes	5.89%	\$0	\$0	\$0	\$8,313	\$29,898	\$54,732	\$76,154	\$95,838	\$115,452	\$139,983	\$167,753	\$190,436	878,559
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$11,860	\$30,835	\$47,439	\$61,670	\$75,902	\$90,133	\$111,481	\$130,456	559,775
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$2,107	\$5,477	\$8,426	\$10,954	\$13,482	\$16,010	\$19,801	\$23,172	\$25,700	125,128
	e. Other (D)	4.2%	0	0	0	0	(497)	(1,292)	(1,988)	(2,584)	(3,181)	(3,777)	(4,671)	(5,467)	(23,457)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$12,813	\$55,344	\$108,457	\$154,482	\$195,995	\$237,418	\$286,439	\$346,026	\$395,947	\$1,792,919
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$12,813	\$55,344	\$108,457	\$154,482	\$195,995	\$237,418	\$286,439	\$346,026	\$395,947	\$1,792,919
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	12,813	55,344	108,457	154,482	195,995	237,418	286,439	346,026	395,947	1,792,919
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$12,813	\$55,344	\$108,457	\$154,482	\$195,995	\$237,418	\$286,439	\$346,026	\$395,947	\$1,792,919

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 4P
Page 12 of 43
Page 50 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 354)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$100,977	\$100,977	\$100,977	\$100,977	\$100,977	\$100,977	\$100,977	\$100,977	\$100,977	\$100,977	\$100,977	\$100,977	\$1,211,720
	b. Clearings to Plant		100,977	100,977	100,977	100,977	100,977	100,977	100,977	100,977	100,977	100,977	100,977	100,977	\$1,211,720
	c. Adjustments for Base Activity		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$335,063	436,040	537,017	637,993	738,970	839,947	940,923	1,041,900	1,142,877	1,243,853	1,344,830	1,445,807	1,546,783	
3	Less: Accumulated Depreciation	(\$1,265)	(1,628)	(2,100)	(2,682)	(3,373)	(4,174)	(5,084)	(6,103)	(7,232)	(8,470)	(9,817)	(11,274)	(12,840)	
4	CWIP - Non-Interest Bearing	\$21,447	21,447	21,447	21,447	21,447	21,447	21,447	21,447	21,447	21,447	21,447	21,447	21,447	
5	Net Investment (Lines 2 + 3 + 4)	\$355,245	\$455,859	\$556,363	\$656,758	\$757,044	\$857,220	\$957,287	\$1,057,244	\$1,157,092	\$1,256,831	\$1,356,460	\$1,455,980	\$1,555,390	
6	Average Net Investment		\$405,552	\$506,111	\$606,561	\$706,901	\$807,132	\$907,253	\$1,007,265	\$1,107,168	\$1,206,961	\$1,306,645	\$1,406,220	\$1,505,685	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$573	\$715	\$857	\$998	\$1,140	\$1,281	\$1,423	\$1,564	\$1,705	\$1,846	\$1,986	\$2,127	16,215
	b. Equity Component Grossed Up For Taxes	5.89%	\$1,990	\$2,483	\$2,976	\$3,469	\$3,960	\$4,452	\$4,942	\$5,433	\$5,922	\$6,411	\$6,900	\$7,388	56,326
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$363	\$472	\$582	\$691	\$801	\$910	\$1,019	\$1,129	\$1,238	\$1,348	\$1,457	\$1,566	11,576
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$271	\$334	\$397	\$459	\$522	\$585	\$648	\$710	\$773	\$836	\$899	\$962	7,396
	e. Other (D)	1.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,197	\$4,004	\$4,811	\$5,618	\$6,423	\$7,228	\$8,032	\$8,836	\$9,638	\$10,440	\$11,242	\$12,043	\$91,512
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,197	\$4,004	\$4,811	\$5,618	\$6,423	\$7,228	\$8,032	\$8,836	\$9,638	\$10,440	\$11,242	\$12,043	\$91,512
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,302	2,883	3,464	4,044	4,624	5,204	5,783	6,361	6,939	7,517	8,094	8,670	65,884
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,302	\$2,883	\$3,464	\$4,044	\$4,624	\$5,204	\$5,783	\$6,361	\$6,939	\$7,517	\$8,094	\$8,670	\$65,884

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 4P
Page 13 of 43
Page 51 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$8,683,995	\$8,683,995	\$8,683,995	\$8,683,995	\$8,683,995	\$8,683,995	\$8,683,995	\$8,683,995	\$8,683,995	\$8,683,995	\$8,683,995	\$8,683,995	\$104,207,946
	b. Clearings to Plant		8,683,996	8,683,996	8,683,996	8,683,996	8,683,996	8,683,996	8,683,996	8,683,996	8,683,996	8,683,996	8,683,996	8,683,996	\$104,207,946
	c. Adjustments for Base Activity		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$28,815,428	37,499,424	46,183,419	54,867,415	63,551,410	72,235,406	80,919,401	89,603,397	98,287,392	106,971,388	115,655,383	124,339,379	133,023,374	
3	Less: Accumulated Depreciation	(297,254)	(376,496)	(479,620)	(606,624)	(757,510)	(932,276)	(1,130,923)	(1,353,452)	(1,599,861)	(1,870,151)	(2,164,323)	(2,482,375)	(2,824,308)	
4	CWIP - Non-Interest Bearing	1,844,444	1,844,444	1,844,444	1,844,444	1,844,444	1,844,444	1,844,444	1,844,444	1,844,444	1,844,444	1,844,444	1,844,444	1,844,444	
5	Net Investment (Lines 2 + 3 + 4)	\$30,362,618	\$38,967,371	\$47,548,243	\$56,105,234	\$64,638,344	\$73,147,574	\$81,632,922	\$90,094,389	\$98,531,975	\$106,945,680	\$115,335,504	\$123,701,447	\$132,043,510	
6	Average Net Investment		\$34,664,995	\$43,257,807	\$51,826,739	\$60,371,789	\$68,892,959	\$77,390,248	\$85,863,655	\$94,313,182	\$102,738,828	\$111,140,592	\$119,518,476	\$127,872,479	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$48,964	\$61,102	\$73,205	\$85,275	\$97,311	\$109,314	\$121,282	\$133,217	\$145,119	\$156,986	\$168,820	\$180,620	1,381,216
	b. Equity Component Grossed Up For Taxes	5.89%	\$170,090	\$212,252	\$254,297	\$296,224	\$338,035	\$379,728	\$421,304	\$462,763	\$504,105	\$545,330	\$586,437	\$627,428	4,797,993
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$79,242	\$103,123	\$127,004	\$150,885	\$174,766	\$198,647	\$222,528	\$246,409	\$270,290	\$294,171	\$318,052	\$341,933	2,527,054
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$23,312	\$28,711	\$34,110	\$39,508	\$44,907	\$50,306	\$55,704	\$61,103	\$66,501	\$71,900	\$77,299	\$82,697	636,059
	e. Other (D)	3.3%	(3,655)	(4,155)	(4,655)	(5,155)	(5,655)	(6,155)	(6,654)	(7,154)	(7,654)	(8,154)	(8,654)	(9,154)	(76,854)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$317,953	\$401,033	\$483,961	\$566,738	\$649,365	\$731,840	\$814,165	\$896,339	\$978,361	\$1,060,233	\$1,141,954	\$1,223,524	\$9,265,467
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$317,953	\$401,033	\$483,961	\$566,738	\$649,365	\$731,840	\$814,165	\$896,339	\$978,361	\$1,060,233	\$1,141,954	\$1,223,524	\$9,265,467
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		228,908	288,721	348,424	408,019	467,506	526,884	586,153	645,313	704,365	763,308	822,143	880,868	6,670,612
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$228,908	\$288,721	\$348,424	\$408,019	\$467,506	\$526,884	\$586,153	\$645,313	\$704,365	\$763,308	\$822,143	\$880,868	\$6,670,612

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 4P
Page 14 of 43
Page 52 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,312,697	\$1,312,697	\$1,312,697	\$1,312,697	\$1,312,697	\$1,312,697	\$1,312,697	\$1,312,697	\$1,312,697	\$1,312,697	\$1,312,697	\$1,312,697	\$15,752,364
	b. Clearings to Plant		1,312,697	1,312,697	1,312,697	1,312,697	1,312,697	1,312,697	1,312,697	1,312,697	1,312,697	1,312,697	1,312,697	1,312,697	\$15,752,364
	c. Adjustments for Base Activity		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$4,355,821	5,668,518	6,981,215	8,293,912	9,606,609	10,919,306	12,232,003	13,544,700	14,857,397	16,170,094	17,482,790	18,795,487	20,108,184	
3	Less: Accumulated Depreciation	(25,535)	(32,432)	(41,407)	(52,461)	(65,593)	(80,803)	(98,092)	(117,460)	(138,905)	(162,430)	(188,032)	(215,713)	(245,473)	
4	CWIP - Non-Interest Bearing	278,811	278,811	278,811	278,811	278,811	278,811	278,811	278,811	278,811	278,811	278,811	278,811	278,811	
5	Net Investment (Lines 2 + 3 + 4)	\$4,609,096	\$5,914,897	\$7,218,619	\$8,520,262	\$9,819,827	\$11,117,313	\$12,412,722	\$13,706,051	\$14,997,302	\$16,286,475	\$17,573,570	\$18,858,585	\$20,141,523	
6	Average Net Investment		\$5,261,997	\$6,566,758	\$7,869,440	\$9,170,044	\$10,468,570	\$11,765,017	\$13,059,386	\$14,351,677	\$15,641,889	\$16,930,022	\$18,216,077	\$19,500,054	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$7,433	\$9,276	\$11,116	\$12,953	\$14,787	\$16,618	\$18,446	\$20,272	\$22,094	\$23,914	\$25,730	\$27,544	210,181
	b. Equity Component Grossed Up For Taxes	5.89%	\$25,819	\$32,221	\$38,613	\$44,994	\$51,366	\$57,727	\$64,078	\$70,419	\$76,750	\$83,070	\$89,380	\$95,680	730,117
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$6,897	\$8,975	\$11,054	\$13,132	\$15,210	\$17,289	\$19,367	\$21,446	\$23,524	\$25,603	\$27,681	\$29,760	219,937
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$3,524	\$4,340	\$5,156	\$5,972	\$6,788	\$7,604	\$8,420	\$9,236	\$10,053	\$10,869	\$11,685	\$12,501	96,148
	e. Other (D)	1.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$43,672	\$54,812	\$65,938	\$77,051	\$88,151	\$99,238	\$110,312	\$121,373	\$132,420	\$143,455	\$154,476	\$165,484	\$1,256,384
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$43,672	\$54,812	\$65,938	\$77,051	\$88,151	\$99,238	\$110,312	\$121,373	\$132,420	\$143,455	\$154,476	\$165,484	\$1,256,384
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		31,441	39,461	47,472	55,473	63,464	71,446	79,419	87,382	95,335	103,279	111,214	119,139	904,525
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$31,441	\$39,461	\$47,472	\$55,473	\$63,464	\$71,446	\$79,419	\$87,382	\$95,335	\$103,279	\$111,214	\$119,139	\$904,525

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 15 of 43
Page 53 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$214,636	\$214,636	\$214,636	\$214,636	\$214,636	\$214,636	\$243,803	\$243,803	\$243,803	\$243,803	\$243,803	\$29,169	\$2,536,000
	b. Clearings to Plant		0	0	0	472,200	0	472,200	0	472,200	0	472,200	0	472,200	2,361,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	472,200	472,200	944,400	944,400	1,416,600	1,416,600	1,888,800	1,888,800	2,361,000	
3	Less: Accumulated Depreciation	0	0	0	0	0	(748)	(1,495)	(2,991)	(4,486)	(6,729)	(8,972)	(11,962)	(14,953)	
4	CWIP - Non-Interest Bearing	0	214,636	429,272	643,908	386,344	600,980	343,416	587,219	358,822	602,625	374,228	618,031	175,000	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$214,636	\$429,272	\$643,908	\$858,544	\$1,072,432	\$1,286,321	\$1,528,628	\$1,770,936	\$2,012,496	\$2,254,056	\$2,494,869	\$2,521,047	
6	Average Net Investment		\$107,318	\$321,954	\$536,590	\$751,226	\$965,488	\$1,179,377	\$1,407,475	\$1,649,782	\$1,891,716	\$2,133,276	\$2,374,462	\$2,507,958	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$152	\$455	\$758	\$1,061	\$1,364	\$1,666	\$1,988	\$2,330	\$2,672	\$3,013	\$3,354	\$3,542	22,355
	b. Equity Component Grossed Up For Taxes	5.89%	\$527	\$1,580	\$2,633	\$3,686	\$4,737	\$5,787	\$6,906	\$8,095	\$9,282	\$10,467	\$11,651	\$12,306	77,656
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$0	\$0	\$0	\$0	\$748	\$748	\$1,495	\$1,495	\$2,243	\$2,243	\$2,991	\$2,991	14,953
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	0	0	0	294	294	587	587	881	881	1,174	1,174	1,468	7,339
	e. Other	1.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$678	\$2,034	\$3,391	\$5,041	\$7,142	\$8,787	\$10,976	\$12,801	\$15,078	\$16,898	\$19,169	\$20,307	\$122,303
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$678	\$2,034	\$3,391	\$5,041	\$7,142	\$8,787	\$10,976	\$12,801	\$15,078	\$16,898	\$19,169	\$20,307	\$122,303
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		488	1,465	2,441	3,629	5,142	6,326	7,902	9,216	10,855	12,165	13,801	14,620	88,051
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$488	\$1,465	\$2,441	\$3,629	\$5,142	\$6,326	\$7,902	\$9,216	\$10,855	\$12,165	\$13,801	\$14,620	\$88,051

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 16 of 43
Page 54 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$323,636	\$323,636	\$323,636	\$323,636	\$323,636	\$323,636	\$323,636	\$323,636	\$323,636	\$323,636	\$323,640	\$180,000	\$3,740,000
	b. Clearings to Plant		0	0	0	0	0	0	1,643,077	0	0	0	1,916,923	0	3,560,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,620,156	1,620,156	1,620,156	1,620,156	1,620,156	1,620,156	1,620,156	3,263,233	3,263,233	3,263,233	3,263,233	5,180,156	5,180,156	
3	Less: Accumulated Depreciation	(3,072)	(4,827)	(6,582)	(8,337)	(10,092)	(11,847)	(13,603)	(15,358)	(18,893)	(22,428)	(25,963)	(29,498)	(35,110)	
4	CWIP - Non-Interest Bearing	0	323,636	647,272	970,908	1,294,544	1,618,180	1,941,816	622,375	946,011	1,269,647	1,593,283	0	180,000	
5	Net Investment (Lines 2 + 3 + 4)	\$1,617,084	\$1,938,965	\$2,260,846	\$2,582,727	\$2,904,608	\$3,226,489	\$3,548,370	\$3,870,251	\$4,190,351	\$4,510,452	\$4,830,553	\$5,150,658	\$5,325,046	
6	Average Net Investment		\$1,778,025	\$2,099,906	\$2,421,787	\$2,743,668	\$3,065,548	\$3,387,429	\$3,709,310	\$4,030,301	\$4,350,402	\$4,670,503	\$4,990,605	\$5,237,852	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$2,511	\$2,966	\$3,421	\$3,875	\$4,330	\$4,785	\$5,239	\$5,693	\$6,145	\$6,597	\$7,049	\$7,398	60,011
	b. Equity Component Grossed Up For Taxes	5.89%	\$8,724	\$10,304	\$11,883	\$13,462	\$15,042	\$16,621	\$18,200	\$19,775	\$21,346	\$22,917	\$24,487	\$25,700	208,461
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$1,755	\$3,535	\$3,535	\$3,535	\$3,535	\$5,612	32,039
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$1,007	\$1,007	\$1,007	\$1,007	\$1,007	\$1,007	\$2,029	\$2,029	\$2,029	\$2,029	\$3,220	\$3,220	20,599
	e. Other (D)	1.3%	(48)	(48)	(48)	(48)	(48)	(48)	(48)	(119)	(119)	(119)	(119)	(203)	(1,013)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,950	\$15,984	\$18,018	\$20,052	\$22,086	\$24,120	\$27,176	\$30,913	\$32,936	\$34,958	\$38,173	\$41,728	\$320,096
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$13,950	\$15,984	\$18,018	\$20,052	\$22,086	\$24,120	\$27,176	\$30,913	\$32,936	\$34,958	\$38,173	\$41,728	\$320,096
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		10,043	11,508	12,972	14,437	15,901	17,365	19,565	22,255	23,712	25,168	27,482	30,042	230,451
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$10,043	\$11,508	\$12,972	\$14,437	\$15,901	\$17,365	\$19,565	\$22,255	\$23,712	\$25,168	\$27,482	\$30,042	\$230,451

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Credit for depreciation expense related to rate base asset retirements resulting from this SPP Program

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 17 of 43
Page 55 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$40,000	\$20,000	\$460,000
	b. Clearings to Plant		0	0	0	0	0	0	203,077	0	0	0	236,923	0	440,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$200,244	200,244	200,244	200,244	200,244	200,244	200,244	403,321	403,321	403,321	403,321	640,244	640,244	
3	Less: Accumulated Depreciation	(555)	(872)	(1,189)	(1,506)	(1,823)	(2,140)	(2,457)	(2,774)	(3,413)	(4,051)	(4,690)	(5,329)	(6,342)	
4	CWIP - Non-Interest Bearing	0	40,000	80,000	120,000	160,000	200,000	240,000	76,923	116,923	156,923	196,923	0	20,000	
5	Net Investment (Lines 2 + 3 + 4)	\$199,689	\$239,372	\$279,055	\$318,738	\$358,421	\$398,104	\$437,787	\$477,470	\$516,831	\$556,192	\$595,554	\$634,915	\$653,902	
6	Average Net Investment		\$219,531	\$259,214	\$298,896	\$338,579	\$378,262	\$417,945	\$457,628	\$497,150	\$536,512	\$575,873	\$615,235	\$644,409	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$310	\$366	\$422	\$478	\$534	\$590	\$646	\$702	\$758	\$813	\$869	\$910	7,400
	b. Equity Component Grossed Up For Taxes	5.89%	\$1,077	\$1,272	\$1,467	\$1,661	\$1,856	\$2,051	\$2,245	\$2,439	\$2,632	\$2,826	\$3,019	\$3,162	25,707
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$317	\$317	\$317	\$317	\$317	\$317	\$317	\$639	\$639	\$639	\$639	\$1,014	5,787
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$124	\$124	\$124	\$124	\$124	\$124	\$251	\$251	\$251	\$251	\$398	\$398	2,546
	e. Other	1.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,829	\$2,080	\$2,330	\$2,581	\$2,832	\$3,083	\$3,460	\$4,031	\$4,280	\$4,528	\$4,924	\$5,484	\$41,441
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,829	\$2,080	\$2,330	\$2,581	\$2,832	\$3,083	\$3,460	\$4,031	\$4,280	\$4,528	\$4,924	\$5,484	\$41,441
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,317	1,497	1,678	1,858	2,039	2,219	2,491	2,902	3,081	3,260	3,545	3,948	29,835
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,317	\$1,497	\$1,678	\$1,858	\$2,039	\$2,219	\$2,491	\$2,902	\$3,081	\$3,260	\$3,545	\$3,948	\$29,835

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 18 of 43
Page 56 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$129,833	\$129,833	\$129,833	\$129,833	\$129,834	\$129,834	\$129,834	\$129,834	\$129,833	\$129,833	\$129,833	\$129,833	\$1,558,000
	b. Clearings to Plant		0	129,038	129,038	129,038	129,038	129,038	129,038	129,038	129,038	129,038	129,038	129,038	1,419,418
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,024,000	1,024,000	1,153,038	1,282,076	1,411,114	1,540,152	1,669,190	1,798,228	1,927,266	2,056,304	2,185,342	2,314,380	2,443,418	
3	Less: Accumulated Depreciation	(3,986)	(5,095)	(6,205)	(7,454)	(8,843)	(10,371)	(12,040)	(13,848)	(15,796)	(17,884)	(20,112)	(22,479)	(24,987)	
4	CWIP - Non-Interest Bearing	0	129,833	130,628	131,423	132,218	133,014	133,810	134,606	135,402	136,197	136,992	137,787	138,582	
5	Net Investment (Lines 2 + 3 + 4)	\$1,020,014	\$1,148,738	\$1,277,461	\$1,406,045	\$1,534,489	\$1,662,795	\$1,790,960	\$1,918,986	\$2,046,872	\$2,174,617	\$2,302,222	\$2,429,688	\$2,557,013	
6	Average Net Investment		\$1,084,376	\$1,213,099	\$1,341,753	\$1,470,267	\$1,598,642	\$1,726,877	\$1,854,973	\$1,982,929	\$2,110,744	\$2,238,419	\$2,365,955	\$2,493,351	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$1,532	\$1,714	\$1,895	\$2,077	\$2,258	\$2,439	\$2,620	\$2,801	\$2,981	\$3,162	\$3,342	\$3,522	30,342
	b. Equity Component Grossed Up For Taxes	5.89%	\$5,321	\$5,952	\$6,584	\$7,214	\$7,844	\$8,473	\$9,102	\$9,730	\$10,357	\$10,983	\$11,609	\$12,234	105,402
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$1,109	\$1,109	\$1,249	\$1,389	\$1,529	\$1,668	\$1,808	\$1,948	\$2,088	\$2,228	\$2,367	\$2,507	21,001
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	637	717	797	877	957	1,038	1,118	1,198	1,278	1,359	1,439	1,519	12,934
	e. Other	1.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,598	\$9,492	\$10,525	\$11,557	\$12,588	\$13,619	\$14,648	\$15,677	\$16,704	\$17,731	\$18,757	\$19,782	\$169,679
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,598	\$9,492	\$10,525	\$11,557	\$12,588	\$13,619	\$14,648	\$15,677	\$16,704	\$17,731	\$18,757	\$19,782	\$169,679
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,190	6,834	7,577	8,320	9,063	9,805	10,546	11,286	12,026	12,765	13,504	14,242	122,159
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,190	\$6,834	\$7,577	\$8,320	\$9,063	\$9,805	\$10,546	\$11,286	\$12,026	\$12,765	\$13,504	\$14,242	\$122,159

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 19 of 43
Page 57 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$249,016	\$249,016	\$249,016	\$249,016	\$249,016	\$249,016	\$287,516	\$287,516	\$287,516	\$287,516	\$287,516	\$38,501	\$2,970,176
	b. Clearings to Plant		0	249,016	249,016	249,016	249,016	249,016	249,016	249,016	249,016	249,016	249,016	249,016	2,739,176
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	249,016	498,032	747,048	996,064	1,245,080	1,494,096	1,743,112	1,992,128	2,241,144	2,490,160	2,739,176	
3	Less: Accumulated Depreciation	0	0	0	(685)	(2,054)	(4,109)	(6,848)	(10,272)	(14,381)	(19,174)	(24,653)	(30,816)	(37,664)	
4	CWIP - Non-Interest Bearing	0	249,016	249,016	249,016	249,016	249,016	249,016	287,516	326,016	364,515	403,015	441,515	231,000	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$249,016	\$498,032	\$746,363	\$994,010	\$1,240,971	\$1,487,248	\$1,771,340	\$2,054,747	\$2,337,469	\$2,619,507	\$2,900,859	\$2,932,513	
6	Average Net Investment		\$124,508	\$373,524	\$622,198	\$870,186	\$1,117,491	\$1,364,110	\$1,629,294	\$1,913,044	\$2,196,108	\$2,478,488	\$2,760,183	\$2,916,686	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$176	\$528	\$879	\$1,229	\$1,578	\$1,927	\$2,301	\$2,702	\$3,102	\$3,501	\$3,899	\$4,120	25,942
	b. Equity Component Grossed Up For Taxes	5.89%	\$611	\$1,833	\$3,053	\$4,270	\$5,483	\$6,693	\$7,994	\$9,387	\$10,776	\$12,161	\$13,543	\$14,311	90,115
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$0	\$0	\$685	\$1,370	\$2,054	\$2,739	\$3,424	\$4,109	\$4,794	\$5,478	\$6,163	\$6,848	37,664
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	0	155	310	464	619	774	929	1,084	1,238	1,393	1,548	1,703	10,217
	e. Other	3.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$787	\$2,515	\$4,926	\$7,333	\$9,735	\$12,133	\$14,649	\$17,281	\$19,910	\$22,534	\$25,153	\$26,982	\$163,938
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$787	\$2,515	\$4,926	\$7,333	\$9,735	\$12,133	\$14,649	\$17,281	\$19,910	\$22,534	\$25,153	\$26,982	\$163,938
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		566	1,811	3,547	5,279	7,009	8,735	10,546	12,442	14,334	16,223	18,109	19,425	118,026
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$566	\$1,811	\$3,547	\$5,279	\$7,009	\$8,735	\$10,546	\$12,442	\$14,334	\$16,223	\$18,109	\$19,425	\$118,026

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 20 of 43
Page 58 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$128,281	\$128,281	\$128,281	\$128,281	\$128,281	\$128,281	\$148,114	\$148,114	\$148,114	\$148,114	\$148,114	\$19,834	\$1,530,091
	b. Clearings to Plant		0	128,281	128,281	128,281	128,281	128,281	128,281	128,281	128,281	128,281	128,281	128,281	1,411,091
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	128,281	256,562	384,843	513,124	641,405	769,686	897,967	1,026,248	1,154,529	1,282,810	1,411,091	
3	Less: Accumulated Depreciation	0	0	0	(203)	(609)	(1,219)	(2,031)	(3,047)	(4,265)	(5,687)	(7,312)	(9,140)	(11,171)	
4	CWIP - Non-Interest Bearing	0	128,281	128,281	128,281	128,281	128,281	128,281	148,114	167,947	187,781	207,614	227,447	119,000	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$128,281	\$256,562	\$384,640	\$512,515	\$640,186	\$767,655	\$914,753	\$1,061,649	\$1,208,341	\$1,354,831	\$1,501,117	\$1,518,920	
6	Average Net Investment		\$64,140	\$192,421	\$320,601	\$448,577	\$576,350	\$703,920	\$841,204	\$988,201	\$1,134,995	\$1,281,586	\$1,427,974	\$1,510,018	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$91	\$272	\$453	\$634	\$814	\$994	\$1,188	\$1,396	\$1,603	\$1,810	\$2,017	\$2,133	13,405
	b. Equity Component Grossed Up For Taxes	5.89%	\$315	\$944	\$1,573	\$2,201	\$2,828	\$3,454	\$4,128	\$4,849	\$5,569	\$6,288	\$7,007	\$7,409	46,564
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$0	\$0	\$203	\$406	\$609	\$812	\$1,016	\$1,219	\$1,422	\$1,625	\$1,828	\$2,031	11,171
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	0	80	159	239	319	399	478	558	638	718	797	877	5,263
	e. Other	1.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$405	\$1,296	\$2,389	\$3,480	\$4,570	\$5,659	\$6,810	\$8,022	\$9,232	\$10,441	\$11,649	\$12,450	\$76,403
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$405	\$1,296	\$2,389	\$3,480	\$4,570	\$5,659	\$6,810	\$8,022	\$9,232	\$10,441	\$11,649	\$12,450	\$76,403
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		292	933	1,720	2,505	3,290	4,074	4,903	5,775	6,647	7,517	8,387	8,964	55,006
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$292	\$933	\$1,720	\$2,505	\$3,290	\$4,074	\$4,903	\$5,775	\$6,647	\$7,517	\$8,387	\$8,964	\$55,006

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 21 of 43
Page 59 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$69,987	\$176,439	\$235,252	\$294,065	\$294,065	\$235,252	\$205,845	\$176,439	\$176,439	\$176,439	\$264,659	\$235,252	\$176,439	\$2,646,585
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	2,522,765	2,522,765
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	2,522,765	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	69,987	246,426	481,678	775,743	1,069,808	1,305,060	1,510,906	1,687,345	1,863,784	2,040,223	2,304,881	2,540,133	193,808	
5	Net Investment (Lines 2 + 3 + 4)	\$69,987	\$246,426	\$481,678	\$775,743	\$1,069,808	\$1,305,060	\$1,510,906	\$1,687,345	\$1,863,784	\$2,040,223	\$2,304,881	\$2,540,133	\$2,716,572	
6	Average Net Investment		\$158,207	\$364,052	\$628,711	\$922,776	\$1,187,434	\$1,407,983	\$1,599,125	\$1,775,564	\$1,952,003	\$2,172,552	\$2,422,507	\$2,628,353	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$223	\$514	\$888	\$1,303	\$1,677	\$1,989	\$2,259	\$2,508	\$2,757	\$3,069	\$3,422	\$3,713	24,322
	b. Equity Component Grossed Up For Taxes	5.89%	\$776	\$1,786	\$3,085	\$4,528	\$5,826	\$6,909	\$7,846	\$8,712	\$9,578	\$10,660	\$11,886	\$12,896	84,489
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,568	1,568
	e. Other	1.4%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,000	\$2,301	\$3,973	\$5,831	\$7,504	\$8,897	\$10,105	\$11,220	\$12,335	\$13,729	\$15,308	\$18,177	\$110,380
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,000	\$2,301	\$3,973	\$5,831	\$7,504	\$8,897	\$10,105	\$11,220	\$12,335	\$13,729	\$15,308	\$18,177	\$110,380
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,000	2,301	3,973	5,831	7,504	8,897	10,105	11,220	12,335	13,729	15,308	18,177	110,380
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,000	\$2,301	\$3,973	\$5,831	\$7,504	\$8,897	\$10,105	\$11,220	\$12,335	\$13,729	\$15,308	\$18,177	\$110,380

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 22 of 43
Page 60 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$108,368	\$273,196	\$364,261	\$455,326	\$455,326	\$364,261	\$318,728	\$273,196	\$273,196	\$273,196	\$409,794	\$364,261	\$273,196	\$4,097,938
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	3,906,216	3,906,216
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	3,906,216	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	108,368	381,564	745,825	1,201,151	1,656,478	2,020,739	2,339,467	2,612,663	2,885,859	3,159,055	3,568,849	3,933,110	300,089	
5	Net Investment (Lines 2 + 3 + 4)	\$108,368	\$381,564	\$745,825	\$1,201,151	\$1,656,478	\$2,020,739	\$2,339,467	\$2,612,663	\$2,885,859	\$3,159,055	\$3,568,849	\$3,933,110	\$4,206,306	
6	Average Net Investment		\$244,966	\$563,694	\$973,488	\$1,428,814	\$1,838,608	\$2,180,103	\$2,476,065	\$2,749,261	\$3,022,457	\$3,363,952	\$3,750,979	\$4,069,708	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$346	\$796	\$1,375	\$2,018	\$2,597	\$3,079	\$3,497	\$3,883	\$4,269	\$4,752	\$5,298	\$5,748	37,660
	b. Equity Component Grossed Up For Taxes	5.89%	\$1,202	\$2,766	\$4,777	\$7,011	\$9,021	\$10,697	\$12,149	\$13,490	\$14,830	\$16,506	\$18,405	\$19,969	130,822
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,428	2,428
	e. Other	1.6%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,548	\$3,562	\$6,152	\$9,029	\$11,618	\$13,776	\$15,647	\$17,373	\$19,099	\$21,257	\$23,703	\$28,146	\$170,911
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,548	\$3,562	\$6,152	\$9,029	\$11,618	\$13,776	\$15,647	\$17,373	\$19,099	\$21,257	\$23,703	\$28,146	\$170,911
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,548	3,562	6,152	9,029	11,618	13,776	15,647	17,373	19,099	21,257	23,703	28,146	170,911
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,548	\$3,562	\$6,152	\$9,029	\$11,618	\$13,776	\$15,647	\$17,373	\$19,099	\$21,257	\$23,703	\$28,146	\$170,911

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 23 of 43
Page 61 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$1,487,798	\$3,750,752	\$5,001,002	\$6,251,253	\$6,251,253	\$5,001,002	\$4,375,876	\$3,750,752	\$3,750,752	\$3,750,752	\$5,626,127	\$5,001,002	\$3,750,752	\$56,261,275
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	53,629,094	53,629,094
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	53,629,094	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	1,487,798	5,238,550	10,239,552	16,490,805	22,742,058	27,743,060	32,118,936	35,869,688	39,620,440	43,371,192	48,997,319	53,998,321	4,119,979	
5	Net Investment (Lines 2 + 3 + 4)	\$1,487,798	\$5,238,550	\$10,239,552	\$16,490,805	\$22,742,058	\$27,743,060	\$32,118,936	\$35,869,688	\$39,620,440	\$43,371,192	\$48,997,319	\$53,998,321	\$57,749,073	
6	Average Net Investment		\$3,363,174	\$7,739,051	\$13,365,178	\$19,616,431	\$25,242,559	\$29,930,998	\$33,994,312	\$37,745,064	\$41,495,816	\$46,184,255	\$51,497,820	\$55,873,697	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$4,750	\$10,931	\$18,878	\$27,708	\$35,655	\$42,278	\$48,017	\$53,315	\$58,613	\$65,235	\$72,741	\$78,922	517,043
	b. Equity Component Grossed Up For Taxes	5.89%	\$16,502	\$37,973	\$65,578	\$96,251	\$123,857	\$146,861	\$166,799	\$185,202	\$203,606	\$226,611	\$252,683	\$274,154	1,796,077
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,340	33,340
	e. Other	3.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,252	\$48,904	\$84,457	\$123,959	\$159,512	\$189,139	\$214,816	\$238,517	\$262,219	\$291,846	\$325,423	\$386,415	\$2,346,460
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,252	\$48,904	\$84,457	\$123,959	\$159,512	\$189,139	\$214,816	\$238,517	\$262,219	\$291,846	\$325,423	\$386,415	\$2,346,460
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,252	48,904	84,457	123,959	159,512	189,139	214,816	238,517	262,219	291,846	325,423	386,415	2,346,460
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,252	\$48,904	\$84,457	\$123,959	\$159,512	\$189,139	\$214,816	\$238,517	\$262,219	\$291,846	\$325,423	\$386,415	\$2,346,460

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 368)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 24 of 43
Page 62 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$241,570	\$608,999	\$811,999	\$1,014,999	\$1,014,999	\$811,999	\$710,499	\$608,999	\$608,999	\$608,999	\$913,499	\$811,999	\$608,999	\$9,134,987
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	8,707,607	8,707,607
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	8,707,607	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	241,570	850,569	1,662,568	2,677,566	3,692,565	4,504,564	5,215,062	5,824,062	6,433,061	7,042,060	7,955,559	8,767,557	668,949	
5	Net Investment (Lines 2 + 3 + 4)	\$241,570	\$850,569	\$1,662,568	\$2,677,566	\$3,692,565	\$4,504,564	\$5,215,062	\$5,824,062	\$6,433,061	\$7,042,060	\$7,955,559	\$8,767,557	\$9,376,557	
6	Average Net Investment		\$546,069	\$1,256,568	\$2,170,067	\$3,185,065	\$4,098,564	\$4,859,813	\$5,519,562	\$6,128,561	\$6,737,560	\$7,498,809	\$8,361,558	\$9,072,057	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$771	\$1,775	\$3,065	\$4,499	\$5,789	\$6,864	\$7,796	\$8,657	\$9,517	\$10,592	\$11,811	\$12,814	83,951
	b. Equity Component Grossed Up For Taxes	5.89%	\$2,679	\$6,166	\$10,648	\$15,628	\$20,110	\$23,845	\$27,083	\$30,071	\$33,059	\$36,794	\$41,027	\$44,514	291,624
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,413	5,413
	e. Other	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,451	\$7,940	\$13,713	\$20,127	\$25,900	\$30,710	\$34,879	\$38,727	\$42,576	\$47,386	\$52,838	\$62,741	\$380,988
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,451	\$7,940	\$13,713	\$20,127	\$25,900	\$30,710	\$34,879	\$38,727	\$42,576	\$47,386	\$52,838	\$62,741	\$380,988
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,451	7,940	13,713	20,127	25,900	30,710	34,879	38,727	42,576	47,386	52,838	62,741	380,988
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,451	\$7,940	\$13,713	\$20,127	\$25,900	\$30,710	\$34,879	\$38,727	\$42,576	\$47,386	\$52,838	\$62,741	\$380,988

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 369.2)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 25 of 43
Page 63 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$307,042	\$774,055	\$1,032,073	\$1,290,092	\$1,290,092	\$1,032,073	\$903,064	\$774,055	\$774,055	\$774,055	\$1,161,082	\$1,032,073	\$774,055	\$11,610,825
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	11,067,613	11,067,613
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	11,067,613	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	307,042	1,081,097	2,113,170	3,403,262	4,693,353	5,725,427	6,628,491	7,402,546	8,176,601	8,950,656	10,111,738	11,143,811	850,254	
5	Net Investment (Lines 2 + 3 + 4)	\$307,042	\$1,081,097	\$2,113,170	\$3,403,262	\$4,693,353	\$5,725,427	\$6,628,491	\$7,402,546	\$8,176,601	\$8,950,656	\$10,111,738	\$11,143,811	\$11,917,866	
6	Average Net Investment		\$694,069	\$1,597,133	\$2,758,216	\$4,048,308	\$5,209,390	\$6,176,959	\$7,015,518	\$7,789,573	\$8,563,628	\$9,531,197	\$10,627,775	\$11,530,839	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$980	\$2,256	\$3,896	\$5,718	\$7,358	\$8,725	\$9,909	\$11,003	\$12,096	\$13,463	\$15,012	\$16,287	106,704
	b. Equity Component Grossed Up For Taxes	5.89%	\$3,406	\$7,837	\$13,534	\$19,864	\$25,561	\$30,308	\$34,423	\$38,221	\$42,019	\$46,766	\$52,147	\$56,578	370,662
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,880	6,880
	e. Other	2.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,386	\$10,093	\$17,430	\$25,582	\$32,919	\$39,033	\$44,332	\$49,224	\$54,115	\$60,229	\$67,159	\$79,746	\$484,247
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,386	\$10,093	\$17,430	\$25,582	\$32,919	\$39,033	\$44,332	\$49,224	\$54,115	\$60,229	\$67,159	\$79,746	\$484,247
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,386	10,093	17,430	25,582	32,919	39,033	44,332	49,224	54,115	60,229	67,159	79,746	484,247
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,386	\$10,093	\$17,430	\$25,582	\$32,919	\$39,033	\$44,332	\$49,224	\$54,115	\$60,229	\$67,159	\$79,746	\$484,247

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - (FERC 397)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 26 of 43
Page 64 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$42,896	\$108,140	\$144,187	\$180,233	\$180,233	\$144,187	\$126,163	\$108,140	\$108,140	\$108,140	\$162,210	\$144,187	\$108,140	\$1,622,100
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	1,546,211	1,546,211
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	1,546,211	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	42,896	151,036	295,222	475,456	655,689	799,876	926,039	1,034,179	1,142,319	1,250,459	1,412,669	1,556,856	118,785	
5	Net Investment (Lines 2 + 3 + 4)	\$42,896	\$151,036	\$295,222	\$475,456	\$655,689	\$799,876	\$926,039	\$1,034,179	\$1,142,319	\$1,250,459	\$1,412,669	\$1,556,856	\$1,664,996	
6	Average Net Investment		\$96,966	\$223,129	\$385,339	\$565,572	\$727,782	\$862,957	\$980,109	\$1,088,249	\$1,196,389	\$1,331,564	\$1,484,763	\$1,610,926	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$137	\$315	\$544	\$799	\$1,028	\$1,219	\$1,384	\$1,537	\$1,690	\$1,881	\$2,097	\$2,275	14,907
	b. Equity Component Grossed Up For Taxes	5.89%	\$476	\$1,095	\$1,891	\$2,775	\$3,571	\$4,234	\$4,809	\$5,340	\$5,870	\$6,534	\$7,285	\$7,904	51,784
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	14.3%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$961	961
	e. Other	14.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$613	\$1,410	\$2,435	\$3,574	\$4,599	\$5,453	\$6,193	\$6,877	\$7,560	\$8,414	\$9,382	\$11,141	\$67,652
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$613	\$1,410	\$2,435	\$3,574	\$4,599	\$5,453	\$6,193	\$6,877	\$7,560	\$8,414	\$9,382	\$11,141	\$67,652
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		613	1,410	2,435	3,574	4,599	5,453	6,193	6,877	7,560	8,414	9,382	11,141	67,652
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$613	\$1,410	\$2,435	\$3,574	\$4,599	\$5,453	\$6,193	\$6,877	\$7,560	\$8,414	\$9,382	\$11,141	\$67,652

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 27 of 43
Page 65 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 362)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$279,033	\$341,673	\$455,564	\$569,456	\$569,456	\$455,564	\$398,619	\$341,673	\$341,673	\$341,673	\$512,510	\$455,564	\$341,673	\$5,125,100
	b. Clearings to Plant		120,900	161,200	201,500	201,500	161,200	141,050	120,900	120,900	120,900	181,350	161,200	2,481,500	4,174,100
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	120,900	282,100	483,600	685,100	846,300	987,350	1,108,250	1,229,150	1,350,050	1,531,400	1,692,600	4,174,100	
3	Less: Accumulated Depreciation	0	0	(181)	(605)	(1,330)	(2,358)	(3,627)	(5,108)	(6,770)	(8,614)	(10,639)	(12,936)	(15,475)	
4	CWIP - Non-Interest Bearing	279,033	499,807	794,171	1,162,127	1,530,082	1,824,447	2,082,015	2,302,789	2,523,562	2,744,335	3,075,495	3,369,860	1,230,033	
5	Net Investment (Lines 2 + 3 + 4)	\$279,033	\$620,707	\$1,076,090	\$1,645,122	\$2,213,852	\$2,668,389	\$3,065,738	\$3,405,931	\$3,745,942	\$4,085,771	\$4,596,256	\$5,049,524	\$5,388,658	
6	Average Net Investment		\$449,870	\$848,398	\$1,360,606	\$1,929,487	\$2,441,121	\$2,867,064	\$3,235,835	\$3,575,936	\$3,915,857	\$4,341,014	\$4,822,890	\$5,219,091	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$635	\$1,198	\$1,922	\$2,725	\$3,448	\$4,050	\$4,571	\$5,051	\$5,531	\$6,132	\$6,812	\$7,372	49,448
	b. Equity Component Grossed Up For Taxes	5.89%	\$2,207	\$4,163	\$6,676	\$9,467	\$11,978	\$14,068	\$15,877	\$17,546	\$19,214	\$21,300	\$23,664	\$25,608	171,769
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$0	\$181	\$423	\$725	\$1,028	\$1,269	\$1,481	\$1,662	\$1,844	\$2,025	\$2,297	\$2,539	15,475
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$75	\$175	\$301	\$426	\$526	\$614	\$689	\$764	\$839	\$952	\$1,052	\$2,595	9,009
	e. Other	1.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,918	\$5,718	\$9,322	\$13,344	\$16,980	\$20,001	\$22,618	\$25,023	\$27,428	\$30,409	\$33,826	\$38,114	\$245,700
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,918	\$5,718	\$9,322	\$13,344	\$16,980	\$20,001	\$22,618	\$25,023	\$27,428	\$30,409	\$33,826	\$38,114	\$245,700
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,918	5,718	9,322	13,344	16,980	20,001	22,618	25,023	27,428	30,409	33,826	38,114	245,700
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,918	\$5,718	\$9,322	\$13,344	\$16,980	\$20,001	\$22,618	\$25,023	\$27,428	\$30,409	\$33,826	\$38,114	\$245,700

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 28 of 43
Page 66 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$279,033	\$341,673	\$455,564	\$569,456	\$569,456	\$455,564	\$398,619	\$341,673	\$341,673	\$341,673	\$512,510	\$455,564	\$341,673	\$5,125,100
	b. Clearings to Plant		120,900	161,200	201,500	201,500	161,200	141,050	120,900	120,900	120,900	181,350	161,200	2,481,500	4,174,100
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	120,900	282,100	483,600	685,100	846,300	987,350	1,108,250	1,229,150	1,350,050	1,531,400	1,692,600	4,174,100	
3	Less: Accumulated Depreciation	0	0	(423)	(1,411)	(3,103)	(5,501)	(8,463)	(11,919)	(15,798)	(20,100)	(24,825)	(30,185)	(36,109)	
4	CWIP - Non-Interest Bearing	279,033	499,807	794,171	1,162,127	1,530,082	1,824,447	2,082,015	2,302,789	2,523,562	2,744,335	3,075,495	3,369,860	1,230,033	
5	Net Investment (Lines 2 + 3 + 4)	\$279,033	\$620,707	\$1,075,848	\$1,644,316	\$2,212,079	\$2,665,246	\$3,060,902	\$3,399,120	\$3,736,915	\$4,074,286	\$4,582,071	\$5,032,275	\$5,368,024	
6	Average Net Investment		\$449,870	\$848,277	\$1,360,082	\$1,928,198	\$2,438,662	\$2,863,074	\$3,230,011	\$3,568,017	\$3,905,600	\$4,328,178	\$4,807,173	\$5,200,150	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$635	\$1,198	\$1,921	\$2,724	\$3,445	\$4,044	\$4,562	\$5,040	\$5,517	\$6,114	\$6,790	\$7,345	49,335
	b. Equity Component Grossed Up For Taxes	5.89%	\$2,207	\$4,162	\$6,673	\$9,461	\$11,966	\$14,048	\$15,849	\$17,507	\$19,163	\$21,237	\$23,587	\$25,515	171,377
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$423	\$987	\$1,693	\$2,398	\$2,962	\$3,456	\$3,879	\$4,302	\$4,725	\$5,360	\$5,924	36,109
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$75	\$175	\$301	\$426	\$526	\$614	\$689	\$764	\$839	\$952	\$1,052	\$2,595	9,009
	e. Other	4.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,918	\$5,959	\$9,883	\$14,303	\$18,334	\$21,668	\$24,556	\$27,190	\$29,821	\$33,028	\$36,789	\$41,380	\$265,829
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,918	\$5,959	\$9,883	\$14,303	\$18,334	\$21,668	\$24,556	\$27,190	\$29,821	\$33,028	\$36,789	\$41,380	\$265,829
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,918	5,959	9,883	14,303	18,334	21,668	24,556	27,190	29,821	33,028	36,789	41,380	265,829
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,918	\$5,959	\$9,883	\$14,303	\$18,334	\$21,668	\$24,556	\$27,190	\$29,821	\$33,028	\$36,789	\$41,380	\$265,829

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 29 of 43
Page 67 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$1,897,426	\$2,323,379	\$3,097,838	\$3,872,298	\$3,872,298	\$3,097,838	\$2,710,608	\$2,323,379	\$2,323,379	\$2,323,379	\$3,485,068	\$3,097,838	\$2,323,379	\$34,850,680
	b. Clearings to Plant		822,120	1,096,160	1,370,200	1,370,200	1,096,160	959,140	822,120	822,120	822,120	1,233,180	1,096,160	16,874,200	28,383,880
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	822,120	1,918,280	3,288,480	4,658,680	5,754,840	6,713,980	7,536,100	8,358,220	9,180,340	10,413,520	11,509,680	28,383,880	
3	Less: Accumulated Depreciation	0	0	(1,850)	(6,166)	(13,565)	(24,047)	(36,995)	(52,102)	(69,058)	(87,864)	(108,520)	(131,950)	(157,847)	
4	CWIP - Non-Interest Bearing	1,897,426	3,398,685	5,400,363	7,902,461	10,404,558	12,406,237	14,157,705	15,658,964	17,160,222	18,661,481	20,913,369	22,915,047	8,364,226	
5	Net Investment (Lines 2 + 3 + 4)	\$1,897,426	\$4,220,805	\$7,316,793	\$11,184,775	\$15,049,673	\$18,137,030	\$20,834,690	\$23,142,962	\$25,449,384	\$27,753,957	\$31,218,369	\$34,292,777	\$36,590,259	
6	Average Net Investment		\$3,059,115	\$5,768,799	\$9,250,784	\$13,117,224	\$16,593,351	\$19,485,860	\$21,988,826	\$24,296,173	\$26,601,671	\$29,486,163	\$32,755,573	\$35,441,518	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$4,321	\$8,148	\$13,067	\$18,528	\$23,438	\$27,524	\$31,059	\$34,318	\$37,575	\$41,649	\$46,267	\$50,061	335,956
	b. Equity Component Grossed Up For Taxes	5.89%	\$15,010	\$28,306	\$45,391	\$64,362	\$81,418	\$95,611	\$107,892	\$119,213	\$130,526	\$144,679	\$160,721	\$173,900	1,167,026
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$1,850	\$4,316	\$7,399	\$10,482	\$12,948	\$15,106	\$16,956	\$18,806	\$20,656	\$23,430	\$25,897	157,847
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$511	\$1,193	\$2,044	\$2,896	\$3,578	\$4,174	\$4,685	\$5,196	\$5,707	\$6,474	\$7,155	\$17,646	61,259
	e. Other	2.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,842	\$39,496	\$64,818	\$93,185	\$118,916	\$140,257	\$158,743	\$175,684	\$192,614	\$213,458	\$237,574	\$267,503	\$1,722,088
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$19,842	\$39,496	\$64,818	\$93,185	\$118,916	\$140,257	\$158,743	\$175,684	\$192,614	\$213,458	\$237,574	\$267,503	\$1,722,088
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		19,842	39,496	64,818	93,185	118,916	140,257	158,743	175,684	192,614	213,458	237,574	267,503	1,722,088
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,842	\$39,496	\$64,818	\$93,185	\$118,916	\$140,257	\$158,743	\$175,684	\$192,614	\$213,458	\$237,574	\$267,503	\$1,722,088

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 30 of 43
Page 68 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$111,613	\$136,669	\$182,226	\$227,782	\$227,782	\$182,226	\$159,448	\$136,669	\$136,669	\$136,669	\$205,004	\$182,226	\$136,669	\$2,050,040
	b. Clearings to Plant		48,360	64,480	80,600	80,600	64,480	56,420	48,360	48,360	48,360	72,540	64,480	992,600	1,669,640
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	48,360	112,840	193,440	274,040	338,520	394,940	443,300	491,660	540,020	612,560	677,040	1,669,640	
3	Less: Accumulated Depreciation	0	0	(121)	(403)	(887)	(1,572)	(2,418)	(3,405)	(4,514)	(5,743)	(7,093)	(8,624)	(10,317)	
4	CWIP - Non-Interest Bearing	111,613	199,923	317,668	464,851	612,033	729,779	832,806	921,116	1,009,425	1,097,734	1,230,198	1,347,944	492,013	
5	Net Investment (Lines 2 + 3 + 4)	\$111,613	\$248,283	\$430,387	\$657,888	\$885,186	\$1,066,727	\$1,225,328	\$1,361,010	\$1,496,571	\$1,632,011	\$1,835,665	\$2,016,360	\$2,151,336	
6	Average Net Investment		\$179,948	\$339,335	\$544,138	\$771,537	\$975,957	\$1,146,028	\$1,293,169	\$1,428,791	\$1,564,291	\$1,733,838	\$1,926,013	\$2,083,848	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$254	\$479	\$769	\$1,090	\$1,379	\$1,619	\$1,827	\$2,018	\$2,210	\$2,449	\$2,720	\$2,943	19,756
	b. Equity Component Grossed Up For Taxes	5.89%	\$883	\$1,665	\$2,670	\$3,786	\$4,789	\$5,623	\$6,345	\$7,011	\$7,675	\$8,507	\$9,450	\$10,225	68,629
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$121	\$282	\$484	\$685	\$846	\$987	\$1,108	\$1,229	\$1,350	\$1,531	\$1,693	10,317
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$30	\$70	\$120	\$170	\$210	\$246	\$276	\$306	\$336	\$381	\$421	\$1,038	3,603
	e. Other	3.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,167	\$2,335	\$3,841	\$5,529	\$7,063	\$8,334	\$9,435	\$10,443	\$11,450	\$12,687	\$14,123	\$15,899	\$102,306
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,167	\$2,335	\$3,841	\$5,529	\$7,063	\$8,334	\$9,435	\$10,443	\$11,450	\$12,687	\$14,123	\$15,899	\$102,306
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,167	2,335	3,841	5,529	7,063	8,334	9,435	10,443	11,450	12,687	14,123	15,899	102,306
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,167	\$2,335	\$3,841	\$5,529	\$7,063	\$8,334	\$9,435	\$10,443	\$11,450	\$12,687	\$14,123	\$15,899	\$102,306

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 31 of 43
Page 69 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$167,420	\$205,004	\$273,339	\$341,673	\$341,673	\$273,339	\$239,171	\$205,004	\$205,004	\$205,004	\$307,506	\$273,339	\$205,004	\$3,075,060
	b. Clearings to Plant		72,540	96,720	120,900	120,900	96,720	84,630	72,540	72,540	72,540	108,810	96,720	1,488,900	2,504,460
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	72,540	169,260	290,160	411,060	507,780	592,410	664,950	737,490	810,030	918,840	1,015,560	2,504,460	
3	Less: Accumulated Depreciation	0	0	(175)	(584)	(1,286)	(2,279)	(3,506)	(4,938)	(6,545)	(8,327)	(10,285)	(12,505)	(14,959)	
4	CWIP - Non-Interest Bearing	167,420	299,884	476,503	697,276	918,049	1,094,668	1,249,209	1,381,673	1,514,137	1,646,601	1,845,297	2,021,916	738,020	
5	Net Investment (Lines 2 + 3 + 4)	\$167,420	\$372,424	\$645,587	\$986,852	\$1,327,824	\$1,600,169	\$1,838,113	\$2,041,686	\$2,245,083	\$2,448,304	\$2,753,853	\$3,024,971	\$3,227,521	
6	Average Net Investment		\$269,922	\$509,006	\$816,219	\$1,157,338	\$1,463,996	\$1,719,141	\$1,939,899	\$2,143,384	\$2,346,693	\$2,601,078	\$2,889,412	\$3,126,246	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$381	\$719	\$1,153	\$1,635	\$2,068	\$2,428	\$2,740	\$3,028	\$3,315	\$3,674	\$4,081	\$4,416	29,638
	b. Equity Component Grossed Up For Taxes	5.89%	\$1,324	\$2,498	\$4,005	\$5,679	\$7,183	\$8,435	\$9,518	\$10,517	\$11,514	\$12,763	\$14,177	\$15,339	102,953
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$175	\$409	\$701	\$993	\$1,227	\$1,432	\$1,607	\$1,782	\$1,958	\$2,221	\$2,454	14,959
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$45	\$105	\$180	\$256	\$316	\$368	\$413	\$458	\$504	\$571	\$631	\$1,557	5,405
	e. Other	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,751	\$3,497	\$5,747	\$8,270	\$10,560	\$12,459	\$14,104	\$15,610	\$17,115	\$18,965	\$21,111	\$23,766	\$152,955
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,751	\$3,497	\$5,747	\$8,270	\$10,560	\$12,459	\$14,104	\$15,610	\$17,115	\$18,965	\$21,111	\$23,766	\$152,955
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,751	3,497	5,747	8,270	10,560	12,459	14,104	15,610	17,115	18,965	21,111	23,766	152,955
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,751	\$3,497	\$5,747	\$8,270	\$10,560	\$12,459	\$14,104	\$15,610	\$17,115	\$18,965	\$21,111	\$23,766	\$152,955

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 32 of 43
Page 70 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$27,903	\$34,167	\$45,556	\$56,946	\$56,946	\$45,556	\$39,862	\$34,167	\$34,167	\$34,167	\$51,251	\$45,556	\$34,167	\$512,510
	b. Clearings to Plant		12,090	16,120	20,150	20,150	16,120	14,105	12,090	12,090	12,090	18,135	16,120	248,150	417,410
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	12,090	28,210	48,360	68,510	84,630	98,735	110,825	122,915	135,005	153,140	169,260	417,410	
3	Less: Accumulated Depreciation	0	0	(40)	(134)	(296)	(524)	(806)	(1,135)	(1,505)	(1,914)	(2,364)	(2,875)	(3,439)	
4	CWIP - Non-Interest Bearing	27,903	49,981	79,417	116,213	153,008	182,445	208,202	230,279	252,356	274,434	307,550	336,986	123,003	
5	Net Investment (Lines 2 + 3 + 4)	\$27,903	\$62,071	\$107,587	\$164,438	\$221,223	\$266,551	\$306,131	\$339,969	\$373,767	\$407,524	\$458,325	\$503,371	\$536,974	
6	Average Net Investment		\$44,987	\$84,829	\$136,013	\$192,830	\$243,887	\$286,341	\$323,050	\$356,868	\$390,645	\$432,925	\$480,848	\$520,173	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$64	\$120	\$192	\$272	\$344	\$404	\$456	\$504	\$552	\$612	\$679	\$735	4,934
	b. Equity Component Grossed Up For Taxes	5.89%	\$221	\$416	\$667	\$946	\$1,197	\$1,405	\$1,585	\$1,751	\$1,917	\$2,124	\$2,359	\$2,552	17,141
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$0	\$40	\$94	\$161	\$228	\$282	\$329	\$369	\$410	\$450	\$510	\$564	3,439
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$8	\$18	\$30	\$43	\$53	\$61	\$69	\$76	\$84	\$95	\$105	\$259	901
	e. Other	4.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$292	\$594	\$984	\$1,422	\$1,822	\$2,153	\$2,439	\$2,701	\$2,962	\$3,281	\$3,654	\$4,111	\$26,415
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$292	\$594	\$984	\$1,422	\$1,822	\$2,153	\$2,439	\$2,701	\$2,962	\$3,281	\$3,654	\$4,111	\$26,415
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		292	594	984	1,422	1,822	2,153	2,439	2,701	2,962	3,281	3,654	4,111	26,415
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$292	\$594	\$984	\$1,422	\$1,822	\$2,153	\$2,439	\$2,701	\$2,962	\$3,281	\$3,654	\$4,111	\$26,415

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 33 of 43
Page 71 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$27,903	\$34,167	\$45,556	\$56,946	\$56,946	\$45,556	\$39,862	\$34,167	\$34,167	\$34,167	\$51,251	\$45,556	\$34,167	\$512,510
	b. Clearings to Plant		12,090	16,120	20,150	20,150	16,120	14,105	12,090	12,090	12,090	18,135	16,120	248,150	417,410
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	12,090	28,210	48,360	68,510	84,630	98,735	110,825	122,915	135,005	153,140	169,260	417,410	
3	Less: Accumulated Depreciation	0	0	(60)	(202)	(443)	(786)	(1,209)	(1,703)	(2,257)	(2,871)	(3,546)	(4,312)	(5,158)	
4	CWIP - Non-Interest Bearing	27,903	49,981	79,417	116,213	153,008	182,445	208,202	230,279	252,356	274,434	307,550	336,986	123,003	
5	Net Investment (Lines 2 + 3 + 4)	\$27,903	\$62,071	\$107,567	\$164,371	\$221,075	\$266,289	\$305,728	\$339,401	\$373,014	\$406,567	\$457,143	\$501,934	\$535,255	
6	Average Net Investment		\$44,987	\$84,819	\$135,969	\$192,723	\$243,682	\$286,008	\$322,564	\$356,208	\$389,791	\$431,855	\$479,539	\$518,594	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$64	\$120	\$192	\$272	\$344	\$404	\$456	\$503	\$551	\$610	\$677	\$733	4,925
	b. Equity Component Grossed Up For Taxes	5.89%	\$221	\$416	\$667	\$946	\$1,196	\$1,403	\$1,583	\$1,748	\$1,913	\$2,119	\$2,353	\$2,545	17,108
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$0	\$60	\$141	\$242	\$343	\$423	\$494	\$554	\$615	\$675	\$766	\$846	5,158
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$8	\$18	\$30	\$43	\$53	\$61	\$69	\$76	\$84	\$95	\$105	\$259	901
	e. Other	6.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$292	\$614	\$1,030	\$1,502	\$1,935	\$2,292	\$2,601	\$2,881	\$3,162	\$3,499	\$3,901	\$4,383	\$28,093
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$292	\$614	\$1,030	\$1,502	\$1,935	\$2,292	\$2,601	\$2,881	\$3,162	\$3,499	\$3,901	\$4,383	\$28,093
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		292	614	1,030	1,502	1,935	2,292	2,601	2,881	3,162	3,499	3,901	4,383	28,093
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$292	\$614	\$1,030	\$1,502	\$1,935	\$2,292	\$2,601	\$2,881	\$3,162	\$3,499	\$3,901	\$4,383	\$28,093

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 34 of 43
Page 72 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$159,564	\$325,641	\$434,188	\$542,735	\$542,735	\$434,188	\$379,915	\$325,641	\$325,641	\$325,641	\$488,462	\$434,188	\$325,641	\$4,884,617
	b. Clearings to Plant		274,250	365,667	457,083	457,083	365,667	319,958	274,250	274,250	274,250	411,375	365,667	990,938	4,830,437
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	274,250	639,916	1,097,000	1,554,083	1,919,749	2,239,708	2,513,958	2,788,208	3,062,457	3,473,832	3,839,499	4,830,437	
3	Less: Accumulated Depreciation	0	0	(960)	(3,200)	(7,039)	(12,478)	(19,197)	(27,036)	(35,835)	(45,594)	(56,313)	(68,471)	(81,909)	
4	CWIP - Non-Interest Bearing	159,564	210,955	279,477	365,129	450,781	519,303	579,259	630,650	682,041	733,433	810,519	879,041	213,744	
5	Net Investment (Lines 2 + 3 + 4)	\$159,564	\$485,205	\$918,434	\$1,458,929	\$1,997,825	\$2,426,574	\$2,799,769	\$3,117,571	\$3,434,414	\$3,750,296	\$4,228,039	\$4,650,069	\$4,962,272	
6	Average Net Investment		\$322,385	\$701,819	\$1,188,681	\$1,728,377	\$2,212,199	\$2,613,171	\$2,958,670	\$3,275,992	\$3,592,355	\$3,989,167	\$4,439,054	\$4,806,170	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$455	\$991	\$1,679	\$2,441	\$3,125	\$3,691	\$4,179	\$4,627	\$5,074	\$5,635	\$6,270	\$6,789	44,957
	b. Equity Component Grossed Up For Taxes	5.89%	\$1,582	\$3,444	\$5,832	\$8,481	\$10,855	\$12,822	\$14,517	\$16,074	\$17,626	\$19,574	\$21,781	\$23,582	156,170
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$960	\$2,240	\$3,839	\$5,439	\$6,719	\$7,839	\$8,799	\$9,759	\$10,719	\$12,158	\$13,438	81,909
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$170	\$398	\$682	\$966	\$1,193	\$1,392	\$1,563	\$1,733	\$1,904	\$2,160	\$2,387	\$3,003	17,552
	e. Other	4.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,208	\$5,793	\$10,433	\$15,728	\$20,612	\$24,625	\$28,098	\$31,234	\$34,363	\$38,086	\$42,596	\$46,812	\$300,588
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,208	\$5,793	\$10,433	\$15,728	\$20,612	\$24,625	\$28,098	\$31,234	\$34,363	\$38,086	\$42,596	\$46,812	\$300,588
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,208	5,793	10,433	15,728	20,612	24,625	28,098	31,234	34,363	38,086	42,596	46,812	300,588
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,208	\$5,793	\$10,433	\$15,728	\$20,612	\$24,625	\$28,098	\$31,234	\$34,363	\$38,086	\$42,596	\$46,812	\$300,588

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 35 of 43
Page 73 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$486,291	\$992,430	\$1,323,240	\$1,654,050	\$1,654,050	\$1,323,240	\$1,157,835	\$992,430	\$992,430	\$992,430	\$1,488,645	\$1,323,240	\$992,430	\$14,886,451
	b. Clearings to Plant		835,809	1,114,412	1,393,015	1,393,015	1,114,412	975,111	835,809	835,809	835,809	1,253,714	1,114,412	3,020,001	14,721,331
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	835,809	1,950,222	3,343,237	4,736,253	5,850,665	6,825,776	7,661,585	8,497,394	9,333,204	10,586,918	11,701,330	14,721,331	
3	Less: Accumulated Depreciation	0	0	(1,881)	(6,269)	(13,791)	(24,447)	(37,611)	(52,969)	(70,208)	(89,327)	(110,327)	(134,147)	(160,475)	
4	CWIP - Non-Interest Bearing	486,291	642,912	851,739	1,112,774	1,373,809	1,582,636	1,765,361	1,921,981	2,078,602	2,235,223	2,470,154	2,678,982	651,411	
5	Net Investment (Lines 2 + 3 + 4)	\$486,291	\$1,478,721	\$2,800,080	\$4,449,742	\$6,096,270	\$7,408,854	\$8,553,525	\$9,530,597	\$10,505,789	\$11,479,100	\$12,946,745	\$14,246,164	\$15,212,267	
6	Average Net Investment		\$982,506	\$2,139,401	\$3,624,911	\$5,273,006	\$6,752,562	\$7,981,189	\$9,042,061	\$10,018,193	\$10,992,444	\$12,212,922	\$13,596,455	\$14,729,216	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$1,388	\$3,022	\$5,120	\$7,448	\$9,538	\$11,273	\$12,772	\$14,151	\$15,527	\$17,251	\$19,205	\$20,805	137,500
	b. Equity Component Grossed Up For Taxes	5.89%	\$4,821	\$10,497	\$17,786	\$25,873	\$33,133	\$39,161	\$44,366	\$49,156	\$53,936	\$59,925	\$66,713	\$72,271	477,639
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$1,881	\$4,388	\$7,522	\$10,657	\$13,164	\$15,358	\$17,239	\$19,119	\$21,000	\$23,821	\$26,328	160,475
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$520	\$1,212	\$2,078	\$2,944	\$3,637	\$4,243	\$4,763	\$5,283	\$5,802	\$6,582	\$7,274	\$9,152	53,491
	e. Other	2.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,728	\$16,612	\$29,373	\$43,788	\$56,964	\$67,842	\$77,259	\$85,828	\$94,384	\$104,757	\$117,013	\$128,556	\$829,105
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,728	\$16,612	\$29,373	\$43,788	\$56,964	\$67,842	\$77,259	\$85,828	\$94,384	\$104,757	\$117,013	\$128,556	\$829,105
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,728	16,612	29,373	43,788	56,964	67,842	77,259	85,828	94,384	104,757	117,013	128,556	829,105
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,728	\$16,612	\$29,373	\$43,788	\$56,964	\$67,842	\$77,259	\$85,828	\$94,384	\$104,757	\$117,013	\$128,556	\$829,105

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 36 of 43
Page 74 of 84

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions	\$113,974	\$232,601	\$310,134	\$387,668	\$387,668	\$310,134	\$271,368	\$232,601	\$232,601	\$232,601	\$348,901	\$310,134	\$232,601	\$3,489,012
	b. Clearings to Plant		195,893	261,190	326,488	326,488	261,190	228,542	195,893	195,893	195,893	293,839	261,190	707,813	3,450,312
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	195,893	457,083	783,571	1,110,059	1,371,250	1,599,791	1,795,684	1,991,577	2,187,470	2,481,309	2,742,499	3,450,312	
3	Less: Accumulated Depreciation	0	0	(473)	(1,578)	(3,472)	(6,154)	(9,468)	(13,334)	(17,674)	(22,487)	(27,773)	(33,770)	(40,397)	
4	CWIP - Non-Interest Bearing	113,974	150,682	199,626	260,806	321,986	370,930	413,756	450,464	487,172	523,880	578,942	627,886	152,674	
5	Net Investment (Lines 2 + 3 + 4)	\$113,974	\$346,575	\$656,236	\$1,042,800	\$1,428,574	\$1,736,026	\$2,004,079	\$2,232,814	\$2,461,075	\$2,688,863	\$3,032,478	\$3,336,616	\$3,562,589	
6	Average Net Investment		\$230,275	\$501,406	\$849,518	\$1,235,687	\$1,582,300	\$1,870,053	\$2,118,447	\$2,346,945	\$2,574,969	\$2,860,671	\$3,184,547	\$3,449,602	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$325	\$708	\$1,200	\$1,745	\$2,235	\$2,641	\$2,992	\$3,315	\$3,637	\$4,041	\$4,498	\$4,873	32,211
	b. Equity Component Grossed Up For Taxes	5.89%	\$1,130	\$2,460	\$4,168	\$6,063	\$7,764	\$9,176	\$10,395	\$11,516	\$12,635	\$14,036	\$15,626	\$16,926	111,894
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$473	\$1,105	\$1,894	\$2,683	\$3,314	\$3,866	\$4,340	\$4,813	\$5,286	\$5,996	\$6,628	40,397
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$122	\$284	\$487	\$690	\$852	\$995	\$1,116	\$1,238	\$1,360	\$1,543	\$1,705	\$2,145	12,537
	e. Other	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,577	\$3,926	\$6,960	\$10,392	\$13,534	\$16,126	\$18,369	\$20,408	\$22,445	\$24,906	\$27,825	\$30,571	\$197,039
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,577	\$3,926	\$6,960	\$10,392	\$13,534	\$16,126	\$18,369	\$20,408	\$22,445	\$24,906	\$27,825	\$30,571	\$197,039
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,577	3,926	6,960	10,392	13,534	16,126	18,369	20,408	22,445	24,906	27,825	30,571	197,039
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,577	\$3,926	\$6,960	\$10,392	\$13,534	\$16,126	\$18,369	\$20,408	\$22,445	\$24,906	\$27,825	\$30,571	\$197,039

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 366)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 37 of 43
Page 75 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$3,709	\$5,934	\$5,192	\$4,450	\$4,450	\$4,450	\$6,675	\$5,934	\$4,450	\$45,244
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	45,244	45,244
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	45,244	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	3,709	9,642	14,834	19,284	23,735	28,185	34,860	40,794	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$3,709	\$9,642	\$14,834	\$19,284	\$23,735	\$28,185	\$34,860	\$40,794	\$45,244	
6	Average Net Investment		\$0	\$0	\$0	\$1,854	\$6,675	\$12,238	\$17,059	\$21,510	\$25,960	\$31,523	\$37,827	\$43,019	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$0	\$0	\$0	\$3	\$9	\$17	\$24	\$30	\$37	\$45	\$53	\$61	279
	b. Equity Component Grossed Up For Taxes	5.89%	\$0	\$0	\$0	\$9	\$33	\$60	\$84	\$106	\$127	\$155	\$186	\$211	970
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28	28
	e. Other	1.6%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$12	\$42	\$77	\$108	\$136	\$164	\$199	\$239	\$300	\$1,277
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$12	\$42	\$77	\$108	\$136	\$164	\$199	\$239	\$300	\$1,277
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	12	42	77	108	136	164	199	239	300	1,277
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$12	\$42	\$77	\$108	\$136	\$164	\$199	\$239	\$300	\$1,277

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 38 of 43
Page 76 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$21,015	\$33,624	\$29,421	\$25,218	\$25,218	\$25,218	\$37,827	\$33,624	\$25,218	\$256,384
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	256,384	256,384
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	256,384	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	21,015	54,639	84,060	109,278	134,496	159,714	197,541	231,166	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$21,015	\$54,639	\$84,060	\$109,278	\$134,496	\$159,714	\$197,541	\$231,166	\$256,384	
6	Average Net Investment		\$0	\$0	\$0	\$10,508	\$37,827	\$69,350	\$96,669	\$121,887	\$147,105	\$178,628	\$214,354	\$243,775	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$0	\$0	\$0	\$15	\$53	\$98	\$137	\$172	\$208	\$252	\$303	\$344	1,582
	b. Equity Component Grossed Up For Taxes	5.89%	\$0	\$0	\$0	\$52	\$186	\$340	\$474	\$598	\$722	\$876	\$1,052	\$1,196	5,496
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$159	159
	e. Other	3.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$66	\$239	\$438	\$611	\$770	\$930	\$1,129	\$1,355	\$1,700	\$7,237
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$66	\$239	\$438	\$611	\$770	\$930	\$1,129	\$1,355	\$1,700	\$7,237
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	66	239	438	611	770	930	1,129	1,355	1,700	7,237
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$66	\$239	\$438	\$611	\$770	\$930	\$1,129	\$1,355	\$1,700	\$7,237

Notes:

(A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 368)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 39 of 43
Page 77 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$16,482	\$26,372	\$23,075	\$19,779	\$19,779	\$19,779	\$29,668	\$26,372	\$19,779	\$201,085
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	201,085	201,085
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	201,085	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	16,482	42,854	65,930	85,708	105,487	125,266	154,934	181,306	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$16,482	\$42,854	\$65,930	\$85,708	\$105,487	\$125,266	\$154,934	\$181,306	\$201,085	
6	Average Net Investment		\$0	\$0	\$0	\$8,241	\$29,668	\$54,392	\$75,819	\$95,598	\$115,377	\$140,100	\$168,120	\$191,196	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$0	\$0	\$0	\$12	\$42	\$77	\$107	\$135	\$163	\$198	\$237	\$270	1,241
	b. Equity Component Grossed Up For Taxes	5.89%	\$0	\$0	\$0	\$40	\$146	\$267	\$372	\$469	\$566	\$687	\$825	\$938	4,311
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125	125
	e. Other	2.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$52	\$187	\$344	\$479	\$604	\$729	\$885	\$1,062	\$1,333	\$5,676
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$52	\$187	\$344	\$479	\$604	\$729	\$885	\$1,062	\$1,333	\$5,676
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	52	187	344	479	604	729	885	1,062	1,333	5,676
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$52	\$187	\$344	\$479	\$604	\$729	\$885	\$1,062	\$1,333	\$5,676

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353.1)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 40 of 43
Page 78 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$650,045	\$650,045	\$650,045	\$650,045	\$650,045	\$650,045	\$696,245	\$696,245	\$696,245	\$696,245	\$696,245	\$46,197	\$7,427,693
	b. Clearings to Plant		0	635,803	635,803	635,803	635,803	635,803	635,803	635,803	635,803	635,803	635,803	635,803	6,993,830
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	635,803	1,271,606	1,907,408	2,543,211	3,179,014	3,814,817	4,450,619	5,086,422	5,722,225	6,358,028	6,993,830	
3	Less: Accumulated Depreciation	0	0	0	(954)	(2,861)	(5,722)	(9,537)	(14,306)	(20,028)	(26,704)	(34,333)	(42,917)	(52,454)	
4	CWIP - Non-Interest Bearing	0	650,045	664,287	678,529	692,771	707,013	721,256	781,698	842,141	902,583	963,025	1,023,468	433,863	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$650,045	\$1,300,090	\$1,949,181	\$2,597,318	\$3,244,502	\$3,890,732	\$4,582,209	\$5,272,732	\$5,962,301	\$6,650,917	\$7,338,579	\$7,375,239	
6	Average Net Investment		\$325,022	\$975,067	\$1,624,635	\$2,273,250	\$2,920,910	\$3,567,617	\$4,236,471	\$4,927,470	\$5,617,517	\$6,306,609	\$6,994,748	\$7,356,909	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$459	\$1,377	\$2,295	\$3,211	\$4,126	\$5,039	\$5,984	\$6,960	\$7,935	\$8,908	\$9,880	\$10,392	66,566
	b. Equity Component Grossed Up For Taxes	5.89%	\$1,595	\$4,784	\$7,972	\$11,154	\$14,332	\$17,505	\$20,787	\$24,177	\$27,563	\$30,944	\$34,321	\$36,098	231,233
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$0	\$0	\$954	\$1,907	\$2,861	\$3,815	\$4,769	\$5,722	\$6,676	\$7,630	\$8,583	\$9,537	52,454
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	0	395	791	1,186	1,581	1,976	2,372	2,767	3,162	3,557	3,953	4,348	26,087
	e. Other	1.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,054	\$6,557	\$12,011	\$17,458	\$22,900	\$28,335	\$33,911	\$39,627	\$45,336	\$51,040	\$56,737	\$60,374	\$376,340
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,054	\$6,557	\$12,011	\$17,458	\$22,900	\$28,335	\$33,911	\$39,627	\$45,336	\$51,040	\$56,737	\$60,374	\$376,340
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,479	4,721	8,647	12,569	16,487	20,400	24,414	28,529	32,639	36,746	40,847	43,466	270,943
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,479	\$4,721	\$8,647	\$12,569	\$16,487	\$20,400	\$24,414	\$28,529	\$32,639	\$36,746	\$40,847	\$43,466	\$270,943

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 41 of 43
Page 79 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,566	\$6,566	\$6,566	\$6,566	\$6,566	\$6,566	\$7,033	\$7,033	\$7,033	\$7,033	\$7,033	\$467	\$75,027
	b. Clearings to Plant		0	6,422	6,422	6,422	6,422	6,422	6,422	6,422	6,422	6,422	6,422	6,422	70,645
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	6,422	12,845	19,267	25,689	32,111	38,534	44,956	51,378	57,800	64,223	70,645	
3	Less: Accumulated Depreciation	0	0	0	(10)	(31)	(61)	(102)	(153)	(214)	(285)	(366)	(458)	(559)	
4	CWIP - Non-Interest Bearing	0	6,566	6,710	6,854	6,998	7,142	7,285	7,896	8,506	9,117	9,728	10,338	4,382	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$6,566	\$13,132	\$19,688	\$26,234	\$32,770	\$39,295	\$46,277	\$53,249	\$60,210	\$67,162	\$74,103	\$74,468	
6	Average Net Investment		\$3,283	\$9,849	\$16,410	\$22,961	\$29,502	\$36,032	\$42,786	\$49,763	\$56,729	\$63,686	\$70,632	\$74,285	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$5	\$14	\$23	\$32	\$42	\$51	\$60	\$70	\$80	\$90	\$100	\$105	672
	b. Equity Component Grossed Up For Taxes	5.89%	\$16	\$48	\$81	\$113	\$145	\$177	\$210	\$244	\$278	\$312	\$347	\$364	2,335
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$0	\$0	\$10	\$20	\$31	\$41	\$51	\$61	\$71	\$81	\$92	\$102	559
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	0	4	8	12	16	20	24	28	32	36	40	44	264
	e. Other	1.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21	\$66	\$122	\$177	\$233	\$288	\$345	\$403	\$462	\$520	\$578	\$615	\$3,830
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21	\$66	\$122	\$177	\$233	\$288	\$345	\$403	\$462	\$520	\$578	\$615	\$3,830
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		15	48	88	128	168	208	249	290	332	374	416	443	2,758
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15	\$48	\$88	\$128	\$168	\$208	\$249	\$290	\$332	\$374	\$416	\$443	\$2,758

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 42 of 43
Page 80 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$159,337	\$159,337	\$193,719	\$159,751	\$159,751	\$193,719	\$159,751	\$193,719	\$159,751	\$159,751	\$193,719	\$125,784	\$2,018,089
	b. Clearings to Plant		159,337	159,337	193,719	159,751	159,751	193,719	159,751	193,719	159,751	159,751	193,719	125,784	2,018,089
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	159,337	318,674	512,393	672,144	831,895	1,025,614	1,185,365	1,379,084	1,538,835	1,698,586	1,892,305	2,018,089	
3	Less: Accumulated Depreciation	0	0	(359)	(1,076)	(2,228)	(3,741)	(5,612)	(7,920)	(10,587)	(13,690)	(17,153)	(20,974)	(25,232)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$159,337	\$318,315	\$511,317	\$669,916	\$828,154	\$1,020,002	\$1,177,445	\$1,368,497	\$1,525,145	\$1,681,433	\$1,871,331	\$1,992,857	
6	Average Net Investment		\$79,669	\$238,826	\$414,816	\$590,617	\$749,035	\$924,078	\$1,098,723	\$1,272,971	\$1,446,821	\$1,603,289	\$1,776,382	\$1,932,094	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$113	\$337	\$586	\$834	\$1,058	\$1,305	\$1,552	\$1,798	\$2,044	\$2,265	\$2,509	\$2,729	17,130
	b. Equity Component Grossed Up For Taxes	5.89%	\$391	\$1,172	\$2,035	\$2,898	\$3,675	\$4,534	\$5,391	\$6,246	\$7,099	\$7,867	\$8,716	\$9,480	59,505
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$359	\$717	\$1,153	\$1,512	\$1,872	\$2,308	\$2,667	\$3,103	\$3,462	\$3,822	\$4,258	25,232
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	\$99	\$198	\$319	\$418	\$517	\$638	\$737	\$857	\$957	\$1,056	\$1,176	\$1,255	8,226
	e. Other	2.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$602	\$2,066	\$3,657	\$5,303	\$6,763	\$8,349	\$9,988	\$11,569	\$13,202	\$14,650	\$16,223	\$17,722	\$110,093
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$602	\$2,066	\$3,657	\$5,303	\$6,763	\$8,349	\$9,988	\$11,569	\$13,202	\$14,650	\$16,223	\$17,722	\$110,093
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		602	2,066	3,657	5,303	6,763	8,349	9,988	11,569	13,202	14,650	16,223	17,722	110,093
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$602	\$2,066	\$3,657	\$5,303	\$6,763	\$8,349	\$9,988	\$11,569	\$13,202	\$14,650	\$16,223	\$17,722	\$110,093

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Projected Period Amount
January 2022 - December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 4P
Page 43 of 43
Page 81 of 84

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$798,972	\$798,972	\$938,957	\$1,104,393	\$862,602	\$863,874	\$1,040,764	\$1,064,943	\$900,779	\$862,602	\$824,424	\$798,972	\$10,860,255
	b. Clearings to Plant		798,972	798,972	938,957	1,104,393	862,602	863,874	1,040,764	1,064,943	900,779	862,602	824,424	798,972	10,860,255
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	798,972	1,597,945	2,536,901	3,641,295	4,503,896	5,367,771	6,408,535	7,473,478	8,374,257	9,236,859	10,061,283	10,860,255	
3	Less: Accumulated Depreciation	0	0	(1,265)	(3,795)	(7,812)	(13,577)	(20,708)	(29,207)	(39,354)	(51,187)	(64,446)	(79,072)	(95,002)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$798,972	\$1,596,679	\$2,533,106	\$3,633,483	\$4,490,319	\$5,347,062	\$6,379,327	\$7,434,124	\$8,323,070	\$9,172,412	\$9,982,211	\$10,765,253	
6	Average Net Investment		\$399,486	\$1,197,826	\$2,064,893	\$3,083,295	\$4,061,901	\$4,918,691	\$5,863,195	\$6,906,725	\$7,878,597	\$8,747,741	\$9,577,312	\$10,373,732	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.70%	\$564	\$1,692	\$2,917	\$4,355	\$5,737	\$6,948	\$8,282	\$9,756	\$11,129	\$12,356	\$13,528	\$14,653	91,916
	b. Equity Component Grossed Up For Taxes	5.89%	\$1,960	\$5,877	\$10,132	\$15,129	\$19,930	\$24,134	\$28,769	\$33,889	\$38,658	\$42,922	\$46,993	\$50,900	319,293
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$0	\$1,265	\$2,530	\$4,017	\$5,765	\$7,131	\$8,499	\$10,147	\$11,833	\$13,259	\$14,625	\$15,930	95,002
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007460	497	993	1,577	2,264	2,800	3,337	3,984	4,646	5,206	5,742	6,255	6,752	44,053
	e. Other	1.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,021	\$9,828	\$17,156	\$25,764	\$34,233	\$41,550	\$49,534	\$58,438	\$66,825	\$74,280	\$81,401	\$88,235	\$550,264
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,021	\$9,828	\$17,156	\$25,764	\$34,233	\$41,550	\$49,534	\$58,438	\$66,825	\$74,280	\$81,401	\$88,235	\$550,264
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,175	7,075	12,351	18,549	24,646	29,914	35,661	42,072	48,110	53,477	58,604	63,524	396,159
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,175	\$7,075	\$12,351	\$18,549	\$24,646	\$29,914	\$35,661	\$42,072	\$48,110	\$53,477	\$58,604	\$63,524	\$396,159

Notes:

- (A) Line (6 x 7)/12. Based on ROE of 9.85%, weighted cost of equity component of capital structure and statutory income tax rate of 25.345% (inc tax multiplier = 1.3395). Using the 2021 WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 5P
Page 82 of 84

Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.5478	0.370	21,211,130	21,211,130	0.9361197	22,658,567	22,658,567	4,721.9	6,990.4	54.164%	62.337%	67.930%	60.294%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.576	0.451	1,018,417	1,018,417	0.9361197	1,087,914	1,087,914	215.7	275.3	2.601%	2.848%	2.675%	2.786%
Primary	0.576	0.451	18,782	18,782	0.9759311	19,246	19,246	3.8	4.9	0.046%	0.050%	0.047%	0.049%
Secondary Del/ Primary Mtr	0.576	0.451	42	42	0.9759311	43	43	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.576	0.451	2,666		0.9859311	2,704		0.5	0.0	0.006%	0.007%	0.000%	0.007%
			1,039,908	1,037,242		1,109,907	1,107,202	220.1	280.1	2.653%	2.906%	2.722%	2.843%
General Service													
GS-2 Secondary	1.000	1.000	204,533	204,533	0.9361197	218,490	218,490	24.9	24.9	0.522%	0.329%	0.242%	0.378%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.742	0.626	11,642,447	11,642,447	0.9361197	12,436,921	12,436,921	1,912.4	2,268.0	29.730%	25.247%	22.040%	26.368%
Primary	0.742	0.626	1,638,508	1,638,508	0.9759311	1,678,917	1,678,917	258.2	306.2	4.013%	3.408%	2.975%	3.559%
Secondary Del/ Primary Mtr	0.742	0.626	24,351	24,351	0.9759311	24,952	24,952	3.8	4.6	0.060%	0.051%	0.044%	0.053%
Transm Del/ Primary Mtr	0.742	0.626	0		0.9759311	0		0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.742	0.626	401,077		0.9859311	406,800		62.6	0.0	0.972%	0.826%	0.000%	0.862%
SS-1 Primary	0.796	0.324	48,108	48,108	0.9759311	49,294	49,294	7.1	17.4	0.118%	0.093%	0.169%	0.099%
Transm Del/ Transm Mtr	0.796	0.324	3,723		0.9859311	3,776		0.5	0.0	0.009%	0.007%	0.000%	0.008%
Transm Del/ Primary Mtr	0.796	0.324	1,546		0.9759311	1,585		0.2	0.0	0.004%	0.003%	0.000%	0.003%
			13,759,760	13,353,413		14,602,246	14,190,084	2,244.8	2,596.2	34.906%	29.635%	25.228%	30.953%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.082	0.334	0	0	0.9361197	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.082	0.334	62,060	62,060	0.9759311	63,591	63,591	6.7	21.7	0.152%	0.089%	0.211%	0.104%
SS-3 Primary	1.248	0.380	58,185	58,185	0.9759311	59,620	59,620	5.5	17.9	0.143%	0.072%	0.174%	0.090%
			120,245	120,245		123,210	123,210	12.2	39.6	0.295%	0.161%	0.385%	0.194%
Interruptible													
IS-1, IST-1, IS-2, IST-2													
Secondary	0.911	0.707	406,762	406,762	0.9361197	434,520	434,520	54.4	70.2	1.039%	0.719%	0.682%	0.799%
Sec Del/Primary Mtr	0.911	0.707	5,152	5,152	0.9759311	5,279	5,279	0.7	0.9	0.013%	0.009%	0.008%	0.010%
Primary Del / Primary Mtr	0.911	0.707	1,171,449	1,171,449	0.9759311	1,200,340	1,200,340	150.4	193.8	2.869%	1.985%	1.884%	2.206%
Primary Del / Transm Mtr	0.911	0.707	226	0	0.9859311	229	229	0.0	0.0	0.001%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.911	0.707	599,084		0.9859311	607,632		76.1	0.0	1.453%	1.005%	0.000%	1.117%
Transm Del/ Primary Mtr	0.911	0.707	429,008		0.9759311	439,588		55.1	0.0	1.051%	0.727%	0.000%	0.808%
SS-2 Primary	0.686	0.272	13,316	13,316	0.9759311	13,644	13,644	2.3	5.7	0.033%	0.030%	0.056%	0.031%
Transm Del/ Transm Mtr	0.686	0.272	1,250		0.9859311	1,268		0.2	0.0	0.003%	0.003%	0.000%	0.003%
Transm Del/ Primary Mtr	0.686	0.272	44,422		0.9759311	45,518		7.6	0.0	0.109%	0.100%	0.000%	0.102%
			2,670,669	1,596,680		2,748,019	1,654,013	346.7	270.6	6.569%	4.578%	2.629%	5.075%
Lighting													
LS-1 (Secondary)	10.191	0.479	348,815	348,815	0.9361197	372,618	372,618	4.2	88.8	0.891%	0.055%	0.863%	0.264%
			39,355,060	37,872,058		41,833,056	40,324,185	7,575	10,291	100%	100%	100.0%	100.00%

Notes:

(1) Average 12CP load factor based on load research study filed July 31, 2018

(2) NCP load factor based on load research study filed July 31, 2018

(3) Projected kWh sales for the period January 2022 to December 2022

(4) Projected kWh sales for the period January 2022 to December 2022 excluding transmission service

(5) Based on system average line loss analysis for 2020

(6) Column 3 / Column 5

(7) Column 6 excluding transmission service

(8) Calculated: (Column 3 / (8,760hours * Column 1)) x Column 5

(9) Calculated: (Column 4 / (8,760hours * Column 2)) x Column 5

(10) Column 6/ Total Column 6

(11) Column 8/ Total Column 8

(12) Column 9/ Total Column 9

(13) Column 10 x 1/4 + Column 11 x 3/4

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2022 - December 2022

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. ____ (CAM-2)
Form 6P
Page 83 of 84

Rate Class		(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Transmission Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy- Related Costs (\$)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Total SPP Costs (\$)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) SPP Cost Recovery Factor (\$/kW-mo)	(14) SPP Factors (¢/kWh)
Residential															
RS-1, RST-1, RSL-1, RSL-2, RSS-1															
	Secondary	54.164%	62.337%	67.930%	60.294%	\$0	\$12,284,866	\$57,466,092	\$0	\$69,750,958	21,211,130				0.329
General Service Non-Demand															
GS-1, GST-1															
	Secondary	2.601%	2.848%	2.675%	2.786%	\$0	\$561,270	\$2,262,867		\$2,824,136	1,018,417				0.277
	Primary	0.046%	0.050%	0.047%	0.049%	\$0	\$9,951	\$40,121		\$50,073	18,636				0.274
	Transmission	0.006%	0.007%	0.000%	0.007%	\$0	\$1,395	\$0		\$1,395	2,613				0.271
	TOTAL GS	2.653%	2.906%	2.722%	2.843%	\$0	\$572,616	\$2,302,988	\$0	\$2,875,604	1,039,667				
General Service															
GS-2															
	Secondary	0.522%	0.329%	0.242%	0.378%	\$0	\$64,891	\$205,040	\$0.00	\$269,931	204,533				0.132
General Service Demand															
GSD-1, GSDT-1, SS-1															
	Secondary	29.730%	25.247%	22.040%	26.368%	\$0	\$4,975,477	\$18,645,012		\$23,620,489	11,642,447	46.61%	34,218,666	0.69	
	Primary	4.195%	3.555%	3.188%	3.715%	\$0	\$700,632	\$2,697,294		\$3,397,926	1,695,388	46.61%	4,982,965	0.67	
	Transmission	0.981%	0.833%	0.000%	0.870%	\$0	\$164,153	\$0		\$164,153	396,704	46.61%	1,165,966	0.14	
	TOTAL GSD	34.906%	29.635%	25.228%	30.953%	\$0	\$5,840,262	\$21,342,307	\$0	\$27,182,568	13,734,539	46.61%	40,367,597		
Curtailable															
CS-2, CST-2, CS-3, CST-3, SS-3															
	Secondary	0.000%	0.000%	0.000%	0.000%	\$0	\$0	\$0		\$0	-	29.79%	-	0.65	
	Primary	0.295%	0.161%	0.385%	0.194%	\$0	\$31,641	\$325,783		\$357,424	119,042	29.79%	547,431	0.64	
	Transmission					\$0	\$0	\$0		\$0	-	29.79%	-	0.64	
	TOTAL CS	0.295%	0.161%	0.385%	0.194%	\$0	\$31,641	\$325,783	\$0	\$357,424	119,042	29.79%	547,431		
Interruptible															
IS-2, IST-2, SS-2															
	Secondary	1.039%	0.719%	0.682%	0.799%	\$0	\$141,619	\$576,831		\$718,450	406,762	45.10%	1,235,450	0.58	
	Primary	4.074%	2.851%	1.948%	3.157%	\$0	\$561,829	\$1,647,540		\$2,209,369	1,646,714	45.10%	5,001,524	0.44	
	Transmission	1.456%	1.008%	0.000%	1.120%	\$0	\$198,664	\$0		\$198,664	588,548	45.10%	1,787,584	0.11	
	TOTAL IS	6.569%	4.578%	2.629%	5.075%	\$0	\$902,112	\$2,224,371	\$0	\$3,126,483	2,642,025	45.10%	8,024,557		
Lighting															
LS-1															
	Secondary	0.891%	0.055%	0.863%	0.264%	\$0	\$10,859	\$730,022	\$0	\$740,881	348,815				0.212
		100.000%	100.000%	100.000%	100.000%	\$0	\$19,707,247	\$84,596,602	\$0	\$104,303,849	39,299,751				0.265

Notes:	(1)	From Form 5P, Column 10
	(2)	From Form 5P, Column 11
	(3)	From Form 5P, Column 12
	(4)	From Form 5P, Column 13
	(5)	Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
	(6)	Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
	(7)	Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
	(8)	N/A
	(9)	Column 5 + Column 6 + Column 7 + Column 8
	(10)	From Form 5P, Column 3
	(11)	Class Billing Load Factor
	(12)	Column 10 x 1000 / 8,760 / Column 11 x 12
	(13)	Column 9 / Column 12
	(14)	Column 9 / Column 10 /10

Calculation of Standby Service kW Charges			
Total GSD, CS, IS	SPPCRC Cost	Effective kW	\$/kW
	\$30,666,475	48,939,585	0.63
SS-1, 2, 3 - \$/kW-mo	Secondary	Primary	Transmission
Monthly - \$0.63/kW * 10%	0.063	0.062	0.062
Daily - \$0.63/kW / 21	0.030	0.030	0.029

* Being refiled to reflect fallout changes

Duke Energy Florida
Storm Protection Cost Recovery Clause
January 2022 - December 2022
Projected Capital Structure and Cost Rates

Docket No. 20210010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 7P
Page 84 of 84

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 7,302,840	43.96%	9.85%	4.33%	5.80%	0.4833%
2 Long Term Debt	6,603,424	39.75%	4.11%	1.63%	1.63%	0.1358%
3 Short Term Debt	74,501	0.45%	1.66%	0.01%	0.01%	0.0008%
4 Cust Dep Active	182,161	1.10%	2.36%	0.03%	0.03%	0.0025%
5 Cust Dep Inactive	1,888	0.01%			0.00%	0.0000%
6 Invest Tax Cr	215,728	1.30%	7.13%	0.09%	0.11%	0.0092%
7 Deferred Inc Tax	2,230,499	13.43%			0.00%	0.0000%
8 Total	\$ 16,611,041	100.00%		6.09%	7.58%	0.6317%

				Cost					
	ITC split between Debt and Equity**:		Ratio	Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	7,302,840	53%	9.85%	5.17%	72.6%	0.09%	0.0653%	0.088%
10	Preferred Equity	-	0%				0.09%	0.0000%	0.000%
11	Long Term Debt	6,603,424	47%	4.11%	1.95%	27.4%	0.09%	0.0247%	0.025%
12	ITC Cost Rate	13,906,264	100%		7.13%		0.0900%	0.112%	

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	5.89% Total Pre-Tax Equity
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.70% Total Debt
15	Total Revenue Requirement Rate of Return	7.58% WACC

Notes:

Effective Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause

Docket No. 20210010-EI

Filed: May 25, 2021

FLORIDA POWER & LIGHT COMPANY
ERRATA SHEET OF MICHAEL JARRO

Florida Power & Light Company (“FPL”) hereby submits this errata sheet correcting Exhibits MJ-1 and MJ-2 to the direct testimony of Michael Jarro filed in the above referenced docket on May 3, 2021.

<u>Exhibit #</u>	<u>Page #</u>	<u>Change</u>
MJ-1	All	Updated header to remove references to prior dockets and corrected pagination.
MJ-2	All	Updated header to remove references to prior dockets and corrected pagination.

For completeness, attached is a complete copy of the direct testimony and exhibits of Michael Jarro that includes the updated versions of Exhibits MJ-1 and MJ-2.

Exhibit MJ-1

Florida Power & Light Company

Storm Protection Plan 2020-2029

(Rule 25-6.030, F.A.C.)

Docket No. 20200071-EI

April 10, 2020

TABLE OF CONTENTS

I.	Executive Summary.....	1
II.	The 2020-2029 SPP will Strengthen FPL’s Infrastructure to Withstand Extreme Weather Conditions and will Reduce Restoration Costs and Outage Times.....	3
III.	Description of Service Area and T&D Facilities	6
IV.	2020-2029 SPP Programs.....	7
A.	Pole Inspections – Distribution Program	7
1.	Description of the Program and Benefits.....	7
2.	Actual/Estimated Start and Completion Dates	10
3.	Cost Estimates	10
4.	Comparison of Costs and Benefits.....	11
5.	Criteria used to Select and Prioritize the Program	11
B.	Structures/Other Equipment Inspections – Transmission Program	12
1.	Description of the Program and Benefits.....	12
2.	Actual/Estimated Start and Completion Dates	14
3.	Cost Estimates	14
4.	Comparison of Costs and Benefits.....	15
5.	Criteria used to Select and Prioritize the Program	15
C.	Feeder Hardening (EWL) – Distribution Program	16
1.	Description of the Program and Benefits.....	16
2.	Actual/Estimated Start and Completion Dates	20
3.	Cost Estimates	21
4.	Comparison of Costs and Benefits.....	21
5.	Criteria used to Select and Prioritize the Program	21
D.	Lateral Hardening (Undergrounding) – Distribution Program.....	22
1.	Description of the Program and Benefits.....	22
2.	Actual/Estimated Start and Completion Dates	25
3.	Cost Estimates	25
4.	Comparison of Costs and Benefits.....	25
5.	Criteria used to Select and Prioritize the Program	26

E.	Wood Structures Hardening (Replacing) – Transmission Program	26
1.	Description of the Program and Benefits.....	26
2.	Actual/Estimated Start and Completion Dates	28
3.	Cost Estimates	28
4.	Comparison of Costs and Benefits.....	29
5.	Criteria used to Select and Prioritize the Program	29
F.	Substation Storm Surge/Flood Mitigation Program	30
1.	Description of the Program and Benefits.....	30
2.	Actual/Estimated Start and Completion Dates	31
3.	Cost Estimates	31
4.	Comparison of Costs and Benefits.....	31
5.	Criteria used to Select and Prioritize Projects	32
G.	Vegetation Management – Distribution Program	32
1.	Description of the Program and Benefits.....	32
2.	Actual/Estimated Start and Completion Dates	35
3.	Cost Estimates	35
4.	Comparison of Costs and Benefits.....	36
5.	Criteria Used to Select and Prioritize the Program.....	36
H.	Vegetation Management – Transmission Program.....	37
1.	Description of the Program and Benefits.....	37
2.	Actual/Estimated Start and Completion Dates	39
3.	Cost Estimates	39
4.	Comparison of Costs and Benefits.....	40
5.	Criteria used to Select and Prioritize the Programs.....	40
V.	Detailed Information on the First Three Years of the SPP (2020-2022)	41
A.	Detailed Description for the First Year of the SPP (2020).....	41
B.	Detailed Description of the Second and Third Years of the SPP (2021-2022)	41
C.	Detailed Description of the Vegetation Management Activities for the First Three Years of the SPP (2020-2022)	41
VI.	Estimate of Annual Jurisdictional Revenue Requirements for the 2020-2029 SPP	42

VII.	Estimated Rate Impacts for First Three Years of the SPP (2020-2022)	43
VIII.	Conclusion.....	44

Appendices:

- Appendix A – FPL’s Third Supplemental Response to Staff’s First Data Request No. 29 (“Third Supplemental Amended”) in Docket No. 20170215-EI
- Appendix B – FPL Management Areas and Customers Served
- Appendix C – FPL 2020-2029 SPP Estimated Annual Costs and Estimated Number and Costs of Projects
- Appendix D – FPL Distribution Design Guidelines
- Appendix E – Project Level Detail for First Year of the SPP (2020)

Florida Power & Light Company 2020-2029 Storm Protection Plan

I. Executive Summary

Pursuant to Section 366.96, Florida Statutes (“F.S.”), and Rule 25-6.030, Florida Administrative Code (“F.A.C.”), Florida Power & Light Company (“FPL”) submits its Storm Protection Plan for the ten (10) year period 2020-2029 (hereinafter, the “SPP”). As explained herein, the SPP is largely a continuation of FPL’s successful storm hardening and storm preparedness programs previously approved by the Florida Public Service Commission (“Commission”) over the last fourteen years. FPL anticipates the programs included in the SPP will have zero bill impacts on customer bills during the first year of the SPP and only minimal bill increases for years two and three of the SPP.¹

Since 2006, FPL has been implementing Commission-approved programs to strengthen its transmission and distribution (“T&D”) infrastructure. These programs include multiple storm hardening and storm preparedness programs, such as feeder hardening, replacing wood transmission structures, vegetation management, and pole inspections. As demonstrated by recent storm events, these ongoing storm hardening and storm preparedness programs have resulted in FPL’s T&D electrical grid becoming more storm resilient, experiencing less infrastructure damage and reduced restoration times, as compared to non-hardened facilities. These programs have also provided significant improvements in day-to-day reliability.

The success of FPL’s storm hardening and storm preparedness programs has been achieved through the development and implementation of FPL’s forward-looking storm hardening, grid modernization, and reliability initiatives and investments, combined with the use of cutting-edge technology and strong employee commitment. Under the SPP, FPL remains committed to continue these successful and industry-leading programs to

¹ The recovery of the costs associated with the SPP, as well as the actual and projected costs to be included in FPL’s Storm Protection Plan Cost Recovery Clause, will be addressed in a subsequent and separate Storm Protection Plan Cost Recovery Clause docket pursuant to Rule 25-6.031, F.A.C.

further strengthen its T&D infrastructure, mitigate restoration costs and outage times, continue to provide safe and reliable electric service to customers, and meet future increasing needs and expectations.

As stated previously, FPL's SPP is, in large part, a continuation and expansion of its previously approved storm hardening and storm preparedness programs, and includes the following SPP programs:

- Pole Inspections – Distribution Program
- Structures/Other Equipment Inspections – Transmission Program
- Feeder Hardening (EWL) – Distribution Program
- Lateral Hardening (Undergrounding) – Distribution Program
- Wood Structures Hardening (Replacing) – Transmission Program
- Vegetation Management – Distribution Program
- Vegetation Management – Transmission Program

In addition, FPL will implement a new Substation Storm Surge/Flood Mitigation Program to harden certain targeted substations that, based on prior experience, are susceptible to storm surge or flooding during extreme weather events.

With the exception of the new storm surge/flood mitigation program, the majority of the programs included in the SPP have been in place since 2007. As demonstrated by recent storm events, these programs have been successful in reducing restoration costs and outage times following major storms, as well as improving day-to-day reliability. FPL submits that continuing these previously approved storm hardening and storm preparedness programs in the SPP, together with the new storm surge/flood mitigation substation program, is appropriate and necessary to address the mandates set forth in Section 366.96, F.S., and Rule 25-6.030, F.A.C., as well as the expectations of FPL's customers and other stakeholders for increased storm resiliency and will result in fewer

outages, reduced restoration costs, and prompt service restoration.² The SPP will continue and expand the benefits of hardening, including improved day-to-day reliability, to all customers throughout FPL's system.

The following sections provide information and details on FPL's SPP as required by and in compliance with Rule 25-6.030, F.A.C. For the reasons explained below, FPL submits that implementing the SPP is necessary and appropriate to achieve the goals and requirements expressed by the Florida Legislature in Section 366.96, F.S., to reduce restoration costs and outage times associated with extreme weather events and improve overall service reliability to customers and the State of Florida by promoting the overhead hardening of electrical transmission and distribution facilities, the undergrounding of certain electrical distribution lines, and vegetation management.

II. The 2020-2029 SPP will Strengthen FPL's Infrastructure to Withstand Extreme Weather Conditions and will Reduce Restoration Costs and Outage Times

Pursuant to Rule 25-6.030(3)(a), F.A.C., this section provides an overview of how the SPP will strengthen FPL's electric utility infrastructure to withstand extreme weather conditions by promoting the overhead hardening of electrical transmission and distribution facilities, the undergrounding of certain electrical distribution lines, and vegetation management. Consistent with Rule 25-6.030(3)(b), F.A.C., this section also provides a summary of how the SPP is expected to further reduce restoration costs and outage times associated with extreme weather conditions and, therefore, improve overall service reliability.

To date, significant progress has been made toward strengthening FPL's infrastructure. For example, at year-end 2019, approximately 54% of FPL's distribution feeders have been either hardened or placed underground, and approximately 96% of FPL's transmission structures are either steel or concrete. Also, since 2006, FPL has completed multiple system-wide cycles of distribution and transmission pole inspections and

² As explained below, a couple of the programs included in the SPP are expected to be completed within the next several years.

vegetation management. Within the next few years several significant milestones are also expected to be reached, including replacement of all wood transmission structures with steel or concrete structures by year-end 2022 and for all feeders to be hardened or placed underground by year-end 2024.

FPL also implemented a three-year Storm Secure Underground Program Pilot in 2018 (“SSUP Pilot”) that converts certain targeted overhead laterals – laterals that have been impacted by recent storms and have a history of vegetation-related outages and other reliability issues – to underground laterals. At year-end 2020, the final year of the SSUP Pilot, FPL expects 220-230 of these targeted laterals to be converted from overhead to underground. In addition, FPL’s Design Guidelines incorporate and apply extreme wind loading (“EWL”) criteria to the design and construction of all new overhead pole lines and major planned work, including pole line extensions, relocations, and certain pole replacements.

FPL’s SPP programs have already demonstrated that they have and will continue to provide increased T&D infrastructure resiliency, reduced restoration time, and reduced restoration costs when FPL’s system is impacted by severe weather events. In FPL’s Third Supplemental Response to Staff’s First Data Request No. 29 (“Third Supplemental Amended”) in Docket No. 20170215-EI,³ FPL prepared and submitted an analysis of Hurricanes Matthew and Irma that indicated the restoration construction man-hours (“CMH”), days to restore, and storm restoration costs for these storms would have been significantly higher without FPL’s storm hardening programs. Below is a summary of the results of FPL’s analysis:

Without Hardening	Hurricane Matthew	Hurricane Irma
Additional CMH (%)	93,000 (36%)	483,000 (40%)
Additional days to restore (%)	2 (50%)	4 (40%)
Additional restoration costs (\$millions) (%)	\$105 (36%)	\$496 (40%)

³ The Commission opened Docket No. 20170215-EI to review electric utility preparedness and restoration actions and to identify potential areas where infrastructure damage, outages, and recovery time for customers could be minimized in the future.

A copy of FPL's Third Supplemental Amended Response in Docket No. 20170215-EI, including the analysis referenced above, is provided in Appendix A. Based on a 40-year net present value analysis, the savings achieved from storm hardening would equate to \$653 million (for a storm occurring once every three years) and \$406 million (for a storm occurring once every five years) for a storm similar to Hurricane Matthew and \$3.1 billion (for a storm occurring once every three years) and \$1.9 billion (for a storm occurring once every five years) for a storm similar to Hurricane Irma.

These programs have also provided increased levels of day-to-day reliability. For example, FPL has previously submitted reports to the Commission that show hardened feeders have performed approximately 40% better (*i.e.*, fewer outages) on a day-to-day basis than non-hardened feeders.⁴ Further details on the benefits of the SPP programs are provided throughout the remaining sections of this SPP.

Although FPL's storm preparedness and hardening programs to date have produced a more storm resilient and reliable T&D electrical grid, FPL must continue its efforts to storm-harden its T&D electrical grid consistent with the findings, conclusions, and objectives of the Florida Legislature in Section 366.96, F.S. Indeed, Florida remains the most hurricane-prone state in the nation and, with the significant coast-line exposure of FPL's system and the fact that the vast majority of FPL's customers live within 20 miles of the coast, a robust storm protection plan is critical to maintaining and improving grid resiliency and storm restoration.

Safe and reliable electric service is essential to the life, health, and safety of the public, and has become a critical component of modern life. Importantly, as evidenced by the significant numbers of Florida's workforce that are working remotely during the COVID-19 pandemic, today's digital society, economy, national security, and daily life are more dependent on reliable electric service than ever before. While no electrical system can be made completely resistant to the impacts of hurricanes and other extreme weather conditions, the programs included in FPL's SPP have already demonstrated that they

⁴ See Appendix A.

mitigate and will continue to mitigate the impacts of future storms.⁵ While FPL's nation-leading initiatives have made significant progress toward strengthening FPL's infrastructure, continuing these previously approved storm hardening and storm preparedness programs in the SPP, together with the new storm surge/flood mitigation substation program, is appropriate and crucial to further mitigate restoration costs and outage times, continue to provide safe and reliable electric service to customers, and meet current and future needs and expectations of customers, today and for many years to come.

III. Description of Service Area and T&D Facilities

Pursuant to Rule 25-6.030(3)(c), F.A.C., this section provides a description of FPL's service area, including areas prioritized for enhancement, if any, and any areas where FPL has determined that enhancement of its existing T&D facilities would not be feasible, reasonable, or practical at this time.

Today, FPL's service territory consists of approximately 28,000 square miles. To serve its more than 5 million customers, FPL has constructed a T&D electric grid that contains approximately 75,000 miles of electrical lines, including:

- Approximately 42,000 miles of overhead distribution lines;
- Approximately 26,000 miles of underground distribution lines;
- Approximately 7,000 miles of high-voltage transmission lines;
- Approximately 1.2 million distribution poles; and
- Approximately 68,000 transmission structures.

FPL's service territory is divided into sixteen (16) distribution management areas. A map depicting FPL's service territory and distribution management areas (with the number of customers served within each management area) is provided in Appendix B.

At this time, FPL has not identified any areas of its service territory where its SPP programs would not be feasible, reasonable, or practical. While all of FPL's SPP

⁵ It is important to note that despite the implementation of these storm hardening and storm preparedness programs, outages will still occur when severe weather events impact Florida.

programs are currently system-wide initiatives, annual activities are prioritized based on certain factors such as last inspection date, last trim date, reliability performance, and efficient resource utilization.⁶ At this time, there is no area specifically targeted or prioritized for enhanced performance based on its geographical location.

IV. 2020-2029 SPP Programs

Pursuant to Rule 25-6.030(3)(c)(d), F.A.C., this section provides a description of each program included in FPL's SPP. If applicable, each program description below includes: (1) a description of how each program is designed to enhance FPL's existing transmission and distribution facilities including an estimate of the resulting reduction in outage times and restoration costs due to extreme weather conditions; (2) identification of the actual or estimated start and completion dates of the program; (3) a cost estimate including capital and operating expenses; (4) a comparison of the costs and the benefits; and (5) a description of the criteria used to select and prioritize storm protection programs.

A. Pole Inspections – Distribution Program

1. Description of the Program and Benefits

The Pole Inspection – Distribution Program included in the SPP is a continuation of FPL's existing Commission-approved distribution pole inspection program. Below is an overview of FPL's existing distribution inspection program and its associated benefits.

a. Overview of the Distribution Pole Inspection Program

In response to the 2004-2005 storm seasons and, in particular, the "large number of poles throughout Florida that required replacement," the Commission required investor-owned utilities ("IOUs") to implement an eight-year pole inspection cycle for all wood distribution poles.⁷ FPL's plan was approved in September 2006⁸ and modified in January 2007.⁹

⁶ The criteria and factors used to select and prioritize projects within each SPP program are described below.

⁷ See Order No. PSC-06-0144-PAA-EI.

⁸ See Order No. PSC-06-0778-PAA-EU.

⁹ See Order No. PSC-07-0078-EU.

Subsequently, FPL expanded its distribution pole inspection plan to also include concrete poles.

FPL's eight-year pole inspection cycle for all distribution poles targets approximately 1/8 of the system annually (the actual number of poles inspected can vary somewhat from year to year). To ensure inspection coverage throughout its service territory, FPL established nine (9) inspection zones (based on FPL's management areas and pole population) and annually performs pole inspections of approximately 1/8 of the distribution poles in each of these zones, as well as any necessary remediation as a result of such inspections. FPL utilizes Osmose Utilities Services, Inc. ("Osmose"), an industry-leading pole inspection contractor, to perform the system-wide inspection of its distribution poles.

FPL's strength and loading calculations for its distribution poles and pole inspections are based on the National Electrical Safety Code's ("NESC") Grade B construction standard, as outlined by Table 261-1A section 26 of the NESC. Osmose utilizes mobile computing technology to record inspection data and to calculate strength and loading. The loading calculation, span lengths, attachment heights, and wire sizes are recorded in the mobile computer to determine whether the remaining pole strength capacity meets or exceeds NESC requirements. This data is then transferred to FPL's Geographic Information System ("GIS"). Pole locations inspected by Osmose are also randomly audited by FPL to verify that inspections are completed and meet inspection standards.

Inspections include a visual inspection of all distribution poles from the ground-line to the top of the pole to identify visual defects (e.g., woodpecker holes, split tops, decayed tops, cracks, etc.). If, due to the severity of the defects, the poles are not suitable for continued service, the poles are designated for replacement.

Wood poles that pass the above-ground visual inspection are excavated to a depth of 18" (where applicable), and sounded and bored to determine the internal condition of the pole. Poles encased in concrete or asphalt are not excavated, but are sounded and bored to determine their internal condition using a standard industry-accepted inspection process called "Shell Boring." All suitable wood poles receive external and/or internal preservative treatment or, if not suitable, are replaced. Strength calculations are also

performed on wood poles to determine compliance with NESC requirements. The poles that are not suitable for continued service are designated for replacement or remediation.

In 2014, FPL obtained Commission approval to: (1) exempt the loading assessment during the second eight-year cycle for any pole that had less than 80% of full load during FPL's initial eight-year cycle; and (2) excavate Chromium Copper Arsenate ("CCA") poles every 28 years (extended from 16 years originally approved by the Commission).¹⁰ To ensure that these exceptions to the standard eight-year inspection cycle do not compromise existing safety and storm hardening programs, FPL conducts annual testing on 1% of the exempted poles.

b. Benefits of the Distribution Pole Inspection Program

The Commission has previously found that "efforts to maintain system components can reduce the impact of hurricanes and tropical storms upon utilities' transmission and distribution systems," and noted that an "obvious key component in electric infrastructure is the transmission and distribution poles."¹¹ The Commission has also previously identified multiple benefits of and reasons for justifying pole inspections cycles for electric utilities, including, but not limited to: the likelihood of increased hurricane activity in the future; the high probability for equipment damage if a pole fails during a storm; the likelihood that failure of one pole often causes other poles to fail; the fact that deteriorated poles are more prone to fail when exposed to high winds; the fact that Florida electric utilities replaced nearly 32,000 poles during the 2004 storm restoration efforts; and the fact that restoration times increase significantly when a large number of poles fail, which limits the electric utilities' ability to respond quickly to widespread outages.¹²

In addition to the benefits discussed above that underlie the creation of the Commission's mandated pole inspection requirements, recent storm events indicate that FPL's distribution pole inspection program has contributed to the overall improvement in distribution pole performance during storms, resulting in reductions in storm damage to poles, days to restore, and storm restoration costs. The table below compares distribution

¹⁰ See Order No. PSC-14-0594-PAA-EI.

¹¹ See Order No. PSC-06-0144-PAA-E.

¹² See *id.*

pole performance for Hurricane Wilma, which occurred in 2005 before FPL implemented its current distribution pole inspection program, and Hurricane Irma, which occurred in 2017 after FPL implemented its current distribution pole inspection program:

	Hurricane Wilma	Hurricane Irma
Hurricane Strength (Category)	3	4
Customer Outages (Millions)	3.2	4.4
Distribution Poles Replaced	>12,400	<2,900 ¹³
Total Days to Restore	18	10
Average Days to Restore	5.4	2.1

FPL's Commission-approved distribution pole inspection program has facilitated the replacement and/or strengthening of over 140,000 distribution poles since it was first implemented in 2006 and has directly improved and will continue to improve the overall health and storm resiliency of its distribution pole population.

2. Actual/Estimated Start and Completion Dates

The SPP will continue FPL's ongoing Commission-approved distribution pole inspection program described above. With approximately 1.2 million distribution poles as of year-end 2019, FPL expects to inspect approximately 150,000 poles annually (spread throughout its nine inspection zones) during the 2020-2029 SPP period.

3. Cost Estimates

Estimated/actual annual distribution pole inspection costs are a function of the number of inspections estimated to be/actually completed and the number of poles estimated to be/actually remediated/replaced as a result of the annual inspections. Although costs to inspect the poles are operating expenses, the vast majority of pole inspection program costs are capital costs resulting from remediation/replacement of poles that fail inspection.

¹³ Approximately 99% of distribution poles replaced after Hurricane Irma were non-hardened poles.

The table below provides a comparison of the 2017-2019 total actual distribution pole inspection costs with the 2020-2022 (first three years of the SPP) total estimated distribution pole inspection costs and the 2020-2029 total estimated distribution pole inspection costs:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2017-2019	\$152	\$51
2020-2022	\$170	\$57
2020-2029	\$605	\$61

Further details regarding SPP estimated distribution pole inspection costs, including estimated annual capital expenditures and operating expenses, are provided in Appendix C.¹⁴

4. Comparison of Costs and Benefits

As provided in Section (IV)(A)(3) above, during 2020-2029, total costs for FPL's Pole Inspection – Distribution Program are expected to average approximately \$61 million per year. Benefits associated with FPL's Pole Inspection – Distribution Program, discussed in Sections II and IV(A)(1)(b) above, include a more storm resilient pole population that will result in reductions in pole failures and poles needing to be replaced during storms, fewer storm-related outages and reductions in storm restoration costs.

5. Criteria used to Select and Prioritize the Program

Poles to be inspected annually are selected/prioritized within each of the nine (9) inspection zones established throughout FPL's service territory based on the last cycle's inspection dates, to ensure that poles are in compliance with FPL's established eight-year

¹⁴ Note, the 2020-2029 program costs shown above are projected costs estimated as of the time of this filing. Subsequent projected and actual costs could vary by as much as 10% to 15%. The annual projected costs, actual/estimated costs, actuals costs, and true-up of actual costs to be included in FPL's Storm Protection Plan Cost Recovery Clause will all be addressed in subsequent and separate Storm Protection Plan Cost Recovery Clause filings pursuant to Rule 25-6.031, F.A.C. The Commission has opened Docket No. 20200092-EI to address Storm Protection Plan Cost Recovery Clause petitions to be filed the third quarter of 2020.

cycle. As such, approximately 1/8 of the distribution poles in each inspection zone are inspected annually.

At this time, FPL has not identified any areas where the Pole Inspection – Distribution Program would not be feasible, reasonable or practical.

B. Structures/Other Equipment Inspections – Transmission Program

1. Description of the Program and Benefits

The Structures/Other Inspections – Transmission Program included in the SPP is a continuation of FPL's existing Commission-approved transmission inspection program. Below is an overview of FPL's existing transmission inspection program and the associated benefits.

a. Overview of the Transmission Inspection Program

In 2006, as part of its Storm Preparedness Initiative No. 3, the Commission required electric utilities to develop and implement plans to fully inspect all transmission structures, substations, and all hardware associated with these facilities on a six-year cycle. Consistent therewith, FPL implemented a Commission-approved transmission inspection plan in 2006 and has continued that plan to date.

Under its Commission-approved transmission inspection plan, FPL inspects its transmission circuits, substations, and other equipment on a six-year cycle. Additionally, all of FPL's transmission structures are visually inspected from the ground each year. Finally, FPL performs climbing or bucket truck inspections on all wood transmission structures on a six-year cycle and all steel and concrete structures on a ten-year cycle.

Inspections for wood structures include an overall assessment of the condition of the structures, as well as other pole/structure components including the foundation, all attachments, insulators, guys, cross-braces, cross-arms, and bolts. If a wood transmission structure does not pass visual inspection, it is designated for replacement with a concrete or steel transmission structure.

For steel and concrete structures, the visual inspection includes an overall assessment of the structure condition (e.g., cracks, chips, exposed rebar, and rust) as well as other pole/structure components including the foundation, all attachments, insulators, guys, cross-braces, cross-arms, and bolts. If a concrete or steel pole/structure fails the inspection, it is designated for repair or replacement.

The SPP will continue FPL's current transmission inspection program which requires: (a) transmission circuits and substations and all associated hardware to be inspected on a six-year cycle; (b) wood structures to be inspected visually from the ground each year and climbing or bucket truck inspections to be conducted on a six-year cycle; and (c) steel and concrete structures to be inspected visually each year and climbing or bucket truck inspections to be conducted on a ten-year cycle.

b. Benefits of the Transmission Inspection Program

As noted in Section IV(A)(1)(b) above, the Commission has found numerous benefits and reasons justifying inspections of electrical utility facilities, including transmission facilities. Importantly, the transmission system is the backbone of the electric grid. While outages associated with distribution facilities (e.g., a transformer, lateral or feeder) can result in an outage affecting anywhere from a few customers up to several thousands of customers, a transmission related outage can affect tens of thousands of customers. Additionally, an outage on a transmission facility could cause cascading (a loss of power at one transmission facility can trigger the loss of power on another interconnected transmission facility, which in turn can trigger the loss of power on another interconnected transmission facility, and so on) and result in the loss of service for hundreds of thousands of customers. As such, it is imperative that transmission facilities be properly inspected using appropriate cycles and standards to help ensure they are prepared for storms.

Further, the performance of FPL's transmission facilities during recent storm events indicates FPL's transmission inspection program has contributed to the overall storm resiliency of the transmission system and provided savings in storm restoration costs. The table below compares the performance of FPL's transmission system for Hurricane Wilma, which occurred in 2005 before FPL implemented its current transmission

inspection program, and Hurricane Irma, which occurred in 2017 after FPL implemented its current transmission inspection program:

Transmission Facilities	Hurricane Wilma	Hurricane Irma	Improvement
Line Section Outages	345	215	38%
Substation Outages	241	92	62%
Structures Failed	100	5	95%

As shown above, the impacts on FPL’s transmission facilities associated with Hurricane Irma were significantly reduced from those experienced with Hurricane Wilma, even though Hurricane Irma’s winds were stronger and its path impacted substantially more of FPL’s facilities. As reflected in the Commission’s reasoning for mandating transmission facility inspections, FPL submits that its systematic transmission inspection program is a key factor for this improved performance.

2. Actual/Estimated Start and Completion Dates

The SPP will continue FPL’s ongoing Commission-approved transmission inspection program described above. This requires FPL to inspect: (a) transmission circuits and substations and all associated hardware on a six-year cycle; (b) wood structures to be visually inspected from the ground each year and conduct climbing or bucket truck inspections on a six-year cycle; and (c) steel and concrete structures visually each year and conduct climbing or bucket truck inspections on a ten-year cycle.

3. Cost Estimates

Estimated/actual annual transmission inspection costs are a function of the number of inspections estimated to be/actually completed and the transmission facilities estimated to be/actually remediated/replaced as a result of those annual inspections. Although the inspection costs are operating expenses, the vast majority of the transmission inspection program costs are capital costs resulting from remediation/replacement of facilities that fail inspection.

The table below provides a comparison of the 2017-2019 total actual transmission inspection costs with the 2020-2022 (first three years of the SPP) total estimated

transmission inspection costs and the 2020-2029 total estimated transmission inspection costs:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2017-2019	\$128	\$43
2020-2022	\$97	\$32
2020-2029	\$500	\$50

Further details regarding the SPP estimated transmission inspection costs, including estimated annual capital expenditures and operating expenses, are provided in Appendix C.¹⁵

4. Comparison of Costs and Benefits

As provided in Section IV(B)(3) above, during 2020-2029, total costs for FPL's Structures/Other Inspections – Transmission Program are expected to average approximately \$50 million per year. Benefits associated with the Structures/Other Inspections – Transmission Program discussed in Sections II and IV(B)(1)(b) above, include avoiding outages that can affect tens of thousands of customers and, in particular, cascading outages where the loss of service can affect hundreds of thousands of customers.

5. Criteria used to Select and Prioritize the Program

As explained above, FPL visually inspects from the ground all transmission structures on an annual basis. For the inspection of transmission circuits and substations and all associated hardware, the facilities are selected/prioritized throughout FPL's service territory based on the last cycle's inspection dates, to ensure that facilities are inspected in compliance with the established six-year inspection cycle. Similarly, for bucket truck or climbing inspections, structures are selected/prioritized throughout FPL's service territory based on the last cycle's inspection dates, to ensure that structures are inspected

¹⁵ See footnote 14.

in compliance with the established six-year (wood) and ten-year (steel and concrete) cycles.

At this time, FPL has not identified any areas where the Structures/Other Inspections – Transmission Program would not be feasible, reasonable or practical.

C. Feeder Hardening (EWL) – Distribution Program

1. Description of the Program and Benefits

The Feeder Hardening (EWL) – Distribution Program included in the SPP is a continuation of FPL’s existing Commission-approved approach (most recently approved in Docket No. 20180144-EI) to harden existing feeders and certain critical distribution poles, as well as FPL’s initiative to design and construct new pole lines and major planned work to meet the NESC’s extreme wind loading criteria (“EWL”). FPL will continue the distribution feeder hardening program until 2024, when FPL expects 100% of its feeders to be hardened or underground. Below is an overview of FPL’s existing distribution feeder hardening program and the associated benefits.

a. Overview of the Distribution Feeder Hardening Program

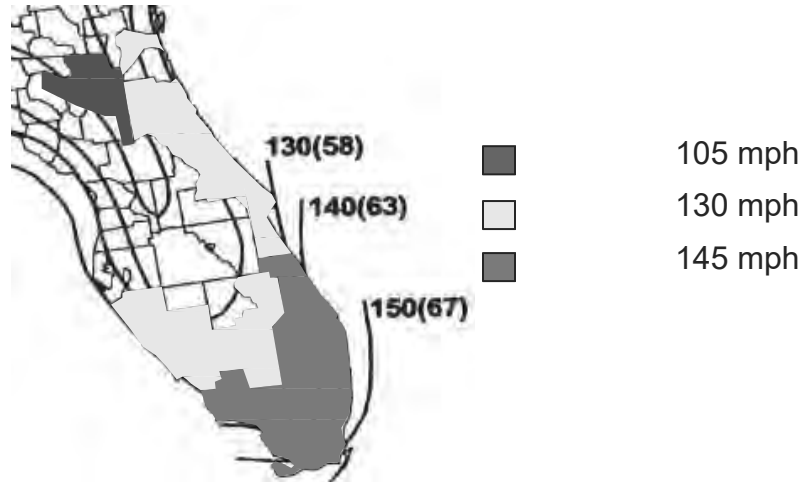
The foundation for FPL’s distribution feeder hardening program was the extensive forensic and other analyses that FPL conducted after Hurricane Wilma.¹⁶ These analyses concluded that “wind only” (as opposed to, for example, trees or other flying debris) was the predominant root cause of distribution pole breakage. This data, together with the overall performance of FPL’s transmission poles that were already built to the NESC EWL standards and the performance of hardened feeders during Hurricanes Matthew and Irma, formed the basis for FPL’s feeder hardening strategy.

The SPP will continue FPL’s previously approved approach to apply EWL criteria to harden existing distribution feeders and certain critical poles. The NESC extreme wind map for Florida will continue to be applied to FPL’s system by dividing the application of

¹⁶ These analyses were conducted either directly by FPL or with the aid of external resources (e.g., KEMA, Inc.).

EWL into three wind regions, corresponding to expected extreme winds of 105, 130 and 145 mph, as shown below.

FPL Extreme Wind Regions - mph (meter/sec)



By evaluating each of the counties served by FPL, including each county's applicable wind zones, FPL determined that utilizing three extreme wind regions of 105, 130 and 145 mph for its service territory was appropriate for the following reasons:

- A smaller number of wind regions generate advantages through efficiency of work methods, training, engineering and administrative aspects (e.g., standards development and deployment); and
- Using 105, 130 and 145 mph wind zones is a well balanced approach that recognizes differences in the EWL requirements in the counties within each region.

The SPP will also continue to utilize FPL's Design Guidelines and processes that apply EWL criteria to the design and construction of new pole lines and major planned work, including pole line extensions and relocations and certain pole replacements. Depending on the scope of the work that is performed in a particular project, this could result in the EWL hardening of an entire circuit (in the case of large-scale projects) or in EWL hardening of one or more poles (in the case of small projects) so that the affected circuit will be in a position to be fully EWL hardened in the future. The Design Guidelines are

primarily associated with changes in pole class, pole type, and desired span lengths to be utilized. The Design Guidelines standardize the design and construction of new pole lines and major planned work to ensure that these projects align with FPL's hardening strategy.

FPL's current pole sizing guidelines provide for a minimum installation of: Class 2 wood poles for all new feeder and three-phase lateral work; Class 3 wood pole for two-phase and single-phase lateral work; and Class 3 wood pole for service and secondary work. For critical poles, FPL's current pole sizing guidelines provide for the installation of concrete poles at accessible locations. These guidelines significantly increase the wind ratings (up to nearly 50 percent) from the Design Guidelines in place prior to 2007. FPL's current Distribution Design Guidelines are provided in Appendix D.

To determine how an existing overhead circuit or critical pole will be hardened, a field survey of the circuit facilities is performed. By capturing detailed information at each pole location, such as pole type, class, span distance, attachments, wire size, and framing, a comprehensive wind-loading analysis can be performed to determine the current wind rating of each pole, and ultimately the circuit itself. This data is then used to identify specific pole locations on the circuit that do not meet the desired wind rating. For all poles that do not meet the applicable EWL, FPL develops recommendations to increase the allowable wind rating of the pole.

FPL plans to continue to utilize its "design toolkit" that focuses on evaluating and using cost-effective hardening options for each location, including:

- Storm Guying – Installing a guy wire in each direction perpendicular to the line, which is a very cost-effective option but is dependent on proper field conditions;
- Equipment Relocation – Moving equipment on a pole to a stronger pole nearby;
- Intermediate Pole – Installing an additional single pole within long span lengths, which reduce the span length and increases the wind rating of both adjacent poles;

- Upgrading Pole Class – Replacing the existing pole with a higher class pole to increase the pole’s wind rating; and;
- Undergrounding Facilities – Evaluated on a case-by-case basis using site-specific factors and conditions.

These options are not mutually exclusive and, when used in combination with sound engineering practices, provide cost-effective methods to harden a circuit. FPL’s design recommendations also take into consideration issues such as hardening, mitigation (minimizing damage), and restoration (improving the efficiency of restoration in the event of failure). Since multiple factors can contribute to losing power after a storm, utilizing this multi-faceted approach to pole design helps to reduce the amount of work required to restore power to a damaged circuit.

b. Benefits of the Distribution Feeder Hardening Program

Distribution feeders are the backbone of the distribution system and are critical component to providing safe and reliable electric service to FPL’s customers. Thus, improving the storm resiliency of distribution feeders logically provides substantial benefits for customers. Therefore, hardening distribution feeders has been and continues to be one of FPL’s highest storm hardening priorities.

During the period 2006-2019, FPL hardened over 1,300 existing feeders, the vast majority being Critical Infrastructure Function (“CIF”) feeders (*i.e.*, feeders that serve hospitals, 911 centers, police and fire stations, water treatment facilities, county emergency operation centers) and Community Project feeders (*i.e.*, feeders that serve other key community needs like gas stations, grocery stores, and pharmacies) throughout FPL’s service territory. Additional feeders were hardened as a result of FPL’s Priority Feeder Initiative, a reliability program that targeted feeders experiencing the highest number of interruptions and/or customers interrupted. As of year-end 2019, approximately 54% of FPL’s feeders were either hardened or placed underground. Additionally, FPL has hardened 125 highway crossings and over 300 “01” switches (first pole out of a substation with a feeder switch). FPL also applied EWL to the design and construction of new pole

lines and major planned work, including pole line extensions and relocations and certain pole replacements.

As provided in previous FPL Annual Reliability Report filings and three-year Storm Hardening Plan filings (per Rule 25-6.0342, F.A.C.) hardened feeders perform better than non-hardened feeders. This has been demonstrated in-day-to-day reliability performance and during severe storms. For example, when comparing day-to-day reliability performance, hardened feeders have performed 40% better than non-hardened feeders. Also, during Hurricanes Matthew and Irma, hardened feeders performed better than non-hardened feeders.

Additionally, in Docket No. 20170215-EU, the Commission reviewed the electric utilities' storm hardening and storm preparedness programs and found for Hurricane Irma that: (1) outage rates were nearly 20% less for hardened feeders than non-hardened feeders; (2) CMH to restore hardened feeders were 50% less than non-hardened feeders (primarily due to hardened feeders experiencing less damage than non-hardened hardened feeders); and (3) hardened feeders had significantly less pole failures as compared to non-hardened feeders.¹⁷

2. Actual/Estimated Start and Completion Dates

FPL initiated its feeder hardening initiative in 2006. As of year-end 2019, there are approximately 1,600 feeders remaining to be hardened or placed underground. FPL expects to harden approximately 250-350 feeders annually, with 100% of FPL's feeders expected to be hardened or underground by year-end 2024 and with the final costs of the program to be incurred in 2025.

¹⁷ See *Review of Florida's Electric Utility Hurricane Preparedness and Restoration Actions 2018*, Docket No. 20170215-EU (July 24, 2018), available at <http://www.psc.state.fl.us/library/filings/2018/04847-2018/04847-2018.pdf>.

3. Cost Estimates

Estimated distribution feeder hardening costs are determined utilizing the length of each feeder, the average historical feeder hardening cost per mile, and updated cost assumptions (e.g., labor and materials).

The table below provides a comparison of the 2017-2019 total actual distribution feeder hardening costs with the 2020-2022 (first three years of the SPP) total estimated distribution feeder hardening costs and the total estimated distribution feeder hardening costs to be incurred over the period of 2020-2025¹⁸:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2017-2019	\$1,492	\$497
2020-2022	\$1,958	\$653
2020-2025	\$3,206	\$534

Further details regarding the SPP distribution feeder hardening costs, including estimated annual capital expenditures are provided in Appendix C.¹⁹

4. Comparison of Costs and Benefits

As provided in Section IV(C)(3) above, during 2020-2025, total costs for FPL's Feeder Hardening (EWL) – Distribution Program average approximately \$534 million per year through 2025. Benefits associated with the Feeder Hardening (EWL) – Distribution Program discussed in Sections II and IV(C)(1)(b) above, include improved storm resiliency as well as improved day-to-day reliability.

5. Criteria used to Select and Prioritize the Program

As explained above, there are approximately 1,600 feeders remaining to be hardened or placed underground. FPL attempts to spread its annual projects throughout its service territory. In prioritizing the remaining existing feeders to be hardened each year,

¹⁸ It is currently estimated that 100% of FPL's feeders will be hardened or underground by year-end 2024, with the final costs to be incurred in 2025.

¹⁹ See footnote 14.

considerations include the feeder's historical reliability performance, restoration difficulties (e.g., environmentally sensitive areas, islands with no vehicle access, river crossings, etc.), on-going or upcoming internal/external projects (e.g., FPL maintenance or system expansion projects, municipal overhead/underground conversion project or municipal road project) and geographic location.

At this time, FPL has not identified any areas where the Feeder Hardening (EWL) – Distribution Program would not be feasible, reasonable or practical.

D. Lateral Hardening (Undergrounding) – Distribution Program

1. Description of the Program and Benefits

In 2018, FPL implemented a three-year Commission-approved SSUP Pilot. The SSUP Pilot is a program that targets certain overhead laterals for conversion from overhead to underground. As part of its SPP, FPL will expand undergrounding laterals in 2021-2029. Below is an overview of FPL's Lateral Hardening (Undergrounding) – Distribution Program and the associated benefits.

a. Overview of the Distribution Lateral Hardening Program

As part of the SPP, FPL will complete its existing approved three-year SSUP Pilot (in 2020) and expand the application of the SSUP during 2021-2029 to the implementation of the system-wide Lateral Hardening (Undergrounding) – Distribution Program. The SSUP Pilot targeted certain overhead laterals that were impacted by recent storms and that have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground. Key objectives of the SSUP Pilot included validating conversion costs and identifying cost savings opportunities, testing different design philosophies, better understanding customer impacts and sentiments, and identifying barriers (e.g., obtaining easements, placement of transformers, and attaching entities' issues).

Two design options are being utilized when FPL converts overhead laterals to underground, referred to as the North American and the European designs. The North American design currently is the predominant design, but both undergrounding designs eliminate all overhead lateral and service wire. The North American design generally

utilizes more primary conductor and a greater number of smaller-sized transformers, with less customers per transformer, and is better suited for front lot construction and service. The European design utilizes more secondary conductor, and a smaller number of larger-sized transformers, with more customers per transformer, and is better suited for rear lot construction and service. Where practical, FPL attempts to relocate existing facilities from the rear of to the front of customers' premises; however, there are instances where that option is not available (e.g., FPL is unable to obtain easements in front of customers' premises). FPL's standard design is the North American design (front lot construction), but FPL is gaining important experience and knowledge from its utilization of the European design (rear lot construction), which it can then better utilize for future projects as appropriate.

As part of the conversion process, FPL is also installing meter base adaptors that allow underground service to be provided to the customer by utilizing the existing meter and meter enclosure. The meter base adaptors minimize the impact on customer-owned equipment and facilities. For example, in certain situations, overhead to underground conversions of electric service can trigger a local electrical code requirement that necessitates a customer upgrade of the home's electric service panel. This can cost the customer thousands of dollars. However, by utilizing a meter base adaptor, overall costs are reduced and customers are able to avoid the need and expense to convert their electrical service panels.

b. Benefits of the Distribution Lateral Hardening Program

Laterals make up the majority of FPL's distribution system. For example, system-wide, there are over 180,000 laterals (including laterals with multi-stage fusing), in contrast to approximately 3,300 feeders, and there are 1.8 times as many miles of overhead laterals as there are overhead feeders (approximately 23,000 miles vs. 13,000 miles, respectively). Additionally, while feeders are predominately located in the front of customers' premises, many laterals are "rear of" or behind customers' premises. This is especially the case in older neighborhoods located throughout FPL's service territory. Generally, facilities in the rear of customers' premises take longer to restore than facilities in front of customers' premises because rear-located facilities are more difficult to access

and are more likely to be near vegetation. This results in a greater amount of CMH being devoted to laterals during storm restoration.

The basis for FPL's SSUP Pilot and the proposal to expand upon the Pilot under the SPP is the performance of the underground facilities as compared to overhead facilities and the extensive damage to the overhead facilities caused by vegetation during Hurricanes Matthew and Irma. This performance was demonstrated by the results of FPL's analysis referenced above in Section IV(A)(1)(b) and contained in the Commission's *Review of Florida's Electric Utility Hurricane Preparedness and Restoration Actions in 2018*,²⁰ which is summarized in the table below:

Storm and Facility	Laterals Out	Total Laterals	% Out
Matthew OH	3,473	82,729	4%
Matthew UG	238	101,892	0.2%
Irma OH	20,341	84,574	24%
Irma UG	3,767	103,384	4%

Finally, it is important to note that underground facilities also perform better than overhead facilities on a day-to-day basis. For example, based on the reliability performance metrics for overhead and underground facilities provided to the Commission in FPL's February 28, 2020 Annual Reliability Report filing, the System Average Interruption Duration Index ("SAIDI") for underground facilities is significantly better than hybrid facilities (combination of overhead and underground) or overhead facilities as shown in the table below:

Year	<u>SAIDI</u>²¹		
	UG	OH	Hybrid
2015	21.4	102.4	60.0
2016	17.2	80.4	57.6
2017	17.7	89.6	55.5
2018	21.2	89.0	54.2
2019	30.3	87.4	49.4

²⁰ See footnote 17.

²¹ See pages 93-97 of FPL's February 28, 2020 Annual Reliability Report filing for more details on day-to-day reliability performance - overhead vs. underground.

2. Actual/Estimated Start and Completion Dates

FPL's SSUP Pilot was initiated in 2018. By the end of 2020, the third and final year of the SSUP Pilot, FPL expects to have converted a total of 220-230 laterals from overhead to underground, which is consistent with the SSUP Pilot's plan most recently approved in Docket No. 20180144-EI. As part of its SPP, FPL will incorporate, continue, and expand the SSUP to provide the benefits of underground lateral hardening throughout its system. After completing the SSUP Pilot in 2020, FPL estimates it will convert 300-700 laterals annually. In 2024-2029 FPL estimates it will convert 800-900 laterals annually.

3. Cost Estimates

Estimated lateral undergrounding costs are determined utilizing the length of each lateral, the average historical lateral undergrounding cost per mile, and updated cost assumptions (e.g., labor and materials). The table below provides a comparison of the 2018-2019 total actual costs for the SSUP Pilot with the 2020-2022 (first three years of the SPP) total estimated distribution lateral hardening program costs and the 2020-2029 total estimated distribution lateral hardening program costs:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2018-2019 ²²	\$76	\$38
2020-2022	\$676	\$225
2020-2029	\$5,101	\$510

Further details regarding the SPP estimated distribution lateral hardening program costs, including estimated annual capital expenditures are provided in Appendix C.²³

4. Comparison of Costs and Benefits

As provided in Section IV(D)(3) above, during 2020-2029, total costs for FPL's Lateral Hardening (Undergrounding) – Distribution Program average approximately \$510 million per year. Benefits associated with the Lateral Hardening (Undergrounding) – Distribution

²² The Storm Secure Underground Program Pilot was initiated in 2018.

²³ See footnote 14.

Program discussed in Sections II AND IV(D)(1)(b) above, include improved storm resiliency as well as improved day-to-day reliability.

5. Criteria used to Select and Prioritize the Program

FPL will select/prioritize future laterals for conversion to undergrounding based on an overall feeder performance methodology. Rather than selecting individual “stand-alone” laterals, FPL will underground all the laterals on a feeder such that when a hardened feeder that has experienced an outage is restored, all associated underground laterals would also be restored (unless the underground lateral was damaged).

On average, there are currently 20-30 overhead laterals on a feeder. The selection and prioritization of the laterals to be converted will be based on a methodology that considers: (a) all of the overhead laterals on each feeder; (b) outage experience during the recent Hurricanes Matthew and Irma; (c) the number of vegetation-related outages experienced over the most recent 10 years; and (d) the total number of lateral and transformer outages experienced over the most recent 10 years. These overhead lateral factors are totaled for each feeder, and the feeders are ranked based on these totals. All laterals on the feeders will then be hardened according to the ranking of each feeder.

In order to optimize resources and provide lateral hardening throughout FPL’s system, lateral hardening projects will be performed annually in all sixteen (16) of FPL’s management areas. At this time, FPL has not identified any areas where the Lateral Hardening (Undergrounding) – Distribution Program would not be feasible, reasonable, or practical. However, in areas that are more prone to flooding or storm surge, FPL will consider alternative construction methods (e.g., elevating transformer pads).

E. Wood Structures Hardening (Replacing) – Transmission Program

1. Description of the Program and Benefits

The Wood Structure Hardening (Replacing) – Transmission Program included in the SPP is a continuation of FPL’s existing transmission hardening program through the end of 2022, when FPL expects that 100% of its transmission structures will be steel or concrete.

Below is an overview of FPL's existing transmission wood structure hardening program and the associated benefits.

a. Overview of the Transmission Hardening Program

While FPL's transmission facilities were affected by the 2004 and 2005 storms, the damage experienced was significantly less than the damage sustained by distribution facilities. A primary reason for this resulted from the fact that transmission structures were, at that time, already constructed to meet EWL consistent with Florida Statute 366.04 and the National Electrical Safety Code, Rule 250 C.

Based on the forensic data collected from the 2004 and 2005 storms, FPL implemented a Commission-approved transmission storm hardening initiative to replace all wood transmission structures, which accounted for nearly 70 percent of all transmission structures replaced during the 2004-2005 storm seasons, with steel or concrete structures. As explained below, this initiative is ongoing and expected to be completed by the end of 2022. As part of its SPP, FPL will continue its initiative to replace all wood transmission structures with steel or concrete structures.

b. Benefits of the Transmission Hardening Program

While an outage associated with distribution facilities (e.g., a transformer, lateral, or feeder) can impact up to several thousands of customers, a transmission-related outage can result in an outage affecting tens of thousands of customers. Additionally, an outage on a transmission facility could cause cascading (a loss of power at one transmission facility can trigger the loss of power on another interconnected transmission facility, which in turn can trigger the loss of power on another interconnected transmission facility, and so on) and result in the loss of service for hundreds of thousands of customers. As a result, the prevention of transmission-related outages is essential. As discussed earlier, while transmission facilities performed significantly better than distribution facilities during the 2004 and 2005 storms, there were several opportunities for improvement identified, including the replacement of wood transmission structures. As a result of its transmission inspection programs and its replacement of wood transmission structures, FPL's transmission facilities have demonstrated to be more storm resilient.

The table below compares the performance of FPL’s transmission system for Hurricane Wilma, which occurred in 2005 before FPL implemented its current transmission hardening program, and Hurricane Irma, which occurred in 2017 after FPL implemented its current transmission hardening program:

	Hurricane Wilma	Hurricane Irma
% Line Section Outages	37%	17%
Transmission Structure Failures	100	5 (all non-hardened)
Transmission Substations De-energized	241	92
Days to Restore Substation Outages	5	1

As shown above, the impacts on FPL’s transmission facilities associated with Hurricane Irma were significantly reduced from those experienced with Hurricane Wilma, even though Hurricane Irma’s winds were stronger and its path impacted substantially more of FPL’s facilities.

2. Actual/Estimated Start and Completion Dates

FPL implemented its transmission hardening program in 2007. As of year-end 2019, 96% of FPL’s transmission structures, system-wide, were steel or concrete, with less than 2,900 (or 4%) wood structures remaining to be replaced. FPL expects to replace the 2,900 wood transmission structures remaining on its system by year-end 2022.

3. Cost Estimates

Estimated/actual annual transmission hardening costs are a function of the number of poles to be replaced, actual historical replacement costs, and updated cost assumptions (e.g., labor and materials). The vast majority of the transmission hardening program costs are capital costs resulting from replacement of the wood transmission structures.

The table below provides a comparison of the 2017-2019 total actual transmission hardening costs with the 2020-2022 (first three years of the SPP) total estimated transmission hardening costs:²⁴

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2017-2019	\$162	\$54
2020-2022	\$118	\$39

Further details regarding the SPP estimated transmission hardening costs, including estimated annual capital expenditures and operating expenses, are provided in Appendix C.²⁵

4. Comparison of Costs and Benefits

As provided in Section IV(E)(3) above, during 2020-2022, total costs for FPL's Wood Structure Hardening (Replacing) – Transmission Program average approximately \$39 million per year. Benefits associated with the Wood Structure Hardening (Replacing) – Transmission Program discussed in Sections II and IV(E)(1)(b) above, include improved storm resiliency.

5. Criteria used to Select and Prioritize the Program

The annual prioritization/selection criteria for the remaining wood structures to be replaced includes proximity to high wind areas, system importance, customer counts, and coordination with other storm initiatives (e.g., distribution feeder hardening). Other economic efficiencies, such as opportunities to perform work on multiple transmission line sections within the same transmission corridor, are also considered.

At this time, FPL has not identified any areas where the replacement of the remaining wood transmission structures under the Wood Structure Hardening (Replacing) – Transmission Program would not be feasible, reasonable or practical.

²⁴ FPL expects that 100% of the remaining wood transmission structures in its system will be replaced by year-end 2022.

²⁵ See footnote 14.

F. Substation Storm Surge/Flood Mitigation Program

1. Description of the Program and Benefits

The Substation Storm Surge/Flood Mitigation Program is the only new program included in FPL's SPP. As explained below, Substation Storm Surge/Flood Mitigation Program is a new program to mitigate damage at several targeted distribution and transmission substations that are susceptible to storm surge and flooding during extreme weather events.

Historically, several FPL distribution and transmission substations have been impacted by storm surge and/or flooding as a result of extreme weather conditions. For example, as a result of flooding caused by Hurricanes Matthew and Irma, FPL's St. Augustine substation was required to be proactively de-energized (*i.e.*, shut down before water reached levels that would cause significant damage to powered substation equipment). Another example is FPL's South Daytona substation that was proactively de-energized during Hurricane Irma as a result of flooding. While proactively de-energizing those substations impacted by storm surge and/or flooding helps reduce damage to substation equipment, FPL is still required to implement both temporary flood mitigation efforts and repairs to substation facilities and equipment that become flooded as a result of extreme weather conditions.

An outage associated with distribution substations can impact up to several thousands of customers, and an outage associated with a transmission substation can result in an outage affecting tens of thousands of customers. Flooding and the need to proactively de-energize substations located in areas susceptible to storm surge and flooding can result in significant customer outages. For example, the flooding and de-energization of St. Augustine and South Daytona during Hurricane Irma resulted in more than 8,000 customer outages. Therefore, the prevention of outages at transmission and distribution substations due to storm surge or flooding is essential.

To prevent/mitigate future substation equipment damage and customer outages due to storm surge and flooding, FPL's new Substation Storm Surge/Flood Mitigation Program will target and harden certain substations located in areas throughout FPL's service

territory that are susceptible to storm surge or flooding during extreme weather events. Specifically, FPL plans to raise the equipment at certain substations above the flood level and construct flood protection walls around other substations to prevent/mitigate future damage due to storm surge and flooding.

2. Actual/Estimated Start and Completion Dates

At this time, FPL has identified between 8-10 substations where it initially plans to implement storm surge/flood mitigation measures over the next three years (2020-2022). FPL plans to initiate construction in late summer/early fall 2020 to raise the equipment at the St. Augustine substation, which is expected to be completed in 2021. In 2021 and early 2022, FPL also plans to begin construction on flood protection walls for the other 7-9 substations identified for mitigation, which is expected to be completed by 2022.

3. Cost Estimates

The storm surge/flood mitigation costs associated with St. Augustine substation (raising substation equipment) are estimated to be approximately \$10 million in total (2020 and 2021). Estimated storm surge/flood mitigation costs for the remaining 7-9 substations identified at this time (constructing surrounding flood walls) are estimated to be approximately \$13 million in total (2021 and 2022). See the table below the estimated annual program costs:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2020-2022	\$23	\$8

Further details regarding the SPP estimated storm surge/flood mitigation costs, including estimated annual capital expenditures and operating expenses, are provided in Appendix C.²⁶

4. Comparison of Costs and Benefits

As provided in Section IV(F)(3) above, during 2020-2022, total costs for FPL's Substation Storm Surge/Flood Mitigation Program average approximately \$8 million per year.

²⁶ See footnote 14.

Benefits associated with this program discussed in Section IV(F)(1) above, include improved storm resiliency (avoiding storm surge/flood damage), reduced customer outages and storm restoration costs.

5. Criteria used to Select and Prioritize Projects

The annual prioritization/selection criteria for the targeted substations is based on FPL's historical storm surge/flood experience, in particular, Hurricanes Matthew and Irma. At this time, for the targeted substations, FPL has not identified any areas where the upgrades would not be feasible, reasonable or practical.

G. Vegetation Management – Distribution Program

1. Description of the Program and Benefits

The Vegetation Management – Distribution Program included in the SPP is a continuation of FPL's existing Commission-approved Vegetation Management – Distribution Program. Below is an overview of FPL's existing Vegetation Management – Distribution Program and the associated benefits.

a. Overview of the Vegetation Management – Distribution Program

Prior to 2006, FPL's Vegetation Management – Distribution Program consisted of inspecting and maintaining its feeders on a three-year average trim cycle and performing targeted trimming on certain feeders more frequently (e.g., targeting vegetation with faster growth rates and palm trees) through its "mid-cycle" program. Lateral trimming was prioritized based on reliability performance. Another important component of this program was FPL's "Right Tree Right Place" initiative, which provided information to educate customers on FPL's vegetation management program and practices, safety issues, and the importance of placing trees in the proper location.

After the 2004-2005 storm seasons, the Commission determined that the "vegetation management practices of the investor-owned electric utilities do not provide adequate assurance that tree clearances for overhead distribution facilities are being maintained in a manner that is likely to reduce vegetation related storm damage. We believe that

utilities should develop more stringent distribution vegetation management programs.”²⁷ As result, FPL proposed and the Commission approved the continuation of FPL’s system-wide three-year average trim cycle for feeders, mid-cycle targeted trimming for certain feeders, and its Right Tree Right Place initiative, as well as the implementation of a new six-year average trim cycle for laterals.²⁸ These same initiatives, which have provided storm and day-to-day reliability benefits, remain in place today.

Tree limbs and branches, especially palm fronds, are among the most common causes of power outages and momentary interruptions during both day-to-day operations and storm events. The primary objective of FPL’s Vegetation Management – Distribution Program is to clear vegetation in areas where FPL is permitted to trim from the vicinity of distribution facilities and equipment in order to provide safe, reliable, and cost-effective electric service to its customers. The program is comprised of multiple initiatives designed to reduce the average time customers are without electricity as a result of vegetation-related interruptions. These include preventive maintenance initiatives (planned cycle and mid-cycle maintenance), corrective maintenance (trouble work and service restoration efforts), customer trim requests, and support of system improvement and expansion projects, which focus on long-term reliability by addressing vegetation that will impact new or upgraded overhead distribution facilities.

FPL’s Vegetation Management Distribution Program’s practices follow the NESC, the American National Standards Institute (“ANSI”) A-300, and all other applicable standards, while considering tree species, growth rates, and the location of trees in proximity to FPL’s facilities. Danger or hazard trees (leaning, structurally damaged, or diseased/dead that have a high likelihood to fail and impact FPL’s facilities) located outside of right-of-way (“ROW”), which cannot be trimmed without approval from the property owner, are identified as candidates for customer-approved removal.

Finally, a very important component of FPL’s vegetation program is providing information to customers to educate them on the company’s trimming program and practices, safety issues, and the importance of placing trees in the proper location – FPL’s “Right Tree,

²⁷ See Order No. PSC-06-0351-PAA-EI.

²⁸ See Order No. PSC-07-0468-FOF-EI.

Right Place” initiative. Right Tree, Right Place is a public education program based on FPL’s core belief that providing reliable electric service and sustaining the natural environment can go hand-in-hand and is a win-win partnership between the utility and its customers.

The SPP will continue FPL’s currently-approved distribution vegetation program, which includes the following system-wide vegetation management activities: three-year cycle for feeders; mid-cycle targeted trimming for certain feeders; six-year cycle for laterals; and continued education of customers through its Right Tree, Right Place initiative.

b. Benefits of the Vegetation Management – Distribution Program

In Order No. PSC-07-0468-FOF-EI, the Commission confirmed that FPL should continue to implement three-year and six-year average cycles for its feeders and laterals because the cycles complied with the Commission’s storm preparedness objectives to increase the level of trimming over historical levels, promote system reliability and reduce storm restoration costs.²⁹ Additionally, Commission’s orders indicated that FPL’s proposed cycles: were cost-effective; would improve day-to-day “tree SAIFI” from 0.22 to 0.16 in ten years;³⁰ and would provide savings when comparing savings on a customers interrupted (“CI”) per storm basis. Further, day-to-day distribution tree SAIFI has significantly improved as a result of FPL implementing its approved distribution vegetation management program (from 0.20 prior to the 2004-2005 storm seasons to 0.08 at year-end 2019).

Finally, another indication that the current program is providing benefits is that, while forensic analysis indicated vegetation was the overwhelming primary cause for pole and wire failures and a significant cause of outages during Hurricanes Matthew and Irma, the vast majority of damage resulted from uprooted trees, broken trunks, and broken limbs

²⁹ FPL’s proposed three-year and six-year cycles were initially approved in Order No. PSC-06-0781-PAA-EI.

³⁰ The tree-related SAIFI has averaged less than 0.09 over the last few years.

that fell into distribution facilities from outside of right-of-way, *i.e.*, beyond where FPL is currently allowed trim without approval from the property owner.

2. Actual/Estimated Start and Completion Dates

FPL's ongoing vegetation management plan was originally approved in 2007, and remains in place today. Under the SPP, FPL plans to inspect and maintain, on average, approximately 15,200 miles annually, including approximately 11,400 miles for feeders (cycle and mid-cycle) and 3,800 miles for laterals. This is comparable to the approximately 15,200 miles inspected and maintained annually, on average, for 2017-2019.

3. Cost Estimates

The vast majority of vegetation management costs are associated with cycle and mid-cycle trimming, which is performed by several FPL-approved contractors throughout FPL's system. Other vegetation management costs include costs associated with day-to-day restoration activities (*e.g.*, summer afternoon thunderstorms), removals, debris cleanup, and support (*e.g.*, arborists, supervision, back office support). Costs associated with vegetation management are generally operating expenses.

The table below provides a comparison of the 2017-2019 total actual distribution vegetation management costs with the 2020-2022 (first three years of the SPP) total estimated distribution vegetation management costs and the 2020-2029 total estimated distribution vegetation management costs:³¹

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2017-2019	\$189	\$63
2020-2022	\$183	\$61
2020-2029	\$596	\$60

Further details regarding the SPP estimated distribution vegetation management costs,

³¹ The vegetation management costs shown in the table below exclude storm-related vegetation management costs.

including estimated annual capital expenditures and operating expenses, are provided in Appendix C.³²

4. Comparison of Costs and Benefits

As provided in Section IV(G)(3) above, during 2020-2029, total costs for FPL's Vegetation Management – Distribution Program average approximately \$60 million per year. Benefits associated with the Vegetation Management – Distribution Program discussed in Sections II and IV(G)(1)(b) above, include increased storm resiliency.

5. Criteria Used to Select and Prioritize the Program

The primary reason for maintaining feeders on a three-year average cycle, as opposed to a six-year average cycle for laterals, is that a feeder outage can affect, on average, approximately 1,500 customers as compared to an outage on a lateral line that can affect, on average, approximately 35 customers. FPL enhances its approved feeder inspection and trimming plan through its mid-cycle trimming program, which encompasses patrolling and trimming feeders between planned maintenance cycles to address tree conditions that may cause an interruption prior to the next planned cycle trim. Mid-cycle work units typically have a trim age of 12 to 18 months and usually involve certain fast-growing trees (e.g., palm trees) that need to be addressed before the next scheduled cycle trim date.

Additionally, customers often contact FPL with requests to trim trees around distribution lines in their neighborhoods and near their homes. As a result of these discussions with customers and/or a follow-up investigation, FPL either performs the necessary trimming or determines that the requested trimming can be addressed more efficiently by completing it through the normal scheduled cycle trimming.

Cycle trimming is prioritized annually to ensure compliance with cycle schedules. At this time, FPL has not identified any areas where the Vegetation Management – Distribution Program would not be feasible, reasonable or practical.

³² See footnote 14.

H. Vegetation Management – Transmission Program

1. Description of the Program and Benefits

The Vegetation Management – Transmission Program included in the SPP is a continuation of FPL's existing transmission vegetation management program. Below is an overview of FPL's existing transmission vegetation management program and the associated benefits.

a. Overview of the Vegetation Management - Transmission Program

The North American Electric Reliability Corporation's (NERC) vegetation management standards/requirements serve as the basis for FPL's transmission vegetation management program. The reliability objective of these standards/requirements is to prevent vegetation-related outages that could lead to cascading by utilizing effective vegetation maintenance while recognizing that certain outages such as those due to vandalism, human errors, and acts of nature are not preventable. Transmission lines that must conform with these standards/requirements include lines operated at or above 200 kV or any line that is either an element of the Interconnection Reliability Operating Limit (IROL) or the Western Electricity Coordinating Council (WECC).

For FPL, just over 4,300 miles of its transmission system (or nearly two-thirds of all of FPL's total transmission system) are subject to NERC's vegetation management standards/requirements. NERC's vegetation management standards/requirements include annual inspection requirements, executing 100% of a utility's annual vegetation work plan, and to prevent any encroachment into established minimum vegetation clearance distances ("MVCD").

The key elements of FPL's transmission vegetation management program are to inspect the transmission right-of-ways, document vegetation inspection results and findings, prescribe a work plan, and execute the work plan.

FPL conducts ground inspections of all transmission corridors annually for work planning purposes. During these inspections, FPL identifies vegetation capable of approaching the defined Vegetation Action Threshold ("VAT"). VAT is a calculated distance from the

transmission line that factors in MVCD, conductor sag/sway potential, and a buffer. The identified vegetation is given a work prescription and then prioritized and organized into batches of work, which collectively become the annual work plan.

For transmission lines that are subject to NERC's vegetation management standards/requirements, FPL also uses a technology called "LiDAR," short for light detection and ranging. LiDAR is a remote sensing technology that uses light in the form of a pulsed laser to measure ranges (distances) to a target. For vegetation management purposes, LiDAR is used to measure distance between vegetation and transmission lines. LiDAR patrols are conducted annually for all NERC transmission corridors. Data collected by the LiDAR patrols is then used to develop annual preventative and reactive work plans.

In its SPP, FPL will continue its current transmission vegetation management plan, which includes visual and aerial inspections of all transmission line corridors, LiDAR inspections of NERC transmission line corridors, developing and executing annual work plans to address identified vegetation conditions, and identifying and addressing priority and hazard tree conditions prior to and during storm season.

b. Benefits of the Vegetation Management – Transmission Program

The benefits of a Vegetation Management – Transmission Program are self-evident and the consequences of not having a reasonable transmission vegetation management plan can be extreme. As discussed previously, the transmission system is the backbone of the electric grid. While outages associated with distribution facilities (e.g., a transformer, lateral, or feeder) can result in an outage affecting anywhere from a few customers up to several thousands of customers, a transmission related outage can affect tens of thousands of customers. Additionally, an outage on a transmission facility could cause cascading and result in the loss of service for hundreds of thousands of customers. As such, it is imperative that vegetation impacting transmission facilities be properly maintained using reasonable and appropriate cycles and standards to help ensure they are prepared for storms. For these reasons, it is no surprise that NERC has developed

prescriptive vegetation management requirements for transmission facilities to help prevent such damage from occurring.

FPL also notes that while vegetation-related damage and transmission line outages occurred during Hurricanes Matthew and Irma, the vast majority of such damages/outages were caused by vegetation located outside of the right-of-way, *i.e.*, beyond where FPL is currently allowed to trim without approval from the property owner, which further demonstrates that FPL's historical efforts in this area have been beneficial.

2. Actual/Estimated Start and Completion Dates

FPL's Vegetation Management – Transmission Program is an ongoing program, initiated decades ago. Under the SPP, FPL plans to inspect and maintain, on average, approximately 7,000 miles annually, including approximately 4,300 miles for NERC transmission line corridors and 2,700 miles for non-NERC transmission line corridors. This is comparable to the approximately 7,000 miles inspected and maintained annually, on average, for 2017-2019.

3. Cost Estimates

The vast majority of vegetation management costs are associated with annual inspections and the execution of planned work to address identified conditions, which is performed by several FPL approved contractors throughout FPL's system. Other vegetation management costs include costs associated with day-to-day restoration activities (*e.g.*, summer afternoon thunderstorms), removals, debris cleanup, and support (*e.g.*, arborists, supervision, back office support). Costs associated with vegetation management are generally operating expenses.

The table below provides a comparison of the 2017-2019 total actual transmission vegetation management costs with the 2020-2022 (first three years of the SPP) total estimated transmission vegetation management costs and the 2020-2029 total estimated transmission vegetation management costs:³³

³³ The vegetation management costs shown in the table below exclude storm-related vegetation management costs.

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2017-2019	\$27	\$9
2020-2022	\$27	\$9
2020-2029	\$96	\$10

Further details regarding the SPP estimated transmission vegetation management costs, including estimated annual capital expenditures and operating expenses, are provided in Appendix C.³⁴

4. Comparison of Costs and Benefits

As provided in Section IV(H)(3) above, during 2020-2029, total costs for FPL’s Vegetation Management – Transmission Program average approximately \$10 million per year. Benefits associated with the Vegetation Management – Transmission Program discussed in Sections II and IV(H)(1)(b) above, include increased storm resiliency. The execution of FPL’s Vegetation Management – Transmission Program is a significant factor in mitigating damage to transmission facilities and avoiding transmission-related outages.

5. Criteria used to Select and Prioritize the Programs

Priority vegetation conditions and hazard tree conditions are completed annually prior to storm season. Additionally, prior to and during the storm season, FPL conducts aerial inspections of transmission corridors to identify hazard trees and any priority vegetation locations. Priority vegetation conditions and hazard tree conditions identified through aerial inspections are addressed as soon as possible.

At this time, FPL has not identified any areas where the Vegetation Management – Transmission Program would not be feasible, reasonable or practical.

³⁴ See footnote 14.

V. Detailed Information on the First Three Years of the SPP (2020-2022)

A. Detailed Description for the First Year of the SPP (2020)

The following additional information required by Rule 25-6.030(3)(e)(1), F.A.C., for the first year of the SPP (2020) is provided in Appendix E. (1) the actual or estimated construction start and completion dates; (2) a description of the affected existing facilities, including number and type(s) of customers served, historic service reliability performance during extreme weather conditions, and how this data was used to prioritize the storm protection projects; (3) a cost estimate including capital and operating expenses. A description of the criteria used to select and prioritize the storm protection programs is included in the description of each SPP program provided in Section IV.

B. Detailed Description of the Second and Third Years of the SPP (2021-2022)

Additional details required by Rule 25-6.030(3)(e)(2), F.A.C., for the second and third years of the SPP (2021-2022), including the estimated number and costs of projects under every program, is provided in in Appendix C.

C. Detailed Description of the Vegetation Management Activities for the First Three Years of the SPP (2020-2022)

The following additional information required by Rule 25-6.030(3)(f), F.A.C., for the first three years of the vegetation management activities under the SPP (2020-2022) is provided in n Sections IV(G) and IV(H) above and Appendix C: the projected frequency (trim cycle); the projected miles of affected transmission and distribution overhead facilities; the estimated annual labor and equipment costs for both utility and contractor personnel. A description of how the vegetation management activities will reduce outage times and restoration costs due to extreme weather conditions is provided in Sections IV(G) and IV(H) above.

VI. Estimate of Annual Jurisdictional Revenue Requirements for the 2020-2029 SPP

Pursuant to Rule 25-6.030(3)(f), F.A.C., the table below provides the estimated annual jurisdictional revenue requirements for each year of the SPP.

Estimated Annual Revenue Requirements (millions)	
2020	\$257.3
2021	\$368.8
2022	\$494.0
2023	\$625.2
2024	\$760.6
2025	\$877.9
2026	\$963.4
2027	\$1,036.8
2028	\$1,110.7
2029	\$1,185.0

While FPL has provided estimated costs by program as of the time of this filing and associated total revenue requirements in its SPP, consistent with the requirements of Rule 25-6.030, F.A.C., subsequent projected and actual program costs submitted for cost recovery through the Storm Protection Plan Cost Recovery Clause (per Rule 25-6.031, F.A.C.,) could vary by as much as 10-15%, which would then also impact associated estimated revenue requirements and rate impacts. The projected costs, actual/ estimated costs, actuals costs, and true-up of actual costs to be included in FPL's Storm Protection

Plan Cost Recovery Clause will all be addressed in subsequent filings in separate storm protection plan cost recovery clause dockets pursuant to Rule 25-6.031, F.A.C.³⁵

VII. Estimated Rate Impacts for First Three Years of the SPP (2020-2022)

FPL anticipates the programs included in the SPP will have zero bill impacts on customer bills during the first year of the SPP and only minimal bill increases for years two and three of the SPP. An estimate of hypothetical overall rate impacts for the first three years of the SPP (2020-2022), without regard for the fact that FPL remains under a general base rate freeze pursuant to a Commission-approved settlement agreement through December 31, 2021, as stated in footnote 36 below are based on the total program costs reflected in this filing.³⁶ The projected costs, actual/estimated costs, actuals costs, and true-up of actual costs to be included in FPL's Storm Protection Plan Cost Recovery Clause will all be addressed in subsequent filings in Storm Protection Plan Cost Recovery Clause dockets pursuant to Rule 25-6.031, F.A.C.³⁷

Pursuant to Rule 25-6.031, F.A.C., FPL has not identified any reasonable implementation alternatives that could mitigate the resulting rate impact for each of the first three years of the SPP. As explained above, FPL's SPP is largely a continuation of existing Commission-approved storm hardening programs and initiatives, which have already demonstrated that they have and will continue to provide increased T&D infrastructure resiliency, reduced restoration time, and reduced restoration costs when FPL's system is impacted by severe weather events. Further, as explained above, the estimated costs

³⁵ The Commission has opened Docket No. 20200092-EI to address Storm Protection Plan Cost Recovery Clause petitions to be filed the third quarter of 2020.

³⁶ Pursuant to Rule 25-6.030(3)(h), F.A.C., the hypothetical rate impacts for FPL's typical residential, commercial, and industrial customers for the first three years of the SPP (2020-2022) without regard for the fact that FPL remains under a general base rate freeze pursuant to a Commission-approved settlement agreement through December 31, 2021, are as follows for 2020, 2021, and 2022, respectively: Residential (RS-1) \$0.00250/kWh, \$0.00357/kWh, and \$0.00478/kWh; Commercial (GSD-1) \$0.81/kW, \$1.15/kW, and \$1.54/kW; and Industrial (GSLDT-3) \$0.05/kW, \$0.08/kW and \$0.10/kW. These rate impacts are for all programs included in the SPP and are based on the total estimated costs as of the time of this filing, which could vary by as much as 10% to 15%, regardless of whether those costs will be recovered in FPL's Storm Protection Plan Cost Recovery Clause or through base rates.

³⁷ See footnote 34.

for the programs included in FPL's SPP are consistent with the historical costs incurred for the existing storm hardening and storm preparedness programs, which were most recently approved in FPL's 2019-2021 Storm Hardening Plan.

VIII. Conclusion

The Florida Legislature has determined that it is in the State's interest to "strengthen electric utility infrastructure to withstand extreme weather conditions by promoting the overhead hardening of distribution and transmission facilities, undergrounding of certain distribution lines, and vegetation management," and for each electric utility to "mitigate restoration costs and outage times to utility customers when developing transmission and distribution storm protection plans." Section 366.96(1), F.S. Based on these findings, the Florida Legislature concluded that it is in the State's interest for each electric utility to develop and file a SPP for the overhead hardening and increased resilience of electric T&D facilities, undergrounding of electric distribution facilities, and vegetation management. See Sections 366.96(1)-(3).

FPL's SPP is a systematic approach to achieve the legislative objectives of reducing restoration costs and outage times associated with extreme weather events and enhancing reliability. As explained above, FPL's SPP is largely a continuation and expansion of its existing and already successful storm hardening and storm preparedness programs previously approved by the Commission, as well as a new storm hardening program to harden certain targeted substations that are susceptible to storm surge or flooding during extreme weather events. Based on the recent experiences of Hurricanes Matthew and Irma, the existing storm hardening programs have a demonstrated and proven track record of mitigating and reducing restoration CMH, outage times, and storm restoration costs, as well as improving day-to-day reliability. FPL's SPP will continue and expand these important benefits to customers and the State.

APPENDIX A

Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Page 1 of 9

QUESTION:

Please complete the table below summarizing hardened facilities that required repair or replacement as a result of Hurricanes Matthew, Hermine, Irma, Maria, and Nate.

RESPONSE:

FPL does not maintain its accounting records at the level of detail required to provide the requested information as they do not differentiate hardened facilities from non-hardened facilities, nor do they track which assets were repaired. However, FPL does track certain assets, at the total system level, that were requested and replaced during each hurricane as reflected in the tables below. Note, FPL did not track storm repairs/replacements for Hurricanes Maria and Nate as Hurricane Maria did not impact FPL's service territory and Nate had limited impact. Also, Hurricanes Matthew and Irma capital details associated with follow-up work are not yet available by plant account as these costs have not yet been unitized from account 106 to account 101 by plant account.

Hurricane Matthew	Number of Facilities Requiring	
	Repair	Replacement
<i>Transmission</i>		
Structures	N/A	0
Substations	N/A	0
Total	N/A	0
<i>Distribution</i>		
Poles	N/A	656
Substation	N/A	0
Feeder OH	N/A	0
Feeder UG	N/A	0
Feeder Combined	N/A	0
Lateral OH	N/A	N/A
Lateral UG	N/A	N/A
Lateral Combined	N/A	N/A
Total	N/A	N/A
<i>Service</i>		
Service OH	N/A	N/A
Service UG	N/A	N/A
Service Combined	N/A	N/A
Total	N/A	N/A

Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Page 2 of 9

Hurricane Hermine	Number of Facilities Requiring	
	Repair	Replacement
<i>Transmission</i>		
Structures	N/A	0
Substations	N/A	0
Total	N/A	0
<i>Distribution</i>		
Poles	N/A	19
Substation	N/A	0
Feeder OH	N/A	0
Feeder UG	N/A	0
Feeder Combined	N/A	0
Lateral OH	N/A	N/A
Lateral UG	N/A	N/A
Lateral Combined	N/A	N/A
Total	N/A	N/A
<i>Service</i>		
Service OH	N/A	N/A
Service UG	N/A	N/A
Service Combined	N/A	N/A
Total	N/A	N/A

Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Page 3 of 9

Hurricane Irma	Number of Facilities Requiring	
	Repair	Replacement
<i>Transmission</i>		
Structures	N/A	0
Substations	N/A	0
Total	N/A	0
<i>Distribution</i>		
Poles	N/A	3,562
Substation	N/A	0
Feeder OH	N/A	0
Feeder UG	N/A	0
Feeder Combined	N/A	0
Lateral OH	N/A	N/A
Lateral UG	N/A	N/A
Lateral Combined	N/A	N/A
Total	N/A	N/A
<i>Service</i>		
Service OH	N/A	N/A
Service UG	N/A	N/A
Service Combined	N/A	N/A
Total	N/A	N/A

Notes:

For Hurricane Matthew, there is a difference of 248 poles between what is provided in this discovery response for total poles replaced (656 poles) and what is provided in FPL's post-storm forensic review report for Hurricane Matthew (provided in FPL's response to Staff's Second Data Request No. 2 in this same docket) for poles that failed and needed to be replaced to restore service (408 poles). The difference is associated with poles replaced during "follow-up" - i.e., poles that were damaged (e.g., a cracked pole) as a result of the storm and needed to be replaced to restore the pole to its pre-storm condition - but did not fail during the storm and, thus, did not need to be replaced to restore service. As mentioned above in FPL's response to this data request, FPL's accounting records do not differentiate hardened facilities from non-hardened facilities and FPL did not track or maintain forensic information on the 248 distribution poles replaced as a result of follow-up work. As a result, FPL does not have a hardened vs. non-hardened breakdown for the 248 distribution poles replaced during follow-up work.

Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Page 4 of 9

The distribution pole and transmission structure counts provided above represent the amount of pole/structure replacements FPL has recorded on its books and records associated with Hurricane Irma as of December 31, 2017. These amounts should be considered preliminary at this time as they are subject to change (e.g., the counts do not reflect poles that will be replaced during follow-up work, which has yet to be completed).

N/A – Information is not available at this level of detail in FPL’s accounting records.

For substations and feeders, FPL has stated 0 since no entire substation or feeder was replaced. However, these facilities consist of many pieces of equipment (e.g., wire, cable, breakers, transformers, cross arms and arrestors) some of which may have been replaced.

2016/2017 Hurricanes - FPL Restoration/Infrastructure Performance

FPL’s infrastructure/restoration performance for Hurricanes Matthew (2016) and Irma (2017) demonstrates that the implementation and execution of its FPSC-approved (1) ten storm preparedness initiatives (which includes vegetation management); (2) pole inspection programs; (3) storm hardening plans; and (4) tariffs to incent municipal overhead to underground conversions have provided great benefits to FPL’s customers and to the State of Florida.

During 2016 and 2017, FPL’s service territory was threatened with massive Category 4 and 5 storms. The size and scale of these storms impacted FPL’s infrastructure throughout its entire service territory (which encompasses 35 counties in the State of Florida). For both Matthew and Irma, FPL’s infrastructure storm resiliency and smart grid investments resulted in improved infrastructure resiliency performance and reduced restoration times.

2016/2017 Hurricanes - Restoration Performance

FPL saw significant improvements in overall restoration results. As can be seen in the table below, restoration results for Hurricanes Matthew and Irma show significant improvement vs. Hurricane Wilma. FPL attributes these significant improvements in restoration to the investments made to make its system smarter and more storm-resilient as well as its well-tested restoration processes. This includes FPL’s distribution and transmission storm hardening and storm preparedness initiatives, pole inspection programs, smart grid initiatives, vegetation management programs and continuous efforts to improve its restoration processes.

	Wilma 2005	Matthew 2016	Irma 2017
Customer Outages	3.2M	1.2M	4.4M
% Restored / days	50% / 5	99% / 2	50% / 1
All restored / days	18	4	10
Avg. to restore / days	5.4	<1	2.1

Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Page 5 of 9

2016/2017 Hurricanes – Infrastructure Performance

To assess the effectiveness of FPL's infrastructure storm hardening investments, the Company utilizes information collected through post-storm forensic data collection and various systems (e.g., FPL's outage management system) to conduct post-storm infrastructure performance analysis. These efforts and analysis allow FPL to quantify and assess its distribution and transmission infrastructure performance including the performance of: hardened and non-hardened facilities; overhead and underground facilities; and smart grid performance. For distribution, this includes reviewing the storm performance of poles, feeders and laterals. For transmission, this includes reviewing the storm performance of poles/structures, line sections and substations. The data demonstrates that hardened infrastructure performed better than non-hardened infrastructure, underground facilities performed better than overhead facilities and smart grid devices prevented a significant number of outages from occurring.

Distribution/Transmission Poles/ Structures Performance

The performance of FPL's approximately 1.2 million distribution and transmission poles/structures during Hurricanes Matthew and Irma was excellent, as hardened poles and structures performed as expected by minimizing outages and reducing restoration times. The total number of distribution/transmission poles that failed (i.e., had to be repaired/replaced in order to restore service) during Hurricanes Matthew and Irma was a mere fraction of 1% of the 1.2 million pole/structure pole population.

Additionally, hardened distribution and transmission pole performance was significantly better than non-hardened pole performance, as hardened pole failures were either non-existent (e.g., Hurricane Matthew) or significantly less than non-hardened pole failures (e.g., during Hurricane Irma, hardened feeder poles had a 0.02% failure rate, while non-hardened feeder poles had a 0.20% failure rate). Also, total poles replaced (i.e., poles that failed + poles that were replaced during follow-up work) were also a mere fraction of 1% of the total pole population and significantly less than the number of poles replaced during Hurricane Wilma.

FPL notes that for Hurricanes Matthew and Irma, while it did track hardened vs. non-hardened pole performance during restoration, it did not track poles replaced (hardened vs. non-hardened) during follow-up work, since these poles had accomplished their intended purpose of not failing during the storms. Therefore, FPL cannot provide the number of hardened poles replaced during follow up work in Hurricanes Matthew and Irma. Based on the performance of hardened poles that failed during these storms (see table below), it is highly unlikely that there would be a significant number of hardened poles, if any, that needed to be replaced during follow-up work. However, going forward, should the Commission want FPL to track replacement of hardened vs. non-hardened poles during follow-up work, FPL will begin to track this information.

FPL attributes this excellent pole performance to its FPSC-approved distribution and transmission storm hardening plan initiatives (e.g., extreme wind load construction standards for distribution poles and replacing wood transmission poles/structures) and its pole inspection programs.

Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Page 6 of 9

Distribution Poles 12/31/17

Total Number 1,188,202
Total Hardened 124,518*

* This number is understated as it includes only poles hardened as a result of FPL's approved hardening plan projects, as FPL does not track or maintain the number of hardened poles installed as a result of new construction (e.g., new feeders or laterals) and/or daily work activities (e.g., maintenance, pole line extensions, relocation projects). There are also other existing poles throughout FPL's service territory that would currently meet the NESC's extreme wind loading criteria and therefore qualify as a hardened pole, however, FPL does not currently track or maintain that information.

Distribution Pole Failures*	Hardened	Non-Hardened	Total
Matthew - 2016	0	408	408
Irma - 2017	26	2834	2860

*Broken/Fallen poles that must be repaired/replaced to restore service

Transmission Pole/Structures 12/31/17

Total 66,685
Concrete 60,694 (91%)
Wood 5,991 (9%)

Transmission Pole Failures*	Hardened	Non-Hardened	Total
Matthew - 2016	0	0	0
Irma - 2017	0	5	5

*Broken/Fallen poles that must be repaired/replaced to restore service

Distribution Feeders/Laterals Performance

As demonstrated below, FPL's hardened feeders performed significantly better than non-hardened feeders and underground feeders/laterals performed significantly better than overhead feeders/laterals. Performance was compared considering feeder and lateral outages that occurred during Hurricanes Matthew and Irma. It is also important to note that during Hurricane Irma, the Construction Man Hours ("CMH") to restore hardened feeders was 50% less than non-hardened feeders, primarily due to hardened feeders experiencing less damage than non-hardened feeders.

It is important to note that the majority of outages for overhead facilities resulted from trees that broke and/or fell into FPL's facilities. Many of these trees were outside of easements or public rights of way where FPL is generally allowed to trim. As a result, no additional amount of

Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Page 7 of 9

traditional tree trimming would help mitigate this issue. Tree damage was particularly impactful on FPL laterals.

The two tables below provide feeder and lateral outage performance statistics for Hurricanes Matthew and Irma.

Matthew	Overhead non-Hardened			Overhead Hardened			Underground			Total		
	Out	Pop	% Out	Out	Pop	% Out	Out	Pop	% Out	Out	Pop	% Out
Distribution Feeders	280	2,031	14%	68	721	9%	11	493	2%	359	3,245	13%
Distribution Laterals	3,473	82,729	4%	N.A.	N.A.	N.A.	238	101,892	0.2%	3,711	184,621	2%

Pop = Population; Lateral population includes laterals with multi-stage fusing

IRMA- 2017	Overhead Non-Hardened			Overhead Hardened			Underground			Total		
	Out	Pop	% Out	Out	Pop	% Out	Out	Pop	% Out	Out	Pop	% Out
Distribution Feeders	1,609	1,958	82%	592	859	69%	85	470	18%	2,286	3,287	70%
Distribution Laterals	20,341	84,574	24%	N.A.	N.A.	N.A.	3,767	103,384	4%	24,108	187,958	13%

Pop = Population; Lateral population includes laterals with multi-stage fusing

FPL notes that, overall, for Hurricane Irma, many more laterals experienced outages compared to feeders, thus laterals required significantly more time to restore (871,000 CMH) compared to feeders (170,000 CMH). FPL continues to promote its Right Tree Right Place initiative and recommends there be changes to state laws and/or local ordinances to restrict the type and location of trees and provide utilities additional trimming rights to address existing tree conditions.¹

Additionally, FPL notes that day-to-day, hardened feeders perform approximately 40% better than non-hardened feeders.

Transmission Line Sections/Substations Performance

The transmission system's performance was excellent during Hurricanes Matthew and Irma. Equipment and conductor damage was minimal as a result of our investments in transmission hardening and the installation of flood monitoring equipment in those substations located in flood prone areas. Substations that experienced outages were restored in one day. During Hurricanes Matthew and Irma, flood monitoring equipment operated as expected, providing notification which allowed FPL to proactively de-energize three substations (one in Matthew and two in Irma) and prevent potential serious damage from occurring at these substations.

¹ Where municipalities are not actively engaged in ensuring appropriate limitations on planting trees in public rights of way, restoration efforts are impeded and made more costly. In fact, one particular municipality is actively planting "wrong trees in the wrong place," in spite of FPL's direct communications and efforts to encourage its Right Tree Right Place initiative.

Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Page 8 of 9

The tables below provide substation line section outage performance for Hurricanes Matthew and Irma.

MATTHEW - 2016	Overhead Non-Hardened			Overhead Hardened			Underground			Total		
	Out	Pop	% Out	Out	Pop	% Out	Out	Pop	% Out	Out	Pop	% Out
Trans. Line Sections	16	350	5%	23*	846	3%	0	49	0%	39	1,245	3%

IRMA - 2017	Overhead Non-Hardened			Overhead Hardened			Underground			Total		
	Out	Pop	% Out	Out	Pop	% Out	Out	Pop	% Out	Out	Pop	% Out
Trans. Line Sections	60	306	20%	142**	884	16%	13***	51	25%	215	1241	17%

* 2 sections were out because substation was proactively de-energized due to flooding

** 4 sections were out because substations were proactively de-energized due to flooding

*** No underground section was damaged or failed causing an outage; however, the sections were out due to line termination equipment in substations.

The table below compares substation outage and restoration performance – Irma vs, Wilma.

Substations	Wilma 2005	Irma 2017
De-energized	241	92
Restored (Days)	5	1

Smart Grid Performance

During Hurricane Matthew and Irma, smart grid devices prevented a significant amount of customer outages, assisted with restoration efforts and reduced restoration time and costs. Specifically, automated feeder switches avoided approximately 664,000 outages during Hurricanes Matthew and Irma. Additionally, FPL's restoration crews are able to "ping" smart meters before leaving an area to ensure that power is, in fact, restored. This prevents restoration crews from leaving an area, thinking all power was restored, only to be called back when the customer informs FPL that they are still without service. FPL is also enhancing an application, first utilized during Hurricanes Matthew and Irma, whereby it will be able to "bulk meter ping" smart meters to confirm whether customers have service.

Automated Feeder Switches	Avoided Customer Outages
Matthew - 2016	118,000
Irma - 2017	546,000

Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Page 9 of 9

Estimate of Storm Restoration Cost Savings Due to Hardening based on Storm Damage Model Simulation

The attached analysis provides an estimate of transmission and distribution storm restoration savings for Hurricanes Matthew and Irma that resulted from storm hardening completed by FPL prior to the storms' impacts. To calculate these savings, FPL utilized its Storm Damage Model (the same model FPL utilizes to estimate damage when a storm approaches FPL's service territory) to simulate damage that likely would have occurred without hardening and determine the associated required construction man hours (CMH) that would have been required to restore service in the absence of hardening, days to restore in the absence of hardening and associated incremental restoration costs. Additionally, FPL calculated the 40-year net present value of these savings for two scenarios – (1) a similar storm occurs every 3 years; and (2) a similar storm occurs every 5 years.

As indicated on the attached analysis, the 40-year net present values of the savings related to storm hardening are significant. In the absence of hardening the estimated percentage increase in CMHs for Hurricane Matthew and Hurricane Irma restoration would have been significantly higher (36% and 40%, respectively), days to restore would have been increased (50% and 40%, respectively) and restoration costs would have been greater (36% and 40%, respectively).

Florida Power & Light Company
Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Attachment No. 1
Tab 1 of 5

Estimate of Storm Restoration Cost Savings Due to Hardening based on Storm Damage Model Simulation

	[1] [2] [3] [4] Construction Man-Hours (CMH)				[5] [6] [7] [8] Days to Restore				[9] [10] [11] [12] Storm Restoration Costs (Millions)				[13] [14] 40 Yr NPV Savings (2017\$)	
Storm	Actual	Modeled System Without Hardening	Additional CMH without Hardening	% Increase without Hardening	Actual	Modeled System Without Hardening	Additional Days to Restore without Hardening	% Increase without Hardening	Actual	Modeled System Without Hardening	Additional Storm Restoration Costs without Hardening	% Increase without Hardening	40 Yr NPV Savings Every 3 Years (2017\$)	40 Yr NPV Savings Every 5 Years (2017\$)
Matthew	257,000	350,000	93,000	36%	4	6	2	50%	\$290	\$395	\$105	36%	\$653	\$406
Irma	1,195,000	1,678,000	483,000	40%	10	14	4	40%	\$1,226	\$1,722	\$496	40%	\$3,082	\$1,915

Notes:

All costs and CMH are Transmission and Distribution only, and exclusive of follow-up work

- [1] Calculated based on actual storm restoration requirements
- [2] FPL storm damage model simulation results of CMH incurred without hardening
- [3] Additional CMH without hardening (Col. 2 - Col. 1)
- [4] Percent increase in CMH without hardening (Col. 3/Col. 1)
- [5] Actual days to restore service
- [6] Storm damage model simulation result of the days to restore service without hardening (assumes same restoration resources as actual)
- [7] Additional days to restore without hardening (Col. 6 - Col. 5)
- [8] Percent increase in days to restore without hardening (Col. 7/Col. 5)
- [9] Actual cost of restoration. Irma costs are preliminary
- [10] Storm damage model simulation result of restoration costs without hardening
- [11] Additional restoration costs without hardening (Col. 10 - Col. 9)
- [12] Percent increase in restoration costs without hardening ((Col. 11/Col. 9)
- [13] 40 year net present value savings assuming a similar storm every three years (calculation details attached)
- [14] 40 year net present value savings assuming a similar storm every five years (calculation details attached)

Florida Power & Light Company
Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Attachment No. 1
Tab 2 of 5

Estimated Storm Restoration Costs Savings due to Hardening (\$MM)

40-Year NPV (2017\$)	Matthew Savings	
	Every 3 years	Every 5 years
	\$653	\$406

Discount Rate = 7.76%

Year	Matthew Savings		CPI	CPI Multiplier	Matthew
	Every 3 years	Every 5 years			
1	\$105	\$105	2.1%	1.000	\$105
2	\$0	\$0	2.4%	1.024	\$107
3	\$0	\$0	2.4%	1.049	\$110
4	\$113	\$0	2.6%	1.076	\$113
5	\$0	\$0	2.7%	1.105	\$115
6	\$0	\$118	1.7%	1.124	\$118
7	\$121	\$0	2.5%	1.152	\$121
8	\$0	\$0	2.4%	1.179	\$124
9	\$0	\$0	2.3%	1.206	\$127
10	\$130	\$0	2.2%	1.233	\$130
11	\$0	\$133	2.2%	1.260	\$133
12	\$0	\$0	2.2%	1.288	\$136
13	\$139	\$0	2.2%	1.317	\$139
14	\$0	\$0	2.2%	1.346	\$143
15	\$0	\$0	2.2%	1.375	\$146
16	\$150	\$150	2.1%	1.404	\$150
17	\$0	\$0	2.1%	1.434	\$153
18	\$0	\$0	2.1%	1.464	\$157
19	\$161	\$0	2.1%	1.495	\$161
20	\$0	\$0	2.1%	1.526	\$165
21	\$0	\$169	2.1%	1.558	\$169
22	\$173	\$0	2.1%	1.590	\$173
23	\$0	\$0	2.1%	1.623	\$177
24	\$0	\$0	2.1%	1.656	\$181
25	\$185	\$0	2.1%	1.691	\$185
26	\$0	\$190	2.1%	1.727	\$190
27	\$0	\$0	2.1%	1.763	\$194

28	\$199	\$0	2.1%	1.801	\$199
29	\$0	\$0	2.2%	1.840	\$204
30	\$0	\$0	2.2%	1.880	\$209
31	\$214	\$214	2.1%	1.920	\$214
32	\$0	\$0	2.2%	1.962	\$219
33	\$0	\$0	2.1%	2.004	\$224
34	\$230	\$0	2.1%	2.047	\$230
35	\$0	\$0	2.1%	2.090	\$235
36	\$0	\$241	2.1%	2.135	\$241
37	\$246	\$0	2.1%	2.180	\$246
38	\$0	\$0	2.1%	2.226	\$252
39	\$0	\$0	2.1%	2.274	\$258
40	\$265	\$0	2.1%	2.322	\$265
NPV (2017\$)	\$653	\$406			

Florida Power & Light Company
Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Attachment No. 1
Tab 3 of 5

Estimated Storm Restoration Costs Savings due to Hardening (\$MM)

	Irma Savings	
	<u>Every 3 years</u>	<u>Every 5 years</u>
40-Year NPV (2017\$)	\$3,082	\$1,915

Discount Rate = 7.76%

<u>Year</u>	Matthew Savings		<u>CPI</u>	<u>CPI Multiplier</u>	<u>Irma</u>
	<u>Every 3 years</u>	<u>Every 5 years</u>			
1	\$496	\$496	2.1%	1.000	\$496
2	\$0	\$0	2.4%	1.024	\$507
3	\$0	\$0	2.4%	1.049	\$520
4	\$532	\$0	2.6%	1.076	\$532
5	\$0	\$0	2.7%	1.105	\$545
6	\$0	\$558	1.7%	1.124	\$558
7	\$571	\$0	2.5%	1.152	\$571
8	\$0	\$0	2.4%	1.179	\$585
9	\$0	\$0	2.3%	1.206	\$599
10	\$613	\$0	2.2%	1.233	\$613
11	\$0	\$628	2.2%	1.260	\$628
12	\$0	\$0	2.2%	1.288	\$643
13	\$659	\$0	2.2%	1.317	\$659
14	\$0	\$0	2.2%	1.346	\$674
15	\$0	\$0	2.2%	1.375	\$691
16	\$707	\$707	2.1%	1.404	\$707
17	\$0	\$0	2.1%	1.434	\$724
18	\$0	\$0	2.1%	1.464	\$742
19	\$759	\$0	2.1%	1.495	\$759
20	\$0	\$0	2.1%	1.526	\$778
21	\$0	\$796	2.1%	1.558	\$796
22	\$815	\$0	2.1%	1.590	\$815
23	\$0	\$0	2.1%	1.623	\$835
24	\$0	\$0	2.1%	1.656	\$855
25	\$876	\$0	2.1%	1.691	\$876
26	\$0	\$897	2.1%	1.727	\$897
27	\$0	\$0	2.1%	1.763	\$918

28	\$940	\$0	2.1%	1.801	\$940
29	\$0	\$0	2.2%	1.840	\$963
30	\$0	\$0	2.2%	1.880	\$986
31	\$1,009	\$1,009	2.1%	1.920	\$1,009
32	\$0	\$0	2.2%	1.962	\$1,034
33	\$0	\$0	2.1%	2.004	\$1,058
34	\$1,084	\$0	2.1%	2.047	\$1,084
35	\$0	\$0	2.1%	2.090	\$1,110
36	\$0	\$1,136	2.1%	2.135	\$1,136
37	\$1,164	\$0	2.1%	2.180	\$1,164
38	\$0	\$0	2.1%	2.226	\$1,192
39	\$0	\$0	2.1%	2.274	\$1,220
40	\$1,250	\$0	2.1%	2.322	\$1,250
NPV (2017\$)	\$3,082	\$1,915			

Florida Power & Light Company
Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Attachment No. 1
Tab 4 of 5

FPL
WEIGHTED AVERAGE COST OF CAPITAL

STATE INCOME TAX	5.50%
FEDERAL INCOME T	21.00%
COMPOSITE INCOME TAX RAT	25.35%

MODEL DATE:	1-Jan-18
-------------	----------

Debt Cost Based on Blue Chip Corporate Aaa and Bbb Bonds

SOURCE	WEIGHT ⁽¹⁾	COST ⁽²⁾ /TD	AFTER TAX		PRE TAX	
			COST /TD	COST /TD	COST /TD	COST /TD
DEBT	40.40%	4.88%	1.97%	1.47%	1.97%	
COMMON	59.60%	10.55%	6.29%	6.29%	8.42%	
TOTAL	100.00%		8.26%	7.76%	10.39%	

AFTER-TAX WACC	7.76%
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Florida Power & Light Company
Docket No. 20170215-EU
Staff's First Data Request
Request No. 29 - Third Supplemental Amended
Attachment No. 1
Tab 5 of 5
Consumer Prices (1982-84=1.000) All-Urban
(Forecast adjusted to match budget assumptions)

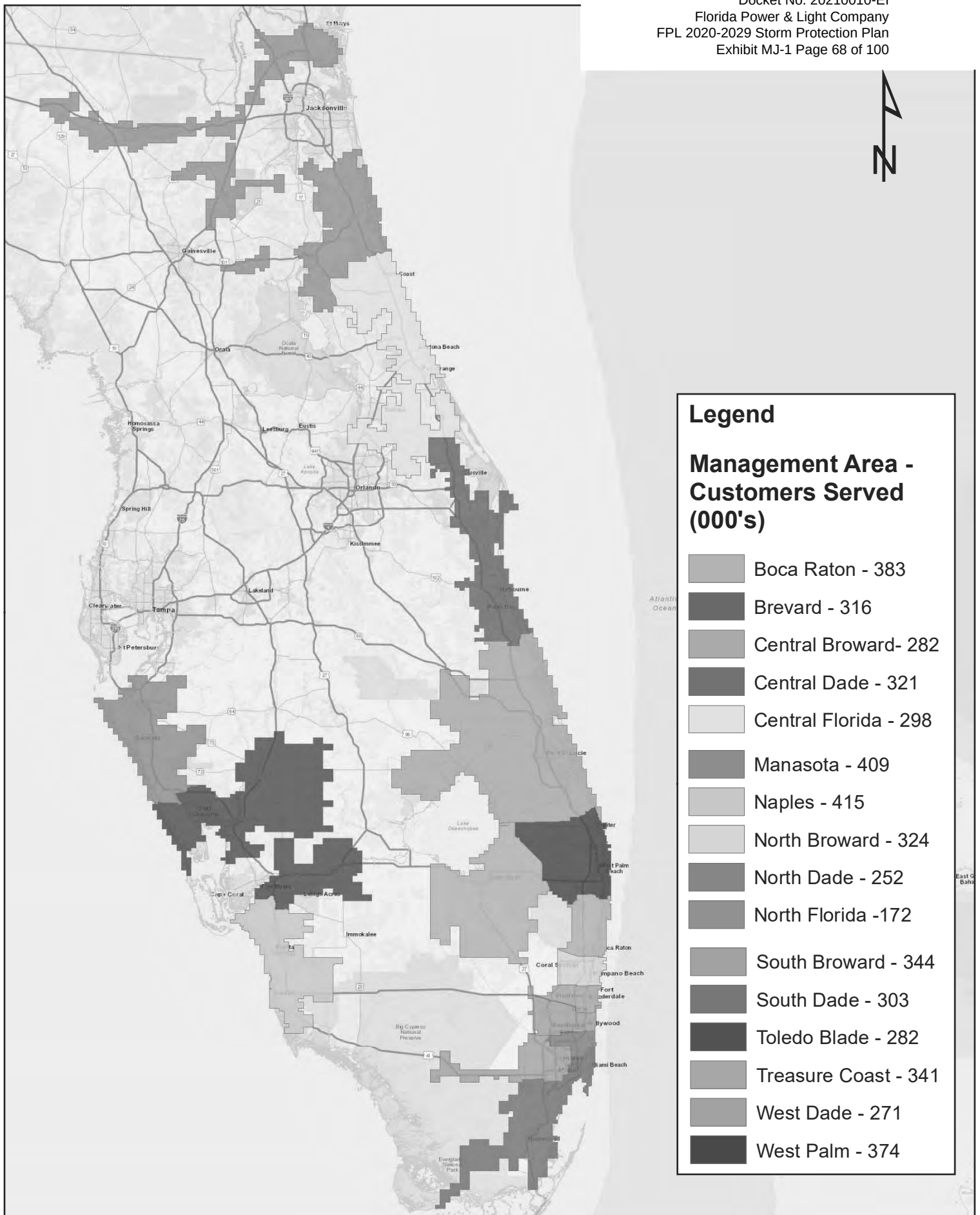
	Index	% Change	
2009	2.1454		
2010	2.1806	1.64%	
2011	2.2494	3.16%	
2012	2.2959	2.07%	
2013	2.3296	1.46%	
2014	2.3674	1.62%	
2015	2.3702	0.12%	
2016	2.4001	1.26%	
2017	2.4512	2.13%	
			Budget Assumptions
2018	2.5100	2.40%	2.40%
2019	2.5703	2.40%	2.40%
2020	2.6371	2.60%	2.60%
2021	2.7083	2.70%	2.70%
2022	2.7553	1.73%	
2023	2.8231	2.46%	
2024	2.8909	2.40%	
2025	2.9569	2.28%	
2026	3.0228	2.23%	
2027	3.0895	2.21%	
2028	3.1573	2.19%	
2029	3.2270	2.21%	
2030	3.2981	2.20%	
2031	3.3693	2.16%	
2032	3.4411	2.13%	
2033	3.5142	2.12%	
2034	3.5887	2.12%	
2035	3.6642	2.10%	
2036	3.7408	2.09%	
2037	3.8187	2.08%	
2038	3.8972	2.06%	
2039	3.9779	2.07%	
2040	4.0603	2.07%	
2041	4.1449	2.08%	
2042	4.2324	2.11%	
2043	4.3226	2.13%	
2044	4.4153	2.15%	
2045	4.5104	2.15%	
2046	4.6077	2.16%	

2047	4.7067	2.15%
2048	4.8099	2.19%
2049	4.9122	2.13%
2050	5.0167	2.13%
2051	5.1233	2.13%
2052	5.2323	2.13%
2053	5.3435	2.13%
2054	5.4572	2.13%
2055	5.5732	2.13%
2056	5.6917	2.13%
2057	5.8128	2.13%

Actuals thru 2017 from BLS

APPENDIX B

(FPL's Management Areas)



Management Area / Customers Served

0 20 40 80 120 Miles

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APPENDIX C

(FPL's 2020-2029 Estimated SPP Costs)

2020-2029 FPL SPP Program Costs/Activities

	(\$ in millions)											Total SPP Costs	Annual Average Cost
FPL SPP Programs	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029			
Distribution - Pole Inspections													
Operating Expenses	\$ 3.8	\$ 3.8	\$ 3.8	\$ 3.8	\$ 3.8	\$ 3.9	\$ 3.9	\$ 4.0	\$ 4.1	\$ 4.2	\$	\$ 39.1	\$ 3.9
Capital Expenditures	\$ 50.7	\$ 54.1	\$ 54.1	\$ 55.3	\$ 55.3	\$ 56.4	\$ 57.8	\$ 59.3	\$ 60.8	\$ 62.3	\$	\$ 566.1	\$ 56.6
Total	\$ 54.5	\$ 57.9	\$ 57.9	\$ 59.0	\$ 59.1	\$ 60.3	\$ 61.8	\$ 63.3	\$ 64.9	\$ 66.5	\$	\$ 605.2	\$ 60.5
# of Pole Inspections	150,000	150,000	154,000	154,000	154,000	154,000	154,000	154,000	154,000	154,000			
Transmission - Inspections													
Operating Expenses	\$ 1.3	\$ 1.0	\$ 1.0	\$ 1.0	\$ 1.0	\$ 1.0	\$ 1.0	\$ 1.0	\$ 1.0	\$ 1.0	\$	\$ 10.5	\$ 1.0
Capital Expenditures	\$ 34.5	\$ 31.2	\$ 27.9	\$ 67.5	\$ 54.6	\$ 52.0	\$ 53.3	\$ 54.6	\$ 56.0	\$ 57.4	\$	\$ 489.0	\$ 48.9
Total	\$ 35.8	\$ 32.2	\$ 28.9	\$ 68.5	\$ 55.6	\$ 53.0	\$ 54.3	\$ 55.7	\$ 57.0	\$ 58.4	\$	\$ 499.5	\$ 50.0
# of Structure Inspections	68,000	68,000	68,000	68,000	68,000	68,000	68,000	68,000	68,000	68,000			
Distribution - Feeder Hardening (1) (2)													
Operating Expenses													
Capital Expenditures	\$ 628.1	\$ 664.9	\$ 664.9	\$ 573.3	\$ 474.5	\$ 200.0	\$ -	\$ -	\$ -	\$ -	\$	\$ 3,205.8	\$ 534.3
Total	\$ 628.1	\$ 664.9	\$ 664.9	\$ 573.3	\$ 474.5	\$ 200.0	\$ -	\$ -	\$ -	\$ -	\$	\$ 3,205.8	\$ 534.3
# of Feeders (3)	300-350	300-350	300-350	300-350	250-350								
Distribution Lateral Hardening (1) (2)													
Operating Expenses													
Capital Expenditures	\$ 120.4	\$ 212.5	\$ 342.8	\$ 475.6	\$ 631.4	\$ 631.4	\$ 647.2	\$ 663.4	\$ 679.9	\$ 696.9	\$	\$ 5,101.4	\$ 510.1
Total	\$ 120.4	\$ 212.5	\$ 342.8	\$ 475.6	\$ 631.4	\$ 631.4	\$ 647.2	\$ 663.4	\$ 679.9	\$ 696.9	\$	\$ 5,101.4	\$ 510.1
# of Laterals (3)	220-230	300-350	400-500	600-700	800-900	800-900	800-900	800-900	800-900	800-900			
Transmission - Replacing Wood Structures													
Operating Expenses	0.2	\$ 0.2	\$ 0.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ 0.6	\$ 0.2
Capital Expenditures	\$ 52.7	\$ 42.7	\$ 21.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ 117.3	\$ 39.1
Total	\$ 52.9	\$ 42.9	\$ 22.1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ 117.9	\$ 39.3
# of Structures to be Replaced	900-1,100	500-700	300-500										
Distribution - Vegetation Management													
Labor - Contractor	\$ 47.7	\$ 47.8	\$ 46.9	\$ 46.9	\$ 47.1	\$ 47.1	\$ 46.3	\$ 45.5	\$ 44.6	\$ 43.8	\$	\$ 463.7	\$ 46.4
Labor - FPL	\$ 1.3	\$ 1.4	\$ 1.4	\$ 1.5	\$ 1.5	\$ 1.6	\$ 1.5	\$ 1.5	\$ 1.5	\$ 1.5	\$	\$ 14.7	\$ 1.5
Equipment - Contractor	\$ 11.9	\$ 12.0	\$ 11.7	\$ 11.7	\$ 11.8	\$ 11.8	\$ 11.6	\$ 11.4	\$ 11.2	\$ 11.0	\$	\$ 115.9	\$ 11.6
Equipment - FPL	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$	\$ 1.4	\$ 0.1
Total	\$ 61.1	\$ 61.3	\$ 60.2	\$ 60.2	\$ 60.6	\$ 60.6	\$ 59.5	\$ 58.5	\$ 57.4	\$ 56.4	\$	\$ 595.7	\$ 59.6
# of Miles Maintained	15,200	15,200	15,200	15,200	15,200	15,200	15,200	15,200	15,200	15,200			
Transmission - Vegetation Management													
Labor - Contractor	\$ 6.7	\$ 6.7	\$ 6.6	\$ 6.7	\$ 7.2	\$ 7.2	\$ 7.4	\$ 7.6	\$ 7.8	\$ 7.9	\$	\$ 71.7	\$ 7.2
Labor - FPL	\$ 0.5	\$ 0.5	\$ 0.5	\$ 0.5	\$ 0.5	\$ 0.6	\$ 0.6	\$ 0.6	\$ 0.6	\$ 0.6	\$	\$ 5.3	\$ 0.5
Equipment - Contractor	\$ 1.7	\$ 1.7	\$ 1.7	\$ 1.7	\$ 1.8	\$ 1.8	\$ 1.8	\$ 1.9	\$ 1.9	\$ 2.0	\$	\$ 17.9	\$ 1.8
Equipment - FPL	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.1	\$ 0.2	\$	\$ 1.4	\$ 0.1
Total	\$ 9.0	\$ 8.9	\$ 8.9	\$ 9.0	\$ 9.7	\$ 9.7	\$ 9.9	\$ 10.2	\$ 10.4	\$ 10.7	\$	\$ 96.4	\$ 9.6
# of Miles Maintained	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000			
Substation Storm surge/Flood Mitigation													
Operating Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ -	
Capital Expenditures	\$ 3.0	\$ 10.0	\$ 10.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ 23.0	\$ 7.7
Total	\$ 3.0	\$ 10.0	\$ 10.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$ 23.0	\$ 7.7
# of Substations	1	2	5 to 7										
Total SPP Costs	\$ 964.7	\$ 1,090.7	\$ 1,195.8	\$ 1,245.6	\$ 1,290.9	\$ 1,014.9	\$ 832.7	\$ 851.0	\$ 869.7	\$ 889.0	\$	\$ 10,245.0	\$ 1,271.1

(1) Project level detail for 2020 in Appendix

(2) Costs include previous year(s) projects carried over to current year's project costs and future year's preliminary project costs (e.g., engineering)

(3) # of feeders or lateral to be initiated in the current year

APPENDIX D

(FPL's Hardening Design Guidelines)



Distribution Design Guidelines

The following **guidelines** will be used to standardize the design of FPL's overhead distribution facilities **when practical, feasible, and cost effective**.

General

1. FPL has made a change to adopt Extreme Wind loading (EWL) as the design criteria for: (1) new pole line construction, (2) pole line extensions, (3) pole line relocations, (4) feeder pole replacements on multi-circuit pole lines, and (5) feeder pole replacements on Top-CIF feeders. Reference the Pole Sizing section (pg. 7) for the guidelines to determine the necessary pole class and type for all work. Refer to the Distribution Engineering Reference Manual Addendum for calculating pole sizes for specific framing under extreme wind loading conditions.
2. For maintenance, existing non-top-CIF pole lines may be evaluated using NESC combined ice and wind loading with Grade B construction. This represents the loading prior to the adoption of extreme wind loading. If the pole must be replaced, refer to the Pole Sizing section for the minimum class pole to be installed. Refer to the Distribution Engineering Reference Manual (DERM) Section 4 for calculating pole sizes for specific framing under the NESC combined ice and wind loading conditions.
3. Every attempt should be made to place new or replacement poles in private easements or as close to the front edge of property (right of way line) as practical.
4. Overhead pole lines should be placed in front lot lines or accessible locations where feasible.
5. When replacing poles, the new pole should be set as close as possible to the existing pole to avoid the creation of a new pole location.
6. Poles are not to be placed in medians.
7. Concrete poles are not to be placed in inaccessible locations or locations that could potentially become inaccessible.
8. Please reference the minimum setting depth charts located in DCS D-3.0.0 which shows the increased setting depths for concrete poles.
9. Every effort should be made not to install poles in sidewalks. If a pole must be placed in a sidewalk, a minimum unobstructed sidewalk width of 32" must be maintained to comply with the American Disabilities Act (ADA) requirements.
10. If concrete poles are required by the governing agency as a requirement of the permit, and if the work is being done solely for FPL purposes (feeder tie, etc.), then the concrete

poles are installed with no differential charges. If the concrete poles are required as a condition of the permit, and the work is being done at the request of a customer (and fall outside the Pole Sizing Guidelines) to provide service to the customer or relocation by request of the customer, then the customer is charged a differential cost for the concrete poles.

11. When installing new OH secondary spans, multiplexed cable should be used instead of open wire secondary. When reconductoring or relocating existing pole lines containing open wire secondary, replace the open wire with multiplexed cable whenever possible. The system neutral should not be removed when replacing open wire secondary with multiplexed cable if primary wire is present. It is necessary to maintain a separate system neutral for operational continuity of the system.
12. When designing overhead facilities where secondary and service crossings exist across major roadways, the engineer should take into consideration placing these secondary street crossings underground. Operations Director Approval is required.
13. Whenever extending a feeder, reconductoring a feeder section, or attaching a device to a feeder, always reference the nearest existing disconnect switch number on the construction drawing and show the dimension to the switch. This will aid the Control Centers in updating their switching system and will aid AMG in updating AMS, as well as provide the Production Lead and Distribution Tech information needed for switching and RC Off requests.
14. When an overhead feeder crosses any obstacle to access (i.e. – water bodies such as rivers, canals, swamps; limited access R/W such as interstate highways, turnpikes, and expressways; etc.) disconnect switches should be placed on both sides of the obstacle in order to isolate the crossing in the event of a wiredown situation. See the example in the Crossing Multi-Lane Limited Access Highways section (pg. 5).
15. Projects that affect or extend feeder conductors should always be coordinated with Distribution Planning to ensure optimization of the distribution grid. Taking into account future feeder plans such as, feeder boundary changes, sectionalizing devices, integration of automation and remotely controlled protection.

As always, good engineering judgment, safety, reliability, and cost effectiveness should be considered. In addition to these guidelines, all distribution facilities shall be engineered to meet the minimum requirements set forth in all applicable standards and codes including but not limited to the National Electrical Safety Code (NESC), Utility Accommodation Guide, and FPL Distribution Construction Standards. Please contact a Distribution Construction Services (DCS) analyst with any questions.



New Construction

1. When installing a new feeder, lateral, or service pole, reference the Pole Sizing section for the guidelines to determine the necessary pole class and type to meet Extreme Wind Loading (EWL) for the wind zone region (105, 130, or 145 MPH).
2. Modified Vertical is the preferred framing for accessible locations. Post-top (single phase) or Cross Arm (multi-phase) is the preferred framing for inaccessible locations.
3. During the design of new pole lines in developed areas, field visits should be conducted to ensure the design would cause minimum impact to the existing property owners.
4. Overhead pole lines should not be built on both sides of a roadway unless agreed to by the customer nor should multi-circuit pole lines be created. When designing main feeder routes all viable options must be reviewed (including alternative routes) and consideration should be given to constructing the line underground. If undergrounding is chosen and it is not the least cost option, approval is required from the Engineering & Technical Services Director and the Operations Director. In addition, prior to proceeding with any pole lines on both sides of a street or any multi-circuit feeder design recommendations, Operations Director approval is required.
5. When there is an existing pole line in the rear easement, every effort should be made not to build a second pole line along the right of way.
6. When installing a pole line within a transmission line, accessible distribution poles should be concrete. Distribution concrete poles should not be installed in inaccessible locations.
7. If concrete distribution poles are installed in a concrete transmission line, there is no additional charge to the customer (the concrete poles are FPL's choice and not requested by the customer). Coordination between the transmission and distribution design is critical and consideration should be given to a design with all transmission poles versus distribution intermediate poles. This approach will reduce the overall number of poles.
8. When transmission is overbuilding (concrete structures), along an existing distribution corridor, if the distribution wood poles are in good condition, do not replace. If wood poles need to be changed out or relocated, replace with concrete poles to match the transmission pole type. Coordination between the transmission and distribution design is critical and consideration should be given to a design with all transmission poles versus distribution intermediate poles. This approach will reduce the overall number of poles.



Existing / Maintenance

1. When installing and/or replacing a feeder, lateral, or service pole on an existing pole line, reference the Pole Sizing section for the guidelines to determine the necessary pole class and type.
2. When installing or replacing a feeder pole on a feeder that serves a Top-CIF customer, ensure the new pole will meet extreme wind loading (versus just a minimum class 2 or IIIH pole) so that it will not have to be replaced when the feeder is hardened as a hardening project. Please reference the Storm Secure Hardening SharePoint Site: Distribution > Central Maintenance > Central Contractor Services > Hardening > Reports > Feeder Prioritization_xxxxxx Snapshot for the list of Top-CIF feeders within the Prioritization File.
3. When extending pole lines, the existing pole type should be used as a guide for the new pole type. If concrete poles are requested by the customer or are required as a condition of the permit and fall outside the Pole Sizing Guidelines, the customer will pay a differential charge for the concrete poles.
4. When replacing pole(s) and anchor(s) with larger self-supporting concrete poles, caution should be used, as the property owners in the vicinity of the pole will not necessarily perceive this concrete pole as a better choice.
5. When replacing poles on a multi-circuit feeder the replacement pole should be designed for Extreme Wind Loading using Pole Foreman to calculate the wind loading.

Relocations

1. When relocating a pole line, reference the Pole Sizing section for the guidelines to determine the necessary pole class and type to meet Extreme Wind Loading (EWL) for the wind zone region (105, 130, or 145 MPH).
2. When relocating either a concrete or wood pole line for a highway improvement project, the existing pole line 'type' should be used as a guide for the pole type replacements. There is no additional charge for concrete poles if the existing poles being relocated are concrete (like for like relocation). If the customer requests an "upgrade" to concrete poles, a differential is charged.
3. Reimbursable relocations will equal the cost to relocate the line built to Extreme Wind Loading (plus removal of old), including indirect cost.
4. Agency relocation projects should be coordinated with Distribution Planning to ensure optimization of the distribution grid and to take into account future feeder plans and potential feeder boundary changes.



Crossing Multi-Lane Limited Access Highways

The following guidelines are to be used when an overhead feeder crosses any obstacle to access (i.e. –limited access R/W such as interstate highways, turnpikes, and expressways, etc.). Similar consideration can be given to water bodies such as rivers, canals, swamps.

1. Underground installation is the preferred design for all new crossings (1, 2, 3 phase) of multi-lane limited access highways & hardening of existing crossings; reference Fig 1. Limited Access Highway Crossing Schematic (Preferred). If underground construction is not feasible, reference Fig 2. Limited Access Highway Crossing Schematic (Alternate).
2. Underground crossing for 1 & 2 phases should be designed for potential three phase feeder size cable. Ensure riser poles meet or exceed extreme wind design for the designated region. For further information, please contact the CMC Hardening Group.
3. For accessible overhead crossings, use concrete poles (III-H or greater square concrete pole) for the crossing poles and minimum Class 2 wood poles for the intermediate poles. For inaccessible overhead crossings, minimum Class 2 wood poles should be used for the crossing and intermediate poles. All poles installed should meet or exceed EWL for the designated region.
4. Every attempt should be made to install storm guys & back guys for the highway crossing poles. Storm guys are not required on the adjacent poles.
5. Frame the highway crossing pole double dead-end (See LOC 2 & 3 Fig 2 below).
6. Install disconnect switches on adjacent poles on both sides of the crossing (or as required by field conditions) to isolate the feeder section for restoration. Switches are to be installed in **accessible** locations that can be reached with readily available aerial equipment. Switches should be installed at ~42 Above Grade (AG), with a maximum pole size of 50' wood or 55' concrete. If there is no load between the nearest existing switch and the crossing, an additional switch is not required.
7. Check for uplift on all poles. Refer to DERM Section 4.2.3 Page 4 of 16 & DCS E-4.0.2 and E-4.0.3. Back guys should be installed at the adjacent pole if required for uplift.
8. Ensure to maintain proper clearance above or under all highways as dictated by the owner of the R/W & DCS B-3.0.1.
9. Any conductors crossing the highway that have splices should be replaced with a continuous conductor (NESC 261H2a). See Fig 2 below for additional notes on the use of splices on adjacent spans. One additional set of dead-end insulators at the highway crossing pole may be used if this eliminates the need for splices when installing a new pole.



10. Engineers must conduct a pre-design meeting with the Production Lead to ensure the feasibility of the proposed design.
11. As always, use good engineering judgment to produce a quality, cost-effective design.

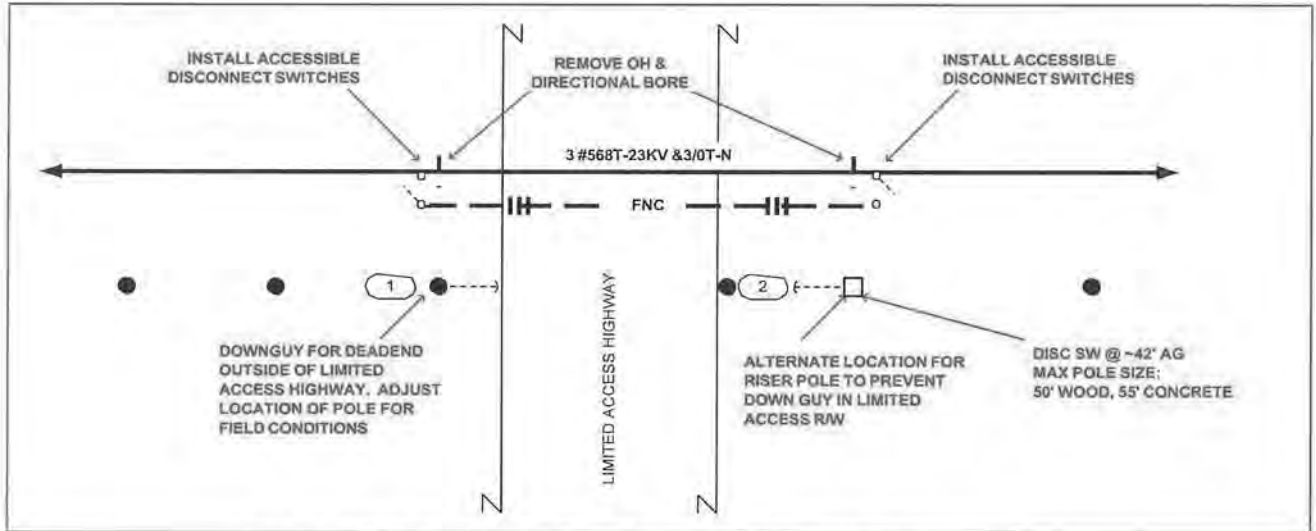


Fig 1. Limited Access Highway Crossing Schematic (Preferred)

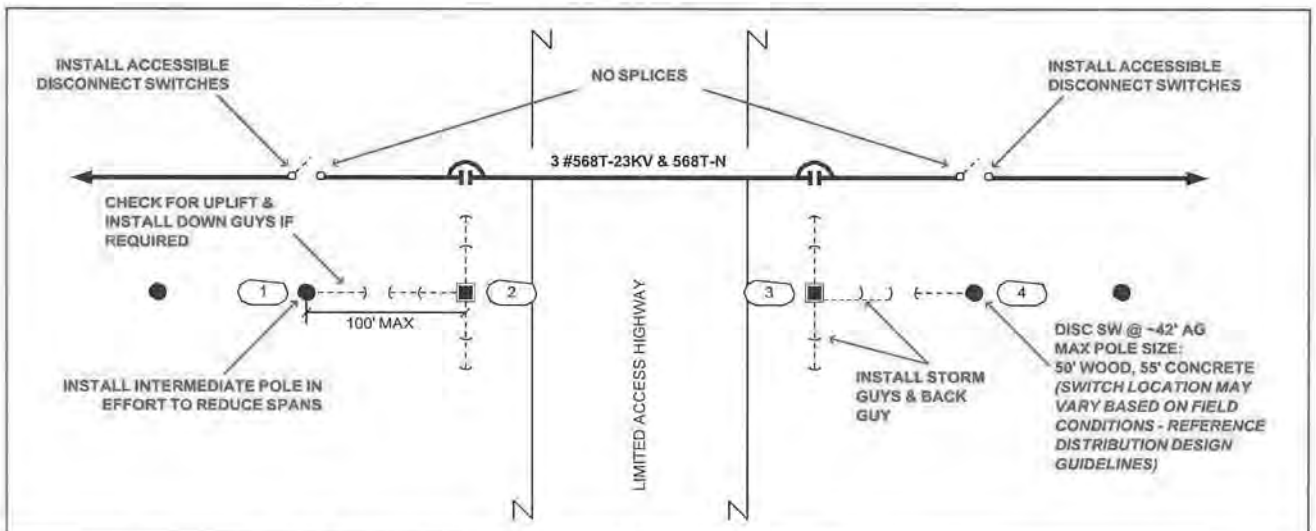


Fig 2. Limited Access Highway Crossing Schematic (Alternate)



Pole Sizing

1. FPL has made a change to adopt Extreme Wind loading (EWL) as the design criteria for:
(1) new pole line construction, (2) pole line extensions, (3) pole line relocations, (4) feeder pole replacements on multi-circuit pole lines, and (4) feeder pole replacements on Top-CIF feeders. Reference the Pole Sizing Guidelines (at the end of this section) to determine the necessary pole class and type.
2. When installing or replacing a feeder pole on a feeder that serves a Top-CIF customer, ensure the new pole will meet the extreme wind design (versus just a minimum class 2 or IIIH pole) so that it will not have to be replaced when the feeder is hardened as a hardening project. Please reference the Storm Secure SharePoint Site: Distribution > Central Maintenance > Central Contractor Services > Hardening > Reports > Feeder Prioritization_XXXXXX Snapshot for the list of Top-CIF feeders within the Prioritization File.
3. For maintenance, existing non-top-CIF pole lines may be evaluated using NESC combined ice and wind loading with Grade B construction. This represents the loading prior to the adoption of extreme wind loading. If the pole must be replaced, refer to the Pole Sizing Guidelines for the minimum class pole to be installed.
4. When performing work on an existing pole, and the pole requires change out (e.g., clearance height, location, condition, or the ability to support the planned activity), use the Pole Selection Guidelines. If the planned work can be done without changing out the pole and the pole meets minimum NESC grade B wind loading guidelines, use the existing pole(s).
5. Foreign pole owners are required to discuss design requirements with FPL prior to construction. FPL will assist with identifying the targeted poles.
6. Efforts should be made to ensure that span distances do not exceed 250 ft. for wood poles and 350 ft. for concrete poles even if longer spans would meet the Extreme Wind Loading requirements.
7. Concrete poles are preferred in the cases where replacement costs would be extremely high (i.e. duct system riser pole, corner poles with multiple circuits, critical poles, etc.). No differential is charged for poles in this case.



Lateral Pole Policy

1. All existing poles must meet NESC grade "B" as an absolute minimum.
2. If a pole is modified in any way, it must meet NESC grade "B" at a minimum when completed.
3. If you become aware of a pole which does not meet NESC "B" or DCS standards, the pole must be immediately upgraded or modified to meet the NESC & DCS standards.
4. All replacement lateral poles must meet NESC "EWL" and be compliant with FPL Pole Policies.
5. Restoration of lateral poles should comply with the class 2/3 table.

For practical purposes this means...

1. Engineer all poles to the NESC EWL standards and to meet FPL policies.
2. Run Pole Foreman on all designed WR's and poles suspected of being substandard.
3. If you are completing substantial work on a pole, such as installing additional cables, upgrading a TX, re-conductor or new framing: The pole must meet EWL and the revised class standards.
4. If you are completing minor like for like work such as replacing a fuse switch, insulator or other small equipment: The pole must meet NESC grade "B" and DCS standards at a minimum when the work is complete.
 - a. Note: Most FPL poles currently exceed NESC grade "B". This means there is some leeway for minor changes in wind loading and clearances while maintaining the NESC grade "B" minimum.
5. Temporary or time constrained poles may be installed to NESC grade "N" temporary construction. This is relatively complicated, requires sound engineering judgment and should be avoided. If grade NESC grade "N" is applied, a replacement pole engineered to NESC EWL must be designed and installed as soon as practical and not longer than 6 months after NESC grade "N" was installed.
6. Class 4 poles may only be installed for SVC, SEC, SL, OL's. Once the available stock of class 4 is used up no more will be ordered and FPL will install class 3 poles for these applications.
7. In no case should class 4 poles be installed in laterals.

Contact Engineering Standards for situations that still are in question after careful consideration



Critical Pole Definitions & Sizing:

The following list comprises what will be considered critical poles. When installing and/or when doing work that otherwise requires the replacement of an accessible critical pole, use concrete. If the pole is inaccessible, use a minimum Class 2 wood pole, or consider relocating the equipment to an accessible concrete pole.

Critical Pole Identifier For new or when replaced use minimum III-H Square Concrete Pole⁵ (minimum Class 2 if inaccessible)			
Critical Poles	DCS Reference	Critical Poles	DCS Reference
1 st switch out of substation or duct system riser pole	UH-15.0.0 Fig 2 UH-15.3.1	Automated Feeder Switches (AFS) ²	C-9.2.0
Interstate Crossings ^{1,3}	E-10.0.0 Fig 2	Aerial Auto Transformers ²	I-9.0.0
Poles with multiple primary risers	UH-15.2.0	3 phase transformer banks 3 – 100 kVA and larger ²	I-52.0.2
Multi-circuit poles ⁴	Frame as existing	Capacitor Banks ²	J-2.0.2 & J-2.0.3
Three-phase reclosers ² (or Three single-phase reclosers)	C-8.0.0	Regulators	I-10.1.1
Primary Meter	K-28.0.0	Interruption	C-9.5.0
All references are to the Distribution Construction Standards (DCS).			

For all critical poles run Pole Foreman to calculate the wind loading for the specified pole and attachments combination. Additional information can be found in DERM Section 4 - Addendum for Extreme Wind Loading tables 4.2.2-8, 4.2.2-9, or 4.2.2-10.

¹⁾ Every attempt should be made to install storm guys where feasible and practical.

²⁾ Frame in-line per standard to equally distribute weight.

³⁾ Refer to the Crossing Multi-Lane Limited Access Highways section for details.

⁴⁾ Contact CMC Hardening Group before designing new multi-circuit line.

⁵⁾ To eliminate field drilling, inventory Special Drill Pole & create Pole Boring Detail for all III-H Poles on Hardening Jobs.



Pole Sizing Guidelines:

The following tables should be used as guidelines to help determine pole class and type, when installing and/or replacing a feeder, lateral or service pole.

Feeder or Three Phase Lateral:

Pole Line Description	New Construction, Line Extension, & Pole Line Relocation	Existing Infrastructure ¹	Installing or Replacing a Critical Pole ²
Wood	Use minimum Class 2 Wood Pole to meet EWL	Use Class 2 Wood Poles	Use III-H (Accessible) or Class 2 Wood (Inaccessible)
Concrete	Use minimum III-H Concrete Pole to meet EWL	Use III-H Concrete Poles	Use III-H Concrete Poles

When designing for EWL run Pole Foreman to calculate the wind loading for the specified pole and attachments combination. Additional information can be found in DERM Section 4 - Addendum for Extreme Wind Loading tables 4.2.2-8, 4.2.2-9, or 4.2.2-10.

Single or Two Phase Lateral:

Pole Line Description	New Construction, Line Extension, Pole Line Relocation, Pole Replacement, & Intermediate Poles	Existing Infrastructure ¹	Installing or Replacing a Critical Pole ²
Wood	105/135 mph: Use minimum Class 3 <i>MUST</i> meet EWL	105/135 mph: Use minimum Class 3	Use III-H (Accessible) or Class 2 Wood (Inaccessible)
	145 mph: Use minimum Class 2 <i>MUST</i> meet EWL	145 mph: Use minimum Class 2	
Concrete	Use minimum III-G ³ or III-H poles	Use III-G ³ or III-H poles to match existing line	Use III-H Concrete Poles

Notes: ¹⁾ To be used when replacing equipment or installing new equipment on an existing pole.

²⁾ Reference Critical Pole List on pg.8.

³⁾ Use of III-G poles should be limited to existing concrete lateral pole lines whose wire size is less than or equal to 1/0A.

⁴⁾ Use Pole Foreman to calculate wind loading on all poles.



Basic Span Lengths for selected poles for Extreme Wind Loading:

Facility	Phase(s)	Wire size	Pole size	Recommended Maximum Span Length ⁴ (FPL with 2 attachments – FPL ONLY)		
				105 MPH	130 MPH	145 MPH
Feeder		3#568 ACAR	Class 2	180' - 230'	125' - 200'	90' - 140'
		3#3/0 AAAC	Class 2	180' - 250'	170' - 250'	120' - 220'
Lateral	3 PH	3#1/0 AAAC	Class 2	180' - 250'	180' - 250'	155' - 250'
	2 PH	2#1/0 AAAC	Class 3	180' - 250'	180' - 250'	125' - 250'
	1 PH	1#1/0 AAAC	Class 3	180' - 250'	180' - 250'	150' - 250'

⁴The lower number equates to the maximum span for FPL primary and two 1" foreign attachments. The higher number equates to the recommended maximum span for FPL primary only. Reference the DERM Addendum for EWL tables 4.2.2-8, 4.2.2-9, 4.2.2-10 when adding additional attachment(s) or equipment. As always, good engineering judgment, safety, reliability, and cost effectiveness should be considered.

Service / Secondary / St. Light / Outdoor Light Poles:

When installing or replacing a service or street light poles, a minimum of Class 3 wood pole should be used. Specific calculations may require a higher class pole for large quadruplex wire.

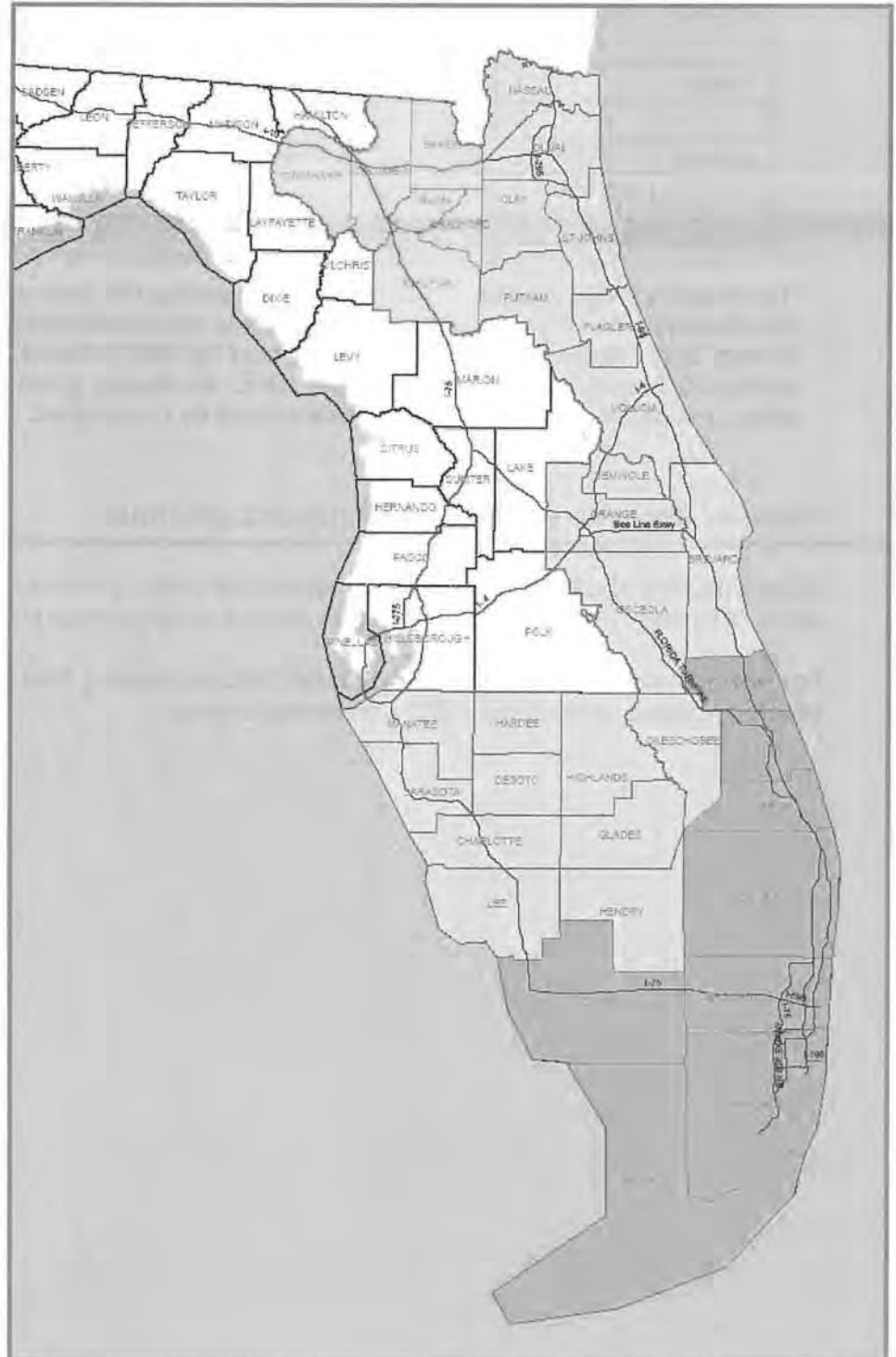
For any questions on pole sizing to meet EWL or running Pole Foreman to calculate wind loading, please contact the CMC Hardening Group.



Extreme Wind Loading (EWL) 3 Zone Map



Wind Zone	County
105	Alachua
105	Baker
105	Bradford
130	Brevard
145	Broward
130	Charlotte
130	Clay
145	Collier
105	Columbia
145	Miami-Dade
130	De Soto
130	Duval
130	Flagler
130	Glades
130	Hardee
130	Hendry
130	Highlands
145	Indian River
130	Lee
130	Manatee
145	Martin
145	Monroe
130	Nassau
130	Okeechobee
130	Osceola
130	Orange
145	Palm Beach
130	Putnam
130	Sarasota
130	Seminole
130	St Johns
145	St Lucie
105	Suwannee
105	Union
130	Volusia



Notification of FPL Facilities

Form 360, Notification of FPL Facilities, is to be used for all construction projects. Please include a copy of this form in negotiations with builders and developers. This form can be found on the DCS Website under "Letters and Agreements", or in WMS on the "Reports" menu item for the work request.

APPENDIX E

(FPL's 2020 Project Level Detail)

**Appendix E: FPL 2020 Project Level Detail
Feeder Hardening (EWL) - Distribution Program**

Region	Substation	Substation Address	Feeder #	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
East	ABERDEEN	7520 S Jog Road	408864	Jul-18	Feb-22	2,551	72	2	2,625	\$ 1,431,326	X
East	ACME	11066 Acme Rd	405263	Dec-20	Jun-23	2,767	330	12	3,109	\$ 12,876	X
East	ACME	11066 Acme Rd	405266	Dec-20	Jun-23	2,085	449	2	2,536	\$ 19,098	X
East	ACME	11066 Acme Rd	405268	Jun-19	Jul-22	1,279	244	-	1,523	\$ 508,180	
Dade	AIRPORT	691 Lee Dr	802631	Oct-17	Jul-22	1,439	204	1	1,644	\$ 2,853,473	X
East	ALEXANDER	15955 Assembly Loop	408564	Sep-17	Jun-22	1,276	180	5	1,461	\$ 3,384,362	X
East	ALLAPATTAH	9840 SW Rangeline Rd	412161	Dec-20	Aug-23	1,080	86	1	1,167	\$ 8,624	X
West	ALLIGATOR	4999 Davis Blvd	503561	Dec-20	Nov-22	2,999	252	26	3,277	\$ 10,356	X
West	ALLIGATOR	4999 Davis Blvd	503562	Jun-14	Jan-21	3,267	699	19	3,985	\$ 13,675	X
West	ALLIGATOR	4999 Davis Blvd	503563	Aug-14	Jun-21	1,912	329	9	2,250	\$ 32,945	X
West	ALLIGATOR	4999 Davis Blvd	503565	Nov-20	Aug-22	1,895	34	20	1,949	\$ 39,220	X
West	ALLIGATOR	4999 Davis Blvd	503569	May-14	Dec-20	2,574	104	7	2,685	\$ 19,891	X
West	ALVA	2840 Joel Blvd	504762	Nov-18	Feb-22	2,747	241	42	3,030	\$ 4,196,273	X
Dade	ANHINGA	33800 SW 202nd Ave	811361	Jul-14	Jun-21	931	176	2	1,109	\$ 101,811	X
North	APOLLO	451 N Apollo Blvd	210532	Mar-18	Sep-21	946	286	3	1,235	\$ 1,694,888	X
West	ARCADIA	100 W Cypress St	501432	Nov-18	Jun-23	2,315	283	13	2,611	\$ 1,325,471	X
West	ARCADIA	100 W Cypress St	501436	Dec-20	Aug-22	-	3	-	3	\$ 27,367	X
Dade	ARCH CREEK	12681 NE 14 Ave	802835	Nov-15	Feb-21	2,582	275	1	2,858	\$ 394,865	X
East	ATLANTIC	901 Glades Rd	403239	Jul-19	May-22	-	23	2	25	\$ 403,011	X
West	AUBURN	2235 Venice Ave E	505762	Feb-19	Apr-22	3,166	112	-	3,278	\$ 3,213,746	X
West	AUBURN	2235 Venice Ave E	505763	Jan-18	Apr-22	3,592	203	28	3,823	\$ 304,008	
West	AUBURN	2235 Venice Ave E	505765	Dec-20	Aug-23	3,074	259	7	3,340	\$ 12,995	X
West	AUBURN	2235 Venice Ave E	505766	Dec-20	Mar-23	1,214	73	3	1,290	\$ 11,734	X
North	AURORA	1805 N Wickham Rd	202533	Nov-19	Sep-22	1,437	329	2	1,768	\$ 485,361	X
North	AURORA	1805 N Wickham Rd	202534	Jun-20	Oct-21	1,645	103	1	1,749	\$ 1,114,972	X
North	AURORA	1805 N Wickham Rd	202537	Mar-20	Nov-22	1,968	73	1	2,042	\$ 5,198	X
Dade	AVOCADO	21600 SW 197th Ave	810061	Nov-16	Jun-21	1,030	375	4	1,409	\$ 100,076	X
Dade	AVOCADO	21600 SW 197th Ave	810062	Oct-14	Dec-21	615	328	2	945	\$ 517,104	X
North	BABCOCK	6290 Babcock St SE	204265	Jun-18	Sep-21	2,086	403	10	2,499	\$ 2,301,662	X
Broward	BASSCREEK	1850 SW 172nd Ave	706362	Jun-19	Mar-22	1,624	228	5	1,857	\$ 2,168,861	X
Broward	BASSCREEK	1850 SW 172nd Ave	706364	Dec-20	Nov-22	1,317	59	-	1,376	\$ 5,867	X
Dade	BEACON	10750 NW 21st St	812161	Aug-18	Jul-22	204	483	2	689	\$ 642,758	X
East	BEELINE	5101 Bee Line Hwy	405335	Nov-18	Jun-23	1,799	149	1	1,949	\$ 818,669	X
Dade	BELL	666 NW 79th Ave	810833	Dec-20	Aug-22	2,062	72	-	2,134	\$ 20,791	X
East	BELVEDERE	1210 Omar Rd	402538	Jun-19	Jul-22	1,265	211	3	1,479	\$ 1,841,628	X
West	BENEVA	4080 Beneva Rd S	504136	Sep-18	Aug-21	1,548	136	2	1,686	\$ 130,922	
Broward	BEVERLY	6201 Washington St	700831	Aug-19	Jul-22	950	42	1	993	\$ 1,180,553	X
Broward	BEVERLY	6201 Washington St	700832	Aug-19	Aug-22	1,334	190	2	1,526	\$ 677,282	
Broward	BEVERLY	6201 Washington St	700833	Jul-19	Aug-22	949	200	-	1,149	\$ 604,009	X
Broward	BEVERLY	6201 Washington St	700837	Oct-18	Jul-22	1,594	135	1	1,730	\$ 2,247,506	X
Dade	BIRD	6101 SW 40th St	806937	Aug-14	Dec-21	967	111	2	1,080	\$ 941,778	X
Dade	BISCAYNE	12635 NW 5 Ave	801831	Dec-20	Nov-22	628	34	-	662	\$ 2,245	X
Dade	BISCAYNE	12635 NW 5 Ave	801833	Dec-20	Nov-22	1,464	65	1	1,530	\$ 12,207	X
Dade	BISCAYNE	12635 NW 5 Ave	801834	Dec-16	Dec-21	1,770	75	-	1,845	\$ 1,944,469	X
Dade	BISCAYNE	12635 NW 5 Ave	801835	Jun-19	Dec-21	1,371	52	-	1,423	\$ 1,448,431	
Dade	BISCAYNE	12635 NW 5 Ave	801838	Aug-14	Nov-21	1,539	87	2	1,628	\$ 813,899	X
Dade	BLUE LAGOON	5590 NW 6th St	810432	Aug-18	Jul-22	1,094	241	-	1,335	\$ 707,033	X
Dade	BLUE LAGOON	5590 NW 6th St	810434	Nov-15	Jul-22	2,144	239	-	2,383	\$ 944,359	X
East	BOCA RATON	301 W Palmetto Park Rd	400731	Oct-15	Jun-21	1,148	142	4	1,294	\$ 16,748	X
East	BOCA RATON	301 W Palmetto Park Rd	400734	Jul-19	Jul-22	971	280	-	1,251	\$ 430,630	X
East	BOCA RATON	301 W Palmetto Park Rd	400735	Jul-19	Jul-22	1,454	207	7	1,668	\$ 2,479,837	X
East	BOCA RATON	301 W Palmetto Park Rd	400736	Dec-20	Nov-22	1,038	23	6	1,067	\$ 16,460	X
East	BOCA RATON	301 W Palmetto Park Rd	400737	Aug-14	Mar-21	2,017	106	10	2,133	\$ 814,694	X
East	BOCA RATON	301 W Palmetto Park Rd	400738	Aug-19	May-21	899	81	-	980	\$ 106,472	X
East	BOCA RATON	301 W Palmetto Park Rd	400739	Aug-14	May-21	1,910	175	9	2,094	\$ 240,460	X
East	BOCA RATON	301 W Palmetto Park Rd	400740	Dec-17	Jul-21	698	195	14	907	\$ 140,568	X
East	BOCA TEECA	675 Clint Moore Rd	404232	Sep-19	Sep-21	2,059	78	13	2,150	\$ 582,093	X
East	BOCA TEECA	675 Clint Moore Rd	404239	Oct-14	Oct-21	1,423	59	2	1,484	\$ 693,315	
East	BOCA TEECA	675 Clint Moore Rd	404240	Oct-14	Mar-21	1,183	236	4	1,423	\$ 203,973	X
East	BOCA TEECA	675 Clint Moore Rd	404241	Jul-19	Jun-23	944	227	2	1,173	\$ 970,255	X
West	BONITA SPRINGS	9491 Bonita Beach Rd	502168	Aug-18	Aug-21	2,448	252	22	2,722	\$ 824,725	X
Dade	BOULEVARD	11130 NE 14th Ave	808731	Nov-15	Dec-21	2,111	121	-	2,232	\$ 1,465,098	X
East	BOYNTON	951 Old Boynton Rd	400534	Feb-18	Aug-21	354	13	3	370	\$ 55,031	
East	BOYNTON	951 Old Boynton Rd	400539	Nov-18	Mar-22	826	244	2	1,072	\$ 861,261	
West	BRADENTON	415 Manatee Ave West	500233	Feb-19	Dec-21	713	222	4	939	\$ 1,731,492	X
West	BRADENTON	415 Manatee Ave West	500235	Feb-19	Nov-21	1,015	131	2	1,148	\$ 1,238,693	X
Dade	BRANDON	15100 NW 7th Ave	808631	Jun-19	Jul-22	1,244	119	1	1,364	\$ 648,156	X
Dade	BRANDON	15100 NW 7th Ave	808632	Aug-16	Jul-21	1,873	195	2	2,070	\$ 157,675	X
Dade	BUENA VISTA	347 NW 41st St	800331	Mar-15	Aug-20	1,034	72	-	1,106	\$ 8,991	X
Dade	BUENA VISTA	347 NW 41st St	800333	Aug-14	Jun-23	1,685	172	2	1,859	\$ 2,026,605	X
North	BULOW	5940 John Anderson Hwy & N Washington Ave	102033	Feb-17	Mar-21	2,293	75	6	2,374	\$ 66,114	X
Broward	BUTTERFLY	6010 SR 7	708432	May-18	Jan-22	1,292	71	2	1,365	\$ 1,978,450	X
Broward	BUTTERFLY	6010 SR 7	708433	Oct-19	May-22	1,327	119	-	1,446	\$ 2,029,617	X
East	BUTTS	21400 Powerline Rd	405936	Nov-15	Jan-21	1,463	45	5	1,513	\$ 4,785	X
East	BUTTS	21400 Powerline Rd	405939	Aug-19	Jan-22	1,707	81	3	1,791	\$ 940,853	X
East	CANAL	700 1st Pl	414133	Sep-19	May-22	662	103	-	765	\$ 238,586	
East	CANAL	700 1st Pl	414135	Aug-19	Apr-22	27	41	-	68	\$ 158,580	
West	CAPRI	7507 Isles Of Capri Rd	504062	May-19	Feb-22	2,774	188	1	2,963	\$ 4,170,618	X
West	CAPRI	7507 Isles Of Capri Rd	504064	Sep-18	May-21	4,706	441	85	5,232	\$ 198,912	X
West	CASTLE	5020 E SR 64	504661	Dec-20	Mar-23	3,393	176	10	3,579	\$ 2,520	X
West	CASTLE	5020 E SR 64	504663	Sep-18	Feb-22	3,952	466	15	4,433	\$ 3,271,844	X
West	CASTLE	5020 E SR 64	504665	Jun-19	Feb-22	2,742	338	21	3,101	\$ 1,374,123	
East	CATCHMENT	8400 Sandy Cay	409763	Jul-18	Apr-22	1,627	487	-	2,114	\$ 3,302,695	X
East	CATCHMENT	8400 Sandy Cay	409764	Nov-18	May-22	4,429	279	2	4,710	\$ 1,859,940	X
East	CATCHMENT	8400 Sandy Cay	409766	Oct-14	Nov-20	2,150	465	5	2,620	\$ 10,482	X
North	CELERY	3881 E SR 46 (W/O SR 415)	200263	Nov-18	Jun-21	618	174	11	803	\$ 159,373	X
Broward	CHAPEL	6610 SW 196th Ave	706961	Nov-20	Jun-23	1,705	253	4	1,962	\$ 55,010	X
Broward	CHAPEL	6610 SW 196th Ave	706962	Dec-20	Aug-22	988	107	2	1,097	\$ 5,434	
North	CHULUOTA	695 Brumley Rd	207261	Sep-19	Sep-22	1,100	92	1	1,193	\$ 1,119,193	X
North	CHULUOTA	695 Brumley Rd	207263	Feb-19	Jul-21	2,053	91	1	2,145	\$ 1,461	X
North	CITY POINT	3303 Beau Gast Rd - US#1 (N/O SR 528)	201534	Sep-15	Jun-21	1,350	122	4	1,476	\$ 27,352	X
West	CLARK	5813 S Beneva Rd	500533	Nov-18	Dec-21	1,053	342	3	1,398	\$ 968,152	X
West	CLARK	5813 S Beneva Rd	500534	Jun-18	Jun-21	1,941	269	-	2,210	\$ 107,500	X
North	CLEARLAKE	33 Dora Ave	202833	Sep-18	Sep-21	1,645	215	12	1,872	\$ 3,595,689	X
East	CLEWISTON	USSC Main Canal Rd	402032	Sep-16	Apr-21	1,220	152	9	1,381	\$ 227,899	X
East	CLINTMOORE	6301 Old Clintmoore Rd	405465	Nov-15	May-21	1,892	78	5	1,975	\$ 11,365	X

Region	Substation	Substation Address	Feeder #	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
East	CLINTMOORE	6301 Old Clintmoore Rd	405467	Nov-16	Jun-21	1,622	101	14	1,737	\$ 182,439	X
North	COCOA	616 Florida Ave	200433	Jan-18	Jun-21	1,806	115	9	1,930	\$ 42,443	X
Dade	COCONUT GROVE	3701 Bird Rd	800434	Nov-16	May-21	516	162	1	679	\$ 70,645	X
Dade	COCONUT GROVE	3701 Bird Rd	800445	Dec-19	Jun-23	1,185	90	6	1,281	\$ 453,031	X
North	COLLEGE	1050 W Lake Mary Blvd	204633	Nov-18	Aug-21	1,247	209	3	1,459	\$ 469,298	X
West	COLONIAL	4308 Yale Ct	502631	Oct-15	Jun-21	697	22	3	722	\$ 8,691	X
West	COLONIAL	4308 Yale Ct	502635	Jul-18	Jun-21	1,118	360	1	1,479	\$ 204,724	X
North	COLUMBIA	Marthin Luther King Dr & Davis St	301131	Sep-20	Sep-21	426	334	6	766	\$ 1,335,975	X
North	COLUMBIA	Marthin Luther King Dr & Davis St	301133	Aug-18	Dec-21	909	154	-	1,063	\$ 1,189,067	X
North	COLUMBIA	Marthin Luther King Dr & Davis St	301136	Aug-18	Sep-21	1,453	300	8	1,761	\$ 1,613,316	X
North	COLUMBIA	Marthin Luther King Dr & Davis St	301137	Aug-18	Sep-21	530	385	2	917	\$ 671,869	X
North	COLUMBIA	Marthin Luther King Dr & Davis St	301139	Aug-18	Sep-21	712	141	7	860	\$ 1,601,832	X
North	COMO	234 Old Highway 17	105131	Nov-19	Sep-22	747	45	1	793	\$ 167,054	X
West	COOPER	921 Edmund St	508061	Sep-18	May-21	2,113	85	10	2,208	\$ 88,843	X
West	COOPER	921 Edmund St	508062	Dec-20	Nov-22	1,910	60	6	1,976	\$ 14,766	X
Broward	COPANS	220 Lyons Rd	705635	Jul-19	Jan-22	812	46	3	861	\$ 1,270,302	X
North	COQUINA	1151 Wall Ave	106661	Jan-20	Sep-22	1,158	268	3	1,429	\$ 547,161	X
North	COQUINA	1151 Wall Ave	106662	Sep-20	Sep-22	254	460	5	719	\$ 614,991	X
West	CORKSCREW	Corkscrew Rd, E/O I-75	507461	Jul-18	May-22	4,165	315	115	4,595	\$ 4,517,191	X
West	CORKSCREW	Corkscrew Rd, E/O I-75	507462	Apr-15	Jan-21	2,535	465	2	3,002	\$ 98,834	X
West	CORKSCREW	Corkscrew Rd, E/O I-75	507465	Sep-15	Jun-21	54	62	2	118	\$ 111,266	X
West	CORTEZ	5001 Cortez Rd West	500637	Jun-18	Apr-21	2,585	222	5	2,812	\$ 32,421	X
West	CORTEZ	5001 Cortez Rd West	500665	Jun-18	Apr-21	3,151	286	14	3,451	\$ 122,431	X
Dade	COUNTRY CLUB	7275 NW 186th St	805938	Aug-18	Dec-21	1,972	101	1	2,074	\$ 891,678	X
Dade	COURT	SW 127 Ave N/O 144 St	809663	Mar-16	Aug-21	1,412	435	-	1,847	\$ 535,665	X
Dade	COURT	SW 127 Ave N/O 144 St	809668	Oct-15	Feb-21	1,453	395	-	1,848	\$ 64,789	X
Dade	COURT	SW 127 Ave N/O 144 St	809669	May-17	Apr-21	1,639	210	-	1,849	\$ 240,066	X
North	COURTENAY	3310 N Courtenay Pkwy	201932	Jun-18	Sep-21	1,617	127	3	1,747	\$ 1,622,706	X
North	COURTENAY	3310 N Courtenay Pkwy	201934	Sep-19	Sep-22	847	50	-	897	\$ 730,965	X
North	COURTENAY	3310 N Courtenay Pkwy	201935	Sep-19	Sep-22	1,185	41	-	1,226	\$ 554,071	X
North	COURTENAY	3310 N Courtenay Pkwy	201936	Sep-17	May-21	1,289	104	3	1,396	\$ 431,505	X
East	COVE	7903 SE FEDERAL HWY	408264	Dec-17	May-21	3,457	173	11	3,641	\$ 64,841	X
North	COX	880 Cox Rd	207061	Aug-14	Dec-20	1,603	95	4	1,702	\$ 8,017	X
East	CRANE	4000 SW Sand Tr	407162	Nov-18	Jun-23	600	328	2	930	\$ 1,566,973	X
East	CRANE	4000 SW Sand Tr	407165	Oct-15	Apr-21	1,836	148	9	1,993	\$ 643,425	X
East	CRANE	4000 SW Sand Tr	407166	Oct-14	Nov-20	1,667	273	-	1,940	\$ 119,707	X
Broward	CROSSBOW	6550 Dykes Rd	707661	Dec-17	May-21	689	55	2	746	\$ 97,131	X
Broward	CRYSTAL	3951 N Powerline Rd	703733	Oct-19	May-22	1,941	132	2	2,075	\$ 2,404,840	X
Broward	CRYSTAL	3951 N Powerline Rd	703734	Dec-20	Mar-23	825	348	-	1,173	\$ 8,072	X
Broward	CRYSTAL	3951 N Powerline Rd	703735	Dec-20	Nov-22	2	331	2	335	\$ 17,956	X
Broward	CULLUM	4000 NW 54th Ave	707135	Jun-19	Jul-21	1,383	143	3	1,529	\$ 44,771	X
Dade	CUTLER	14925 SW 67 Ave	802032	Dec-20	Mar-23	1,015	50	1	1,066	\$ 10,553	X
Dade	CUTLER	14925 SW 67 Ave	802034	Aug-16	Mar-22	311	7	3	321	\$ 568,048	X
Dade	CUTLER	14925 SW 67 Ave	802038	Dec-20	Nov-22	1,228	43	-	1,271	\$ 12,876	X
Broward	CYPRESS CREEK	2309 W McNab Rd	702132	Dec-20	Nov-22	207	124	1	332	\$ 3,347	X
Broward	CYPRESS CREEK	2309 W McNab Rd	702134	Feb-17	May-21	-	191	1	192	\$ 55,289	X
Broward	CYPRESS CREEK	2309 W McNab Rd	702137	Dec-20	Nov-22	125	226	-	351	\$ 2,835	X
Broward	CYPRESS CREEK	2309 W McNab Rd	702138	Oct-19	Mar-22	210	54	-	264	\$ 1,185,365	X
Broward	CYPRESS CREEK	2309 W McNab Rd	702139	Dec-20	Nov-22	-	173	-	173	\$ 13,428	X
Dade	DADE	6301 NW 72 Ave	805432	Dec-20	Jun-23	168	366	-	534	\$ 12,168	X
Dade	DADE	6301 NW 72 Ave	805433	Jun-16	Jun-21	1,566	65	2	1,633	\$ 96,606	X
Dade	DADE	6301 NW 72 Ave	805438	Dec-20	Mar-23	-	760	3	763	\$ 6,537	X
Dade	DADE	6301 NW 72 Ave	805439	Jul-19	Dec-21	-	164	-	164	\$ 787,996	X
Dade	DADELAND	6890 SW 81st St	807535	Jun-19	Jun-21	608	89	1	698	\$ 120,901	X
Dade	DADELAND	6890 SW 81st St	807536	Dec-20	Nov-22	607	130	3	740	\$ 7,127	X
Dade	DADELAND	6890 SW 81st St	807542	Jun-19	Sep-21	2,155	75	-	2,230	\$ 85,621	X
North	DAIRY	4452 Dairy Rd	205531	Jun-20	Nov-21	1,265	105	1	1,371	\$ 763,715	X
Broward	DANIA	301 SE 5th Ave, Dania	701532	Dec-17	May-22	1,619	342	3	1,964	\$ 2,261,987	X
Broward	DANIA	301 SE 5th Ave, Dania	701533	Aug-18	Jul-22	1,546	216	-	1,762	\$ 3,151,291	X
Broward	DANIA	301 SE 5th Ave, Dania	701535	Oct-19	Aug-22	2,873	428	-	3,301	\$ 871,357	X
Broward	DANIA	301 SE 5th Ave, Dania	701536	Sep-16	Feb-21	2,739	187	1	2,927	\$ 4,995	X
East	DATURA ST	515 Datura St	400231	Jul-19	Nov-21	586	94	-	680	\$ 609,817	X
East	DATURA ST	515 Datura St	400234	Sep-17	Apr-21	598	43	-	641	\$ 101,150	X
East	DATURA ST	515 Datura St	400237	Oct-15	Jun-21	745	51	-	796	\$ 33,018	X
East	DATURA ST	515 Datura St	400240	Oct-15	Apr-21	373	166	-	539	\$ 44,548	X
North	DAYTONA BEACH	132 N Segrave St	100133	Oct-14	Feb-21	524	78	1	603	\$ 3,503	X
North	DAYTONA BEACH	132 N Segrave St	100134	Sep-17	Feb-21	386	151	1	538	\$ 49,476	X
North	DAYTONA BEACH	132 N Segrave St	100137	Nov-19	Sep-22	1,207	243	3	1,453	\$ 455,591	X
North	DAYTONA BEACH	132 N Segrave St	100138	Aug-19	May-21	321	49	-	370	\$ 14,886	X
Broward	DEERFIELD BEACH	1001 S Deerfield Ave	703531	Nov-18	Dec-21	1,535	299	2	1,836	\$ 2,493,018	X
Broward	DEERFIELD BEACH	1001 S Deerfield Ave	703534	May-15	May-21	2,336	383	7	2,726	\$ 24,039	X
Broward	DEERFIELD BEACH	1001 S Deerfield Ave	703537	Jun-17	May-21	1,799	148	8	1,955	\$ 38,462	X
Broward	DEERFIELD BEACH	1001 S Deerfield Ave	703541	Feb-18	Jul-21	800	285	6	1,091	\$ 45,073	X
Broward	DEERFIELD BEACH	1001 S Deerfield Ave	703542	Oct-17	Jun-21	2,818	342	3	3,163	\$ 9,616	X
North	DELAND	2778 E. NEW YORK AVE. (W/O I-4)	102131	Oct-16	Mar-21	256	157	2	415	\$ 282,406	X
East	DELMAR	22950 Powerline Rd	406931	Nov-18	Jun-23	1,459	44	3	1,506	\$ 1,029,801	X
East	DELMAR	22950 Powerline Rd	406933	Mar-19	Jul-21	881	92	2	975	\$ 167,485	X
East	DELMAR	22950 Powerline Rd	406935	Nov-15	Jan-21	2,297	104	6	2,407	\$ 2,393	X
North	DELTONA	1960 Howland Blvd	204064	Jun-20	Nov-22	1,268	37	18	1,323	\$ 25,123	X
East	DELTRAIL	7000 Via Delray	405863	Oct-14	Jun-21	2,921	127	6	3,054	\$ 4,785	X
East	DELTRAIL	7000 Via Delray	405865	Nov-18	Apr-22	3,808	102	6	3,916	\$ 4,033,967	X
North	DERBY	SW of Rantoul Rd and SR 46A	210131	Nov-19	Sep-22	1,818	125	-	1,943	\$ 338,019	X
North	DERBY	SW of Rantoul Rd and SR 46A	210132	Jul-19	Nov-21	225	178	2	405	\$ 608,135	X
North	DERBY	SW of Rantoul Rd and SR 46A	210133	Apr-17	Jun-21	1,058	51	5	1,114	\$ 4,378	X
West	DORR FIELD	11 miles E/O Arcadia on SR 70	504262	Dec-20	Mar-23	36	158	3	197	\$ 19,019	X
Dade	DOUGLAS	3690 SW 23rd St	806132	Oct-15	Jan-21	414	214	1	629	\$ 14,771	X
Broward	DRIFTWOOD	2800 N University Dr	702032	Nov-18	May-22	1,636	129	-	1,765	\$ 2,535,648	X
Broward	DRIFTWOOD	2800 N University Dr	702038	Jul-18	May-21	1,902	156	1	2,059	\$ 152,634	X
Dade	DUMFOUNDLING	2900 NE 185th St	809834	Aug-19	Jul-22	1,282	48	9	1,339	\$ 201,061	X
Dade	DUMFOUNDLING	2900 NE 185th St	809837	Jun-19	Dec-21	1,533	129	-	1,662	\$ 1,899,295	X
North	DURBIN	10475 Old Dixie Highway	108962	Dec-19	Sep-22	2,446	335	5	2,786	\$ 434,582	X
North	EAU GALLIE	1860 Guava Ave	201032	Jun-20	Sep-21	1,386	161	5	1,552	\$ 1,858,478	X
North	EAU GALLIE	1860 Guava Ave	201035	Sep-19	Sep-22	675	132	2	809	\$ 472,203	X
East	EDEN	3733 SE Jennings Rd	411032	Nov-18	Jul-21	437	209	-	646	\$ 158,887	X
North	EDGEWATER	901 16 St	101933	Feb-18	Jun-21	1,587	333	6	1,926	\$ 248,692	X
North	EDGEWATER	901 16 St	101938	Mar-20	Nov-22	1,955	171	6	2,132	\$ 61,783	X
West	EDISON	5813 Winkler Rd	503634	Dec-20	Nov-22	1,632	189	1	1,822	\$ 28,864	X
West	EDISON	5813 Winkler Rd	503635	Dec-20	Aug-22	1,922	446	-	2,368	\$ 17,680	X
West	EDISON	5813 Winkler Rd	503639	Dec-20	Aug-22	2,346	176	-	2,522	\$ 88,993	X
North	ELKTON	4525 St Ambrose Church Rd	105831	Aug-19	Nov-21	1,314	107	2	1,423	\$ 2,124,486	X

Region	Substation	Substation Address	Feeder #	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
North	ELKTON	4525 St Ambrose Church Rd	105832	Aug-16	Jun-21	804	373	3	1,180	\$ 9,312	X
Broward	ELY	516 NW 3rd Ave	702633	Nov-18	Jun-21	1,596	275	4	1,875	\$ 39,063	X
Broward	ELY	516 NW 3rd Ave	702635	Sep-14	May-21	1,287	122	3	1,412	\$ 46,876	X
Broward	ELY	516 NW 3rd Ave	702638	Nov-18	Jun-21	644	372	2	1,018	\$ 102,165	X
Broward	ELY	516 NW 3rd Ave	702639	Nov-18	Jun-21	871	220	2	1,093	\$ 120,796	X
West	ENGLEWOOD	740 River Rd S	500761	Dec-20	Nov-22	1,460	259	4	1,723	\$ 10,632	X
West	ENGLEWOOD	740 River Rd S	500767	Dec-17	Apr-21	2,489	278	19	2,786	\$ 9,174	X
West	ENGLEWOOD	740 River Rd S	500768	Dec-20	Mar-23	2,008	93	6	2,107	\$ 18,507	X
West	ESTERO	4750 Broadway West	503966	Oct-18	Nov-21	1,913	227	1	2,141	\$ 3,048,663	X
Dade	EUREKA	17705 SW 147th Ave	811261	Jul-18	Mar-22	1,942	86	2	2,030	\$ 2,601,248	X
Dade	EUREKA	17705 SW 147th Ave	811262	Oct-14	Jun-21	2,703	31	-	2,734	\$ 636,897	X
Dade	EUREKA	17705 SW 147th Ave	811263	Mar-15	Feb-21	1,617	108	2	1,727	\$ 453,522	X
Broward	FAIRMONT	580 NW 31 Ave	700731	Nov-18	Oct-21	874	155	2	1,031	\$ 637,677	X
Dade	FLAGAMI	195 SW 92nd Ave	808062	Jun-19	Jun-23	2,794	281	1	3,076	\$ 425,209	X
Dade	FLAGAMI	195 SW 92nd Ave	808064	Jul-18	Dec-21	899	249	-	1,148	\$ 884,039	X
North	FLAGLER BEACH	4173 E Highway 100	101464	Aug-18	Sep-21	3,093	287	10	3,390	\$ 2,128,332	X
Broward	FLAMINGO	4601 Flamingo Rd	707261	Mar-18	Jun-21	2,124	98	-	2,222	\$ 41,627	X
Broward	FLAMINGO	4601 Flamingo Rd	707264	Aug-16	Mar-21	1,079	548	3	1,630	\$ 117,112	X
Broward	FLAMINGO	4601 Flamingo Rd	707266	Dec-20	Nov-22	1,594	75	1	1,670	\$ 21,264	X
North	FLEMING	330 Hand Ave	102432	Jul-20	Nov-22	1,041	116	-	1,157	\$ 5,985	X
North	FLEMING	330 Hand Ave	102433	Oct-19	Sep-22	1,535	75	4	1,614	\$ 365,151	X
North	FLEMING	330 Hand Ave	102434	Nov-15	Jun-21	1,324	175	-	1,499	\$ 140,546	X
Dade	FLORIDA CITY	16100 SW 344th St	803132	Jun-13	Mar-22	1,078	133	-	1,211	\$ 660,911	X
North	FOREST GROVE	65 Forest Grove Dr	106861	Sep-20	Sep-22	2,120	103	1	2,224	\$ 730,302	X
North	FOREST GROVE	65 Forest Grove Dr	106863	Aug-20	Nov-22	2,180	175	14	2,369	\$ 29,297	X
East	FOUNTAIN	4299 Jog Rd	429637	Nov-15	Jan-22	1,918	97	2	2,017	\$ 800,007	X
East	FOUNTAIN	4299 Jog Rd	405638	Oct-18	Sep-21	2,113	77	-	2,190	\$ 325,349	X
East	FOUNTAIN	4299 Jog Rd	405639	Oct-15	Nov-21	2,385	113	-	2,498	\$ 433,006	X
West	FRANKLIN	16401 Franklin Ave	506464	Sep-18	Apr-21	2,802	176	15	2,993	\$ 8,208	X
North	FRONTENAC	504 Clear View Drive	203035	Jul-19	Nov-21	683	129	1	813	\$ 1,332,183	X
Dade	FRONTON	3795 NW 38 Ave	801134	Oct-19	Jun-23	1,606	345	1	1,952	\$ 1,436,316	X
Dade	FRONTON	3795 NW 38 Ave	801136	Oct-16	Jun-23	1,467	248	2	1,717	\$ 1,984,453	X
West	FRUITVILLE	611 Bell Rd	501064	May-18	Aug-21	1,780	479	5	2,264	\$ 222,008	X
West	FRUITVILLE	611 Bell Rd	501066	Sep-18	Nov-21	1,537	303	4	1,844	\$ 2,574,533	X
West	FT MYERS	1835 Lee St	501131	Dec-20	Nov-22	720	193	3	916	\$ 10,908	X
West	FT MYERS	1835 Lee St	501132	Sep-19	Oct-21	974	34	-	1,008	\$ 271,923	X
West	FT MYERS	1835 Lee St	501133	Nov-18	Dec-21	1,332	150	-	1,482	\$ 638,862	X
West	FT MYERS	1835 Lee St	501135	May-15	Jun-21	810	165	5	980	\$ 34,282	X
West	FT MYERS	1835 Lee St	501136	Feb-19	Apr-22	1,547	217	3	1,767	\$ 1,884,260	X
West	FT MYERS	1835 Lee St	501138	Oct-19	Oct-21	68	151	-	219	\$ 276,834	X
Dade	GARDEN	3801 NW 179 St	804131	Dec-20	Mar-23	1,190	104	1	1,295	\$ 9,844	X
Dade	GARDEN	3801 NW 179 St	804135	Dec-20	Nov-22	798	67	1	866	\$ 8,505	X
Dade	GARDEN	3801 NW 179 St	804138	Dec-20	Mar-23	391	355	1	747	\$ 10,041	X
West	GATEWAY	10633 Buckingham Rd	508461	Jul-18	Jun-21	1,618	197	-	1,815	\$ 72,909	X
West	GATEWAY	10633 Buckingham Rd	508462	Dec-20	Mar-23	2,687	451	6	3,144	\$ 26,107	X
West	GATEWAY	10633 Buckingham Rd	508464	Nov-18	Jun-21	3,441	413	32	3,886	\$ 85,463	X
East	GATLIN	2210 SW Hayworth Ave	410461	Aug-14	Sep-20	2,225	28	-	2,253	\$ 22,445	X
North	GATOR	165 Toms Rd	108362	Mar-18	Jun-21	759	213	6	978	\$ 1,770,316	X
North	GATOR	165 Toms Rd	108363	Dec-19	Sep-22	2,299	496	8	2,803	\$ 387,371	X
North	GENERAL ELECTRIC	190 West Rd	101535	Jul-19	Nov-21	230	154	1	385	\$ 1,110,714	X
North	GENERAL ELECTRIC	190 West Rd	101540	Feb-19	Sep-21	1,876	204	-	2,080	\$ 1,354,416	X
North	GENEVA	427 E. Osceola Rd	205361	Nov-19	Sep-22	853	114	9	976	\$ 1,128,237	X
North	GENEVA	427 E. Osceola Rd	205362	Nov-19	Sep-22	505	71	2	578	\$ 881,789	X
East	GERMANTOWN	1600 SW 10th St	404837	Jun-16	Mar-21	1,677	258	12	1,947	\$ 25,721	X
Dade	GLADEVIEW	2409 NW 68th St	802231	Nov-15	Apr-21	1,320	135	1	1,456	\$ 255,606	X
Dade	GLADEVIEW	2409 NW 68th St	802233	Mar-15	Sep-21	492	262	1	755	\$ 888,011	X
West	GLADIOLUS	15830 Winkler Road	507665	Jul-19	Jun-22	2,840	133	7	2,980	\$ 1,597,758	X
East	GLENDALE	1/2 mile W/O I-95 on the north side of SR 60	407561	May-14	Feb-21	191	53	1	245	\$ 1,416,034	X
East	GLENDALE	1/2 mile W/O I-95 on the north side of SR 60	407562	Dec-20	Jun-23	1,243	325	-	1,568	\$ 20,791	X
East	GLENDALE	1/2 mile W/O I-95 on the north side of SR 60	407563	May-19	Apr-22	409	58	3	470	\$ 7,894,971	X
West	GOLDEN GATE	4001 15 Ave	504962	Feb-19	Dec-22	2,588	248	3	2,839	\$ 982,151	X
West	GOLDEN GATE	4001 15 Ave	504965	Feb-19	Dec-22	2,224	227	2	2,453	\$ 903,830	X
West	GOLDEN GATE	4001 15 Ave	504967	Nov-16	Jun-23	1,432	177	21	1,630	\$ 117,326	X
West	GOLDEN GATE	4001 15 Ave	504968	Aug-15	Jun-22	1,795	85	22	1,902	\$ 835,298	X
Dade	GOLDEN GLADES	16700 NW 19th Ave	806031	Mar-15	Aug-20	1,314	39	1	1,354	\$ 130,803	X
Dade	GOLDEN GLADES	16700 NW 19th Ave	806033	Oct-14	Sep-21	1,080	79	-	1,159	\$ 1,720,558	X
East	GOLF	950 SW 23rd Ave	404134	Aug-18	Jun-23	906	392	6	1,304	\$ 1,884,379	X
East	GOLF	950 SW 23rd Ave	404136	Sep-14	Aug-20	4,255	325	12	4,592	\$ 11,365	X
Dade	GOULDS	21200 SW 112th Ave	807332	Aug-19	Jun-21	204	88	-	292	\$ 123,214	X
Dade	GOULDS	21200 SW 112th Ave	807337	Nov-15	Mar-21	1,459	109	1	1,569	\$ 9,834	X
East	GRACEWOOD	505 S A1A	414033	Aug-19	Jul-22	390	25	1	416	\$ 381,940	X
East	GRAMERCY	4301 Up The Grove Lane	410536	Aug-19	May-21	549	214	1	764	\$ 35,638	X
West	GRANADA	5503 S Tamiami Tr	506561	Mar-18	Jun-21	2,516	122	47	2,685	\$ 11,944	X
North	GRANDVIEW	2510 Grandview Ave	201432	Jul-20	Nov-22	1,375	261	6	1,642	\$ 18,035	X
North	GRANDVIEW	2510 Grandview Ave	201435	Aug-20	Nov-22	2,175	97	7	2,279	\$ 6,812	X
North	GRANT	4660 Grant Rd	208762	Oct-14	Feb-21	1,006	193	10	1,209	\$ 303,704	X
Dade	GRAPELAND	2731 SW 16th Ter	802933	Oct-14	Jul-22	2,505	180	2	2,687	\$ 3,737,504	X
Dade	GRATIGNY	1545 W 68th St	804534	Dec-20	Nov-22	1,897	65	-	1,962	\$ 23,233	X
Dade	GRATIGNY	1545 W 68th St	804537	Nov-15	Apr-21	835	17	-	852	\$ 255,015	X
Dade	GRATIGNY	1545 W 68th St	804539	Dec-20	Nov-22	778	64	1	843	\$ 20,082	X
East	GREENACRES	4101 S. Military Trail	401032	Dec-20	Mar-23	2,162	323	2	2,487	\$ 8,269	X
East	GREENACRES	4101 S. Military Trail	401035	Nov-18	Jun-23	3,055	78	-	3,133	\$ 751,376	X
Dade	GREYNOLDS	2485 NE 163rd St	802531	Nov-18	Dec-21	1,119	345	-	1,464	\$ 3,115,119	X
Dade	GREYNOLDS	2485 NE 163rd St	802534	Nov-18	Dec-21	1,990	161	1	2,152	\$ 2,837,338	X
Broward	GRIFFIN	700 N Federal Hwy	709162	Aug-19	Nov-21	-	19	-	19	\$ 763,849	X
Broward	HACIENDA	4900 SW 36th St	708932	Nov-18	Mar-22	911	318	1	1,230	\$ 3,313,944	X
Broward	HACIENDA	4900 SW 36th St	708933	Nov-16	May-21	-	218	1	219	\$ 60,034	X
Dade	HAINLIN	SW 147th Ave & 216th St	806435	Aug-16	Apr-21	1,573	70	-	1,643	\$ 126,685	X
Broward	HALLANDALE	1390 E Hallandale Beach Blvd	700931	Jan-17	Aug-22	1,489	324	-	1,813	\$ 657,478	X
Broward	HALLANDALE	1390 E Hallandale Beach Blvd	700936	Aug-19	May-22	2,239	105	1	2,345	\$ 1,731,038	X
East	HAMLET	5605 Sims Road	409861	Dec-17	Sep-21	2,318	72	4	2,394	\$ 1,046,877	X
North	HAMPTON	11320 SE CR 221	307562	Aug-18	Jun-21	146	79	-	225	\$ 16,475	X
West	HARBOR	22505 Hancock Ave	503764	Nov-18	Nov-22	3,187	225	10	3,422	\$ 3,862,286	X
North	HARRIS	4520 Lipscomb St	203631	Dec-20	Jun-22	1,146	89	2	1,237	\$ 13,664	X
North	HARRIS	4520 Lipscomb St	203635	Jan-18	Jun-21	1,883	317	1	2,201	\$ 83,943	X
North	HARRIS	4520 Lipscomb St	203637	Dec-20	Nov-22	1,360	218	6	1,584	\$ 9,490	X
North	HARRIS	4520 Lipscomb St	203638	Nov-15	Jun-21	583	234	1	818	\$ 237,681	X
North	HASTINGS	Hastings State Rd 207	100331	Jul-19	Sep-22	671	261	4	936	\$ 695,451	X
North	HASTINGS	Hastings State Rd 207	100332	Nov-20	Nov-22	396	125	1	522	\$ 66,587	X
North	HASTINGS	Hastings State Rd 207	100333	Dec-19	Sep-22	686	136	3	825	\$ 369,818	X

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Broward	HAWKINS	7010 W Mcnab Rd	702935	Nov-18	Jul-22	1,608	107	1	1,716	\$ 2,635,091	X
Broward	HAWKINS	7010 W Mcnab Rd	702937	Oct-17	Jul-21	648	116	-	764	\$ 34,856	X
Broward	HAWKINS	7010 W Mcnab Rd	702939	Aug-18	Apr-21	2,257	97	-	2,354	\$ 9,015	X
Dade	HIALEAH	210 W 9 St	800732	Dec-20	Mar-23	1,143	76	1	1,220	\$ 8,387	X
Dade	HIALEAH	210 W 9 St	800739	Dec-20	Mar-23	2,228	418	-	2,646	\$ 14,963	X
Dade	HIALEAH	210 W 9 St	800740	Jun-19	Mar-22	1,744	270	1	2,015	\$ 2,475,235	X
North	HIBISCUS	635 S Wickham Rd	203531	Oct-19	Sep-22	726	195	2	923	\$ 486,822	X
North	HIBISCUS	635 S Wickham Rd	203532	Feb-19	Sep-21	516	289	3	808	\$ 1,837,014	X
North	HIBISCUS	635 S Wickham Rd	203533	Jul-19	Nov-21	4	179	4	187	\$ 1,406,731	X
North	HIBISCUS	635 S Wickham Rd	203537	Feb-19	Aug-21	242	194	2	438	\$ 193,236	X
North	HIBISCUS	635 S Wickham Rd	203541	Mar-18	Jun-21	1,682	206	2	1,890	\$ 192,409	X
North	HIELD	SR9 & Hield Rd	208161	Nov-19	Sep-22	1,592	19	-	1,611	\$ 587,696	X
North	HIELD	SR9 & Hield Rd	208163	Nov-19	Jun-22	2,223	30	-	2,253	\$ 2,598,580	X
North	HIELD	SR9 & Hield Rd	208164	Sep-20	Aug-23	2,894	296	17	3,207	\$ 10,908	X
North	HIELD	SR9 & Hield Rd	208167	Oct-19	Jun-22	2,274	46	1	2,321	\$ 3,634,722	X
Broward	HIGHLANDS	850 SW 11th St	703834	Aug-19	Aug-22	521	19	1	541	\$ 277,250	X
East	HILLCREST	4800 Dreher Tr N	400436	Oct-18	Jul-22	1,036	194	4	1,234	\$ 1,478,958	X
East	HILLS	12301 SE County Line Rd	407333	Jul-18	Apr-21	1,681	44	4	1,729	\$ 74,421	X
East	HILLSBORO	840 SW 19th St	404732	Oct-14	Jun-22	1,582	38	11	1,631	\$ 1,991,888	X
North	HOLLAND PARK	2540 Highway A1A	202632	Oct-19	Sep-22	1,190	102	1	1,293	\$ 548,224	X
North	HOLLY HILL	403 Walker St	101032	Oct-14	Apr-21	1,162	37	3	1,202	\$ 67,427	X
North	HOLLY HILL	403 Walker St	101033	Sep-20	Sep-22	895	117	2	1,014	\$ 405,849	X
North	HOLLY HILL	403 Walker St	101034	Feb-19	Dec-21	1,521	142	7	1,670	\$ 1,744,401	X
North	HOLLY HILL	403 Walker St	101035	Nov-17	Apr-21	669	109	1	779	\$ 41,157	X
North	HOLLY HILL	403 Walker St	101038	Feb-18	Jun-21	992	343	3	1,338	\$ 26,708	X
Broward	HOLLYBROOK	10501 Washington St	706165	Nov-18	Mar-22	2,551	128	3	2,682	\$ 1,819,452	X
Broward	HOLLYBROOK	10501 Washington St	706168	Jun-18	Apr-21	1,351	278	-	1,629	\$ 87,140	X
Broward	HOLLYWOOD	709 N 21st St	700232	Dec-20	Nov-22	607	43	-	650	\$ 6,970	X
Broward	HOLLYWOOD	709 N 21st St	700233	Dec-20	Aug-22	577	349	-	926	\$ 5,985	X
Broward	HOLLYWOOD	709 N 21st St	700235	Dec-20	Aug-22	1,276	191	1	1,468	\$ 4,922	X
Broward	HOLMBERG	6900 Holmberg Rd	706461	Jul-19	Nov-21	873	72	-	945	\$ 1,085,589	X
Broward	HOLMBERG	6900 Holmberg Rd	706463	Jul-19	Mar-22	1,235	323	4	1,562	\$ 2,127,700	X
Broward	HOLMBERG	6900 Holmberg Rd	706464	Nov-16	Nov-22	1,150	325	4	1,479	\$ 3,005	X
Broward	HOLMBERG	6900 Holmberg Rd	706465	Aug-19	Aug-22	1,139	64	3	1,206	\$ 1,041,529	X
Broward	HOLY CROSS	4850 NE 19 Ave	701932	Dec-20	Nov-22	513	145	-	658	\$ 10,711	X
Broward	HOLY CROSS	4850 NE 19 Ave	701935	Aug-14	Dec-20	1,461	413	2	1,876	\$ 9,380	X
Broward	HOLY CROSS	4850 NE 19 Ave	701939	Dec-20	Mar-23	2,019	236	-	2,255	\$ 5,237	X
Broward	HOLY CROSS	4850 NE 19 Ave	701940	Oct-19	Aug-22	887	175	12	1,074	\$ 361,158	X
East	HOMELAND	W/O 441 & S/O Homeland	408661	Nov-18	May-22	2,360	200	12	2,572	\$ 964,048	X
Dade	HOMESTEAD	28250 SW 122 Ave	803231	Nov-18	Dec-21	-	12	-	12	\$ 1,337,210	X
East	HUTCHINSON ISL	6501 S A1A	405134	Dec-15	Aug-20	3,277	116	1	3,394	\$ 59,355	X
West	HYDE PARK	2826 Hyde Park St	500437	Nov-18	Feb-22	1,452	262	5	1,719	\$ 1,301,522	X
East	IBM	950 NW Spanish River Blvd	404336	Jun-16	Aug-21	686	339	11	1,036	\$ 620,890	X
Broward	IMAGINATION	15901 45 St	704264	Aug-16	Jun-21	1,690	121	12	1,823	\$ 3,885	X
West	IMPERIAL	8812 Strike Ln	507062	Dec-20	Aug-22	3,576	375	9	3,960	\$ 24,020	X
West	IMPERIAL	8812 Strike Ln	507063	Dec-20	Mar-23	2,291	378	4	2,673	\$ 30,911	X
North	INDIALANTIC	200 Watson Dr	203232	Sep-18	Oct-21	1,085	39	-	1,124	\$ 1,483,308	X
North	INDIALANTIC	200 Watson Dr	203233	Feb-19	Aug-21	1,266	164	4	1,434	\$ 681,223	X
North	INDIAN HARBOR	2105 S Patrick Dr	202032	Nov-15	May-21	1,481	70	4	1,555	\$ 107,523	X
North	INDIAN HARBOR	2105 S Patrick Dr	202033	May-18	Apr-21	2,111	140	-	2,251	\$ 1,494,941	X
North	INDIAN HARBOR	2105 S Patrick Dr	202034	Apr-15	Nov-20	1,246	213	2	1,461	\$ 68,381	X
North	INDIAN RIVER	950 Cheney Hwy (SR 50)	202133	Feb-18	Apr-21	2,173	104	-	2,277	\$ 1,405,810	X
North	INDIAN RIVER	950 Cheney Hwy (SR 50)	202134	Oct-14	Jan-21	1,308	269	-	1,577	\$ 31,125	X
North	INDIAN RIVER	950 Cheney Hwy (SR 50)	202135	Jun-18	Jun-21	2,005	104	4	2,113	\$ 551,289	X
Dade	INDUSTRIAL	6050 NW 37th Ave	804632	Nov-20	Aug-23	546	270	1	817	\$ 37,408	X
Dade	INDUSTRIAL	6050 NW 37th Ave	804633	Jan-17	Dec-21	-	135	1	136	\$ 329,661	X
Dade	INDUSTRIAL	6050 NW 37th Ave	804634	Oct-19	Jun-23	1,145	159	1	1,305	\$ 687,256	X
Dade	INDUSTRIAL	6050 NW 37th Ave	804636	Dec-20	Nov-22	779	259	-	1,038	\$ 18,310	X
East	INLET	1951 Avenue E	411733	Nov-15	Jul-21	1,425	110	3	1,538	\$ 38,259	X
East	INLET	1951 Avenue E	411734	Dec-20	Nov-22	995	201	-	1,196	\$ 30,321	X
West	IONA	17550 San Carlos Blvd	501765	Feb-18	Apr-21	3,755	282	6	4,043	\$ 170,318	X
West	IXORA	6475 Enterprise Blvd	507863	Dec-20	Aug-23	1,400	235	14	1,649	\$ 26,068	X
Dade	JASMINE	8805 SW Krome Ave	810565	Jun-19	May-21	3,215	170	-	3,385	\$ 141,725	X
East	JENSEN	3600 US#1	403431	Nov-18	May-21	438	88	-	526	\$ 80,802	X
East	JENSEN	3600 US#1	403436	Nov-18	Sep-21	1,184	276	-	1,460	\$ 304,521	X
East	JENSEN	3600 US#1	403438	Apr-18	Jun-21	1,386	110	-	1,496	\$ 167,590	X
West	JETPORT	13577 Daniels Dr	505062	Nov-15	Aug-20	1	364	1	366	\$ 21,245	X
East	JUNO BEACH	11013 US #1	402632	Nov-18	Apr-22	1,235	283	1	1,519	\$ 743,259	X
East	JUNO BEACH	11013 US #1	402635	Mar-15	Mar-21	986	158	5	1,149	\$ 1,536,641	X
East	JUNO BEACH	11013 US #1	402638	Nov-18	Jun-22	1,634	140	3	1,777	\$ 2,439,266	X
East	JUPITER	100 S. Delaware Blvd	401832	Dec-17	Aug-21	1,033	609	1	1,643	\$ 550,987	X
East	JUPITER	100 S. Delaware Blvd	401837	May-18	Jun-21	610	394	1	1,005	\$ 208,589	X
North	KACIE	1200 State Road 207	104732	Nov-18	Oct-21	1,220	146	23	1,389	\$ 1,472,325	X
North	KACIE	1200 State Road 207	104733	Jul-18	Sep-21	1,468	549	6	2,023	\$ 873,695	X
Dade	KENDALL	8175 SW 102nd St	804335	Aug-18	Jan-22	1,688	121	2	1,811	\$ 827,797	X
Dade	KILLIAN	11800 SW 99th Ave	807631	Jun-19	Mar-22	985	77	-	1,062	\$ 1,361,701	X
Dade	KILLIAN	11800 SW 99th Ave	807632	Dec-20	Mar-23	1,200	30	-	1,230	\$ 3,898	X
Dade	KILLIAN	11800 SW 99th Ave	807633	Dec-20	Mar-23	1,158	23	-	1,181	\$ 16,893	X
Dade	KILLIAN	11800 SW 99th Ave	807635	Jun-19	Mar-22	1,705	203	-	1,908	\$ 1,042,583	X
East	KIMBERLY	11000 Yamato Rd	406861	May-18	Apr-21	1,870	32	3	1,905	\$ 116,641	X
East	KIMBERLY	11000 Yamato Rd	406862	Dec-20	Mar-23	1,551	93	13	1,657	\$ 13,861	X
East	KIMBERLY	11000 Yamato Rd	406864	May-18	Jun-23	2,070	264	-	2,334	\$ 2,164,734	X
East	KIMBERLY	11000 Yamato Rd	406865	Dec-20	Nov-22	1,909	69	6	1,984	\$ 17,444	X
East	KIMBERLY	11000 Yamato Rd	406867	Jun-18	Dec-21	3,234	89	2	3,325	\$ 1,232,494	X
West	LABELLE	3880 SR 29 S	502463	Sep-18	Nov-22	1,155	216	5	1,376	\$ 2,149,098	X
East	LAKE IDA	1600 Lake Ida Rd	409531	Mar-17	Dec-21	1,350	269	3	1,622	\$ 584,766	X
East	LAKE IDA	1600 Lake Ida Rd	409534	Aug-16	Aug-21	2,673	136	4	2,813	\$ 113,052	X
East	LAKE PARK	1216 US#1	403935	Nov-18	Jun-23	2,027	275	1	2,303	\$ 1,863,488	X
East	LAKE PARK	1216 US#1	403937	Nov-15	Feb-21	2,056	63	-	2,119	\$ 45,596	X
Broward	LAKEVIEW	6181 N Powerline Rd	704938	Nov-17	Jan-21	1,470	26	3	1,499	\$ 46,275	X
Broward	LAKEVIEW	6181 N Powerline Rd	704939	May-18	Mar-21	2,316	162	4	2,482	\$ 97,959	X
West	LAURELWOOD	2501 Laurel Rd E	509961	Nov-20	Jun-23	1,454	352	21	1,827	\$ 37,920	X
Dade	LAWRENCE	1951 NW 11th St	805134	Jul-14	Jul-22	2,167	150	-	2,317	\$ 3,387,113	X
Dade	LAWRENCE	1951 NW 11th St	805136	Jun-16	Jul-22	2,116	429	1	2,546	\$ 2,059,638	X
Dade	LEMON CITY	7645 NE 3rd Pl	807732	Nov-16	Sep-21	1,513	202	3	1,718	\$ 400,118	X
North	LEWIS	179 St Rd 16	102633	Jul-19	Oct-21	472	70	3	545	\$ 388,127	X
North	LEWIS	179 St Rd 16	102636	Nov-19	Nov-21	582	285	7	874	\$ 674,116	X
Dade	LINDGREN	8121 SW 137th Ave	808261	Apr-19	Mar-21	3,351	143	-	3,494	\$ 9,256	X
East	LINTON	200 NE 2nd Ave	401931	Sep-14	Mar-21	1,301	330	11	1,642	\$ 203,973	X
East	LINTON	200 NE 2nd Ave	401934	Nov-18	Jul-22	1,206	301	3	1,510	\$ 2,675,551	X

Region	Substation	Substation Address	Feeder #	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
East	LINTON	200 NE 2nd Ave	401935	Nov-18	Feb-22	1,340	160	10	1,510	\$ 1,572,840	X
Dade	LITTLE RIVER	521 NW 71 St	800631	Mar-15	Nov-20	1,894	178	1	2,073	\$ 7,707	X
North	LIVE OAK	Cooper & Waterman St	300632	Jul-18	Apr-21	543	175	1	719	\$ 35,815	X
West	LIVINGSTON	3191 Golden Gate Pkwy	506666	Dec-20	Nov-22	287	1,236	12	1,535	\$ 9,372	X
West	LIVINGSTON	3191 Golden Gate Pkwy	506667	Oct-16	Apr-21	1,666	108	10	1,784	\$ 150,427	X
East	LOXAHATCHEE	200 Flying Cow Ranch Rd	407661	Aug-16	Jul-21	545	172	5	722	\$ 237,938	X
East	LOXAHATCHEE	200 Flying Cow Ranch Rd	407662	Dec-17	Jul-22	2,461	57	11	2,529	\$ 3,438,827	X
East	LOXAHATCHEE	200 Flying Cow Ranch Rd	407664	Dec-20	Jun-22	1,673	197	5	1,875	\$ 19,492	X
East	LOXAHATCHEE	200 Flying Cow Ranch Rd	407665	Mar-17	Sep-21	2,879	259	11	3,149	\$ 1,201,518	X
East	LOXAHATCHEE	200 Flying Cow Ranch Rd	407666	Aug-14	May-21	957	322	2	1,281	\$ 139,409	X
North	LPGA	2494 LPGA Blvd (3/4 mile W/O I-95)	108262	Feb-19	May-21	1,392	84	65	1,541	\$ 1,153,704	X
Broward	LYONS	900 SE 15th St (McNab Rd)	701133	Sep-16	Aug-20	1,542	156	4	1,702	\$ 7,212	X
Broward	LYONS	900 SE 15th St (McNab Rd)	701161	Aug-19	Nov-21	1,931	101	3	2,035	\$ 391,426	
North	MACCLENNY	BTWN SR 121 & SR 228 on Jonathan St	300962	Jul-18	Apr-21	318	49	2	369	\$ 7,163	X
North	MADISON	610 Ranney Ave	102231	Sep-19	Sep-22	1,347	202	2	1,551	\$ 367,412	X
North	MADISON	610 Ranney Ave	102232	Jun-20	Nov-21	250	17	1	268	\$ 678,299	X
North	MADISON	610 Ranney Ave	102234	Sep-19	Sep-22	1,024	197	1	1,222	\$ 350,454	X
North	MADISON	610 Ranney Ave	102235	Jan-18	Jun-21	1,935	155	1	2,091	\$ 247,379	X
North	MADISON	610 Ranney Ave	102236	Sep-18	Jun-21	992	126	1	1,119	\$ 100,703	X
Broward	MALLARD	8300 Block Of Southgate Blvd	704561	Jul-19	Mar-22	3,607	163	5	3,775	\$ 1,731,144	X
Broward	MALLARD	8300 Block Of Southgate Blvd	704565	Dec-20	Nov-22	2,778	111	1	2,890	\$ 8,742	X
Broward	MALLARD	8300 Block Of Southgate Blvd	704569	Feb-19	Aug-22	3,472	222	6	3,700	\$ 882,343	X
Broward	MARGATE	6801 Winfield Blvd	702231	Oct-19	Aug-22	1,515	282	5	1,802	\$ 973,307	X
Broward	MARGATE	6801 Winfield Blvd	702232	Oct-19	Aug-22	1,614	53	2	1,669	\$ 473,009	X
Broward	MARGATE	6801 Winfield Blvd	702233	Jun-19	Jan-22	1,322	24	2	1,348	\$ 2,254,985	X
Broward	MARGATE	6801 Winfield Blvd	702237	Jul-19	May-22	2,213	156	5	2,374	\$ 2,591,992	X
Broward	MARGATE	6801 Winfield Blvd	702261	Oct-19	Aug-22	1,119	351	2	1,472	\$ 511,668	
Dade	MARION	8045 SW 117th Ave	802732	Dec-20	Nov-22	1,329	227	-	1,556	\$ 18,232	X
Dade	MARION	8045 SW 117th Ave	802733	Dec-20	Aug-22	384	123	-	507	\$ 21,894	X
Dade	MARION	8045 SW 117th Ave	802739	Jun-19	Sep-21	1,514	166	-	1,680	\$ 368,541	
East	MARYMOUNT	Clintmore and Military Tr	410032	Sep-18	Jul-21	-	76	4	80	\$ 161,503	X
North	MATANZAS	800 State Road 206 E	102531	Jul-18	Aug-21	1,078	197	4	1,279	\$ 238,596	X
North	MATANZAS	800 State Road 206 E	102533	Jun-20	Aug-21	2,638	174	20	2,832	\$ 1,414,054	X
North	MATANZAS	800 State Road 206 E	102534	Sep-20	Sep-22	52	13	1	66	\$ 242,107	X
Broward	MCARTHUR	2000 NW 51 Ave	702733	Oct-19	Aug-22	1,664	65	2	1,731	\$ 785,227	X
Broward	MCARTHUR	2000 NW 51 Ave	702737	Nov-18	May-22	1,138	249	1	1,388	\$ 2,414,748	X
Broward	MCARTHUR	2000 NW 51 Ave	702738	Dec-20	Nov-22	2,027	123	4	2,154	\$ 11,026	
Broward	MCARTHUR	2000 NW 51 Ave	702739	Jun-18	Jun-21	1,483	124	2	1,609	\$ 91,301	X
Broward	MCARTHUR	2000 NW 51 Ave	702740	Nov-20	Nov-22	2,239	77	1	2,317	\$ 49,064	X
Broward	MCARTHUR	2000 NW 51 Ave	702741	Nov-20	Aug-22	2,186	76	1	2,263	\$ 31,817	X
North	MCDONNELL	6015 Sisson Rd (W/O US#1)	203931	Jun-20	Aug-23	1,264	53	3	1,320	\$ 11,341	X
North	MCDONNELL	6015 Sisson Rd (W/O US#1)	203933	Dec-20	Jun-23	541	215	3	759	\$ 6,300	X
North	MCMEekin	951 County Rd 20A	100531	Sep-19	Sep-22	986	97	-	1,083	\$ 431,555	X
North	MCMEekin	951 County Rd 20A	100532	Nov-19	Sep-22	172	19	3	194	\$ 184,001	X
North	MELBOURNE	712 Silver Palm Ave	200531	Jul-19	Nov-21	515	126	-	641	\$ 1,271,879	X
North	MELBOURNE	712 Silver Palm Ave	200533	Feb-20	Nov-22	397	189	3	589	\$ 31,817	X
North	MELBOURNE	712 Silver Palm Ave	200536	May-20	Nov-22	924	532	7	1,463	\$ 3,505	X
Dade	MEMORIAL	5310 Miami Gardens Dr	811831	Dec-20	Nov-22	1,522	105	-	1,627	\$ 25,792	X
Dade	MEMORIAL	5310 Miami Gardens Dr	811832	Dec-20	Mar-23	1,144	167	-	1,311	\$ 4,765	X
Dade	MERCHANDISE	7255 NW 7th St	807237	Aug-19	Jun-21	1,197	175	-	1,372	\$ 63,604	X
North	MERRITT	155 S Courtenay Pkwy	205432	Sep-14	May-21	1,045	235	-	1,280	\$ 117,898	X
West	METRO	11801 Lacy Ln	506161	Jul-19	Mar-22	1,256	300	-	1,556	\$ 1,791,604	X
West	METRO	11801 Lacy Ln	506163	Nov-18	Jun-22	3,494	243	17	3,754	\$ 3,865,164	X
West	METRO	11801 Lacy Ln	506164	Nov-18	Nov-21	1,865	587	-	2,452	\$ 2,624,317	X
Dade	MIAMI LAKES	14501 NW 77th Ave	807932	Nov-19	Dec-21	1,577	107	-	1,684	\$ 932,552	X
Dade	MIAMI LAKES	14501 NW 77th Ave	807935	Jun-19	Mar-22	1,636	265	3	1,904	\$ 962,314	X
Dade	MIAMI LAKES	14501 NW 77th Ave	807961	Jul-18	Sep-21	1,360	251	1	1,612	\$ 512,705	X
Dade	MIAMI SHORES	500 NW 93 St	803435	Dec-20	Nov-22	1,481	108	-	1,589	\$ 12,010	X
Dade	MIAMI SHORES	500 NW 93 St	803437	Mar-15	Sep-21	1,290	136	1	1,427	\$ 1,652,104	X
Dade	MIAMI SHORES	500 NW 93 St	803439	Nov-15	Aug-21	1,533	183	4	1,720	\$ 23,950	X
Dade	MILAM	3400 NW 79th Ave	808161	Aug-19	Jun-21	2,194	249	3	2,446	\$ 174,010	
Dade	MILAM	3400 NW 79th Ave	808162	Apr-15	Aug-20	-	503	-	503	\$ 586,234	
Dade	MILAM	3400 NW 79th Ave	808165	Oct-14	Jun-21	522	387	3	912	\$ 207,012	X
Dade	MILAM	3400 NW 79th Ave	808169	Apr-15	Jul-21	-	560	-	560	\$ 1,053,062	
East	MILITARY TRAIL	520 S Military Tr	403035	May-18	Jun-23	1,614	187	1	1,802	\$ 1,669,104	X
East	MILITARY TRAIL	520 S Military Tr	403037	Mar-15	Jun-21	615	83	2	700	\$ 264,667	X
East	MILITARY TRAIL	520 S Military Tr	403038	Jan-18	Oct-21	2,096	59	-	2,155	\$ 858,646	
Dade	MILLER	10750 SW 58th St	805635	May-16	May-21	1,082	170	1	1,253	\$ 35,287	X
Dade	MILLER	10750 SW 58th St	805636	Dec-20	Aug-22	1,782	36	1	1,819	\$ 12,168	X
North	MIMS	3528 W Main St	202232	May-19	Sep-21	1,410	110	2	1,522	\$ 2,582,133	X
North	MIMS	3528 W Main St	202233	Nov-19	Sep-22	1,092	64	1	1,157	\$ 871,310	X
North	MIMS	3528 W Main St	202234	Oct-19	Sep-22	1,439	166	5	1,610	\$ 967,797	X
North	MINUTEMAN	105 S Brevard Ave	201831	Oct-14	Jun-21	2,009	89	5	2,103	\$ 24,523	X
North	MINUTEMAN	105 S Brevard Ave	201832	Sep-18	Jul-21	820	96	8	924	\$ 88,659	X
Dade	MITCHELL	13607 SW 92nd Ave	809232	Dec-20	Nov-22	23	572	1	596	\$ 12,010	
Dade	MITCHELL	13607 SW 92nd Ave	809233	Aug-19	Dec-21	33	134	1	168	\$ 377,162	X
Broward	MOFFETT	2149 Fletcher St	704132	Aug-19	Aug-22	2,158	236	1	2,395	\$ 516,873	X
Broward	MOFFETT	2149 Fletcher St	704134	Aug-19	Aug-22	1,951	139	1	2,091	\$ 744,614	X
East	MONTEREY	999 SE Ruhnke St	408333	Mar-15	May-21	925	476	1	1,402	\$ 248,891	X
East	MONTEREY	999 SE Ruhnke St	408335	Dec-20	Aug-22	369	228	-	597	\$ 22,878	X
Broward	MOTOROLA	7641 W Sunrise Blvd	704061	Nov-13	Sep-20	2,114	230	-	2,344	\$ 228,878	X
Broward	MOTOROLA	7641 W Sunrise Blvd	704063	Oct-19	Aug-22	2,099	82	4	2,185	\$ 950,661	X
Broward	MOTOROLA	7641 W Sunrise Blvd	704067	Oct-19	Aug-22	1,333	290	1	1,624	\$ 768,917	X
Broward	MOTOROLA	7641 W Sunrise Blvd	704070	May-18	May-21	565	219	3	787	\$ 115,690	X
North	MOULTRIE	590 Shores Blvd	104934	Sep-18	Jun-21	1,185	185	3	1,373	\$ 576,615	X
West	MURDOCK	2025 Tamiami Tr	502066	Aug-18	Aug-21	2,560	53	4	2,617	\$ 70,727	X
West	MURDOCK	2025 Tamiami Tr	502067	Nov-18	Mar-22	2,238	75	5	2,318	\$ 3,040,713	X
West	NAPLES	366 12th St NE	501233	Mar-16	Dec-20	1,069	470	4	1,543	\$ 9,324	X
West	NAPLES	366 12th St NE	501238	May-18	Jun-21	722	161	7	890	\$ 287,800	X
West	NAPLES	366 12th St NE	501239	Sep-18	Aug-21	1,374	438	6	1,818	\$ 356,500	X
North	NASH	S/O Nash Rd on Turner Rd (W/O I-75)	306132	Aug-18	Jun-21	1,032	208	12	1,252	\$ 40,112	X
Dade	NATOMA	2475 SW 16th Ct	805232	Mar-15	Sep-21	1,641	114	3	1,758	\$ 101,578	X
Dade	NATOMA	2475 SW 16th Ct	805233	Nov-15	Feb-21	1,660	124	3	1,787	\$ 1,057,103	X
Dade	NATOMA	2475 SW 16th Ct	805240	Jul-16	Sep-21	1,258	39	3	1,300	\$ 887,657	X
Dade	NEWTON	15951 SW 42nd St	810361	Oct-18	Mar-22	2,006	49	-	2,055	\$ 1,212,273	X
Broward	NOBHILL	Broward Blvd E/O Nobhill Rd	706662	Nov-18	Jun-21	2,824	149	4	2,977	\$ 265,773	X
Broward	NOBHILL	Broward Blvd E/O Nobhill Rd	706663	Nov-14	Apr-21	2,646	266	2	2,914	\$ 138,202	X
Broward	NOBHILL	Broward Blvd E/O Nobhill Rd	706664	Nov-18	Jan-22	1,459	119	3	1,581	\$ 1,704,112	X
Dade	NORMANDY BEACH	8716 Harding Ave	801038	Nov-18	May-21	1,461	176	3	1,640	\$ 94,407	
East	OAKES	2280 S US#1	406232	Sep-14	Jun-21	2,182	246	2	2,430	\$ 4,193	X

Region	Substation	Substation Address	Feeder #	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
East	OAKES	2280 S US#1	406235	Oct-16	Dec-21	2,114	169	1	2,284	\$ 1,109,926	X
Broward	OAKLAND PARK	NE 38 St & 5 Ave	700433	Jul-19	May-22	1,391	562	2	1,955	\$ 2,448,882	X
Broward	OAKLAND PARK	NE 38 St & 5 Ave	700434	Jul-19	Aug-22	1,296	209	6	1,511	\$ 573,193	X
Broward	OAKLAND PARK	NE 38 St & 5 Ave	700438	Jul-18	Dec-21	1,205	262	4	1,471	\$ 908,283	X
Broward	OAKLAND PARK	NE 38 St & 5 Ave	700441	Jul-19	Aug-22	759	243	1	1,003	\$ 473,000	X
Broward	OAKLAND PARK	NE 38 St & 5 Ave	700461	Jul-19	Jan-22	317	15	-	332	\$ 1,554,486	
Dade	OJUS	19301 NE 28th Ave	804931	Apr-15	Apr-21	1,032	467	1	1,500	\$ 439,695	X
Dade	OJUS	19301 NE 28th Ave	804932	Mar-15	Aug-22	809	47	4	860	\$ 1,558,353	X
East	OKEECHOBEE	65 SE 6th Ave	401635	Apr-17	Mar-21	1,469	89	3	1,561	\$ 802,037	X
East	OLYMPIA	13400 SE Powerline Ave	401761	Nov-19	Jul-22	797	289	8	1,094	\$ 1,516,303	X
East	OLYMPIA	13400 SE Powerline Ave	401764	Aug-20	Nov-23	296	85	12	393	\$ 9,608	X
Dade	OLYMPIA HEIGHTS	9750 SW 36th St	808934	Mar-16	Mar-21	1,346	236	-	1,582	\$ 193,209	X
West	ONECO	508 53rd Ave West	502932	May-18	Jun-21	2,440	182	3	2,625	\$ 130,109	X
West	ONECO	508 53rd Ave West	502938	May-18	Jun-22	2,727	197	3	2,927	\$ 273,124	X
North	ONEIL	335 Nassauville Rd	307761	May-17	May-22	2,958	409	30	3,397	\$ 622,002	X
North	ONEIL	335 Nassauville Rd	307762	Nov-19	Sep-22	1,174	61	17	1,252	\$ 444,266	X
Dade	OPA LOCKA	2201 NW 135 St	801231	Nov-15	Jan-21	1,768	260	2	2,030	\$ 126,504	
Dade	OPA LOCKA	2201 NW 135 St	801233	Nov-15	Dec-21	1,333	745	5	2,083	\$ 477,784	X
Dade	OPA LOCKA	2201 NW 135 St	801234	Dec-20	Mar-23	1,372	113	1	1,486	\$ 11,459	X
Dade	OPA LOCKA	2201 NW 135 St	801236	Dec-20	Nov-22	515	81	1	597	\$ 354	
North	ORANGEDALE	3885 County Road 16-A	101862	Nov-19	Sep-22	2,148	252	4	2,404	\$ 346,213	X
North	ORANGEDALE	3885 County Road 16-A	101863	Jun-18	Sep-21	3,160	108	29	3,297	\$ 1,824,700	X
North	ORANGEDALE	3885 County Road 16-A	101864	Feb-18	Sep-21	2,040	73	17	2,130	\$ 1,114,675	X
West	ORANGETREE	625 24th Ave NW	507362	Nov-16	Apr-21	3,274	516	3	3,793	\$ 164,724	X
West	ORANGETREE	625 24th Ave NW	507365	Nov-18	Jun-22	1,840	86	63	1,989	\$ 7,959,419	X
North	ORMOND	228 N Orchard St	101132	Jun-20	Jun-21	746	167	1	914	\$ 814,603	X
North	ORMOND	228 N Orchard St	101134	Sep-20	Nov-22	1,940	86	-	2,026	\$ 14,097	X
North	ORMOND	228 N Orchard St	101135	Jan-18	Apr-21	1,112	78	1	1,191	\$ 236,870	X
North	OSTEEN	420 N SR 415	207863	Dec-20	Aug-22	705	149	3	857	\$ 10,435	X
East	PAHOKEE	660 S State Market Rd	400831	Jul-19	Aug-22	262	34	-	296	\$ 8,230	X
East	PAHOKEE	660 S State Market Rd	400832	Dec-20	Aug-23	280	84	19	383	\$ 2,914	X
North	PALATKA	1807 Twigg St	100431	Oct-19	Sep-22	785	143	1	929	\$ 301,423	X
North	PALATKA	1807 Twigg St	100433	Nov-18	Dec-21	1,680	148	4	1,832	\$ 1,620,974	X
North	PALATKA	1807 Twigg St	100434	Oct-19	Sep-22	727	170	4	901	\$ 317,765	X
North	PALATKA	1807 Twigg St	100435	Nov-19	Sep-22	740	318	4	1,062	\$ 404,923	X
Broward	PALM AIRE	6275 NW 31st Ave	703632	Oct-19	Jun-21	2,781	80	2	2,863	\$ 27,645	
Broward	PALM AIRE	6275 NW 31st Ave	703636	Oct-19	May-22	2,005	134	3	2,142	\$ 2,008,975	X
Broward	PALM AIRE	6275 NW 31st Ave	703640	Nov-19	Aug-22	1,736	130	2	1,868	\$ 568,520	X
North	PALM BAY	2197 Franklin Dr NE	201633	Sep-19	Sep-22	1,655	266	1	1,922	\$ 711,960	X
North	PALM BAY	2197 Franklin Dr NE	201635	Sep-18	Dec-21	2,336	117	-	2,453	\$ 2,612,830	X
North	PALM BAY	2197 Franklin Dr NE	201638	Sep-17	Aug-21	1,633	186	-	1,819	\$ 787,468	X
West	PALMA SOLA	7100 1st Ave W	502561	Sep-14	Aug-21	2,965	200	49	3,214	\$ 117,738	X
West	PALMA SOLA	7100 1st Ave W	502562	Nov-13	Aug-22	2,503	157	20	2,680	\$ 145,290	X
Dade	PALMETTO	6625 W 22nd Ct	811062	Jun-19	Dec-21	1,802	651	-	2,453	\$ 1,909,466	X
West	PANACEA	2295 Commerce Pkwy	508861	Nov-18	Jan-23	3,180	157	19	3,356	\$ 1,439,539	X
West	PANACEA	2295 Commerce Pkwy	508864	Nov-18	Jan-23	2,348	42	22	2,412	\$ 766,801	X
West	PARK	5115 University Pkwy	505361	Jun-18	Jun-21	2,991	297	1	3,289	\$ 172,768	
West	PARK	5115 University Pkwy	505363	Sep-17	Jun-21	3,214	260	10	3,484	\$ 133,095	X
West	PARK	5115 University Pkwy	505364	Dec-15	Nov-20	2,677	179	-	2,856	\$ 36,260	
West	PARK	5115 University Pkwy	505365	Oct-18	Jan-22	3,478	128	11	3,617	\$ 655,160	X
West	PARRISH	10307 US Hwy 301 N	507562	Dec-20	Mar-23	3,196	210	13	3,419	\$ 512	
West	PARRISH	10307 US Hwy 301 N	507563	Jun-19	Apr-22	2,870	116	25	3,011	\$ 1,918,211	X
West	PARRISH	10307 US Hwy 301 N	507564	Dec-20	Mar-23	2,688	91	3	2,782	\$ 9,608	X
North	PATRICK	988 Highway A1A N	201134	Sep-18	Sep-21	1,166	61	8	1,235	\$ 1,394,845	X
North	PATRICK	988 Highway A1A N	201135	Jul-19	Nov-21	1,010	161	1	1,172	\$ 1,299,290	X
West	PAYNE	1123 N Tamiami Trail	502832	Dec-20	Nov-22	1,143	118	2	1,263	\$ 23,784	X
West	PAYNE	1123 N Tamiami Trail	502834	Dec-20	Nov-22	1,376	143	14	1,533	\$ 16,184	X
West	PAYNE	1123 N Tamiami Trail	502835	Sep-15	Jun-21	1,231	166	5	1,402	\$ 29,861	X
West	PAYNE	1123 N Tamiami Trail	502837	Dec-20	Nov-22	462	77	6	545	\$ 15,160	X
Broward	PEMBROKE	4001 SW 19th St	702434	Oct-19	Aug-22	2,011	558	4	2,573	\$ 1,182,273	X
Broward	PEMBROKE	4001 SW 19th St	702437	Oct-19	Aug-22	1,846	125	2	1,973	\$ 811,946	X
Dade	PENNSUCO	10850 NW 107th Ave	807162	Dec-15	Jun-21	92	479	-	571	\$ 201,612	X
Dade	PERRINE	18400 SW 107th Ave	804237	Oct-17	Mar-22	1,159	211	-	1,370	\$ 969,306	X
Broward	PERRY	8899 Pembroke Rd	702831	Dec-20	Nov-22	2,362	152	5	2,519	\$ 19,728	X
Broward	PERRY	8899 Pembroke Rd	702834	Dec-20	Nov-22	2,015	95	3	2,113	\$ 13,467	X
Broward	PERRY	8899 Pembroke Rd	702836	Jun-19	Mar-22	2,221	88	2	2,311	\$ 1,945,700	
Broward	PERRY	8899 Pembroke Rd	702837	Dec-20	Mar-23	1,253	172	4	1,429	\$ 15,633	X
West	PHILLIPPI	2050 Fiesta St	503031	Nov-20	Nov-22	1,810	239	5	2,054	\$ 68,989	
West	PHILLIPPI	2050 Fiesta St	503035	Dec-20	Aug-22	1,010	66	-	1,076	\$ 17,129	
West	PHILLIPPI	2050 Fiesta St	503039	Jul-18	Jan-22	2,215	379	-	2,594	\$ 201,240	X
Broward	PHOENIX	8401 Southgate Blvd	705461	Feb-19	Jun-21	2,562	171	4	2,737	\$ 8,414	X
West	PINE RIDGE	7100 Goodlee Frank Rd	504364	Dec-20	Nov-22	1,195	287	14	1,496	\$ 5,867	X
Broward	PINEHURST	2101 SW 9 Ave	700331	Jun-18	Jul-22	1,913	44	4	1,961	\$ 2,490,242	X
Broward	PINEHURST	2101 SW 9 Ave	700332	Nov-18	Jul-22	398	380	3	781	\$ 2,645,948	X
Broward	PINEHURST	2101 SW 9 Ave	700334	Oct-14	Jun-21	286	287	1	574	\$ 46,276	X
Broward	PINEHURST	2101 SW 9 Ave	700338	Nov-18	May-22	127	183	2	312	\$ 2,647,520	X
Broward	PINEHURST	2101 SW 9 Ave	700342	Nov-16	Jun-21	192	174	-	366	\$ 11,882	X
East	PINEWOOD	16701 S SR 7	409962	Nov-17	Apr-21	1,600	260	3	1,863	\$ 509,632	
East	PINEWOOD	16701 S SR 7	409963	Jan-17	Nov-21	3,721	410	22	4,153	\$ 1,871,015	X
Broward	PLANTATION	4900 W Broward Blvd	701633	May-18	Jul-22	1,250	61	7	1,318	\$ 4,136,355	X
Broward	PLANTATION	4900 W Broward Blvd	701635	Nov-19	Aug-22	1,913	231	1	2,145	\$ 1,041,533	X
Broward	PLANTATION	4900 W Broward Blvd	701637	Oct-19	Aug-22	1,083	200	5	1,288	\$ 939,011	X
East	PLATT	SCL RR & SR 710, 2 miles NW of Indiantown	404631	Dec-20	Mar-23	2,027	330	8	2,365	\$ 13,034	X
East	PLATT	SCL RR & SR 710, 2 miles NW of Indiantown	404632	Dec-20	Aug-22	97	66	-	163	\$ 4,174	X
Broward	PLAYLAND	4750 SW 42nd Ave	701233	Mar-15	Jun-21	2,360	260	4	2,624	\$ 18,760	X
Broward	PLAYLAND	4750 SW 42nd Ave	701235	Nov-15	Aug-20	1,481	128	4	1,613	\$ 27,515	X
Broward	PLAYLAND	4750 SW 42nd Ave	701236	Nov-16	May-21	1	132	-	133	\$ 38,146	
East	PLAZA	1165 NW St Lucie West Blvd	410162	Feb-19	Apr-22	1,570	62	-	1,632	\$ 1,607,767	
East	PLAZA	1165 NW St Lucie West Blvd	410164	Nov-19	May-22	1,890	36	-	1,926	\$ 1,774,134	
East	PLUMOSUS	725 Indian Creek Pkwy	408963	Dec-17	Jun-22	2,443	715	1	3,159	\$ 3,428,843	X
West	POLO	2401 Lakewood Ranch Blvd	507163	Nov-18	Jun-21	2,906	231	6	3,143	\$ 437,679	X
West	POLO	2401 Lakewood Ranch Blvd	507164	Oct-18	Jun-21	1,437	566	-	2,003	\$ 15,357	
Broward	POMPANO	1202 Powerline Rd	700534	Aug-18	Jun-21	642	186	2	830	\$ 93,151	X
North	PORT ORANGE	3000 Spruce Creek Rd	100833	Dec-20	Nov-22	1,736	195	1	1,932	\$ 5,592	X
North	PORT ORANGE	3000 Spruce Creek Rd	100836	Oct-20	Aug-22	1,068	242	2	1,312	\$ 14,806	X
North	PORT ORANGE	3000 Spruce Creek Rd	100839	Oct-20	Aug-22	653	205	-	858	\$ 14,570	X
East	PORT SEWALL	4250 SE Federal Hwy	404932	May-19	May-22	1,015	191	2	1,208	\$ 1,641,235	X
East	PORT SEWALL	4250 SE Federal Hwy	404933	Dec-20	Nov-22	1,517	247	5	1,769	\$ 9,805	X
East	PORT SEWALL	4250 SE Federal Hwy	404934	Dec-20	Nov-22	146	623	2	771	\$ 9,017	X
East	PORT SEWALL	4250 SE Federal Hwy	404936	Nov-20	Mar-23	1,529	210	1	1,740	\$ 32,408	X

Region	Substation	Substation Address	Feeder #	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
North	PRICE	Pounds Hammock Rd, S/O Hwy 100 E	305231	Aug-18	Sep-21	1,118	143	9	1,270	\$ 1,861,195	X
East	PRIMAVISTA	6501 S. US# 1	405531	Dec-20	Nov-22	2,310	49	-	2,359	\$ 12,246	X
East	PRIMAVISTA	6501 S. US# 1	405532	Nov-18	May-22	1,839	62	-	1,901	\$ 2,276,555	X
East	PRIMAVISTA	6501 S. US# 1	405533	Dec-20	Nov-22	1,520	86	-	1,606	\$ 1,890	
East	PRIMAVISTA	6501 S. US# 1	405535	Dec-20	Nov-22	724	268	1	993	\$ 10,317	
East	PRIMAVISTA	6501 S. US# 1	405536	Jan-18	May-21	1,669	50	-	1,719	\$ 21,946	X
North	PRINGLE	9699 N US#1	110361	Nov-18	Jun-21	2,421	502	5	2,928	\$ 571,379	X
West	PROCTOR	6161 Proctor Rd	505161	Jun-18	Jun-21	1,527	141	5	1,673	\$ 139,494	X
West	PROCTOR	6161 Proctor Rd	505163	Nov-18	Dec-21	1,598	324	9	1,931	\$ 2,206,496	
Broward	PROGRESSO	1430 Progresso Dr	709261	Nov-18	Jun-21	741	111	2	854	\$ 123,819	X
Broward	PROGRESSO	1430 Progresso Dr	709262	May-18	Mar-22	2,401	277	7	2,685	\$ 2,627,948	X
West	PUNTA GORDA	122 E Charlotte Ave	501531	Nov-18	Jun-22	1,227	285	6	1,518	\$ 2,817,459	X
West	PUNTA GORDA	122 E Charlotte Ave	501534	Nov-18	May-22	1,684	162	7	1,853	\$ 1,665,471	X
West	PUNTA GORDA	122 E Charlotte Ave	501536	Jun-19	Jun-23	1,553	155	7	1,715	\$ 1,541,878	X
East	PURDY LANE	2200 S Military Tr	404438	Apr-15	Jun-21	1,854	193	1	2,048	\$ 194,439	
East	QUANTUM	1525 High Ridge Rd	407933	Dec-13	Aug-21	1,023	344	1	1,368	\$ 108,103	X
Dade	RED ROAD	6702 W 2 Ct	806835	Dec-20	Mar-23	1,370	122	2	1,494	\$ 1,772	X
Dade	RED ROAD	6702 W 2 Ct	806840	Jun-19	Dec-21	-	22	4	26	\$ 569,582	X
North	REED	2455 Carmen Dr	106533	Sep-18	Jun-21	946	237	3	1,186	\$ 343,265	X
North	REGIS	US#1, 1.7 miles north of Bunnell (N/O Lehigh RR)	106361	Jun-18	Sep-21	1,277	338	21	1,636	\$ 5,213,972	X
North	REGIS	US#1, 1.7 miles north of Bunnell (N/O Lehigh RR)	106362	Aug-16	Apr-21	1,913	30	3	1,946	\$ 10,508	X
Broward	REMSBURG	Riverside Dr & Wiles Rd	705862	Jul-19	Jul-22	2,655	289	-	2,944	\$ 2,532,757	
Broward	REMSBURG	Riverside Dr & Wiles Rd	705865	Dec-20	Mar-23	1,531	112	1	1,644	\$ 20,673	X
Broward	REMSBURG	Riverside Dr & Wiles Rd	705867	Dec-20	Nov-22	1,934	140	3	2,077	\$ 10,199	X
Broward	REMSBURG	Riverside Dr & Wiles Rd	705868	Dec-20	Nov-22	1,833	138	2	1,973	\$ 9,254	X
Broward	RESERVATION	6400 Stirling Rd	703431	Nov-18	May-22	1,680	179	4	1,863	\$ 2,446,383	X
North	RINEHART	1897 Rinehart Rd	207933	Jun-20	Nov-21	364	157	1	522	\$ 806,623	X
North	RINEHART	1897 Rinehart Rd	207935	Aug-19	Apr-21	655	125	-	780	\$ 21,454	X
North	RINEHART	1897 Rinehart Rd	207936	Aug-19	May-21	708	155	-	863	\$ 112,962	X
East	RIO	1351NE Savannah Rd	407033	Feb-19	Jul-22	1,294	214	2	1,510	\$ 1,364,226	X
East	RIO	1351NE Savannah Rd	407035	Feb-19	May-22	969	476	2	1,447	\$ 1,374,547	X
East	RIO	1351NE Savannah Rd	407036	May-19	Jul-22	1,420	143	1	1,564	\$ 1,501,778	X
Dade	RIVERSIDE	4631 NW 4 St	800537	Jul-18	Jun-23	1,273	69	-	1,342	\$ 553,822	X
Broward	ROCK ISLAND	2900 NW 31 Ave	701831	Dec-20	Mar-23	2,172	150	2	2,324	\$ 9,608	X
Broward	ROCK ISLAND	2900 NW 31 Ave	701832	Oct-19	Aug-22	2,480	143	5	2,628	\$ 876,099	X
Broward	ROCK ISLAND	2900 NW 31 Ave	701834	Oct-19	Mar-22	107	160	-	267	\$ 1,432,981	
Broward	ROCK ISLAND	2900 NW 31 Ave	701836	Dec-20	Nov-22	1,846	170	4	2,020	\$ 7,954	X
Broward	ROCK ISLAND	2900 NW 31 Ave	701838	Dec-20	Nov-22	1,507	123	3	1,633	\$ 7,679	X
Broward	ROCK ISLAND	2900 NW 31 Ave	701839	Dec-20	Jun-23	1,438	517	5	1,960	\$ 15,869	X
North	ROCKLEDGE	2893 Huntington Ln	203134	Mar-18	Apr-21	1,389	12	4	1,405	\$ 1,464,287	X
North	ROCKLEDGE	2893 Huntington Ln	203135	Mar-20	Nov-22	451	226	3	680	\$ 3,150	X
East	ROEBUCK	2385 Saratoga Rd	406331	Jul-16	Jul-21	1,136	48	-	1,184	\$ 25,156	X
East	ROEBUCK	2385 Saratoga Rd	406333	Jun-18	May-21	1,949	87	-	2,036	\$ 81,234	X
East	ROEBUCK	2385 Saratoga Rd	406335	Aug-16	Feb-21	823	60	-	883	\$ 3,145	
Broward	ROHAN	1750 SW 31 Ave	703035	Nov-18	Mar-22	908	22	2	932	\$ 2,543,192	X
Dade	RONEY	2330 Liberty Ave	809335	Nov-15	Nov-20	244	38	3	285	\$ 40,460	
Dade	RONEY	2330 Liberty Ave	809341	Nov-15	Sep-21	1,151	89	-	1,240	\$ 68,132	
East	ROSEDALE	5750 12th St	410761	Nov-18	Aug-21	1,298	89	12	1,399	\$ 851,268	X
East	ROSEDALE	5750 12th St	410762	Nov-18	Dec-21	2,103	63	-	2,166	\$ 1,457,025	X
Dade	ROSELAWN	1485 W 37th St	807031	Oct-18	Apr-21	2,063	97	-	2,160	\$ 194,411	
Dade	ROSELAWN	1485 W 37th St	807038	Oct-15	Nov-20	1,273	83	-	1,356	\$ 4,200	X
East	ROSS	4948 Donald Ross Rd	408163	Dec-20	Nov-22	2,532	169	-	2,701	\$ 9,332	X
East	ROSS	4948 Donald Ross Rd	408168	Dec-20	Mar-23	2,369	384	1	2,754	\$ 5,592	X
West	ROTONDA	149 Boundry Blvd	505665	Oct-15	Jun-21	2,259	407	26	2,692	\$ 514,225	X
West	RUBONIA	1201 49 St E	505261	Dec-20	Aug-23	1,575	495	18	2,088	\$ 18,468	X
West	RUBONIA	1201 49 St E	505262	Dec-20	Aug-23	3,116	310	16	3,442	\$ 4,568	X
East	RYDER	8125 PGA Blvd	410661	Dec-20	Apr-22	1,809	329	-	2,138	\$ 14,491	
East	SABAL	350 NW Enterprise Rd	408763	Jul-18	May-21	3,039	291	-	3,330	\$ 55,364	X
Broward	SAMPLE ROAD	1501 E Sample Rd	701031	Sep-16	Aug-20	1,735	151	4	1,890	\$ 24,640	X
Broward	SAMPLE ROAD	1501 E Sample Rd	701038	Oct-19	Aug-22	2,244	326	1	2,571	\$ 886,892	
Broward	SAMPLE ROAD	1501 E Sample Rd	701039	Nov-15	Mar-21	901	222	1	1,124	\$ 91,949	X
Broward	SAMPLE ROAD	1501 E Sample Rd	701041	Jun-19	Jan-22	916	91	2	1,009	\$ 919,713	X
West	SAN CARLOS	7501 Alico Rd	507261	Jul-19	Apr-22	2,318	455	12	2,785	\$ 3,621,451	X
North	SAN MATEO	380 S Hwy 17	108433	Sep-18	Oct-21	1,009	219	3	1,231	\$ 1,467,507	X
East	SANDALFOOT	22859 Tradewind Rd	405034	Dec-20	Nov-22	999	99	6	1,104	\$ 14,963	X
East	SANDALFOOT	22859 Tradewind Rd	405035	Dec-20	Nov-22	2,094	54	5	2,153	\$ 10,120	X
East	SANDALFOOT	22859 Tradewind Rd	405036	Dec-20	Mar-23	2,205	202	3	2,410	\$ 11,144	X
North	SANFORD	2600 W 1st St	200133	Dec-19	Sep-22	1,370	437	2	1,809	\$ 936,052	X
West	SARASOTA	1025 Orange Ave N	500132	Jun-18	Aug-21	726	334	8	1,068	\$ 100,248	X
West	SARASOTA	1025 Orange Ave N	500164	Oct-18	Dec-21	725	155	5	885	\$ 796,723	X
North	SARNO	4735 Aurora Rd	205632	Nov-19	Sep-22	970	363	2	1,335	\$ 673,949	X
North	SARNO	4735 Aurora Rd	205633	Nov-19	Sep-22	829	405	3	1,237	\$ 641,787	X
North	SATELLITE	1403 S Patrick Dr	204133	Jan-18	Jul-21	1,596	104	2	1,702	\$ 137,704	X
East	SAVANNAH	8895 S US#1	406434	Feb-19	May-22	1,562	146	-	1,708	\$ 1,471,637	X
Broward	SAWGRASS	14299 NW 8th St	707463	Oct-19	Jan-22	-	67	1	68	\$ 952,408	
Broward	SAWGRASS	14299 NW 8th St	707464	Nov-18	Nov-21	715	143	2	860	\$ 2,073,978	X
North	SCOTTSMOOR	1631 S. US Highway 1	105061	Sep-19	Sep-22	2,032	256	2	2,290	\$ 1,029,884	X
Dade	SEABOARD	8100 NW 37 Ave	803631	Oct-14	Jun-21	1,388	168	-	1,556	\$ 178,810	X
East	SEBASTIAN	10999 County Rd 512	405761	Feb-19	Apr-22	2,233	226	1	2,460	\$ 3,404,109	X
East	SEBASTIAN	10999 County Rd 512	405764	Feb-19	Nov-21	1,395	42	-	1,437	\$ 1,346,956	
Dade	SEMINOLA	500 W 21st St	808532	Jun-18	Dec-21	2,200	352	1	2,553	\$ 1,874,926	X
Dade	SEMINOLA	500 W 21st St	808534	Apr-15	Jun-21	471	233	-	704	\$ 254,415	X
Dade	SEMINOLA	500 W 21st St	808537	Oct-18	Mar-22	1,385	463	3	1,851	\$ 1,928,273	X
Dade	SEMINOLA	500 W 21st St	808538	Oct-18	Dec-21	4	69	-	73	\$ 254,476	
Broward	SHERIDAN	8851 Sheridan St	707031	Nov-20	Nov-22	1,791	118	4	1,913	\$ 66,626	X
Broward	SHERIDAN	8851 Sheridan St	707033	Dec-20	Nov-22	1,006	116	1	1,123	\$ 25,201	X
Broward	SHERIDAN	8851 Sheridan St	707034	Jun-19	Jan-22	1,372	68	5	1,445	\$ 1,581,809	X
East	SHERMAN	4701 SR 710	406062	Sep-13	Jun-21	3,546	371	4	3,921	\$ 221,957	X
East	SHERMAN	4701 SR 710	406063	Sep-15	Jun-21	2,672	319	3	2,994	\$ 2,166,198	
East	SHERMAN	4701 SR 710	406064	Dec-20	Mar-23	544	225	2	771	\$ 10,750	X
Broward	SILVERLAKES	N/O Miramar Pkwy, W/O SW 196 Ave	708561	Oct-19	Aug-22	1,050	52	-	1,102	\$ 706,987	X
Dade	SIMPSON	199 SW 14th St	809932	Jul-18	Mar-21	797	27	-	824	\$ 105,325	
Dade	SIMPSON	199 SW 14th St	809936	Jun-16	Jul-22	1,714	141	3	1,858	\$ 1,217,520	X
Broward	SISTRUNK	420 NW 6 Ave	700132	Jul-19	Aug-22	1,666	532	3	2,201	\$ 1,309,489	X
Broward	SISTRUNK	420 NW 6 Ave	700134	Nov-17	Jun-21	2,338	115	3	2,456	\$ 8,755	X
Broward	SISTRUNK	420 NW 6 Ave	700137	Aug-19	Aug-22	3,184	305	6	3,495	\$ 934,350	X
Broward	SISTRUNK	420 NW 6 Ave	700138	Jul-19	Mar-22	823	100	1	924	\$ 1,220,825	X
Broward	SISTRUNK	420 NW 6 Ave	700144	Mar-15	Jun-21	1,442	253	7	1,702	\$ 20,011	X
Dade	SNAKE CREEK	3875 NW 203rd St	808434	Jul-18	Jul-22	1,414	69	-	1,483	\$ 775,142	X
West	SOLANA	1405 Solana Rd	503132	Sep-17	Jun-21	2,353	266	12	2,631	\$ 164,724	X

Region	Substation	Substation Address	Feeder #	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
West	SOLANA	1405 Solana Rd	503134	Dec-15	Jan-21	1,501	280	5	1,786	\$ 229,370	X
West	SOLANA	1405 Solana Rd	503135	Dec-20	Aug-22	1,443	73	7	1,523	\$ 13,034	X
West	SOLANA	1405 Solana Rd	503136	Nov-16	Nov-21	1,032	177	4	1,213	\$ 575,722	X
West	SORRENTO	1001 Bay St	504831	Apr-15	Jun-21	2,116	265	4	2,385	\$ 25,595	X
West	SORRENTO	1001 Bay St	504833	Dec-20	Nov-22	1,312	63	2	1,377	\$ 13,743	X
West	SORRENTO	1001 Bay St	504834	Dec-20	Aug-23	2,146	99	2	2,247	\$ 10,711	X
West	SORRENTO	1001 Bay St	504835	Nov-18	Jun-21	2,210	107	3	2,320	\$ 98,115	
East	SOUTH BAY	1249 S US Hwy 27	403632	Dec-17	Feb-22	775	147	3	925	\$ 5,061,540	X
North	SOUTH DAYTONA	1601 S Palmetto Ave	100933	Jul-19	Nov-21	1,283	128	2	1,413	\$ 918,302	X
North	SOUTH DAYTONA	1601 S Palmetto Ave	100935	Jul-19	Nov-21	1,175	129	7	1,311	\$ 1,186,710	X
North	SOUTH DAYTONA	1601 S Palmetto Ave	100937	Feb-19	Jun-21	1,502	95	4	1,601	\$ 110,335	X
Dade	SOUTH MIAMI	5797 SW 68th St	802437	Nov-18	Jul-22	1,062	202	8	1,272	\$ 398,387	X
West	SOUTH VENICE	150 Grove Rd	503433	Dec-20	Nov-22	1,575	64	1	1,640	\$ 14,412	X
West	SOUTH VENICE	150 Grove Rd	503434	Dec-20	Jun-23	1,724	302	2	2,028	\$ 14,609	X
West	SOUTH VENICE	150 Grove Rd	503435	Jul-18	Jun-21	2,467	37	4	2,508	\$ 17,490	X
East	SOUTHFORK	9781 SW Pratt-Whitney Road	410861	Sep-16	Jan-21	2,908	182	1	3,091	\$ 82,299	X
East	SOUTHFORK	9781 SW Pratt-Whitney Road	410862	Feb-19	Jul-22	983	537	1	1,521	\$ 3,373,858	X
Broward	SOUTHSIDE	200 SW 7th St	705531	Dec-20	Nov-22	602	157	8	767	\$ 13,703	X
Broward	SOUTHSIDE	200 SW 7th St	705532	Dec-20	Nov-22	978	168	16	1,162	\$ 7,836	
Broward	SOUTHSIDE	200 SW 7th St	705538	Jul-19	Aug-22	1,660	348	4	2,012	\$ 706,005	X
Broward	SOUTHSIDE	200 SW 7th St	705564	Dec-20	Nov-22	1,895	163	2	2,060	\$ 16,263	X
Dade	SPOONBILL	16975 NW 97th Ave	811162	Oct-15	May-21	3,099	597	4	3,700	\$ 183,611	X
Broward	SPRINGTREE	8801 NW 44th St	704661	Oct-19	Aug-22	2,382	308	5	2,695	\$ 719,986	X
North	SPRUCE	5831 Airport Rd	106461	Sep-18	Sep-21	3,213	427	3	3,643	\$ 1,926,369	X
North	SPRUCE	5831 Airport Rd	106464	Dec-19	Sep-22	1,357	61	3	1,421	\$ 458,982	X
North	SPRUCE	5831 Airport Rd	106465	Sep-19	Sep-22	2,494	186	6	2,686	\$ 1,174,588	X
East	SQUARE LAKE	9202 Howell Ln	407731	Jan-18	Oct-21	2,492	161	-	2,653	\$ 586,141	
East	SQUARE LAKE	9202 Howell Ln	407732	Jan-18	Dec-21	1,587	257	1	1,845	\$ 1,261,244	
East	SQUARE LAKE	9202 Howell Ln	407734	Dec-20	Nov-22	863	61	-	924	\$ 15,042	X
East	SQUARE LAKE	9202 Howell Ln	407735	Jun-18	Sep-21	1,683	57	-	1,740	\$ 356,324	X
North	ST AUGUSTINE	132 Cedar St	100231	Nov-17	Apr-21	1,239	145	12	1,396	\$ 435,864	X
North	ST AUGUSTINE	132 Cedar St	100232	Jul-19	Oct-21	450	323	2	775	\$ 452,669	X
North	ST AUGUSTINE	132 Cedar St	100234	Jun-18	Sep-22	104	274	4	382	\$ 510,119	X
North	ST AUGUSTINE	132 Cedar St	100235	Nov-17	Jun-21	1,497	236	8	1,741	\$ 26,503	X
North	ST AUGUSTINE	132 Cedar St	100236	Nov-19	Sep-22	1,084	309	9	1,402	\$ 211,843	X
North	ST JOE	N/O St. Joe Rd on Old Kings Hwy	102364	Jun-20	Mar-23	2,582	153	8	2,743	\$ 23,666	X
North	STARKE	Colley Rd & Laura St (SR 261)	303161	Aug-18	Apr-21	572	85	1	658	\$ 1,173,286	X
North	STARKE	Colley Rd & Laura St (SR 261)	303162	Jun-17	Jun-21	727	106	1	834	\$ 39,754	X
Broward	STIRLING	3941 Thomas St	701732	Nov-18	May-22	949	128	1	1,078	\$ 2,651,202	X
Broward	STIRLING	3941 Thomas St	701739	Nov-18	May-22	517	190	1	708	\$ 2,412,816	X
Broward	STONEBRIDGE	6600 S Flamingo Rd	704761	Jan-20	Aug-22	2,583	229	6	2,818	\$ 1,606,069	X
Broward	STONEBRIDGE	6600 S Flamingo Rd	704763	Aug-14	Jul-21	2,301	257	9	2,567	\$ 33,857	
Broward	STONEBRIDGE	6600 S Flamingo Rd	704764	Aug-19	Jan-22	1,623	128	4	1,755	\$ 1,514,972	X
Broward	STONEBRIDGE	6600 S Flamingo Rd	704765	Jun-19	Mar-21	2,324	97	3	2,424	\$ 46,623	X
Broward	STONEBRIDGE	6600 S Flamingo Rd	704766	Oct-19	Aug-22	1,714	132	1	1,847	\$ 1,126,823	X
Broward	STONEBRIDGE	6600 S Flamingo Rd	704767	Dec-17	Mar-22	2,646	72	11	2,729	\$ 1,935,377	X
West	SUMMIT	191 Weber Blvd N	509061	Aug-16	Jun-21	3,166	189	3	3,358	\$ 78,943	X
Dade	SUNILAND	12250 Sw 82nd Ave	806533	Apr-15	Dec-21	581	125	8	714	\$ 909,303	X
North	SUNTREE	7855 N Wickham Rd	204362	Jan-19	Jun-21	2,725	139	-	2,864	\$ 348,034	X
North	SUNTREE	7855 N Wickham Rd	204363	Sep-20	Sep-22	2,638	231	-	2,869	\$ 584,772	X
North	SUNTREE	7855 N Wickham Rd	204364	Jul-19	Nov-21	569	110	-	679	\$ 1,057,956	X
East	SWEATT	31500 NW 224th ST	409363	Sep-17	Jun-21	311	141	2	454	\$ 8,978	X
Dade	SWEETWATER	13655 NW 6th St	809765	Aug-18	Jun-23	2,633	186	-	2,819	\$ 2,930,975	X
Dade	SWEETWATER	13655 NW 6th St	809767	Aug-18	Mar-22	2,509	30	-	2,539	\$ 1,251,523	X
North	SYKES CREEK	970 E. Merritt Island Cswy	201731	Nov-18	Dec-21	457	314	-	771	\$ 1,601,032	X
North	SYKES CREEK	970 E. Merritt Island Cswy	201735	Nov-18	Oct-21	1,069	91	-	1,160	\$ 2,013,570	X
North	SYKES CREEK	970 E. Merritt Island Cswy	201736	Nov-18	Dec-21	1,564	119	2	1,685	\$ 4,287,108	X
North	SYLVAN	7370 Markham Rd	205933	Jun-20	Nov-21	962	123	-	1,085	\$ 844,921	X
North	SYLVAN	7370 Markham Rd	205937	Nov-19	Sep-22	745	72	4	821	\$ 444,286	X
East	TARTAN	N/O SR 804 on Military Tr	407862	Nov-16	May-21	2,308	108	4	2,420	\$ 282,930	X
North	TAYLOR	5055 Spruce Creek Road	104832	Nov-19	Nov-21	1,219	164	2	1,385	\$ 1,208,220	
North	TAYLOR	5055 Spruce Creek Road	104833	Jun-20	Nov-21	1,215	24	3	1,242	\$ 724,932	X
North	TAYLOR	5055 Spruce Creek Road	104837	Jun-19	May-21	836	19	-	855	\$ 176,887	X
East	TERMINAL	1145 23rd St	402131	Oct-13	Oct-20	1,627	161	7	1,795	\$ 17,819	X
East	TERMINAL	1145 23rd St	402134	Jul-18	Jan-22	1,265	233	4	1,502	\$ 867,374	X
East	TERMINAL	1145 23rd St	402137	Oct-14	Jun-21	2,586	164	-	2,750	\$ 497,364	X
East	TESORO	3290 SE Southbend Blvd	411961	Sep-16	Mar-21	1,553	123	-	1,676	\$ 32,421	X
West	TICE	10675 SR 80	501832	Feb-19	Jun-22	2,236	193	2	2,431	\$ 2,138,769	X
West	TICE	10675 SR 80	501833	Feb-17	May-21	2,230	155	49	2,434	\$ 27,039	X
West	TICE	10675 SR 80	501835	Oct-18	Jul-21	2,743	303	36	3,082	\$ 9,657	X
Broward	TIMBERLAKE	5300 S University Dr	705231	Nov-18	Mar-22	1,070	261	5	1,336	\$ 2,377,615	X
Broward	TIMBERLAKE	5300 S University Dr	705232	Feb-19	Jun-21	634	338	3	975	\$ 61,609	X
Broward	TIMBERLAKE	5300 S University Dr	705234	Oct-19	Jul-22	1,606	212	3	1,821	\$ 3,371,556	X
Broward	TIMBERLAKE	5300 S University Dr	705235	Jul-18	Jun-21	2,385	398	-	2,783	\$ 365,211	X
Broward	TIMBERLAKE	5300 S University Dr	705237	Aug-16	May-21	1,929	175	2	2,106	\$ 93,245	X
North	TITUSVILLE	917 Tropic St	200331	Sep-19	Jun-22	696	397	1	1,094	\$ 3,009,747	X
North	TITUSVILLE	917 Tropic St	200332	Sep-19	Sep-22	2,037	83	1	2,121	\$ 574,538	X
North	TITUSVILLE	917 Tropic St	200333	Nov-19	Sep-22	1,908	308	1	2,217	\$ 1,014,579	X
North	TOLOMATO	US#1 AND Beefalo Rd	107631	Sep-18	Sep-21	1,417	194	5	1,616	\$ 633,260	X
North	TOLOMATO	US#1 AND Beefalo Rd	107632	Nov-19	Nov-21	668	172	6	846	\$ 585,439	X
Broward	TRACE	S/O Saddle Club Rd, 1 mile W/O Bonaventure Blvd	705761	Jun-19	Mar-22	2,499	226	2	2,727	\$ 1,968,629	X
Broward	TRACE	S/O Saddle Club Rd, 1 mile W/O Bonaventure Blvd	705767	Jun-19	Aug-21	2,181	156	3	2,340	\$ 18,316	X
Broward	TRAIN	1395 S Flagler Ave	706531	Oct-19	Aug-22	551	255	4	810	\$ 723,158	X
Broward	TRAIN	1395 S Flagler Ave	706534	Nov-16	Aug-20	1,098	112	-	1,210	\$ 96,757	X
Broward	TRAIN	1395 S Flagler Ave	706535	Oct-19	Aug-22	756	28	1	785	\$ 277,438	X
North	TROPICANA	103 George J King Blvd	201233	Jul-19	Nov-21	487	181	3	671	\$ 1,412,358	X
East	TURNPIKE	2300 SW Bayshore Blvd	406166	Mar-16	Mar-21	2,255	124	-	2,379	\$ 8,978	X
West	TUTTLE	2890 8th St	504534	Nov-18	Nov-21	2,084	158	3	2,245	\$ 1,281,157	X
Broward	TWINLAKES	4501 Powerline Rd	707933	Jun-19	Jun-21	141	182	-	323	\$ 19,386	X
Dade	ULETA	16150 NE Miami Dr	806332	Nov-16	Jul-21	90	164	2	256	\$ 95,185	X
Dade	ULETA	16150 NE Miami Dr	806336	Jul-14	Jun-21	2,267	92	3	2,362	\$ 125,276	X
Dade	URBAN	10590 NW 90th St	812362	Jul-19	Apr-21	485	154	-	639	\$ 25,201	X
Broward	VALENCIA	200 SW 130th Ave	706261	Jul-19	Aug-22	2,233	206	4	2,443	\$ 1,103,058	X
Broward	VALENCIA	200 SW 130th Ave	706262	Oct-19	Aug-22	2,907	249	6	3,162	\$ 1,251,585	X
Broward	VALENCIA	200 SW 130th Ave	706263	Dec-20	Mar-23	2,510	125	11	2,646	\$ 6,734	X
Broward	VALENCIA	200 SW 130th Ave	706264	Aug-16	Jun-21	1,289	379	4	1,672	\$ 3,330	X
Broward	VALENCIA	200 SW 130th Ave	706266	Oct-17	Jul-22	1,580	196	1	1,777	\$ 6,009,985	X
West	VAMO	1851 Marcia St	505564	Nov-18	Sep-21	2,335	232	-	2,567	\$ 1,323,455	
West	VANDERBILT	Immokalee Rd, Collier-Orange River 230kV line	506761	May-18	Nov-21	3,528	387	52	3,967	\$ 616,077	X
West	VANDERBILT	Immokalee Rd, Collier-Orange River 230kV line	506763	Apr-18	Jun-21	2,738	205	7	2,950	\$ 367,987	X

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West	VANDERBILT	Immokalee Rd, Collier-Orange River 230kV line	506764	Oct-18	Feb-22	3,090	270	14	3,374	\$ 593,168	X
Dade	VENETIAN	1925 West Ave	804437	Oct-14	May-21	720	99	6	825	\$ 81,563	X
Dade	VENETIAN	1925 West Ave	804438	Oct-15	Apr-21	815	55	1	871	\$ 187,530	X
West	VENICE	425 Albee Farms Rd	500331	May-18	Jun-21	1,881	180	7	2,068	\$ 345,536	X
West	VENICE	425 Albee Farms Rd	500337	Nov-18	Nov-21	2,044	39	9	2,092	\$ 2,309,600	X
Broward	VERENA	1401 NE Flagler Dr	700632	Nov-18	May-22	962	160	6	1,128	\$ 2,754,368	X
Broward	VERENA	1401 NE Flagler Dr	700635	Oct-19	Aug-22	903	116	8	1,027	\$ 824,838	X
Broward	VERENA	1401 NE Flagler Dr	700636	Oct-18	Jul-22	1,670	118	6	1,794	\$ 3,367,516	X
Broward	VERENA	1401 NE Flagler Dr	700640	Oct-19	Aug-22	813	75	1	889	\$ 253,976	X
Broward	VERENA	1401 NE Flagler Dr	700641	Oct-19	Aug-22	1,032	160	2	1,194	\$ 505,621	X
Broward	VERENA	1401 NE Flagler Dr	700642	Mar-15	Jan-21	2,702	229	2	2,933	\$ 66,912	X
North	VIERA	2950 Subline Rd	209761	Jun-20	Nov-21	1,214	112	43	1,369	\$ 668,833	X
East	WABASSO	8095 66 Ave	400661	Nov-16	May-21	1,093	71	-	1,164	\$ 70,827	X
East	WABASSO	8095 66 Ave	400662	Apr-20	Jun-23	1,136	284	12	1,432	\$ 2,993	X
West	WALKER	908 35th Ave W	506034	Feb-19	Dec-22	780	94	4	878	\$ 268,558	X
Dade	WATKINS	1680 NW 72nd Ave	811431	Jun-19	Sep-21	-	48	-	48	\$ 614,762	X
Dade	WATKINS	1680 NW 72nd Ave	811432	Nov-15	Dec-21	189	170	-	359	\$ 1,019,760	X
Dade	WATKINS	1680 NW 72nd Ave	811433	Jun-19	Sep-21	-	64	-	64	\$ 561,772	X
North	WELLBORN	8813 CR 137	309332	Aug-18	Jun-21	170	35	-	205	\$ 6,447	
East	WEST PALM BEACH	810 Charlotte Ave	400135	Dec-15	Jun-22	93	45	-	138	\$ 113,593	
East	WEST PALM BEACH	810 Charlotte Ave	400138	Sep-20	Jul-22	271	102	-	373	\$ 71,743	
Broward	WESTINGHOUSE	12100 Wiles Rd	703931	Dec-20	Mar-23	504	374	-	878	\$ 5,552	X
Broward	WESTINGHOUSE	12100 Wiles Rd	703933	Jun-19	Apr-21	888	98	3	989	\$ 42,669	X
Broward	WESTINGHOUSE	12100 Wiles Rd	703935	Dec-20	Nov-22	1,646	353	-	1,999	\$ 12,955	X
Broward	WESTINGHOUSE	12100 Wiles Rd	703937	Dec-20	Mar-23	983	602	1	1,586	\$ 11,774	X
Dade	WESTON VILLAGE	18701 NW 2nd Ave	807832	Jan-19	Jul-22	1,452	244	-	1,696	\$ 854,508	X
Dade	WESTON VILLAGE	18701 NW 2nd Ave	807835	Apr-15	Nov-20	1,080	241	2	1,323	\$ 29,477	X
East	WESTWARD	5601 Okeechobee Blvd	404034	Jul-18	Dec-21	3,176	161	3	3,340	\$ 680,962	X
East	WHEELER	Wheeler Way	413232	Aug-16	Jul-21	567	97	3	667	\$ 125,526	X
East	WHITE CITY	641 W Weatherbee Rd	401431	Nov-18	Jun-22	1,386	201	1	1,588	\$ 2,421,501	X
West	WHITFIELD	1851 Whitfield Ave	500832	Feb-19	Feb-22	6	185	4	195	\$ 1,447,438	X
West	WHITFIELD	1851 Whitfield Ave	500833	Nov-18	Dec-21	1,732	164	2	1,898	\$ 2,112,658	X
West	WHITFIELD	1851 Whitfield Ave	500834	Dec-15	Feb-21	1,393	158	2	1,553	\$ 37,113	X
West	WHITFIELD	1851 Whitfield Ave	500837	Aug-19	Jun-22	1,415	268	3	1,686	\$ 1,409,696	X
North	WILLOW	4646 Clyde Morris Blvd	103832	Nov-20	Aug-22	755	15	-	770	\$ 10,592	X
North	WILLOW	4646 Clyde Morris Blvd	103836	Jul-20	Nov-22	1,837	111	1	1,949	\$ 7,049	X
West	WINKLER	3150 Winkler Ave	505465	Sep-17	Jun-23	1,720	716	-	2,436	\$ 818,715	X
North	WIREMILL	14163 Arnold Rhoden Rd	301562	Jul-18	Nov-21	332	89	3	424	\$ 396,298	X
Broward	WOODLANDS	5440 NW 44th St	703237	Nov-18	Jul-22	3,350	318	2	3,670	\$ 3,757,207	X
West	WOODS	6308 33rd St	506965	Nov-18	Apr-22	3,392	123	10	3,525	\$ 2,352,858	
North	WRIGHT	1399 Wright St	109034	Dec-19	Sep-22	2,003	249	-	2,252	\$ 605,947	X
North	WYOMING	2525 Quarry Ave SE	207362	Jul-19	Sep-22	3,106	69	1	3,176	\$ 2,030,620	X
North	WYOMING	2525 Quarry Ave SE	207364	Feb-16	May-21	1,679	100	1	1,780	\$ 44,801	X
North	YORKE	5075 Korbin Ave	209861	Nov-19	Sep-22	607	244	1	852	\$ 755,818	X
North	YORKE	5075 Korbin Ave	209863	Nov-19	Nov-21	3,036	218	1	3,255	\$ 1,516,027	X
North	YULEE	40 Harts Road	301463	Sep-18	Sep-21	2,156	167	4	2,327	\$ 2,630,005	X

Notes:

- (1) Start date reflects estimated/actual date when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, customer outreach)
(2) Completion date reflects the estimated date when all project costs will be final

Appendix E: FPL 2020 Project Level Detail
Lateral Hardening (Undergrounding) - Distribution Program

Region	Substation	City/County	Lateral #	Phase	Feeder #	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
Dade	62ND AVE	Miami-Dade	86454990006	Design & Outreach	801733	Jun-20	Dec-21	103	-	-	103	\$ 112,044	X
East	ACREAGE	Acreage	66530470202S	Design & Outreach	406767	Feb-20	Dec-21	138	4	-	142	\$ 467,597	X
East	ACREAGE	Acreage	66530471209N	Design & Outreach	406767	Feb-20	Dec-21	205	5	-	210	\$ 869,461	X
Dade	AIRPORT	Miami Springs	86657776109	Design & Outreach	802631	Jun-20	Dec-21	-	2	-	2	\$ 28,384	X
Dade	AIRPORT	Miami Springs	86657833102	Design & Outreach	802631	Jun-20	Dec-21	71	3	-	74	\$ 13,445	X
Dade	AIRPORT	Miami Springs	86757118606	Design & Outreach	802631	Dec-19	Dec-21	112	5	-	117	\$ 88,141	X
Dade	AIRPORT	Miami Springs	86757188604	Design & Outreach	802631	Dec-19	Dec-21	7	-	-	7	\$ 11,951	
Dade	AIRPORT	Miami Springs	86757867803	Design & Outreach	802631	Sep-19	Dec-21	21	-	-	21	\$ 4,482	
Dade	AIRPORT	Miami Springs	86757897605	Design & Outreach	802631	Sep-19	Dec-21	20	1	-	21	\$ 2,988	
Dade	AIRPORT	Miami Springs	86758431308	Construction	802631	Apr-20	Nov-20	11	-	-	11	\$ 119,196	X
Dade	AIRPORT	Miami Springs	86757398005	Design & Outreach	802635	Jun-20	Dec-21	45	1	-	46	\$ 52,287	X
Dade	AIRPORT	Miami Springs	86757414108	Design & Outreach	802635	Jun-20	Dec-21	19	-	-	19	\$ 14,939	X
Dade	AIRPORT	Miami Springs	86757478009	Construction	802635	Dec-19	Oct-20	38	-	-	38	\$ 99,330	X
Dade	AIRPORT	Miami Springs	86757548201	Construction	802635	Apr-20	Nov-20	31	-	-	31	\$ 456,917	X
Dade	AIRPORT	Miami Springs	86757565700	Construction	802635	Sep-19	Oct-20	14	1	-	15	\$ 109,263	
Dade	AIRPORT	Miami Springs	86757635708	Construction	802635	Nov-19	Aug-20	17	1	-	18	\$ 99,330	X
Dade	AIRPORT	Miami Springs	86757894509	Construction	802635	Apr-20	Jun-20	36	2	-	38	\$ 99,330	
East	ALEXANDER	Palm Beach County	67139917905	Construction	408562	Apr-19	Oct-20	37	5	-	42	\$ 969,296	X
West	ALLIGATOR	Collier	76581585101	Construction	503562	Jul-19	Apr-20	93	2	-	95	\$ 85,004	X
West	ALLIGATOR	Collier	76581261704	Construction	503563	Aug-19	Aug-20	10	29	-	39	\$ 180,259	X
East	ATLANTIC	Boca Raton	87797221308E	Construction	403231	Jul-19	Feb-20	31	-	-	31	\$ 126,256	
Dade	AVOCADO	Miami-Dade	85239499000	Design & Outreach	810061	Jun-20	Dec-21	13	1	-	14	\$ 26,891	
Dade	AVOCADO	Miami-Dade	85240567307	Design & Outreach	810061	Jun-20	Dec-21	2	-	-	2	\$ 23,903	
Dade	AVOCADO	Miami-Dade	85241202400	Design & Outreach	810061	Jun-20	Dec-21	5	1	-	6	\$ 22,409	X
Dade	AVOCADO	Miami-Dade	85241232015	Design & Outreach	810061	Jun-20	Dec-21	2	-	-	2	\$ 4,482	
North	BABCOCK	Palm Bay	48313399401	Construction	204261	Jul-19	Apr-20	49	1	-	50	\$ 738,535	X
West	BENEVA	Sarasota	51866272909	Design & Outreach	504132	Aug-19	Dec-21	20	-	-	20	\$ 20,915	
West	BENEVA	Sarasota	51866342907	Design & Outreach	504132	Aug-19	Dec-21	22	-	-	22	\$ 25,397	
West	BENEVA	Sarasota	51866422901	Design & Outreach	504132	Aug-19	Dec-21	20	-	-	20	\$ 22,409	
West	BENEVA	Sarasota	51866512802N	Design & Outreach	504132	Aug-19	Dec-21	20	-	-	20	\$ 23,903	
West	BENEVA	Sarasota	51866512802S	Design & Outreach	504132	Aug-19	Dec-21	18	-	-	18	\$ 25,397	
West	BENEVA	Sarasota	51765890601	Construction	504133	May-19	Jun-20	83	1	-	84	\$ 874,792	X
West	BENEVA	Sarasota	51765920607	Construction	504133	May-19	May-20	42	3	-	45	\$ 2,000	X
West	BENEVA	Sarasota	51765920658	Construction	504133	Aug-18	Apr-20	27	-	-	27	\$ 37,502	X
West	BENEVA	Sarasota	51864198604	Construction	504133	Aug-18	Apr-20	24	-	-	24	\$ 2,000	X
West	BENEVA	Sarasota	51765790606S	Construction	504133	Aug-19	Dec-20	193	1	-	194	\$ 1,599,326	X
West	BENEVA	Sarasota	51766223004	Construction	504136	Apr-19	Jul-20	43	-	-	43	\$ 265,763	X
West	BENEVA	Sarasota	51766273001N	Construction	504136	Apr-19	Apr-20	21	-	-	21	\$ 2,000	
West	BENEVA	Sarasota	51665603409	Design & Outreach	504137	Aug-19	Dec-21	156	4	-	160	\$ 183,752	X
Broward	BEVERLY	Hollywood	87270122006	Construction	700834	Aug-19	Mar-20	173	71	-	244	\$ 538,036	X
Broward	BEVERLY	Hollywood	87171059300	Construction	700839	Aug-19	Mar-20	153	-	-	153	\$ 1,109,935	X
Broward	BEVERLY	Hollywood	87372080015	Construction	700840	Sep-19	Mar-20	133	81	-	214	\$ 466,850	X
Dade	BISCAYNE	Miami-Dade	87163689201	Design & Outreach	801837	Jun-20	Dec-21	225	35	-	260	\$ 300,278	X
Dade	BISCAYNE	Miami-Dade	87262846700	Design & Outreach	801838	Jun-20	Dec-21	83	3	-	86	\$ 71,708	X
Dade	BISCAYNE	Miami-Dade	87262856004	Design & Outreach	801838	Jun-20	Dec-21	41	6	-	47	\$ 47,805	X
East	BOCA RATON	Boca Raton	88097383201	Construction	400740	Jul-19	Feb-20	41	-	-	41	\$ 281,263	X
West	BONITA SPRINGS	Bonita Springs	76195274711	Construction	502168	Aug-19	Oct-20	47	2	-	49	\$ 254,512	X
Dade	BOULEVARD	Miami-Dade	87462472300	Design & Outreach	808732	Jun-20	Dec-21	57	3	-	60	\$ 43,324	X
Dade	BOULEVARD	Biscayne Park	87362888109	Construction	808733	Aug-19	Sep-20	141	1	-	142	\$ 1,305,062	X
Dade	BOULEVARD	Miami Shores	87361924411	Design & Outreach	808734	Nov-19	Dec-21	21	-	-	21	\$ 25,397	
East	BOYNTON	Boynton Beach	68108208004	Construction	400535	Jul-19	Mar-20	55	-	-	55	\$ 663,282	X
Dade	BUENA VISTA	Miami	87358404305	Design & Outreach	800332	Jun-20	Dec-21	39	1	-	40	\$ 43,324	X
Dade	BUENA VISTA	Miami	87358413801E	Design & Outreach	800332	Jun-20	Dec-21	23	1	-	24	\$ 26,891	
Dade	BUENA VISTA	Miami	87358413801W	Design & Outreach	800332	Jun-20	Dec-21	32	2	-	34	\$ 16,433	X
North	BULOW	Volusia	37514149529	Construction	102032	Jun-19	Sep-20	101	4	-	105	\$ 939,545	X
North	BULOW	Volusia	37514490006	Construction	102032	Jun-19	Nov-20	121	-	-	121	\$ 1,410,817	X
North	BULOW	Volusia	37416964503	Construction	102033	Jul-19	Dec-20	38	5	-	43	\$ 380,018	
North	BULOW	Volusia	37417720501	Construction	102033	Aug-19	Aug-20	74	1	-	75	\$ 549,776	X
North	BULOW	Volusia	37515326102	Construction	102033	Oct-19	Feb-20	39	3	-	42	\$ 227,261	X
East	CALDWELL	Boca Raton	88098037004	Design & Outreach	408034	Feb-20	Dec-21	242	1	-	243	\$ 274,881	X
Broward	CHAPEL	Southwest Ranches	85973606708	Construction	706961	Nov-19	Sep-20	4	-	-	4	\$ 258,257	X
North	CITY POINT	Cocoa	47644683508E	Construction	201532	Jun-19	Apr-20	82	2	-	84	\$ 1,035,299	X
West	CLARK	Sarasota	51763645901W	Design & Outreach	500531	Aug-19	Dec-21	94	4	-	98	\$ 106,068	X
West	CLARK	Sarasota	51763244507S	Design & Outreach	500532	Aug-19	Dec-21	130	2	-	132	\$ 138,934	X
West	CLARK	Sarasota	51762174408	Construction	500534	Aug-19	Aug-20	107	2	-	109	\$ 1,849,588	X
West	CLARK	Sarasota	51562715500N	Design & Outreach	500534	Aug-19	Dec-21	174	13	-	187	\$ 147,898	X
West	CLARK	Sarasota	51661728509	Construction	500537	Aug-19	Apr-20	151	2	-	153	\$ 300,014	X
West	CLARK	Sarasota	51662856403	Construction	500538	Mar-19	Jul-20	72	1	-	73	\$ 804,288	X
West	CLARK	Sarasota	51762119300	Construction	500538	Aug-19	Apr-20	20	-	-	20	\$ 2,000	X
West	CLARK	Sarasota	51662848397N	Construction	500538	Aug-19	Apr-20	103	1	-	104	\$ 1,175,306	X
North	COCOA BEACH	Cocoa Beach	48542437606	Construction	200731	Jul-19	Feb-20	32	-	-	32	\$ 457,272	X
Dade	COCONUT GROVE	Miami	86950078206	Construction	800436	Dec-18	Nov-20	34	2	-	36	\$ 1,099,052	X
Dade	COCONUT GROVE	Miami	86950259502	Construction	800436	Dec-18	Nov-20	18	3	-	21	\$ 2,000	X
Dade	COCONUT GROVE	Miami	86950199101S	Construction	800436	Dec-18	Nov-20	36	5	-	41	\$ 2,000	X
West	COLONIAL	Fort Myers	55715290102	Design & Outreach	502631	Sep-19	Dec-21	142	4	-	146	\$ 225,582	X
West	COLONIAL	Fort Myers	55714319409	Construction	502635	Jun-19	Oct-20	66	3	-	69	\$ 1,489,821	X
West	COLONIAL	Fort Myers	55715803304	Construction	502636	Aug-19	Sep-20	18	-	-	18	\$ 548,276	X
West	COLONIAL	Fort Myers	55816094801	Construction	502636	Aug-19	Sep-20	6	-	-	6	\$ 216,510	X
West	COLONIAL	Fort Myers	55816220009W	Construction	502636	Aug-19	Sep-20	22	-	-	22	\$ 515,775	X
West	COLONIAL	Fort Myers	55715901098	Construction	502637	Aug-19	Apr-20	11	-	-	11	\$ 192,509	
Dade	COUNTY LINE	Miami Gardens	87269312000	Construction	804833	Aug-18	Dec-20	108	-	-	108	\$ 1,299,062	X
Broward	COUNTY LINE	West Park	87269653605	Construction	804833	Aug-19	Mar-20	205	1	-	206	\$ 1,062,828	X
Dade	COUNTY LINE	Miami Gardens	87068633108	Construction	804837	Jul-19	May-20	20	-	-	20	\$ 2,000	
Dade	COUNTY LINE	Miami Gardens	87068743116	Construction	804837	Jul-19	May-20	76	-	-	76	\$ 1,259,810	
Broward	CROSSBOW	Southwest Ranches	86074821703	Construction	707661	Nov-19	Sep-20	6	-	-	6	\$ 89,397	
Broward	CROSSBOW	Southwest Ranches	86174841001	Construction	707661	Nov-19	Sep-20	-	6	-	6	\$ 178,794	
Broward	CROSSBOW	Southwest Ranches	86174847409	Construction	707661	Dec-19	Sep-20	78	5	-	83	\$ 297,989	
Dade	CUTLER	Pincrest	86545804007	Construction	802037	May-18	Nov-20	4	-	-	4	\$ 170,758	X
Dade	CUTLER	Pincrest	86545987403	Design & Outreach	802037	Aug-19	Dec-21	51	1	-	52	\$ 143,416	X
Dade	CUTLER	Pincrest	86545924100N	Construction	802037	May-18	Nov-20	2	1	-	3	\$ 2,000	X
Dade	CUTLER	Pincrest	86545985605S	Construction	802037	May-18	Nov-20	6	-	-	6	\$ 2,000	X
Dade	DADE	Miami Springs	86557899903	Design & Outreach	805433	Jun-20	Dec-21	27	-	-	27	\$ 20,915	X
Dade	DADE	Miami Springs	86558621101	Design & Outreach	805433	Feb-20	Dec-21	31	5	-	36	\$ 4,482	X
Dade	DADE	Miami Springs	86558621704	Design & Outreach	805433	Feb-20	Dec-21	16	-	-	16	\$ 13,445	X
Dade	DADE	Miami Springs	86558654505	Construction	805433	Sep-19	Oct-20	12	1	-	13	\$ 79,464	X
Dade	DADE	Miami Springs	86558655102	Design & Outreach	805433	Dec-19	Dec-21	12	-	-	12	\$ 11,951	X
Dade	DADE	Miami Springs	86558722616	Construction	805433	Sep-19	Dec-21	10	-	-	10	\$ 59,598	X
Dade	DADE	Miami Springs	86558733804	Construction	805433	Sep-19	Oct-20	10	-	-	10	\$ 69,531	X
Dade	DADE	Miami Springs	86558782503	Design & Outreach	805433	Dec-19	Dec-21	11	-	-	11	\$ 11,951	X
Dade	DADE	Miami Springs	86558842506	Design & Outreach	805433	Dec-19	Dec-21	11	1				

Region	Substation	City/County	Lateral #	Phase	Feeder #	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
Dade	DADE	Miami Springs	86558890802	Design & Outreach	805433	Oct-19	Dec-21	56	3	-	59	\$ 62,745	X
Dade	DADE	Miami Springs	86657109315	Construction	805433	Sep-19	Nov-20	5	1	-	6	\$ 19,866	X
Dade	DADE	Miami Springs	86657475508	Design & Outreach	805433	Jun-20	Dec-21	13	6	-	19	\$ 31,372	X
Dade	DADE	Miami Springs	86558619009S	Design & Outreach	805433	Dec-19	Dec-21	27	-	-	27	\$ 46,311	X
Broward	DANIA	Dania Beach	87674509404	Construction	701534	Aug-19	Mar-20	95	6	-	101	\$ 174,015	X
Broward	DEERFIELD BEACH	Lighthouse Point	88092163903	Design & Outreach	703537	Jan-20	Dec-21	20	-	-	20	\$ 20,915	
Broward	DEERFIELD BEACH	Lighthouse Point	88092233901N	Design & Outreach	703537	Dec-19	Dec-21	19	-	-	19	\$ 19,421	
Broward	DEERFIELD BEACH	Lighthouse Point	88092018300	Design & Outreach	703540	Jan-20	Dec-21	17	-	-	17	\$ 20,915	X
Broward	DEERFIELD BEACH	Lighthouse Point	88092218201	Design & Outreach	703540	Mar-20	Dec-21	21	2	-	23	\$ 40,336	
Broward	DEERFIELD BEACH	Lighthouse Point	88092298302	Design & Outreach	703540	Jun-20	Dec-21	82	4	-	86	\$ 16,433	
Broward	DEERFIELD BEACH	Lighthouse Point	88092298400	Design & Outreach	703540	Jun-20	Dec-21	71	2	-	73	\$ 16,433	
Broward	DEERFIELD BEACH	Lighthouse Point	88092377393	Design & Outreach	703540	Feb-20	Dec-21	7	-	-	7	\$ 19,421	
Broward	DRIFTWOOD	Hollywood	87074461402S	Construction	702032	Aug-19	Sep-20	31	3	-	34	\$ 268,190	X
Broward	DRIFTWOOD	Hollywood	87072010306	Construction	702034	Aug-19	Jun-20	40	-	-	40	\$ 250,206	X
Broward	DRIFTWOOD	Hollywood	87072124409	Construction	702034	Aug-19	Mar-20	153	-	-	153	\$ 907,701	X
Broward	ELY	Pompano Beach	87987059709	Construction	702637	Nov-19	Dec-20	3	32	-	35	\$ 238,391	
Broward	FAIRMONT	Fort Lauderdale	87380636302	Construction	700735	Aug-19	Sep-20	37	4	-	41	\$ 297,989	
Broward	FASHION	Lighthouse Point	87990413305	Design & Outreach	704463	Feb-20	Dec-21	11	1	-	12	\$ 10,457	X
Broward	FASHION	Lighthouse Point	88090083902	Design & Outreach	704463	Jan-20	Dec-21	25	-	-	25	\$ 26,891	
Broward	FASHION	Lighthouse Point	88090103105	Design & Outreach	704463	Mar-20	Dec-21	5	1	-	6	\$ 17,927	
Dade	FIREHOUSE	Miami	87253178201	Design & Outreach	813139	Jun-20	Dec-21	108	37	-	145	\$ 80,672	X
Broward	FLAMINGO	Miramar	86369631904	Construction	707263	Aug-19	Mar-20	26	1	-	27	\$ 923,767	X
West	FRUITVILLE	Sarasota	51868964506	Construction	501062	Aug-19	Jun-20	130	13	-	143	\$ 292,514	X
West	FRUITVILLE	Sarasota	52067396301	Construction	501063	Aug-19	Apr-20	18	11	-	29	\$ 37,502	X
West	FRUITVILLE	Sarasota	52268957001	Construction	501064	Sep-19	Apr-20	519	13	-	532	\$ 512,774	X
West	FRUITVILLE	Sarasota	52268358507	Construction	501065	Sep-19	Apr-20	1	-	-	1	\$ 2,000	
West	FT MYERS	Fort Myers	55716815608	Construction	501131	Aug-19	Apr-20	43	-	-	43	\$ 488,523	X
West	FT MYERS	Fort Myers	55817842704W	Design & Outreach	501133	May-20	Dec-21	20	3	-	23	\$ 13,445	X
West	FT MYERS	Fort Myers	56019081311	Design & Outreach	501136	Aug-19	Dec-21	139	8	-	147	\$ 239,027	X
North	FT PIERCE	St. Lucie	66078993000	Construction	401534	Sep-19	Aug-20	30	-	-	30	\$ 414,770	
Dade	FULFORD	Miami-Dade	87364387808	Design & Outreach	801435	Jun-20	Dec-21	49	1	-	50	\$ 55,275	X
Dade	FULFORD	Miami-Dade	87365234606	Design & Outreach	801435	Jun-20	Dec-21	114	-	-	114	\$ 119,514	X
Dade	FULFORD	Miami-Dade	87365252604	Design & Outreach	801435	Jun-20	Dec-21	123	-	-	123	\$ 107,562	X
Dade	FULFORD	Miami-Dade	87365253601	Design & Outreach	801435	Dec-19	Dec-21	90	1	-	91	\$ 104,574	X
Dade	FULFORD	North Miami Beach	87366837002	Construction	801436	Aug-18	Sep-20	106	1	-	107	\$ 1,120,303	X
Dade	GALLOWAY	Miami-Dade	86450782204	Design & Outreach	805732	Dec-19	Dec-21	1	-	-	1	\$ 7,470	X
Dade	GALLOWAY	Miami-Dade	86450783308	Design & Outreach	805732	Dec-19	Dec-21	13	-	-	13	\$ 19,421	X
Dade	GALLOWAY	Miami-Dade	86450800334	Design & Outreach	805732	Dec-19	Dec-21	18	1	-	19	\$ 80,672	X
Dade	GARDEN	Miami Gardens	86966593903	Construction	804139	Aug-19	Jul-20	-	46	-	46	\$ 191,009	X
North	GARVEY	Palm Bay	48016308607	Design & Outreach	211061	Feb-20	Dec-21	209	3	-	212	\$ 503,451	X
North	GARVEY	Palm Bay	48017322107	Design & Outreach	211061	Feb-20	Dec-21	46	1	-	47	\$ 95,611	
North	GARVEY	Palm Bay	47816823500N	Design & Outreach	211061	Mar-20	Dec-21	149	2	-	151	\$ 490,006	X
North	GARVEY	Palm Bay	48016308909E	Design & Outreach	211061	Feb-20	Dec-21	65	-	-	65	\$ 132,959	
North	GARVEY	Palm Bay	48016308909W	Design & Outreach	211061	Feb-20	Dec-21	91	1	-	92	\$ 252,472	X
North	GARVEY	Palm Bay	48016309603E	Design & Outreach	211061	Feb-20	Dec-21	18	-	-	18	\$ 28,384	X
North	GARVEY	Palm Bay	48016309603W	Design & Outreach	211061	Feb-20	Dec-21	82	-	-	82	\$ 129,971	X
North	GARVEY	Palm Bay	48017532306N	Design & Outreach	211061	Feb-20	Dec-21	73	1	-	74	\$ 149,392	
North	GARVEY	Palm Bay	48017532306S	Design & Outreach	211061	Feb-20	Dec-21	22	-	-	22	\$ 32,866	
North	GARVEY	Palm Bay	48017582303S	Design & Outreach	211061	Feb-20	Dec-21	6	1	-	7	\$ 14,939	
North	GATOR	St. Augustine	35155789106	Design & Outreach	108362	Feb-20	Dec-21	58	-	-	58	\$ 355,553	X
North	GATOR	St. Augustine	34858422505W	Design & Outreach	108362	Mar-20	Dec-21	68	7	-	75	\$ 442,200	X
West	GOLDEN GATE	Collier	77080575006	Construction	504963	Aug-19	Dec-20	81	-	-	81	\$ 971,046	X
West	GOLDEN GATE	Collier	77084178006	Construction	504965	Jun-19	Aug-20	31	-	-	31	\$ 473,023	X
West	GOLDEN GATE	Collier	77085170301	Construction	504965	Aug-19	Dec-20	38	-	-	38	\$ 2,000	X
West	GOLDEN GATE	Collier	77085170904	Construction	504965	Aug-19	Dec-20	59	1	-	60	\$ 2,000	X
West	GOLDEN GATE	Collier	77085171200N	Construction	504965	Aug-19	Dec-20	119	-	-	119	\$ 2,078,099	X
East	GOLF	Boynton Beach	68008001401	Construction	404131	Jun-19	Oct-20	59	1	-	60	\$ 968,761	X
East	GREENACRES	Palm Springs	67716938204	Design & Outreach	401031	Jan-20	Dec-21	24	5	-	29	\$ 32,866	X
East	GREENACRES	Palm Springs	67716938808	Design & Outreach	401031	Jan-20	Dec-21	34	4	-	38	\$ 32,866	X
East	GREENACRES	Palm Springs	67716939308	Design & Outreach	401031	Jan-20	Dec-21	32	9	-	41	\$ 32,866	
East	GREENACRES	Palm Springs	67716939901	Design & Outreach	401031	Jan-20	Dec-21	41	4	-	45	\$ 29,878	
East	GREENACRES	Palm Springs	67816459916	Design & Outreach	401031	Jan-20	Dec-21	225	-	-	225	\$ 261,436	X
East	GREENACRES	Palm Springs	67817200401	Design & Outreach	401031	Jan-20	Dec-21	11	2	-	13	\$ 29,878	
East	GREENACRES	Palm Springs	67817260404	Design & Outreach	401031	Jan-20	Dec-21	10	-	-	10	\$ 10,457	
East	GREENACRES	Palm Springs	67817660305	Design & Outreach	401031	Jan-20	Dec-21	57	4	-	61	\$ 76,190	X
East	GREENACRES	Palm Springs	67817775404	Design & Outreach	401031	Jan-20	Dec-21	268	-	-	268	\$ 367,504	X
East	GREENACRES	Palm Springs	67817530304S	Design & Outreach	401031	Feb-20	Dec-21	6	4	-	10	\$ 14,939	
West	HANSON	Fort Myers	55816746302	Design & Outreach	508531	Aug-19	Dec-21	242	8	-	250	\$ 231,557	X
West	HANSON	Fort Myers	55916223707	Construction	508531	Aug-19	Apr-20	49	3	-	52	\$ 339,266	X
Dade	HIALEAH	Miami Springs	86658013303	Construction	800732	Sep-19	Sep-20	18	-	-	18	\$ 99,330	X
Dade	HIALEAH	Miami Springs	86658655909	Design & Outreach	800732	Dec-19	Dec-21	13	-	-	13	\$ 13,445	X
Dade	HIALEAH	Miami Springs	86658661607	Construction	800732	Sep-19	Nov-20	18	-	-	18	\$ 89,397	
Dade	HIALEAH	Miami Springs	86658825308	Construction	800732	Dec-19	Oct-20	22	-	-	22	\$ 168,861	
Dade	HIALEAH	Miami Springs	86658904607	Construction	800732	Dec-19	Oct-20	8	-	-	8	\$ 59,598	X
Dade	HIALEAH	Miami Springs	86658275901E	Design & Outreach	800732	Dec-19	Dec-21	94	1	-	95	\$ 119,514	X
Dade	HIALEAH	Miami Springs	86658284501W	Construction	800732	Sep-19	Oct-20	65	-	-	65	\$ 486,716	X
Dade	HIALEAH	Miami Springs	86658755903W	Design & Outreach	800732	Sep-19	Dec-21	12	1	-	13	\$ 8,964	X
Dade	HIALEAH	Miami Springs	86657869301	Construction	800738	Sep-19	Oct-20	24	-	-	24	\$ 148,995	X
Dade	HIALEAH	Miami Springs	86657938974	Design & Outreach	800738	Dec-19	Dec-21	68	1	-	69	\$ 77,684	X
Dade	HIALEAH	Miami Springs	86658647108	Construction	800738	Sep-19	Dec-20	7	-	-	7	\$ 39,732	X
Dade	HIALEAH	Miami Springs	86658647159	Design & Outreach	800738	Sep-19	Dec-21	13	-	-	13	\$ 13,445	X
Dade	HIALEAH	Miami Springs	86658662620	Design & Outreach	800738	Dec-19	Dec-21	11	-	-	11	\$ 11,951	X
Dade	HIALEAH	Miami Springs	86658663103	Design & Outreach	800738	Dec-19	Dec-21	21	-	-	21	\$ 11,951	X
Dade	HIALEAH	Miami Springs	86658671106	Design & Outreach	800738	Sep-19	Dec-21	54	-	-	54	\$ 73,202	X
Dade	HIALEAH	Miami Springs	86658720506	Design & Outreach	800738	Dec-19	Dec-21	17	1	-	18	\$ 23,903	X
Dade	HIALEAH	Miami Springs	86658821639	Construction	800738	Sep-19	Oct-20	93	15	-	108	\$ 456,917	
Dade	HIALEAH	Miami Springs	86658831006	Design & Outreach	800738	Sep-19	Dec-21	27	-	-	27	\$ 20,915	X
Dade	HIALEAH	Miami Springs	86658842610	Design & Outreach	800738	Dec-19	Dec-21	12	1	-	13	\$ 13,445	X
Dade	HIALEAH	Miami Springs	86658911409	Design & Outreach	800738	Dec-19	Dec-21	38	22	-	60	\$ 28,384	X
Dade	HIALEAH	Miami Springs	86758011724	Construction	800738	Sep-19	Oct-20	56	6	-	62	\$ 168,861	
Dade	HIALEAH	Miami Springs	86758102207	Construction	800738	Nov-19	Dec-20	-	3	-	3	\$ 19,866	X
North	HIELD	Palm Bay	47918866603W	Construction	208165	May-19	Jul-20	23	-	-	23	\$ 312,515	X
East	HILLS	Tequesta	67740929741	Construction	407333	Sep-19	Dec-20	122	3	-	125	\$ 1,000,048	
East	HILLSBORO	Boca Raton	87896647300E	Construction	404732	May-19	May-20	43	-	-	43	\$ 397,769	X
Broward	HOLLYWOOD	Hollywood	87672656108	Construction	700232	Aug-19	Mar-20	153	3	-	156	\$ 500,411	X
Broward	HOLLYWOOD	Hollywood	87471977010E	Construction	700237	Aug-19	Mar-20	276	11	-	287	\$ 715,174	X
Broward	HOLMBERG	Parkland	87095876806	Design & Outreach	706462	Jun-20	Dec-21	-	-	-	-	\$ 73,202	
Broward	HOLMBERG	Parkland	87193089201	Construction	706462	Oct-19	Dec-20	40	1	-	41	\$ 605,911	X
Broward	HOLMBERG	Parkland	87195115901	Construction	706462	Apr-20	Dec-20	-	-	-	-	\$ 39,732	
Broward	HOLMBERG	Parkland	87294448211	Design & Outreach	706462	Sep-19	Dec-21						

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Broward	HOLMBERG	Parkland	87093839300	Construction	706465	Oct-19	Dec-20	46	1	-	47	\$ 695,308	
Broward	HOLY CROSS	Fort Lauderdale	87884411802	Design & Outreach	701937	Aug-19	Dec-21	2	5	-	7	\$ 53,781	
Broward	HOLY CROSS	Fort Lauderdale	87884512102	Construction	701937	Sep-19	Jun-20	31	-	-	31	\$ 268,190	
Broward	HOLY CROSS	Fort Lauderdale	87784923805	Construction	701940	Jul-19	Jun-20	32	1	-	33	\$ 317,855	X
West	HYDE PARK	Sarasota	51767156301	Design & Outreach	500431	Aug-19	Dec-21	164	2	-	166	\$ 162,837	X
West	HYDE PARK	Sarasota	51667926108N	Construction	500431	Jun-19	Apr-20	32	-	-	32	\$ 47,252	X
West	HYDE PARK	Sarasota	51566728509E	Construction	500432	Oct-19	Aug-20	50	1	-	51	\$ 861,291	X
West	HYDE PARK	Sarasota	51666513004S	Construction	500433	Jul-18	Apr-20	36	-	-	36	\$ 37,252	X
West	HYDE PARK	Sarasota	51567423507	Design & Outreach	500437	Jul-19	Dec-21	67	6	-	73	\$ 95,611	X
West	HYDE PARK	Sarasota	51667353400S	Design & Outreach	500437	Sep-19	Dec-21	84	3	-	87	\$ 92,623	X
Broward	IMAGINATION	Southwest Ranches	86275893801	Construction	704261	Nov-19	Sep-20	1	-	-	1	\$ 39,732	
Broward	IMAGINATION	Southwest Ranches	86475088514	Design & Outreach	704261	Nov-19	Dec-21	12	2	-	14	\$ 22,409	X
Broward	IMAGINATION	Southwest Ranches	86475198514	Design & Outreach	704261	Jun-20	Dec-21	1	2	-	3	\$ 10,457	
Broward	IMAGINATION	Southwest Ranches	86475858506	Construction	704261	Nov-19	Sep-20	10	2	-	12	\$ 268,190	X
Broward	IMAGINATION	Southwest Ranches	86374456708	Construction	704262	Nov-19	Dec-20	2	-	-	2	\$ 119,196	
Broward	IMAGINATION	Southwest Ranches	86374458107	Construction	704262	Nov-19	Dec-20	2	-	-	2	\$ 79,464	
Broward	IMAGINATION	Southwest Ranches	86375453206	Construction	704262	Nov-19	Dec-20	2	2	-	4	\$ 188,726	X
Broward	IMAGINATION	Southwest Ranches	85974600207	Construction	704264	Dec-19	Sep-20	-	1	-	1	\$ 69,531	
Broward	IMAGINATION	Southwest Ranches	85974601301	Construction	704264	Nov-19	Sep-20	17	-	-	17	\$ 486,716	X
Broward	IMAGINATION	Southwest Ranches	86075265006	Construction	704264	Nov-19	Sep-20	1	-	-	1	\$ 29,799	
Broward	IMAGINATION	Southwest Ranches	86075822011	Construction	704264	Nov-19	Sep-20	3	-	-	3	\$ 89,397	
Broward	IMAGINATION	Southwest Ranches	86275117402	Construction	704264	Dec-19	Sep-20	-	3	-	3	\$ 208,592	
Broward	IMAGINATION	Southwest Ranches	85974594801E	Construction	704264	Dec-19	Sep-20	1	2	-	3	\$ 69,531	
West	IMPERIAL	Bonita Springs	76496516403	Design & Outreach	507063	Oct-19	Dec-21	11	-	-	11	\$ 14,939	
West	IMPERIAL	Bonita Springs	76496616408	Design & Outreach	507063	Oct-19	Dec-21	28	-	-	28	\$ 13,445	
West	IMPERIAL	Bonita Springs	76496746409	Design & Outreach	507063	Oct-19	Dec-21	18	-	-	18	\$ 14,939	X
West	IMPERIAL	Bonita Springs	76496816407	Design & Outreach	507063	Oct-19	Dec-21	28	-	-	28	\$ 13,445	X
West	IMPERIAL	Bonita Springs	76496886405	Design & Outreach	507063	Oct-19	Dec-21	21	-	-	21	\$ 8,964	X
West	IMPERIAL	Bonita Springs	76590666601	Design & Outreach	507063	Oct-19	Dec-21	7	-	-	7	\$ 52,287	X
West	IMPERIAL	Bonita Springs	76596147309	Design & Outreach	507063	Oct-19	Dec-21	7	-	-	7	\$ 19,421	
West	IMPERIAL	Bonita Springs	76496546400N	Design & Outreach	507063	Oct-19	Dec-21	21	-	-	21	\$ 13,445	
West	IMPERIAL	Bonita Springs	76496546400S	Design & Outreach	507063	Oct-19	Dec-21	26	-	-	26	\$ 14,939	X
West	IMPERIAL	Bonita Springs	76496616408S	Design & Outreach	507063	Oct-19	Dec-21	35	1	-	36	\$ 14,939	
West	IMPERIAL	Bonita Springs	76496686490N	Design & Outreach	507063	Oct-19	Dec-21	20	-	-	20	\$ 13,445	
West	IMPERIAL	Bonita Springs	76496686490S	Design & Outreach	507063	Oct-19	Dec-21	120	26	-	146	\$ 168,813	X
West	IMPERIAL	Bonita Springs	76496746409S	Design & Outreach	507063	Oct-19	Dec-21	32	-	-	32	\$ 13,445	
West	IMPERIAL	Bonita Springs	76496816407S	Design & Outreach	507063	Oct-19	Dec-21	23	-	-	23	\$ 14,939	X
West	IMPERIAL	Bonita Springs	76496886405S	Design & Outreach	507063	Oct-19	Dec-21	21	-	-	21	\$ 14,939	
West	IMPERIAL	Bonita Springs	76496946408N	Design & Outreach	507063	Oct-19	Dec-21	23	-	-	23	\$ 16,433	X
West	IMPERIAL	Bonita Springs	76496946408S	Design & Outreach	507063	Oct-19	Dec-21	31	-	-	31	\$ 17,927	
West	IMPERIAL	Bonita Springs	76590666601E	Design & Outreach	507063	Oct-19	Dec-21	32	-	-	32	\$ 28,384	X
West	INTERSTATE	Sarasota	52163994105	Construction	508162	Aug-19	Apr-20	3	-	-	3	\$ 89,504	X
Dade	IVES	Miami-Dade	87368731104	Construction	806732	Jul-19	Aug-20	20	-	-	20	\$ 321,765	X
North	JENSEN	Martin	66660958805	Construction	403439	Aug-19	Jun-20	43	-	-	43	\$ 376,268	X
East	JUPITER	Jupiter	67838977707W	Construction	401837	Jul-19	May-20	71	3	-	74	\$ 668,791	X
West	KELLY	Collier	76777339997	Design & Outreach	503569	Aug-19	Dec-21	288	11	-	299	\$ 107,562	X
East	LAKE IDA	Delray Beach	67705951301	Construction	409533	Jul-19	Sep-20	82	5	-	87	\$ 953,045	
East	LAKE IDA	Delray Beach	67905214206	Construction	409533	Sep-19	Aug-20	242	3	-	245	\$ 2,876,507	X
Dade	LEMON CITY	Miami	87360925007	Construction	807731	Aug-19	Dec-20	49	-	-	49	\$ 498,024	X
Dade	LEMON CITY	Miami Shores	87361772000	Design & Outreach	807731	Jun-20	Dec-21	14	-	-	14	\$ 17,927	
Dade	LEMON CITY	Miami Shores	87361812001	Design & Outreach	807731	Jun-20	Dec-21	13	-	-	13	\$ 16,433	
Dade	LEMON CITY	Miami Shores	87361900105	Design & Outreach	807731	Jun-20	Dec-21	75	3	-	78	\$ 97,105	X
Dade	LEMON CITY	Miami Shores	87361900202	Design & Outreach	807731	Jun-20	Dec-21	5	-	-	5	\$ 14,939	
Dade	LEMON CITY	Miami Shores	87361901802	Design & Outreach	807731	Nov-19	Dec-21	12	-	-	12	\$ 25,397	
Dade	LEMON CITY	Miami Shores	87461030508	Design & Outreach	807731	Jun-20	Dec-21	25	-	-	25	\$ 25,397	X
Dade	LEMON CITY	Miami-Dade	87360919309E	Design & Outreach	807731	Jun-20	Dec-21	46	1	-	47	\$ 49,299	X
Dade	LEMON CITY	Miami	87359425519	Design & Outreach	807734	Oct-19	Dec-21	36	1	-	37	\$ 47,805	X
Dade	LEMON CITY	Miami	87359456708	Design & Outreach	807734	Jan-20	Dec-21	78	-	-	78	\$ 77,684	X
Dade	LEMON CITY	Miami	87359488308	Construction	807734	Oct-19	Nov-20	60	1	-	61	\$ 347,654	X
Dade	LEMON CITY	Miami	87359497200	Design & Outreach	807734	Jan-20	Dec-21	72	-	-	72	\$ 65,732	X
Dade	LEMON CITY	Miami	87359497706	Design & Outreach	807734	Jan-20	Dec-21	47	1	-	48	\$ 47,805	X
East	LINTON	Delray Beach	68006746302	Design & Outreach	401935	Feb-20	Dec-21	74	4	-	78	\$ 119,514	X
East	LINTON	Delray Beach	68006756201	Design & Outreach	401935	Feb-20	Dec-21	120	12	-	132	\$ 183,752	X
East	LINTON	Delray Beach	68006770301N	Design & Outreach	401935	Feb-20	Dec-21	229	11	-	240	\$ 268,905	X
East	LINTON	Delray Beach	68006770301S	Design & Outreach	401935	Feb-20	Dec-21	172	16	-	188	\$ 107,562	X
Dade	LITTLE RIVER	Miami	87358609705	Construction	800637	Mar-19	Nov-20	89	2	-	91	\$ 981,547	X
West	LIVINGSTON	Collier	76582726405	Construction	506664	Aug-19	Aug-20	25	-	-	25	\$ 431,771	X
East	LOXAHATCHEE	Wellington	66720404505	Construction	407662	Sep-19	May-20	49	1	-	50	\$ 1,134,804	X
East	LOXAHATCHEE	Wellington	66620805790	Construction	407663	Sep-19	Nov-20	125	3	-	128	\$ 1,932,842	X
Broward	LYONS	Pompano Beach	87887942400	Construction	701133	Sep-19	Mar-20	80	5	-	85	\$ 635,710	X
Broward	LYONS	Pompano Beach	87987096001	Construction	701133	Aug-19	Mar-20	22	1	-	23	\$ 302,880	X
Broward	LYONS	Pompano Beach	87887044908	Design & Outreach	701135	Sep-19	Dec-21	123	-	-	123	\$ 56,769	X
Broward	LYONS	Pompano Beach	87887244702	Construction	701135	Jul-19	Jun-20	38	-	-	38	\$ 307,922	X
Dade	MIAMI SHORES	Miami-Dade	87061825508	Design & Outreach	803437	Aug-19	Dec-21	33	1	-	34	\$ 34,360	X
North	MILLS	Callahan	13000911605	Design & Outreach	308063	Jan-20	Dec-21	63	-	-	63	\$ 209,149	
North	MILLS	Callahan	13100102802	Design & Outreach	308063	Jan-20	Dec-21	39	1	-	40	\$ 88,141	
North	MILLS	Callahan	13100252707	Design & Outreach	308063	Jan-20	Dec-21	38	1	-	39	\$ 91,129	
North	MILLS	Callahan	13100402091N	Design & Outreach	308063	Jan-20	Dec-21	115	3	-	118	\$ 551,256	X
Broward	MOFFETT	Hollywood	87471961709	Design & Outreach	704133	Sep-19	Dec-21	184	3	-	187	\$ 149,392	X
Broward	MOFFETT	Hollywood	87471963604	Design & Outreach	704133	Jun-20	Dec-21	27	-	-	27	\$ 16,433	X
Broward	MOFFETT	Hollywood	87771429700	Construction	704136	Aug-19	Mar-20	68	3	-	71	\$ 615,844	X
East	MONET	Palm Beach Gardens	67933053700	Construction	403738	Sep-19	Dec-20	300	3	-	303	\$ 4,256,703	X
East	MONET	Palm Beach Gardens	67933076203	Construction	403738	Sep-19	Aug-20	190	5	-	195	\$ 3,181,902	X
East	MORAY	Palm Beach Gardens	67933943501	Construction	411234	Sep-19	Nov-20	65	2	-	67	\$ 3,216,403	
West	NAPLES	Naples	76283658704	Construction	501235	Apr-19	Sep-20	67	2	-	69	\$ 583,028	X
West	NAPLES	Naples	76284640701W	Construction	501235	Aug-19	Apr-20	110	8	-	118	\$ 409,770	X
West	NAPLES	Naples	76282558803	Construction	501237	Mar-19	Apr-20	16	1	-	17	\$ 121,006	X
West	NAPLES	Naples	76282968793	Design & Outreach	501238	Aug-19	Dec-21	77	4	-	81	\$ 185,246	X
West	NAPLES	Naples	76283684403	Design & Outreach	501238	Aug-19	Dec-21	75	-	-	75	\$ 86,647	X
West	NAPLES	Naples	76283733404	Design & Outreach	501238	Aug-19	Dec-21	93	3	-	96	\$ 118,020	X
West	NAPLES	Naples	76383073208	Design & Outreach	501238	Aug-19	Dec-21	87	-	-	87	\$ 98,599	X
West	NAPLES	Naples	76280838906	Design & Outreach	501239	Aug-19	Dec-21	53	12	-	65	\$ 29,878	X
West	NAPLES	Naples	76280875208	Design & Outreach	501239	Aug-19	Dec-21	103	4	-	107	\$ 180,764	X
West	NAPLES	Naples	76379145909	Design & Outreach	501240	Aug-19	Dec-21	56	8	-	64	\$ 86,647	X
West	NAPLES	Naples	76379188209	Design & Outreach	501240	Dec-19	Dec-21	23	3	-	26	\$ 76,190	X
Dade	NATOMA	Miami	87052518908	Design & Outreach	805234	Oct-19	Dec-21	102	2	-	104	\$ 67,226	X
Broward	NOB HILL	Plantation	86780916700	Construction	706662	Aug-19	Jun-20	-	11	-	11	\$ 317,855	
Broward	NOB HILL	Plantation	86581013308	Construction	706663	Aug-19	Jun-20	8	2	-	10	\$ 556,247	
Broward	OAKLAND PARK	Fort Lauderdale	87883345601	Construction	700436	Jul-19	Sep-20	36	-	-	36	\$ 297,989	X
Dade	OPA LOCKA	Miami-Dade	86962737102	Construction	801234								

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West	PARK	Sarasota	51871002744	Construction	505363	Aug-19	Aug-20	24	-	-	24	\$ 2,000	X
West	PARK	Sarasota	51871072700	Construction	505363	Aug-19	Aug-20	25	2	-	27	\$ 717,284	X
West	PARK	Sarasota	51972260907	Construction	505363	Aug-19	Dec-20	70	1	-	71	\$ 24,251	
West	PARK	Sarasota	51771745609S	Design & Outreach	505363	Sep-19	Dec-21	21	-	-	21	\$ 41,830	
West	PARK	Sarasota	51771993904W	Design & Outreach	505363	Sep-19	Dec-21	15	-	-	15	\$ 17,927	
West	PAYNE	Sarasota	51470270602	Construction	502834	Aug-19	Dec-20	110	5	-	115	\$ 644,031	X
West	PAYNE	Sarasota	51470141004E	Construction	502834	Aug-19	Aug-20	21	-	-	21	\$ 321,765	X
Broward	PERRY	Miramar	86969605104	Construction	702837	Aug-19	Mar-20	197	4	-	201	\$ 1,082,694	X
West	PHILLIPPI	Sarasota	51564505502	Design & Outreach	503031	Aug-19	Dec-21	109	15	-	124	\$ 128,477	X
West	PHILLIPPI	Sarasota	51563482100W	Design & Outreach	503031	Sep-18	Dec-21	165	7	-	172	\$ 103,080	X
West	PHILLIPPI	Sarasota	51565510208E	Design & Outreach	503032	Jul-19	Dec-21	51	9	-	60	\$ 62,745	X
West	PHILLIPPI	Sarasota	51364898303	Design & Outreach	503033	Nov-19	Dec-21	10	1	-	11	\$ 25,397	X
West	PHILLIPPI	Sarasota	51565327713	Design & Outreach	503034	Jul-19	Dec-21	76	55	-	131	\$ 128,477	
West	PHILLIPPI	Sarasota	51564919706W	Design & Outreach	503034	Oct-19	Dec-21	66	8	-	74	\$ 91,129	X
West	PHILLIPPI	Sarasota	51364950208	Construction	503037	Jun-19	Aug-20	30	-	-	30	\$ 335,266	X
West	PINE RIDGE	Collier	76289738700E	Design & Outreach	504370	Aug-19	Dec-21	25	19	-	44	\$ 31,372	X
West	PINE RIDGE	Collier	76289738700W	Design & Outreach	504370	Oct-19	Dec-21	129	2	-	131	\$ 104,574	X
Broward	PINEHURST	Fort Lauderdale	87778138301	Design & Outreach	700333	Jun-20	Dec-21	61	1	-	62	\$ 71,708	X
Broward	PINEHURST	Fort Lauderdale	87579965701	Design & Outreach	700335	Aug-19	Dec-21	111	8	-	119	\$ 61,251	X
Broward	PINEHURST	Fort Lauderdale	87578292304	Construction	700337	Aug-19	Mar-20	55	-	-	55	\$ 347,654	X
Broward	PLANTATION	Plantation	87080349708	Design & Outreach	701632	Aug-19	Dec-21	47	-	-	47	\$ 115,032	X
Broward	PLANTATION	Plantation	87080599704	Construction	701632	Aug-19	Mar-20	65	-	-	65	\$ 769,429	X
Broward	PLANTATION	Plantation	87279555207S	Construction	701639	Aug-19	Mar-20	30	-	-	30	\$ 268,190	X
Broward	PLAYLAND	Davie	87076876405	Design & Outreach	701233	Feb-20	Dec-21	76	6	-	82	\$ 37,348	X
Broward	PLAYLAND	Davie	87175139715	Design & Outreach	701233	Feb-20	Dec-21	26	1	-	27	\$ 61,251	X
Broward	PLAYLAND	Davie	87175768143	Design & Outreach	701233	Jun-20	Dec-21	4	9	-	13	\$ 82,166	
Broward	PLAYLAND	Davie	87176343308	Design & Outreach	701233	Jun-20	Dec-21	38	2	-	40	\$ 67,226	X
Broward	PLAYLAND	Davie	87076636609N	Design & Outreach	701233	Jun-20	Dec-21	91	4	-	95	\$ 47,805	X
West	POLO	Sarasota	52068129200	Design & Outreach	507163	Aug-19	Dec-21	87	-	-	87	\$ 152,380	X
North	PORT SEWALL	Martin	67153168001	Construction	404939	Jul-19	Sep-20	54	1	-	55	\$ 706,541	X
North	PORT SEWALL	Martin	67153216901	Construction	404939	Jun-19	May-20	37	-	-	37	\$ 413,020	X
West	PROCTOR	Sarasota	51965696002	Design & Outreach	505161	Aug-19	Dec-21	171	-	-	171	\$ 170,307	X
West	PROCTOR	Sarasota	52265061406	Design & Outreach	505165	Aug-19	Dec-21	19	-	-	19	\$ 17,927	
West	PROCTOR	Sarasota	52265241501	Design & Outreach	505165	Aug-19	Dec-21	11	-	-	11	\$ 14,939	
West	PROCTOR	Sarasota	52265241510	Design & Outreach	505165	Aug-19	Dec-21	20	-	-	20	\$ 17,927	X
West	PROCTOR	Sarasota	52265242001	Design & Outreach	505165	Aug-19	Dec-21	15	-	-	15	\$ 16,433	
West	PROCTOR	Sarasota	52265242010	Design & Outreach	505165	Aug-19	Dec-21	20	-	-	20	\$ 19,421	
West	PROCTOR	Sarasota	52265243105E	Design & Outreach	505165	Aug-19	Dec-21	20	-	-	20	\$ 17,927	
West	PROCTOR	Sarasota	52265243105W	Design & Outreach	505165	Aug-19	Dec-21	39	-	-	39	\$ 37,348	X
West	PROCTOR	Sarasota	52265243601E	Design & Outreach	505165	Aug-19	Dec-21	17	-	-	17	\$ 19,421	X
West	PROCTOR	Sarasota	52265245507E	Design & Outreach	505165	Aug-19	Dec-21	59	-	-	59	\$ 76,190	X
West	PROCTOR	Sarasota	52265245507W	Design & Outreach	505165	Aug-19	Dec-21	21	-	-	21	\$ 17,927	
West	PROCTOR	Sarasota	52265252503E	Design & Outreach	505165	Aug-19	Dec-21	20	-	-	20	\$ 19,421	X
West	PROCTOR	Sarasota	52265252503W	Design & Outreach	505165	Aug-19	Dec-21	18	-	-	18	\$ 19,421	X
Broward	PROGRESSO	Fort Lauderdale	87682740101	Construction	709262	Apr-19	Jun-20	110	6	-	116	\$ 546,314	X
Broward	PROGRESSO	Fort Lauderdale	87782182506	Construction	709263	Aug-19	Mar-20	85	1	-	86	\$ 546,314	X
West	PUNTA GORDA	Punta Gorda	54638561506	Design & Outreach	501534	Sep-19	Dec-21	14	-	-	14	\$ 20,915	
West	RATTLESNAKE	Collier	77178131107	Design & Outreach	507762	Jul-19	Dec-21	13	-	-	13	\$ 46,311	X
Broward	RESERVATION	Hollywood	87274026303N	Construction	703434	Aug-19	Mar-20	16	19	-	35	\$ 265,820	X
Broward	ROHAN	Fort Lauderdale	87378539303	Design & Outreach	703032	Jun-20	Dec-21	35	9	-	44	\$ 52,287	X
Broward	ROHAN	Fort Lauderdale	87378669908	Design & Outreach	703032	Jun-20	Dec-21	24	1	-	25	\$ 17,927	
Broward	ROHAN	Fort Lauderdale	87378679393	Design & Outreach	703032	Jun-20	Dec-21	28	-	-	28	\$ 22,409	X
Broward	ROHAN	Fort Lauderdale	87478112405	Construction	703034	Oct-19	Dec-20	30	2	-	32	\$ 248,324	X
Broward	ROHAN	Fort Lauderdale	87278902507	Construction	703035	Aug-19	Jun-20	36	-	-	36	\$ 253,968	
Broward	ROHAN	Fort Lauderdale	87377759903	Design & Outreach	703035	Jun-20	Dec-21	14	-	-	14	\$ 29,878	X
Broward	ROHAN	Fort Lauderdale	87378970403	Construction	703035	Mar-19	Jun-20	31	3	-	34	\$ 675,442	X
North	ROSEDALE	Vero Beach	65788457003	Design & Outreach	410762	Feb-20	Dec-21	52	1	-	53	\$ 128,477	X
North	ROSEDALE	Vero Beach	65788527001	Design & Outreach	410762	Feb-20	Dec-21	10	2	-	12	\$ 31,372	X
North	ROSEDALE	Vero Beach	65788597000	Design & Outreach	410762	Feb-20	Dec-21	14	-	-	14	\$ 38,842	
North	ROSEDALE	Vero Beach	65788727001	Design & Outreach	410762	Feb-20	Dec-21	11	-	-	11	\$ 32,866	X
North	ROSEDALE	Vero Beach	65788757007	Design & Outreach	410762	Feb-20	Dec-21	12	1	-	13	\$ 34,360	
North	ROSEDALE	Vero Beach	65788797009	Design & Outreach	410762	Feb-20	Dec-21	14	-	-	14	\$ 29,878	X
North	ROSEDALE	Vero Beach	65788857010	Design & Outreach	410762	Feb-20	Dec-21	12	-	-	12	\$ 34,360	X
North	ROSEDALE	Vero Beach	65789222301	Design & Outreach	410762	Feb-20	Dec-21	77	-	-	77	\$ 123,995	X
North	ROSEDALE	Vero Beach	65888454801	Design & Outreach	410762	Feb-20	Dec-21	168	-	-	168	\$ 247,991	X
North	ROSEDALE	Vero Beach	65788317007N	Design & Outreach	410762	Feb-20	Dec-21	159	5	-	164	\$ 107,562	
North	ROSEDALE	Vero Beach	65788317007S	Design & Outreach	410762	Feb-20	Dec-21	16	1	-	17	\$ 34,360	X
North	ROSEDALE	Vero Beach	65788387005N	Design & Outreach	410762	Feb-20	Dec-21	60	-	-	60	\$ 71,708	X
North	ROSEDALE	Vero Beach	65788387005S	Design & Outreach	410762	Feb-20	Dec-21	8	-	-	8	\$ 32,866	X
North	ROSEDALE	Vero Beach	65788667008N	Design & Outreach	410762	Feb-20	Dec-21	17	-	-	17	\$ 32,866	X
North	ROSEDALE	Vero Beach	65788667008S	Design & Outreach	410762	Feb-20	Dec-21	27	-	-	27	\$ 32,866	X
North	ROSEDALE	Vero Beach	65888517209E	Design & Outreach	410762	Feb-20	Dec-21	75	1	-	76	\$ 155,368	X
Broward	SAMPLE ROAD	Lighthouse Point	87991733001	Design & Outreach	701033	Jan-20	Dec-21	18	15	-	33	\$ 19,421	X
Broward	SAMPLE ROAD	Lighthouse Point	88091130301	Design & Outreach	701033	Jan-20	Dec-21	11	-	-	11	\$ 8,964	
Broward	SAMPLE ROAD	Lighthouse Point	88091340208	Design & Outreach	701033	Jan-20	Dec-21	33	4	-	37	\$ 32,866	
Broward	SAMPLE ROAD	Lighthouse Point	88901292105	Design & Outreach	701033	Feb-20	Dec-21	23	-	-	23	\$ 32,866	X
Broward	SAMPLE ROAD	Lighthouse Point	87991504207	Design & Outreach	701035	Jan-20	Dec-21	45	1	-	46	\$ 8,964	X
Broward	SAMPLE ROAD	Lighthouse Point	88091005417	Design & Outreach	701035	Jan-20	Dec-21	14	-	-	14	\$ 17,927	X
Broward	SAMPLE ROAD	Lighthouse Point	88091215004	Design & Outreach	701035	Feb-20	Dec-21	18	-	-	18	\$ 22,409	
Broward	SAMPLE ROAD	Lighthouse Point	88091295008	Design & Outreach	701035	Jun-20	Dec-21	15	1	-	16	\$ 20,915	
Broward	SAMPLE ROAD	Lighthouse Point	87991795805S	Design & Outreach	701035	Jan-20	Dec-21	34	-	-	34	\$ 34,360	
Broward	SAMPLE ROAD	Lighthouse Point	87991935500S	Design & Outreach	701035	Jan-20	Dec-21	24	-	-	24	\$ 29,878	
Broward	SAMPLE ROAD	Lighthouse Point	87991499505	Design & Outreach	701043	Jun-20	Dec-21	168	8	-	176	\$ 35,854	X
Broward	SAMPLE ROAD	Lighthouse Point	87991498304S	Design & Outreach	701043	Jun-20	Dec-21	191	13	-	204	\$ 29,878	X
West	SARASOTA	Sarasota	51470645908	Design & Outreach	500131	Aug-19	Dec-21	66	1	-	67	\$ 79,178	X
West	SARASOTA	Sarasota	51568698402E	Construction	500135	Aug-19	Oct-20	24	-	-	24	\$ 588,028	X
Dade	SEMINOLA	Miami Springs	86659101401	Design & Outreach	808533	Dec-19	Dec-21	21	-	-	21	\$ 50,793	
West	SHADE	Sarasota	51571699309	Construction	506262	Jun-19	Apr-20	4	-	-	4	\$ 152,007	X
West	SHADE	Sarasota	51471494806	Construction	506264	Aug-19	Sep-20	13	-	-	13	\$ 331,516	X
Broward	SISTRUNK	Fort Lauderdale	87880082103	Construction	700134	Aug-19	Mar-20	37	2	-	39	\$ 377,453	X
Broward	SISTRUNK	Fort Lauderdale	87880113807	Design & Outreach	700134	Sep-19	Dec-21	23	2	-	25	\$ 38,842	
Broward	SISTRUNK	Fort Lauderdale	87481822507	Design & Outreach	700139	Jun-20	Dec-21	145	6	-	151	\$ 201,679	X
Broward	SISTRUNK	Fort Lauderdale	87481957003	Design & Outreach	700139	Jan-20	Dec-21	117	-	-	117	\$ 132,959	X
Broward	SISTRUNK	Fort Lauderdale	87481998800	Design & Outreach	700139	Jun-20	Dec-21	276	9	-	285	\$ 304,760	X
Broward	SISTRUNK	Fort Lauderdale	87580489004	Design & Outreach	700139	Feb-20	Dec-21	115	6	-	121	\$ 32,866	X
Broward	SISTRUNK	Fort Lauderdale	87581015405	Design & Outreach	700139	Jan-20	Dec-21	124	3	-	127	\$ 126,983	X
Broward	SISTRUNK	Fort Lauderdale	87581422400	Design & Outreach	700139	Jan-20	Dec-21	128	4	-	132	\$ 125,489	X
Broward	SISTRUNK	Fort Lauderdale	87581853010	Design & Outreach	700139	Jan-20	Dec-21	113	8	-	121	\$ 73,202	X
Broward	SISTRUNK	Fort Lauderdale	87479478411	Construction	700143	Oct-19	Dec-20	21	17	-	38	\$ 248,324	

Region	Substation	City/County	Lateral #	Phase	Feeder #	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
West	SOLANA	Naples	76284980901	Construction	503133	Aug-19	Apr-20	29	9	-	38	\$ 194,009	X
Broward	SOUTHSIDE	Plantation	87679881000	Design & Outreach	705532	Jul-19	Dec-21	39	2	-	41	\$ 28,384	
Broward	SOUTHSIDE	Plantation	87679883002	Design & Outreach	705532	Sep-19	Dec-21	42	-	-	42	\$ 41,830	X
Broward	SOUTHSIDE	Plantation	87579224507	Construction	705564	Jul-19	Jun-20	152	16	-	168	\$ 417,185	X
Broward	STONEBRIDGE	Southwest Ranches	86373276609	Design & Outreach	704761	Jun-20	Dec-21	3	-	-	3	\$ 11,951	X
Broward	STONEBRIDGE	Southwest Ranches	86373346607	Design & Outreach	704761	Dec-19	Dec-21	4	-	-	4	\$ 20,915	X
Broward	STONEBRIDGE	Southwest Ranches	86373467901	Design & Outreach	704761	Dec-19	Dec-21	1	1	-	2	\$ 4,482	
Broward	STONEBRIDGE	Southwest Ranches	86373536708	Design & Outreach	704761	Jun-20	Dec-21	4	-	-	4	\$ 11,951	X
Broward	STONEBRIDGE	Southwest Ranches	86373586705	Design & Outreach	704761	Jun-20	Dec-21	1	-	-	1	\$ 8,964	X
Broward	STONEBRIDGE	Southwest Ranches	86373656703	Design & Outreach	704761	Jun-20	Dec-21	2	-	-	2	\$ 11,951	
Broward	STONEBRIDGE	Southwest Ranches	86373736707	Design & Outreach	704761	Jun-20	Dec-21	3	-	-	3	\$ 11,951	X
Broward	STONEBRIDGE	Southwest Ranches	86373786704	Design & Outreach	704761	Dec-19	Dec-21	7	1	-	8	\$ 11,951	
Broward	STONEBRIDGE	Southwest Ranches	86373866708	Design & Outreach	704761	Jun-20	Dec-21	1	-	-	1	\$ 7,470	
Broward	STONEBRIDGE	Southwest Ranches	86374004700	Design & Outreach	704761	Jun-20	Dec-21	1	1	-	2	\$ 4,482	X
Broward	STONEBRIDGE	Southwest Ranches	863740044701	Design & Outreach	704761	Jun-20	Dec-21	3	-	-	3	\$ 23,903	X
Broward	STONEBRIDGE	Southwest Ranches	86374264701	Design & Outreach	704761	Jun-20	Dec-21	4	-	-	4	\$ 10,457	X
Broward	STONEBRIDGE	Southwest Ranches	86374451307	Design & Outreach	704761	Dec-19	Dec-21	3	1	-	4	\$ 26,891	
Broward	STONEBRIDGE	Southwest Ranches	86374451901	Design & Outreach	704761	Dec-19	Dec-21	13	-	-	13	\$ 77,684	
Broward	STONEBRIDGE	Southwest Ranches	86473076705	Design & Outreach	704761	Dec-19	Dec-21	6	1	-	7	\$ 31,372	X
Broward	STONEBRIDGE	Southwest Ranches	86473136805	Design & Outreach	704761	Jun-20	Dec-21	2	1	-	3	\$ 13,445	
Broward	STONEBRIDGE	Southwest Ranches	86473266806	Design & Outreach	704761	Dec-19	Dec-21	2	-	-	2	\$ 19,421	X
Broward	STONEBRIDGE	Southwest Ranches	86473426803	Design & Outreach	704761	Dec-19	Dec-21	3	-	-	3	\$ 11,951	X
Broward	STONEBRIDGE	Southwest Ranches	86473726807	Design & Outreach	704761	Dec-19	Dec-21	1	-	-	1	\$ 5,976	X
Broward	STONEBRIDGE	Southwest Ranches	86374194606N	Design & Outreach	704761	Jun-20	Dec-21	2	-	-	2	\$ 5,976	
Broward	STONEBRIDGE	Southwest Ranches	86374194606S	Design & Outreach	704761	Dec-19	Dec-21	3	-	-	3	\$ 25,397	X
Broward	STONEBRIDGE	Southwest Ranches	86374374701S	Design & Outreach	704761	Jun-20	Dec-21	1	1	-	2	\$ 5,976	X
Broward	STONEBRIDGE	Southwest Ranches	86374864709S	Design & Outreach	704761	Jun-20	Dec-21	4	-	-	4	\$ 14,939	X
Broward	STONEBRIDGE	Southwest Ranches	86474404706	Design & Outreach	704763	Dec-19	Dec-21	6	1	-	7	\$ 16,433	
Broward	STONEBRIDGE	Southwest Ranches	86474104702S	Design & Outreach	704763	Dec-19	Dec-21	7	1	-	8	\$ 34,360	X
Dade	SUNILAND	Pinecrest	86446502308	Design & Outreach	806531	Oct-19	Dec-21	26	2	-	28	\$ 77,684	X
Dade	SUNILAND	Pinecrest	86446821705	Design & Outreach	806531	Oct-19	Dec-21	3	-	-	3	\$ 5,976	
Dade	SUNILAND	Pinecrest	86446879304	Design & Outreach	806533	Jun-20	Dec-21	54	-	-	54	\$ 150,886	X
Dade	SUNILAND	Pinecrest	86546879817	Design & Outreach	806533	Jun-20	Dec-21	32	1	-	33	\$ 89,635	X
Dade	SUNILAND	Pinecrest	86547871500	Design & Outreach	806533	Jun-20	Dec-21	27	-	-	27	\$ 106,068	X
Dade	SUNILAND	Pinecrest	86445377801	Design & Outreach	806534	Jun-18	Dec-21	7	-	-	7	\$ 10,457	X
Dade	SUNILAND	Pinecrest	86445418907S	Design & Outreach	806534	Apr-18	Dec-21	4	-	-	4	\$ 5,976	X
Dade	SUNILAND	Pinecrest	86646486503	Construction	806535	Jan-19	May-20	2	-	-	2	\$ 2,000	X
Dade	SUNILAND	Pinecrest	86646495600	Construction	806535	Jan-19	May-20	8	-	-	8	\$ 202,010	X
Dade	SUNILAND	Pinecrest	86647462501	Construction	806535	Feb-19	Dec-20	77	2	-	79	\$ 1,114,553	X
East	TERMINAL	West Palm Beach	68125353106	Construction	402133	Sep-19	Apr-20	42	-	-	42	\$ 537,276	X
Dade	TROPICAL	Miami-Dade	86353281801	Design & Outreach	803037	Dec-19	Dec-21	22	-	-	22	\$ 32,866	X
Dade	TROPICAL	Miami-Dade	86353534203	Design & Outreach	803037	Dec-19	Dec-21	25	-	-	25	\$ 28,384	X
West	TUTTLE	Sarasota	51868219401	Construction	504532	Oct-19	Sep-20	22	-	-	22	\$ 487,273	X
West	TUTTLE	Sarasota	51667089001	Construction	504535	Aug-19	Apr-20	18	1	-	19	\$ 316,265	X
West	TUTTLE	Sarasota	51568952708	Design & Outreach	504536	Oct-19	Dec-21	124	1	-	125	\$ 115,032	X
West	TUTTLE	Sarasota	51668112708	Design & Outreach	504536	Oct-19	Dec-21	105	-	-	105	\$ 119,514	X
Dade	ULETA	North Miami Beach	87466009906	Construction	806336	Jul-18	Oct-20	36	-	-	36	\$ 424,520	X
Broward	VALENCIA	Davie	86576094117	Design & Outreach	706266	Dec-19	Dec-21	22	8	-	30	\$ 77,412	X
West	VANDERBILT	Collier	76491670005	Construction	506762	Aug-19	Apr-20	355	18	-	373	\$ 37,252	X
West	VANDERBILT	Collier	76591431203	Design & Outreach	506765	Oct-19	Dec-21	123	14	-	137	\$ 50,793	X
West	VANDERBILT	Collier	76591431700	Design & Outreach	506765	Oct-19	Dec-21	28	-	-	28	\$ 35,854	X
West	VANDERBILT	Collier	76591431718	Design & Outreach	506765	Oct-19	Dec-21	14	1	-	15	\$ 14,939	
West	VANDERBILT	Collier	76591432404	Design & Outreach	506765	Oct-19	Dec-21	28	-	-	28	\$ 29,878	X
West	VANDERBILT	Collier	76591432412	Design & Outreach	506765	Oct-19	Dec-21	63	1	-	64	\$ 14,939	
West	VANDERBILT	Collier	76591433109	Design & Outreach	506765	Oct-19	Dec-21	78	-	-	78	\$ 56,769	X
West	VANDERBILT	Collier	76591433117	Design & Outreach	506765	Oct-19	Dec-21	36	2	-	38	\$ 47,805	X
West	VANDERBILT	Collier	76591433702	Design & Outreach	506765	Oct-19	Dec-21	55	1	-	56	\$ 47,805	X
West	VANDERBILT	Collier	76591433711	Design & Outreach	506765	Oct-19	Dec-21	46	3	-	49	\$ 55,275	X
West	VANDERBILT	Collier	76591434407	Design & Outreach	506765	Oct-19	Dec-21	41	1	-	42	\$ 53,781	X
West	VANDERBILT	Collier	76591434415	Design & Outreach	506765	Oct-19	Dec-21	27	-	-	27	\$ 14,939	X
West	VANDERBILT	Collier	76591435110	Design & Outreach	506765	Oct-19	Dec-21	14	-	-	14	\$ 13,445	X
West	VANDERBILT	Collier	76591435705	Design & Outreach	506765	Aug-19	Dec-21	69	2	-	71	\$ 149,392	X
West	VANDERBILT	Collier	76591435713W	Design & Outreach	506765	Oct-19	Dec-21	11	1	-	12	\$ 13,445	X
West	VANDERBILT	Collier	76591436400E	Design & Outreach	506765	Oct-19	Dec-21	22	-	-	22	\$ 14,939	
Broward	VERENA	Fort Lauderdale	87882188600	Construction	700635	Aug-19	Jun-20	33	-	-	33	\$ 258,257	X
Broward	VERENA	Fort Lauderdale	87882473100	Construction	700636	Aug-19	Jun-20	34	-	-	34	\$ 387,386	X
Broward	VERENA	Fort Lauderdale	87982089707N	Design & Outreach	700636	Oct-19	Dec-21	50	2	-	52	\$ 37,348	
Broward	VERENA	Fort Lauderdale	87781433505	Design & Outreach	700639	Oct-19	Dec-21	73	9	-	82	\$ 38,842	X
Broward	VERENA	Fort Lauderdale	87881803009	Design & Outreach	700641	Oct-19	Dec-21	14	18	-	32	\$ 40,336	X
West	WALKER	Bradenton	51179873909E	Design & Outreach	506033	Sep-19	Dec-21	214	1	-	215	\$ 222,594	X
West	WALKER	Bradenton	51180622108	Construction	506034	Mar-19	Apr-20	35	1	-	36	\$ 493,274	X
Dade	WATKINS	Miami Springs	86557668103	Design & Outreach	805433	Feb-20	Dec-21	142	-	-	142	\$ 143,416	X
Dade	WATKINS	Miami Springs	86558630002	Design & Outreach	805433	Feb-20	Dec-21	8	2	-	10	\$ 5,976	X
Dade	WESTON VILLAGE	Miami Gardens	87167655009	Construction	807831	Dec-18	Dec-20	87	-	-	87	\$ 337,266	X
Dade	WESTON VILLAGE	Miami Gardens	87267588008	Construction	807833	Aug-19	Jun-20	89	1	-	90	\$ 977,547	
Dade	WESTON VILLAGE	Miami Gardens	87267378003N	Construction	807835	Mar-19	May-20	74	1	-	75	\$ 531,025	X
East	WESTWARD	West Palm Beach	67923571007	Construction	404038	Jun-18	May-20	81	1	-	82	\$ 965,546	X
West	WINKLER	Fort Myers	56015443502	Construction	505464	Aug-18	Apr-20	497	10	-	507	\$ 42,002	X
West	WOODS	Manatee	51676096503	Construction	506964	Apr-20	Jul-20	381	3	-	384	\$ 377,768	X
North	WRIGHT	Volusia	37507450100	Construction	109031	Jun-19	Aug-20	70	-	-	70	\$ 437,521	X
North	WYOMING	Palm Bay	48313557503E	Construction	207362	Sep-19	Apr-20	15	-	-	15	\$ 264,513	X

Notes:

- (1) Start date reflects estimated/actual date when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, customer outreach)
(2) Completion date reflects the estimated/actual date when all project costs will be final

Appendix E: FPL 2020 Project Level Detail
Substation Storm Surge / Flood Mitigation Program

Region	Substation	Substation Address	Substation Type	Estimated / Actual Start Date ⁽¹⁾	Current Estimated Completion Date ⁽²⁾	Residential Customers	Commercial Customers	Industrial Customers	Total Customers	2020 Project Cost	Irma / Matthew Outage
St. Johns	St. Augustine	106 Iberia St, St. Augustine, FL 32084	Distribution	8/1/2020	12/31/2021	5013	1536	38	6587	\$ 3,000,000	X

Notes:

(1) Start date reflects estimated/actual date when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, customer outreach)

(2) Completion date reflects the estimated date when all project costs will be final

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause

Docket No. 20210010-EI

Filed: May 25, 2021

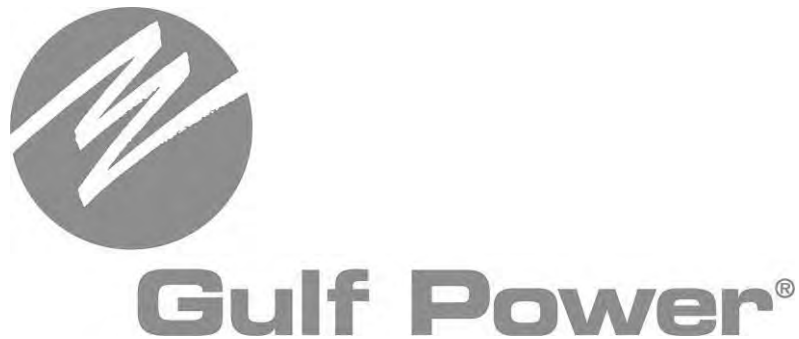
FLORIDA POWER & LIGHT COMPANY
ERRATA SHEET OF MICHAEL JARRO

Florida Power & Light Company (“FPL”) hereby submits this errata sheet correcting Exhibits MJ-1 and MJ-2 to the direct testimony of Michael Jarro filed in the above referenced docket on May 3, 2021.

<u>Exhibit #</u>	<u>Page #</u>	<u>Change</u>
MJ-1	All	Updated header to remove references to prior dockets and corrected pagination.
MJ-2	All	Updated header to remove references to prior dockets and corrected pagination.

For completeness, attached is a complete copy of the direct testimony and exhibits of Michael Jarro that includes the updated versions of Exhibits MJ-1 and MJ-2.

Exhibit MJ-2



Storm Protection Plan 2020-2029

(Rule 25-6.030, F.A.C.)

Docket No. 20200070-EI

April 10, 2020

TABLE OF CONTENTS

I.	Executive Summary	1
II.	The 2020-2029 SPP Will Strengthen Gulf’s Infrastructure to Withstand Extreme Weather Conditions and Will Reduce Restoration Costs and Outage Times.....	3
III.	Description of Service Area and T&D Facilities	4
IV.	Proposed 2020-2029 SPP Programs	5
A.	Distribution Inspection Program	5
1.	Description of the Program and Benefits.....	5
2.	Actual/Estimated Start and Completion Dates	8
3.	Cost Estimates	9
4.	Comparison of Costs and Benefits.....	9
5.	Criteria used to Select and Prioritize Programs	10
B.	Transmission Inspection Program	10
1.	Description of the Program and Benefits.....	10
2.	Estimated Start and Completion Dates	12
3.	Cost Estimates	12
4.	Comparison of Costs and Benefits.....	13
5.	Criteria used to Select and Prioritize Programs	13
C.	Distribution Feeder Hardening Program	14
1.	Description of the Program and Benefits.....	14
2.	Estimated Start and Completion Dates	18
3.	Cost Estimates	18
4.	Comparison of Costs and Benefits.....	19
5.	Criteria used to Select and Prioritize Programs	19
D.	Distribution Hardening – Lateral Undergrounding Program	19
1.	Description of the Program and Benefits.....	19
2.	Estimated Start and Completion Dates	21
3.	Cost Estimates	21
4.	Comparison of Costs and Benefits.....	22
5.	Criteria used to Select and Prioritize Programs	22
E.	Transmission Hardening Program	23

1.	Description of the Program and Benefits.....	23
2.	Estimated Start and Completion Dates	25
3.	Cost Estimates	25
4.	Comparison of Costs and Benefits.....	26
5.	Criteria Used to Select and Prioritize Programs	26
F.	Vegetation Management – Distribution Program	27
1.	Description of the Program and Benefits.....	27
2.	Actual/Estimated Start and Completion Dates	29
3.	Cost Estimates	29
4.	Comparison of Costs and Benefits.....	30
5.	Criteria Used to Select and Prioritize Programs	30
G.	Vegetation Management – Transmission Program	31
1.	Description of the Program and Benefits.....	31
2.	Estimated Start and Completion Dates	33
3.	Cost Estimates	33
4.	Comparison of Costs and Benefits.....	34
5.	Criteria used to Select and Prioritize Programs	34
V.	Detailed Information on the First Three Years of the 2020-2029 SPP	34
A.	Detailed Description for the First Year of the SPP (2020).....	34
B.	Detailed Description of the Second and Third Years of the SPP (2021-2022)	35
VI.	Estimate of Annual Jurisdictional Revenue Requirements for the 2020-2029 SPP	35
VII.	Estimated Rate Impacts for First Three Years of the SPP (2020- 2022)	36
VIII.	Conclusion.....	37

Appendices:

APPENDIX A – Gulf’s Service/Management Areas

APPENDIX B – Forensic Analysis on Hurricane Michael Storm Damage Survey Data

APPENDIX C – Gulf’s 2020-2029 SPP Program Costs and 2020 Project Level Detail

APPENDIX D – Distribution Hardening Design Guidelines

Gulf Power Company's 2020-2029 Storm Protection Plan

I. Executive Summary

Pursuant to Section 366.96, Florida Statutes (“F.S.”), and Rule 25-6.030, Florida Administrative Code (“F.A.C.”), Gulf Power Company (“Gulf”) submits its Storm Protection Plan (“SPP”) for the ten (10) year period 2020-2029 (hereinafter, the proposed “SPP”). As explained herein, the SPP is largely a continuation of Gulf’s successful storm hardening and storm preparedness programs previously approved by the Florida Public Service Commission (“Commission”) over the last thirteen years, as well as a new program to target and underground select distribution laterals. Gulf anticipates the programs included in the SPP will have zero bill impacts on customer bills during the first year of the SPP and only minimal bill increases for years two and three of the SPP.¹

Since 2006, Gulf has been implementing Commission-approved programs to strengthen its transmission and distribution (“T&D”) infrastructure. These programs include multiple storm hardening and storm preparedness programs such as feeder hardening, replacing transmission structures, vegetation management, and pole inspections. These efforts, along with Gulf’s storm preparedness and hardening initiatives to date, have produced a more storm resilient T&D electrical grid that will better withstand the hurricanes and tropical storms that are becoming more frequent and severe in the State of Florida.

The success of Gulf’s storm hardening and storm preparedness programs has been achieved through the development and implementation of Gulf’s forward-looking storm hardening, grid modernization, and reliability initiatives and investments, combined with the use of cutting-edge technology and strong employee commitment. Under the SPP, Gulf remains committed to continue these successful programs to further strengthen its T&D infrastructure, mitigate restoration costs and outage times, continue to provide safe

¹ The recovery of the costs associated with the proposed SPP, as well as the costs to be included in Gulf’s Storm Protection Plan Cost Recovery Clause, will be addressed in a subsequent and separate Storm Protection Plan Cost Recovery Clause docket pursuant to Rule 25-6.031, F.A.C.

and reliable electric service to customers, and meet future increasing needs and expectations.

As stated previously, Gulf's SPP is, in large part, a continuation and expansion of its previously approved storm hardening plan and includes the following SPP programs:

- Distribution Inspection Program
- Transmission Inspection Program
- Distribution Feeder Hardening Program
- Distribution Hardening – Lateral Undergrounding Program
- Transmission Hardening Program
- Vegetation Management – Distribution Program
- Vegetation Management – Transmission Program

With the exception of the new Distribution Hardening – Lateral Undergrounding Program, the majority of these programs have been in place since 2007. As demonstrated by recent storm events, these programs have been successful in reducing restoration costs and outage times following major storms, as well as improving day-to-day reliability. Gulf submits that continuing these previously approved storm hardening and storm preparedness programs in the SPP, together with the new Distribution Hardening – Lateral Undergrounding Program, is appropriate and necessary to address the mandates set forth in Section 366.96, F.S., and Rule 25-6.030, F.A.C., as well as the expectations of Gulf's customers and other stakeholders for increased storm resiliency and will result in fewer outages, reduced restoration costs, and prompt service restoration. The SPP will continue to expand the benefits of hardening, including improved day-to-day reliability, to all customers throughout Gulf's system.

The following sections provide information and details on Gulf's SPP as required by and in compliance with Rule 25-6.030, F.A.C. For the reasons explained below, Gulf submits that implementing the SPP is necessary and appropriate to achieve the goals and requirements expressed by the Florida Legislature in Section 366.96, F.S., to reduce

restoration costs and outage times associated with extreme weather events and improve overall service reliability to customers and the State of Florida by promoting the overhead hardening of electrical transmission and distribution facilities, the undergrounding of certain electrical distribution lines, and vegetation management.

II. The 2020-2029 SPP Will Strengthen Gulf's Infrastructure to Withstand Extreme Weather Conditions and Will Reduce Restoration Costs and Outage Times

Pursuant to Rule 25-6.030(3)(a), F.A.C., this section provides an overview of how the SPP will strengthen Gulf's electric utility infrastructure to withstand extreme weather conditions by promoting the overhead hardening of electrical transmission and distribution facilities, the undergrounding of certain electrical distribution lines, and vegetation management. Consistent with Rule 25-6.030(3)(b), F.A.C., this section also provides a summary of how the SPP is expected to further reduce restoration costs and outage times associated with extreme weather conditions and, therefore, improve overall service reliability.

As described in more detail below, Gulf expects to pursue a new Distribution Lateral Undergrounding program similar to that of Florida Power & Light Company ("FPL"), which FPL initiated and the Commission approved in 2018. This program would convert certain targeted overhead laterals, such as those that have been impacted by recent storms or have a history of vegetation-related outages or other reliability issues, to underground laterals. Gulf also plans to continue implementing its design criteria, which require applying Extreme Wind Loading ("EWL") criteria to the design and construction of new overhead pole lines and major planned work, including pole line extensions, relocations and certain pole replacements. Gulf is proposing to continue executing its system-wide T&D pole inspection and replacement, and vegetation management cycle programs. Gulf will strengthen its electric grid to eliminate outages, minimize restoration times, and reduce the risk of single points of failure occurrences following major weather events.

Although Gulf's storm preparedness and hardening programs to date have produced a more storm resilient and reliable T&D electrical grid, Gulf must continue its efforts to

storm-harden its T&D electrical grid consistent with the findings, conclusions, and objectives of the Florida Legislature in Section 366.96, F.S. Indeed, Florida remains the most hurricane-prone state in the nation and, with the significant coast-line exposure of Gulf's system and the fact that the nearly 50% of Gulf's customers live within one (1) mile of a coast or major body of water, a robust SPP is critical to maintaining and improving grid resiliency and storm restoration as contemplated by the Legislature in Section 366.96.

III. Description of Service Area and T&D Facilities

Pursuant to Rule 25-6.030(3)(c), F.A.C., this section provides a description of Gulf Power's service area, including areas prioritized for enhancement, if any, and any areas where Gulf has determined that enhancement of its existing T&D facilities would not be feasible, reasonable, or practical at this time.

Today, Gulf's service area consists of approximately 7,550 square miles. To serve its more than 468,000 customers, Gulf has constructed a T&D electric grid that contains approximately 9,500 miles of electrical lines, including:

- Approximately 5,831 miles of overhead distribution lines;
- Approximately 2,023 miles of underground distribution lines;
- Approximately 1,672 miles of high-voltage transmission lines;
- Approximately 208,000 distribution poles; and
- Approximately 12,000 transmission structures.

Gulf's service area is divided into three distribution management areas. A map depicting Gulf's service area and distribution management areas (with the number of customers served within each management area) is provided in Appendix A.

At this time, Gulf has not identified any areas of its service area where its SPP programs and projects would not be feasible, reasonable, or practical. While all of Gulf's SPP programs are currently system-wide initiatives, annual activities are prioritized based on certain factors such as last inspection date, last trim date, reliability performance and

efficient resource utilization.² At this time, there is no area specifically targeted or prioritized for enhanced performance based on its geographical location.

IV. Proposed 2020-2029 SPP Programs

Pursuant to Rule 25-6.030(3)(d), F.A.C., this section provides a description of each program included in Gulf's SPP. If applicable, each program description below includes: (1) a description of how each program is designed to enhance Gulf's existing transmission and distribution facilities including an estimate of the resulting reduction in outage times and restoration costs due to extreme weather conditions; (2) identification of the actual or estimated start and completion dates of the program; (3) a cost estimate including capital and operating expenses; (4) a comparison of the costs and the benefits; and (5) a description of the criteria used to select and prioritize proposed storm protection programs.

A. Distribution Inspection Program

1. Description of the Program and Benefits

Gulf's Distribution Inspection Program included in the SPP is a continuation of Gulf's existing Commission-approved Distribution Inspection Program and includes programs that target specific facilities and infrastructure comprising Gulf's distribution system. Below is an overview of Gulf's Distribution Inspection Program and its associated benefits.

a. Overview of the Distribution Inspection Program

i. Feeder Patrols

Feeder patrols are a vital component of Gulf's Distribution Inspection Program and provide Gulf with the ability to efficiently identify and respond proactively to possible faults and other issues with Gulf's feeder systems. The feeder patrol component of Gulf's Distribution Inspection Program in the SPP is a continuation of the program previously

² The criteria and factors used to select and prioritize projects within each SPP program are described below.

approved by the Commission in Gulf's 2019-2021 Storm Hardening Plan. The program requires that, annually, by June 1, all critical lines must be inspected up to the first protective device for loose down guys, slack primary, and leaning poles. To the extent the patrols identify any problems with Gulf's feeders, those problems are promptly corrected in accordance with the requirements of the National Electric Safety Code ("NESC") and any other applicable standards or guidelines.

ii. Infrared Patrols

Infrared patrols assist Gulf in maintaining the reliable operation of its distribution system by utilizing equipment that detects excess heat and can identify structural, mechanical, and electrical issues with Gulf's distribution facilities. Similar to Gulf's feeder patrols, the infrared patrols in the SPP are a continuation of the program previously approved by the Commission in Gulf's 2019-2021 Storm Hardening Plan. Gulf's infrared patrols follow the same inspection cycle as its feeder patrols: annually, by June 1, Gulf will perform infrared inspections of critical equipment on main line three phase feeders. The inspected equipment includes feeder switches, capacitors, regulators, and automatic over-current protective devices. To the extent the infrared patrols proactively identify any potential problems with this equipment, Gulf will promptly schedule repairs, which will be performed in accordance with the requirements of the NESC and any other applicable standards or guidelines.

iii. Pole Inspections

Gulf implemented a distribution wood pole inspection program in the early 1990's and has continued that process since that time. Prior to 2006, Gulf utilized a 10-year distribution wood pole inspection program. In response to the 2004-2005 storm seasons and, in particular, the "large number of poles throughout Florida that required replacement," the Commission required investor-owned utilities ("IOUs") to implement an (8) eight-year pole inspection cycle for all wood distribution poles.³ Gulf's plan was initially approved in

³ See Order No. PSC-06-0144-PAA-EI.

September 2006, pending certain compliance filings,⁴ and received final approval in January 2007.⁵

Gulf's (8) eight-year pole inspection cycle for all wooden distribution poles targets approximately 1/8 of the system annually (the actual number of poles inspected can vary somewhat from year to year). Gulf's strength and loading calculations for its distribution poles and pole inspections are based on the NESC's construction standards.

Gulf utilizes an inspection matrix that ensures all poles (Creosote, Penta, and CCA) receive a visual inspection with sounding, boring and excavation as appropriate. Inspections include a visual inspection of all distribution poles from the ground-line to the top of the pole to identify visual defects (e.g., woodpecker holes, split tops, decayed tops, cracks, etc.). If, due to the severity of the defects, the poles are not suitable for continued service, the poles are designated for replacement. This inspection matrix has been approved by the FPSC in all previous plans. Utilizing this philosophy, Gulf's wooden pole plant has continued to perform well, with most pole failures being limited to times of extreme weather, tree failures, or vehicle strikes.

Gulf's rate of rejection for distribution wood poles has fallen from approximately 15% during its first ten-year inspection cycle to less than 3% in current inspection cycles.

b. Benefits of the Distribution Inspection Program

The Commission has previously found that "efforts to maintain system components can reduce the impact of hurricanes and tropical storms upon utilities' transmission and distribution systems," and noted that an "obvious key component in electric infrastructure is the transmission and distribution poles."⁶ The Commission has also previously identified multiple benefits of and reasons for justifying pole inspections cycles for electric utilities, including, but not limited to: the likelihood of increased hurricane activity in the future; the high probability for equipment damage if a pole fails during a storm; the

⁴ See Order No. PSC-06-0778-PAA-EU.

⁵ See Order No. PSC-07-0078-PAA-EU.

⁶ See Order No. PSC-06-0144-PAA-EI.

likelihood that failure of one pole often causes other poles to fail; the fact that deteriorated poles are more prone to fail when exposed to high winds; the fact that Florida electric utilities replaced nearly 32,000 poles during the 2004 storm restoration efforts; and the fact that restoration times increase significantly when a large number of poles fail, which limits the electric utilities' ability to respond quickly to widespread outages.⁷

In addition to the benefits discussed above that underlie the creation of the Commission's mandated pole inspection requirements, Gulf's pole inspection program has resulted in the identification of poles to be remediated and the subsequent replacement of approximately 10,000 poles since the implementation of Gulf's pole inspection program. The poles replaced were also constructed utilizing a higher NESC Grade B construction standard. Information from previous storms shows that poles replaced since 2007 at the increased construction standard performed significantly better than poles with a pre-2007 construction date. An independent forensic analysis was conducted immediately after Hurricane Michael to assess damage to Gulf's distribution system. This analysis stated, "a substantial decrease in the damage rate in poles installed after 2007 was found (30-32% damage rate pre-2007; 11-14% damage rate 2007 and beyond)". The analysis further stated, "The survey data as well as the analysis does indicate however, that newer construction standards and stronger pole classes (Class 2) outperformed those poles installed to older standards or those that were of Class 3, 5, or 6. This suggests that investments in storm hardening could reduce the extent of outages as well as restoration times from future storm events". The analysis further states, "... investments in storm hardening may improve system performance during future storm events." The forensic analysis is attached as Appendix B. Gulf submits that its Commission-approved Distribution Inspection Program has directly improved and will continue to improve the overall health and storm resiliency of its distribution facilities.

2. Actual/Estimated Start and Completion Dates

The SPP will continue Gulf's ongoing Commission-approved Distribution Inspection Program described above. Annually, Gulf visually inspects approximately 770 miles of

⁷ See id.

mainline feeders and performs infrared inspections of critical equipment. With approximately 208,000 distribution poles as of year-end 2019, Gulf expects to inspect approximately 26,000 poles annually during the 2020-2029 SPP period.

3. Cost Estimates

Estimated annual costs for Gulf's Distribution Inspection Program are a function of the number of inspections estimated to be completed and the number of poles estimated to be remediated or replaced as a result of the annual inspections. Although costs to inspect the poles are operating expenses, the vast majority of pole inspection program costs are capital costs resulting from remediation/replacement of poles that fail inspection.

The table below provides a comparison of the estimated 2020-2022 (first three years of the SPP) Distribution Inspection Program costs with the estimated Distribution Inspection Program costs for 2020-2029:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2020-2022	\$11.0	\$3.7
2020-2029	\$37.5	\$3.7

Further details of these costs, including estimated annual capital expenditures and operating expenses, are provided in Appendix C.⁸

4. Comparison of Costs and Benefits

As provided in Section (IV)(A)(3) above, during 2020-2029, total costs for Gulf's feeder and infrared patrols and distribution pole inspection programs will average approximately \$3.7 million per year. Benefits associated with Gulf's Distribution Inspection Program are

⁸ Note, the 2020-2029 program costs shown above are projected costs estimated as of the time of this filing. Subsequent projected and actual costs could vary by as much as 10% to 15%. The annual projected costs, actual/estimated costs, actuals costs, and true-up of actual costs to be included in Gulf's Storm Protection Plan Cost Recovery Clause will all be addressed in a subsequent and separate Storm Protection Plan Cost Recovery Clause filing pursuant to Rule 25-6.031, F.A.C. The Commission has opened Docket No. 20200092-EI to address Storm Protection Plan Cost Recovery Clause petitions to be filed the third quarter of 2020.

discussed in Sections II and IV(A)(1)(b), above and include a decrease in the damage rate of poles installed during the time Hurricane Michael impacted Gulf's service area from 30-32% for Class 3, 5, or 6 (pre-2007) poles to 11-14% for Class 2 (2007 and beyond) poles.

5. Criteria used to Select and Prioritize Programs

Poles to be inspected annually are selected and prioritized within Gulf's service area based on the last cycle's inspection dates to ensure that poles are in compliance with Gulf's established eight-year cycle. As such, approximately 1/8 of the distribution poles in Gulf's service area are inspected annually.

At this time, Gulf has not identified any areas where the Distribution Inspection Program would not be feasible, reasonable or practical.

B. Transmission Inspection Program

1. Description of the Program and Benefits

Gulf's SPP Transmission Inspection Program is a continuation of Gulf's existing Commission-approved 2019-2021 storm hardening plan. The SPP includes programs that target the specific facilities comprising Gulf's transmission system. Below is an overview of Gulf's Transmission Inspection Program and its associated benefits.

a. Overview of the Transmission Inspection Program

In 2006, as part of its Storm Preparedness Initiative No. 3, the Commission required electric utilities to develop and implement plans to fully inspect substations annually and all transmission structures and all hardware associated with these facilities on a six-year cycle. Consistent therewith, Gulf implemented a Commission-approved transmission inspection plan in 2006 and has continued that plan to date.

Under its Commission-approved transmission inspection plan, Gulf inspects its transmission substations annually and its structures on two alternating twelve year cycles, which results in a structure being inspected at least every six-years. In general, Gulf uses a combination of company employees and contractors to perform comprehensive walking

and aerial inspections of its transmission structures. At year-end 2019, approximately 12,000 transmission structures (62% steel or concrete and 38% wood) are included in Gulf's transmission system.

Inspections for wood structures include an overall assessment of the condition of the structures, as well as other pole/structure components including the foundation, all attachments, insulators, guys, cross-braces, cross-arms, and bolts. If a wood transmission structure does not pass visual inspection, it is designated for replacement with a concrete or steel transmission structure.

For steel and concrete structures, the visual inspection includes an overall assessment of the structure condition (e.g., cracks, chips, exposed rebar, and rust) as well as other pole/structure components including the foundation, all attachments, insulators, guys, cross-braces, cross-arms, and bolts. If a concrete or steel pole/structure fails the inspection, it is designated for repair or replacement.

Gulf's annual inspections of its transmission substations include comprehensive inspections based on substation inspection manuals. These inspections are performed by Company personnel knowledgeable of the processes, procedures, and equipment of Gulf's substations. Inspections include batteries and chargers, breakers, instrument transformers, power fuses, regulators, substation yard, switches, and transformers. The inspection steps for each type equipment is documented as well as the inspection results. Any abnormal situations are documented, repaired and/or replaced.

The SPP will continue Gulf's current Transmission Inspection Program which requires: transmission substations and all associated equipment to be inspected annually and transmission structures to be inspected based on two alternating twelve-year cycles, which results in a structure being inspected at least every six years.

b. Benefits of the Transmission Inspection Program

As noted in Section IV(A)(1)(b) above, the Commission has found numerous benefits and reasons justifying inspections of electrical utility facilities, including transmission facilities. Importantly, the transmission system is the backbone of the electric grid. While outages

associated with distribution facilities (e.g., a transformer, lateral or feeder) can result in an outage affecting anywhere from a few customers up to several thousands of customers, a transmission related outage can affect tens of thousands of customers. Additionally, an outage on a transmission facility could cause cascading (a loss of power at one transmission facility can trigger the loss of power on another interconnected transmission facility, which in turn can trigger the loss of power on another interconnected transmission facility, and so on) and result in the loss of service for hundreds of thousands of customers. As such, it is imperative that transmission facilities be properly inspected using appropriate cycles and standards to help ensure that they are prepared for storms.

As with its distribution inspection program, discussed in Sections IV(A)(1)(a) & (b), the performance of Gulf's transmission facilities during recent storm events indicates Gulf's transmission inspection program has contributed to the overall storm resiliency of the transmission system and provided savings in storm restoration duration and costs. As a result, the inspections enable Gulf to timely identify and replace deteriorated structures, thus increasing the performance of its transmission structures during extreme weather events.

2. Estimated Start and Completion Dates

The SPP will continue Gulf's ongoing Commission-approved Transmission Inspection Program described above. This requires Gulf to inspect transmission substations and all associated equipment annually and structures based on two alternating twelve-year cycles, resulting in a structure being inspected at least every six years.

3. Cost Estimates

Estimated annual Transmission Inspection Program costs are a function of the number of inspections estimated to be completed and the transmission facilities estimated to be/actually remediated/replaced as a result of those inspections. Although the inspection costs are operating expenses, the vast majority of Transmission Inspection Program costs are capital costs resulting from remediation/replacement of facilities that fail inspection.

The table below provides a comparison of the estimated 2020-2022 (first three years of the SPP) Transmission Inspection Program costs with the estimated Transmission Inspection Program costs for 2020-2029:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2020-2022	\$10.5	\$3.5
2020-2029	\$35.0	\$3.5

Further details regarding SPP estimated Transmission Inspection Program costs, including estimated annual capital expenditures and operating expenses, are provided in Appendix C.⁹

4. Comparison of Costs and Benefits

As provided in Section IV(B)(3) above, during 2020-2029, total costs for Gulf's Transmission Inspection Program are expected to average approximately \$3.5 million per year. Benefits associated with this program discussed in Sections II and IV(B)(1)(b) above include helping avoid outages that can affect tens of thousands of customers and, in particular, cascading outages where the loss of service can affect hundreds of thousands of customers.

5. Criteria used to Select and Prioritize Programs

As explained above, Gulf visually inspects its substations on an annual basis. For the inspection of transmission lines and structures and all associated hardware, the facilities are selected/prioritized throughout Gulf's service area based on the last cycle's inspection dates, to ensure that facilities are inspected in compliance with the established inspection cycle. Gulf's transmission structure inspection program is based on two alternating twelve-year cycles, which results in a structure being inspected at least every six years.

⁹ See footnote 8.

At this time, Gulf has not identified any areas where the Transmission Inspection Program would not be feasible, reasonable, or practical.

C. Distribution Feeder Hardening Program

1. Description of the Program and Benefits

The Distribution Feeder Hardening Program included in the SPP is a continuation of Gulf's existing Commission-approved approach (most recently approved in Docket No. 20180147-EI) to harden existing feeders and certain critical distribution poles, as well as Gulf's initiative to design and construct new pole lines and major planned work to meet the NESC's extreme wind loading ("EWL") criteria. Below is an overview of Gulf's existing distribution feeder hardening program and associated benefits.

a. Overview of the Distribution Feeder Hardening Program

The foundation of Gulf's Distribution Feeder Hardening Program has been Gulf's objective to strengthen and reconstruct critical infrastructure to higher NESC storm hardening construction standards. Feeders are the backbone of Gulf's distribution system and, therefore, a critical component of Gulf's overall distribution overhead system. Feeder reliability can also have a substantial impact on overall service reliability to Gulf's customers. Therefore, hardening feeders has been, and continues to remain, one of Gulf's highest storm hardening priorities.

To harden its feeders in 2020-2029, Gulf's proposes to continue with its previously approved approach to apply EWL standards to harden existing feeders and certain critical infrastructure utilizing Gulf's Distribution Hardening Design Guidelines (Appendix D) to construct new pole lines and major planned work. Gulf will also continue its distribution automation program which includes the installation of additional distribution automation devices, strategic installation of automated overhead faulted circuit indicators, and the distribution supervisory control and data acquisition (DSCADA) system. Appendix B also provides a map depicting Gulf's three districts that comprise Gulf's service areas which are subject to extreme winds ranging from 110-140 mph. Gulf's application of EWL

criteria to its hardening efforts incorporates and reflects these varying wind speeds throughout Gulf's service areas.

The SPP will also continue to utilize Gulf's Distribution Hardening Design Guidelines and processes to apply EWL to the design and construction of new pole lines and major planned work, including pole line extensions and relocations and certain pole replacements. Depending on the scope of the work that is performed in a particular project, this could result in the EWL hardening of an entire circuit (in the case of large-scale projects) or in EWL hardening of one or more poles (in the case of small projects) so that the affected circuit will be in a position to be fully EWL hardened in the future. These design criteria are primarily associated with changes in pole class, pole type, and desired span lengths to be utilized. The design criteria standardize the design and construction of new pole lines and major planned work to ensure that these projects align with Gulf's hardening strategy.

Gulf's current pole sizing guidelines provide for a minimum installation of: Class 2 wood poles for all new feeder and three-phase lateral work; Class 3 wood pole for two-phase and single-phase lateral work; and Class 3 wood pole for service and secondary work. For critical poles, Gulf's current pole sizing guidelines provide for the installation of concrete poles at accessible locations. These guidelines significantly increase the wind ratings (up to nearly 50 percent) from the design criteria in place prior to 2007.

To determine how an existing overhead circuit or critical pole will be hardened, a field survey of the circuit facilities is first performed. By capturing detailed information at each pole location such as pole type, class, span distance, attachments, wire size and framing, a comprehensive wind-loading analysis can be performed to determine the current wind rating of each pole, and ultimately the circuit itself. This data is then used to identify the specific pole locations on the circuit that do not meet the desired wind rating. For all poles that do not meet the applicable EWL, Gulf develops recommendations to increase the allowable wind rating of the pole.

Gulf plans to continue to utilize its "design toolkit" that focuses on evaluating and using cost-effective hardening options for each location, including:

- Storm Guying – Installing a guy in each direction perpendicular to the line; a very cost-effective option that is dependent on proper field conditions;
- Equipment Relocation – Moving equipment on a pole to a near-by stronger pole;
- Intermediate Pole – Installing a single pole when long span lengths are present, which reduce span length and increases the wind rating of both adjacent poles;
- Upgrading Pole Class – Replacing the existing pole with a higher class pole to increase the pole's wind rating; and;
- Undergrounding Facilities – Evaluated on a case-by-case basis using site-specific conditions.
- Distribution Automation – Installation of additional distribution automation devices to further segment the feeders for outage restoration. These devices protect customers by limiting those affected by temporary faults and sustained outages. These devices will either be controlled by Distribution Supervisory Control and Data Acquisition (DSCADA) and/or function as a part of automated restoration schemes.
 - o Strategic Installation of Automated Overhead Faulted Circuit Indicators (FCIs) are devices designed to indicate the passage of fault current. These devices will reduce customer outage time by helping to expedite locating outage causes, aiding in the isolation of the problem. This process will help restore service to some customers while the problem is being corrected. Gulf proposes to continue to install new FCIs at strategic locations.
 - o In order to reduce customer outage times, Gulf has implemented a Distribution Supervisory Control and Data Acquisition (DSCADA) System to remotely control and monitor the distribution system by

Distribution Control Center personnel. The DSCADA system will continue to be expanded with the addition of line devices.

To further improve distribution reliability and resiliency, in 2016, Gulf initiated a program to expand its storm hardening philosophy by purchasing vegetation management easements from private property owners on select feeders to enhance Gulf's ability to adequately address vegetation management concerns. The feeders selected consisted of mainline feeders that serve key customers; feeders that experience reliability issues due to off right of way vegetation conflicts; and feeders that have heavy exposure to off right-of-way vegetation. Gulf has successfully purchased easements on 89 miles of line giving Gulf the right to clear and maintain a 15 foot wide corridor on private property adjacent to the public right of way and Gulf's distribution facilities. Gulf plans to continue this program to provide VM reliability improvements on its system.

These options are not mutually exclusive, and when used in combination with sound engineering practices, provide cost-effective methods to harden a circuit. Gulf's design recommendations also take into consideration issues such as hardening, mitigation (minimizing damage), and restoration (improving the efficiency of restoration in the event of failure). Since multiple factors can contribute to losing power after a storm, utilizing this multi-faceted approach to distribution pole line design helps to reduce the amount of work required to restore power to a damaged circuit.

b. Benefits of the Distribution Feeder Hardening Program

Distribution feeders are the backbone of the distribution system and are critical component to providing safe and reliable electric service to Gulf's customers. Improving the storm resiliency of distribution feeders provides immediate benefits for every customer served off a hardened feeder as soon as the hardening is completed. Therefore, hardening distribution feeders has been and continues to be one of Gulf's highest storm hardening priorities.

During the period 2006-2018, utilizing existing hardening specifications, Gulf hardened Critical Infrastructure Function (“CIF”) feeders that serve hospitals, 911 centers, police and fire stations, water treatment facilities, county emergency operation centers and Community Project feeders, feeders that serve other key community needs like gas stations, grocery stores and pharmacies throughout Gulf’s service area. In 2019, Gulf began to apply EWL standards to the design and construction of all new pole lines and major planned work, including pole line extensions and relocations and certain pole replacements. Logically, these storm-hardened feeders have and will continue to provide more storm and extreme weather resiliency to Gulf’s customers.

2. Estimated Start and Completion Dates

Gulf initiated its feeder hardening initiative in 2006. As of year-end 2019, there are approximately 269 feeders remaining to be hardened. Gulf expects to harden 12-18 feeders annually through the program, and anticipates approximately 50% of Gulf’s feeders to be hardened to EWL standards by year-end 2029.

3. Cost Estimates

Estimated Distribution Feeder Hardening Program costs are determined utilizing the length of each feeder, the average historical feeder hardening cost per mile and updated cost assumptions (e.g., labor and materials). The table below provides a comparison of the estimated 2020-2022 (first three years of the SPP) Distribution Feeder Hardening Program with the estimated Distribution Feeder Hardening Program costs for 2020-2029:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2020-2022	\$87.1	\$29.0
2020-2029	\$315.3	\$31.5

Further details regarding the estimated SPP Distribution Feeder Hardening Program costs including estimated annual expenditures, the vast majority of which are capitalized, are provided in Appendix C.¹⁰

4. Comparison of Costs and Benefits

As provided in Section IV(C)(3) above, during 2020-2029, total costs for Gulf's Distribution Feeder Hardening Program average approximately \$31.5 million per year through 2029. Benefits associated with this program discussed in Sections II and IV(C)(1)(b) above, include improved storm resiliency as well as: (1) lowering outage rates; (2) lowering construction man hours to restore hardened feeders; and (3) fewer pole failures.

5. Criteria used to Select and Prioritize Programs

As explained above, there are approximately 269 feeders remaining to be hardened or placed underground. Gulf attempts to spread its annual projects throughout its service areas. In prioritizing the remaining existing feeders to be hardened each year, considerations include the feeder's historical reliability performance, restoration difficulties, on-going or upcoming internal/external projects (e.g., Gulf maintenance or system expansion projects, municipal overhead/underground conversion projects or municipal road projects) and geographic location (i.e., Gulf attempts to spread its annual projects throughout its service area). Additionally, Critical Infrastructure Function ("CIF") feeders that serve hospitals, 911 centers, police and fire stations, water treatment facilities, county emergency operation centers, and Community Project feeders, feeders that serve other key community needs like gas stations, grocery stores and pharmacies are considered during Gulf's feeder hardening considerations. There are no areas for feeder hardening that Gulf has determined to be not feasible, reasonable or practical.

D. Distribution Hardening – Lateral Undergrounding Program

1. Description of the Program and Benefits

The Distribution Hardening – Lateral Undergrounding Program included in the SPP is a new program similar to that of FPL, which is intended to protect certain overhead laterals

¹⁰ See footnote 8.

during extreme weather events by converting them to underground laterals. Below is an overview of Gulf's proposed Distribution Hardening - Lateral Undergrounding Program and associated benefits.

a. Overview of the Distribution Hardening-Lateral Undergrounding Program

Gulf's SPP includes a Distribution Hardening - Lateral Undergrounding Program similar to that conducted by FPL and Duke Energy Florida. The Distribution Hardening - Lateral Undergrounding Program would build upon the experiences of FPL and focus on targeting certain overhead laterals, *i.e.*, overhead laterals impacted by recent storms and with a history of vegetation-related outages and other reliability issues, spread throughout Gulf's system. Key objectives of the program would initially include validating conversion costs and identifying cost savings opportunities, testing different design philosophies, better understanding customer impacts and sentiments, and identifying barriers (e.g., obtaining easements, locating transformers and attaching entities' issues).

As part of the conversion process, Gulf will install meter base adaptors, which provide a means to receive underground service to the customer by utilizing the existing meter and meter enclosure. The meter base adaptors will minimize the impact on customer-owned equipment and facilities. For example, in certain situations, overhead to underground conversions of electric service can trigger a local electrical code requirement that causes a customer to have to upgrade the home's electric service panel. This can cost the customer thousands of dollars. By utilizing a meter base adaptor, the need to convert the electrical service panel and the additional customer cost is avoided.

b. Benefits of the Distribution Hardening - Lateral Undergrounding Program

Laterals make up the majority of Gulf's distribution system. For example, system-wide, there are approximately 7000 laterals, in contrast to 305 feeders and there are almost 7 times as many miles of overhead laterals as there are overhead feeders (approximately 770 miles vs. 5063 miles, respectively). Additionally, while feeders are predominately located on main roads and rights-of-way, many laterals are located on smaller roads,

neighborhoods, and other areas that can create access issues for line maintenance, vegetation clearing, and restoration work. This results in a greater amount of construction man-hours being devoted to laterals during storm restoration. Based on the overall performance of underground vs. overhead facilities and the extensive damage to Gulf's overhead facilities caused by vegetation (much of which was outside of where Gulf trims, *e.g.*, outside of public rights-of-way and Gulf easements) during Hurricane Michael, this program will further expand the benefits of hardening throughout Gulf's distribution system (*i.e.*, reduced outages and restoration time). Further, the day-to-day performance of the underground vs. overhead facilities are generally better, which also provides customer benefits. As previously stated, The Florida Legislature has determined that it is in the State's best interest to "strengthen electric utility infrastructure to withstand extreme weather conditions by promoting the overhead hardening of distribution and transmission facilities, undergrounding of certain distribution lines, and vegetation management". Section 366. (1), F.S. Gulf's basis for converting certain laterals from overhead to underground throughout its system to eliminate the extensive damage to overhead facilities during storms is consistent with this statute.

2. Estimated Start and Completion Dates

The evaluation and engineering of Gulf's laterals identified to be converted to underground will begin during the fourth quarter of 2020. Gulf will begin conversion construction in 2021 and continue through 2029 in order to derive the benefits of underground lateral hardening throughout its system.

3. Cost Estimates

Estimated Distribution Hardening - Lateral Undergrounding Program costs are determined utilizing the length of each lateral, the average historical lateral undergrounding cost per mile and updated cost assumptions (*e.g.*, labor and materials). Total estimated Distribution Hardening - Lateral Undergrounding Program costs for 2020-2029, the vast majority of which are capitalized, are provided below:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2021-2022	\$10.4	\$5.2
2020-2029	\$46.6	\$4.7

Further details of these costs (*e.g.*, annual capital expenditures and operating expenses), along with 2021-2022 program costs are provided in Appendix C.¹¹

4. Comparison of Costs and Benefits

As provided in Section IV(D)(3) above, during 2020-2029, total costs for Gulf’s Distribution Hardening – Lateral Undergrounding Program average approximately \$4.7 million per year through 2029. Benefits associated with this program are discussed in Sections II and IV(C)(1)(b) above and include improved storm resiliency and the mitigation and elimination of extensive damage caused by vegetation and windborne debris to overhead facilities.

5. Criteria used to Select and Prioritize Programs

Gulf is proposing that it select and prioritize the entire first-stage laterals to be converted utilizing an overall feeder performance methodology, *i.e.*, rather than selecting laterals downstream of a first-stage fuse. Key factors in selecting and prioritizing laterals for undergrounding are based on several reliability indices involving, but not limited to, performance during past hurricanes and tropical storms, certain number of outages in the past 10 years, and high percentage of past outages caused by vegetation. Gulf proposes also prioritizing conversions by additional methods, such as customer density (*i.e.*, customers served per mile converted). Additional considerations are delaying or skipping laterals in high flood risk zones and extremely long rural laterals with low customer densities.

¹¹ See footnote 8.

E. Transmission Hardening Program

1. Description of the Program and Benefits

Gulf's SPP Transmission Hardening Program is largely a continuation of Gulf's existing Commission-approved 2019-2021 storm hardening plan. Below is an overview of Gulf's Transmission Hardening Program and its associated benefits.

a. Overview of the Transmission Hardening Program

Hardening efforts within this program consist of transmission wood structure replacement, substation flood monitoring and hardening, and transmission and substation resiliency.

As of year-end 2019, approximately 62% of Gulf's transmission structures, system-wide, are steel or concrete, with approximately 38% wood structures remaining to be replaced. The annual prioritization/selection criteria for the remaining wood structures to be replaced includes proximity to high wind areas, system importance, customer counts, and coordination with other storm initiatives (e.g., distribution feeder hardening). Other economic efficiencies, such as opportunities to perform work on multiple transmission line sections within the same transmission corridor, are also considered. Gulf expects to replace the approximately 4,600 remaining wood structures in its system before year-end 2029, at which time, 100% of its transmission structures will be steel or concrete.

Beginning in 2019, Gulf began to re-evaluate substation locations using the Coastal Substation Risk Assessments for all substations. As part of this process, a National Oceanic and Atmospheric Administration (NOAA) SLOSH (Sea, Lake and Overland Surges from Hurricanes) model is being used to define the potential maximum flood levels. SLOSH is a computerized model run by the National Hurricane Center (NHC) to estimate storm surge heights and winds resulting from historical, hypothetical, or predicted hurricanes.

Gulf will implement flood monitoring on vulnerable substations and review switch house construction standards for possible replacement and strengthening.

Although Gulf's transmission and substation facilities have continued to perform satisfactorily in the past, it should be noted that Gulf's transmission system and transmission substation reliability has been impacted by single point of failure events that have had and will continue to have the potential to greatly impact customers. During Hurricane Michael, Gulf experienced a single point of failure event which required the installation of a mobile substation to provide backup substation facilities and service to those customers impacted. As a result, Gulf has initiated a transmission line and radial substation resiliency program and has begun to invest in the overall strengthening of the electric grid at the transmission and/or substation level to remove these critical single points of failure that have the potential to impact large numbers of customers for extended periods of time. By building redundancy in the system to make it more resilient, these improvements will eliminate outages, and shorten restoration times following major weather events.

Based on customer impact and prioritization, Gulf is engaged in the process of removing single points of failure scenarios from the transmission and/or substation system. This program will focus on adding additional transmission lines into radially feed substations and additional transformers in single bank transmission substations in order to improve storm resiliency.

b. Benefits of the Transmission Hardening Program

While Gulf's transmission facilities were affected by Hurricane Michael in 2018, the damage experienced was significantly less than the damage sustained by distribution facilities. A primary reason for this resulted from the fact that transmission structures were already constructed to meet EWL standards, consistent with Florida Statute 366.04 and the NESC, Rule 250 C. However, based on the forensic data collected following the storm, steel and concrete structures out-performed wooden structures. Therefore, Gulf will continue its program of replacing transmission wood structures with steel or concrete to ensure the resiliency of its transmission structures.

The benefits associated with identifying and installing flood monitoring of substations is the ability to proactively de-energize those substations susceptible to flooding to reduce

damage to powered substation equipment. The prevention of outages at substations due to storm surge or flooding is essential to minimizing outages affecting thousands of customers.

The benefits associated with removing single points of failure is to provide redundancy in single transformer substations and to provide additional feeds and/or equipment to improve storm resiliency. Further, while an outage associated with distribution facilities (e.g., a transformer, lateral or feeder) can impact up to several thousands of customers, a transmission and/or substation-related outage can result in an outage affecting tens of thousands of customers. As a result, the hardening of transmission poles and structures; the monitoring and prevention of flood waters into substations; and the strengthening of equipment to prevent transmission and/or substation-related outages is essential.

2. Estimated Start and Completion Dates

Gulf implemented its substation flood monitoring in 2019 and will conclude the program in 2023. Substation resiliency and hardening will begin in 2020 and continue through 2029. Gulf implemented its transmission structure hardening program in 2019 and expects to replace the approximately 4,600 remaining wood transmission structures in its system before year-end 2029, at which time, 100% of its transmission structures will be steel or concrete.

3. Cost Estimates

Estimated annual Transmission Hardening Program costs are a function of the number of substations to be storm hardened through flood monitoring, scope of resiliency programs, and the number of poles to be replaced, actual historical replacement costs and updated cost assumptions (e.g., labor and materials). Total estimated Transmission Hardening Program costs for 2020-2029, the vast majority of which are capitalized, are provided below:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2020-2022	\$106.3	\$35.4
2020-2029	\$488.8	\$48.9

Further details of these costs (e.g., annual capital expenditures and operating expenses) are provided in Appendix C.¹²

4. Comparison of Costs and Benefits

As provided in Section IV(E)(3) above, total costs for Gulf's Transmission Hardening Program (transmission wood structure replacement, substation flood monitoring, and transmission and substation resiliency) average approximately \$48.9 million per year. Benefits associated with this program discussed in Sections II and IV(E)(1)(b) above, include improved storm resiliency.

5. Criteria Used to Select and Prioritize Programs

Gulf evaluated substation locations using the Coastal Substation Risk Assessments for all substations. Projects were prioritized based on stations in the flood zone using the SLOSH model, coastal stations with metal switch houses, and impact based on customer numbers. Transmission and substation resiliency projects are prioritized based on number of customers impacted and the estimated time of repair for a single event.

The annual prioritization/selection criteria for the remaining wood structures to be replaced includes proximity to high wind areas, system importance, customer counts, and coordination with other storm initiatives (e.g., distribution feeder hardening). Other economic efficiencies, such as opportunities to perform work on multiple transmission line sections within the same transmission corridor, are also considered.

At this time, Gulf has not identified any areas where the Transmission Hardening Program would not be feasible, reasonable or practical.

¹² See footnote 8.

F. Vegetation Management – Distribution Program

1. Description of the Program and Benefits

The Vegetation Management – Distribution Program included in the SPP is a continuation of Gulf's existing Commission-approved Vegetation Management – Distribution Program. Below is an overview of Gulf's existing Vegetation Management – Distribution Program and the associated benefits.

a. Overview of the Distribution Vegetation Management Program

Prior to 2006, Gulf's Vegetation Management – Distribution Program consisted of trimming its feeders on a three-year average trim cycle and performing targeted trimming on certain feeders more frequently, targeting vegetation with faster growth rates, through its "mid-cycle" program. Lateral trimming was prioritized based on reliability performance. Another important component of this program was Gulf's "Right Tree Right Place" ("RTRP") initiative, which provided information to educate customers on Gulf's Vegetation Management – Distribution Program and practices, safety issues, and the importance of placing trees in the proper location.

After the 2004-2005 storm seasons, in Order No. PSC-06-0351-PAA-EI, the FPSC determined that "(t)he vegetation management practices of the investor-owned electric utilities do not provide adequate assurance that tree clearances for overhead distribution facilities are being maintained in a manner that is likely to reduce vegetation related storm damage. We believe that utilities should develop more stringent distribution vegetation management programs." As a result, Gulf proposed and the Commission ultimately approved (Order No. PSC-07-0468-FOF-EI) the continuation of Gulf's system-wide three-year average trim cycle for mainline feeders, mid-cycle trimming for mainline feeders and its RTRP initiative and the implementation of a six-year average trim cycle for laterals. Gulf's Commission-approved 2010 Storm Hardening Plan included a change in lateral trim cycles from six years to four years. These same initiatives, which have provided storm and day-to-day reliability benefits, remain in place today.

Tree limbs and branches are among the most common causes of power outages/momentary interruptions, day-to-day as well as during storm events. The primary objective of Gulf's Vegetation Management – Distribution Program is to clear vegetation in areas where Gulf is permitted to trim from the vicinity of distribution facilities and equipment in order to provide safe, reliable and cost-effective electric service to its customers. The program is comprised of multiple initiatives designed to reduce the average time customers are without electricity as a result of vegetation-related interruptions. This includes preventive maintenance initiatives (planned cycle and mid-cycle maintenance), corrective maintenance (trouble work and service restoration efforts), customer trim requests, and support of system improvement and expansion projects, which focus on long-term reliability by addressing vegetation that will impact new or upgraded overhead distribution facilities.

Gulf follows the NESC, the American National Standards Institute ("ANSI") A-300, and all other applicable standards while considering tree species, growth rates and the location of trees in proximity to our facilities when performing line clearing. Danger or hazard trees (leaning, structurally damaged, diseased, or dead) outside of right-of-way ("ROW"), which cannot be trimmed by Gulf contractors without approval from the property owner, are candidates for customer-approved removal.

For 2020-2029, Gulf proposes to continue implementing its currently-approved Vegetation Management – Distribution Program which includes its system-wide: three-year cycle for mainline feeders; mid-year cycle inspection and trimming for mainline feeders; four-year cycle for laterals; and continued education of customers through its RTRP initiative.

b. Benefits of the Distribution Vegetation Management Program

In Order No. PSC-2006-0947-PAA-EI, the Commission confirmed that Gulf should continue to implement 3-year average cycles for its mainline feeders and 6-year cycles for laterals because the cycles complied with the Commission's storm preparedness objectives to promote system reliability and reduce storm restoration costs. In Gulf's Commission approved 2010 Storm Hardening Plan, Gulf changed its lateral trim cycle

from 6 years to 4 years. Gulf has realized improved reliability as a result of its distribution vegetation management initiatives as its day-to-day distribution tree SAIDI has improved as a result of Gulf implementing its approved distribution vegetation management program (from 18.0 prior to the 2009 storm season to 14.1 at year-end 2019). Finally, another indication that the current program is providing benefits is that, while forensic analysis indicated vegetation was the overwhelming primary cause for pole and wire failures and a significant cause of outages during Hurricane Michael, the vast majority of damage resulted from uprooted trees, broken trunks, and broken limbs that fell into distribution facilities from outside of right-of-way, *i.e.*, beyond where Gulf is currently allowed to trim without approval from the property owner.

2. Actual/Estimated Start and Completion Dates

Gulf began its current 3-year mainline feeder cycle in 2019 which continues through 2021. The current 4-year lateral trim cycle began in 2018 and continues through 2021. At the conclusion of the current cycles, new cycles will begin. On average, Gulf plans to inspect and trim annually: approximately 1/3 of its mainline overhead feeder miles or 259 miles; approximately 1/4 of its overhead lateral miles or 1,257 miles; and mid-cycle inspection and trimming approximately 518 miles for a total estimated inspection and trimming average of approximately 2,000 miles per year, which is consistent with the historical miles inspected and trimmed annually.

3. Cost Estimates

The vast majority of Vegetation Management – Distribution Program costs are associated with cycle and mid-cycle inspection and trimming, which is performed by several approved Gulf contractors throughout Gulf's system. Other Vegetation Management – Distribution Program costs include costs associated with day-to-day restoration activities (e.g., summer afternoon thunderstorms), removals, debris cleanup, and support (e.g., arborists, supervision, back office support). Total estimated Vegetation Management – Distribution Program costs for 2020-2029 are provided below:¹³

¹³ The vegetation management costs shown in the table below exclude storm-related vegetation management costs.

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2020-2022	\$14.4	\$4.8
2020-2029	\$47.4	\$4.7

Further details of these costs (e.g., annual capital expenditures and operating expenses, labor, and equipment) and the number of miles inspected and maintained annually are provided in Appendix C.¹⁴

4. Comparison of Costs and Benefits

As provided in Section IV(F)(3) above, during 2020-2029, total costs for Gulf's Vegetation Management – Distribution Program average approximately \$4.7 million per year. Benefits associated with this program discussed in Sections II and IV(F)(1)(b) above, include increased storm resiliency.

5. Criteria Used to Select and Prioritize Programs

The primary reason for maintaining mainline feeders on a 3-year average cycle vs. a 4-year average cycle for laterals is that a mainline feeder outage can affect, on average, approximately 1,500 customers, as compared to a lateral line that can affect significantly less customers. Gulf enhances its approved mainline feeder trimming plan through its mid-cycle inspection and trimming program, which encompasses patrolling and trimming feeders between planned maintenance cycles to address tree conditions that may cause an interruption prior to the next planned cycle trim.

Additionally, customers often contact Gulf with requests to trim trees around lines in their neighborhoods and near their homes. As a result of our discussions with these customers and/or a follow-up investigation, Gulf either performs the necessary trimming or determines that the requested trimming can be addressed more efficiently by completing it through the normal scheduled cycle trimming.

¹⁴ See footnote 8.

At this time, Gulf has not identified any areas where the Vegetation Management – Distribution Program would not be feasible, reasonable or practical.

G. Vegetation Management – Transmission Program

1. Description of the Program and Benefits

The Vegetation Management – Transmission Program included in the SPP is a continuation of Gulf's existing Vegetation Management – Transmission Program. Below is an overview of Gulf's existing Vegetation Management – Transmission Program and the associated benefits.

a. Overview of the Transmission Vegetation Management Program

The North American Electric Reliability Corporation's (NERC) vegetation management standards/requirements serve as the basis for Gulf's Vegetation Management - Transmission Program. The reliability objective of these standards/requirements standards is to prevent vegetation-related outages which could lead to cascading by utilizing effective vegetation maintenance while recognizing that certain outages such as those due to vandalism, human errors and acts of nature are not preventable. Transmission lines that must conform with these standards/requirements include lines operated at or above 200 kV or any line that is either an element of an Interconnection Reliability Operating Limit (IROL) or a Major West Electricity Coordinating Council (WECC). For Gulf, approximately 600 miles of its transmission system (or just over one-third of all of Gulf's total transmission system) fall under the NERC's vegetation management standards and requirements. NERC's vegetation management standards and requirements include annual inspection requirements, executing 100% of a utility's annual vegetation work plan and to prevent any encroachment into established minimum vegetation clearance distances ("MVCD").

The key elements of Gulf's Vegetation Management – Transmission Program are to inspect the transmission rights of way, document vegetation inspection results and findings, prescribe a work plan, and execute the work plan.

Gulf conducts ground inspections of all transmission corridors annually for work planning purposes. During these inspections, Gulf identifies vegetation capable of approaching the defined Vegetation Action Threshold (VAT). VAT is a calculated distance from the transmission line that factors in MVCD, conductor sag/sway potential, and a buffer. The identified vegetation is given a work prescription and then prioritized and organized into batches of work, which collectively become the annual work plan.

For transmission lines that fall under NERC's vegetation management standards and requirements, Gulf plans to pilot and begin using a technology called "LiDAR", short for light detection and ranging. LiDAR is a remote sensing technology that uses light in the form of a pulsed laser to measure ranges (distances) to a target. For vegetation management purposes, LiDAR is used to measure distance between vegetation and transmission lines. LiDAR patrols of all NERC transmission corridors are conducted annually. The LiDAR collected data is then used to develop preventative and reactive work plans.

For 2020-2029, Gulf proposes to continue implementing its current Vegetation Management – Transmission Program, which includes ground and aerial inspections of all transmission line corridors, and pilot LiDAR inspections of NERC transmission line corridors, developing and executing annual work plans to address identified vegetation conditions and identifying and addressing priority and hazard tree conditions prior to and during storm season.

b. Benefits of the Transmission Vegetation Management Program

The benefits of a Vegetation Management – Transmission Program are self-evident and the consequences of not having a reasonable transmission vegetation management plan can be extreme. As discussed previously, the transmission system is the backbone of the electric grid. While outages associated with distribution facilities (e.g., a transformer, lateral or feeder) can result in an outage affecting anywhere from a few customers up to several thousands of customers, a transmission related outage can affect tens of thousands of customers. As such, it is imperative that vegetation impacting transmission facilities be properly maintained using reasonable and appropriate cycles and standards

to help ensure they are prepared for storms. For these reasons, it is no surprise that NERC has developed prescriptive vegetation management requirements for transmission facilities to help prevent such damage from occurring.

2. Estimated Start and Completion Dates

Gulf's Vegetation Management – Transmission Program inspections and resulting trim cycles are on-going programs and are completed in accordance with Gulf's 2019-2021 Commission approved storm hardening plan and NERC FAC003-4 standards and requirements. Under the SPP, Gulf plans to continue to inspect and maintain, on average, approximately 1,600 miles annually, including approximately 600 miles for NERC transmission line corridors and approximately 1,000 miles for non-NERC transmission line corridors.

3. Cost Estimates

The vast majority of Vegetation Management – Transmission Program costs are associated with annual inspections and the execution of planned work to address identified conditions, which is performed by several approved Gulf contractors throughout Gulf's system. Other vegetation management costs include costs associated with day-to-day restoration activities (e.g., summer afternoon thunderstorms), removals, debris cleanup, and management of the program. Total estimated Vegetation Management – Transmission Program costs for 2020-2029, the vast majority of which are operating expenses, are provided below:

	Total Program Costs (millions)	Annual Average Program Costs (millions)
2020-2022	\$8.2	\$2.7
2020-2029	\$28.3	\$2.8

Further details regarding the SPP estimated Vegetation Management – Transmission Program costs, including estimated annual capital expenditures and operating expenses are provided in the Appendix C.¹⁵

4. Comparison of Costs and Benefits

As provided in Section IV(G)(3) above, during 2020-2029, total costs for Gulf's Vegetation Management – Transmission Program average approximately \$2.8 million per year. Benefits are discussed in Sections II and IV(G)(1)(b) above.

5. Criteria used to Select and Prioritize Programs

Priority vegetation conditions and hazard tree conditions are identified prior to storm season and are used to prioritize activities. Additionally, prior to and during the storm season, Gulf conducts aerial inspections of transmission corridors to identify hazard trees and any priority vegetation locations. Priority vegetation conditions and hazard tree conditions identified through aerial inspections are prioritized and addressed as soon as possible.

V. Detailed Information on the First Three Years of the 2020-2029 SPP

A. Detailed Description for the First Year of the SPP (2020)

The following additional information required by Rule 25-6.030(3)(e)(1), F.A.C., for the first year of the SPP (2020) is provided in Appendix C: (1) the actual or estimated construction start and completion dates; (2) a description of the affected existing facilities, including number and type(s) of customers served, historic service reliability performance during extreme weather conditions, and how this data was used to prioritize the proposed storm protection project; and (3) a cost estimate including capital and operating expenses. A description of the criteria used to select and prioritize proposed storm protection projects is included in the description of each SPP program provided in Section IV.

¹⁵ See footnote 8.

B. Detailed Description of the Second and Third Years of the SPP (2021-2022)

Additional details required by Rule 25-6.030(3)(e)(2), F.A.C., for the second and third years of the SPP (2021-2022), including the estimated number and costs of projects under every program, is provided in Appendix C.

VI. Estimate of Annual Jurisdictional Revenue Requirements for the 2020-2029 SPP

Pursuant to Rule 25-6.030(3)(f), F.A.C., the table below provides the estimated annual jurisdictional revenue requirements for each year of the SPP.

Estimated Annual Revenue Requirements (millions)	
2020	\$11.7
2021	\$20.5
2022	\$31.5
2023	\$42.1
2024	\$52.4
2025	\$62.3
2026	\$71.9
2027	\$81.3
2028	\$90.4
2029	\$99.3

While Gulf has provided estimated costs by program as of the time of this filing and associated total revenue requirements in its SPP, consistent with the requirements of Rule 25-6.030, F.A.C., subsequent projected and actual program costs submitted for cost recovery through the Storm Protection Plan Cost Recovery Clause (per Rule 25-6.031, F.A.C.,) could vary by as much as 10-15%, which would then also impact associated

estimated revenue requirements and rate impacts. The projected costs, estimated costs, actual costs, and true-up of actual costs to be included in Gulf's Storm Protection Plan Cost Recovery Clause will all be addressed in subsequent filings in separate storm protection plan cost recovery clause dockets pursuant to Rule 25-6.031, F.A.C.¹⁶

VII. Estimated Rate Impacts for First Three Years of the SPP (2020-2022)

Gulf anticipates the programs included in the SPP will have zero bill impacts on customer bills during the first year of the SPP and only minimal bill increases for years two and three of the SPP. An estimate of hypothetical overall rate impacts for the first three years of the SPP (2020-2022) as stated in footnote 17 below are based on the total program costs reflected in this filing, without regard for the fact that pursuant to a Commission-approved settlement agreement, Gulf remains under a general base rate freeze until base rates are next established by the Commission.¹⁷ The projected costs, estimated costs, actual costs, and true-up of actual costs to be included in Gulf's Storm Protection Plan Cost Recovery Clause will all be addressed in subsequent filings in separate storm protection plan cost recovery clause dockets pursuant to Rule 25-6.031, F.A.C.¹⁸

Pursuant to Rule 25-6.031, F.A.C., Gulf has not identified any reasonable implementation alternatives that could mitigate the resulting rate impact for each of the first three years of the SPP. As explained above, Gulf's SPP is largely a continuation of existing Commission-approved storm hardening programs and initiatives, which have already

¹⁶ The Commission has opened Docket No. 20200092-EI to address Storm Protection Plan Cost Recovery Clause petitions to be filed the third quarter of 2020.

¹⁷ Pursuant to Rule 25-6.030(3)(h), F.A.C., the hypothetical rate impacts for Gulf's typical residential, commercial, and industrial customers for the first three years of the SPP (2020-2022) without regard for the fact that pursuant to a Commission-approved settlement agreement, Gulf remains under a general base rate freeze until base rates are next established by the Commission, are as follows for 2020, 2021, and 2022, respectively: Residential (RS) \$0.00118/kWh, \$0.00206/kWh, and \$0.00317/kWh; Commercial (GSD) \$0.00102 /kWh, \$0.00177/kWh, and \$0.00270/kWh; and Industrial (PX) \$0.00087/kWh, \$0.00158/kWh and \$0.00240/kWh. These rate impacts are for all programs included in the SPP and are based on the total estimated costs as of the time of this filing, which could vary by as much as 10% to 15%, regardless of whether those costs will be recovered in Gulf's Storm Protection Plan Cost Recovery Clause or through base rates.

¹⁸ See footnote 16.

demonstrated that they have and will continue to provide increased T&D infrastructure resiliency, reduced restoration time, and reduced restoration costs when Gulf's system is impacted by severe weather events. Further, the estimated costs for the programs included in Gulf's proposed SPP are consistent with the historical costs incurred for the existing storm hardening and storm preparedness programs, which were most recently approved in Gulf's 2019-2021 Storm Hardening Plan.

VIII. Conclusion

The Florida Legislature has determined that it is in the State's interest to "strengthen electric utility infrastructure to withstand extreme weather conditions by promoting the overhead hardening of distribution and transmission facilities, undergrounding of certain distribution lines, and vegetation management," and for each electric utility to "mitigate restoration costs and outage times to utility customers when developing transmission and distribution storm protection plans." Section 366.96(1), F.S. Based on these findings, the Florida Legislature concluded that it is in the State's interest for each electric utility to develop and file a SPP for the overhead hardening and increased resilience of electric T&D facilities, undergrounding of certain electric distribution facilities, and vegetation management. See Sections 366.96(1) - (3).

Gulf's SPP is a systematic approach to achieve the legislative objectives of reducing restoration costs and outage times associated with extreme weather events and enhancing reliability. As explained above, Gulf's SPP is largely a continuation and expansion of its existing storm hardening and storm preparedness programs previously approved by the Commission, as well as a new distribution lateral undergrounding program to target certain overhead laterals for conversion from overhead to underground. Based on the recent experiences of Hurricane Michael, these existing storm hardening programs have a demonstrated and proven track record of mitigating and reducing restoration construction man-hours, outage times, and storm restoration costs, as well as improving day-to-day reliability. Gulf's SPP will continue and expand these important benefits to customers and the State.

APPENDIX A

(Gulf's Management Areas)



Management Area/Customers Served



APPENDIX B

(Hurricane Michael Forensic Analysis)

POST-STORM DATA FORENSICS ANALYSIS

Forensics Analysis on Hurricane Michael Storm Damage Survey Data

Gulf Power Company

Document No.: 10129258-HOU-PSFAR-01-B

Date: May 24, 2019



Project name:	Post-Storm Data Forensics Analysis	DNV GL Energy Insights USA, Inc.
Report title:	Forensics Analysis on Hurricane Michael Storm Damage Survey Data	Energy Advisory 1400 Ravello Drive
Customer:	Gulf Power Company	Katy, TX
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Date of issue:	May 24, 2019	Tel: (303) 808-9795
Project No.:	10129258	
Organization unit:	Operational Excellence	
Report No.:	1 [Rev.2]	
Document No.:	10129258-HOU-PSFAR-01-B	
Applicable contract(s) governing the provision of this Report:		

Objective:

Prepared by:	Verified by:	Approved by:
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Rev. No.	Date	Reason for Issue	Prepared by	Verified by	Approved by
0	20190115	Initial draft for review	Jim Leahy, P.E.	Clay Tutaj	Milton Omoto
1	20190524	Final Report	Jim Leahy, P.E.	Clay Tutaj	Milton Omoto
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Table of contents

1	EXECUTIVE SUMMARY	1
1.1	Approach to Data Collection	1
1.2	Storm Data Forensics Analysis Methodology	1
1.3	Conclusions of the Root Cause Analysis	1
1.4	Definitions	2
1.5	Disclaimer	2
2	INTRODUCTION.....	3
2.1	Background of Event	3
2.2	Scope of this Assessment	3
3	APPROACH AND METHODOLOGY	4
3.1	Initial Storm Track Assessment	4
3.2	Post-Storm Data Collection	5
3.3	Storm Data Forensics Analysis	9
3.4	Correlating Weather Data to Storm Damage	10
3.5	Interpolation vs. Extrapolation	13
4	STORM DATA FORENSICS ANALYSIS	14
4.1	Available Data	14
4.2	Distribution Pole Population Data	14
4.3	Damage Report Data	16
4.4	Confidence level	20
4.5	Urban vs. rural and age analysis	20
4.6	Analysis of flood impacted areas	22
5	DAMAGE EXTRAPOLATION ANALYSIS.....	24
5.1	Description of Map Grid Cells	24
5.2	Key Assumptions for Extrapolation Analysis	24
5.3	Correlation of Weather Data to Storm Damage	25
5.4	Results of Extrapolation	28
6	STORM DATA FORENSICS ANALYSIS CONCLUSION.....	29

Appendices

APPENDIX A FAILURE RATES BY DISTRIBUTION AND STREETLIGHT POLE PER SURVEY IN THE EASTERN DISTRICT

List of exhibits

Figure 3-1 Hurricane Michael Predicted Path and Severity Map	4
Figure 3-2 Hurricane Michael Storm Path and Likely Extent of Winds Above 57 mph (50 Knots).....	5
Figure 3-3 Gulf Power Eastern Office Service Area Map	6
Figure 3-4 Interpolated Maximum Sustained Wind Speeds	7
Figure 3-5 Interpolated Wind Gust	7

Figure 3-6 Outage Map Example at 0930 Hour 09/11/2017	8
Figure 3-7 Distribution Pole Density	8
Figure 3-8 Interpolated Maximum Wind Speed	12
Figure 3-9 Interpolated Maximum Wind Gusts	12
Figure 4-1 Graph of Pole Population by Material Type for Eastern District	15
Figure 4-2 Total Gulf Power Distribution Pole Density Map	16
Figure 4-3 Land Cover Classification	21
Figure 4-4 Coastal Storm Surge and Flood Area Map with Damage Survey Data	23
Figure 4-5 Inland Storm Surge and Flood Area Map with Damage Survey Data	23
Figure 5-1 Failure rates of average wind speed and maximum wind gust (mph)	28
Figure 5-2 Extrapolated Gulf Power Damages to the Eastern District Service Area	29
Table 3-1 Damage Categories from Survey	9
Table 3-2 Damage root cause	10
Table 3-3 List of the stations where sustained wind speeds and gusts were extracted	11
Table 4-1 Total Gulf Power pole population by material type in Eastern District	14
Table 4-2 Classification of Gulf Power wooden poles	15
Table 4-3 Failure rates by distribution and streetlight pole per survey data in the Eastern District (n≥30) ...	18
Table 4-4 Failure and impacted rates of wooden poles by class from damage survey records	19
Table 4-5 Damaged circuit and pole type by root cause	19
Table 4-6 Gulf Power damage type by root cause	20
Table 4-7 Number of damaged and impacted poles per grid zone type in the surveyed sample	20
Table 5-1 Gulf Power grid cells by urban and rural areas in the Eastern District	24
Table 5-2 Gulf Power distribution and transmission poles, street lights by grid zone type in the Eastern District	24
Table 5-3: Linear regression of average wind speed and maximum wind gust (mph)	26
Table 5-4: Dependent Variable: Imputed individual pole failure rate	27

1 EXECUTIVE SUMMARY

This storm data forensics analysis report provides Gulf Power Company (Gulf Power) an overall assessment of the damages caused by Hurricane Michael (October 2018) to energy delivery poles and other structures in the Eastern District of its service area. It is intended to summarize the impacts to Gulf Power's distribution system from the storm and characterize root causes of the damage.

DNV GL Energy Insights USA, Inc. (DNV GL) performed this independent analysis of the storm damage data received from Gulf Power. In producing this report, DNV GL strived to provide a balanced report that includes an overview of the surveyed damage, a root cause analysis of asset failures, and the correlation of available weather conditions during the storm to the damage across the service area.

1.1 Approach to Data Collection

The sources of information used by DNV GL for this forensics analysis were primarily provided by Gulf Power. Some supplementary data was gathered by DNV GL to assist in the analysis including data from the National Oceanic and Atmospheric Administration (NOAA). Following the storm, which made landfall on October 10th, 2018, Osmose Utilities Services, Inc., under contract to Gulf Power, conducted a storm damage survey. The survey was conducted between October 11th and 13th, 2018. The scope of the survey was determined by Gulf Power and Osmose. Information on pole structures, underground transformers and junctions was gathered. This data, as well as other information about the Gulf Power system, including photographs of the damage and a database of geo-locational features was provided to DNV GL on Dec. 15th, 2018. Gulf Power also provided weather data from weather stations within and around the service area. This information formed the basis of the forensics analysis.

1.2 Storm Data Forensics Analysis Methodology

DNV GL used asset and storm damage survey data to perform a statistical analysis of damage and correlate potential contributing factors with impacts across the territory. To accomplish this, DNV GL produced one square mile grid cells for the utility's service area, with each grid containing a variety of factors such as maximum wind speed, maximum wind gust, geography, class and material type of distribution poles and density of assets within the area.

Using regression analysis and logit models, the storm damage survey data was correlated with weather data and other conditions. Accounts of damage (including broken poles, broken cross arms, wires down) were used to determine a failure probability in relation to wind speeds. The failure probabilities were then extrapolated to a 1-mile by 1-mile map grid across the Eastern District of the Gulf Power service area to provide an overall expected failure rate for the service area.

1.3 Conclusions of the Root Cause Analysis

Contributing factors for damage included in this analysis were wind speed, tree hitting pole and/or conductor, debris hitting pole, cross arm and/or conductor. Based on root cause analysis of data, the following conclusions were drawn:

- Pole damage (broken) and downed conductors was predominately due to wind-caused damage to trees (nearly 68% of the damage overall)
- Nearly 28% of the damage documented in the survey was due to wind only
- Damage showed a higher correlation with wind-gusts than with sustained wind speeds

- Urban versus rural settings showed no statistically significant correlation to damage; however, a substantial decrease in the damage rate in poles installed after 2007 was found (30-32% damage rate pre-2007; 11-14% damage rate 2007 and beyond).
- Areas considered 100-year flood-zones, or which have the potential to be impacted by storm surge showed no correlation with the damage¹
- Considering that the area was not known to have been considerably affected by storm surge, underground transformers and junction structures were found to have very low failure rates (0.01%) based on survey data
- Of the damaged wooden poles surveyed, Class 3, Class 5, and Class 6 poles had a failure rate of 28%-33%, whereas Class 2 poles showed a 9% failure rate
- A 23% failure rate for all poles due to wind alone, falling trees or limbs, or other debris, may be expected when wind gusts exceed 85 mph according to the survey data collected.

Based on these findings, the expected total infrastructure damage rate for all areas affected by the storm in the Eastern District of Gulf Power was estimated to be 30% for all distribution poles. This is based on the extrapolated survey data and may be used to gauge overall performance of the system based on actual failure rates. It should be noted that this extrapolation is likely statistically biased in that only heavily impacted areas were surveyed.

The survey data as well as the analysis does indicate however, that newer construction standards and stronger pole classes (Class 2) outperformed those poles installed to older standards or those that were of Class 3, 5 or 6. This suggests that investments in storm hardening could reduce the extent of outages as well as restoration times from future storm events.

1.4 Definitions

The following definitions were used by DNV GL in this analysis:

Impacted or Damaged Infrastructure – This term is used to classify all poles or structures, leaning or broken that may or may not have been affected from the storm.

Broken Pole – A pole that failed due to the storm.

Damaged Conductor – Downed wires.

Broken Cross Arm – A damaged cross arm that required repair or replacement.

1.5 Disclaimer

The forensics data analysis performed as part of this post-storm assessment is based on the information provided by Gulf Power Company and Osmose, and publicly available data. DNV GL did not conduct field measurements in Gulf Power's service areas and therefore cannot accept liability for the accuracy of the data supplied to it.

¹ Data indicating the actual areas of flooding or extent of storm surge from Hurricane Michael were not available at the time of this analysis. To assess possible correlations between flooding or storm surge and damage, DNV GL reviewed FEMA 100-year flood plain maps and maps indicating areas of potential storm surge published by the National Hurricane Center data in relation to storm damage survey data.

2 INTRODUCTION

2.1 Background of Event

Hurricane Michael was a powerful Category 5 hurricane that made landfall near Mexico Beach, Florida at 12:30 PM CDT on October 10, 2018. At that time, the storm had estimated maximum sustained winds of 140 knots (~161) mph². The storm was the fourth-strongest storm to make landfall in the U.S. and the most intense storm experienced by the Florida Panhandle on record.

Following the hurricane, Gulf Power contacted DNV GL with a desire to activate a data forensics analysis contract. These contracts are used to analyze storm damage data and summarize the impacts of the storm to Gulf Power's system as well as assess the root causes of the damage. Upon issuance of the contract, DNV GL worked with Gulf Power to obtain the necessary data to conduct the analysis.

2.2 Scope of this Assessment

This report documents the approach, methodology, and results of the storm data forensics analysis performed by DNV GL. The work scope for this assessment includes performing a forensics analysis on a sample of utility pole and structure data collected by Osmose Utilities, Inc. (Osmose), under contract to Gulf Power. Data collected by Osmose included storm impacted and damaged poles and structures, conductors, and other equipment. In assessing the damage data, Gulf Power had an interest in assessing damage to pole structures and the performance of underground transformers as well as junction structures in the area. DNV GL used the survey data as well as weather data recorded during the storm to perform the analysis and determine the root cause of failures.

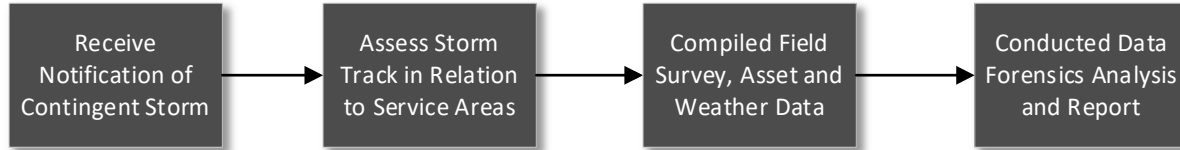
To accomplish this, DNV GL performed the following:

- Analyzed storm pattern to identify areas of probable impact and damage
- Defined a 1-mile by 1-mile grid map to assist in analyzing field survey data
- Analyzed data on storm damaged pole and impacted structures according to the field survey
- Correlated available weather data and geographical conditions to observed failures
- Performed a root cause analysis on damaged assets
- Extrapolated expected failure rates to the Eastern District of the Gulf Power service area
- Documented work and results of the data analysis in a report

² J. Beven, R. Berg and A. Hagan, National Hurricane Center, "Tropical Cyclone Report, Hurricane Michael", May 17, 2019

3 APPROACH AND METHODOLOGY

The storm data forensics analysis process is described as shown in the following flow diagram:



3.1 Initial Storm Track Assessment

A storm track assessment was performed to assess the direction and intensity of the storm as it passed over Florida and understand the areas of most probable damage. This involved using information available publicly to identify the path and intensity of Hurricane Michael as it relates to Gulf Power's service area. The National Oceanic and Atmospheric Administration – National Hurricane Center (NOAA-NHC) was the source of this information. NOAA-NHC provides data that shows the location of the storm at specific times along its course as well as the projected extent of high winds prior to the storm making landfall. Figure 3-1 shows the likely path of the hurricane as of 10:00 P.M. on Tuesday, October 9, 2018. Figure 3-2 presents the hurricane track and likely winds as of 10:00 A.M. on October 10, 2018. The storm made landfall at about 12:30 P.M. on October 10 with the center of the storm tracking just east of Panama City, FL.

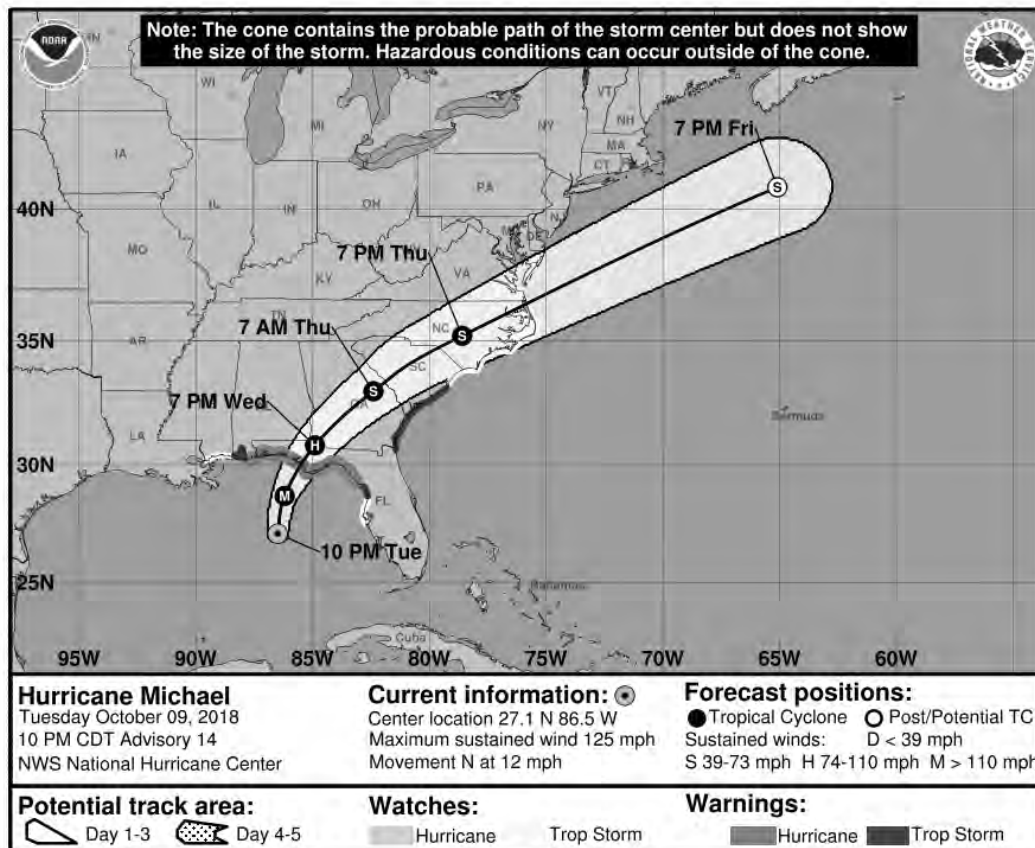
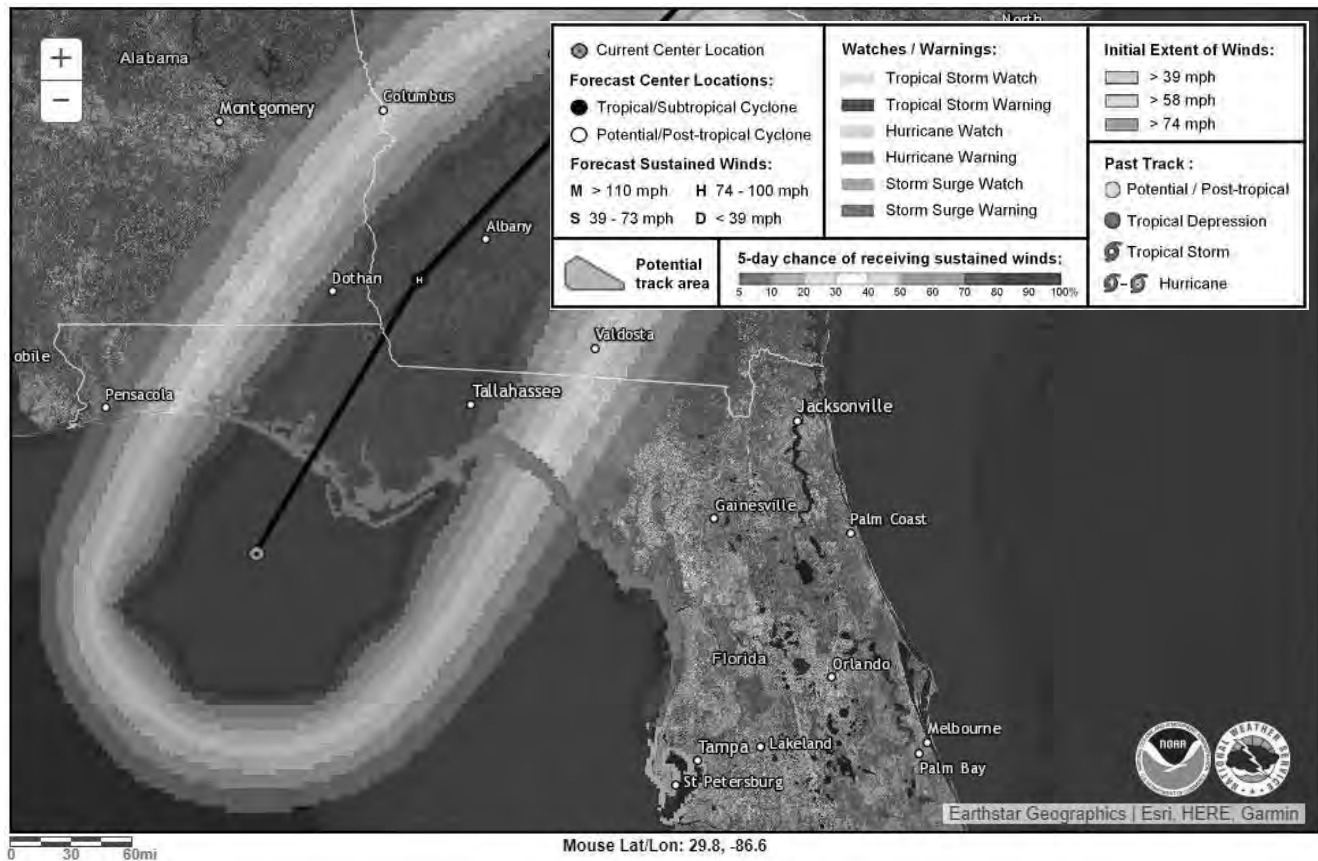


Figure 3-1 Hurricane Michael Predicted Path and Severity Map



3.2 Post-Storm Data Collection

Gulf Power provided DNV GL with pole and structure data for their entire service area. This data was combined with the storm track assessment to:

- Define 1-mile by 1-mile square grid cells to assess field survey data
- Assign grid cell identifiers to the Osmose field survey data
- Associate the survey data with the overall Gulf Power pole inventory

Survey areas for field data collected were determined by Gulf Power and Osmose. Much of the damage was concentrated in the Eastern District of the Gulf Power service area (Figure 3-3) near Panama City. This area experienced a category 5 severity storm with estimated sustained winds of up to 161 mph and was considered the priority area. When these conditions occur, catastrophic damage is expected. Hurricane Michael resulted in more than 45,000 structures being damaged in Bay County alone with an estimated \$18.4 billion of losses total in Florida³. The survey had to be performed in a timely manner before significant

³ J. Beven, R. Berg and A. Hagan, National Hurricane Center, "Tropical Cyclone Report, Hurricane Michael", May 17, 2019

Based on available weather station data, DNV GL interpolated wind speeds and wind gusts across the Gulf Power service area. The interpolated maximum sustained wind speeds, interpolated wind gusts are shown in Figures 3-4 and 3-5. Note that the weather station locations are labeled in each figure. Figure 3-6 shows the outage information as of October 16, 2018 for the service area, Figure 3-7 provides the pole density for the service area.

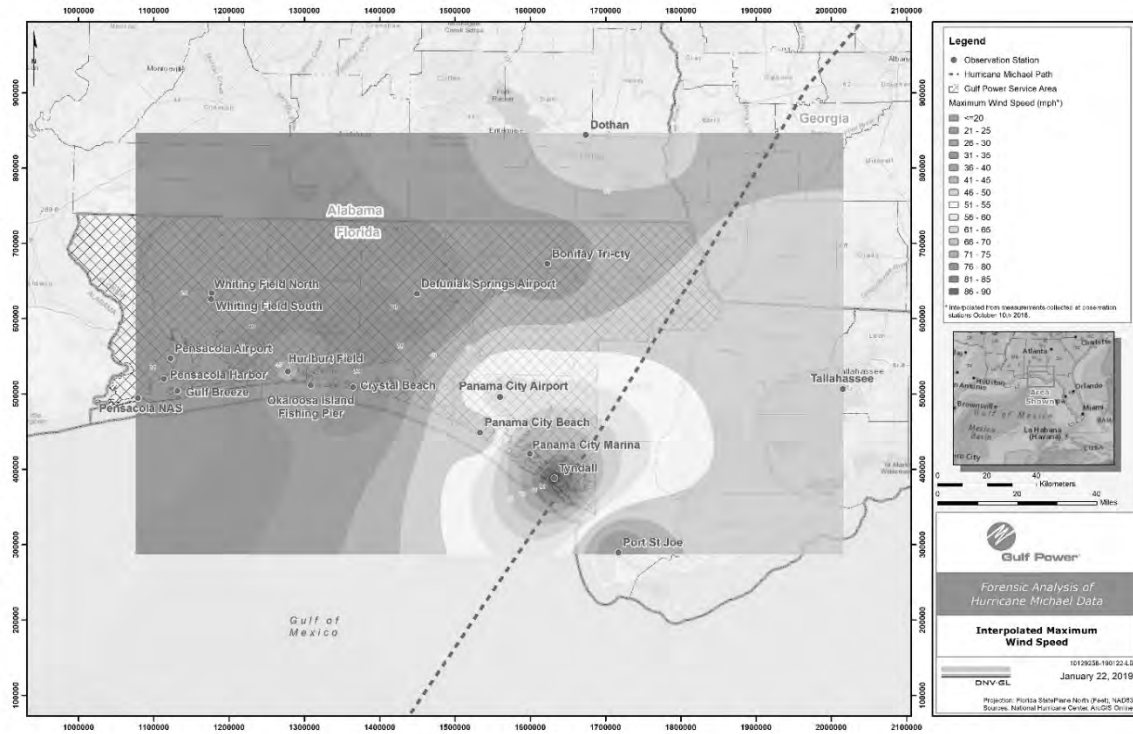


Figure 3-4 Interpolated Maximum Sustained Wind Speeds

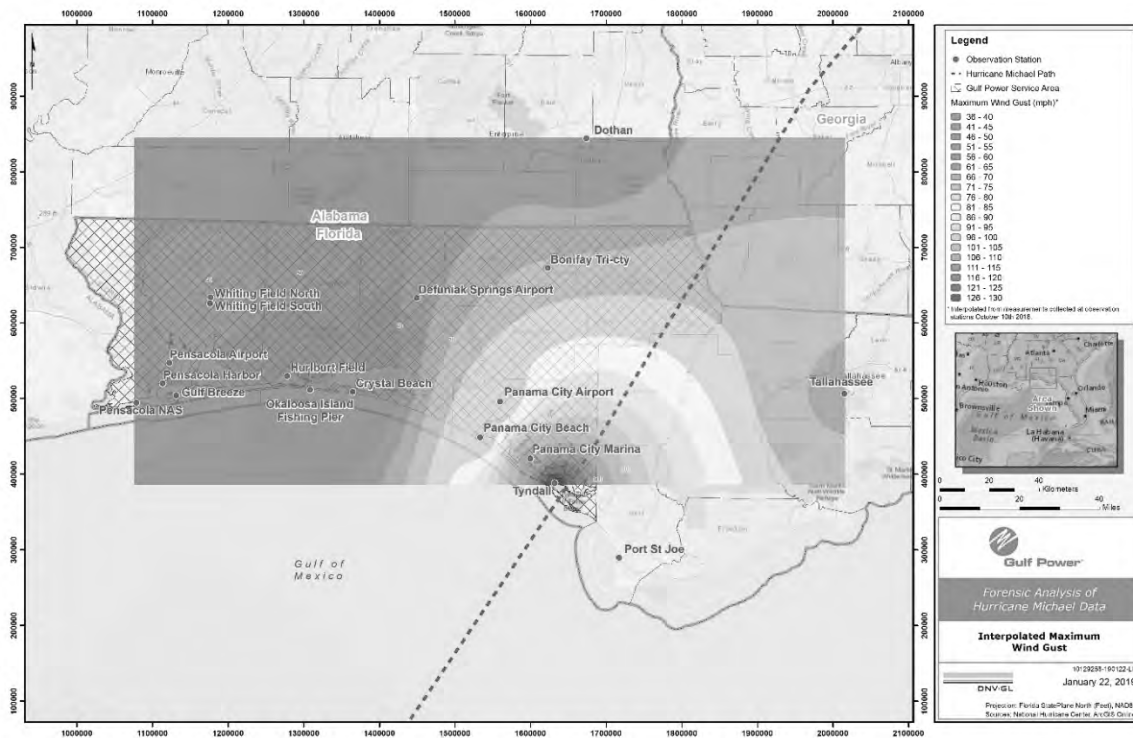
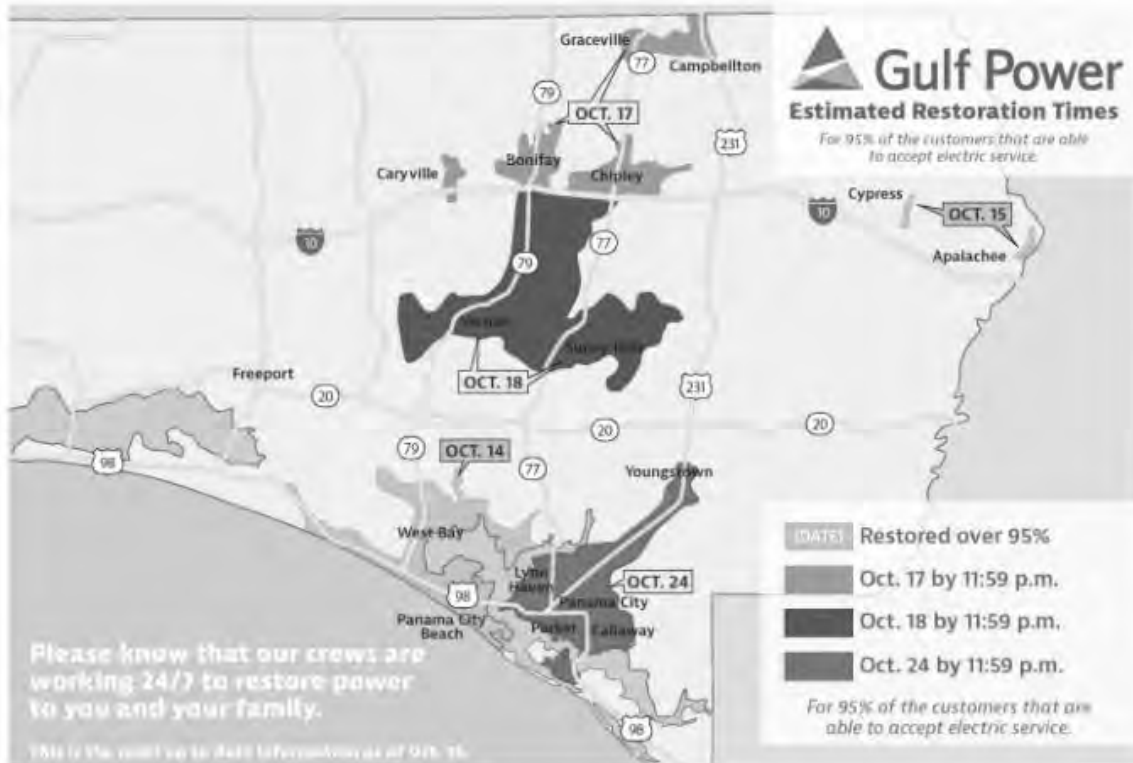


Figure 3-5 Interpolated Wind Gust⁴

⁴ Maximum wind gusts were not recorded at Port St. Joe; therefore, wind gusts could not be interpolated south of Tyndall



Estimated Restoration Times as of 10/16/18 a.m.

Figure 3-6 Outage Map Example at 0930 Hour 09/11/2017

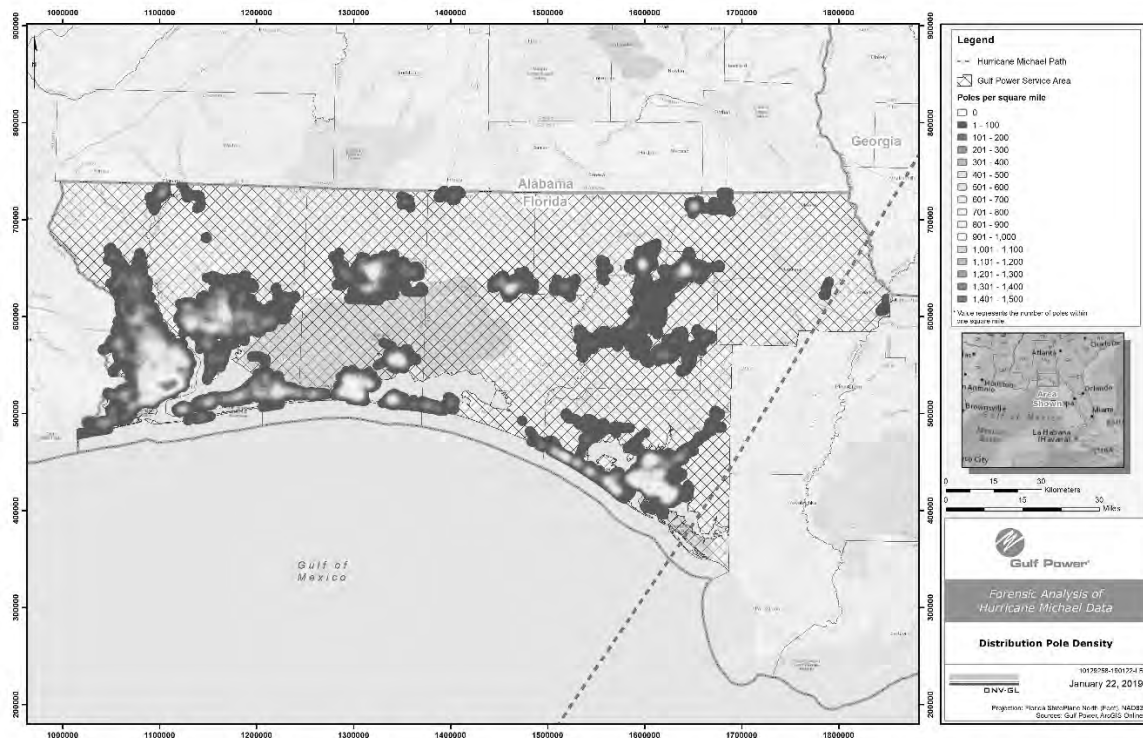


Figure 3-7 Distribution Pole Density

Osmose personnel performed the field survey in accordance with the plan developed with Gulf Power and collected impact and damage information to energy delivery poles, structures, conductors, and other equipment. This information was provided to DNV GL by Gulf Power for the analysis.

In all, 1,171 poles, 519 underground transformers, and 90 junctions were surveyed for a total of 1,780 structures. Of the 1,171 surveyed poles, 319 were damaged. The categories of reported impact, damage and quantities for poles were as shown in Table 3-1.

Table 3-1 Damage Categories from Survey

Damage description	Quantity
Conductor Down	168
Broken Pole	90
Leaning Pole	53
Cross Arm Broken	3
Other	4
Underground Dip Exposed	1
Total	319

The post storm data provided for underground transformers (n=519) and junctions (n=90) are limited in that only the status of the structure and the stated cause of damage were observed. For underground transformers, only four structures were damaged with two being damaged from debris on the transformer and two being damaged from being shifted. For junctions, only one structure was damaged due to the underground transformer being exposed. Given that systems were not energized at the time of the damage survey, it's possible that additional failures may have been experienced when systems were energized or upon further inspections.

3.3 Storm Data Forensics Analysis

DNV GL performed a forensics analysis on the storm damage survey data. The process includes:

- Compiling and cleaning the field survey data collected
- Summarizing impact and damage report data
- Developing a geo-locational based 1-mile by 1-mile grid for the Gulf Power service area
- Determining the pole failure rate by grid cells
- Analyzing contributing factors and associating the damage with a root cause

In conducting the storm damage survey, the survey team noted the likely contributing factors that caused the damage to the poles or structure. For this analysis, DNV GL merged the variations of contributing factors for each record into one root cause as shown in Table 3-2.

Table 3-2 Damage root cause

Root cause	Contributing factor 1	Contributing factor 2
Wind only	Wind	Wind
	Wind	Other
	Wind	Tree
Wind & Tree	Tree	Wind
	Tree	Tree
	Tree	[Blank]
Tree & Other	Tree	Other
	Other	Tree
Wind & Other	Wind	Other
	Other	Wind
Other	Other	Other
	[Blank]	Other
	Other	[Blank]

Section 4 of this report provides the results of this analysis including findings on the relationship between the impact and damage data and the root cause for pole, underground transformers and junction related damage.

3.4 Correlating Weather Data to Storm Damage

The analysis of contributing factors to the storm damage were based on weather data collected during the storm event at weather stations in the region. Weather information, including maximum sustained wind speed, wind direction and pressure, was obtained from 18 meteorological stations in the Gulf Power geographic area. The stations used are listed below in the following table. It should be noted that these observation sites were likely not located where maximum storm intensities could be sampled, which is typical of landfalling hurricanes. According to the NWS report on Hurricane Michael (May 2019), weather station observations were found to be below best track intensity estimates⁵.

⁵ J. Beven, R. Berg and A. Hagan, National Hurricane Center, "Tropical Cyclone Report, Hurricane Michael", May 17, 2019

Table 3-3 List of the stations where sustained wind speeds and gusts were extracted

FID	Name	Max. Speed	Max. Gust	Unit
1	Bonifay Tri-city	35.7	N/A	mph
2	Crystal Beach	27.6	50.8	mph
3	Defuniak Springs Airport	26.5	N/A	mph
4	Dothan	49.5	61.1	mph
5	Gulf Breeze	29.1	43.9	mph
6	Hurlburt Field	41.4	54.1	mph
7	Okaloosa Island Fishing Pier	36.5	51.5	mph
8	Panama City Airport	57.5	76	mph
9	Panama City Beach	44.8	74.7	mph
10	Panama City Marina	72	107	mph
11	Pensacola Airport	29.9	41.4	mph
12	Pensacola Harbor	21	53	mph
13	Pensacola NAS	20.8	35.8	mph
14	Port St. Joe	36	N/A	mph
15	Tallahassee	47.2	69.1	mph
16	Tyndall	86.3	129.1	mph
17	Whiting Field North	18.3	35.8	mph
18	Whiting Field South	28.9	45	mph

This weather data allowed DNV GL to identify the timeframe and duration of the storm duration as it crossed over Florida. The duration was used for calculating average and maximum sustained wind speeds as well as maximum wind gusts. Several weather stations were excluded due to inconsistencies in readings which may be due to the geographic location of the station or damage incurred during the storm. For example, stations located over water showed a higher average wind-speed than those on land. We found that other stations zeroed-out after a certain time during the storm, indicating that these stations were disabled and may have suffered damage during the event. To correlate the weather data with damage survey data DNV GL:

- Interpolated wind speeds between weather stations
- Assigned wind speed values to each 1-mile by 1-mile grid cell
- Associated maximum wind gusts and wind speeds with the pole failure rates by grid cell

Figure 3-8 provides a mapping of the interpolated maximum sustained wind speeds across the area. Maximum wind gusts are illustrated in Figure 3-9. As can be seen, both figures show the maximum wind gusts and winds speeds occurring south of Panama City, near Tyndall.

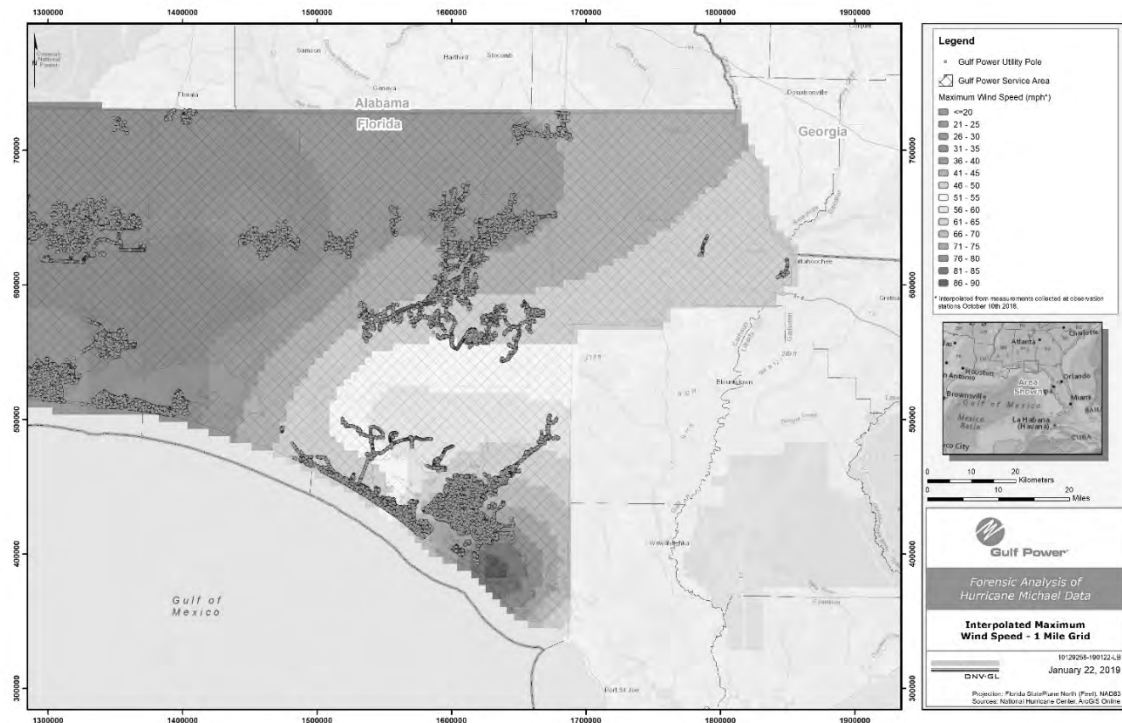


Figure 3-8 Interpolated Maximum Wind Speed

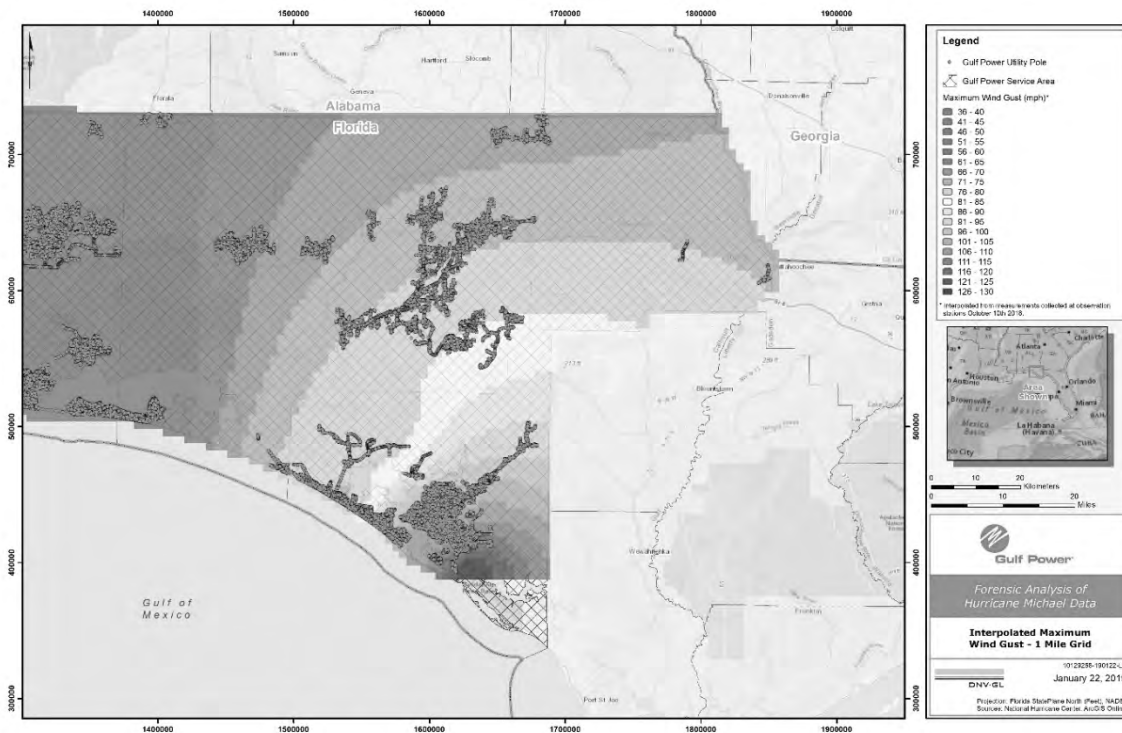


Figure 3-9 Interpolated Maximum Wind Gusts

3.5 Interpolation vs. Extrapolation

A key aspect to this forensics analysis is the difference between interpretation and extrapolation and how each was used. Interpolation was used when estimating between multiple known values. In the case of this analysis, the estimation of wind speeds and wind gusts between weather stations was interpolated based on recorded data at the stations. Extrapolation was used to make an estimate based on a sequence of information. In this case, the estimation of pole damage based on wind speeds to the service area was an extrapolation of information.

To produce the interpolated maps for this report (Figures 3-4, 3-5, 3-8 and 3-9), the maximum wind speed and maximum wind gust observed at 18 weather stations on October 10 was used. This data was provided by Gulf Power. The interpolation for each variable was conducted using inverse distance weighting (IDW) method to predict the values between multiple sets of points. In this technique, the measured values closest to the prediction location have more influence on the predicted value than those farther away. IDW assumes that each measured point has a local influence that diminished with distance. It gives greater weights to points closest to the prediction location, and the weights diminish as a function of distance. This technique does have limitations as it only considers distance to the measured location and does not consider local topography which can greatly influences wind speeds.

The estimated wind speed at each grid cell in the Gulf Power service area considered the distance of each cell from the weather stations as well as the wind contribution from all the stations. The equation for this is based on the weighted squared distance, where U is the interpolated wind speed, U_n is the known windspeed and r_n is the distance:

$$u = \frac{\left(\frac{u_1}{r_1^2} + \frac{u_2}{r_2^2} + \frac{u_3}{r_3^2} + \frac{u_5}{r_5^2} \right)}{\left(\frac{1}{r_1^2} + \frac{1}{r_2^2} + \frac{1}{r_3^2} + \frac{1}{r_4^2} + \frac{1}{r_5^2} \right)}$$

Extrapolation estimates were made by applying a known sequence of values to areas of unknowns with similar characteristics. For the storm data forensics analysis performed by DNV GL that follows, data extrapolation was applied to the grid cells in Eastern District of the utility service area where survey data was not collected to determine expected failure rates in those areas. The common characteristic used to extrapolate damage rate estimates was both the estimated maximum sustained wind speeds derived from the weather observation stations and maximum gusts.

4 STORM DATA FORENSICS ANALYSIS

DNV GL performed a thorough review and analysis of the available data to better understand impact and damage to the Gulf Power energy delivery infrastructure caused by Hurricane Michael. Findings with respect to the number of breakages, breakage rates, root causes, and explanations were documented in this report along with graphical maps to help visualize the information.

4.1 Available Data

Damage survey data collected by Osmose was used as the basis for the analysis. To assess the impact of the hurricane to Gulf Power's energy delivery system, DNV GL calculated a ratio of damaged poles/structures versus surveyed poles and structures and then evaluated the potential root causes. Significant effort was made to evaluate available information pertaining to pole or structure type, class, location, and other attributes.

4.2 Distribution Pole Population Data

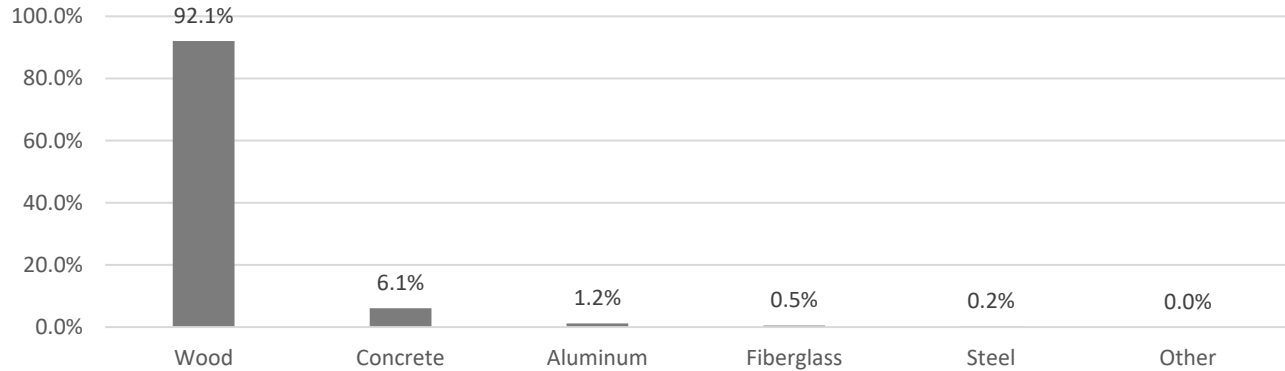
Geo-locational based pole record data provided by Gulf Power was processed and used for this analysis. This information served as the reference point for the resulting storm impacts and damages. This was the most accurate data source with respect to quantities, material and class of poles and other structures. Table 4-1 gives a summary of the pole population by material type for the Eastern District of the Gulf Power service area.

Table 4-1 Total Gulf Power pole population by material type in Eastern District

Type	Number of poles
Wood	54,068
Concrete	3,561
Aluminium	681
Fiberglass	312
Steel	101
Other	6
Unknown	962
Total	59,691

As shown in the table – and illustrated in Figure 4-1 – about 92% percent of the poles in the Eastern District of the Gulf Power service area are made from wood, with concrete poles being the second most common type at about 6% of the total population.

Figure 4-1 Graph of Pole Population by Material Type for Eastern District



Furthermore, the population of wooden poles by class, as shown in Table 4-2.

Table 4-2 Classification of Gulf Power wooden poles

	Class 0	Class 1	Class 2	Class 3	Class 4	Class 5	Class 6	Class 7	H-class	Unk
Wood poles	5	755	451	10,837	192	36,261	5,223	44	30	270
% of wood poles	0.0%	1.4%	0.8%	20.0%	0.4%	67.1%	9.7%	0.1%	0.1%	0.5%

These poles are located largely along the coast in the Panama City area, but the Eastern District of the Gulf Power service area includes communities further inland to the northern Florida state border with Alabama. Figure 4-2 shows the pole densities in the eastern portion of the Gulf Power service area. The scale indicates the number of poles present in a specific area.

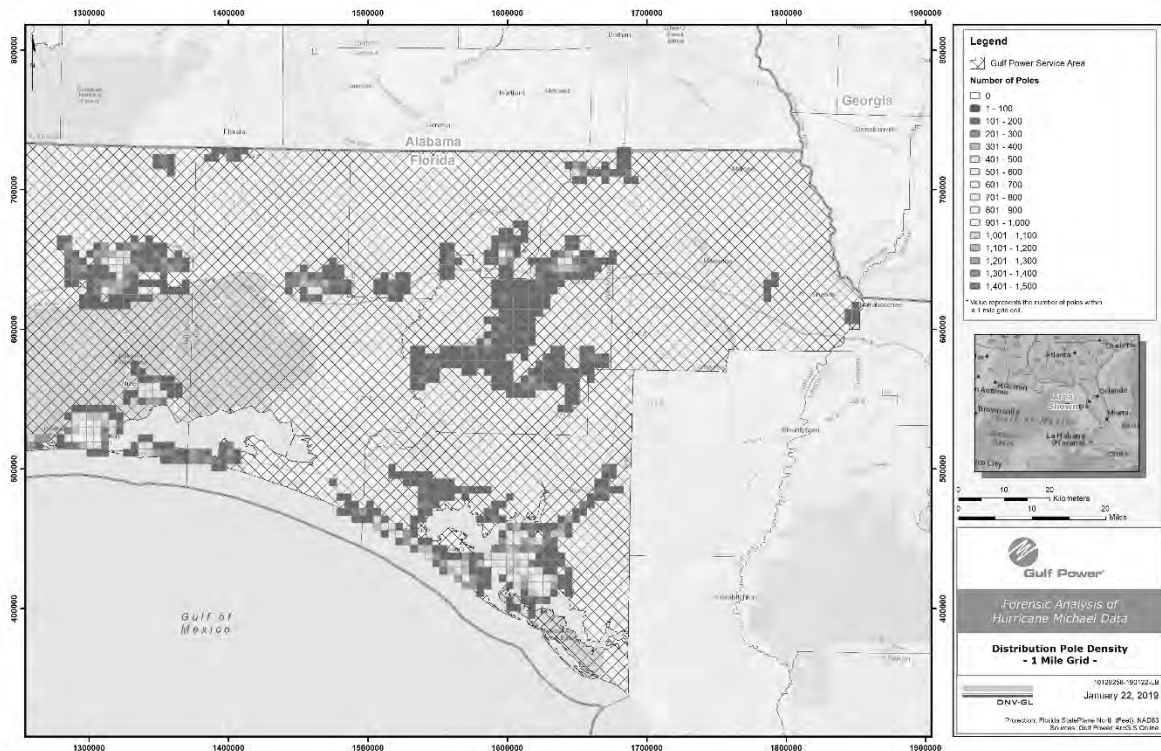


Figure 4-2 Total Gulf Power Distribution Pole Density Map

4.3 Damage Report Data

After the storm, Osmose, under contract to Gulf Power, surveyed impacts and damages to the Gulf Power energy delivery infrastructure in the Eastern District. In total, 319 reports of pole damage were collected from in the survey (about 1% of the Gulf Power pole assets). Details about the reported damage from collected data are provided in Table 4-3. Grid zones where less than 30 poles were surveyed are removed from this table as they provide misleading damage rates⁶. The impact and damage categories include poles (leaning or broken), conductor (wire down), cross arm damage, and “other.” The other category includes miscellaneous impact or damage to service poles, lighting poles, and so on.

In the table below, poles are associated with a cell within the 1-mile by 1-mile grid (See section 3.4 and 5.1). Impacts and damages are related to distribution poles or structures because this was the reference source used (pole tag or ObjectID). Leaning poles were included in the analysis as impacted. It’s understood that leaning poles reported to be 20° or even 30° from vertical may have existed prior to the storm and may or may not be the result of storm winds. However, there were several leaning poles reported that had greater angles of lean, and it was determined that these poles were to be included in the analysis.

⁶ Several grid zones that were surveyed had a low sample size with all surveyed poles damaged – resulting in a failure rate of 100%. This is a statistically inaccurate representation of the damage. Thus, n=30 was used as the minimum requirement for an observation consistent with traditional sample sizes. For a full list of details for all grids include those with less than 30 observations per grid cell, please refer to Appendix A.

In summary, it was observed that the surveyed failure rates by grid cell where the surveyed number of poles was greater than 30, the damage rates vary widely from 0% to 61%. This wide range of failure rates further motivates the methodology used in this study to better understand failure rates through geospatial, statistical, and econometrical techniques. Note that this failure rate is only within the sampled survey areas, and these sampled areas most likely sustained more damage than other areas. The failure rates include all categories of damage including leaning poles. Actual pole damage (breakage) was low, even in the surveyed areas⁷.

⁷ As provided, this damage percentage range cannot be directly extrapolated to the entire Gulf Power service area because of the variation in sampling by grid cell. The method for using this information to extrapolate damage estimates to the larger service area is described in Section 5.

Table 4-3 Failure rates by distribution and streetlight pole per survey data in the Eastern District (n≥30)

Grid zone	Zone type	Total pole pop.	Poles surveyed	Surveyed poles damaged	Damage rate	Pole broken		Pole leaning		Conductor damage		Damaged cross arm		Underground dip exposed		Other	
						Number damaged	Rate	Number damaged	Rate	Number damaged	Rate	Number damaged	Rate	Number damaged	Rate	Number damaged	Rate
1118	Rural	129	46	28	61%	13	28%	6	13%	9	20%	0	0%	0	0%	0	0%
1160	Rural	40	31	12	39%	0	0%	2	6%	10	32%	0	0%	0	0%	0	0%
1191	Rural	126	35	12	34%	4	11%	1	3%	7	20%	0	0%	0	0%	0	0%
1234	Rural	87	60	21	35%	3	5%	0	0%	17	28%	0	0%	1	2%	0	0%
1307	Rural	129	75	6	8%	1	1%	1	1%	4	5%	0	0%	0	0%	0	0%
1379	Urban	219	74	7	9%	1	1%	1	1%	4	5%	0	0%	0	0%	1	1%
1772	Urban	785	72	38	53%	9	13%	5	7%	24	33%	0	0%	0	0%	0	0%
1901	Urban	693	112	63	56%	20	18%	11	10%	32	29%	0	0%	0	0%	0	0%
2411	Urban	925	41	3	7%	0	0%	0	0%	2	5%	1	2%	0	0%	0	0%
2810	Urban	489	141	2	1%	0	0%	0	0%	2	1%	0	0%	0	0%	0	0%
2811	Rural	41	30	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
2865	Urban	366	119	2	2%	0	0%	0	0%	1	1%	0	0%	0	0%	1	1%

Table 4-4 shows the distribution of impacted and failure rates related to distribution wooden poles only, according to pole class in the grid areas surveyed. As shown, poles class 3, 5 and 6 show the highest related failure rate. These are also the most common wood pole classifications. Note again that these impacted rates include pole damage (broken), pole leaning, damaged conductor (line down), and damaged cross arm, whereas damaged rates do not include leaning poles.

Table 4-4 Failure and impacted rates of wooden poles by class from damage survey records

	Class 0	Class 1	Class 2	Class 3	Class 4	Class 5	Class 6	Unk
Surveyed Wooden Poles	1	38	43	394	2	662	3	28
Damaged Wood Poles	0	0	4	121	0	190	1	3
% Damaged of Sample	0.0%	0.0%	9.3%	30.7%	0.0%	28.7%	33.3%	10.7%

Finally, Table 4-5 shows the damage and impacts to distribution poles by root cause (as given by the field survey reports). Damage and impacts are related to feeder, lateral, and material. As the table shows, 40% of the damage to feeder was caused by trees and wind and 55% was caused directly by wind.

Table 4-5 Damaged circuit and pole type by root cause

Type	Material	Wind Only	Wind & Tree⁸	Tree & Other	Wind & Other	Other	Total
<u>Feeder</u>		26	19	0	0	2	47
		55 %	40 %	0 %	0 %	4 %	99 %
	Wood	25	17	0	0	2	44
		57%	39%	0%	0%	5%	101%
	Concrete	1	2	0	0	0	3
		33%	67%	0%	0%	0%	100%
<u>Lateral</u>		63	198	1	5	5	272
		23 %	73 %	0 %	2 %	2 %	100 %
	Wood	63	197	1	5	5	271
		23%	73%	0%	2%	2%	100%
	Steel	0	1	0	0	0	1
		0%	100%	0%	0%	0%	100%

Table 4-6 shows the damage type by root cause including pole breakage, pole leaning, conductor damage (wire down) and broken cross arm. As can be seen, broken poles and downed conductors were primarily caused by trees. About 68% of the damage was associated with this cause. Nearly 28% of the damage was due to wind only. Downed conductors also made up 52.7% of the damage overall. Table 4-7 shows the percent of damaged poles by geographic area. These tables are relevant to distribution poles only.

⁸ Occurrences of "tree only" are recoded as "wind & tree" due to the assumption that the wind is a contributing factor to a tree being the culprit of damage.

Table 4-6 Gulf Power damage type by root cause

Material	Wind Only	Wind & Tree	Tree & Other	Wind & Other	Other	Total
	89	217	1	5	7	319
Pole Broken	29	57	1	2	1	90
	9.1%	17.9%	0.3%	0.6%	0.3%	28.2 %
Pole Leaning	26	27	0	0	0	53
	8.2%	8.5%	0.0%	0.0%	0.0%	16.6 %
Conductor Down	31	129	0	2	6	168
	9.7%	40.4%	0.0%	0.6%	1.9%	52.7 %
Cross Arm Broken	2	0	0	1	0	3
	0.6%	0.0%	0.0%	0.3%	0.0%	0.9 %
Underground Dip	0	1	0	0	0	1
Exposed	0.0%	0.3%	0.0%	0.0%	0.0%	0.3 %
Other	1	3	0	0	0	4
	0.3%	0.9%	0.0%	0.0%	0.0%	1.3 %

Table 4-7 Number of damaged and impacted poles per grid zone type in the surveyed sample

Type of grid zone	#all poles	#damaged	Failure rate %
Rural	443	122	27.5%
Urban	728	197	27.1%

As previously mentioned, the post storm survey data provided information on underground transformers (n=519) and junctions (n=90). According to the survey data, only four underground transformer structures were identified as damaged with two being damaged from debris on the transformer and two being damaged from being shifted. Additionally, one was not in the field. For junctions, only one structure was damaged due to the underground transformer being exposed. Based on this information, the failure rate for these structures was 0.01%. It should be noted however, that the Gulf Power service area did not experience the same level of storm surge or flooding that was experience further east along the coast between Mexico Beach and Indian Pass.

4.4 Confidence level

Hurricane Michael post storm forensic analysis resulted in 319 survey records of damage in a survey of 1,171 poles (approximately 27.2% of surveyed poles damaged) versus a total amount of 298,411 poles within Gulf Power's service area. This amounts to a sample size of 0.11% of damaged poles against the total population. This sample size is generally sufficient for statistical analysis resulting in a 99% confidence level and a lower-upper range of approximately 23.9-30.6%. This indicates from statistical analysis that this sample yields damage results in a range of 27.2 ± 3.3% with 99% certainty.

4.5 Urban vs. rural and age analysis

DNV GL categorized grid cells as urban or rural to determine whether greater or less dense energy delivery infrastructure influenced the amount of impact from the storm. Figure 4-3 provides the graphic representation of urban versus rural geographic breakdown for the service area.

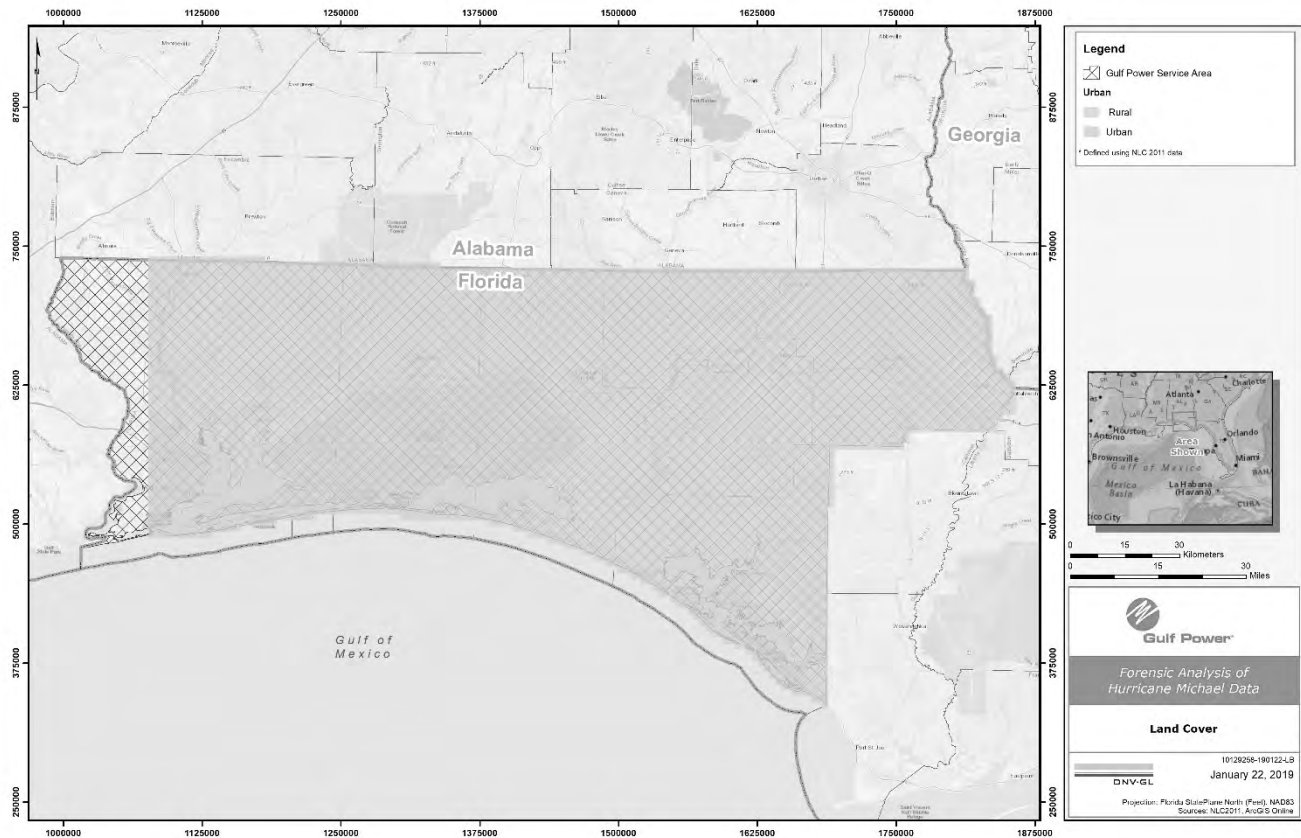


Figure 4-3 Land Cover Classification

Based on the analysis, no statistical correlation was found between reported damage and urban or rural classifications. As a robustness check, a basic logit model was employed regressing grid cell type with damage rates. No statistical evidence was found that a zone classified as rural or urban affected the damage of poles.

DNV GL created a pre/post 2007 pole installation variable to account for a change in construction standards in the year 2007. The results suggest that poles installed in 2007 or prior were more likely to be damaged than pole installed more recently. A statistically significant relationship exists between pre/post 2007 installation and whether the pole was damaged. A full display of rural vs. urban and pre/post 2007 installation by damage rates are shown below. Table 4-8 provides the breakdown of damage rates by of rural and urban areas and year of standard changes of poles.

Table 4-8 Damage rate by Rural vs. urban with age of poles surveyed

	Urban			Rural		
	Surveyed	Damaged	Damage rate	Surveyed	Damaged	Damage rate
Installed Pre-2007	548	178	32%	369	112	30%
Installed 2007 or after	180	19	11%	74	10	14%

4.6 Analysis of flood impacted areas

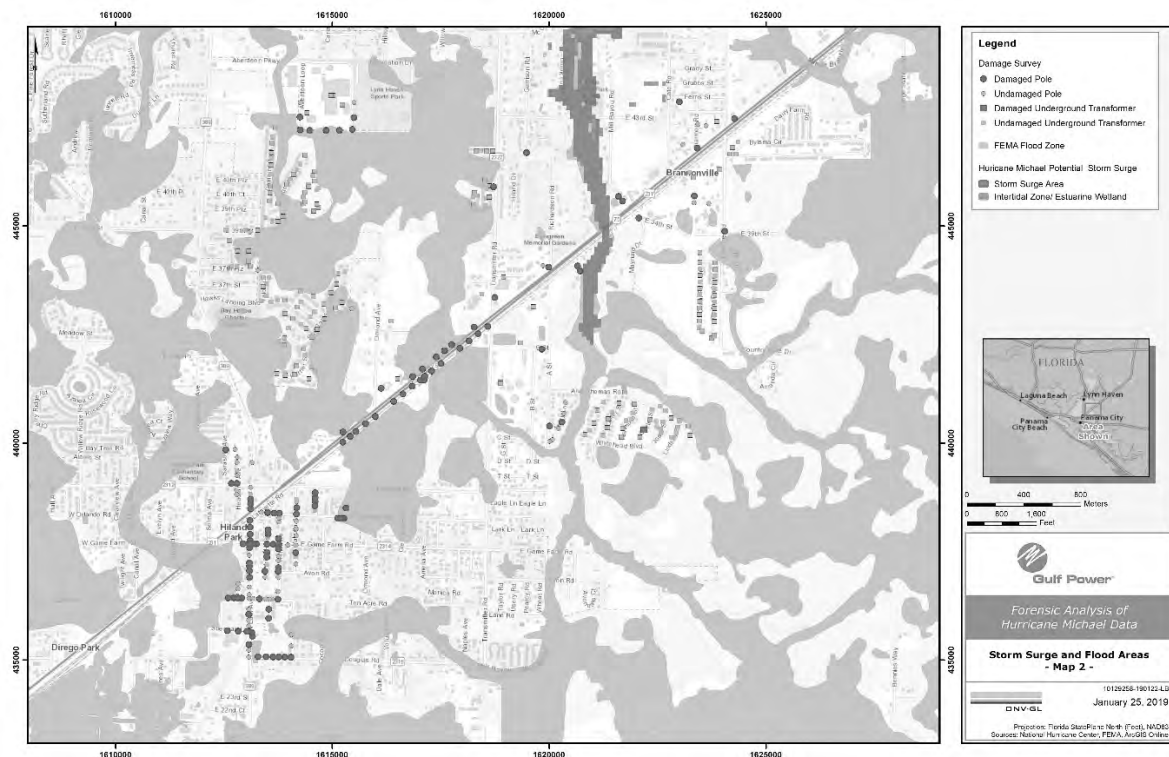
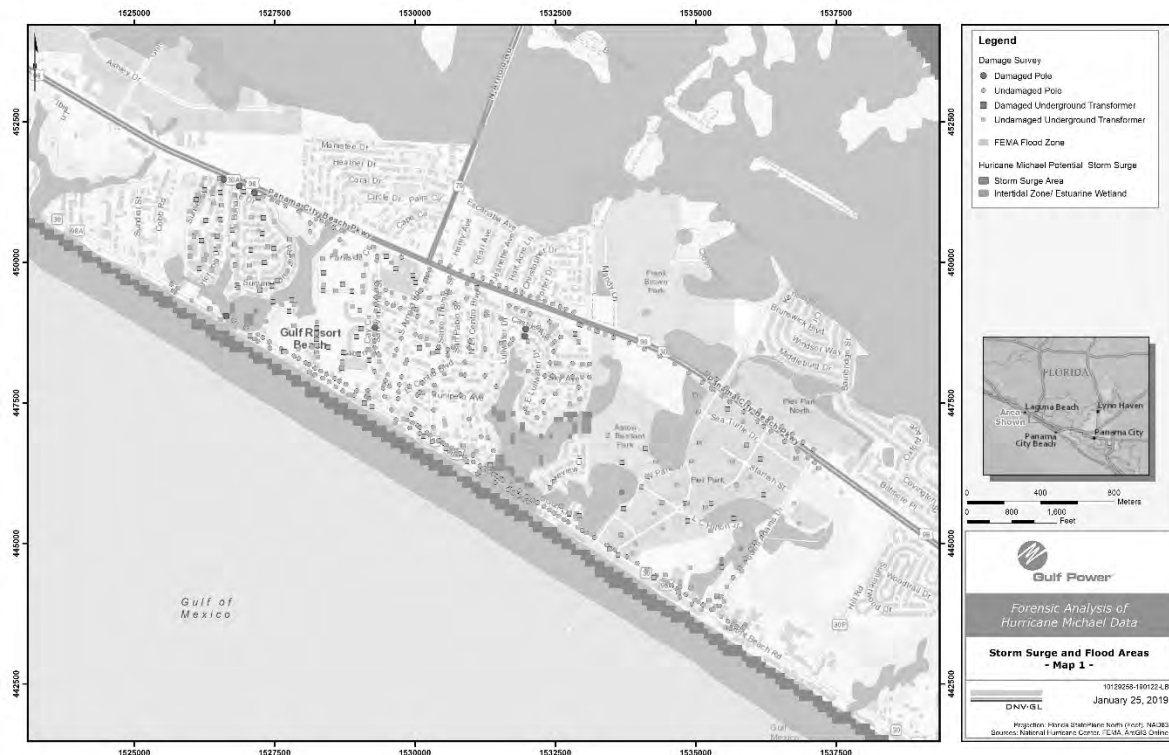
As part of the analysis, DNV GL reviewed the storm damage survey data versus available NOAA potential storm surge⁹ and FEMA flood zone locations to understand if there may be any correlation with these conditions. From NWS measurements¹⁰, the greatest amount of storm surge occurred southeast of Tyndall Air Force Base, where it was estimated to be 9-14 feet above ground level. Storm surge inundation heights dropped off significantly west of Mexico Beach, where the hurricane made landfall. Around Panama City and St. Andrew Bay the inundation height was estimated to be 4-6 above ground level.

We reviewed underground transformer, junction structure, and the pole damage data with respect to this information. Of the underground transformers that were surveyed, 42 were in a FEMA flood zone and only 1 of those was damaged (2.4%). Additionally, 1 underground transformer overlapped with a NOAA estuarine wetland/intertidal zones and 6 underground transformers overlapped NOAA areas of potential storm surge; no underground transformers were damaged in these areas. For junctions, 11 structures were within FEMA flood zones, none of which were damaged. No junctions overlapped with NOAA storm surge areas. Of the surveyed poles, 26 were within the NOAA storm surge areas, of which none were damaged. There were 112 surveyed poles that overlapped with the FEMA flood zone areas. Forty-two of these were damaged (37.5%).

Figures 4-4 and 4-5 provide examples in the Gulf Power Eastern District service area where damage survey information was collected, the locations of flood zones and areas of potential storm surge. As can be seen, very few of the structures found to be damaged lie within flood zone or areas of potential storm surge.

⁹ Actual measurements of storm surge inundation from Hurricane Michael were not available at the time of this analysis..

¹⁰ J. Beven, R. Berg and A. Hagan, National Hurricane Center, "Tropical Cyclone Report, Hurricane Michael", May 17, 2019



5 DAMAGE EXTRAPOLATION ANALYSIS

The purpose of the extrapolation analysis was to determine expected failure rates by grid cell for the Eastern District of Gulf Power's service area in order to compare actual damage versus expected damage. This was done using the damage survey data and the calculated failure rates by wind speed.

5.1 Description of Map Grid Cells

DNV GL divided the Eastern District of the Gulf Power service area into 552 1-mile by 1-mile grid cells, each numerically identified and associated with maximum wind gust and wind speed characteristics, and urban versus rural. The pole/structure damage data was also associated with a grid cell based on the pole/structure location. This information was used to identified statistical relationships between the damaged assets and contributing factors.

The breakdown between urban and rural grid cells is shown in Table 5-1.

Table 5-1 Gulf Power grid cells by urban and rural areas in the Eastern District

Type	Number of grid zones	Percentage of total
Urban	125	23%
Rural	427	77%
Total	552	

Table 5-2 shows the distribution of poles in relation to urban or rural areas.

Table 5-2 Gulf Power distribution and transmission poles, street lights by grid zone type in the Eastern District

	Urban		Rural		Total
	Population	Percent of total	Population	Percent of total	
Poles	33,920	57%	19,278	32%	53,198
Street Light	5,385	9%	1,108	2%	6,493
					59,691

5.2 Key Assumptions for Extrapolation Analysis

To determine expected failure estimates based on the available data, DNV GL extrapolated the failure rates from the surveyed grid cells to Eastern District of the utility service area. In doing so, the following assumptions were used:

1. Each grid cell is of one type, i.e., either Rural or Urban;
2. Wind speed data: each grid cell contained an estimated maximum wind gust and wind speed value based on available weather data; actual conditions may have varied;
3. The Osmose field survey concentrated on high probability of damage areas;

4. The contributing factors for each record of damage to pole/structure were merged into one cause as noted in Table 3-1. Again, surveyed damage included pole damage (breakage), impacted pole (leaning), damaged conductor (wire down), and damaged cross arm.

5.3 Correlation of Weather Data to Storm Damage

The extrapolation of damaged distribution infrastructure for the Eastern District of the Gulf Power service area was performed using the average sustained wind speeds and maximum wind gusts associated with the surveyed grid cells. Failure rates by grid cell were estimated based on the ratio of number of damaged poles surveyed to total number of poles surveyed per grid cell. Grid cells with less than 30 poles surveyed ($n=30$) were removed to avoid skewing of results consistent with the previous notes about misleading data due to small sample sizes (see Section 4.3). This resulted in a total sample size of $n=841$ used for the failure rate estimates out of the original 1,171 poles and structures surveyed (71.8%).

Failure rates by grid cell were modelled using a simple linear regression twice for (1) average sustained wind speed (mph) and (2) maximum wind gust (mph). Understanding that failure rates are not a solely a function of wind speeds, DNV GL sought to determine a better estimate of failure rates by controlling for variation of several other pole attributes. These other attributes include the year the pole was manufactured, if the pole was in an urban location (urban = 1; rural = 0), if the pole is wooden (wood = 1; otherwise = 0), the height (ft) of the pole, if the pole was on a feeder line (feeder line = 1; otherwise = 0), and if the pole was installed before or after the new 2007 construction standard (installed in 2007 and beyond = 1; installed in 2006 or before = 0). Outputs from both models are shown below in Table 5-3 with coefficients and standard errors for the respective models¹¹. Note that the R^2 , a common measure of goodness-of-fit for econometric models¹², is higher for the maximum wind gust than for the average wind gust. This indicates that maximum wind gust captures more variation in the failure rates and is thus a better explanation for pole damage rates than sustained wind speed.

¹¹ Interpretation of the model will not be the focus of this section as the model is used to provide a per pole failure rate as opposed to a failure rate attributed to an area.

¹² R^2 is a common statistical measure for goodness-of-fit for econometric models – in this case an ordinary least square estimate of failure rate by controlling either average wind speed or maximum wind gust. High R^2 values suggest that the model better explains the variation and is evidence of a stronger predication.

Table 5-3: Linear regression of average wind speed and maximum wind gust (mph)

Dependent Variable: Observed grid cell pole failure rate		
	Avg. Wind Speed (Std. Error)	Max. Wind Gust (Std. Error)
Intercept	-4.947*** (0.762)	-4.068*** (0.686)
Wind Speed (mph)	0.017*** (0.000)	0.015*** (0.000)
Year Manufactured	0.002*** (0.000)	0.002*** (0.000)
New Construction Standard	-0.044*** (0.012)	-0.046*** (0.011)
Urban	-0.183*** (0.009)	-0.158*** (0.008)
Wood	0.219*** (0.019)	0.219*** (0.017)
Height (ft)	-0.007** (0.001)	-0.005*** (0.001)
Feeder	0.004 (0.014)	0.007 (0.012)
R²	0.807	0.843
Statistical significance levels of * p<0.1, **p<0.05, ***p<0.01		

The output from these models provides the ability to estimate the failure rate for average wind speed and maximum wind gust by pole as opposed to by region. The linear form of these results are determines using the following equations¹³:

$$Failure Rate_{i,Avg Wind Speed} = Intercept + 0.017(Avg. Wind Speed) + 0.002(Year) + \dots + 0.004(Feeder)$$

$$Failure Rate_{i,Max Wind Gust} = Intercept + 0.015(Max. Wind Gust) + 0.002(Year) + \dots + 0.007(Feeder)$$

Once the failure rates by average sustained wind and maximum wind gust were imputed to each pole based on its characteristics, the overall failure rates were modelled to determine an estimated failure rate for the service area as a whole. Because these estimations are subject to error, DNV GL included an upper and lower confidence estimate to provide a confidence level of the failure rates. The output of these models is shown below in Table 5-4.

¹³ For simplicity, only the first two and last variables are included in the equation to show the structure of the linear estimation.

Table 5-4: Dependent Variable: Imputed individual pole failure rate

	Point (Std. Error)	Avg. Wind Speed	
		Upper Confidence (Std. Error)	Lower Confidence (Std. Error)
Intercept	-0.451*** (0.017)	-0.260*** (0.018)	-0.421*** (0.010)
Wind Speed (mph)	0.013*** (0.000)	0.013*** (0.000)	0.010*** (0.000)
R²	0.674	0.672	0.781
	Point (Std. Error)	Max. Wind Gust	
		Upper Confidence (Std. Error)	Lower Confidence (Std. Error)
Intercept	-0.868*** (0.022)	-0.692*** (0.022)	-0.740*** (0.013)
Wind Speed (mph)	0.013*** (0.000)	0.013*** (0.000)	0.010*** (0.000)
R²	0.759	0.756	0.840

Statistical significance levels of * p<0.1, **p<0.05, ***p<0.01

To show these results graphically, the intercept and wind speed coefficients were graphed to show the linear relationship between estimated failure rates and sustained wind speed and maximum wind gust. These graphical representations of the estimations are shown below in Figure 5-1 where the dark blue line represents the average sustained wind speed failure rate with light blue lines showing the upper and lower confidence intervals. The maximum wind gust failure rate is shown as the dark green line with light green lines representing the upper and lower confidence interval.

From Figure 5-1, we see that there is a failure rate of 0% below 18 mph winds. Between 18 mph and 41 mph of sustained average winds, failure rates begin to rise. The point estimate shows that failure rates begin at 33 mph sustained average winds. These continue to increase at a linear rate with 25% failure at 53 mph, 50% failure at 72 mph, 75% failure at 90 mph, and 100% failure 110 mph sustained average winds. For maximum wind gusts, failure rate remains at 0% until between 52 mph and 74 mph maximum wind gust. The point estimate shows that failure rates begin at 67 mph maximum wind gust. These continue to increase at a linear rate with 25% failure at 88 mph, 50% failure at 105 mph, 75% failure at 125 mph, and 100% failure at 144 mph maximum wind gust.

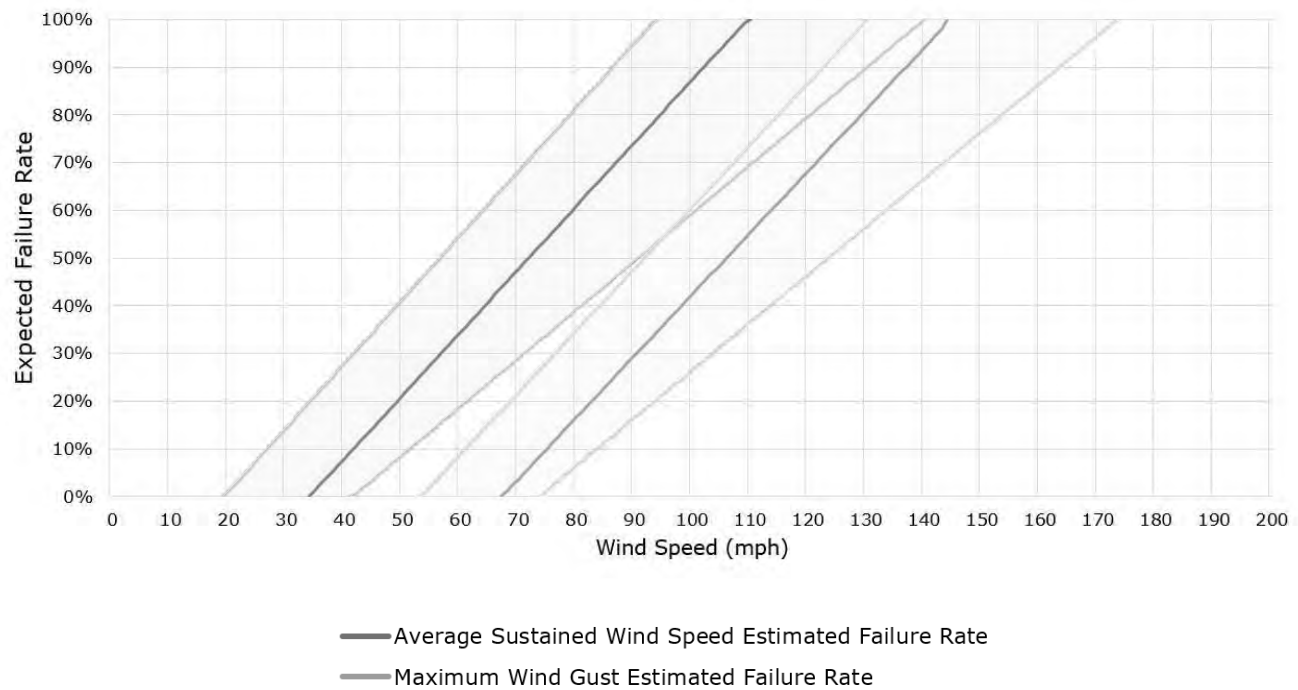


Figure 5-1 Failure rates of average wind speed and maximum wind gust (mph)

It should be noted that these failure rates are statistic rate estimates. As such, they are subject to error. Not all poles may or will follow these linear patterns. Additionally, this process for determining the failure rates comes with limitations that must be considered. The results used to obtain the failure rates are based on a non-statically random sample of poles in the Eastern District. The field survey was conducted in an area of high damage and thus the results may be subject to statistical bias.

5.4 Results of Extrapolation

The extrapolation of the failure rates to the Eastern District of the Gulf Power service area was performed using the maximum wind gusts associated with each grid cell. The amount of expected failures for each grid cell were determined based on wind gusts and the wind speed-failure rate curves presented in Figure 5-1. Poles that had a resulting expected failure rate below 0% were replaced with 0% and those with an expected failure rate above 100% were replaced with 100%.

Based on the speed-failure rate curve, and the extrapolated wind speed data for each map grid zone in the service area, the probability for impact and damage (combined) is shown for each grid zone in the service area in Figure 5-2. The scale is the percent damage to the pole/structure population in each grid.

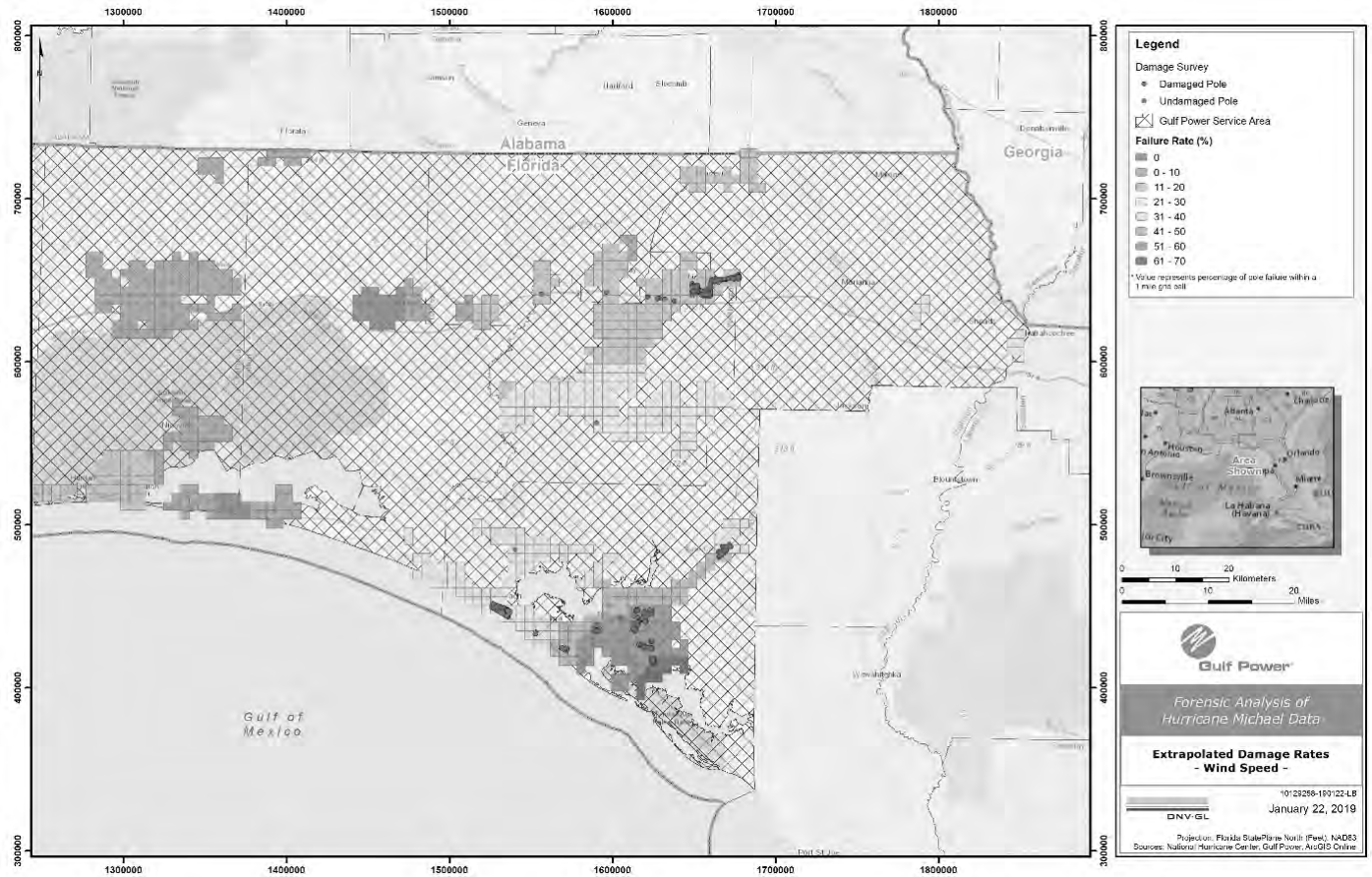


Figure 5-2 Extrapolated Gulf Power Damages to the Eastern District Service Area

The figure shows that the most severe damage probability occurred in the areas surveyed by Osmose in the Panama City area and north-easterly towards Youngstown. Based on this analysis between 30% (when considering maximum wind gust) and 30.4% (when considering maximum sustained wind) of the poles and structures in the Eastern District of the Gulf Power service area would have been damaged in conditions that were experienced during Hurricane Michael. The lower bound estimate for these models suggest a failure rate of 16.3% for maximum sustained wind) and 17.0% for maximum wind gust¹⁴. It is important to reiterate that the expected damage estimates derived from the survey data are likely higher than what was experienced due to the survey primarily being focused areas of high damage occurrence. To improve the accuracy of these estimates, future site surveys should seek to perform surveys using a random sample across the service area.

6 STORM DATA FORENSICS ANALYSIS CONCLUSION

During a major storm event, such as Hurricane Michael, high winds are the primary factor in damages to distribution poles and other structures. Sustained winds and wind gusts stress poles and cross arms and

¹⁴ The upper bound damage estimates are between 48.3% 50.6%. These were not considered here given that they are taking the upper confidence of the estimates that were obtained from a sample area of high damage.

trees or other windborne debris hit poles, conductors and cross arms resulting in costly damage. Damage resulting from windborne debris and trees is generally outside of Gulf Power's control. Pole damage is often caused by trees and branches located outside Gulf Power's right-of-way.

Damage to conductors may be due to pole damage (broken) and conductors being hit directly by windborne debris. This is often also outside of Gulf Power's control. Insulator failures are mainly a result of debris or trees hitting conductors, leading to breakage of the post insulator.

DNV GL analyzed a variety of potential factors in the damage. This included wind speeds, urban versus rural settings, age, and the possibility of flooding or storm surge as a potential cause. The analyses showed no statistical correlation between reported damage and urban or rural classifications; however, the construction standards to which the poles were installed (Grade B vs. Grade C) appears to factor in to the damage rate. Survey data also indicates that Class 2 poles were less often damaged than Class 3, 5 and 6 poles.

Further, in reviewing flood zones and areas where storm surge may have been a factor, no correlation could be made with damage. This is likely because storm surge was not as extensive in the Gulf Power area as it was further east along the coast.

Based on field survey data analyzed, the Eastern District of the Gulf Power service area was estimated to have experienced damage to as much as 30% of their distribution grid assets. In actuality, Gulf Power is known to have experienced damage to approximately 12% of its distribution pole assets. Although, the extent of damaged poles was lower than what would have been expected, wide-spread, lengthy outages were still experienced across the territory. Given the findings that suggest newer pole construction standards reduce the likelihood of damage and that stronger pole classes (e.g. Class 2) were found to be less often damaged than Class 3, 5, and 6 poles, investments in storm hardening may improve system performance during future storm events

APPENDIX A FAILURE RATES BY DISTRIBUTION AND STREETLIGHT POLE PER SURVEY IN THE EASTERN DISTRICT

Grid zone	Zone type	Total pole pop.	Poles surveyed	Surveyed poles damaged	Damage rate	Pole broken		Pole leaning		Conductor damage		Damaged cross arm		Underground dip exposed		Other	
						Number damaged	Rate	Number damaged	Rate	Number damaged	Rate	Number damaged	Rate	Number damaged	Rate	Number damaged	Rate
1012	Rural	36	29	6	21%	0	0%	0	0%	6	21%	0	0%	0	0%	0	0%
1013	Rural	39	28	5	18%	0	0%	0	0%	5	18%	0	0%	0	0%	0	0%
1087	Rural	21	19	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
1117	Rural	62	1	1	100%	1	100%	0	0%	0	0%	0	0%	0	0%	0	0%
1118	Rural	129	46	28	61%	13	28%	6	13%	9	20%	0	0%	0	0%	0	0%
1119	Rural	10	1	1	100%	1	100%	0	0%	0	0%	0	0%	0	0%	0	0%
1160	Rural	40	31	12	39%	0	0%	2	6%	10	32%	0	0%	0	0%	0	0%
1191	Rural	126	35	12	34%	4	11%	1	3%	7	20%	0	0%	0	0%	0	0%
1192	Rural	47	14	9	64%	4	29%	3	21%	2	14%	0	0%	0	0%	0	0%
1233	Rural	101	14	3	21%	0	0%	0	0%	3	21%	0	0%	0	0%	0	0%
1234	Rural	87	60	21	35%	3	5%	0	0%	17	28%	0	0%	1	2%	0	0%
1235	Rural	20	8	3	38%	0	0%	0	0%	2	25%	0	0%	0	0%	1	13%
1306	Rural	75	5	4	80%	0	0%	0	0%	4	80%	0	0%	0	0%	0	0%
1307	Rural	129	75	6	8%	1	1%	1	1%	4	5%	0	0%	0	0%	0	0%
1308	Rural	23	7	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
1378	Rural	99	18	2	11%	1	6%	0	0%	1	6%	0	0%	0	0%	0	0%
1379	Urban	219	74	7	9%	1	1%	1	1%	4	5%	0	0%	0	0%	1	1%
1380	Rural	4	1	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
1523	Urban	207	2	1	50%	0	0%	0	0%	0	0%	0	0%	0	0%	1	50%
1593	Rural	71	2	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
1662	Rural	88	3	2	67%	2	67%	0	0%	0	0%	0	0%	0	0%	0	0%

1730	Rural	98	2	2	100%	0	0%	0	0%	2	100%	0	0%	0	0%	0	0%
1766	Urban	205	9	5	56%	1	11%	0	0%	3	33%	1	11%	0	0%	0	0%
1767	Rural	83	7	4	57%	0	0%	1	14%	2	29%	1	14%	0	0%	0	0%
1770	Urban	439	16	11	69%	4	25%	1	6%	6	38%	0	0%	0	0%	0	0%
1771	Urban	680	4	2	50%	0	0%	1	25%	1	25%	0	0%	0	0%	0	0%
1772	Urban	785	72	38	53%	9	13%	5	7%	24	33%	0	0%	0	0%	0	0%
1833	Urban	205	7	6	86%	3	43%	0	0%	3	43%	0	0%	0	0%	0	0%
1834	Urban	62	27	26	96%	12	44%	9	33%	5	19%	0	0%	0	0%	0	0%
1835	Urban	662	5	5	100%	0	0%	3	60%	2	40%	0	0%	0	0%	0	0%
1837	Urban	721	19	11	58%	4	21%	6	32%	1	5%	0	0%	0	0%	0	0%
1899	Urban	158	4	3	75%	2	50%	0	0%	1	25%	0	0%	0	0%	0	0%
1900	Urban	114	2	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
1901	Urban	693	112	63	56%	20	18%	11	10%	32	29%	0	0%	0	0%	0	0%
1965	Urban	146	2	2	100%	0	0%	1	50%	1	50%	0	0%	0	0%	0	0%
2056	Urban	88	2	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
2159	Urban	69	6	1	17%	0	0%	0	0%	1	17%	0	0%	0	0%	0	0%
2160	Urban	524	5	5	100%	4	80%	1	20%	0	0%	0	0%	0	0%	0	0%
2222	Urban	36	1	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
2223	Urban	409	1	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
2410	Urban	351	6	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
2411	Urban	925	41	3	7%	0	0%	0	0%	2	5%	1	2%	0	0%	0	0%
2546	Rural	63	2	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
2586	Urban	387	10	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
2754	Urban	97	16	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
2755	Urban	393	9	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
2810	Urban	489	141	2	1%	0	0%	0	0%	2	1%	0	0%	0	0%	0	0%
2811	Rural	41	30	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
2864	Urban	243	10	3	30%	0	0%	0	0%	3	30%	0	0%	0	0%	0	0%

2865	Urban	366	119	2	2%	0	0%	0	0%	1	1%	0	0%	0	0%	1	1%
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About DNV GL

Driven by our purpose of safeguarding life, property and the environment, DNV GL enables organizations to advance the safety and sustainability of their business. We provide classification and technical assurance along with software and independent expert advisory services to the maritime, oil and gas, and energy industries. We also provide certification services to customers across a wide range of industries. Operating in more than 100 countries, our professionals are dedicated to helping our customers make the world safer, smarter and greener.

APPENDIX C

(Gulf's 2020-2029 SPP Costs & 2020 Project Level Detail)

2020-2029 Storm Protection Plan 'SPP' Program Cost

(\$ in Millions)

SPP Programs (1)(2)	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	Total SPP Cost	Annual Average Cost
<u>Distribution Inspection Program</u>												
Operating Expenses	\$0.93	\$0.98	\$0.98	\$0.98	\$0.98	\$0.98	\$0.98	\$0.98	\$0.98	\$0.98	\$9.75	\$0.98
Capital Expenditures	\$2.50	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	\$27.70	\$2.77
Total	\$3.43	\$3.78	\$3.78	\$3.78	\$3.78	\$3.78	\$3.78	\$3.78	\$3.78	\$3.78	\$37.45	\$3.75
<u>Transmission Inspection Program</u>												
Operating Expenses	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	\$0.35	\$3.50	\$0.35
Capital Expenditures	\$3.15	\$3.15	\$3.15	\$3.15	\$3.15	\$3.15	\$3.15	\$3.15	\$3.15	\$3.15	\$31.50	\$3.15
Total	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$3.50	\$35.00	\$3.50
<u>Distribution Feeder Hardening Program</u>												
Operating Expenses	\$0.78	\$2.51	\$2.43	\$2.29	\$2.29	\$2.29	\$2.29	\$2.29	\$2.29	\$2.29	\$21.75	\$2.18
Capital Expenditures	\$11.50	\$35.90	\$34.00	\$30.30	\$30.30	\$30.30	\$30.30	\$30.30	\$30.30	\$30.30	\$293.50	\$29.35
Total	\$12.28	\$38.41	\$36.43	\$32.59	\$32.59	\$32.59	\$32.59	\$32.59	\$32.59	\$32.59	\$315.25	\$31.53
<u>Distribution Hardening - Lateral Undergrounding Program</u>												
Operating Expenses	\$0.00	\$0.18	\$0.18	\$0.18	\$0.18	\$0.18	\$0.18	\$0.18	\$0.18	\$0.18	\$1.62	\$0.16
Capital Expenditures	\$0.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$5.00	\$45.00	\$4.50
Total	\$0.00	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$46.62	\$4.66
<u>Transmission Hardening Program</u>												
Operating Expenses	\$0.07	\$0.40	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$5.27	\$0.53
Capital Expenditures	\$5.22	\$45.10	\$54.90	\$54.90	\$53.90	\$53.90	\$53.90	\$53.90	\$53.90	\$53.90	\$483.52	\$48.35
Total	\$5.29	\$45.50	\$55.50	\$55.50	\$54.50	\$54.50	\$54.50	\$54.50	\$54.50	\$54.50	\$488.79	\$48.88
<u>Vegetation Management - Distribution Program</u>												
Operating Expenses	\$5.03	\$4.68	\$4.69	\$4.70	\$4.70	\$4.71	\$4.71	\$4.71	\$4.71	\$4.71	\$47.35	\$4.74
Capital Expenditures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5.03	\$4.68	\$4.69	\$4.70	\$4.70	\$4.71	\$4.71	\$4.71	\$4.71	\$4.71	\$47.35	\$4.74
<u>Vegetation Management - Transmission Program</u>												
Operating Expenses	\$2.50	\$2.87	\$2.87	\$2.87	\$2.87	\$2.87	\$2.87	\$2.87	\$2.87	\$2.87	\$28.33	\$2.83
Capital Expenditures	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$2.50	\$2.87	\$2.87	\$2.87	\$2.87	\$2.87	\$2.87	\$2.87	\$2.87	\$2.87	\$28.33	\$2.83
<u>Total SPP Cost</u>												
Operating Expenses	\$9.66	\$11.97	\$12.10	\$11.97	\$11.97	\$11.98	\$11.98	\$11.98	\$11.98	\$11.98	\$117.57	\$11.76
Capital Expenditures	\$22.37	\$91.95	\$99.85	\$96.15	\$95.15	\$95.15	\$95.15	\$95.15	\$95.15	\$95.15	\$881.22	\$88.12
Total	\$32.03	\$103.92	\$111.95	\$108.12	\$107.12	\$107.13	\$107.13	\$107.13	\$107.13	\$107.13	\$998.79	\$99.88

(1) See also 2020 - 2022 project level details provided in Appendix

(2) Costs include previous year(s) projects carried over to current year, current year's project costs and future year's preliminary project costs (e.g., engineering)

2020 - 2022 Storm Protection Plan 3 Year Summary By Program

Storm Protection Plan 'SPP' Programs	2020 Plan		2021 Plan		2022 Plan	
	Cap	O&M	Cap	O&M	Cap	O&M
Distribution Inspection Program	\$2,500,000	\$933,000	\$2,800,000	\$983,000	\$2,800,000	\$983,000
Transmission Inspection Program	\$3,150,000	\$350,000	\$3,150,000	\$350,000	\$3,150,000	\$350,000
Distribution Feeder Hardening Program	\$11,500,000	\$779,000	\$35,895,000	\$2,504,000	\$33,995,000	\$2,428,000
Distribution Hardening - Lateral Undergrounding Program	\$0	\$0	\$5,000,000	\$180,000	\$5,000,000	\$180,000
Transmission Hardening Program	\$5,220,000	\$70,000	\$45,100,000	\$400,000	\$54,900,000	\$600,000
Vegetation Management - Distribution Program	\$0	\$5,030,881	\$0	\$4,678,346	\$0	\$4,685,489
Vegetation Management - Transmission Program	\$0	\$2,502,932	\$0	\$2,872,936	\$0	\$2,872,936
Total SPP Cost	\$22,370,000	\$9,665,814	\$91,945,000	\$11,968,282	\$99,845,000	\$12,099,425
	Total Program Cost = \$32M		Total Program Cost = \$104M		Total Program Cost = \$112M	
	Avg Annual Cost = \$3M		Avg Annual Cost = \$10M		Avg Annual Cost = \$11M	

2020-2022 Project Level Detail (by Program)

Distribution Inspection Program (2020-2022)

2020 Plan		2021 Plan		2022 Plan	
Cap	O&M	Cap	O&M	Cap	O&M
\$2,500,000	\$933,000	\$2,800,000	\$983,000	\$2,800,000	\$983,000

Distribution Mainline Feeder Patrol	2020 Plan		2021 Plan		2022 Plan	
	Cap	O&M	Cap	O&M	Cap	O&M
Distribution Mainline Feeder Patrol Fort Walton: 71 Feeders; Panama City: 75 Feeders; Pensacola: 159 Feeders	\$300,000	\$163,000	\$300,000	\$163,000	\$300,000	\$163,000

Distribution - Pole Inspections (Cyclic)	2020 Plan		2021 Plan		2022 Plan	
	Cap	O&M	Cap	O&M	Cap	O&M
Pole Inspection (Cyclic) - Distribution	\$2,200,000	\$770,000	\$2,500,000	\$820,000	\$2,500,000	\$820,000

Transmission Inspection Program (2020-2022)

2020 Plan		2021 Plan		2022 Plan	
Cap	O&M	Cap	O&M	Cap	O&M
\$3,150,000	\$350,000	\$3,150,000	\$350,000	\$3,150,000	\$350,000

Transmission Pole Inspections	2020 Plan		2021 Plan		2022 Plan	
	Cap	O&M	Cap	O&M	Cap	O&M
Pole Inspection - Transmission	\$3,000,000	\$250,000	\$3,000,000	\$250,000	\$3,000,000	\$250,000

Substation Equipment Inspections	2020 Plan		2021 Plan		2022 Plan	
	Cap	O&M	Cap	O&M	Cap	O&M
Equipment Inspection - Substation	\$150,000	\$100,000	\$150,000	\$100,000	\$150,000	\$100,000

Distribution Feeder Hardening Program (2020-2022)

2020 Plan		2021 Plan		2022 Plan	
Cap	O&M	Cap	O&M	Cap	O&M
\$11,500,000	\$779,000	\$35,895,000	\$2,504,000	\$33,995,000	\$2,428,000

Distribution Feeder Hardening

2020 Projects	District	Substation	Feeders	Scope	Estimated Cost		Estimated Start	Estimated Completion	Number of Customers		Criteria
					Capital	Expense			Residential	Com/Industrial	
Brentwood 6678 & Oakfield 7922	Pensacola	Brentwood/Oakfield	6678/7922	Replace and hardening 37 poles	\$1,087,000	\$108,000	March 2020	December 2020	4,331	286	CIF
Avalon 5792	Pensacola	Avalon	5792	Replace and hardening 68 poles	\$1,325,000	\$121,000	March 2020	December 2020	2,974	250	CIF
Bayou Marcus 5572	Pensacola	Bayou Marcus	5572	Replace and hardening 60 poles	\$925,000	\$84,000	March 2020	December 2020	1,371	15	CIF
Turner 5662	Fort Walton	Turner	5662	Replace and hardening 123 poles	\$867,000	\$54,000	October 2020	December 2021	3,105	269	CIF
Hathaway 8642	Panama City	Hathaway	8642	Replace and hardening 150 poles	\$1,790,000	\$169,000	June 2020	December 2020	2,560	170	CIF
Redwood 8722	Panama City	Redwood	8722	Replace and hardening 34 poles	\$506,000	\$44,000	June 2020	December 2020	1,789	263	CIF
Total =					\$6,500,000	\$580,000	*CIF = Critical Infrastructure Facility				

2021 Program Details	Estimated Projects	Feeder Impact	Scope	Estimated Cost
To Be Determined	6 to 18	6 to 18	Hardening range of 12 to 32 miles of feeder, and replacement of approximately 500 - 930 poles	\$26.4MM

2022 Program Details	Estimated Projects	Feeder Impact	Scope	Estimated Cost
To Be Determined	6 to 18	6 to 18	Hardening range of 12 to 32 miles of feeder, and replacement of approximately 500 - 930 poles	\$26.4MM

Distribution Automation	2020 Capital Plan	2021 Capital Plan	2022 Capital Plan
Distribution Automated Feeder Switch 'AFS' Capital; Feeder Recloser & Switched Installations. 2020: Fort Walton: 31 Sites; Panama City: 16 Sites; Pensacola 35 Sites	\$3,200,000	\$3,600,000	\$1,700,000
Distribution Automation Other Capital: Communication & Control Equipment for Fault Current Indicators and other field equipment capable of providing SCADA information and controls	\$1,800,000	\$5,895,000	\$5,895,000

Distribution Hardening - Lateral Undergrounding Program (2021-2022)

2020 Plan *		2021 Plan		2022 Plan	
Cap	O&M	Cap	O&M	Cap	O&M
\$0	\$0	\$5,000,000	\$180,000	\$5,000,000	\$180,000

2021 Program Details	Estimated Projects	Lateral Impact	Scope	Estimated Cost
To Be Determined	8	8 miles	Replace overhead conductor with underground conductors based on predetermined criteria	\$5M

2022 Program Details	Estimated Projects	Lateral Impact	Scope	Estimated Cost
To Be Determined	8	8 miles	Replace overhead conductor with underground conductors based on predetermined criteria	\$5M

* 2020 - Gulf Power will begin Evaluating and Engineering Undergrounding of Laterals and Plans to Begin Construction in 2021.

Transmission Hardening Program (2020-2022)

2020 Plan		2021 Plan		2022 Plan	
Cap	O&M	Cap	O&M	Cap	O&M
\$5,220,000	\$70,000	\$45,100,000	\$400,000	\$54,900,000	\$600,000

Substation Hardening

2020 Projects	District	Substation Impact	Scope	Estimated Cost		Estimated Start	Estimated Completion	Number of Customers	
				Capital	Expense			Residential	Commercial/Industrial
Shalimar Substation Storm Hardening	Central	Shalimar	Storm Hardened Control House	\$300,000	\$0	January 2020	June 2020	4,827	378
Hurlburt Substation Storm Hardening	Central	Hurlburt	Storm Hardened Control House With Flood monitoring	\$300,000	\$0	June 2020	December 2020	6,054	348
Niceville Substation Storm Hardening	Central	Niceville	Storm Hardened Control House	\$300,000	\$0	June 2020	December 2020	5,122	462
Naval Air Station North Terminal Station Storm Hardening	Western	NAS North Terminal	Transmission Line Terminal Station Flood Monitoring	\$20,000	\$0	June 2020	December 2020	0	1
Naval Air Station South Terminal Station Storm Hardening	Western	NAS South Terminal	Transmission Line Terminal Station Flood Monitoring	\$20,000	\$0	June 2020	December 2020	0	2
Smith Construction Substation Storm Hardening	Eastern	Smith Construction	Substation Flood Monitoring	\$20,000	\$0	June 2020	December 2020	0	25
Blountstown Substation Storm Hardening	Eastern	Blountstown	Substation Flood Monitoring	\$20,000	\$0	June 2020	December 2020	0	2
Romana Substation Storm Hardening	Western	Romana	Substation Flood Monitoring	\$20,000	\$0	June 2020	December 2020	1,255	534
Total =				\$1,000,000	\$0				

2021 Program Details	Estimated Projects	Impact	Scope	Estimated Cost	
				Capital	Expense
To Be Determined	3	3	Storm Hardened Control House	\$1,000,000	\$0

2022 Program Details	Estimated Projects	Impact	Scope	Estimated Cost	
				Capital	Expense
To Be Determined	3	3	Storm Hardened Control House	\$1,000,000	\$0

Substation Resiliency

2020 Projects	District	Substation/Line Impact	Scope	Estimated Cost		Estimated Start	Estimated Completion	Number of Customers	
				Capital	Expense			Residential	Commercial/Industrial
Valparaiso Substation Transformer Bank Addition	Fort Walton	Substation	Add 2nd Substation Transformer Bank. Design & Civil work in 2020 and Construct in 2021	\$75,000	\$0	January 2020	December 2021	5,245	863
South Crestview Substation Transformer Bank Addition	Fort Walton	Substation	Add 2nd Substation Transformer Bank. Design & Civil work in 2020 and Construct in 2021	\$75,000	\$0	January 2020	December 2021	5,923	1,191
Hurlburt Substation Transformer Bank Addition	Fort Walton	Substation	Add 2nd Substation Transformer Bank. Design & Civil work in 2020 and Construct in 2021	\$570,000	\$0	January 2020	December 2021	6,054	348
Total =				\$720,000	\$0				

2021 Program Details	Estimated Projects	Impact	Scope	Estimated Cost	
				Capital	Expense
To Be Determined	20	18	Transmission/Substation Resiliency Projects	\$24,500,000	0

2022 Program Details	Estimated Projects	Impact	Scope	Estimated Cost	
				Capital	Expense
To Be Determined	20	20	Transmission/Substation Resiliency Projects	\$24,500,000	0

Wood Structure Replacement

2020 Projects	District	Number of structures to be replaced	Transmission Line	Estimated Cost		Estimated		Number of Customers	
				Capital	Expense	Start	Completion	Residential	Commercial/Industrial
Caryville Transmission Line Tap	Fort Walton	30	Glendale - Ponce De Leon 115 kV	\$1,500,000	\$30,000	May 2020	September 2020	Transmission System Loop	
Santa Rosa - Miramar #1 Transmission Line	Fort Walton	40	Santa Rosa - Miramar #1 115 kV	\$2,000,000	\$40,000	January 2020	December 2020	Transmission System Loop	
Total =				\$3,500,000	\$70,000				

2021 Program Details	Estimated Projects	Number of structures to be replaced	Line Impact	Estimated Cost	
				Capital	Expense
To Be Determined	20	400	6	\$20M	

2021 Program Details	Estimated Projects	Number of structures to be replaced	Line Impact	Estimated Cost	
				Capital	Expense
To Be Determined	30	600	10	\$30M	

Vegetation Management Program (2020-2022)						
Vegetation Management - Distribution Program	2020 Plan		2021 Plan		2022 Plan	
	Cap	O&M	Cap	O&M	Cap	O&M
Vegetation Management - Distribution Program	\$0	\$5,030,881	\$0	\$4,678,346	\$0	\$4,685,489
Vegetation Management - Transmission Program	2020 Plan		2021 Plan		2022 Plan	
	Cap	O&M	Cap	O&M	Cap	O&M
Vegetation Management - Transmission Program	\$0	\$2,502,932	\$0	\$2,872,936	\$0	\$2,872,936

APPENDIX D

(Gulf's Distribution Hardening Design Guidelines)

Distribution Hardening Design Guidelines

The following guidelines will be used to standardize the design of Gulf Power overhead distribution facilities when practical, feasible, and cost effective.

General

1. Gulf Power has made a change to adopt the Extreme Wind Loading Standards as the design criteria for (1) new pole line construction, (2) pole line extensions, (3) pole line relocations, (4) feeder pole replacements on multi-circuit pole lines, (5) feeder pole replacements on Top Critical Infrastructure Feeders, and (6) major equipment structures. Pole Foreman will be used for the guidelines to determine the necessary pole class and type for all work.
2. For maintenance, existing Non-Top Critical Infrastructure pole lines may be evaluated using National Electrical Safety Code combined ice and wind loading with Grade B construction. This represents the loading prior to the adoption of the Extreme Wind Loading Standards. If the pole must be replaced, refer to Pole Foreman calculations for the minimum class pole to be installed at Extreme Wind Loading Standards.
3. Every attempt should be made to place new or replacement poles in private easements or as close to the front edge of property (The Right-of-Way Line) as practical.
4. Overhead pole lines should be placed in front lot lines or accessible locations where feasible.
5. When replacing poles, the new pole should be set as close as possible to the existing pole to avoid the creation of a new pole location.
6. Poles are not to be placed in medians.
7. Concrete poles are not to be placed in inaccessible locations or locations that could potentially become inaccessible.
8. Every effort should be made not to install poles in sidewalks. If a pole must be placed in a sidewalk, a minimum unobstructed sidewalk width of 32 Inches must be maintained to comply with the American Disabilities Act requirements.
9. If concrete poles are required by the governing agency as a requirement of the permit, and if the work is being done solely for Gulf Power purposes (Feeder Tie, Et Cetera), then the concrete poles are installed with no differential charges. If the concrete poles are required as a condition of the permit, and the work is being done at the request of a customer to provide service to the customer or relocation by request of the customer, then the customer is charged a differential cost for the concrete poles.

10. When installing new overhead secondary spans, multiplexed cable should be used instead of open wire secondary. When line reconductoring or relocating existing pole lines containing open wire secondary, replace the open wire with multiplexed cable whenever possible. The system neutral should not be removed when replacing open wire secondary with multiplexed cable if primary wire is present. It is necessary to maintain a separate system neutral for operational continuity of the system.
11. When designing overhead facilities where secondary and service crossings exist across major roadways; Engineers, Engineering Representatives and Engineering Contractors should take into consideration placing these secondary street crossings underground.
12. Whenever extending a feeder, line reconductoring of a feeder section, or attaching a device to a feeder; Engineers, Engineering Representatives and Engineering Contractors should reference the nearest existing disconnect switch number on the construction drawing and show the dimension to the switch.
13. When an overhead feeder crosses any obstacle to access (Id Est: Water bodies such as rivers, canals, swamps; limited access right-of-ways such as interstate highways, turnpikes, and expressways; Et Cetera) disconnect switches should be placed on both sides of the obstacle in order to isolate the crossing in the event of a wire down situation.
14. Projects that affect or extend feeder conductors should always be coordinated with Distribution Planning to ensure optimization of the distribution grid and to take into account future feeder plans such as, feeder boundary changes, sectionalizing devices, integration of automation and remotely controlled protection.

As always, good engineering judgment, safety, reliability, and cost effectiveness should be considered. In addition to these guidelines, all distribution facilities shall be engineered to meet the minimum requirements set forth in all applicable standards and codes including but not limited to the National Electrical Safety Code, Utility Accommodation Guide, and Gulf Power's Distribution Construction Standards. Please contact the Technical Services Distribution Construction Engineering Standards team with any questions.

New Construction

1. When installing a new feeder, lateral, or service pole, reference the Pole Sizing section for the guidelines to determine the necessary pole class and type to meet the Extreme Wind Loading Standard for the wind zone region (110, 120, 130 or 140 Miles Per Hour).
2. During the design of new pole lines in developed areas, field visits should be conducted to ensure the design would cause minimum impact to the existing property owners.
3. Overhead pole lines should not be built on both sides of a roadway unless agreed to by the customer nor should multi-circuit pole lines be created. When designing main feeder routes all viable options must be reviewed (Including alternative routes) and consideration should be given to constructing the line underground.
4. When there is an existing pole line in the rear easement, every effort should be made not to build a second pole line along the right of way.
5. When installing a pole line within a transmission line, accessible distribution poles should be concrete. Distribution concrete poles should not be installed in inaccessible locations.
6. If concrete distribution poles are installed in a concrete transmission line, there is no additional charge to the customer (The concrete poles are Gulf Power's choice and not requested by the customer). Coordination between the transmission and distribution design is critical and consideration should be given to a design with all transmission poles versus distribution intermediate poles. This approach will reduce the overall number of poles.
7. When transmission is overbuilding (Concrete structures), along an existing distribution corridor, if the distribution wood poles are in good condition, do not replace. If wood poles need to be changed out or relocated, replace with concrete poles to match the transmission pole type, coordination between the transmission and distribution design is critical and consideration should be given to a design with all transmission poles versus distribution intermediate poles. This approach will reduce the overall number of poles.

Existing / Maintenance

1. When installing and/or replacing a feeder, lateral, or service pole on an existing pole line, Pole Foreman will be used for the guidelines to determine the necessary pole class and type to meet the Extreme Wind Loading Standards.
2. When installing or replacing a feeder pole on a feeder that serves a Top Critical Infrastructure Feeder customer, ensure the new pole will meet the Extreme Wind Loading Standards so that it will not have to be replaced when the feeder is hardened as a hardening project.
3. When extending pole lines, Pole Foreman will be used for the guidelines to determine the necessary pole class and type to meet the Extreme Wind Loading Standards. If concrete poles are requested by the customer or are required as a condition of the permit and fall outside the Pole Foreman recommendations, the customer will pay a differential charge for the concrete poles.
4. When replacing pole(s) and anchor(s) with larger self-supporting concrete poles, caution should be used, as the property owners in the vicinity of the pole will not necessarily perceive this concrete pole as a better choice.
5. When replacing poles on a multi-circuit feeder, the replacement pole should be designed for Extreme Wind Loading Standards using Pole Foreman to calculate the wind loading.

Relocations

1. When relocating a pole line, Pole Foreman will be used for the guidelines to determine the necessary pole class and type to meet the Extreme Wind Loading Standard for the wind zone region (110, 120, 130 or 140 Miles Per Hour).
2. When relocating either a concrete or wood pole line for a highway improvement project, the existing pole line type should be used as a guide for the pole type replacements. There is no additional charge for concrete poles if the existing poles being relocated are concrete (Like for like relocation). If the customer requests an upgrade to concrete poles, a differential is charged.
3. Reimbursable relocations will equal the cost to relocate the line built to the Extreme Wind Loading Standards (Plus removal of old line), including indirect cost.
4. Agency relocation projects should be coordinated with Distribution Planning to ensure optimization of the distribution grid and to take into account future feeder plans such as, feeder boundary changes, sectionalizing devices, integration of automation and remotely controlled protection.

Crossing Multi-Lane Limited Access Highways

The following guidelines are to be used when an overhead feeder crosses any obstacle to access (Id Est: Limited access right-of-ways such as interstate highways, turnpikes, and expressways, Et Cetera). Similar consideration can be given to water bodies such as rivers, canals, swamps.

1. Underground installation is the preferred design for all new crossings (1, 2, and 3 phase circuits) that cross multi-lane limited access highways and hardening of existing crossings.
2. Underground crossing for 1 and 2 phases should be designed for potential three phase feeder size cable. Ensure riser poles meet or exceed the Extreme Wind Loading Standard design for the designated region. For further information, please contact the Centralized Engineering Services Distribution Hardening team.
3. For accessible overhead crossings, use concrete poles for the crossing poles and minimum Class 2 wood poles for the intermediate poles. For inaccessible overhead crossings, minimum Class 2 wood poles should be used for the crossing and intermediate poles. All poles installed should meet or exceed Extreme Wind Loading Standard for the designated region.
4. Every attempt should be made to install storm guys and back guys for the highway crossing poles. Storm guys are not required on the adjacent poles.
5. Consider installing disconnect switches on adjacent poles on both sides of the crossing (Or as required by field conditions) to isolate the feeder section for restoration. Switches are to be installed in accessible locations that can be reached with readily available aerial equipment.
6. Use Pole Foreman to check for uplift on all poles.
7. Ensure to maintain proper clearance above or under all highways as dictated by the owner of the right-of-way.
8. Any conductors crossing the highway that have splices should be replaced with a continuous conductor. One additional set of dead-end insulators at the highway crossing pole may be used if this eliminates the need for splices when installing a new pole.
9. Engineers, Engineering Representatives, and Engineering Contractors must conduct a pre-design meeting with the Production Lead to ensure the feasibility of the proposed design.
10. As always, use good engineering judgment to produce a quality, cost-effective design.

Pole Sizing

1. Gulf Power has made a change to adopt Extreme Wind Loading Standards as the design criteria for (1) new pole line construction, (2) pole line extensions, (3) pole line relocations, (4) feeder pole replacements on multi-circuit pole lines, (5) feeder pole replacements on Top Critical Infrastructure Feeders, and (6) major equipment structures. Pole Foreman will be used for the guidelines to determine the necessary pole class and type for all work.
2. When installing or replacing a feeder pole on a feeder that serves a Top Critical Infrastructure Feeder customer, ensure the new pole will meet the Extreme Wind Loading Standards design so that it will not have to be replaced when the feeder is hardened as a hardening project.
3. For maintenance, existing Non-Top Critical Infrastructure pole lines may be evaluated using National Electrical Safety Code combined ice and wind loading with Grade B construction. This represents the loading prior to the adoption of the Extreme Wind Loading Standards. If the pole must be replaced, Pole Foreman will be used for guidance to determine the minimum class pole to be installed at Extreme Wind Loading Standards.
4. When performing work on an existing pole, and the pole requires change out (Exempli Gratia: clearance height, location, condition, or the ability to support the planned activity), use Pole Foreman. If the planned work can be done without changing out the pole and the pole meets minimum National Electrical Safety Code Grade B wind loading guidelines, use the existing pole(s).
5. Foreign pole owners are required to discuss design requirements with Gulf Power prior to construction. Gulf Power will assist with identifying the targeted poles.
6. Efforts should be made to ensure that span distances do not exceed 250 feet for wood poles and 350 feet for concrete poles even if longer spans would meet the Extreme Wind Loading Standards requirements.
7. Concrete poles are preferred in the cases where replacement costs would be extremely high (Id Est: Duct system riser pole, corner poles with multiple circuits, critical poles, Et Cetera). No differential is charged for poles in this case.

Lateral Pole Policy

1. All existing poles must meet National Electrical Safety Code Grade B standards as an absolute minimum.
2. If a pole is modified in any way, it must meet National Electrical Safety Code Grade B standards at a minimum when completed.
3. All replacement lateral poles must meet National Electrical Safety Code Extreme Wind Loading Standards and be compliant with Gulf Power Distribution Construction Policies.

Practical Purposes and Means

1. Design and engineer all poles to the National Electrical Safety Code Extreme Wind Loading Standards and to meet Gulf Power Distribution Construction Policies.
2. Engineers, Engineering Representatives, and Engineering Contractors must run Pole Foreman on all designed Work Request and poles suspected of being substandard.
3. If you are completing substantial work on a pole, such as installing additional cables, upgrading a transformer, reconductoring or new framing; The pole must meet the Extreme Wind Loading Standards and the revised Pole Class standards.
4. Class 4 and Class 5 poles may only be installed for Services, Secondary, Street Lights, and Outdoor Lights. Once the available stock of Class 4 and Class 5 poles are used up, no more will be ordered and Gulf Power will install Class 3 poles for these applications.
5. In no case should Class 4 or Class 5 poles be installed in laterals.

Please contact the Technical Services Distribution Construction Engineering Standards team for situations that still are in question after careful consideration.

Gulf Power Service Territory (Extreme Wind Loading Standards Map)

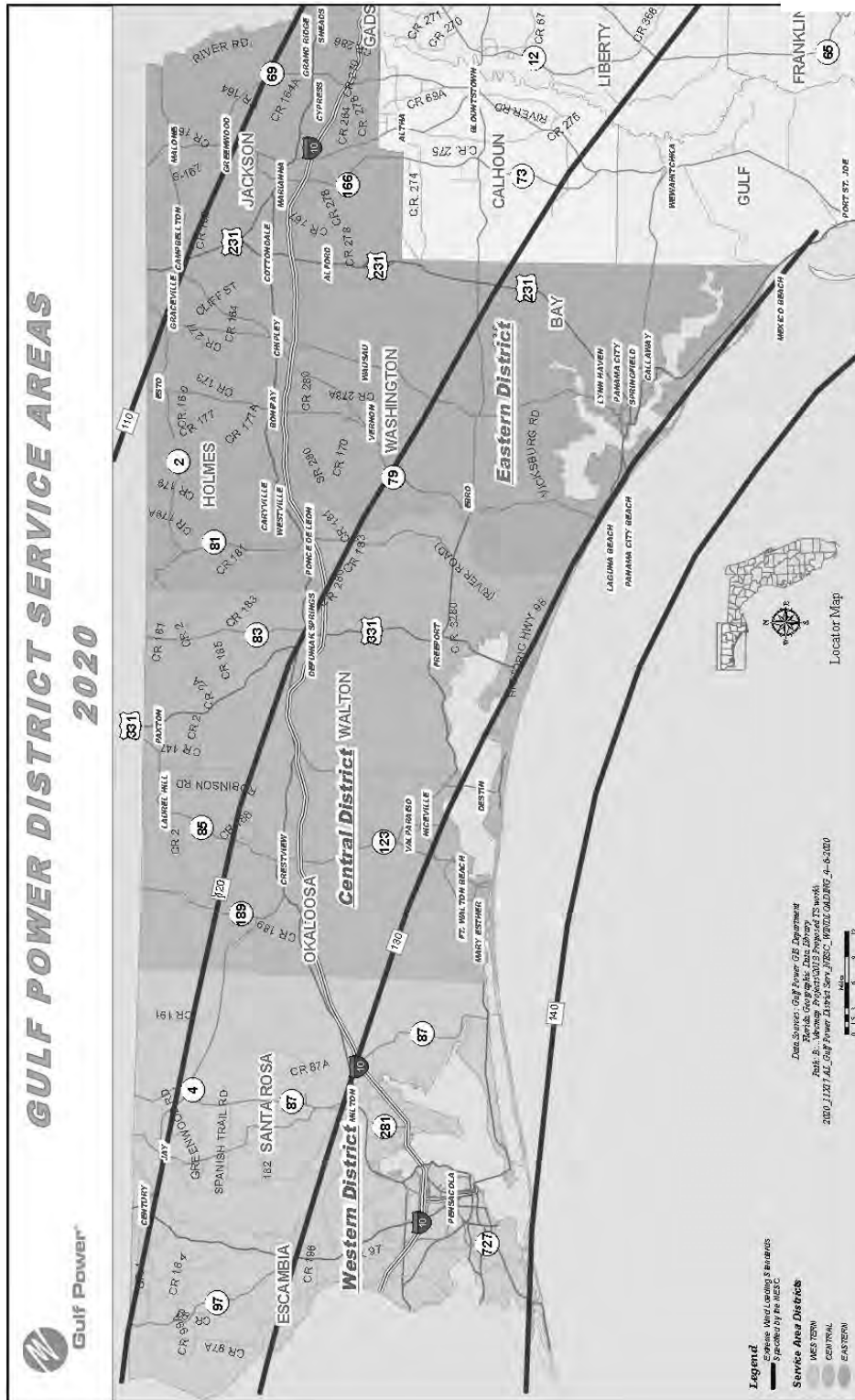


Exhibit MJ-3

Exhibit MJ-3 - FPL Actual/Estimated Storm Protection Plan Work to be Performed in 2021
Distribution Feeder Hardening Program

Region	Substation	Feeder	Projected Start Year ⁽ⁿ⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Broward	BASSCREEK	706362		2019		2021	\$ -	\$ 298,043	\$ 298,043	100%	Project_Acceleration	Available Resource(s)
Broward	BASSCREEK	706366		2021		2022	\$ -	\$ 762,435	\$ 762,435	100%	Project_Acceleration	Permit(s) Received
Broward	BASSCREEK	706364	2020	2020	2022	2023	\$ 1,666,809	\$ 1,666,596	\$ (213)	0%		
Broward	BEVERLY	706831		2019		2023	\$ -	\$ 1,212,809	\$ 1,212,809	100%	Project_Acceleration	Permit(s) Received
Broward	BEVERLY	706839		2021		2024	\$ -	\$ 487,900	\$ 487,900	100%	Project_Acceleration	Prioritization Change
Broward	BEVERLY	706842		2021		2024	\$ -	\$ 243,801	\$ 243,801	100%	Project_Acceleration	Prioritization Change
Broward	BEVERLY	706834	2019	2021	2021	2022	\$ -	\$ 137,671	\$ 137,671	100%	Project_Acceleration	Prioritization Change
Broward	BEVERLY	706832		2019		2022	\$ 2,045,902	\$ (1,094,960)	\$ (1,094,960)	-54%	Project_Delayed	Available Resource(s)
Broward	BEVERLY	706833	2019	2020	2021	2022	\$ 1,757,080	\$ 1,237,708	\$ (519,363)	-30%	Project_Delayed	Available Resource(s)
Broward	BEVERLY	706844	2021	2021	2023	2024	\$ 16,174	\$ 16,171	\$ (3)	0%		
Broward	BEVERLY	706837	2018	2019	2022	2022	\$ 603,607	\$ 603,530	\$ (77)	0%		
Broward	BUTTERFLY	706433		2020		2022	\$ -	\$ 81,785	\$ 81,785	100%	Project_Acceleration	Available Resource(s)
Broward	BUTTERFLY	706432		2020		2022	\$ -	\$ 37,686	\$ 37,686	100%		
Broward	CHAPEL	706961	2020	2020	2023	2024	\$ 3,790,936	\$ -	\$ (3,790,936)	-100%	Project_Delayed	Prioritization Change
Broward	CHAPEL	706962	2020	2020	2022	2021	\$ 1,053,038	\$ 1,052,903	\$ (135)	0%		
Broward	COLLINS	707532	2021	2021	2024	2024	\$ 24,202	\$ 24,199	\$ (3)	0%		
Broward	COPANS	706634		2021		2024	\$ -	\$ 360,544	\$ 360,544	100%	Project_Acceleration	Prioritization Change
Broward	COPANS	706636		2021		2022	\$ -	\$ 254,414	\$ 254,414	100%	Project_Acceleration	Prioritization Change
Broward	COPANS	706635	2019	2019	2021	2021	\$ -	\$ 15,284	\$ 15,284	100%		
Broward	COPANS	706638	2021	2021	2023	2022	\$ 11,234	\$ 11,233	\$ (1)	0%		
Broward	COPANS	706637	2021	2021	2023	2024	\$ 12,583	\$ 12,581	\$ (2)	0%		
Broward	CROSSBOW	707665		2016		2021	\$ -	\$ 51,061	\$ 51,061	100%	Project_Acceleration	Available Resource(s)
Broward	CROSSBOW	707661	2017	2018	2021	2021	\$ 23,683	\$ 23,680	\$ (3)	0%		
Broward	CRYSTAL	703733		2020		2021	\$ -	\$ 353,635	\$ 353,635	100%	Project_Acceleration	Available Resource(s)
Broward	CRYSTAL	703734	2020	2021	2023	2022	\$ 2,666,261	\$ 1,067,635	\$ (1,598,626)	-60%	Project_Delayed	Engineering Delayed
Broward	CRYSTAL	703739	2021	2021	2022	2022	\$ 15,517	\$ 15,515	\$ (2)	0%		
Broward	CRYSTAL	703735	2020	2020	2022	2023	\$ 1,490,372	\$ 1,490,181	\$ (190)	0%		
Broward	CULLUM	707132	2021	2021	2023	2022	\$ 18,063	\$ 18,060	\$ (3)	0%		
Broward	CYPRESS CREEK	702133		2021		2021	\$ -	\$ 557,251	\$ 557,251	100%	Project_Acceleration	Permit(s) Received
Broward	CYPRESS CREEK	702136		2021		2024	\$ -	\$ 233,188	\$ 233,188	100%	Project_Acceleration	Prioritization Change
Broward	CYPRESS CREEK	702137	2020	2020	2022	2021	\$ 1,968,931	\$ 741,926	\$ (1,227,005)	-62%	Project_Delayed	Resource(s) Delayed
Broward	CYPRESS CREEK	702134		2018		2021	\$ -	\$ 49,926	\$ 49,926	100%		
Broward	CYPRESS CREEK	702132	2020	2020	2022	2023	\$ 1,285,275	\$ 1,285,110	\$ (164)	0%		
Broward	CYPRESS CREEK	702139	2020	2021	2022	2023	\$ 1,504,045	\$ 1,503,853	\$ (192)	0%		
Broward	DANIA	701532		2019		2021	\$ -	\$ 88,368	\$ 88,368	100%	Project_Acceleration	Available Resource(s)
Broward	DANIA	701533		2020		2021	\$ -	\$ 358,558	\$ 358,558	100%	Project_Acceleration	Available Resource(s)
Broward	DANIA	701535	2019	2020	2021	2022	\$ 2,884,466	\$ 1,756,880	\$ (1,127,586)	-39%	Project_Delayed	Permit(s) Delayed
Broward	DANIA	701536		2018		2021	\$ -	\$ 32,517	\$ 32,517	100%		
Broward	DANIA	701537		2020		2023	\$ -	\$ 850,383	\$ 850,383	100%	Project_Acceleration	Engineering Available
Broward	DANIA	701531	2021	2021	2024	2022	\$ 19,549	\$ 19,546	\$ (3)	0%		
Broward	DAVIE	702532	2021	2021	2023	2023	\$ 8,820	\$ 8,619	\$ (201)	0%		
Broward	DAVIE	702537	2021	2021	2023	2021	\$ 13,983	\$ 13,982	\$ (1)	0%		
Broward	DAVIE	702533	2021	2021	2023	2023	\$ 16,245	\$ 16,243	\$ (2)	0%		
Broward	DAVIE	702535	2021	2021	2023	2024	\$ 16,433	\$ 16,431	\$ (2)	0%		
Broward	DAVIE	702531	2021	2021	2023	2023	\$ 19,181	\$ 19,179	\$ (2)	0%		
Broward	DAVIE	702536	2021	2021	2024	2024	\$ 20,797	\$ 20,784	\$ (13)	0%		
Broward	DAVIE	702534	2021	2021	2024	2024	\$ 22,606	\$ 22,603	\$ (3)	0%		
Broward	DEERFIELD BEACH	705531		2018		2021	\$ -	\$ 643,983	\$ 643,983	100%	Project_Acceleration	Permit(s) Received

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Broward	DEERFIELD BEACH	703537	2017	2021	2021	2021	\$ 31,523	\$ 31,519	\$ (4)	0%		
Broward	DEERFIELD BEACH	703539	2021	2021	2023	2023	\$ 9,989	\$ 9,988	\$ (1)	0%		
Broward	DEERFIELD BEACH	703532	2021	2021	2023	2024	\$ 12,949	\$ 12,947	\$ (2)	0%		
Broward	DEERFIELD BEACH	703541	2018	2019	2023	2023	\$ 13,791	\$ 13,790	\$ (2)	0%		
Broward	DEERFIELD BEACH	703540	2021	2021	2023	2024	\$ 16,865	\$ 16,862	\$ (3)	0%		
Broward	DEERFIELD BEACH	703538	2021	2021	2024	2025	\$ 22,311	\$ 22,308	\$ (3)	0%		
Broward	DRIFTWOOD	702032	2020	2020	2022	2022	\$ -	\$ 50,477	\$ 50,477	100%		
Broward	DRIFTWOOD	702036	2021	2021	2023	2022	\$ 16,233	\$ 16,231	\$ (2)	0%		
Broward	DRIFTWOOD	702038	2018	2019	2021	2021	\$ 22,716	\$ 22,713	\$ (3)	0%		
Broward	DRIFTWOOD	702034	2021	2021	2024	2024	\$ 31,994	\$ 31,990	\$ (4)	0%		
Broward	ELY	702639	2018	2019	2021	2021	\$ 65,016	\$ 75,203	\$ 10,187	16%		
Broward	ELY	702634	2021	2021	2024	2022	\$ 20,859	\$ 20,856	\$ (3)	0%		
Broward	ELY	702637	2021	2021	2024	2024	\$ 26,482	\$ 26,479	\$ (3)	0%		
Broward	ELY	702633	2018	2019	2021	2021	\$ 32,016	\$ 32,012	\$ (4)	0%		
Broward	ELY	702638	2018	2019	2021	2021	\$ 39,896	\$ 39,891	\$ (5)	0%		
Broward	FAIRMONT	700731	2019	2019	2021	2021	\$ -	\$ 130,150	\$ 130,150	100%	Project _Acceleration	Available Resource(s)
Broward	FAIRMONT	700733	2021	2021	2024	2025	\$ 19,359	\$ 19,357	\$ (2)	0%		
Broward	FAIRMONT	700738	2021	2021	2024	2022	\$ 20,061	\$ 20,058	\$ (3)	0%		
Broward	FAIRMONT	700732	2021	2021	2024	2024	\$ 23,360	\$ 23,357	\$ (3)	0%		
Broward	FAIRMONT	700735	2021	2021	2024	2025	\$ 29,795	\$ 29,791	\$ (4)	0%		
Broward	FASHION	704465	2019	2019	2021	2021	\$ -	\$ 1,349	\$ 1,349	100%		
Broward	FLAMINGO	707286	2020	2020	2022	2023	\$ 1,925,555	\$ -	\$ (1,925,555)	-100%	Project _Delayed	Prioritization Change
Broward	FLAMINGO	707284	2016	2016	2021	2023	\$ 37,216	\$ 37,211	\$ (5)	0%		
Broward	GOOLSBY	707736	2021	2021	2024	2024	\$ -	\$ 254,199	\$ 254,199	100%	Project _Acceleration	Prioritization Change
Broward	GOOLSBY	707732	2021	2021	2024	2022	\$ 18,139	\$ 18,137	\$ (2)	0%		
Broward	GOOLSBY	707731	2021	2021	2024	2024	\$ 20,288	\$ 20,286	\$ (2)	0%		
Broward	GRIFFIN	709162	2020	2020	2021	2021	\$ -	\$ 51,393	\$ 51,393	100%	Project _Acceleration	Available Resource(s)
Broward	HACIENDA	708932	2019	2019	2021	2021	\$ -	\$ 300,845	\$ 300,845	100%	Project _Acceleration	Available Resource(s)
Broward	HACIENDA	708933	2016	2019	2021	2023	\$ 17,585	\$ 17,583	\$ (2)	0%		
Broward	HALLANDALE	709932	2021	2021	2023	2024	\$ -	\$ 318,092	\$ 318,092	100%	Project _Acceleration	Prioritization Change
Broward	HALLANDALE	709938	2021	2021	2023	2024	\$ 16,157	\$ 16,155	\$ (2)	0%		
Broward	HALLANDALE	709936	2019	2020	2022	2022	\$ 360,115	\$ 360,069	\$ (46)	0%		
Broward	HALLANDALE	709931	2017	2016	2021	2021	\$ 1,580,463	\$ 1,580,261	\$ (202)	0%		
Broward	HAWKINS	702934	2021	2021	2022	2022	\$ -	\$ 1,184,539	\$ 1,184,539	100%	Project _Acceleration	Prioritization Change
Broward	HAWKINS	702938	2021	2021	2022	2022	\$ -	\$ 1,205,133	\$ 1,205,133	100%	Project _Acceleration	Permit(s) Received
Broward	HAWKINS	702939	2018	2019	2021	2021	\$ 5,911	\$ 5,910	\$ (1)	0%		
Broward	HAWKINS	702931	2021	2021	2023	2022	\$ 11,583	\$ 11,582	\$ (1)	0%		
Broward	HAWKINS	702933	2021	2021	2024	2024	\$ 27,324	\$ 27,321	\$ (3)	0%		
Broward	HAWKINS	702935	2018	2020	2022	2022	\$ 223,744	\$ 223,716	\$ (29)	0%		
Broward	HIGHLANDS	703834	2019	2019	2022	2022	\$ 818,361	\$ 818,256	\$ (105)	0%		
Broward	HOLLYBROOK	706165	2020	2020	2021	2021	\$ -	\$ 30,870	\$ 30,870	100%		
Broward	HOLLYBROOK	706167	2016	2016	2021	2021	\$ -	\$ 3,579	\$ 3,579	100%		
Broward	HOLLYBROOK	706163	2016	2016	2021	2021	\$ -	\$ 2,197	\$ 2,197	100%		
Broward	HOLLYBROOK	706168	2018	2019	2021	2023	\$ 67,665	\$ 67,656	\$ (9)	0%		
Broward	HOLLYWOOD	700233	2020	2020	2022	2023	\$ 1,143,298	\$ 1,143,152	\$ (146)	0%		
Broward	HOLLYWOOD	700235	2021	2021	2022	2021	\$ 1,299,750	\$ 1,299,584	\$ (166)	0%		
Broward	HOLLYWOOD	700232	2020	2020	2022	2021	\$ 1,492,305	\$ 1,492,114	\$ (191)	0%		
Broward	HOLMBERG	708461	2019	2020	2023	2023	\$ 22,657	\$ 22,654	\$ (3)	0%		
Broward	HOLMBERG	708463	2019	2019	2022	2022	\$ 23,842	\$ 23,839	\$ (3)	0%		
Broward	HOLMBERG	708465	2019	2020	2022	2023	\$ 650,589	\$ 650,506	\$ (83)	0%		
Broward	HOLY CROSS	701932	2020	2020	2022	2023	\$ 1,749,139	\$ 1,742,451	\$ (6,688)	-35%	Project _Delayed	Prioritization Change

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Broward	HOLY CROSS	701937		2013		2021	\$ -	\$ -	\$ -	100%		
Broward	HOLY CROSS	701938		2020		2021	\$ -	\$ 541,532	\$ 541,532	100%	Project_Acceleration	Prioritization Change
Broward	HOLY CROSS	701939	2020	2020	2023	2022	\$ 3,046,417	\$ 510,421	\$ (2,535,996)	-83%	Project_Delayed	Prioritization Change
Broward	HOLY CROSS	701940	2019	2020	2022	2021	\$ 1,100,500	\$ 1,100,359	\$ (141)	0%		
Broward	HUNTINGTON	708161	2020	2021		2024	\$ -	\$ 222,575	\$ 222,575	100%	Project_Acceleration	Prioritization Change
Broward	IMAGINATION	704264		2017		2021	\$ -	\$ 44,075	\$ 44,075	100%		
Broward	JACARANDA	705163	2021	2021		2022	\$ -	\$ 1,221,754	\$ 1,221,754	100%	Project_Acceleration	Permit(s) Received
Broward	LAKEVIEW	704934	2021	2021	2023	2021	\$ 8,453	\$ 8,452	\$ (1)	0%		
Broward	LAKEVIEW	704937	2021	2021	2024	2025	\$ 20,894	\$ 20,891	\$ (3)	0%		
Broward	LAKEVIEW	704931	2021	2021	2024	2024	\$ 22,109	\$ 22,108	\$ (1)	0%		
Broward	LAKEVIEW	704940	2021	2021	2024	2024	\$ 29,524	\$ 29,520	\$ (4)	0%		
Broward	LAKEVIEW	704938	2017	2018	2021	2023	\$ 37,926	\$ 37,921	\$ (5)	0%		
Broward	LAKEVIEW	704939	2018	2019	2021	2023	\$ 63,539	\$ 63,531	\$ (8)	0%		
Broward	LYONS	701131	2021	2021	2023	2024	\$ 13,163	\$ 13,162	\$ (1)	0%		
Broward	LYONS	701161	2019	2019	2021	2023	\$ 106,883	\$ 106,869	\$ (14)	0%		
Broward	MALLARD	704571	2021	2021		2024	\$ -	\$ 349,931	\$ 349,931	100%	Project_Acceleration	Prioritization Change
Broward	MALLARD	704561		2020		2021	\$ -	\$ 78,094	\$ 78,094	100%	Project_Acceleration	Available Resource(s)
Broward	MALLARD	704569	2019	2019	2021	2022	\$ 3,708,887	\$ 615,086	\$ (3,093,801)	-83%	Project_Delayed	Available Resource(s)
Broward	MALLARD	704585	2020	2021	2022	2023	\$ 1,489,882	\$ 1,489,874	\$ (8)	0%		
Broward	MARGATE	702240		2021		2024	\$ -	\$ 233,188	\$ 233,188	100%	Project_Acceleration	Prioritization Change
Broward	MARGATE	702231	2019	2020	2021	2022	\$ 2,912,378	\$ 949,918	\$ (1,962,460)	-67%	Project_Delayed	Resource(s) Delayed
Broward	MARGATE	702233	2020	2020		2022	\$ -	\$ 80,630	\$ 80,630	100%	Project_Acceleration	Available Resource(s)
Broward	MARGATE	702237	2019	2019	2022	2022	\$ 58,666	\$ 58,659	\$ (7)	0%		
Broward	MARGATE	702232	2019	2019	2021	2023	\$ 1,394,482	\$ 1,394,482	\$ (0)	0%		
Broward	MARGATE	702261	2020	2020	2021	2022	\$ 1,565,574	\$ 1,565,374	\$ (200)	0%		
Broward	MARTHUR	702731	2021	2021		2024	\$ -	\$ 456,061	\$ 456,061	100%	Project_Acceleration	Prioritization Change
Broward	MARTHUR	702733	2019	2020	2021	2022	\$ 2,456,083	\$ 966,018	\$ (1,490,065)	-61%	Project_Delayed	Resource(s) Delayed
Broward	MARTHUR	702737	2019	2019		2021	\$ -	\$ 136,286	\$ 136,286	100%	Project_Acceleration	Available Resource(s)
Broward	MARTHUR	702739	2019	2019		2021	\$ -	\$ 28,328	\$ 28,328	100%		
Broward	MARTHUR	702741	2020	2020	2022	2023	\$ 1,027,619	\$ 1,027,488	\$ (131)	0%		
Broward	MARTHUR	702740	2020	2020	2022	2023	\$ 1,304,566	\$ 1,304,400	\$ (167)	0%		
Broward	MARTHUR	702738	2020	2020	2022	2022	\$ 1,384,735	\$ 1,384,558	\$ (177)	0%		
Broward	MOFFETT	704133	2021	2021		2024	\$ -	\$ 498,513	\$ 498,513	100%	Project_Acceleration	Prioritization Change
Broward	MOFFETT	704134	2019	2020	2021	2021	\$ 2,444,643	\$ 1,382,032	\$ (1,062,611)	-43%	Project_Delayed	Resource(s) Delayed
Broward	MOFFETT	704132	2019	2020	2021	2022	\$ 1,492,305	\$ 1,492,114	\$ (191)	0%		
Broward	MOTOROLA	704032	2019	2019		2022	\$ -	\$ 625,213	\$ 625,213	100%	Project_Acceleration	Permit(s) Received
Broward	MOTOROLA	704063	2020	2020	2021	2022	\$ 2,149,884	\$ 1,887,292	\$ (462,692)	-22%	Project_Delayed	Resource(s) Delayed
Broward	MOTOROLA	704067	2019	2019	2021	2022	\$ 2,405,066	\$ 1,338,267	\$ (1,066,799)	-44%	Project_Delayed	Customer Negotiation(s)
Broward	MOTOROLA	704033	2021	2021	2023	2024	\$ 12,247	\$ 12,245	\$ (2)	0%		
Broward	MOTOROLA	704062	2021	2021	2024	2024	\$ 34,243	\$ 34,238	\$ (5)	0%		
Broward	MOTOROLA	704070	2018	2019	2021	2021	\$ 58,617	\$ 58,610	\$ (7)	0%		
Broward	NOB HILL	706664	2020	2020		2021	\$ -	\$ 63,326	\$ 63,326	100%	Project_Acceleration	Available Resource(s)
Broward	NOB HILL	706662	2018	2019	2021	2021	\$ 13,189	\$ 13,187	\$ (2)	0%		
Broward	OAKLAND PARK	700431	2021	2021		2023	\$ -	\$ 247,154	\$ 247,154	100%	Project_Acceleration	Prioritization Change
Broward	OAKLAND PARK	700435	2021	2021	2024	2024	\$ -	\$ 190,736	\$ 190,736	100%	Project_Acceleration	Prioritization Change
Broward	OAKLAND PARK	700436	2021	2021		2024	\$ -	\$ 63,381	\$ 63,381	100%	Project_Acceleration	Prioritization Change
Broward	OAKLAND PARK	700434	2019	2019	2021	2023	\$ 1,927,531	\$ 1,172,963	\$ (754,568)	-39%	Project_Delayed	Resource(s) Delayed
Broward	OAKLAND PARK	700461	2019	2019	2022	2023	\$ 63,991	\$ 63,982	\$ (9)	0%		
Broward	OAKLAND PARK	700438	2018	2019	2021	2023	\$ 85,972	\$ 85,961	\$ (11)	0%		
Broward	OAKLAND PARK	700441	2019	2019	2021	2023	\$ 1,457,616	\$ 1,457,430	\$ (186)	0%		
Broward	ORCHID	706362	2021	2021		2022	\$ -	\$ 1,158,130	\$ 1,158,130	100%	Project_Acceleration	Engineering Available

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Broward	PALM AIRE	703640	2019	2020	2022	2023	\$ 1,207,801	\$ 1,207,646	\$ (154)	0%		
Broward	PALM AIRE	703636	2019	2020	2021	2023	\$ 1,633,940	\$ 1,633,731	\$ (209)	0%		
Broward	PEMBROKE	702434	2019	2020	2021	2023	\$ 3,592,364	\$ 1,245,734	\$ (2,346,629)	-65%	Project_Delayed	Prioritization Change
Broward	PEMBROKE	702437	2019	2020	2021	2023	\$ 2,467,117	\$ 1,007,095	\$ (1,460,022)	-59%	Project_Delayed	Engineering Delayed
Broward	PERRY	702831	2020	2020	2022	2023	\$ 1,726,982	\$ 719,119	\$ (1,007,863)	-58%	Project_Delayed	Engineering Delayed
Broward	PERRY	702836	2020	2020	2022	2023	\$ -	\$ 237,017	\$ 237,017	100%	Project_Acceleration	Available Resource(s)
Broward	PERRY	702837	2020	2020	2023	2024	\$ 3,219,287	\$ -	\$ (3,219,287)	-100%	Project_Delayed	Prioritization Change
Broward	PERRY	702834	2020	2020	2022	2023	\$ 1,588,583	\$ 1,588,380	\$ (203)	0%		
Broward	PINEHURST	700331	2018	2018	2021	2023	\$ -	\$ 817,568	\$ 817,568	100%	Project_Acceleration	Available Resource(s)
Broward	PINEHURST	700332	2019	2019	2021	2023	\$ -	\$ 95,245	\$ 95,245	100%	Project_Acceleration	Available Resource(s)
Broward	PINEHURST	700335	2019	2019	2023	2023	\$ -	\$ 2,042,850	\$ 2,042,850	100%	Project_Acceleration	Engineering Available
Broward	PINEHURST	700338	2019	2019	2021	2023	\$ -	\$ 80,465	\$ 80,465	100%	Project_Acceleration	Available Resource(s)
Broward	PINEHURST	700336	2015	2015	2021	2021	\$ -	\$ 29,423	\$ 29,423	100%		
Broward	PINEHURST	700333	2021	2021	2024	2024	\$ 32,438	\$ 32,434	\$ (4)	0%		
Broward	PLANTATION	701639	2021	2021	2024	2024	\$ -	\$ 710,772	\$ 710,772	100%	Project_Acceleration	Prioritization Change
Broward	PLANTATION	701634	2021	2021	2024	2024	\$ -	\$ 339,318	\$ 339,318	100%	Project_Acceleration	Prioritization Change
Broward	PLANTATION	701637	2019	2020	2021	2022	\$ 2,092,050	\$ 679,736	\$ (1,412,314)	-68%	Project_Delayed	Engineering Delayed
Broward	PLANTATION	701633	2020	2020	2021	2021	\$ -	\$ 19,450	\$ 19,450	100%		
Broward	PLANTATION	701635	2019	2020	2021	2023	\$ 1,581,201	\$ 1,580,989	\$ (212)	0%		
Broward	PLAYLAND	701233	2019	2019	2021	2021	\$ -	\$ 48,573	\$ 48,573	100%		
Broward	POMPANO	700539	2021	2021	2023	2023	\$ 13,491	\$ 13,489	\$ (2)	0%		
Broward	POMPANO	700533	2021	2021	2023	2022	\$ 15,360	\$ 15,358	\$ (2)	0%		
Broward	POMPANO	700531	2021	2021	2023	2024	\$ 18,133	\$ 18,131	\$ (2)	0%		
Broward	POMPANO	700536	2021	2021	2024	2024	\$ 19,330	\$ 19,328	\$ (2)	0%		
Broward	POMPANO	700532	2021	2021	2024	2024	\$ 23,964	\$ 23,961	\$ (3)	0%		
Broward	POMPANO	700534	2018	2019	2021	2021	\$ 67,479	\$ 67,470	\$ (9)	0%		
Broward	PROGRESSO	709262	2018	2018	2021	2021	\$ -	\$ 541,732	\$ 541,732	100%	Project_Acceleration	Early Execution of Other Projects(s)
Broward	PROGRESSO	709261	2019	2019	2021	2021	\$ -	\$ 18,842	\$ 18,842	100%		
Broward	PROGRESSO	709263	2021	2021	2023	2021	\$ 9,640	\$ 9,639	\$ (1)	0%		
Broward	RAVENSWOOD	703134	2021	2021	2023	2021	\$ 11,195	\$ 11,193	\$ (2)	0%		
Broward	RAVENSWOOD	703137	2021	2021	2023	2024	\$ 11,337	\$ 11,336	\$ (1)	0%		
Broward	RAVENSWOOD	703136	2021	2021	2023	2024	\$ 13,156	\$ 13,154	\$ (2)	0%		
Broward	REMSBURG	705865	2020	2020	2023	2022	\$ 2,433,818	\$ 874,865	\$ (1,558,953)	-64%	Project_Delayed	Engineering Delayed
Broward	REMSBURG	705867	2020	2020	2022	2022	\$ 1,955,258	\$ 1,015,964	\$ (939,294)	-48%	Project_Delayed	Engineering Delayed
Broward	REMSBURG	705868	2020	2020	2022	2022	\$ 2,030,461	\$ 826,957	\$ (1,203,504)	-59%	Project_Delayed	Available Resource(s)
Broward	REMSBURG	705862	2019	2019	2022	2022	\$ 48,014	\$ 48,008	\$ (6)	0%		
Broward	RESERVATION	703435	2021	2021	2023	2022	\$ -	\$ 946,406	\$ 946,406	100%	Project_Acceleration	Engineering Available
Broward	RESERVATION	703434	2021	2021	2023	2024	\$ 16,583	\$ 16,581	\$ (2)	0%		
Broward	RESERVATION	703433	2021	2021	2024	2024	\$ 23,652	\$ 23,649	\$ (3)	0%		
Broward	RESERVATION	703432	2021	2021	2024	2024	\$ 28,329	\$ 28,326	\$ (3)	0%		
Broward	ROCK ISLAND	701836	2020	2020	2022	2022	\$ 2,663,178	\$ 768,785	\$ (1,894,392)	-71%	Project_Delayed	Resource(s) Delayed
Broward	ROCK ISLAND	701838	2020	2020	2022	2021	\$ 1,780,499	\$ 2,556,646	\$ 776,147	32%	Project_Acceleration	Engineering Available
Broward	ROCK ISLAND	701839	2020	2020	2023	2023	\$ 3,695,056	\$ 12,987	\$ (3,682,069)	-100%	Project_Delayed	Prioritization Change
Broward	ROCK ISLAND	701834	2019	2020	2022	2021	\$ 220,248	\$ 220,240	\$ (8)	0%		
Broward	ROCK ISLAND	701831	2020	2020	2023	2022	\$ 1,325,776	\$ 1,325,607	\$ (169)	0%		
Broward	ROCK ISLAND	701832	2019	2019	2021	2023	\$ 1,597,320	\$ 1,597,116	\$ (204)	0%		
Broward	ROHAN	703035	2020	2020	2021	2021	\$ -	\$ 13,660	\$ 13,660	100%		
Broward	ROHAN	703034	2021	2021	2024	2024	\$ 21,861	\$ 21,858	\$ (3)	0%		
Broward	ROHAN	703031	2021	2021	2024	2024	\$ 23,298	\$ 23,295	\$ (3)	0%		
Broward	ROHAN	703036	2021	2021	2024	2025	\$ 32,257	\$ 32,252	\$ (5)	0%		
Broward	SAMPLE ROAD	701038	2019	2020	2021	2023	\$ 2,187,702	\$ 757,828	\$ (1,429,874)	-65%	Project_Delayed	Resource(s) Delayed

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Broward	SAMPLE ROAD	701040	2021	2021	2023	2021	\$ 8,704	\$ 8,703	\$ (1)	0%		
Broward	SAMPLE ROAD	701042	2021	2021	2024	2021	\$ 13,546	\$ 13,544	\$ (2)	0%		
Broward	SAMPLE ROAD	701041	2019	2020	2022	2023	\$ 32,016	\$ 32,012	\$ (4)	0%		
Broward	SAMPLE ROAD	701039	2015	2015	2021	2023	\$ 32,016	\$ 32,012	\$ (4)	0%		
Broward	SAVGRASS	707463	2020	2020	2021	2021	\$ -	\$ 23,137	\$ 23,137	100%		
Broward	SAVGRASS	707464	2018	2020	2021	2023	\$ 111,861	\$ 111,847	\$ (14)	0%		Resource(s) Delayed
Broward	SHERIDAN	707033	2020	2020	2022	2022	\$ 2,106,076	\$ 938,062	\$ (1,168,014)	-55%	Project_Delayed	
Broward	SHERIDAN	707034	2019	2020	2022	2023	\$ 604,153	\$ 604,075	\$ (77)	0%		
Broward	SHERIDAN	707031	2020	2020	2022	2021	\$ 1,383,993	\$ 1,383,816	\$ (177)	0%		
Broward	SILVERLAKES	708561	2019	2020	2021	2021	\$ 2,124,128	\$ 881,848	\$ (1,242,280)	-58%	Project_Delayed	Resource(s) Delayed
Broward	SISTRUNK	700132	2019	2019	2021	2023	\$ 4,081,325	\$ 1,910,114	\$ (2,171,211)	-53%	Project_Delayed	Prioritization Change
Broward	SISTRUNK	700131	2021	2021	2021	2024	\$ -	\$ 307,479	\$ 307,479	100%	Project_Acceleration	Prioritization Change
Broward	SISTRUNK	700143	2021	2021	2021	2024	\$ -	\$ 254,414	\$ 254,414	100%	Project_Acceleration	Prioritization Change
Broward	SISTRUNK	700137	2019	2019	2021	2023	\$ 2,856,927	\$ 889,438	\$ (1,967,489)	-69%	Project_Delayed	Resource(s) Delayed
Broward	SISTRUNK	700141	2021	2021	2021	2022	\$ -	\$ 893,865	\$ 893,865	100%	Project_Acceleration	Permit(s) Received
Broward	SISTRUNK	700138	2019	2019	2021	2021	\$ -	\$ 19,844	\$ 19,844	100%		
Broward	SISTRUNK	700134	2015	2016	2021	2023	\$ -	\$ 15,664	\$ 15,664	100%		
Broward	SOUTHSHORE	705538	2019	2020	2021	2022	\$ 2,164,560	\$ 1,435,482	\$ (729,078)	-34%	Project_Delayed	Resource(s) Delayed
Broward	SOUTHSHORE	705564	2020	2021	2022	2023	\$ 2,179,136	\$ 881,762	\$ (1,297,373)	-60%	Project_Delayed	Resource(s) Delayed
Broward	SOUTHSHORE	705531	2020	2020	2022	2022	\$ 1,268,126	\$ 1,267,964	\$ (162)	0%		
Broward	SOUTHSHORE	705532	2020	2020	2022	2023	\$ 1,457,616	\$ 1,457,430	\$ (186)	0%		
Broward	SPRINGTREE	704661	2019	2020	2021	2022	\$ 2,244,729	\$ 683,481	\$ (1,561,248)	-70%	Project_Delayed	Resource(s) Delayed
Broward	SPRINGTREE	704667	2019	2019	2021	2021	\$ -	\$ 18,827	\$ 18,827	100%		
Broward	STIRLING	701732	2019	2019	2022	2022	\$ -	\$ 152,209	\$ 152,209	100%	Project_Acceleration	Available Resource(s)
Broward	STIRLING	701734	2021	2021	2024	2024	\$ -	\$ 604,642	\$ 604,642	100%	Project_Acceleration	Prioritization Change
Broward	STIRLING	701736	2021	2021	2023	2023	\$ -	\$ 710,133	\$ 710,133	100%	Project_Acceleration	Permit(s) Received
Broward	STONEBRIDGE	704739	2019	2019	2021	2021	\$ -	\$ 29,544	\$ 29,544	100%		
Broward	STONEBRIDGE	704763	2015	2015	2021	2021	\$ -	\$ 111,350	\$ 111,350	100%	Project_Acceleration	Available Resource(s)
Broward	STONEBRIDGE	704766	2019	2020	2021	2022	\$ 3,375,739	\$ 1,573,574	\$ (1,802,165)	-53%	Project_Delayed	Resource(s) Delayed
Broward	STONEBRIDGE	704764	2020	2020	2021	2021	\$ -	\$ 13,524	\$ 13,524	100%		
Broward	STONEBRIDGE	704767	2019	2019	2021	2021	\$ -	\$ 4,889	\$ 4,889	100%		
Broward	STONEBRIDGE	704761	2020	2020	2022	2023	\$ 4,833	\$ 4,833	\$ (1)	0%		
Broward	STONEBRIDGE	704765	2019	2019	2021	2023	\$ 36,732	\$ 36,728	\$ (4)	0%		
Broward	TIMBERLAKE	705231	2019	2019	2021	2021	\$ -	\$ 219,519	\$ 219,519	100%	Project_Acceleration	Available Resource(s)
Broward	TIMBERLAKE	705234	2020	2020	2022	2022	\$ -	\$ 1,652,558	\$ 1,652,558	100%	Project_Acceleration	Engineering Available
Broward	TIMBERLAKE	705233	2021	2021	2024	2024	\$ 23,613	\$ 23,610	\$ (3)	0%		
Broward	TIMBERLAKE	705237	2016	2016	2021	2023	\$ 31,890	\$ 31,895	\$ (5)	0%		
Broward	TIMBERLAKE	705236	2021	2021	2024	2024	\$ 33,636	\$ 33,631	\$ (5)	0%		
Broward	TIMBERLAKE	705235	2018	2018	2021	2021	\$ 318,026	\$ 317,985	\$ (41)	0%		
Broward	TRAIN	706532	2021	2021	2024	2024	\$ -	\$ 237,523	\$ 237,523	100%	Project_Acceleration	Prioritization Change
Broward	TRAIN	706531	2019	2020	2021	2023	\$ 2,174,028	\$ 843,087	\$ (1,330,941)	-61%	Project_Delayed	Resource(s) Delayed
Broward	TRAIN	706535	2019	2020	2022	2022	\$ 820,388	\$ 820,283	\$ (105)	0%		
Broward	TWINLAKES	707932	2021	2021	2024	2024	\$ 19,943	\$ 19,940	\$ (3)	0%		
Broward	TWINLAKES	707931	2021	2021	2024	2024	\$ 29,526	\$ 29,522	\$ (4)	0%		
Broward	VALENCIA	706261	2019	2019	2021	2023	\$ 3,273,444	\$ 1,620,362	\$ (1,653,081)	-50%	Project_Delayed	Prioritization Change
Broward	VALENCIA	706262	2019	2020	2021	2022	\$ 3,724,746	\$ 877,023	\$ (2,847,723)	-76%	Project_Delayed	Prioritization Change
Broward	VALENCIA	706263	2020	2020	2023	2023	\$ 2,226,423	\$ 622,138	\$ (1,604,285)	-72%	Project_Delayed	Resource(s) Delayed
Broward	VALENCIA	706266	2019	2019	2022	2022	\$ -	\$ 212,836	\$ 212,836	100%	Project_Acceleration	Available Resource(s)
Broward	VERENA	706632	2020	2020	2021	2021	\$ -	\$ 534,714	\$ 534,714	100%	Project_Acceleration	Available Resource(s)
Broward	VERENA	706633	2021	2021	2023	2023	\$ -	\$ 66,255	\$ 66,255	100%	Project_Acceleration	Engineering Available

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Broward	VERENA	700635	2019	2020	2021	2021	\$ 2,550,928	\$ 982,323	\$ (1,568,605)	-62%	Project_Delayed	Resource(s) Delayed
Broward	VERENA	700636		2020			\$ -	\$ 649,505	\$ 649,505	100%	Project_Acceleration	Permit(s) Received
Broward	VERENA	700642	2015	2016	2021	2021	\$ 22,470	\$ 22,467	\$ (3)	0%		
Broward	VERENA	700640	2019	2019	2022	2021	\$ 890,006	\$ 889,892	\$ (114)	0%		
Broward	VERENA	700641	2019	2019	2021	2021	\$ 1,545,073	\$ 1,544,876	\$ (197)	0%		
Broward	WESTINGHOUSE	703931	2020	2021	2023	2023	\$ 2,440,855	\$ 1,381,723	\$ (1,058,932)	-43%	Project_Delayed	Resource(s) Delayed
Broward	WESTINGHOUSE	703935	2020	2020	2022	2023	\$ 2,187,702	\$ 656,762	\$ (1,530,939)	-70%	Project_Delayed	Resource(s) Delayed
Broward	WESTINGHOUSE	703937	2020	2021	2023	2022	\$ 2,919,214	\$ 1,320,414	\$ (1,598,801)	-55%	Project_Delayed	Resource(s) Delayed
Broward	WINDMILL	708061	2021	2021	2023	2024	\$ -	\$ 551,578	\$ 551,578	100%	Project_Acceleration	Prioritization Change
Broward	WOODLANDS	703237		2019		2022	\$ -	\$ 988,288	\$ 988,288	100%	Project_Acceleration	Available Resource(s)
Dade	62ND AVE	801738	2021	2021	2023	2023	\$ 16,190	\$ 16,188	\$ (2)	0%		
Dade	62ND AVE	801736	2021	2021	2023	2021	\$ 21,603	\$ 21,600	\$ (3)	0%		
Dade	62ND AVE	801735	2021	2021	2024	2024	\$ 23,948	\$ 23,945	\$ (3)	0%		
Dade	62ND AVE	801733	2021	2021	2024	2024	\$ 29,758	\$ 29,754	\$ (4)	0%		
Dade	AIRPORT	802631	2017	2018	2021	2021	\$ 1,746,560	\$ 249,513	\$ (1,497,067)	-86%	Project_Acceleration	Available Resource(s)
Dade	AIRPORT	802636		2020		2023	\$ -	\$ 1,283,888	\$ 1,283,888	100%	Project_Acceleration	Permit(s) Received
Dade	ANHINGA	811363		2021		2023	\$ -	\$ 1,088,098	\$ 1,088,098	100%	Project_Acceleration	Permit(s) Received
Dade	ANHINGA	811364	2021	2021	2024	2022	\$ 35,545	\$ 35,541	\$ (4)	0%		
Dade	ANHINGA	811361	2014	2015	2021	2023	\$ 92,044	\$ 92,033	\$ (11)	0%		
Dade	ARCH CREEK	802833		2020		2022	\$ -	\$ 1,603,713	\$ 1,603,713	100%	Project_Acceleration	Permit(s) Received
Dade	ARCH CREEK	802834	2020	2020	2022	2022	\$ -	\$ 1,363,834	\$ 1,363,834	100%	Project_Acceleration	Permit(s) Received
Dade	ARCH CREEK	802836	2021	2021	2022	2022	\$ -	\$ 1,416,722	\$ 1,416,722	100%	Project_Acceleration	Permit(s) Received
Dade	ARCH CREEK	802835	2015	2017	2021	2023	\$ 286,706	\$ 286,669	\$ (37)	0%		
Dade	AVOCADO	810062	2014	2014	2021	2023	\$ 41,838	\$ 41,833	\$ (5)	0%		
Dade	AVOCADO	810061	2016	2018	2021	2023	\$ 76,878	\$ 76,868	\$ (10)	0%		
Dade	BEACON	812161	2018	2019	2022	2021	\$ 665,196	\$ 665,111	\$ (85)	0%		
Dade	BELL	810833	2020	2020	2022	2021	\$ 651,708	\$ 651,625	\$ (83)	0%		
Dade	BIRD	806934		2019		2023	\$ -	\$ 731,802	\$ 731,802	100%	Project_Acceleration	Permit(s) Received
Dade	BIRD	806936		2020		2022	\$ -	\$ 901,418	\$ 901,418	100%	Project_Acceleration	Permit(s) Received
Dade	BIRD	806937		2015		2021	\$ -	\$ 87,101	\$ 87,101	100%	Project_Acceleration	Permit(s) Received
Dade	BISCAYNE	801831	2020	2020	2022	2024	\$ 2,113,736	\$ -	\$ (2,113,736)	-100%	Project_Delayed	Prioritization Change
Dade	BISCAYNE	801833	2020	2021	2022	2023	\$ 1,767,083	\$ 765,638	\$ (1,001,446)	-57%	Project_Delayed	Resource(s) Delayed
Dade	BISCAYNE	801839		2021		2023	\$ -	\$ 892,286	\$ 892,286	100%	Project_Acceleration	Available Resource(s)
Dade	BISCAYNE	801834		2019		2021	\$ -	\$ 25,480	\$ 25,480	100%		
Dade	BISCAYNE	801835	2019	2019	2021	2022	\$ 14,785	\$ 14,783	\$ (2)	0%		
Dade	BISCAYNE	801838	2014	2019	2021	2023	\$ 354,852	\$ 354,607	\$ (245)	0%		
Dade	BLUE LAGOON	810432	2018	2020	2021	2024	\$ 1,719,785	\$ -	\$ (1,719,785)	-100%	Project_Delayed	Permit(s) Delayed
Dade	BLUE LAGOON	810434	2015	2015	2021	2024	\$ 2,293,047	\$ -	\$ (2,293,047)	-100%	Project_Delayed	Permit(s) Delayed
Dade	BOULEVARD	808731		2016		2021	\$ -	\$ 270,447	\$ 270,447	100%	Project_Acceleration	Available Resource(s)
Dade	BOULEVARD	808732	2021	2021	2023	2022	\$ 11,817	\$ 11,815	\$ (2)	0%		
Dade	BOULEVARD	808734	2021	2021	2024	2024	\$ 23,596	\$ 23,593	\$ (3)	0%		
Dade	BRANDON	808632	2016	2017	2021	2023	\$ 371,307	\$ 371,260	\$ (47)	0%		
Dade	BRANDON	808631	2019	2019	2022	2021	\$ 1,403,239	\$ 1,403,059	\$ (179)	0%		
Dade	BUENA VISTA	800331		2015		2021	\$ -	\$ 8,307	\$ 8,307	100%		
Dade	BUENA VISTA	800333	2014	2015	2023	2023	\$ 886,984	\$ 886,870	\$ (115)	0%		
Dade	COCONUT GROVE	800448		2021		2023	\$ -	\$ 1,399,416	\$ 1,399,416	100%	Project_Acceleration	Engineering Available
Dade	COCONUT GROVE	800434	2016	2017	2021	2021	\$ 61,572	\$ 61,564	\$ (8)	0%		
Dade	COCONUT GROVE	800445	2019	2019	2023	2024	\$ 1,059,797	\$ 1,059,662	\$ (135)	0%		
Dade	CORAL REEF	808533	2021	2021	2023	2023	\$ 16,998	\$ 16,996	\$ (2)	0%		
Dade	CORAL REEF	808534	2021	2021	2023	2023	\$ 18,859	\$ 18,857	\$ (2)	0%		
Dade	CORAL REEF	808535	2021	2021	2024	2024	\$ 23,069	\$ 23,066	\$ (3)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	CORAL REEF	805836	2021	2021	2024	2024	\$ 24,248	\$ 24,245	\$ (3)	0%		
Dade	CORAL REEF	805631	2021	2021	2024	2024	\$ 25,904	\$ 25,900	\$ (3)	0%		
Dade	COUNTRY CLUB	805936	2021	2021	2023	2022	\$ 9,476	\$ 9,474	\$ (1)	0%		
Dade	COUNTRY CLUB	805934	2021	2021	2023	2023	\$ 12,492	\$ 12,491	\$ (1)	0%		
Dade	COUNTRY CLUB	805933	2021	2021	2024	2024	\$ 30,330	\$ 30,326	\$ (4)	0%		
Dade	COUNTRY CLUB	805938	2018	2020	2021	2023	\$ 81,738	\$ 81,728	\$ (10)	0%		
Dade	COUNTRY LINE	804835	2019	2019	2021	2021	\$ -	\$ 700,236	\$ 700,236	100%	Project_Acceleration	Available Resource(s)
Dade	COUNTRY LINE	804833	2021	2021	2024	2024	\$ 14,768	\$ 14,766	\$ (2)	0%		
Dade	COUNTRY LINE	804831	2021	2021	2024	2024	\$ 25,676	\$ 25,672	\$ (3)	0%		
Dade	COUNTRY LINE	804832	2021	2021	2024	2024	\$ 25,820	\$ 25,817	\$ (3)	0%		
Dade	COUNTRY LINE	804836	2021	2021	2024	2024	\$ 29,135	\$ 29,131	\$ (4)	0%		
Dade	COURT	809662	2019	2019	2021	2021	\$ -	\$ 172,914	\$ 172,914	100%	Project_Acceleration	Available Resource(s)
Dade	COURT	809665	2021	2021	2023	2022	\$ 7,264	\$ 7,263	\$ (1)	0%		
Dade	COURT	809661	2021	2021	2023	2024	\$ 8,087	\$ 8,086	\$ (1)	0%		
Dade	COURT	809668	2015	2021	2021	2021	\$ 10,460	\$ 10,458	\$ (1)	0%		
Dade	COURT	809663	2016	2021	2021	2023	\$ 22,488	\$ 22,485	\$ (3)	0%		
Dade	COURT	809669	2019	2021	2021	2021	\$ 198,209	\$ 198,184	\$ (25)	0%		
Dade	CUTLER	802032	2020	2020	2023	2024	\$ 1,996,630	\$ -	\$ (1,996,630)	-100%	Project_Delayed	Prioritization Change
Dade	CUTLER	802033	2020	2020	2022	2023	\$ -	\$ 1,304,847	\$ 1,304,847	100%	Project_Acceleration	Prioritization Change
Dade	CUTLER	802034	2016	2020	2022	2022	\$ 156,130	\$ 156,110	\$ (20)	0%		
Dade	CUTLER	802038	2020	2020	2022	2022	\$ 1,066,418	\$ 1,066,283	\$ (135)	0%		
Dade	DADE	805432	2020	2020	2023	2024	\$ 2,504,248	\$ -	\$ (2,504,248)	-100%	Project_Delayed	Prioritization Change
Dade	DADE	805438	2020	2020	2023	2024	\$ 1,870,643	\$ -	\$ (1,870,643)	-100%	Project_Delayed	Prioritization Change
Dade	DADE	805433	2016	2018	2021	2021	\$ 55,006	\$ 54,999	\$ (7)	0%		
Dade	DADE	805439	2020	2020	2021	2023	\$ 127,985	\$ 127,968	\$ (16)	0%		
Dade	DADELAND	807542	2019	2019	2021	2023	\$ 66,941	\$ 66,933	\$ (8)	0%		
Dade	DADELAND	807535	2019	2019	2021	2021	\$ 115,055	\$ 115,041	\$ (15)	0%		
Dade	DADELAND	807536	2020	2020	2022	2024	\$ 1,325,635	\$ 1,325,635	\$ (169)	0%		
Dade	DEALVILLE	801941	2019	2019	2023	2023	\$ -	\$ 1,388,109	\$ 1,388,109	100%	Project_Acceleration	Permit(s) Received
Dade	DOUGLAS	806132	2015	2018	2021	2023	\$ 12,874	\$ 12,873	\$ (1)	0%		
Dade	DUMFOUNDLING	809837	2020	2020	2023	2023	\$ -	\$ 999,802	\$ 999,802	100%	Project_Acceleration	Engineering Available
Dade	DUMFOUNDLING	809834	2019	2019	2022	2023	\$ 84,079	\$ 84,069	\$ (10)	0%		
Dade	EUREKA	811261	2020	2020	2023	2023	\$ -	\$ 227,963	\$ 227,963	100%	Project_Acceleration	Available Resource(s)
Dade	EUREKA	811263	2015	2017	2021	2023	\$ 326,339	\$ 326,297	\$ (42)	0%		
Dade	EUREKA	811262	2014	2015	2021	2023	\$ 431,981	\$ 431,926	\$ (55)	0%		
Dade	FIREHOUSE	813139	2021	2021	2024	2024	\$ 13,731	\$ 13,730	\$ (1)	0%		
Dade	FIREHOUSE	813135	2021	2021	2024	2024	\$ 14,673	\$ 14,671	\$ (2)	0%		
Dade	FLAGAMI	808064	2018	2020	2021	2023	\$ 202,052	\$ 202,026	\$ (26)	0%		
Dade	FLAGAMI	808062	2019	2020	2023	2023	\$ 849,599	\$ 849,491	\$ (109)	0%		
Dade	FLORIDA CITY	803131	2020	2020	2023	2023	\$ -	\$ 1,271,896	\$ 1,271,896	100%	Project_Acceleration	Available Resource(s)
Dade	FLORIDA CITY	803133	2021	2021	2023	2022	\$ 17,171	\$ 17,168	\$ (3)	0%		
Dade	FLORIDA CITY	803134	2021	2021	2024	2022	\$ 43,240	\$ 43,235	\$ (5)	0%		
Dade	FLORIDA CITY	803132	2013	2013	2022	2021	\$ 242,018	\$ 241,987	\$ (31)	0%		
Dade	FRONTON	801133	2021	2021	2022	2022	\$ -	\$ 1,048,363	\$ 1,048,363	100%	Project_Acceleration	Engineering Available
Dade	FRONTON	801136	2019	2020	2023	2023	\$ 3,499,913	\$ 3,499,913	\$ (2,147,149)	-61%	Project_Delayed	Prioritization Change
Dade	FRONTON	801138	2016	2019	2023	2023	\$ 3,510,043	\$ 857,522	\$ (2,652,521)	-76%	Project_Delayed	Prioritization Change
Dade	FRONTON	801140	2021	2021	2024	2022	\$ -	\$ 1,945,438	\$ 1,945,438	100%	Project_Acceleration	Engineering Available
Dade	FRONTON	801139	2021	2021	2024	2024	\$ 25,910	\$ 25,907	\$ (3)	0%		
Dade	FULFORD	801433	2016	2016	2021	2021	\$ -	\$ 931,473	\$ 931,473	100%	Project_Acceleration	Available Resource(s)
Dade	FULFORD	801435	2019	2019	2022	2022	\$ -	\$ 1,002,757	\$ 1,002,757	100%	Project_Acceleration	Available Resource(s)

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	FULFORD	801431	2021	2021	2024	2024	\$ 20,046	\$ 20,043	\$ (3)	0%		
Dade	FULFORD	801436	2021	2021	2024	2024	\$ 31,573	\$ 31,569	\$ (4)	0%		
Dade	GALLOWAY	805731	2019	2019	2022	2022	\$ -	\$ 1,968,597	\$ 1,968,597	100%	Project_Acceleration	Permit(s) Received
Dade	GARDEN	804131	2020	2021	2023	2023	\$ 3,195,969	\$ 955,905	\$ (2,240,064)	-70%	Project_Delayed	Resource(s) Delayed
Dade	GARDEN	804138	2020	2020	2023	2023	\$ 2,959,230	\$ -	\$ (2,959,230)	-100%	Project_Delayed	Prioritization Change
Dade	GARDEN	804139	2021	2021	2023	2023	\$ -	\$ 1,655,312	\$ 1,655,312	100%	Project_Acceleration	Resource(s) Delayed
Dade	GARDEN	804135	2020	2020	2022	2024	\$ 1,268,242	\$ 1,268,080	\$ (162)	0%		
Dade	GLADEVIEW	802235	2020	2020	2022	2023	\$ -	\$ 763,938	\$ 763,938	100%	Project_Acceleration	Engineering Available
Dade	GLADEVIEW	802233	2018	2018	2021	2023	\$ 199,830	\$ 199,804	\$ (26)	0%		
Dade	GLADEVIEW	802231	2019	2019	2021	2021	\$ 222,779	\$ 222,751	\$ (28)	0%		
Dade	GOLDEN GLADES	806039	2020	2020	2021	2021	\$ -	\$ 604,059	\$ 604,059	100%	Project_Acceleration	Available Resource(s)
Dade	GOLDEN GLADES	806033	2014	2019	2021	2021	\$ 212,235	\$ 212,208	\$ (27)	0%		
Dade	GOULDS	807331	2021	2021	2024	2024	\$ -	\$ 1,438,810	\$ 1,438,810	100%	Project_Acceleration	Engineering Available
Dade	GOULDS	807335	2020	2020	2023	2023	\$ -	\$ 1,049,787	\$ 1,049,787	100%	Project_Acceleration	Engineering Available
Dade	GOULDS	807337	2019	2019	2021	2021	\$ -	\$ 46,369	\$ 46,369	100%		
Dade	GOULDS	807332	2019	2019	2021	2021	\$ 111,395	\$ 111,380	\$ (14)	0%		
Dade	GRAPELAND	802933	2014	2015	2021	2024	\$ 2,792,019	\$ -	\$ (2,792,019)	-100%	Project_Delayed	Permit(s) Delayed
Dade	GRAPELAND	802932	2021	2021	2024	2024	\$ 14,369	\$ 14,368	\$ (1)	0%		
Dade	GRAPELAND	802934	2021	2021	2024	2024	\$ 15,206	\$ 15,204	\$ (2)	0%		
Dade	GRAPELAND	802935	2021	2021	2024	2024	\$ 16,700	\$ 16,698	\$ (2)	0%		
Dade	GRAPELAND	802931	2021	2021	2024	2024	\$ 18,887	\$ 18,885	\$ (2)	0%		
Dade	GRATIGNY	804532	2021	2021	2022	2022	\$ -	\$ 1,127,348	\$ 1,127,348	100%	Project_Acceleration	Available Resource(s)
Dade	GRATIGNY	804537	2018	2018	2021	2023	\$ 144,868	\$ 144,849	\$ (19)	0%		
Dade	GRATIGNY	804539	2020	2020	2022	2024	\$ 1,176,695	\$ 1,176,545	\$ (150)	0%		
Dade	GRATIGNY	804534	2020	2020	2022	2024	\$ 1,430,137	\$ 1,429,954	\$ (183)	0%		
Dade	GREYNOLDS	802531	2020	2020	2022	2022	\$ -	\$ 218,247	\$ 218,247	100%	Project_Acceleration	Available Resource(s)
Dade	GREYNOLDS	802534	2019	2019	2021	2022	\$ -	\$ 98,477	\$ 98,477	100%	Project_Acceleration	Available Resource(s)
Dade	HAINLIN	806435	2016	2019	2021	2023	\$ 30,333	\$ 30,329	\$ (4)	0%		
Dade	HAINLIN	806436	2021	2021	2024	2024	\$ 30,693	\$ 30,689	\$ (4)	0%		
Dade	HAINLIN	806434	2021	2021	2024	2024	\$ 30,719	\$ 30,716	\$ (3)	0%		
Dade	HAINLIN	806431	2021	2021	2024	2022	\$ 36,146	\$ 36,142	\$ (4)	0%		
Dade	HAINLIN	806432	2021	2021	2024	2024	\$ 40,405	\$ 40,400	\$ (5)	0%		
Dade	HAINLIN	806433	2021	2021	2024	2022	\$ 58,611	\$ 58,604	\$ (7)	0%		
Dade	HIALEAH	800732	2020	2020	2023	2022	\$ 1,780,128	\$ 834,358	\$ (945,770)	-53%	Project_Delayed	Resource(s) Delayed
Dade	HIALEAH	800733	2020	2020	2023	2022	\$ -	\$ 291,118	\$ 291,118	100%	Project_Acceleration	Available Resource(s)
Dade	HIALEAH	800739	2020	2020	2023	2023	\$ 1,900,815	\$ 1,680,529	\$ (220,286)	-12%	Project_Estimate_Change	Scope Change
Dade	HIALEAH	800740	2020	2019	2023	2022	\$ -	\$ 153,575	\$ 153,575	100%	Project_Acceleration	Available Resource(s)
Dade	HOMESTEAD	803235	2021	2021	2023	2023	\$ 11,342	\$ 11,341	\$ (1)	0%		
Dade	HOMESTEAD	803234	2021	2021	2023	2023	\$ 20,416	\$ 20,413	\$ (3)	0%		
Dade	HOMESTEAD	803232	2021	2021	2024	2024	\$ 23,188	\$ 23,185	\$ (3)	0%		
Dade	HOMESTEAD	803233	2021	2021	2024	2024	\$ 28,384	\$ 28,381	\$ (3)	0%		
Dade	HOMESTEAD	803231	2018	2019	2021	2023	\$ 230,111	\$ 230,081	\$ (30)	0%		
Dade	INDUSTRIAL	804632	2020	2020	2023	2023	\$ 2,866,308	\$ 372,446	\$ (2,493,862)	-87%	Project_Delayed	Permit(s) Delayed
Dade	INDUSTRIAL	804633	2017	2019	2021	2021	\$ 21,725	\$ 21,722	\$ (3)	0%		
Dade	INDUSTRIAL	804636	2020	2020	2022	2022	\$ 1,448,240	\$ 1,448,055	\$ (185)	0%		
Dade	INDUSTRIAL	804634	2019	2020	2023	2023	\$ 1,659,442	\$ 1,659,230	\$ (212)	0%		
Dade	INTERNATIONAL	810264	2020	2020	2022	2022	\$ -	\$ 1,201,756	\$ 1,201,756	100%	Project_Acceleration	Engineering Available
Dade	IVES	806738	2020	2020	2021	2021	\$ -	\$ 739,159	\$ 739,159	100%	Project_Acceleration	Engineering Available
Dade	JACKSON	813532	2021	2021	2023	2023	\$ -	\$ 988,602	\$ 988,602	100%	Project_Acceleration	Engineering Available
Dade	JASMINE	810566	2021	2021	2024	2024	\$ 11,770	\$ 11,768	\$ (2)	0%		
Dade	JASMINE	810564	2021	2021	2023	2022	\$ 15,220	\$ 15,218	\$ (2)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance / Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	JASMINE	810565	2019	2019	2021	2021	\$ 129,176	\$ 129,159	\$ (17)	0%		
Dade	KENDALL	804335	2018	2020	2022	2021	\$ 1,097,939	\$ 1,097,799	\$ (140)	0%		
Dade	KILLIAN	807632	2020	2020	2023	2024	\$ 1,721,961	\$ -	\$ (1,721,961)	-100%	Project_Delayed	Prioritization Change
Dade	KILLIAN	807633	2020	2020	2023	2024	\$ 1,743,090	\$ -	\$ (1,743,090)	-100%	Project_Delayed	Prioritization Change
Dade	KILLIAN	807635	2019	2020	2022	2021	\$ 914,093	\$ 913,977	\$ (117)	0%		
Dade	KILLIAN	807631	2019	2020	2022	2021	\$ 922,951	\$ 922,833	\$ (118)	0%		
Dade	KOGER	811561	2021	2021	2024	2022	\$ 43,905	\$ 43,799	\$ (106)	0%		
Dade	LAWRENCE	805154	2014	2014	2021	2023	\$ 2,347,020	\$ 1,155,560	\$ (1,191,460)	-51%	Project_Delayed	Permit(s) Delayed
Dade	LAWRENCE	805136	2016	2019	2021	2024	\$ 2,733,245	\$ -	\$ (2,733,245)	-100%	Project_Delayed	Permit(s) Delayed
Dade	LAWRENCE	805137	2021	2021	2024	2024	\$ 21,720	\$ 21,717	\$ (3)	0%		
Dade	LE JEUNE	804036	2021	2021	2023	2022	\$ 16,498	\$ 16,496	\$ (2)	0%		
Dade	LEMON CITY	807732	2016	2018	2021	2023	\$ 263,232	\$ 263,196	\$ (36)	0%		
Dade	LINDGREN	806263	2020	2020	2021	2021	\$ -	\$ 752,031	\$ 752,031	100%	Project_Acceleration	Available Resource(s)
Dade	LINDGREN	806266	2020	2020	2021	2021	\$ -	\$ 634,997	\$ 634,997	100%	Project_Acceleration	Available Resource(s)
Dade	LITTLE RIVER	800638	2021	2021	2024	2024	\$ 17,732	\$ 17,730	\$ (2)	0%		
Dade	LITTLE RIVER	800636	2021	2021	2024	2024	\$ 26,882	\$ 26,879	\$ (3)	0%		
Dade	MARION	802734	2020	2020	2021	2021	\$ -	\$ 931,830	\$ 931,830	100%	Project_Acceleration	Permit(s) Received
Dade	MARION	802739	2019	2020	2021	2021	\$ 399,253	\$ 399,202	\$ (51)	0%		
Dade	MARION	802733	2020	2020	2022	2023	\$ 612,722	\$ 612,644	\$ (78)	0%		
Dade	MARION	802732	2020	2020	2022	2024	\$ 845,134	\$ 845,028	\$ (106)	0%		
Dade	MARKET	803540	2021	2021	2023	2023	\$ 4,915	\$ 4,914	\$ (1)	0%		
Dade	MARKET	803539	2021	2021	2024	2024	\$ 20,581	\$ 20,578	\$ (3)	0%		
Dade	MARKET	803531	2021	2021	2024	2024	\$ 23,264	\$ 23,261	\$ (3)	0%		
Dade	MARKET	803538	2021	2021	2024	2024	\$ 26,004	\$ 26,001	\$ (3)	0%		
Dade	MASTER	805532	2019	2019	2021	2021	\$ -	\$ 1,037,986	\$ 1,037,986	100%	Project_Acceleration	Available Resource(s)
Dade	MASTER	805534	2021	2021	2022	2022	\$ -	\$ 61,939	\$ 61,939	100%	Project_Acceleration	Available Resource(s)
Dade	MASTER	805538	2021	2021	2024	2024	\$ 38,833	\$ 38,828	\$ (5)	0%		
Dade	MEMORIAL	811832	2020	2021	2023	2022	\$ 3,043,780	\$ 944,053	\$ (2,099,727)	-69%	Project_Delayed	Resource(s) Delayed
Dade	MEMORIAL	811831	2020	2020	2022	2024	\$ 1,310,516	\$ 1,310,349	\$ (167)	0%		
Dade	MERCHANDISE	807232	2020	2020	2023	2023	\$ -	\$ 866,636	\$ 866,636	100%	Project_Acceleration	Permit(s) Received
Dade	MERCHANDISE	807234	2019	2019	2023	2023	\$ -	\$ 933,926	\$ 933,926	100%	Project_Acceleration	Engineering Available
Dade	MERCHANDISE	807237	2019	2019	2021	2021	\$ 81,148	\$ 81,137	\$ (11)	0%		
Dade	MIAMI LAKES	807932	2019	2020	2022	2021	\$ 5,873	\$ 5,872	\$ (1)	0%		
Dade	MIAMI LAKES	807935	2019	2020	2022	2021	\$ 40,960	\$ 40,954	\$ (6)	0%		
Dade	MIAMI LAKES	807961	2018	2020	2021	2023	\$ 60,578	\$ 60,571	\$ (7)	0%		
Dade	MIAMI SHORES	803435	2020	2020	2022	2024	\$ 2,367,384	\$ -	\$ (2,367,384)	-100%	Project_Delayed	Prioritization Change
Dade	MIAMI SHORES	803437	2018	2018	2021	2021	\$ -	\$ 141,444	\$ 141,444	100%	Project_Acceleration	Available Resource(s)
Dade	MIAMI SHORES	803440	2021	2021	2024	2022	\$ -	\$ 1,260,355	\$ 1,260,355	100%	Project_Acceleration	Available Resource(s)
Dade	MILAM	808164	2021	2021	2024	2024	\$ 25,860	\$ 25,857	\$ (3)	0%		
Dade	MILAM	808161	2019	2019	2021	2021	\$ 157,938	\$ 157,918	\$ (20)	0%		
Dade	MILAM	808169	2015	2016	2021	2021	\$ 559,320	\$ 559,248	\$ (72)	0%		
Dade	MILLER	805632	2020	2020	2022	2022	\$ -	\$ 903,914	\$ 903,914	100%	Project_Acceleration	Available Resource(s)
Dade	MILLER	805635	2016	2016	2021	2023	\$ 6,276	\$ 6,275	\$ (1)	0%		
Dade	MILLER	805636	2020	2020	2022	2023	\$ 1,204,317	\$ 1,204,163	\$ (154)	0%		
Dade	MIRAMAR	802135	2021	2021	2023	2023	\$ -	\$ 1,363,263	\$ 1,363,263	100%	Project_Acceleration	Engineering Available
Dade	MITCHELL	809233	2019	2020	2021	2023	\$ 83,192	\$ 83,181	\$ (11)	0%		
Dade	MITCHELL	809232	2020	2020	2022	2024	\$ 1,140,932	\$ 1,140,786	\$ (146)	0%		
Dade	MONTGOMERY	810662	2020	2020	2021	2021	\$ -	\$ 904,280	\$ 904,280	100%	Project_Acceleration	Available Resource(s)
Dade	NATOMA	805236	2021	2021	2024	2024	\$ 21,703	\$ 21,700	\$ (3)	0%		
Dade	NATOMA	805240	2016	2016	2021	2023	\$ 149,452	\$ 149,433	\$ (19)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	NATOMA	805232	2015	2018	2021	2023	\$ 237,893	\$ 237,862	\$ (30)	0%		
Dade	NATOMA	805233	2015	2016	2021	2023	\$ 913,507	\$ 913,391	\$ (117)	0%		
Dade	NEWTON	810365	2020	2020	2022	2022	\$ -	\$ 206,882	\$ 206,882	100%	Project_Acceleration	Available Resource(s)
Dade	NEWTON	810361	2018	2019	2022	2022	\$ 488,537	\$ 488,474	\$ (62)	0%		
Dade	NORMANDY BEAC	801036	2021	2021	2023	2024	\$ 8,694	\$ 8,693	\$ (1)	0%		
Dade	NORMANDY BEAC	801039	2021	2021	2024	2024	\$ 13,534	\$ 13,532	\$ (2)	0%		
Dade	NORMANDY BEAC	801037	2021	2021	2024	2024	\$ 14,756	\$ 14,754	\$ (2)	0%		
Dade	NORMANDY BEAC	801034	2021	2021	2024	2024	\$ 19,503	\$ 19,500	\$ (3)	0%		
Dade	NORMANDY BEAC	801035	2021	2021	2024	2024	\$ 22,396	\$ 22,393	\$ (3)	0%		
Dade	OJUS	804931	2015	2015	2021	2021	\$ 373,918	\$ 373,871	\$ (46)	0%		
Dade	OJUS	804932	2015	2016	2021	2021	\$ 1,266,414	\$ 1,266,252	\$ (162)	0%		
Dade	OLYMPIA HEIGHTS	808932	2021	2021	2023	2023	\$ 13,460	\$ 13,458	\$ (2)	0%		
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2024	2024	\$ 21,378	\$ 21,376	\$ (3)	0%		
Dade	OLYMPIA HEIGHTS	808933	2021	2021	2023	2023	\$ 22,764	\$ 22,761	\$ (3)	0%		
Dade	OLYMPIA HEIGHTS	808935	2021	2021	2024	2024	\$ 28,096	\$ 28,093	\$ (4)	0%		
Dade	OLYMPIA HEIGHTS	808934	2016	2016	2021	2023	\$ 101,981	\$ 101,968	\$ (13)	0%		
Dade	OPA LOCKA	801234	2020	2021	2023	2022	\$ 2,790,132	\$ 861,232	\$ (1,928,900)	-69%	Project_Delayed	Permit(s) Received Engineering Available
Dade	OPA LOCKA	801237	2017	2017	2023	2023	\$ -	\$ 476,170	\$ 476,170	100%	Project_Acceleration	
Dade	OPA LOCKA	801231	2015	2017	2021	2023	\$ 84,079	\$ 84,069	\$ (10)	0%		
Dade	OPA LOCKA	801233	2015	2019	2021	2023	\$ 305,104	\$ 305,065	\$ (39)	0%		
Dade	OPA LOCKA	801236	2020	2020	2022	2021	\$ 1,437,340	\$ 1,437,157	\$ (184)	0%		
Dade	PALMETTO	811062	2019	2019	2022	2022	\$ -	\$ 108,629	\$ 108,629	100%	Project_Acceleration	Available Resource(s)
Dade	PENNSUCO	807161	2021	2021	2022	2022	\$ -	\$ 1,432,646	\$ 1,432,646	100%	Project_Acceleration	Permit(s) Received
Dade	PENNSUCO	807164	2020	2020	2023	2023	\$ -	\$ 1,351,963	\$ 1,351,963	100%	Project_Acceleration	Permit(s) Received
Dade	PENNSUCO	807162	2015	2018	2021	2023	\$ 160,117	\$ 160,096	\$ (20)	0%		
Dade	PERRINE	804237	2020	2020	2021	2021	\$ -	\$ 209,525	\$ 209,525	100%	Project_Acceleration	Available Resource(s)
Dade	PERRINE	804231	2021	2021	2023	2023	\$ 13,200	\$ 13,198	\$ (2)	0%		
Dade	PERRINE	804234	2021	2021	2023	2023	\$ 14,394	\$ 14,392	\$ (2)	0%		
Dade	PERRINE	804238	2021	2021	2023	2023	\$ 22,155	\$ 22,152	\$ (3)	0%		
Dade	PERRINE	804239	2021	2021	2024	2024	\$ 24,038	\$ 24,035	\$ (3)	0%		
Dade	PERRINE	804235	2021	2021	2024	2024	\$ 24,129	\$ 24,126	\$ (3)	0%		
Dade	PERRINE	804233	2021	2021	2024	2024	\$ 26,148	\$ 26,145	\$ (3)	0%		
Dade	PERRINE	804232	2021	2021	2024	2024	\$ 41,307	\$ 41,302	\$ (5)	0%		
Dade	PRINCETON	801635	2019	2019	2022	2022	\$ -	\$ 577,215	\$ 577,215	100%	Project_Acceleration	Available Resource(s)
Dade	PRINCETON	801632	2021	2021	2024	2024	\$ 24,759	\$ 24,756	\$ (3)	0%		
Dade	RAILWAY	800835	2021	2021	2024	2024	\$ 12,038	\$ 12,036	\$ (2)	0%		
Dade	RED ROAD	800831	2021	2021	2022	2022	\$ -	\$ 1,050,850	\$ 1,050,850	100%	Project_Acceleration	Engineering Available
Dade	RED ROAD	800833	2021	2021	2021	2021	\$ -	\$ 451,022	\$ 451,022	100%	Project_Acceleration	Engineering Available
Dade	RED ROAD	800835	2020	2020	2023	2024	\$ 1,864,609	\$ -	\$ (1,864,609)	-100%	Project_Delayed	Prioritization Change
Dade	RED ROAD	800841	2019	2019	2022	2022	\$ -	\$ 1,144,310	\$ 1,144,310	100%	Project_Acceleration	Available Resource(s)
Dade	RED ROAD	800840	2019	2020	2021	2023	\$ 113,825	\$ 113,810	\$ (15)	0%		
Dade	RIVERSIDE	800531	2021	2021	2023	2021	\$ 10,557	\$ 10,556	\$ (1)	0%		
Dade	RIVERSIDE	800536	2021	2021	2023	2022	\$ 15,762	\$ 15,760	\$ (2)	0%		
Dade	RIVERSIDE	800539	2021	2021	2023	2024	\$ 17,823	\$ 17,821	\$ (2)	0%		
Dade	RIVERSIDE	800534	2021	2021	2023	2023	\$ 18,151	\$ 18,149	\$ (2)	0%		
Dade	RIVERSIDE	800537	2018	2020	2023	2023	\$ 1,453,033	\$ 1,452,847	\$ (186)	0%		
Dade	RONEY	809341	2015	2016	2021	2023	\$ 61,012	\$ 61,005	\$ (7)	0%		
Dade	ROSELAWN	807036	2021	2020	2023	2021	\$ -	\$ 1,222,608	\$ 1,222,608	100%	Project_Acceleration	Available Resource(s)
Dade	ROSELAWN	807033	2021	2021	2023	2022	\$ 13,548	\$ 13,547	\$ (1)	0%		
Dade	ROSELAWN	807031	2018	2019	2021	2021	\$ 54,461	\$ 54,455	\$ (7)	0%		
Dade	SAGA	809433	2021	2021	2024	2024	\$ 27,032	\$ 27,028	\$ (3)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	SEABOARD	803634	2021	2021	2021	2021	\$ -	\$ 966,643	\$ 966,643	100%	Project_Acceleration	Available Resource(s)
Dade	SEABOARD	803631	2014	2018	2021	2021	\$ 70,256	\$ 70,246	\$ (9)	0%		
Dade	SEMINOLA	809537	2019	2019	2021	2021	\$ -	\$ 107,398	\$ 107,398	100%	Project_Acceleration	Available Resource(s)
Dade	SEMINOLA	809534	2015	2019	2021	2021	\$ 53,917	\$ 53,910	\$ (7)	0%		
Dade	SEMINOLA	809532	2018	2018	2021	2021	\$ 247,544	\$ 247,513	\$ (32)	0%		
Dade	SEMINOLA	809538	2018	2019	2021	2023	\$ 266,680	\$ 266,646	\$ (34)	0%		
Dade	SIMPSON	809936	2016	2018	2021	2024	\$ 2,109,127	\$ -	\$ (2,109,127)	-100%	Project_Delayed	Permit(s) Delayed
Dade	SIMPSON	809932	2018	2018	2021	2021	\$ 91,799	\$ 91,787	\$ (12)	0%		
Dade	Snake Creek	808432	2021	2021	2024	2024	\$ -	\$ 664,297	\$ 664,297	100%	Project_Acceleration	Available Resource(s)
Dade	Snake Creek	808431	2021	2021	2024	2024	\$ 17,328	\$ 17,328	\$ (2)	0%		
Dade	Snake Creek	808437	2021	2021	2024	2024	\$ 21,883	\$ 21,880	\$ (3)	0%		
Dade	Snake Creek	808433	2021	2021	2024	2024	\$ 32,111	\$ 32,107	\$ (4)	0%		
Dade	Snake Creek	808434	2018	2018	2022	2021	\$ 183,929	\$ 183,906	\$ (24)	0%		
Dade	SOUTH MIAMI	802433	2021	2021	2024	2024	\$ 24,435	\$ 24,432	\$ (3)	0%		
Dade	SOUTH MIAMI	802435	2021	2021	2024	2024	\$ 28,176	\$ 28,172	\$ (4)	0%		
Dade	SOUTH MIAMI	802437	2018	2020	2021	2023	\$ 1,584,827	\$ 1,584,425	\$ (202)	0%		
Dade	SPOONBILL	811163	2021	2021	2024	2022	\$ 42,486	\$ 42,481	\$ (5)	0%		
Dade	SPOONBILL	811162	2015	2016	2021	2023	\$ 83,871	\$ 83,860	\$ (11)	0%		
Dade	SUNLAND	806531	2021	2021	2023	2023	\$ 21,816	\$ 21,813	\$ (3)	0%		
Dade	SUNLAND	806535	2021	2021	2023	2024	\$ 22,895	\$ 22,892	\$ (3)	0%		
Dade	SUNLAND	806532	2021	2021	2024	2024	\$ 27,517	\$ 27,513	\$ (4)	0%		
Dade	SUNLAND	806533	2015	2016	2021	2021	\$ 934,148	\$ 934,028	\$ (119)	0%		
Dade	SWEETWATER	809765	2021	2018	2024	2022	\$ -	\$ 690,886	\$ 690,886	100%	Project_Acceleration	Engineering Available
Dade	SWEETWATER	809763	2021	2021	2024	2022	\$ 40,438	\$ 40,433	\$ (5)	0%		
Dade	SWEETWATER	809767	2019	2019	2022	2021	\$ 1,064,178	\$ 1,064,042	\$ (136)	0%		
Dade	TAMIAMI	809132	2021	2021	2023	2023	\$ 4,543	\$ 4,543	\$ (1)	0%		
Dade	TAMIAMI	809136	2021	2021	2024	2024	\$ 13,058	\$ 13,057	\$ (2)	0%		
Dade	TAMIAMI	809134	2021	2021	2024	2024	\$ 16,677	\$ 16,675	\$ (2)	0%		
Dade	TAMIAMI	809133	2021	2021	2024	2024	\$ 18,051	\$ 18,049	\$ (2)	0%		
Dade	TAMIAMI	809135	2021	2021	2024	2024	\$ 21,924	\$ 21,921	\$ (3)	0%		
Dade	TAMIAMI	809137	2021	2021	2024	2025	\$ 24,880	\$ 24,877	\$ (3)	0%		
Dade	ULETA	806334	2021	2021	2023	2023	\$ -	\$ 1,229,851	\$ 1,229,851	100%	Project_Acceleration	Engineering Available
Dade	ULETA	806338	2020	2020	2021	2021	\$ -	\$ 937,536	\$ 937,536	100%	Project_Acceleration	Engineering Available
Dade	ULETA	806333	2021	2021	2024	2024	\$ 23,861	\$ 23,858	\$ (3)	0%		
Dade	ULETA	806339	2021	2021	2024	2024	\$ 26,947	\$ 26,943	\$ (3)	0%		
Dade	ULETA	806336	2014	2014	2021	2023	\$ 61,623	\$ 61,616	\$ (6)	0%		
Dade	ULETA	806332	2016	2019	2021	2023	\$ 80,946	\$ 80,936	\$ (10)	0%		
Dade	UNIVERSITY	805036	2021	2021	2024	2024	\$ 22,878	\$ 22,875	\$ (3)	0%		
Dade	UNIVERSITY	805033	2021	2021	2024	2024	\$ 24,092	\$ 24,089	\$ (3)	0%		
Dade	VENETIAN	804431	2021	2021	2022	2022	\$ -	\$ 1,381,102	\$ 1,381,102	100%	Project_Acceleration	Permit(s) Received
Dade	VENETIAN	804438	2014	2019	2021	2021	\$ 33,025	\$ 33,021	\$ (4)	0%		
Dade	VENETIAN	804437	2015	2018	2021	2023	\$ 155,610	\$ 155,590	\$ (20)	0%		
Dade	VILLAGE GREEN	807435	2020	2020	2022	2022	\$ -	\$ 1,709,792	\$ 1,709,792	100%	Project_Acceleration	Engineering Available
Dade	WATKINS	811433	2019	2020	2021	2023	\$ 48,471	\$ 48,465	\$ (6)	0%		
Dade	WATKINS	811432	2015	2019	2021	2021	\$ 386,977	\$ 386,927	\$ (51)	0%		
Dade	WESTON VILLAGE	807832	2019	2020	2021	2023	\$ 2,739,402	\$ 1,324,616	\$ (1,414,786)	-52%	Project_Delayed	Prioritization Change
Dade	WESTON VILLAGE	807833	2019	2019	2022	2022	\$ -	\$ 1,414,651	\$ 1,414,651	100%	Project_Acceleration	Engineering Available
Dade	WESTON VILLAGE	807835	2017	2021	2021	2021	\$ -	\$ 5,243	\$ 5,243	100%		
Dade	WHISPERING PINE	808335	2021	2021	2023	2024	\$ 19,725	\$ 19,723	\$ (2)	0%		
Dade	WHISPERING PINE	808336	2021	2021	2024	2024	\$ 24,276	\$ 24,272	\$ (4)	0%		
Dade	WILLIAMS	812062	2020	2020	2021	2021	\$ -	\$ 909,314	\$ 909,314	100%	Project_Acceleration	Engineering Available

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
East	ABERDEEN	408862	2021		2023	2023	\$ -	\$ 1,269,053	\$ 1,269,053	100%	Project_Acceleration	Permit(s) Received
East	ABERDEEN	408865		2020		2023	\$ -	\$ 798,881	\$ 798,881	100%	Project_Acceleration	Engineering Available
East	ACME	405263	2020	2020	2023	2022	\$ 3,587,131	\$ 964,438	\$ (2,622,693)	-73%	Project_Delayed	Engineering Delayed
East	ACME	405266	2020	2020	2023	2024	\$ 3,116,687	\$ -	\$ (3,116,687)	-100%	Project_Delayed	Engineering Delayed
East	ACME	405268	2019	2020	2022	2022	\$ 58,978	\$ 58,978	\$ (8)	0%		
East	ACREAGE	408763	2021	2021	2023	2023	\$ -	\$ 1,157,420	\$ 1,157,420	100%	Project_Acceleration	Engineering Available
East	ACREAGE	408764	2020	2020	2022	2022	\$ -	\$ 2,643,402	\$ 2,643,402	100%	Project_Acceleration	Engineering Available
East	ACREAGE	408765	2021	2021	2022	2022	\$ -	\$ 731,572	\$ 731,572	100%	Project_Acceleration	Engineering Available
East	ACREAGE	408766	2020	2020	2022	2022	\$ -	\$ 1,900,309	\$ 1,900,309	100%	Project_Acceleration	Engineering Available
East	ACREAGE	408767	2021	2021	2022	2022	\$ -	\$ 4,587,283	\$ 4,587,283	100%	Project_Acceleration	Engineering Available
East	ADAMS	408463	2021	2021	2024	2024	\$ 300,869	\$ 300,831	\$ (38)	0%		
East	ALEXANDER	408564	2019	2019	2021	2021	\$ -	\$ 405,071	\$ 405,071	100%	Project_Acceleration	Available Resource(s)
East	ALEXANDER	408566	2021	2021	2023	2023	\$ -	\$ 1,055,341	\$ 1,055,341	100%	Project_Acceleration	Engineering Available
East	ALLAPATTAH	412161	2020	2020	2023	2022	\$ 4,740,375	\$ 913,361	\$ (3,827,014)	-81%	Project_Delayed	Engineering Delayed
East	ALLAPATTAH	412164	2021	2021	2023	2024	\$ 47,758	\$ 47,752	\$ (6)	0%		
East	ATLANTIC	403236	2020	2020	2021	2021	\$ -	\$ 538,228	\$ 538,228	100%	Project_Acceleration	Available Resource(s)
East	ATLANTIC	403239	2019	2019	2022	2022	\$ 65,905	\$ 65,897	\$ (8)	0%		
East	BEE LINE	405333	2020	2020	2023	2023	\$ -	\$ 1,247,668	\$ 1,247,668	100%	Project_Acceleration	Engineering Available
East	BEE LINE	405340	2020	2020	2023	2023	\$ -	\$ 828,150	\$ 828,150	100%	Project_Acceleration	Engineering Available
East	BEE LINE	405336	2021	2021	2024	2024	\$ 23,387	\$ 23,384	\$ (3)	0%		
East	BEE LINE	405337	2021	2021	2024	2024	\$ 33,231	\$ 33,228	\$ (4)	0%		
East	BEE LINE	405331	2021	2021	2024	2025	\$ 59,156	\$ 59,148	\$ (8)	0%		
East	BEE LINE	405335	2019	2019	2023	2021	\$ 973,822	\$ 973,687	\$ (124)	0%		
East	BELLE GLADE	400931	2020	2020	2022	2022	\$ -	\$ 231,682	\$ 231,682	100%	Project_Acceleration	Engineering Available
East	BELVEDERE	402536	2021	2021	2022	2022	\$ -	\$ 1,128,511	\$ 1,128,511	100%	Project_Acceleration	Engineering Available
East	BELVEDERE	402538	2020	2020	2023	2023	\$ 2,468,608	\$ 1,297,708	\$ (1,170,900)	-47%	Project_Delayed	Permit(s) Delayed
East	BELVEDERE	402539	2019	2020	2022	2022	\$ -	\$ 221,326	\$ 221,326	100%	Project_Acceleration	Available Resource(s)
East	BELVEDERE	402531	2015	2015	2021	2021	\$ -	\$ 19,695	\$ 19,695	100%		
East	BELVEDERE	402533	2018	2018	2021	2021	\$ -	\$ 2,251	\$ 2,251	100%		
East	BOCA RATON	400738	2019	2019	2021	2021	\$ 82,915	\$ 82,905	\$ (11)	0%		
East	BOCA RATON	400739	2014	2015	2021	2023	\$ 116,920	\$ 116,905	\$ (15)	0%		
East	BOCA RATON	400734	2019	2020	2022	2022	\$ 157,201	\$ 157,181	\$ (20)	0%		
East	BOCA RATON	400737	2014	2015	2021	2023	\$ 622,329	\$ 622,250	\$ (80)	0%		
East	BOCA RATON	400736	2020	2020	2022	2022	\$ 1,208,512	\$ 1,208,357	\$ (154)	0%		
East	BOCA RATON	400735	2019	2020	2021	2022	\$ 1,491,541	\$ 1,491,350	\$ (191)	0%		
East	BOCA TEECA	404236	2020	2020	2021	2021	\$ -	\$ 640,263	\$ 640,263	100%	Project_Acceleration	Engineering Available
East	BOCA TEECA	404232	2019	2020	2021	2023	\$ 97,355	\$ 97,343	\$ (12)	0%		
East	BOCA TEECA	404240	2014	2014	2021	2023	\$ 120,180	\$ 120,165	\$ (15)	0%		
East	BOCA TEECA	404239	2014	2014	2021	2023	\$ 238,905	\$ 238,874	\$ (31)	0%		
East	BOCA TEECA	404241	2019	2019	2023	2021	\$ 534,521	\$ 534,453	\$ (68)	0%		
East	BONANZA	413636	2021	2021	2023	2024	\$ 17,271	\$ 17,269	\$ (2)	0%		
East	BOYNTON	400531	2019	2019	2023	2023	\$ -	\$ 752,948	\$ 752,948	100%	Project_Acceleration	Permit(s) Received
East	BOYNTON	400536		2021	2023	2023	\$ -	\$ 403,353	\$ 403,353	100%	Project_Acceleration	Engineering Available
East	BOYNTON	400534	2018	2019	2021	2023	\$ 42,855	\$ 42,850	\$ (5)	0%		
East	BOYNTON	400539	2018	2020	2022	2021	\$ 609,510	\$ 609,452	\$ (58)	0%		
East	BUTTS	405931	2021	2021	2023	2023	\$ -	\$ 795,669	\$ 795,669	100%	Project_Acceleration	Available Resource(s)
East	BUTTS	405934	2020	2020	2021	2021	\$ -	\$ 845,457	\$ 845,457	100%	Project_Acceleration	Engineering Available
East	BUTTS	405936	2015	2018	2021	2021	\$ 3,727	\$ 3,726	\$ (1)	0%		
East	BUTTS	405939	2019	2020	2022	2023	\$ 318,152	\$ 318,111	\$ (41)	0%		
East	CALDWELL	408031	2020	2020	2022	2022	\$ -	\$ 1,635,239	\$ 1,635,239	100%	Project_Acceleration	Permit(s) Received
East	CALDWELL	408034	2020	2020	2023	2023	\$ -	\$ 771,630	\$ 771,630	100%	Project_Acceleration	Permit(s) Received

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance / Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
East	CANAL	414132		2021		2023	\$ -	\$ 839,200	\$ 839,200	100%	Project_Acceleration	Engineering Available
East	CANAL	414134		2021		2023	\$ -	\$ 1,091,588	\$ 1,091,588	100%	Project_Acceleration	Engineering Available
East	CANAL	414135	2019	2020	2022	2021	\$ 34,360	\$ 34,356	\$ (4)	0%		
East	CANAL	414133	2019	2020	2022	2021	\$ 50,960	\$ 50,954	\$ (7)	0%		
East	CATCHMENT	409763		2019		2021	\$ -	\$ 370,390	\$ 370,390	100%	Project_Acceleration	Available Resource(s)
East	CATCHMENT	409764		2019		2021	\$ -	\$ 824,572	\$ 824,572	100%	Project_Acceleration	Available Resource(s)
East	CATCHMENT	409761	2021	2021	2024	2024	\$ 25,817	\$ 25,814	\$ (3)	0%		
East	CATCHMENT	409765	2021	2021	2024	2025	\$ 35,943	\$ 35,938	\$ (5)	0%		
East	CHAMBERS	413832		2020		2022	\$ -	\$ 1,047,068	\$ 1,047,068	100%	Project_Acceleration	Engineering Available
East	CHAMBERS	413833		2021		2022	\$ -	\$ 137,866	\$ 137,856	100%	Project_Acceleration	Engineering Available
East	CHAMBERS	413831	2021	2021	2024	2024	\$ 19,322	\$ 19,320	\$ (2)	0%		
East	CHAMBERS	413835	2021	2021	2023	2023	\$ 40,815	\$ 40,809	\$ (6)	0%		
East	CLEWISTON	402032	2016	2017	2021	2023	\$ 6,056	\$ 6,055	\$ (1)	0%		
East	CLINTMOORE	405467	2016	2019	2021	2023	\$ 17,701	\$ 17,699	\$ (2)	0%		
East	CLINTMOORE	405466	2021	2021	2024	2024	\$ 32,435	\$ 32,431	\$ (4)	0%		
East	COVE	408261	2021	2021	2024	2024	\$ 27,569	\$ 27,565	\$ (4)	0%		
East	COVE	408263	2021	2021	2024	2024	\$ 39,420	\$ 39,415	\$ (5)	0%		
East	COVE	408265	2021	2021	2024	2025	\$ 45,183	\$ 45,177	\$ (6)	0%		
East	CRANE	407161	2021	2021	2024	2024	\$ 25,377	\$ 25,373	\$ (3)	0%		
East	CRANE	407167	2021	2021	2024	2024	\$ 58,034	\$ 58,026	\$ (7)	0%		
East	CRANE	407165	2015	2017	2021	2021	\$ 424,947	\$ 424,893	\$ (54)	0%		
East	CRANE	407162	2018	2019	2023	2023	\$ 481,077	\$ 481,016	\$ (61)	0%		
East	DATURA ST	400232	2021	2021	2023	2024	\$ 9,708	\$ 9,707	\$ (1)	0%		
East	DATURA ST	400233	2021	2021	2023	2024	\$ 11,860	\$ 11,859	\$ (2)	0%		
East	DATURA ST	400234	2017	2019	2021	2023	\$ 36,086	\$ 36,082	\$ (6)	0%		
East	DATURA ST	400240	2015	2018	2021	2023	\$ 43,202	\$ 43,196	\$ (6)	0%		
East	DATURA ST	400231	2019	2020	2021	2023	\$ 464,548	\$ 464,488	\$ (59)	0%		
East	DELMAR	406936		2020		2023	\$ -	\$ 775,495	\$ 775,495	100%	Project_Acceleration	Permit(s) Received
East	DELMAR	406935	2015	2018	2021	2023	\$ 1,863	\$ 1,863	\$ (0)	0%		
East	DELMAR	406933	2019	2019	2021	2023	\$ 130,428	\$ 130,412	\$ (17)	0%		
East	DELMAR	406931	2018	2019	2023	2022	\$ 678,224	\$ 678,137	\$ (87)	0%		
East	DELTRAIL	405865	2018	2020	2021	2022	\$ 2,001,609	\$ 704,045	\$ (1,297,564)	-65%	Project_Delayed	Permit(s) Delayed
East	DELTRAIL	405863	2014	2014	2021	2023	\$ 2,795	\$ 2,795	\$ (0)	0%		
East	DELTRAIL	405869	2021	2021	2024	2024	\$ 43,953	\$ 43,947	\$ (6)	0%		
East	EDEN	411033		2021		2023	\$ -	\$ 1,451,824	\$ 1,451,824	100%	Project_Acceleration	Engineering Available
East	EDEN	411035		2020		2021	\$ -	\$ 19,168	\$ 19,168	100%		
East	EDEN	411031	2021	2021	2023	2024	\$ 17,271	\$ 17,269	\$ (2)	0%		
East	FELLSMERE	411562		2020		2022	\$ -	\$ 513,659	\$ 513,659	100%	Project_Acceleration	Available Resource(s)
East	FOUNTAIN	405635	2021	2021	2024	2024	\$ 23,875	\$ 23,872	\$ (3)	0%		
East	FOUNTAIN	405638	2018	2019	2021	2023	\$ 88,039	\$ 88,028	\$ (11)	0%		
East	FOUNTAIN	405639	2015	2015	2021	2023	\$ 383,366	\$ 383,317	\$ (49)	0%		
East	FOUNTAIN	405637	2015	2016	2022	2021	\$ 748,565	\$ 748,470	\$ (96)	0%		
East	FT PIERCE	401532		2019		2021	\$ -	\$ 1,146,741	\$ 1,146,741	100%	Project_Acceleration	Available Resource(s)
East	FT PIERCE	401534		2020		2021	\$ -	\$ 777,674	\$ 777,674	100%	Project_Acceleration	Available Resource(s)
East	FT PIERCE	401533		2020		2022	\$ -	\$ 36,371	\$ 36,371	100%	Project_Acceleration	Engineering Available
East	GATLIN	410462	2021	2021	2024	2023	\$ -	\$ 938,858	\$ 938,858	100%	Project_Acceleration	Engineering Available
East	GATLIN	410463	2021	2021	2024	2022	\$ -	\$ 1,273,317	\$ 1,273,317	100%	Project_Acceleration	Engineering Available
East	GERMANTOWN	404832	2020	2020	2023	2022	\$ -	\$ 1,242,973	\$ 1,242,973	100%	Project_Acceleration	Engineering Available
East	GERMANTOWN	404834	2020	2020	2022	2022	\$ -	\$ 1,268,140	\$ 1,268,140	100%	Project_Acceleration	Engineering Available
East	GERMANTOWN	404836	2020	2020	2022	2022	\$ -	\$ 1,016,925	\$ 1,016,925	100%	Project_Acceleration	Engineering Available
East	GERMANTOWN	404838	2020	2020	2023	2023	\$ -	\$ 882,796	\$ 882,796	100%	Project_Acceleration	Available Resource(s)

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
East	GERMANTOWN	404840	2020			2021	\$ -	\$ 888,501	\$ 888,501	100%	Project_Acceleration	Available Resource(s)
East	GERMANTOWN	404837	2017			2021	\$ -	\$ 4,784	\$ 4,784	100%		
East	GIFFORD	412082	2021		2024		\$ 42,301	\$ 42,296	\$ (5)	0%		
East	GIFFORD	412063	2021		2024		\$ 70,153	\$ 70,144	\$ (9)	0%		
East	GLENDALE	407562	2020		2023		\$ 3,454,574	\$ 3,440,055	\$ (2,114,519)	-61%	Project_Delayed	Permit(s) Delayed
East	GLENDALE	407563	2020		2021		\$ -	\$ 162,648	\$ 162,648	100%	Project_Acceleration	Program Management
East	GLENDALE	407564	2021		2022		\$ -	\$ 1,317,480	\$ 1,317,480	100%	Project_Acceleration	Available Resource(s)
East	GLENDALE	407561	2015		2023		\$ 1,163,272	\$ 1,163,123	\$ (149)	0%		
East	GOLF	404131	2019		2023		\$ -	\$ 1,217,223	\$ 1,217,223	100%	Project_Acceleration	Available Resource(s)
East	GOLF	404135	2020		2023		\$ -	\$ 1,485,037	\$ 1,485,037	100%	Project_Acceleration	Available Resource(s)
East	GOLF	404139	2020		2023		\$ -	\$ 1,333,232	\$ 1,333,232	100%	Project_Acceleration	Available Resource(s)
East	GOLF	404134	2019		2023		\$ 560,636	\$ 560,564	\$ (72)	0%		
East	GRACEWOOD	414031	2021		2023		\$ -	\$ 1,774,247	\$ 1,774,247	100%	Project_Acceleration	Permit(s) Received
East	GRACEWOOD	414032	2021		2023		\$ -	\$ 510,142	\$ 510,142	100%	Project_Acceleration	Engineering Available
East	GRACEWOOD	414034	2021		2021		\$ -	\$ 592,559	\$ 592,559	100%	Project_Acceleration	Permit(s) Received
East	GRACEWOOD	414035	2019		2023		\$ -	\$ 484,048	\$ 484,048	100%	Project_Acceleration	Engineering Available
East	GRACEWOOD	414033	2019		2022		\$ 81,372	\$ 81,362	\$ (10)	0%		
East	GRAMERCY	410532	2021		2022		\$ -	\$ 1,047,866	\$ 1,047,866	100%	Project_Acceleration	Engineering Available
East	GREENACRES	401032	2020		2023		\$ 2,096,505	\$ -	\$ (2,096,505)	-100%	Project_Delayed	Prioritization Change
East	GREENACRES	401033	2020		2023		\$ -	\$ 1,336,007	\$ 1,336,007	100%	Project_Acceleration	Engineering Available
East	GREENACRES	401034	2021		2024		\$ 24,714	\$ 24,710	\$ (3)	0%		
East	GREENACRES	401031	2021		2024		\$ 34,205	\$ 34,200	\$ (4)	0%		
East	GREENACRES	401035	2019		2023		\$ 337,594	\$ 337,651	\$ (43)	0%		
East	HAMLET	409861	2020		2021		\$ -	\$ 316,013	\$ 316,013	100%	Project_Acceleration	Available Resource(s)
East	HAMLET	409863	2021		2023		\$ 16,333	\$ 16,331	\$ (2)	0%		
East	HILLCREST	400432	2020		2022		\$ -	\$ 1,140,561	\$ 1,140,561	100%	Project_Acceleration	Engineering Available
East	HILLCREST	400435	2020		2022		\$ -	\$ 1,763,276	\$ 1,763,276	100%	Project_Acceleration	Engineering Available
East	HILLCREST	400431	2021		2024		\$ 26,295	\$ 26,291	\$ (3)	0%		
East	HILLCREST	400436	2019		2022		\$ 1,204,538	\$ 1,204,394	\$ (154)	0%		
East	HILLS	407332	2021		2023		\$ -	\$ 1,660,409	\$ 1,660,409	100%	Project_Acceleration	Engineering Available
East	HILLS	407334	2020		2023		\$ -	\$ 1,606,749	\$ 1,606,749	100%	Project_Acceleration	Engineering Available
East	HILLS	407335	2021		2022		\$ -	\$ 1,721,591	\$ 1,721,591	100%	Project_Acceleration	Engineering Available
East	HILLS	407333	2019		2021		\$ -	\$ 14,111	\$ 14,111	100%		
East	HILLSBORO	404736	2020		2021		\$ -	\$ 1,026,518	\$ 1,026,518	100%	Project_Acceleration	Field Conditions
East	HILLSBORO	404737	2020		2021		\$ -	\$ 235,626	\$ 235,626	100%	Project_Acceleration	Available Resource(s)
East	HILLSBORO	404732	2014		2021		\$ 1,179,298	\$ 1,179,147	\$ (151)	0%		
East	HOMELAND	408663	2019		2023		\$ -	\$ 1,383,859	\$ 1,383,859	100%	Project_Acceleration	Permit(s) Received
East	HOMELAND	408667	2021		2024		\$ 11,494	\$ 11,493	\$ (1)	0%		
East	HOMELAND	408665	2021		2025		\$ 15,079	\$ 15,077	\$ (2)	0%		
East	HOMELAND	408662	2021		2025		\$ 18,013	\$ 18,011	\$ (2)	0%		
East	HOMELAND	408661	2018		2022		\$ 47,886	\$ 47,880	\$ (6)	0%		
East	IBM	404335	2020		2022		\$ -	\$ 90,351	\$ 90,351	100%	Project_Acceleration	Available Resource(s)
East	IBM	404338	2020		2021		\$ -	\$ 1,151,792	\$ 1,151,792	100%	Project_Acceleration	Permit(s) Received
East	IBM	404334	2021		2023		\$ 11,833	\$ 11,831	\$ (2)	0%		
East	IBM	404336	2018		2021		\$ 309,767	\$ 309,728	\$ (40)	0%		
East	INDRIO	407463	2021		2022		\$ -	\$ 1,284,664	\$ 1,284,664	100%	Project_Acceleration	Permit(s) Received
East	INLET	411733	2015		2021		\$ 22,363	\$ 22,360	\$ (3)	0%		
East	INLET	411734	2020		2022		\$ 1,393,688	\$ 1,393,510	\$ (178)	0%		
East	JENSEN	403432	2021		2022		\$ -	\$ 810,495	\$ 810,495	100%	Project_Acceleration	Engineering Available
East	JENSEN	403436	2019		2021		\$ -	\$ 3,673	\$ 3,673	100%		
East	JENSEN	403437	2021		2023		\$ 11,092	\$ 11,091	\$ (1)	0%		

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East	JENSEN	403439	2021	2021	2024	2024	\$ 23,937	\$ 23,934	\$ (3)	0%		
East	JENSEN	403434	2021	2021	2024	2024	\$ 41,282	\$ 41,277	\$ (5)	0%		
East	JENSEN	403438	2018	2019	2021	2021	\$ 133,719	\$ 133,702	\$ (17)	0%		
East	JUNO BEACH	402638	2018	2020	2021	2023	\$ 2,421,848	\$ 1,114,693	\$ (1,307,155)	-54%	Project_Delayed	Permit(s) Delayed
East	JUNO BEACH	402637	2021	2021	2023	2024	\$ 8,039	\$ 8,038	\$ (1)	0%		
East	JUNO BEACH	402636	2021	2021	2023	2025	\$ 10,303	\$ 10,302	\$ (1)	0%		
East	JUNO BEACH	402632	2018	2019	2022	2022	\$ 226,655	\$ 226,627	\$ (29)	0%		
East	JUNO BEACH	402635	2015	2016	2021	2023	\$ 1,490,212	\$ 1,490,021	\$ (190)	0%		
East	JUPITER	401833	2020	2020	2021	2023	\$ -	\$ 1,129,080	\$ 1,129,080	100%	Project_Acceleration	Available Resource(s)
East	JUPITER	401837	2018	2019	2021	2021	\$ 9,149	\$ 9,147	\$ (2)	0%		
East	JUPITER	401832	2017	2018	2021	2023	\$ 65,565	\$ 65,557	\$ (8)	0%		
East	KIMBERLY	408662	2020	2020	2023	2024	\$ 2,206,847	\$ -	\$ (2,206,847)	-100%	Project_Delayed	Prioritization Change
East	KIMBERLY	408665	2020	2020	2022	2024	\$ 1,786,495	\$ -	\$ (1,786,495)	-100%	Project_Delayed	Prioritization Change
East	KIMBERLY	408661	2018	2018	2021	2023	\$ 49,842	\$ 49,836	\$ (6)	0%		
East	KIMBERLY	408667	2018	2019	2021	2022	\$ 165,211	\$ 165,190	\$ (21)	0%		
East	KIMBERLY	408664	2018	2018	2023	2021	\$ 1,278,197	\$ 1,278,034	\$ (163)	0%		
East	LAKE IDA	409533	2020	2020	2021	2022	\$ -	\$ 906,290	\$ 906,290	100%	Project_Acceleration	Permit(s) Received
East	LAKE IDA	409531	2017	2019	2021	2021	\$ 243,880	\$ 243,849	\$ (31)	0%		
East	LAKE PARK	403935	2018	2020	2023	2023	\$ 4,625,654	\$ 1,353,278	\$ (3,272,376)	-71%	Project_Delayed	Permit(s) Delayed
East	LAKE PARK	403933	2021	2021	2023	2024	\$ 15,262	\$ 15,260	\$ (2)	0%		
East	LAKE PARK	403936	2021	2021	2023	2024	\$ 18,694	\$ 18,692	\$ (2)	0%		
East	LAKE PARK	403932	2021	2021	2024	2025	\$ 31,312	\$ 31,308	\$ (4)	0%		
East	LANTANA	402839	2020	2020	2022	2022	\$ -	\$ 880,144	\$ 880,144	100%	Project_Acceleration	Permit(s) Delayed
East	LANTANA	402836	2021	2021	2024	2025	\$ 22,960	\$ 22,957	\$ (3)	0%		
East	LINTON	401934	2020	2020	2021	2021	\$ -	\$ 331,488	\$ 331,488	100%	Project_Acceleration	Available Resource(s)
East	LINTON	401932	2021	2021	2023	2023	\$ 8,669	\$ 8,668	\$ (1)	0%		
East	LINTON	401938	2021	2021	2023	2024	\$ 19,820	\$ 19,817	\$ (3)	0%		
East	LINTON	401937	2021	2021	2024	2024	\$ 28,574	\$ 28,570	\$ (4)	0%		
East	LINTON	401931	2014	2014	2021	2023	\$ 34,005	\$ 34,000	\$ (5)	0%		
East	LOXAHATCHEE	407662	2017	2019	2021	2023	\$ 3,245,226	\$ 1,267,437	\$ (1,977,789)	-61%	Project_Delayed	Available Resource(s)
East	LOXAHATCHEE	407664	2020	2020	2022	2022	\$ 4,116,379	\$ 651,574	\$ (3,464,806)	-84%	Project_Delayed	Engineering Delayed
East	LOXAHATCHEE	407665	2017	2017	2021	2023	\$ 71,156	\$ 71,147	\$ (9)	0%		
East	LOXAHATCHEE	407666	2014	2014	2021	2021	\$ 115,883	\$ 115,868	\$ (15)	0%		
East	LOXAHATCHEE	407661	2016	2016	2021	2023	\$ 230,749	\$ 230,720	\$ (29)	0%		
East	MARLIN	410361	2020	2020	2021	2023	\$ -	\$ 857,606	\$ 857,606	100%	Project_Acceleration	Engineering Available
East	MARLIN	410364	2021	2021	2024	2024	\$ 29,630	\$ 29,635	\$ (5)	0%		
East	MARYMOUNT	410031	2020	2020	2021	2022	\$ -	\$ 959,480	\$ 959,480	100%	Project_Acceleration	Engineering Available
East	MARYMOUNT	410032	2018	2019	2021	2021	\$ 81,984	\$ 81,973	\$ (10)	0%		
East	MILITARY TRAIL	403031	2020	2020	2023	2023	\$ -	\$ 1,364,731	\$ 1,364,731	100%	Project_Acceleration	Permit(s) Received
East	MILITARY TRAIL	403032	2020	2020	2022	2022	\$ -	\$ 724,382	\$ 724,382	100%	Project_Acceleration	Permit(s) Received
East	MILITARY TRAIL	403037	2015	2016	2021	2023	\$ 135,197	\$ 135,179	\$ (17)	0%		
East	MILITARY TRAIL	403038	2018	2019	2021	2023	\$ 156,543	\$ 156,523	\$ (20)	0%		
East	MILITARY TRAIL	403035	2018	2018	2023	2022	\$ 557,061	\$ 556,980	\$ (81)	0%		
East	MONET	403735	2020	2020	2023	2023	\$ -	\$ 1,059,353	\$ 1,059,353	100%	Project_Acceleration	Available Resource(s)
East	MONET	403738	2020	2020	2022	2022	\$ -	\$ 189,808	\$ 189,808	100%	Project_Acceleration	Available Resource(s)
East	MONTEREY	408332	2016	2016	2021	2021	\$ -	\$ 64,736	\$ 64,736	100%	Project_Acceleration	Available Resource(s)
East	MONTEREY	408333	2015	2015	2021	2023	\$ 204,680	\$ 204,654	\$ (26)	0%		
East	MONTEREY	408335	2020	2020	2022	2021	\$ 691,729	\$ 691,640	\$ (89)	0%		
East	MORAY	411234	2020	2020	2021	2021	\$ -	\$ 1,069,808	\$ 1,069,808	100%	Project_Acceleration	Permit(s) Received
East	NORTHWOOD	400331	2020	2020	2023	2023	\$ -	\$ 987,661	\$ 987,661	100%	Project_Acceleration	Permit(s) Received
East	NORTHWOOD	400338	2017	2017	2021	2021	\$ -	\$ 17,605	\$ 17,605	100%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
East	NORTHWOOD	400333	2021	2021	2023	2024	\$ 20,268	\$ 20,266	\$ (2)	0%		
East	NORTHWOOD	400337	2021	2021	2024	2024	\$ 36,192	\$ 36,187	\$ (5)	0%		
East	NORTON	404533	2021	2021	2024	2025	\$ 22,302	\$ 22,300	\$ (2)	0%		
East	OAKES	406231	2021	2019	2023	2023	\$ -	\$ 432,847	\$ 432,847	100%	Project_Acceleration	Field Conditions
East	OAKES	406234	2021	2021	2024	2023	\$ 21,083	\$ 21,080	\$ (3)	0%		
East	OAKES	406237	2021	2021	2024	2024	\$ 24,489	\$ 24,486	\$ (3)	0%		
East	OAKES	406233	2021	2021	2024	2025	\$ 25,869	\$ 25,866	\$ (3)	0%		
East	OAKES	406235	2016	2019	2021	2022	\$ 144,764	\$ 144,746	\$ (18)	0%		
East	OKEECHOBEE	401631	2020	2020	2021	2022	\$ -	\$ 1,302,210	\$ 1,302,210	100%	Project_Acceleration	Available Resource(s)
East	OKEECHOBEE	401635	2017	2019	2021	2023	\$ 657,109	\$ 657,025	\$ (84)	0%		
East	OLYMPIA	401764	2020	2020	2023	2024	\$ 7,108,528	\$ -	\$ (7,108,528)	-100%	Project_Delayed	Permit(s) Delayed
East	OLYMPIA	401761	2019	2019	2022	2023	\$ 371,388	\$ 371,340	\$ (48)	0%		
East	OSBORNE	406533	2019	2019	2023	2023	\$ -	\$ 1,424,192	\$ 1,424,192	100%	Project_Acceleration	Engineering Available
East	OSBORNE	406534	2020	2020	2022	2022	\$ -	\$ 770,371	\$ 770,371	100%	Project_Acceleration	Engineering Available
East	OSBORNE	406536	2020	2020	2023	2023	\$ -	\$ 1,238,909	\$ 1,238,909	100%	Project_Acceleration	Engineering Available
East	OSLO	402934	2019	2019	2022	2022	\$ -	\$ 180,727	\$ 180,727	100%	Project_Acceleration	Available Resource(s)
East	OSLO	402935	2020	2020	2022	2022	\$ -	\$ 648,212	\$ 648,212	100%	Project_Acceleration	Available Resource(s)
East	OSLO	402936	2020	2020	2023	2023	\$ -	\$ 1,004,614	\$ 1,004,614	100%	Project_Acceleration	Engineering Available
East	OTTER	412261	2021	2021	2022	2022	\$ -	\$ 1,369,016	\$ 1,369,016	100%	Project_Acceleration	Engineering Available
East	PAHOKEE	400832	2020	2020	2023	2023	\$ 4,072,158	\$ 11,604	\$ (4,060,554)	-100%	Project_Delayed	Engineering Delayed
East	PAHOKEE	400831	2019	2021	2022	2023	\$ 1,282,073	\$ 1,281,909	\$ (164)	0%		
East	PINEWOOD	409962	2017	2019	2021	2021	\$ 349,362	\$ 349,317	\$ (45)	0%		
East	PINEWOOD	409963	2017	2018	2021	2023	\$ 630,248	\$ 630,168	\$ (80)	0%		
East	PLATT	404631	2020	2021	2023	2022	\$ 3,312,159	\$ 2,063,450	\$ (1,248,709)	-38%	Project_Delayed	Permit(s) Delayed
East	PLATT	404632	2020	2020	2022	2023	\$ 622,556	\$ 622,476	\$ (80)	0%		
East	PLAZA	410164	2019	2020	2021	2022	\$ 1,875,805	\$ 6,101	\$ (1,869,704)	-100%	Project_Delayed	Available Resource(s)
East	PLAZA	410162	2019	2020	2022	2023	\$ 254,312	\$ 254,279	\$ (32)	0%		
East	PLUMOSUS	408962	2020	2020	2022	2022	\$ -	\$ 981,303	\$ 981,303	100%	Project_Acceleration	Available Resource(s)
East	PLUMOSUS	408963	2017	2019	2022	2022	\$ 135,021	\$ 135,004	\$ (17)	0%		
East	PORT MAYACA	402763	2021	2021	2024	2024	\$ 151,806	\$ 151,788	\$ (18)	0%		
East	PORT SEWALL	404933	2020	2021	2022	2022	\$ 1,790,356	\$ 790,743	\$ (999,613)	-56%	Project_Delayed	Engineering Delayed
East	PORT SEWALL	404934	2020	2020	2022	2023	\$ 2,000,427	\$ 1,110,224	\$ (890,203)	-45%	Project_Delayed	Engineering Delayed
East	PORT SEWALL	404936	2020	2020	2023	2022	\$ 2,502,430	\$ 1,206,227	\$ (1,296,202)	-52%	Project_Delayed	Engineering Delayed
East	PORT SEWALL	404937	2020	2020	2023	2023	\$ -	\$ 816,714	\$ 816,714	100%	Project_Acceleration	Available Resource(s)
East	PORT SEWALL	404938	2019	2019	2022	2023	\$ 106,647	\$ 106,633	\$ (14)	0%		
East	PRIMA VISTA	405531	2020	2020	2022	2024	\$ 2,213,531	\$ -	\$ (2,213,531)	-100%	Project_Delayed	Engineering Delayed
East	PRIMA VISTA	405532	2018	2020	2021	2021	\$ -	\$ 302,586	\$ 302,586	100%	Project_Acceleration	Engineering Available
East	PRIMA VISTA	405533	2020	2020	2022	2022	\$ 2,217,600	\$ 720,319	\$ (1,497,282)	-68%	Project_Delayed	Resources(s) Delayed
East	PRIMA VISTA	405536	2019	2019	2021	2021	\$ -	\$ 47,554	\$ 47,554	100%		
East	PRIMA VISTA	405535	2020	2020	2022	2023	\$ 1,424,147	\$ 1,423,965	\$ (182)	0%		
East	PURDY LANE	404432	2020	2020	2022	2022	\$ -	\$ 1,261,774	\$ 1,261,774	100%	Project_Acceleration	Engineering Available
East	PURDY LANE	404434	2019	2019	2022	2022	\$ -	\$ 902,981	\$ 902,981	100%	Project_Acceleration	Engineering Available
East	PURDY LANE	404435	2020	2020	2023	2023	\$ -	\$ 1,296,435	\$ 1,296,435	100%	Project_Acceleration	Engineering Available
East	PURDY LANE	404438	2015	2017	2021	2023	\$ 11,690	\$ 11,688	\$ (2)	0%		
East	QUANTUM	407932	2016	2016	2021	2021	\$ -	\$ 116,134	\$ 116,134	100%	Project_Acceleration	Available Resource(s)
East	QUANTUM	407935	2021	2021	2024	2022	\$ -	\$ 668,206	\$ 668,206	100%	Project_Acceleration	Engineering Available
East	QUANTUM	407936	2021	2021	2024	2024	\$ 35,480	\$ 35,475	\$ (5)	0%		
East	RAINBERRY	409633	2021	2021	2023	2022	\$ -	\$ 778,178	\$ 778,178	100%	Project_Acceleration	Engineering Available
East	RIO	407031	2020	2021	2023	2023	\$ -	\$ 1,046,078	\$ 1,046,078	100%	Project_Acceleration	Engineering Available
East	RIO	407034	2020	2020	2021	2021	\$ -	\$ 303,796	\$ 303,796	100%	Project_Acceleration	Available Resource(s)
East	RIO	407035	2020	2020	2021	2021	\$ -	\$ 37,390	\$ 37,390	100%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
East	RIO	407036	2019	2020	2022	2021	\$ 609,748	\$ 609,670	\$ (78)	0%		
East	RIO	407033	2019	2020	2022	2023	\$ 706,331	\$ 706,241	\$ (90)	0%		
East	ROEBUCK	406337	2020	2020	2021	2023	\$ -	\$ 1,713,511	\$ 1,713,511	100%	Project_Acceleration	Engineering Available
East	ROEBUCK	406331	2016	2019	2021	2021	\$ 3,050	\$ 3,049	\$ (0)	0%		
East	ROEBUCK	406335	2016	2018	2021	2023	\$ 3,050	\$ 3,049	\$ (0)	0%		
East	ROEBUCK	406333	2018	2019	2021	2023	\$ 45,235	\$ 45,229	\$ (6)	0%		
East	ROSEDALE	410762	2018	2018	2021	2023	\$ 18,048	\$ 18,046	\$ (2)	0%		
East	ROSEDALE	410763	2021	2021	2024	2024	\$ 56,478	\$ 56,471	\$ (7)	0%		
East	ROSEDALE	410761	2019	2020	2021	2023	\$ 83,677	\$ 83,666	\$ (11)	0%		
East	ROSS	408165	2020	2020	2023	2023	\$ -	\$ 1,272,152	\$ 1,272,152	100%	Project_Acceleration	Engineering Available
East	ROSS	408168	2020	2020	2023	2022	\$ 2,693,288	\$ 1,182,381	\$ (1,510,907)	-56%	Project_Delayed	Engineering Delayed
East	ROSS	408169	2020	2020	2022	2022	\$ -	\$ 9,602	\$ 9,602	100%		
East	ROSS	408163	2020	2020	2022	2024	\$ 1,528,941	\$ 1,528,746	\$ (195)	0%		
East	RUNWAY	413737	2021	2021	2022	2022	\$ -	\$ 444,828	\$ 444,828	100%	Project_Acceleration	Engineering Available
East	RYDER	410661	2020	2020	2022	2023	\$ 2,116,995	\$ 422,683	\$ (1,694,313)	-80%	Project_Delayed	Engineering Delayed
East	SABAL	408762	2021	2021	2023	2023	\$ -	\$ 1,068,210	\$ 1,068,210	100%	Project_Acceleration	Engineering Available
East	SABAL	408766	2021	2021	2023	2024	\$ 6,183	\$ 6,182	\$ (1)	0%		
East	SANDALFOOT	405035	2020	2020	2022	2022	\$ 1,786,495	\$ 860,727	\$ (925,769)	-52%	Project_Delayed	Engineering Delayed
East	SANDALFOOT	405038	2020	2020	2023	2024	\$ 1,907,346	\$ -	\$ (1,907,346)	-100%	Project_Delayed	Engineering Delayed
East	SANDALFOOT	405038	2020	2020	2021	2021	\$ -	\$ 762,520	\$ 762,520	100%	Project_Acceleration	Engineering Available
East	SANDALFOOT	405034	2020	2020	2022	2023	\$ 1,261,055	\$ 1,260,884	\$ (161)	0%		
East	SAVANNAH	406435	2021	2021	2022	2022	\$ -	\$ 1,327,286	\$ 1,327,286	100%	Project_Acceleration	Engineering Available
East	SAVANNAH	406434	2019	2020	2021	2021	\$ 1,461,063	\$ 1,460,876	\$ (187)	0%		
East	SEBASTIAN	405761	2020	2020	2021	2021	\$ -	\$ 249,618	\$ 249,618	100%	Project_Acceleration	Available Resource(s)
East	SEBASTIAN	405764	2019	2019	2021	2023	\$ 83,877	\$ 83,666	\$ (211)	0%		
East	SHERMAN	406063	2015	2016	2021	2023	\$ 1,781,414	\$ 487,269	\$ (1,294,145)	-73%	Project_Delayed	Available Resource(s)
East	SHERMAN	406064	2020	2020	2023	2024	\$ 3,023,260	\$ -	\$ (3,023,260)	-100%	Project_Delayed	Prioritization Change
East	SHERMAN	406062	2013	2015	2021	2023	\$ 182,530	\$ 182,507	\$ (23)	0%		
East	SKYPASS	409436	2021	2021	2021	2021	\$ -	\$ 179,567	\$ 179,567	100%	Project_Acceleration	Engineering Available
East	SOUTH BAY	403634	2021	2021	2022	2022	\$ -	\$ 1,360,729	\$ 1,360,729	100%	Project_Acceleration	Engineering Available
East	SOUTH BAY	403632	2019	2019	2021	2021	\$ -	\$ 21,792	\$ 21,792	100%		
East	SOUTH BAY	403631	2021	2021	2024	2024	\$ 77,983	\$ 77,983	\$ (0)	0%		
East	SOUTHFORK	410862	2019	2019	2021	2021	\$ -	\$ 50,721	\$ 50,721	100%		
East	SOUTHFORK	410861	2016	2017	2021	2023	\$ 67,671	\$ 67,671	\$ (0)	0%		
East	SPANISH LAKES	412431	2020	2020	2021	2021	\$ -	\$ 788,202	\$ 788,202	100%	Project_Acceleration	Available Resource(s)
East	SPANISH LAKES	412432	2020	2020	2023	2023	\$ -	\$ 1,262,628	\$ 1,262,628	100%	Project_Acceleration	Available Resource(s)
East	SQUARE LAKE	407734	2020	2020	2022	2022	\$ 1,940,579	\$ 1,186,534	\$ (754,045)	-39%	Project_Delayed	Engineering Delayed
East	SQUARE LAKE	407735	2019	2019	2021	2023	\$ 42,185	\$ 42,180	\$ (5)	0%		
East	SQUARE LAKE	407731	2018	2019	2021	2023	\$ 87,420	\$ 87,409	\$ (11)	0%		
East	SQUARE LAKE	407732	2018	2019	2021	2022	\$ 416,652	\$ 416,599	\$ (53)	0%		
East	STUART	401132	2020	2020	2021	2022	\$ -	\$ 830,637	\$ 830,637	100%	Project_Acceleration	Engineering Available
East	SWEATT	409361	2017	2017	2021	2021	\$ -	\$ 51,903	\$ 51,903	100%	Project_Acceleration	Available Resource(s)
East	SWEATT	409363	2017	2018	2021	2023	\$ 7,383	\$ 7,382	\$ (1)	0%		
East	TARTAN	407862	2016	2018	2021	2023	\$ 27,017	\$ 27,014	\$ (3)	0%		
East	TERMINAL	402133	2021	2021	2022	2022	\$ -	\$ 2,214,916	\$ 2,214,916	100%	Project_Acceleration	Engineering Available
East	TERMINAL	402137	2014	2014	2021	2021	\$ 197,712	\$ 197,687	\$ (25)	0%		
East	TERMINAL	402134	2018	2019	2022	2023	\$ 1,211,800	\$ 1,211,645	\$ (155)	0%		
East	TESORO	411962	2020	2020	2022	2022	\$ -	\$ 225,035	\$ 225,035	100%	Project_Acceleration	Available Resource(s)
East	TESORO	411961	2016	2017	2021	2023	\$ 447,507	\$ 447,450	\$ (57)	0%		
East	TULIP	413931	2020	2020	2021	2021	\$ -	\$ 779,450	\$ 779,450	100%	Project_Acceleration	Available Resource(s)
East	TULIP	413933	2021	2021	2021	2021	\$ -	\$ 236,720	\$ 236,720	100%	Project_Acceleration	Engineering Available

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance / Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
East	TURNPIKE	406164	2020	2020	2022	2022	\$ -	\$ 1,337,544	\$ 1,337,544	100%	Project_Acceleration	Available Resource(s)
East	TURNPIKE	406167			2022	2022	\$ -	\$ 641,637	\$ 641,637	100%	Project_Acceleration	Available Resource(s)
East	TURNPIKE	406166	2016	2016	2021	2021	\$ 7,383	\$ 7,382	\$ (1)	0%		
East	VERO	413432	2020	2020	2024	2024	\$ -	\$ 234,534	\$ 234,534	100%	Project_Acceleration	Engineering Available
East	VIOLET	413534	2021	2021	2021	2021	\$ -	\$ 742,295	\$ 742,295	100%	Project_Acceleration	Engineering Available
East	WABASSO	406663	2013	2013	2021	2021	\$ -	\$ -	\$ -	100%		
East	WABASSO	406662	2020	2020	2022	2022	\$ 3,556,298	\$ 1,550,784	\$ (2,005,515)	-56%	Project_Delayed	Prioritization Change
East	WABASSO	406665	2020	2020	2021	2021	\$ -	\$ 330,963	\$ 330,963	100%	Project_Acceleration	Available Resource(s)
East	WABASSO	406661	2016	2016	2021	2021	\$ 13,536	\$ 13,534	\$ (2)	0%		
East	WEST PALM BEACH	400138	2020	2020	2022	2022	\$ 716	\$ 716	\$ (0)	0%		
East	WEST PALM BEACH	400135	2015	2015	2022	2022	\$ 25,636	\$ 25,633	\$ (3)	0%		
East	WESTWARD	404033	2021	2021	2022	2022	\$ -	\$ 1,273,925	\$ 1,273,925	100%	Project_Acceleration	Engineering Available
East	WESTWARD	404040	2021	2021	2023	2023	\$ 19,078	\$ 19,076	\$ (2)	0%		
East	WESTWARD	404034	2018	2018	2021	2021	\$ 218,138	\$ 218,111	\$ (28)	0%		
East	WHEELER	413232	2016	2016	2021	2021	\$ 8,385	\$ 8,384	\$ (1)	0%		
East	WHITE CITY	401431	2019	2019	2022	2022	\$ -	\$ 53,591	\$ 53,591	100%	Project_Acceleration	Available Resource(s)
East	WHITE CITY	401432	2021	2021	2024	2024	\$ 40,477	\$ 40,472	\$ (5)	0%		
East	WHITE CITY	401433	2021	2021	2024	2024	\$ 55,138	\$ 55,131	\$ (7)	0%		
East	WHITE CITY	401434	2021	2021	2024	2024	\$ 96,175	\$ 96,163	\$ (12)	0%		
North	APOLLO	210532	2018	2018	2021	2021	\$ 801,274	\$ 801,172	\$ (102)	0%		
North	AURORA	202534	2020	2020	2022	2022	\$ 857,177	\$ 857,067	\$ (110)	0%		
North	AURORA	202533	2019	2020	2022	2022	\$ 1,021,353	\$ 1,021,223	\$ (130)	0%		
North	AURORA	202537	2020	2021	2022	2022	\$ 1,500,060	\$ 1,499,868	\$ (192)	0%		
North	BABCOCK	204261	2021	2021	2022	2022	\$ -	\$ 1,629,180	\$ 1,629,180	100%	Project_Acceleration	Permit(s) Received
North	BABCOCK	204265	2019	2019	2021	2021	\$ 166,519	\$ 166,498	\$ (21)	0%		
North	BARNA	206932	2021	2021	2022	2022	\$ -	\$ 907,205	\$ 907,205	100%	Project_Acceleration	Permit(s) Received
North	CELERY	200262	2021	2021	2023	2023	\$ 38,608	\$ 38,603	\$ (5)	0%		
North	CELERY	200261	2021	2021	2024	2024	\$ 62,426	\$ 62,418	\$ (8)	0%		
North	CELERY	200263	2018	2018	2021	2021	\$ 128,156	\$ 128,140	\$ (16)	0%		
North	CHULUOTA	207263	2019	2019	2021	2021	\$ 178,366	\$ 178,342	\$ (23)	0%		
North	CHULUOTA	207261	2020	2020	2022	2022	\$ 1,357,075	\$ 1,356,902	\$ (173)	0%		
North	CITY POINT	201531	2021	2021	2024	2024	\$ 59,719	\$ 59,711	\$ (8)	0%		
North	CLEARLAKE	202833	2018	2018	2021	2021	\$ -	\$ 415,709	\$ 415,709	100%	Project_Acceleration	Permit(s) Received
North	CLEARLAKE	202831	2021	2021	2024	2024	\$ 24,760	\$ 24,757	\$ (3)	0%		
North	COCOA	200433	2018	2018	2021	2021	\$ 9,912	\$ 9,911	\$ (1)	0%		
North	COCOA BEACH	200732	2020	2020	2021	2021	\$ -	\$ 629,910	\$ 629,910	100%	Project_Acceleration	Permit(s) Received
North	COCOA BEACH	200731	2021	2021	2023	2023	\$ 17,016	\$ 17,014	\$ (2)	0%		
North	COLLEGE	204631	2021	2021	2023	2023	\$ -	\$ 1,113,295	\$ 1,113,295	100%	Project_Acceleration	Permit(s) Received
North	COLLEGE	204632	2021	2021	2024	2024	\$ 32,991	\$ 32,986	\$ (5)	0%		
North	COLUMBIA	301139	2019	2019	2021	2021	\$ -	\$ 86,286	\$ 86,286	100%	Project_Acceleration	Permit(s) Received
North	COLUMBIA	301137	2018	2018	2021	2021	\$ 140,798	\$ 140,780	\$ (18)	0%		
North	COLUMBIA	301133	2018	2018	2021	2021	\$ 288,923	\$ 288,886	\$ (37)	0%		
North	COLUMBIA	301136	2018	2020	2021	2023	\$ 332,935	\$ 332,883	\$ (52)	0%		
North	COLUMBIA	301131	2020	2019	2022	2023	\$ 630,580	\$ 630,499	\$ (81)	0%		
North	COMO	105133	2021	2021	2024	2024	\$ 99,280	\$ 99,277	\$ (3)	0%		
North	COMO	105131	2020	2020	2022	2023	\$ 632,065	\$ 631,985	\$ (80)	0%		
North	COQUINA	106661	2020	2020	2022	2022	\$ 1,853,871	\$ 949,489	\$ (904,382)	-49%	Project_Delayed	Resource(s) Delayed
North	COQUINA	106662	2020	2020	2022	2022	\$ 2,081,743	\$ 583,829	\$ (1,497,914)	-72%	Project_Delayed	Resource(s) Delayed
North	COURTENAY	201936	2019	2019	2021	2021	\$ 108,237	\$ 118,955	\$ 10,717	10%		
North	COURTENAY	201934	2019	2019	2021	2021	\$ 2,108,655	\$ 891,588	\$ (1,217,067)	-58%	Project_Delayed	Resource(s) Delayed
North	COURTENAY	201932	2018	2018	2021	2023	\$ 251,761	\$ 251,729	\$ (32)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
North	COURTENAY	201935	2019	2020	2021	2022	\$ 1,598,635	\$ 1,598,431	\$ (204)	0%		
North	COX	207064				2022	\$ -	\$ 1,072,043	\$ 1,072,043	100%	Project_Acceleration	Permit(s) Received
North	CRESCENT CITY	100631	2021	2021	2024	2024	\$ 53,779	\$ 53,779	\$ (7)	0%		
North	DAIRY	205531	2020	2020	2022	2021	\$ 591,452	\$ 591,376	\$ (76)	0%		
North	DAYTONA BEACH	100138	2019	2019	2021	2021	\$ 11,585	\$ 11,585	\$ (1)	0%		
North	DAYTONA BEACH	100134	2017	2018	2021	2023	\$ 39,876	\$ 39,671	\$ (205)	0%		
North	DAYTONA BEACH	100133	2014	2018	2021	2021	\$ 2,809	\$ 2,809	\$ (0)	0%		
North	DAYTONA BEACH	100137	2019	2020	2022	2023	\$ 1,176,008	\$ 1,175,888	\$ (120)	0%		
North	DELAND	102131	2016	2017	2021	2021	\$ 20,716	\$ 20,713	\$ (3)	0%		
North	DELTONA	204064	2020	2021	2022	2022	\$ 1,981,325	\$ 905,436	\$ (1,075,889)	-54%	Project_Delayed	Resource(s) Delayed
North	DERBY	210132	2019	2020	2021	2023	\$ 416,366	\$ 416,366	\$ (0)	0%		
North	DERBY	210131	2019	2019	2022	2022	\$ 1,081,425	\$ 1,081,287	\$ (138)	0%		
North	DURBIN	108962	2019	2019	2021	2022	\$ 2,202,050	\$ 1,458,064	\$ (743,986)	-34%	Project_Delayed	Resource(s) Delayed
North	EAGLE	102961	2020	2020	2022	2022	\$ -	\$ 1,601,637	\$ 1,601,637	100%	Project_Acceleration	Permit(s) Received
North	EAU GALIE	201032				2022	\$ -	\$ 757,589	\$ 757,589	100%	Project_Acceleration	Permit(s) Received
North	EAU GALIE	201035	2019	2020	2022	2023	\$ 989,148	\$ 989,021	\$ (126)	0%		
North	EDGEWATER	101938	2020	2020	2022	2022	\$ 1,286,123	\$ 1,285,959	\$ (164)	0%		
North	ELKTON	105831	2020	2020	2023	2023	\$ -	\$ 528,889	\$ 528,889	100%	Project_Acceleration	Permit(s) Received
North	FLAGLER BEACH	101461	2021	2021	2024	2024	\$ 64,486	\$ 64,458	\$ (28)	0%		
North	FLAGLER BEACH	101464	2019	2019	2023	2023	\$ -	\$ 613,084	\$ 613,084	100%	Project_Acceleration	Permit(s) Received
North	FLEMING	102433	2019	2020	2022	2021	\$ 940,257	\$ 940,137	\$ (120)	0%		
North	FLEMING	102432	2020	2020	2022	2023	\$ 1,660,760	\$ 1,660,547	\$ (212)	0%		
North	FLEMING	102434	2015	2018	2021	2021	\$ 84,968	\$ 84,958	\$ (10)	0%		
North	FOREST GROVE	108863	2020	2020	2022	2023	\$ 1,120,047	\$ 1,119,904	\$ (143)	0%		
North	FOREST GROVE	108861	2020	2020	2022	2021	\$ 2,417,757	\$ 43,951	\$ (2,373,806)	-98%	Project_Acceleration	Prioritization Change
North	FRONTENAC	203031	2020	2020	2022	2022	\$ -	\$ 785,890	\$ 785,890	100%	Project_Acceleration	Permit(s) Received
North	FRONTENAC	203035	2020	2020	2021	2021	\$ -	\$ 201,737	\$ 201,737	100%	Project_Acceleration	Permit(s) Received
North	GATOR	108362	2018	2019	2021	2021	\$ 75,387	\$ 75,378	\$ (9)	0%		
North	GATOR	108363	2019	2019	2021	2022	\$ 1,391,662	\$ 1,391,662	\$ (0)	-29%	Project_Delayed	Resource(s) Delayed
North	GENERAL ELECTRIC	101535	2019	2019	2021	2021	\$ -	\$ 8,088	\$ 8,088	100%		
North	GENERAL ELECTRIC	101540	2019	2020	2021	2023	\$ 162,438	\$ 162,418	\$ (20)	0%		
North	GENEVA	205361	2019	2020	2021	2022	\$ 3,812,023	\$ 2,105,716	\$ (1,706,307)	-45%	Project_Delayed	Resource(s) Delayed
North	GENEVA	205362	2019	2020	2021	2022	\$ 3,000,954	\$ 1,049,873	\$ (1,951,081)	-65%	Project_Delayed	Resource(s) Delayed
North	GERONA	106235	2021	2021	2024	2024	\$ 47,268	\$ 47,262	\$ (6)	0%		
North	GRANDVIEW	201432	2020	2020	2022	2023	\$ 1,622,137	\$ 1,621,930	\$ (207)	0%		
North	GRANDVIEW	201431	2021	2021	2022	2023	\$ -	\$ 1,174,860	\$ 1,174,860	100%	Project_Acceleration	Permit(s) Received
North	GRANDVIEW	201435	2020	2020	2022	2023	\$ 1,811,387	\$ 1,172,909	\$ (638,478)	-35%	Project_Delayed	Resource(s) Delayed
North	GRANT	208763	2021	2021	2024	2024	\$ 61,256	\$ 61,248	\$ (8)	0%		
North	GRANT	208762	2014	2017	2021	2023	\$ 114,185	\$ 114,170	\$ (15)	0%		
North	GRANT	208761	2020	2020	2022	2022	\$ -	\$ 1,042,425	\$ 1,042,425	100%	Project_Acceleration	Permit(s) Received
North	HARRIS	203635	2018	2018	2021	2021	\$ 56,299	\$ 56,292	\$ (7)	0%		
North	HARRIS	203638	2015	2015	2021	2023	\$ 75,727	\$ 75,717	\$ (10)	0%		
North	HARRIS	203631	2020	2020	2022	2022	\$ 2,057,225	\$ 1,466,351	\$ (590,874)	-29%	Project_Delayed	Resource(s) Delayed
North	HARRIS	203637	2020	2020	2022	2022	\$ 1,714,354	\$ 1,168,902	\$ (545,452)	-32%	Project_Delayed	Resource(s) Delayed
North	HASTINGS	100331	2019	2020	2021	2022	\$ 3,467,384	\$ 801,135	\$ (2,666,249)	-83%	Project_Delayed	Prioritization Change
North	HASTINGS	100332	2020	2020	2022	2022	\$ 2,042,348	\$ 1,000,932	\$ (1,041,416)	-51%	Project_Delayed	Resource(s) Delayed
North	HASTINGS	100333	2019	2019	2021	2022	\$ 1,864,218	\$ 1,216,481	\$ (647,737)	-35%	Project_Delayed	Resource(s) Delayed
North	HIBISCUS	203541	2018	2019	2021	2021	\$ 27,753	\$ 27,750	\$ (3)	0%		
North	HIBISCUS	203537	2019	2020	2021	2023	\$ 232,334	\$ 232,304	\$ (30)	0%		
North	HIBISCUS	203532	2019	2020	2021	2023	\$ 416,071	\$ 416,018	\$ (53)	0%		
North	HIBISCUS	203531	2019	2019	2022	2023	\$ 715,872	\$ 715,780	\$ (91)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
North	HIBISCUS	203533	2020	2020	2021	2021	\$ -	\$ 689,055	\$ 689,055	100%	Project_Acceleration	Permit(s) Received
North	HELD	208161	2019	2020	2021	2021	\$ 1,705,782	\$ 980,802	\$ (724,980)	-43%	Project_Delayed	Resource(s) Delayed
North	HELD	208163	2020	2020	2021	2021	\$ -	\$ 254,096	\$ 254,096	100%	Project_Acceleration	Permit(s) Received
North	HELD	208164	2020	2020	2023	2022	\$ 4,114,449	\$ 867,612	\$ (3,246,838)	-79%	Project_Delayed	Prioritization Change
North	HELD	208167	2020	2020	2021	2022	\$ -	\$ 1,044,927	\$ 1,044,927	100%	Project_Acceleration	Permit(s) Received
North	HOLLAND PARK	202632	2019	2019	2022	2023	\$ 701,759	\$ 701,669	\$ (90)	0%		
North	HOLLY HILL	101034	2020	2020	2021	2021	\$ -	\$ 18,286	\$ 18,286	100%		
North	HOLLY HILL	101032	2014	2015	2021	2021	\$ 27,738	\$ 27,734	\$ (4)	0%		
North	HOLLY HILL	101035	2017	2019	2021	2023	\$ 33,005	\$ 33,000	\$ (4)	0%		
North	HOLLY HILL	101033	2020	2020	2022	2021	\$ 1,382,679	\$ 1,382,502	\$ (177)	0%		
North	INDIALANTIC	203233	2019	2020	2023	2023	\$ 246,210	\$ 246,179	\$ (31)	0%		
North	INDIALANTIC	203232	2020	2020	2021	2023	\$ 770,349	\$ 770,251	\$ (98)	0%		
North	INDIAN HARBOR	202033	2018	2019	2021	2021	\$ 654,975	\$ 654,891	\$ (84)	0%		
North	INDIAN RIVER	202134	2014	2017	2021	2023	\$ 18,634	\$ 18,632	\$ (2)	0%		
North	INDIAN RIVER	202135	2018	2018	2021	2021	\$ 209,735	\$ 209,708	\$ (27)	0%		
North	INDIAN RIVER	202133	2018	2019	2021	2021	\$ 1,135,988	\$ 1,135,753	\$ (235)	0%		
North	INDIAN RIVER	202131	2021	2021	2022	2022	\$ -	\$ 982,852	\$ 982,852	100%	Project_Acceleration	Permit(s) Received
North	INTERLACHEN	102732	2021	2021	2024	2024	\$ 78,459	\$ 78,449	\$ (10)	0%		
North	KACIE	104732	2018	2019	2021	2023	\$ 72,416	\$ 72,407	\$ (9)	0%		
North	KACIE	104733	2018	2019	2021	2021	\$ 163,773	\$ 163,752	\$ (21)	0%		
North	LEWIS	102636	2019	2019	2021	2022	\$ 369,397	\$ 369,349	\$ (47)	0%		
North	LEWIS	102633	2019	2020	2021	2023	\$ 430,700	\$ 430,645	\$ (55)	0%		
North	LPGA	102622	2019	2019	2021	2021	\$ 759,104	\$ 759,007	\$ (97)	0%		
North	MADISON	102235	2018	2019	2021	2021	\$ 90,938	\$ 90,926	\$ (12)	0%		
North	MADISON	102232	2020	2020	2022	2022	\$ 617,957	\$ 617,878	\$ (79)	0%		
North	MADISON	102234	2019	2020	2022	2023	\$ 913,535	\$ 913,418	\$ (117)	0%		
North	MADISON	102231	2019	2020	2022	2023	\$ 977,049	\$ 976,924	\$ (125)	0%		
North	MATANZAS	102534	2020	2021	2022	2022	\$ 1,225,409	\$ 1,225,252	\$ (157)	0%		
North	MATANZAS	102531	2018	2018	2021	2021	\$ 56,819	\$ 57,093	\$ 274	0%		
North	MATANZAS	102533	2020	2020	2022	2022	\$ 1,904,144	\$ 1,756,122	\$ (148,021)	-8%		
North	MCDONNELL	203935	2018	2018	2021	2021	\$ -	\$ 27,975	\$ 27,975	100%		
North	MCDONNELL	203931	2020	2021	2023	2022	\$ 4,225,882	\$ 1,929,143	\$ (2,296,739)	-54%	Project_Delayed	Prioritization Change
North	MCDONNELL	203933	2020	2020	2023	2022	\$ 3,471,566	\$ 1,560,254	\$ (1,911,313)	-55%	Project_Delayed	Resource(s) Delayed
North	MCMEERIN	100532	2019	2020	2022	2023	\$ 772,377	\$ 772,278	\$ (99)	0%		
North	MCMEERIN	100531	2019	2019	2021	2023	\$ 2,202,050	\$ 858,385	\$ (1,343,665)	-61%	Project_Delayed	Resource(s) Delayed
North	MELBOURNE	200531	2019	2019	2021	2021	\$ 282,509	\$ 282,473	\$ (36)	0%		
North	MELBOURNE	200533	2020	2021	2022	2023	\$ 771,459	\$ 771,361	\$ (99)	0%		
North	MELBOURNE	200536	2020	2020	2022	2022	\$ 1,792,928	\$ 1,149,996	\$ (632,932)	-35%	Project_Delayed	Resource(s) Delayed
North	MILLS	300602	2021	2021	2024	2024	\$ 95,544	\$ 95,531	\$ (12)	0%		
North	MILLS	300603	2020	2020	2022	2022	\$ -	\$ 2,310,717	\$ 2,310,717	100%	Project_Acceleration	Permit(s) Received
North	MILLS	300604	2019	2021	2022	2022	\$ 989,776	\$ 1,506,764	\$ 1,506,764	100%	Project_Acceleration	Permit(s) Received
North	MIMS	202234	2019	2019	2022	2022	\$ -	\$ 969,652	\$ (124)	0%		
North	MIMS	202232	2020	2020	2022	2022	\$ -	\$ 490,269	\$ 490,269	100%	Project_Acceleration	Permit(s) Received
North	MIMS	202233	2019	2020	2021	2022	\$ 2,545,815	\$ 1,020,302	\$ (1,525,513)	-60%	Project_Delayed	Resource(s) Delayed
North	MOULTRIE	104834	2018	2018	2021	2021	\$ 422,243	\$ 422,190	\$ (54)	0%		
North	NOVA	104432	2020	2020	2021	2021	\$ -	\$ 60,260	\$ 60,260	100%	Project_Acceleration	Permit(s) Received
North	ONEIL	307761	2017	2019	2022	2023	\$ 348,289	\$ 348,245	\$ (44)	0%		
North	ONEIL	307762	2019	2020	2022	2022	\$ 896,790	\$ 896,676	\$ (115)	0%		
North	ORANGEDALE	101864	2019	2019	2021	2021	\$ -	\$ 1,964	\$ 1,964	100%		
North	ORANGEDALE	101863	2018	2019	2021	2023	\$ 1,515,175	\$ 1,514,981	\$ (194)	0%		
North	ORANGEDALE	101862	2019	2020	2021	2021	\$ 1,729,085	\$ 44,307	\$ (1,684,778)	-97%	Project_Delayed	Prioritization Change

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
North	ORANGEDALE	101865	2020	2020	2022	2021	\$ -	\$ 73,335	\$ 73,335	100%	Project_Acceleration	Permit(s) Received
North	ORMOND	101132	2020	2020	2022	2021	\$ 733,824	\$ 733,730	\$ (94)	0%		
North	ORMOND	101133	2021	2021	2022	2022	\$ -	\$ 796,442	\$ 796,442	100%	Project_Acceleration	Permit(s) Received
North	ORMOND	101134	2020	2020	2022	2022	\$ 1,892,494	\$ 1,117,898	\$ (774,596)	-41%	Project_Delayed	Resource(s) Delayed
North	OSTEEN	207861	2021	2021	2024	2024	\$ 61,526	\$ 61,526	\$ (8)	0%		
North	OSTEEN	207863	2020	2020	2022	2022	\$ 432,570	\$ 432,515	\$ (55)	0%		
North	PALATKA	100433	2018	2020	2021	2023	\$ 315,593	\$ 315,553	\$ (40)	0%		
North	PALATKA	100431	2019	2020	2021	2022	\$ 1,535,600	\$ 1,535,404	\$ (196)	0%		
North	PALATKA	100434	2019	2019	2021	2022	\$ 1,597,024	\$ 1,596,820	\$ (204)	0%		
North	PALATKA	100435	2019	2019	2021	2021	\$ 3,395,031	\$ 80,253	\$ (3,314,778)	-98%	Project_Acceleration	Permit(s) Received
North	PALM BAY	201638	2017	2019	2021	2023	\$ 164,537	\$ 164,516	\$ (21)	0%		
North	PALM BAY	201631	2019	2019	2021	2021	\$ -	\$ 195,695	\$ 195,695	100%	Project_Acceleration	Permit(s) Received
North	PALM BAY	201633	2019	2020	2021	2021	\$ 2,195,277	\$ 467,819	\$ (1,727,458)	-79%	Project_Delayed	Resource(s) Delayed
North	PALM BAY	201635	2019	2019	2021	2021	\$ -	\$ 715,314	\$ 715,314	100%	Project_Acceleration	Permit(s) Received
North	PATRICK	201134	2020	2020	2021	2021	\$ -	\$ 378,853	\$ 378,853	100%	Project_Acceleration	Permit(s) Received
North	PATRICK	201135	2020	2020	2021	2021	\$ -	\$ 519,216	\$ 519,216	100%	Project_Acceleration	Permit(s) Received
North	PATRICK	201136	2021	2021	2022	2023	\$ -	\$ 965,339	\$ 965,339	100%	Project_Acceleration	Permit(s) Received
North	PORT ORANGE	100839	2020	2021	2022	2022	\$ 942,385	\$ 942,264	\$ (120)	0%		
North	PORT ORANGE	100838	2020	2021	2022	2022	\$ 1,050,527	\$ 1,050,383	\$ (134)	0%		
North	PORT ORANGE	100833	2020	2020	2022	2024	\$ 1,761,178	\$ -	\$ (1,761,178)	-100%	Project_Delayed	Engineering Delayed
North	PRICE	305231	2020	2020	2021	2021	\$ -	\$ 31,783	\$ 31,783	100%		
North	PRINGLE	110361	2018	2019	2021	2022	\$ 179,067	\$ 179,044	\$ (23)	0%		
North	PRINGLE	110363	2018	2020	2021	2022	\$ -	\$ 1,140,368	\$ 1,140,368	100%	Project_Acceleration	Permit(s) Received
North	REED	106533	2018	2020	2021	2021	\$ 104,280	\$ 104,267	\$ (13)	0%		
North	REGIS	106365	2021	2021	2024	2024	\$ 62,217	\$ 62,209	\$ (8)	0%		
North	REGIS	106364	2021	2021	2024	2024	\$ 70,931	\$ 70,922	\$ (9)	0%		
North	REGIS	106363	2021	2021	2024	2024	\$ 173,266	\$ 173,244	\$ (22)	0%		
North	REGIS	106361	2020	2020	2022	2022	\$ -	\$ 1,043,832	\$ 1,043,832	100%	Project_Acceleration	Permit(s) Received
North	RINEHART	207933	2020	2020	2022	2021	\$ 722,237	\$ 722,145	\$ (92)	0%		
North	ROCKLEDGE	203134	2018	2019	2021	2021	\$ 867,080	\$ 866,978	\$ (111)	0%		
North	ROCKLEDGE	203135	2020	2021	2022	2023	\$ 1,568,634	\$ 1,568,433	\$ (200)	0%		
North	SAN MATEO	108433	2018	2019	2021	2023	\$ 37,879	\$ 37,875	\$ (4)	0%		
North	SANFORD	200135	2021	2021	2023	2024	\$ 16,859	\$ 16,857	\$ (2)	0%		
North	SANFORD	200134	2021	2021	2023	2024	\$ 21,589	\$ 21,587	\$ (2)	0%		
North	SANFORD	200133	2019	2020	2021	2022	\$ 3,085,923	\$ 448,114	\$ (2,637,809)	-85%	Project_Delayed	Prioritization Change
North	SARNO	205633	2019	2020	2022	2022	\$ 218,061	\$ 218,033	\$ (28)	0%		
North	SARNO	205632	2019	2020	2021	2022	\$ 1,924,362	\$ 1,014,209	\$ (910,153)	-47%	Project_Delayed	Resource(s) Delayed
North	SATELLITE	204133	2018	2019	2022	2021	\$ 1,586	\$ 1,586	\$ (0)	0%		
North	SCOTTSMOOR	105061	2019	2021	2021	2022	\$ 3,499,182	\$ 1,142,965	\$ (2,356,197)	-67%	Project_Delayed	Prioritization Change
North	SOUTH DAYTONA	100935	2019	2020	2021	2021	\$ 342,467	\$ 342,424	\$ (44)	0%		
North	SOUTH DAYTONA	100933	2019	2020	2021	2023	\$ 386,344	\$ 386,295	\$ (49)	0%		
North	SPRUCE	106464	2019	2019	2021	2021	\$ 1,560,342	\$ 1,560,142	\$ (199)	0%		
North	SPRUCE	106465	2019	2019	2021	2022	\$ 3,636,467	\$ 910,074	\$ (2,726,393)	-75%	Project_Delayed	Prioritization Change
North	ST AUGUSTINE	100234	2018	2020	2022	2023	\$ 129,235	\$ 129,219	\$ (17)	0%		
North	ST AUGUSTINE	100232	2019	2019	2021	2023	\$ 247,721	\$ 247,680	\$ (41)	0%		
North	ST AUGUSTINE	100231	2017	2019	2021	2021	\$ 444,897	\$ 444,840	\$ (57)	0%		
North	ST AUGUSTINE	100236	2019	2020	2022	2022	\$ 1,062,635	\$ 1,062,469	\$ (166)	0%		
North	ST JOE	102364	2020	2020	2023	2022	\$ 2,301,890	\$ 1,307,974	\$ (993,916)	-43%	Project_Delayed	Resource(s) Delayed
North	ST JOE	102367	2021	2021	2023	2023	\$ -	\$ 371,683	\$ 371,683	100%	Project_Acceleration	Permit(s) Received
North	STARKE	303161	2018	2020	2021	2021	\$ 909,105	\$ 908,989	\$ (116)	0%		
North	SUNTREE	204362	2019	2020	2021	2021	\$ 39,847	\$ 39,642	\$ (205)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance / Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
North	SUNTREE	204363	2020	2020	2022	2022	\$ 1,710,068	\$ 1,622,847	\$ (87,221)	-5%		
North	SUNTREE	204364	2021	2021	2023	2024	\$ -	\$ 314,193	\$ 314,193	100%	Project _Acceleration	Permit(s) Received
North	SYKES CREEK	201732	2021	2021	2023	2024	\$ 21,392	\$ 21,389	\$ (3)	0%		
North	SYKES CREEK	201733	2021	2021	2024	2024	\$ 26,102	\$ 26,099	\$ (3)	0%		
North	SYKES CREEK	201734	2021	2021	2024	2024	\$ 28,345	\$ 28,341	\$ (4)	0%		
North	SYKES CREEK	201735	2018	2019	2021	2023	\$ 120,870	\$ 120,855	\$ (15)	0%		
North	SYKES CREEK	201731	2018	2018	2021	2023	\$ 819,256	\$ 819,151	\$ (105)	0%		
North	SYKES CREEK	201736	2021	2021	2022	2022	\$ -	\$ 1,383,718	\$ 1,383,718	100%	Project _Acceleration	Permit(s) Received
North	SYLVAN	205933	2020	2020	2022	2021	\$ 760,860	\$ 760,762	\$ (97)	0%		
North	SYLVAN	205937	2019	2021	2022	2021	\$ 1,035,078	\$ 1,034,946	\$ (132)	0%		
North	TAYLOR	104831	2019	2019	2021	2021	\$ -	\$ 27,738	\$ 27,738	100%		
North	TAYLOR	104832	2019	2020	2021	2022	\$ 103,149	\$ 103,136	\$ (13)	0%		
North	TAYLOR	104833	2020	2020	2022	2021	\$ 656,579	\$ 656,496	\$ (84)	0%		
North	TAYLOR	104836	2021	2021	2022	2022	\$ -	\$ 333,222	\$ 333,222	100%	Project _Acceleration	Permit(s) Received
North	TITUSVILLE	200331	2019	2020	2021	2021	\$ -	\$ 158,532	\$ 158,532	100%	Project _Acceleration	Permit(s) Received
North	TITUSVILLE	200332	2019	2020	2021	2022	\$ 2,026,775	\$ 705,747	\$ (1,321,028)	-65%	Project _Delayed	Resource(s) Delayed
North	TITUSVILLE	200333	2019	2019	2021	2022	\$ 2,451,526	\$ 1,604,810	\$ (846,716)	-35%	Project _Delayed	Resource(s) Delayed
North	TOLOMATO	107632	2019	2020	2021	2021	\$ 324,492	\$ 324,450	\$ (41)	0%		
North	TOLOMATO	107631	2018	2020	2021	2023	\$ 425,214	\$ 425,160	\$ (54)	0%		
North	TOMOKA	106061	2021	2021	2024	2024	\$ 33,357	\$ 33,352	\$ (5)	0%		
North	TROPICANA	201232	2021	2021	2024	2024	\$ 24,919	\$ 24,915	\$ (4)	0%		
North	TROPICANA	201233	2019	2020	2021	2023	\$ 261,540	\$ 261,507	\$ (33)	0%		
North	TULSA	208631	2021	2021	2024	2024	\$ 35,364	\$ 35,360	\$ (4)	0%		
North	TULSA	208632	2021	2021	2024	2024	\$ 41,835	\$ 41,830	\$ (5)	0%		
North	TULSA	208634	2021	2021	2024	2024	\$ 41,914	\$ 41,909	\$ (5)	0%		
North	VIERA	209764	2021	2021	2024	2024	\$ 47,481	\$ 47,475	\$ (6)	0%		
North	VIERA	209761	2020	2020	2022	2023	\$ 514,306	\$ 514,240	\$ (66)	0%		
North	WILLOW	103832	2020	2020	2022	2021	\$ 946,247	\$ 946,126	\$ (121)	0%		
North	WILLOW	103836	2021	2021	2022	2022	\$ 1,351,781	\$ 1,351,608	\$ (173)	0%		
North	WINDOVER	208864	2021	2021	2024	2024	\$ 43,616	\$ 43,611	\$ (5)	0%		
North	WIREMILL	301562	2018	2020	2021	2023	\$ 857,841	\$ 857,731	\$ (110)	0%		
North	WRIGHT	109034	2019	2020	2021	2021	\$ 1,502,408	\$ 1,502,216	\$ (192)	0%		
North	WYOMING	207364	2016	2017	2021	2023	\$ 13,877	\$ 13,875	\$ (2)	0%		
North	WYOMING	207362	2019	2019	2021	2022	\$ 4,269,232	\$ 2,237,041	\$ (2,032,191)	-48%	Project _Delayed	Prioritization Charge
North	YORKE	209861	2019	2020	2021	2022	\$ 2,202,945	\$ 1,400,365	\$ (802,579)	-36%	Project _Delayed	Resource(s) Delayed
North	YORKE	209863	2019	2019	2021	2021	\$ -	\$ 246,403	\$ 246,403	100%	Project _Acceleration	Permit(s) Received
North	YULEE	301462	2020	2020	2022	2022	\$ -	\$ 1,381,220	\$ 1,381,220	100%	Project _Acceleration	Permit(s) Received
North	YULEE	301463	2019	2019	2021	2021	\$ -	\$ 51,039	\$ 51,039	100%	Project _Acceleration	Permit(s) Received
West	ALLIGATOR	503563	2014	2015	2021	2023	\$ 24,795	\$ 24,792	\$ (3)	0%		
West	ALLIGATOR	503565	2020	2020	2022	2023	\$ 1,094,802	\$ 1,094,666	\$ (136)	0%		
West	ALLIGATOR	503561	2020	2020	2022	2023	\$ 1,804,839	\$ 2,019,144	\$ 214,305	12%	Project _Acceleration	Early Execution of Other Project(s)
West	ALLIGATOR	503567	2021	2021	2023	2023	\$ -	\$ 1,260,726	\$ 1,260,726	100%	Project _Acceleration	Engineering Available
West	ALLIGATOR	503568	2021	2021	2022	2022	\$ -	\$ 817,560	\$ 817,560	100%	Project _Acceleration	Early Execution of Other Project(s)
West	ALVA	504764	2021	2021	2024	2022	\$ 136,360	\$ 136,342	\$ (17)	0%		
West	ALVA	504762	2018	2019	2022	2023	\$ 281,080	\$ 281,044	\$ (36)	0%		
West	ARCADIA	501436	2020	2020	2022	2023	\$ 658,187	\$ 658,103	\$ (84)	0%		
West	ARCADIA	501432	2018	2020	2023	2022	\$ 4,347,812	\$ 2,031,824	\$ (2,315,988)	-53%	Project _Delayed	Resource(s) Delayed
West	ARCADIA	501434	2021	2021	2023	2022	\$ -	\$ 510,848	\$ 510,848	100%	Project _Acceleration	Engineering Available
West	AUBURN	505763	2018	2018	2022	2023	\$ 350,515	\$ 350,470	\$ (45)	0%		
West	AUBURN	505766	2020	2020	2023	2022	\$ 1,562,972	\$ 1,562,773	\$ (199)	0%		
West	AUBURN	505762	2019	2020	2022	2023	\$ 3,020,338	\$ 999,539	\$ (2,020,800)	-67%	Project _Delayed	Permit(s) Delayed

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	AUBURN	505765	2020	2020	2023	2023	\$ 2,689,726	\$ 743,336	\$ (1,926,390)	-72%	Project_Delayed	Permit(s) Delayed
West	BENEVA	504136	2018	2018	2021	2021	\$ 31,625	\$ 31,621	\$ (4)	0%		
West	BENEVA	504132	2020	2020	2021	2021	\$ -	\$ 971,581	\$ 971,581	100%	Project_Acceleration	Available Resource(s)
West	BENEVA	504134	2020	2020	2021	2021	\$ -	\$ 418,944	\$ 418,944	100%	Project_Acceleration	Available Resource(s)
West	BONITA SPRINGS	502165	2021	2019	2023	2023	\$ 22,424	\$ 22,421	\$ (3)	0%		
West	BONITA SPRINGS	502168	2018	2019	2021	2023	\$ 400,002	\$ 398,951	\$ (1,051)	0%		
West	BONITA SPRINGS	502162	2021	2021	2023	2023	\$ -	\$ 1,284,598	\$ 1,284,598	100%	Project_Acceleration	Engineering Available
West	BONITA SPRINGS	502166	-	2013	-	2021	\$ -	\$ 10,045	\$ 10,045	100%		
West	BRADENTON	500233	2019	2020	2021	2022	\$ 44,077	\$ 44,071	\$ (6)	0%		
West	BRADENTON	500233	2020	2020	2022	2022	\$ -	\$ 160,004	\$ 160,004	100%	Project_Acceleration	Available Resource(s)
West	BUCKEYE	505861	2020	2020	2021	2021	\$ -	\$ 461,865	\$ 461,865	100%	Project_Acceleration	Available Resource(s)
West	CAPRI	504064	2018	2019	2021	2021	\$ 67,369	\$ 67,360	\$ (9)	0%		
West	CAPRI	504062	-	2020	-	2022	\$ -	\$ 206,356	\$ 206,356	100%	Project_Acceleration	Available Resource(s)
West	CASTLE	504662	-	2016	-	2021	\$ -	\$ 5,806	\$ 5,806	100%		
West	CASTLE	504661	2020	2020	2022	2022	\$ 1,609,439	\$ 1,609,233	\$ (206)	0%		
West	CASTLE	504663	2020	2020	2022	2022	\$ -	\$ 771,046	\$ 771,046	100%	Project_Acceleration	Engineering Available
West	CLARK	500537	2021	2021	2023	2023	\$ 14,274	\$ 14,272	\$ (2)	0%		
West	CLARK	500535	2021	2021	2023	2023	\$ 16,028	\$ 16,028	\$ (2)	0%		
West	CLARK	500536	2021	2021	2023	2022	\$ 20,458	\$ 20,456	\$ (2)	0%		
West	CLARK	500531	2021	2021	2023	2023	\$ 22,826	\$ 22,823	\$ (3)	0%		
West	CLARK	500534	2018	2019	2021	2021	\$ 27,860	\$ 27,857	\$ (3)	0%		
West	CLARK	500533	2019	2019	2022	2022	\$ -	\$ 115,960	\$ 115,960	100%	Project_Acceleration	Available Resource(s)
West	CLEVELAND	504432	-	2021	-	2022	\$ -	\$ 1,549,951	\$ 1,549,951	100%	Project_Acceleration	Engineering Available
West	COLONIAL	502631	2015	2018	2021	2023	\$ 6,562	\$ 6,561	\$ (1)	0%		
West	COLONIAL	502633	2021	2021	2023	2023	\$ 8,290	\$ 8,289	\$ (1)	0%		
West	COLONIAL	502638	2021	2021	2023	2023	\$ 15,461	\$ 15,459	\$ (2)	0%		
West	COLONIAL	502632	2021	2021	2023	2023	\$ 20,507	\$ 20,505	\$ (2)	0%		
West	COLONIAL	502634	2021	2021	2023	2023	\$ 20,724	\$ 20,721	\$ (3)	0%		
West	COLONIAL	502635	2018	2019	2021	2021	\$ 129,785	\$ 129,769	\$ (16)	0%		
West	COOPER	500602	2020	2020	2022	2023	\$ 1,455,755	\$ 1,455,569	\$ (186)	0%		
West	COOPER	500603	2015	2015	2023	2023	\$ -	\$ 544,165	\$ 544,165	100%	Project_Acceleration	Available Resource(s)
West	CORKSCREW	507463	2021	2021	2024	2024	\$ 35,099	\$ 35,094	\$ (5)	0%		
West	CORKSCREW	507464	2021	2021	2024	2024	\$ 52,553	\$ 52,546	\$ (7)	0%		
West	CORKSCREW	507465	2015	2015	2021	2023	\$ 72,983	\$ 72,974	\$ (9)	0%		
West	CORKSCREW	507462	2015	2016	2021	2021	\$ 7,953	\$ 7,952	\$ (1)	0%		
West	CORKSCREW	507461	2018	2018	2021	2023	\$ 2,465,980	\$ 756,359	\$ (1,709,621)	-69%	Project_Delayed	Available Resource(s)
West	CORTEZ	500635	2019	2019	2021	2021	\$ -	\$ 14,586	\$ 14,586	100%		
West	CORTEZ	500637	2018	2018	2021	2023	\$ 28,237	\$ 28,233	\$ (4)	0%		
West	CORTEZ	500665	2018	2019	2021	2021	\$ 76,905	\$ 76,795	\$ (110)	0%		
West	CORTEZ	500631	-	2020	-	2022	\$ -	\$ 157,434	\$ 157,434	100%	Project_Acceleration	Available Resource(s)
West	CORTEZ	500632	2020	2020	2022	2022	\$ -	\$ 1,239,483	\$ 1,239,483	100%	Project_Acceleration	Available Resource(s)
West	DEEPCREEK	506362	2020	2020	2022	2022	\$ -	\$ 260,915	\$ 260,915	100%	Project_Acceleration	Available Resource(s)
West	DEEPCREEK	506365	2021	2021	2022	2022	\$ -	\$ 692,812	\$ 692,812	100%	Project_Acceleration	Engineering Available
West	DORR FIELD	504262	2020	2020	2023	2022	\$ 2,524,341	\$ 934,139	\$ (1,590,202)	-63%	Project_Delayed	Engineering Delayed
West	EDISON	503635	2020	2020	2022	2023	\$ 1,181,930	\$ 1,181,779	\$ (151)	0%		
West	EDISON	503639	2020	2020	2022	2023	\$ 1,400,214	\$ 1,400,035	\$ (179)	0%		
West	EDISON	503634	2020	2020	2022	2022	\$ 1,543,963	\$ 1,543,765	\$ (197)	0%		
West	EDISON	503631	2021	2021	2023	2022	\$ -	\$ 1,199,661	\$ 1,199,661	100%	Project_Acceleration	Engineering Available
West	EDISON	503638	-	2020	-	2021	\$ -	\$ 710,357	\$ 710,357	100%	Project_Acceleration	Permit(s) Received
West	ENGLEWOOD	500767	2017	2018	2021	2023	\$ 6,927	\$ 6,926	\$ (1)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	ENGLEWOOD	500761	2020	2020	2022	2023	\$ 1,893,256	\$ 1,365,379	\$ (527,877)	-28%	Project_Delayed	Permit(s) Delayed
West	ENGLEWOOD	500764		2021		2023	\$ -	\$ 424,451	\$ 424,451	100%	Project_Acceleration	Prioritization Change
West	ENGLEWOOD	500788	2020	2020	2023	2023	\$ 2,365,902	\$ -	\$ (2,365,902)	-100%	Project_Delayed	Engineering Delayed
West	ESTERO	503966	2020	2020	2022	2022	\$ -	\$ 42,910	\$ 42,910	100%		
West	ESTERO	503963	2021	2021	2024	2022	\$ 28,298	\$ 28,294	\$ (4)	0%		
West	ESTERO	503969	2021	2021	2024	2024	\$ 29,243	\$ 29,240	\$ (3)	0%		
West	ESTERO	503962	2021	2021	2024	2024	\$ 38,993	\$ 38,988	\$ (5)	0%		
West	FRANKLIN	506464	2018	2019	2021	2021	\$ 6,198	\$ 6,197	\$ (1)	0%		
West	FRANKLIN	506463	2021	2021	2024	2023	\$ 67,282	\$ 67,273	\$ (9)	0%		
West	FRANKLIN	506465	2020	2020	2021	2021	\$ -	\$ 1,194,570	\$ 1,194,570	100%	Project_Acceleration	Available Resource(s)
West	FRUITVILLE	501065	2021	2021	2024	2024	\$ 33,381	\$ 33,377	\$ (4)	0%		
West	FRUITVILLE	501064	2018	2019	2021	2023	\$ 123,866	\$ 123,860	\$ (6)	0%		
West	FRUITVILLE	501066	2019	2019	2022	2022	\$ -	\$ 93,092	\$ 93,092	100%	Project_Acceleration	Available Resource(s)
West	FT MYERS	501138	2019	2020	2021	2022	\$ 8,153	\$ 8,152	\$ (1)	0%		
West	FT MYERS	501135	2015	2015	2021	2021	\$ 25,884	\$ 25,881	\$ (3)	0%		
West	FT MYERS	501132	2019	2020	2021	2023	\$ 35,363	\$ 35,358	\$ (5)	0%		
West	FT MYERS	501133	2018	2019	2022	2024	\$ 817,721	\$ 817,617	\$ (104)	0%		
West	FT MYERS	501131	2020	2020	2022	2023	\$ 1,122,790	\$ 1,122,646	\$ (143)	0%		
West	FT MYERS	501136	2020	2020	2022	2022	\$ -	\$ 287,176	\$ 287,176	100%	Project_Acceleration	Available Resource(s)
West	GATEWAY	509464	2018	2019	2021	2021	\$ 40,467	\$ 40,462	\$ (5)	0%		
West	GATEWAY	509462	2020	2020	2023	2022	\$ 2,663,722	\$ 748,689	\$ (1,915,033)	-72%	Project_Delayed	Prioritization Change
West	GLADIOLUS	507665	2019	2020	2022	2021	\$ 143,803	\$ 143,785	\$ (18)	0%		
West	GOLDEN GATE	504967	2016	2017	2023	2024	\$ 579,653	\$ 579,579	\$ (74)	0%		
West	GOLDEN GATE	504961		2021		2022	\$ -	\$ 1,273,177	\$ 1,273,177	100%	Project_Acceleration	Engineering Available
West	GOLDEN GATE	504962	2019	2020	2022	2022	\$ 3,935,930	\$ 959,791	\$ (2,976,139)	-76%	Project_Delayed	Delay to Other Project(s)
West	GOLDEN GATE	504963	2020	2020	2022	2023	\$ -	\$ 1,219,855	\$ 1,219,855	100%	Project_Acceleration	Permit(s) Received
West	GOLDEN GATE	504965	2019	2019	2022	2022	\$ 3,077,277	\$ 1,226,706	\$ (1,850,571)	-60%	Project_Delayed	Delay to Other Project(s)
West	GOLDEN GATE	504966	2020	2020	2022	2022	\$ -	\$ 1,292,329	\$ 1,292,329	100%	Project_Acceleration	Engineering Available
West	GOLDEN GATE	504968	2017	2017	2021	2021	\$ -	\$ 168,296	\$ 168,296	100%	Project_Acceleration	Available Resource(s)
West	GRANADA	506561	2018	2018	2021	2023	\$ 10,542	\$ 10,540	\$ (2)	0%		
West	GRANADA	506563	2021	2021	2024	2024	\$ 68,137	\$ 68,128	\$ (9)	0%		
West	HANSON	506531	2019	2019	2021	2021	\$ -	\$ 177,771	\$ 177,771	100%	Project_Acceleration	External Impact(s)
West	HARBOR	503764	2018	2019	2022	2021	\$ 744	\$ 744	\$ (0)	0%		
West	HARBOR	503763		2020		2022	\$ -	\$ 1,852,975	\$ 1,852,975	100%	Project_Acceleration	Available Resource(s)
West	HERCULES	510161	2021	2021	2023	2022	\$ 34,586	\$ 34,581	\$ (5)	0%		
West	HYDE PARK	500436	2021	2021	2024	2024	\$ 23,866	\$ 23,863	\$ (3)	0%		
West	HYDE PARK	500437	2018	2019	2022	2022	\$ 212,700	\$ 212,673	\$ (27)	0%		
West	IMPERIAL	507062	2020	2020	2022	2023	\$ 2,049,743	\$ 748,618	\$ (1,301,125)	-43%	Project_Delayed	Engineering Delayed
West	IMPERIAL	507063	2020	2020	2023	2022	\$ 3,785,370	\$ 1,289,825	\$ (2,495,545)	-66%	Project_Delayed	Engineering Delayed
West	INTERSTATE	509163	2021	2021	2024	2022	\$ 39,183	\$ 39,178	\$ (5)	0%		
West	IONA	501765	2018	2018	2021	2021	\$ 19,649	\$ 19,647	\$ (2)	0%		
West	IXORA	507863	2020	2020	2023	2022	\$ 4,553,106	\$ 751,839	\$ (3,801,267)	-83%	Project_Delayed	Resource(s) Delayed
West	LABELLE	502463	2018	2019	2022	2024	\$ 4,461,192	\$ -	\$ (4,461,192)	-100%	Project_Delayed	Resource(s) Delayed
West	LAURELWOOD	509661	2020	2020	2023	2023	\$ 2,340,234	\$ 1,831,530	\$ (508,704)	-22%	Project_Delayed	Engineering Delayed
West	LAURELWOOD	509662		2020		2022	\$ -	\$ 1,287,250	\$ 1,287,250	100%	Project_Acceleration	Permit(s) Received
West	LIVINGSTON	506666	2020	2020	2022	2022	\$ 1,623,823	\$ 1,623,615	\$ (207)	0%		
West	LIVINGSTON	506661	2021	2021	2021	2022	\$ -	\$ 830,102	\$ 830,102	100%	Project_Acceleration	Permit(s) Received
West	LIVINGSTON	506662	2021	2021	2021	2022	\$ -	\$ 1,361,642	\$ 1,361,642	100%	Project_Acceleration	Engineering Available
West	LIVINGSTON	506664	2021	2021	2023	2023	\$ -	\$ 875,640	\$ 875,640	100%	Project_Acceleration	Engineering Available
West	METRO	506161	2019	2020	2022	2023	\$ 125,274	\$ 125,258	\$ (16)	0%		
West	METRO	506163	2018	2020	2022	2021	\$ 362,988	\$ 362,942	\$ (46)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	METRO	506164	2018	2021	2024	2021	\$ -	\$ 115,740	\$ 115,740	100%	Project_Acceleration	Available Resource(s)
West	MURDOCK	502065	2021	2021	2024	2021	\$ 43,998	\$ 43,992	\$ (6)	0%		
West	MURDOCK	502067	2020	2020	2022	2022	\$ -	\$ 135,806	\$ 135,806	100%	Project_Acceleration	Available Resource(s)
West	NAPLES	501231	2021	2021	2023	2023	\$ 11,100	\$ 11,098	\$ (2)	0%		
West	NAPLES	501238	2018	2019	2021	2021	\$ 43,041	\$ 43,036	\$ (5)	0%		
West	NAPLES	501239	2018	2018	2021	2021	\$ 546,441	\$ 546,371	\$ (70)	0%		
West	NOTRE DAME	506862	2020	2020	2022	2022	\$ -	\$ 6,479	\$ 6,479	100%		
West	ONECO	502933	2021	2021	2023	2023	\$ 21,609	\$ 21,607	\$ (2)	0%		
West	ONECO	502931	2021	2021	2024	2025	\$ 23,005	\$ 23,002	\$ (3)	0%		
West	ONECO	502936	2021	2021	2024	2022	\$ 25,735	\$ 25,732	\$ (3)	0%		
West	ONECO	502935	2021	2021	2024	2024	\$ 28,376	\$ 28,372	\$ (4)	0%		
West	ONECO	502937	2021	2021	2024	2022	\$ 31,436	\$ 31,432	\$ (4)	0%		
West	ONECO	502934	2021	2021	2024	2025	\$ 34,109	\$ 34,104	\$ (5)	0%		
West	ONECO	502932	2018	2019	2021	2021	\$ 42,544	\$ 42,538	\$ (6)	0%		
West	ONECO	502938	2018	2019	2022	2023	\$ 261,143	\$ 261,110	\$ (33)	0%		
West	ORANGETREE	507362	2016	2018	2021	2021	\$ 66,433	\$ 66,425	\$ (8)	0%		
West	ORANGETREE	507361	2021	2021	2021	2023	\$ -	\$ 1,470,230	\$ 1,470,230	100%	Project_Acceleration	Engineering Available
West	ORANGETREE	507365	2018	2020	2021	2023	\$ 2,917,912	\$ 1,223,749	\$ (1,694,163)	-58%	Project_Delayed	Resource(s) Delayed
West	ORTIZ	503861	2021	2021	2024	2022	\$ 36,002	\$ 35,987	\$ (15)	0%		
West	ORTIZ	503863	2021	2021	2022	2022	\$ -	\$ 1,149,535	\$ 1,149,535	100%	Project_Acceleration	Permit(s) Received
West	OSPNEY	500932	2020	2020	2022	2022	\$ -	\$ 161,692	\$ 161,692	100%	Project_Acceleration	Available Resource(s)
West	OSPNEY	500934	2019	2019	2022	2022	\$ -	\$ 182,784	\$ 182,784	100%	Project_Acceleration	Available Resource(s)
West	PALMA SOLA	502534	2021	2021	2023	2023	\$ 15,930	\$ 15,937	\$ (7)	0%		
West	PALMA SOLA	502533	2021	2021	2023	2023	\$ 18,821	\$ 18,818	\$ (3)	0%		
West	PALMA SOLA	502561	2017	2017	2021	2023	\$ 103,912	\$ 103,899	\$ (13)	0%		
West	PALMA SOLA	502562	2015	2015	2022	2021	\$ 303,830	\$ 303,791	\$ (39)	0%		
West	PANACEA	508862	2020	2020	2023	2021	\$ -	\$ 14,379	\$ 14,379	100%		
West	PANACEA	508861	2018	2020	2023	2023	\$ 4,684,744	\$ 2,177,067	\$ (2,507,677)	-54%	Project_Delayed	Prioritization Change
West	PANACEA	508864	2018	2020	2023	2022	\$ 2,485,824	\$ 1,445,624	\$ (1,040,200)	-42%	Project_Delayed	Prioritization Change
West	PARK	505365	2018	2019	2022	2023	\$ 11,677	\$ 11,675	\$ (2)	0%		
West	PARK	505361	2018	2018	2021	2021	\$ 76,052	\$ 76,042	\$ (10)	0%		
West	PARK	505363	2017	2018	2021	2021	\$ 99,771	\$ 99,758	\$ (13)	0%		
West	PARRISH	507562	2020	2020	2023	2022	\$ 1,634,784	\$ 1,634,576	\$ (208)	0%		
West	PARRISH	507563	2020	2020	2023	2022	\$ -	\$ 185,752	\$ 185,752	100%	Project_Acceleration	Available Resource(s)
West	PARRISH	507564	2020	2020	2023	2023	\$ 1,892,464	\$ 32,963	\$ (1,859,501)	-98%	Project_Delayed	Engineering Delayed
West	PAYNE	502835	2015	2015	2021	2023	\$ 26,354	\$ 26,351	\$ (3)	0%		
West	PAYNE	502832	2021	2021	2022	2022	\$ 1,056,062	\$ 1,055,927	\$ (135)	0%		
West	PAYNE	502837	2020	2020	2022	2022	\$ 1,165,893	\$ 1,165,744	\$ (149)	0%		
West	PAYNE	502834	2020	2020	2022	2021	\$ 1,394,002	\$ 1,393,824	\$ (178)	0%		
West	PAYNE	502833	2021	2021	2021	2021	\$ -	\$ 1,066,814	\$ 1,066,814	100%	Project_Acceleration	Permit(s) Received
West	PHILIPPI	503039	2018	2018	2022	2021	\$ 225,977	\$ 225,948	\$ (29)	0%		
West	PHILIPPI	503035	2020	2020	2022	2023	\$ 532,255	\$ 532,187	\$ (68)	0%		
West	PHILIPPI	503031	2020	2020	2022	2023	\$ 1,415,124	\$ 1,414,943	\$ (181)	0%		
West	PHILIPPI	503033	2020	2020	2022	2021	\$ -	\$ 417,529	\$ 417,529	100%	Project_Acceleration	Available Resource(s)
West	PHILIPPI	503034	2021	2021	2022	2022	\$ -	\$ 1,883,875	\$ 1,883,875	100%	Project_Acceleration	Engineering Available
West	PHILIPPI	503038	2020	2020	2022	2021	\$ -	\$ 1,203,332	\$ 1,203,332	100%	Project_Acceleration	Engineering Available
West	PINE RIDGE	504364	2020	2020	2022	2022	\$ 2,289,324	\$ 36,688	\$ (2,252,636)	-98%	Project_Delayed	Prioritization Change
West	PINE RIDGE	504366	2020	2020	2021	2021	\$ -	\$ 959,038	\$ 959,038	100%	Project_Acceleration	Available Resource(s)
West	POLO	507164	2018	2019	2021	2023	\$ 7,153	\$ 7,152	\$ (1)	0%		
West	POLO	507163	2018	2019	2021	2021	\$ 158,503	\$ 158,483	\$ (20)	0%		
West	PROCTOR	505161	2019	2019	2021	2021	\$ 103,159	\$ 103,146	\$ (13)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance / Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	PROCTOR	505162		2021		2023	\$ -	\$ 1,301,857	\$ 1,301,857	100%	Project_Acceleration	Engineering Available
West	PROCTOR	505163		2020		2021	\$ -	\$ 66,199	\$ 66,199	100%	Project_Acceleration	Available Resource(s)
West	PROCTOR	505164		2020		2023	\$ -	\$ 1,503,598	\$ 1,503,598	100%	Project_Acceleration	Engineering Available
West	PROCTOR	505166		2021		2022	\$ -	\$ 916,320	\$ 916,320	100%	Project_Acceleration	Engineering Available
West	PUNTA GORDA	501534	2018	2020	2022	2023	\$ 25,179	\$ 25,176	\$ (3)	0%		
West	PUNTA GORDA	501531	2018	2019	2022	2021	\$ 157,329	\$ 157,309	\$ (20)	0%		
West	PUNTA GORDA	501533		2020		2022	\$ -	\$ 1,206,454	\$ 1,206,454	100%	Project_Acceleration	Available Resource(s)
West	PUNTA GORDA	501535		2021		2022	\$ -	\$ 704,425	\$ 704,425	100%	Project_Acceleration	Prioritization Charge
West	PUNTA GORDA	501536		2019		2022	\$ -	\$ 1,264,219	\$ 1,264,219	100%	Project_Acceleration	Available Resource(s)
West	ROTONDA	505665	2015	2015	2021	2023	\$ 376,597	\$ 376,548	\$ (48)	0%		
West	ROTONDA	505663		2020		2022	\$ -	\$ 1,522,138	\$ 1,522,138	100%	Project_Acceleration	Engineering Available
West	RUBONIA	505261	2020	2020	2023	2023	\$ 2,880,938	\$ 825,656	\$ (2,055,282)	-71%	Project_Delayed	Engineering Delayed
West	RUBONIA	505262	2020	2020	2023	2022	\$ 2,733,089	\$ 745,018	\$ (1,988,071)	-73%	Project_Delayed	Engineering Delayed
West	RUBONIA	505263		2020		2022	\$ -	\$ 532,612	\$ 532,612	100%	Project_Acceleration	Available Resource(s)
West	RYE	505263		2021		2021	\$ -	\$ 535,987	\$ 535,987	100%	Project_Acceleration	Permit(s) Received
West	SAN CARLOS	507261		2020		2021	\$ -	\$ 21,289	\$ 21,289	100%		
West	SAN CARLOS	507262		2020		2022	\$ -	\$ 998,301	\$ 998,301	100%	Project_Acceleration	Permit(s) Received
West	SARASOTA	500132	2018	2018	2021	2023	\$ 68,522	\$ 68,513	\$ (9)	0%		
West	SHADE	506264	2021	2021	2024	2022	\$ 27,705	\$ 27,702	\$ (3)	0%		
West	SHADE	506261	2021	2021	2024	2024	\$ 37,008	\$ 37,003	\$ (5)	0%		
West	SOLANA	503137	2016	2016	2021	2021	\$ -	\$ 18,259	\$ 18,259	100%		
West	SOLANA	503132	2017	2018	2021	2021	\$ 20,585	\$ 20,582	\$ (3)	0%		
West	SOLANA	503134	2015	2018	2021	2023	\$ 172,633	\$ 172,611	\$ (22)	0%		
West	SOLANA	503136	2016	2017	2021	2023	\$ 395,607	\$ 395,557	\$ (51)	0%		
West	SOLANA	503135	2020	2020	2022	2022	\$ 1,224,522	\$ 1,224,366	\$ (156)	0%		
West	SORRENTO	504831	2015	2015	2021	2023	\$ 18,072	\$ 18,069	\$ (3)	0%		
West	SORRENTO	504835	2018	2019	2021	2021	\$ 28,613	\$ 28,610	\$ (3)	0%		
West	SORRENTO	504833	2020	2020	2022	2023	\$ 1,394,002	\$ 1,393,824	\$ (178)	0%		
West	SORRENTO	504834	2020	2020	2023	2022	\$ 2,804,902	\$ 1,436,981	\$ (1,367,920)	-49%	Project_Delayed	Permit(s) Delayed
West	SOUTH VENICE	503435	2019	2019	2021	2021	\$ -	\$ 19,547	\$ 19,547	100%		
West	SOUTH VENICE	503433	2020	2020	2022	2022	\$ 1,402,451	\$ 1,402,272	\$ (179)	0%		
West	SOUTH VENICE	503434	2020	2020	2023	2022	\$ 2,192,385	\$ 633,466	\$ (1,558,919)	-71%	Project_Delayed	Engineering Delayed
West	SUMMIT	509061	2016	2018	2021	2023	\$ 19,649	\$ 19,647	\$ (2)	0%		
West	SUMMIT	509063	2021	2021	2024	2023	\$ 26,688	\$ 26,684	\$ (4)	0%		
West	SUMMIT	509062	2021	2021	2024	2022	\$ 35,654	\$ 35,649	\$ (5)	0%		
West	TICE	501833	2017	2018	2021	2021	\$ 5,468	\$ 5,468	\$ (0)	0%		
West	TICE	501832	2019	2021	2022	2023	\$ 1,839,052	\$ 1,021,499	\$ (817,553)	-44%	Project_Delayed	Permit(s) Delayed
West	TUTTLE	504535	2021	2021	2023	2023	\$ 22,494	\$ 22,491	\$ (3)	0%		
West	TUTTLE	504532	2021	2021	2024	2024	\$ 30,530	\$ 30,526	\$ (4)	0%		
West	VAMO	505563	2021	2021	2023	2022	\$ 19,562	\$ 19,560	\$ (2)	0%		
West	VAMO	505562	2021	2021	2024	2022	\$ 29,342	\$ 29,338	\$ (4)	0%		
West	VAMO	505564	2018	2020	2021	2023	\$ 241,708	\$ 241,678	\$ (30)	0%		
West	VANDERBILT	506765	2021	2021	2024	2024	\$ 36,557	\$ 36,553	\$ (4)	0%		
West	VANDERBILT	506764	2018	2019	2022	2022	\$ 49,316	\$ 49,309	\$ (7)	0%		
West	VANDERBILT	506761	2018	2020	2021	2022	\$ 70,065	\$ 70,056	\$ (9)	0%		
West	VANDERBILT	506763	2018	2019	2021	2021	\$ 79,065	\$ 79,055	\$ (10)	0%		
West	VENICE	500331	2018	2018	2021	2021	\$ 282,746	\$ 282,710	\$ (36)	0%		
West	VENICE	500332	2021	2021	2021	2022	\$ -	\$ 607,244	\$ 607,244	100%	Project_Acceleration	Engineering Available
West	VENICE	500336		2021		2023	\$ -	\$ 814,918	\$ 814,918	100%	Project_Acceleration	Permit(s) Received
West	VENICE	500337		2020		2021	\$ -	\$ 80,331	\$ 80,331	100%	Project_Acceleration	Engineering Available
West	WALKER	506035	2021	2021	2024	2024	\$ 23,598	\$ 23,595	\$ (3)	0%		

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	WALKER	506037	2021	2021	2024	2024	\$ 29,996	\$ 29,992	\$ (4)	0%		
West	WALKER	506034	2019	2021	2022	2021	\$ 942,008	\$ 941,887	\$ (120)	0%		
West	WALKER	506031		2019		2023	\$ -	\$ 747,584	\$ 747,584	100%	Project _Acceleration	Engineering Available
West	WALKER	506032		2021		2022	\$ -	\$ 634,491	\$ 634,491	100%	Project _Acceleration	Engineering Available
West	WHITFIELD	500835	2021	2021	2023	2023	\$ 15,942	\$ 15,940	\$ (2)	0%		
West	WHITFIELD	500834	2015	2017	2021	2023	\$ 32,755	\$ 32,751	\$ (4)	0%		
West	WHITFIELD	500833	2018	2019	2021	2021	\$ 60,061	\$ 60,053	\$ (8)	0%		
West	WHITFIELD	500832	2019	2020	2022	2021	\$ 188,241	\$ 188,217	\$ (24)	0%		
West	WHITFIELD	500837	2019	2020	2022	2022	\$ 344,233	\$ 344,189	\$ (44)	0%		
West	WHITFIELD	500831		2019		2021	\$ -	\$ 353,205	\$ 353,205	100%	Project _Acceleration	Available Resource(s)
West	WHITFIELD	500836		2020		2023	\$ -	\$ 1,545,046	\$ 1,545,046	100%	Project _Acceleration	Permit(s) Received
West	WINKLER	505465	2017	2019	2023	2022	\$ 662,296	\$ 662,212	\$ (85)	0%		
West	WOODS	506965	2018	2020	2021	2021	\$ 2,086,147	\$ 655,877	\$ (1,430,270)	-69%	Project _Delayed	Resource(s) Delayed
Total					327	327	\$664,915,034	\$664,915,034	\$0			

Notes:

- (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.
- (4) Explanations provided for material variances.

Exhibit MJ-3 - FPL Actual/Estimated Storm Protection Plan Work to be Performed in 2021
Distribution Lateral Hardening Program

Region	Substation	Feder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Broward	DEERFIELD BEACH	703537	88092233801N	2020	2019	2021	2021	\$ 233,632	\$ 209,640	\$ (23,992)	-10%	Project, Acceleration	Program Management
Broward	SAMPLE ROAD	701035	87991935500S	2020	2020	2021	2021	\$ 288,677	\$ 10,000	\$ (278,677)	-96%	Project, Acceleration	Program Management
Broward	SAMPLE ROAD	701043	87991498304S	2020	2020	2021	2021	\$ 233,632	\$ 234,840	\$ 1,208	1%	Project, Acceleration	Program Management
East	BOCA RATON	400736	8798606909W	2020	2019	2021	2021	\$ 303,099	\$ 303,099	\$ -	0%	Project, Acceleration	Program Management
East	BOCA RATON	400736	8798606909W	2020	2019	2021	2021	\$ 303,099	\$ 303,099	\$ -	0%	Project, Acceleration	Program Management
Dade	ULETA	806334	87465024308S	2021	2021	2022	2022	\$ 50,648	\$ 41,040	\$ (9,608)	-19%	Project, Acceleration	Program Management
Dade	ULETA	806334	87465024308S	2021	2021	2022	2022	\$ 50,648	\$ 41,040	\$ (9,608)	-19%	Project, Acceleration	Program Management
Dade	LEMON CITY	807731	87461072502S	2021	2021	2022	2022	\$ 75,973	\$ 61,560	\$ (14,413)	-19%	Project, Acceleration	Program Management
Dade	LEMON CITY	807731	87461072502S	2021	2021	2022	2022	\$ 75,973	\$ 61,560	\$ (14,413)	-19%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87365241009W	2021	2021	2022	2022	\$ 170,605	\$ 1,361,227	\$ 1,190,621	698%	Project, Acceleration	Program Management
Dade	BISCAYNE	801639	87364225107W	2021	2020	2022	2022	\$ 25,000	\$ 25,000	\$ -	0%	Project, Acceleration	Program Management
Dade	LEMON CITY	807731	87361900709E	2021	2021	2022	2022	\$ 14,661	\$ 11,880	\$ (2,781)	-19%	Project, Acceleration	Program Management
Dade	LEMON CITY	807731	87360521208E	2021	2021	2022	2022	\$ 18,680	\$ 15,120	\$ (3,560)	-19%	Project, Acceleration	Program Management
Broward	PLANTATION	701639	87279655207S	2021	2021	2022	2022	\$ 402,640	\$ 402,640	\$ -	0%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87265877401W	2021	2021	2022	2022	\$ 14,661	\$ 200,000	\$ 185,339	1264%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87265877401W	2021	2021	2022	2022	\$ 14,661	\$ 200,000	\$ 185,339	1264%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87265877401W	2021	2021	2022	2022	\$ 87,968	\$ 1,288,270	\$ 1,170,302	1330%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87265877401W	2021	2021	2022	2022	\$ 87,968	\$ 1,288,270	\$ 1,170,302	1330%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87265877401W	2021	2021	2022	2022	\$ 6,664	\$ 50,000	\$ 43,336	650%	Project, Acceleration	Program Management
Dade	BRANDON	808632	87164455505N	2021	2021	2022	2022	\$ 131,953	\$ 700,000	\$ 568,047	430%	Project, Acceleration	Program Management
Dade	BRANDON	808632	87164455505N	2021	2021	2022	2022	\$ 114,626	\$ 92,880	\$ (21,746)	-19%	Project, Acceleration	Program Management
Dade	BRANDON	808632	87164455505N	2021	2021	2022	2022	\$ 49,316	\$ 39,960	\$ (9,356)	-19%	Project, Acceleration	Program Management
Broward	PLANTATION	701632	87080876805E	2021	2021	2022	2022	\$ 29,323	\$ 17,820	\$ (11,503)	-39%	Project, Acceleration	Program Management
Broward	PLANTATION	701632	87080876805E	2021	2021	2022	2022	\$ 61,311	\$ 37,260	\$ (24,051)	-39%	Project, Acceleration	Program Management
Broward	PLANTATION	701632	87080169301N	2021	2021	2022	2022	\$ 34,654	\$ 21,060	\$ (13,594)	-39%	Project, Acceleration	Program Management
Broward	PLAYLAND	701233	87078636609W	2020	2020	2021	2021	\$ 107,228	\$ 107,228	\$ -	0%	Project, Acceleration	Program Management
Broward	PLAYLAND	701233	87078636609W	2020	2020	2021	2021	\$ 285,941	\$ (70,040)	\$ (355,981)	-20%	Project, Acceleration	Program Management
Dade	BRANDON	808632	87064913009S	2021	2021	2022	2022	\$ 19,993	\$ 16,200	\$ (3,793)	-19%	Project, Acceleration	Program Management
Dade	BRANDON	808632	87064913009S	2021	2021	2022	2022	\$ 6,664	\$ 5,400	\$ (1,264)	-19%	Project, Acceleration	Program Management
Dade	BRANDON	808632	87064913009S	2021	2021	2022	2022	\$ 22,659	\$ 18,360	\$ (4,299)	-19%	Project, Acceleration	Program Management
Dade	BRANDON	808632	87063725918S	2021	2021	2022	2022	\$ 13,329	\$ 10,800	\$ (2,529)	-19%	Project, Acceleration	Program Management
Dade	BRANDON	808632	87063725918S	2021	2021	2022	2022	\$ 54,647	\$ 44,280	\$ (10,367)	-19%	Project, Acceleration	Program Management
Broward	PLANTATION	701632	86980519707S	2021	2021	2022	2022	\$ 122,623	\$ 74,520	\$ (48,103)	-39%	Project, Acceleration	Program Management
Dade	COCONUT GROVE	800436	86950199101S	2018	2018	2021	2021	\$ 2,000	\$ 467,841	\$ 465,841	23292%	Project, Acceleration	Construction Alignment
Dade	DADE	805433	86562835201W	2019	2019	2021	2021	\$ 2,000	\$ 704,450	\$ 702,450	35122%	Project, Acceleration	Construction Alignment
Dade	HALEAH	800732	86562835201W	2019	2019	2021	2021	\$ 711,760	\$ 665,841	\$ (45,919)	-6%	Project, Acceleration	Program Management
Dade	SNAPPER CREEK	808833	86648421204S	2019	2019	2022	2022	\$ 95,966	\$ 10,000	\$ (85,966)	-90%	Project, Acceleration	Program Management
Dade	SNAPPER CREEK	808834	86648421204N	2019	2019	2021	2021	\$ 698,600	\$ 673,250	\$ (25,350)	-4%	Project, Acceleration	Program Management
Dade	SNAPPER CREEK	808833	86647517003N	2021	2021	2022	2022	\$ 21,326	\$ 17,280	\$ (4,046)	-19%	Project, Acceleration	Program Management
Dade	SNAPPER CREEK	808833	86647116815N	2021	2021	2022	2022	\$ 15,994	\$ 12,960	\$ (3,034)	-19%	Project, Acceleration	Program Management
Dade	SNAPPER CREEK	808833	8664708615N	2021	2021	2022	2022	\$ 13,329	\$ 10,800	\$ (2,529)	-19%	Project, Acceleration	Program Management
Dade	SUNLAND	806535	86646284801S	2019	2019	2021	2021	\$ 2,000	\$ 914,966	\$ 912,966	45646%	Project, Acceleration	Construction Alignment
Dade	SUNLAND	806535	86646284801S	2019	2019	2021	2021	\$ 31,989	\$ 25,920	\$ (6,069)	-19%	Project, Acceleration	Program Management
Dade	CUTLER	802034	86645943309W	2019	2019	2021	2021	\$ 94,560	\$ 942,030	\$ 847,470	901%	Project, Acceleration	Program Management
Dade	KENDALL	804331	86547795404S	2021	2021	2022	2022	\$ 79,971	\$ 64,900	\$ (15,071)	-19%	Project, Acceleration	Program Management
Dade	SUNLAND	806535	86546624801W	2021	2021	2022	2022	\$ 96,631	\$ 79,520	\$ (17,111)	-19%	Project, Acceleration	Program Management
Dade	SUNLAND	806535	86546624801W	2021	2021	2022	2022	\$ 96,631	\$ 79,520	\$ (17,111)	-19%	Project, Acceleration	Program Management
Dade	SUNLAND	806535	86546241705S	2021	2021	2022	2022	\$ 109,294	\$ 88,560	\$ (20,734)	-19%	Project, Acceleration	Program Management
Dade	SUNLAND	806535	86546241705N	2021	2021	2022	2022	\$ 9,330	\$ 7,560	\$ (1,770)	-19%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704763	86474104702S	2019	2019	2021	2021	\$ 288,677	\$ 288,677	\$ -	0%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	86473536603N	2021	2021	2022	2022	\$ 182,601	\$ 110,970	\$ (71,631)	-39%	Project, Acceleration	Program Management

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	SUNLAND	806535	86446603811E	2021	2021	2022	2022	\$ 37,320	\$ 30,240	\$ (7,080)	-19%		
Broward	STONEBRIDGE	704761	86374864709S	2020	2020	2021	2021	\$ 116,816	\$ 286,440	\$ 169,624	145%	Project, Estimate, Change	Detail Engineering Complete
Broward	STONEBRIDGE	704761	86374864709N	2021	2021	2022	2022	\$ 43,984	\$ 26,730	\$ (17,254)	-39%		
Broward	STONEBRIDGE	704761	86374644709S	2021	2021	2022	2022	\$ 14,661	\$ 8,910	\$ (5,751)	-39%		
Broward	STONEBRIDGE	704761	86374644709N	2021	2021	2022	2022	\$ 15,994	\$ 9,720	\$ (6,274)	-39%		
Broward	STONEBRIDGE	704761	86374374701S	2021	2021	2022	2022	\$ 2,666	\$ 61,880	\$ 59,214	2221%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	86374374701N	2021	2021	2022	2022	\$ 1,620	\$ (1,046)	\$ (2,666)	-164%		
Broward	STONEBRIDGE	704761	86374194606S	2019	2019	2021	2021	\$ 198,587	\$ 154,840	\$ (43,747)	-22%		
Broward	STONEBRIDGE	704761	86374194606N	2021	2021	2022	2022	\$ 14,661	\$ 8,910	\$ (5,751)	-39%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	86373928608N	2021	2021	2022	2022	\$ 885,768	\$ 768,861	\$ (116,907)	-13%	Project, Estimate, Change	Detail Engineering Complete
West	SOLANA	503132	76385162607E	2019	2019	2021	2021	\$ 446,970	\$ 452,880	\$ 5,910	1%		
East	QUANTUM	407931	68110217309W	2021	2021	2021	2021	\$ 322,655	\$ 321,360	\$ (1,295)	0%		
East	SKYPASS	409434	68027683805E	2019	2019	2021	2021	\$ 681,500	\$ 681,680	\$ 180	0%		
East	CALDWELL	408833	6800465000W	2019	2019	2021	2021	\$ 2,000	\$ 101,671	\$ 99,671	4984%	Project, Acceleration	Construction Alignment
East	WESTWARD	404038	67923352809N	2020	2020	2021	2021	\$ 964,910	\$ 230,628	\$ (734,282)	-76%	Project, Estimate, Change	Scope Change
East	HILLS	407333	67841728601N	2019	2019	2021	2021	\$ 93,366	\$ 242,766	\$ 149,400	160%	Project, Acceleration	Construction Alignment
East	HILLS	407333	67841728600N	2019	2019	2021	2021	\$ 253,800	\$ 324,018	\$ 70,218	28%	Project, Acceleration	Program Management
East	GREENACRES	401031	67817530304S	2020	2020	2021	2021	\$ 337,519	\$ 405,023	\$ 67,504	20%	Project, Estimate, Change	Detail Engineering Complete
North	PORT SEAWALL	404936	67254014706N	2019	2019	2021	2021	\$ 347,740	\$ 347,740	\$ 0	0%	Project, Acceleration	Construction Alignment
North	PORT SEAWALL	404936	67154944403N	2019	2019	2021	2021	\$ 286,071	\$ 286,071	\$ 0	0%	Project, Acceleration	Construction Alignment
East	ALEXANDER	408562	67139647500S	2020	2020	2021	2021	\$ 270,326	\$ 270,326	\$ 0	0%	Project, Acceleration	Construction Alignment
North	PORT SEAWALL	404937	67054245604W	2020	2020	2021	2021	\$ 283,198	\$ 283,198	\$ 0	0%	Project, Acceleration	Construction Alignment
North	PORT SEAWALL	404937	67054245604E	2020	2020	2021	2021	\$ 257,453	\$ 257,453	\$ 0	0%	Project, Acceleration	Construction Alignment
North	PORT SEAWALL	404937	67054226103W	2020	2020	2021	2021	\$ 283,198	\$ 283,198	\$ 0	0%	Project, Acceleration	Construction Alignment
North	PORT SEAWALL	404937	67054226103E	2020	2020	2021	2021	\$ 257,453	\$ 257,453	\$ 0	0%	Project, Acceleration	Construction Alignment
North	PORT SEAWALL	404937	67054206501W	2020	2020	2021	2021	\$ 1,933,946	\$ 257,454	\$ (1,676,492)	-87%	Project, Estimate, Change	Detail Engineering Complete
North	PORT SEAWALL	404937	67054167001W	2019	2019	2021	2021	\$ 232,650	\$ 283,198	\$ 50,548	22%	Project, Estimate, Change	Detail Engineering Complete
North	PORT SEAWALL	404937	67054167001E	2019	2019	2021	2021	\$ 211,500	\$ 257,453	\$ 45,953	22%	Project, Estimate, Change	Detail Engineering Complete
North	PORT SEAWALL	404937	67054167409W	2019	2019	2021	2021	\$ 232,650	\$ 283,198	\$ 50,548	22%	Project, Estimate, Change	Detail Engineering Complete
North	PORT SEAWALL	404937	67054167409E	2019	2019	2021	2021	\$ 369,550	\$ 437,670	\$ 68,120	18%	Project, Estimate, Change	Detail Engineering Complete
North	PORT SEAWALL	404937	67054138018W	2019	2019	2021	2021	\$ 232,650	\$ 283,198	\$ 50,548	22%	Project, Estimate, Change	Detail Engineering Complete
North	PORT SEAWALL	404937	67054138018E	2019	2019	2021	2021	\$ 497,025	\$ 605,015	\$ 107,990	22%	Project, Estimate, Change	Detail Engineering Complete
North	PORT SEAWALL	404937	67054138000E	2019	2019	2021	2021	\$ 23,695	\$ 10,400	\$ (13,295)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66823463501W	2021	2021	2022	2022	\$ 271,310	\$ 119,080	\$ (152,230)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66823463501N	2021	2021	2023	2023	\$ 284,342	\$ 124,800	\$ (159,542)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66823463501E	2021	2021	2022	2022	\$ 34,358	\$ 15,080	\$ (19,278)	-56%		
EAST	LOXAHATCHEE	407666	66823463503W	2021	2021	2022	2022	\$ 47,390	\$ 20,800	\$ (26,590)	-56%		
EAST	LOXAHATCHEE	407666	66823463503E	2021	2021	2022	2022	\$ 8,293	\$ 3,640	\$ (4,653)	-56%		
EAST	LOXAHATCHEE	407666	66723060005E	2021	2021	2022	2022	\$ 199,040	\$ 87,360	\$ (111,680)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66723060003S	2021	2021	2022	2022	\$ 745,214	\$ 327,080	\$ (418,134)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66723060003N	2021	2021	2022	2022	\$ 4,739	\$ 2,080	\$ (2,659)	-56%		
EAST	LOXAHATCHEE	407666	66624974308W	2021	2021	2022	2022	\$ 15,402	\$ 6,760	\$ (8,642)	-56%		
EAST	LOXAHATCHEE	407666	66624974308E	2021	2021	2022	2022	\$ 288,941	\$ 118,040	\$ (170,901)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66624965708W	2021	2021	2022	2022	\$ 110,183	\$ 48,360	\$ (61,823)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66624941804W	2021	2021	2022	2022	\$ 108,945	\$ 22,360	\$ (86,585)	-56%		
EAST	LOXAHATCHEE	407666	66624941804E	2021	2021	2022	2022	\$ 55,884	\$ 24,440	\$ (31,444)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66624930203W	2021	2021	2022	2022	\$ 18,956	\$ 8,320	\$ (10,636)	-56%		
EAST	LOXAHATCHEE	407666	66624930203E	2021	2021	2022	2022	\$ 8,672	\$ 38,480	\$ (29,808)	-56%		
EAST	LOXAHATCHEE	407666	66623939509W	2021	2021	2022	2022	\$ 26,065	\$ 11,440	\$ (14,625)	-56%		
EAST	LOXAHATCHEE	407666	66623939509E	2021	2021	2022	2022	\$ 23,695	\$ 10,400	\$ (13,295)	-56%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
EAST	LOXAHATCHEE	407666	66623927209E	2021	2021	2022	2022	\$ 18,956	\$ 8,320	\$ (10,636)	-56%		
EAST	LOXAHATCHEE	407666	66622885103W	2021	2021	2022	2022	\$ 18,956	\$ 8,320	\$ (10,636)	-56%		
EAST	LOXAHATCHEE	407666	66622348113N	2021	2021	2022	2022	\$ 462,096	\$ 202,800	\$ (259,296)	-56%	Project Estimate Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66621752801W	2021	2021	2022	2022	\$ 78,194	\$ 34,320	\$ (43,874)	-56%		
EAST	LOXAHATCHEE	407666	66621752801W	2021	2021	2022	2022	\$ 29,619	\$ 13,000	\$ (16,619)	-56%		
North	EDEN	411034	66583169102N	2019	2019	2021	2021	\$ 1,491,075	\$ 1,545,120	\$ 54,045	4%		
North	TURNPIKE	406163	66365754910E	2019	2019	2021	2021	\$ 3,433,820	\$ 3,324,720	\$ (109,100)	-3%		
North	TURNPIKE	406164	66064743405S	2019	2019	2021	2021	\$ 2,000	\$ 166,960	\$ 164,960	8248%	Project Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	65398753706W	2021	2021	2022	2022	\$ 158,758	\$ 107,200	\$ (51,558)	-32%	Project Estimate Change	Detail Engineering Complete
NORTH	SEBASTIAN	405765	65398753706W	2021	2021	2022	2022	\$ 170,605	\$ 115,200	\$ (55,405)	-32%	Project Estimate Change	Detail Engineering Complete
NORTH	SEBASTIAN	405765	65398753706W	2021	2021	2022	2022	\$ 65,162	\$ 44,000	\$ (21,162)	-32%		
NORTH	SEBASTIAN	405765	65398753706W	2021	2021	2022	2022	\$ 129,139	\$ 87,200	\$ (41,939)	-32%		
NORTH	SEBASTIAN	405765	65398753706W	2021	2021	2022	2022	\$ 43,836	\$ 29,600	\$ (14,236)	-32%		
NORTH	SEBASTIAN	405765	65398753706W	2021	2021	2022	2022	\$ 8,293	\$ 5,600	\$ (2,693)	-32%		
NORTH	SEBASTIAN	405765	65398753706W	2021	2021	2022	2022	\$ 149,280	\$ 100,800	\$ (48,480)	-32%	Project Estimate Change	Detail Engineering Complete
NORTH	SEBASTIAN	405765	65398753706W	2021	2021	2022	2022	\$ 182,453	\$ 123,200	\$ (59,253)	-32%		
NORTH	PELLSMERE	411562	65398139800S	2021	2021	2023	2023	\$ 58,053	\$ 39,200	\$ (18,853)	-32%		
NORTH	PELLSMERE	411562	65398139800S	2021	2021	2023	2023	\$ 21,326	\$ 14,400	\$ (6,926)	-32%		
NORTH	PELLSMERE	411562	65299561604W	2021	2021	2023	2023	\$ 149,280	\$ 100,800	\$ (48,480)	-32%		
NORTH	PELLSMERE	411562	65299561604W	2021	2021	2023	2023	\$ 87,672	\$ 59,200	\$ (28,472)	-32%		
NORTH	PELLSMERE	411562	65299561604W	2021	2021	2023	2023	\$ 18,956	\$ 12,800	\$ (6,156)	-32%		
NORTH	PELLSMERE	411562	65299561604W	2021	2021	2023	2023	\$ 47,390	\$ 32,000	\$ (15,390)	-32%		
NORTH	PELLSMERE	411562	65299561604W	2021	2021	2023	2023	\$ 137,432	\$ 92,800	\$ (44,632)	-32%		
NORTH	PELLSMERE	411562	65299561604W	2021	2021	2023	2023	\$ 59,238	\$ 40,000	\$ (19,238)	-32%		
North	GUENDALE	407562	6529083301N	2019	2019	2021	2021	\$ 822,500	\$ 738,960	\$ (83,540)	-10%	Project Estimate Change	Detail Engineering Complete
WEST	HARBOR	503766	54541247908W	2021	2021	2022	2022	\$ 33,321	\$ 20,250	\$ (13,071)	-39%		
WEST	HARBOR	503766	54541247908W	2021	2021	2022	2022	\$ 25,324	\$ 15,930	\$ (9,394)	-39%		
WEST	HARBOR	503766	54442829201S	2021	2021	2022	2022	\$ 130,620	\$ 79,380	\$ (51,240)	-39%	Project Estimate Change	Detail Engineering Complete
WEST	HARBOR	503766	54442829201S	2021	2021	2022	2022	\$ 2,666	\$ 1,620	\$ (1,046)	-39%		
WEST	HARBOR	503766	54342888501S	2021	2021	2022	2022	\$ 242,580	\$ 147,420	\$ (95,160)	-39%	Project Estimate Change	Detail Engineering Complete
WEST	HARBOR	503766	54342888501S	2021	2021	2022	2022	\$ 34,654	\$ 21,060	\$ (13,594)	-39%		
West	FRANKLIN	506465	53846026700W	2021	2021	2022	2022		\$ 49,410	\$ 49,410	100%		
West	FRANKLIN	506465	53846026700W	2021	2021	2022	2022		\$ 29,970	\$ 29,970	100%		
West	FRANKLIN	506465	5374927102W	2021	2021	2022	2022		\$ 31,590	\$ 31,590	100%		
West	FRANKLIN	506465	5374927102W	2021	2021	2022	2022		\$ 78,570	\$ 78,570	100%	Project Acceleration	Delay to Other Project(s)
WEST	COCOPLUM	503262	53746933201W	2021	2023	2022	2024	\$ 418,516	\$ -	\$ (418,516)	-100%	Project Delayed	Delay to Other Project(s)
WEST	COCOPLUM	503262	53746933201W	2021	2023	2022	2024	\$ 219,921	\$ -	\$ (219,921)	-100%	Project Delayed	Delay to Other Project(s)
WEST	COCOPLUM	503262	53746933201W	2021	2023	2022	2024	\$ 586,456	\$ -	\$ (586,456)	-100%	Project Delayed	Delay to Other Project(s)
WEST	COCOPLUM	503262	53646749309W	2021	2023	2022	2024	\$ 333,214	\$ -	\$ (333,214)	-100%	Project Delayed	Delay to Other Project(s)
WEST	COCOPLUM	503262	53646749309W	2021	2023	2022	2024	\$ 189,265	\$ -	\$ (189,265)	-100%	Project Delayed	Delay to Other Project(s)
WEST	COCOPLUM	503262	53646749309W	2021	2023	2022	2024	\$ 383,862	\$ -	\$ (383,862)	-100%	Project Delayed	Delay to Other Project(s)
WEST	COCOPLUM	503262	53646749309W	2021	2023	2022	2024	\$ 246,578	\$ -	\$ (246,578)	-100%	Project Delayed	Delay to Other Project(s)
WEST	COCOPLUM	503262	53646749309W	2021	2023	2022	2024	\$ 70,641	\$ -	\$ (70,641)	-100%	Project Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53447701508E	2021	2023	2022	2024	\$ 22,659	\$ -	\$ (22,659)	-100%		
West	PROCTOR	505165	52626252503W	2019	2019	2021	2021	\$ 751,165	\$ 213,754	\$ (537,411)	-72%	Project Estimate Change	Scope Change
West	PROCTOR	505165	52626252503W	2019	2019	2021	2021	\$ 520,103	\$ 213,754	\$ (306,349)	-59%	Project Estimate Change	Scope Change
West	PROCTOR	505165	52626245507W	2019	2019	2021	2021	\$ 391,920	\$ 197,311	\$ (194,609)	-50%	Project Estimate Change	Scope Change
West	PROCTOR	505165	52626245507W	2019	2019	2021	2021	\$ 2,109,760	\$ 838,577	\$ (1,271,183)	-60%	Project Estimate Change	Scope Change
West	PROCTOR	505165	52626243601W	2019	2019	2021	2021	\$ 2,000	\$ 328,852	\$ 326,852	16343%	Project Acceleration	Construction Alignment
West	PROCTOR	505165	52626243601W	2019	2019	2021	2021	\$ 2,000	\$ 211,754	\$ 211,754	10588%	Project Acceleration	Program Management
West	PROCTOR	505165	52626243105W	2019	2019	2021	2021	\$ 2,000	\$ 411,065	\$ 411,065	100%	Project Acceleration	Construction Alignment
West	PROCTOR	505165	52626243105E	2019	2019	2021	2021	\$ 2,000	\$ 197,311	\$ 195,311	9766%	Project Acceleration	Construction Alignment
West	FRUITVILLE	501063	51666677801W	2019	2019	2021	2021	\$ 3,146,818	\$ 2,708,897	\$ (437,920)	-14%	Project Estimate Change	Detail Engineering Complete

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	BENEVA	504132	51860512002S	2019	2019	2021	2021	\$ 2,000	\$ 214,979	\$ 212,979	10649%	Project, Acceleration	Construction Alignment
West	BENEVA	504132	51860512002N	2019	2019	2021	2021	\$ 2,000	\$ 202,333	\$ 200,333	10017%	Project, Acceleration	Construction Alignment
West	PARK	505363	51771993004W	2019	2019	2021	2021	\$ 2,000	\$ 148,623	\$ 146,623	7331%	Project, Acceleration	Construction Alignment
West	PARK	505363	51771993004E	2019	2019	2021	2021	\$ 687,100	\$ 185,778	\$ (501,322)	-73%	Project, Estimate, Change	Detail Engineering Complete
West	PARK	505363	51771993301W	2019	2019	2021	2021	\$ 652,500	\$ 718,343	\$ 65,843	10%	Project, Estimate, Change	Detail Engineering Complete
West	PARK	505363	51771993301E	2019	2019	2021	2021	\$ 2,000	\$ 396,327	\$ 394,327	19716%	Project, Acceleration	Construction Alignment
West	PARK	505363	51771993300S	2019	2019	2021	2021	\$ 278,110	\$ 346,786	\$ 68,676	25%	Project, Estimate, Change	Detail Engineering Complete
West	TUTTLE	504531	51776008309S	2020	2020	2021	2021	\$ 2,000	\$ 204,554	\$ 202,554	10128%	Project, Acceleration	Construction Alignment
West	TUTTLE	504531	51768008309N	2020	2020	2021	2021	\$ 2,000	\$ 225,009	\$ 223,009	11150%	Project, Acceleration	Construction Alignment
West	BENEVA	504133	51765790000S	2019	2019	2021	2021	\$ 2,128,978	\$ 1,844,757	\$ (284,220)	-13%	Project, Estimate, Change	Detail Engineering Complete
West	TUTTLE	504531	51668008301S	2020	2020	2021	2021	\$ 2,000	\$ 204,554	\$ 202,554	10128%	Project, Acceleration	Construction Alignment
West	TUTTLE	504531	51668008301N	2020	2020	2021	2021	\$ 2,000	\$ 204,554	\$ 202,554	10128%	Project, Acceleration	Construction Alignment
West	TUTTLE	504531	51668018303S	2020	2020	2021	2021	\$ 2,000	\$ 163,643	\$ 161,643	8082%	Project, Acceleration	Construction Alignment
West	TUTTLE	504531	51668018303N	2020	2020	2021	2021	\$ 2,000	\$ 225,009	\$ 223,009	11150%	Project, Acceleration	Construction Alignment
West	HYDE PARK	500437	51667744808E	2019	2019	2021	2021	\$ 722,400	\$ 654,368	\$ (68,032)	-9%	Project, Acceleration	Construction Alignment
West	HYDE PARK	500434	51666006408W	2019	2019	2021	2021	\$ 2,000	\$ 78,421	\$ 76,421	3821%	Project, Acceleration	Construction Alignment
West	PHILLIPPI	503034	51564019700W	2019	2019	2021	2021	\$ 651,130	\$ 547,994	\$ (103,136)	-16%	Project, Estimate, Change	Detail Engineering Complete
West	PHILLIPPI	503032	51564608706E	2019	2019	2021	2021	\$ 20,000	\$ 20,000	\$ 20,000	100%	Project, Acceleration	Construction Alignment
West	PHILLIPPI	503031	51563482100W	2018	2018	2021	2021	\$ 1,314,745	\$ 1,156,976	\$ (157,769)	-12%	Project, Estimate, Change	Detail Engineering Complete
West	CLARK	500534	51562715500N	2019	2019	2021	2021	\$ 1,828,683	\$ 1,519,980	\$ (308,703)	-17%	Project, Estimate, Change	Detail Engineering Complete
West	WALKER	500633	51170873909E	2019	2019	2021	2021	\$ 2,255,665	\$ 1,995,480	\$ (260,185)	-13%	Project, Estimate, Change	Detail Engineering Complete
NORTH	SEBASTIAN	405765	49302445307S	2021	2021	2022	2022	\$ 7,109	\$ 4,900	\$ (2,309)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49302445307N	2021	2021	2022	2022	\$ 100,705	\$ 88,000	\$ (12,705)	-13%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49301326100N	2021	2021	2022	2022	\$ 113,737	\$ 76,800	\$ (36,937)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49301326100E	2021	2021	2022	2022	\$ 82,933	\$ 56,000	\$ (26,933)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49301049700W	2021	2021	2022	2022	\$ 104,258	\$ 70,400	\$ (33,858)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49301049700E	2021	2021	2022	2022	\$ 73,455	\$ 49,600	\$ (23,855)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49301047600W	2021	2021	2022	2022	\$ 144,541	\$ 97,600	\$ (46,941)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49301045801W	2021	2021	2022	2022	\$ 33,173	\$ 22,400	\$ (10,773)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49301045801E	2021	2021	2022	2022	\$ 20,141	\$ 13,600	\$ (6,541)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49301000417S	2021	2021	2022	2022	\$ 22,510	\$ 15,200	\$ (7,310)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49301000409N	2021	2021	2022	2022	\$ 60,423	\$ 40,800	\$ (19,623)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49301000409E	2021	2021	2022	2022	\$ 111,367	\$ 75,200	\$ (36,167)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49300405804E	2021	2021	2022	2022	\$ 74,640	\$ 50,400	\$ (24,240)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49300252005S	2021	2021	2022	2022	\$ 22,510	\$ 15,200	\$ (7,310)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49300192401E	2021	2021	2022	2022	\$ 24,880	\$ 16,800	\$ (8,080)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49300192304S	2021	2021	2022	2022	\$ 16,587	\$ 11,200	\$ (5,387)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49300174403S	2021	2021	2022	2022	\$ 65,162	\$ 44,000	\$ (21,162)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49300174403N	2021	2021	2022	2022	\$ 42,651	\$ 28,800	\$ (13,851)	-32%	Project, Acceleration	Construction Alignment
NORTH	PELLSMERE	411562	49201521800W	2021	2021	2023	2023	\$ 20,141	\$ 13,600	\$ (6,541)	-32%	Project, Acceleration	Construction Alignment
NORTH	PELLSMERE	411562	49201521800E	2021	2021	2023	2023	\$ 110,183	\$ 74,400	\$ (35,783)	-32%	Project, Acceleration	Construction Alignment
NORTH	PELLSMERE	411562	49201520102W	2021	2021	2023	2023	\$ 18,956	\$ 12,800	\$ (6,156)	-32%	Project, Acceleration	Construction Alignment
NORTH	PELLSMERE	411562	49201520102E	2021	2021	2023	2023	\$ 28,434	\$ 19,200	\$ (9,234)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49200826809S	2021	2021	2022	2022	\$ 26,065	\$ 17,600	\$ (8,465)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	49200826809N	2021	2021	2022	2022	\$ 39,097	\$ 26,400	\$ (12,697)	-32%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405765	4920068000N	2021	2021	2022	2022	\$ 20,141	\$ 13,600	\$ (6,541)	-32%	Project, Acceleration	Construction Alignment
NORTH	PELLSMERE	411562	49200519607W	2021	2021	2023	2023	\$ 80,564	\$ 54,400	\$ (26,164)	-32%	Project, Acceleration	Construction Alignment
NORTH	PELLSMERE	411562	49200519607E	2021	2021	2023	2023	\$ 14,217	\$ 9,600	\$ (4,617)	-32%	Project, Acceleration	Construction Alignment
North	HOLLAND PARK	202631	48918616507W	2019	2019	2021	2021	\$ 886,961	\$ 489,840	\$ (397,121)	-45%	Project, Estimate, Change	Detail Engineering Complete
North	PALM BAY	201637	48618663526N	2019	2019	2021	2021	\$ 243,225	\$ -	\$ (243,225)	-100%	Project, Delayed	Customer Negotiation(s)
North	GARVEY	211063	48015654901S	2019	2019	2021	2021	\$ 456,840	\$ 727,008	\$ (270,168)	59%	Project, Estimate, Change	Scope Change
North	GARVEY	211063	48015644901S	2019	2019	2021	2021	\$ 338,400	\$ 538,524	\$ 200,124	59%	Project, Estimate, Change	Scope Change
North	HIELD	208161	47917563704W	2019	2019	2021	2021	\$ 181,707	\$ 181,707	\$ 181,707	100%	Project, Acceleration	Program Management

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
North	HIELD	208161	47917562104W	2019	2019	2021	2021	\$ 345,244	\$ 345,244	\$ -	100%	Project, Acceleration	Program Management
North	COX	207084	47245694403E	2019	2019	2021	2021	\$ 686,670	\$ 348,600	\$ (338,070)	-49%	Project, Estimate, Change	Scope Change
North	PORT ORANGE	100832	46288744904E	2019	2019	2021	2024	\$ 186,120	\$ -	\$ (186,120)	-100%	Project, Delayed	Customer Negotiation(s)
North	MADISON	102235	37605135908N	2019	2019	2021	2021	\$ 353,205	\$ 375,360	\$ 22,155	6%		
North	ST AUGUSTINE	100232	36954904101S	2019	2019	2021	2024	\$ 363,780	\$ -	\$ (363,780)	-100%	Project, Delayed	Customer Negotiation(s)
Broward	SAMPLE ROAD	701033	88012392105	2020	2020	2021	2021	\$ 734,440	\$ 367,080	\$ (367,360)	-50%	Project, Estimate, Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703540	88092377393	2020	2020	2021	2021	\$ 151,861	\$ 144,040	\$ (7,821)	-5%		
Broward	DEERFIELD BEACH	703540	88092357201	2020	2020	2021	2021	\$ -	\$ 425,000	\$ 425,000	100%	Project, Acceleration	Program Management
Broward	DEERFIELD BEACH	703540	88092298400	2020	2020	2021	2021	\$ -	\$ 31,920	\$ 31,920	100%		
Broward	DEERFIELD BEACH	703540	88092298302	2020	2020	2021	2021	\$ 128,498	\$ 31,920	\$ (96,578)	-7%	Project, Estimate, Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703540	88092218201	2020	2020	2021	2021	\$ 315,403	\$ 371,840	\$ 56,437	18%	Project, Estimate, Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703537	88092163903	2020	2020	2021	2021	\$ 163,542	\$ 252,840	\$ 89,298	55%	Project, Estimate, Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703540	88092018300	2020	2020	2021	2021	\$ 163,542	\$ 245,560	\$ 82,018	50%	Project, Estimate, Change	Detail Engineering Complete
Broward	SAMPLE ROAD	701033	88091340208	2020	2020	2021	2021	\$ 256,995	\$ 367,080	\$ 110,085	43%	Project, Estimate, Change	Detail Engineering Complete
Broward	SAMPLE ROAD	701035	88091285008	2020	2020	2021	2021	\$ 137,200	\$ 137,200	\$ -	100%	Project, Acceleration	Program Management
Broward	SAMPLE ROAD	701035	88091215004	2020	2020	2021	2021	\$ 175,224	\$ 147,000	\$ (28,224)	-16%		
Broward	SAMPLE ROAD	701033	88091130301	2020	2020	2021	2021	\$ 130,760	\$ 10,000	\$ (120,760)	-92%	Project, Acceleration	Program Management
Broward	SAMPLE ROAD	701035	88091005433	2020	2020	2021	2021	\$ 225,255	\$ 225,255	\$ -	100%	Project, Acceleration	Program Management
Broward	SAMPLE ROAD	701035	88091005417	2020	2020	2021	2021	\$ 140,179	\$ 133,504	\$ (6,675)	-5%		
Broward	FASHION	704463	88090103105	2020	2020	2021	2021	\$ 187,320	\$ 187,320	\$ -	100%	Project, Acceleration	Program Management
Broward	FASHION	704463	880900083902	2020	2020	2021	2021	\$ 210,269	\$ 280,840	\$ 70,571	34%	Project, Estimate, Change	Detail Engineering Complete
Broward	SAMPLE ROAD	701031	87992034905	2019	2019	2021	2021	\$ 492,240	\$ 516,320	\$ 24,080	5%		
Broward	SAMPLE ROAD	701033	87991733001	2020	2020	2021	2021	\$ 151,861	\$ 10,000	\$ (141,861)	-93%	Project, Acceleration	Program Management
Broward	SAMPLE ROAD	701035	87991504207	2020	2020	2021	2021	\$ 70,090	\$ 10,000	\$ (60,090)	-86%	Project, Acceleration	Program Management
Broward	SAMPLE ROAD	701043	87991495905	2020	2020	2021	2021	\$ 280,358	\$ 141,120	\$ (139,238)	-50%	Project, Estimate, Change	Detail Engineering Complete
Broward	FASHION	704463	87990413305	2020	2020	2021	2021	\$ 81,771	\$ 136,640	\$ 54,869	67%	Project, Estimate, Change	Detail Engineering Complete
Broward	FASHION	704465	87988118903	2019	2019	2021	2021	\$ 679,840	\$ -	\$ -	0%		
East	BOCA RATON	400736	87969607204	2019	2019	2021	2021	\$ 412,215	\$ 412,215	\$ -	100%	Project, Acceleration	Program Management
East	HILLSBORO	404732	87866644602	2019	2019	2021	2021	\$ 2,820,000	\$ 2,352,051	\$ (467,949)	-17%	Project, Estimate, Change	Detail Engineering Complete
East	HILLSBORO	404732	87866603108	2019	2019	2021	2021	\$ 544,280	\$ 586,320	\$ 42,040	8%		
Broward	LYONS	701133	87887942302	2019	2019	2021	2021	\$ 296,520	\$ 296,520	\$ -	0%		
Broward	LYONS	701135	87887044908	2019	2019	2021	2021	\$ 1,732,920	\$ 1,854,440	\$ 121,520	7%		
Broward	SISTRUNK	700139	87880113807	2019	2019	2021	2021	\$ 392,683	\$ 288,400	\$ (104,283)	-27%	Project, Estimate, Change	Detail Engineering Complete
Broward	VERENA	700639	87781433505	2019	2019	2021	2021	\$ 412,440	\$ 474,880	\$ 62,440	15%	Project, Estimate, Change	Detail Engineering Complete
Broward	SISTRUNK	700159	87581422400	2020	2020	2021	2021	\$ 1,268,689	\$ 1,616,160	\$ 347,471	27%	Project, Estimate, Change	Detail Engineering Complete
Broward	SISTRUNK	700139	87581059003	2020	2020	2021	2021	\$ 1,787,074	\$ 2,368,240	\$ 601,166	34%	Project, Estimate, Change	Detail Engineering Complete
Broward	SISTRUNK	700139	87581015405	2020	2020	2021	2021	\$ 1,283,772	\$ 1,557,080	\$ 273,308	21%	Project, Estimate, Change	Detail Engineering Complete
Broward	PIKEHURST	700335	87579665701	2019	2019	2021	2021	\$ 628,880	\$ 628,880	\$ -	0%		
Broward	SISTRUNK	700133	87579427793	2019	2019	2021	2021	\$ 250,600	\$ 250,600	\$ -	0%		
Broward	SOUTHSIDE	705694	87579224507	2019	2019	2021	2021	\$ 467,225	\$ 467,225	\$ -	100%	Project, Delayed	Resource(s) Delayed
Broward	SISTRUNK	700159	87481168800	2020	2020	2021	2021	\$ 3,081,053	\$ 3,111,360	\$ 30,307	1%		
Broward	SISTRUNK	700139	874811957003	2020	2020	2021	2021	\$ 1,344,185	\$ 1,831,480	\$ 487,295	36%	Project, Estimate, Change	Detail Engineering Complete
Broward	ROHAN	703034	87478112405	2019	2019	2021	2021	\$ 1,555,630	\$ 278,110	\$ (1,277,520)	-82%	Project, Delayed	Resource(s) Delayed
Broward	MOFFETT	704153	87471981709	2019	2019	2021	2021	\$ 1,555,630	\$ 1,768,110	\$ 212,480	14%	Project, Estimate, Change	Detail Engineering Complete
Dade	ULETA	806336	87466009906	2018	2018	2021	2021	\$ 475,440	\$ 458,293	\$ (17,147)	-4%		
Dade	Ukua	806337	87465456804	2018	2018	2021	2021	\$ 329,840	\$ 318,133	\$ (11,707)	-4%		
Dade	ULETA	806334	87465024316	2021	2021	2022	2022	\$ 23,991	\$ 19,440	\$ (4,551)	-19%		
Dade	ULETA	806334	87464254806	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	ULETA	806334	87464054408	2021	2021	2022	2022	\$ 13,329	\$ 10,800	\$ (2,529)	-19%		
Dade	ULETA	806334	87464054203	2021	2021	2022	2022	\$ 69,308	\$ 56,160	\$ (13,148)	-19%		
Dade	LEMON CITY	807731	87461102509	2021	2021	2022	2022	\$ 17,327	\$ 14,040	\$ (3,287)	-19%		
Broward	BEVERLY	700840	8732080015	2019	2019	2021	2021	\$ 764,487	\$ 544,600	\$ (219,887)	-29%	Project, Estimate, Change	Detail Engineering Complete
Broward	BEVERLY	700840	8732072101	2019	2019	2021	2021	\$ 406,280	\$ 406,280	\$ -	0%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	FULFORD	801436	87366837002	2018	2018	2021	2021	\$ 1,384,320	\$ 1,348,526	\$ (35,794)	-3%		
Dade	ULETA	806334	87365604500	2021	2021	2022	2022	\$ 337,368	\$ 337,368	\$ (0)	100%	Project, Acceleration	Program Management
Dade	ULETA	806334	87365774201	2021	2021	2022	2022	\$ 10,663	\$ 8,640	\$ (2,023)	-19%		
Dade	ULETA	806334	87365773701	2021	2021	2022	2022	\$ 13,329	\$ 10,800	\$ (2,529)	-19%		
Dade	ULETA	806334	87365773205	2021	2021	2022	2022	\$ 13,329	\$ 10,800	\$ (2,529)	-19%		
Dade	ULETA	806334	87365632504	2021	2021	2022	2022	\$ 39,986	\$ 32,400	\$ (7,586)	-19%		
Dade	ULETA	806334	87365511901	2021	2021	2022	2022	\$ 13,329	\$ 10,800	\$ (2,529)	-19%		
Dade	ULETA	806334	87365511405	2021	2021	2022	2022	\$ 14,661	\$ 11,880	\$ (2,781)	-19%		
Dade	ULETA	806334	87365510808	2021	2021	2022	2022	\$ 14,661	\$ 11,880	\$ (2,781)	-19%		
Dade	ULETA	806334	87365510301	2021	2021	2022	2022	\$ 61,311	\$ 49,680	\$ (11,631)	-19%		
Dade	ULETA	806334	87365504101	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	ULETA	806334	87365493806	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	ULETA	806334	87365492508	2021	2021	2022	2022	\$ 14,661	\$ 11,880	\$ (2,781)	-19%		
Dade	FULFORD	801435	87365587304	2021	2021	2022	2021	\$ 25,324	\$ 313,120	\$ 287,796	1136%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87365365701	2021	2021	2022	2023	\$ 30,656	\$ 25,000	\$ (5,656)	-18%		
Dade	FULFORD	801435	87365365301	2021	2021	2022	2023	\$ 26,657	\$ 25,000	\$ (1,657)	-6%		
Dade	FULFORD	801435	87365366809	2021	2021	2022	2023	\$ 26,657	\$ 25,000	\$ (1,657)	-6%		
Dade	FULFORD	801435	87365366302	2021	2021	2022	2023	\$ 27,990	\$ 25,000	\$ (2,990)	-11%		
Dade	FULFORD	801435	87365253901	2019	2019	2022	2023	\$ 93,300	\$ 25,000	\$ (68,300)	-73%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87365229101	2021	2021	2022	2023	\$ 10,663	\$ 25,000	\$ 14,337	134%		
Dade	FULFORD	801435	8736525700	2021	2021	2022	2021	\$ 42,651	\$ 369,750	\$ 327,099	767%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87365117901	2021	2021	2022	2023	\$ 9,330	\$ 25,000	\$ 15,670	168%		
Dade	FULFORD	801435	87365117308	2021	2021	2022	2023	\$ 14,661	\$ 25,000	\$ 10,339	71%		
Dade	FULFORD	801435	87365116816	2021	2021	2022	2023	\$ 14,661	\$ 25,000	\$ 10,339	71%		
Dade	FULFORD	801435	87365116808	2021	2021	2022	2023	\$ 21,326	\$ 25,000	\$ 3,674	17%		
Dade	FULFORD	801435	87365116212	2021	2021	2022	2023	\$ 14,661	\$ 25,000	\$ 10,339	71%		
Dade	FULFORD	801435	87365116204	2021	2021	2022	2021	\$ 29,323	\$ 1,146,756	\$ 1,116,434	3807%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87365108503	2021	2021	2022	2023	\$ 7,997	\$ 25,000	\$ 17,003	213%		
Dade	FULFORD	801435	87365108309	2021	2021	2022	2023	\$ 7,997	\$ 25,000	\$ 17,003	213%		
Dade	FULFORD	801435	87365107604	2021	2021	2022	2023	\$ 2,666	\$ 25,000	\$ 22,334	838%		
Dade	FULFORD	801435	87365019004	2021	2021	2022	2021	\$ 3,999	\$ 252,510	\$ 248,511	6215%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87365009009	2021	2021	2022	2023	\$ 30,656	\$ 25,000	\$ (5,656)	-18%		
Dade	ULETA	806334	87364644702	2021	2021	2022	2022	\$ 22,659	\$ 18,360	\$ (4,299)	-19%		
Dade	ULETA	806334	87364533603	2021	2021	2022	2022	\$ 29,323	\$ 23,760	\$ (5,563)	-19%		
Dade	ULETA	806334	87364504603	2021	2021	2022	2022	\$ 69,308	\$ 56,160	\$ (13,148)	-19%		
Dade	ULETA	806334	87364536501	2021	2021	2022	2022	\$ 10,663	\$ 8,640	\$ (2,023)	-19%		
Dade	ULETA	806334	87364536501	2021	2021	2022	2022	\$ 53,314	\$ 43,200	\$ (10,114)	-19%		
Dade	ULETA	806334	87364533901	2021	2021	2022	2022	\$ 9,330	\$ 7,560	\$ (1,770)	-19%		
Dade	ULETA	806334	87364527804	2021	2021	2022	2022	\$ 143,948	\$ 116,640	\$ (27,308)	-19%		
Dade	ULETA	806334	87364526506	2021	2021	2022	2022	\$ 31,989	\$ 25,920	\$ (6,069)	-19%		
Dade	ULETA	806334	87364526107	2021	2021	2022	2022	\$ 54,647	\$ 44,280	\$ (10,367)	-19%		
Dade	ULETA	806334	87364525900	2021	2021	2022	2022	\$ 47,983	\$ 38,880	\$ (9,103)	-19%		
Dade	ULETA	806334	87364523906	2021	2021	2022	2022	\$ 27,990	\$ 22,660	\$ (5,330)	-19%		
Dade	ULETA	806334	87364519500	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	ULETA	806334	87364507803	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	ULETA	806334	87364493501	2021	2021	2022	2022	\$ 25,324	\$ 20,520	\$ (4,804)	-19%		
Dade	FULFORD ⁽⁵⁾	801435	87364447711	2021	2021	2022	2023	\$ 11,996	\$ 25,000	\$ 13,004	108%		
Dade	FULFORD	801435	87364337801	2021	2021	2022	2023	\$ 9,330	\$ 25,000	\$ 15,670	168%		
Dade	FULFORD	801435	87364276402	2021	2021	2022	2023	\$ 19,993	\$ 25,000	\$ 5,007	25%		
Dade	FULFORD	801435	87364266504	2021	2021	2022	2021	\$ 1,333	\$ 208,732	\$ 207,399	15560%	Project, Acceleration	Program Management
Dade	FULFORD	801435	87364259605	2021	2021	2022	2021	\$ 7,997	\$ 1,075,324	\$ 1,067,326	13346%	Project, Acceleration	Program Management
Dade	BOULEVARD	808733	87362888109	2019	2019	2021	2021	\$ 1,785,840	\$ 1,722,082	\$ (63,758)	-4%		
Dade	LEMON CITY	807731	87361613801	2021	2021	2022	2022	\$ 73,307	\$ 59,400	\$ (13,907)	-19%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	LEMON CITY	807731	87361903112	2021	2021	2022	2022	\$ 7,997	\$ 6,480	\$ (1,517)	-19%		
Dade	LEMON CITY	807731	87361903104	2021	2021	2022	2022	\$ 43,984	\$ 35,640	\$ (8,344)	-19%		
Dade	LEMON CITY	807731	87361902507	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	LEMON CITY	807731	87361900300	2021	2021	2022	2022	\$ 30,656	\$ 24,840	\$ (5,816)	-19%		
Dade	LEMON CITY	807731	8736092209	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	LEMON CITY	807731	87360925708	2021	2021	2022	2022	\$ 46,650	\$ 37,800	\$ (8,850)	-19%		
Dade	LEMON CITY	807731	87360925007	2021	2021	2022	2022	\$ 59,978	\$ 48,800	\$ (11,178)	-19%		Program Management
Dade	LEMON CITY	807731	87360923900	2021	2021	2022	2022	\$ 13,329	\$ 10,800	\$ (2,529)	-19%		
Dade	LEMON CITY	807731	87360923705	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	LEMON CITY	807731	87360923209	2021	2021	2022	2022	\$ 65,310	\$ 52,920	\$ (12,390)	-19%		
Dade	LEMON CITY	807731	87360922709	2021	2021	2022	2022	\$ 9,330	\$ 7,560	\$ (1,770)	-19%		
Dade	LEMON CITY	807731	87360919503	2021	2021	2022	2022	\$ 29,323	\$ 23,760	\$ (5,563)	-19%		
Dade	LEMON CITY	807731	87360919309	2021	2021	2022	2022	\$ 43,984	\$ 35,640	\$ (8,344)	-19%		
Dade	LEMON CITY	807731	87360918507	2021	2021	2022	2022	\$ 5,331	\$ 4,320	\$ (1,011)	-19%		
Dade	LEMON CITY	807731	87360918001	2021	2021	2022	2022	\$ 19,993	\$ 16,200	\$ (3,793)	-19%		
Dade	LEMON CITY	807731	87360916903	2021	2021	2022	2022	\$ 5,331	\$ 4,320	\$ (1,011)	-19%		
Dade	LEMON CITY	807731	87360916407	2021	2021	2022	2022	\$ 51,981	\$ 42,120	\$ (9,861)	-19%		
Dade	LEMON CITY	807731	87360916008	2021	2021	2022	2022	\$ 9,330	\$ 7,560	\$ (1,770)	-19%		
Dade	LEMON CITY	807731	87360921101	2021	2021	2022	2022	\$ 2,000	\$ 2,656,750	\$ 2,654,750	132738%	Project Acceleration	Construction Alignment
Dade	LEMON CITY	807734	87359488800	2019	2019	2021	2021	\$ 2,000	\$ 726,455	\$ 724,455	36223%	Project Acceleration	Construction Alignment
Dade	LEMON CITY	807734	87359425519	2019	2019	2021	2021	\$ 4,025,764	\$ 694,187	\$ (3,361,577)	-84%	Project Delayed	Customer Negotiation(s)
Dade	LITTLE RIVER ⁽⁵⁾	806637	87358609713	2019	2019	2021	2021	\$ 1,218,560	\$ 1,184,304	\$ (34,256)	-3%		
Broward	HOLMBERG	806463	87294448211	2019	2019	2021	2021	\$ 303,722	\$ 271,880	\$ (31,842)	-10%		
Broward	HOLMBERG	806463	87293000935	2020	2020	2021	2021	\$ 735,941	\$ 783,160	\$ 47,219	6%		
Dade	COUNTY LINE	804833	87269312000	2018	2018	2021	2021	\$ 1,454,680	\$ 1,438,020	\$ (16,660)	-1%		
Dade	FULFORD	801435	87265969007	2021	2021	2022	2022	\$ 31,989	\$ 25,000	\$ (6,989)	-22%		
Dade	FULFORD ⁽⁶⁾	801435	87265755209	2021	2021	2022	2022	\$ 107,961	\$ 1,360,762	\$ 1,252,800	1160%	Project Acceleration	Program Management
Dade	FULFORD ⁽⁶⁾	801435	87265748016	2021	2021	2022	2022	\$ 17,327	\$ 896,476	\$ 879,148	5074%	Project Acceleration	Program Management
Dade	FULFORD ⁽⁶⁾	801435	87265746501	2021	2021	2022	2022	\$ 18,660	\$ 25,000	\$ 6,340	34%		
Dade	FULFORD	801435	87265666900	2021	2021	2022	2022	\$ 53,314	\$ 2,070,608	\$ 2,017,294	3784%	Project Acceleration	Program Management
Broward	HOLMBERG	706463	87193679008	2020	2020	2021	2023	\$ 1,950,827	\$ -	\$ (1,950,827)	-100%	Project Delayed	Program Management
Broward	HOLMBERG	706463	87193749007	2020	2020	2021	2021	\$ 1,588,698	\$ 1,280,720	\$ (307,978)	-19%	Project Estimate Change	Detail Engineering Complete
Broward	HOLMBERG	706463	87193690901	2020	2020	2021	2021	\$ 1,238,250	\$ 962,360	\$ (275,890)	-22%	Project Estimate Change	Detail Engineering Complete
Broward	PLANTATION	701632	87180251404	2021	2021	2022	2022	\$ 3,999	\$ 2,430	\$ (1,569)	-39%		
Broward	PLANTATION	701632	87180246320	2021	2021	2022	2022	\$ 62,644	\$ 38,070	\$ (24,574)	-39%		
Broward	PLANTATION	701632	87180246303	2021	2021	2022	2022	\$ 18,660	\$ 11,340	\$ (7,320)	-39%		
Broward	PLANTATION	701632	87180246109	2021	2021	2022	2022	\$ 43,984	\$ 26,748	\$ (17,236)	-39%		
Broward	PLANTATION	701632	87180245706	2021	2021	2022	2022	\$ 15,994	\$ 9,720	\$ (6,274)	-39%		
Broward	PLANTATION ⁽⁸⁾	701632	87180238904	2021	2021	2022	2022	\$ 106,628	\$ 64,800	\$ (41,828)	-39%		
Broward	PLANTATION ⁽⁸⁾	701632	87180159729	2021	2021	2022	2022	\$ 37,320	\$ 22,680	\$ (14,640)	-39%		
Broward	PLANTATION	701632	87180059601	2021	2021	2022	2022	\$ 17,327	\$ 10,530	\$ (6,797)	-39%		
Broward	PLAYLAND	701233	8717549804	2020	2020	2021	2021	\$ 428,911	\$ 428,911	\$ 0	100%	Project Acceleration	Program Management
Broward	PLAYLAND	701233	87175139715	2020	2020	2021	2021	\$ 619,231	\$ 622,440	\$ 3,209	1%		
Dade	WESTON VILLAGE	807831	87175139715	2018	2018	2021	2021	\$ 838,880	\$ 808,920	\$ (29,960)	-4%		
Dade	BRANDON	806632	87164865306	2021	2021	2022	2022	\$ 137,284	\$ 111,240	\$ (26,044)	-19%		
Dade	BRANDON	806632	87164862901	2021	2021	2022	2022	\$ 146,614	\$ 118,800	\$ (27,814)	-19%		
Dade	BRANDON	806632	87164864202	2021	2021	2022	2022	\$ 17,327	\$ 14,040	\$ (3,287)	-19%		
Dade	BRANDON	806632	87164865106	2021	2021	2022	2022	\$ 49,316	\$ 39,960	\$ (9,356)	-19%		
Dade	BRANDON	806632	87164454002	2021	2021	2022	2022	\$ 49,316	\$ 39,960	\$ (9,356)	-19%		
Dade	BRANDON	806632	87164453600	2021	2021	2022	2022	\$ 26,657	\$ 21,600	\$ (5,057)	-19%		
Dade	BRANDON	806632	87164428401	2021	2021	2022	2022	\$ 6,664	\$ 5,400	\$ (1,264)	-19%		
Dade	BRANDON	806632	87164358305	2021	2021	2022	2022	\$ 10,663	\$ 8,640	\$ (2,023)	-19%		

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Dade	BRANDON	808632	87164318401	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	BRANDON	808632	87164288403	2021	2021	2022	2022	\$ 7,997	\$ 6,480	\$ (1,517)	-19%		
Dade	BRANDON	808632	87164224813	2021	2021	2022	2022	\$ 10,663	\$ 8,640	\$ (2,023)	-19%		
Dade	BRANDON	808632	87164224503	2021	2021	2022	2022	\$ 34,654	\$ 28,080	\$ (6,574)	-19%		
Dade	BRANDON	808632	87164063303	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	MIAMI SHORES	803439	87162848706	2019	2019	2021	2021	\$ 444,360	\$ 428,504	\$ (15,857)	-4%		
Dade	LAWRENCE	805135	87155202802	2019	2019	2021	2021	\$ 1,229,200	\$ 1,195,300	\$ (33,900)	-4%		
Broward	HOLMBERG	706465	87095384008	2020	2020	2021	2021	\$ 1,834,011	\$ 1,300,940	\$ (533,971)	-29%	Project, Estimate, Change	Detail Engineering Complete
Broward	HOLMBERG	706465	87093369208	2020	2020	2021	2021	\$ 712,578	\$ 628,880	\$ (83,698)	-12%	Project, Estimate, Change	Detail Engineering Complete
Broward	HOLMBERG	706465	87093689308	2020	2020	2021	2021	\$ 700,896	\$ 553,280	\$ (147,616)	-21%	Project, Estimate, Change	Detail Engineering Complete
Broward	HOLMBERG	706465	87093559307	2020	2020	2021	2021	\$ 1,647,106	\$ 1,542,520	\$ (104,586)	-6%		
Broward	HOLMBERG	706465	87093419408	2020	2020	2021	2021	\$ 794,349	\$ 743,960	\$ (50,389)	-6%		
Broward	HOLMBERG	706465	87093159406	2019	2019	2021	2021	\$	\$ 496,720	\$ 496,720	100%	Project, Acceleration	Program Management
Broward	PLANTATION	701632	87080998605	2021	2021	2022	2022	\$ 19,983	\$ 12,150	\$ (7,843)	-39%		
Broward	PLANTATION	701632	87080929607	2021	2021	2022	2022	\$ 53,314	\$ 32,400	\$ (20,914)	-39%		
Broward	PLANTATION	701632	87080859609	2021	2021	2022	2022	\$ 6,664	\$ 4,050	\$ (2,614)	-39%		
Broward	PLANTATION	701632	87080799606	2021	2021	2022	2022	\$ 65,310	\$ 39,690	\$ (25,620)	-39%		
Broward	PLANTATION	701632	87080739701	2021	2021	2022	2022	\$ 83,970	\$ 51,030	\$ (32,940)	-39%		
Broward	PLANTATION	701632	87080669702	2021	2021	2022	2022	\$ 29,323	\$ 17,820	\$ (11,503)	-39%		
Broward	PLANTATION	701632	87080639701	2021	2021	2022	2022	\$ 18,660	\$ 11,340	\$ (7,320)	-39%		
Broward	PLANTATION	701632	87080636303	2021	2021	2022	2022	\$ 21,326	\$ 12,960	\$ (8,366)	-39%		
Broward	PLANTATION	701632	87080409701	2021	2021	2022	2022	\$ 22,659	\$ 13,770	\$ (8,889)	-39%		
Broward	PLANTATION	701632	87080289705	2021	2021	2022	2022	\$ 15,994	\$ 9,720	\$ (6,274)	-39%		
Broward	PLANTATION	701632	87080099400	2021	2021	2022	2022	\$ 46,650	\$ 28,350	\$ (18,300)	-39%		
Broward	PLANTATION	701632	87080039504	2021	2021	2022	2022	\$ 35,987	\$ 21,870	\$ (14,117)	-39%		
Broward	PLANTATION	701632	87080009605	2021	2021	2022	2022	\$ 17,327	\$ 10,530	\$ (6,797)	-39%		
Broward	DRIFTWOOD	702037	87072289806	2019	2019	2021	2021	\$ 354,760	\$ 343,560	\$ (11,200)	-3%		
Dade	GOLDEN GLADES	806034	87065152907	2019	2019	2021	2021	\$ 1,526,590	\$ 1,472,310	\$ (54,280)	-4%		
Dade	BRANDON	808632	87064893011	2021	2021	2022	2022	\$ 105,296	\$ 85,320	\$ (19,976)	-19%		
Dade	BRANDON	808632	87064566603	2021	2021	2022	2022	\$ 161,275	\$ 130,680	\$ (30,595)	-19%		
Dade	BRANDON	808632	87064873015	2021	2021	2022	2022	\$ 23,991	\$ 19,440	\$ (4,551)	-19%		
Dade	BRANDON	808632	87064843001	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	BRANDON	808632	87064763007	2021	2021	2022	2022	\$ 21,326	\$ 17,280	\$ (4,046)	-19%		
Dade	BRANDON	808632	87064721312	2021	2021	2022	2022	\$ 6,664	\$ 5,400	\$ (1,264)	-19%		
Dade	BRANDON	808632	87063772509	2021	2021	2022	2022	\$ 10,663	\$ 8,640	\$ (2,023)	-19%		
Dade	BRANDON	808632	87063747504	2021	2021	2022	2022	\$ 13,329	\$ 10,800	\$ (2,529)	-19%		
Dade	BRANDON	808632	87063746800	2021	2021	2022	2022	\$ 75,973	\$ 61,560	\$ (14,413)	-19%		
Dade	BRANDON	808632	87063746109	2021	2021	2022	2022	\$ 13,329	\$ 10,800	\$ (2,529)	-19%		
Dade	BRANDON	808632	87063745501	2021	2021	2022	2022	\$ 83,970	\$ 68,040	\$ (15,930)	-19%		
Dade	BRANDON	808632	87063725900	2021	2021	2022	2022	\$ 94,633	\$ 76,680	\$ (17,953)	-19%		
Dade	BRANDON	808632	87063708801	2021	2021	2022	2022	\$ 27,990	\$ 22,680	\$ (5,310)	-19%		
Dade	BRANDON	808632	87063647704	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	BRANDON	808632	87063593016	2021	2021	2022	2022	\$ 94,633	\$ 76,680	\$ (17,953)	-19%		
Dade	BRANDON	808632	870635930311	2021	2021	2022	2022	\$ 7,997	\$ 6,480	\$ (1,517)	-19%		
Dade	BRANDON	808632	870635930307	2021	2021	2022	2022	\$ 231,917	\$ 187,920	\$ (43,997)	-19%		
Dade	OPA LOCKA	801231	87063467901	2021	2021	2022	2022	\$	\$ 23,760	\$ 23,760	100%		
Dade	MIAMI SHORES	87061825508	87061825508	2019	2019	2021	2021	\$ 486,440	\$ 477,263	\$ (9,177)	-4%		
Broward	HOLMBERG	706465	86993849403	2020	2020	2021	2021	\$	\$ 1,146,600	\$ 1,146,600	100%	Project, Delayed	Resource(s) Delayed
Broward	HOLMBERG	706465	86993805509	2020	2020	2021	2021	\$ 128,498	\$ 128,498	\$ -	0%		
Broward	PLANTATION	701632	86981870203	2021	2021	2022	2022	\$ 14,661	\$ 8,910	\$ (5,751)	-39%		
Broward	PLANTATION	701632	86981851004	2021	2021	2022	2022	\$ 5,331	\$ 3,240	\$ (2,091)	-39%		
Broward	PLANTATION	701632	86981841611	2021	2021	2022	2022	\$ 10,663	\$ 6,480	\$ (4,183)	-39%		
Broward	MOTOROLA	704032	86981267302	2019	2019	2021	2021	\$ 1,861,160	\$ 1,852,760	\$ (8,400)	0%		

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Broward	PLANTATION	701632	86900509600	2021	2021	2022	2022	\$ 59,978	\$ 36,450	\$ (23,528)	-39%		
Broward	PLANTATION	701632	8690088702	2021	2021	2022	2022	\$ 13,329	\$ 8,100	\$ (5,229)	-39%		
Broward	PLANTATION	701632	8690087901	2021	2021	2022	2022	\$ 13,329	\$ 8,100	\$ (5,229)	-39%		
Broward	PLANTATION	701632	8690087501	2021	2021	2022	2022	\$ 11,996	\$ 7,290	\$ (4,706)	-39%		
Broward	PLANTATION	701632	8690079304	2021	2021	2022	2022	\$ 11,996	\$ 7,290	\$ (4,706)	-39%		
Broward	PLANTATION	701632	86900719609	2021	2021	2022	2022	\$ 69,308	\$ 42,120	\$ (27,188)	-39%		
Broward	PLANTATION	701632	86900559709	2021	2021	2022	2022	\$ 45,317	\$ 27,540	\$ (17,777)	-39%		
Broward	PLANTATION	701632	86900519715	2021	2021	2022	2022	\$ 111,960	\$ 68,040	\$ (43,920)	-39%		
Dade	GARDEN	804139	86966693903	2019	2019	2021	2021	\$ 213,920	\$ 257,974	\$ 44,054	21%		
Dade	LAWRENCE	805137	86955790702	2019	2019	2021	2021	\$ 1,637,440	\$ 1,553,879	\$ (83,561)	-5%		
Dade	LAWRENCE	805137	86955790401	2019	2019	2021	2021	\$ 25,000	\$ 25,000	\$ 0	100%		
Dade	GRAPELAND	802936	86954652209	2019	2019	2021	2021	\$ 656,600	\$ 633,150	\$ (23,450)	-4%		
Dade	COCNUT GROVE	800436	86950259502	2018	2018	2021	2021	\$ 2,000	\$ 396,956	\$ 394,956	19748%	Project Acceleration	Construction Alignment
Dade	COCNUT GROVE	800436	86950078206	2018	2018	2021	2021	\$ 1,230,880	\$ 388,602	\$ (842,278)	-70%	Project Estimate Change	Scope Change
Dade	COCONUT CREEK	808437	86867466214	2019	2019	2021	2021	\$ 1,305,360	\$ 1,258,740	\$ (46,620)	-4%		
Dade	AIRPORT	802631	86757697605	2019	2019	2021	2021	\$ 22,249	\$ 10,070	\$ (12,179)	-55%		
Dade	AIRPORT	802631	86757687803	2019	2019	2021	2021	\$ 33,373	\$ 12,100	\$ (21,273)	-64%		
Dade	AIRPORT	802635	86757485706	2019	2019	2021	2021	\$ 277,200	\$ 300,000	\$ 22,800	8%		
Dade	AIRPORT	802635	86757478009	2019	2019	2021	2021	\$ 111,244	\$ 233,791	\$ 122,547	110%		
Dade	SNAPPER CREEK	808833	86748133606	2021	2021	2022	2022	\$ 41,319	\$ 33,480	\$ (7,839)	-19%		
Dade	SNAPPER CREEK	808833	86748092403	2021	2021	2022	2022	\$ 97,298	\$ 78,840	\$ (18,458)	-19%		
Dade	SNAPPER CREEK	808833	8674804516	2021	2021	2022	2022	\$ 10,663	\$ 8,640	\$ (2,023)	-19%		
Dade	SNAPPER CREEK	808833	86747108705	2021	2021	2022	2022	\$ 61,311	\$ 49,680	\$ (11,631)	-19%		
Dade	AIRPORT	802631	86657831102	2020	2020	2021	2021	\$ 2,000	\$ 139,441	\$ 137,441	6872%	Project Acceleration	Construction Alignment
Dade	AIRPORT	802631	86657776109	2020	2020	2021	2021	\$ 400,680	\$ 294,374	\$ (106,306)	-27%	Project Estimate Change	Scope Change
Dade	SNAPPER CREEK	808833	86648684518	2021	2021	2022	2022	\$ 17,327	\$ 14,040	\$ (3,287)	-19%		
Dade	SNAPPER CREEK	808833	86648694500	2021	2021	2022	2022	\$ 15,994	\$ 12,960	\$ (3,034)	-19%		
Dade	SNAPPER CREEK	808833	86648914405	2021	2021	2022	2022	\$ 18,660	\$ 15,120	\$ (3,540)	-19%		
Dade	SNAPPER CREEK	808833	86648904400	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	SNAPPER CREEK	808833	86648704404	2021	2021	2022	2022	\$ 37,330	\$ 30,240	\$ (7,090)	-19%		
Dade	SNAPPER CREEK	808833	86648700316	2021	2021	2022	2022	\$ 87,968	\$ 71,280	\$ (16,688)	-19%		
Dade	SNAPPER CREEK	808833	86648693905	2021	2021	2022	2022	\$ 106,628	\$ 10,000	\$ (96,628)	-91%	Project Acceleration	Program Management
Dade	SNAPPER CREEK	808833	86648693301	2021	2021	2022	2022	\$ 5,331	\$ 4,320	\$ (1,011)	-19%		
Dade	SNAPPER CREEK	808833	86648693107	2021	2021	2022	2022	\$ 5,331	\$ 4,320	\$ (1,011)	-19%		
Dade	SNAPPER CREEK	808833	86648692909	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	SNAPPER CREEK	808833	86648692003	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	SNAPPER CREEK	808833	86648685104	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	SNAPPER CREEK	808833	86648684302	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	SNAPPER CREEK	808833	86648651302	2019	2019	2022	2022	\$ 26,657	\$ 5,000	\$ (21,657)	-81%		
Dade	SNAPPER CREEK	808833	86648281216	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	SNAPPER CREEK	808833	86648281208	2021	2021	2022	2022	\$ 54,647	\$ 44,280	\$ (10,367)	-19%		
Dade	SNAPPER CREEK	808833	86648231306	2019	2019	2022	2022	\$ 93,300	\$ 10,000	\$ (83,300)	-89%	Project Acceleration	Program Management
Dade	SNAPPER CREEK	808833	86648171101	2018	2018	2022	2022	\$ 29,323	\$ 23,760	\$ (5,563)	-19%		
Dade	SNAPPER CREEK	808833	86647917109	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	SNAPPER CREEK	808833	86647867101	2021	2021	2022	2022	\$ 19,993	\$ 16,200	\$ (3,793)	-19%		
Dade	SNAPPER CREEK	808833	86647847003	2021	2021	2022	2022	\$ 26,657	\$ 21,600	\$ (5,057)	-19%		
Dade	SNAPPER CREEK	808833	86647807001	2021	2021	2022	2022	\$ 5,331	\$ 4,320	\$ (1,011)	-19%		
Dade	SNAPPER CREEK	808833	86647718996	2021	2021	2022	2022	\$ 6,664	\$ 5,400	\$ (1,264)	-19%		
Dade	SNAPPER CREEK	808833	86647718912	2021	2021	2022	2022	\$ 85,303	\$ 69,120	\$ (16,183)	-19%		
Dade	SNAPPER CREEK	808833	86647718718	2021	2021	2022	2022	\$ 25,324	\$ 20,520	\$ (4,804)	-19%		
Dade	SNAPPER CREEK	808833	86647718301	2021	2021	2022	2022	\$ 9,330	\$ 7,560	\$ (1,770)	-19%		
Dade	SNAPPER CREEK	808833	86647677001	2021	2021	2022	2022	\$ 5,331	\$ 4,320	\$ (1,011)	-19%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Dade	SNAPPER CREEK	808533	86647027003	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	SUNLAND	806535	86647400304	2021	2021	2022	2022	\$ 75,973	\$ 61,560	\$ (14,413)	-19%		
Dade	SUNLAND	806535	86647471003	2021	2021	2022	2022	\$ 10,663	\$ 8,640	\$ (2,023)	-19%		
Dade	SUNLAND	806535	86647463604	2021	2021	2022	2022	\$ 2,666	\$ 2,160	\$ (506)	-19%		
Dade	SUNLAND	806535	86647462501	2019	2019	2021	2021	\$ 1,248,240	\$ 1,188,526	\$ (59,714)	-5%		
Dade	SUNLAND	806535	86647453307	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	SNAPPER CREEK	808533	86647416916	2021	2021	2022	2022	\$ 5,331	\$ 4,320	\$ (1,011)	-19%		
Dade	SNAPPER CREEK	808533	86647366919	2021	2021	2022	2022	\$ 10,663	\$ 8,640	\$ (2,023)	-19%		
Dade	SNAPPER CREEK	808533	86647366901	2021	2021	2022	2022	\$ 10,663	\$ 8,640	\$ (2,023)	-19%		
Dade	SNAPPER CREEK	808533	86647316911	2021	2021	2022	2022	\$ 11,996	\$ 9,720	\$ (2,276)	-19%		
Dade	SNAPPER CREEK	808533	86647316903	2021	2021	2022	2022	\$ 22,659	\$ 18,360	\$ (4,299)	-19%		
Dade	SNAPPER CREEK	808533	86647276910	2021	2021	2022	2022	\$ 14,661	\$ 11,880	\$ (2,781)	-19%		
Dade	SNAPPER CREEK	808533	86647276901	2021	2021	2022	2022	\$ 3,999	\$ 3,240	\$ (759)	-19%		
Dade	SNAPPER CREEK	808533	86647187003	2021	2021	2022	2022	\$ 15,994	\$ 12,960	\$ (3,034)	-19%		
Dade	SNAPPER CREEK	808533	86647116807	2021	2021	2022	2022	\$ 10,663	\$ 8,640	\$ (2,023)	-19%		
Dade	SNAPPER CREEK	808533	86647006807	2021	2021	2022	2022	\$ 25,324	\$ 20,520	\$ (4,804)	-19%		
Dade	SUNLAND	806535	86646479507	2021	2021	2022	2022	\$ 115,958	\$ 93,960	\$ (21,998)	-19%		
Dade	SUNLAND	806535	86646204800	2021	2021	2022	2022	\$ 25,324	\$ 20,520	\$ (4,804)	-19%		
Dade	SUNLAND	806535	86646144807	2019	2019	2021	2021	\$ 1,466,640	\$ 507,090	\$ (959,550)	-65%	Project Estimate Change	Scope Change
Dade	SUNLAND	806535	86646084804	2021	2021	2022	2022	\$ 107,961	\$ 87,480	\$ (20,481)	-19%		
Dade	SUNLAND	806535	86646004801	2021	2021	2022	2022	\$ 13,329	\$ 10,800	\$ (2,529)	-19%		
Dade	DADE	805433	86558723804	2019	2019	2021	2021	\$ 2,000	\$ 95,120	\$ 93,120	4656%	Project Acceleration	Construction Alignment
Dade	DADE	805433	86558685102	2019	2019	2021	2021	\$ 866,920	\$ 117,408	\$ (749,512)	-86%	Project Estimate Change	Scope Change
Dade	DADE	805433	86558664505	2019	2019	2021	2021	\$ 2,000	\$ 106,709	\$ 104,709	5333%	Project Acceleration	Construction Alignment
Dade	DADE	805433	86558621704	2020	2020	2021	2021	\$ 100,120	\$ 182,930	\$ 82,811	83%	Project Estimate Change	Detail Engineering Complete
Dade	DADE	805433	86558621101	2020	2020	2021	2021	\$ 33,373	\$ 60,377	\$ 27,004	83%		
Dade	SUNLAND	806533	86547873804	2019	2019	2021	2021	\$ 1,156,960	\$ 965,458	\$ (191,502)	-17%	Project Estimate Change	Scope Change
Dade	SUNLAND	806535	86546964525	2021	2021	2022	2022	\$ 22,659	\$ 18,360	\$ (4,299)	-19%		
Dade	CUTLER	802037	86546853502	2018	2018	2021	2021	\$ 932,960	\$ 888,538	\$ (44,422)	-5%		
Dade	SUNLAND	806535	86546814809	2021	2021	2022	2022	\$ 25,324	\$ 20,520	\$ (4,804)	-19%		
Dade	SUNLAND	806535	86546844932	2021	2021	2022	2022	\$ 54,647	\$ 44,280	\$ (10,367)	-19%		
Dade	SUNLAND	806535	86546774900	2021	2021	2022	2022	\$ 29,323	\$ 23,760	\$ (5,563)	-19%		
Dade	SUNLAND	806535	86546684809	2021	2021	2022	2022	\$ 29,323	\$ 23,760	\$ (5,563)	-19%		
Dade	SUNLAND	806535	86546464803	2021	2021	2022	2022	\$ 86,636	\$ 70,200	\$ (16,436)	-19%		
Dade	SUNLAND	806535	86546364706	2021	2021	2022	2022	\$ 25,324	\$ 20,520	\$ (4,804)	-19%		
Dade	SUNLAND	806535	86546234703	2021	2021	2022	2022	\$ 133,286	\$ 108,000	\$ (25,286)	-19%		
Broward	STONEBRIDGE	704763	86474404706	2019	2019	2021	2021	\$ 128,498	\$ 93,800	\$ (34,698)	-27%		
Broward	STONEBRIDGE	704761	86473779005	2021	2021	2022	2022	\$ 43,984	\$ 26,730	\$ (17,254)	-39%		
Broward	STONEBRIDGE	704761	86473779009	2021	2021	2022	2022	\$ 15,994	\$ 9,720	\$ (6,274)	-39%		
Broward	STONEBRIDGE ⁽⁵⁾	704761	86473767414	2021	2021	2022	2022	\$ 3,999	\$ 2,430	\$ (1,569)	-39%		
Broward	STONEBRIDGE	704761	86473766809	2021	2021	2022	2022	\$ 3,999	\$ 2,430	\$ (1,569)	-39%		
Broward	STONEBRIDGE	704761	86473764008	2021	2021	2022	2022	\$ 3,999	\$ 2,430	\$ (1,569)	-39%		
Broward	STONEBRIDGE	704761	86473426803	2019	2019	2021	2021	\$ 93,453	\$ 46,200	\$ (47,253)	-51%		
Broward	STONEBRIDGE	704761	86473368807	2021	2021	2022	2022	\$ 6,664	\$ 4,050	\$ (2,614)	-39%		
Broward	STONEBRIDGE ⁽⁶⁾	704761	86473346818	2021	2021	2022	2022	\$ 6,664	\$ 4,050	\$ (2,614)	-39%		
Broward	STONEBRIDGE	704761	86473266806	2019	2019	2021	2021	\$ 151,861	\$ 10,000	\$ (141,861)	-93%	Project Acceleration	Program Management
Broward	STONEBRIDGE	704761	86473186811	2021	2021	2022	2022	\$ 5,331	\$ 3,240	\$ (2,091)	-39%		
Broward	STONEBRIDGE	704761	86473136905	2020	2020	2021	2021	\$ 73,920	\$ 73,920	\$ 0	100%	Project Acceleration	Program Management
Broward	STONEBRIDGE	704761	86473076705	2019	2019	2021	2021	\$ 245,314	\$ 172,760	\$ (72,554)	-30%	Project Estimate Change	Detail Engineering Complete
Broward	STONEBRIDGE	704761	86471818003	2021	2021	2022	2022	\$ 10,663	\$ 6,480	\$ (4,183)	-39%		
Dade	SUNLAND	806535	86476884800	2021	2021	2022	2022	\$ 98,631	\$ 79,920	\$ (18,711)	-19%		
Dade	SUNLAND	806535	8647683803	2021	2021	2022	2022	\$ 45,317	\$ 36,720	\$ (8,597)	-19%		
Dade	SUNLAND	806534	86445103213	2018	2018	2021	2021	\$ 942,480	\$ 909,090	\$ (33,390)	-4%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Broward	STONEBRIDGE	704761	86374694706	2021	2021	2022	2022	\$ 5,331	\$ 3,240	\$ (2,091)	-39%		
Broward	STONEBRIDGE	704761	86374624706	2021	2021	2022	2022	\$ 21,326	\$ 12,960	\$ (8,366)	-39%		
Broward	STONEBRIDGE	704761	8637454704	2021	2021	2022	2022	\$ 6,664	\$ 4,050	\$ (2,614)	-39%		
Broward	STONEBRIDGE	704761	86374451901	2019	2019	2021	2021	\$ 607,443	\$ 342,720	\$ (264,723)	-44%	Project, Estimate, Change	Detail Engineering Complete
Broward	STONEBRIDGE	704761	86374451307	2019	2019	2021	2021	\$ 89,880	\$ 89,880	\$ -	0%		
Broward	STONEBRIDGE	704761	86374314709	2021	2021	2022	2022	\$ 3,999	\$ 2,430	\$ (1,569)	-39%		
Broward	STONEBRIDGE	704761	86374264701	2021	2020	2021	2021		\$ 61,880	\$ 61,880	100%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	86374044701	2021	2020	2021	2021		\$ 61,880	\$ 61,880	100%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	86374004700	2021	2020	2021	2021		\$ 61,880	\$ 61,880	100%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	8637396601	2021	2021	2022	2022	\$ 118,624	\$ 72,090	\$ (46,534)	-39%		
Broward	STONEBRIDGE	704761	86373866708	2021	2020	2021	2021		\$ 71,680	\$ 71,680	100%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	86373766704	2019	2019	2021	2021	\$ 93,453	\$ 77,560	\$ (15,893)	-17%		
Broward	STONEBRIDGE	704761	86373736707	2021	2020	2021	2021		\$ 71,680	\$ 71,680	100%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	86373666703	2020	2020	2021	2021		\$ 71,680	\$ 71,680	100%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	8637356705	2020	2020	2021	2021		\$ 71,680	\$ 71,680	100%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	86373536708	2020	2020	2021	2021		\$ 71,680	\$ 71,680	100%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	86373475211	2021	2021	2022	2022	\$ 15,994	\$ 9,720	\$ (6,274)	-39%		
Broward	STONEBRIDGE	704761	86373475202	2021	2021	2022	2022	\$ 2,666	\$ 1,620	\$ (1,046)	-39%		
Broward	STONEBRIDGE	704761	86373469300	2021	2021	2022	2022	\$ 274,568	\$ 166,860	\$ (107,708)	-39%	Project, Estimate, Change	Detail Engineering Complete
Broward	STONEBRIDGE	704761	86373464600	2021	2021	2022	2022	\$ 151,945	\$ 92,340	\$ (59,605)	-39%	Project, Estimate, Change	Detail Engineering Complete
Broward	STONEBRIDGE	704761	86373459304	2021	2021	2022	2022	\$ 38,653	\$ 23,490	\$ (15,163)	-39%		
Broward	STONEBRIDGE	704761	86373406618	2021	2021	2022	2022	\$ 11,996	\$ 7,390	\$ (4,706)	-39%		
Broward	STONEBRIDGE	704761	8637346607	2019	2019	2021	2021	\$ 163,542	\$ 117,320	\$ (46,222)	-28%		
Broward	STONEBRIDGE	704761	8637327609	2020	2020	2021	2021		\$ 67,200	\$ 67,200	100%	Project, Acceleration	Program Management
Broward	STONEBRIDGE	704761	86373136700	2021	2021	2022	2022	\$ 19,993	\$ 12,150	\$ (7,843)	-39%		
Broward	STONEBRIDGE	704761	86373076715	2021	2021	2022	2022	\$ 5,331	\$ 3,240	\$ (2,091)	-39%		
Broward	FLAMINGO	707263	86368256801	2019	2019	2021	2021	\$ 152,320	\$ 152,320	\$ -	0%		
Date	KENDALL	804332	8634779119	2019	2019	2021	2021	\$ 2,000	\$ 25,928	\$ 23,928	1196%		
Date	KENDALL	804332	86347627106	2019	2019	2021	2021	\$ 2,000	\$ 682,768	\$ 680,768	34038%	Project, Acceleration	Construction Alignment
Broward	STONEBRIDGE	704761	86274913400	2021	2021	2022	2022	\$ 18,660	\$ 11,340	\$ (7,320)	-39%	Project, Estimate, Change	Scope Change
Broward	STONEBRIDGE	704761	86274912004	2021	2021	2022	2022	\$ 58,646	\$ 35,640	\$ (23,006)	-39%		
Broward	STONEBRIDGE	704761	86274910800	2021	2021	2022	2022	\$ 3,999	\$ 2,430	\$ (1,569)	-39%		
Broward	STONEBRIDGE	704761	86274904401	2021	2021	2022	2022	\$ 3,999	\$ 2,430	\$ (1,569)	-39%		
Broward	STONEBRIDGE	704761	86273927601	2021	2021	2022	2022	\$ 5,331	\$ 3,240	\$ (2,091)	-39%		
Broward	STONEBRIDGE	704761	86273925901	2021	2021	2022	2022	\$ 6,664	\$ 4,050	\$ (2,614)	-39%		
Broward	STONEBRIDGE	704761	86273919303	2021	2021	2022	2022	\$ 3,999	\$ 2,430	\$ (1,569)	-39%		
Broward	STONEBRIDGE	704761	86273819307	2021	2021	2022	2022	\$ 53,314	\$ 32,400	\$ (20,914)	-39%		
West	RATTLESNAKE	501762	77178131107	2019	2019	2021	2021	\$ 255,018	\$ 224,415	\$ (30,603)	-12%		
West	SOLANA	501311	76555167605	2019	2019	2021	2021	\$ 368,738	\$ 324,311	\$ (44,427)	-12%		
West	ALLIGATOR	503562	76481993294	2019	2019	2021	2021	\$ 469,998	\$ 439,998	\$ (30,000)	-12%	Project, Estimate, Change	Detail Engineering Complete
West	SOLANA	503138	76386224304	2019	2019	2021	2021	\$ 678,545	\$ 597,120	\$ (81,425)	-12%	Project, Estimate, Change	Detail Engineering Complete
West	NAPLES	501238	76383073208	2019	2019	2021	2021	\$ 784,503	\$ 672,980	\$ (111,523)	-12%	Project, Estimate, Change	Detail Engineering Complete
West	NAPLES	501238	76283733404	2019	2019	2021	2021	\$ 904,280	\$ 795,766	\$ (108,514)	-12%	Project, Estimate, Change	Detail Engineering Complete
West	NAPLES	501238	76283684403	2019	2019	2021	2021	\$ 646,618	\$ 595,723	\$ (50,895)	-8%		
West	NAPLES	501239	76280892501	2019	2019	2021	2021	\$ 360,395	\$ 295,623	\$ (64,772)	-18%	Project, Estimate, Change	Detail Engineering Complete
West	NAPLES	501239	76280838906	2019	2019	2021	2021	\$ 339,403	\$ 302,034	\$ (37,369)	-11%		
NORTH	FELLSMERE	411562	6920670308	2021	2021	2023	2023	\$ 8,293	\$ 5,600	\$ (2,693)	-32%		
East	SKYPASS	409435	68126406904	2019	2019	2021	2021	\$ 403,965	\$ 429,120	\$ 25,155	6%		
East	SKYPASS	409435	6812634200	2019	2019	2021	2021	\$ 420,415	\$ 426,000	\$ 5,585	1%		
East	BELVEDERE	402536	68121833901	2019	2019	2021	2021	\$ 455,195	\$ 421,400	\$ (33,795)	-7%		
East	BELVEDERE	402536	68121160818	2019	2019	2021	2021	\$ 2,000	\$ 301,629	\$ 299,629	14981%	Project, Acceleration	Construction Alignment
East	BELVEDERE	402536	68121110802	2019	2019	2021	2021	\$ 1,729,208	\$ 348,033	\$ (1,381,174)	-80%	Project, Estimate, Change	Scope Change

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
East	BELVEDERE	402536	68121050800	2019	2019	2021	2021	\$ 2,000	\$ 278,427	\$ 276,427	13821%	Project, Acceleration	Construction Alignment
East	BELVEDERE	402536	68121000802	2019	2019	2021	2021	\$ 2,000	\$ 301,029	\$ 299,029	14081%	Project, Acceleration	Construction Alignment
East	BELVEDERE	402534	68120066006	2019	2019	2021	2021	\$ 352,500	\$ 365,880	\$ 13,380	4%		
East	BELVEDERE	402534	68120066304	2019	2019	2021	2021	\$ 329,235	\$ 408,960	\$ 79,725	24%	Project, Estimate, Change	Detail Engineering Complete
East	NORTON	404531	68119632902	2019	2019	2021	2021	\$ 471,175	\$ 509,280	\$ 38,105	8%		
East	HILLCREST	400435	68119171702	2019	2019	2021	2021	\$ 462,689	\$ 528,240	\$ 65,551	14%	Project, Estimate, Change	Detail Engineering Complete
East	LANTANA	402838	68111218601	2019	2019	2021	2021	\$ 1,134,815	\$ 1,160,640	\$ 25,825	2%		
East	LANTANA	402838	68111218406	2019	2019	2021	2021	\$ 1,019,665	\$ 1,041,360	\$ 21,695	2%		
East	LINTON	401932	68105470450	2018	2018	2021	2021	\$ 721,685	\$ 737,040	\$ 15,355	2%		
East	LINTON	401937	68105065405	2019	2019	2021	2021	\$ 784,266	\$ 798,720	\$ 14,455	2%		
East	GERMANTOWN	404839	68104420301	2019	2019	2021	2021	\$ 905,220	\$ 912,480	\$ 7,260	1%		
East	JUNO BEACH	402637	68032323401	2019	2019	2021	2021	\$ 520,443	\$ 357,120	\$ (163,323)	-31%	Project, Estimate, Change	Detail Engineering Complete
East	NORTHWOOD	400338	68025684210	2019	2019	2021	2021	\$	\$ 25,000	\$ 25,000	100%		
East	NORTHWOOD	400338	68025684201	2019	2019	2021	2021	\$ 599,015	\$ 630,660	\$ 31,665	5%		
East	BELVEDERE	402536	68021960802	2019	2019	2021	2021	\$ 2,000	\$ 440,842	\$ 438,842	21942%	Project, Acceleration	Construction Alignment
East	GOLF	404133	6800766701	2019	2019	2021	2024	\$ 499,140	\$	\$ (499,140)	-100%	Project, Delayed	Customer Negotiation(s)
East	LINTON	401938	68005249607	2019	2019	2021	2021	\$ 834,744	\$ 848,640	\$ 13,897	2%		
East	LINTON	401934	68004912906	2019	2019	2021	2021	\$ 457,545	\$ 609,360	\$ 151,815	33%	Project, Estimate, Change	Detail Engineering Complete
East	GERMANTOWN	404838	68003365601	2019	2019	2021	2021	\$ 358,845	\$ 446,880	\$ 88,035	25%	Project, Estimate, Change	Detail Engineering Complete
East	JUNO BEACH	402633	67932562201	2019	2019	2021	2020	\$ 442,740	\$ 10,000	\$ (432,740)	-98%	Project, Acceleration	Program Management
East	MONET	403736	67931241908	2019	2019	2021	2021	\$ 2,000	\$ 154,280	\$ 152,280	7614%	Project, Acceleration	Construction Alignment
East	MONET	403736	67931151909	2019	2019	2021	2021	\$ 2,000	\$ 378,687	\$ 376,687	18834%	Project, Acceleration	Construction Alignment
East	MONET	403736	67931111907	2019	2019	2021	2021	\$ 1,783,608	\$ 238,433	\$ (1,545,175)	-87%	Project, Estimate, Change	Scope Change
East	MONET	403736	67931051904	2019	2019	2021	2021	\$ 2,000	\$ 112,204	\$ 110,204	5510%	Project, Acceleration	Construction Alignment
East	WESTWARD	404038	67923531200	2019	2019	2021	2021	\$ 382,815	\$ 365,960	\$ (16,855)	-4%		
East	WESTWARD	404038	67923529909	2019	2019	2021	2021	\$ 487,155	\$ 425,168	\$ (61,986)	-13%	Project, Estimate, Change	Scope Change
East	PURDY LANE	404437	67917838200	2019	2019	2021	2021	\$ 1,904,339	\$ 2,266,040	\$ 361,701	19%	Project, Estimate, Change	Detail Engineering Complete
East	HILLS	407333	67841828906	2019	2019	2021	2021	\$ 2,000	\$ 230,628	\$ 228,628	11431%	Project, Acceleration	Construction Alignment
East	HILLS	407333	67841778609	2019	2019	2021	2021	\$ 2,000	\$ 194,213	\$ 192,213	9811%	Project, Acceleration	Construction Alignment
East	HILLS	407333	67841678804	2019	2019	2021	2021	\$ 2,000	\$ 242,766	\$ 240,766	12030%	Project, Acceleration	Construction Alignment
East	HILLS	407333	67841628907	2019	2019	2021	2021	\$ 2,000	\$ 291,319	\$ 289,319	14466%	Project, Acceleration	Construction Alignment
East	HILLS	407333	67841488601	2019	2019	2021	2021	\$ 1,010,500	\$ 716,160	\$ (294,340)	-29%	Project, Estimate, Change	Scope Change
East	MONET	403736	67831991909	2019	2019	2021	2021	\$ 2,000	\$ 378,687	\$ 376,687	18834%	Project, Acceleration	Construction Alignment
East	MONET	403736	67831865009	2019	2019	2021	2021	\$ 2,000	\$ 336,611	\$ 334,611	16731%	Project, Acceleration	Construction Alignment
East	MONET	403736	67831863604	2019	2019	2021	2021	\$ 2,000	\$ 252,458	\$ 250,458	12523%	Project, Acceleration	Construction Alignment
East	GREENACRES	401031	67817975403	2019	2019	2021	2021	\$ 2,966,791	\$ 84,389	\$ (2,882,402)	-97%	Project, Estimate, Change	Program Management
East	GREENACRES	401031	6781775404	2020	2020	2021	2021	\$	\$ 3,198,856	\$ 902,065	39%	Project, Estimate, Change	Detail Engineering Complete
East	PURDY LANE	404433	67817758411	2020	2020	2021	2021	\$ 65,356	\$ 98,453	\$ 33,097	51%		
East	GREENACRES	401031	6781780404	2020	2020	2021	2021	\$ 186,731	\$ 281,295	\$ 94,564	51%	Project, Estimate, Change	Detail Engineering Complete
East	GREENACRES	401031	67817200401	2020	2020	2021	2023	\$ 1,633,896	\$	\$ (1,633,896)	-100%	Project, Delayed	Program Management
East	HILLS	407333	67740929741	2019	2019	2021	2021	\$ 329,000	\$ 10,000	\$ (319,000)	-97%	Project, Acceleration	Program Management
East	ROEBUCK	406337	6772554201	2020	2020	2021	2021	\$ 226,540	\$ 244,320	\$ 17,780	8%		
East	WESTWARD	404035	67722476004	2019	2019	2021	2021	\$ 1,198,285	\$ 329,071	\$ (869,194)	-73%	Project, Estimate, Change	Scope Change
East	WESTWARD	404035	67722475904	2019	2019	2021	2021	\$ 2,000	\$ 329,071	\$ 327,071	16354%	Project, Acceleration	Construction Alignment
East	WESTWARD	404035	67722474907	2019	2019	2021	2021	\$ 2,000	\$ 307,133	\$ 305,133	15257%	Project, Acceleration	Construction Alignment
East	WESTWARD	404035	67722474401	2019	2019	2021	2021	\$ 2,000	\$ 286,164	\$ 284,164	14700%	Project, Acceleration	Construction Alignment
East	PURDY LANE	404434	67718341507	2019	2019	2021	2024	\$ 232,650	\$	\$ (232,650)	-100%	Project, Delayed	Customer Negotiation(s)
East	PURDY LANE	404434	67718261503	2019	2019	2021	2021	\$	\$ 340,978	\$ 340,978	100%	Project, Acceleration	Program Management
East	PURDY LANE	404434	67718161606	2019	2019	2021	2021	\$	\$ 278,982	\$ 278,982	100%	Project, Acceleration	Program Management
East	PURDY LANE	404434	67718091608	2019	2019	2021	2021	\$ 211,500	\$ 433,972	\$ 222,472	105%	Project, Estimate, Change	Detail Engineering Complete
East	GREENACRES	401031	67716939901	2020	2020	2021	2021	\$	\$ 281,295	\$ 281,295	100%	Project, Acceleration	Program Management
East	GREENACRES	401031	67716939308	2020	2020	2021	2021	\$ 205,404	\$ 309,426	\$ 104,022	51%	Project, Estimate, Change	Detail Engineering Complete

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
East	GREENACRES	401031	67716038008	2020	2020	2021	2021	\$ 309,425	\$ 309,425	\$	100%	Project, Acceleration	Program Management
East	GREENACRES	401031	67716038204	2020	2020	2021	2021	\$ 205,404	\$ 205,404	\$	51%	Project, Estimate, Change	Detail Engineering Complete
North	OLYMPIA	401762	67749324401	2019	2019	2021	2021	\$ 485,040	\$ 511,680	\$ 26,640	5%		
East	ALEXANDER	408582	67139917905	2019	2019	2021	2021	\$ 913,210	\$ 291,450	\$ (621,760)	-66%	Project, Estimate, Change	Scope Change
East	ALEXANDER	408582	67139787904	2019	2019	2021	2021	\$ 2,000	\$ 291,450	\$ 289,450	14473%	Project, Acceleration	Construction Alignment
North	RO	407033	669006006105	2019	2019	2021	2021	\$ 326,368	\$ 251,760	\$ (74,608)	-23%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66922105609	2021	2021	2022	2022	\$ 84,118	\$ 36,920	\$ (47,198)	-56%		
EAST	LOXAHATCHEE	407666	66823482203	2021	2021	2022	2022	\$ 22,510	\$ 9,880	\$ (12,630)	-56%		
EAST	LOXAHATCHEE	407666	66822976300	2021	2021	2022	2022	\$ 8,293	\$ 3,640	\$ (4,653)	-56%		
EAST	LOXAHATCHEE	407666	66822845907	2021	2021	2022	2022	\$ 7,109	\$ 3,120	\$ (3,989)	-56%		
EAST	LOXAHATCHEE	407666	66822479802	2021	2021	2022	2022	\$ 10,663	\$ 4,680	\$ (5,983)	-56%		
EAST	LOXAHATCHEE	407666	66822468401	2021	2021	2022	2022	\$ 20,141	\$ 8,640	\$ (11,501)	-56%		
EAST	LOXAHATCHEE	407666	66822467707	2021	2021	2022	2022	\$ 142,171	\$ 62,400	\$ (79,771)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66822467600	2021	2021	2022	2022	\$ 11,846	\$ 5,200	\$ (6,646)	-56%		
EAST	LOXAHATCHEE	407666	6682245814	2021	2021	2022	2022	\$ 2,370	\$ 1,040	\$ (1,330)	-56%		
EAST	LOXAHATCHEE	407666	66723975406	2021	2021	2022	2022	\$ 9,478	\$ 4,160	\$ (5,318)	-56%		
EAST	LOXAHATCHEE	407666	66723989309	2021	2021	2022	2022	\$ 217,996	\$ 95,680	\$ (122,316)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66723988809	2021	2021	2022	2022	\$ 33,173	\$ 14,560	\$ (18,613)	-56%		
EAST	LOXAHATCHEE	407666	66723984706	2021	2021	2022	2022	\$ 69,901	\$ 30,680	\$ (39,221)	-56%		
EAST	LOXAHATCHEE	407666	66723984200	2021	2021	2022	2022	\$ 26,065	\$ 11,440	\$ (14,625)	-56%		
EAST	LOXAHATCHEE	407666	66723983408	2021	2021	2022	2022	\$ 18,956	\$ 8,320	\$ (10,636)	-56%		
EAST	LOXAHATCHEE	407666	66723983106	2021	2021	2022	2022	\$ 13,032	\$ 5,720	\$ (7,312)	-56%		
EAST	LOXAHATCHEE	407666	66723981405	2021	2021	2022	2022	\$ 28,434	\$ 12,480	\$ (15,954)	-56%		
EAST	LOXAHATCHEE	407666	66723980301	2021	2021	2022	2022	\$ 5,924	\$ 2,600	\$ (3,324)	-56%		
EAST	LOXAHATCHEE	407666	66723956005	2021	2021	2022	2022	\$ 4,739	\$ 2,080	\$ (2,659)	-56%		
EAST	LOXAHATCHEE	407666	66723956703	2021	2021	2022	2022	\$ 8,293	\$ 3,640	\$ (4,653)	-56%		
EAST	LOXAHATCHEE	407666	66723956002	2021	2021	2022	2022	\$ 9,478	\$ 4,160	\$ (5,318)	-56%		
EAST	LOXAHATCHEE	407666	66722965610	2021	2021	2022	2022	\$ 23,695	\$ 10,400	\$ (13,295)	-56%		
EAST	LOXAHATCHEE	407666	66722965601	2021	2021	2022	2022	\$ 521,294	\$ 228,900	\$ (292,494)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66722969300	2021	2021	2022	2022	\$ 60,423	\$ 26,520	\$ (33,903)	-56%		
EAST	LOXAHATCHEE	407666	66722968702	2021	2021	2022	2022	\$ 52,129	\$ 22,880	\$ (29,249)	-56%		
EAST	LOXAHATCHEE	407666	667229686001	2021	2021	2022	2022	\$ 16,587	\$ 7,280	\$ (9,307)	-56%		
EAST	LOXAHATCHEE	407666	66722968903	2021	2021	2022	2022	\$ 88,857	\$ 39,000	\$ (49,857)	-56%		
EAST	LOXAHATCHEE	407666	66722975905	2021	2021	2022	2022	\$ 11,848	\$ 5,200	\$ (6,648)	-56%		
EAST	LOXAHATCHEE	407666	66722635903	2021	2021	2022	2022	\$ 2,370	\$ 1,040	\$ (1,330)	-56%		
EAST	LOXAHATCHEE	407666	66722606024	2021	2021	2022	2022	\$ 2,370	\$ 1,040	\$ (1,330)	-56%		
EAST	LOXAHATCHEE	407666	66722606018	2021	2021	2022	2022	\$ 8,293	\$ 3,640	\$ (4,653)	-56%		
EAST	LOXAHATCHEE	407666	66721332907	2021	2021	2022	2022	\$ 259,462	\$ 113,880	\$ (145,582)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66721332401	2021	2021	2022	2022	\$ 71,086	\$ 31,200	\$ (39,886)	-56%		
EAST	LOXAHATCHEE	407666	66721320721	2021	2021	2022	2022	\$ 15,402	\$ 6,760	\$ (8,642)	-56%		
EAST	LOXAHATCHEE	407666	66721320704	2021	2021	2022	2022	\$ 15,402	\$ 6,760	\$ (8,642)	-56%		
EAST	LOXAHATCHEE	407666	66721282802	2021	2021	2022	2022	\$ 4,739	\$ 2,080	\$ (2,659)	-56%		
EAST	LOXAHATCHEE	407666	66721232805	2021	2021	2022	2022	\$ 9,478	\$ 4,160	\$ (5,318)	-56%		
EAST	LOXAHATCHEE	407666	66721682809	2021	2021	2022	2022	\$ 5,924	\$ 2,600	\$ (3,324)	-56%		
EAST	LOXAHATCHEE	407666	66721022801	2021	2021	2022	2022	\$ 10,663	\$ 4,680	\$ (5,983)	-56%		
EAST	LOXAHATCHEE	407666	66720878302	2021	2021	2022	2022	\$ 201,409	\$ 88,400	\$ (113,009)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66720488801	2021	2021	2022	2022	\$ 39,097	\$ 17,160	\$ (21,937)	-56%		
EAST	LOXAHATCHEE	407666	66720319109	2021	2021	2022	2022	\$ 3,554	\$ 1,560	\$ (1,994)	-56%		
EAST	LOXAHATCHEE	407666	66720218701	2021	2021	2022	2022	\$ 3,554	\$ 1,560	\$ (1,994)	-56%		
EAST	LOXAHATCHEE	407666	66624875002	2021	2021	2022	2022	\$ 23,695	\$ 10,400	\$ (13,295)	-56%		
EAST	LOXAHATCHEE	407666	66624942309	2021	2021	2022	2022	\$ 8,293	\$ 3,640	\$ (4,653)	-56%		
EAST	LOXAHATCHEE	407666	66623939703	2021	2021	2022	2022	\$ 5,924	\$ 2,600	\$ (3,324)	-56%		
EAST	LOXAHATCHEE	407666	66623838901	2021	2021	2022	2022	\$ 5,924	\$ 2,600	\$ (3,324)	-56%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
EAST	LOXAHATCHEE	407666	66623927829	2021	2021	2022	2022	\$ 1,195	\$ 520	\$ (665)	-56%		
	LOXAHATCHEE	407666	66623927802	2021	2021	2022	2022	\$ 40,282	\$ 17,680	\$ (22,602)	-56%		
	LOXAHATCHEE	407666	66623926601	2021	2021	2022	2022	\$ 10,663	\$ 4,680	\$ (5,983)	-56%		
EAST	LOXAHATCHEE	407666	66623926105	2021	2021	2022	2022	\$ 28,065	\$ 11,440	\$ (14,625)	-56%		
	LOXAHATCHEE	407666	66623914701	2021	2021	2022	2022	\$ 18,956	\$ 8,320	\$ (10,636)	-56%		
	LOXAHATCHEE	407666	66623913801	2021	2021	2022	2022	\$ 40,282	\$ 17,680	\$ (22,602)	-56%		
EAST	LOXAHATCHEE	407666	66623913704	2021	2021	2022	2022	\$ 8,293	\$ 3,640	\$ (4,653)	-56%		
	LOXAHATCHEE	407666	66623913101	2021	2021	2022	2022	\$ 20,141	\$ 8,840	\$ (11,301)	-56%		
	LOXAHATCHEE	407666	66623901404	2021	2021	2022	2022	\$ 27,249	\$ 11,960	\$ (15,289)	-56%		
EAST	LOXAHATCHEE	407666	66623900807	2021	2021	2022	2022	\$ 10,663	\$ 4,680	\$ (5,983)	-56%		
	LOXAHATCHEE	407666	66622898400	2021	2021	2022	2022	\$ 77,009	\$ 33,800	\$ (43,209)	-56%		
	LOXAHATCHEE	407666	66622887705	2021	2021	2022	2022	\$ 10,663	\$ 4,680	\$ (5,983)	-56%		
EAST	LOXAHATCHEE	407666	66622887501	2021	2021	2022	2022	\$ 18,956	\$ 8,320	\$ (10,636)	-56%		
	LOXAHATCHEE	407666	66622886903	2021	2021	2022	2022	\$ 5,924	\$ 2,600	\$ (3,324)	-56%		
	LOXAHATCHEE	407666	66622885103	2021	2021	2022	2022	\$ 23,695	\$ 10,400	\$ (13,295)	-56%		
EAST	LOXAHATCHEE	407666	66622883003	2021	2021	2022	2022	\$ 59,238	\$ 26,000	\$ (33,238)	-56%		
	LOXAHATCHEE	407666	66622872109	2021	2021	2022	2022	\$ 52,129	\$ 22,880	\$ (29,249)	-56%		
	LOXAHATCHEE	407666	66622871501	2021	2021	2022	2022	\$ 23,695	\$ 10,400	\$ (13,295)	-56%		
EAST	LOXAHATCHEE	407666	66622871102	2021	2021	2022	2022	\$ 52,129	\$ 22,880	\$ (29,249)	-56%		
	LOXAHATCHEE	407666	66622870408	2021	2021	2022	2022	\$ 24,880	\$ 10,920	\$ (13,960)	-56%		
	LOXAHATCHEE	407666	66622736200	2021	2021	2022	2022	\$ 8,293	\$ 3,640	\$ (4,653)	-56%		
EAST	LOXAHATCHEE	407666	66622536109	2021	2021	2022	2022	\$ 34,358	\$ 15,080	\$ (19,278)	-56%		
	LOXAHATCHEE	407666	66622346105	2021	2021	2022	2022	\$ 286,712	\$ 125,840	\$ (160,872)	-56%	Project Estimate Change	Total Engineering Complete
	LOXAHATCHEE	407666	66622116100	2021	2021	2022	2022	\$ 4,739	\$ 2,080	\$ (2,659)	-56%		
EAST	LOXAHATCHEE	407666	66621869601	2021	2021	2022	2022	\$ 58,053	\$ 25,480	\$ (32,573)	-56%		
	LOXAHATCHEE	407666	66621868400	2021	2021	2022	2022	\$ 72,270	\$ 31,720	\$ (40,550)	-56%		
	LOXAHATCHEE	407666	66621859924	2021	2021	2022	2022	\$ 22,510	\$ 9,880	\$ (12,630)	-56%		
EAST	LOXAHATCHEE	407666	66621856908	2021	2021	2022	2022	\$ 100,705	\$ 44,200	\$ (56,505)	-56%	Project Estimate Change	Total Engineering Complete
	LOXAHATCHEE	407666	66621845400	2021	2021	2022	2022	\$ 9,478	\$ 4,160	\$ (5,318)	-56%		
	LOXAHATCHEE	407666	66621844101	2021	2021	2022	2022	\$ 18,956	\$ 8,320	\$ (10,636)	-56%		
EAST	LOXAHATCHEE	407666	6662089105	2021	2021	2022	2022	\$ 88,857	\$ 38,000	\$ (49,857)	-56%		
	LOXAHATCHEE	407663	66620805790	2019	2019	2021	2021	\$ 1,816,785	\$ 2,086,080	\$ 269,295	15%	Project Estimate Change	Total Engineering Complete
	LOXAHATCHEE	407666	66620268719	2021	2021	2022	2022	\$ 231,028	\$ 101,400	\$ (129,628)	-56%	Project Estimate Change	Total Engineering Complete
North	EDEN	411034	6665206701	2019	2019	2021	2021	\$ 1,250,435	\$ 1,458,000	\$ 207,565	17%	Project Estimate Change	Total Engineering Complete
	EDEN	411034	6665208108	2019	2019	2021	2021	\$ 1,230,930	\$ 1,100,000	\$ (130,930)	-11%	Project Estimate Change	Total Engineering Complete
	EDEN	411034	6665207591	2019	2019	2021	2021	\$ 444,150	\$ 447,280	\$ 3,130	1%		
EAST	LOXAHATCHEE	407666	66624891706	2021	2021	2022	2022	\$ 95,966	\$ 42,120	\$ (53,846)	-56%	Project Estimate Change	Total Engineering Complete
	LOXAHATCHEE	407666	66624891005	2021	2021	2022	2022	\$ 4,739	\$ 2,080	\$ (2,659)	-56%		
	LOXAHATCHEE	407666	66623899908	2021	2021	2022	2022	\$ 7,109	\$ 3,120	\$ (3,989)	-56%		
EAST	LOXAHATCHEE	407666	66623899304	2021	2021	2022	2022	\$ 7,109	\$ 3,120	\$ (3,989)	-56%		
	LOXAHATCHEE	407666	66623891900	2021	2021	2022	2022	\$ 5,924	\$ 2,600	\$ (3,324)	-56%		
	LOXAHATCHEE	407666	66623897701	2021	2021	2022	2022	\$ 7,109	\$ 3,120	\$ (3,989)	-56%		
EAST	LOXAHATCHEE	407666	66623889701	2021	2021	2022	2022	\$ 23,695	\$ 10,400	\$ (13,295)	-56%		
	LOXAHATCHEE	407666	66623887101	2021	2021	2022	2022	\$ 18,956	\$ 8,320	\$ (10,636)	-56%		
	LOXAHATCHEE	407666	66623885508	2021	2021	2022	2022	\$ 18,956	\$ 8,320	\$ (10,636)	-56%		
EAST	LOXAHATCHEE	407666	66623885109	2021	2021	2022	2022	\$ 8,293	\$ 3,640	\$ (4,653)	-56%		
	LOXAHATCHEE	407666	66623884803	2021	2021	2022	2022	\$ 5,924	\$ 2,600	\$ (3,324)	-56%		
	LOXAHATCHEE	407666	66623871809	2021	2021	2022	2022	\$ 15,402	\$ 6,760	\$ (8,642)	-56%		
EAST	LOXAHATCHEE	407666	66623870403	2021	2021	2022	2022	\$ 21,326	\$ 9,360	\$ (11,966)	-56%		
	LOXAHATCHEE	407666	66623863407	2021	2021	2022	2022	\$ 13,032	\$ 5,720	\$ (7,312)	-56%		
	LOXAHATCHEE	407666	66622956207	2021	2021	2022	2022	\$ 4,739	\$ 2,080	\$ (2,659)	-56%		
EAST	LOXAHATCHEE	407666	66622879008	2021	2021	2022	2022	\$ 16,587	\$ 7,280	\$ (9,307)	-56%		
	LOXAHATCHEE	407666	66622868006	2021	2021	2022	2022	\$ 42,651	\$ 18,720	\$ (23,931)	-56%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
EAST	LOXAHATCHEE	407666	66522866119	2021	2021	2022	2022	\$ 107,813	\$ 47,320	\$ (60,493)	-56%	Project, Estimate, Change	Detail Engineering Complete
EAST	LOXAHATCHEE	407666	66520829593	2021	2021	2022	2022	\$ 199,040	\$ 87,360	\$ (111,680)	-56%	Project, Estimate, Change	Detail Engineering Complete
North	TESORO	411562	66522244508	2019	2019	2021	2021	\$ 313,321	\$ 285,360	\$ (27,961)	-9%		
North	FT PIERCE	401531	66176248402	2018	2018	2021	2021	\$ 565,175	\$ 575,760	\$ 10,585	2%		
North	FT PIERCE	401534	66078983000	2019	2019	2021	2021	\$ 389,865	\$ 388,160	\$ 8,295	2%		
North	TURNPIKE	406164	66064813802	2019	2021	2021	2021	\$ 926,135	\$ 116,872	\$ (809,263)	-87%	Project, Estimate, Change	Scope Change
North	TURNPIKE	406164	66064750703	2019	2019	2021	2021	\$ 2,000	\$ 717,928	\$ 715,928	35796%	Project, Acceleration	Construction Alignment
NORTH	SEBASTIAN	405785	65499031008	2021	2021	2022	2022	\$ 18,956	\$ 12,800	\$ (6,156)	-32%		
NORTH	SEBASTIAN	405785	65498125301	2021	2021	2022	2022	\$ 11,848	\$ 8,000	\$ (3,848)	-32%		
NORTH	SEBASTIAN	405785	65498124703	2021	2021	2022	2022	\$ 23,695	\$ 16,000	\$ (7,695)	-32%		
NORTH	SEBASTIAN	405785	65399551109	2021	2021	2022	2022	\$ 54,489	\$ 36,800	\$ (17,689)	-32%		
NORTH	SEBASTIAN	405785	65399611301	2021	2021	2022	2022	\$ 82,933	\$ 56,000	\$ (26,933)	-32%		
NORTH	SEBASTIAN	405785	65399714000	2021	2021	2022	2022	\$ 53,314	\$ 36,000	\$ (17,314)	-32%		
NORTH	SEBASTIAN	405785	6539974003	2021	2021	2022	2022	\$ 53,314	\$ 36,000	\$ (17,314)	-32%		
NORTH	SEBASTIAN	405785	65399617204	2021	2021	2022	2022	\$ 133,878	\$ 90,400	\$ (43,478)	-32%		
NORTH	SEBASTIAN	405785	65399331101	2021	2021	2022	2022	\$ 116,106	\$ 78,400	\$ (37,706)	-32%		
NORTH	PELLSMERE	411562	65399271001	2021	2021	2023	2022	\$ 79,379	\$ 53,600	\$ (25,779)	-32%		
NORTH	PELLSMERE	411562	65399240113	2021	2021	2023	2022	\$ 146,910	\$ 99,200	\$ (47,710)	-32%		
NORTH	PELLSMERE	411562	65399240105	2021	2021	2023	2022	\$ 88,857	\$ 60,000	\$ (28,857)	-32%		
NORTH	PELLSMERE	411562	65399210800	2021	2021	2023	2022	\$ 24,880	\$ 16,800	\$ (8,080)	-32%		
NORTH	PELLSMERE	411562	65399175711	2021	2021	2023	2022	\$ 97,150	\$ 65,600	\$ (31,550)	-32%		
NORTH	PELLSMERE	411562	65399175702	2021	2021	2023	2022	\$ 61,608	\$ 41,800	\$ (19,808)	-32%		
NORTH	PELLSMERE	411562	65399084910	2021	2021	2023	2022	\$ 11,848	\$ 8,000	\$ (3,848)	-32%		
NORTH	PELLSMERE	411562	65399084901	2021	2021	2023	2022	\$ 20,141	\$ 13,600	\$ (6,541)	-32%		
NORTH	PELLSMERE	411562	6539879505	2021	2021	2023	2022	\$ 26,065	\$ 17,600	\$ (8,465)	-32%		
NORTH	PELLSMERE	411562	65398628303	2021	2021	2023	2022	\$ 49,760	\$ 33,600	\$ (16,160)	-32%		
NORTH	PELLSMERE	411562	65299824014	2021	2021	2023	2022	\$ 40,282	\$ 27,200	\$ (13,082)	-32%		
NORTH	PELLSMERE	411562	65299824006	2021	2021	2023	2022	\$ 5,924	\$ 4,000	\$ (1,924)	-32%		
NORTH	PELLSMERE	411562	65299848113	2021	2021	2023	2022	\$ 116,106	\$ 78,400	\$ (37,706)	-32%		
NORTH	PELLSMERE	411562	65299848105	2021	2021	2023	2022	\$ 28,434	\$ 19,200	\$ (9,234)	-32%		
NORTH	PELLSMERE	411562	65299788510	2021	2021	2023	2022	\$ 17,771	\$ 12,000	\$ (5,771)	-32%		
NORTH	PELLSMERE	411562	65299788501	2021	2021	2023	2022	\$ 28,434	\$ 19,200	\$ (9,234)	-32%		
NORTH	PELLSMERE	411562	65299748917	2021	2021	2023	2022	\$ 16,587	\$ 11,200	\$ (5,387)	-32%		
NORTH	PELLSMERE	411562	65299748909	2021	2021	2023	2022	\$ 28,434	\$ 19,200	\$ (9,234)	-32%		
NORTH	PELLSMERE	411562	65299739713	2021	2021	2023	2022	\$ 31,989	\$ 21,600	\$ (10,389)	-32%		
NORTH	PELLSMERE	411562	65299724015	2021	2021	2023	2022	\$ 75,825	\$ 51,200	\$ (24,625)	-32%		
NORTH	PELLSMERE	411562	65299724007	2021	2021	2023	2022	\$ 34,358	\$ 23,200	\$ (11,158)	-32%		
NORTH	PELLSMERE	411562	65299709911	2021	2021	2023	2022	\$ 30,804	\$ 20,800	\$ (10,004)	-32%		
NORTH	PELLSMERE	411562	65299709903	2021	2021	2023	2022	\$ 9,478	\$ 6,400	\$ (3,078)	-32%		
NORTH	PELLSMERE	411562	65299554900	2021	2021	2023	2022	\$ 63,977	\$ 43,200	\$ (20,777)	-32%		
NORTH	PELLSMERE	411562	65299546508	2021	2021	2023	2022	\$ 215,626	\$ 145,600	\$ (70,026)	-32%	Project, Estimate, Change	Detail Engineering Complete
NORTH	PELLSMERE	411562	65299506107	2021	2021	2023	2022	\$ 13,032	\$ 8,800	\$ (4,232)	-32%		
NORTH	PELLSMERE	411562	65299446104	2021	2021	2023	2022	\$ 68,716	\$ 46,400	\$ (22,316)	-32%		
NORTH	PELLSMERE	411562	65299368400	2021	2021	2023	2022	\$ 22,510	\$ 15,200	\$ (7,310)	-32%		
NORTH	PELLSMERE	411562	65299357705	2021	2021	2023	2022	\$ 22,510	\$ 15,200	\$ (7,310)	-32%		
NORTH	PELLSMERE	411562	652993566105	2021	2021	2023	2022	\$ 150,465	\$ 101,600	\$ (48,865)	-32%		
NORTH	PELLSMERE	411562	65298628501	2021	2021	2023	2022	\$ 24,880	\$ 16,800	\$ (8,080)	-32%		
NORTH	PELLSMERE	411562	65298598904	2021	2021	2023	2022	\$ 114,922	\$ 77,600	\$ (37,322)	-32%		
NORTH	PELLSMERE	411562	65199406502	2021	2021	2023	2023	\$ 22,510	\$ 15,200	\$ (7,310)	-32%		
NORTH	PELLSMERE	411562	65199145602	2021	2021	2023	2023	\$ 7,109	\$ 4,800	\$ (2,309)	-32%		
NORTH	PELLSMERE	411562	65199095605	2021	2021	2023	2023	\$ 13,032	\$ 8,800	\$ (4,232)	-32%		
NORTH	PELLSMERE	411562	6509985403	2021	2021	2023	2023	\$ 53,946	\$ 380,800	\$ (183,146)	-32%	Project, Estimate, Change	Detail Engineering Complete
NORTH	PELLSMERE	411562	65099856402	2021	2021	2023	2023	\$ 59,238	\$ 40,000	\$ (19,238)	-32%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
NORTH	FELLSMERE	411562	65099145400	2021	2021	2023	2023	\$ 139,802	\$ 94,400	\$ (45,402)	-32%		
NORTH	FELLSMERE	411562	65099095500	2021	2021	2023	2023	\$ 21,326	\$ 14,400	\$ (6,926)	-32%		
NORTH	FELLSMERE	411562	65099035400	2021	2021	2023	2023	\$ 34,358	\$ 23,200	\$ (11,158)	-32%		
NORTH	FELLSMERE	411562	64999865306	2021	2021	2023	2023	\$ 271,310	\$ 183,200	\$ (88,110)	-32%	Project, Estimate, Change	Detail Engineering Complete
NORTH	FELLSMERE	411562	64999805406	2021	2021	2023	2023	\$ 489,562	\$ 328,000	\$ (161,562)	-32%	Project, Estimate, Change	Detail Engineering Complete
NORTH	FELLSMERE	411562	64999805806	2021	2021	2023	2023	\$ 97,150	\$ 65,600	\$ (31,550)	-32%		
NORTH	FELLSMERE	411562	64999345707	2021	2021	2023	2023	\$ 360,167	\$ 243,200	\$ (116,967)	-32%	Project, Estimate, Change	Detail Engineering Complete
NORTH	FELLSMERE	411562	64999055601	2021	2021	2023	2023	\$ 9,478	\$ 6,400	\$ (3,078)	-32%		
East	PAHOKEE	400834	64332194601	2019	2019	2021	2021	\$ 1,518,805	\$ 941,520	\$ (577,285)	-39%	Project, Acceleration	Program Management
East	PAHOKEE	400834	64231303301	2019	2019	2021	2021	\$ 640,830	\$ 584,150	\$ (56,680)	-12%	Project, Estimate, Change	Detail Engineering Complete
West	COLONIAL	502631	5571564607	2019	2019	2021	2021	\$ 2,012,485	\$ 1,510,080	\$ (502,405)	-25%	Project, Estimate, Change	Detail Engineering Complete
West	PUNTA GORDA	501534	5463861506	2019	2019	2021	2021	\$ 139,055	\$ 125,809	\$ (13,246)	-10%		
WEST	HARBOR	503766	54543495402	2021	2021	2022	2023	\$ 9,330	\$ 5,870	\$ (3,460)	-39%		
WEST	HARBOR	503766	54543484206	2021	2021	2022	2023	\$ 206,593	\$ 125,550	\$ (81,043)	-39%	Project, Estimate, Change	Detail Engineering Complete
WEST	HARBOR	503766	54543431391	2021	2021	2022	2023	\$ 21,326	\$ 12,960	\$ (8,366)	-39%		
WEST	HARBOR	503766	54543390201	2021	2021	2022	2023	\$ 21,326	\$ 12,960	\$ (8,366)	-39%		
WEST	HARBOR	503766	54542409201	2021	2021	2022	2023	\$ 178,603	\$ 108,540	\$ (70,063)	-39%	Project, Estimate, Change	Detail Engineering Complete
WEST	HARBOR	503766	54542357006	2021	2021	2022	2023	\$ 106,628	\$ 64,800	\$ (41,828)	-39%		
WEST	HARBOR	503766	54542345393	2021	2021	2022	2023	\$ 26,657	\$ 16,200	\$ (10,457)	-39%		
WEST	HARBOR	503766	54542254908	2021	2021	2022	2023	\$ 15,994	\$ 9,720	\$ (6,274)	-39%		
WEST	HARBOR	503766	54542244601	2021	2021	2022	2023	\$ 99,964	\$ 60,750	\$ (39,214)	-39%		
WEST	HARBOR	503766	54542242403	2021	2021	2022	2023	\$ 34,654	\$ 21,060	\$ (13,594)	-39%		
WEST	HARBOR	503766	54542241709	2021	2021	2022	2023	\$ 34,654	\$ 21,060	\$ (13,594)	-39%		
WEST	HARBOR	503766	54542241105	2021	2021	2022	2023	\$ 127,954	\$ 77,760	\$ (50,194)	-39%	Project, Estimate, Change	Detail Engineering Complete
WEST	HARBOR	503766	54542240508	2021	2021	2022	2023	\$ 95,966	\$ 58,520	\$ (37,446)	-39%		
WEST	HARBOR	503766	54542238305	2021	2021	2022	2022	\$ 18,660	\$ 11,340	\$ (7,320)	-39%		
WEST	HARBOR	503766	54542189201	2021	2021	2022	2022	\$ 113,293	\$ 68,850	\$ (44,443)	-39%		
WEST	HARBOR	503766	54542139203	2021	2021	2022	2022	\$ 141,283	\$ 85,860	\$ (55,423)	-39%	Project, Estimate, Change	Detail Engineering Complete
WEST	HARBOR	503766	54542089205	2021	2021	2022	2022	\$ 91,967	\$ 55,890	\$ (36,077)	-39%		
WEST	HARBOR	503766	54541248505	2021	2021	2022	2023	\$ 26,657	\$ 16,200	\$ (10,457)	-39%		
WEST	HARBOR	503766	54443735201	2021	2021	2022	2022	\$ 50,648	\$ 30,780	\$ (19,868)	-39%		
WEST	HARBOR	503766	54443734603	2021	2021	2022	2022	\$ 3,999	\$ 2,430	\$ (1,569)	-39%		
WEST	HARBOR	503766	54443733208	2021	2021	2022	2022	\$ 51,981	\$ 31,590	\$ (20,391)	-39%		
WEST	HARBOR	503766	54443584708	2021	2021	2022	2022	\$ 35,987	\$ 21,870	\$ (14,117)	-39%		
WEST	HARBOR	503766	54443432208	2021	2021	2022	2023	\$ 51,981	\$ 31,590	\$ (20,391)	-39%		
WEST	HARBOR	503766	54443430001	2021	2021	2022	2022	\$ 47,983	\$ 29,160	\$ (18,823)	-39%		
WEST	HARBOR	503766	54443392605	2021	2021	2022	2023	\$ 161,275	\$ 98,010	\$ (63,265)	-39%	Project, Estimate, Change	Detail Engineering Complete
WEST	HARBOR	503766	54443353006	2021	2021	2022	2023	\$ 89,301	\$ 54,270	\$ (35,031)	-39%		
WEST	HARBOR	503766	54443323301	2021	2021	2022	2023	\$ 66,643	\$ 40,500	\$ (26,143)	-39%		
WEST	HARBOR	503766	54443283601	2021	2021	2022	2023	\$ 125,288	\$ 76,140	\$ (49,148)	-39%		
WEST	HARBOR	503766	54443253800	2021	2021	2022	2023	\$ 61,311	\$ 37,260	\$ (24,051)	-39%		
WEST	HARBOR	503766	54443204108	2021	2021	2022	2023	\$ 119,957	\$ 72,900	\$ (47,057)	-39%		
WEST	HARBOR	503766	54443184204	2021	2021	2022	2023	\$ 35,987	\$ 21,870	\$ (14,117)	-39%		
WEST	HARBOR	503766	54443124406	2021	2021	2022	2023	\$ 13,329	\$ 8,100	\$ (5,229)	-39%		
WEST	HARBOR	503766	54442738907	2021	2021	2022	2022	\$ 47,983	\$ 29,160	\$ (18,823)	-39%		
WEST	HARBOR	503766	54442728303	2021	2021	2022	2022	\$ 90,634	\$ 55,080	\$ (35,554)	-39%		
WEST	HARBOR	503766	54442039308	2021	2021	2022	2023	\$ 7,997	\$ 4,860	\$ (3,137)	-39%		
WEST	HARBOR	503766	54343304608	2021	2021	2022	2023	\$ 30,656	\$ 18,630	\$ (12,026)	-39%		
WEST	HARBOR	503766	54343894009	2021	2021	2022	2023	\$ 35,987	\$ 21,870	\$ (14,117)	-39%		
WEST	HARBOR	503766	54343893703	2021	2021	2022	2023	\$ 31,989	\$ 19,440	\$ (12,549)	-39%		
WEST	HARBOR	503766	54343893207	2021	2021	2022	2023	\$ 9,330	\$ 5,870	\$ (3,460)	-39%		
WEST	HARBOR	503766	54343892707	2021	2021	2022	2023	\$ 25,324	\$ 15,390	\$ (9,934)	-39%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	HARBOR	503766	54343892201	2021	2021	2022	2023	\$ 31,989	\$ 19,440	\$ (12,549)	-39%		
West	HARBOR	503766	54343891905	2021	2021	2022	2023	\$ 19,993	\$ 12,150	\$ (7,843)	-39%		
West	HARBOR	503766	54343881101	2021	2021	2022	2023	\$ 86,636	\$ 52,650	\$ (33,986)	-39%		
West	HARBOR	503766	54342889605	2021	2021	2022	2023	\$ 6,664	\$ 4,050	\$ (2,614)	-39%		
West	HARBOR	503766	54342889001	2021	2021	2022	2023	\$ 38,653	\$ 23,490	\$ (15,163)	-39%		
West	HARBOR	503766	54342828908	2021	2021	2022	2023	\$ 35,987	\$ 21,870	\$ (14,117)	-39%		
West	FRANKLIN	503465	53846071406	2021	2021	2022	2023	\$ 241,247	\$ 98,010	\$ (143,237)	-100%	Project, Acceleration	Delay to Other Project(s)
West	COCOPLUM	503262	53846080102	2021	2021	2022	2023	\$ 241,247	\$ 98,010	\$ (143,237)	-100%	Project, Delayed	Delay to Other Project(s)
West	FRANKLIN	506465	53845530512	2021	2021	2022	2023	\$ 12,150	\$ 12,150	\$ 0	100%		
West	FRANKLIN	506465	53845528313	2021	2021	2022	2023	\$ 19,440	\$ 19,440	\$ 0	100%		
West	FRANKLIN	506465	53845527104	2021	2021	2022	2023	\$ 55,080	\$ 55,080	\$ 0	100%		
West	FRANKLIN	506465	53845526108	2021	2021	2022	2023	\$ 3,240	\$ 3,240	\$ 0	100%		
West	FRANKLIN	506465	53845525900	2021	2021	2022	2023	\$ 17,010	\$ 17,010	\$ 0	100%		
West	FRANKLIN	506465	53845524709	2021	2021	2022	2023	\$ 38,070	\$ 38,070	\$ 0	100%		
West	FRANKLIN	506465	53845511801	2021	2021	2022	2023	\$ 19,440	\$ 19,440	\$ 0	100%		
West	FRANKLIN	506465	53845511691	2021	2021	2022	2023	\$ 38,070	\$ 38,070	\$ 0	100%		
West	COCOPLUM	503262	53845077907	2021	2021	2022	2023	\$ 63,977	\$ 63,977	\$ 0	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53845057906	2021	2021	2022	2023	\$ 7,997	\$ 7,997	\$ 0	-100%		
West	FRANKLIN	506465	53749261704	2021	2021	2022	2023	\$ 17,010	\$ 17,010	\$ 0	100%		
West	FRANKLIN	506465	53749231104	2021	2021	2022	2023	\$ 76,140	\$ 76,140	\$ 0	100%		
West	FRANKLIN	506465	53749220803	2021	2021	2022	2023	\$ 3,240	\$ 3,240	\$ 0	100%		
West	FRANKLIN	506465	53748904503	2021	2021	2022	2023	\$ 199,260	\$ 199,260	\$ 0	100%		
West	FRANKLIN	506465	53748893412	2021	2021	2022	2023	\$ 112,590	\$ 112,590	\$ 0	100%		
West	FRANKLIN	506465	53748862709	2021	2021	2022	2023	\$ 159,570	\$ 159,570	\$ 0	100%		
West	FRANKLIN	506465	53748611907	2021	2021	2022	2023	\$ 425,250	\$ 425,250	\$ 0	100%		
West	FRANKLIN	506465	5374851502	2021	2021	2022	2023	\$ 43,740	\$ 43,740	\$ 0	100%		
West	FRANKLIN	506465	53748507805	2021	2021	2022	2023	\$ 67,230	\$ 67,230	\$ 0	100%		
West	FRANKLIN	506465	53748577902	2021	2021	2022	2023	\$ 81,810	\$ 81,810	\$ 0	100%		
West	FRANKLIN	506465	53748248003	2021	2021	2022	2023	\$ 61,560	\$ 61,560	\$ 0	100%		
West	FRANKLIN	506465	53748179605	2021	2021	2022	2023	\$ 130,410	\$ 130,410	\$ 0	100%		
West	FRANKLIN	506465	53748158713	2021	2021	2022	2023	\$ 19,440	\$ 19,440	\$ 0	100%		
West	FRANKLIN	506465	53748158306	2021	2021	2022	2023	\$ 17,820	\$ 17,820	\$ 0	100%		
West	FRANKLIN	506465	53748137309	2021	2021	2022	2023	\$ 89,910	\$ 89,910	\$ 0	100%		
West	FRANKLIN	506465	53748126105	2021	2021	2022	2023	\$ 124,740	\$ 124,740	\$ 0	100%		
West	FRANKLIN	506465	53748125599	2021	2021	2022	2023	\$ 90,720	\$ 90,720	\$ 0	100%		
West	FRANKLIN	506465	53748125505	2021	2021	2022	2023	\$ 142,560	\$ 142,560	\$ 0	100%		
West	FRANKLIN	506465	53748124908	2021	2021	2022	2023	\$ 67,230	\$ 67,230	\$ 0	100%		
West	FRANKLIN	506465	53748102904	2021	2021	2022	2023	\$ 17,010	\$ 17,010	\$ 0	100%		
West	FRANKLIN	506465	53748102599	2021	2021	2022	2023	\$ 68,850	\$ 68,850	\$ 0	100%		
West	FRANKLIN	506465	53748102505	2021	2021	2022	2023	\$ 30,780	\$ 30,780	\$ 0	100%		
West	FRANKLIN	506465	53748091696	2021	2021	2022	2023	\$ 195,210	\$ 195,210	\$ 0	100%		
West	FRANKLIN	506465	53748091902	2021	2021	2022	2023	\$ 34,020	\$ 34,020	\$ 0	100%		
West	FRANKLIN	506465	53747898903	2021	2021	2022	2023	\$ 12,960	\$ 12,960	\$ 0	100%		
West	FRANKLIN	506465	53747848210	2021	2021	2022	2023	\$ 113,400	\$ 113,400	\$ 0	100%		
West	FRANKLIN	506465	53747827603	2021	2021	2022	2023	\$ 21,060	\$ 21,060	\$ 0	100%		
West	FRANKLIN	506465	53747807394	2021	2021	2022	2023	\$ 41,310	\$ 41,310	\$ 0	100%		
West	FRANKLIN	506465	53747807319	2021	2021	2022	2023	\$ 8,910	\$ 8,910	\$ 0	100%		
West	FRANKLIN	506465	53747645106	2021	2021	2022	2023	\$ 181,440	\$ 181,440	\$ 0	100%		
West	FRANKLIN	506465	53747604817	2021	2021	2022	2023	\$ 9,720	\$ 9,720	\$ 0	100%		
West	FRANKLIN	506465	53747443716	2021	2021	2022	2023	\$ 138,510	\$ 138,510	\$ 0	100%		
West	FRANKLIN	506465	5374743708	2021	2021	2022	2023	\$ 18,630	\$ 18,630	\$ 0	100%		
West	FRANKLIN	506465	53747302705	2021	2021	2022	2023	\$ 29,970	\$ 29,970	\$ 0	100%		
West	FRANKLIN	506465	53747252414	2021	2021	2022	2023	\$ 8,910	\$ 8,910	\$ 0	100%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	FRANKLIN	506465	53747231310	2021	2021	2022	2022	\$ 86,670	\$ 86,670	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53747079798	2021	2021	2022	2022	\$ 221,940	\$ 221,940	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53747079704	2021	2021	2022	2022	\$ 46,980	\$ 46,980	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53747068109	2021	2021	2022	2022	\$ 29,970	\$ 29,970	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	COCOPLUM	503262	53747067404	2021	2023	2022	2024	\$ 189,265	\$ -	\$ (189,265)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53747066811	2021	2023	2022	2024	\$ 30,656	\$ -	\$ (30,656)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53747035715	2021	2023	2022	2024	\$ 134,618	\$ -	\$ (134,618)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53747024918	2021	2023	2022	2024	\$ 7,997	\$ -	\$ (7,997)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53747024900	2021	2023	2022	2024	\$ 242,580	\$ -	\$ (242,580)	-100%	Project, Delayed	Delay to Other Project(s)
West	FRANKLIN	506465	53746169904	2021	2021	2022	2022	\$ 252,720	\$ 252,720	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	5374608202	2021	2021	2022	2022	\$ 6,480	\$ 6,480	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53746058011	2021	2021	2022	2022	\$ 114,210	\$ 114,210	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53746058002	2021	2021	2022	2022	\$ 21,870	\$ 21,870	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53746016911	2021	2021	2022	2022	\$ 4,050	\$ 4,050	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	COCOPLUM	503262	53745973815	2021	2023	2022	2024	\$ 74,640	\$ -	\$ (74,640)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745973807	2021	2023	2022	2024	\$ 123,956	\$ -	\$ (123,956)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745841901	2021	2023	2022	2024	\$ 70,641	\$ -	\$ (70,641)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745831701	2021	2023	2022	2024	\$ 201,261	\$ -	\$ (201,261)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745651303	2021	2023	2022	2024	\$ 45,317	\$ -	\$ (45,317)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745471330	2021	2023	2022	2024	\$ 11,996	\$ -	\$ (11,996)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745471313	2021	2023	2022	2024	\$ 46,650	\$ -	\$ (46,650)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745451304	2021	2023	2022	2024	\$ 9,330	\$ -	\$ (9,330)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745421308	2021	2023	2022	2024	\$ 21,326	\$ -	\$ (21,326)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745361208	2021	2023	2022	2024	\$ 27,990	\$ -	\$ (27,990)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745316504	2021	2023	2022	2024	\$ 193,264	\$ -	\$ (193,264)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745301221	2021	2023	2022	2024	\$ 127,954	\$ -	\$ (127,954)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745301213	2021	2023	2022	2024	\$ 41,319	\$ -	\$ (41,319)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745231312	2021	2023	2022	2024	\$ 6,664	\$ -	\$ (6,664)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53745090008	2021	2023	2022	2024	\$ 1,248,885	\$ -	\$ (1,248,885)	-100%	Project, Delayed	Delay to Other Project(s)
West	FRANKLIN	506465	53648878301	2021	2021	2022	2022	\$ 5,670	\$ 5,670	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	536488008302	2021	2021	2022	2022	\$ 37,260	\$ 37,260	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	COCOPLUM	503262	53647912416	2021	2023	2022	2024	\$ 14,661	\$ -	\$ (14,661)	-100%	Project, Delayed	Delay to Other Project(s)
West	FRANKLIN	506465	53646946015	2021	2021	2022	2022	\$ 17,820	\$ 17,820	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53646946007	2021	2021	2022	2022	\$ 810	\$ 810	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53646915403	2021	2021	2022	2022	\$ 10,530	\$ 10,530	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53646874111	2021	2021	2022	2022	\$ 12,150	\$ 12,150	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53646874111	2021	2021	2022	2022	\$ 6,480	\$ 6,480	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53646863110	2021	2021	2022	2022	\$ 810	\$ 810	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53646863101	2021	2021	2022	2022	\$ 150,660	\$ 150,660	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	FRANKLIN	506465	53646771703	2021	2021	2023	2023	\$ 1,620	\$ 1,620	\$ -	100%	Project, Acceleration	Delay to Other Project(s)
West	COCOPLUM	503262	53646729006	2021	2023	2022	2024	\$ 9,330	\$ -	\$ (9,330)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53646688105	2021	2023	2022	2024	\$ 22,659	\$ -	\$ (22,659)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53646667604	2021	2023	2022	2024	\$ 37,320	\$ -	\$ (37,320)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53646627009	2021	2023	2022	2024	\$ 49,316	\$ -	\$ (49,316)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53646606908	2021	2023	2022	2024	\$ 11,996	\$ -	\$ (11,996)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53646655211	2021	2023	2022	2024	\$ 15,994	\$ -	\$ (15,994)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53646617807	2021	2023	2022	2024	\$ 342,544	\$ -	\$ (342,544)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53646617803	2021	2023	2022	2024	\$ 287,904	\$ -	\$ (287,904)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53646031807	2021	2023	2022	2024	\$ 17,327	\$ -	\$ (17,327)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53646801809	2021	2023	2022	2024	\$ 54,647	\$ -	\$ (54,647)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53646715601	2021	2023	2022	2024	\$ 5,331	\$ -	\$ (5,331)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	5344752706	2021	2023	2022	2024	\$ 1,333	\$ -	\$ (1,333)	-100%	Project, Delayed	Delay to Other Project(s)
West	COCOPLUM	503262	53447680402	2021	2023	2022	2024	\$ 42,651	\$ -	\$ (42,651)	-100%	Project, Delayed	Delay to Other Project(s)

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
West	COCOPULM	503262	53447460004	2021	2023	2022	2024	\$ 26,657	\$ -	\$ (26,657)	-100%		
West	COCOPULM	503262	53447320300	2021	2023	2022	2024	\$ 103,963	\$ -	\$ (103,963)	-100%	Project, Delayed	Delay to Other Projects
West	COCOPULM	503262	53447440204	2021	2023	2022	2024	\$ 22,659	\$ -	\$ (22,659)	-100%		
West	COCOPULM	503262	53446988200	2021	2023	2022	2024	\$ 31,989	\$ -	\$ (31,989)	-100%		
West	COCOPULM	503262	53446128606	2021	2023	2022	2024	\$ 22,659	\$ -	\$ (22,659)	-100%		
West	COCOPULM	503262	53446129401	2021	2023	2022	2024	\$ 45,317	\$ -	\$ (45,317)	-100%		
West	PROCTOR	505165	52265454727	2019	2019	2021	2021	\$ 1,101,655	\$ 1,101,655	\$ 0	100%	Project, Acceleration	Program Management
West	PROCTOR	505165	52265424200	2019	2019	2021	2021	\$ 2,000	\$ 2,000	\$ 0	100%	Project, Acceleration	Construction Alignment
West	PROCTOR	505165	52265424201	2019	2019	2021	2021	\$ 180,869	\$ 180,869	\$ 0	100%	Project, Acceleration	Construction Alignment
West	PROCTOR	505165	5226541510	2019	2019	2021	2021	\$ 197,311	\$ 197,311	\$ 0	100%	Project, Acceleration	Construction Alignment
West	PROCTOR	505165	5226541501	2019	2019	2021	2021	\$ 184,426	\$ 184,426	\$ 0	100%	Project, Acceleration	Construction Alignment
West	PROCTOR	505165	52265061406	2019	2019	2021	2021	\$ 197,311	\$ 197,311	\$ 0	100%	Project, Acceleration	Construction Alignment
West	SORRENTO	504834	52153791503	2019	2019	2021	2021	\$ 242,618	\$ 213,503	\$ (29,114)	-12%		
West	POLO	507163	52068128200	2019	2019	2021	2021	\$ 1,629,400	\$ 1,393,163	\$ (236,237)	-14%	Project, Estimate, Change	Detail Engineering Complete
West	SORRENTO	504831	52052286001	2019	2019	2021	2021	\$ 1,373,528	\$ 1,208,704	\$ (164,823)	-12%	Project, Estimate, Change	Detail Engineering Complete
West	PROCTOR	505163	51963909505	2019	2019	2021	2021	\$ 2,000	\$ 197,311	\$ 195,311	9766%	Project, Acceleration	Construction Alignment
West	PROCTOR	505163	51963856908	2019	2019	2021	2021	\$ 333,120	\$ 164,426	\$ (168,694)	-51%	Project, Estimate, Change	Scope Change
West	PARK	505363	51871286601	2019	2019	2021	2021	\$ 2,000	\$ 72,311	\$ 70,311	3616%	Project, Acceleration	Construction Alignment
West	PARK	505363	51871135604	2019	2019	2021	2021	\$ 2,000	\$ 495,409	\$ 493,409	24670%	Project, Acceleration	Construction Alignment
West	PARK	505363	518711092611	2019	2019	2021	2021	\$ 1,668,090	\$ 1,481,456	\$ (186,634)	-12%	Project, Estimate, Change	Detail Engineering Complete
West	BENEVA	504132	51866422901	2019	2019	2021	2021	\$ 2,000	\$ 189,687	\$ 187,687	9384%	Project, Acceleration	Construction Alignment
West	BENEVA	504132	51866342907	2019	2019	2021	2021	\$ 2,000	\$ 214,979	\$ 212,979	10649%	Project, Acceleration	Construction Alignment
West	BENEVA	504132	51866272909	2019	2019	2021	2021	\$ 1,556,610	\$ 177,041	\$ (1,379,569)	-88%	Project, Estimate, Change	Scope Change
West	PARK	505363	51771985109	2019	2019	2021	2021	\$ 1,416,998	\$ 359,172	\$ (1,057,826)	-75%	Project, Estimate, Change	Detail Engineering Complete
West	PARK	505363	51771984706	2019	2019	2021	2021	\$ 304,480	\$ 37,156	\$ (267,324)	-88%	Project, Estimate, Change	Detail Engineering Complete
West	PARK	505363	51771625700	2019	2019	2021	2021	\$ 377,435	\$ 470,638	\$ 93,203	25%	Project, Estimate, Change	Detail Engineering Complete
West	PARK	505363	51771785708	2019	2019	2021	2021	\$ 89,393	\$ 111,467	\$ 22,075	25%		
West	PARK	505363	51771405701	2019	2019	2021	2021	\$ 371,250	\$ 408,712	\$ 37,462	10%		
West	TUTTLE	504531	51768159010	2020	2020	2021	2021	\$ 2,000	\$ 450,019	\$ 448,019	22401%	Project, Acceleration	Construction Alignment
West	TUTTLE	504531	51768068302	2020	2020	2021	2021	\$ 2,000	\$ 265,920	\$ 263,920	13196%	Project, Acceleration	Construction Alignment
West	TUTTLE	504531	51768028306	2020	2020	2021	2021	\$ 2,000	\$ 204,554	\$ 202,554	10128%	Project, Acceleration	Construction Alignment
West	TUTTLE	504531	51688948300	2020	2020	2021	2021	\$ 2,000	\$ 184,099	\$ 182,099	9105%	Project, Acceleration	Construction Alignment
West	TUTTLE	504531	51688917005	2020	2020	2021	2021	\$ 2,000	\$ 102,277	\$ 100,277	5014%	Project, Acceleration	Construction Alignment
West	TUTTLE	504531	51688686301	2020	2020	2021	2021	\$ 3,060,335	\$ 204,554	\$ (2,855,781)	-93%	Project, Estimate, Change	Scope Change
West	HYDE PARK	50454	51686087400	2019	2019	2021	2021	\$ 2,000	\$ 104,561	\$ 102,561	5128%	Project, Acceleration	Construction Alignment
West	HYDE PARK	50454	51686069600	2019	2019	2021	2021	\$ 2,000	\$ 104,561	\$ 102,561	5128%	Project, Acceleration	Construction Alignment
West	HYDE PARK	50454	51686065509	2019	2019	2021	2021	\$ 2,000	\$ 156,841	\$ 154,841	7742%	Project, Acceleration	Construction Alignment
West	BENEVA	504137	5168594205	2019	2019	2021	2021	\$ 833,688	\$ 741,209	\$ (92,479)	-11%	Project, Estimate, Change	Detail Engineering Complete
West	BENEVA	504137	51685326197	2018	2018	2021	2021	\$ 293,365	\$ 262,579	\$ (30,786)	-10%		
West	HYDE PARK	504537	51567423507	2019	2019	2021	2021	\$ 637,235	\$ 560,767	\$ (76,468)	-12%	Project, Estimate, Change	Detail Engineering Complete
West	HYDE PARK	504536	51566448105	2019	2019	2021	2021	\$ 1,737,143	\$ 1,137,102	\$ (600,041)	-37%	Project, Estimate, Change	Scope Change
West	HYDE PARK	504536	51566557607	2019	2019	2021	2021	\$ 1,010,208	\$ 965,140	\$ (45,068)	-4%		
West	PHILLIPPI	503034	51565327713	2019	2019	2021	2021	\$ 592,450	\$ 592,460	\$ 10	0%		
West	PHILLIPPI	503031	51564905502	2019	2019	2021	2021	\$ 910,445	\$ 801,192	\$ (109,253)	-12%	Project, Estimate, Change	Detail Engineering Complete
West	WHITEFIELD	500834	51374722101	2019	2019	2021	2021	\$ 2,987,295	\$ 2,479,611	\$ (507,684)	-17%	Project, Estimate, Change	Detail Engineering Complete
West	SHADE	506264	51371708000	2019	2019	2021	2021	\$ 317,900	\$ 317,900	\$ 0	100%	Project, Acceleration	Program Management
West	PHILLIPPI	503033	51365713307	2019	2019	2021	2021	\$ 116,503	\$ 102,522	\$ (13,980)	-12%		
West	PHILLIPPI	503033	51365691800	2019	2019	2021	2021	\$ 234,843	\$ 206,661	\$ (28,181)	-12%		
West	PHILLIPPI	503033	51364898303	2019	2019	2021	2021	\$ 166,718	\$ 164,377	\$ (2,340)	-12%		
West	WALKER	506034	51180622108	2019	2019	2021	2021	\$ 492,603	\$ 433,490	\$ (59,112)	-12%	Project, Estimate, Change	Detail Engineering Complete
NORTH	SEBASTIAN	405765	49302355308	2021	2021	2022	2023	\$ 138,617	\$ 93,600	\$ (45,017)	-32%		
NORTH	SEBASTIAN	405765	49302042008	2021	2021	2022	2023	\$ 138,617	\$ 93,600	\$ (45,017)	-32%		
NORTH	SEBASTIAN	405765	49302040307	2021	2021	2022	2023	\$ 138,617	\$ 93,600	\$ (45,017)	-32%		

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
NORTH	SEBASTIAN	405765	49302025308	2021	2021	2022	2023	\$ 126,769	\$ 85,600	\$ (41,169)	-32%		
NORTH	SEBASTIAN	405765	49301409101	2021	2021	2022	2023	\$ 45,021	\$ 30,400	\$ (14,621)	-32%		
NORTH	SEBASTIAN	405765	49301266900	2021	2021	2022	2023	\$ 31,989	\$ 21,600	\$ (10,389)	-32%		
NORTH	SEBASTIAN	405765	49301266608	2021	2021	2022	2023	\$ 31,989	\$ 21,600	\$ (10,389)	-32%		
NORTH	SEBASTIAN	405765	49301134405	2021	2021	2022	2023	\$ 110,183	\$ 74,400	\$ (35,783)	-32%		
NORTH	SEBASTIAN	405765	49301100101	2021	2021	2022	2022	\$ 116,106	\$ 78,400	\$ (37,706)	-32%		
NORTH	SEBASTIAN	405765	49300405812	2021	2021	2022	2022	\$ 30,804	\$ 20,800	\$ (10,004)	-32%		
NORTH	SEBASTIAN	405765	49300366396	2021	2021	2022	2022	\$ 91,227	\$ 61,600	\$ (29,627)	-32%		
NORTH	SEBASTIAN	405765	49300346107	2021	2021	2022	2022	\$ 58,053	\$ 39,200	\$ (18,853)	-32%		
NORTH	SEBASTIAN	405765	49300305605	2021	2021	2022	2022	\$ 56,868	\$ 38,400	\$ (18,468)	-32%		
NORTH	SEBASTIAN	405765	49300300409	2021	2021	2022	2022	\$ 135,063	\$ 91,200	\$ (43,863)	-32%		
NORTH	SEBASTIAN	405765	49300255306	2021	2021	2022	2022	\$ 49,760	\$ 33,600	\$ (16,160)	-32%		
NORTH	SEBASTIAN	405765	49300204906	2021	2021	2022	2022	\$ 31,989	\$ 21,600	\$ (10,389)	-32%		
NORTH	SEBASTIAN	405765	49201920704	2021	2021	2022	2022	\$ 40,282	\$ 27,200	\$ (13,082)	-32%		
NORTH	FELLSMERE	411562	49201923004	2021	2021	2023	2023	\$ 104,259	\$ 70,400	\$ (33,859)	-32%		
NORTH	FELLSMERE	411562	49201922202	2021	2021	2023	2023	\$ 137,432	\$ 92,800	\$ (44,632)	-32%		
NORTH	FELLSMERE	411562	49201920706	2021	2021	2023	2023	\$ 14,217	\$ 9,600	\$ (4,617)	-32%		
NORTH	SEBASTIAN	405765	49200865903	2021	2021	2022	2022	\$ 28,434	\$ 19,200	\$ (9,234)	-32%		
NORTH	FELLSMERE	411562	49200953200	2021	2021	2023	2023	\$ 29,619	\$ 20,000	\$ (9,619)	-32%		
NORTH	SEBASTIAN	405765	49200737604	2021	2021	2022	2022	\$ 159,943	\$ 108,000	\$ (51,943)	-32%	Project Estimate Change	Detail Engineering Complete
NORTH	SEBASTIAN	405765	49200688026	2021	2021	2022	2022	\$ 58,053	\$ 39,200	\$ (18,853)	-32%		
NORTH	FELLSMERE	411562	49200670313	2021	2021	2023	2023	\$ 17,771	\$ 12,000	\$ (5,771)	-32%		
NORTH	FELLSMERE	411562	49200641203	2021	2021	2023	2023	\$ 118,476	\$ 80,000	\$ (38,476)	-32%		
NORTH	FELLSMERE	411562	49200484102	2021	2021	2023	2023	\$ 50,945	\$ 34,400	\$ (16,545)	-32%		
NORTH	FELLSMERE	411562	49200351005	2021	2021	2023	2023	\$ 2,370	\$ 1,600	\$ (770)	-32%		
NORTH	FELLSMERE	411562	49200301202	2021	2021	2023	2023	\$ 16,587	\$ 11,200	\$ (5,387)	-32%		
NORTH	FELLSMERE	411562	49200271206	2021	2021	2023	2023	\$ 7,109	\$ 4,800	\$ (2,309)	-32%		
NORTH	FELLSMERE	411562	49200271206	2021	2021	2023	2023	\$ 58,053	\$ 39,200	\$ (18,853)	-32%		
NORTH	FELLSMERE	411562	4920084203	2021	2021	2023	2023	\$ 45,021	\$ 30,400	\$ (14,621)	-32%		
NORTH	FELLSMERE	411562	49200866006	2021	2021	2023	2023	\$ 103,074	\$ 69,600	\$ (33,474)	-32%		
North	WYOMING	207362	48313575903	2019	2019	2021	2021	\$ 1,222,000	\$ 1,200,719	\$ (21,281)	-2%		
North	BABCOCK	204261	48313469302	2019	2019	2021	2021	\$ 376,000	\$ 394,480	\$ 18,480	2%		
North	GARVEY	201063	48015594908	2019	2019	2021	2021	\$ 109,980	\$ 175,021	\$ 65,041	59%	Project Estimate Change	Scope Change
North	GARVEY	211063	48015395000	2019	2019	2021	2021	\$ 118,440	\$ 188,483	\$ 70,043	59%	Project Estimate Change	Scope Change
North	GARVEY	211063	48015334906	2019	2019	2021	2021	\$ 118,440	\$ 188,484	\$ 70,044	59%	Project Estimate Change	Scope Change
North	HIELD	208161	47917563305	2019	2019	2021	2021	\$ 200,925	\$ 181,707	\$ (19,218)	-10%	Project Acceleration	Program Management
North	HIELD	208161	47917562708	2019	2019	2021	2021	\$ 200,925	\$ 172,822	\$ (28,103)	-14%	Project Acceleration	Program Management
North	HIELD	208167	47817933708	2019	2019	2021	2021	\$ 311,937	\$ 311,937	\$ 0	0%	Project Acceleration	Program Management
North	HIELD	208167	47817923303	2019	2019	2021	2021	\$ 274,950	\$ 255,221	\$ (19,729)	-7%	Project Acceleration	Program Management
North	HIELD	208167	47817922714	2019	2019	2021	2021	\$ 264,674	\$ 264,674	\$ 0	0%	Project Acceleration	Program Management
North	HIELD	208167	47817922102	2019	2019	2021	2021	\$ 245,768	\$ 245,768	\$ 0	0%	Project Acceleration	Program Management
North	COX	207064	47245705006	2019	2019	2021	2021	\$ 2,000	\$ 338,640	\$ 336,640	16832%	Project Acceleration	Construction Alignment
North	COX	207064	47245695426	2019	2019	2021	2021	\$ 2,000	\$ 69,720	\$ 67,720	3386%	Project Acceleration	Construction Alignment
West	FRANKLIN	506465	39455298389	2019	2021	2021	2023	\$ 9,720	\$ 9,720	\$ 0	0%		
North	ORMOND	101137	37612398801	2019	2019	2021	2021	\$ 1,592,360	\$ 1,735,680	\$ 143,320	9%		
North	ST AUGUSTINE	100235	36154012806	2019	2019	2021	2021	\$ 503,135	\$ 512,840	\$ 9,705	2%		
Total								\$ 212,487,394	\$ 212,487,384	\$ 0			

Notes:
(1) Start date reflects the projected and revised estimated actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated actual date when project will be completed.
(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.
(4) Explanations provided for material variances.

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
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(5) The following lateral identification numbers were corrected:
87180159702 revised to 87180159729; 86473767406 revised to 86473767414; 86473346800 revised to 86473346815; 86373406600 revised to 86373406615; 86373076707 revised to 86373076715; 87384447703 revised to 87384447711; 87358609705 revised to 87358609713; 87265748008 revised to 87265748016

Exhibit MJ-3 - FPL Actual/Estimated Storm Protection Plan Work to be Performed in 2021
Transmission Hardening Program

Transmission Line Name	Project	Projected Number of Wooden Structures to Be Replaced	Actual/Estimated Number of Wooden Structures to Be Replaced	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Project's Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance (Increase/Decrease) ⁽⁴⁾	Percent Variance	Category ⁽⁵⁾	Explanation ⁽⁶⁾
BROWARD AREA 230KV [892]	110UL LAUDERALE	1	1	2020	2020	2021	2021	\$ 151,000	\$ 100,000	\$ (51,000)	-34%	Project, Estimate, Change	Detail Engineering Complete
OAKLAND PARKS STRUNK #2 138KV [104]	OAKLAND PARK PROGRESSO	3	3	2021	2020	2021	2021	\$ 855,300	\$ 800,000	\$ (55,300)	-6%	Project, Estimate, Change	Detail Engineering Complete
NORRIS-OSTEEN 115KV [8716]	NORRIS-GENEVA (Phase 1 of 10)	14	14	2021	2020	2021	2021	\$ 854,600	\$ 615,560	\$ (239,040)	-28%	Project, Estimate, Change	Detail Engineering Complete
NORRIS-OSTEEN 115KV [8716]	NORRIS-GENEVA (Phase 2 of 10)	15	15	2021	2020	2021	2021	\$ 905,000	\$ 665,560	\$ (239,440)	-26%	Project, Estimate, Change	Detail Engineering Complete
NORRIS-OSTEEN 115KV [8716]	NORRIS-GENEVA (Phase 3 of 10)	15	15	2021	2020	2021	2021	\$ 855,000	\$ 665,560	\$ (189,440)	-22%	Project, Estimate, Change	Detail Engineering Complete
NORRIS-OSTEEN 115KV [8716]	NORRIS-GENEVA (Phase 4 of 10)	20	20	2021	2020	2021	2021	\$ 1,105,500	\$ 915,560	\$ (190,040)	-17%	Project, Estimate, Change	Detail Engineering Complete
NORRIS-OSTEEN 115KV [8716]	NORRIS-GENEVA (Phase 5 of 10)	17	17	2021	2020	2021	2021	\$ 955,600	\$ 765,560	\$ (190,040)	-20%	Project, Estimate, Change	Detail Engineering Complete
NORRIS-OSTEEN 115KV [8716]	NORRIS-GENEVA (Phase 6 of 10)	8	8	2021	2020	2021	2021	\$ 1,006,000	\$ 400,000	\$ (606,000)	-60%	Project, Estimate, Change	Scope Change
NORRIS-OSTEEN 115KV [8716]	NORRIS-GENEVA (Phase 7 of 10)	18	18	2021	2021	2021	2021	\$ 1,056,300	\$ 1,056,300	\$ -	0%	Project, Estimate, Change	
NORRIS-OSTEEN 115KV [8716]	NORRIS-GENEVA (Phase 8 of 10)	18	18	2021	2021	2021	2021	\$ 1,056,300	\$ 1,056,300	\$ -	0%	Project, Estimate, Change	
NORRIS-OSTEEN 115KV [8716]	NORRIS-GENEVA (Phase 9 of 10)	19	19	2021	2021	2021	2021	\$ 1,056,300	\$ 653,000	\$ (403,300)	-38%	Project, Estimate, Change	
NORRIS-OSTEEN 115KV [8716]	NORRIS-GENEVA (Phase 10 of 10)	11	11	2021	2021	2021	2021	\$ 1,056,300	\$ 960,000	\$ (106,300)	-10%	Project, Estimate, Change	Detail Engineering Complete
RUNWAY-VIOLET 66KV [1025]	RUNWAY-VIOLET (Phase 1 of 3)	7	7	2021	2020	2021	2021	\$ 452,300	\$ 350,000	\$ (102,300)	-23%	Project, Estimate, Change	Detail Engineering Complete
RUNWAY-VIOLET 66KV [1025]	RUNWAY-VIOLET (Phase 2 of 3)	19	19	2021	2020	2021	2021	\$ 1,056,300	\$ 960,000	\$ (106,300)	-10%	Project, Estimate, Change	Detail Engineering Complete
RUNWAY-VIOLET 66KV [1025]	RUNWAY-VIOLET (Phase 3 of 3)	15	15	2021	2020	2021	2021	\$ 905,000	\$ 900,000	\$ (5,000)	-1%	Project, Estimate, Change	Detail Engineering Complete
ORCHARD-ESHERMAN #1 68KV [274]	SWEAT TAP-JOHN C. EISINGER TAP (TAP) (Phase 1 of 3)	15	15	2021	2020	2021	2021	\$ 905,000	\$ 900,000	\$ (5,000)	-1%	Project, Estimate, Change	Detail Engineering Complete
ORCHARD-ESHERMAN #1 68KV [274]	SWEAT TAP-JOHN C. EISINGER TAP (TAP) (Phase 2 of 3)	10	10	2021	2020	2021	2021	\$ 604,000	\$ 600,000	\$ (4,000)	-1%	Project, Estimate, Change	Detail Engineering Complete
ORCHARD-ESHERMAN #1 68KV [274]	SWEAT TAP-JOHN C. EISINGER TAP (TAP) (Phase 3 of 3)	15	15	2021	2020	2021	2021	\$ 905,000	\$ 900,000	\$ (5,000)	-1%	Project, Estimate, Change	Detail Engineering Complete
ORCHARD-ESHERMAN #1 68KV [274]	JOHN C. EISINGER TAP-SWEAT TAP 2 (TAP) (Phase 1 of 3)	15	15	2021	2020	2021	2021	\$ 905,000	\$ 900,000	\$ (5,000)	-1%	Project, Estimate, Change	Detail Engineering Complete
ORCHARD-ESHERMAN #1 68KV [274]	JOHN C. EISINGER TAP-SWEAT TAP 2 (TAP) (Phase 2 of 3)	10	10	2021	2020	2021	2021	\$ 604,000	\$ 600,000	\$ (4,000)	-1%	Project, Estimate, Change	Detail Engineering Complete
ORCHARD-ESHERMAN #1 68KV [274]	JOHN C. EISINGER TAP-SWEAT TAP 2 (TAP) (Phase 3 of 3)	19	19	2021	2021	2021	2021	\$ 1,417,000	\$ 1,417,000	\$ -	0%	Project, Estimate, Change	
BRADFORD-DUAL 230KV [0220]	BRADFORD-DUAL	12	12	2021	2020	2021	2021	\$ 773,600	\$ 713,000	\$ (60,600)	-8%	Project, Estimate, Change	
YULEE-ANGISLAND (GAP) 230KV [0699]	YULEE-END OF PPL (Phase 1 of 2)	12	12	2021	2020	2021	2021	\$ 773,600	\$ 720,000	\$ (53,600)	-7%	Project, Estimate, Change	
YULEE-ANGISLAND (GAP) 230KV [0699]	YULEE-END OF PPL (Phase 2 of 2)	8	8	2021	2020	2021	2021	\$ 773,600	\$ 800,000	\$ (26,400)	-4%	Project, Estimate, Change	
MAGNOLIA-SMYRNA (N88) 115KV [897.1]	TAYLOR-SMYRNA	15	15	2021	2020	2021	2021	\$ 854,500	\$ 900,000	\$ (45,500)	-5%	Project, Estimate, Change	
MATANZAS-PELLICER 115KV [8715]	MATANZAS-PELLICER (Phase 1 of 2)	16	16	2021	2020	2021	2021	\$ 1,014,800	\$ 960,000	\$ (54,800)	-5%	Project, Estimate, Change	
MATANZAS-PELLICER 115KV [8715]	MATANZAS-PELLICER (Phase 2 of 2)	17	17	2021	2020	2021	2021	\$ 1,025,100	\$ 1,020,000	\$ (5,100)	0%	Project, Estimate, Change	
MILL-CREEK-SAMPSON (LBH) 230KV [0482]	ORANGE-DALE-SAMPSON (LBH)	10	10	2021	2020	2021	2021	\$ 763,300	\$ 660,000	\$ (103,300)	-14%	Project, Estimate, Change	Detail Engineering Complete
GACO-OSTEEN 230KV [0331]	GACO-OSTEEN (Phase 1 of 2)	11	11	2021	2020	2021	2021	\$ 1,004,500	\$ 600,000	\$ (404,500)	-40%	Project, Estimate, Change	Scope Change
HORIZON SOAK-PUTNAM 115KV [0925]	MOHEKIN-INTER-ACHEN TAP (Phase 1 of 4)	15	15	2021	2020	2021	2021	\$ 1,004,500	\$ 1,004,500	\$ -	0%	Project, Estimate, Change	
HORIZON SOAK-PUTNAM 115KV [0925]	MOHEKIN-INTER-ACHEN TAP (Phase 2 of 4)	15	15	2021	2020	2021	2021	\$ 1,004,500	\$ 1,004,500	\$ -	0%	Project, Estimate, Change	
HORIZON SOAK-PUTNAM 115KV [0925]	MOHEKIN-INTER-ACHEN TAP (Phase 3 of 4)	8	8	2021	2021	2021	2021	\$ 562,400	\$ -	\$ (562,400)	-100%	Project, Estimate, Change	Scope Change
HORIZON SOAK-PUTNAM 115KV [0925]	MOHEKIN-INTER-ACHEN TAP (Phase 4 of 4)	6	6	2021	2020	2021	2021	\$ 603,000	\$ 600,000	\$ (3,000)	0%	Project, Estimate, Change	
SPRINGBANK-SEMOLE PLANT (REC) 230KV [067]	SPRINGBANK-GREEN COVE SPRINGS	14	14	2021	2020	2021	2021	\$ 1,035,200	\$ 1,030,000	\$ (5,200)	-1%	Project, Estimate, Change	
SPRINGBANK-SEMOLE PLANT (REC) 230KV [067]	GREEN COVE SPRINGS (GC5)-TITANUM	10	10	2021	2020	2021	2021	\$ 603,000	\$ 600,000	\$ (3,000)	0%	Project, Estimate, Change	
COLUMBIA-HAYEN #2 115KV [1012]	COLUMBIA-TAPAVEREN	5	5	2021	2020	2021	2021	\$ 301,500	\$ 300,000	\$ (1,500)	0%	Project, Estimate, Change	
BEARCAT-SUWANNEE (DEP) 115KV [4496]	WELLBORN-LIVE OAK	3	3	2021	2020	2021	2021	\$ 186,900	\$ 180,000	\$ (6,900)	0%	Project, Estimate, Change	Detail Engineering Complete
COMO TAP-POMONA PARK TAP	COMO TAP-POMONA PARK TAP	15	15	2021	2020	2021	2021	\$ 1,078,375	\$ 875,000	\$ (204,375)	-19%	Project, Estimate, Change	Detail Engineering Complete
DELAND-PUTNAM 115KV [0991]	POMONA PARK TAP-SATSUMA TAP (Phase 1 of 5)	15	15	2021	2020	2021	2021	\$ 1,078,375	\$ 875,000	\$ (204,375)	-19%	Project, Estimate, Change	Detail Engineering Complete
DELAND-PUTNAM 115KV [0991]	POMONA PARK TAP-SATSUMA TAP (Phase 2 of 5)	15	15	2021	2020	2021	2021	\$ 1,078,375	\$ 875,000	\$ (204,375)	-19%	Project, Estimate, Change	Detail Engineering Complete
DELAND-PUTNAM 115KV [0991]	POMONA PARK TAP-SATSUMA TAP (Phase 3 of 5)	15	15	2021	2020	2021	2021	\$ 1,078,375	\$ 875,000	\$ (204,375)	-19%	Project, Estimate, Change	Detail Engineering Complete
DELAND-PUTNAM 115KV [0991]	POMONA PARK TAP-SATSUMA TAP (Phase 4 of 5)	14	14	2021	2020	2021	2021	\$ 1,024,100	\$ 820,000	\$ (204,100)	-20%	Project, Estimate, Change	Detail Engineering Complete
DELAND-PUTNAM 115KV [0991]	POMONA PARK TAP-SATSUMA TAP (Phase 5 of 5)	20	20	2021	2020	2021	2021	\$ 1,508,700	\$ 400,000	\$ (1,108,700)	-74%	Project, Acceleration	Materials Available
MANHURVERSIDE 138KV [158]	LAWRENCE-RIVERSIDE (Phase 1 of 2)	17	17	2021	2020	2021	2021	\$ 1,306,300	\$ 750,000	\$ (556,300)	-43%	Project, Estimate, Change	Scope Change
TBD	VERENA-SISTRUNK	0	0	2021	2020	2021	2021	\$ 2,212,288	\$ 1,075,868	\$ (1,136,420)	-51%	Project, Estimate, Change	Permit/Delayed
OAKLAND PARKS STRUNK #2 138KV [104]	VERENA-SISTRUNK	0	0	2021	2020	2021	2021	\$ -	\$ 550,000	\$ 550,000	100%	Project, Estimate, Change	Field Conditions
HAMPTON-DEERHAVEN (GAL) 138KV [870]	HAMPTON-DEERHAVEN (GAL) (Phase 1 of 2)	0	0	2020	2020	2021	2021	\$ -	\$ 700,000	\$ 700,000	100%	Project, Estimate, Change	Field Conditions
HAMPTON-DEERHAVEN (GAL) 138KV [870]	HAMPTON-DEERHAVEN (GAL) (Phase 2 of 2)	0	0	2020	2020	2021	2021	\$ -	\$ 550,000	\$ 550,000	100%	Project, Estimate, Change	Field Conditions
DADE-LITTLE RIVER #3 138KV [875]	HALAH-GLADEVIEW 3 TAP (Phase 1 of 4)	0	0	2020	2020	2021	2021	\$ -	\$ 750,000	\$ 750,000	100%	Project, Estimate, Change	Field Conditions
DADE-LITTLE RIVER #3 138KV [875]	GLADEVIEW 3 TAP-LITTLE RIVER (Phase 1 of 2)	0	0	2020	2020	2021	2021	\$ -	\$ 350,000	\$ 350,000	100%	Project, Estimate, Change	Permit/Delayed
DADE-LITTLE RIVER #3 138KV [875]	GLADEVIEW 3 TAP-LITTLE RIVER (Phase 2 of 2)	0	0	2020	2020	2021	2021	\$ -	\$ 100,000	\$ 100,000	100%	Project, Estimate, Change	Permit/Delayed
DAVE-FRINOTON #1 138KV [875]	DAVE-FRINOTON #1 138KV [875]	0	0	2020	2020	2021	2021	\$ -	\$ 500,000	\$ 500,000	100%	Project, Estimate, Change	Permit/Delayed
DAVE-FRINOTON #2 138KV [875]	DAVE-FRINOTON #2 138KV [875]	0	0	2020	2020	2021	2021	\$ -	\$ 1,383,000	\$ 1,383,000	100%	Project, Estimate, Change	Permit/Delayed
INDIAN CREEK-NORMANDY BEACH 68KV [540]	INDIAN CREEK-NORMANDY BEACH 68KV [540]	0	0	2020	2020	2021	2021	\$ -	\$ 75,000	\$ 75,000	100%	Project, Estimate, Change	Permit/Delayed
CUTLER-GALLOWAY 138KV [8510]	CUTLER-GALLOWAY 138KV [8510]	0	0	2020	2020	2021	2021	\$ -	\$ 100,000	\$ 100,000	100%	Project, Estimate, Change	Permit/Delayed
DADE-LEVEE #1 230KV [0320]	DADE-LEVEE #1 230KV [0320]	0	0	2020	2020	2021	2021	\$ -	\$ 100,000	\$ 100,000	100%	Project, Estimate, Change	Permit/Delayed
DADE-LEVEE #1 230KV [0320]	DADE-LEVEE #1 230KV [0320]	0	0	2020	2020	2021	2021	\$ -	\$ 250,000	\$ 250,000	100%	Project, Estimate, Change	Permit/Delayed
DADE-LEVEE #1 230KV [0320]	DADE-LEVEE #1 230KV [0320]	0	0	2020	2020	2021	2021	\$ -	\$ 500,000	\$ 500,000	100%	Project, Estimate, Change	Permit/Delayed
DADE-LEVEE #1 230KV [0320]	DADE-LEVEE #1 230KV [0320]	0	0	2020	2020	2021	2021	\$ -	\$ 30,000	\$ 30,000	100%	Project, Estimate, Change	Permit/Delayed
DADE-LEVEE #1 230KV [0320]	SEABOARD-MASTER	0	0	2020	2020	2021	2021	\$ -	\$ 100,000	\$ 100,000	100%	Project, Estimate, Change	Permit/Delayed
FLAMM-SOUTH MAH 138KV [0438]	FLAMM-SOUTH MAH 138KV [0438]	0	0	2020	2020	2021	2021	\$ -	\$ 120,000	\$ 120,000	100%	Project, Estimate, Change	Permit/Delayed
FLAMM-SOUTH MAH 138KV [0438]	FLAMM-SOUTH MAH 138KV [0438]	0	0	2020	2020	2021	2021	\$ -	\$ 20,000	\$ 20,000	100%	Project, Estimate, Change	Permit/Delayed
DADE-LITTLE RIVER #3 138KV [875]	HALAH-GLADEVIEW 3 TAP (Phase 2 of 4)	0	0	2020	2020	2021	2021	\$ -	\$ 20,000	\$ 20,000	100%	Project, Estimate, Change	Permit/Delayed
DADE-LITTLE RIVER #3 138KV [875]	HALAH-GLADEVIEW 3 TAP (Phase 3 of 4)	0	0	2020	2020	2021	2021	\$ -	\$ 20,000	\$ 20,000	100%	Project, Estimate, Change	Permit/Delayed
DADE-LITTLE RIVER #3 138KV [875]	GLADEVIEW 3 TAP-LITTLE RIVER (Phase 1 of 2)	0	0	2020	2020	2021	2021	\$ -	\$ 350,000	\$ 350,000	100%	Project, Estimate, Change	Permit/Delayed
DADE-LITTLE RIVER #3 138KV [875]	GLADEVIEW 3 TAP-LITTLE RIVER (Phase 2 of 2)	0	0	2020	2020	2021	2021	\$ -	\$ 650,000	\$ 650,000	100%	Project, Estimate, Change	Permit/Delayed
FLAMINGO-SUNNYSIDE 138KV [0120]	FLAMINGO-SUNNYSIDE 138KV [0120]	0	0	2020	2020	2021	2021	\$ -	\$ 900,000	\$ 900,000	100%	Project, Estimate, Change	Permit/Delayed
TOTAL		817	822					\$ 42,878,388	\$ 42,878,388	\$ -	0%		

Notes:

(1) Start date reflects the projected and revised estimated actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated actual date when project will be completed.

(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RMD-1 Form EP.

(4) Explanations provided for material variances.

Exhibit MJ-3 - FPL Actual/Estimated Storm Protection Plan Work to be Performed in 2021
Substation Storm Surge / Flood Mitigation Program

Region	Substation	Substation Type	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
St. Johns	St. Augustine	Distribution	2020	2020	2021	2022	\$ 7,000,000	\$ 7,438,635	\$ 438,635	6%		
St. Johns	Lewis	Distribution	2021	2021	2021	2022	\$ 1,800,000	\$ 400,000	\$ (1,400,000)	-78%	Project Delayed	Field Conditions
Volusia	South Daytona	Distribution	2021	2020	2021	2022	\$ 1,200,000	\$ 658,500	\$ (541,500)	-46%	Project Delayed	Field Conditions
Indian River	Chambers	Distribution		2020		2022	\$ -	\$ 33,000	\$ 33,000	100%		
Indian River	Gracewood	Distribution		2020		2022	\$ -	\$ 98,000	\$ 98,000	100%	Project Acceleration	Delay to Other Project(s)
Lee	Corkscrew	Distribution		2020		2021	\$ -	\$ 68,800	\$ 68,800	100%	Project Acceleration	Delay to Other Project(s)
Collier	Pine Ridge	Distribution		2020		2021	\$ -	\$ 765,090	\$ 765,090	100%	Project Acceleration	Delay to Other Project(s)
Dade	Dumfries	Distribution		2021		2022	\$ -	\$ 71,000	\$ 71,000	100%	Project Acceleration	Delay to Other Project(s)
Dade	Opa Locka	Distribution		2020		2021	\$ -	\$ 180,900	\$ 180,900	100%	Project Acceleration	Delay to Other Project(s)
Dade	Aventura	Distribution		2020		2021	\$ -	\$ 286,075	\$ 286,075	100%	Project Acceleration	Delay to Other Project(s)
Total					4	4	\$ 10,000,000	\$ 10,000,000	\$ 0			

Notes:

- (1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
- (3) Amounts reflect SPP trials and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.
- (4) Explanations provided for material variances.

Exhibit MJ-3 - FPL Actual/Estimated Storm Protection Plan Work to be Performed in 2021
Category & Explanation

Project _Acceleration	Project _Delayed	Project _Estimate_Change
Delay to Other Project(s)	Delay to Other Project(s)	Detail Engineering Complete
Early Execution of Other Project(s)	Early Execution of Other Project(s)	Field Conditions
Permit(s) Received	Permit(s) Delayed	Scope Change
Available Resource(s)	Resource(s) Delayed	
External Impact(s)	External Impact(s)	
Engineering Available	Engineering Delayed	
Materials Available	Material Delayed	
Field Conditions	Field Conditions	
Construction Alignment	Construction Alignment	
Program Management	Customer Negotiation(s)	
Prioritization Change	Program Management	
	Prioritization Change	

Exhibit MJ-4

Exhibit MJ-4
Gulf Actual/Estimated Storm Protection Plan Work to be Performed in 2021
Distribution Feeder Hardening Program:

Feeder Hardening (EWL) - Distribution Program

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Gulf Power	Valparaiso	909242		2019		2021		\$ 23,000	\$	100%		
Gulf Power	Oakfield	907922	2020	2020	2020			\$ 240,000	\$	100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Brentwood	906678										
Gulf Power	Avallon	905792	2020	2020	2020			\$ 4,000	\$	100%		
Gulf Power	Bayou Marcus	905572	2020	2020	2020			\$ 14,000	\$	100%		
Gulf Power	Haltway	908642	2020	2020	2020			\$ 207,000	\$	100%	Project_Delayed	Resource(s) Delayed
Gulf Power	Redwood	908722	2020	2020	2020			\$ 14,000	\$	100%		
Gulf Power	Glendale Road	907902	2021	2021	2021		\$ 1,082,000	\$ 1,548,000	\$ 466,000	43%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Glendale Road	907912	2021	2021	2021		\$ 1,082,000	\$ 1,548,000	\$ 466,000	43%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	South Crestview	909682	2021	2021	2021		\$ 759,000	\$ 108,000	\$ (651,000)	-86%	Project_Delayed	Program Management
Gulf Power	South Crestview	909682	2021	2021	2021		\$ 759,000	\$ 108,000	\$ (651,000)	-86%	Project_Delayed	Program Management
Gulf Power	Turner	905662	2020	2021	2021		\$ 2,139,000	\$ 2,312,000	\$ 173,000	8%		
Gulf Power	Valparaiso	909252	2021	2021	2021		\$ 1,074,000	\$ 1,349,000	\$ 275,000	26%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Sullivan Street	908622	2021	2021	2021		\$ 1,621,000	\$ 2,167,000	\$ 546,000	34%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Bonlay	909832	2021	2021	2021		\$ 2,070,000	\$ 2,951,000	\$ 881,000	43%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Chipey	909222	2021	2021	2021		\$ 449,000	\$ 651,000	\$ 202,000	45%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Graceville	909112	2021	2021	2021		\$ 435,000	\$ 636,000	\$ 201,000	46%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Graceville	909122	2021	2021	2021		\$ 435,000	\$ 636,000	\$ 201,000	46%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Vernon	909522	2021	2021	2021		\$ 923,000	\$ -	\$	-100%	Project_Delayed	Program Management
Gulf Power	Bay County	907992	2021	2021	2021		\$ 750,000	\$ 1,486,000	\$ 736,000	100%	Project_Acceleration	Program Management
Gulf Power	Beach Haven	906052	2021	2021	2021		\$ 1,842,000	\$ 414,000	\$ (1,428,000)	-78%	Project_Delayed	Program Management
Gulf Power	Brentwood	908662	2021	2021	2021		\$ 1,541,000	\$ 2,101,000	\$ 560,000	36%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Crooked Creek	906212	2021	2021	2021		\$ 873,000	\$ 1,269,000	\$ 396,000	45%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Jay Road	907272	2021	2021	2021		\$ 960,000	\$ 1,321,000	\$ 361,000	38%	Project_Estimate_Change	Detail Engineering Complete
Gulf Power	Jay Road	907282	2021	2021	2021		\$ 798,000	\$ 1,204,000	\$ 406,000	51%	Project_Estimate_Change	Scope Change
Gulf Power	Oakfield	907922	2021	2021	2021		\$ 134,000	\$				
Gulf Power	Long Beach	908522	2021	2021	2022		\$ 189,000	\$				
Gulf Power	Pace	907012	2021	2021	2022		\$ 47,000	\$				
Gulf Power	Valparaiso	909232	2021	2021	2022		\$ 133,000	\$				
Gulf Power	Jay Road	907252	2021	2021	2022		\$ 111,000	\$				
Gulf Power	Miramar Beach	908872	2021	2021	2022		\$ 328,000	\$				
Gulf Power	Northside	908852	2021	2021	2022		\$ 217,000	\$				
Gulf Power	Destin	909132	2021	2021	2022		\$ 130,000	\$				
Gulf Power	Shipyard	909932	2021	2021	2022		\$ 245,000	\$				
Gulf Power	Gulf Breeze	907462	2021	2021	2022		\$ 104,000	\$				
Gulf Power	East Bay	905632	2021	2021	2022		\$ 101,000	\$				
Gulf Power	Fairfield	907772	2021	2021	2022		\$ 164,000	\$				
Gulf Power	Vernon	909522	2021	2021	2022		\$ 150,000	\$				
Gulf Power	Eastgate	907652	2021	2021	2022		\$ 181,000	\$				
Gulf Power	Redwood	908732	2021	2021	2022		\$ 259,000	\$				
Gulf Power	Ocean City	909052	2021	2021	2022		\$ 200,000	\$				
Gulf Power	Greenwood	908462	2021	2021	2022		\$ 71,000	\$				
Gulf Power	Scenic Hills	907822	2021	2021	2022		\$ 195,000	\$				
Gulf Power	Honeysuckle	907872	2021	2021	2022		\$ 59,000	\$				
Gulf Power	Turner	905662	2021	2021	2022		\$ 26,400,000	\$ 26,400,000	\$ -	56%		
Total							\$ 26,400,000	\$ 26,400,000	\$ -			

Distribution Automation

Region	Substation	Number of Sites	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Gulf Power	Fort Walton	45	2021	2021	2021	2021		\$ 2,980,000				
Gulf Power	Panama City	18	2021	2021	2021	2021		\$ 1,360,000				
Gulf Power	Pensacola	37	2021	2021	2021	2021	\$ 9,500,000	\$ 2,220,000	-	0%		
Gulf Power	To be Determined	37	2021	2021	2021	2021		\$ 2,940,000				
Total					4		\$ 9,500,000	\$ 9,500,000	-			

Notes:

- (1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RSD-1 Appendix III Form 6P.
- (4) Explanations provided for material variances.

Exhibit MJ-4
Gulf Actual/Estimated Storm Protection Plan Work to be Performed in 2021

Distribution Lateral Hardening Program

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Gulf Power	Bayou Marcus	7722		2021	2021	2021	2021	\$ 750,000	\$ 750,000	\$ -	0%		
Gulf Power	Pace	7292		2021	2021	2021	2021	\$ 750,000	\$ 750,000	\$ -	0%		
Gulf Power	Jay Road	7262		2021	2021	2021	2021	\$ -	\$ -	\$ -	0%		
Gulf Power	Jay Road	7272		2021	2021	2021	2021	\$ -	\$ -	\$ -	0%		
Gulf Power	Fairfield	7762		2021	2021	2021	2021	\$ 3,500,000	\$ 3,500,000	\$ -	0%		
Gulf Power	Brentwood	6692		2021	2021	2021	2021	\$ -	\$ -	\$ -	0%		
Gulf Power	TBD Substation 1	TBD Feeder 1		2021	2021	2021	2021	\$ -	\$ -	\$ -	0%		
Gulf Power	TBD Substation 2	TBD Feeder 2		2021	2021	2021	2021	\$ -	\$ -	\$ -	0%		
Total						8	8	\$ 5,000,000	\$ 5,000,000	\$ -	0%		

Notes:

- (1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the estimated/actual date when project will be completed.
- (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Appendix III Form 6P.
- (4) Explanations provided for material variances.

Exhibit MJ-4
Gulf Actual/Estimated Storm Protection Plan Work to be Performed in 2021

Transmission Hardening Program:

Substation Flood Monitoring and Hardening Program

Transmission Line/Substation Name	Project	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Phillips Inlet	New Distribution Substation Control House	2021	2021	2021	2021	\$ 500,000	\$ 500,000	\$ -	0%		
Haltway	New Distribution Substation Control House	2021	2021	2021	2021	\$ 500,000	\$ 500,000	\$ -	0%		
Total				2	2	\$ 1,000,000	\$ 1,000,000	\$ -	0%		

Transmission/Substation Resiliency Program

Transmission Line/Substation Name	Project	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Vaparsio	New Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 2,000,000	\$ 1,900,000	\$ (100,000)	-5%		
South Crestview	New Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 2,000,000	\$ 1,900,000	\$ (100,000)	-5%		
Hurlbut	New Distribution Substation Transformer Bank	2020	2020	2021	2021	\$ 600,000	\$ 2,400,000	\$ 1,800,000	300%	Project Delayed	Material Delayed
Phillips Inlet	New Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 1,345,000	\$ 1,245,000	\$ (100,000)	-7%		
Blackwater	New Distribution Substation Transformer Bank	2020	2020	2021	2021	\$ 900,000	\$ 1,250,000	\$ 350,000	37%	Project Delayed	Program Management
Powell Lake	New Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 900,000	\$ 900,000	\$ -	0%		
Avon	New Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 1,600,000	\$ 1,450,000	\$ (150,000)	-9%		
Haltway	Breakers for New Transmission Line	2021	2021	2021	2021	\$ 865,000	\$ 2,215,000	\$ 1,350,000	156%	Project Estimate Change	Scope Change
Haltway Tap	New Transmission Line	2021	2021	2021	2021	\$ 3,000,000	\$ 2,800,000	\$ (200,000)	-7%		
Cordova	New Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 2,325,000	\$ -	\$ (2,325,000)	-100%	Project Delayed	Program Management
Innertary	New Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 2,455,000	\$ 2,355,000	\$ (100,000)	-4%		
Miramar	New Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 2,455,000	\$ 2,355,000	\$ (100,000)	-4%		
Keywaskie	New Distribution Substation Transformer Bank	2021	2021	2021	2021	\$ 2,440,000	\$ 2,240,000	\$ (200,000)	-8%		
Dustin & Henderson Park	New Transmission Line	2021	2021	2022	2022	\$ -	\$ 374,000	\$ 374,000			
Chopley	New Transmission Line	2021	2021	2022	2022	\$ 1,015,000	\$ 452,000	\$ (563,000)	7%		
Granoville	New Transmission Line	2021	2021	2022	2022	\$ -	\$ 296,000	\$ 296,000			
Vernon	New Transmission Line	2021	2021	2022	2022	\$ -	\$ 211,000	\$ 211,000			
Milligan	New Transmission Line	2021	2021	2022	2022	\$ -	\$ 177,000	\$ 177,000			
Totals				13	13	\$ 24,500,000	\$ 24,500,000	\$ -			

Transmission Wood Structure Replacement Program

Transmission Line/Substation Name	Project	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures to be Replaced	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2021 Costs ⁽³⁾	Actual/Estimated 2021 Costs ⁽³⁾	Variance Increase / (Decrease)	Percent Variance	Category ⁽⁴⁾	Explanation ⁽⁴⁾
Bayou Chico - Deviliers	Bayou Chico - Deviliers	36	36	2021	2021	2021	2021	\$ 1,764,000	\$ 1,748,000	\$ (16,000)	-1%		
Caryville Tap	Caryville Tap	40	73	2021	2021	2021	2021	\$ 2,038,400	\$ 3,789,000	\$ 1,750,600	86%	Project Acceleration	Delay to Other Project(s)
Crist - Crestview #1	Crist - Crestview #1	90	0	2021	2021	2021	2021	\$ 4,900,000	\$ -	\$ (4,900,000)	-100%	Project Delayed	Program Management
Greenwood - Long Beach	Greenwood - Long Beach	19	19	2021	2021	2021	2021	\$ 931,000	\$ 923,000	\$ (8,000)	-1%		
Holmes Creek - South Crestview	Holmes Creek - South Crestview	0	57	2021	2021	2021	2021	\$ 2,760,000	\$ 2,760,000	\$ -	100%	Project Acceleration	Program Management
Santa Rosa - Miramar #1	Santa Rosa - Miramar #1	30	30	2021	2021	2021	2021	\$ 1,470,000	\$ 1,458,000	\$ (12,000)	-1%		
Smith - Greenwood	Smith - Greenwood	17	17	2021	2021	2021	2021	\$ 853,000	\$ 825,000	\$ (28,000)	-3%		
Volparaso - Turner	Volparaso - Turner	88	88	2021	2021	2021	2021	\$ 4,312,000	\$ 4,760,000	\$ 448,000	10%	Project Acceleration	Delay to Other Project(s)
Wewa Road - Tynall #1 (Radial)	Wewa Road - Tynall #1 (Radial)	52	52	2021	2021	2021	2021	\$ 2,548,000	\$ 2,526,000	\$ (22,000)	-1%		
Gulf Power	Engineering			2021	2021	2021	2021	\$ 803,600	\$ 800,000	\$ (3,600)	0%		
Total			372					\$ 19,600,000	\$ 19,600,000	\$ -			

Notes:
(1) Start date reflects estimated actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the estimated actual date when project will be completed.
(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Appendix III Form 6P.
(4) Explanations provided for material variances.

Exhibit MJ-4

Gulf Actual/Estimated Storm Protection Plan Work to be Performed in 2021

Category & Explanation

Project _Acceleration	Project _Delayed	Project _Estimate _Change
Delay to Other Project(s)	Delay to Other Project(s)	Detail Engineering Complete
Early Execution of Other Project(s)	Early Execution of Other Project(s)	Field Conditions
Permit(s) Received	Permit(s) Delayed	Scope Change
Available Resource(s)	Resource(s) Delayed	
External Impact(s)	External Impact(s)	
Engineering Available	Engineering Delayed	
Materials Available	Material Delayed	
Field Conditions	Field Conditions	
Construction Alignment	Construction Alignment	
Program Management	Customer Negotiation(s)	
Prioritization Change	Program Management	
	Prioritization Change	

Exhibit MJ-5

**Exhibit MJ-5 – Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022
Distribution Feeder Hardening Program**

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	SISTRUNK	700131	2021	2024	\$ 725,750
Broward	SISTRUNK	700132	2019	2023	\$ 3,403,339
Broward	SISTRUNK	700137	2019	2023	\$ 1,585,171
Broward	SISTRUNK	700141	2021	2022	\$ 1,644,843
Broward	SISTRUNK	700143	2021	2024	\$ 600,621
Broward	HOLLYWOOD	700232	2020	2021	\$ 193,187
Broward	HOLLYWOOD	700233	2020	2023	\$ 2,257,414
Broward	HOLLYWOOD	700235	2021	2021	\$ 50,722
Broward	PINEHURST	700331	2018	2021	\$ 42,638
Broward	PINEHURST	700335	2021	2023	\$ 1,655,686
Broward	OAKLAND PARK	700434	2019	2023	\$ 750,337
Broward	OAKLAND PARK	700435	2021	2024	\$ 450,466
Broward	OAKLAND PARK	700436	2021	2024	\$ 150,155
Broward	OAKLAND PARK	700441	2019	2023	\$ 430,642
Broward	POMPANO	700533	2021	2022	\$ 542,493
Broward	POMPANO	700539	2021	2023	\$ 1,052,803
Broward	VERENA	700635	2020	2023	\$ 1,128,678
Broward	VERENA	700636	2020	2021	\$ 33,878
Broward	VERENA	700640	2019	2021	\$ 45,516
Broward	VERENA	700641	2019	2022	\$ 1,157,393
Broward	FAIRMONT	700738	2021	2022	\$ 1,031,610
Broward	BEVERLY	700831	2019	2023	\$ 801,040
Broward	BEVERLY	700832	2019	2022	\$ 1,115,335
Broward	BEVERLY	700833	2020	2022	\$ 1,451,518
Broward	BEVERLY	700834	2021	2024	\$ 325,336
Broward	BEVERLY	700839	2021	2024	\$ 1,151,190
Broward	BEVERLY	700842	2021	2024	\$ 575,595
Broward	HALLANDALE	700932	2021	2024	\$ 750,776
Broward	SAMPLE ROAD	701038	2020	2023	\$ 888,941
Broward	SAMPLE ROAD	701040	2021	2021	\$ 236,763
Broward	SAMPLE ROAD	701042	2021	2021	\$ 254,207
Broward	DANIA	701531	2021	2022	\$ 698,721
Broward	DANIA	701535	2020	2022	\$ 3,130,378
Broward	DANIA	701537	2020	2023	\$ 1,564,869
Broward	PLANTATION	701634	2021	2024	\$ 800,828
Broward	PLANTATION	701635	2020	2023	\$ 1,270,403
Broward	PLANTATION	701637	2020	2022	\$ 1,211,621
Broward	PLANTATION	701639	2021	2024	\$ 1,676,733

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 2 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	STIRLING	701734	2021	2024	\$ 1,426,475
Broward	STIRLING	701736	2021	2023	\$ 1,306,911
Broward	ROCK ISLAND	701831	2020	2022	\$ 1,983,945
Broward	ROCK ISLAND	701832	2019	2023	\$ 737,891
Broward	ROCK ISLAND	701836	2020	2022	\$ 491,884
Broward	ROCK ISLAND	701838	2020	2021	\$ 251,208
Broward	HOLY CROSS	701932	2020	2023	\$ 365,413
Broward	HOLY CROSS	701938	2020	2021	\$ 178,914
Broward	HOLY CROSS	701939	2020	2022	\$ 910,013
Broward	HOLY CROSS	701940	2020	2021	\$ 38,972
Broward	DRIFTWOOD	702036	2021	2022	\$ 413,672
Broward	CYPRESS CREEK	702132	2020	2023	\$ 354,196
Broward	CYPRESS CREEK	702133	2021	2021	\$ 29,069
Broward	CYPRESS CREEK	702136	2021	2024	\$ 550,569
Broward	CYPRESS CREEK	702137	2020	2021	\$ 37,477
Broward	CYPRESS CREEK	702139	2021	2023	\$ 410,501
Broward	MARGATE	702231	2020	2022	\$ 1,692,906
Broward	MARGATE	702232	2019	2023	\$ 294,124
Broward	MARGATE	702240	2021	2024	\$ 550,569
Broward	MARGATE	702261	2020	2022	\$ 746,426
Broward	PEMBROKE	702434	2020	2023	\$ 2,219,854
Broward	PEMBROKE	702437	2020	2022	\$ 1,794,757
Broward	DAVIE	702531	2021	2023	\$ 1,283,222
Broward	DAVIE	702532	2021	2023	\$ 850,053
Broward	DAVIE	702533	2021	2023	\$ 547,772
Broward	DAVIE	702537	2021	2021	\$ 274,617
Broward	ELY	702634	2021	2022	\$ 727,488
Broward	MCARTHUR	702731	2021	2024	\$ 1,076,113
Broward	MCARTHUR	702733	2020	2022	\$ 1,133,009
Broward	MCARTHUR	702738	2020	2022	\$ 1,585,661
Broward	MCARTHUR	702740	2020	2023	\$ 455,231
Broward	MCARTHUR	702741	2020	2023	\$ 253,308
Broward	PERRY	702831	2020	2023	\$ 1,281,774
Broward	PERRY	702834	2020	2023	\$ 420,114
Broward	HAWKINS	702931	2021	2022	\$ 662,836
Broward	HAWKINS	702934	2021	2022	\$ 782,375
Broward	HAWKINS	702938	2021	2022	\$ 795,972
Broward	RAVENSWOOD	703134	2021	2021	\$ 219,932
Broward	WOODLANDS	703237	2019	2022	\$ 706,462
Broward	RESERVATION	703435	2021	2022	\$ 2,813,163
Broward	DEERFIELD BEACH	703531	2018	2021	\$ 33,590

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 3 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	DEERFIELD BEACH	703539	2021	2023	\$ 336,875
Broward	CRYSTAL	703734	2021	2022	\$ 1,902,599
Broward	CRYSTAL	703735	2020	2023	\$ 425,622
Broward	CRYSTAL	703739	2021	2022	\$ 613,680
Broward	HIGHLANDS	703834	2019	2022	\$ 371,108
Broward	WESTINGHOUSE	703931	2021	2023	\$ 441,915
Broward	WESTINGHOUSE	703935	2020	2023	\$ 1,170,696
Broward	WESTINGHOUSE	703937	2021	2022	\$ 1,548,479
Broward	MOTOROLA	704032	2019	2022	\$ 1,150,720
Broward	MOTOROLA	704063	2020	2022	\$ 539,613
Broward	MOTOROLA	704067	2019	2022	\$ 1,412,468
Broward	MOFFETT	704132	2020	2022	\$ 672,924
Broward	MOFFETT	704133	2021	2024	\$ 1,176,216
Broward	MOFFETT	704134	2020	2021	\$ 69,792
Broward	MALLARD	704565	2021	2023	\$ 284,758
Broward	MALLARD	704569	2019	2022	\$ 986,811
Broward	MALLARD	704571	2021	2024	\$ 825,854
Broward	SPRINGTREE	704661	2020	2022	\$ 778,335
Broward	STONEBRIDGE	704761	2020	2023	\$ 2,228,739
Broward	STONEBRIDGE	704766	2020	2022	\$ 2,803,847
Broward	LAKEVIEW	704934	2021	2021	\$ 308,270
Broward	JACARANDA	705163	2021	2022	\$ 1,479,402
Broward	TIMBERLAKE	705234	2020	2022	\$ 1,800,787
Broward	SOUTHSIDE	705531	2020	2022	\$ 974,971
Broward	SOUTHSIDE	705532	2020	2023	\$ 388,374
Broward	SOUTHSIDE	705538	2020	2022	\$ 1,683,377
Broward	SOUTHSIDE	705564	2021	2023	\$ 1,034,233
Broward	COPANS	705634	2021	2024	\$ 850,880
Broward	COPANS	705636	2021	2022	\$ 600,621
Broward	COPANS	705638	2021	2022	\$ 396,319
Broward	REMSBURG	705865	2020	2022	\$ 559,717
Broward	REMSBURG	705867	2020	2022	\$ 649,943
Broward	REMSBURG	705868	2020	2022	\$ 969,983
Broward	VALENCIA	706261	2019	2023	\$ 2,887,193
Broward	VALENCIA	706262	2020	2022	\$ 1,563,055
Broward	VALENCIA	706263	2020	2023	\$ 31,430
Broward	BASSCREEK	706364	2020	2023	\$ 309,818
Broward	BASSCREEK	706366	2021	2022	\$ 2,266,560
Broward	TRAIN	706531	2020	2023	\$ 988,893
Broward	TRAIN	706532	2021	2024	\$ 800,828
Broward	CHAPEL	706962	2020	2021	\$ 58,818

Docket No. 20210010-EI

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 4 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	SHERIDAN	707033	2020	2022	\$ 1,671,786
Broward	CULLUM	707132	2021	2022	\$ 591,058
Broward	GOOLSBY	707732	2021	2022	\$ 594,659
Broward	GOOLSBY	707736	2021	2024	\$ 150,155
Broward	WINDMILL	708061	2021	2024	\$ 1,301,345
Broward	HUNTINGTON	708161	2021	2024	\$ 525,543
Broward	SILVERLAKES	708561	2020	2021	\$ 282,091
Broward	PROGRESSO	709263	2021	2021	\$ 328,401
Broward	ORCHID	709362	2021	2022	\$ 1,402,388
Dade	BUENA VISTA	800333	2015	2023	\$ 1,109,678
Dade	COCONUT GROVE	800448	2021	2023	\$ 924,248
Dade	RIVERSIDE	800531	2021	2021	\$ 253,670
Dade	RIVERSIDE	800534	2021	2023	\$ 1,214,228
Dade	RIVERSIDE	800536	2021	2022	\$ 659,515
Dade	RIVERSIDE	800537	2020	2023	\$ 375,557
Dade	HIALEAH	800732	2020	2022	\$ 533,814
Dade	HIALEAH	800733	2020	2022	\$ 482,605
Dade	HIALEAH	800739	2020	2023	\$ 537,451
Dade	FRONTON	801133	2021	2022	\$ 1,929,009
Dade	FRONTON	801134	2020	2023	\$ 2,410,510
Dade	FRONTON	801136	2019	2023	\$ 1,528,317
Dade	FRONTON	801140	2021	2022	\$ 3,578,976
Dade	OPA LOCKA	801234	2021	2022	\$ 1,534,926
Dade	OPA LOCKA	801236	2020	2021	\$ 38,217
Dade	FULFORD	801433	2016	2021	\$ 48,575
Dade	FULFORD	801435	2019	2022	\$ 1,214,315
Dade	PRINCETON	801635	2019	2022	\$ 956,194
Dade	62ND AVE	801736	2021	2021	\$ 362,672
Dade	62ND AVE	801738	2021	2023	\$ 999,131
Dade	BISCAYNE	801833	2021	2023	\$ 38,674
Dade	BISCAYNE	801839	2021	2023	\$ 1,641,939
Dade	DEAUVILLE	801941	2019	2023	\$ 458,391
Dade	CUTLER	802033	2020	2023	\$ 1,579,983
Dade	CUTLER	802038	2020	2022	\$ 1,159,672
Dade	MIRAMAR	802135	2021	2023	\$ 2,508,196
Dade	GLADEVIEW	802235	2020	2023	\$ 1,405,874
Dade	SOUTH MIAMI	802437	2020	2023	\$ 1,225,217
Dade	AIRPORT	802636	2020	2023	\$ 423,985
Dade	MARION	802733	2020	2023	\$ 349,238
Dade	MARION	802734	2020	2021	\$ 307,762
Dade	MARION	802739	2020	2021	\$ 42,157

Docket No. 20210010-EI

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 5 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	ARCH CREEK	802833	2020	2022	\$ 1,941,749
Dade	ARCH CREEK	802834	2020	2022	\$ 900,755
Dade	ARCH CREEK	802836	2021	2022	\$ 2,606,522
Dade	FLORIDA CITY	803131	2020	2023	\$ 2,340,148
Dade	FLORIDA CITY	803132	2013	2021	\$ 41,275
Dade	FLORIDA CITY	803133	2020	2021	\$ 48,805
Dade	FLORIDA CITY	803134	2021	2022	\$ 885,254
Dade	FLORIDA CITY	803137	2021	2022	\$ 951,894
Dade	HOMESTEAD	803234	2021	2023	\$ 1,593,021
Dade	HOMESTEAD	803235	2021	2023	\$ 717,159
Dade	MIAMI SHORES	803440	2021	2022	\$ 1,526,127
Dade	MARKET	803540	2021	2023	\$ 206,761
Dade	SEABOARD	803634	2021	2022	\$ 1,778,703
Dade	LE JEUNE	804036	2021	2022	\$ 914,510
Dade	GARDEN	804131	2021	2022	\$ 1,703,570
Dade	GARDEN	804139	2021	2023	\$ 3,045,355
Dade	PERRINE	804231	2021	2023	\$ 925,725
Dade	PERRINE	804234	2021	2023	\$ 1,116,546
Dade	PERRINE	804238	2021	2023	\$ 1,553,658
Dade	VENETIAN	804431	2021	2022	\$ 912,156
Dade	GRATIGNY	804532	2021	2022	\$ 744,614
Dade	INDUSTRIAL	804632	2020	2023	\$ 18,824
Dade	INDUSTRIAL	804634	2020	2023	\$ 1,618,301
Dade	INDUSTRIAL	804636	2020	2022	\$ 1,307,317
Dade	COUNTY LINE	804835	2019	2021	\$ 36,522
Dade	LAWRENCE	805134	2014	2023	\$ 907,210
Dade	NATOMA	805233	2016	2023	\$ 32,002
Dade	MASTER	805532	2019	2021	\$ 54,127
Dade	MASTER	805538	2021	2022	\$ 1,124,315
Dade	MILLER	805632	2020	2022	\$ 985,202
Dade	MILLER	805636	2020	2023	\$ 306,551
Dade	GALLOWAY	805731	2019	2022	\$ 646,725
Dade	CORAL REEF	805833	2021	2023	\$ 1,285,026
Dade	CORAL REEF	805834	2021	2023	\$ 1,857,858
Dade	COUNTRY CLUB	805934	2021	2023	\$ 974,859
Dade	COUNTRY CLUB	805936	2021	2022	\$ 487,329
Dade	GOLDEN GLADES	806039	2020	2021	\$ 31,509
Dade	ULETA	806334	2021	2023	\$ 2,262,814
Dade	ULETA	806338	2020	2021	\$ 48,891
Dade	HAINLIN	806431	2021	2022	\$ 1,858,335
Dade	HAINLIN	806433	2021	2022	\$ 3,012,920

Docket No. 20210010-EI

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 6 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	SUNILAND	806531	2021	2023	\$ 1,705,128
Dade	IVES	806738	2020	2021	\$ 38,551
Dade	RED ROAD	806831	2021	2022	\$ 1,933,583
Dade	RED ROAD	806841	2019	2022	\$ 1,385,658
Dade	BIRD	806934	2019	2023	\$ 886,333
Dade	BIRD	806936	2020	2022	\$ 982,482
Dade	ROSELAWN	807033	2021	2022	\$ 701,791
Dade	ROSELAWN	807036	2020	2021	\$ 63,751
Dade	PENNSUCO	807161	2021	2022	\$ 3,832,062
Dade	PENNSUCO	807164	2020	2023	\$ 2,487,413
Dade	MERCHANDISE	807232	2020	2023	\$ 286,239
Dade	MERCHANDISE	807234	2019	2023	\$ 308,454
Dade	GOULDS	807331	2021	2023	\$ 475,129
Dade	GOULDS	807335	2020	2023	\$ 346,702
Dade	VILLAGE GREEN	807435	2020	2022	\$ 564,587
Dade	KILLIAN	807631	2019	2021	\$ 27,796
Dade	KILLIAN	807635	2019	2021	\$ 42,198
Dade	WESTON VILLAGE	807832	2020	2023	\$ 1,553,406
Dade	WESTON VILLAGE	807833	2019	2022	\$ 2,602,713
Dade	MIAMI LAKES	807932	2020	2021	\$ 35,816
Dade	MIAMI LAKES	807935	2020	2021	\$ 213,961
Dade	LINDGREN	808263	2020	2021	\$ 39,222
Dade	LINDGREN	808266	2020	2021	\$ 33,122
Dade	SNAKE CREEK	808432	2021	2021	\$ 34,649
Dade	SEMINOLA	808532	2018	2022	\$ 1,199,904
Dade	BRANDON	808631	2019	2021	\$ 38,791
Dade	BOULEVARD	808732	2021	2022	\$ 529,754
Dade	OLYMPIA HEIGHTS	808932	2021	2023	\$ 1,056,947
Dade	OLYMPIA HEIGHTS	808933	2021	2023	\$ 1,785,929
Dade	TAMIAMI	809132	2021	2023	\$ 447,543
Dade	COURT	809665	2021	2022	\$ 771,442
Dade	SWEETWATER	809763	2021	2022	\$ 1,863,308
Dade	SWEETWATER	809765	2018	2022	\$ 1,144,376
Dade	DUMFOUNDLING	809837	2020	2023	\$ 330,201
Dade	INTERNATIONAL	810264	2020	2022	\$ 793,743
Dade	JASMINE	810564	2021	2022	\$ 902,851
Dade	MONTGOMERY	810662	2020	2021	\$ 47,158
Dade	BELL	810833	2020	2021	\$ 47,569
Dade	SPOONBILL	811163	2021	2022	\$ 1,958,841
Dade	ANHINGA	811363	2021	2023	\$ 2,002,092
Dade	ANHINGA	811364	2021	2022	\$ 1,638,101

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 7 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	WATKINS	811432	2019	2021	\$ 46,619
Dade	KOGER	811561	2021	2022	\$ 3,001,788
Dade	MEMORIAL	811832	2021	2022	\$ 1,107,259
Dade	WILLIAMS	812062	2020	2021	\$ 47,420
Dade	JACKSON	813532	2021	2023	\$ 1,172,971
East	NORTHWOOD	400331	2020	2023	\$ 326,193
East	HILLCREST	400432	2020	2022	\$ 2,098,585
East	HILLCREST	400435	2020	2022	\$ 582,244
East	HILLCREST	400436	2019	2021	\$ 46,213
East	BOYNTON	400531	2019	2023	\$ 497,416
East	BOYNTON	400539	2020	2021	\$ 296,277
East	WABASSO	400662	2020	2022	\$ 2,763,250
East	BOCA RATON	400735	2020	2022	\$ 408,796
East	BOCA RATON	400736	2020	2022	\$ 932,682
East	PAHOKEE	400831	2021	2023	\$ 258,512
East	GREENACRES	401033	2020	2023	\$ 2,458,065
East	STUART	401132	2020	2022	\$ 1,528,551
East	FT PIERCE	401532	2019	2021	\$ 59,796
East	OKEECHOBEE	401631	2020	2021	\$ 67,900
East	OKEECHOBEE	401635	2019	2023	\$ 36,328
East	OLYMPIA	401761	2019	2023	\$ 320,148
East	JUPITER	401833	2020	2023	\$ 2,077,469
East	LINTON	401932	2021	2023	\$ 312,285
East	TERMINAL	402133	2021	2022	\$ 1,795,112
East	BELVEDERE	402536	2021	2022	\$ 1,366,534
East	BELVEDERE	402538	2020	2023	\$ 1,018,766
East	JUNO BEACH	402635	2015	2023	\$ 823,347
East	JUNO BEACH	402638	2020	2023	\$ 1,307,306
East	LANTANA	402839	2020	2022	\$ 1,619,607
East	OSLO	402935	2020	2022	\$ 1,073,719
East	OSLO	402936	2020	2023	\$ 1,216,562
East	MILITARY TRAIL	403031	2020	2023	\$ 1,652,470
East	MILITARY TRAIL	403032	2020	2022	\$ 1,333,118
East	MILITARY TRAIL	403035	2018	2022	\$ 1,381,208
East	ATLANTIC	403236	2020	2021	\$ 28,077
East	JENSEN	403432	2021	2022	\$ 535,412
East	SOUTH BAY	403634	2021	2022	\$ 2,503,535
East	MONET	403735	2020	2023	\$ 349,860
East	LAKE PARK	403935	2020	2023	\$ 2,411,426
East	WESTWARD	404033	2021	2022	\$ 841,392
East	GOLF	404131	2019	2023	\$ 1,473,917

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 8 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	GOLF	404134	2019	2022	\$ 925,748
East	GOLF	404135	2020	2023	\$ 2,732,171
East	GOLF	404139	2020	2023	\$ 1,614,342
East	BOCA TEECA	404236	2020	2021	\$ 33,396
East	BOCA TEECA	404241	2019	2021	\$ 58,148
East	IBM	404338	2020	2021	\$ 60,059
East	PURDY LANE	404432	2020	2022	\$ 2,321,530
East	PURDY LANE	404434	2019	2022	\$ 596,476
East	PURDY LANE	404435	2020	2023	\$ 1,569,801
East	PLATT	404631	2021	2022	\$ 3,676,482
East	HILLSBORO	404732	2018	2021	\$ 47,011
East	HILLSBORO	404736	2020	2021	\$ 339,021
East	GERMANTOWN	404832	2020	2022	\$ 2,286,950
East	GERMANTOWN	404834	2020	2022	\$ 837,573
East	GERMANTOWN	404836	2020	2022	\$ 1,231,464
East	GERMANTOWN	404838	2020	2023	\$ 1,624,484
East	GERMANTOWN	404840	2020	2022	\$ 648,274
East	PORT SEWALL	404933	2021	2022	\$ 1,409,361
East	PORT SEWALL	404934	2020	2023	\$ 1,978,464
East	PORT SEWALL	404936	2020	2022	\$ 2,149,479
East	PORT SEWALL	404937	2020	2023	\$ 1,502,943
East	SANDALFOOT	405034	2020	2023	\$ 391,359
East	SANDALFOOT	405035	2020	2022	\$ 1,534,026
East	SANDALFOOT	405038	2020	2021	\$ 39,769
East	ACME	405263	2020	2022	\$ 1,718,770
East	BEELINE	405333	2020	2023	\$ 1,510,770
East	BEELINE	405340	2020	2023	\$ 273,534
East	PRIMAVISTA	405533	2020	2022	\$ 844,967
East	PRIMAVISTA	405535	2020	2023	\$ 412,050
East	DELTRAIL	405865	2020	2022	\$ 1,254,922
East	BUTTS	405931	2021	2023	\$ 262,811
East	BUTTS	405934	2020	2021	\$ 44,092
East	SHERMAN	406063	2016	2023	\$ 868,771
East	TURNPIKE	406164	2020	2022	\$ 1,457,605
East	TURNPIKE	406167	2020	2022	\$ 777,192
East	OAKES	406231	2019	2023	\$ 717,214
East	OAKES	406234	2021	2022	\$ 1,150,593
East	ROEBUCK	406337	2020	2023	\$ 565,815
East	SAVANNAH	406435	2021	2022	\$ 2,442,024
East	OSBORNE	406533	2019	2023	\$ 470,303
East	OSBORNE	406534	2020	2022	\$ 508,920

Docket No. 20210010-EI

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 9 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	OSBORNE	406536	2020	2023	\$ 2,279,476
East	ACREAGE	406763	2021	2023	\$ 2,129,594
East	ACREAGE	406764	2020	2022	\$ 4,862,723
East	ACREAGE	406765	2021	2022	\$ 1,346,343
East	ACREAGE	406766	2020	2022	\$ 3,495,971
East	ACREAGE	406767	2021	2022	\$ 2,332,372
East	DELMAR	406936	2020	2023	\$ 256,151
East	RIO	407031	2021	2023	\$ 1,924,805
East	RIO	407036	2020	2021	\$ 60,215
East	HILLS	407332	2021	2023	\$ 3,054,729
East	HILLS	407334	2020	2023	\$ 530,570
East	HILLS	407335	2021	2022	\$ 1,395,366
East	INDRIO	407463	2021	2022	\$ 2,363,631
East	GLENDALE	407561	2015	2023	\$ 1,127,169
East	GLENDALE	407562	2020	2023	\$ 2,387,871
East	GLENDALE	407564	2021	2022	\$ 2,423,988
East	LOXAHATCHEE	407662	2019	2023	\$ 2,258,513
East	LOXAHATCHEE	407664	2020	2022	\$ 764,375
East	SQUARE LAKE	407734	2020	2022	\$ 931,518
East	QUANTUM	407935	2021	2022	\$ 1,986,593
East	CALDWELL	408031	2020	2022	\$ 539,975
East	CALDWELL	408034	2020	2023	\$ 934,544
East	ROSS	408165	2020	2023	\$ 2,340,618
East	ROSS	408168	2020	2022	\$ 1,386,659
East	ROSS	408169	2020	2022	\$ 16,097
East	MONTEREY	408335	2020	2021	\$ 43,230
East	ALEXANDER	408566	2021	2023	\$ 348,536
East	HOMELAND	408663	2019	2023	\$ 2,546,077
East	SABAL	408762	2021	2023	\$ 1,965,512
East	ABERDEEN	408862	2021	2023	\$ 1,536,656
East	ABERDEEN	408865	2020	2023	\$ 967,529
East	PLUMOSUS	408962	2020	2022	\$ 648,188
East	PLUMOSUS	408963	2019	2022	\$ 1,168,556
East	LAKE IDA	409533	2020	2022	\$ 661,248
East	RAINBERRY	409633	2021	2022	\$ 514,074
East	CATCHMENT	409764	2019	2021	\$ 43,003
East	HAMLET	409863	2021	2021	\$ 169,447
East	PINEWOOD	409961	2022	2022	\$ 1,123,019
East	MARYMOUNT	410031	2020	2022	\$ 633,779
East	MARLIN	410361	2020	2023	\$ 566,517
East	GATLIN	410462	2021	2023	\$ 1,727,598

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 10 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	GATLIN	410463	2021	2022	\$ 2,342,761
East	GRAMERCY	410532	2021	2022	\$ 692,136
East	RYDER	410661	2020	2023	\$ 21,361
East	EDEN	411033	2021	2023	\$ 479,425
East	MORAY	411234	2020	2021	\$ 353,312
East	FELLSMERE	411562	2020	2022	\$ 850,987
East	PEACOCK	411663	2022	2022	\$ 2,160,755
East	ALLAPATTAH	412161	2020	2022	\$ 1,627,785
East	OTTER	412261	2021	2022	\$ 2,518,778
East	SPANISH LAKES	412432	2020	2023	\$ 416,967
East	VIOLET	413534	2021	2021	\$ 38,714
East	RUNWAY	413737	2021	2022	\$ 1,190,614
East	CHAMBERS	413832	2020	2022	\$ 1,733,965
East	CHAMBERS	413833	2021	2022	\$ 369,766
East	CHAMBERS	413835	2021	2023	\$ 698,891
East	TULIP	413931	2020	2021	\$ 257,457
East	GRACEWOOD	414031	2021	2023	\$ 3,264,109
East	GRACEWOOD	414032	2021	2023	\$ 168,551
East	GRACEWOOD	414033	2020	2022	\$ 623,691
East	GRACEWOOD	414034	2021	2021	\$ 195,759
East	CANAL	414132	2021	2023	\$ 277,182
East	CANAL	414133	2020	2023	\$ 305,453
East	CANAL	414134	2021	2023	\$ 360,502
North	ST AUGUSTINE	100231	2019	2021	\$ 29,606
North	ST AUGUSTINE	100236	2020	2022	\$ 1,703,408
North	HASTINGS	100331	2020	2022	\$ 964,445
North	HASTINGS	100332	2020	2022	\$ 1,173,939
North	HASTINGS	100333	2019	2022	\$ 1,950,969
North	PALATKA	100431	2020	2022	\$ 1,041,506
North	PALATKA	100434	2019	2022	\$ 1,522,083
North	MCMEEKIN	100531	2019	2023	\$ 549,179
North	MCMEEKIN	100532	2020	2023	\$ 641,074
North	PORT ORANGE	100836	2021	2022	\$ 527,372
North	PORT ORANGE	100839	2021	2022	\$ 606,209
North	HOLLY HILL	101033	2020	2021	\$ 351,017
North	ORMOND	101133	2021	2022	\$ 964,578
North	ORMOND	101134	2020	2022	\$ 1,992,135
North	FLAGLER BEACH	101464	2019	2023	\$ 1,015,570
North	ORANGEDALE	101863	2019	2023	\$ 733,388
North	EDGEWATER	101938	2020	2022	\$ 1,209,199
North	ST JOE	102364	2020	2022	\$ 2,330,724

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 11 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	ST JOE	102367	2021	2023	\$ 1,105,582
North	FLEMING	102432	2020	2023	\$ 1,675,903
North	FLEMING	102433	2020	2021	\$ 44,689
North	MATANZAS	102533	2020	2022	\$ 3,129,028
North	MATANZAS	102534	2021	2022	\$ 1,271,685
North	LEWIS	102636	2019	2022	\$ 1,282,268
North	EAGLE	102961	2020	2022	\$ 528,883
North	WILLOW	103832	2020	2021	\$ 42,228
North	WILLOW	103836	2021	2022	\$ 1,028,487
North	TAYLOR	104832	2020	2022	\$ 537,573
North	TAYLOR	104833	2020	2021	\$ 27,746
North	TAYLOR	104836	2021	2022	\$ 991,308
North	MOULTRIE	104934	2018	2021	\$ 23,186
North	SCOTTSMOOR	105061	2021	2022	\$ 1,833,140
North	ELKTON	105831	2020	2023	\$ 314,532
North	REGIS	106361	2020	2022	\$ 1,728,607
North	SPRUCE	106464	2019	2021	\$ 364,430
North	SPRUCE	106465	2019	2022	\$ 1,621,930
North	COQUINA	106661	2020	2022	\$ 1,002,268
North	COQUINA	106662	2020	2022	\$ 616,460
North	FOREST GROVE	106863	2020	2023	\$ 277,764
North	TOLOMATO	107632	2020	2021	\$ 149,919
North	GATOR	108363	2019	2022	\$ 1,468,805
North	DURBIN	108962	2019	2022	\$ 2,338,277
North	WRIGHT	109034	2020	2021	\$ 50,485
North	PRINGLE	110363	2020	2022	\$ 2,098,232
North	SANFORD	200133	2020	2022	\$ 719,121
North	TITUSVILLE	200332	2020	2022	\$ 745,096
North	TITUSVILLE	200333	2019	2022	\$ 2,573,540
North	MELBOURNE	200531	2019	2021	\$ 268,257
North	MELBOURNE	200533	2021	2023	\$ 424,392
North	MELBOURNE	200536	2020	2022	\$ 1,844,380
North	COCOA BEACH	200732	2020	2021	\$ 374,562
North	EAU GALLIE	201032	2021	2022	\$ 250,240
North	PATRICK	201134	2019	2021	\$ 19,770
North	PATRICK	201135	2020	2021	\$ 27,086
North	PATRICK	201136	2021	2023	\$ 318,824
North	GRANDVIEW	201431	2021	2023	\$ 3,491,930
North	GRANDVIEW	201432	2020	2023	\$ 1,087,556
North	GRANDVIEW	201435	2020	2023	\$ 2,090,127
North	PALM BAY	201635	2019	2021	\$ 37,308

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 12 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	SYKES CREEK	201731	2018	2023	\$ 53,550
North	SYKES CREEK	201735	2019	2023	\$ 998,160
North	SYKES CREEK	201736	2021	2022	\$ 2,545,819
North	COURTENAY	201934	2019	2022	\$ 1,045,753
North	COURTENAY	201935	2020	2022	\$ 330,045
North	INDIAN RIVER	202131	2021	2022	\$ 1,808,515
North	MIMS	202232	2020	2022	\$ 534,570
North	MIMS	202233	2020	2022	\$ 1,636,455
North	MIMS	202234	2019	2022	\$ 1,623,194
North	AURORA	202533	2020	2022	\$ 1,216,868
North	AURORA	202534	2021	2022	\$ 317,698
North	AURORA	202537	2021	2023	\$ 1,271,901
North	FRONTENAC	203031	2020	2022	\$ 1,301,624
North	ROCKLEDGE	203135	2021	2023	\$ 550,621
North	HIBISCUS	203533	2020	2021	\$ 34,897
North	HARRIS	203631	2020	2022	\$ 937,945
North	HARRIS	203637	2020	2022	\$ 672,966
North	MCDONNELL	203931	2021	2022	\$ 3,437,235
North	MCDONNELL	203933	2020	2022	\$ 2,780,119
North	DELTONA	204064	2021	2022	\$ 1,061,986
North	BABCOCK	204261	2021	2022	\$ 2,997,290
North	SUNTREE	204363	2020	2022	\$ 519,009
North	COLLEGE	204631	2021	2023	\$ 367,668
North	GENEVA	205361	2020	2022	\$ 3,376,594
North	GENEVA	205362	2020	2022	\$ 1,108,183
North	DAIRY	205531	2020	2021	\$ 35,358
North	SARNO	205632	2019	2022	\$ 1,070,554
North	SARNO	205633	2020	2022	\$ 1,030,720
North	SYLVAN	205933	2020	2021	\$ 53,623
North	SYLVAN	205937	2021	2021	\$ 184,865
North	BARNA	206932	2021	2022	\$ 1,669,380
North	COX	207064	2020	2022	\$ 1,972,563
North	CHULUOTA	207261	2020	2023	\$ 1,212,743
North	WYOMING	207362	2019	2022	\$ 3,587,136
North	OSTEEN	207863	2020	2022	\$ 510,967
North	RINEHART	207933	2020	2021	\$ 204,721
North	HIELD	208161	2020	2021	\$ 313,729
North	HIELD	208164	2020	2022	\$ 1,546,290
North	HIELD	208167	2020	2022	\$ 1,265,359
North	GRANT	208761	2020	2022	\$ 344,272
North	YORKE	209861	2020	2022	\$ 1,477,988

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 13 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	DERBY	210131	2019	2022	\$ 437,828
North	YULEE	301462	2020	2022	\$ 2,541,224
North	WIREMILL	301562	2020	2023	\$ 16,968
North	STARKE	303161	2020	2021	\$ 39,368
North	ONEIL	307761	2019	2023	\$ 912,289
North	ONEIL	307762	2020	2022	\$ 423,270
North	MILLS	308063	2020	2022	\$ 3,825,743
North	MILLS	308064	2021	2022	\$ 2,772,135
West	VENICE	500332	2021	2022	\$ 1,624,920
West	VENICE	500336	2021	2023	\$ 986,942
West	CLARK	500531	2021	2023	\$ 1,157,603
West	CLARK	500535	2021	2023	\$ 1,296,319
West	CLARK	500536	2021	2022	\$ 1,386,120
West	CLARK	500537	2021	2023	\$ 420,415
West	CORTEZ	500632	2020	2022	\$ 409,326
West	ENGLEWOOD	500761	2020	2023	\$ 2,432,981
West	ENGLEWOOD	500764	2021	2022	\$ 1,136,126
West	WHITFIELD	500835	2021	2023	\$ 670,862
West	WHITFIELD	500836	2020	2023	\$ 2,842,545
West	FT MYERS	501131	2020	2023	\$ 115,552
West	NAPLES	501231	2021	2023	\$ 467,068
West	ARCADIA	501432	2020	2022	\$ 3,620,145
West	ARCADIA	501434	2021	2022	\$ 1,367,155
West	PUNTA GORDA	501531	2019	2021	\$ 31,510
West	PUNTA GORDA	501533	2020	2022	\$ 2,219,781
West	PUNTA GORDA	501535	2021	2022	\$ 1,884,784
West	PUNTA GORDA	501536	2019	2022	\$ 922,278
West	TICE	501832	2021	2023	\$ 1,198,051
West	BONITA SPRINGS	502162	2021	2023	\$ 1,555,472
West	BONITA SPRINGS	502165	2019	2023	\$ 870,966
West	PALMA SOLA	502533	2021	2023	\$ 1,594,941
West	PALMA SOLA	502534	2021	2023	\$ 444,966
West	COLONIAL	502632	2021	2023	\$ 1,732,685
West	COLONIAL	502633	2021	2023	\$ 626,569
West	COLONIAL	502634	2021	2023	\$ 1,552,931
West	COLONIAL	502638	2021	2023	\$ 548,002
West	PAYNE	502832	2021	2022	\$ 1,216,404
West	PAYNE	502833	2021	2021	\$ 55,630
West	PAYNE	502837	2020	2022	\$ 1,247,814
West	ONECO	502933	2021	2023	\$ 909,263
West	ONECO	502936	2021	2022	\$ 1,414,756

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 14 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	ONECO	502937	2021	2022	\$ 1,137,188
West	PHILLIPPI	503031	2020	2023	\$ 1,288,184
West	PHILLIPPI	503034	2021	2022	\$ 622,057
West	PHILLIPPI	503038	2020	2021	\$ 62,746
West	SOLANA	503135	2020	2022	\$ 1,438,577
West	SOUTH VENICE	503433	2020	2022	\$ 1,145,993
West	SOUTH VENICE	503434	2020	2022	\$ 1,129,198
West	ALLIGATOR	503561	2020	2023	\$ 1,291,431
West	ALLIGATOR	503565	2020	2023	\$ 501,339
West	ALLIGATOR	503567	2021	2023	\$ 422,941
West	ALLIGATOR	503568	2021	2022	\$ 2,187,310
West	EDISON	503631	2021	2022	\$ 1,452,660
West	EDISON	503634	2020	2023	\$ 1,099,431
West	EDISON	503635	2020	2023	\$ 461,273
West	EDISON	503638	2020	2021	\$ 234,648
West	HARBOR	503763	2020	2022	\$ 611,856
West	HARBOR	503764	2019	2021	\$ 47,404
West	ORTIZ	503861	2021	2022	\$ 1,299,391
West	ORTIZ	503863	2021	2022	\$ 2,115,093
West	ESTERO	503963	2021	2022	\$ 1,925,172
West	BENEVA	504132	2020	2021	\$ 50,666
West	DORR FIELD	504262	2020	2022	\$ 1,664,798
West	PINE RIDGE	504366	2020	2021	\$ 316,744
West	CLEVELAND	504432	2021	2022	\$ 1,876,672
West	TUTTLE	504535	2021	2023	\$ 1,937,628
West	CASTLE	504661	2020	2022	\$ 1,789,002
West	CASTLE	504663	2020	2022	\$ 1,418,946
West	ALVA	504764	2021	2022	\$ 7,612,754
West	SORRENTO	504833	2020	2023	\$ 37,336
West	SORRENTO	504834	2020	2022	\$ 2,560,530
West	GOLDEN GATE	504961	2021	2022	\$ 2,342,504
West	GOLDEN GATE	504962	2020	2022	\$ 1,710,494
West	GOLDEN GATE	504963	2020	2023	\$ 402,846
West	GOLDEN GATE	504965	2019	2022	\$ 1,967,362
West	GOLDEN GATE	504966	2020	2022	\$ 1,564,830
West	PROCTOR	505162	2021	2023	\$ 859,835
West	PROCTOR	505164	2020	2023	\$ 496,517
West	PROCTOR	505166	2021	2022	\$ 605,283
West	RUBONIA	505261	2020	2023	\$ 1,471,554
West	RUBONIA	505262	2020	2022	\$ 873,923
West	RUBONIA	505263	2020	2022	\$ 882,360

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 15 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	WINKLER	505465	2019	2022	\$ 1,354,064
West	VAMO	505562	2021	2022	\$ 1,996,297
West	VAMO	505563	2021	2022	\$ 1,734,617
West	ROTONDA	505663	2020	2022	\$ 2,800,411
West	AUBURN	505762	2020	2023	\$ 1,781,297
West	AUBURN	505765	2020	2022	\$ 475,610
West	AUBURN	505766	2020	2022	\$ 805,204
West	WALKER	506031	2019	2023	\$ 38,990
West	WALKER	506032	2021	2022	\$ 419,205
West	WALKER	506034	2021	2021	\$ 334,157
West	METRO	506161	2020	2023	\$ 434,362
West	SHADE	506264	2021	2022	\$ 1,379,060
West	DEEPCREEK	506365	2021	2022	\$ 1,853,731
West	FRANKLIN	506463	2021	2023	\$ 4,227,312
West	FRANKLIN	506465	2020	2021	\$ 62,289
West	LIVINGSTON	506661	2021	2022	\$ 1,005,321
West	LIVINGSTON	506662	2021	2022	\$ 2,505,215
West	LIVINGSTON	506664	2021	2023	\$ 45,665
West	LIVINGSTON	506666	2020	2022	\$ 1,172,718
West	WOODS	506965	2020	2021	\$ 33,133
West	IMPERIAL	507062	2020	2023	\$ 878,144
West	IMPERIAL	507063	2020	2022	\$ 3,341,513
West	SAN CARLOS	507262	2020	2022	\$ 1,836,930
West	ORANGETREE	507361	2021	2023	\$ 2,704,938
West	ORANGETREE	507365	2020	2023	\$ 2,180,691
West	CORKSCREW	507461	2018	2023	\$ 1,348,111
West	PARRISH	507562	2020	2023	\$ 459,173
West	IXORA	507863	2020	2022	\$ 1,340,061
West	COOPER	508062	2020	2023	\$ 364,430
West	INTERSTATE	508163	2021	2022	\$ 2,216,712
West	RYE	508263	2021	2021	\$ 27,961
West	GATEWAY	508462	2020	2022	\$ 1,940,084
West	PANACEA	508861	2020	2023	\$ 3,878,873
West	PANACEA	508864	2020	2022	\$ 1,134,848
West	SUMMIT	509062	2021	2022	\$ 2,538,674
West	SUMMIT	509063	2021	2023	\$ 361,699
West	LAURELWOOD	509961	2020	2023	\$ 195,243
West	LAURELWOOD	509962	2020	2022	\$ 1,558,682
West	HERCULES	510161	2021	2022	\$ 2,352,977
Gulf Power	South Crestview	909682	2021	2022	\$ 952,000
Gulf Power	South Crestview	909692	2021	2022	\$ 952,000

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 16 of 47

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Gulf Power	Brentwood	906662	2021	2022	\$ 2,314,000
Gulf Power	Long Beach	908522	2022	2022	\$ 542,000
Gulf Power	Pace	907012	2022	2022	\$ 779,000
Gulf Power	Valparaiso	909232	2022	2022	\$ 192,000
Gulf Power	Jay Road	907252	2022	2022	\$ 537,000
Gulf Power	Miramar Beach	908872	2022	2022	\$ 447,000
Gulf Power	Northside	908852	2022	2022	\$ 1,325,000
Gulf Power	Destin	909132	2022	2022	\$ 874,000
Gulf Power	Shipyard	908932	2022	2022	\$ 523,000
Gulf Power	Gulf Breeze	907462	2022	2022	\$ 988,000
Gulf Power	East Bay	905632	2022	2022	\$ 418,000
Gulf Power	Fairfield	907772	2022	2022	\$ 409,000
Gulf Power	Vernon	909522	2022	2022	\$ 662,000
Gulf Power	Eastgate	907652	2022	2022	\$ 605,000
Gulf Power	Redwood	908732	2022	2022	\$ 732,000
Gulf Power	Ocean City	909052	2022	2022	\$ 1,045,000
Gulf Power	Greenwood	908482	2022	2022	\$ 808,000
Gulf Power	Scenic Hills	907822	2022	2022	\$ 285,000
Gulf Power	Honeysuckle	907872	2022	2022	\$ 789,000
Gulf Power	Turner	905682	2022	2022	\$ 238,000
Gulf Power	Design for 2023		2022	2023	\$ 9,984,000
Total			303		\$ 691,315,034

Distribution Automation

Region	Area	Number of Sites	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Gulf Power	Fort Walton	26	2022	2022	\$ 1,840,000
Gulf Power	Panama City	18	2022	2022	\$ 1,360,000
Gulf Power	Pensacola	38	2022	2022	\$ 2,280,000
Gulf Power	To be Determined	29	2022	2022	\$ 2,120,000
Total		111			\$ 7,600,000

Notes:**(1) Start date reflects projected year when initial project costs will begin to accrue****(e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).****(2) Completion year reflects the projected date when project will be completed.****(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Appendix III Form 6P.**

Exhibit MJ-5 – Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022**Distribution Lateral Hardening Program**

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	SISTRUNK	700134	87880082103	2019	2022	\$ 370,440
Broward	HOLLYWOOD	700237	87471977010	2019	2022	\$ 56,000
Broward	HOLLYWOOD	700237	87471977010E	2019	2022	\$ 1,920,240
Broward	PINEHURST	700337	87578292304	2019	2022	\$ 711,760
Broward	BEVERLY	700839	87171059300	2019	2022	\$ 2,192,400
Broward	DANIA	701534	87674509404	2019	2022	\$ 476,280
Broward	PLANTATION	701632	86980519715	2021	2022	\$ 1,152,480
Broward	PLANTATION	701632	86980559709	2021	2022	\$ 466,480
Broward	PLANTATION	701632	86980719609	2021	2022	\$ 713,440
Broward	PLANTATION	701632	86980879304	2021	2022	\$ 123,480
Broward	PLANTATION	701632	86980887501	2021	2022	\$ 123,480
Broward	PLANTATION	701632	86980887901	2021	2022	\$ 137,200
Broward	PLANTATION	701632	86980888702	2021	2022	\$ 137,200
Broward	PLANTATION	701632	86980959600	2021	2022	\$ 617,400
Broward	PLANTATION	701632	86981841611	2021	2022	\$ 109,760
Broward	PLANTATION	701632	86981851004	2021	2022	\$ 54,880
Broward	PLANTATION	701632	86981870203	2021	2022	\$ 150,920
Broward	PLANTATION	701632	87080009605	2021	2022	\$ 178,360
Broward	PLANTATION	701632	87080039504	2021	2022	\$ 370,440
Broward	PLANTATION	701632	87080099400	2021	2022	\$ 480,200
Broward	PLANTATION	701632	87080289705	2021	2022	\$ 164,640
Broward	PLANTATION	701632	87080409701	2021	2022	\$ 233,240
Broward	PLANTATION	701632	87080536303	2021	2022	\$ 219,520
Broward	PLANTATION	701632	87080539701	2021	2022	\$ 192,080
Broward	PLANTATION	701632	87080669702	2021	2022	\$ 301,840
Broward	PLANTATION	701632	87080739701	2021	2022	\$ 864,360
Broward	PLANTATION	701632	87080799606	2021	2022	\$ 672,280
Broward	PLANTATION	701632	87080859609	2021	2022	\$ 68,600
Broward	PLANTATION	701632	87080929607	2021	2022	\$ 548,800
Broward	PLANTATION	701632	87080999605	2021	2022	\$ 205,800
Broward	PLANTATION	701632	87180059601	2021	2022	\$ 178,360
Broward	PLANTATION	701632	87180159729	2021	2022	\$ 384,160
Broward	PLANTATION	701632	87180238904	2021	2022	\$ 1,097,600
Broward	PLANTATION	701632	87180245706	2021	2022	\$ 164,640
Broward	PLANTATION	701632	87180246109	2021	2022	\$ 452,760
Broward	PLANTATION	701632	87180246303	2021	2022	\$ 192,080
Broward	PLANTATION	701632	87180246320	2021	2022	\$ 644,840
Broward	PLANTATION	701632	87180251404	2021	2022	\$ 41,160
Broward	PLANTATION	701632	86980519707S	2021	2022	\$ 1,262,240
Broward	PLANTATION	701632	87080169301N	2021	2022	\$ 356,720
Broward	PLANTATION	701632	87080169301S	2021	2022	\$ 631,120
Broward	PLANTATION	701632	87080876805E	2021	2022	\$ 301,840

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 18 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	RESERVATION	703434	87274026303N	2019	2022	\$ 207,480
Broward	STONEBRIDGE	704761	86273919307	2021	2022	\$ 548,800
Broward	STONEBRIDGE	704761	86273919803	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86273925901	2021	2022	\$ 68,600
Broward	STONEBRIDGE	704761	86273927601	2021	2022	\$ 54,880
Broward	STONEBRIDGE	704761	86274904401	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86274910800	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86274912004	2021	2022	\$ 603,680
Broward	STONEBRIDGE	704761	86274913400	2021	2022	\$ 192,080
Broward	STONEBRIDGE	704761	86373076715	2021	2022	\$ 54,880
Broward	STONEBRIDGE	704761	86373136700	2021	2022	\$ 205,800
Broward	STONEBRIDGE	704761	86373406618	2021	2022	\$ 123,480
Broward	STONEBRIDGE	704761	86373459304	2021	2022	\$ 397,880
Broward	STONEBRIDGE	704761	86373464600	2021	2022	\$ 1,564,080
Broward	STONEBRIDGE	704761	86373469300	2021	2022	\$ 2,826,320
Broward	STONEBRIDGE	704761	86373475202	2021	2022	\$ 27,440
Broward	STONEBRIDGE	704761	86373475211	2021	2022	\$ 164,640
Broward	STONEBRIDGE	704761	86373996601	2021	2022	\$ 1,221,080
Broward	STONEBRIDGE	704761	86374314709	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86374544704	2021	2022	\$ 68,600
Broward	STONEBRIDGE	704761	86374624708	2021	2022	\$ 219,520
Broward	STONEBRIDGE	704761	86374694706	2021	2022	\$ 54,880
Broward	STONEBRIDGE	704761	86471818003	2021	2022	\$ 109,760
Broward	STONEBRIDGE	704761	86473186811	2021	2022	\$ 54,880
Broward	STONEBRIDGE	704761	86473346818	2021	2022	\$ 68,600
Broward	STONEBRIDGE	704761	86473396807	2021	2022	\$ 68,600
Broward	STONEBRIDGE	704761	86473764008	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86473766809	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86473767414	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86473778009	2021	2022	\$ 164,640
Broward	STONEBRIDGE	704761	86473779005	2021	2022	\$ 452,760
Broward	STONEBRIDGE	704761	86373926808N	2021	2022	\$ 150,920
Broward	STONEBRIDGE	704761	86374374701N	2021	2022	\$ 27,440
Broward	STONEBRIDGE	704761	86374644709N	2021	2022	\$ 164,640
Broward	STONEBRIDGE	704761	86374644709S	2021	2022	\$ 150,920
Broward	STONEBRIDGE	704761	86374864709N	2021	2022	\$ 452,760
Broward	STONEBRIDGE	704761	86473536803N	2021	2022	\$ 1,879,640
Broward	PROGRESSO	709263	87782182506	2019	2022	\$ 842,240
Dade	HIALEAH	800732	86658825308	2019	2022	\$ 91,260
Dade	HIALEAH	800732	86658904607	2019	2022	\$ 270,000
Dade	HIALEAH	800738	86657869301	2019	2022	\$ 739,800
Dade	HIALEAH	800738	86658647108	2019	2022	\$ 341,010
Dade	HIALEAH	800738	86658647159	2019	2022	\$ 270,000
Dade	HIALEAH	800738	86658662620	2019	2022	\$ 270,000
Dade	HIALEAH	800738	86658663103	2019	2022	\$ 240,840

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 19 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	HIALEAH	800738	86658671106	2019	2022	\$ 27,000
Dade	HIALEAH	800738	86658821639	2019	2022	\$ 27,000
Dade	HIALEAH	800738	86658831006	2019	2022	\$ 27,000
Dade	HIALEAH	800738	86658832614	2020	2022	\$ 27,000
Dade	HIALEAH	800738	86658842610	2019	2022	\$ 27,000
Dade	HIALEAH	800738	86758011724	2019	2022	\$ 27,000
Dade	OPA LOCKA	801231	87063467901	2021	2022	\$ 297,000
Dade	AIRPORT	802631	86757118606	2019	2022	\$ 632,899
Dade	AIRPORT	802631	86757188604	2019	2022	\$ 85,817
Dade	AIRPORT	802631	86758431308	2020	2022	\$ 153,090
Dade	AIRPORT	802635	86757548201	2020	2022	\$ 270,000
Dade	AIRPORT	802635	86757565700	2019	2022	\$ 117,998
Dade	TROPICAL	803037	86353281801	2019	2022	\$ 500,850
Dade	TROPICAL	803037	86353534203	2019	2022	\$ 270,000
Dade	DADE	805433	86557899903	2020	2022	\$ 150,179
Dade	DADE	805433	86558722616	2019	2022	\$ 101,790
Dade	DADE	805433	86558782503	2019	2022	\$ 125,280
Dade	DADE	805433	86558842506	2019	2022	\$ 108,000
Dade	DADE	805433	86657445803	2020	2022	\$ 656,100
Dade	DADE	805433	86657475508	2020	2022	\$ 225,269
Dade	DADE	805433	86558619009S	2019	2022	\$ 332,540
Dade	ULETA	806334	87364493501	2021	2022	\$ 256,500
Dade	ULETA	806334	87364507803	2021	2022	\$ 121,500
Dade	ULETA	806334	87364519500	2021	2022	\$ 40,500
Dade	ULETA	806334	87364523906	2021	2022	\$ 283,500
Dade	ULETA	806334	87364525500	2021	2022	\$ 486,000
Dade	ULETA	806334	87364526107	2021	2022	\$ 553,500
Dade	ULETA	806334	87364526506	2021	2022	\$ 324,000
Dade	ULETA	806334	87364527804	2021	2022	\$ 1,458,000
Dade	ULETA	806334	87364533901	2021	2022	\$ 94,500
Dade	ULETA	806334	87364536501	2021	2022	\$ 540,000
Dade	ULETA	806334	87364634601	2021	2022	\$ 108,000
Dade	ULETA	806334	87364804603	2021	2022	\$ 702,000
Dade	ULETA	806334	87364833603	2021	2022	\$ 297,000
Dade	ULETA	806334	87364844702	2021	2022	\$ 229,500
Dade	ULETA	806334	87365492508	2021	2022	\$ 148,500
Dade	ULETA	806334	87365493806	2021	2022	\$ 40,500
Dade	ULETA	806334	87365494101	2021	2022	\$ 121,500
Dade	ULETA	806334	87365510301	2021	2022	\$ 621,000
Dade	ULETA	806334	87365510808	2021	2022	\$ 148,500
Dade	ULETA	806334	87365511405	2021	2022	\$ 148,500
Dade	ULETA	806334	87365511901	2021	2022	\$ 135,000
Dade	ULETA	806334	87365632504	2021	2022	\$ 405,000
Dade	ULETA	806334	87365773205	2021	2022	\$ 135,000
Dade	ULETA	806334	87365773701	2021	2022	\$ 135,000

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 20 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	ULETA	806334	87365774201	2021	2022	\$ 108,000
Dade	ULETA	806334	87365804500	2019	2022	\$ 3,795,390
Dade	ULETA	806334	87464054203	2021	2022	\$ 702,000
Dade	ULETA	806334	87464054408	2021	2022	\$ 135,000
Dade	ULETA	806334	87464254806	2021	2022	\$ 121,500
Dade	ULETA	806334	87465024316	2021	2022	\$ 243,000
Dade	ULETA	806334	87465024308E	2021	2022	\$ 958,500
Dade	ULETA	806334	87465024308S	2021	2022	\$ 513,000
Dade	SUNILAND	806535	86446893803	2021	2022	\$ 459,000
Dade	SUNILAND	806535	86446894800	2021	2022	\$ 999,000
Dade	SUNILAND	806535	86546294703	2021	2022	\$ 1,350,000
Dade	SUNILAND	806535	86546354706	2021	2022	\$ 256,500
Dade	SUNILAND	806535	86546464803	2021	2022	\$ 877,500
Dade	SUNILAND	806535	86546694809	2021	2022	\$ 297,000
Dade	SUNILAND	806535	86546774900	2021	2022	\$ 297,000
Dade	SUNILAND	806535	86546844932	2021	2022	\$ 553,500
Dade	SUNILAND	806535	86546914809	2021	2022	\$ 256,500
Dade	SUNILAND	806535	86546954525	2021	2022	\$ 229,500
Dade	SUNILAND	806535	86646004801	2021	2022	\$ 135,000
Dade	SUNILAND	806535	86646084804	2021	2022	\$ 1,093,500
Dade	SUNILAND	806535	86646204800	2021	2022	\$ 256,500
Dade	SUNILAND	806535	86646479507	2021	2022	\$ 1,174,500
Dade	SUNILAND	806535	86647453307	2021	2022	\$ 40,500
Dade	SUNILAND	806535	86647463604	2021	2022	\$ 27,000
Dade	SUNILAND	806535	86647471003	2021	2022	\$ 108,000
Dade	SUNILAND	806535	86647480304	2021	2022	\$ 769,500
Dade	SUNILAND	806535	86446893811E	2021	2022	\$ 378,000
Dade	SUNILAND	806535	86546224705N	2021	2022	\$ 94,500
Dade	SUNILAND	806535	86546224705S	2021	2022	\$ 1,107,000
Dade	SUNILAND	806535	86546624801N	2021	2022	\$ 999,000
Dade	SUNILAND	806535	86546624801W	2021	2022	\$ 810,000
Dade	SUNILAND	806535	86646284901N	2021	2022	\$ 324,000
Dade	LEMON CITY	807731	87360521101	2021	2022	\$ 94,500
Dade	LEMON CITY	807731	87360813802	2018	2022	\$ 540,000
Dade	LEMON CITY	807731	87360823808	2018	2022	\$ 163,890
Dade	LEMON CITY	807731	87360916008	2021	2022	\$ 526,500
Dade	LEMON CITY	807731	87360916407	2021	2022	\$ 54,000
Dade	LEMON CITY	807731	87360916806	2019	2022	\$ 1,431,000
Dade	LEMON CITY	807731	87360916903	2021	2022	\$ 67,500
Dade	LEMON CITY	807731	87360917101	2020	2022	\$ 67,500
Dade	LEMON CITY	807731	87360917608	2020	2022	\$ 67,500
Dade	LEMON CITY	807731	87360918001	2021	2022	\$ 54,000
Dade	LEMON CITY	807731	87360918507	2021	2022	\$ 445,500
Dade	LEMON CITY	807731	87360918701	2019	2022	\$ 301,050
Dade	LEMON CITY	807731	87360919309	2021	2022	\$ 297,000

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 21 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	LEMON CITY	807731	87360919503	2021	2022	\$ 94,500
Dade	LEMON CITY	807731	87360922709	2021	2022	\$ 661,500
Dade	LEMON CITY	807731	87360923209	2021	2022	\$ 121,500
Dade	LEMON CITY	807731	87360923705	2021	2022	\$ 135,000
Dade	LEMON CITY	807731	87360923900	2021	2022	\$ 607,500
Dade	LEMON CITY	807731	87360925708	2021	2022	\$ 472,500
Dade	LEMON CITY	807731	87360952209	2021	2022	\$ 121,500
Dade	LEMON CITY	807731	87361772000	2020	2022	\$ 128,725
Dade	LEMON CITY	807731	87361812001	2020	2022	\$ 117,998
Dade	LEMON CITY	807731	87361900105	2020	2022	\$ 697,262
Dade	LEMON CITY	807731	87361900202	2020	2022	\$ 107,271
Dade	LEMON CITY	807731	87361900300	2021	2022	\$ 310,500
Dade	LEMON CITY	807731	87361901608	2020	2022	\$ 24,300
Dade	LEMON CITY	807731	87361901802	2019	2022	\$ 231,660
Dade	LEMON CITY	807731	87361902507	2021	2022	\$ 121,500
Dade	LEMON CITY	807731	87361903104	2021	2022	\$ 445,500
Dade	LEMON CITY	807731	87361903112	2021	2022	\$ 81,000
Dade	LEMON CITY	807731	87361913801	2021	2022	\$ 742,500
Dade	LEMON CITY	807731	87461030508	2020	2022	\$ 182,361
Dade	LEMON CITY	807731	87461102509	2021	2022	\$ 175,500
Dade	LEMON CITY	807731	87360521208E	2021	2022	\$ 189,000
Dade	LEMON CITY	807731	87360919309E	2020	2022	\$ 353,994
Dade	LEMON CITY	807731	87361900709E	2021	2022	\$ 148,500
Dade	LEMON CITY	807731	87361900709S	2020	2022	\$ 60,750
Dade	LEMON CITY	807731	87461072502N	2021	2022	\$ 1,107,000
Dade	LEMON CITY	807731	87461072502S	2021	2022	\$ 769,500
Dade	BRANDON	808632	87063502307	2021	2022	\$ 2,349,000
Dade	BRANDON	808632	87063503311	2021	2022	\$ 81,000
Dade	BRANDON	808632	87063503516	2021	2022	\$ 958,500
Dade	BRANDON	808632	87063647704	2021	2022	\$ 121,500
Dade	BRANDON	808632	87063708801	2021	2022	\$ 283,500
Dade	BRANDON	808632	87063725900	2021	2022	\$ 958,500
Dade	BRANDON	808632	87063745501	2021	2022	\$ 850,500
Dade	BRANDON	808632	87063746109	2021	2022	\$ 135,000
Dade	BRANDON	808632	87063746800	2021	2022	\$ 769,500
Dade	BRANDON	808632	87063747504	2021	2022	\$ 135,000
Dade	BRANDON	808632	87063772509	2021	2022	\$ 108,000
Dade	BRANDON	808632	87064721312	2021	2022	\$ 67,500
Dade	BRANDON	808632	87064763007	2021	2022	\$ 216,000
Dade	BRANDON	808632	87064843001	2021	2022	\$ 40,500
Dade	BRANDON	808632	87064873015	2021	2022	\$ 243,000
Dade	BRANDON	808632	87064956603	2021	2022	\$ 1,633,500
Dade	BRANDON	808632	87064993011	2021	2022	\$ 1,066,500
Dade	BRANDON	808632	87164063003	2021	2022	\$ 40,500
Dade	BRANDON	808632	87164224503	2021	2022	\$ 351,000

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 22 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	BRANDON	808632	87164224813	2021	2022	\$ 108,000
Dade	BRANDON	808632	87164268403	2021	2022	\$ 81,000
Dade	BRANDON	808632	87164318401	2021	2022	\$ 40,500
Dade	BRANDON	808632	87164358305	2021	2022	\$ 108,000
Dade	BRANDON	808632	87164428401	2021	2022	\$ 67,500
Dade	BRANDON	808632	87164453600	2021	2022	\$ 270,000
Dade	BRANDON	808632	87164454002	2021	2022	\$ 499,500
Dade	BRANDON	808632	87164455106	2021	2022	\$ 499,500
Dade	BRANDON	808632	87164464202	2021	2022	\$ 175,500
Dade	BRANDON	808632	87164682901	2021	2022	\$ 1,485,000
Dade	BRANDON	808632	87164685306	2021	2022	\$ 1,390,500
Dade	BRANDON	808632	87063503303E	2021	2022	\$ 553,500
Dade	BRANDON	808632	87063725918S	2021	2022	\$ 135,000
Dade	BRANDON	808632	87064865802E	2021	2022	\$ 229,500
Dade	BRANDON	808632	87064913009E	2021	2022	\$ 67,500
Dade	BRANDON	808632	87064913009S	2021	2022	\$ 202,500
Dade	BRANDON	808632	87164455505E	2021	2022	\$ 499,500
Dade	BRANDON	808632	87164455505N	2021	2022	\$ 1,161,000
Dade	SNAPPER CREEK	808833	86647006807	2021	2022	\$ 256,500
Dade	SNAPPER CREEK	808833	86647116807	2021	2022	\$ 108,000
Dade	SNAPPER CREEK	808833	86647187003	2021	2022	\$ 162,000
Dade	SNAPPER CREEK	808833	86647276901	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86647276910	2021	2022	\$ 148,500
Dade	SNAPPER CREEK	808833	86647316903	2021	2022	\$ 229,500
Dade	SNAPPER CREEK	808833	86647316911	2021	2022	\$ 121,500
Dade	SNAPPER CREEK	808833	86647366901	2021	2022	\$ 108,000
Dade	SNAPPER CREEK	808833	86647366919	2021	2022	\$ 108,000
Dade	SNAPPER CREEK	808833	86647416916	2021	2022	\$ 54,000
Dade	SNAPPER CREEK	808833	86647627003	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86647677001	2021	2022	\$ 54,000
Dade	SNAPPER CREEK	808833	86647718301	2021	2022	\$ 94,500
Dade	SNAPPER CREEK	808833	86647718718	2021	2022	\$ 256,500
Dade	SNAPPER CREEK	808833	86647718912	2021	2022	\$ 864,000
Dade	SNAPPER CREEK	808833	86647718998	2021	2022	\$ 67,500
Dade	SNAPPER CREEK	808833	86647807001	2021	2022	\$ 54,000
Dade	SNAPPER CREEK	808833	86647847003	2021	2022	\$ 270,000
Dade	SNAPPER CREEK	808833	86647867101	2021	2022	\$ 202,500
Dade	SNAPPER CREEK	808833	86647917109	2021	2022	\$ 121,500
Dade	SNAPPER CREEK	808833	86648171101	2018	2022	\$ 297,000
Dade	SNAPPER CREEK	808833	86648281208	2021	2022	\$ 553,500
Dade	SNAPPER CREEK	808833	86648281216	2021	2022	\$ 121,500
Dade	SNAPPER CREEK	808833	86648684302	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86648685104	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86648692003	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86648692909	2021	2022	\$ 40,500

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 23 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	SNAPPER CREEK	808833	86648693107	2021	2022	\$ 54,000
Dade	SNAPPER CREEK	808833	86648693301	2021	2022	\$ 54,000
Dade	SNAPPER CREEK	808833	86648700316	2021	2022	\$ 891,000
Dade	SNAPPER CREEK	808833	86648784404	2021	2022	\$ 378,000
Dade	SNAPPER CREEK	808833	86648904400	2021	2022	\$ 121,500
Dade	SNAPPER CREEK	808833	86648914405	2021	2022	\$ 189,000
Dade	SNAPPER CREEK	808833	86648964500	2021	2022	\$ 162,000
Dade	SNAPPER CREEK	808833	86648964518	2021	2022	\$ 175,500
Dade	SNAPPER CREEK	808833	86747108705	2021	2022	\$ 621,000
Dade	SNAPPER CREEK	808833	86748084516	2021	2022	\$ 108,000
Dade	SNAPPER CREEK	808833	86748091504	2021	2022	\$ 148,500
Dade	SNAPPER CREEK	808833	86748092403	2021	2022	\$ 985,500
Dade	SNAPPER CREEK	808833	86748133606	2021	2022	\$ 418,500
Dade	SNAPPER CREEK	808833	86647006815N	2021	2022	\$ 135,000
Dade	SNAPPER CREEK	808833	86647116815N	2021	2022	\$ 162,000
Dade	SNAPPER CREEK	808833	86647517003N	2021	2022	\$ 216,000
East	ACREAGE	406767	66529460401N	2020	2022	\$ 4,956,624
East	ACREAGE	406767	66530470202S	2020	2022	\$ 2,435,516
East	LOXAHATCHEE	407666	66520829593	2021	2022	\$ 1,646,400
East	LOXAHATCHEE	407666	66522866119	2021	2022	\$ 891,800
East	LOXAHATCHEE	407666	66522868006	2021	2022	\$ 352,800
East	LOXAHATCHEE	407666	66522879008	2021	2022	\$ 137,200
East	LOXAHATCHEE	407666	66522956207	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66523863407	2021	2022	\$ 107,800
East	LOXAHATCHEE	407666	66523870403	2021	2022	\$ 176,400
East	LOXAHATCHEE	407666	66523871809	2021	2022	\$ 127,400
East	LOXAHATCHEE	407666	66523884803	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66523885109	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66523885508	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66523887101	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66523888701	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66523897701	2021	2022	\$ 58,800
East	LOXAHATCHEE	407666	66523899100	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66523899304	2021	2022	\$ 58,800
East	LOXAHATCHEE	407666	66523899908	2021	2022	\$ 58,800
East	LOXAHATCHEE	407666	66524891005	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66524891706	2021	2022	\$ 793,800
East	LOXAHATCHEE	407666	66620268719	2021	2022	\$ 1,911,000
East	LOXAHATCHEE	407666	66620859105	2021	2022	\$ 735,000
East	LOXAHATCHEE	407666	66621844101	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66621845400	2021	2022	\$ 78,400
East	LOXAHATCHEE	407666	66621856908	2021	2022	\$ 833,000
East	LOXAHATCHEE	407666	66621856924	2021	2022	\$ 186,200
East	LOXAHATCHEE	407666	66621868400	2021	2022	\$ 597,800
East	LOXAHATCHEE	407666	66621869601	2021	2022	\$ 480,200

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 24 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	LOXAHATCHEE	407666	66622116100	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66622346105	2021	2022	\$ 2,371,600
East	LOXAHATCHEE	407666	66622536109	2021	2022	\$ 284,200
East	LOXAHATCHEE	407666	66622726200	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66622870408	2021	2022	\$ 205,800
East	LOXAHATCHEE	407666	66622871102	2021	2022	\$ 431,200
East	LOXAHATCHEE	407666	66622871501	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66622872109	2021	2022	\$ 431,200
East	LOXAHATCHEE	407666	66622883003	2021	2022	\$ 490,000
East	LOXAHATCHEE	407666	66622885103	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66622896903	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66622897501	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66622897705	2021	2022	\$ 88,200
East	LOXAHATCHEE	407666	66622898400	2021	2022	\$ 637,000
East	LOXAHATCHEE	407666	66623900807	2021	2022	\$ 88,200
East	LOXAHATCHEE	407666	66623901404	2021	2022	\$ 225,400
East	LOXAHATCHEE	407666	66623913101	2021	2022	\$ 166,600
East	LOXAHATCHEE	407666	66623913704	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66623913801	2021	2022	\$ 333,200
East	LOXAHATCHEE	407666	66623914701	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66623926105	2021	2022	\$ 215,600
East	LOXAHATCHEE	407666	66623926601	2021	2022	\$ 88,200
East	LOXAHATCHEE	407666	66623927802	2021	2022	\$ 333,200
East	LOXAHATCHEE	407666	66623927829	2021	2022	\$ 9,800
East	LOXAHATCHEE	407666	66623938901	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66623939703	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66624942309	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66624975002	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66720218701	2021	2022	\$ 29,400
East	LOXAHATCHEE	407666	66720319109	2021	2022	\$ 29,400
East	LOXAHATCHEE	407666	66720498801	2021	2022	\$ 323,400
East	LOXAHATCHEE	407666	66720878302	2021	2022	\$ 1,666,000
East	LOXAHATCHEE	407666	66721022801	2021	2022	\$ 88,200
East	LOXAHATCHEE	407666	66721092809	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66721232805	2021	2022	\$ 78,400
East	LOXAHATCHEE	407666	66721282802	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66721320704	2021	2022	\$ 127,400
East	LOXAHATCHEE	407666	66721320721	2021	2022	\$ 127,400
East	LOXAHATCHEE	407666	66721332401	2021	2022	\$ 588,000
East	LOXAHATCHEE	407666	66721332907	2021	2022	\$ 2,146,200
East	LOXAHATCHEE	407666	66722206018	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66722496024	2021	2022	\$ 19,600
East	LOXAHATCHEE	407666	66722635903	2021	2022	\$ 19,600
East	LOXAHATCHEE	407666	66722675905	2021	2022	\$ 98,000
East	LOXAHATCHEE	407666	66722936903	2021	2022	\$ 735,000

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 25 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	LOXAHATCHEE	407666	66722958001	2021	2022	\$ 137,200
East	LOXAHATCHEE	407666	66722958702	2021	2022	\$ 431,200
East	LOXAHATCHEE	407666	66722959300	2021	2022	\$ 499,800
East	LOXAHATCHEE	407666	66722965601	2021	2022	\$ 4,312,000
East	LOXAHATCHEE	407666	66722965610	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66723956002	2021	2022	\$ 78,400
East	LOXAHATCHEE	407666	66723956703	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66723958005	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66723960301	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66723961405	2021	2022	\$ 235,200
East	LOXAHATCHEE	407666	66723963106	2021	2022	\$ 107,800
East	LOXAHATCHEE	407666	66723963408	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66723964200	2021	2022	\$ 215,600
East	LOXAHATCHEE	407666	66723964706	2021	2022	\$ 578,200
East	LOXAHATCHEE	407666	66723968809	2021	2022	\$ 274,400
East	LOXAHATCHEE	407666	66723969309	2021	2022	\$ 1,803,200
East	LOXAHATCHEE	407666	66723975406	2021	2022	\$ 78,400
East	LOXAHATCHEE	407666	66822455814	2021	2022	\$ 19,600
East	LOXAHATCHEE	407666	66621752801N	2021	2022	\$ 245,000
East	LOXAHATCHEE	407666	66621752801W	2021	2022	\$ 646,800
East	LOXAHATCHEE	407666	66622346113N	2021	2022	\$ 3,822,000
East	LOXAHATCHEE	407666	66622885103W	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66623927209E	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66623927209W	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66623939509E	2021	2022	\$ 215,600
East	LOXAHATCHEE	407666	66623939509W	2021	2022	\$ 725,200
East	LOXAHATCHEE	407666	66624930203E	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66624930203W	2021	2022	\$ 460,600
East	LOXAHATCHEE	407666	66624941604E	2021	2022	\$ 901,600
East	LOXAHATCHEE	407666	66624941604W	2021	2022	\$ 421,400
East	LOXAHATCHEE	407666	66624965708E	2021	2022	\$ 911,400
East	LOXAHATCHEE	407666	66624965708W	2021	2022	\$ 2,224,600
East	LOXAHATCHEE	407666	66624974308E	2021	2022	\$ 127,400
East	LOXAHATCHEE	407666	66624974308W	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66722396003N	2021	2022	\$ 6,164,200
East	LOXAHATCHEE	407666	66722396003S	2021	2022	\$ 1,646,400
East	LOXAHATCHEE	407666	66723960905E	2021	2022	\$ 68,600
North	GATOR	108362	35155789106	2020	2022	\$ 1,137,780
North	GATOR	108362	34858422505W	2020	2022	\$ 1,589,560
North	MILLS	308063	13000911605	2020	2022	\$ 2,681,412
North	MILLS	308063	13100102802	2020	2022	\$ 443,269
North	MILLS	308063	13100252707	2020	2022	\$ 1,017,338
North	MILLS	308063	13100402091N	2020	2022	\$ 1,137,780
North	SEBASTIAN	405764	49301619905	2021	2022	\$ 840,105
North	SEBASTIAN	405764	65499113802	2021	2022	\$ 50,715

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 26 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	SEBASTIAN	405764	65499115716	2021	2022	\$ 190,733
North	SEBASTIAN	405764	49300453604N	2021	2022	\$ 132,300
North	SEBASTIAN	405764	49300453604S	2021	2022	\$ 348,390
North	SEBASTIAN	405764	49300573901N	2021	2022	\$ 1,024,223
North	SEBASTIAN	405765	49200688026	2021	2022	\$ 540,225
North	SEBASTIAN	405765	49200737604	2021	2022	\$ 1,488,375
North	SEBASTIAN	405765	49200955903	2021	2022	\$ 264,600
North	SEBASTIAN	405765	49201920704	2021	2022	\$ 374,850
North	SEBASTIAN	405765	49300204906	2021	2022	\$ 297,675
North	SEBASTIAN	405765	49300255306	2021	2022	\$ 463,050
North	SEBASTIAN	405765	49300300409	2021	2022	\$ 1,256,850
North	SEBASTIAN	405765	49300305605	2021	2022	\$ 529,200
North	SEBASTIAN	405765	49300346107	2021	2022	\$ 540,225
North	SEBASTIAN	405765	49300366396	2021	2022	\$ 848,925
North	SEBASTIAN	405765	49300405812	2021	2022	\$ 286,650
North	SEBASTIAN	405765	49301100101	2021	2022	\$ 1,080,450
North	SEBASTIAN	405765	65399331101	2021	2022	\$ 1,080,450
North	SEBASTIAN	405765	65399517204	2021	2022	\$ 1,245,825
North	SEBASTIAN	405765	65399574003	2021	2022	\$ 496,125
North	SEBASTIAN	405765	65399714000	2021	2022	\$ 496,125
North	SEBASTIAN	405765	65399911301	2021	2022	\$ 771,750
North	SEBASTIAN	405765	65399951109	2021	2022	\$ 507,150
North	SEBASTIAN	405765	65498124703	2021	2022	\$ 220,500
North	SEBASTIAN	405765	65498125301	2021	2022	\$ 110,250
North	SEBASTIAN	405765	65499031008	2021	2022	\$ 176,400
North	SEBASTIAN	405765	49200688000N	2021	2022	\$ 187,425
North	SEBASTIAN	405765	49200826909N	2021	2022	\$ 363,825
North	SEBASTIAN	405765	49200826909S	2021	2022	\$ 242,550
North	SEBASTIAN	405765	49300174403N	2021	2022	\$ 396,900
North	SEBASTIAN	405765	49300174403S	2021	2022	\$ 606,375
North	SEBASTIAN	405765	49300192304S	2021	2022	\$ 154,350
North	SEBASTIAN	405765	49300192401E	2021	2022	\$ 231,525
North	SEBASTIAN	405765	49300252005S	2021	2022	\$ 209,475
North	SEBASTIAN	405765	49300405804E	2021	2022	\$ 694,575
North	SEBASTIAN	405765	49301000409N	2021	2022	\$ 1,036,350
North	SEBASTIAN	405765	49301000417S	2021	2022	\$ 562,275
North	SEBASTIAN	405765	49301326100E	2021	2022	\$ 771,750
North	SEBASTIAN	405765	49301326100N	2021	2022	\$ 1,058,400
North	SEBASTIAN	405765	65399409002E	2021	2022	\$ 1,697,850
North	SEBASTIAN	405765	65399409002W	2021	2022	\$ 1,389,150
North	SEBASTIAN	405765	65399497505E	2021	2022	\$ 77,175
North	SEBASTIAN	405765	65399497505W	2021	2022	\$ 407,925
North	SEBASTIAN	405765	65399675004E	2021	2022	\$ 1,201,725
North	SEBASTIAN	405765	65399675004W	2021	2022	\$ 606,375
North	SEBASTIAN	405765	65399753706N	2021	2022	\$ 1,587,600

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 27 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	SEBASTIAN	405765	65399753706W	2021	2022	\$ 1,477,350
North	ROSEDALE	410762	65788457003	2020	2022	\$ 762,102
North	ROSEDALE	410762	65788527001	2020	2022	\$ 186,095
North	ROSEDALE	410762	65788597000	2020	2022	\$ 230,403
North	ROSEDALE	410762	65788727001	2020	2022	\$ 194,956
North	ROSEDALE	410762	65788757007	2020	2022	\$ 203,818
North	ROSEDALE	410762	65788797009	2020	2022	\$ 177,233
North	ROSEDALE	410762	65788857010	2020	2022	\$ 203,818
North	ROSEDALE	410762	65789222301	2020	2022	\$ 735,517
North	ROSEDALE	410762	65888454801	2020	2022	\$ 1,471,034
North	ROSEDALE	410762	65788317007N	2020	2022	\$ 638,039
North	ROSEDALE	410762	65788317007S	2020	2022	\$ 203,818
North	ROSEDALE	410762	65788387005N	2020	2022	\$ 425,359
North	ROSEDALE	410762	65788387005S	2020	2022	\$ 194,956
North	ROSEDALE	410762	65788667008N	2020	2022	\$ 194,956
North	ROSEDALE	410762	65788667008S	2020	2022	\$ 194,956
North	ROSEDALE	410762	65888517209E	2020	2022	\$ 921,612
North	FELLSMERE	411562	48900894203	2021	2022	\$ 418,950
North	FELLSMERE	411562	49200271206	2021	2022	\$ 540,225
North	FELLSMERE	411562	49200301202	2021	2022	\$ 66,150
North	FELLSMERE	411562	49200351005	2021	2022	\$ 154,350
North	FELLSMERE	411562	49200541203	2021	2022	\$ 1,102,500
North	FELLSMERE	411562	49200670313	2021	2022	\$ 165,375
North	FELLSMERE	411562	49200953200	2021	2022	\$ 275,625
North	FELLSMERE	411562	65298598504	2021	2022	\$ 1,069,425
North	FELLSMERE	411562	65298628501	2021	2022	\$ 231,525
North	FELLSMERE	411562	65299356105	2021	2022	\$ 1,400,175
North	FELLSMERE	411562	65299357705	2021	2022	\$ 209,475
North	FELLSMERE	411562	65299358400	2021	2022	\$ 209,475
North	FELLSMERE	411562	65299446104	2021	2022	\$ 639,450
North	FELLSMERE	411562	65299506107	2021	2022	\$ 121,275
North	FELLSMERE	411562	65299546508	2021	2022	\$ 2,006,550
North	FELLSMERE	411562	65299554900	2021	2022	\$ 595,350
North	FELLSMERE	411562	65299709903	2021	2022	\$ 88,200
North	FELLSMERE	411562	65299709911	2021	2022	\$ 286,650
North	FELLSMERE	411562	65299724007	2021	2022	\$ 319,725
North	FELLSMERE	411562	65299724015	2021	2022	\$ 705,600
North	FELLSMERE	411562	65299739713	2021	2022	\$ 297,675
North	FELLSMERE	411562	65299748909	2021	2022	\$ 264,600
North	FELLSMERE	411562	65299748917	2021	2022	\$ 154,350
North	FELLSMERE	411562	65299788501	2021	2022	\$ 264,600
North	FELLSMERE	411562	65299788510	2021	2022	\$ 165,375
North	FELLSMERE	411562	65299848105	2021	2022	\$ 264,600
North	FELLSMERE	411562	65299848113	2021	2022	\$ 1,080,450
North	FELLSMERE	411562	65299924006	2021	2022	\$ 55,125

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 28 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	FELLSMERE	411562	65299924014	2021	2022	\$ 374,850
North	FELLSMERE	411562	65398029303	2021	2022	\$ 463,050
North	FELLSMERE	411562	65398079505	2021	2022	\$ 242,550
North	FELLSMERE	411562	65399084901	2021	2022	\$ 187,425
North	FELLSMERE	411562	65399084910	2021	2022	\$ 110,250
North	FELLSMERE	411562	65399175702	2021	2022	\$ 573,300
North	FELLSMERE	411562	65399175711	2021	2022	\$ 904,050
North	FELLSMERE	411562	65399210800	2021	2022	\$ 231,525
North	FELLSMERE	411562	65399240105	2021	2022	\$ 826,875
North	FELLSMERE	411562	65399240113	2021	2022	\$ 1,367,100
North	FELLSMERE	411562	65399271001	2021	2022	\$ 738,675
North	FELLSMERE	411562	69200670308	2021	2022	\$ 77,175
North	FELLSMERE	411562	65299356504E	2021	2022	\$ 551,250
North	FELLSMERE	411562	65299356504W	2021	2022	\$ 1,278,900
North	FELLSMERE	411562	65299359007E	2021	2022	\$ 441,000
North	FELLSMERE	411562	65299359007W	2021	2022	\$ 176,400
North	FELLSMERE	411562	65299561604E	2021	2022	\$ 815,850
North	FELLSMERE	411562	65299561604W	2021	2022	\$ 1,389,150
North	FELLSMERE	411562	65398139800N	2021	2022	\$ 198,450
North	FELLSMERE	411562	65398139800S	2021	2022	\$ 540,225
West	HYDE PARK	500434	51566533007	2019	2022	\$ 1,201,950
West	HYDE PARK	500434	51566682002E	2019	2022	\$ 1,137,600
West	COLONIAL	502631	55715337206	2019	2022	\$ 112,500
West	COLONIAL	502631	55715408391	2020	2022	\$ 112,500
West	COLONIAL	502631	55715517727	2020	2022	\$ 112,500
West	COLONIAL	502631	55715408294E	2020	2022	\$ 112,500
West	COLONIAL	502631	55715408294W	2019	2022	\$ 2,099,700
West	PAYNE	502835	51267620707E	2018	2022	\$ 256,950
West	HARBOR	503766	54442738303	2021	2022	\$ 734,400
West	HARBOR	503766	54442738907	2021	2022	\$ 388,800
West	HARBOR	503766	54443430001	2021	2022	\$ 388,800
West	HARBOR	503766	54443541708	2021	2022	\$ 291,600
West	HARBOR	503766	54443733208	2021	2022	\$ 421,200
West	HARBOR	503766	54443734603	2021	2022	\$ 32,400
West	HARBOR	503766	54443735201	2021	2022	\$ 410,400
West	HARBOR	503766	54542069205	2021	2022	\$ 745,200
West	HARBOR	503766	54542139203	2021	2022	\$ 1,144,800
West	HARBOR	503766	54542189201	2021	2022	\$ 918,000
West	HARBOR	503766	54542239305	2021	2022	\$ 151,200
West	HARBOR	503766	54442829201N	2021	2022	\$ 21,600
West	HARBOR	503766	54442829201S	2021	2022	\$ 1,058,400
West	BENEVA	504135	51664573204	2019	2022	\$ 673,200
West	BENEVA	504135	51664577901W	2019	2022	\$ 2,152,125
West	WALKER	506035	51179642508	2019	2022	\$ 1,115,550
West	FRANKLIN	506465	53646863101	2021	2022	\$ 2,008,800

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 29 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	FRANKLIN	506465	53646863110	2021	2022	\$ 10,800
West	FRANKLIN	506465	53646874111	2021	2022	\$ 86,400
West	FRANKLIN	506465	53646894813	2021	2022	\$ 162,000
West	FRANKLIN	506465	53646915403	2021	2022	\$ 140,400
West	FRANKLIN	506465	53646946007	2021	2022	\$ 10,800
West	FRANKLIN	506465	53646946015	2021	2022	\$ 237,600
West	FRANKLIN	506465	53648808302	2021	2022	\$ 496,800
West	FRANKLIN	506465	53648878301	2021	2022	\$ 75,600
West	FRANKLIN	506465	53746016911	2021	2022	\$ 54,000
West	FRANKLIN	506465	53746058002	2021	2022	\$ 291,600
West	FRANKLIN	506465	53746058011	2021	2022	\$ 1,522,800
West	FRANKLIN	506465	53746068202	2021	2022	\$ 86,400
West	FRANKLIN	506465	53746169904	2021	2022	\$ 3,369,600
West	FRANKLIN	506465	53747068109	2021	2022	\$ 399,600
West	FRANKLIN	506465	53747079704	2021	2022	\$ 626,400
West	FRANKLIN	506465	53747079798	2021	2022	\$ 2,959,200
West	FRANKLIN	506465	53747231310	2021	2022	\$ 1,155,600
West	FRANKLIN	506465	53747252414	2021	2022	\$ 118,800
West	FRANKLIN	506465	53747302705	2021	2022	\$ 399,600
West	FRANKLIN	506465	53747443708	2021	2022	\$ 248,400
West	FRANKLIN	506465	53747443716	2021	2022	\$ 1,846,800
West	FRANKLIN	506465	53747604817	2021	2022	\$ 129,600
West	FRANKLIN	506465	53747645106	2021	2022	\$ 2,419,200
West	FRANKLIN	506465	53747807319	2021	2022	\$ 118,800
West	FRANKLIN	506465	53747807394	2021	2022	\$ 550,800
West	FRANKLIN	506465	53747827603	2021	2022	\$ 280,800
West	FRANKLIN	506465	53747848210	2021	2022	\$ 1,512,000
West	FRANKLIN	506465	53747889803	2021	2022	\$ 172,800
West	FRANKLIN	506465	53748091902	2021	2022	\$ 453,600
West	FRANKLIN	506465	53748091996	2021	2022	\$ 2,602,800
West	FRANKLIN	506465	53748102505	2021	2022	\$ 410,400
West	FRANKLIN	506465	53748102599	2021	2022	\$ 918,000
West	FRANKLIN	506465	53748102904	2021	2022	\$ 226,800
West	FRANKLIN	506465	53748124908	2021	2022	\$ 896,400
West	FRANKLIN	506465	53748125505	2021	2022	\$ 1,900,800
West	FRANKLIN	506465	53748125599	2021	2022	\$ 1,209,600
West	FRANKLIN	506465	53748128105	2021	2022	\$ 1,663,200
West	FRANKLIN	506465	53748137309	2021	2022	\$ 1,198,800
West	FRANKLIN	506465	53748158306	2021	2022	\$ 237,600
West	FRANKLIN	506465	53748158713	2021	2022	\$ 259,200
West	FRANKLIN	506465	53748179605	2021	2022	\$ 1,738,800
West	FRANKLIN	506465	53748248003	2021	2022	\$ 820,800
West	FRANKLIN	506465	53748577902	2021	2022	\$ 1,090,800
West	FRANKLIN	506465	53748907805	2021	2022	\$ 896,400
West	FRANKLIN	506465	53748951502	2021	2022	\$ 583,200

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 30 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	FRANKLIN	506465	53748961907	2021	2022	\$ 5,670,000
West	FRANKLIN	506465	53748962709	2021	2022	\$ 2,127,600
West	FRANKLIN	506465	53748983412	2021	2022	\$ 1,501,200
West	FRANKLIN	506465	53748994503	2021	2022	\$ 2,656,800
West	FRANKLIN	506465	53749220803	2021	2022	\$ 43,200
West	FRANKLIN	506465	53749231104	2021	2022	\$ 1,015,200
West	FRANKLIN	506465	53749261704	2021	2022	\$ 226,800
West	FRANKLIN	506465	53749272102E	2021	2022	\$ 1,047,600
West	FRANKLIN	506465	53749272102W	2021	2022	\$ 421,200
West	FRANKLIN	506465	53848026700E	2021	2022	\$ 399,600
West	FRANKLIN	506465	53848026700w	2021	2022	\$ 658,800
Broward	SISTRUNK	700139	87481822507	2022	2023	\$ 145,530
Broward	SISTRUNK	700139	87481823406	2022	2023	\$ 36,652
Broward	SISTRUNK	700139	87481832006	2022	2023	\$ 17,248
Broward	SISTRUNK	700139	87481832308	2022	2023	\$ 37,730
Broward	SISTRUNK	700139	87481833801	2022	2023	\$ 36,652
Broward	SISTRUNK	700139	87481967009	2022	2023	\$ 90,552
Broward	SISTRUNK	700139	87481997200	2022	2023	\$ 113,190
Broward	SISTRUNK	700139	87580428901	2022	2023	\$ 23,716
Broward	SISTRUNK	700139	87580489004	2022	2023	\$ 23,716
Broward	SISTRUNK	700139	87580549007	2022	2023	\$ 23,716
Broward	SISTRUNK	700139	87581028604	2022	2023	\$ 12,936
Broward	SISTRUNK	700139	87581052106	2022	2023	\$ 29,106
Broward	SISTRUNK	700139	87581301009	2022	2023	\$ 20,482
Broward	SISTRUNK	700139	87581422604	2022	2023	\$ 40,964
Broward	SISTRUNK	700139	87581432103	2022	2023	\$ 10,780
Broward	SISTRUNK	700139	87581730309	2022	2023	\$ 7,546
Broward	SISTRUNK	700139	87581800404	2022	2023	\$ 3,234
Broward	SISTRUNK	700139	87581853010	2022	2023	\$ 52,822
Broward	SISTRUNK	700139	87581853028	2022	2023	\$ 67,914
Broward	SISTRUNK	700139	87580489004N	2022	2023	\$ 9,702
Broward	IMAGINATION	704264	85973618617	2022	2023	\$ 46,354
Broward	IMAGINATION	704264	85974593901	2022	2023	\$ 146,608
Broward	IMAGINATION	704264	85974603702	2022	2023	\$ 9,702
Broward	IMAGINATION	704264	86073289200	2022	2023	\$ 140,140
Broward	IMAGINATION	704264	86073289901	2022	2023	\$ 64,680
Broward	IMAGINATION	704264	86074278805	2022	2023	\$ 49,588
Broward	IMAGINATION	704264	86074279607	2022	2023	\$ 70,070
Broward	IMAGINATION	704264	86074281202	2022	2023	\$ 50,666
Broward	IMAGINATION	704264	86074283108	2022	2023	\$ 87,318
Broward	IMAGINATION	704264	86074284406	2022	2023	\$ 112,112
Broward	IMAGINATION	704264	86074284414	2022	2023	\$ 2,156
Broward	IMAGINATION	704264	86074284902	2022	2023	\$ 53,900
Broward	IMAGINATION	704264	86074285402	2022	2023	\$ 3,234
Broward	IMAGINATION	704264	86074285801	2022	2023	\$ 54,978

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 31 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	IMAGINATION	704264	86074286603	2022	2023	\$ 14,014
Broward	IMAGINATION	704264	86074287201	2022	2023	\$ 60,368
Broward	IMAGINATION	704264	86074835101	2022	2023	\$ 75,460
Broward	IMAGINATION	704264	86074835704	2022	2023	\$ 21,560
Broward	IMAGINATION	704264	86074839912	2022	2023	\$ 18,326
Broward	IMAGINATION	704264	86075263305	2022	2023	\$ 59,290
Broward	IMAGINATION	704264	86075264204	2022	2023	\$ 4,312
Broward	IMAGINATION	704264	86075271707	2022	2023	\$ 49,588
Broward	IMAGINATION	704264	86075271715	2022	2023	\$ 79,772
Broward	IMAGINATION	704264	86075272100	2022	2023	\$ 15,092
Broward	IMAGINATION	704264	86075272509	2022	2023	\$ 71,148
Broward	IMAGINATION	704264	86075275702	2022	2023	\$ 54,978
Broward	IMAGINATION	704264	86075276407	2022	2023	\$ 2,156
Broward	IMAGINATION	704264	86075280501	2022	2023	\$ 64,680
Broward	IMAGINATION	704264	86075280609	2022	2023	\$ 25,872
Broward	IMAGINATION	704264	86075840507	2022	2023	\$ 6,468
Broward	IMAGINATION	704264	86075867511	2022	2023	\$ 23,716
Broward	IMAGINATION	704264	86075957510	2022	2023	\$ 1,078
Broward	IMAGINATION	704264	86175137502	2022	2023	\$ 112,112
Broward	IMAGINATION	704264	86175337706	2022	2023	\$ 160,622
Broward	IMAGINATION	704264	86175477800	2022	2023	\$ 61,446
Broward	IMAGINATION	704264	86175587800	2022	2023	\$ 7,546
Broward	IMAGINATION	704264	86175837814	2022	2023	\$ 191,884
Broward	IMAGINATION	704264	86175997501	2022	2023	\$ 75,460
Broward	IMAGINATION	704264	86274214200	2022	2023	\$ 7,546
Broward	IMAGINATION	704264	86274224906	2022	2023	\$ 7,546
Broward	IMAGINATION	704264	86275226813	2022	2023	\$ 38,808
Broward	IMAGINATION	704264	85974594801N	2022	2023	\$ 64,680
Broward	IMAGINATION	704264	86075265014W	2022	2023	\$ 100,254
Dade	COCONUT GROVE	800442	86850408402	2022	2023	\$ 25,200
Dade	COCONUT GROVE	800442	86850409506	2022	2023	\$ 105,600
Dade	COCONUT GROVE	800442	86850409701	2022	2023	\$ 10,800
Dade	COCONUT GROVE	800442	86850414691	2022	2023	\$ 94,800
Dade	COCONUT GROVE	800442	86850414909	2022	2023	\$ 62,400
Dade	COCONUT GROVE	800442	86850416103	2022	2023	\$ 10,800
Dade	COCONUT GROVE	800442	86850416707	2022	2023	\$ 26,400
Dade	COCONUT GROVE	800442	86850417304	2022	2023	\$ 26,400
Dade	COCONUT GROVE	800442	86850417801	2022	2023	\$ 26,400
Dade	COCONUT GROVE	800442	86850421506	2022	2023	\$ 3,600
Dade	COCONUT GROVE	800442	86850422006	2022	2023	\$ 8,400
Dade	COCONUT GROVE	800442	86850422600	2022	2023	\$ 10,800
Dade	COCONUT GROVE	800442	86850424408	2022	2023	\$ 9,600
Dade	COCONUT GROVE	800442	86850558901	2022	2023	\$ 26,400
Dade	COCONUT GROVE	800442	86850698800	2022	2023	\$ 12,000
Dade	COCONUT GROVE	800442	86850708201	2022	2023	\$ 12,000

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 32 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	COCONUT GROVE	800442	86850717600	2022	2023	\$ 48,000
Dade	COCONUT GROVE	800442	86850768701	2022	2023	\$ 6,000
Dade	COCONUT GROVE	800442	86850908901	2022	2023	\$ 31,200
Dade	COCONUT GROVE	800442	86851373009	2022	2023	\$ 4,800
Dade	COCONUT GROVE	800442	86851391503	2022	2023	\$ 12,000
Dade	COCONUT GROVE	800442	86851392003	2022	2023	\$ 6,000
Dade	COCONUT GROVE	800442	86851400405	2022	2023	\$ 10,800
Dade	COCONUT GROVE	800442	86851401002	2022	2023	\$ 10,800
Dade	COCONUT GROVE	800442	86851433818	2022	2023	\$ 42,000
Dade	COCONUT GROVE	800442	86851584603	2022	2023	\$ 34,800
Dade	COCONUT GROVE	800442	86850415506E	2022	2023	\$ 60,000
Dade	COCONUT GROVE	800442	86850415506W	2022	2023	\$ 13,200
Dade	COCONUT GROVE	800442	86850423207E	2022	2023	\$ 67,200
Dade	COCONUT GROVE	800442	86850423207W	2022	2023	\$ 74,400
Dade	COCONUT GROVE	800442	86850423801E	2022	2023	\$ 9,600
Dade	COCONUT GROVE	800442	86850423801W	2022	2023	\$ 7,200
Dade	COCONUT GROVE	800442	86850716808E	2022	2023	\$ 24,000
Dade	COCONUT GROVE	800442	86850716808S	2022	2023	\$ 42,000
Dade	BISCAYNE	801833	87164755002	2022	2023	\$ 19,200
Dade	BISCAYNE	801833	87164766101	2022	2023	\$ 19,200
Dade	BISCAYNE	801833	87164866106	2022	2023	\$ 102,000
Dade	BISCAYNE	801833	87164968502	2022	2023	\$ 156,000
Dade	BISCAYNE	801833	87164977005	2022	2023	\$ 27,600
Dade	BISCAYNE	801833	87164977706	2022	2023	\$ 61,200
Dade	BISCAYNE	801833	87164983005	2022	2023	\$ 112,800
Dade	BISCAYNE	801833	87164983609	2022	2023	\$ 81,600
Dade	BISCAYNE	801833	87164985008	2022	2023	\$ 40,800
Dade	BISCAYNE	801833	87164990605	2022	2023	\$ 134,400
Dade	BISCAYNE	801833	87164991202	2022	2023	\$ 116,400
Dade	BISCAYNE	801833	87164995704	2022	2023	\$ 75,600
Dade	BISCAYNE	801833	87263003307	2022	2023	\$ 22,800
Dade	BISCAYNE	801833	87263007205	2022	2023	\$ 27,600
Dade	BISCAYNE	801833	87263007906	2022	2023	\$ 32,400
Dade	BISCAYNE	801833	87263014601	2022	2023	\$ 40,800
Dade	BISCAYNE	801833	87263015305	2022	2023	\$ 42,000
Dade	BISCAYNE	801833	87263015909	2022	2023	\$ 36,000
Dade	BISCAYNE	801833	87263016603	2022	2023	\$ 48,000
Dade	BISCAYNE	801833	87263033907	2022	2023	\$ 24,000
Dade	BISCAYNE	801833	87164984303E	2022	2023	\$ 91,200
Dade	BISCAYNE	801833	87164984303W	2022	2023	\$ 13,200
Dade	BISCAYNE	801833	87263007205W	2022	2023	\$ 30,000
Dade	BISCAYNE	801833	87263008503E	2022	2023	\$ 25,200
Dade	BISCAYNE	801833	87263008503W	2022	2023	\$ 33,600
Dade	AVOCADO	810064	85137726400	2022	2023	\$ 50,400
Dade	AVOCADO	810064	85137728305	2022	2023	\$ 15,600

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 33 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	AVOCADO	810064	85137743703	2022	2023	\$ 30,000
Dade	AVOCADO	810064	85137824002	2022	2023	\$ 8,400
Dade	AVOCADO	810064	85137934002	2022	2023	\$ 20,400
Dade	AVOCADO	810064	85137954003	2022	2023	\$ 6,000
Dade	AVOCADO	810064	85138274308	2022	2023	\$ 13,200
Dade	AVOCADO	810064	85138720103	2022	2023	\$ 19,200
Dade	AVOCADO	810064	85138733400	2022	2023	\$ 12,000
Dade	AVOCADO	810064	85138974601	2022	2023	\$ 49,200
Dade	AVOCADO	810064	85236358600	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85237074001	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85237144000	2022	2023	\$ 13,200
Dade	AVOCADO	810064	85237274001	2022	2023	\$ 207,600
Dade	AVOCADO	810064	85237344009	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85237484005	2022	2023	\$ 24,000
Dade	AVOCADO	810064	85237614006	2022	2023	\$ 25,200
Dade	AVOCADO	810064	85237644002	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85237904004	2022	2023	\$ 14,400
Dade	AVOCADO	810064	85237984008	2022	2023	\$ 20,400
Dade	AVOCADO	810064	85238114601	2022	2023	\$ 8,400
Dade	AVOCADO	810064	85238251209	2022	2023	\$ 13,200
Dade	AVOCADO	810064	85238252108	2022	2023	\$ 32,400
Dade	AVOCADO	810064	85238252507	2022	2023	\$ 3,600
Dade	AVOCADO	810064	85238253406	2022	2023	\$ 18,000
Dade	AVOCADO	810064	85238254704	2022	2023	\$ 200,400
Dade	AVOCADO	810064	85238444708	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85238524906	2022	2023	\$ 18,000
Dade	AVOCADO	810064	85238534707	2022	2023	\$ 6,000
Dade	AVOCADO	810064	85238794709	2022	2023	\$ 37,200
Dade	AVOCADO	810064	85238794717	2022	2023	\$ 27,600
Dade	AVOCADO	810064	85238924807	2022	2023	\$ 31,200
Dade	AVOCADO	810064	85336298711	2022	2023	\$ 298,800
Dade	AVOCADO	810064	85336353223	2022	2023	\$ 1,029,600
Dade	AVOCADO	810064	85336356401	2022	2023	\$ 16,800
Dade	AVOCADO	810064	85336364705	2022	2023	\$ 6,000
Dade	AVOCADO	810064	85336366309	2022	2023	\$ 40,800
Dade	AVOCADO	810064	85336367101	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85336523102	2022	2023	\$ 19,200
Dade	AVOCADO	810064	85336563104	2022	2023	\$ 2,400
Dade	AVOCADO	810064	85336598102	2022	2023	\$ 3,600
Dade	AVOCADO	810064	85336633102	2022	2023	\$ 98,400
Dade	AVOCADO	810064	85336683100	2022	2023	\$ 21,600
Dade	AVOCADO	810064	85336743102	2022	2023	\$ 2,400
Dade	AVOCADO	810064	85337024100	2022	2023	\$ 6,000
Dade	AVOCADO	810064	85337204108	2022	2023	\$ 16,800
Dade	AVOCADO	810064	85337343507	2022	2023	\$ 6,000

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 34 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	AVOCADO	810064	85337350007	2022	2023	\$ 13,200
Dade	AVOCADO	810064	85337351101	2022	2023	\$ 10,800
Dade	AVOCADO	810064	85337352409	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85337354410	2022	2023	\$ 290,400
Dade	AVOCADO	810064	85337360606	2022	2023	\$ 10,800
Dade	AVOCADO	810064	85338004803	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85338085005	2022	2023	\$ 27,600
Dade	AVOCADO	810064	85338114803	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85338184801	2022	2023	\$ 3,600
Dade	AVOCADO	810064	85338344612	2022	2023	\$ 151,200
Dade	AVOCADO	810064	85338345007	2022	2023	\$ 222,000
Dade	AVOCADO	810064	85338574901	2022	2023	\$ 14,400
Dade	AVOCADO	810064	85338654905	2022	2023	\$ 16,800
Dade	AVOCADO	810064	85338674906	2022	2023	\$ 1,200
Dade	AVOCADO	810064	85338784906	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85338914907	2022	2023	\$ 3,600
Dade	AVOCADO	810064	85438085101	2022	2023	\$ 380,400
Dade	AVOCADO	810064	85438185300	2022	2023	\$ 63,600
Dade	AVOCADO	810064	85236288601N	2022	2023	\$ 60,000
Dade	AVOCADO	810064	85236288601S	2022	2023	\$ 111,600
Dade	AVOCADO	810064	85236538608S	2022	2023	\$ 33,600
Dade	AVOCADO	810064	85237813904N	2022	2023	\$ 189,600
Dade	AVOCADO	810064	85237813904S	2022	2023	\$ 3,600
Dade	AVOCADO	810064	85336688705E	2022	2023	\$ 103,200
Dade	AVOCADO	810064	85337114109N	2022	2023	\$ 51,600
Dade	AVOCADO	810064	85337114109S	2022	2023	\$ 67,200
Dade	AVOCADO	810064	85438234904N	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85438234904S	2022	2023	\$ 8,400
East	ACREAGE	406764	66225336418	2022	2023	\$ 232,000
East	ACREAGE	406764	66225647405	2022	2023	\$ 4,800
East	ACREAGE	406764	66225704701	2022	2023	\$ 69,600
East	ACREAGE	406764	66328859304	2022	2023	\$ 16,000
East	ACREAGE	406764	66328869300	2022	2023	\$ 12,000
East	ACREAGE	406764	66526189901	2022	2023	\$ 60,000
East	ACREAGE	406764	66526479802	2022	2023	\$ 104,800
East	ACREAGE	406764	66527476408	2022	2023	\$ 191,200
East	ACREAGE	406764	66527994409	2022	2023	\$ 97,600
East	ACREAGE	406764	66528474417	2022	2023	\$ 240,800
East	ACREAGE	406764	66627006507	2022	2023	\$ 76,000
East	ACREAGE	406764	66627017509	2022	2023	\$ 79,200
East	ACREAGE	406764	66727609501	2022	2023	\$ 532,000
East	ACREAGE	406764	66225692001W	2022	2023	\$ 90,400
East	ACREAGE	406764	66326268201N	2022	2023	\$ 336,800
East	ACREAGE	406764	66426419402E	2022	2023	\$ 32,000
East	ACREAGE	406764	66426419402W	2022	2023	\$ 44,800

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 35 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	ACREAGE	406764	66427397305E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427397305W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427398301E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427398301W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427401205E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427401205W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427402309E	2022	2023	\$ 34,400
East	ACREAGE	406764	66427402309W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427403305E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427403305W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427404212E	2022	2023	\$ 38,400
East	ACREAGE	406764	66427405201E	2022	2023	\$ 36,800
East	ACREAGE	406764	66427405201W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427406207E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427406207W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427410301E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427410301W	2022	2023	\$ 36,000
East	ACREAGE	406764	66428390207E	2022	2023	\$ 35,200
East	ACREAGE	406764	66428390207W	2022	2023	\$ 36,000
East	ACREAGE	406764	66428391301E	2022	2023	\$ 32,000
East	ACREAGE	406764	66428391301W	2022	2023	\$ 39,200
East	ACREAGE	406764	66428392404E	2022	2023	\$ 32,000
East	ACREAGE	406764	66428392404W	2022	2023	\$ 36,000
East	ACREAGE	406764	66428393401E	2022	2023	\$ 32,000
East	ACREAGE	406764	66428393401W	2022	2023	\$ 39,200
East	ACREAGE	406764	66428394202E	2022	2023	\$ 37,600
East	ACREAGE	406764	66428394202W	2022	2023	\$ 36,000
East	ACREAGE	406764	66527469606E	2022	2023	\$ 36,000
East	ACREAGE	406764	66527469606W	2022	2023	\$ 37,600
East	ACREAGE	406764	66527476700E	2022	2023	\$ 32,800
East	ACREAGE	406764	66527476700W	2022	2023	\$ 37,600
East	ACREAGE	406764	66527477706E	2022	2023	\$ 33,600
East	ACREAGE	406764	66527477706W	2022	2023	\$ 38,400
East	ACREAGE	406764	66527980505E	2022	2023	\$ 147,200
East	ACREAGE	406764	66527981501E	2022	2023	\$ 76,800
East	ACREAGE	406764	66527981501W	2022	2023	\$ 114,400
East	ACREAGE	406764	66527982508E	2022	2023	\$ 76,800
East	ACREAGE	406764	66527982508W	2022	2023	\$ 38,400
East	ACREAGE	406764	66527983407E	2022	2023	\$ 76,000
East	ACREAGE	406764	66527983407W	2022	2023	\$ 29,600
East	ACREAGE	406764	66527995201E	2022	2023	\$ 76,800
East	ACREAGE	406764	66527995201W	2022	2023	\$ 5,600
East	ACREAGE	406764	66528470608E	2022	2023	\$ 36,000
East	ACREAGE	406764	66528470608W	2022	2023	\$ 37,600
East	ACREAGE	406764	66528471809E	2022	2023	\$ 36,000

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 36 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	ACREAGE	406764	66528471809W	2022	2023	\$ 36,800
East	ACREAGE	406764	66528472902E	2022	2023	\$ 37,600
East	ACREAGE	406764	66528472902W	2022	2023	\$ 37,600
East	ACREAGE	406764	66528473801E	2022	2023	\$ 36,000
East	ACREAGE	406764	66528473801W	2022	2023	\$ 40,800
East	ACREAGE	406764	66627549501N	2022	2023	\$ 110,400
East	ACREAGE	406764	66627549501S	2022	2023	\$ 78,400
East	ACREAGE	406764	66728591606N	2022	2023	\$ 111,200
East	ACREAGE	406764	66728591606W	2022	2023	\$ 16,800
North	BABCOCK	204264	48117489409	2022	2023	\$ 32,130
North	BABCOCK	204264	48117507709	2022	2023	\$ 29,295
North	BABCOCK	204264	48117749303	2022	2023	\$ 29,295
North	BABCOCK	204264	48117928909	2022	2023	\$ 3,780
North	BABCOCK	204264	48117997803	2022	2023	\$ 25,515
North	BABCOCK	204264	48118892207	2022	2023	\$ 16,065
North	BABCOCK	204264	48216670001	2022	2023	\$ 34,965
North	BABCOCK	204264	48216670809	2022	2023	\$ 131,355
North	BABCOCK	204264	48216672305	2022	2023	\$ 15,120
North	BABCOCK	204264	48216672313	2022	2023	\$ 8,505
North	BABCOCK	204264	48216673603	2022	2023	\$ 6,615
North	BABCOCK	204264	48216681207	2022	2023	\$ 13,230
North	BABCOCK	204264	48216766601	2022	2023	\$ 45,360
North	BABCOCK	204264	48216888405	2022	2023	\$ 85,050
North	BABCOCK	204264	48216889207	2022	2023	\$ 13,230
North	BABCOCK	204264	48217367204	2022	2023	\$ 43,470
North	BABCOCK	204264	48217836506	2022	2023	\$ 20,790
North	BABCOCK	204264	48217853508	2022	2023	\$ 122,850
North	BABCOCK	204264	48217862906	2022	2023	\$ 11,340
North	BABCOCK	204264	48217875901	2022	2023	\$ 42,525
North	BABCOCK	204264	48218222200	2022	2023	\$ 15,120
North	BABCOCK	204264	48218222218	2022	2023	\$ 21,735
North	BABCOCK	204264	48218282211	2022	2023	\$ 16,065
North	BABCOCK	204264	48218282229	2022	2023	\$ 20,790
North	BABCOCK	204264	48218342205	2022	2023	\$ 16,065
North	BABCOCK	204264	48218342213	2022	2023	\$ 17,955
North	BABCOCK	204264	48218412203	2022	2023	\$ 22,680
North	BABCOCK	204264	48218412211	2022	2023	\$ 34,020
North	BABCOCK	204264	48315082201	2022	2023	\$ 79,380
North	BABCOCK	204264	48315350507	2022	2023	\$ 56,700
North	BABCOCK	204264	48315420505	2022	2023	\$ 22,680
North	BABCOCK	204264	48315490601	2022	2023	\$ 24,570
North	BABCOCK	204264	48315560005	2022	2023	\$ 43,470
North	BABCOCK	204264	48117508802W	2022	2023	\$ 26,460
North	BABCOCK	204264	48117508811E	2022	2023	\$ 28,350
North	BABCOCK	204264	48117676403N	2022	2023	\$ 149,310

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 37 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	BABCOCK	204264	48117676403S	2022	2023	\$ 67,095
North	BABCOCK	204264	48117887706N	2022	2023	\$ 22,680
North	BABCOCK	204264	48117887706S	2022	2023	\$ 85,995
North	BABCOCK	204264	48117919501E	2022	2023	\$ 154,035
North	BABCOCK	204264	48117919501W	2022	2023	\$ 154,980
North	BABCOCK	204264	48118822209N	2022	2023	\$ 27,405
North	BABCOCK	204264	48118822209S	2022	2023	\$ 33,075
North	BABCOCK	204264	48118822209W	2022	2023	\$ 223,965
North	BABCOCK	204264	48118910108E	2022	2023	\$ 43,470
North	BABCOCK	204264	48118910108W	2022	2023	\$ 40,635
North	BABCOCK	204264	48215661903E	2022	2023	\$ 48,195
North	BABCOCK	204264	48215661946W	2022	2023	\$ 30,240
North	BABCOCK	204264	48215662403E	2022	2023	\$ 36,855
North	BABCOCK	204264	48215662403W	2022	2023	\$ 30,240
North	BABCOCK	204264	48215663302E	2022	2023	\$ 76,545
North	BABCOCK	204264	48215663302W	2022	2023	\$ 64,260
North	BABCOCK	204264	48215675408E	2022	2023	\$ 132,300
North	BABCOCK	204264	48215675408W	2022	2023	\$ 12,285
North	BABCOCK	204264	48215676404E	2022	2023	\$ 12,285
North	BABCOCK	204264	48215676404W	2022	2023	\$ 45,360
North	BABCOCK	204264	48215678008E	2022	2023	\$ 96,390
North	BABCOCK	204264	48215678008W	2022	2023	\$ 54,810
North	BABCOCK	204264	48216684109E	2022	2023	\$ 76,545
North	BABCOCK	204264	48216684109W	2022	2023	\$ 95,445
North	BABCOCK	204264	48216786807E	2022	2023	\$ 57,645
North	BABCOCK	204264	48216786807W	2022	2023	\$ 75,600
North	BABCOCK	204264	48216888707E	2022	2023	\$ 17,955
North	BABCOCK	204264	48216888707W	2022	2023	\$ 42,525
North	BABCOCK	204264	48217257204N	2022	2023	\$ 38,745
North	BABCOCK	204264	48217257204S	2022	2023	\$ 27,405
North	BABCOCK	204264	48217297206N	2022	2023	\$ 68,040
North	BABCOCK	204264	48217297206S	2022	2023	\$ 11,340
North	BABCOCK	204264	48217627206N	2022	2023	\$ 57,645
North	BABCOCK	204264	48217627214S	2022	2023	\$ 81,270
North	BABCOCK	204264	48217874301E	2022	2023	\$ 12,285
North	BABCOCK	204264	48217874301W	2022	2023	\$ 185,220
North	BABCOCK	204264	48217880505E	2022	2023	\$ 24,570
North	BABCOCK	204264	48217880505W	2022	2023	\$ 58,590
North	BABCOCK	204264	48217892406E	2022	2023	\$ 9,450
North	BABCOCK	204264	48217892406W	2022	2023	\$ 15,120
North	BABCOCK	204264	48315202206N	2022	2023	\$ 18,900
North	BABCOCK	204264	48315202206S	2022	2023	\$ 11,340
North	HIELD	208165	44918447501	2022	2023	\$ 1,890
North	HIELD	208165	47818992309	2022	2023	\$ 101,115
North	HIELD	208165	47918052304	2022	2023	\$ 46,305

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 38 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	HIELD	208165	47918077706	2022	2023	\$ 40,635
North	HIELD	208165	47918522301	2022	2023	\$ 17,955
North	HIELD	208165	47918616208	2022	2023	\$ 34,020
North	HIELD	208165	47918625002	2022	2023	\$ 52,920
North	HIELD	208165	47918627901	2022	2023	\$ 8,505
North	HIELD	208165	47918628401	2022	2023	\$ 24,570
North	HIELD	208165	47918722008	2022	2023	\$ 40,635
North	HIELD	208165	47918877401	2022	2023	\$ 199,395
North	HIELD	208165	47918878008	2022	2023	\$ 72,765
North	HIELD	208165	48018477627	2022	2023	\$ 259,875
North	HIELD	208165	48018557604	2022	2023	\$ 9,450
North	HIELD	208165	48018607521	2022	2023	\$ 3,780
North	HIELD	208165	48018677707	2022	2023	\$ 30,240
North	HIELD	208165	48018727704	2022	2023	\$ 15,120
North	HIELD	208165	48018954301	2022	2023	\$ 85,995
North	HIELD	208165	48117152005	2022	2023	\$ 43,470
North	HIELD	208165	48117282103	2022	2023	\$ 21,735
North	HIELD	208165	48117342106	2022	2023	\$ 23,625
North	HIELD	208165	48117402109	2022	2023	\$ 26,460
North	HIELD	208165	48117462101	2022	2023	\$ 17,955
North	HIELD	208165	48117592005	2022	2023	\$ 45,360
North	HIELD	208165	48118017705	2022	2023	\$ 41,580
North	HIELD	208165	48118077708	2022	2023	\$ 35,910
North	HIELD	208165	48118160311	2022	2023	\$ 8,505
North	HIELD	208165	48118197002	2022	2023	\$ 2,835
North	HIELD	208165	48118247824	2022	2023	\$ 48,195
North	HIELD	208165	47918162304N	2022	2023	\$ 48,195
North	HIELD	208165	47918162304S	2022	2023	\$ 34,965
North	HIELD	208165	47918207707N	2022	2023	\$ 40,635
North	HIELD	208165	47918207707S	2022	2023	\$ 194,670
North	HIELD	208165	47918352405N	2022	2023	\$ 63,315
North	HIELD	208165	47918352405S	2022	2023	\$ 118,125
North	HIELD	208165	47918477500N	2022	2023	\$ 38,745
North	HIELD	208165	47918477500S	2022	2023	\$ 6,615
North	HIELD	208165	47918613004E	2022	2023	\$ 17,010
North	HIELD	208165	47918613004W	2022	2023	\$ 17,010
North	HIELD	208165	47918614205E	2022	2023	\$ 29,295
North	HIELD	208165	47918614205W	2022	2023	\$ 16,065
North	HIELD	208165	47918614809E	2022	2023	\$ 30,240
North	HIELD	208165	47918614809W	2022	2023	\$ 23,625
North	HIELD	208165	47918782001N	2022	2023	\$ 5,670
North	HIELD	208165	47918782001S	2022	2023	\$ 13,230
North	HIELD	208165	47918842003N	2022	2023	\$ 18,900
North	HIELD	208165	47918842003S	2022	2023	\$ 16,065
North	HIELD	208165	47918878601E	2022	2023	\$ 16,065

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 39 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	HIELD	208165	47918878601W	2022	2023	\$ 41,580
North	HIELD	208165	47918902006N	2022	2023	\$ 65,205
North	HIELD	208165	47918902006S	2022	2023	\$ 61,425
North	HIELD	208165	48018132000N	2022	2023	\$ 52,920
North	HIELD	208165	48018132000S	2022	2023	\$ 17,010
North	HIELD	208165	48018167601N	2022	2023	\$ 86,940
North	HIELD	208165	48018167601S	2022	2023	\$ 35,910
North	HIELD	208165	48018727704S	2022	2023	\$ 4,725
North	HIELD	208165	48018857705N	2022	2023	\$ 62,370
North	HIELD	208165	48018857705S	2022	2023	\$ 46,305
North	HIELD	208165	48117221902N	2022	2023	\$ 91,665
North	HIELD	208165	48117221902S	2022	2023	\$ 27,405
North	HIELD	208165	48117532100N	2022	2023	\$ 83,160
North	HIELD	208165	48117532100S	2022	2023	\$ 28,350
North	HIELD	208165	48118157809N	2022	2023	\$ 139,860
North	HIELD	208165	48118157809S	2022	2023	\$ 23,625
North	HIELD	208165	48118247808N	2022	2023	\$ 15,120
North	GARVEY	211061	47814908010	2022	2023	\$ 19,845
North	GARVEY	211061	47815665102	2022	2023	\$ 16,065
North	GARVEY	211061	47815751009	2022	2023	\$ 53,865
North	GARVEY	211061	47815751017	2022	2023	\$ 17,010
North	GARVEY	211061	47815752102	2022	2023	\$ 28,350
North	GARVEY	211061	47815752706	2022	2023	\$ 21,735
North	GARVEY	211061	47815752714	2022	2023	\$ 26,460
North	GARVEY	211061	47815752901	2022	2023	\$ 49,140
North	GARVEY	211061	47815753605	2022	2023	\$ 13,230
North	GARVEY	211061	47815760407	2022	2023	\$ 29,295
North	GARVEY	211061	47815798005	2022	2023	\$ 18,900
North	GARVEY	211061	47815830103	2022	2023	\$ 86,940
North	GARVEY	211061	47816493500	2022	2023	\$ 65,205
North	GARVEY	211061	47816573406	2022	2023	\$ 37,800
North	GARVEY	211061	47915010201	2022	2023	\$ 33,075
North	GARVEY	211061	47915025004	2022	2023	\$ 15,120
North	GARVEY	211061	47915025705	2022	2023	\$ 20,790
North	GARVEY	211061	47915080129	2022	2023	\$ 13,230
North	GARVEY	211061	47915140008	2022	2023	\$ 17,010
North	GARVEY	211061	47915180000	2022	2023	\$ 4,725
North	GARVEY	211061	47915205606	2022	2023	\$ 20,790
North	GARVEY	211061	47915375501	2022	2023	\$ 15,120
North	GARVEY	211061	47915590208	2022	2023	\$ 190,890
North	GARVEY	211061	47915620107	2022	2023	\$ 19,845
North	GARVEY	211061	47915637107	2022	2023	\$ 54,810
North	GARVEY	211061	47915708209	2022	2023	\$ 162,540
North	GARVEY	211061	47915720209	2022	2023	\$ 15,120
North	GARVEY	211061	47915750001	2022	2023	\$ 25,515

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 40 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	GARVEY	211061	47915810101	2022	2023	\$ 16,065
North	GARVEY	211061	47915870103	2022	2023	\$ 45,360
North	GARVEY	211061	47916103505	2022	2023	\$ 64,260
North	GARVEY	211061	47916183606	2022	2023	\$ 17,955
North	GARVEY	211061	47916453603	2022	2023	\$ 182,385
North	GARVEY	211061	47916531108	2022	2023	\$ 8,505
North	GARVEY	211061	47916532503	2022	2023	\$ 13,230
North	GARVEY	211061	47916556704	2022	2023	\$ 24,570
North	GARVEY	211061	47916613601	2022	2023	\$ 2,835
North	GARVEY	211061	47916653602	2022	2023	\$ 124,740
North	GARVEY	211061	47916743601	2022	2023	\$ 26,460
North	GARVEY	211061	47916823605	2022	2023	\$ 19,845
North	GARVEY	211061	47916853601	2022	2023	\$ 20,790
North	GARVEY	211061	47916857801	2022	2023	\$ 11,340
North	GARVEY	211061	47916917804	2022	2023	\$ 14,175
North	GARVEY	211061	47916923600	2022	2023	\$ 77,490
North	GARVEY	211061	47916987802	2022	2023	\$ 12,285
North	GARVEY	211061	47916993608	2022	2023	\$ 68,040
North	GARVEY	211061	48013809206	2022	2023	\$ 14,175
North	GARVEY	211061	48014118401	2022	2023	\$ 4,725
North	GARVEY	211061	48014121909	2022	2023	\$ 98,280
North	GARVEY	211061	48014123804	2022	2023	\$ 20,790
North	GARVEY	211061	48014124207	2022	2023	\$ 26,460
North	GARVEY	211061	48014124509	2022	2023	\$ 31,185
North	GARVEY	211061	48014125904	2022	2023	\$ 21,735
North	GARVEY	211061	48014127401	2022	2023	\$ 35,910
North	GARVEY	211061	48014265404	2022	2023	\$ 8,505
North	GARVEY	211061	48014299201	2022	2023	\$ 40,635
North	GARVEY	211061	48014338703	2022	2023	\$ 34,965
North	GARVEY	211061	48014375501	2022	2023	\$ 8,505
North	GARVEY	211061	48014378209	2022	2023	\$ 28,350
North	GARVEY	211061	48014417107	2022	2023	\$ 63,315
North	GARVEY	211061	48014435903	2022	2023	\$ 108,675
North	GARVEY	211061	48014830403	2022	2023	\$ 31,185
North	GARVEY	211061	48015082206	2022	2023	\$ 4,725
North	GARVEY	211061	48015112008	2022	2023	\$ 40,635
North	GARVEY	211061	48015120205	2022	2023	\$ 21,735
North	GARVEY	211061	48015132301	2022	2023	\$ 158,760
North	GARVEY	211061	48016037808	2022	2023	\$ 12,285
North	GARVEY	211061	48016197902	2022	2023	\$ 2,835
North	GARVEY	211061	48016672309	2022	2023	\$ 5,670
North	GARVEY	211061	48017672302	2022	2023	\$ 34,965
North	GARVEY	211061	48017702309	2022	2023	\$ 16,065
North	GARVEY	211061	48017962343	2022	2023	\$ 81,270
North	GARVEY	211061	47815796908E	2022	2023	\$ 17,010

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 41 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	GARVEY	211061	47815796916W	2022	2023	\$ 194,670
North	GARVEY	211061	47815797505E	2022	2023	\$ 17,010
North	GARVEY	211061	47815797505W	2022	2023	\$ 17,010
North	GARVEY	211061	47815798501E	2022	2023	\$ 43,470
North	GARVEY	211061	47815798501W	2022	2023	\$ 33,075
North	GARVEY	211061	47815799508E	2022	2023	\$ 17,010
North	GARVEY	211061	47815799508W	2022	2023	\$ 42,525
North	GARVEY	211061	47815960201N	2022	2023	\$ 29,295
North	GARVEY	211061	47815960201S	2022	2023	\$ 58,590
North	GARVEY	211061	47816800607W	2022	2023	\$ 17,010
North	GARVEY	211061	47816802006E	2022	2023	\$ 72,765
North	GARVEY	211061	47816802006W	2022	2023	\$ 17,010
North	GARVEY	211061	47816802600E	2022	2023	\$ 41,580
North	GARVEY	211061	47816802600W	2022	2023	\$ 33,075
North	GARVEY	211061	47816810106E	2022	2023	\$ 38,745
North	GARVEY	211061	47816810106W	2022	2023	\$ 17,010
North	GARVEY	211061	47915026205E	2022	2023	\$ 61,425
North	GARVEY	211061	47915026205W	2022	2023	\$ 13,230
North	GARVEY	211061	47915125700N	2022	2023	\$ 16,065
North	GARVEY	211061	47915125700S	2022	2023	\$ 144,585
North	GARVEY	211061	47915245501N	2022	2023	\$ 20,790
North	GARVEY	211061	47915260101N	2022	2023	\$ 96,390
North	GARVEY	211061	47915260101S	2022	2023	\$ 9,450
North	GARVEY	211061	47915305503N	2022	2023	\$ 30,240
North	GARVEY	211061	47915305503S	2022	2023	\$ 57,645
North	GARVEY	211061	47915380106N	2022	2023	\$ 40,635
North	GARVEY	211061	47915380106S	2022	2023	\$ 124,740
North	GARVEY	211061	47915435504N	2022	2023	\$ 15,120
North	GARVEY	211061	47915435504S	2022	2023	\$ 2,835
North	GARVEY	211061	47915515702E	2022	2023	\$ 15,120
North	GARVEY	211061	47915515702W	2022	2023	\$ 61,425
North	GARVEY	211061	47915658902E	2022	2023	\$ 78,435
North	GARVEY	211061	47915658902W	2022	2023	\$ 15,120
North	GARVEY	211061	47915718107E	2022	2023	\$ 23,625
North	GARVEY	211061	47915718107W	2022	2023	\$ 19,845
North	GARVEY	211061	47915750019N	2022	2023	\$ 12,285
North	GARVEY	211061	47915960200N	2022	2023	\$ 9,450
North	GARVEY	211061	47915960218S	2022	2023	\$ 137,025
North	GARVEY	211061	47916531906E	2022	2023	\$ 22,680
North	GARVEY	211061	47916531906W	2022	2023	\$ 36,855
North	GARVEY	211061	47916807804N	2022	2023	\$ 29,295
North	GARVEY	211061	47916807804S	2022	2023	\$ 16,065
North	GARVEY	211061	48013879808S	2022	2023	\$ 44,415
North	GARVEY	211061	48013879808W	2022	2023	\$ 14,175
North	GARVEY	211061	48014127419W	2022	2023	\$ 14,175

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 42 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	GARVEY	211061	48014367908S	2022	2023	\$ 35,910
North	GARVEY	211061	48014367916N	2022	2023	\$ 30,240
North	GARVEY	211061	48015080106N	2022	2023	\$ 4,725
North	GARVEY	211061	48015080106S	2022	2023	\$ 15,120
North	GARVEY	211061	48015112709E	2022	2023	\$ 30,240
North	GARVEY	211061	48015112709W	2022	2023	\$ 33,075
North	GARVEY	211061	48015124006E	2022	2023	\$ 23,625
North	GARVEY	211061	48015124006W	2022	2023	\$ 10,395
North	GARVEY	211061	48017962301S	2022	2023	\$ 2,835
West	MURDOCK	502062	54243167109	2022	2023	\$ 184,650
West	MURDOCK	502062	54243504806	2022	2023	\$ 34,442
West	MURDOCK	502062	54243615608	2022	2023	\$ 70,798
West	MURDOCK	502062	54243712603	2022	2023	\$ 268,843
West	MURDOCK	502062	54243736405	2022	2023	\$ 1,913
West	MURDOCK	502062	54243766606	2022	2023	\$ 30,616
West	MURDOCK	502062	54243786801	2022	2023	\$ 43,053
West	MURDOCK	502062	54342149318	2022	2023	\$ 153,078
West	MURDOCK	502062	54343246309	2022	2023	\$ 32,529
West	MURDOCK	502062	54343246805	2022	2023	\$ 84,193
West	MURDOCK	502062	54343247305	2022	2023	\$ 87,063
West	MURDOCK	502062	54343247798	2022	2023	\$ 76,539
West	MURDOCK	502062	54343597705	2022	2023	\$ 91,847
West	MURDOCK	502062	54343797704	2022	2023	\$ 36,356
West	MURDOCK	502062	54343927705	2022	2023	\$ 54,534
West	MURDOCK	502062	54344245501	2022	2023	\$ 95,674
West	MURDOCK	502062	54443117906	2022	2023	\$ 37,313
West	MURDOCK	502062	54443126301	2022	2023	\$ 50,707
West	MURDOCK	502062	54443129700	2022	2023	\$ 20,091
West	MURDOCK	502062	54443207603	2022	2023	\$ 88,020
West	MURDOCK	502062	54443258801	2022	2023	\$ 36,356
West	MURDOCK	502062	54443259701	2022	2023	\$ 87,063
West	MURDOCK	502062	54444120307	2022	2023	\$ 90,890
West	MURDOCK	502062	54444122300	2022	2023	\$ 108,111
West	MURDOCK	502062	54444145407	2022	2023	\$ 138,727
West	MURDOCK	502062	54444251100	2022	2023	\$ 114,808
West	MURDOCK	502062	54243887403N	2022	2023	\$ 191,347
West	MURDOCK	502062	54243887403S	2022	2023	\$ 72,712
West	MURDOCK	502062	54344275507N	2022	2023	\$ 37,313
West	MURDOCK	502062	54344275507S	2022	2023	\$ 160,732
West	MURDOCK	502062	54344355501N	2022	2023	\$ 108,111
West	MURDOCK	502062	54344355501S	2022	2023	\$ 113,852
West	MURDOCK	502062	54344375501S	2022	2023	\$ 200,915
West	MURDOCK	502062	54344775402N	2022	2023	\$ 121,505
West	MURDOCK	502062	54344775402S	2022	2023	\$ 36,356
West	MURDOCK	502062	54344815404N	2022	2023	\$ 24,875

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 43 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	MURDOCK	502062	54344815404S	2022	2023	\$ 66,972
West	MURDOCK	502062	54344885402N	2022	2023	\$ 41,140
West	MURDOCK	502062	54344885402S	2022	2023	\$ 30,616
West	MURDOCK	502062	54444095400N	2022	2023	\$ 62,188
West	MURDOCK	502062	54444095400S	2022	2023	\$ 114,808
West	HARBOR	503765	54443657331	2022	2023	\$ 20,091
West	HARBOR	503765	54443657706	2022	2023	\$ 199,958
West	HARBOR	503765	54443897600	2022	2023	\$ 52,620
West	HARBOR	503765	54541524910	2022	2023	\$ 28,702
West	HARBOR	503765	54541545208	2022	2023	\$ 8,611
West	HARBOR	503765	54541728612	2022	2023	\$ 51,664
West	HARBOR	503765	54541769912	2022	2023	\$ 204,742
West	HARBOR	503765	54542863017	2022	2023	\$ 88,976
West	HARBOR	503765	54543307908	2022	2023	\$ 6,697
West	HARBOR	503765	54543308602	2022	2023	\$ 7,654
West	HARBOR	503765	54543319205	2022	2023	\$ 8,611
West	HARBOR	503765	54543357701	2022	2023	\$ 62,188
West	HARBOR	503765	54543447700	2022	2023	\$ 87,063
West	HARBOR	503765	54543447734	2022	2023	\$ 44,967
West	HARBOR	503765	54543528106	2022	2023	\$ 145,424
West	HARBOR	503765	54543547704	2022	2023	\$ 17,221
West	HARBOR	503765	54543607707	2022	2023	\$ 15,308
West	HARBOR	503765	54544331501	2022	2023	\$ 48,794
West	HARBOR	503765	54544342201	2022	2023	\$ 74,625
West	HARBOR	503765	54544345501	2022	2023	\$ 175,083
West	HARBOR	503765	54544353911	2022	2023	\$ 132,030
West	HARBOR	503765	54544365111	2022	2023	\$ 201,871
West	HARBOR	503765	54544366525	2022	2023	\$ 17,221
West	HARBOR	503765	54544455501	2022	2023	\$ 112,895
West	HARBOR	503765	54544585502	2022	2023	\$ 24,875
West	HARBOR	503765	54544825503	2022	2023	\$ 8,611
West	HARBOR	503765	54544865505	2022	2023	\$ 10,524
West	HARBOR	503765	54642069203	2022	2023	\$ 6,697
West	HARBOR	503765	54642089719	2022	2023	\$ 248,751
West	HARBOR	503765	54643131603	2022	2023	\$ 2,870
West	HARBOR	503765	54643227708	2022	2023	\$ 93,760
West	HARBOR	503765	54644250401	2022	2023	\$ 8,611
West	HARBOR	503765	54443657315W	2022	2023	\$ 4,784
West	HARBOR	503765	54443897707N	2022	2023	\$ 93,760
West	HARBOR	503765	54443967705N	2022	2023	\$ 120,549
West	HARBOR	503765	54443967705S	2022	2023	\$ 1,913
West	HARBOR	503765	54542863009W	2022	2023	\$ 68,885
West	HARBOR	503765	54543417703S	2022	2023	\$ 110,981
West	HARBOR	503765	54543707701N	2022	2023	\$ 42,096
West	HARBOR	503765	54543707701S	2022	2023	\$ 36,356

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 44 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	HARBOR	503765	54543797701S	2022	2023	\$ 69,842
West	HARBOR	503765	54543797719N	2022	2023	\$ 158,818
West	HARBOR	503765	54544655501N	2022	2023	\$ 18,178
West	HARBOR	503765	54544655501S	2022	2023	\$ 45,923
West	HARBOR	503765	54544925508N	2022	2023	\$ 37,313
West	HARBOR	503765	54544925508S	2022	2023	\$ 109,068
West	HARBOR	503765	54643202608W	2022	2023	\$ 312,853
West	HARBOR	503765	54644045506N	2022	2023	\$ 122,462
West	HARBOR	503765	54644045506S	2022	2023	\$ 267,886
West	SAN CARLOS	507264	56105689001	2022	2023	\$ 92,803
West	SAN CARLOS	507264	56105696104	2022	2023	\$ 6,697
West	SAN CARLOS	507264	56105696406	2022	2023	\$ 262,146
West	SAN CARLOS	507264	56105702104	2022	2023	\$ 267,886
West	SAN CARLOS	507264	56105738401	2022	2023	\$ 13,394
West	SAN CARLOS	507264	56105752501	2022	2023	\$ 21,048
West	SAN CARLOS	507264	56105778402	2022	2023	\$ 13,394
West	SAN CARLOS	507264	56105848401	2022	2023	\$ 9,567
West	SAN CARLOS	507264	56105908403	2022	2023	\$ 13,394
West	SAN CARLOS	507264	56105968406	2022	2023	\$ 58,361
West	SAN CARLOS	507264	56105984304	2022	2023	\$ 14,351
West	SAN CARLOS	507264	56106673302	2022	2023	\$ 7,654
West	SAN CARLOS	507264	56106681402	2022	2023	\$ 40,183
West	SAN CARLOS	507264	56106683405	2022	2023	\$ 66,972
West	SAN CARLOS	507264	56106706201	2022	2023	\$ 5,740
West	SAN CARLOS	507264	56106716303	2022	2023	\$ 7,654
West	SAN CARLOS	507264	56106812701	2022	2023	\$ 18,178
West	SAN CARLOS	507264	56106833601	2022	2023	\$ 22,005
West	SAN CARLOS	507264	56205048402	2022	2023	\$ 18,178
West	SAN CARLOS	507264	56205088404	2022	2023	\$ 15,308
West	SAN CARLOS	507264	56205148407	2022	2023	\$ 18,178
West	SAN CARLOS	507264	56205198404	2022	2023	\$ 32,529
West	SAN CARLOS	507264	56205268402	2022	2023	\$ 22,005
West	SAN CARLOS	507264	56205318400	2022	2023	\$ 18,178
West	SAN CARLOS	507264	56205378402	2022	2023	\$ 16,265
West	SAN CARLOS	507264	56205448401	2022	2023	\$ 16,265
West	SAN CARLOS	507264	56205488402	2022	2023	\$ 15,308
West	SAN CARLOS	507264	56205558401	2022	2023	\$ 10,524
West	SAN CARLOS	507264	56205588407	2022	2023	\$ 10,524
West	SAN CARLOS	507264	56205699004	2022	2023	\$ 119,592
West	SAN CARLOS	507264	56205704113	2022	2023	\$ 64,101
West	SAN CARLOS	507264	56205704407	2022	2023	\$ 7,654
West	SAN CARLOS	507264	56205705501	2022	2023	\$ 12,438
West	SAN CARLOS	507264	56205705713	2022	2023	\$ 65,058
West	SAN CARLOS	507264	56205707201	2022	2023	\$ 63,145
West	SAN CARLOS	507264	56205708704	2022	2023	\$ 80,366

Docket No. 20210010-EI

Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022

Exhibit MJ-5 , Page 45 of 47

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	SAN CARLOS	507264	56206682300	2022	2023	\$ 130,116
West	SAN CARLOS	507264	56206684108	2022	2023	\$ 40,183
West	SAN CARLOS	507264	56206684400	2022	2023	\$ 31,572
West	SAN CARLOS	507264	56206685007	2022	2023	\$ 50,707
West	SAN CARLOS	507264	56206687301	2022	2023	\$ 88,976
West	SAN CARLOS	507264	56206688804	2022	2023	\$ 5,740
West	SAN CARLOS	507264	56206690108	2022	2023	\$ 89,933
West	SAN CARLOS	507264	56206693603	2022	2023	\$ 234,400
West	SAN CARLOS	507264	56105651801N	2022	2023	\$ 9,567
West	SAN CARLOS	507264	56105651801S	2022	2023	\$ 14,351
West	SAN CARLOS	507264	56105792901N	2022	2023	\$ 6,697
West	SAN CARLOS	507264	56105792901S	2022	2023	\$ 13,394
West	SAN CARLOS	507264	56105833306N	2022	2023	\$ 15,308
West	SAN CARLOS	507264	56105833306S	2022	2023	\$ 15,308
West	SAN CARLOS	507264	56105883605N	2022	2023	\$ 22,005
West	SAN CARLOS	507264	56105883605S	2022	2023	\$ 14,351
West	SAN CARLOS	507264	56105933904N	2022	2023	\$ 9,567
West	SAN CARLOS	507264	56105933904S	2022	2023	\$ 16,265
West	SAN CARLOS	507264	56205034509E	2022	2023	\$ 30,616
West	SAN CARLOS	507264	56205034509S	2022	2023	\$ 13,394
West	SAN CARLOS	507264	56205706302E	2022	2023	\$ 132,986
West	SAN CARLOS	507264	56205706302W	2022	2023	\$ 41,140
Gulf Power	Jay Road	907262	1990260861	2022	2022	\$ 5,000,000
Gulf Power	Fairfield	907762	1285053333	2022	2022	
Gulf Power	Goulding	907682	1521453739	2022	2022	
Gulf Power	Jay Road	907262	1994561539	2022	2022	
Gulf Power	Glendale	907912	4954563152	2022	2022	
Gulf Power	East Crestview	909192	3634764398	2022	2022	
Gulf Power	Parker	908332	6591142085	2022	2022	
Gulf Power	Greenwood	908202	6210043912	2022	2022	
Total				601	\$	347,800,045

Notes:

(1) Start date reflects the projected year when initial project costs will begin to accrue

(e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected date when project will be completed.

(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Appendix III Form 6P.

Exhibit MJ-5 – Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022
Transmission Hardening Program

Transmission Line Name	Project	Projected Number of Wooden Structures to be Replaced	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
MARTIN-SOUTH BAY 69kV [702]	MARTIN-SHERMAN INACTIVE (TAP)	2	2021	2022	\$ 120,000
LEJEUNE-RIVERSIDE 138kV [0918]	LEJEUNE-RIVERSIDE	13	2021	2022	\$ 780,000
DADE-LITTLE RIVER #3 138kV [0075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 2 of 4)	19	2021	2022	\$ 1,140,000
DADE-LITTLE RIVER #3 138kV [0075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 3 of 4)	19	2021	2022	\$ 1,140,000
FLAGAMI-RIVERSIDE #1 138kV [096]	BLUE LAGOON-RIVERSIDE TAP	19	2021	2022	\$ 1,140,000
FLAGAMI-RIVERSIDE #2 138kV [097]	FLAGAMI-RIVERSIDE #2	24	2021	2022	\$ 1,440,000
FARMLIFE-LUCY (HST) 138kV [0243]	FARMLIFE-LUCY (HST) (Phase 1 of 2)	15	2021	2022	\$ 900,000
FARMLIFE-LUCY (HST) 138kV [0243]	FARMLIFE-LUCY (HST) (Phase 2 of 2)	14	2021	2022	\$ 840,000
GREYNOLDS-HAULOVER 138kV [122]	GREYNOLDS-SUNNY ISLES	7	2021	2022	\$ 420,000
OVERTOWN-RAILWAY #1 138kV [619]	OVERTOWN-16TH STR. TERM.	8	2021	2022	\$ 480,000
BRADFORD-DUVAL 230kV [220]	BRADFORD-DUVAL	10	2021	2022	\$ 600,000
BUNNELL-PUTNAM 230kV [330]	BUNNELL-PUTNAM	6	2021	2022	\$ 360,000
DUVAL-BRANDY BRANCH (JEA) #1 230kV [642]	DUVAL-BRANDY BRANCH TIE 1	1	2021	2022	\$ 60,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 1 of 6)	17	2021	2022	\$ 1,020,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 2 of 6)	17	2021	2022	\$ 1,020,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 3 of 6)	17	2021	2022	\$ 1,020,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 4 of 6)	17	2021	2022	\$ 1,020,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 5 of 6)	17	2021	2022	\$ 1,020,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 6 of 6)	17	2021	2022	\$ 1,020,000
GACO-VOLUSIA #1 230kV [1033]	GACO-VOLUSIA #1	7	2021	2022	\$ 420,000
GACO-VOLUSIA #2 230kV [1034]	GACO-VOLUSIA #2	1	2021	2022	\$ 60,000
PUTNAM-SEMINOLE PLANT (SEC) 230kV [338]	HUDSON-SEMINOLE	11	2021	2022	\$ 660,000
DELAND-PUTNAM 115kV [091]	BARBERVILLE TAP-HAMMOND TAP	16	2020	2022	\$ 4,000,000
TBD: CARRY OVER COSTS FOR 2021 PROJECTS		0	2021	2022	\$ 1,220,000
Callaway - Wewa Road #1	Callaway - Wewa Road #1	31	2022	2022	\$ 1,457,000
Callaway - Wewa Road #2	Callaway - Wewa Road #2	1	2022	2022	\$ 47,000
Caryville Tap	Caryville Tap	19	2022	2022	\$ 893,000
Chipley Tap	Chipley Tap	11	2022	2022	\$ 517,000
Eastgate - Cordova	Eastgate - Cordova	9	2022	2022	\$ 423,000
Holmes Creek - Defuniak Springs	Holmes Creek - Defuniak Springs	56	2022	2022	\$ 2,632,000
Laguna Beach - Millers Ferry	Laguna Beach - Millers Ferry	131	2022	2022	\$ 6,157,000
Shalimar Tap	Shalimar Tap	24	2022	2022	\$ 1,128,000
Sinai - Gaskin	Sinai - Gaskin	288	2022	2022	\$ 13,536,000
Valparaiso - Eglin	Valparaiso - Eglin	3	2022	2022	\$ 141,000
Valparaiso - Wright	Valparaiso - Wright	27	2022	2022	\$ 1,269,000
Gulf Power	Design for 2023		2022	2022	\$ 1,200,000
Total		894			\$ 51,300,000

Transmission/Substation Resiliency Program

Transmission Line/Substation Name	Project	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Destin & Henderson Park	Destin Resiliency	2022	2023	\$ 5,720,000
Chipley	Chipley Resiliency	2022	2022	\$ 6,905,000
Graceville	Graceville Resiliency	2022	2022	\$ 4,520,000
Vernon	Vernon Resiliency	2022	2022	\$ 3,225,000
Milligan	Milligan Resiliency	2022	2022	\$ 2,705,000
Design for 2023		2022	2022	\$ 2,425,000
Total			5	\$ 25,500,000

Notes:

- (1) Start date reflects the projected year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the projected date when project will be completed.
- (3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Appendix III Form 6P.

Exhibit MJ-5 – Consolidated FPL Storm Protection Plan Work Projected to be Performed in 2022
Substation Storm Surge / Flood Mitigation Program

County	Substation	Substation Type	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
St. Johns	St. Augustine	Distribution	2020	2022	\$ 2,113,000
St. Johns	Lewis	Distribution	2021	2022	\$ 1,450,000
Volusia	South Daytona	Distribution	2020	2022	\$ 811,000
Indian River	Chambers	Distribution	2020	2022	\$ 1,701,000
Indian River	Gracewood	Distribution	2020	2022	\$ 1,075,000
Dade	Dumfoundling	Distribution	2021	2022	\$ 2,850,000
Total =				6	\$ 10,000,000

Notes:

(1) Start date reflects the projected year when initial project costs will begin to accrue

(e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected date when project will be completed.

(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Appendix III Form 6P.

Exhibit MJ-6

Exhibit MJ-6 – Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022
Distribution Feeder Hardening Program

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	SISTRUNK	700131	2021	2024	\$ 725,750
Broward	SISTRUNK	700132	2019	2023	\$ 3,403,339
Broward	SISTRUNK	700137	2019	2023	\$ 1,585,171
Broward	SISTRUNK	700141	2021	2022	\$ 1,644,843
Broward	SISTRUNK	700143	2021	2024	\$ 600,621
Broward	HOLLYWOOD	700232	2020	2021	\$ 193,187
Broward	HOLLYWOOD	700233	2020	2023	\$ 2,257,414
Broward	HOLLYWOOD	700235	2021	2021	\$ 50,722
Broward	PINEHURST	700331	2018	2021	\$ 42,638
Broward	PINEHURST	700335	2021	2023	\$ 1,655,686
Broward	OAKLAND PARK	700434	2019	2023	\$ 750,337
Broward	OAKLAND PARK	700435	2021	2024	\$ 450,466
Broward	OAKLAND PARK	700436	2021	2024	\$ 150,155
Broward	OAKLAND PARK	700441	2019	2023	\$ 430,642
Broward	POMPANO	700533	2021	2022	\$ 542,493
Broward	POMPANO	700539	2021	2023	\$ 1,052,803
Broward	VERENA	700635	2020	2023	\$ 1,128,678
Broward	VERENA	700636	2020	2021	\$ 33,878
Broward	VERENA	700640	2019	2021	\$ 45,516
Broward	VERENA	700641	2019	2022	\$ 1,157,393
Broward	FAIRMONT	700738	2021	2022	\$ 1,031,610
Broward	BEVERLY	700831	2019	2023	\$ 801,040
Broward	BEVERLY	700832	2019	2022	\$ 1,115,335
Broward	BEVERLY	700833	2020	2022	\$ 1,451,518
Broward	BEVERLY	700834	2021	2024	\$ 325,336
Broward	BEVERLY	700839	2021	2024	\$ 1,151,190
Broward	BEVERLY	700842	2021	2024	\$ 575,595
Broward	HALLANDALE	700932	2021	2024	\$ 750,776
Broward	SAMPLE ROAD	701038	2020	2023	\$ 888,941
Broward	SAMPLE ROAD	701040	2021	2021	\$ 236,763
Broward	SAMPLE ROAD	701042	2021	2021	\$ 254,207
Broward	DANIA	701531	2021	2022	\$ 698,721
Broward	DANIA	701535	2020	2022	\$ 3,130,378
Broward	DANIA	701537	2020	2023	\$ 1,564,869
Broward	PLANTATION	701634	2021	2024	\$ 800,828
Broward	PLANTATION	701635	2020	2023	\$ 1,270,403
Broward	PLANTATION	701637	2020	2022	\$ 1,211,621
Broward	PLANTATION	701639	2021	2024	\$ 1,676,733
Broward	STIRLING	701734	2021	2024	\$ 1,426,475
Broward	STIRLING	701736	2021	2023	\$ 1,306,911
Broward	ROCK ISLAND	701831	2020	2022	\$ 1,983,945

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 2 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	ROCK ISLAND	701832	2019	2023	\$ 737,891
Broward	ROCK ISLAND	701836	2020	2022	\$ 491,884
Broward	ROCK ISLAND	701838	2020	2021	\$ 251,208
Broward	HOLY CROSS	701932	2020	2023	\$ 365,413
Broward	HOLY CROSS	701938	2020	2021	\$ 178,914
Broward	HOLY CROSS	701939	2020	2022	\$ 910,013
Broward	HOLY CROSS	701940	2020	2021	\$ 38,972
Broward	DRIFTWOOD	702036	2021	2022	\$ 413,672
Broward	CYPRESS CREEK	702132	2020	2023	\$ 354,196
Broward	CYPRESS CREEK	702133	2021	2021	\$ 29,069
Broward	CYPRESS CREEK	702136	2021	2024	\$ 550,569
Broward	CYPRESS CREEK	702137	2020	2021	\$ 37,477
Broward	CYPRESS CREEK	702139	2021	2023	\$ 410,501
Broward	MARGATE	702231	2020	2022	\$ 1,692,906
Broward	MARGATE	702232	2019	2023	\$ 294,124
Broward	MARGATE	702240	2021	2024	\$ 550,569
Broward	MARGATE	702261	2020	2022	\$ 746,426
Broward	PEMBROKE	702434	2020	2023	\$ 2,219,854
Broward	PEMBROKE	702437	2020	2022	\$ 1,794,757
Broward	DAVIE	702531	2021	2023	\$ 1,283,222
Broward	DAVIE	702532	2021	2023	\$ 850,053
Broward	DAVIE	702533	2021	2023	\$ 547,772
Broward	DAVIE	702537	2021	2021	\$ 274,617
Broward	ELY	702634	2021	2022	\$ 727,488
Broward	MCARTHUR	702731	2021	2024	\$ 1,076,113
Broward	MCARTHUR	702733	2020	2022	\$ 1,133,009
Broward	MCARTHUR	702738	2020	2022	\$ 1,585,661
Broward	MCARTHUR	702740	2020	2023	\$ 455,231
Broward	MCARTHUR	702741	2020	2023	\$ 253,308
Broward	PERRY	702831	2020	2023	\$ 1,281,774
Broward	PERRY	702834	2020	2023	\$ 420,114
Broward	HAWKINS	702931	2021	2022	\$ 662,836
Broward	HAWKINS	702934	2021	2022	\$ 782,375
Broward	HAWKINS	702938	2021	2022	\$ 795,972
Broward	RAVENSWOOD	703134	2021	2021	\$ 219,932
Broward	WOODLANDS	703237	2019	2022	\$ 706,462
Broward	RESERVATION	703435	2021	2022	\$ 2,813,163
Broward	DEERFIELD BEACH	703531	2018	2021	\$ 33,590
Broward	DEERFIELD BEACH	703539	2021	2023	\$ 336,875
Broward	CRYSTAL	703734	2021	2022	\$ 1,902,599
Broward	CRYSTAL	703735	2020	2023	\$ 425,622
Broward	CRYSTAL	703739	2021	2022	\$ 613,680
Broward	HIGHLANDS	703834	2019	2022	\$ 371,108

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 3 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	WESTINGHOUSE	703931	2021	2023	\$ 441,915
Broward	WESTINGHOUSE	703935	2020	2023	\$ 1,170,696
Broward	WESTINGHOUSE	703937	2021	2022	\$ 1,548,479
Broward	MOTOROLA	704032	2019	2022	\$ 1,150,720
Broward	MOTOROLA	704063	2020	2022	\$ 539,613
Broward	MOTOROLA	704067	2019	2022	\$ 1,412,468
Broward	MOFFETT	704132	2020	2022	\$ 672,924
Broward	MOFFETT	704133	2021	2024	\$ 1,176,216
Broward	MOFFETT	704134	2020	2021	\$ 69,792
Broward	MALLARD	704565	2021	2023	\$ 284,758
Broward	MALLARD	704569	2019	2022	\$ 986,811
Broward	MALLARD	704571	2021	2024	\$ 825,854
Broward	SPRINGTREE	704661	2020	2022	\$ 778,335
Broward	STONEBRIDGE	704761	2020	2023	\$ 2,228,739
Broward	STONEBRIDGE	704766	2020	2022	\$ 2,803,847
Broward	LAKEVIEW	704934	2021	2021	\$ 308,270
Broward	JACARANDA	705163	2021	2022	\$ 1,479,402
Broward	TIMBERLAKE	705234	2020	2022	\$ 1,800,787
Broward	SOUTHSIDE	705531	2020	2022	\$ 974,971
Broward	SOUTHSIDE	705532	2020	2023	\$ 388,374
Broward	SOUTHSIDE	705538	2020	2022	\$ 1,683,377
Broward	SOUTHSIDE	705564	2021	2023	\$ 1,034,233
Broward	COPANS	705634	2021	2024	\$ 850,880
Broward	COPANS	705636	2021	2022	\$ 600,621
Broward	COPANS	705638	2021	2022	\$ 396,319
Broward	REMSBURG	705865	2020	2022	\$ 559,717
Broward	REMSBURG	705867	2020	2022	\$ 649,943
Broward	REMSBURG	705868	2020	2022	\$ 969,983
Broward	VALENCIA	706261	2019	2023	\$ 2,887,193
Broward	VALENCIA	706262	2020	2022	\$ 1,563,055
Broward	VALENCIA	706263	2020	2023	\$ 31,430
Broward	BASSCREEK	706364	2020	2023	\$ 309,818
Broward	BASSCREEK	706366	2021	2022	\$ 2,266,560
Broward	TRAIN	706531	2020	2023	\$ 988,893
Broward	TRAIN	706532	2021	2024	\$ 800,828
Broward	CHAPEL	706962	2020	2021	\$ 58,818
Broward	SHERIDAN	707033	2020	2022	\$ 1,671,786
Broward	CULLUM	707132	2021	2022	\$ 591,058
Broward	GOOLSBY	707732	2021	2022	\$ 594,659
Broward	GOOLSBY	707736	2021	2024	\$ 150,155
Broward	WINDMILL	708061	2021	2024	\$ 1,301,345
Broward	HUNTINGTON	708161	2021	2024	\$ 525,543
Broward	SILVERLAKES	708561	2020	2021	\$ 282,091

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 4 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	PROGRESSO	709263	2021	2021	\$ 328,401
Broward	ORCHID	709362	2021	2022	\$ 1,402,388
Dade	BUENA VISTA	800333	2015	2023	\$ 1,109,678
Dade	COCONUT GROVE	800448	2021	2023	\$ 924,248
Dade	RIVERSIDE	800531	2021	2021	\$ 253,670
Dade	RIVERSIDE	800534	2021	2023	\$ 1,214,228
Dade	RIVERSIDE	800536	2021	2022	\$ 659,515
Dade	RIVERSIDE	800537	2020	2023	\$ 375,557
Dade	HIALEAH	800732	2020	2022	\$ 533,814
Dade	HIALEAH	800733	2020	2022	\$ 482,605
Dade	HIALEAH	800739	2020	2023	\$ 537,451
Dade	FRONTON	801133	2021	2022	\$ 1,929,009
Dade	FRONTON	801134	2020	2023	\$ 2,410,510
Dade	FRONTON	801136	2019	2023	\$ 1,528,317
Dade	FRONTON	801140	2021	2022	\$ 3,578,976
Dade	OPA LOCKA	801234	2021	2022	\$ 1,534,926
Dade	OPA LOCKA	801236	2020	2021	\$ 38,217
Dade	FULFORD	801433	2016	2021	\$ 48,575
Dade	FULFORD	801435	2019	2022	\$ 1,214,315
Dade	PRINCETON	801635	2019	2022	\$ 956,194
Dade	62ND AVE	801736	2021	2021	\$ 362,672
Dade	62ND AVE	801738	2021	2023	\$ 999,131
Dade	BISCAYNE	801833	2021	2023	\$ 38,674
Dade	BISCAYNE	801839	2021	2023	\$ 1,641,939
Dade	DEAUVILLE	801941	2019	2023	\$ 458,391
Dade	CUTLER	802033	2020	2023	\$ 1,579,983
Dade	CUTLER	802038	2020	2022	\$ 1,159,672
Dade	MIRAMAR	802135	2021	2023	\$ 2,508,196
Dade	GLADEVIEW	802235	2020	2023	\$ 1,405,874
Dade	SOUTH MIAMI	802437	2020	2023	\$ 1,225,217
Dade	AIRPORT	802636	2020	2023	\$ 423,985
Dade	MARION	802733	2020	2023	\$ 349,238
Dade	MARION	802734	2020	2021	\$ 307,762
Dade	MARION	802739	2020	2021	\$ 42,157
Dade	ARCH CREEK	802833	2020	2022	\$ 1,941,749
Dade	ARCH CREEK	802834	2020	2022	\$ 900,755
Dade	ARCH CREEK	802836	2021	2022	\$ 2,606,522
Dade	FLORIDA CITY	803131	2020	2023	\$ 2,340,148
Dade	FLORIDA CITY	803132	2013	2021	\$ 41,275
Dade	FLORIDA CITY	803133	2020	2021	\$ 48,805
Dade	FLORIDA CITY	803134	2021	2022	\$ 885,254
Dade	FLORIDA CITY	803137	2021	2022	\$ 951,894
Dade	HOMESTEAD	803234	2021	2023	\$ 1,593,021

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 5 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	HOMESTEAD	803235	2021	2023	\$ 717,159
Dade	MIAMI SHORES	803440	2021	2022	\$ 1,526,127
Dade	MARKET	803540	2021	2023	\$ 206,761
Dade	SEABOARD	803634	2021	2022	\$ 1,778,703
Dade	LE JEUNE	804036	2021	2022	\$ 914,510
Dade	GARDEN	804131	2021	2022	\$ 1,703,570
Dade	GARDEN	804139	2021	2023	\$ 3,045,355
Dade	PERRINE	804231	2021	2023	\$ 925,725
Dade	PERRINE	804234	2021	2023	\$ 1,116,546
Dade	PERRINE	804238	2021	2023	\$ 1,553,658
Dade	VENETIAN	804431	2021	2022	\$ 912,156
Dade	GRATIGNY	804532	2021	2022	\$ 744,614
Dade	INDUSTRIAL	804632	2020	2023	\$ 18,824
Dade	INDUSTRIAL	804634	2020	2023	\$ 1,618,301
Dade	INDUSTRIAL	804636	2020	2022	\$ 1,307,317
Dade	COUNTY LINE	804835	2019	2021	\$ 36,522
Dade	LAWRENCE	805134	2014	2023	\$ 907,210
Dade	NATOMA	805233	2016	2023	\$ 32,002
Dade	MASTER	805532	2019	2021	\$ 54,127
Dade	MASTER	805538	2021	2022	\$ 1,124,315
Dade	MILLER	805632	2020	2022	\$ 985,202
Dade	MILLER	805636	2020	2023	\$ 306,551
Dade	GALLOWAY	805731	2019	2022	\$ 646,725
Dade	CORAL REEF	805833	2021	2023	\$ 1,285,026
Dade	CORAL REEF	805834	2021	2023	\$ 1,857,858
Dade	COUNTRY CLUB	805934	2021	2023	\$ 974,859
Dade	COUNTRY CLUB	805936	2021	2022	\$ 487,329
Dade	GOLDEN GLADES	806039	2020	2021	\$ 31,509
Dade	ULETA	806334	2021	2023	\$ 2,262,814
Dade	ULETA	806338	2020	2021	\$ 48,891
Dade	HAINLIN	806431	2021	2022	\$ 1,858,335
Dade	HAINLIN	806433	2021	2022	\$ 3,012,920
Dade	SUNILAND	806531	2021	2023	\$ 1,705,128
Dade	IVES	806738	2020	2021	\$ 38,551
Dade	RED ROAD	806831	2021	2022	\$ 1,933,583
Dade	RED ROAD	806841	2019	2022	\$ 1,385,658
Dade	BIRD	806934	2019	2023	\$ 886,333
Dade	BIRD	806936	2020	2022	\$ 982,482
Dade	ROSELAWN	807033	2021	2022	\$ 701,791
Dade	ROSELAWN	807036	2020	2021	\$ 63,751
Dade	PENNSUCO	807161	2021	2022	\$ 3,832,062
Dade	PENNSUCO	807164	2020	2023	\$ 2,487,413
Dade	MERCHANDISE	807232	2020	2023	\$ 286,239

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 6 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	MERCHANDISE	807234	2019	2023	\$ 308,454
Dade	GOULDS	807331	2021	2023	\$ 475,129
Dade	GOULDS	807335	2020	2023	\$ 346,702
Dade	VILLAGE GREEN	807435	2020	2022	\$ 564,587
Dade	KILLIAN	807631	2019	2021	\$ 27,796
Dade	KILLIAN	807635	2019	2021	\$ 42,198
Dade	WESTON VILLAGE	807832	2020	2023	\$ 1,553,406
Dade	WESTON VILLAGE	807833	2019	2022	\$ 2,602,713
Dade	MIAMI LAKES	807932	2020	2021	\$ 35,816
Dade	MIAMI LAKES	807935	2020	2021	\$ 213,961
Dade	LINDGREN	808263	2020	2021	\$ 39,222
Dade	LINDGREN	808266	2020	2021	\$ 33,122
Dade	SNAKE CREEK	808432	2021	2021	\$ 34,649
Dade	SEMINOLA	808532	2018	2022	\$ 1,199,904
Dade	BRANDON	808631	2019	2021	\$ 38,791
Dade	BOULEVARD	808732	2021	2022	\$ 529,754
Dade	OLYMPIA HEIGHTS	808932	2021	2023	\$ 1,056,947
Dade	OLYMPIA HEIGHTS	808933	2021	2023	\$ 1,785,929
Dade	TAMIAMI	809132	2021	2023	\$ 447,543
Dade	COURT	809665	2021	2022	\$ 771,442
Dade	SWEETWATER	809763	2021	2022	\$ 1,863,308
Dade	SWEETWATER	809765	2018	2022	\$ 1,144,376
Dade	DUMFOUNDLING	809837	2020	2023	\$ 330,201
Dade	INTERNATIONAL	810264	2020	2022	\$ 793,743
Dade	JASMINE	810564	2021	2022	\$ 902,851
Dade	MONTGOMERY	810662	2020	2021	\$ 47,158
Dade	BELL	810833	2020	2021	\$ 47,569
Dade	SPOONBILL	811163	2021	2022	\$ 1,958,841
Dade	ANHINGA	811363	2021	2023	\$ 2,002,092
Dade	ANHINGA	811364	2021	2022	\$ 1,638,101
Dade	WATKINS	811432	2019	2021	\$ 46,619
Dade	KOGER	811561	2021	2022	\$ 3,001,788
Dade	MEMORIAL	811832	2021	2022	\$ 1,107,259
Dade	WILLIAMS	812062	2020	2021	\$ 47,420
Dade	JACKSON	813532	2021	2023	\$ 1,172,971
East	NORTHWOOD	400331	2020	2023	\$ 326,193
East	HILLCREST	400432	2020	2022	\$ 2,098,585
East	HILLCREST	400435	2020	2022	\$ 582,244
East	HILLCREST	400436	2019	2021	\$ 46,213
East	BOYNTON	400531	2019	2023	\$ 497,416
East	BOYNTON	400539	2020	2021	\$ 296,277
East	WABASSO	400662	2020	2022	\$ 2,763,250
East	BOCA RATON	400735	2020	2022	\$ 408,796

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 7 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	BOCA RATON	400736	2020	2022	\$ 932,682
East	PAHOKEE	400831	2021	2023	\$ 258,512
East	GREENACRES	401033	2020	2023	\$ 2,458,065
East	STUART	401132	2020	2022	\$ 1,528,551
East	FT PIERCE	401532	2019	2021	\$ 59,796
East	OKEECHOBEE	401631	2020	2021	\$ 67,900
East	OKEECHOBEE	401635	2019	2023	\$ 36,328
East	OLYMPIA	401761	2019	2023	\$ 320,148
East	JUPITER	401833	2020	2023	\$ 2,077,469
East	LINTON	401932	2021	2023	\$ 312,285
East	TERMINAL	402133	2021	2022	\$ 1,795,112
East	BELVEDERE	402536	2021	2022	\$ 1,366,534
East	BELVEDERE	402538	2020	2023	\$ 1,018,766
East	JUNO BEACH	402635	2015	2023	\$ 823,347
East	JUNO BEACH	402638	2020	2023	\$ 1,307,306
East	LANTANA	402839	2020	2022	\$ 1,619,607
East	OSLO	402935	2020	2022	\$ 1,073,719
East	OSLO	402936	2020	2023	\$ 1,216,562
East	MILITARY TRAIL	403031	2020	2023	\$ 1,652,470
East	MILITARY TRAIL	403032	2020	2022	\$ 1,333,118
East	MILITARY TRAIL	403035	2018	2022	\$ 1,381,208
East	ATLANTIC	403236	2020	2021	\$ 28,077
East	JENSEN	403432	2021	2022	\$ 535,412
East	SOUTH BAY	403634	2021	2022	\$ 2,503,535
East	MONET	403735	2020	2023	\$ 349,860
East	LAKE PARK	403935	2020	2023	\$ 2,411,426
East	WESTWARD	404033	2021	2022	\$ 841,392
East	GOLF	404131	2019	2023	\$ 1,473,917
East	GOLF	404134	2019	2022	\$ 925,748
East	GOLF	404135	2020	2023	\$ 2,732,171
East	GOLF	404139	2020	2023	\$ 1,614,342
East	BOCA TEECA	404236	2020	2021	\$ 33,396
East	BOCA TEECA	404241	2019	2021	\$ 58,148
East	IBM	404338	2020	2021	\$ 60,059
East	PURDY LANE	404432	2020	2022	\$ 2,321,530
East	PURDY LANE	404434	2019	2022	\$ 596,476
East	PURDY LANE	404435	2020	2023	\$ 1,569,801
East	PLATT	404631	2021	2022	\$ 3,676,482
East	HILLSBORO	404732	2018	2021	\$ 47,011
East	HILLSBORO	404736	2020	2021	\$ 339,021
East	GERMANTOWN	404832	2020	2022	\$ 2,286,950
East	GERMANTOWN	404834	2020	2022	\$ 837,573
East	GERMANTOWN	404836	2020	2022	\$ 1,231,464

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 8 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	GERMANTOWN	404838	2020	2023	\$ 1,624,484
East	GERMANTOWN	404840	2020	2022	\$ 648,274
East	PORT SEWALL	404933	2021	2022	\$ 1,409,361
East	PORT SEWALL	404934	2020	2023	\$ 1,978,464
East	PORT SEWALL	404936	2020	2022	\$ 2,149,479
East	PORT SEWALL	404937	2020	2023	\$ 1,502,943
East	SANDALFOOT	405034	2020	2023	\$ 391,359
East	SANDALFOOT	405035	2020	2022	\$ 1,534,026
East	SANDALFOOT	405038	2020	2021	\$ 39,769
East	ACME	405263	2020	2022	\$ 1,718,770
East	BEELINE	405333	2020	2023	\$ 1,510,770
East	BEELINE	405340	2020	2023	\$ 273,534
East	PRIMAVISTA	405533	2020	2022	\$ 844,967
East	PRIMAVISTA	405535	2020	2023	\$ 412,050
East	DELTRAIL	405865	2020	2022	\$ 1,254,922
East	BUTTS	405931	2021	2023	\$ 262,811
East	BUTTS	405934	2020	2021	\$ 44,092
East	SHERMAN	406063	2016	2023	\$ 868,771
East	TURNPIKE	406164	2020	2022	\$ 1,457,605
East	TURNPIKE	406167	2020	2022	\$ 777,192
East	OAKES	406231	2019	2023	\$ 717,214
East	OAKES	406234	2021	2022	\$ 1,150,593
East	ROEBUCK	406337	2020	2023	\$ 565,815
East	SAVANNAH	406435	2021	2022	\$ 2,442,024
East	OSBORNE	406533	2019	2023	\$ 470,303
East	OSBORNE	406534	2020	2022	\$ 508,920
East	OSBORNE	406536	2020	2023	\$ 2,279,476
East	ACREAGE	406763	2021	2023	\$ 2,129,594
East	ACREAGE	406764	2020	2022	\$ 4,862,723
East	ACREAGE	406765	2021	2022	\$ 1,346,343
East	ACREAGE	406766	2020	2022	\$ 3,495,971
East	ACREAGE	406767	2021	2022	\$ 2,332,372
East	DELMAR	406936	2020	2023	\$ 256,151
East	RIO	407031	2021	2023	\$ 1,924,805
East	RIO	407036	2020	2021	\$ 60,215
East	HILLS	407332	2021	2023	\$ 3,054,729
East	HILLS	407334	2020	2023	\$ 530,570
East	HILLS	407335	2021	2022	\$ 1,395,366
East	INDRIO	407463	2021	2022	\$ 2,363,631
East	GLENDALE	407561	2015	2023	\$ 1,127,169
East	GLENDALE	407562	2020	2023	\$ 2,387,871
East	GLENDALE	407564	2021	2022	\$ 2,423,988
East	LOXAHATCHEE	407662	2019	2023	\$ 2,258,513

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 9 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	LOXAHATCHEE	407664	2020	2022	\$ 764,375
East	SQUARE LAKE	407734	2020	2022	\$ 931,518
East	QUANTUM	407935	2021	2022	\$ 1,986,593
East	CALDWELL	408031	2020	2022	\$ 539,975
East	CALDWELL	408034	2020	2023	\$ 934,544
East	ROSS	408165	2020	2023	\$ 2,340,618
East	ROSS	408168	2020	2022	\$ 1,386,659
East	ROSS	408169	2020	2022	\$ 16,097
East	MONTEREY	408335	2020	2021	\$ 43,230
East	ALEXANDER	408566	2021	2023	\$ 348,536
East	HOMELAND	408663	2019	2023	\$ 2,546,077
East	SABAL	408762	2021	2023	\$ 1,965,512
East	ABERDEEN	408862	2021	2023	\$ 1,536,656
East	ABERDEEN	408865	2020	2023	\$ 967,529
East	PLUMOSUS	408962	2020	2022	\$ 648,188
East	PLUMOSUS	408963	2019	2022	\$ 1,168,556
East	LAKE IDA	409533	2020	2022	\$ 661,248
East	RAINBERRY	409633	2021	2022	\$ 514,074
East	CATCHMENT	409764	2019	2021	\$ 43,003
East	HAMLET	409863	2021	2021	\$ 169,447
East	PINEWOOD	409961	2022	2022	\$ 1,123,019
East	MARYMOUNT	410031	2020	2022	\$ 633,779
East	MARLIN	410361	2020	2023	\$ 566,517
East	GATLIN	410462	2021	2023	\$ 1,727,598
East	GATLIN	410463	2021	2022	\$ 2,342,761
East	GRAMERCY	410532	2021	2022	\$ 692,136
East	RYDER	410661	2020	2023	\$ 21,361
East	EDEN	411033	2021	2023	\$ 479,425
East	MORAY	411234	2020	2021	\$ 353,312
East	FELLSMERE	411562	2020	2022	\$ 850,987
East	PEACOCK	411663	2022	2022	\$ 2,160,755
East	ALLAPATTAH	412161	2020	2022	\$ 1,627,785
East	OTTER	412261	2021	2022	\$ 2,518,778
East	SPANISH LAKES	412432	2020	2023	\$ 416,967
East	VIOLET	413534	2021	2021	\$ 38,714
East	RUNWAY	413737	2021	2022	\$ 1,190,614
East	CHAMBERS	413832	2020	2022	\$ 1,733,965
East	CHAMBERS	413833	2021	2022	\$ 369,766
East	CHAMBERS	413835	2021	2023	\$ 698,891
East	TULIP	413931	2020	2021	\$ 257,457
East	GRACEWOOD	414031	2021	2023	\$ 3,264,109
East	GRACEWOOD	414032	2021	2023	\$ 168,551
East	GRACEWOOD	414033	2020	2022	\$ 623,691

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 10 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	GRACEWOOD	414034	2021	2021	\$ 195,759
East	CANAL	414132	2021	2023	\$ 277,182
East	CANAL	414133	2020	2023	\$ 305,453
East	CANAL	414134	2021	2023	\$ 360,502
North	ST AUGUSTINE	100231	2019	2021	\$ 29,606
North	ST AUGUSTINE	100236	2020	2022	\$ 1,703,408
North	HASTINGS	100331	2020	2022	\$ 964,445
North	HASTINGS	100332	2020	2022	\$ 1,173,939
North	HASTINGS	100333	2019	2022	\$ 1,950,969
North	PALATKA	100431	2020	2022	\$ 1,041,506
North	PALATKA	100434	2019	2022	\$ 1,522,083
North	MCMEEKIN	100531	2019	2023	\$ 549,179
North	MCMEEKIN	100532	2020	2023	\$ 641,074
North	PORT ORANGE	100836	2021	2022	\$ 527,372
North	PORT ORANGE	100839	2021	2022	\$ 606,209
North	HOLLY HILL	101033	2020	2021	\$ 351,017
North	ORMOND	101133	2021	2022	\$ 964,578
North	ORMOND	101134	2020	2022	\$ 1,992,135
North	FLAGLER BEACH	101464	2019	2023	\$ 1,015,570
North	ORANGEDALE	101863	2019	2023	\$ 733,388
North	EDGEWATER	101938	2020	2022	\$ 1,209,199
North	ST JOE	102364	2020	2022	\$ 2,330,724
North	ST JOE	102367	2021	2023	\$ 1,105,582
North	FLEMING	102432	2020	2023	\$ 1,675,903
North	FLEMING	102433	2020	2021	\$ 44,689
North	MATANZAS	102533	2020	2022	\$ 3,129,028
North	MATANZAS	102534	2021	2022	\$ 1,271,685
North	LEWIS	102636	2019	2022	\$ 1,282,268
North	EAGLE	102961	2020	2022	\$ 528,883
North	WILLOW	103832	2020	2021	\$ 42,228
North	WILLOW	103836	2021	2022	\$ 1,028,487
North	TAYLOR	104832	2020	2022	\$ 537,573
North	TAYLOR	104833	2020	2021	\$ 27,746
North	TAYLOR	104836	2021	2022	\$ 991,308
North	MOULTRIE	104934	2018	2021	\$ 23,186
North	SCOTTSMOOR	105061	2021	2022	\$ 1,833,140
North	ELKTON	105831	2020	2023	\$ 314,532
North	REGIS	106361	2020	2022	\$ 1,728,607
North	SPRUCE	106464	2019	2021	\$ 364,430
North	SPRUCE	106465	2019	2022	\$ 1,621,930
North	COQUINA	106661	2020	2022	\$ 1,002,268
North	COQUINA	106662	2020	2022	\$ 616,460
North	FOREST GROVE	106863	2020	2023	\$ 277,764

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 11 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	TOLOMATO	107632	2020	2021	\$ 149,919
North	GATOR	108363	2019	2022	\$ 1,468,805
North	DURBIN	108962	2019	2022	\$ 2,338,277
North	WRIGHT	109034	2020	2021	\$ 50,485
North	PRINGLE	110363	2020	2022	\$ 2,098,232
North	SANFORD	200133	2020	2022	\$ 719,121
North	TITUSVILLE	200332	2020	2022	\$ 745,096
North	TITUSVILLE	200333	2019	2022	\$ 2,573,540
North	MELBOURNE	200531	2019	2021	\$ 268,257
North	MELBOURNE	200533	2021	2023	\$ 424,392
North	MELBOURNE	200536	2020	2022	\$ 1,844,380
North	COCOA BEACH	200732	2020	2021	\$ 374,562
North	EAU GALLIE	201032	2021	2022	\$ 250,240
North	PATRICK	201134	2019	2021	\$ 19,770
North	PATRICK	201135	2020	2021	\$ 27,086
North	PATRICK	201136	2021	2023	\$ 318,824
North	GRANDVIEW	201431	2021	2023	\$ 3,491,930
North	GRANDVIEW	201432	2020	2023	\$ 1,087,556
North	GRANDVIEW	201435	2020	2023	\$ 2,090,127
North	PALM BAY	201635	2019	2021	\$ 37,308
North	SYKES CREEK	201731	2018	2023	\$ 53,550
North	SYKES CREEK	201735	2019	2023	\$ 998,160
North	SYKES CREEK	201736	2021	2022	\$ 2,545,819
North	COURTENAY	201934	2019	2022	\$ 1,045,753
North	COURTENAY	201935	2020	2022	\$ 330,045
North	INDIAN RIVER	202131	2021	2022	\$ 1,808,515
North	MIMS	202232	2020	2022	\$ 534,570
North	MIMS	202233	2020	2022	\$ 1,636,455
North	MIMS	202234	2019	2022	\$ 1,623,194
North	AURORA	202533	2020	2022	\$ 1,216,868
North	AURORA	202534	2021	2022	\$ 317,698
North	AURORA	202537	2021	2023	\$ 1,271,901
North	FRONTENAC	203031	2020	2022	\$ 1,301,624
North	ROCKLEDGE	203135	2021	2023	\$ 550,621
North	HIBISCUS	203533	2020	2021	\$ 34,897
North	HARRIS	203631	2020	2022	\$ 937,945
North	HARRIS	203637	2020	2022	\$ 672,966
North	MCDONNELL	203931	2021	2022	\$ 3,437,235
North	MCDONNELL	203933	2020	2022	\$ 2,780,119
North	DELTONA	204064	2021	2022	\$ 1,061,986
North	BABCOCK	204261	2021	2022	\$ 2,997,290
North	SUNTREE	204363	2020	2022	\$ 519,009
North	COLLEGE	204631	2021	2023	\$ 367,668

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 12 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	GENEVA	205361	2020	2022	\$ 3,376,594
North	GENEVA	205362	2020	2022	\$ 1,108,183
North	DAIRY	205531	2020	2021	\$ 35,358
North	SARNO	205632	2019	2022	\$ 1,070,554
North	SARNO	205633	2020	2022	\$ 1,030,720
North	SYLVAN	205933	2020	2021	\$ 53,623
North	SYLVAN	205937	2021	2021	\$ 184,865
North	BARNA	206932	2021	2022	\$ 1,669,380
North	COX	207064	2020	2022	\$ 1,972,563
North	CHULUOTA	207261	2020	2023	\$ 1,212,743
North	WYOMING	207362	2019	2022	\$ 3,587,136
North	OSTEEN	207863	2020	2022	\$ 510,967
North	RINEHART	207933	2020	2021	\$ 204,721
North	HIELD	208161	2020	2021	\$ 313,729
North	HIELD	208164	2020	2022	\$ 1,546,290
North	HIELD	208167	2020	2022	\$ 1,265,359
North	GRANT	208761	2020	2022	\$ 344,272
North	YORKE	209861	2020	2022	\$ 1,477,988
North	DERBY	210131	2019	2022	\$ 437,828
North	YULEE	301462	2020	2022	\$ 2,541,224
North	WIREMILL	301562	2020	2023	\$ 16,968
North	STARKE	303161	2020	2021	\$ 39,368
North	ONEIL	307761	2019	2023	\$ 912,289
North	ONEIL	307762	2020	2022	\$ 423,270
North	MILLS	308063	2020	2022	\$ 3,825,743
North	MILLS	308064	2021	2022	\$ 2,772,135
West	VENICE	500332	2021	2022	\$ 1,624,920
West	VENICE	500336	2021	2023	\$ 986,942
West	CLARK	500531	2021	2023	\$ 1,157,603
West	CLARK	500535	2021	2023	\$ 1,296,319
West	CLARK	500536	2021	2022	\$ 1,386,120
West	CLARK	500537	2021	2023	\$ 420,415
West	CORTEZ	500632	2020	2022	\$ 409,326
West	ENGLEWOOD	500761	2020	2023	\$ 2,432,981
West	ENGLEWOOD	500764	2021	2022	\$ 1,136,126
West	WHITFIELD	500835	2021	2023	\$ 670,862
West	WHITFIELD	500836	2020	2023	\$ 2,842,545
West	FT MYERS	501131	2020	2023	\$ 115,552
West	NAPLES	501231	2021	2023	\$ 467,068
West	ARCADIA	501432	2020	2022	\$ 3,620,145
West	ARCADIA	501434	2021	2022	\$ 1,367,155
West	PUNTA GORDA	501531	2019	2021	\$ 31,510
West	PUNTA GORDA	501533	2020	2022	\$ 2,219,781

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 13 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	PUNTA GORDA	501535	2021	2022	\$ 1,884,784
West	PUNTA GORDA	501536	2019	2022	\$ 922,278
West	TICE	501832	2021	2023	\$ 1,198,051
West	BONITA SPRINGS	502162	2021	2023	\$ 1,555,472
West	BONITA SPRINGS	502165	2019	2023	\$ 870,966
West	PALMA SOLA	502533	2021	2023	\$ 1,594,941
West	PALMA SOLA	502534	2021	2023	\$ 444,966
West	COLONIAL	502632	2021	2023	\$ 1,732,685
West	COLONIAL	502633	2021	2023	\$ 626,569
West	COLONIAL	502634	2021	2023	\$ 1,552,931
West	COLONIAL	502638	2021	2023	\$ 548,002
West	PAYNE	502832	2021	2022	\$ 1,216,404
West	PAYNE	502833	2021	2021	\$ 55,630
West	PAYNE	502837	2020	2022	\$ 1,247,814
West	ONECO	502933	2021	2023	\$ 909,263
West	ONECO	502936	2021	2022	\$ 1,414,756
West	ONECO	502937	2021	2022	\$ 1,137,188
West	PHILLIPPI	503031	2020	2023	\$ 1,288,184
West	PHILLIPPI	503034	2021	2022	\$ 622,057
West	PHILLIPPI	503038	2020	2021	\$ 62,746
West	SOLANA	503135	2020	2022	\$ 1,438,577
West	SOUTH VENICE	503433	2020	2022	\$ 1,145,993
West	SOUTH VENICE	503434	2020	2022	\$ 1,129,198
West	ALLIGATOR	503561	2020	2023	\$ 1,291,431
West	ALLIGATOR	503565	2020	2023	\$ 501,339
West	ALLIGATOR	503567	2021	2023	\$ 422,941
West	ALLIGATOR	503568	2021	2022	\$ 2,187,310
West	EDISON	503631	2021	2022	\$ 1,452,660
West	EDISON	503634	2020	2023	\$ 1,099,431
West	EDISON	503635	2020	2023	\$ 461,273
West	EDISON	503638	2020	2021	\$ 234,648
West	HARBOR	503763	2020	2022	\$ 611,856
West	HARBOR	503764	2019	2021	\$ 47,404
West	ORTIZ	503861	2021	2022	\$ 1,299,391
West	ORTIZ	503863	2021	2022	\$ 2,115,093
West	ESTERO	503963	2021	2022	\$ 1,925,172
West	BENEVA	504132	2020	2021	\$ 50,666
West	DORR FIELD	504262	2020	2022	\$ 1,664,798
West	PINE RIDGE	504366	2020	2021	\$ 316,744
West	CLEVELAND	504432	2021	2022	\$ 1,876,672
West	TUTTLE	504535	2021	2023	\$ 1,937,628
West	CASTLE	504661	2020	2022	\$ 1,789,002
West	CASTLE	504663	2020	2022	\$ 1,418,946

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 14 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	ALVA	504764	2021	2022	\$ 7,612,754
West	SORRENTO	504833	2020	2023	\$ 37,336
West	SORRENTO	504834	2020	2022	\$ 2,560,530
West	GOLDEN GATE	504961	2021	2022	\$ 2,342,504
West	GOLDEN GATE	504962	2020	2022	\$ 1,710,494
West	GOLDEN GATE	504963	2020	2023	\$ 402,846
West	GOLDEN GATE	504965	2019	2022	\$ 1,967,362
West	GOLDEN GATE	504966	2020	2022	\$ 1,564,830
West	PROCTOR	505162	2021	2023	\$ 859,835
West	PROCTOR	505164	2020	2023	\$ 496,517
West	PROCTOR	505166	2021	2022	\$ 605,283
West	RUBONIA	505261	2020	2023	\$ 1,471,554
West	RUBONIA	505262	2020	2022	\$ 873,923
West	RUBONIA	505263	2020	2022	\$ 882,360
West	WINKLER	505465	2019	2022	\$ 1,354,064
West	VAMO	505562	2021	2022	\$ 1,996,297
West	VAMO	505563	2021	2022	\$ 1,734,617
West	ROTONDA	505663	2020	2022	\$ 2,800,411
West	AUBURN	505762	2020	2023	\$ 1,781,297
West	AUBURN	505765	2020	2022	\$ 475,610
West	AUBURN	505766	2020	2022	\$ 805,204
West	WALKER	506031	2019	2023	\$ 38,990
West	WALKER	506032	2021	2022	\$ 419,205
West	WALKER	506034	2021	2021	\$ 334,157
West	METRO	506161	2020	2023	\$ 434,362
West	SHADE	506264	2021	2022	\$ 1,379,060
West	DEEPCREEK	506365	2021	2022	\$ 1,853,731
West	FRANKLIN	506463	2021	2023	\$ 4,227,312
West	FRANKLIN	506465	2020	2021	\$ 62,289
West	LIVINGSTON	506661	2021	2022	\$ 1,005,321
West	LIVINGSTON	506662	2021	2022	\$ 2,505,215
West	LIVINGSTON	506664	2021	2023	\$ 45,665
West	LIVINGSTON	506666	2020	2022	\$ 1,172,718
West	WOODS	506965	2020	2021	\$ 33,133
West	IMPERIAL	507062	2020	2023	\$ 878,144
West	IMPERIAL	507063	2020	2022	\$ 3,341,513
West	SAN CARLOS	507262	2020	2022	\$ 1,836,930
West	ORANGETREE	507361	2021	2023	\$ 2,704,938
West	ORANGETREE	507365	2020	2023	\$ 2,180,691
West	CORKSCREW	507461	2018	2023	\$ 1,348,111
West	PARRISH	507562	2020	2023	\$ 459,173
West	IXORA	507863	2020	2022	\$ 1,340,061
West	COOPER	508062	2020	2023	\$ 364,430

Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022

Exhibit MJ-6 , Page 15 of 43

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	INTERSTATE	508163	2021	2022	\$ 2,216,712
West	RYE	508263	2021	2021	\$ 27,961
West	GATEWAY	508462	2020	2022	\$ 1,940,084
West	PANACEA	508861	2020	2023	\$ 3,878,873
West	PANACEA	508864	2020	2022	\$ 1,134,848
West	SUMMIT	509062	2021	2022	\$ 2,538,674
West	SUMMIT	509063	2021	2023	\$ 361,699
West	LAURELWOOD	509961	2020	2023	\$ 195,243
West	LAURELWOOD	509962	2020	2022	\$ 1,558,682
West	HERCULES	510161	2021	2022	\$ 2,352,977
Total			281		\$ 664,915,034

Notes:*(1) Start date reflects projected year when initial project costs will begin to accrue**(e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).**(2) Completion year reflects the projected date when project will be completed.**(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.*

**Exhibit MJ-6 – Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022
Distribution Lateral Hardening Program**

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	SISTRUNK	700134	87880082103	2019	2022	\$ 370,440
Broward	HOLLYWOOD	700237	87471977010	2019	2022	\$ 56,000
Broward	HOLLYWOOD	700237	87471977010E	2019	2022	\$ 1,920,240
Broward	PINEHURST	700337	87578292304	2019	2022	\$ 711,760
Broward	BEVERLY	700839	87171059300	2019	2022	\$ 2,192,400
Broward	DANIA	701534	87674509404	2019	2022	\$ 476,280
Broward	PLANTATION	701632	86980519715	2021	2022	\$ 1,152,480
Broward	PLANTATION	701632	86980559709	2021	2022	\$ 466,480
Broward	PLANTATION	701632	86980719609	2021	2022	\$ 713,440
Broward	PLANTATION	701632	86980879304	2021	2022	\$ 123,480
Broward	PLANTATION	701632	86980887501	2021	2022	\$ 123,480
Broward	PLANTATION	701632	86980887901	2021	2022	\$ 137,200
Broward	PLANTATION	701632	86980888702	2021	2022	\$ 137,200
Broward	PLANTATION	701632	86980959600	2021	2022	\$ 617,400
Broward	PLANTATION	701632	86981841611	2021	2022	\$ 109,760
Broward	PLANTATION	701632	86981851004	2021	2022	\$ 54,880
Broward	PLANTATION	701632	86981870203	2021	2022	\$ 150,920
Broward	PLANTATION	701632	87080009605	2021	2022	\$ 178,360
Broward	PLANTATION	701632	87080039504	2021	2022	\$ 370,440
Broward	PLANTATION	701632	87080099400	2021	2022	\$ 480,200
Broward	PLANTATION	701632	87080289705	2021	2022	\$ 164,640
Broward	PLANTATION	701632	87080409701	2021	2022	\$ 233,240
Broward	PLANTATION	701632	87080536303	2021	2022	\$ 219,520
Broward	PLANTATION	701632	87080539701	2021	2022	\$ 192,080
Broward	PLANTATION	701632	87080669702	2021	2022	\$ 301,840
Broward	PLANTATION	701632	87080739701	2021	2022	\$ 864,360
Broward	PLANTATION	701632	87080799606	2021	2022	\$ 672,280
Broward	PLANTATION	701632	87080859609	2021	2022	\$ 68,600
Broward	PLANTATION	701632	87080929607	2021	2022	\$ 548,800
Broward	PLANTATION	701632	87080999605	2021	2022	\$ 205,800
Broward	PLANTATION	701632	87180059601	2021	2022	\$ 178,360
Broward	PLANTATION	701632	87180159729	2021	2022	\$ 384,160
Broward	PLANTATION	701632	87180238904	2021	2022	\$ 1,097,600
Broward	PLANTATION	701632	87180245706	2021	2022	\$ 164,640
Broward	PLANTATION	701632	87180246109	2021	2022	\$ 452,760
Broward	PLANTATION	701632	87180246303	2021	2022	\$ 192,080
Broward	PLANTATION	701632	87180246320	2021	2022	\$ 644,840
Broward	PLANTATION	701632	87180251404	2021	2022	\$ 41,160
Broward	PLANTATION	701632	86980519707S	2021	2022	\$ 1,262,240
Broward	PLANTATION	701632	87080169301N	2021	2022	\$ 356,720
Broward	PLANTATION	701632	87080169301S	2021	2022	\$ 631,120
Broward	PLANTATION	701632	87080876805E	2021	2022	\$ 301,840
Broward	RESERVATION	703434	87274026303N	2019	2022	\$ 207,480
Broward	STONEBRIDGE	704761	86273919307	2021	2022	\$ 548,800
Broward	STONEBRIDGE	704761	86273919803	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86273925901	2021	2022	\$ 68,600
Broward	STONEBRIDGE	704761	86273927601	2021	2022	\$ 54,880
Broward	STONEBRIDGE	704761	86274904401	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86274910800	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86274912004	2021	2022	\$ 603,680
Broward	STONEBRIDGE	704761	86274913400	2021	2022	\$ 192,080
Broward	STONEBRIDGE	704761	86373076715	2021	2022	\$ 54,880
Broward	STONEBRIDGE	704761	86373136700	2021	2022	\$ 205,800
Broward	STONEBRIDGE	704761	86373406618	2021	2022	\$ 123,480
Broward	STONEBRIDGE	704761	86373459304	2021	2022	\$ 397,880
Broward	STONEBRIDGE	704761	86373464600	2021	2022	\$ 1,564,080
Broward	STONEBRIDGE	704761	86373469300	2021	2022	\$ 2,826,320
Broward	STONEBRIDGE	704761	86373475202	2021	2022	\$ 27,440

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	STONEBRIDGE	704761	86373475211	2021	2022	\$ 164,640
Broward	STONEBRIDGE	704761	86373996601	2021	2022	\$ 1,221,080
Broward	STONEBRIDGE	704761	86374314709	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86374544704	2021	2022	\$ 68,600
Broward	STONEBRIDGE	704761	86374624708	2021	2022	\$ 219,520
Broward	STONEBRIDGE	704761	86374694706	2021	2022	\$ 54,880
Broward	STONEBRIDGE	704761	86471818003	2021	2022	\$ 109,760
Broward	STONEBRIDGE	704761	86473186811	2021	2022	\$ 54,880
Broward	STONEBRIDGE	704761	86473346818	2021	2022	\$ 68,600
Broward	STONEBRIDGE	704761	86473396807	2021	2022	\$ 68,600
Broward	STONEBRIDGE	704761	86473764008	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86473766809	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86473767414	2021	2022	\$ 41,160
Broward	STONEBRIDGE	704761	86473778009	2021	2022	\$ 164,640
Broward	STONEBRIDGE	704761	86473779005	2021	2022	\$ 452,760
Broward	STONEBRIDGE	704761	86373926808N	2021	2022	\$ 150,920
Broward	STONEBRIDGE	704761	86374374701N	2021	2022	\$ 27,440
Broward	STONEBRIDGE	704761	86374644709N	2021	2022	\$ 164,640
Broward	STONEBRIDGE	704761	86374644709S	2021	2022	\$ 150,920
Broward	STONEBRIDGE	704761	86374864709N	2021	2022	\$ 452,760
Broward	STONEBRIDGE	704761	86473536803N	2021	2022	\$ 1,879,640
Broward	PROGRESSO	709263	87782182506	2019	2022	\$ 842,240
Dade	HIALEAH	800732	86658825308	2019	2022	\$ 91,260
Dade	HIALEAH	800732	86658904607	2019	2022	\$ 270,000
Dade	HIALEAH	800738	86657869301	2019	2022	\$ 739,800
Dade	HIALEAH	800738	86658647108	2019	2022	\$ 341,010
Dade	HIALEAH	800738	86658647159	2019	2022	\$ 270,000
Dade	HIALEAH	800738	86658662620	2019	2022	\$ 270,000
Dade	HIALEAH	800738	86658663103	2019	2022	\$ 240,840
Dade	HIALEAH	800738	86658671106	2019	2022	\$ 27,000
Dade	HIALEAH	800738	86658821639	2019	2022	\$ 27,000
Dade	HIALEAH	800738	86658831006	2019	2022	\$ 27,000
Dade	HIALEAH	800738	86658832614	2020	2022	\$ 27,000
Dade	HIALEAH	800738	86658842610	2019	2022	\$ 27,000
Dade	HIALEAH	800738	86758011724	2019	2022	\$ 27,000
Dade	OPA LOCKA	801231	87063467901	2021	2022	\$ 297,000
Dade	AIRPORT	802631	86757118606	2019	2022	\$ 632,899
Dade	AIRPORT	802631	86757188604	2019	2022	\$ 85,817
Dade	AIRPORT	802631	86758431308	2020	2022	\$ 153,090
Dade	AIRPORT	802635	86757548201	2020	2022	\$ 270,000
Dade	AIRPORT	802635	86757565700	2019	2022	\$ 117,998
Dade	TROPICAL	803037	86353281801	2019	2022	\$ 500,850
Dade	TROPICAL	803037	86353534203	2019	2022	\$ 270,000
Dade	DADE	805433	86557899903	2020	2022	\$ 150,179
Dade	DADE	805433	86558722616	2019	2022	\$ 101,790
Dade	DADE	805433	86558782503	2019	2022	\$ 125,280
Dade	DADE	805433	86558842506	2019	2022	\$ 108,000
Dade	DADE	805433	86657445803	2020	2022	\$ 656,100
Dade	DADE	805433	86657475508	2020	2022	\$ 225,269
Dade	DADE	805433	86558619009S	2019	2022	\$ 332,540
Dade	ULETA	806334	87364493501	2021	2022	\$ 256,500
Dade	ULETA	806334	87364507803	2021	2022	\$ 121,500
Dade	ULETA	806334	87364519500	2021	2022	\$ 40,500
Dade	ULETA	806334	87364523906	2021	2022	\$ 283,500
Dade	ULETA	806334	87364525500	2021	2022	\$ 486,000
Dade	ULETA	806334	87364526107	2021	2022	\$ 553,500
Dade	ULETA	806334	87364526506	2021	2022	\$ 324,000
Dade	ULETA	806334	87364527804	2021	2022	\$ 1,458,000
Dade	ULETA	806334	87364533901	2021	2022	\$ 94,500
Dade	ULETA	806334	87364536501	2021	2022	\$ 540,000
Dade	ULETA	806334	87364634601	2021	2022	\$ 108,000

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	ULETA	806334	87364804603	2021	2022	\$ 702,000
Dade	ULETA	806334	87364833603	2021	2022	\$ 297,000
Dade	ULETA	806334	87364844702	2021	2022	\$ 229,500
Dade	ULETA	806334	87365492508	2021	2022	\$ 148,500
Dade	ULETA	806334	87365493806	2021	2022	\$ 40,500
Dade	ULETA	806334	87365494101	2021	2022	\$ 121,500
Dade	ULETA	806334	87365510301	2021	2022	\$ 621,000
Dade	ULETA	806334	87365510808	2021	2022	\$ 148,500
Dade	ULETA	806334	87365511405	2021	2022	\$ 148,500
Dade	ULETA	806334	87365511901	2021	2022	\$ 135,000
Dade	ULETA	806334	87365632504	2021	2022	\$ 405,000
Dade	ULETA	806334	87365773205	2021	2022	\$ 135,000
Dade	ULETA	806334	87365773701	2021	2022	\$ 135,000
Dade	ULETA	806334	87365774201	2021	2022	\$ 108,000
Dade	ULETA	806334	87365804500	2019	2022	\$ 3,795,390
Dade	ULETA	806334	87464054203	2021	2022	\$ 702,000
Dade	ULETA	806334	87464054408	2021	2022	\$ 135,000
Dade	ULETA	806334	87464254806	2021	2022	\$ 121,500
Dade	ULETA	806334	87465024316	2021	2022	\$ 243,000
Dade	ULETA	806334	87465024308E	2021	2022	\$ 958,500
Dade	ULETA	806334	87465024308S	2021	2022	\$ 513,000
Dade	SUNILAND	806535	86446893803	2021	2022	\$ 459,000
Dade	SUNILAND	806535	86446894800	2021	2022	\$ 999,000
Dade	SUNILAND	806535	86546294703	2021	2022	\$ 1,350,000
Dade	SUNILAND	806535	86546354706	2021	2022	\$ 256,500
Dade	SUNILAND	806535	86546464803	2021	2022	\$ 877,500
Dade	SUNILAND	806535	86546694809	2021	2022	\$ 297,000
Dade	SUNILAND	806535	86546774900	2021	2022	\$ 297,000
Dade	SUNILAND	806535	86546844932	2021	2022	\$ 553,500
Dade	SUNILAND	806535	86546914809	2021	2022	\$ 256,500
Dade	SUNILAND	806535	86546954525	2021	2022	\$ 229,500
Dade	SUNILAND	806535	86646004801	2021	2022	\$ 135,000
Dade	SUNILAND	806535	86646084804	2021	2022	\$ 1,093,500
Dade	SUNILAND	806535	86646204800	2021	2022	\$ 256,500
Dade	SUNILAND	806535	86646479507	2021	2022	\$ 1,174,500
Dade	SUNILAND	806535	86647453307	2021	2022	\$ 40,500
Dade	SUNILAND	806535	86647463604	2021	2022	\$ 27,000
Dade	SUNILAND	806535	86647471003	2021	2022	\$ 108,000
Dade	SUNILAND	806535	86647480304	2021	2022	\$ 769,500
Dade	SUNILAND	806535	86446893811E	2021	2022	\$ 378,000
Dade	SUNILAND	806535	86546224705N	2021	2022	\$ 94,500
Dade	SUNILAND	806535	86546224705S	2021	2022	\$ 1,107,000
Dade	SUNILAND	806535	86546624801N	2021	2022	\$ 999,000
Dade	SUNILAND	806535	86546624801W	2021	2022	\$ 810,000
Dade	SUNILAND	806535	86646284901N	2021	2022	\$ 324,000
Dade	LEMON CITY	807731	87360521101	2021	2022	\$ 94,500
Dade	LEMON CITY	807731	87360813802	2018	2022	\$ 540,000
Dade	LEMON CITY	807731	87360823808	2018	2022	\$ 163,890
Dade	LEMON CITY	807731	87360916008	2021	2022	\$ 526,500
Dade	LEMON CITY	807731	87360916407	2021	2022	\$ 54,000
Dade	LEMON CITY	807731	87360916806	2019	2022	\$ 1,431,000
Dade	LEMON CITY	807731	87360916903	2021	2022	\$ 67,500
Dade	LEMON CITY	807731	87360917101	2020	2022	\$ 67,500
Dade	LEMON CITY	807731	87360917608	2020	2022	\$ 67,500
Dade	LEMON CITY	807731	87360918001	2021	2022	\$ 54,000
Dade	LEMON CITY	807731	87360918507	2021	2022	\$ 445,500
Dade	LEMON CITY	807731	87360918701	2019	2022	\$ 301,050
Dade	LEMON CITY	807731	87360919309	2021	2022	\$ 297,000
Dade	LEMON CITY	807731	87360919503	2021	2022	\$ 94,500
Dade	LEMON CITY	807731	87360922709	2021	2022	\$ 661,500
Dade	LEMON CITY	807731	87360923209	2021	2022	\$ 121,500

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	LEMON CITY	807731	87360923705	2021	2022	\$ 135,000
Dade	LEMON CITY	807731	87360923900	2021	2022	\$ 607,500
Dade	LEMON CITY	807731	87360925708	2021	2022	\$ 472,500
Dade	LEMON CITY	807731	87360952209	2021	2022	\$ 121,500
Dade	LEMON CITY	807731	87361772000	2020	2022	\$ 128,725
Dade	LEMON CITY	807731	87361812001	2020	2022	\$ 117,998
Dade	LEMON CITY	807731	87361900105	2020	2022	\$ 697,262
Dade	LEMON CITY	807731	87361900202	2020	2022	\$ 107,271
Dade	LEMON CITY	807731	87361900300	2021	2022	\$ 310,500
Dade	LEMON CITY	807731	87361901608	2020	2022	\$ 24,300
Dade	LEMON CITY	807731	87361901802	2019	2022	\$ 231,660
Dade	LEMON CITY	807731	87361902507	2021	2022	\$ 121,500
Dade	LEMON CITY	807731	87361903104	2021	2022	\$ 445,500
Dade	LEMON CITY	807731	87361903112	2021	2022	\$ 81,000
Dade	LEMON CITY	807731	87361913801	2021	2022	\$ 742,500
Dade	LEMON CITY	807731	87461030508	2020	2022	\$ 182,361
Dade	LEMON CITY	807731	87461102509	2021	2022	\$ 175,500
Dade	LEMON CITY	807731	87360521208E	2021	2022	\$ 189,000
Dade	LEMON CITY	807731	87360919309E	2020	2022	\$ 353,994
Dade	LEMON CITY	807731	87361900709E	2021	2022	\$ 148,500
Dade	LEMON CITY	807731	87361900709S	2020	2022	\$ 60,750
Dade	LEMON CITY	807731	87461072502N	2021	2022	\$ 1,107,000
Dade	LEMON CITY	807731	87461072502S	2021	2022	\$ 769,500
Dade	BRANDON	808632	87063502307	2021	2022	\$ 2,349,000
Dade	BRANDON	808632	87063503311	2021	2022	\$ 81,000
Dade	BRANDON	808632	87063503516	2021	2022	\$ 958,500
Dade	BRANDON	808632	87063647704	2021	2022	\$ 121,500
Dade	BRANDON	808632	87063708801	2021	2022	\$ 283,500
Dade	BRANDON	808632	87063725900	2021	2022	\$ 958,500
Dade	BRANDON	808632	87063745501	2021	2022	\$ 850,500
Dade	BRANDON	808632	87063746109	2021	2022	\$ 135,000
Dade	BRANDON	808632	87063746800	2021	2022	\$ 769,500
Dade	BRANDON	808632	87063747504	2021	2022	\$ 135,000
Dade	BRANDON	808632	87063772509	2021	2022	\$ 108,000
Dade	BRANDON	808632	87064721312	2021	2022	\$ 67,500
Dade	BRANDON	808632	87064763007	2021	2022	\$ 216,000
Dade	BRANDON	808632	87064843001	2021	2022	\$ 40,500
Dade	BRANDON	808632	87064873015	2021	2022	\$ 243,000
Dade	BRANDON	808632	87064956603	2021	2022	\$ 1,633,500
Dade	BRANDON	808632	87064993011	2021	2022	\$ 1,066,500
Dade	BRANDON	808632	87164063003	2021	2022	\$ 40,500
Dade	BRANDON	808632	87164224503	2021	2022	\$ 351,000
Dade	BRANDON	808632	87164224813	2021	2022	\$ 108,000
Dade	BRANDON	808632	87164268403	2021	2022	\$ 81,000
Dade	BRANDON	808632	87164318401	2021	2022	\$ 40,500
Dade	BRANDON	808632	87164358305	2021	2022	\$ 108,000
Dade	BRANDON	808632	87164428401	2021	2022	\$ 67,500
Dade	BRANDON	808632	87164453600	2021	2022	\$ 270,000
Dade	BRANDON	808632	87164454002	2021	2022	\$ 499,500
Dade	BRANDON	808632	87164455106	2021	2022	\$ 499,500
Dade	BRANDON	808632	87164464202	2021	2022	\$ 175,500
Dade	BRANDON	808632	87164682901	2021	2022	\$ 1,485,000
Dade	BRANDON	808632	87164685306	2021	2022	\$ 1,390,500
Dade	BRANDON	808632	87063503303E	2021	2022	\$ 553,500
Dade	BRANDON	808632	87063725918S	2021	2022	\$ 135,000
Dade	BRANDON	808632	87064865802E	2021	2022	\$ 229,500
Dade	BRANDON	808632	87064913009E	2021	2022	\$ 67,500
Dade	BRANDON	808632	87064913009S	2021	2022	\$ 202,500
Dade	BRANDON	808632	87164455505E	2021	2022	\$ 499,500
Dade	BRANDON	808632	87164455505N	2021	2022	\$ 1,161,000
Dade	SNAPPER CREEK	808833	86647006807	2021	2022	\$ 256,500

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	SNAPPER CREEK	808833	86647116807	2021	2022	\$ 108,000
Dade	SNAPPER CREEK	808833	86647187003	2021	2022	\$ 162,000
Dade	SNAPPER CREEK	808833	86647276901	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86647276910	2021	2022	\$ 148,500
Dade	SNAPPER CREEK	808833	86647316903	2021	2022	\$ 229,500
Dade	SNAPPER CREEK	808833	86647316911	2021	2022	\$ 121,500
Dade	SNAPPER CREEK	808833	86647366901	2021	2022	\$ 108,000
Dade	SNAPPER CREEK	808833	86647366919	2021	2022	\$ 108,000
Dade	SNAPPER CREEK	808833	86647416916	2021	2022	\$ 54,000
Dade	SNAPPER CREEK	808833	86647627003	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86647677001	2021	2022	\$ 54,000
Dade	SNAPPER CREEK	808833	86647718301	2021	2022	\$ 94,500
Dade	SNAPPER CREEK	808833	86647718718	2021	2022	\$ 256,500
Dade	SNAPPER CREEK	808833	86647718912	2021	2022	\$ 864,000
Dade	SNAPPER CREEK	808833	86647718998	2021	2022	\$ 67,500
Dade	SNAPPER CREEK	808833	86647807001	2021	2022	\$ 54,000
Dade	SNAPPER CREEK	808833	86647847003	2021	2022	\$ 270,000
Dade	SNAPPER CREEK	808833	86647867101	2021	2022	\$ 202,500
Dade	SNAPPER CREEK	808833	86647917109	2021	2022	\$ 121,500
Dade	SNAPPER CREEK	808833	86648171101	2018	2022	\$ 297,000
Dade	SNAPPER CREEK	808833	86648281208	2021	2022	\$ 553,500
Dade	SNAPPER CREEK	808833	86648281216	2021	2022	\$ 121,500
Dade	SNAPPER CREEK	808833	86648684302	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86648685104	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86648692003	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86648692909	2021	2022	\$ 40,500
Dade	SNAPPER CREEK	808833	86648693107	2021	2022	\$ 54,000
Dade	SNAPPER CREEK	808833	86648693301	2021	2022	\$ 54,000
Dade	SNAPPER CREEK	808833	86648700316	2021	2022	\$ 891,000
Dade	SNAPPER CREEK	808833	86648784404	2021	2022	\$ 378,000
Dade	SNAPPER CREEK	808833	86648904400	2021	2022	\$ 121,500
Dade	SNAPPER CREEK	808833	86648914405	2021	2022	\$ 189,000
Dade	SNAPPER CREEK	808833	86648964500	2021	2022	\$ 162,000
Dade	SNAPPER CREEK	808833	86648964518	2021	2022	\$ 175,500
Dade	SNAPPER CREEK	808833	86747108705	2021	2022	\$ 621,000
Dade	SNAPPER CREEK	808833	86748084516	2021	2022	\$ 108,000
Dade	SNAPPER CREEK	808833	86748091504	2021	2022	\$ 148,500
Dade	SNAPPER CREEK	808833	86748092403	2021	2022	\$ 985,500
Dade	SNAPPER CREEK	808833	86748133606	2021	2022	\$ 418,500
Dade	SNAPPER CREEK	808833	86647006815N	2021	2022	\$ 135,000
Dade	SNAPPER CREEK	808833	86647116815N	2021	2022	\$ 162,000
Dade	SNAPPER CREEK	808833	86647517003N	2021	2022	\$ 216,000
East	ACREAGE	406767	66529460401N	2020	2022	\$ 4,956,624
East	ACREAGE	406767	66530470202S	2020	2022	\$ 2,435,516
East	LOXAHATCHEE	407666	66520829593	2021	2022	\$ 1,646,400
East	LOXAHATCHEE	407666	66522866119	2021	2022	\$ 891,800
East	LOXAHATCHEE	407666	66522868006	2021	2022	\$ 352,800
East	LOXAHATCHEE	407666	66522879008	2021	2022	\$ 137,200
East	LOXAHATCHEE	407666	66522956207	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66523863407	2021	2022	\$ 107,800
East	LOXAHATCHEE	407666	66523870403	2021	2022	\$ 176,400
East	LOXAHATCHEE	407666	66523871809	2021	2022	\$ 127,400
East	LOXAHATCHEE	407666	66523884803	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66523885109	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66523885508	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66523887101	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66523888701	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66523897701	2021	2022	\$ 58,800
East	LOXAHATCHEE	407666	66523899100	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66523899304	2021	2022	\$ 58,800
East	LOXAHATCHEE	407666	66523899908	2021	2022	\$ 58,800

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	LOXAHATCHEE	407666	66524891005	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66524891706	2021	2022	\$ 793,800
East	LOXAHATCHEE	407666	66620268719	2021	2022	\$ 1,911,000
East	LOXAHATCHEE	407666	66620859105	2021	2022	\$ 735,000
East	LOXAHATCHEE	407666	66621844101	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66621845400	2021	2022	\$ 78,400
East	LOXAHATCHEE	407666	66621856908	2021	2022	\$ 833,000
East	LOXAHATCHEE	407666	66621856924	2021	2022	\$ 186,200
East	LOXAHATCHEE	407666	66621868400	2021	2022	\$ 597,800
East	LOXAHATCHEE	407666	66621869601	2021	2022	\$ 480,200
East	LOXAHATCHEE	407666	66622116100	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66622346105	2021	2022	\$ 2,371,600
East	LOXAHATCHEE	407666	66622536109	2021	2022	\$ 284,200
East	LOXAHATCHEE	407666	66622726200	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66622870408	2021	2022	\$ 205,800
East	LOXAHATCHEE	407666	66622871102	2021	2022	\$ 431,200
East	LOXAHATCHEE	407666	66622871501	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66622872109	2021	2022	\$ 431,200
East	LOXAHATCHEE	407666	66622883003	2021	2022	\$ 490,000
East	LOXAHATCHEE	407666	66622885103	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66622896903	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66622897501	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66622897705	2021	2022	\$ 88,200
East	LOXAHATCHEE	407666	66622898400	2021	2022	\$ 637,000
East	LOXAHATCHEE	407666	66623900807	2021	2022	\$ 88,200
East	LOXAHATCHEE	407666	66623901404	2021	2022	\$ 225,400
East	LOXAHATCHEE	407666	66623913101	2021	2022	\$ 166,600
East	LOXAHATCHEE	407666	66623913704	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66623913801	2021	2022	\$ 333,200
East	LOXAHATCHEE	407666	66623914701	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66623926105	2021	2022	\$ 215,600
East	LOXAHATCHEE	407666	66623926601	2021	2022	\$ 88,200
East	LOXAHATCHEE	407666	66623927802	2021	2022	\$ 333,200
East	LOXAHATCHEE	407666	66623927829	2021	2022	\$ 9,800
East	LOXAHATCHEE	407666	66623938901	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66623939703	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66624942309	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66624975002	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66720218701	2021	2022	\$ 29,400
East	LOXAHATCHEE	407666	66720319109	2021	2022	\$ 29,400
East	LOXAHATCHEE	407666	66720498801	2021	2022	\$ 323,400
East	LOXAHATCHEE	407666	66720878302	2021	2022	\$ 1,666,000
East	LOXAHATCHEE	407666	66721022801	2021	2022	\$ 88,200
East	LOXAHATCHEE	407666	66721092809	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66721232805	2021	2022	\$ 78,400
East	LOXAHATCHEE	407666	66721282802	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66721320704	2021	2022	\$ 127,400
East	LOXAHATCHEE	407666	66721320721	2021	2022	\$ 127,400
East	LOXAHATCHEE	407666	66721332401	2021	2022	\$ 588,000
East	LOXAHATCHEE	407666	66721332907	2021	2022	\$ 2,146,200
East	LOXAHATCHEE	407666	66722206018	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66722496024	2021	2022	\$ 19,600
East	LOXAHATCHEE	407666	66722635903	2021	2022	\$ 19,600
East	LOXAHATCHEE	407666	66722675905	2021	2022	\$ 98,000
East	LOXAHATCHEE	407666	66722936903	2021	2022	\$ 735,000
East	LOXAHATCHEE	407666	66722958001	2021	2022	\$ 137,200
East	LOXAHATCHEE	407666	66722958702	2021	2022	\$ 431,200
East	LOXAHATCHEE	407666	66722959300	2021	2022	\$ 499,800
East	LOXAHATCHEE	407666	66722965601	2021	2022	\$ 4,312,000
East	LOXAHATCHEE	407666	66722965610	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66723956002	2021	2022	\$ 78,400

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	LOXAHATCHEE	407666	66723956703	2021	2022	\$ 68,600
East	LOXAHATCHEE	407666	66723958005	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66723960301	2021	2022	\$ 49,000
East	LOXAHATCHEE	407666	66723961405	2021	2022	\$ 235,200
East	LOXAHATCHEE	407666	66723963106	2021	2022	\$ 107,800
East	LOXAHATCHEE	407666	66723963408	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66723964200	2021	2022	\$ 215,600
East	LOXAHATCHEE	407666	66723964706	2021	2022	\$ 578,200
East	LOXAHATCHEE	407666	66723968809	2021	2022	\$ 274,400
East	LOXAHATCHEE	407666	66723969309	2021	2022	\$ 1,803,200
East	LOXAHATCHEE	407666	66723975406	2021	2022	\$ 78,400
East	LOXAHATCHEE	407666	66822455814	2021	2022	\$ 19,600
East	LOXAHATCHEE	407666	66621752801N	2021	2022	\$ 245,000
East	LOXAHATCHEE	407666	66621752801W	2021	2022	\$ 646,800
East	LOXAHATCHEE	407666	66622346113N	2021	2022	\$ 3,822,000
East	LOXAHATCHEE	407666	66622885103W	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66623927209E	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66623927209W	2021	2022	\$ 196,000
East	LOXAHATCHEE	407666	66623939509E	2021	2022	\$ 215,600
East	LOXAHATCHEE	407666	66623939509W	2021	2022	\$ 725,200
East	LOXAHATCHEE	407666	66624930203E	2021	2022	\$ 156,800
East	LOXAHATCHEE	407666	66624930203W	2021	2022	\$ 460,600
East	LOXAHATCHEE	407666	66624941604E	2021	2022	\$ 901,600
East	LOXAHATCHEE	407666	66624941604W	2021	2022	\$ 421,400
East	LOXAHATCHEE	407666	66624965708E	2021	2022	\$ 911,400
East	LOXAHATCHEE	407666	66624965708W	2021	2022	\$ 2,224,600
East	LOXAHATCHEE	407666	66624974308E	2021	2022	\$ 127,400
East	LOXAHATCHEE	407666	66624974308W	2021	2022	\$ 39,200
East	LOXAHATCHEE	407666	66722396003N	2021	2022	\$ 6,164,200
East	LOXAHATCHEE	407666	66722396003S	2021	2022	\$ 1,646,400
East	LOXAHATCHEE	407666	66723960905E	2021	2022	\$ 68,600
North	GATOR	108362	35155789106	2020	2022	\$ 1,137,780
North	GATOR	108362	34858422505W	2020	2022	\$ 1,589,560
North	MILLS	308063	13000911605	2020	2022	\$ 2,681,412
North	MILLS	308063	13100102802	2020	2022	\$ 443,269
North	MILLS	308063	13100252707	2020	2022	\$ 1,017,338
North	MILLS	308063	13100402091N	2020	2022	\$ 1,137,780
North	SEBASTIAN	405764	49301619905	2021	2022	\$ 840,105
North	SEBASTIAN	405764	65499113802	2021	2022	\$ 50,715
North	SEBASTIAN	405764	65499115716	2021	2022	\$ 190,733
North	SEBASTIAN	405764	49300453604N	2021	2022	\$ 132,300
North	SEBASTIAN	405764	49300453604S	2021	2022	\$ 348,390
North	SEBASTIAN	405764	49300573901N	2021	2022	\$ 1,024,223
North	SEBASTIAN	405765	49200688026	2021	2022	\$ 540,225
North	SEBASTIAN	405765	49200737604	2021	2022	\$ 1,488,375
North	SEBASTIAN	405765	49200955903	2021	2022	\$ 264,600
North	SEBASTIAN	405765	49201920704	2021	2022	\$ 374,850
North	SEBASTIAN	405765	49300204906	2021	2022	\$ 297,675
North	SEBASTIAN	405765	49300255306	2021	2022	\$ 463,050
North	SEBASTIAN	405765	49300300409	2021	2022	\$ 1,256,850
North	SEBASTIAN	405765	49300305605	2021	2022	\$ 529,200
North	SEBASTIAN	405765	49300346107	2021	2022	\$ 540,225
North	SEBASTIAN	405765	49300366396	2021	2022	\$ 848,925
North	SEBASTIAN	405765	49300405812	2021	2022	\$ 286,650
North	SEBASTIAN	405765	49301100101	2021	2022	\$ 1,080,450
North	SEBASTIAN	405765	65399331101	2021	2022	\$ 1,080,450
North	SEBASTIAN	405765	65399517204	2021	2022	\$ 1,245,825
North	SEBASTIAN	405765	65399574003	2021	2022	\$ 496,125
North	SEBASTIAN	405765	65399714000	2021	2022	\$ 496,125
North	SEBASTIAN	405765	65399911301	2021	2022	\$ 771,750
North	SEBASTIAN	405765	65399951109	2021	2022	\$ 507,150

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	SEBASTIAN	405765	65498124703	2021	2022	\$ 220,500
North	SEBASTIAN	405765	65498125301	2021	2022	\$ 110,250
North	SEBASTIAN	405765	65499031008	2021	2022	\$ 176,400
North	SEBASTIAN	405765	49200688000N	2021	2022	\$ 187,425
North	SEBASTIAN	405765	49200826909N	2021	2022	\$ 363,825
North	SEBASTIAN	405765	49200826909S	2021	2022	\$ 242,550
North	SEBASTIAN	405765	49300174403N	2021	2022	\$ 396,900
North	SEBASTIAN	405765	49300174403S	2021	2022	\$ 606,375
North	SEBASTIAN	405765	49300192304S	2021	2022	\$ 154,350
North	SEBASTIAN	405765	49300192401E	2021	2022	\$ 231,525
North	SEBASTIAN	405765	49300252005S	2021	2022	\$ 209,475
North	SEBASTIAN	405765	49300405804E	2021	2022	\$ 694,575
North	SEBASTIAN	405765	49301000409N	2021	2022	\$ 1,036,350
North	SEBASTIAN	405765	49301000417S	2021	2022	\$ 562,275
North	SEBASTIAN	405765	49301326100E	2021	2022	\$ 771,750
North	SEBASTIAN	405765	49301326100N	2021	2022	\$ 1,058,400
North	SEBASTIAN	405765	65399409002E	2021	2022	\$ 1,697,850
North	SEBASTIAN	405765	65399409002W	2021	2022	\$ 1,389,150
North	SEBASTIAN	405765	65399497505E	2021	2022	\$ 77,175
North	SEBASTIAN	405765	65399497505W	2021	2022	\$ 407,925
North	SEBASTIAN	405765	65399675004E	2021	2022	\$ 1,201,725
North	SEBASTIAN	405765	65399675004W	2021	2022	\$ 606,375
North	SEBASTIAN	405765	65399753706N	2021	2022	\$ 1,587,600
North	SEBASTIAN	405765	65399753706W	2021	2022	\$ 1,477,350
North	ROSEDALE	410762	65788457003	2020	2022	\$ 762,102
North	ROSEDALE	410762	65788527001	2020	2022	\$ 186,095
North	ROSEDALE	410762	65788597000	2020	2022	\$ 230,403
North	ROSEDALE	410762	65788727001	2020	2022	\$ 194,956
North	ROSEDALE	410762	65788757007	2020	2022	\$ 203,818
North	ROSEDALE	410762	65788797009	2020	2022	\$ 177,233
North	ROSEDALE	410762	65788857010	2020	2022	\$ 203,818
North	ROSEDALE	410762	65789222301	2020	2022	\$ 735,517
North	ROSEDALE	410762	65888454801	2020	2022	\$ 1,471,034
North	ROSEDALE	410762	65788317007N	2020	2022	\$ 638,039
North	ROSEDALE	410762	65788317007S	2020	2022	\$ 203,818
North	ROSEDALE	410762	65788387005N	2020	2022	\$ 425,359
North	ROSEDALE	410762	65788387005S	2020	2022	\$ 194,956
North	ROSEDALE	410762	65788667008N	2020	2022	\$ 194,956
North	ROSEDALE	410762	65788667008S	2020	2022	\$ 194,956
North	ROSEDALE	410762	65888517209E	2020	2022	\$ 921,612
North	FELLSMERE	411562	48900894203	2021	2022	\$ 418,950
North	FELLSMERE	411562	49200271206	2021	2022	\$ 540,225
North	FELLSMERE	411562	49200301202	2021	2022	\$ 66,150
North	FELLSMERE	411562	49200351005	2021	2022	\$ 154,350
North	FELLSMERE	411562	49200541203	2021	2022	\$ 1,102,500
North	FELLSMERE	411562	49200670313	2021	2022	\$ 165,375
North	FELLSMERE	411562	49200953200	2021	2022	\$ 275,625
North	FELLSMERE	411562	65298598504	2021	2022	\$ 1,069,425
North	FELLSMERE	411562	65298628501	2021	2022	\$ 231,525
North	FELLSMERE	411562	65299356105	2021	2022	\$ 1,400,175
North	FELLSMERE	411562	65299357705	2021	2022	\$ 209,475
North	FELLSMERE	411562	65299358400	2021	2022	\$ 209,475
North	FELLSMERE	411562	65299446104	2021	2022	\$ 639,450
North	FELLSMERE	411562	65299506107	2021	2022	\$ 121,275
North	FELLSMERE	411562	65299546508	2021	2022	\$ 2,006,550
North	FELLSMERE	411562	65299554900	2021	2022	\$ 595,350
North	FELLSMERE	411562	65299709903	2021	2022	\$ 88,200
North	FELLSMERE	411562	65299709911	2021	2022	\$ 286,650
North	FELLSMERE	411562	65299724007	2021	2022	\$ 319,725
North	FELLSMERE	411562	65299724015	2021	2022	\$ 705,600
North	FELLSMERE	411562	65299739713	2021	2022	\$ 297,675

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	FELLSMERE	411562	65299748909	2021	2022	\$ 264,600
North	FELLSMERE	411562	65299748917	2021	2022	\$ 154,350
North	FELLSMERE	411562	65299788501	2021	2022	\$ 264,600
North	FELLSMERE	411562	65299788510	2021	2022	\$ 165,375
North	FELLSMERE	411562	65299848105	2021	2022	\$ 264,600
North	FELLSMERE	411562	65299848113	2021	2022	\$ 1,080,450
North	FELLSMERE	411562	65299924006	2021	2022	\$ 55,125
North	FELLSMERE	411562	65299924014	2021	2022	\$ 374,850
North	FELLSMERE	411562	65398029303	2021	2022	\$ 463,050
North	FELLSMERE	411562	65398079505	2021	2022	\$ 242,550
North	FELLSMERE	411562	65399084901	2021	2022	\$ 187,425
North	FELLSMERE	411562	65399084910	2021	2022	\$ 110,250
North	FELLSMERE	411562	65399175702	2021	2022	\$ 573,300
North	FELLSMERE	411562	65399175711	2021	2022	\$ 904,050
North	FELLSMERE	411562	65399210800	2021	2022	\$ 231,525
North	FELLSMERE	411562	65399240105	2021	2022	\$ 826,875
North	FELLSMERE	411562	65399240113	2021	2022	\$ 1,367,100
North	FELLSMERE	411562	65399271001	2021	2022	\$ 738,675
North	FELLSMERE	411562	69200670308	2021	2022	\$ 77,175
North	FELLSMERE	411562	65299356504E	2021	2022	\$ 551,250
North	FELLSMERE	411562	65299356504W	2021	2022	\$ 1,278,900
North	FELLSMERE	411562	65299359007E	2021	2022	\$ 441,000
North	FELLSMERE	411562	65299359007W	2021	2022	\$ 176,400
North	FELLSMERE	411562	65299561604E	2021	2022	\$ 815,850
North	FELLSMERE	411562	65299561604W	2021	2022	\$ 1,389,150
North	FELLSMERE	411562	65398139800N	2021	2022	\$ 198,450
North	FELLSMERE	411562	65398139800S	2021	2022	\$ 540,225
West	HYDE PARK	500434	51566533007	2019	2022	\$ 1,201,950
West	HYDE PARK	500434	51566682002E	2019	2022	\$ 1,137,600
West	COLONIAL	502631	55715337206	2019	2022	\$ 112,500
West	COLONIAL	502631	55715408391	2020	2022	\$ 112,500
West	COLONIAL	502631	55715517727	2020	2022	\$ 112,500
West	COLONIAL	502631	55715408294E	2020	2022	\$ 112,500
West	COLONIAL	502631	55715408294W	2019	2022	\$ 2,099,700
West	PAYNE	502835	51267620707E	2018	2022	\$ 256,950
West	HARBOR	503766	54442738303	2021	2022	\$ 734,400
West	HARBOR	503766	54442738907	2021	2022	\$ 388,800
West	HARBOR	503766	54443430001	2021	2022	\$ 388,800
West	HARBOR	503766	54443541708	2021	2022	\$ 291,600
West	HARBOR	503766	54443733208	2021	2022	\$ 421,200
West	HARBOR	503766	54443734603	2021	2022	\$ 32,400
West	HARBOR	503766	54443735201	2021	2022	\$ 410,400
West	HARBOR	503766	54542069205	2021	2022	\$ 745,200
West	HARBOR	503766	54542139203	2021	2022	\$ 1,144,800
West	HARBOR	503766	54542189201	2021	2022	\$ 918,000
West	HARBOR	503766	54542239305	2021	2022	\$ 151,200
West	HARBOR	503766	54442829201N	2021	2022	\$ 21,600
West	HARBOR	503766	54442829201S	2021	2022	\$ 1,058,400
West	BENEVA	504135	51664573204	2019	2022	\$ 673,200
West	BENEVA	504135	51664577901W	2019	2022	\$ 2,152,125
West	WALKER	506035	51179642508	2019	2022	\$ 1,115,550
West	FRANKLIN	506465	53646863101	2021	2022	\$ 2,008,800
West	FRANKLIN	506465	53646863110	2021	2022	\$ 10,800
West	FRANKLIN	506465	53646874111	2021	2022	\$ 86,400
West	FRANKLIN	506465	53646894813	2021	2022	\$ 162,000
West	FRANKLIN	506465	53646915403	2021	2022	\$ 140,400
West	FRANKLIN	506465	53646946007	2021	2022	\$ 10,800
West	FRANKLIN	506465	53646946015	2021	2022	\$ 237,600
West	FRANKLIN	506465	53648808302	2021	2022	\$ 496,800
West	FRANKLIN	506465	53648878301	2021	2022	\$ 75,600
West	FRANKLIN	506465	53746016911	2021	2022	\$ 54,000

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	FRANKLIN	506465	53746058002	2021	2022	\$ 291,600
West	FRANKLIN	506465	53746058011	2021	2022	\$ 1,522,800
West	FRANKLIN	506465	53746068202	2021	2022	\$ 86,400
West	FRANKLIN	506465	53746169904	2021	2022	\$ 3,369,600
West	FRANKLIN	506465	53747068109	2021	2022	\$ 399,600
West	FRANKLIN	506465	53747079704	2021	2022	\$ 626,400
West	FRANKLIN	506465	53747079798	2021	2022	\$ 2,959,200
West	FRANKLIN	506465	53747231310	2021	2022	\$ 1,155,600
West	FRANKLIN	506465	53747252414	2021	2022	\$ 118,800
West	FRANKLIN	506465	53747302705	2021	2022	\$ 399,600
West	FRANKLIN	506465	53747443708	2021	2022	\$ 248,400
West	FRANKLIN	506465	53747443716	2021	2022	\$ 1,846,800
West	FRANKLIN	506465	53747604817	2021	2022	\$ 129,600
West	FRANKLIN	506465	53747645106	2021	2022	\$ 2,419,200
West	FRANKLIN	506465	53747807319	2021	2022	\$ 118,800
West	FRANKLIN	506465	53747807394	2021	2022	\$ 550,800
West	FRANKLIN	506465	53747827603	2021	2022	\$ 280,800
West	FRANKLIN	506465	53747848210	2021	2022	\$ 1,512,000
West	FRANKLIN	506465	53747889803	2021	2022	\$ 172,800
West	FRANKLIN	506465	53748091902	2021	2022	\$ 453,600
West	FRANKLIN	506465	53748091996	2021	2022	\$ 2,602,800
West	FRANKLIN	506465	53748102505	2021	2022	\$ 410,400
West	FRANKLIN	506465	53748102599	2021	2022	\$ 918,000
West	FRANKLIN	506465	53748102904	2021	2022	\$ 226,800
West	FRANKLIN	506465	53748124908	2021	2022	\$ 896,400
West	FRANKLIN	506465	53748125505	2021	2022	\$ 1,900,800
West	FRANKLIN	506465	53748125599	2021	2022	\$ 1,209,600
West	FRANKLIN	506465	53748128105	2021	2022	\$ 1,663,200
West	FRANKLIN	506465	53748137309	2021	2022	\$ 1,198,800
West	FRANKLIN	506465	53748158306	2021	2022	\$ 237,600
West	FRANKLIN	506465	53748158713	2021	2022	\$ 259,200
West	FRANKLIN	506465	53748179605	2021	2022	\$ 1,738,800
West	FRANKLIN	506465	53748248003	2021	2022	\$ 820,800
West	FRANKLIN	506465	53748577902	2021	2022	\$ 1,090,800
West	FRANKLIN	506465	53748907805	2021	2022	\$ 896,400
West	FRANKLIN	506465	53748951502	2021	2022	\$ 583,200
West	FRANKLIN	506465	53748961907	2021	2022	\$ 5,670,000
West	FRANKLIN	506465	53748962709	2021	2022	\$ 2,127,600
West	FRANKLIN	506465	53748983412	2021	2022	\$ 1,501,200
West	FRANKLIN	506465	53748994503	2021	2022	\$ 2,656,800
West	FRANKLIN	506465	53749220803	2021	2022	\$ 43,200
West	FRANKLIN	506465	53749231104	2021	2022	\$ 1,015,200
West	FRANKLIN	506465	53749261704	2021	2022	\$ 226,800
West	FRANKLIN	506465	53749272102E	2021	2022	\$ 1,047,600
West	FRANKLIN	506465	53749272102W	2021	2022	\$ 421,200
West	FRANKLIN	506465	53848026700E	2021	2022	\$ 399,600
West	FRANKLIN	506465	53848026700W	2021	2022	\$ 658,800
Broward	SISTRUNK	700139	87481822507	2022	2023	\$ 145,530
Broward	SISTRUNK	700139	87481823406	2022	2023	\$ 36,652
Broward	SISTRUNK	700139	87481832006	2022	2023	\$ 17,248
Broward	SISTRUNK	700139	87481832308	2022	2023	\$ 37,730
Broward	SISTRUNK	700139	87481833801	2022	2023	\$ 36,652
Broward	SISTRUNK	700139	87481967009	2022	2023	\$ 90,552
Broward	SISTRUNK	700139	87481997200	2022	2023	\$ 113,190
Broward	SISTRUNK	700139	87580428901	2022	2023	\$ 23,716
Broward	SISTRUNK	700139	87580489004	2022	2023	\$ 23,716
Broward	SISTRUNK	700139	87580549007	2022	2023	\$ 23,716
Broward	SISTRUNK	700139	87581028604	2022	2023	\$ 12,936
Broward	SISTRUNK	700139	87581052106	2022	2023	\$ 29,106
Broward	SISTRUNK	700139	87581301009	2022	2023	\$ 20,482
Broward	SISTRUNK	700139	87581422604	2022	2023	\$ 40,964

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Broward	SISTRUNK	700139	87581432103	2022	2023	\$ 10,780
Broward	SISTRUNK	700139	87581730309	2022	2023	\$ 7,546
Broward	SISTRUNK	700139	87581800404	2022	2023	\$ 3,234
Broward	SISTRUNK	700139	87581853010	2022	2023	\$ 52,822
Broward	SISTRUNK	700139	87581853028	2022	2023	\$ 67,914
Broward	SISTRUNK	700139	87580489004N	2022	2023	\$ 9,702
Broward	IMAGINATION	704264	85973618617	2022	2023	\$ 46,354
Broward	IMAGINATION	704264	85974593901	2022	2023	\$ 146,608
Broward	IMAGINATION	704264	85974603702	2022	2023	\$ 9,702
Broward	IMAGINATION	704264	86073289200	2022	2023	\$ 140,140
Broward	IMAGINATION	704264	86073289901	2022	2023	\$ 64,680
Broward	IMAGINATION	704264	86074278805	2022	2023	\$ 49,588
Broward	IMAGINATION	704264	86074279607	2022	2023	\$ 70,070
Broward	IMAGINATION	704264	86074281202	2022	2023	\$ 50,666
Broward	IMAGINATION	704264	86074283108	2022	2023	\$ 87,318
Broward	IMAGINATION	704264	86074284406	2022	2023	\$ 112,112
Broward	IMAGINATION	704264	86074284414	2022	2023	\$ 2,156
Broward	IMAGINATION	704264	86074284902	2022	2023	\$ 53,900
Broward	IMAGINATION	704264	86074285402	2022	2023	\$ 3,234
Broward	IMAGINATION	704264	86074285801	2022	2023	\$ 54,978
Broward	IMAGINATION	704264	86074286603	2022	2023	\$ 14,014
Broward	IMAGINATION	704264	86074287201	2022	2023	\$ 60,368
Broward	IMAGINATION	704264	86074835101	2022	2023	\$ 75,460
Broward	IMAGINATION	704264	86074835704	2022	2023	\$ 21,560
Broward	IMAGINATION	704264	86074839912	2022	2023	\$ 18,326
Broward	IMAGINATION	704264	86075263305	2022	2023	\$ 59,290
Broward	IMAGINATION	704264	86075264204	2022	2023	\$ 4,312
Broward	IMAGINATION	704264	86075271707	2022	2023	\$ 49,588
Broward	IMAGINATION	704264	86075271715	2022	2023	\$ 79,772
Broward	IMAGINATION	704264	86075272100	2022	2023	\$ 15,092
Broward	IMAGINATION	704264	86075272509	2022	2023	\$ 71,148
Broward	IMAGINATION	704264	86075275702	2022	2023	\$ 54,978
Broward	IMAGINATION	704264	86075276407	2022	2023	\$ 2,156
Broward	IMAGINATION	704264	86075280501	2022	2023	\$ 64,680
Broward	IMAGINATION	704264	86075280609	2022	2023	\$ 25,872
Broward	IMAGINATION	704264	86075840507	2022	2023	\$ 6,468
Broward	IMAGINATION	704264	86075867511	2022	2023	\$ 23,716
Broward	IMAGINATION	704264	86075957510	2022	2023	\$ 1,078
Broward	IMAGINATION	704264	86175137502	2022	2023	\$ 112,112
Broward	IMAGINATION	704264	86175337706	2022	2023	\$ 160,622
Broward	IMAGINATION	704264	86175477800	2022	2023	\$ 61,446
Broward	IMAGINATION	704264	86175587800	2022	2023	\$ 7,546
Broward	IMAGINATION	704264	86175837814	2022	2023	\$ 191,884
Broward	IMAGINATION	704264	86175997501	2022	2023	\$ 75,460
Broward	IMAGINATION	704264	86274214200	2022	2023	\$ 7,546
Broward	IMAGINATION	704264	86274224906	2022	2023	\$ 7,546
Broward	IMAGINATION	704264	86275226813	2022	2023	\$ 38,808
Broward	IMAGINATION	704264	85974594801N	2022	2023	\$ 64,680
Broward	IMAGINATION	704264	86075265014W	2022	2023	\$ 100,254
Dade	COCONUT GROVE	800442	86850408402	2022	2023	\$ 25,200
Dade	COCONUT GROVE	800442	86850409506	2022	2023	\$ 105,600
Dade	COCONUT GROVE	800442	86850409701	2022	2023	\$ 10,800
Dade	COCONUT GROVE	800442	86850414691	2022	2023	\$ 94,800
Dade	COCONUT GROVE	800442	86850414909	2022	2023	\$ 62,400
Dade	COCONUT GROVE	800442	86850416103	2022	2023	\$ 10,800
Dade	COCONUT GROVE	800442	86850416707	2022	2023	\$ 26,400
Dade	COCONUT GROVE	800442	86850417304	2022	2023	\$ 26,400
Dade	COCONUT GROVE	800442	86850417801	2022	2023	\$ 26,400
Dade	COCONUT GROVE	800442	86850421506	2022	2023	\$ 3,600
Dade	COCONUT GROVE	800442	86850422006	2022	2023	\$ 8,400
Dade	COCONUT GROVE	800442	86850422600	2022	2023	\$ 10,800

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	COCONUT GROVE	800442	86850424408	2022	2023	\$ 9,600
Dade	COCONUT GROVE	800442	86850558901	2022	2023	\$ 26,400
Dade	COCONUT GROVE	800442	86850698800	2022	2023	\$ 12,000
Dade	COCONUT GROVE	800442	86850708201	2022	2023	\$ 12,000
Dade	COCONUT GROVE	800442	86850717600	2022	2023	\$ 48,000
Dade	COCONUT GROVE	800442	86850768701	2022	2023	\$ 6,000
Dade	COCONUT GROVE	800442	86850908901	2022	2023	\$ 31,200
Dade	COCONUT GROVE	800442	86851373009	2022	2023	\$ 4,800
Dade	COCONUT GROVE	800442	86851391503	2022	2023	\$ 12,000
Dade	COCONUT GROVE	800442	86851392003	2022	2023	\$ 6,000
Dade	COCONUT GROVE	800442	86851400405	2022	2023	\$ 10,800
Dade	COCONUT GROVE	800442	86851401002	2022	2023	\$ 10,800
Dade	COCONUT GROVE	800442	86851433818	2022	2023	\$ 42,000
Dade	COCONUT GROVE	800442	86851584603	2022	2023	\$ 34,800
Dade	COCONUT GROVE	800442	86850415506E	2022	2023	\$ 60,000
Dade	COCONUT GROVE	800442	86850415506W	2022	2023	\$ 13,200
Dade	COCONUT GROVE	800442	86850423207E	2022	2023	\$ 67,200
Dade	COCONUT GROVE	800442	86850423207W	2022	2023	\$ 74,400
Dade	COCONUT GROVE	800442	86850423801E	2022	2023	\$ 9,600
Dade	COCONUT GROVE	800442	86850423801W	2022	2023	\$ 7,200
Dade	COCONUT GROVE	800442	86850716808E	2022	2023	\$ 24,000
Dade	COCONUT GROVE	800442	86850716808S	2022	2023	\$ 42,000
Dade	BISCAYNE	801833	87164755002	2022	2023	\$ 19,200
Dade	BISCAYNE	801833	87164766101	2022	2023	\$ 19,200
Dade	BISCAYNE	801833	87164866106	2022	2023	\$ 102,000
Dade	BISCAYNE	801833	87164968502	2022	2023	\$ 156,000
Dade	BISCAYNE	801833	87164977005	2022	2023	\$ 27,600
Dade	BISCAYNE	801833	87164977706	2022	2023	\$ 61,200
Dade	BISCAYNE	801833	87164983005	2022	2023	\$ 112,800
Dade	BISCAYNE	801833	87164983609	2022	2023	\$ 81,600
Dade	BISCAYNE	801833	87164985008	2022	2023	\$ 40,800
Dade	BISCAYNE	801833	87164990605	2022	2023	\$ 134,400
Dade	BISCAYNE	801833	87164991202	2022	2023	\$ 116,400
Dade	BISCAYNE	801833	87164995704	2022	2023	\$ 75,600
Dade	BISCAYNE	801833	87263003307	2022	2023	\$ 22,800
Dade	BISCAYNE	801833	87263007205	2022	2023	\$ 27,600
Dade	BISCAYNE	801833	87263007906	2022	2023	\$ 32,400
Dade	BISCAYNE	801833	87263014601	2022	2023	\$ 40,800
Dade	BISCAYNE	801833	87263015305	2022	2023	\$ 42,000
Dade	BISCAYNE	801833	87263015909	2022	2023	\$ 36,000
Dade	BISCAYNE	801833	87263016603	2022	2023	\$ 48,000
Dade	BISCAYNE	801833	87263033907	2022	2023	\$ 24,000
Dade	BISCAYNE	801833	87164984303E	2022	2023	\$ 91,200
Dade	BISCAYNE	801833	87164984303W	2022	2023	\$ 13,200
Dade	BISCAYNE	801833	87263007205W	2022	2023	\$ 30,000
Dade	BISCAYNE	801833	87263008503E	2022	2023	\$ 25,200
Dade	BISCAYNE	801833	87263008503W	2022	2023	\$ 33,600
Dade	AVOCADO	810064	85137726400	2022	2023	\$ 50,400
Dade	AVOCADO	810064	85137728305	2022	2023	\$ 15,600
Dade	AVOCADO	810064	85137743703	2022	2023	\$ 30,000
Dade	AVOCADO	810064	85137824002	2022	2023	\$ 8,400
Dade	AVOCADO	810064	85137934002	2022	2023	\$ 20,400
Dade	AVOCADO	810064	85137954003	2022	2023	\$ 6,000
Dade	AVOCADO	810064	85138274308	2022	2023	\$ 13,200
Dade	AVOCADO	810064	85138720103	2022	2023	\$ 19,200
Dade	AVOCADO	810064	85138733400	2022	2023	\$ 12,000
Dade	AVOCADO	810064	85138974601	2022	2023	\$ 49,200
Dade	AVOCADO	810064	85236358600	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85237074001	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85237144000	2022	2023	\$ 13,200
Dade	AVOCADO	810064	85237274001	2022	2023	\$ 207,600

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Dade	AVOCADO	810064	85237344009	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85237484005	2022	2023	\$ 24,000
Dade	AVOCADO	810064	85237614006	2022	2023	\$ 25,200
Dade	AVOCADO	810064	85237644002	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85237904004	2022	2023	\$ 14,400
Dade	AVOCADO	810064	85237984008	2022	2023	\$ 20,400
Dade	AVOCADO	810064	85238114601	2022	2023	\$ 8,400
Dade	AVOCADO	810064	85238251209	2022	2023	\$ 13,200
Dade	AVOCADO	810064	85238252108	2022	2023	\$ 32,400
Dade	AVOCADO	810064	85238252507	2022	2023	\$ 3,600
Dade	AVOCADO	810064	85238253406	2022	2023	\$ 18,000
Dade	AVOCADO	810064	85238254704	2022	2023	\$ 200,400
Dade	AVOCADO	810064	85238444708	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85238524906	2022	2023	\$ 18,000
Dade	AVOCADO	810064	85238534707	2022	2023	\$ 6,000
Dade	AVOCADO	810064	85238794709	2022	2023	\$ 37,200
Dade	AVOCADO	810064	85238794717	2022	2023	\$ 27,600
Dade	AVOCADO	810064	85238924807	2022	2023	\$ 31,200
Dade	AVOCADO	810064	85336298711	2022	2023	\$ 298,800
Dade	AVOCADO	810064	85336353223	2022	2023	\$ 1,029,600
Dade	AVOCADO	810064	85336356401	2022	2023	\$ 16,800
Dade	AVOCADO	810064	85336364705	2022	2023	\$ 6,000
Dade	AVOCADO	810064	85336366309	2022	2023	\$ 40,800
Dade	AVOCADO	810064	85336367101	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85336523102	2022	2023	\$ 19,200
Dade	AVOCADO	810064	85336563104	2022	2023	\$ 2,400
Dade	AVOCADO	810064	85336598102	2022	2023	\$ 3,600
Dade	AVOCADO	810064	85336633102	2022	2023	\$ 98,400
Dade	AVOCADO	810064	85336683100	2022	2023	\$ 21,600
Dade	AVOCADO	810064	85336743102	2022	2023	\$ 2,400
Dade	AVOCADO	810064	85337024100	2022	2023	\$ 6,000
Dade	AVOCADO	810064	85337204108	2022	2023	\$ 16,800
Dade	AVOCADO	810064	85337343507	2022	2023	\$ 6,000
Dade	AVOCADO	810064	85337350007	2022	2023	\$ 13,200
Dade	AVOCADO	810064	85337351101	2022	2023	\$ 10,800
Dade	AVOCADO	810064	85337352409	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85337354410	2022	2023	\$ 290,400
Dade	AVOCADO	810064	85337360606	2022	2023	\$ 10,800
Dade	AVOCADO	810064	85338004803	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85338085005	2022	2023	\$ 27,600
Dade	AVOCADO	810064	85338114803	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85338184801	2022	2023	\$ 3,600
Dade	AVOCADO	810064	85338344612	2022	2023	\$ 151,200
Dade	AVOCADO	810064	85338345007	2022	2023	\$ 222,000
Dade	AVOCADO	810064	85338574901	2022	2023	\$ 14,400
Dade	AVOCADO	810064	85338654905	2022	2023	\$ 16,800
Dade	AVOCADO	810064	85338674906	2022	2023	\$ 1,200
Dade	AVOCADO	810064	85338784906	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85338914907	2022	2023	\$ 3,600
Dade	AVOCADO	810064	85438085101	2022	2023	\$ 380,400
Dade	AVOCADO	810064	85438185300	2022	2023	\$ 63,600
Dade	AVOCADO	810064	85236288601N	2022	2023	\$ 60,000
Dade	AVOCADO	810064	85236288601S	2022	2023	\$ 111,600
Dade	AVOCADO	810064	85236538608S	2022	2023	\$ 33,600
Dade	AVOCADO	810064	85237813904N	2022	2023	\$ 189,600
Dade	AVOCADO	810064	85237813904S	2022	2023	\$ 3,600
Dade	AVOCADO	810064	85336688705E	2022	2023	\$ 103,200
Dade	AVOCADO	810064	85337114109N	2022	2023	\$ 51,600
Dade	AVOCADO	810064	85337114109S	2022	2023	\$ 67,200
Dade	AVOCADO	810064	85438234904N	2022	2023	\$ 4,800
Dade	AVOCADO	810064	85438234904S	2022	2023	\$ 8,400

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	ACREAGE	406764	66225336418	2022	2023	\$ 232,000
East	ACREAGE	406764	66225647405	2022	2023	\$ 4,800
East	ACREAGE	406764	66225704701	2022	2023	\$ 69,600
East	ACREAGE	406764	66328859304	2022	2023	\$ 16,000
East	ACREAGE	406764	66328869300	2022	2023	\$ 12,000
East	ACREAGE	406764	66526189901	2022	2023	\$ 60,000
East	ACREAGE	406764	66526479802	2022	2023	\$ 104,800
East	ACREAGE	406764	66527476408	2022	2023	\$ 191,200
East	ACREAGE	406764	66527994409	2022	2023	\$ 97,600
East	ACREAGE	406764	66528474417	2022	2023	\$ 240,800
East	ACREAGE	406764	66627006507	2022	2023	\$ 76,000
East	ACREAGE	406764	66627017509	2022	2023	\$ 79,200
East	ACREAGE	406764	66727609501	2022	2023	\$ 532,000
East	ACREAGE	406764	66225692001W	2022	2023	\$ 90,400
East	ACREAGE	406764	66326268201N	2022	2023	\$ 336,800
East	ACREAGE	406764	66426419402E	2022	2023	\$ 32,000
East	ACREAGE	406764	66426419402W	2022	2023	\$ 44,800
East	ACREAGE	406764	66427397305E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427397305W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427398301E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427398301W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427401205E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427401205W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427402309E	2022	2023	\$ 34,400
East	ACREAGE	406764	66427402309W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427403305E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427403305W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427404212E	2022	2023	\$ 38,400
East	ACREAGE	406764	66427405201E	2022	2023	\$ 36,800
East	ACREAGE	406764	66427405201W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427406207E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427406207W	2022	2023	\$ 36,000
East	ACREAGE	406764	66427410301E	2022	2023	\$ 32,000
East	ACREAGE	406764	66427410301W	2022	2023	\$ 36,000
East	ACREAGE	406764	66428390207E	2022	2023	\$ 35,200
East	ACREAGE	406764	66428390207W	2022	2023	\$ 36,000
East	ACREAGE	406764	66428391301E	2022	2023	\$ 32,000
East	ACREAGE	406764	66428391301W	2022	2023	\$ 39,200
East	ACREAGE	406764	66428392404E	2022	2023	\$ 32,000
East	ACREAGE	406764	66428392404W	2022	2023	\$ 36,000
East	ACREAGE	406764	66428393401E	2022	2023	\$ 32,000
East	ACREAGE	406764	66428393401W	2022	2023	\$ 39,200
East	ACREAGE	406764	66428394202E	2022	2023	\$ 37,600
East	ACREAGE	406764	66428394202W	2022	2023	\$ 36,000
East	ACREAGE	406764	66527469606E	2022	2023	\$ 36,000
East	ACREAGE	406764	66527469606W	2022	2023	\$ 37,600
East	ACREAGE	406764	66527476700E	2022	2023	\$ 32,800
East	ACREAGE	406764	66527476700W	2022	2023	\$ 37,600
East	ACREAGE	406764	66527477706E	2022	2023	\$ 33,600
East	ACREAGE	406764	66527477706W	2022	2023	\$ 38,400
East	ACREAGE	406764	66527980505E	2022	2023	\$ 147,200
East	ACREAGE	406764	66527981501E	2022	2023	\$ 76,800
East	ACREAGE	406764	66527981501W	2022	2023	\$ 114,400
East	ACREAGE	406764	66527982508E	2022	2023	\$ 76,800
East	ACREAGE	406764	66527982508W	2022	2023	\$ 38,400
East	ACREAGE	406764	66527983407E	2022	2023	\$ 76,000
East	ACREAGE	406764	66527983407W	2022	2023	\$ 29,600
East	ACREAGE	406764	66527995201E	2022	2023	\$ 76,800
East	ACREAGE	406764	66527995201W	2022	2023	\$ 5,600
East	ACREAGE	406764	66528470608E	2022	2023	\$ 36,000
East	ACREAGE	406764	66528470608W	2022	2023	\$ 37,600

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
East	ACREAGE	406764	66528471809E	2022	2023	\$ 36,000
East	ACREAGE	406764	66528471809W	2022	2023	\$ 36,800
East	ACREAGE	406764	66528472902E	2022	2023	\$ 37,600
East	ACREAGE	406764	66528472902W	2022	2023	\$ 37,600
East	ACREAGE	406764	66528473801E	2022	2023	\$ 36,000
East	ACREAGE	406764	66528473801W	2022	2023	\$ 40,800
East	ACREAGE	406764	66627549501N	2022	2023	\$ 110,400
East	ACREAGE	406764	66627549501S	2022	2023	\$ 78,400
East	ACREAGE	406764	66728591606N	2022	2023	\$ 111,200
East	ACREAGE	406764	66728591606W	2022	2023	\$ 16,800
North	BABCOCK	204264	48117489409	2022	2023	\$ 32,130
North	BABCOCK	204264	48117507709	2022	2023	\$ 29,295
North	BABCOCK	204264	48117749303	2022	2023	\$ 29,295
North	BABCOCK	204264	48117928909	2022	2023	\$ 3,780
North	BABCOCK	204264	48117997803	2022	2023	\$ 25,515
North	BABCOCK	204264	48118892207	2022	2023	\$ 16,065
North	BABCOCK	204264	48216670001	2022	2023	\$ 34,965
North	BABCOCK	204264	48216670809	2022	2023	\$ 131,355
North	BABCOCK	204264	48216672305	2022	2023	\$ 15,120
North	BABCOCK	204264	48216672313	2022	2023	\$ 8,505
North	BABCOCK	204264	48216673603	2022	2023	\$ 6,615
North	BABCOCK	204264	48216681207	2022	2023	\$ 13,230
North	BABCOCK	204264	48216766601	2022	2023	\$ 45,360
North	BABCOCK	204264	48216888405	2022	2023	\$ 85,050
North	BABCOCK	204264	48216889207	2022	2023	\$ 13,230
North	BABCOCK	204264	48217367204	2022	2023	\$ 43,470
North	BABCOCK	204264	48217836506	2022	2023	\$ 20,790
North	BABCOCK	204264	48217853508	2022	2023	\$ 122,850
North	BABCOCK	204264	48217862906	2022	2023	\$ 11,340
North	BABCOCK	204264	48217875901	2022	2023	\$ 42,525
North	BABCOCK	204264	48218222200	2022	2023	\$ 15,120
North	BABCOCK	204264	48218222218	2022	2023	\$ 21,735
North	BABCOCK	204264	48218282211	2022	2023	\$ 16,065
North	BABCOCK	204264	48218282229	2022	2023	\$ 20,790
North	BABCOCK	204264	48218342205	2022	2023	\$ 16,065
North	BABCOCK	204264	48218342213	2022	2023	\$ 17,955
North	BABCOCK	204264	48218412203	2022	2023	\$ 22,680
North	BABCOCK	204264	48218412211	2022	2023	\$ 34,020
North	BABCOCK	204264	48315082201	2022	2023	\$ 79,380
North	BABCOCK	204264	48315350507	2022	2023	\$ 56,700
North	BABCOCK	204264	48315420505	2022	2023	\$ 22,680
North	BABCOCK	204264	48315490601	2022	2023	\$ 24,570
North	BABCOCK	204264	48315560005	2022	2023	\$ 43,470
North	BABCOCK	204264	48117508802W	2022	2023	\$ 26,460
North	BABCOCK	204264	48117508811E	2022	2023	\$ 28,350
North	BABCOCK	204264	48117676403N	2022	2023	\$ 149,310
North	BABCOCK	204264	48117676403S	2022	2023	\$ 67,095
North	BABCOCK	204264	48117887706N	2022	2023	\$ 22,680
North	BABCOCK	204264	48117887706S	2022	2023	\$ 85,995
North	BABCOCK	204264	48117919501E	2022	2023	\$ 154,035
North	BABCOCK	204264	48117919501W	2022	2023	\$ 154,980
North	BABCOCK	204264	48118822209N	2022	2023	\$ 27,405
North	BABCOCK	204264	48118822209S	2022	2023	\$ 33,075
North	BABCOCK	204264	48118822209W	2022	2023	\$ 223,965
North	BABCOCK	204264	48118910108E	2022	2023	\$ 43,470
North	BABCOCK	204264	48118910108W	2022	2023	\$ 40,635
North	BABCOCK	204264	48215661903E	2022	2023	\$ 48,195
North	BABCOCK	204264	48215661946W	2022	2023	\$ 30,240
North	BABCOCK	204264	48215662403E	2022	2023	\$ 36,855
North	BABCOCK	204264	48215662403W	2022	2023	\$ 30,240
North	BABCOCK	204264	48215663302E	2022	2023	\$ 76,545

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	BABCOCK	204264	48215663302W	2022	2023	\$ 64,260
North	BABCOCK	204264	48215675408E	2022	2023	\$ 132,300
North	BABCOCK	204264	48215675408W	2022	2023	\$ 12,285
North	BABCOCK	204264	48215676404E	2022	2023	\$ 12,285
North	BABCOCK	204264	48215676404W	2022	2023	\$ 45,360
North	BABCOCK	204264	48215678008E	2022	2023	\$ 96,390
North	BABCOCK	204264	48215678008W	2022	2023	\$ 54,810
North	BABCOCK	204264	48216684109E	2022	2023	\$ 76,545
North	BABCOCK	204264	48216684109W	2022	2023	\$ 95,445
North	BABCOCK	204264	48216786807E	2022	2023	\$ 57,645
North	BABCOCK	204264	48216786807W	2022	2023	\$ 75,600
North	BABCOCK	204264	48216888707E	2022	2023	\$ 17,955
North	BABCOCK	204264	48216888707W	2022	2023	\$ 42,525
North	BABCOCK	204264	48217257204N	2022	2023	\$ 38,745
North	BABCOCK	204264	48217257204S	2022	2023	\$ 27,405
North	BABCOCK	204264	48217297206N	2022	2023	\$ 68,040
North	BABCOCK	204264	48217297206S	2022	2023	\$ 11,340
North	BABCOCK	204264	48217627206N	2022	2023	\$ 57,645
North	BABCOCK	204264	48217627214S	2022	2023	\$ 81,270
North	BABCOCK	204264	48217874301E	2022	2023	\$ 12,285
North	BABCOCK	204264	48217874301W	2022	2023	\$ 185,220
North	BABCOCK	204264	48217880505E	2022	2023	\$ 24,570
North	BABCOCK	204264	48217880505W	2022	2023	\$ 58,590
North	BABCOCK	204264	48217892406E	2022	2023	\$ 9,450
North	BABCOCK	204264	48217892406W	2022	2023	\$ 15,120
North	BABCOCK	204264	48315202206N	2022	2023	\$ 18,900
North	BABCOCK	204264	48315202206S	2022	2023	\$ 11,340
North	HIELD	208165	44918447501	2022	2023	\$ 1,890
North	HIELD	208165	47818992309	2022	2023	\$ 101,115
North	HIELD	208165	47918052304	2022	2023	\$ 46,305
North	HIELD	208165	47918077706	2022	2023	\$ 40,635
North	HIELD	208165	47918522301	2022	2023	\$ 17,955
North	HIELD	208165	47918616208	2022	2023	\$ 34,020
North	HIELD	208165	47918625002	2022	2023	\$ 52,920
North	HIELD	208165	47918627901	2022	2023	\$ 8,505
North	HIELD	208165	47918628401	2022	2023	\$ 24,570
North	HIELD	208165	47918722008	2022	2023	\$ 40,635
North	HIELD	208165	47918877401	2022	2023	\$ 199,395
North	HIELD	208165	47918878008	2022	2023	\$ 72,765
North	HIELD	208165	48018477627	2022	2023	\$ 259,875
North	HIELD	208165	48018557604	2022	2023	\$ 9,450
North	HIELD	208165	48018607521	2022	2023	\$ 3,780
North	HIELD	208165	48018677707	2022	2023	\$ 30,240
North	HIELD	208165	48018727704	2022	2023	\$ 15,120
North	HIELD	208165	48018954301	2022	2023	\$ 85,995
North	HIELD	208165	48117152005	2022	2023	\$ 43,470
North	HIELD	208165	48117282103	2022	2023	\$ 21,735
North	HIELD	208165	48117342106	2022	2023	\$ 23,625
North	HIELD	208165	48117402109	2022	2023	\$ 26,460
North	HIELD	208165	48117462101	2022	2023	\$ 17,955
North	HIELD	208165	48117592005	2022	2023	\$ 45,360
North	HIELD	208165	48118017705	2022	2023	\$ 41,580
North	HIELD	208165	48118077708	2022	2023	\$ 35,910
North	HIELD	208165	48118160311	2022	2023	\$ 8,505
North	HIELD	208165	48118197002	2022	2023	\$ 2,835
North	HIELD	208165	48118247824	2022	2023	\$ 48,195
North	HIELD	208165	47918162304N	2022	2023	\$ 48,195
North	HIELD	208165	47918162304S	2022	2023	\$ 34,965
North	HIELD	208165	47918207707N	2022	2023	\$ 40,635
North	HIELD	208165	47918207707S	2022	2023	\$ 194,670
North	HIELD	208165	47918352405N	2022	2023	\$ 63,315

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	HIELD	208165	47918352405S	2022	2023	\$ 118,125
North	HIELD	208165	47918477500N	2022	2023	\$ 38,745
North	HIELD	208165	47918477500S	2022	2023	\$ 6,615
North	HIELD	208165	47918613004E	2022	2023	\$ 17,010
North	HIELD	208165	47918613004W	2022	2023	\$ 17,010
North	HIELD	208165	47918614205E	2022	2023	\$ 29,295
North	HIELD	208165	47918614205W	2022	2023	\$ 16,065
North	HIELD	208165	47918614809E	2022	2023	\$ 30,240
North	HIELD	208165	47918614809W	2022	2023	\$ 23,625
North	HIELD	208165	47918782001N	2022	2023	\$ 5,670
North	HIELD	208165	47918782001S	2022	2023	\$ 13,230
North	HIELD	208165	47918842003N	2022	2023	\$ 18,900
North	HIELD	208165	47918842003S	2022	2023	\$ 16,065
North	HIELD	208165	47918878601E	2022	2023	\$ 16,065
North	HIELD	208165	47918878601W	2022	2023	\$ 41,580
North	HIELD	208165	47918902006N	2022	2023	\$ 65,205
North	HIELD	208165	47918902006S	2022	2023	\$ 61,425
North	HIELD	208165	48018132000N	2022	2023	\$ 52,920
North	HIELD	208165	48018132000S	2022	2023	\$ 17,010
North	HIELD	208165	48018167601N	2022	2023	\$ 86,940
North	HIELD	208165	48018167601S	2022	2023	\$ 35,910
North	HIELD	208165	48018727704S	2022	2023	\$ 4,725
North	HIELD	208165	48018857705N	2022	2023	\$ 62,370
North	HIELD	208165	48018857705S	2022	2023	\$ 46,305
North	HIELD	208165	48117221902N	2022	2023	\$ 91,665
North	HIELD	208165	48117221902S	2022	2023	\$ 27,405
North	HIELD	208165	48117532100N	2022	2023	\$ 83,160
North	HIELD	208165	48117532100S	2022	2023	\$ 28,350
North	HIELD	208165	48118157809N	2022	2023	\$ 139,860
North	HIELD	208165	48118157809S	2022	2023	\$ 23,625
North	HIELD	208165	48118247808N	2022	2023	\$ 15,120
North	GARVEY	211061	47814908010	2022	2023	\$ 19,845
North	GARVEY	211061	47815665102	2022	2023	\$ 16,065
North	GARVEY	211061	47815751009	2022	2023	\$ 53,865
North	GARVEY	211061	47815751017	2022	2023	\$ 17,010
North	GARVEY	211061	47815752102	2022	2023	\$ 28,350
North	GARVEY	211061	47815752706	2022	2023	\$ 21,735
North	GARVEY	211061	47815752714	2022	2023	\$ 26,460
North	GARVEY	211061	47815752901	2022	2023	\$ 49,140
North	GARVEY	211061	47815753605	2022	2023	\$ 13,230
North	GARVEY	211061	47815760407	2022	2023	\$ 29,295
North	GARVEY	211061	47815798005	2022	2023	\$ 18,900
North	GARVEY	211061	47815830103	2022	2023	\$ 86,940
North	GARVEY	211061	47816493500	2022	2023	\$ 65,205
North	GARVEY	211061	47816573406	2022	2023	\$ 37,800
North	GARVEY	211061	47915010201	2022	2023	\$ 33,075
North	GARVEY	211061	47915025004	2022	2023	\$ 15,120
North	GARVEY	211061	47915025705	2022	2023	\$ 20,790
North	GARVEY	211061	47915080129	2022	2023	\$ 13,230
North	GARVEY	211061	47915140008	2022	2023	\$ 17,010
North	GARVEY	211061	47915180000	2022	2023	\$ 4,725
North	GARVEY	211061	47915205606	2022	2023	\$ 20,790
North	GARVEY	211061	47915375501	2022	2023	\$ 15,120
North	GARVEY	211061	47915590208	2022	2023	\$ 190,890
North	GARVEY	211061	47915620107	2022	2023	\$ 19,845
North	GARVEY	211061	47915637107	2022	2023	\$ 54,810
North	GARVEY	211061	47915708209	2022	2023	\$ 162,540
North	GARVEY	211061	47915720209	2022	2023	\$ 15,120
North	GARVEY	211061	47915750001	2022	2023	\$ 25,515
North	GARVEY	211061	47915810101	2022	2023	\$ 16,065
North	GARVEY	211061	47915870103	2022	2023	\$ 45,360

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	GARVEY	211061	47916103505	2022	2023	\$ 64,260
North	GARVEY	211061	47916183606	2022	2023	\$ 17,955
North	GARVEY	211061	47916453603	2022	2023	\$ 182,385
North	GARVEY	211061	47916531108	2022	2023	\$ 8,505
North	GARVEY	211061	47916532503	2022	2023	\$ 13,230
North	GARVEY	211061	47916556704	2022	2023	\$ 24,570
North	GARVEY	211061	47916613601	2022	2023	\$ 2,835
North	GARVEY	211061	47916653602	2022	2023	\$ 124,740
North	GARVEY	211061	47916743601	2022	2023	\$ 26,460
North	GARVEY	211061	47916823605	2022	2023	\$ 19,845
North	GARVEY	211061	47916853601	2022	2023	\$ 20,790
North	GARVEY	211061	47916857801	2022	2023	\$ 11,340
North	GARVEY	211061	47916917804	2022	2023	\$ 14,175
North	GARVEY	211061	47916923600	2022	2023	\$ 77,490
North	GARVEY	211061	47916987802	2022	2023	\$ 12,285
North	GARVEY	211061	47916993608	2022	2023	\$ 68,040
North	GARVEY	211061	48013809206	2022	2023	\$ 14,175
North	GARVEY	211061	48014118401	2022	2023	\$ 4,725
North	GARVEY	211061	48014121909	2022	2023	\$ 98,280
North	GARVEY	211061	48014123804	2022	2023	\$ 20,790
North	GARVEY	211061	48014124207	2022	2023	\$ 26,460
North	GARVEY	211061	48014124509	2022	2023	\$ 31,185
North	GARVEY	211061	48014125904	2022	2023	\$ 21,735
North	GARVEY	211061	48014127401	2022	2023	\$ 35,910
North	GARVEY	211061	48014265404	2022	2023	\$ 8,505
North	GARVEY	211061	48014299201	2022	2023	\$ 40,635
North	GARVEY	211061	48014338703	2022	2023	\$ 34,965
North	GARVEY	211061	48014375501	2022	2023	\$ 8,505
North	GARVEY	211061	48014378209	2022	2023	\$ 28,350
North	GARVEY	211061	48014417107	2022	2023	\$ 63,315
North	GARVEY	211061	48014435903	2022	2023	\$ 108,675
North	GARVEY	211061	48014830403	2022	2023	\$ 31,185
North	GARVEY	211061	48015082206	2022	2023	\$ 4,725
North	GARVEY	211061	48015112008	2022	2023	\$ 40,635
North	GARVEY	211061	48015120205	2022	2023	\$ 21,735
North	GARVEY	211061	48015132301	2022	2023	\$ 158,760
North	GARVEY	211061	48016037808	2022	2023	\$ 12,285
North	GARVEY	211061	48016197902	2022	2023	\$ 2,835
North	GARVEY	211061	48016672309	2022	2023	\$ 5,670
North	GARVEY	211061	48017672302	2022	2023	\$ 34,965
North	GARVEY	211061	48017702309	2022	2023	\$ 16,065
North	GARVEY	211061	48017962343	2022	2023	\$ 81,270
North	GARVEY	211061	47815796908E	2022	2023	\$ 17,010
North	GARVEY	211061	47815796916W	2022	2023	\$ 194,670
North	GARVEY	211061	47815797505E	2022	2023	\$ 17,010
North	GARVEY	211061	47815797505W	2022	2023	\$ 17,010
North	GARVEY	211061	47815798501E	2022	2023	\$ 43,470
North	GARVEY	211061	47815798501W	2022	2023	\$ 33,075
North	GARVEY	211061	47815799508E	2022	2023	\$ 17,010
North	GARVEY	211061	47815799508W	2022	2023	\$ 42,525
North	GARVEY	211061	47815960201N	2022	2023	\$ 29,295
North	GARVEY	211061	47815960201S	2022	2023	\$ 58,590
North	GARVEY	211061	47816800607W	2022	2023	\$ 17,010
North	GARVEY	211061	47816802006E	2022	2023	\$ 72,765
North	GARVEY	211061	47816802006W	2022	2023	\$ 17,010
North	GARVEY	211061	47816802600E	2022	2023	\$ 41,580
North	GARVEY	211061	47816802600W	2022	2023	\$ 33,075
North	GARVEY	211061	47816810106E	2022	2023	\$ 38,745
North	GARVEY	211061	47816810106W	2022	2023	\$ 17,010
North	GARVEY	211061	47915026205E	2022	2023	\$ 61,425
North	GARVEY	211061	47915026205W	2022	2023	\$ 13,230

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
North	GARVEY	211061	47915125700N	2022	2023	\$ 16,065
North	GARVEY	211061	47915125700S	2022	2023	\$ 144,585
North	GARVEY	211061	47915245501N	2022	2023	\$ 20,790
North	GARVEY	211061	47915260101N	2022	2023	\$ 96,390
North	GARVEY	211061	47915260101S	2022	2023	\$ 9,450
North	GARVEY	211061	47915305503N	2022	2023	\$ 30,240
North	GARVEY	211061	47915305503S	2022	2023	\$ 57,645
North	GARVEY	211061	47915380106N	2022	2023	\$ 40,635
North	GARVEY	211061	47915380106S	2022	2023	\$ 124,740
North	GARVEY	211061	47915435504N	2022	2023	\$ 15,120
North	GARVEY	211061	47915435504S	2022	2023	\$ 2,835
North	GARVEY	211061	47915515702E	2022	2023	\$ 15,120
North	GARVEY	211061	47915515702W	2022	2023	\$ 61,425
North	GARVEY	211061	47915658902E	2022	2023	\$ 78,435
North	GARVEY	211061	47915658902W	2022	2023	\$ 15,120
North	GARVEY	211061	47915718107E	2022	2023	\$ 23,625
North	GARVEY	211061	47915718107W	2022	2023	\$ 19,845
North	GARVEY	211061	47915750019N	2022	2023	\$ 12,285
North	GARVEY	211061	47915960200N	2022	2023	\$ 9,450
North	GARVEY	211061	47915960218S	2022	2023	\$ 137,025
North	GARVEY	211061	47916531906E	2022	2023	\$ 22,680
North	GARVEY	211061	47916531906W	2022	2023	\$ 36,855
North	GARVEY	211061	47916807804N	2022	2023	\$ 29,295
North	GARVEY	211061	47916807804S	2022	2023	\$ 16,065
North	GARVEY	211061	48013879808S	2022	2023	\$ 44,415
North	GARVEY	211061	48013879808W	2022	2023	\$ 14,175
North	GARVEY	211061	48014127419W	2022	2023	\$ 14,175
North	GARVEY	211061	48014367908S	2022	2023	\$ 35,910
North	GARVEY	211061	48014367916N	2022	2023	\$ 30,240
North	GARVEY	211061	48015080106N	2022	2023	\$ 4,725
North	GARVEY	211061	48015080106S	2022	2023	\$ 15,120
North	GARVEY	211061	48015112709E	2022	2023	\$ 30,240
North	GARVEY	211061	48015112709W	2022	2023	\$ 33,075
North	GARVEY	211061	48015124006E	2022	2023	\$ 23,625
North	GARVEY	211061	48015124006W	2022	2023	\$ 10,395
North	GARVEY	211061	48017962301S	2022	2023	\$ 2,835
West	MURDOCK	502062	54243167109	2022	2023	\$ 184,650
West	MURDOCK	502062	54243504806	2022	2023	\$ 34,442
West	MURDOCK	502062	54243615608	2022	2023	\$ 70,798
West	MURDOCK	502062	54243712603	2022	2023	\$ 268,843
West	MURDOCK	502062	54243736405	2022	2023	\$ 1,913
West	MURDOCK	502062	54243766606	2022	2023	\$ 30,616
West	MURDOCK	502062	54243786801	2022	2023	\$ 43,053
West	MURDOCK	502062	54342149318	2022	2023	\$ 153,078
West	MURDOCK	502062	54343246309	2022	2023	\$ 32,529
West	MURDOCK	502062	54343246805	2022	2023	\$ 84,193
West	MURDOCK	502062	54343247305	2022	2023	\$ 87,063
West	MURDOCK	502062	54343247798	2022	2023	\$ 76,539
West	MURDOCK	502062	54343597705	2022	2023	\$ 91,847
West	MURDOCK	502062	54343797704	2022	2023	\$ 36,356
West	MURDOCK	502062	54343927705	2022	2023	\$ 54,534
West	MURDOCK	502062	54344245501	2022	2023	\$ 95,674
West	MURDOCK	502062	54443117906	2022	2023	\$ 37,313
West	MURDOCK	502062	54443126301	2022	2023	\$ 50,707
West	MURDOCK	502062	54443129700	2022	2023	\$ 20,091
West	MURDOCK	502062	54443207603	2022	2023	\$ 88,020
West	MURDOCK	502062	54443258801	2022	2023	\$ 36,356
West	MURDOCK	502062	54443259701	2022	2023	\$ 87,063
West	MURDOCK	502062	54444120307	2022	2023	\$ 90,890
West	MURDOCK	502062	54444122300	2022	2023	\$ 108,111
West	MURDOCK	502062	54444145407	2022	2023	\$ 138,727

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	MURDOCK	502062	54444251100	2022	2023	\$ 114,808
West	MURDOCK	502062	54243887403N	2022	2023	\$ 191,347
West	MURDOCK	502062	54243887403S	2022	2023	\$ 72,712
West	MURDOCK	502062	54344275507N	2022	2023	\$ 37,313
West	MURDOCK	502062	54344275507S	2022	2023	\$ 160,732
West	MURDOCK	502062	54344355501N	2022	2023	\$ 108,111
West	MURDOCK	502062	54344355501S	2022	2023	\$ 113,852
West	MURDOCK	502062	54344375501S	2022	2023	\$ 200,915
West	MURDOCK	502062	54344775402N	2022	2023	\$ 121,505
West	MURDOCK	502062	54344775402S	2022	2023	\$ 36,356
West	MURDOCK	502062	54344815404N	2022	2023	\$ 24,875
West	MURDOCK	502062	54344815404S	2022	2023	\$ 66,972
West	MURDOCK	502062	54344885402N	2022	2023	\$ 41,140
West	MURDOCK	502062	54344885402S	2022	2023	\$ 30,616
West	MURDOCK	502062	54444095400N	2022	2023	\$ 62,188
West	MURDOCK	502062	54444095400S	2022	2023	\$ 114,808
West	HARBOR	503765	54443657331	2022	2023	\$ 20,091
West	HARBOR	503765	54443657706	2022	2023	\$ 199,958
West	HARBOR	503765	54443897600	2022	2023	\$ 52,620
West	HARBOR	503765	54541524910	2022	2023	\$ 28,702
West	HARBOR	503765	54541545208	2022	2023	\$ 8,611
West	HARBOR	503765	54541728612	2022	2023	\$ 51,664
West	HARBOR	503765	54541769912	2022	2023	\$ 204,742
West	HARBOR	503765	54542863017	2022	2023	\$ 88,976
West	HARBOR	503765	54543307908	2022	2023	\$ 6,697
West	HARBOR	503765	54543308602	2022	2023	\$ 7,654
West	HARBOR	503765	54543319205	2022	2023	\$ 8,611
West	HARBOR	503765	54543357701	2022	2023	\$ 62,188
West	HARBOR	503765	54543447700	2022	2023	\$ 87,063
West	HARBOR	503765	54543447734	2022	2023	\$ 44,967
West	HARBOR	503765	54543528106	2022	2023	\$ 145,424
West	HARBOR	503765	54543547704	2022	2023	\$ 17,221
West	HARBOR	503765	54543607707	2022	2023	\$ 15,308
West	HARBOR	503765	54544331501	2022	2023	\$ 48,794
West	HARBOR	503765	54544342201	2022	2023	\$ 74,625
West	HARBOR	503765	54544345501	2022	2023	\$ 175,083
West	HARBOR	503765	54544353911	2022	2023	\$ 132,030
West	HARBOR	503765	54544365111	2022	2023	\$ 201,871
West	HARBOR	503765	54544366525	2022	2023	\$ 17,221
West	HARBOR	503765	54544455501	2022	2023	\$ 112,895
West	HARBOR	503765	54544585502	2022	2023	\$ 24,875
West	HARBOR	503765	54544825503	2022	2023	\$ 8,611
West	HARBOR	503765	54544865505	2022	2023	\$ 10,524
West	HARBOR	503765	54642069203	2022	2023	\$ 6,697
West	HARBOR	503765	54642089719	2022	2023	\$ 248,751
West	HARBOR	503765	54643131603	2022	2023	\$ 2,870
West	HARBOR	503765	54643227708	2022	2023	\$ 93,760
West	HARBOR	503765	54644250401	2022	2023	\$ 8,611
West	HARBOR	503765	54443657315W	2022	2023	\$ 4,784
West	HARBOR	503765	54443897707N	2022	2023	\$ 93,760
West	HARBOR	503765	54443967705N	2022	2023	\$ 120,549
West	HARBOR	503765	54443967705S	2022	2023	\$ 1,913
West	HARBOR	503765	54542863009W	2022	2023	\$ 68,885
West	HARBOR	503765	54543417703S	2022	2023	\$ 110,981
West	HARBOR	503765	54543707701N	2022	2023	\$ 42,096
West	HARBOR	503765	54543707701S	2022	2023	\$ 36,356
West	HARBOR	503765	54543797701S	2022	2023	\$ 69,842
West	HARBOR	503765	54543797719N	2022	2023	\$ 158,818
West	HARBOR	503765	54544655501N	2022	2023	\$ 18,178
West	HARBOR	503765	54544655501S	2022	2023	\$ 45,923
West	HARBOR	503765	54544925508N	2022	2023	\$ 37,313

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	HARBOR	503765	54544925508S	2022	2023	\$ 109,068
West	HARBOR	503765	54643202608W	2022	2023	\$ 312,853
West	HARBOR	503765	54644045506N	2022	2023	\$ 122,462
West	HARBOR	503765	54644045506S	2022	2023	\$ 267,886
West	SAN CARLOS	507264	56105689001	2022	2023	\$ 92,803
West	SAN CARLOS	507264	56105696104	2022	2023	\$ 6,697
West	SAN CARLOS	507264	56105696406	2022	2023	\$ 262,146
West	SAN CARLOS	507264	56105702104	2022	2023	\$ 267,886
West	SAN CARLOS	507264	56105738401	2022	2023	\$ 13,394
West	SAN CARLOS	507264	56105752501	2022	2023	\$ 21,048
West	SAN CARLOS	507264	56105778402	2022	2023	\$ 13,394
West	SAN CARLOS	507264	56105848401	2022	2023	\$ 9,567
West	SAN CARLOS	507264	56105908403	2022	2023	\$ 13,394
West	SAN CARLOS	507264	56105968406	2022	2023	\$ 58,361
West	SAN CARLOS	507264	56105984304	2022	2023	\$ 14,351
West	SAN CARLOS	507264	56106673302	2022	2023	\$ 7,654
West	SAN CARLOS	507264	56106681402	2022	2023	\$ 40,183
West	SAN CARLOS	507264	56106683405	2022	2023	\$ 66,972
West	SAN CARLOS	507264	56106706201	2022	2023	\$ 5,740
West	SAN CARLOS	507264	56106716303	2022	2023	\$ 7,654
West	SAN CARLOS	507264	56106812701	2022	2023	\$ 18,178
West	SAN CARLOS	507264	56106833601	2022	2023	\$ 22,005
West	SAN CARLOS	507264	56205048402	2022	2023	\$ 18,178
West	SAN CARLOS	507264	56205088404	2022	2023	\$ 15,308
West	SAN CARLOS	507264	56205148407	2022	2023	\$ 18,178
West	SAN CARLOS	507264	56205198404	2022	2023	\$ 32,529
West	SAN CARLOS	507264	56205268402	2022	2023	\$ 22,005
West	SAN CARLOS	507264	56205318400	2022	2023	\$ 18,178
West	SAN CARLOS	507264	56205378402	2022	2023	\$ 16,265
West	SAN CARLOS	507264	56205448401	2022	2023	\$ 16,265
West	SAN CARLOS	507264	56205488402	2022	2023	\$ 15,308
West	SAN CARLOS	507264	56205558401	2022	2023	\$ 10,524
West	SAN CARLOS	507264	56205588407	2022	2023	\$ 10,524
West	SAN CARLOS	507264	56205699004	2022	2023	\$ 119,592
West	SAN CARLOS	507264	56205704113	2022	2023	\$ 64,101
West	SAN CARLOS	507264	56205704407	2022	2023	\$ 7,654
West	SAN CARLOS	507264	56205705501	2022	2023	\$ 12,438
West	SAN CARLOS	507264	56205705713	2022	2023	\$ 65,058
West	SAN CARLOS	507264	56205707201	2022	2023	\$ 63,145
West	SAN CARLOS	507264	56205708704	2022	2023	\$ 80,366
West	SAN CARLOS	507264	56206682300	2022	2023	\$ 130,116
West	SAN CARLOS	507264	56206684108	2022	2023	\$ 40,183
West	SAN CARLOS	507264	56206684400	2022	2023	\$ 31,572
West	SAN CARLOS	507264	56206685007	2022	2023	\$ 50,707
West	SAN CARLOS	507264	56206687301	2022	2023	\$ 88,976
West	SAN CARLOS	507264	56206688804	2022	2023	\$ 5,740
West	SAN CARLOS	507264	56206690108	2022	2023	\$ 89,933
West	SAN CARLOS	507264	56206693603	2022	2023	\$ 234,400
West	SAN CARLOS	507264	56105651801N	2022	2023	\$ 9,567
West	SAN CARLOS	507264	56105651801S	2022	2023	\$ 14,351
West	SAN CARLOS	507264	56105792901N	2022	2023	\$ 6,697
West	SAN CARLOS	507264	56105792901S	2022	2023	\$ 13,394
West	SAN CARLOS	507264	56105833306N	2022	2023	\$ 15,308
West	SAN CARLOS	507264	56105833306S	2022	2023	\$ 15,308
West	SAN CARLOS	507264	56105883605N	2022	2023	\$ 22,005
West	SAN CARLOS	507264	56105883605S	2022	2023	\$ 14,351
West	SAN CARLOS	507264	56105933904N	2022	2023	\$ 9,567
West	SAN CARLOS	507264	56105933904S	2022	2023	\$ 16,265
West	SAN CARLOS	507264	56205034509E	2022	2023	\$ 30,616
West	SAN CARLOS	507264	56205034509S	2022	2023	\$ 13,394
West	SAN CARLOS	507264	56205706302E	2022	2023	\$ 132,986

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
West	SAN CARLOS	507264	56205706302W	2022	2023	\$ 41,140
Total					593	\$ 342,800,045

Notes:

(1) Start date reflects the projected year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected date when project will be completed.

(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.

**Exhibit MJ-6 – Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022
Transmission Hardening Program**

Transmission Line Name	Project	Projected Number of Wooden Structures to be Replaced	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
MARTIN-SOUTH BAY 69kV [702]	MARTIN-SHERMAN INACTIVE (TAP)	2	2021	2022	\$ 120,000
LEJEUNE-RIVERSIDE 138kV [0918]	LEJEUNE-RIVERSIDE	13	2021	2022	\$ 780,000
DADE-LITTLE RIVER #3 138kV [0075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 2 of 4)	19	2021	2022	\$ 1,140,000
DADE-LITTLE RIVER #3 138kV [0075]	HIALEAH-GLADEVIEW 3 TAP: (Phase 3 of 4)	19	2021	2022	\$ 1,140,000
FLAGAMI-RIVERSIDE #1 138kV [096]	BLUE LAGOON-RIVERSIDE TAP	19	2021	2022	\$ 1,140,000
FLAGAMI-RIVERSIDE #2 138kV [097]	FLAGAMI-RIVERSIDE #2	24	2021	2022	\$ 1,440,000
FARMLIFE-LUCY (HST) 138kV [0243]	FARMLIFE-LUCY (HST) (Phase 1 of 2)	15	2021	2022	\$ 900,000
FARMLIFE-LUCY (HST) 138kV [0243]	FARMLIFE-LUCY (HST) (Phase 2 of 2)	14	2021	2022	\$ 840,000
GREYNOLDS-HAULOVER 138kV [122]	GREYNOLDS-SUNNY ISLES	7	2021	2022	\$ 420,000
OVERTOWN-RAILWAY #1 138kV [619]	OVERTOWN-16TH STR. TERM.	8	2021	2022	\$ 480,000
BRADFORD-DUVAL 230kV [220]	BRADFORD-DUVAL	10	2021	2022	\$ 600,000
BUNNELL-PUTNAM 230kV [330]	BUNNELL-PUTNAM	6	2021	2022	\$ 360,000
DUVAL-BRANDY BRANCH (JEA) #1 230kV [642]	DUVAL-BRANDY BRANCH TIE 1	1	2021	2022	\$ 60,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 1 of 6)	17	2021	2022	\$ 1,020,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 2 of 6)	17	2021	2022	\$ 1,020,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 3 of 6)	17	2021	2022	\$ 1,020,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 4 of 6)	17	2021	2022	\$ 1,020,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 5 of 6)	17	2021	2022	\$ 1,020,000
DUVAL-SEMINOLE 230kV [0458]	DUVAL-GREEN COVE SPRINGS (Phase 6 of 6)	17	2021	2022	\$ 1,020,000
GACO-VOLUSIA #1 230kV [1033]	GACO-VOLUSIA #1	7	2021	2022	\$ 420,000
GACO-VOLUSIA #2 230kV [1034]	GACO-VOLUSIA #2	1	2021	2022	\$ 60,000
PUTNAM-SEMINOLE PLANT (SEC) 230kV [338]	HUDSON-SEMINOLE	11	2021	2022	\$ 660,000
DELAND-PUTNAM 115kV [091]	BARBERVILLE TAP-HAMMOND TAP	16	2020	2022	\$ 4,000,000
TBD: CARRY OVER COSTS FOR 2021 PROJECTS		0	2021	2022	\$ 1,220,000
Total		294			\$ 21,900,000

Notes:

- (1) Start date reflects the projected year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected date when project will be completed.
(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.

**Exhibit MJ-6 – Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022
Substation Storm Surge / Flood Mitigation Program**

County	Substation	Substation Type	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
St. Johns	St. Augustine	Distribution	2020	2022	\$ 2,113,000
St. Johns	Lewis	Distribution	2021	2022	\$ 1,450,000
Volusia	South Daytona	Distribution	2020	2022	\$ 811,000
Indian River	Chambers	Distribution	2020	2022	\$ 1,701,000
Indian River	Gracewood	Distribution	2020	2022	\$ 1,075,000
Dade	Dumfoundling	Distribution	2021	2022	\$ 2,850,000
Total				6	\$ 10,000,000

Notes:

(1) Start date reflects the projected year when initial project costs will begin to accrue

(e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected date when project will be completed.

(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.

Exhibit MJ-6 – Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022
Distribution Inspection Program

For 2022, FPL projects it will inspect approximately 154,000 distribution poles annually. FPL estimates that it will incur approximately \$57.9 million in 2022 for the Distribution Inspection Program, which includes approximately \$33.6 million in capital expenditures, \$20.5 million in cost of removal, and \$3.8 million in O&M expenses. FPL is seeking to recover \$33.6 million of capital expenditures and \$3.8 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

Exhibit MJ-6 – Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022
Transmission Inspection Program

For 2022, FPL projects it will inspect approximately 69,000 structures. FPL estimates that it will incur approximately \$28.9 million in 2022 for the Transmission Inspection Program, which includes approximately \$22.9 million in capital expenditures, \$5.0 million in cost of removal, and \$1.0 million in O&M expenses. FPL is seeking to recover \$22.9 million of capital expenditures and \$1.0 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

Exhibit MJ-6 – Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022
Distribution Vegetation Management Program

For 2022, FPL projects it will inspect and maintain an average of approximately 15,200 miles of distribution feeders and laterals. FPL estimates that it will incur approximately \$60.2 million in 2022 for the Distribution Vegetation Management Program, which includes approximately \$0 million in capital expenditures, \$0 million in cost of removal, and \$60.2 million in O&M expenses. FPL is seeking to recover \$60.2 million of O&M through the 2022 SPPCRC.

Exhibit MJ-6 – Supplemental Standalone FPL Storm Protection Plan Work Projected to be Completed in 2022
Transmission Vegetation Management Program

For 2022, FPL projects it will inspect and maintain an average of approximately 7,000 miles of transmission lines. FPL estimates that it will incur approximately \$8.9 million in 2022 for the Transmission Vegetation Management Program, which includes approximately \$0 million in capital expenditures, \$0 million in cost of removal, and \$8.9 million in O&M expenses. FPL is seeking to recover \$8.9 million of O&M through the 2022 SPPCRC.

Exhibit MJ-7

Exhibit MJ-7**Supplemental Standalone Gulf Storm Projection Plan Work Projected to be Performed in 2022****Distribution Feeder Hardening Program:****Feeder Hardening (EWL) - Distribution Program**

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Gulf Power	South Crestview	909682	2021	2022	\$ 952,000
Gulf Power	South Crestview	909692	2021	2022	\$ 952,000
Gulf Power	Brentwood	906662	2021	2022	\$ 2,314,000
Gulf Power	Long Beach	908522	2022	2022	\$ 542,000
Gulf Power	Pace	907012	2022	2022	\$ 779,000
Gulf Power	Valparaiso	909232	2022	2022	\$ 192,000
Gulf Power	Jay Road	907252	2022	2022	\$ 537,000
Gulf Power	Miramar Beach	908872	2022	2022	\$ 447,000
Gulf Power	Northside	908852	2022	2022	\$ 1,325,000
Gulf Power	Destin	909132	2022	2022	\$ 874,000
Gulf Power	Shipyard	908932	2022	2022	\$ 523,000
Gulf Power	Gulf Breeze	907462	2022	2022	\$ 988,000
Gulf Power	East Bay	905632	2022	2022	\$ 418,000
Gulf Power	Fairfield	907772	2022	2022	\$ 409,000
Gulf Power	Vernon	909522	2022	2022	\$ 662,000
Gulf Power	Eastgate	907652	2022	2022	\$ 605,000
Gulf Power	Redwood	908732	2022	2022	\$ 732,000
Gulf Power	Ocean City	909052	2022	2022	\$ 1,045,000
Gulf Power	Greenwood	908482	2022	2022	\$ 808,000
Gulf Power	Scenic Hills	907822	2022	2022	\$ 285,000
Gulf Power	Honeysuckle	907872	2022	2022	\$ 789,000
Gulf Power	Turner	905682	2022	2022	\$ 238,000
Gulf Power	Design for 2023		2022	2023	\$ 9,984,000
Total			22	\$	26,400,000

Distribution Automation

Region	Area	Number of Sites	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Gulf Power	Fort Walton	26	2022	2022	\$ 1,840,000
Gulf Power	Panama City	18	2022	2022	\$ 1,360,000
Gulf Power	Pensacola	38	2022	2022	\$ 2,280,000
Gulf Power	To be Determined	29	2022	2022	\$ 2,120,000

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Total		111			\$ 7,600,000

Notes:

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue

(e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.

Exhibit MJ-7

Supplemental Standalone Gulf Storm Projection Plan Work Projected to be Performed in 2022

Distribution Lateral Hardening Program

Region	Substation	Feeder	Lateral	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Gulf Power	Jay Road	907262	1990260861	2022	2022	\$ 5,000,000
Gulf Power	Fairfield	907762	1285053333	2022	2022	
Gulf Power	Goulding	907682	1521453739	2022	2022	
Gulf Power	Jay Road	907262	1994561539	2022	2022	
Gulf Power	Glendale	907912	4954563152	2022	2022	
Gulf Power	East Crestview	909192	3634764398	2022	2022	
Gulf Power	Parker	908332	6591142085	2022	2022	
Gulf Power	Greenwood	908202	6210043912	2022	2022	
Total				8	\$	5,000,000

Notes:

(1) Start date reflects the projected year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected date when project will be completed.

(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.

Exhibit MJ-7

Supplemental Standalone Gulf Storm Projection Plan Work Projected to be Performed in 2022

Transmission Hardening Program:

Transmission/Substation Resiliency Program

Transmission Line/Substation Name	Project	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Destin & Henderson Park	Destin Resiliency	2022	2023	\$ 5,720,000
Chipley	Chipley Resiliency	2022	2022	\$ 6,905,000
Graceville	Graceville Resiliency	2022	2022	\$ 4,520,000
Vernon	Vernon Resiliency	2022	2022	\$ 3,225,000
Milligan	Milligan Resiliency	2022	2022	\$ 2,705,000
Design for 2023		2022	2022	\$ 2,425,000
Total			5	\$ 25,500,000

Transmission Wood Structure Replacement Program

Transmission Line/Substation Name	Project	Projected Number of Wooden Structures to be Replaced	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Projected 2022 Costs ⁽³⁾
Callaway - Wewa Road #1	Callaway - Wewa Road #1	31	2022	2022	\$ 1,457,000
Callaway - Wewa Road #2	Callaway - Wewa Road #2	1	2022	2022	\$ 47,000
Caryville Tap	Caryville Tap	19	2022	2022	\$ 893,000
Chipley Tap	Chipley Tap	11	2022	2022	\$ 517,000
Eastgate - Cordova	Eastgate - Cordova	9	2022	2022	\$ 423,000
Holmes Creek - Defuniak Springs	Holmes Creek - Defuniak Springs	56	2022	2022	\$ 2,632,000
Laguna Beach - Millers Ferry	Laguna Beach - Millers Ferry	131	2022	2022	\$ 6,157,000
Shalimar Tap	Shalimar Tap	24	2022	2022	\$ 1,128,000
Sinai - Gaskin	Sinai - Gaskin	288	2022	2022	\$ 13,536,000
Valparaiso - Eglin	Valparaiso - Eglin	3	2022	2022	\$ 141,000
Valparaiso - Wright	Valparaiso - Wright	27	2022	2022	\$ 1,269,000
Gulf Power	Design for 2023		2022	2022	\$ 1,200,000
Total		600			\$ 29,400,000

Notes:

(1) Start date reflects projected year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected date when project will be completed.

(3) Amounts reflect SPP totals and breakdown between base and clause amounts can be seen in RBD-1 Form 6P.

Exhibit MJ-7 – Supplemental Standalone Gulf Storm Protection Plan Work Projected to be Performed in 2022
Distribution Inspection Program

For 2022, Gulf projects it will inspect approximately 26,000 distribution poles annually. Gulf estimates that it will incur approximately \$3.0 million in 2022 for the Distribution Inspection Program, which includes approximately \$1.7 million in capital expenditures, \$1.1 million in cost of removal, and \$0.2 million in O&M expenses. Gulf is seeking to recover \$1.7 million of capital expenditures and \$0.2 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

**Exhibit MJ-7 – Supplemental Standalone Gulf Storm Protection Plan Work Projected to be Performed in 2022
Transmission Inspection Program**

For 2022, Gulf projects it will inspect approximately 12,000 structures. Gulf estimates that it will incur approximately \$3.6 million in 2022 for the Transmission Inspection Program, which includes approximately \$2.6 million in capital expenditures, \$0.6 million in cost of removal, and \$0.4 million in O&M expenses. Gulf is seeking to recover \$2.6 million of capital expenditures and \$0.4 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

Exhibit MJ-7 – Supplemental Standalone Gulf Storm Protection Plan Work Projected to be Performed in 2022
Distribution Vegetation Management Program

For 2022, Gulf projects it will inspect and maintain an average of approximately 2,000 miles of distribution feeders and laterals. Gulf estimates that it will incur approximately \$4.7 million in 2022 for the Distribution Vegetation Management Program, which includes approximately \$0 million in capital expenditures, \$0 million in cost of removal, and \$4.7 million in O&M expenses. Gulf is seeking to recover \$4.7 million of O&M through the 2022 SPPCRC.

Exhibit MJ-7 – Supplemental Standalone Gulf Storm Protection Plan Work Projected to be Performed in 2022
Transmission Vegetation Management Program

For 2022, Gulf projects it will inspect and maintain an average of approximately 1,675 miles of transmission lines. Gulf estimates that it will incur approximately \$2.9 million in 2022 for the Transmission Vegetation Management Program, which includes approximately \$0 million in capital expenditures, \$0 million in cost of removal, and \$2.9 million in O&M expenses. Gulf is seeking to recover \$2.9 million of O&M through the 2022 SPPCRC.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Florida Power & Light Company (“FPL”) and Florida Power & Light Company d/b/a/ Gulf Power Company (“Gulf”) hereby provide this Storm Protection Plan (“SPP”) Description and Progress Report for the 2021 and 2022 SPP programs and projects approved by Commission Order No. PSC-2020-0293-AS-EI issued on August 28, 2020.

On January 1, 2021, Gulf was legally merged with and into FPL, with FPL being the surviving entity. All of Gulf’s existing obligations, rights, privileges, immunities, powers, and purposes continue and, by operation of law, are vested in FPL.¹ Although legally merged, FPL and Gulf are currently separate ratemaking entities and continue to maintain separate books and records. Therefore, the progress report for the 2021 SPP programs and projects is provided separately for FPL and Gulf.

FPL and Gulf will be operationally and functionally integrated in 2022. Consistent with the consolidation of the FPL and Gulf operations, on March 12, 2021, FPL filed a petition for a base rate increase that reflects a consolidated cost of service and provides for unified rates that apply to all customers throughout the former FPL and Gulf service areas.² If approved, Gulf will be fully merged with and into FPL from a state regulatory perspective, and Gulf will cease to exist as a separate operational and ratemaking entity effective January 1, 2022.

Additionally, as part of the consolidated FPL base rate case, FPL has proposed to move all O&M associated with SPP programs and projects from base rates to the Storm Protection Plan Cost Recovery Clause (“SPPCRC”) effective January 1, 2022, in order to align recovery of O&M program costs with their related capital expenditures. In addition, FPL has proposed to move all remaining SPP capital expenditures, and any related depreciation, not currently recovered through the SPPCRC (*i.e.*, Gulf’s Transmission Inspection Program) from base rates to the SPPCRC effective January 1, 2022. Cost of removal and retirements associated with

¹ Pursuant to Section 605.1026(1)(e), F.S., except as otherwise provided by law or the plan of merger, all the rights, privileges, immunities, powers, and purposes of the merging entity vest in the surviving entity.

² FPL’s request for unified rates is currently pending before the Commission in Docket No. 20210015.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

FPL's SPP programs for assets existing prior to 2021 will continue to be recovered through base rates.

The information provided in this SPP Description and Progress Report includes actual/estimated 2021 and projected 2022 SPP programs and projects based on information that was available as of the end of February 2021. Additionally, because the impacts from storms cannot be reasonably predicted, the actual/estimated 2021 and projected 2022 SPP activities and costs provided herein do not reflect/estimate potential impacts from the 2021/2022 storm seasons. Any variances between 2021 actuals and the 2021 actual/estimated SPP activities and costs provided herein will be addressed in the 2021 final true-up SPPCRC filing to be submitted in 2023.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Distribution Inspection Program

Description:

The FPL Pole Inspections – Distribution Program and Gulf Distribution Inspection Program (herein, collectively referred to as “Distribution Inspection Program”) included in the FPL and Gulf SPPs are continuations of the existing Commission-approved distribution pole and system inspection programs.

As approved in its SPP, FPL expects to inspect approximately 154,000 poles annually (spread throughout nine inspection zones), as part of its eight-year cycle inspection program, during the 2020-2029 SPP period. The total estimated costs for the ten-year period of 2020-2029 is \$605 million with an annual average cost of approximately \$61 million, which is consistent with historical costs for the existing distribution pole inspections program. A detailed description of FPL’s Pole Inspections – Distribution Program is provided in Section IV(A) of FPL’s SPP approved in Docket No. 20200071.

As approved in its SPP, Gulf expects to inspect approximately 26,000 wood poles annually during the 2020-2029 SPP period, as part of its eight-year cycle inspection program and annual feeder inspections. The total estimated costs for the ten-year period of 2020-2029 are \$37.5 million with an annual cost of approximately \$3.8 million. A detailed description of Gulf’s Distribution Inspection Program is provided in Section IV(A) of Gulf’s SPP approved in Docket No. 20200070.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$57.9 million in 2021 for the Pole Inspections – Distribution Program, which includes approximately \$33.6 million in capital expenditures, \$20.5 million in cost of removal, and \$3.8 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$9.9

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

million, which includes \$8.3 million in capital costs and \$1.6 million in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

For 2021, Gulf initially estimated that it would incur approximately \$3.8 million in 2021 for the Distribution Inspection Program, which includes approximately \$1.7 million in capital expenditures, \$1.1 million in cost of removal, and \$1.0 million in O&M expenses. Gulf has revised this estimate for 2021 and projects it will incur approximately \$3.0 million in 2021 for the Distribution Inspection Program, which includes approximately \$1.7 million in capital expenditures, \$1.1 million in cost of removal, and \$0.2 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$1.2 million, which includes \$1.0 million in capital costs and \$0.2 million in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will inspect approximately 150,000 distribution poles spread throughout nine inspection zones. As of the end of February 2021, FPL completed approximately 48,358 pole inspections and currently projects to complete the remainder of the pole inspections by year end 2021.

For 2021, Gulf projected it will inspect approximately 26,000 wood poles, mainline feeders, and associated equipment. As of the end of February, Gulf completed 2,941 pole inspections, finalizing the drone patrol inspections of feeders and equipment, and currently projects to complete the remaining inspections by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will inspect approximately 180,000 distribution poles annually spread throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$60.9 million in 2022 for the consolidated

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Distribution Inspection Program, which includes approximately \$35.4 million in capital expenditures, \$21.5 million in cost of removal, and \$4.0 million in O&M expenses. FPL is seeking to recover \$35.4 million of capital expenditures and \$4.0 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Transmission Inspection Program

Description:

The FPL Structures/Other Equipment Inspections – Transmission Program and the Gulf Transmission Inspection Program (herein, collectively referred to as “Transmission Inspection Program”) included in the FPL and Gulf SPPs are continuations of the existing Commission-approved programs to inspect transmission structures, substations, and other equipment.

As approved in its SPP, FPL expects to inspect approximately 68,000 structures annually during the 2020-2029 SPP period. The total estimated costs for FPL’s Structures/Other Equipment Inspections – Transmission Program for the ten-year period of 2020-2029 is \$500 million, with an annual average cost of approximately \$50 million, which is consistent with historical costs for the existing transmission inspection program. A detailed description of FPL’s Structures/Other Equipment Inspections – Transmission Program is provided in Section IV(B) of FPL’s SPP approved in Docket No. 20200071.

As approved in its SPP, Gulf expects to continue aerial patrols, annual inspection of substations, and inspection of its structures during the 2020-2029 SPP period. The total estimated costs for Gulf’s Transmission Inspection Program for the ten-year period of 2020-2029 is \$35 million with an annual average cost of approximately \$3.5 million, which is consistent with historical costs for the existing Transmission Inspection Program. A detailed description of Gulf’s Transmission Inspection Program is provided in Section IV(B) of Gulf’s SPP approved in Docket No. 20200070.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2021, FPL estimated that it will incur approximately \$32.2 million in 2021 for the Structures/Other Equipment Inspections – Transmission Program, which includes approximately \$25.5 million in capital expenditures, \$5.7 million in cost of removal, and \$1.0 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$5.2 million, which includes \$5.1 million in capital costs and \$0.1 million in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

For 2021, Gulf estimated that it will incur approximately \$3.6 million in 2021 for the Transmission Inspection Program, which includes approximately \$2.6 million in capital expenditures, \$0.6 million in cost of removal, and approximately \$0.4 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$0.7 million, which includes \$0.7 million in capital costs and \$0 million in O&M expenses. All 2021 costs associated with Gulf's Transmission Inspection Program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL initially estimated it would inspect approximately 68,000 structures. As of the end of February 2021, FPL completed approximately 1,817 structures inspections and currently projects to inspect approximately 69,000 structures.

For 2021, Gulf projected it will continue its aerial patrols, substation inspections, and inspection of its transmission structures based on an alternating 12-year cycle. As of the end of February 2021, Gulf is on track to complete the scheduled inspections by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will inspect approximately 81,000 structures spread throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$32.5 million in 2022 for the consolidated Transmission

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Inspection Program, which includes approximately \$25.5 million in capital expenditures, \$5.6 million in cost of removal, and \$1.4 million in O&M expenses.³ FPL is seeking to recover \$25.5 million of capital expenditures and \$1.4 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

³ As part of the consolidated FPL base rate case, FPL has removed all capital expenditures associated with Gulf's Transmission Inspection Program from base rates effective January 1, 2022. Thus, FPL is seeking to recover capital expenditures associated with Gulf's Transmission Inspection Program through the SPPCRC starting in 2022.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Distribution Feeder Hardening Program

Description:

The FPL Feeder Hardening (EWL) – Distribution Program and the Gulf Distribution Feeder Hardening Program (herein, collectively referred to as “Distribution Feeder Hardening Program”) included in the FPL and Gulf SPPs are continuations of the existing Commission-approved approach to harden existing feeders and certain critical distribution poles, as well as to design and construct new pole lines and major planned work to meet the National Electrical Safety Code’s (“NESC”) extreme wind loading criteria (“EWL”).

As approved in its SPP, FPL expects to complete approximately 250-350 feeder projects annually, with 100% of FPL’s feeders expected to be hardened or underground by year-end 2024 and with the final costs of the program to be incurred in 2025. The total estimated costs for the FPL Feeder Hardening (EWL) – Distribution Program for the period of 2020-2025 is \$3,206 million with an annual average cost of approximately \$534 million, which is consistent with historical costs for the existing distribution feeder hardening program. A detailed description of the Feeder Hardening (EWL) – Distribution Program is provided in Section IV(C) of FPL’s SPP approved in Docket No. 20200071.

As approved in its SPP, Gulf had approximately 269 feeders remaining to be hardened and expects to complete approximately 12 to 18 feeder hardening projects annually, with approximately 50% of Gulf’s feeders to be hardened or underground by year-end 2029. The total estimated costs for the Gulf Distribution Feeder Hardening Program for the period of 2020-2029 is approximately \$315.3 million with an annual average cost of approximately \$31.5 million. A detailed description of the Distribution Feeder Hardening Program is provided in Section IV(C) of Gulf’s SPP approved in Docket No. 20200070.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$664.9 million in 2021 for the Feeder Hardening (EWL) – Distribution Program, which includes approximately \$573.7 million in capital expenditures, \$91.3 million in cost of removal, and \$0 in O&M expenses. As of the end of February 2021, the total spend for this program is \$85.8 million, which includes \$85.5 million in capital costs and \$0.3 in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

For 2021, Gulf initially estimated that it will incur approximately \$38.4 million in 2021 for the Distribution Feeder Hardening Program, which includes approximately \$30.8 million in capital expenditures, \$5.1 million in cost of removal, and \$2.5 million in O&M expenses. Gulf has revised this estimate for 2021 and projects to incur approximately \$35.9 million in 2021 for the Distribution Feeder Hardening Program, which includes approximately \$30.8 million in capital expenditures, \$5.0 million in cost of removal, and \$0 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$4.6 million, which includes \$4.5 million in capital costs and \$0.1 in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will complete approximately 300-350 feeder hardening projects. As of the end of February 2021, FPL completed approximately 15 feeder hardening projects and currently projects to complete the remainder of the feeder hardening projects by year end 2021.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2021, Gulf initially projected it would complete approximately 18 feeder hardening projects. As of the end of February 2021, Gulf currently projects the completion of 21 feeder hardening projects by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will complete approximately 303 feeder hardening projects spread throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$698.9 million in 2022 for the consolidated Distribution Feeder Hardening Program, which includes approximately \$601.1 million in capital expenditures, \$97.8 million in cost of removal, and \$0 million in O&M expenses. FPL is seeking to recover \$601.1 million of capital expenditures and \$0 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Distribution Lateral Hardening Program

Description:

The FPL Lateral Hardening (Undergrounding) - Distribution Program and the Gulf Distribution Hardening – Lateral Undergrounding Program (herein, collectively referred to as “Distribution Lateral Hardening Program”) included in the FPL and Gulf SPPs are pilot programs that target certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground.

As approved in its SPP, FPL estimates that it will complete approximately 300-700 lateral projects annually in 2021-2023 and approximately 800-900 lateral projects annually in 2024-2029. The total estimated costs for the FPL Lateral Hardening (Undergrounding) - Distribution Program for the ten-year period of 2020-2029 is \$5,101 million with an annual average cost of approximately \$510 million. However, in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, FPL agreed to have the FPL Lateral Hardening (Undergrounding) - Distribution Program remain as a pilot through 2022 and to file an update to the Lateral Hardening (Undergrounding) - Distribution Program in 2022 in order to seek recovery of the associated costs in 2023. A detailed description of the FPL Lateral Hardening (Undergrounding) - Distribution Program is provided in Section IV(D) of FPL’s SPP approved in Docket No. 20200071.

The evaluation and engineering of Gulf’s lateral projects began during the fourth quarter of 2020, with construction scheduled to start in 2021. In its SPP, Gulf estimated that it would complete 8 lateral projects in 2021 and the same number of projects in 2022. The total estimated costs for the period of 2020-2029 is approximately \$46.6 million with an annual average cost of approximately \$4.7 million. However, in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, Gulf agreed that the Distribution Hardening – Lateral Undergrounding

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Program shall be a pilot for the years 2020-2022 and to file an update to the 2023 Distribution Hardening – Lateral Undergrounding Program in 2022 in order to seek recovery of the associated costs in 2023. A detailed description of the Gulf Distribution Hardening – Lateral Undergrounding Program is provided in Section IV(D) of Gulf's SPP approved in Docket No. 20200070.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated it will incur approximately \$212.5 million in 2021 for the Lateral Hardening (Undergrounding) - Distribution Program, which includes approximately \$206.9 million in capital expenditures, \$5.6 million in cost of removal, and \$0 in O&M expenses. As of the end of February 2021, the total spend for this program is \$31.4 million, which includes \$31.4 million in capital costs and \$0.0 million in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

For 2021, Gulf estimated it will incur approximately \$5.2 million in 2021 for the Distribution Hardening – Lateral Undergrounding Program, which includes approximately \$4.9 million in capital expenditures, \$0.1 million in cost of removal, and \$0.2 million in O&M expenses. As of the end of February 2021, Gulf had not incurred any costs for this program, but Gulf projects it will complete its lateral projects by the end of 2021. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will complete approximately 300-350 lateral projects. As of the end of February 2021, FPL completed approximately 15 lateral projects and currently is on track to complete these underground lateral projects by year end 2021.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2021, Gulf projected it will complete approximately 8 lateral projects. As of the end of February 2021, Gulf is in the initial planning phase of these laterals and currently is on track to complete these underground lateral projects by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will complete approximately 601 lateral projects spread throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$348.0 million in 2022 for the consolidated Distribution Lateral Hardening Program, which includes approximately \$337.4 million in capital expenditures, \$10.4 million in cost of removal, and \$0.2 million in O&M expenses. FPL is seeking to recover \$337.4 million of capital expenditures and \$0.2 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Transmission Hardening Program

Description:

The FPL Wood Structures Hardening (Replacing) – Transmission Program and the Gulf Transmission Hardening Program (herein, collectively referred to as “Transmission Hardening Program”) included in the FPL and Gulf SPPs are a continuation of programs to harden transmission structures, substations, and other equipment to ensure a more storm resilient transmission system.

FPL’s Wood Structures Hardening (Replacing) – Transmission Program is a continuation of FPL’s existing transmission hardening program to replace all wood transmission structures with steel or concrete structures. As of year-end 2019, 96% of FPL’s transmission structures, system-wide, were steel or concrete, with less than 2,900 (or 4%) wood structures remaining to be replaced. FPL expects to replace the remaining wood transmission structures on its system by year-end 2022. The total estimated costs for the Wood Structures Hardening (Replacing) – Transmission Program for the period of 2020-2022 is \$118 million with an annual average cost of approximately \$39 million, which is a decrease from the historical costs for the existing transmission hardening program. A detailed description of the Wood Structures Hardening (Replacing) – Transmission Program is provided in Section IV(E) of FPL’s SPP approved in Docket No. 20200071.

Gulf’s Transmission Hardening Program includes substation flood monitoring and hardening, transmission and substation resiliency, and transmission structure replacement. As of year-end 2019, 62% of Gulf’s transmission structures, system-wide, were steel or concrete, with approximately 38% (approximately 4,600) wood structures remaining to be replaced. Gulf expects to replace the approximately 4,600 wood transmission structures remaining on its system by year-end 2029. The total estimated costs for the Transmission Hardening Program for the ten-year period of 2020-2029 are \$488.8 million with an annual average cost of approximately \$48.9

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

million. A detailed description of the Gulf Transmission Hardening Program is provided in Section IV(E) of Gulf's SPP approved in Docket No. 20200070.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$42.9 million for the Wood Structures Hardening (Replacing) – Transmission Program, which includes approximately \$38.6 million in capital expenditures, \$4.1 million in cost of removal, and \$0.2 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$7.1 million, which includes \$7.1 million in capital costs and \$0 in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

For 2021, Gulf estimated that it will incur approximately \$45.5 million for the Transmission Hardening Program, which includes approximately \$40.8 million in capital expenditures, \$4.3 million in cost of removal, and \$0.4 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$2.3 million, which includes \$2.2 million in capital costs and \$0.1 in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL initially projected it would replace 500-700 wood structures. As of the end of February 2021, FPL currently completed the replacement of approximately 124 wood structures and currently projects to complete a total of approximately 822 wood structure replacements by year end 2021.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2021, Gulf initially projected it would replace approximately 372 structures, harden 2 control houses, and complete 12 transmission resiliency projects. As of the end of February 2021, Gulf has completed the replacement of 12 structures and currently projects to complete a total of approximately 372 structure replacements, and harden 2 control houses in conjunction with the completion of 13 transmission resiliency projects by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will replace approximately 894 wood structures spread throughout the former FPL and Gulf service areas, and complete 5 transmission/substation resiliency projects. FPL estimates that it will incur approximately \$77.6 million in 2022 for the consolidated Transmission Hardening Program, which includes approximately \$69.3 million in capital expenditures, \$7.5 million in cost of removal, and \$0.8 million in O&M expenses. FPL is seeking to recover \$69.3 million of capital expenditures and \$0.8 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Distribution Vegetation Management Program

Description:

The Vegetation Management – Distribution Programs included in the FPL and Gulf SPPs (herein, collectively referred to as “Distribution Vegetation Management Program”) are continuations of the existing, Commission-approved distribution vegetation management programs comprised of FPL’s and Gulf’s system-wide vegetation management cycle maintenance activities; and continued education of customers through its Right Tree, Right Place initiative.

As approved in its SPP, FPL plans to inspect and maintain, on average, approximately 15,200 miles annually, including approximately 11,400 miles for feeders (cycle and mid-cycle) and 3,800 miles for laterals, which is consistent with the historic miles maintained annually for 2017-2019. The total estimated costs for the FPL Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$596 million with an annual average cost of approximately \$60 million, which is consistent with historical costs for the existing distribution vegetation management program. A detailed description of the FPL Vegetation Management – Distribution Program is provided in Section IV(G) of FPL’s SPP approved in Docket No. 20200071.

As approved in its SPP, Gulf plans to inspect and maintain, on average, approximately 2,000 miles annually, including approximately 777 miles for feeders (cycle and mid-cycle) and approximately 1,257 miles for laterals miles. The total estimated costs for the Gulf Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$47.4 million with an annual average cost of \$4.7 million, which is consistent with historical costs for the existing Vegetation Management – Distribution Program. A detailed description of the Gulf Vegetation Management – Distribution Program is provided in Section IV(F) of Gulf’s SPP approved in Docket No. 20200070.

Accomplishments:

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$61.3 million in O&M expense and \$0 in capital expenditures for the Vegetation Management – Distribution Program. As of the end of February 2021, the total spend for this program is \$11.1 million, which includes \$0 in capital costs and \$11.1 million in O&M expenses. FPL is not seeking to recover any 2021 costs associated with the Vegetation Management – Distribution Program through the SPPCRC.

For 2021, Gulf estimated that it will incur approximately \$4.7 million O&M expense and \$0 in capital expenditures for the Vegetation Management – Distribution Program. As of the end of February 2021, the total spend for this program is \$0.6 million, which includes \$0 in capital costs and \$0.6 million in O&M expenses. Gulf is not seeking to recover any 2021 costs associated with the Vegetation Management – Distribution Program through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will inspect and maintain an average of approximately 15,200 miles of distribution feeders and laterals. As of the end of February 2021, FPL completed approximately 2,060 miles of distribution vegetation maintenance and currently projects to complete the remainder of the distribution vegetation maintenance by year end 2021.

For 2021, Gulf projected it will inspect and maintain an average of approximately 2,000 miles of distribution feeders and laterals. As of the end of February 2021, Gulf completed approximately 180 miles of distribution vegetation maintenance and currently projects to complete the remainder of the distribution vegetation maintenance by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2022, consolidated FPL projects it will inspect and maintain an average of approximately 17,200 miles of distribution feeders and laterals throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$64.9 million in 2022 for the consolidated Distribution Vegetation Management Program, which includes approximately \$0 million in capital expenditures, \$0 million in cost of removal, and \$64.9 million in O&M expenses. FPL is seeking to recover \$64.9 million of O&M through the 2022 SPPCRC.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Transmission Vegetation Management Program

Description:

The Vegetation Management – Transmission Programs included in the FPL and Gulf SPPs (herein, collectively referred to as “Transmission Vegetation Management Program”) are continuations of the existing, Commission-approved transmission vegetation management programs that comply with the North American Electric Reliability Corporation’s (“NERC”) vegetation management standards and requirements. These programs include visual and aerial inspections of transmission line corridors, Light Detection and Ranging (“LiDAR”) inspections of NERC transmission line corridors, development and execution of annual work plans to address identified vegetation conditions, and identifying and addressing priority and hazard tree conditions prior to and during storm season.

As approved in its SPP, FPL plans to inspect and maintain, on average, approximately 7,000 miles of transmission lines annually, including approximately 4,300 miles for NERC transmission line corridors and 2,700 miles for non-NERC transmission line corridors. This is comparable to the approximately 7,000 miles inspected and maintained annually, on average for 2017-2019. The total estimated costs for the FPL Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$96 million with an annual average cost of approximately \$10 million, which is consistent with historical costs for the existing transmission vegetation management program. A detailed description of the FPL Vegetation Management – Transmission Program is provided in Section IV(H) of FPL’s SPP approved in Docket No. 20200071.

As approved in its SPP, Gulf plans to inspect and maintain, on average, approximately 1,675 miles annually, including approximately 600 miles for NERC transmission line corridors and approximately 1,075 miles for non-NERC transmission line corridors. The total estimated costs for the Gulf Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$28.3 million with an annual average cost of

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

approximately \$2.8 million, which is consistent with historical costs for the existing Vegetation Management – Transmission Program. A detailed description of the Gulf Vegetation Management – Transmission Program is provided in Section IV(G) of Gulf's SPP approved in Docket No. 20200070.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$8.9 million in O&M expense and \$0 in capital expenditures for the Vegetation Management – Transmission Program. As of the end of February 2021, the total spend for this program is \$1.4 million, which includes \$0 in capital costs and \$1.4 million in O&M expenses. FPL is not seeking to recover any 2021 costs associated with the Vegetation Management – Transmission Program through the SPPCRC.

For 2021, Gulf estimated that it will incur approximately \$2.9 million O&M expense and \$0 in capital expenditures for the Vegetation Management – Transmission Program. As of the end of February 2021, the total spend for this program is \$0.2 million, which includes \$0 in capital costs and \$0.2 million in O&M expenses. Gulf is not seeking to recover any 2021 costs associated with the Vegetation Management – Transmission Program through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will inspect and maintain approximately 7,000 miles of transmission lines. As of the end of February 2021, FPL completed approximately 1,260 miles of transmission vegetation maintenance and currently projects to complete the remainder of the transmission vegetation maintenance by year end 2021.

For 2021, Gulf projected it will inspect and maintain approximately 1,675 miles of transmission lines. As of the end of February 2021, Gulf completed approximately 85

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

miles of transmission vegetation maintenance and currently projects to complete the remainder of the transmission vegetation maintenance by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will inspect and maintain an average of approximately 8,675 miles of transmission lines throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$11.8 million in 2022 for the consolidated Transmission Vegetation Management Program, which includes approximately \$0 million in capital expenditures, \$0 million in cost of removal, and \$11.8 million in O&M expenses. FPL is seeking to recover \$11.8 million of O&M through the 2022 SPPCRC.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Substation Storm Surge/Flood Mitigation Program

Description:

The FPL Substation Storm Surge/Flood Mitigation Program is a new program included in FPL's Commission-approved SPP to mitigate damage at several targeted substations that are susceptible to storm surge and flooding during extreme weather events. FPL has identified between 8-10 substations where it initially plans to implement storm surge/flood mitigation measures over the period 2020-2022. The total estimated cost for the new Substation Storm Surge/Flood Mitigation Program over this three-year period is approximately \$23 million with an annual average cost of approximately \$8 million per year. A detailed description of the Substation Storm Surge/Flood Mitigation Program is provided in Section IV(F) of FPL's SPP approved in Docket No. 20200071.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$10.0 million for the Substation Storm Surge/Flood Mitigation Program, which includes approximately \$8.3 million in capital expenditures, \$1.7 million in cost of removal, and \$0 in O&M expenses. As of the end of February 2021, the total spend for this program is \$0.4 million. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will initiate flood mitigation construction of 2 substations. As of the end of February 2021, FPL is on track to initiate the flood mitigation construction plan for these 2 substations by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2022, consolidated FPL projects it will complete flood mitigation construction at 5 to 7 substations located in the former FPL service area. FPL estimates that it will incur approximately \$10.0 million in 2022 for the Substation Storm Surge/Flood Mitigation Program, which includes approximately \$9.6 million in capital expenditures, \$0.4 million in cost of removal, and \$0 in O&M expenses. FPL is seeking to recover \$9.6 million of capital expenditures and \$0 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause

Docket No. 20210010-EI

Filed: May 25, 2021

FLORIDA POWER & LIGHT COMPANY
ERRATA SHEET OF MICHAEL JARRO

Florida Power & Light Company (“FPL”) hereby submits this errata sheet correcting Exhibits MJ-1 and MJ-2 to the direct testimony of Michael Jarro filed in the above referenced docket on May 3, 2021.

<u>Exhibit #</u>	<u>Page #</u>	<u>Change</u>
MJ-1	All	Updated header to remove references to prior dockets and corrected pagination.
MJ-2	All	Updated header to remove references to prior dockets and corrected pagination.

For completeness, attached is a complete copy of the direct testimony and exhibits of Michael Jarro that includes the updated versions of Exhibits MJ-1 and MJ-2.

Exhibit RBD-1 Appendix 1

FLORIDA POWER & LIGHT CO

Current Period: January thru December 2021
Summary of Current Period Estimated True-Up
(in Dollars)

Line	Period Amount
1 Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	\$736,272
2	
3 Interest Provision (SPPCRC Form 2E, Line 6)	\$6,578
4	
5 Sum of Current Period Adjustments (SPPCRC Form 2E, Line 10)	\$0
6	
7 Actual/Estimated True-Up Amount to be Refunded/(Recovered)	\$742,850
8 in the Projection Period January - December 2021	
9 (Lines 1 + 2 + 3)	

FLORIDA POWER & LIGHT CO

Actual/Estimated
Current Period: January thru December 2021
Calculation of True-Up Amount
(in Dollars)

Line	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	End of Period Total
1.Clause Revenues (net of Revenue Taxes)	\$3,118,177	\$3,077,689	\$3,031,004	\$3,259,294	\$3,528,776	\$3,927,135	\$4,226,542	\$4,345,523	\$4,227,196	\$3,828,624	\$3,403,714	\$3,161,435	\$43,135,108
2.True-Up Provision - Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.Clause Revenues Applicable to Period (Lines 1 + 2)	\$3,118,177	\$3,077,689	\$3,031,004	\$3,259,294	\$3,528,776	\$3,927,135	\$4,226,542	\$4,345,523	\$4,227,196	\$3,828,624	\$3,403,714	\$3,161,435	\$43,135,108
4.Jurisdictional Rev. Req.													
a. Overhead Hardening	\$150,708	\$456,394	\$850,608	\$1,337,058	\$1,819,761	\$2,301,718	\$2,773,908	\$3,260,608	\$3,774,656	\$4,301,705	\$4,818,002	\$5,312,899	\$31,158,023
b. Undergrounding	\$50,738	\$153,289	\$287,382	\$460,816	\$644,890	\$837,442	\$1,032,073	\$1,210,992	\$1,363,092	\$1,488,133	\$1,600,774	\$1,697,779	\$10,827,402
c. Vegetation Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Implementation Costs	\$2,540	\$5,252	\$6,910	\$101,327	\$36,462	\$36,696	\$36,868	\$37,075	\$37,245	\$37,405	\$37,596	\$38,035	\$413,411
e. Total Jurisdictional Revenue Requirements	\$203,986	\$614,935	\$1,144,900	\$1,899,201	\$2,501,112	\$3,175,857	\$3,842,850	\$4,508,675	\$5,174,993	\$5,827,243	\$6,456,371	\$7,048,713	\$42,398,836
5. Over/(Under) Recovery (Line 3 - Line 4e)	\$2,914,191	\$2,462,754	\$1,886,104	\$1,360,093	\$1,027,664	\$751,278	\$383,692	(\$163,152)	(\$947,798)	(\$1,998,618)	(\$3,052,658)	(\$3,887,277)	\$736,272
6. Interest Provision (SPPCRC Form 3E, Line 10)	\$103	\$294	\$474	\$596	\$685	\$752	\$795	\$803	\$761	\$651	\$462	\$201	\$6,578
7. Beginning Balance True-Up & Interest Provision	\$0	\$2,914,294	\$5,377,342	\$7,263,920	\$8,624,609	\$9,652,958	\$10,404,987	\$10,789,474	\$10,627,125	\$9,680,089	\$7,682,122	\$4,629,925	
a. Deferred True-Up (Order No. N/A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. True-Up Collected/(Refunded) (see Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. End of Period Total True-Up (Lines 5+6+7+8)	\$2,914,294	\$5,377,342	\$7,263,920	\$8,624,609	\$9,652,958	\$10,404,987	\$10,789,474	\$10,627,125	\$9,680,089	\$7,682,122	\$4,629,925	\$742,850	
10. Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total True-Up (Lines 9 + 10)	\$2,914,294	\$5,377,342	\$7,263,920	\$8,624,609	\$9,652,958	\$10,404,987	\$10,789,474	\$10,627,125	\$9,680,089	\$7,682,122	\$4,629,925	\$742,850	

FLORIDA POWER & LIGHT CO

Actual/Estimated

Current Period: January thru December 2021

Calculation of Interest Provision for True-Up Amount (in Dollars)

Line	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021
1. Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	\$0	\$2,914,294	\$5,377,342	\$7,263,920	\$8,624,609	\$9,652,958	\$10,404,987	\$10,789,474	\$10,627,125	\$9,680,089	\$7,682,122	\$4,629,925
2. Ending True-Up Amount Before Interest	\$2,914,191	\$5,377,048	\$7,263,446	\$8,624,013	\$9,652,272	\$10,404,235	\$10,788,679	\$10,626,322	\$9,679,327	\$7,681,471	\$4,629,464	\$742,648
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$2,914,191	\$8,291,342	\$12,640,788	\$15,887,933	\$18,276,881	\$20,057,193	\$21,193,667	\$21,415,796	\$20,306,452	\$17,361,559	\$12,311,585	\$5,372,574
4. Average True-Up Amount (Line 3 x 1/2)	\$1,457,095	\$4,145,671	\$6,320,394	\$7,943,966	\$9,138,441	\$10,028,597	\$10,596,833	\$10,707,898	\$10,153,226	\$8,680,780	\$6,155,793	\$2,686,287
5. Interest Rate (First Day of Reporting Business Month)	0.09%	0.08%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%
6. Interest Rate (First Day of Subsequent Business Month)	0.08%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.17%	0.17%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%
8. Average Interest Rate (Line 7 x 1/2) - Annual	0.085%	0.085%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.007%	0.007%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%
10. Interest Provision for the Month (Line 4 x Line 9)	\$103	\$294	\$474	\$596	\$685	\$752	\$795	\$803	\$761	\$651	\$462	\$201

	(1)	(2)	(3)	(4)
	Estimated Actual	Projected	Variance Amount	Variance Percent
1. Overhead Hardening O&M Programs				
1. Feeder Hardening - Distribution	\$0	\$0	\$0	0%
2. Pole Inspections - Distribution	\$0	\$0	\$0	0%
3. Structures/Other Equipment Inspections Transmission	\$0	\$0	\$0	0%
4. Wood Structures Hardening (Replacing) Transmission	\$0	\$0	\$0	0%
5. Substation Storm Surge/Flood Mitigation	\$0	\$0	\$0	0%
1.a. Subtotal of Overhead Hardening Programs - O&M	\$0	\$0	\$0	0%
2. Vegetation Management O&M Programs				
1. Vegetation Management - Distribution	\$0	\$0	\$0	0%
2. Vegetation Management - Transmission	\$0	\$0	\$0	0%
2.a. Subtotal of Vegetation Management Programs - O&M	\$0	\$0	\$0	0%
3. Underground O&M Programs				
1. Lateral Hardening (Undergrounding) Distribution	\$0	\$0	\$0	0%
3.a. Subtotal of Undergrounding Programs - O&M	\$0	\$0	\$0	0%
4. Implementation Costs - G&I				
1. Implementation Costs - Distribution	\$322,274	\$447,113	(\$124,838)	(27.92%)
2. Implementation Costs - Transmission	\$14,926	\$20,707	(\$5,782)	(27.92%)
4.a. Subtotal of Implementation Costs - O&M	\$337,200	\$467,820	(\$130,620)	(27.92%)
5. Total O&M Costs	\$337,200	\$467,820	(\$130,620)	(27.92%)
6. Allocation of O&M Costs				
a. Distribution Allocated to GPC Demand	\$0	\$0	\$0	0%
b. Transmission Allocated to 12 CP Demand	\$0	\$0	\$0	0%
c. Implementation Costs Allocated to Distribution GCP Demand	\$322,274	\$447,113	(\$124,838)	(27.92%)
d. Implementation Costs Allocated to Transmission 12 CP Demand	\$14,926	\$20,707	(\$5,782)	(27.92%)
e. Total of Allocation of O&M Costs	\$337,200	\$467,820	(\$130,620)	(27.92%)
7. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	90.2300%	90.2300%		
c. G&I Jurisdictional Factor	96.9888%	96.9888%		
8. Jurisdictional Revenue Requirements				
a. Jurisdictional GCP Demand Revenue Requirements - Distribution	\$0	\$0	\$0	0%
b. Jurisdictional 12 CP Demand Revenue Requirements - Transmission	\$0	\$0	\$0	0%
c. Jurisdictional Implementation Costs Allocated to Distribution GCP Demand	\$312,570	\$433,649	(\$121,079)	(27.92%)
d. Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand	\$14,476	\$20,084	(\$5,608)	(27.92%)
e. Total Jurisdictional Revenue Requirements	\$327,046	\$453,733	(\$126,687)	(27.92%)

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (2) is amount shown on Form 2P End of Period Totals for the 2021 Projections approved by Order No. PSC-2020-0409-AS-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Actual/Estimated

Period: January through December 2021

Calculation of Annual Revenue Requirements for O&M Programs (in Dollars)

O&M Activities		Actual												Estimated			End of Period			Method of Classification	
		T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total			
1. Overhead Hardening O&M Programs																					
	1. Feeder Hardening - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	2. Pole Inspections - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	3. Structures/Other Equipment Inspections Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	4. Wood Structures Hardening (Replacing) Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	5. Substation Storm Surge/Flood Mitigation	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
1.a Subtotal of Overhead Hardening Programs - O&M			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2. Vegetation Management O&M Programs																					
	1. Vegetation Management - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	2. Vegetation Management - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
2.a Subtotal of Vegetation Management Programs - O&M			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
3. Undergrounding Laterals O&M Programs																					
	1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	3.a Subtotal of Underground Laterals Program - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4. Implementation Costs - A&G																					
	1. Implementation Costs - Distribution	D	\$0	\$0	\$0	\$92,898	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$322,274	\$312,570		
	2. Implementation Costs - Transmission	T	\$0	\$0	\$0	\$4,302	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$14,926	\$14,476		
4.a Subtotal of Implementation Costs - O&M			\$0	\$0	\$0	\$97,200	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$337,200	\$312,570	\$14,476		
5 Total O&M Costs			\$0	\$0	\$0	\$97,200	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$337,200	\$312,570	\$14,476		
6 Allocation of O&M Programs																					
	a. Distribution O&M Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	b. Transmission O&M Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	c. Implementation Costs Allocated to Distribution GCP Demand		\$0	\$0	\$0	\$92,898	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$28,672	\$322,274	\$312,570	\$0		
	d. Implementation Costs Allocated to Transmission 12 CP Demand		\$0	\$0	\$0	\$4,302	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$1,328	\$14,926	\$14,476	\$0		
	e. Total Allocation of O&M Programs		\$0	\$0	\$0	\$97,200	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$337,200	\$312,570	\$14,476		
7 Implementation Costs Allocation Factors																					
	a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%		
	b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%		
8 Retail Jurisdictional Factors																					
	a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%		
	b. Transmission Demand Jurisdictional Factor		90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%		
	c. General & Intangible Plant Jurisdictional Factor		96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%		
9 Jurisdictional GCP Demand Revenue Requirements - Distribution			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand			\$0	\$0	\$0	\$90,100	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$312,570	\$312,570	\$0		
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand			\$0	\$0	\$0	\$4,173	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$14,476	\$14,476	\$0		
13 Total Jurisdictional O&M Revenue Requirements			\$0	\$0	\$0	\$94,273	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$327,046	\$327,046	\$0		
O&M Revenue Requirements by Category of Activity																					
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																					
14 Overhead Hardening O&M Programs																					
	a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
15 Vegetation Management O&M Programs																					
	a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
16 Undergrounding Laterals O&M Programs																					
	a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
	b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
17 Implementation O&M																					
	a. Allocated to Distribution		\$0	\$0	\$0	\$94,273	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$29,097	\$327,046	\$327,046	\$0		
	b. Allocated to Transmission		\$0	\$0	\$0	\$90,100	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$27,809	\$312,570	\$312,570	\$0		
			\$0	\$0	\$0	\$4,173	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$1,288	\$14,476	\$14,476	\$0		

O&M Activities	T or D
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Refer to Exhibit RBD-1 Appendix II Form 6P

FLORIDA POWER & LIGHT CO
SPPCRC
Actual/Estimated
Period: January through December 2021
Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

	(1)	(2)	(3)	(4)
	Estimated Actual	Projected	Variance Amount	Variance Percent
1. Overhead Hardening Programs				
1. Feeder Hardening - Distribution	\$26,711,556	\$27,766,754	(\$1,055,198)	(3.80%)
2. Pole Inspections - Distribution	\$1,402,675	\$1,637,147	(\$234,472)	(14.32%)
3. Structures/Other Equipment Inspections Transmission	\$1,208,580	\$1,160,085	\$48,495	4.18%
4. Wood Structures Hardening (Replacing) Transmission	\$1,814,012	\$1,747,796	\$66,216	3.79%
5. Substation Storm Surge/Flood Mitigation	\$316,508	\$500,063	(\$183,555)	(36.71%)
1.a. Subtotal of Overhead Hardening Capital Investment Programs	\$31,453,331	\$32,811,845	(\$1,358,513)	(4.14%)
2. Underground Programs				
1. Lateral Hardening (Undergrounding) Distribution	\$10,827,402	\$9,991,443	\$835,958	8.37%
2.a Subtotal of Undergrounding Capital Investment Programs	\$10,827,402	\$9,991,443	\$835,958	8.37%
3. Implementation Costs - G&I				
1. Implementation Costs - Distribution	\$85,105	\$428,806	(\$343,701)	(80.15%)
2. Implementation Costs - Transmission	\$3,942	\$19,861	(\$15,919)	(80.15%)
3.a Subtotal of Implementation Capital Programs	\$89,047	\$448,667	(\$359,620)	(80.15%)
4. Total of Capital Investment Costs	\$42,369,779	\$43,251,955	(\$882,176)	(2.04%)
5. Allocation of Capital Investment Costs				
a. Distribution Allocated to GPC Demand	\$39,258,141	\$39,895,407	(\$637,266)	(1.60%)
b. Transmission Allocated to 12 CP Demand	\$3,022,592	\$2,907,881	\$114,711	3.94%
c. Implementation Costs Allocated to Distribution GCP Demand	\$85,105	\$428,806	(\$343,701)	(80.15%)
d. Implementation Costs Allocated to Transmission 12 CP Demand	\$3,942	\$19,861	(\$15,919)	(80.15%)
e. Total of Allocation of Capital Investment Costs	\$42,369,779	\$43,251,955	(\$882,176)	(2.04%)
7. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Jurisdictional Factor	90.2300%	90.2300%		
c. G&I Jurisdictional Factor	96.9888%	96.9888%		
8. Jurisdictional Revenue Requirements				
a. Jurisdictional GCP Demand Revenue Requirements - Distribution	\$39,258,141	\$39,895,407	(\$637,266)	(1.60%)
b. Jurisdictional 12 CP Demand Revenue Requirements - Transmission	\$2,727,284	\$2,623,781	\$103,504	3.94%
c. Jurisdictional Implementation Costs Allocated to Distribution GCP Demand	\$82,542	\$415,894	(\$333,351)	(80.15%)
d. Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand	\$3,823	\$19,263	(\$15,440)	(80.15%)
e. Total Jurisdictional Revenue Requirements	\$42,071,790	\$42,954,344	(\$882,554)	(2.05%)

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E

Column(2) is amount shown on Form3P End of Period Totals for the 2021 Projections approved by Order No. PSC-2020-0409-AS-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FLORIDA POWER & LIGHT CO

Actual/Estimated

Period: January through December 2021

Calculation of Annual Revenue Requirements for Capital Investment Programs (in Dollars)

Capital Investment Activities	T/D	Estimated												End of Period		Method of Classification	
		Actual	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand
1 Overhead Hardening Capital Investment Programs																	
1. Feeder Hardening - Distribution	D	\$112,251	\$371,437	\$719,508	\$1,136,192	\$1,566,947	\$1,988,586	\$2,386,348	\$2,795,897	\$3,233,555	\$3,691,244	\$4,145,745	\$4,563,847	\$4,945,847	\$26,711,556	\$26,711,556	\$0
2. Pole Inspections - Distribution	D	\$25,745	\$36,791	\$38,613	\$63,331	\$69,950	\$87,151	\$117,603	\$145,761	\$170,621	\$191,764	\$209,871	\$245,475	\$245,475	\$1,402,675	\$1,402,675	\$0
3. Structures/Other Equipment Inspections Transmission	T	\$5,543	\$19,989	\$37,290	\$55,586	\$74,225	\$92,953	\$111,808	\$129,847	\$146,726	\$162,884	\$179,328	\$193,401	\$193,401	\$1,208,560	\$0	\$1,090,502
4. Wood Structures Hardening (Replacing) Transmission	T	\$7,417	\$30,664	\$59,940	\$87,193	\$114,091	\$163,309	\$189,583	\$216,988	\$249,394	\$292,710	\$341,012	\$0	\$1,636,783	\$1,636,783	\$0	\$1,636,783
5. Substation Storm Surge/Flood Mitigation	D	\$1,018	\$2,461	\$4,756	\$8,706	\$12,947	\$16,662	\$21,720	\$30,728	\$42,302	\$51,844	\$58,405	\$64,960	\$64,960	\$316,508	\$316,508	\$0
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$151,974	\$461,342	\$860,107	\$1,351,008	\$1,838,159	\$2,324,383	\$2,800,787	\$3,291,816	\$3,810,191	\$4,341,427	\$4,861,744	\$5,360,392	\$5,360,392	\$31,453,331	\$26,430,739	\$2,727,784
2 Underground Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$50,738	\$153,289	\$287,382	\$460,816	\$644,890	\$837,442	\$1,032,073	\$1,210,992	\$1,363,092	\$1,488,133	\$1,600,774	\$1,697,779	\$1,697,779	\$10,827,402	\$10,827,402	\$0
2.a Subtotal of Underground Laterals Capital Investment Programs		\$50,738	\$153,289	\$287,382	\$460,816	\$644,890	\$837,442	\$1,032,073	\$1,210,992	\$1,363,092	\$1,488,133	\$1,600,774	\$1,697,779	\$1,697,779	\$10,827,402	\$10,827,402	\$0
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution	D	\$2,503	\$5,176	\$6,809	\$6,951	\$7,258	\$7,489	\$7,658	\$7,862	\$8,029	\$8,187	\$8,375	\$8,507	\$8,507	\$85,105	\$82,542	\$0
2. Implementation Costs - Transmission	T	\$116	\$240	\$315	\$322	\$336	\$347	\$355	\$364	\$372	\$379	\$388	\$408	\$408	\$3,942	\$0	\$3,823
3.a Subtotal of Implementation Capital Programs		\$2,619	\$5,415	\$7,125	\$7,273	\$7,594	\$7,836	\$8,013	\$8,226	\$8,401	\$8,566	\$8,763	\$8,915	\$8,915	\$89,047	\$82,542	\$3,823
4 Total Capital Investment Costs		\$205,331	\$620,047	\$1,154,613	\$1,819,097	\$2,490,043	\$3,169,661	\$3,840,873	\$4,511,034	\$5,181,685	\$5,838,127	\$6,471,281	\$7,067,387	\$7,067,387	\$42,369,779	\$39,340,683	\$2,731,107
5 Allocation of Capital Investment Programs																	
a. Distribution Allocated to GCP Demand		\$189,752	\$563,979	\$1,050,259	\$1,669,045	\$2,294,734	\$2,929,841	\$3,557,743	\$4,183,378	\$4,809,569	\$5,422,984	\$6,014,796	\$6,572,061	\$6,572,061	\$39,258,141	\$39,258,141	\$0
b. Transmission Allocated to 12 CP Demand		\$12,980	\$50,653	\$97,230	\$142,779	\$188,315	\$231,984	\$275,117	\$319,430	\$363,714	\$406,576	\$447,722	\$486,111	\$486,111	\$3,022,592	\$0	\$3,022,592
c. Implementation Costs Allocated to Distribution GCP Demand		\$2,503	\$5,176	\$6,809	\$6,951	\$7,258	\$7,489	\$7,658	\$7,862	\$8,029	\$8,187	\$8,375	\$8,507	\$8,507	\$85,105	\$0	\$85,105
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$116	\$240	\$315	\$322	\$336	\$347	\$355	\$364	\$372	\$379	\$388	\$408	\$408	\$3,942	\$0	\$3,942
e. Total Allocation of Capital Investment Programs		\$205,331	\$620,047	\$1,154,613	\$1,819,097	\$2,490,043	\$3,169,661	\$3,840,873	\$4,511,034	\$5,181,685	\$5,838,127	\$6,471,281	\$7,067,387	\$7,067,387	\$42,369,779	\$39,340,683	\$2,731,107
6 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	\$85,105	\$82,542
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	\$3,942	\$3,823
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	\$39,258,141	\$39,258,141
b. Transmission Demand Jurisdictional Factor		90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	90.2300%	\$2,727,284	\$2,727,284
c. General & Intangible Plant Jurisdictional Factor		96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	96.9888%	\$82,542	\$82,542
8 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$189,752	\$563,979	\$1,050,259	\$1,669,045	\$2,294,734	\$2,929,841	\$3,557,743	\$4,183,378	\$4,809,569	\$5,422,984	\$6,014,796	\$6,572,061	\$6,572,061	\$39,258,141	\$39,258,141	\$0
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$11,694	\$45,704	\$87,731	\$128,829	\$169,917	\$209,320	\$248,238	\$288,222	\$328,179	\$366,853	\$403,980	\$438,618	\$438,618	\$2,727,284	\$2,727,284	\$0
10 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$2,427	\$5,020	\$6,604	\$6,742	\$7,039	\$7,263	\$7,428	\$7,625	\$7,788	\$7,941	\$8,123	\$8,542	\$8,542	\$82,542	\$0	\$82,542
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$113	\$233	\$306	\$312	\$326	\$336	\$344	\$353	\$361	\$368	\$376	\$386	\$386	\$3,823	\$0	\$3,823
12 Total Jurisdictional Capital Investment Revenue Requirements		\$203,866	\$614,935	\$1,144,900	\$1,804,928	\$2,472,016	\$3,146,761	\$3,813,753	\$4,479,578	\$5,145,897	\$5,798,146	\$6,427,275	\$7,015,616	\$7,015,616	\$42,071,790	\$39,071,790	\$2,701,790
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
13 Overhead Hardening Capital Investment Programs																	
a. Allocated to GCP Demand		\$150,708	\$456,394	\$850,608	\$1,337,058	\$1,819,761	\$2,301,718	\$2,775,908	\$3,260,608	\$3,774,656	\$4,301,705	\$4,818,002	\$5,312,899	\$5,312,899	\$31,158,023	\$31,158,023	\$0
b. Allocated to 12 CP Demand		\$11,694	\$45,704	\$87,731	\$128,829	\$169,917	\$209,320	\$248,238	\$288,222	\$328,179	\$366,853	\$403,980	\$438,618	\$438,618	\$2,727,284	\$2,727,284	\$0
14 Underground Laterals Capital Investment Programs																	
a. Allocated to GCP Demand		\$50,738	\$153,289	\$287,382	\$460,816	\$644,890	\$837,442	\$1,032,073	\$1,210,992	\$1,363,092	\$1,488,133	\$1,600,774	\$1,697,779	\$1,697,779	\$10,827,402	\$10,827,402	\$0
b. Allocated to 12 CP Demand		\$50,738	\$153,289	\$287,382	\$460,816	\$644,890	\$837,442	\$1,032,073	\$1,210,992	\$1,363,092	\$1,488,133	\$1,600,774	\$1,697,779	\$1,697,779	\$10,827,402	\$10,827,402	\$0
15 Implementation Capital																	
a. Allocated to Distribution		\$2,540	\$5,252	\$6,910	\$7,054	\$7,365	\$7,600	\$7,772	\$7,978	\$8,148	\$8,309	\$8,499	\$8,698	\$8,698	\$86,365	\$86,365	\$0
b. Allocated to Transmission		\$2,427	\$5,020	\$6,604	\$6,742	\$7,039	\$7,263	\$7,428	\$7,625	\$7,788	\$7,941	\$8,123	\$8,542	\$8,542	\$82,542	\$82,542	\$0
		\$113	\$233	\$306	\$312	\$326	\$336	\$344	\$353	\$361	\$368	\$376	\$386	\$386	\$3,823	\$3,823	\$0

FLORIDA POWER & LIGHT CO

Actual/Estimated

Current Period: January through December

2021 Project Listing for Each Capital
Program

Capital Activities	T or D
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Refer to Exhibit MJ-3

FLORIDA POWER & LIGHT CO
601-Pole Inspections - Distribution
Estimated Revenue Requirements for the Period January 2021 through December 2021 (In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
601-Pole Inspections - Distribution													
1. Investments													
a. Expenditures/Additions (a)	\$2,011,051	(\$481,432)	\$5,282,346	\$959,528	\$97,269	\$4,030,559	\$3,677,108	\$3,144,317	\$2,642,369	\$2,095,090	\$1,853,134	\$6,989,507	\$32,300,846
b. Clearings to Plant	\$4,073,965	(\$2,759,529)	\$1,968,204	\$1,685,429	\$1,240,199	\$2,022,457	\$2,486,327	\$2,670,790	\$2,662,822	\$2,503,663	\$2,321,292	\$3,629,993	\$24,505,611
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$0	\$4,073,965	\$1,314,436	\$3,282,640	\$4,968,068	\$6,208,268	\$8,230,725	\$13,387,841	\$16,050,664	\$18,554,326	\$20,875,618	\$24,505,611	
3. Less: Accumulated Depreciation	\$0	\$5,405	\$12,382	\$14,497	\$20,541	\$29,729	\$42,425	\$83,055	\$111,875	\$146,250	\$185,811	\$231,770	
4. CWP - Non Interest Bearing	\$0	\$2,011,051	\$1,529,618	\$4,843,760	\$4,117,859	\$2,974,929	\$4,983,031	\$6,173,812	\$6,626,887	\$6,218,314	\$5,750,157	\$9,109,671	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$6,079,611	\$2,831,672	\$8,111,902	\$9,065,387	\$9,153,467	\$13,171,330	\$16,830,896	\$22,565,675	\$24,626,391	\$26,439,964	\$33,383,512	
6. Average Net Investment	\$3,039,806	\$4,455,642	\$5,471,787	\$8,588,645	\$9,109,427	\$11,162,399	\$15,001,113	\$18,391,511	\$21,258,900	\$23,596,033	\$25,533,178	\$29,911,738	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$17,198	\$25,208	\$31,001	\$48,660	\$51,611	\$63,242	\$84,991	\$104,200	\$120,446	\$133,687	\$144,662	\$169,470	\$994,375
b. Debt Component (Line 6 x debt rate) (c)	\$3,143	\$4,606	\$5,496	\$8,627	\$9,150	\$11,213	\$15,069	\$18,474	\$21,355	\$23,702	\$25,648	\$30,046	\$176,530
8. Investment Expenses													
a. Depreciation (d)	\$5,405	\$6,977	\$2,116	\$6,043	\$9,189	\$12,696	\$17,543	\$23,087	\$28,820	\$34,374	\$39,561	\$45,959	\$231,770
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$5,405	\$6,977	\$2,116	\$6,043	\$9,189	\$12,696	\$17,543	\$23,087	\$28,820	\$34,374	\$39,561	\$45,959	\$231,770
	\$25,745	\$36,791	\$38,613	\$63,331	\$69,950	\$87,151	\$117,603	\$145,761	\$170,621	\$191,764	\$209,871	\$245,475	\$1,402,675

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2021 is \$,1316% based on FPL's most recent financial forecast.
(c) The debt component is 1.2054% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
602-Structures/Other Equipmt Inspect

Estimated Revenue Requirements for the Period January 2021 through December 2021 (In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
602-Structures/Other Equipmt Inspect													
1. Investments													
a. Expenditures/Additions (a)	\$1,444,267	\$2,227,685	\$2,511,086	\$2,260,878	\$2,512,927	\$2,212,120	\$2,493,826	\$1,938,811	\$2,143,802	\$1,733,389	\$1,950,005	\$1,643,994	\$25,072,790
b. Clearings to Plant	\$164,629	\$333,577	\$1,299,413	\$1,501,288	\$1,713,698	\$1,818,349	\$1,960,177	\$1,955,690	\$1,995,188	\$1,940,219	\$1,942,274	\$1,879,645	\$18,504,147
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$432	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$432
2. Plant-in-Service/Depreciation Base	\$0	\$164,629	\$498,206	\$1,797,619	\$3,298,908	\$5,012,605	\$6,830,955	\$8,791,131	\$10,746,822	\$12,742,010	\$14,682,228	\$16,624,502	\$18,504,147
3. Less: Accumulated Depreciation	\$0	\$161	\$1,252	\$2,364	\$5,872	\$12,130	\$21,411	\$33,924	\$49,788	\$69,032	\$91,643	\$117,576	\$146,779
4. CWP - Non Interest Bearing	\$0	\$1,444,267	\$3,671,952	\$4,883,625	\$5,643,215	\$6,442,444	\$6,836,214	\$7,369,863	\$7,501,598	\$7,294,769	\$7,302,500	\$7,066,849	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,608,735	\$4,168,906	\$6,678,880	\$8,936,251	\$11,442,919	\$13,645,758	\$16,127,070	\$20,174,576	\$21,885,354	\$23,809,426	\$25,424,217	
6. Average Net Investment	\$804,367	\$2,888,821	\$5,423,893	\$7,807,565	\$10,189,585	\$12,544,338	\$14,886,414	\$17,088,544	\$19,112,296	\$21,029,965	\$22,847,390	\$24,616,822	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$4,551	\$16,343	\$30,730	\$44,235	\$57,731	\$71,072	\$84,341	\$96,818	\$108,284	\$119,149	\$129,445	\$139,470	\$902,169
b. Debt Component (Line 6 x debt rate) (c)	\$832	\$2,987	\$5,448	\$7,843	\$10,235	\$12,601	\$14,953	\$17,165	\$19,198	\$21,125	\$22,950	\$24,728	\$160,065
8. Investment Expenses													
a. Depreciation (d)	\$161	\$659	\$1,112	\$3,508	\$6,259	\$9,281	\$12,513	\$15,864	\$19,244	\$22,611	\$25,933	\$29,203	\$146,346
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$5,543	\$19,989	\$37,290	\$55,586	\$74,225	\$92,953	\$111,808	\$129,847	\$146,726	\$162,884	\$178,328	\$193,401	\$1,208,580

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2021 is \$,1316% based on FPL's most recent financial forecast.

(c) The debt component is 1.2054% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
603-Feeder Hardening - Distribution
Estimated Revenue Requirements for the Period January 2021 through December 2021 (In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
603-Feeder Hardening - Distribution													
1. Investments													
a. Expenditures/Additions (a)	\$28,430,900	\$27,375,536	\$51,344,687	\$52,219,627	\$52,322,628	\$47,629,992	\$44,584,521	\$50,541,471	\$51,957,364	\$55,411,674	\$50,389,784	\$45,053,732	\$557,261,916
b. Clearings to Plant	\$3,860,146	\$12,528,339	\$30,422,162	\$36,532,928	\$40,959,460	\$42,829,497	\$43,321,505	\$45,345,572	\$47,199,141	\$49,501,467	\$49,750,500	\$48,433,794	\$450,684,511
c. Retirements	\$0	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base													
3. Less: Accumulated Depreciation	\$0	\$4,230	\$26,210	\$93,326	\$232,419	\$454,817	\$1,172,371	\$1,672,771	\$2,272,656	\$3,976,495	\$3,787,030	\$4,703,112	\$4,703,112
4. CWP - Non Interest Bearing	\$0	\$28,430,900	\$55,806,436	\$76,728,962	\$92,415,661	\$103,778,829	\$109,842,341	\$115,038,240	\$119,796,462	\$125,706,669	\$126,345,952	\$122,965,889	\$1,265,889
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$32,286,816	\$72,168,712	\$123,446,283	\$175,526,816	\$227,627,047	\$319,124,006	\$369,165,078	\$420,527,556	\$475,230,390	\$524,809,639	\$568,947,288	\$5,689,472
6. Average Net Investment	\$16,143,408	\$52,227,764	\$97,807,497	\$149,486,549	\$201,576,931	\$251,285,808	\$297,034,287	\$344,144,542	\$394,843,817	\$447,876,473	\$500,020,015	\$546,878,464	\$5,468,784
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$91,331	\$295,478	\$554,143	\$846,939	\$1,142,065	\$1,423,699	\$1,682,894	\$1,949,804	\$2,237,049	\$2,537,513	\$2,832,941	\$3,098,425	\$18,692,281
b. Debt Component (Line 6 x debt rate) (c)	\$16,690	\$53,995	\$98,248	\$150,159	\$202,484	\$252,417	\$298,371	\$345,693	\$396,621	\$449,892	\$502,270	\$549,339	\$3,316,178
8. Investment Expenses													
a. Depreciation (d)	\$4,230	\$21,965	\$67,116	\$139,093	\$222,398	\$312,471	\$405,083	\$500,400	\$599,886	\$703,839	\$810,535	\$916,083	\$4,703,098
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$112,251	\$371,437	\$719,508	\$1,136,192	\$1,566,947	\$1,988,586	\$2,386,348	\$2,795,897	\$3,233,555	\$3,691,244	\$4,145,745	\$4,563,847	\$26,711,556

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/750782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2021 is \$1,131,616 based on FPL's most recent financial forecast.
(c) The debt component is 1.2054% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
604-Lateral Hardening (Underground)

Estimated Revenue Requirements for the Period January 2021 through December 2021 (In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
604-Lateral Hardening (Underground)													
1. Investments													
a. Expenditures/Additions (a)	\$12,976,033	\$9,790,405	\$20,844,266	\$22,255,082	\$22,567,284	\$23,643,460	\$22,402,755	\$18,827,050	\$14,978,950	\$11,810,304	\$12,307,036	\$8,213,437	\$200,616,061
b. Clearings to Plant	\$1,738,472	\$4,542,073	\$12,576,848	\$15,290,073	\$17,330,188	\$19,100,069	\$20,025,954	\$19,689,850	\$18,369,182	\$16,530,447	\$15,346,443	\$13,346,755	\$173,876,354
c. Retirements	\$0	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
d. Other	\$0	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
2. Plant-in-Service/Depreciation Base	\$0	\$1,738,472	\$6,270,545	\$18,847,393	\$34,137,466	\$70,567,723	\$90,593,677	\$110,283,527	\$128,652,709	\$145,183,156	\$160,529,599	\$173,876,354	
3. Less: Accumulated Depreciation	\$0	\$1,547	\$8,529	\$32,851	\$87,129	\$304,981	\$475,550	\$688,812	\$942,988	\$1,234,681	\$1,560,642	\$1,917,448	
4. CWP - Non Interest Bearing	\$0	\$12,976,033	\$22,766,438	\$31,033,856	\$37,998,865	\$43,235,961	\$47,779,351	\$50,156,152	\$45,903,120	\$41,182,977	\$38,143,570	\$33,010,252	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$14,702,958	\$29,028,454	\$49,848,398	\$72,049,202	\$118,042,093	\$140,274,280	\$158,888,067	\$173,612,842	\$185,131,452	\$197,112,527	\$204,969,158	
6. Average Net Investment	\$7,351,479	\$21,865,706	\$39,438,426	\$60,948,800	\$83,288,172	\$106,284,617	\$129,158,186	\$149,581,174	\$166,250,454	\$179,372,147	\$191,121,990	\$201,040,843	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$41,591	\$123,705	\$223,445	\$345,315	\$471,882	\$602,172	\$731,766	\$847,475	\$941,918	\$1,016,261	\$1,082,831	\$1,139,028	\$7,567,387
b. Debt Component (Line 6 x debt rate) (c)	\$7,600	\$22,605	\$39,616	\$61,223	\$83,663	\$106,763	\$129,739	\$150,254	\$166,999	\$180,179	\$191,982	\$201,946	\$1,342,570
8. Investment Expenses													
a. Depreciation (d)	\$1,547	\$6,979	\$24,321	\$54,278	\$89,345	\$128,508	\$170,568	\$213,263	\$254,176	\$291,693	\$325,961	\$356,806	\$1,917,444
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$50,738	\$153,289	\$287,382	\$460,816	\$644,890	\$837,442	\$1,032,073	\$1,210,992	\$1,363,092	\$1,488,133	\$1,600,774	\$1,697,779	\$10,827,402

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/750/82, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2021 is 5.1316% based on FPL's most recent financial forecast.
(c) The debt component is 1.2054% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
605-Wood Structures Hardening (Repl)
Estimated Revenue Requirements for the Period January 2021 through December 2021 (in Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
605-Wood Structures Hardening (Repl)													
1. Investments													
a. Expenditures/Additions (a)	\$779,335	\$2,496,323	\$3,747,491	\$3,613,985	\$3,440,641	\$2,909,350	\$3,165,791	\$3,422,499	\$3,425,697	\$3,166,004	\$3,108,314	\$2,476,195	\$35,751,625
b. Clearings to Plant	\$1,113,315	\$1,720,955	\$1,375,645	\$1,845,620	\$2,180,520	\$2,333,550	\$2,508,292	\$2,700,245	\$2,852,565	\$2,918,376	\$2,958,257	\$2,857,040	\$27,364,380
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$79	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$79
2. Plant-in-Service/Depreciation Base	\$0	\$1,113,315	\$2,834,270	\$4,209,914	\$6,055,534	\$10,569,605	\$13,077,897	\$15,778,141	\$18,630,706	\$21,549,083	\$24,507,339	\$27,364,380	
3. Less: Accumulated Depreciation	\$0	\$1,089	\$5,079	\$11,823	\$21,323	\$34,268	\$71,024	\$97,430	\$127,587	\$162,681	\$202,803	\$247,901	
4. CWIP - Non Interest Bearing	\$0	\$779,335	\$3,275,658	\$5,647,504	\$7,415,869	\$9,251,790	\$9,909,289	\$10,631,544	\$11,204,676	\$11,452,303	\$11,602,360	\$11,221,515	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,891,561	\$6,104,848	\$9,845,995	\$13,450,080	\$16,877,777	\$22,915,162	\$26,312,255	\$29,707,795	\$32,838,705	\$35,906,896	\$38,337,994	
6. Average Net Investment	\$945,781	\$3,998,205	\$7,975,222	\$11,647,838	\$15,163,929	\$18,324,049	\$21,342,741	\$24,613,708	\$28,010,025	\$31,273,250	\$34,372,800	\$37,122,445	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$5,351	\$22,620	\$45,185	\$65,993	\$85,914	\$103,818	\$120,921	\$139,453	\$158,695	\$177,183	\$194,744	\$210,323	\$1,330,199
b. Debt Component (Line 6 x debt rate) (c)	\$978	\$4,133	\$8,011	\$11,700	\$15,232	\$18,407	\$21,439	\$24,724	\$28,136	\$31,414	\$34,527	\$37,289	\$235,992
8. Investment Expenses													
a. Depreciation (d)	\$1,089	\$3,911	\$6,744	\$9,500	\$12,945	\$16,807	\$20,950	\$25,406	\$30,157	\$35,094	\$40,122	\$45,098	\$247,822
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$7,417	\$30,664	\$59,940	\$87,193	\$114,091	\$139,031	\$163,309	\$189,583	\$216,988	\$243,692	\$269,394	\$292,710	\$1,814,012

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2021 is \$,1316% based on FPL's most recent financial forecast.
(c) The debt component is 1.2054% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
608-Substation Storm Surge/Flood Mitigation
Estimated Revenue Requirements for the Period January 2021 through December 2021 (In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
608-Substation Storm Surge/Flood Mi													
1. Investments													
a. Expenditures/Additions (a)	\$304,320	\$126,880	\$480,570	\$514,600	\$527,050	\$344,450	\$888,100	\$1,402,700	\$1,511,430	\$751,150	\$666,490	\$782,259	\$8,300,000
b. Clearings to Plant	\$0	\$0	\$258,498	\$332,562	\$388,778	\$376,461	\$523,243	\$775,276	\$986,219	\$919,006	\$846,769	\$828,349	\$6,235,161
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$0	\$0	\$258,498	\$591,060	\$979,838	\$1,356,299	\$1,879,542	\$2,654,818	\$3,641,036	\$4,560,043	\$5,406,812	\$6,235,161	
3. Less: Accumulated Depreciation	\$0	\$0	\$278	\$1,191	\$2,880	\$5,391	\$8,870	\$13,744	\$20,512	\$29,328	\$40,043	\$52,558	
4. CWP - Non Interest Bearing	\$0	\$304,320	\$431,201	\$653,272	\$973,583	\$941,572	\$1,306,429	\$1,933,853	\$2,459,064	\$2,291,208	\$2,110,929	\$2,064,839	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$304,320	\$911,493	\$1,425,180	\$1,950,541	\$2,292,480	\$3,177,101	\$4,574,927	\$6,079,589	\$6,821,922	\$7,477,698	\$8,247,442	
6. Average Net Investment	\$152,160	\$367,761	\$671,347	\$1,168,336	\$1,687,860	\$2,121,510	\$2,734,790	\$3,876,014	\$5,327,258	\$6,450,755	\$7,149,810	\$7,862,570	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$861	\$2,081	\$3,804	\$6,619	\$9,563	\$12,020	\$15,494	\$21,960	\$30,182	\$36,548	\$40,508	\$44,547	\$224,187
b. Debt Component (Line 6 x debt rate) (c)	\$157	\$380	\$674	\$1,174	\$1,695	\$2,131	\$2,747	\$3,893	\$5,351	\$6,480	\$7,182	\$7,898	\$39,763
8. Investment Expenses													
a. Depreciation (d)	\$0	\$0	\$278	\$913	\$1,689	\$2,511	\$3,479	\$4,874	\$6,768	\$8,816	\$10,714	\$12,515	\$52,558
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$1,018	\$2,461	\$4,756	\$8,706	\$12,947	\$16,662	\$21,720	\$30,728	\$42,302	\$51,844	\$58,405	\$64,960	\$316,508

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/754782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2021 is \$,1316% based on FPL's most recent financial forecast.

(c) The debt component is 1.2054% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
609-FPL SPP Implementation Cost
Estimated Revenue Requirements for the Period January 2021 through December 2021 (In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
609-FPL SPP Implementation Cost													
1. Investments													
a. Expenditures/Additions (a)	\$782,715	\$53,221	\$221,128	\$38,132	\$48,814	\$13,601	\$25,671	\$25,806	\$18,721	\$23,247	\$25,248	\$60,223	\$1,336,525
b. Clearings to Plant	\$0	\$0	\$92,432	\$29,097	\$16,406	\$33,711	\$34,942	\$26,369	\$15,012	\$24,257	\$29,304	\$215,596	\$517,126
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$0	\$0	\$92,432	\$121,529	\$137,935	\$171,647	\$206,589	\$232,958	\$247,970	\$272,226	\$301,530	\$517,126	
3. Less: Accumulated Depreciation	\$0	\$0	\$814	\$915	\$1,047	\$1,215	\$1,429	\$1,687	\$1,973	\$2,287	\$2,637	\$3,158	
4. CWP - Non Interest Bearing	\$0	\$782,715	\$835,936	\$973,667	\$1,006,075	\$985,965	\$976,693	\$976,130	\$979,838	\$978,828	\$974,772	\$819,400	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$782,715	\$1,056,250	\$1,094,282	\$1,144,963	\$1,156,397	\$1,181,852	\$1,207,400	\$1,225,835	\$1,248,768	\$1,273,665	\$1,333,367	
6. Average Net Investment	\$391,358	\$809,326	\$946,093	\$1,075,266	\$1,118,622	\$1,149,680	\$1,169,124	\$1,194,626	\$1,216,618	\$1,237,301	\$1,261,216	\$1,303,516	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$2,214	\$4,579	\$5,360	\$6,092	\$6,338	\$6,514	\$6,624	\$6,768	\$6,893	\$7,010	\$7,146	\$7,385	\$72,923
b. Debt Component (Line 6 x debt rate) (c)	\$405	\$837	\$950	\$1,080	\$1,124	\$1,155	\$1,174	\$1,200	\$1,222	\$1,243	\$1,267	\$1,309	\$12,966
8. Investment Expenses													
a. Depreciation (d)	\$0	\$0	\$814	\$101	\$132	\$167	\$215	\$257	\$286	\$313	\$351	\$521	\$3,158
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$2,619	\$5,415	\$7,125	\$7,273	\$7,594	\$7,836	\$8,013	\$8,226	\$8,401	\$8,566	\$8,763	\$9,215	\$89,047

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/750782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2021 is \$,1316% based on FPL's most recent financial forecast.
(c) The debt component is 1.2054% based on FPL's most recent financial forecast.
(d) Capital Costs on this schedule include intangible plant which is amortized over various periods

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
ACT/EST 2021 WACC @10.55%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$14,562,650,096	30.989%	3.73%	1.152%	1.16%
Short term debt	\$614,526,761	1.308%	0.75%	0.0098%	0.01%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$386,833,886	0.823%	2.04%	0.0168%	0.02%
Common Equity ^(b)	\$22,399,858,657	47.667%	10.55%	5.0288%	6.66%
Investment Tax Credits	\$8,273,619,122	17.606%	0.00%	0.0000%	0.00%
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$755,222,884	1.607%	7.86%	0.1264%	0.16%
TOTAL	\$46,992,711,405	100.00%		6.34%	8.00%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$14,562,650,096	39.40%	3.728%	1.469%	1.469%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$22,399,858,657	60.60%	10.550%	6.393%	8.471%
TOTAL	\$36,962,508,752	100.00%		7.862%	9.939%
RATIO					

DEBT COMPONENTS

Long term debt	1.152%
Short term debt	0.0098%
Customer Deposits	0.0168%
Tax credits weighted	0.0236%
TOTAL DEBT	1.2054%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0288%
TAX CREDITS -WEIGHTED	0.1027%
TOTAL EQUITY	5.1316%
TOTAL	6.3370%
PRE-TAX EQUITY	6.7988%
PRE-TAX TOTAL	8.0042%

Note:

(a) Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Exhibit RBD-1 Appendix II

Gulf Power Company
Current Period: January thru December 2021
Summary of Current Period Estimated True-Up
(in Dollars)

Line	Period Amount
1 Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	\$973,139
2	
3 Interest Provision (SPPCRC Form 2E, Line 6)	\$1,195
4	
5 Sum of Current Period Adjustments (SPPCRC Form 2E, Line 10)	\$0
6	
7 Actual/Estimated True-Up Amount to be Refunded/(Recovered)	\$974,333
8 in the Projection Period January - December 2021	
9 (Lines 1 + 2 + 3)	

Gulf Power Company
Actual/Estimated
Current Period: January thru December 2021
Calculation of True-Up Amount
(in Dollars)

Line	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$716,007	\$354,503	\$242,571	\$243,503	\$269,994	\$336,443	\$377,387	\$380,667	\$356,314	\$299,998	\$252,531	\$259,062	\$4,088,980
2. True-Up Provision - Prior Period	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Clause Revenues Applicable to Period (Lines 1 + 2)	<u>\$716,007</u>	<u>\$354,503</u>	<u>\$242,571</u>	<u>\$243,503</u>	<u>\$269,994</u>	<u>\$336,443</u>	<u>\$377,387</u>	<u>\$380,667</u>	<u>\$356,314</u>	<u>\$299,998</u>	<u>\$252,531</u>	<u>\$259,062</u>	<u>\$4,088,980</u>
4. Jurisdictional Rev. Req.													
a. Overhead Hardening	\$8,548	\$25,380	\$52,973	\$95,890	\$145,641	\$198,043	\$251,629	\$312,746	\$385,302	\$452,983	\$501,787	\$536,059	\$2,966,980
b. Undergrounding	\$0	\$0	\$33	\$236	\$589	\$1,129	\$1,859	\$3,860	\$7,901	\$14,175	\$22,903	\$32,806	\$85,492
c. Vegetation Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Implementation Costs	\$1,013	\$1,083	\$3,027	\$12,698	\$5,390	\$5,485	\$5,584	\$5,630	\$5,734	\$5,843	\$5,894	\$5,990	\$63,370
e. Total Jurisdictional Revenue Requirements	<u>\$9,561</u>	<u>\$26,462</u>	<u>\$56,034</u>	<u>\$108,824</u>	<u>\$151,621</u>	<u>\$204,656</u>	<u>\$259,072</u>	<u>\$322,236</u>	<u>\$398,936</u>	<u>\$473,001</u>	<u>\$530,584</u>	<u>\$574,855</u>	<u>\$3,115,841</u>
5. Over/(Under) Recovery (Line 3 - Line 4e)	\$706,446	\$328,041	\$186,537	\$134,680	\$118,373	\$131,787	\$118,315	\$58,431	(\$42,622)	(\$173,003)	(\$278,053)	(\$315,793)	\$973,139
6. Interest Provision (SPPCRC Form 3E, Line 10)	\$25	\$62	\$85	\$97	\$106	\$116	\$125	\$132	\$132	\$124	\$107	\$85	\$1,195
7. Beginning Balance True-Up & Interest Provision	\$0	\$706,471	\$1,034,574	\$1,221,195	\$1,355,972	\$1,474,451	\$1,606,353	\$1,724,793	\$1,783,356	\$1,740,866	\$1,567,987	\$1,290,041	
a. Deferred True-Up from January to December 20xx (Order No. PSC-20xx-xxx-FOF-EI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. True-Up Collected/(Refunded) (see Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. End of Period Total True-Up (Lines 5+6+7+8)	<u>\$706,471</u>	<u>\$1,034,574</u>	<u>\$1,221,195</u>	<u>\$1,355,972</u>	<u>\$1,474,451</u>	<u>\$1,606,353</u>	<u>\$1,724,793</u>	<u>\$1,783,356</u>	<u>\$1,740,866</u>	<u>\$1,567,987</u>	<u>\$1,290,041</u>	<u>\$974,333</u>	
10. Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total True-Up (Lines 9 + 10)	<u>\$706,471</u>	<u>\$1,034,574</u>	<u>\$1,221,195</u>	<u>\$1,355,972</u>	<u>\$1,474,451</u>	<u>\$1,606,353</u>	<u>\$1,724,793</u>	<u>\$1,783,356</u>	<u>\$1,740,866</u>	<u>\$1,567,987</u>	<u>\$1,290,041</u>	<u>\$974,333</u>	

Gulf Power Company
Actual/Estimated
Current Period: January thru December 2021
Calculation of Interest Provision for True-Up Amount
(In Dollars)

Line	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021
1. Beginning True-Up Amount (SPCRC Form 2E, Line 7+7a+10)	\$0	\$706,471	\$1,034,574	\$1,221,195	\$1,355,972	\$1,474,451	\$1,606,353	\$1,724,793	\$1,783,356	\$1,740,866	\$1,567,987	\$1,290,041
2. Ending True-Up Amount Before Interest	\$706,446	\$1,034,512	\$1,221,111	\$1,355,875	\$1,474,344	\$1,606,237	\$1,774,668	\$1,783,224	\$1,740,734	\$1,567,863	\$1,289,934	\$974,248
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$706,446	\$1,740,983	\$2,255,685	\$2,577,070	\$2,830,316	\$3,080,688	\$3,331,021	\$3,508,017	\$3,524,089	\$3,308,728	\$2,857,921	\$2,264,289
4. Average True-Up Amount (Line 3 x 1/2)	\$353,223	\$870,492	\$1,127,842	\$1,288,535	\$1,415,158	\$1,540,344	\$1,665,510	\$1,754,008	\$1,762,045	\$1,654,364	\$1,428,960	\$1,132,145
5. Interest Rate (First Day of Reporting Business Month)	0.09%	0.08%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%
6. Interest Rate (First Day of Subsequent Business Month)	0.08%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%	0.09%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.17%	0.17%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%	0.18%
8. Average Interest Rate (Line 7 x 1/2) - Annual	0.085%	0.085%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%	0.090%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.007%	0.007%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%
10. Interest Provision for the Month (Line 4 x Line 9)	\$25	\$62	\$85	\$97	\$106	\$116	\$125	\$132	\$132	\$124	\$107	\$85

	(1)	(2)	(3)	(4)
	Estimated Actual	Projected	Variance Amount	Variance Percent
1. Overhead Hardening O&M Programs				
1. Distribution Feeder Hardening	\$0	\$0	\$0	0%
2. Distribution Inspection Program	\$0	\$0	\$0	0%
3. Transmission Inspection Program	\$0	\$0	\$0	0%
4. Transmission Hardening	\$0	\$0	\$0	0%
1.a. Subtotal of Overhead Hardening Programs - O&M	\$0	\$0	\$0	0%
2. Vegetation Management O&M Programs				
1. Vegetation Management - Distribution	\$0	\$0	\$0	0%
2. Vegetation Management - Transmission	\$0	\$0	\$0	0%
2.a. Subtotal of Vegetation Management Programs - O&M	\$0	\$0	\$0	0%
3. Underground O&M Programs				
1. Lateral Hardening (Undergrounding) Distribution	\$0	\$0	\$0	0%
3.a Subtotal of Undergrounding Programs - O&M	\$0	\$0	\$0	0%
4. Implementation Costs - G&I				
1. Implementation Costs - Distribution	\$20,142	\$27,944	(\$7,802)	(27.92%)
2. Implementation Costs - Transmission	\$17,325	\$24,036	(\$6,711)	(27.92%)
4.a Subtotal of Implementation Costs - O&M	\$37,467	\$51,980	(\$14,513)	(27.92%)
5. Total O&M Costs	\$37,467	\$51,980	(\$14,513)	(27.92%)
6. Allocation of O&M Costs				
a. Distribution O&M Allocated to NCP Demand	\$0	\$0	\$0	0%
b. Transmission O&M Allocated to 12 CP Demand	\$0	\$0	\$0	0%
c. Implementation Costs Allocated to Distribution NCP Demand	\$20,142	\$27,944	(\$7,802)	(27.92%)
d. Implementation Costs Allocated to Transmission NCP Demand	\$17,325	\$24,036	(\$6,711)	(27.92%)
e. Total of Allocation of O&M Costs	\$37,467	\$51,980	(\$14,513)	(27.92%)
7. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	98.1419%	98.1419%		
b. Transmission Jurisdictional Factor	97.2343%	97.2343%		
c. G&I Jurisdictional Factor	98.4107%	98.4107%		
8. Jurisdictional Revenue Requirements				
a. Jurisdictional NCP Demand Revenue Requirements - Distribution	\$0	\$0	\$0	0%
b. Jurisdictional 12 CP Demand Revenue Requirements - Transmission	\$0	\$0	\$0	0%
c. Jurisdictional Implementation Costs Allocated to Distribution NCP Demand	\$19,822	\$27,500	(\$7,678)	(27.92%)
d. Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand	\$17,050	\$23,654	(\$6,604)	(27.92%)
e. Total Jurisdictional Revenue Requirements	\$36,871	\$51,154	(\$14,283)	(27.92%)

Notes:²⁾

Column (1) is the End of Period Totals on SPPCRC Form 5E

Column(2) is amount shown on Form 2P End of Period Totals for the 2021 Projections approved by Order No. PSC-2020-0409-AS-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

O&M Activities	T or D
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Refer to Exhibit RBD-1 Appendix II Form 6P

Gulf Power Company
SPPCRC
Actual/Estimated
Period: January through December 2021
Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

O&M Activities																
T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	METHOD OF CLASSIFICATION		
														Distribution NCP Demand	Transmission 12 CP Demand	
1. Overhead Hardening O&M Programs																
1.	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M																
2. Vegetation Management O&M Programs																
1.	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M																
3. Undergrounding Laterals O&M Programs																
1.	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Programs - O&M																
4. Implementation Costs - A&G																
1.	D	\$0	\$0	\$5,806	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$20,142	\$19,822	\$0
2.	T	\$0	\$0	\$4,994	\$1,541	\$1,541	\$1,541	\$1,541	\$1,541	\$1,541	\$1,541	\$1,541	\$1,541	\$17,325	\$0	\$17,050
4.a Subtotal of Implementation Costs - O&M																
5		\$0	\$0	\$10,800	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$37,467	\$19,822	\$17,050
5 Total O&M Costs																
		\$0	\$0	\$10,800	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$37,467	\$19,822	\$17,050
6 Allocation of O&M Programs																
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$5,806	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$1,792	\$20,142	\$19,822	\$0
d.		\$0	\$0	\$4,994	\$1,541	\$1,541	\$1,541	\$1,541	\$1,541	\$1,541	\$1,541	\$1,541	\$1,541	\$17,325	\$0	\$17,050
e.		\$0	\$0	\$10,800	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$3,333	\$37,467	\$19,822	\$17,050
7 Implementation Costs Allocation Factors																
a.		53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%		
b.		46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%		
8 Retail Jurisdictional Factors																
a.		98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%		
b.		97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%		
c.		98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%		
9 Jurisdictional NCP Demand Revenue Requirements - Distribution																
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission																
11 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand																
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand																
13 Total Jurisdictional O&M Revenue Requirements																
O&M Revenue Requirements by Category of Activity																
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
14 Overhead Hardening O&M Programs																
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Vegetation Management O&M Programs																
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Undergrounding Laterals O&M Programs																
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Implementation O&M Costs																
a.		\$0	\$0	\$0	\$10,628	\$3,280	\$3,280	\$3,280	\$3,280	\$3,280	\$3,280	\$3,280	\$3,280	\$36,871	\$19,822	\$17,050
b.		\$0	\$0	\$0	\$5,714	\$1,763	\$1,763	\$1,763	\$1,763	\$1,763	\$1,763	\$1,763	\$1,763	\$19,822	\$19,822	\$0
c.		\$0	\$0	\$0	\$4,915	\$1,517	\$1,517	\$1,517	\$1,517	\$1,517	\$1,517	\$1,517	\$1,517	\$17,050	\$17,050	\$0

Gulf Power Company
Actual/Estimated
Period: January through December 2021
Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

	Estimated Actual (1)	Projected (2)	Variance Amount (3)	Variance Percent (4)
1. Overhead Hardening Programs				
1. Distribution Feeder Hardening	\$1,457,336	\$1,504,210	(\$46,874)	(3.12%)
2. Distribution Inspection Program	\$135,406	\$6,354	\$129,053	2,031.18%
3. Transmission Inspection Program	\$0	\$0	\$0	0%
4. Transmission Hardening	\$1,443,763	\$1,708,068	(\$264,306)	(15.47%)
1.a Subtotal of Overhead Hardening Capital Investment Programs	\$3,036,505	\$3,218,631	(\$182,127)	(5.66%)
2. Underground Programs				
1. Lateral Hardening (Undergrounding) Distribution	\$87,110	\$236,314	(\$149,204)	(63.14%)
2.a Subtotal of Undergrounding Capital Investment Programs	\$87,110	\$236,314	(\$149,204)	(63.14%)
3. Implementation Costs - G&I				
1. Implementation Costs - Distribution	\$14,475	\$44,973	(\$30,497)	(67.81%)
2. Implementation Costs - Transmission	\$12,451	\$38,683	(\$26,232)	(67.81%)
3.a Subtotal of Implementation Capital Programs	\$26,926	\$83,656	(\$56,730)	(67.81%)
4. Total Capital Investment Costs	\$3,150,541	\$3,538,602	(\$388,060)	(10.97%)
5. Allocation of Capital Investment Costs				
a. Distribution Capital Investment Allocated to NCP Demand	\$1,679,852	\$1,746,877	(\$67,025)	(3.84%)
b. Transmission Capital Investment Allocated to 12 CP Demand	\$1,332,704	\$1,576,678	(\$243,974)	(15.47%)
c. Transmission Capital Investment Allocated to Energy	\$111,059	\$131,390	(\$20,331)	(15.47%)
d. Implementation Costs Allocated to Distribution NCP Demand	\$14,475	\$44,973	(\$30,497)	(67.81%)
e. Implementation Costs Allocated to Transmission 12 CP Demand	\$11,493	\$35,708	(\$24,214)	(67.81%)
f. Implementation Costs Allocated to Transmission Energy	\$958	\$2,976	(\$2,018)	(67.81%)
g. Total of Allocation of Capital Investment Costs	\$3,150,541	\$3,538,602	(\$388,060)	(10.97%)
7. Retail Jurisdictional Factors				
a. Distribution Jurisdictional Factor	98.1419%	98.1419%		
b. Transmission Jurisdictional Factor	97.2343%	97.2343%		
c. G&I Jurisdictional Factor	98.4107%	98.4107%		
8. Jurisdictional Revenue Requirements				
a. Jurisdictional NCP Demand Revenue Requirements - Distribution	\$1,648,639	\$1,714,419	(\$65,780)	(3.84%)
b. Jurisdictional 12 CP Demand Revenue Requirements - Transmission	\$1,295,845	\$1,533,072	(\$237,227)	(15.47%)
c. Jurisdictional Energy Revenue Requirements - Transmission	\$107,987	\$127,756	(\$19,769)	(15.47%)
d. Jurisdictional Implementation Costs Allocated to Distribution NCP Demand	\$14,245	\$44,258	(\$30,013)	(67.81%)
e. Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand	\$11,311	\$35,140	(\$23,830)	(67.81%)
f. Jurisdictional Implementation Costs Allocated to Transmission Energy	\$943	\$2,928	(\$1,986)	(67.81%)
g. Total Jurisdictional Revenue Requirements	\$3,078,970	\$3,457,573	(\$378,603)	(10.95%)

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E Summary
Column(2) is amount shown on Form 3P End of Period Totals for the 2021 Projections approved by Order No. PSC-2020-0409-AS-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Gulf Power Company
Actual/Estimated
Current Period: January through December 2021
Project Listing for Each Capital Program

Capital Activities	T or D
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Refer to Exhibit MJ-4

Gulf Power Company
Actual/Estimated
Period: January through December 2021
Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

		Actual												Estimated				End of Period				Method of Classification																
		T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution NCP Demand	Transmission 12 CP Demand	Transmission Energy	Total																			
Capital Investment Activities																																						
1 Overhead Hardening Capital Investment Programs																																						
1. Distribution Feeder Hardening		D	\$1,381	\$11,658	\$28,665	\$54,477	\$81,487	\$107,960	\$133,925	\$159,785	\$186,414	\$210,915	\$231,871	\$247,796	\$1,457,336	\$1,430,257	\$0	\$0	\$1,430,257																			
2. Distribution Inspection Program		D	\$1,679	\$4,442	\$7,035	\$9,744	\$11,613	\$12,786	\$13,655	\$14,271	\$14,664	\$15,017	\$15,352	\$15,148	\$135,406	\$132,890	\$0	\$0	\$132,890																			
3. Transmission Inspection Program			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																			
4. Transmission Hardening		T	\$3,683	\$9,851	\$18,447	\$33,296	\$55,815	\$81,803	\$109,828	\$145,960	\$194,316	\$232,837	\$266,529	\$285,908	\$1,443,763	\$1,443,763	\$0	\$0	\$1,443,763																			
1.a Subtotal of Overhead Hardening Capital Investment Programs			\$6,744	\$25,951	\$54,147	\$98,018	\$148,315	\$202,549	\$257,408	\$320,017	\$394,393	\$463,759	\$533,752	\$548,862	\$3,086,505	\$1,563,148	\$1,295,845	\$1,295,845	\$1,295,845																			
2 Undergrounding Laterals Capital Investment Programs																																						
1. Lateral Hardening (Undergrounding) Distribution		D	\$0	\$0	\$34	\$241	\$600	\$1,150	\$1,894	\$3,933	\$8,051	\$14,443	\$23,336	\$33,427	\$87,110	\$85,492	\$0	\$0	\$85,492																			
2.a Subtotal of Undergrounding Laterals Capital Investment Programs			\$0	\$0	\$34	\$241	\$600	\$1,150	\$1,894	\$3,933	\$8,051	\$14,443	\$23,336	\$33,427	\$87,110	\$85,492	\$0	\$0	\$85,492																			
3 Implementation Costs - G&I																																						
1. Implementation Costs - Distribution		D	\$553	\$591	\$1,654	\$1,130	\$1,153	\$1,204	\$1,258	\$1,283	\$1,340	\$1,400	\$1,428	\$1,480	\$14,475	\$14,245	\$0	\$0	\$14,245																			
2. Implementation Costs - Transmission		T	\$476	\$509	\$1,423	\$972	\$991	\$1,036	\$1,082	\$1,104	\$1,153	\$1,204	\$1,228	\$1,273	\$12,451	\$12,451	\$0	\$0	\$12,451																			
3.a Subtotal of Implementation Capital Programs			\$1,029	\$1,100	\$3,076	\$2,103	\$2,144	\$2,240	\$2,341	\$2,387	\$2,493	\$2,604	\$2,656	\$2,754	\$26,926	\$26,926	\$14,245	\$11,311	\$943																			
4 Total Capital Investment Costs			\$9,773	\$27,051	\$57,257	\$100,361	\$151,659	\$205,939	\$261,643	\$326,337	\$404,937	\$480,806	\$539,744	\$585,033	\$3,150,941	\$1,662,885	\$1,307,156	\$1,307,156	\$1,307,156																			
5 Allocation of Capital Investment Programs																																						
a. Distribution Capital Allocated to NCP Demand			\$5,061	\$16,101	\$35,734	\$64,462	\$93,701	\$121,896	\$149,475	\$177,990	\$208,128	\$240,375	\$270,559	\$296,371	\$1,679,852																							
b. Transmission Capital Allocated to 12 CP Demand			\$3,400	\$9,093	\$17,028	\$13,996	\$51,921	\$75,510	\$101,380	\$134,732	\$179,368	\$230,533	\$246,027	\$263,915	\$1,332,704																							
c. Transmission Capital Allocated to Energy			\$283	\$798	\$1,419	\$2,600	\$4,793	\$6,293	\$8,448	\$11,228	\$14,947	\$18,294	\$20,502	\$21,983	\$111,059																							
d. Implementation Costs Allocated to Distribution NCP Demand			\$553	\$591	\$1,654	\$1,130	\$1,153	\$1,204	\$1,258	\$1,283	\$1,340	\$1,400	\$1,428	\$1,480	\$14,475																							
e. Implementation Costs Allocated to Transmission 12 CP Demand			\$439	\$470	\$1,313	\$898	\$991	\$996	\$999	\$1,019	\$1,064	\$1,111	\$1,134	\$1,175	\$11,493																							
f. Implementation Costs Allocated to Transmission Energy			\$37	\$39	\$109	\$75	\$76	\$80	\$83	\$85	\$89	\$93	\$94	\$98	\$98																							
g. Total Allocation of Capital Investment Programs			\$9,773	\$27,051	\$57,257	\$100,361	\$151,659	\$205,939	\$261,643	\$326,337	\$404,937	\$480,806	\$539,744	\$585,033	\$3,150,941	\$1,662,885	\$1,307,156	\$1,307,156	\$1,307,156																			
6 Implementation Costs Allocation Factors																																						
a. Distribution			53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%																			
b. Transmission			46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%																			
7 Real Jurisdictional Factors																																						
a. Distribution Demand Jurisdictional Factor			98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%	98.1419%																			
b. Transmission Demand Jurisdictional Factor			97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%	97.2343%																			
c. General & Intangible Plant Jurisdictional Factor			98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%	98.4107%																			
8 Jurisdictional NCP Demand Revenue Requirements - Distribution																																						
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission			\$4,967	\$15,801	\$35,070	\$63,264	\$91,960	\$119,631	\$146,697	\$174,683	\$204,261	\$235,909	\$265,532	\$290,864	\$1,648,639																							
10 Jurisdictional Energy Revenue Requirements - Transmission			\$1,306	\$8,842	\$16,557	\$10,334	\$50,096	\$73,422	\$98,576	\$131,006	\$174,407	\$213,461	\$239,223	\$256,616	\$1,295,845																							
11 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand			\$275	\$737	\$1,380	\$2,528	\$4,715	\$6,119	\$8,215	\$10,917	\$14,534	\$17,788	\$19,935	\$21,385	\$107,987																							
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand			\$545	\$582	\$1,628	\$1,113	\$1,134	\$1,185	\$1,238	\$1,263	\$1,319	\$1,378	\$1,405	\$1,457	\$14,245																							
13 Jurisdictional Implementation Costs Allocated to Transmission Energy			\$432	\$462	\$1,292	\$883	\$901	\$941	\$983	\$1,003	\$1,047	\$1,094	\$1,115	\$1,157	\$11,311																							
14 Total Jurisdictional Capital Investment Revenue Requirements			\$36	\$39	\$108	\$74	\$75	\$80	\$82	\$84	\$87	\$91	\$93	\$96	\$96																							
15 Total Jurisdictional Capital Investment Revenue Requirements																																						
Capital Investment Revenue Requirements by Category of Activity																																						
Monthly Sums of (Activity Cost x Allocation x Jur Factor)																																						
15 Overhead Hardening Capital Investment Programs																																						
a. Allocated to NCP Demand			\$8,548	\$25,380	\$52,973	\$95,890	\$145,841	\$198,043	\$251,629	\$312,746	\$385,302	\$452,983	\$501,787	\$536,059	\$2,966,980																							
b. Allocated to 12 CP Demand			\$4,967	\$15,801	\$35,070	\$63,028	\$91,370	\$118,502	\$144,838	\$170,823	\$196,360	\$221,734	\$242,629	\$258,068	\$1,563,148																							
c. Allocated to Energy			\$3,306	\$8,842	\$16,557	\$10,334	\$50,096	\$73,422	\$98,576	\$131,006	\$174,407	\$213,461	\$239,223	\$256,616	\$1,295,845																							
16 Undergrounding Laterals Capital Investment Programs			\$275	\$737	\$1,380	\$2,528	\$4,715	\$6,119	\$8,215	\$10,917	\$14,534	\$17,788	\$19,935	\$21,385	\$107,987																							
a. Allocated to NCP Demand			\$0	\$0	\$33	\$236	\$589	\$1,129	\$1,859	\$3,860	\$7,901	\$14,175	\$22,903	\$32,866	\$85,492																							
b. Allocated to 12 CP Demand			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																							
c. Allocated to Energy			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0																							
17 Implementation Capital Costs																																						
a. Allocated to Distribution NCP			\$1,013	\$1,083	\$3,027	\$2,069	\$2,110	\$2,204	\$2,303	\$2,349	\$2,453	\$2,563	\$2,633	\$2,710	\$26,498																							
b. Allocated to Distribution 12CP			\$545	\$582	\$1,628	\$1,113	\$1,134	\$1,185	\$1,238	\$1,263	\$1,319	\$1,378	\$1,405	\$1,457	\$14,245																							
c. Allocated to Transmission 12CP			\$432	\$462	\$1,292	\$883	\$901	\$941	\$983	\$1,003	\$1,047	\$1,094	\$1,115	\$1,157	\$11,311																							
d. Allocated to Energy			\$36	\$39	\$108	\$74	\$75	\$80	\$82	\$84	\$87	\$91	\$93	\$96	\$96																							
18 Total Capital Programs			\$9,561	\$26,462	\$56,034	\$98,195	\$148,341	\$201,376	\$255,791	\$318,955	\$395,656	\$469,721	\$527,203	\$571,575	\$3,078,970																							

Gulf Power Company
620-Distribution Inspection Program
Estimated Revenue Requirements for the Period January 2021 through December 2021
(In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
620-Distribution Inspection Program													
1. Investments													
a. Expenditures/Additions (a)	\$321,889	\$197,038	\$315,000	\$241,170	\$139,192	\$91,170	\$89,006	\$41,170	\$41,170	\$41,170	\$41,170	(\$105,049)	\$1,454,095
b. Clearings to Plant	\$167,806	\$118,251	\$464,841	\$340,593	\$228,716	\$152,310	\$117,145	\$74,941	\$56,181	\$47,843	\$44,136	(\$38,736)	\$1,774,026
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$0	\$167,806	\$286,057	\$750,898	\$1,091,491	\$1,320,206	\$1,472,516	\$1,589,661	\$1,720,783	\$1,768,626	\$1,812,762	\$1,774,026	
3. Less: Accumulated Depreciation	\$0	\$276	\$1,010	\$2,587	\$5,304	\$8,829	\$17,338	\$22,056	\$26,960	\$32,011	\$37,192	\$42,381	
4. CWP - Non Interest Bearing	\$0	\$321,889	\$518,926	\$369,085	\$269,662	\$180,139	\$118,999	\$57,089	\$42,078	\$35,405	\$32,439	(\$33,874)	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$489,418	\$803,973	\$1,117,396	\$1,355,849	\$1,491,516	\$1,578,622	\$1,663,183	\$1,735,901	\$1,772,020	\$1,808,009	\$1,697,770	
6. Average Net Investment	\$244,709	\$646,696	\$960,685	\$1,236,623	\$1,423,683	\$1,535,069	\$1,620,902	\$1,681,409	\$1,717,768	\$1,753,960	\$1,790,014	\$1,752,889	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$1,221	\$3,228	\$4,756	\$6,122	\$7,048	\$7,600	\$8,025	\$8,324	\$8,504	\$8,683	\$8,862	\$8,678	\$81,050
b. Debt Component (Line 6 x debt rate) (c)	\$182	\$481	\$702	\$904	\$1,041	\$1,122	\$1,185	\$1,229	\$1,256	\$1,282	\$1,309	\$1,282	\$11,975
8. Investment Expenses													
a. Depreciation (d)	\$276	\$734	\$1,577	\$2,718	\$3,524	\$4,064	\$4,446	\$4,718	\$4,904	\$5,051	\$5,181	\$5,189	\$42,381
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$1,679	\$4,442	\$7,035	\$9,744	\$11,613	\$12,786	\$13,655	\$14,271	\$14,664	\$15,017	\$15,352	\$15,148	\$135,406

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/75282, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec 2021 is 4.4840% based on Gulf's most recent financial forecast.
(c) The debt component is 0.8773% based on Gulf's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf's 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

Gulf Power Company
622-Distribution Feeder Hardening P
Estimated Revenue Requirements for the Period January 2021 through December 2021
(In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
622-Distribution Feeder Hardening P													
1. Investments													
a. Expenditures/Additions (a)	\$1,170,318	\$1,021,918	\$2,776,815	\$3,208,257	\$3,179,254	\$3,061,406	\$3,061,731	\$3,061,272	\$3,018,207	\$3,046,806	\$1,782,630	\$1,791,901	\$30,780,517
b. Clearings to Plant	\$6,530	\$56,122	\$3,096,174	\$3,158,436	\$3,170,000	\$3,109,677	\$3,083,043	\$3,070,949	\$3,041,651	\$3,044,515	\$2,343,544	\$2,037,109	\$29,217,750
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$0	\$6,530	\$62,651	\$3,158,826	\$6,317,262	\$9,487,262	\$12,596,939	\$18,750,931	\$21,792,583	\$24,837,097	\$27,180,641	\$29,217,750	
3. Less: Accumulated Depreciation	\$0	\$7	\$105	\$4,675	\$18,105	\$40,500	\$111,856	\$160,639	\$216,081	\$284,145	\$357,843	\$437,746	
4. CWP - Non Interest Bearing	\$0	\$1,170,318	\$2,792,237	\$2,472,878	\$2,522,699	\$2,531,953	\$2,462,370	\$2,452,693	\$2,429,248	\$2,431,540	\$1,870,626	\$1,625,419	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,176,841	\$2,854,783	\$5,627,029	\$8,821,856	\$11,978,715	\$18,030,495	\$21,042,985	\$24,003,750	\$26,984,492	\$28,693,425	\$30,405,423	
6. Average Net Investment	\$588,421	\$2,015,812	\$4,240,906	\$7,224,443	\$10,400,285	\$13,493,772	\$16,519,662	\$19,536,740	\$22,523,367	\$25,494,121	\$27,838,958	\$29,549,424	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$2,937	\$10,061	\$20,995	\$35,766	\$51,488	\$66,803	\$81,783	\$96,720	\$111,506	\$126,213	\$137,821	\$146,289	\$888,381
b. Debt Component (Line 6 x debt rate) (c)	\$438	\$1,499	\$3,100	\$5,282	\$7,603	\$9,865	\$12,077	\$14,283	\$16,466	\$18,638	\$20,353	\$21,603	\$131,208
8. Investment Expenses													
a. Depreciation (d)	\$7	\$98	\$4,569	\$13,430	\$22,395	\$31,292	\$40,065	\$48,783	\$57,442	\$66,064	\$73,697	\$79,903	\$437,746
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$3,381	\$11,658	\$28,665	\$54,477	\$81,487	\$107,960	\$133,925	\$159,785	\$185,414	\$210,915	\$231,871	\$247,796	\$1,457,336

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/752782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec 2021 is 4.4840% based on Gulf's most recent financial forecast.
- (c) The debt component is 0.8773% based on Gulf's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf's 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

Gulf Power Company
623-Distribution Hardening Lateral Undergrounding
Estimated Revenue Requirements for the Period January 2021 through December 2021
(In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
623-Distribution Hardening Lateral Undergrounding													
1. Investments													
a. Expenditures/Additions (a)	\$0	\$0	\$9,354	\$46,770	\$46,770	\$93,541	\$93,541	\$443,382	\$630,463	\$1,004,625	\$1,238,476	\$1,243,078	\$4,850,001
b. Clearings to Plant	\$0	\$0	\$5,196	\$28,290	\$38,556	\$69,100	\$82,676	\$283,047	\$476,035	\$769,664	\$1,030,087	\$1,148,403	\$3,931,055
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$0	\$0	\$5,196	\$33,486	\$72,042	\$141,142	\$223,818	\$506,865	\$982,900	\$1,752,564	\$2,782,652	\$3,931,055	
3. Less: Accumulated Depreciation	\$0	\$0	\$7	\$62	\$212	\$514	\$1,031	\$2,066	\$4,176	\$8,052	\$14,476	\$23,988	
4. CWP - Non Interest Bearing	\$0	\$0	\$4,158	\$22,638	\$30,852	\$55,293	\$66,157	\$226,493	\$380,921	\$615,881	\$824,271	\$918,946	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$9,347	\$56,062	\$102,683	\$195,921	\$288,945	\$731,292	\$1,359,644	\$2,360,394	\$3,592,446	\$4,826,013	
6. Average Net Investment	\$0	\$0	\$4,673	\$32,704	\$79,373	\$149,302	\$242,433	\$510,118	\$1,045,468	\$1,860,019	\$2,976,420	\$4,209,230	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$0	\$0	\$23	\$162	\$393	\$739	\$1,200	\$2,525	\$5,176	\$9,208	\$14,735	\$20,838	\$55,001
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$0	\$3	\$24	\$58	\$109	\$177	\$373	\$764	\$1,360	\$2,176	\$3,077	\$8,122
8. Investment Expenses													
a. Depreciation (d)	\$0	\$0	\$7	\$55	\$149	\$302	\$517	\$1,035	\$2,111	\$3,875	\$6,425	\$9,511	\$23,988
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$0	\$34	\$241	\$600	\$1,150	\$1,894	\$3,933	\$8,051	\$14,443	\$23,336	\$33,427	\$87,110

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/75282, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec 2021 is 4.4840% based on Gulf's most recent financial forecast.
- (c) The debt component is 0.8773% based on Gulf's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf's 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

Gulf Power Company
624-Transmission Hardening Program
Estimated Revenue Requirements for the Period January 2021 through December 2021
(In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
624-Transmission Hardening Program													
1. Investments													
a. Expenditures/Additions (a)	\$1,145,411	\$866,813	\$1,905,500	\$2,774,319	\$3,890,374	\$3,794,100	\$4,263,718	\$6,188,294	\$7,919,644	\$4,090,832	\$2,749,706	\$1,064,858	\$40,653,569
b. Clearings to Plant	\$87,166	\$0	\$607,308	\$937,968	\$1,388,470	\$1,755,541	\$2,138,259	\$2,756,246	\$3,544,120	\$3,627,542	\$3,493,594	\$3,122,998	\$23,469,211
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$0	\$87,166	\$87,166	\$1,632,441	\$3,020,911	\$4,776,452	\$6,914,711	\$9,670,957	\$13,215,077	\$16,842,619	\$20,336,213	\$23,459,211	\$188,846
3. Less: Accumulated Depreciation	\$0	\$149	\$448	\$4,737	\$11,026	\$21,521	\$37,225	\$59,475	\$90,152	\$130,423	\$180,218	\$238,864	\$1,049,848
4. CWP - Non Interest Bearing	\$0	\$1,145,411	\$2,012,224	\$3,310,417	\$7,648,671	\$9,687,230	\$11,812,689	\$15,244,737	\$19,620,261	\$20,083,552	\$19,339,664	\$17,281,524	\$155,051
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$1,232,428	\$2,098,942	\$4,003,331	\$6,774,472	\$10,658,556	\$18,690,175	\$24,856,219	\$32,745,186	\$36,795,747	\$39,495,658	\$40,501,871	\$399,998,765
6. Average Net Investment	\$616,214	\$1,665,685	\$3,051,137	\$5,388,902	\$8,716,514	\$12,550,358	\$16,566,168	\$21,773,197	\$28,800,703	\$34,770,467	\$38,145,703	\$39,998,765	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$3,075	\$8,313	\$15,105	\$26,679	\$43,152	\$62,133	\$82,013	\$107,792	\$142,582	\$172,137	\$188,846	\$198,020	\$1,049,848
b. Debt Component (Line 6 x debt rate) (c)	\$458	\$1,239	\$2,231	\$3,940	\$6,372	\$9,175	\$12,111	\$15,918	\$21,056	\$25,420	\$27,888	\$29,242	\$155,051
8. Investment Expenses													
a. Depreciation (d)	\$149	\$299	\$1,111	\$3,178	\$6,290	\$10,495	\$15,703	\$22,250	\$30,678	\$40,270	\$49,795	\$58,646	\$238,864
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$3,683	\$9,851	\$18,447	\$33,796	\$55,815	\$81,803	\$109,828	\$145,960	\$194,316	\$237,827	\$266,529	\$285,908	\$1,443,763

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/752782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec 2021 is 4.4840% based on Gulf's most recent financial forecast.
(c) The debt component is 0.8773% based on Gulf's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf's 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

Gulf Power Company
627-GULF SPP Implementation Cost
Estimated Revenue Requirements for the Period January 2021 through December 2021
(In Dollars)

Beginning of Period Amount	a-Jan - 2021	a-Feb - 2021	Mar - 2021	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
627-GULF SPP Implementation Cost													
1. Investments													
a. Expenditures/Additions (a)	\$358,959	(\$334,235)	\$334,955	\$0	\$0	\$17,141	\$0	\$0	\$18,697	\$0	\$0	\$15,200	\$410,717
b. Clearings to Plant	\$0	\$0	\$339,301	\$3,689	\$3,318	\$4,706	\$4,234	\$3,809	\$5,304	\$4,771	\$4,292	\$5,387	\$378,810
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$0	\$0	\$339,301	\$342,990	\$346,308	\$351,014	\$355,248	\$359,057	\$364,360	\$369,131	\$373,423	\$378,810	
3. Less: Accumulated Depreciation	\$0	\$0	\$1,990	\$2,061	\$2,173	\$2,333	\$2,547	\$2,808	\$3,124	\$3,499	\$3,929	\$4,416	
4. CWP - Non Interest Bearing	\$0	\$358,959	\$24,724	\$16,690	\$13,371	\$25,806	\$21,573	\$17,764	\$31,157	\$26,386	\$22,094	\$31,907	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$358,959	\$24,724	\$357,619	\$357,506	\$374,487	\$374,274	\$374,012	\$392,393	\$392,018	\$391,588	\$406,301	
6. Average Net Investment	\$179,480	\$191,842	\$191,207	\$357,654	\$357,563	\$365,997	\$374,380	\$374,143	\$383,203	\$392,206	\$391,803	\$398,945	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$896	\$957	\$947	\$1,771	\$1,770	\$1,812	\$1,853	\$1,852	\$1,897	\$1,942	\$1,940	\$1,975	\$19,612
b. Debt Component (Line 6 x debt rate) (c)	\$133	\$143	\$140	\$261	\$261	\$268	\$274	\$274	\$280	\$287	\$286	\$292	\$2,899
8. Investment Expenses													
a. Depreciation (d)	\$0	\$0	\$1,990	\$71	\$112	\$160	\$213	\$261	\$316	\$376	\$429	\$487	\$4,416
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$1,029	\$1,100	\$3,076	\$2,103	\$2,144	\$2,240	\$2,341	\$2,387	\$2,493	\$2,604	\$2,656	\$2,754	\$26,926

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/752782, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec 2021 is 4.4840% based on Gulf's most recent financial forecast.
- (c) The debt component is 0.8773% based on Gulf's most recent financial forecast.
- (d) Capital Costs on this schedule include intangible plant which is amortized over various periods

GULF POWER COMPANY
COST RECOVERY CLAUSES
ACT/EST 2021 GULF WACC @10.25%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	1,037,073,333	30.723%	2.64%	0.8101%	0.81%
Short term debt	238,450,020	7.064%	0.63%	0.0443%	0.04%
Preferred stock	0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	22,754,205	0.674%	2.64%	0.0178%	0.02%
Common Equity ^(b)	1,467,537,622	43.475%	10.25%	4.4562%	5.90%
Deferred Income Tax	594,149,179	17.601%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	15,645,284	0.463%	7.10%	0.0329%	0.04%
TOTAL	\$3,375,609,644	100.00%		5.36%	6.82%

CALCULATION OF THE WEIGHTED COST FOR INVESTMENT TAX CREDITS

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
LONG TERM DEBT	\$1,037,073,333	41.41%	2.637%	1.092%	1.092%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	1,467,537,622	58.59%	10.250%	6.006%	7.957%
TOTAL	\$2,504,610,955	100.00%		7.098%	9.049%

RATIO

DEBT COMPONENTS:

LONG TERM DEBT	0.8101%
SHORT TERM DEBT	0.0443%
CUSTOMER DEPOSITS	0.0178%
TAX CREDITS -WEIGHTED	0.0051%
TOTAL DEBT	0.8773%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.4562%
TAX CREDITS -WEIGHTED	0.0278%
TOTAL EQUITY	4.4840%
TOTAL	5.3613%
PRE-TAX EQUITY	5.9408%
PRE-TAX TOTAL	6.8181%

Note:

(a) Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents Gulf's mid-point return on equity approved by the FPSC in Order No. PSC-17-0178-S-EI, Docket Nos. 160186-EI and 160170-EI.

Exhibit RBD-1 Appendix III

Line	GCP Demand	12 CP Demand	Total (\$)
	Distribution (\$)	Transmission (\$)	
1.1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 13)	\$103,979,901	\$15,367,569	\$119,347,469
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 14)	\$38,958,943	\$0	\$38,958,943
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15)	\$65,045,022	\$10,672,428	\$75,717,450
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 15)	\$587,213	\$52,556	\$639,769
e. Total Projected Period Rev. Req.	\$208,571,079	\$26,092,552	\$234,663,632
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 7)	\$1,220,933	\$496,250	\$1,717,183
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 7)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) ((Line 1e - Line 2 - Line 3)	\$207,350,146	\$25,596,303	\$232,946,449
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$207,499,439	\$25,614,732	\$233,114,170
Revenue Tax Multiplier	1.00072		

CONSOLIDATED FLORIDA POWER & LIGHT CO
SPROC - Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for O Programs
(in Dollars)

T/D	O&M Activities	Projection												End of Period		Method of Classification	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1	Overhead Hardening O&M Programs																
	1. Feeder Hardening - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2. Pole Inspections - Distribution	\$340,540	\$335,579	\$342,157	\$365,448	\$339,661	\$339,201	\$336,516	\$342,410	\$339,523	\$316,141	\$335,981	\$344,516	\$4,097,673	\$4,097,673	\$0	\$4,097,673
	3. Structures/Other Equipment Inspections Transmission	\$113,333	\$118,333	\$123,333	\$118,333	\$118,333	\$118,333	\$118,333	\$118,333	\$118,333	\$118,333	\$118,333	\$118,333	\$1,420,000	\$0	\$1,281,665	\$1,281,665
	4. Wood Structures Hardening (Replacing) Transmission	\$69,222	\$69,203	\$69,458	\$69,462	\$69,229	\$69,105	\$69,839	\$70,348	\$70,344	\$69,326	\$70,262	\$71,081	\$837,479	\$0	\$795,893	\$795,893
1.1	Substation Storm Surge/Flood Mitigation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1.1.a Subtotal of Overhead Hardening Programs - O&M	\$523,096	\$523,115	\$534,848	\$553,244	\$527,223	\$526,639	\$524,689	\$531,092	\$528,200	\$523,801	\$524,576	\$534,530	\$6,355,153	\$4,097,673	\$2,037,558	\$6,135,231
2	Vegetation Management O&M Programs																
	1. Vegetation Management - Distribution	\$6,327,558	\$5,541,603	\$5,571,108	\$6,053,479	\$5,420,358	\$6,100,241	\$6,311,246	\$5,819,312	\$4,482,943	\$4,383,359	\$4,087,701	\$4,746,115	\$65,045,022	\$65,045,022	\$0	\$65,045,022
	2. Vegetation Management - Transmission	\$609,010	\$1,368,721	\$1,177,174	\$1,056,735	\$1,040,469	\$555,404	\$1,355,708	\$1,039,631	\$1,190,248	\$772,927	\$614,103	\$1,044,213	\$11,824,343	\$0	\$10,672,428	\$10,672,428
	2.a Subtotal of Vegetation Management Programs - O&M	\$6,936,569	\$6,910,323	\$6,748,282	\$7,110,214	\$6,460,827	\$6,655,645	\$7,666,954	\$6,858,943	\$5,673,191	\$5,156,287	\$4,701,804	\$5,790,328	\$76,869,365	\$65,045,022	\$0	\$75,717,450
	2.b Subtotal of Vegetation Management Programs - O&M	\$6,936,569	\$6,910,323	\$6,748,282	\$7,110,214	\$6,460,827	\$6,655,645	\$7,666,954	\$6,858,943	\$5,673,191	\$5,156,287	\$4,701,804	\$5,790,328	\$76,869,365	\$65,045,022	\$0	\$75,717,450
3	Undergrounding Lateral O&M Programs																
	1. Lateral Hardening (Undergrounding) Distribution	\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099	\$182,099	\$0	\$182,099
	3.a Subtotal of Underground Lateral Programs - O&M	\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099	\$182,099	\$0	\$182,099
	4. Implementation Costs - A&G																
	1. Implementation Costs - Distribution	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$458,926	\$444,692	\$0	\$444,692
4	Implementation Costs - Transmission	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$41,074	\$0	\$39,800
	4.a Subtotal of Implementation Costs - O&M	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000	\$444,692	\$39,800	\$484,492
	5 Total O&M Costs	\$7,514,172	\$7,487,961	\$7,337,774	\$7,717,992	\$7,044,304	\$7,245,500	\$8,254,831	\$7,453,243	\$6,257,659	\$5,934,595	\$5,280,916	\$6,377,669	\$83,906,617	\$69,769,486	\$12,749,786	\$82,519,772
6	Allocation of O&M Programs																
	a. Distribution O&M Allocated to GCP Demand	\$6,680,940	\$5,890,037	\$5,926,142	\$6,431,795	\$5,774,606	\$6,460,992	\$6,669,284	\$6,183,264	\$4,837,068	\$4,392,342	\$4,436,550	\$5,101,775	\$69,324,794			
	b. Transmission O&M Allocated to 12 CP Demand	\$791,566	\$1,556,257	\$1,369,865	\$1,244,530	\$1,228,032	\$742,842	\$1,543,880	\$1,228,313	\$1,378,925	\$860,587	\$802,699	\$1,234,228	\$14,081,823			
	c. Implementation Costs Allocated to Distribution GCP Demand	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$458,926			
	d. Implementation Costs Allocated to Transmission 12 CP Demand	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$41,074			
7	Total Allocation of O&M Programs	\$7,514,172	\$7,487,961	\$7,337,774	\$7,717,992	\$7,044,304	\$7,245,500	\$8,254,831	\$7,453,243	\$6,257,659	\$5,934,595	\$5,280,916	\$6,377,669	\$83,906,617			
	a. Distribution	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%			
	b. Transmission	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%			
	8 Retail Jurisdictional Factors	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
	a. Distribution Demand Jurisdictional Factor	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%			
9	General & Intangible Plant Jurisdictional Factor	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%			
	9 Jurisdictional GCP Demand Revenue Requirements - Distribution	\$6,680,940	\$5,890,037	\$5,926,142	\$6,431,795	\$5,774,606	\$6,460,992	\$6,669,284	\$6,183,264	\$4,837,068	\$4,392,342	\$4,436,550	\$5,101,775	\$69,324,794			
	10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission	\$714,452	\$1,404,648	\$1,236,504	\$1,123,289	\$1,108,308	\$670,475	\$1,393,477	\$1,108,652	\$1,244,592	\$867,007	\$724,501	\$1,113,990	\$12,709,986			
	11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$444,692			
	12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$39,800			
13	Total Jurisdictional O&M Revenue Requirements	\$7,435,766	\$7,335,060	\$7,203,021	\$7,595,459	\$6,923,378	\$7,171,841	\$8,103,136	\$7,332,390	\$6,122,033	\$5,839,723	\$5,201,425	\$6,256,139	\$82,519,272			
	O&M Revenue Requirements by Category of Activity																
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
	14 Overhead Hardening O&M Programs	\$505,311	\$504,846	\$516,167	\$534,949	\$508,951	\$508,379	\$506,357	\$512,711	\$509,819	\$505,519	\$506,203	\$516,019	\$6,135,231			
	a. Allocated to GCP Demand	\$340,540	\$335,579	\$342,157	\$365,448	\$339,661	\$339,201	\$336,516	\$342,410	\$339,523	\$316,141	\$335,981	\$344,516	\$4,097,673			
15	Allocated to 12 CP Demand	\$164,771	\$169,267	\$174,009	\$169,500	\$169,291	\$169,178	\$169,841	\$170,300	\$170,296	\$169,378	\$170,223	\$171,503	\$2,037,558			
	15 Vegetation Management O&M Programs	\$6,877,240	\$6,776,984	\$6,633,003	\$7,007,268	\$6,359,466	\$6,601,538	\$7,534,882	\$6,757,663	\$5,557,238	\$5,280,989	\$4,641,979	\$5,688,602	\$75,717,450			
	a. Allocated to GCP Demand	\$6,327,558	\$5,541,603	\$5,571,108	\$6,053,479	\$5,420,358	\$6,100,241	\$6,311,246	\$5,819,312	\$4,482,943	\$4,383,359	\$4,087,701	\$4,746,115	\$65,045,022			
	b. Allocated to 12 CP Demand	\$549,681	\$1,235,381	\$1,062,495	\$953,789	\$939,108	\$501,297	\$1,223,636	\$938,351	\$1,074,295	\$697,630	\$554,278	\$942,487	\$10,672,428			
	16 Undergrounding Lateral O&M Programs	\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099			
17	Allocated to GCP Demand	\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099			
	b. Allocated to 12 CP Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	17 Implementation O&M	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$484,492			
	a. Allocated to Distribution	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$444,692			
	b. Allocated to Transmission	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$39,800			

O&M Activities		T or D
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Refer to Form 6P

CONSOLIDATED FLORIDA POWER & LIGHT CO
Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Capital Investment Activities													End of Period		Method of Classification	
Capital Investment Activities													Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1. Overhead Hardening Capital Investment Programs																
D	\$5,332,751	\$5,747,256	\$6,169,517	\$6,625,450	\$7,092,365	\$7,541,046	\$7,969,726	\$8,404,038	\$8,854,050	\$9,317,678	\$9,768,444	\$10,184,154	\$93,006,473	\$93,006,473	\$0	\$93,006,473
D	\$306,529	\$333,572	\$360,319	\$386,822	\$413,127	\$439,275	\$465,295	\$491,209	\$517,035	\$542,785	\$568,468	\$594,090	\$5,418,526	\$5,418,526	\$0	\$5,418,526
T	\$213,322	\$229,641	\$247,980	\$267,988	\$287,048	\$305,768	\$322,877	\$339,009	\$356,169	\$376,506	\$396,012	\$412,639	\$3,754,369	\$3,754,369	\$0	\$3,754,369
3.	\$651,126	\$696,128	\$744,027	\$793,976	\$843,316	\$891,895	\$940,275	\$990,311	\$1,042,206	\$1,092,169	\$1,140,090	\$1,188,883	\$11,014,401	\$0	\$9,941,389	\$9,941,389
D	\$73,815	\$85,712	\$101,415	\$113,949	\$127,981	\$142,275	\$159,667	\$179,259	\$199,595	\$219,972	\$238,776	\$252,992	\$1,457,228	\$1,457,228	\$0	\$1,457,228
1.a	\$6,577,543	\$7,092,308	\$7,623,258	\$8,187,595	\$8,758,837	\$9,306,259	\$9,827,839	\$10,355,162	\$10,902,431	\$11,467,934	\$12,015,492	\$12,532,358	\$114,650,997	\$99,882,228	\$13,330,011	\$113,212,238
2. Undergrounding Laterals Capital Investment Programs																
D	\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844	\$38,776,844	\$0	\$38,776,844
2.a	\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844	\$38,776,844	\$0	\$38,776,844
3. Implementation Costs - G&I																
1.	\$11,971	\$12,062	\$12,135	\$12,193	\$12,232	\$12,268	\$12,305	\$12,336	\$12,358	\$12,378	\$12,397	\$12,448	\$147,084	\$147,084	\$0	\$147,084
T	\$1,071	\$1,080	\$1,086	\$1,091	\$1,095	\$1,098	\$1,101	\$1,104	\$1,106	\$1,108	\$1,110	\$1,114	\$13,164	\$13,164	\$0	\$13,164
3.a	\$13,043	\$13,142	\$13,221	\$13,284	\$13,327	\$13,366	\$13,406	\$13,440	\$13,465	\$13,485	\$13,506	\$13,562	\$160,248	\$160,248	\$12,756	\$155,277
4. Total Capital Investment Costs																
	\$8,498,879	\$9,210,069	\$9,964,371	\$10,803,247	\$11,654,659	\$12,439,700	\$13,175,944	\$13,940,084	\$14,747,110	\$15,595,625	\$16,412,359	\$17,146,044	\$153,588,089	\$138,801,594	\$13,342,766	\$152,144,360
5. Allocation of Capital Investment Programs																
a.	\$7,621,389	\$8,271,159	\$8,959,143	\$9,728,589	\$10,510,967	\$11,228,670	\$11,899,386	\$12,597,324	\$13,355,270	\$14,113,464	\$14,862,750	\$15,530,959	\$138,659,072			
b.	\$864,447	\$925,769	\$992,007	\$1,061,374	\$1,130,364	\$1,197,663	\$1,263,152	\$1,329,320	\$1,398,375	\$1,468,675	\$1,536,102	\$1,601,522	\$14,768,769			
c.	\$11,971	\$12,062	\$12,135	\$12,193	\$12,232	\$12,268	\$12,305	\$12,336	\$12,358	\$12,378	\$12,397	\$12,448	\$147,084			
d.	\$1,071	\$1,080	\$1,086	\$1,091	\$1,095	\$1,098	\$1,101	\$1,104	\$1,106	\$1,108	\$1,110	\$1,114	\$13,164			
e.	\$8,498,879	\$9,210,069	\$9,964,371	\$10,803,247	\$11,654,659	\$12,439,700	\$13,175,944	\$13,940,084	\$14,747,110	\$15,595,625	\$16,412,359	\$17,146,044	\$153,588,089			
6. Implementation Costs Allocation Factors																
a.	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%		
b.	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%		
7. Retail Jurisdictional Factors																
a.	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%		
b.	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%		
c.	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%		
8. Jurisdictional GCP Demand Revenue Requirements - Distribution																
9.	\$7,621,389	\$8,271,159	\$8,959,143	\$9,728,589	\$10,510,967	\$11,228,670	\$11,899,386	\$12,597,324	\$13,355,270	\$14,113,464	\$14,862,750	\$15,530,959	\$138,659,072			
10.	\$780,234	\$835,581	\$895,366	\$957,976	\$1,020,245	\$1,080,988	\$1,140,097	\$1,199,819	\$1,262,146	\$1,325,598	\$1,386,456	\$1,445,503	\$13,330,011			
11.	\$11,600	\$11,688	\$11,758	\$11,815	\$11,853	\$11,888	\$11,923	\$11,953	\$11,975	\$11,994	\$12,012	\$12,062	\$142,522			
12.	\$1,038	\$1,046	\$1,052	\$1,057	\$1,061	\$1,064	\$1,067	\$1,070	\$1,072	\$1,073	\$1,075	\$1,080	\$12,756			
12 Total	\$8,412,661	\$9,119,474	\$9,867,320	\$10,699,437	\$11,544,126	\$12,322,610	\$13,052,473	\$13,810,166	\$14,610,464	\$15,452,129	\$16,262,294	\$16,989,604	\$152,144,360			
Capital Investment Revenue Requirements by Category of Activity																
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
13. Overhead Hardening Capital Investment Programs																
a.	\$6,493,329	\$7,002,121	\$7,526,618	\$8,094,197	\$8,648,718	\$9,189,584	\$9,704,784	\$10,225,661	\$10,766,203	\$11,324,837	\$11,869,847	\$12,376,340	\$113,212,238			
b.	\$5,713,095	\$6,166,539	\$6,631,252	\$7,126,221	\$7,628,473	\$8,108,596	\$8,564,687	\$9,025,842	\$9,504,057	\$9,996,239	\$10,483,390	\$10,930,836	\$99,882,228			
14.	\$780,234	\$835,581	\$895,366	\$957,976	\$1,020,245	\$1,080,988	\$1,140,097	\$1,199,819	\$1,262,146	\$1,325,598	\$1,386,456	\$1,445,503	\$13,330,011			
14.1	\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844			
b.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15. Implementation Capital																
a.	\$12,638	\$12,734	\$12,811	\$12,872	\$12,914	\$12,952	\$12,991	\$13,023	\$13,047	\$13,067	\$13,088	\$13,142	\$155,277			
b.	\$11,600	\$11,688	\$11,758	\$11,815	\$11,853	\$11,888	\$11,923	\$11,953	\$11,975	\$11,994	\$12,012	\$12,062	\$142,522			
c.	\$1,038	\$1,046	\$1,052	\$1,057	\$1,061	\$1,064	\$1,067	\$1,070	\$1,072	\$1,073	\$1,075	\$1,080	\$12,756			

CONSOLIDATED FLORIDA POWER & LIGHT CO
SPPCRC - Initial Projection
Current Period: January through December 2022
Project Listing for Each Capital Program

Form 3P Projects
Page 1 of 1

Capital Activities	T or D
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Refer to Exhibit MJ-5

CONSOLIDATED FLORIDA POWER & LIGHT CO
601-Pole Inspections - Distribution
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
601-Pole Inspections - Distribution													
1. Investments													
a. Expenditures/Additions (a)	\$2,946,329	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$35,354,130
b. Clearings to Plant	\$3,461,048	\$3,339,146	\$3,338,952	\$3,161,305	\$3,102,963	\$3,059,881	\$3,028,391	\$3,005,512	\$2,988,951	\$2,976,990	\$2,968,363	\$2,962,147	\$37,293,649
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$15,279,637	\$19,740,684	\$18,318,782	\$39,480,087	\$42,583,050	\$45,644,932	\$48,671,322	\$51,676,835	\$54,665,786	\$57,642,776	\$60,611,139	\$63,573,286	
3. Less: Accumulated Depreciation	\$274,151	\$333,035	\$473,033	\$553,705	\$641,279	\$735,641	\$836,709	\$944,425	\$1,079,635	\$1,179,635	\$1,307,075	\$1,441,049	
4. CWP - Non Interest Bearing	\$9,075,797	\$8,168,096	\$7,875,208	\$7,660,166	\$7,503,367	\$7,389,650	\$7,307,423	\$7,248,074	\$7,205,287	\$7,174,460	\$7,152,260	\$7,136,277	
5. Net Investment (Lines 2 - 3 + 4)	\$15,081,283	\$17,968,727	\$14,721,057	\$46,586,548	\$49,445,139	\$52,296,941	\$55,142,036	\$57,980,484	\$60,812,238	\$63,637,601	\$66,456,324	\$69,268,515	
6. Average Net Investment	\$16,525,005	\$19,408,021	\$14,284,786	\$45,153,803	\$48,015,844	\$50,871,040	\$53,719,488	\$56,561,260	\$59,396,406	\$62,224,965	\$65,046,963	\$67,862,420	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$21,1552	\$2,28,254	\$244,912	\$161,530	\$278,107	\$294,644	\$311,142	\$327,601	\$344,023	\$360,406	\$376,750	\$393,058	\$3,631,978
b. Debt Component (Line 6 x debt rate) (c)	\$36,093	\$38,942	\$41,784	\$44,619	\$47,448	\$50,269	\$53,084	\$55,892	\$58,694	\$61,489	\$64,277	\$67,059	\$619,650
8. Investment Expenses													
a. Depreciation (d)	\$58,885	\$66,276	\$73,622	\$80,672	\$87,573	\$94,362	\$101,069	\$107,716	\$114,319	\$120,891	\$127,440	\$133,973	\$1,166,898
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$106,529	\$133,572	\$160,319	\$186,822	\$213,127	\$239,275	\$265,295	\$291,209	\$317,035	\$342,785	\$368,468	\$394,090	\$5,418,526

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.
(c) The debt component is 1.1858% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-ASEI).

CONSOLIDATED FLORIDA POWER & LIGHT CO
602 Structures/Other Equip. Asset
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
602 Structures/Other Equip. Asset													
1. Investments													
a. Expenditures/Additions (a)	\$1,769,780	\$2,087,295	\$2,331,961	\$2,363,661	\$2,366,252	\$2,079,443	\$1,910,326	\$1,822,464	\$2,220,932	\$2,716,249	\$1,957,632	\$1,900,012	\$25,526,997
b. Clearings to Plant	\$1,844,037	\$1,864,490	\$1,963,460	\$2,044,615	\$2,105,691	\$2,094,712	\$2,051,363	\$1,939,370	\$2,042,561	\$2,181,138	\$2,131,877	\$2,081,391	\$24,430,766
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$18,504,147	\$20,348,184	\$22,232,674	\$24,202,134	\$26,246,749	\$28,352,440	\$30,447,152	\$32,498,515	\$36,540,447	\$38,721,645	\$40,853,321	\$42,934,512	
3. Less: Accumulated Depreciation	\$146,779	\$181,840	\$220,394	\$262,579	\$308,562	\$358,487	\$412,412	\$470,299	\$532,070	\$597,725	\$667,439	\$741,300	\$819,222
4. OWP - Non Interest Bearing	\$7,066,849	\$6,992,592	\$7,195,397	\$7,557,899	\$7,876,945	\$8,137,506	\$8,122,237	\$7,981,200	\$7,804,283	\$8,517,704	\$8,343,460	\$8,163,081	
5. Net Investment (Lines 2 - 3 + 4)	\$24,424,217	\$27,158,936	\$29,202,677	\$31,497,454	\$33,815,131	\$36,131,459	\$38,156,977	\$40,009,416	\$41,770,099	\$43,925,375	\$46,571,911	\$48,455,681	\$50,278,771
6. Average Net Investment	\$16,291,576	\$18,183,307	\$19,352,566	\$20,662,202	\$21,973,295	\$23,144,218	\$24,083,197	\$24,889,757	\$26,447,737	\$27,848,643	\$29,513,396	\$30,367,226	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$152,280	\$163,237	\$175,801	\$185,144	\$202,564	\$215,138	\$216,369	\$236,833	\$248,173	\$262,079	\$275,199	\$285,934	\$2,632,752
b. Debt Component (Line 6 x debt rate) (c)	\$25,980	\$27,850	\$29,993	\$32,270	\$34,559	\$36,705	\$38,621	\$40,406	\$42,941	\$44,713	\$46,932	\$48,783	\$449,173
8. Investment Expenses													
a. Depreciation (d)	\$35,061	\$38,554	\$42,185	\$45,984	\$49,924	\$53,925	\$57,887	\$61,771	\$65,655	\$69,714	\$73,862	\$77,922	\$672,444
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$213,322	\$223,641	\$247,980	\$267,398	\$287,048	\$305,768	\$322,877	\$339,009	\$356,169	\$376,506	\$396,012	\$412,639	\$3,754,369

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The gross-up factor for taxes is 1.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - Dec. 2022 is 1.1888% based on FPL's most recent financial forecast.
(c) The debt component is 1.1858% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 real base rate settlement agreement (Order No. PSC-16-0560-A5-EI).

CONSOLIDATED FLORIDA POWER & LIGHT CO
603-Feeder Hardening - Distribution
Estimated Revenue Requirements for the Period January 2022 through December 2022
(in Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
603-Feeder Hardening - Distribution													
1. Investments													
a. Expenditures/Additions (a)	\$47,391,380	\$45,369,682	\$50,124,940	\$54,822,067	\$52,808,622	\$49,460,318	\$47,442,271	\$51,491,891	\$52,145,322	\$55,377,732	\$48,571,563	\$46,067,549	\$601,073,338
b. Clearings to Plant	\$49,590,070	\$48,400,388	\$48,880,477	\$50,545,054	\$51,272,512	\$51,185,552	\$50,322,274	\$50,733,043	\$50,787,662	\$51,827,125	\$50,805,621	\$49,342,989	\$603,692,765
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$479,502,262	\$529,492,332	\$577,892,719	\$626,773,196	\$728,590,761	\$779,776,313	\$830,098,587	\$880,831,630	\$931,619,292	\$983,446,417	\$1,034,252,038	\$1,083,595,027	
3. Less: Accumulated Depreciation	\$5,140,859	\$6,253,073	\$7,473,131	\$8,800,403	\$10,237,201	\$11,786,160	\$13,447,985	\$15,221,630	\$17,106,595	\$19,103,395	\$21,113,233	\$23,436,131	\$25,769,350
4. CWIP - Non Interest Bearing	\$124,991,308	\$122,992,618	\$119,861,913	\$124,883,990	\$126,419,500	\$124,694,266	\$121,814,262	\$122,573,111	\$123,990,771	\$127,481,278	\$125,247,321	\$121,971,881	
5. Net Investment (Lines 2 - 3 + 4)	\$599,352,711	\$645,631,927	\$689,781,501	\$791,964,438	\$843,224,101	\$891,022,594	\$936,691,270	\$986,298,145	\$1,036,446,668	\$1,089,714,561	\$1,136,063,227	\$1,179,797,557	
6. Average Net Investment	\$622,492,319	\$667,706,714	\$714,180,335	\$765,271,803	\$817,594,270	\$867,123,347	\$913,856,907	\$961,494,683	\$1,011,372,407	\$1,063,080,615	\$1,112,888,894	\$1,157,930,392	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$3,605,461	\$3,867,342	\$4,136,516	\$4,432,436	\$4,735,487	\$5,022,358	\$5,293,038	\$5,568,955	\$5,857,845	\$6,157,338	\$6,445,826	\$6,706,706	\$61,829,306
b. Debt Component (Line 6 x debt rate) (c)	\$615,126	\$659,806	\$705,729	\$756,216	\$807,920	\$856,863	\$903,043	\$950,117	\$999,405	\$1,050,501	\$1,099,720	\$1,144,229	\$10,548,675
8. Investment Expenses													
a. Depreciation (d)	\$1,112,164	\$1,220,109	\$1,327,272	\$1,436,798	\$1,548,959	\$1,661,825	\$1,773,645	\$1,884,966	\$1,996,800	\$2,109,839	\$2,222,897	\$2,333,220	\$20,628,492
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$5,332,751	\$5,747,256	\$6,169,517	\$6,625,450	\$7,092,365	\$7,541,046	\$7,969,726	\$8,404,038	\$8,854,050	\$9,317,678	\$9,768,444	\$10,184,154	\$93,006,473

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/74.6550, which reflects the Federal Income Tax rate of 21%. The equity component for the period Jan. - Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.
(c) The debt component is 1.1858% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rates settlement agreement (Order No. PSC-16-0560-AS-61).

CONSOLIDATED FLORIDA POWER & LIGHT CO
604 Lateral Hardening (Underground)
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
604 Lateral Hardening (Underground)														
1. Investments														
a. Expenditures/Additions (a)		\$23,620,718	\$23,622,638	\$30,041,628	\$36,467,934	\$30,101,182	\$23,913,834	\$23,914,400	\$30,335,668	\$30,101,645	\$36,298,255	\$24,695,695	\$24,240,165	\$337,353,763
b. Clearings to Plant		\$16,826,829	\$18,631,470	\$21,785,466	\$25,881,764	\$27,071,818	\$26,254,695	\$25,628,744	\$26,961,717	\$27,783,211	\$30,127,856	\$28,586,291	\$27,345,109	\$302,884,971
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base		\$177,807,409	\$194,634,238	\$213,265,708	\$235,051,174	\$260,952,939	\$288,004,756	\$339,888,196	\$366,849,913	\$394,633,124	\$424,760,979	\$453,347,270	\$480,692,379	
3. Less: Accumulated Depreciation		\$1,941,435	\$2,348,592	\$2,794,809	\$3,285,549	\$3,828,799	\$4,430,381	\$5,090,707	\$5,808,187	\$6,583,600	\$7,419,319	\$8,318,833	\$9,283,025	\$10,308,830
4. CWIP - Non Interest Bearing		\$33,929,198	\$40,723,087	\$45,714,255	\$53,970,417	\$64,556,586	\$67,585,951	\$65,245,089	\$63,530,745	\$66,904,696	\$69,223,130	\$75,393,530	\$71,502,934	\$68,397,990
5. Net Investment (Lines 2 - 3 + 4)		\$209,795,171	\$233,008,723	\$256,185,154	\$285,736,042	\$321,660,726	\$351,160,326	\$374,413,834	\$397,610,754	\$427,171,009	\$456,436,934	\$491,895,677	\$515,567,180	\$538,781,539
6. Average Net Investment		\$221,401,952	\$244,596,943	\$270,960,598	\$303,698,384	\$336,410,526	\$362,787,080	\$386,012,294	\$412,390,881	\$441,803,972	\$474,136,305	\$503,701,428	\$527,174,360	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,282,355	\$1,416,700	\$1,569,397	\$1,759,014	\$1,948,482	\$2,101,254	\$2,235,774	\$2,388,558	\$2,558,918	\$2,746,186	\$2,917,427	\$3,053,381	\$25,977,447
b. Debt Component (Line 6 x debt rate) (c)		\$218,782	\$241,703	\$267,754	\$300,105	\$332,430	\$358,494	\$381,445	\$407,511	\$436,576	\$468,526	\$497,741	\$520,936	\$4,432,003
8. Investment Expenses														
a. Depreciation (d)		\$407,157	\$446,217	\$490,740	\$543,249	\$601,582	\$660,326	\$717,480	\$775,413	\$835,719	\$899,513	\$964,192	\$1,025,805	\$8,367,395
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1.746550, which reflects the Federal Income Tax rate of 21%. The equity component for the period Jan. - Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(c) The debt component is 1.1858% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-El).

CONSOLIDATED FLORIDA POWER & LIGHT CO
605-Wood Structures Hardening (Repl)
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
605-Wood Structures Hardening (Repl)													
1. Investments													
a. Expenditures/Additions (a)	\$5,048,300	\$5,344,345	\$5,950,002	\$5,952,314	\$5,783,485	\$5,751,622	\$5,747,648	\$6,232,944	\$6,264,135	\$5,672,742	\$5,705,346	\$5,951,477	\$69,404,359
b. Clearings to Plant	\$5,726,297	\$5,596,859	\$5,629,280	\$5,661,746	\$5,657,342	\$5,651,745	\$5,650,364	\$5,754,451	\$5,846,015	\$5,796,539	\$5,766,296	\$5,795,774	\$68,532,710
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$50,823,590	\$56,549,888	\$62,146,747	\$73,437,773	\$79,095,115	\$84,746,860	\$90,387,224	\$96,151,675	\$101,997,690	\$107,794,230	\$113,560,526	\$119,356,300	
3. Less: Accumulated Depreciation	\$486,765	\$586,569	\$696,556	\$817,536	\$948,670	\$1,090,282	\$1,404,911	\$1,578,015	\$1,761,859	\$1,956,481	\$2,161,809	\$2,377,840	
4. CWIP - Non Interest Bearing	\$28,503,039	\$27,825,042	\$27,893,249	\$28,183,817	\$28,309,960	\$28,409,837	\$28,507,121	\$28,985,614	\$29,403,733	\$29,279,936	\$29,218,986	\$29,374,689	
5. Net Investment (Lines 2 - 3 + 4)	\$78,839,865	\$83,788,361	\$89,022,418	\$100,672,920	\$106,314,792	\$111,914,332	\$117,489,434	\$123,599,274	\$129,639,564	\$135,117,694	\$140,617,703	\$146,353,149	
6. Average Net Investment	\$81,314,113	\$86,405,390	\$91,937,079	\$97,762,330	\$103,493,856	\$109,114,562	\$114,706,883	\$120,529,354	\$126,599,419	\$132,378,624	\$137,867,694	\$143,485,426	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$470,569	\$500,458	\$532,497	\$566,237	\$599,434	\$631,989	\$664,380	\$698,103	\$733,261	\$766,734	\$798,526	\$831,064	\$7,793,653
b. Debt Component (Line 6 x debt rate) (c)	\$80,352	\$85,383	\$90,849	\$96,606	\$102,269	\$107,823	\$113,390	\$119,103	\$125,101	\$130,812	\$136,236	\$141,788	\$1,329,672
8. Investment Expenses													
a. Depreciation (d)	\$99,804	\$110,287	\$120,680	\$131,133	\$141,613	\$152,082	\$162,546	\$173,104	\$183,844	\$194,622	\$205,327	\$216,031	\$1,891,075
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$651,126	\$696,128	\$744,027	\$793,976	\$843,316	\$891,895	\$940,275	\$990,311	\$1,042,206	\$1,092,169	\$1,140,090	\$1,188,883	\$11,014,401

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1.746550, which reflects the Federal Income Tax rate of 21%. The equity component for the period Jan. - Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(c) The debt component is 1.1858% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-El).

CONSOLIDATED FLORIDA POWER & LIGHT CO
608 Substation Storm Surge / Flood MI
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
608-Substation Storm Surge/Flood MI													
1. Investments													
a. Expenditures/Additions (a)	\$960,000	\$1,920,000	\$1,920,000	\$960,000	\$960,000	\$0	\$0	\$0	\$480,000	\$960,000	\$960,000	\$480,000	\$9,600,000
b. Clearings to Plant	\$866,086	\$1,167,908	\$1,383,294	\$1,262,095	\$1,175,598	\$838,965	\$598,727	\$427,282	\$442,381	\$590,606	\$696,386	\$634,423	\$10,083,751
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$6,235,161	\$7,101,246	\$8,269,154	\$9,652,448	\$10,914,543	\$12,090,141	\$13,527,834	\$14,955,116	\$14,397,496	\$14,988,102	\$15,684,488	\$16,318,912	
3. Less: Accumulated Depreciation	\$52,558	\$67,749	\$84,181	\$103,923	\$126,579	\$151,921	\$179,482	\$208,626	\$238,901	\$270,134	\$302,505	\$336,293	\$371,548
4. CWIP - Non Interest Bearing	\$2,064,839	\$2,158,754	\$2,910,846	\$3,447,552	\$3,145,457	\$2,929,859	\$2,090,894	\$1,492,166	\$1,064,884	\$1,102,504	\$1,471,898	\$1,735,512	\$1,581,088
5. Net Investment (Lines 2 - 3 + 4)	\$8,247,412	\$9,192,751	\$11,095,919	\$12,996,077	\$15,993,421	\$18,840,518	\$19,811,374	\$19,781,099	\$19,229,866	\$16,157,495	\$17,083,707	\$17,528,452	
6. Average Net Investment	\$8,720,097	\$10,144,285	\$12,045,948	\$13,464,749	\$14,400,750	\$14,854,299	\$14,825,946	\$14,796,236	\$15,005,482	\$15,693,680	\$16,620,601	\$17,306,079	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$50,507	\$58,755	\$69,770	\$77,988	\$83,409	\$86,036	\$85,872	\$85,699	\$86,911	\$90,897	\$96,266	\$100,236	\$972,346
b. Debt Component (Line 6 x debt rate) (c)	\$8,617	\$10,024	\$11,903	\$13,305	\$14,230	\$14,679	\$14,651	\$14,621	\$14,828	\$15,508	\$16,424	\$17,101	\$165,892
8. Investment Expenses													
a. Depreciation (d)	\$14,691	\$16,932	\$19,742	\$22,656	\$25,342	\$27,561	\$29,145	\$30,275	\$31,233	\$32,371	\$33,788	\$35,254	\$318,990
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$73,815	\$85,712	\$101,415	\$113,949	\$122,981	\$128,275	\$129,667	\$130,595	\$132,972	\$138,776	\$146,479	\$152,592	\$1,457,228

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1.746550, which reflects the Federal Income Tax rate of 21%. The equity component for the period Jan. - Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.
(c) The debt component is 1.1858% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-El).

CONSOLIDATED FLORIDA POWER & LIGHT CO
609-FPL SPP Implementation Cost
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
609-FPL SPP Implementation Cost													
1. Investments													
a. Expenditures/Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$52,676	\$32,746	\$32,358	\$16,755	\$9,967	\$16,466	\$16,002	\$11,952	\$7,370	\$10,044	\$11,086	\$63,262	\$280,683
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$895,936	\$948,612	\$981,358	\$1,013,716	\$1,030,471	\$1,040,438	\$1,056,904	\$1,072,905	\$1,084,857	\$1,102,271	\$1,113,357	\$1,176,618	
3. Less: Accumulated Depreciation	\$7,574	\$8,626	\$10,185	\$11,633	\$13,155	\$14,730	\$16,355	\$18,032	\$19,753	\$21,511	\$23,302	\$25,126	\$27,018
4. CWIP - Non Interest Bearing	\$851,307	\$798,630	\$765,885	\$733,526	\$716,771	\$706,804	\$690,339	\$674,337	\$662,385	\$644,871	\$633,886	\$570,624	
5. Net Investment (Lines 2 - 3 + 4)	\$1,739,668	\$1,738,417	\$1,737,057	\$1,735,609	\$1,734,088	\$1,732,513	\$1,730,887	\$1,729,211	\$1,727,489	\$1,725,732	\$1,722,117	\$1,720,224	
6. Average Net Investment		\$1,739,043	\$1,737,737	\$1,736,333	\$1,734,848	\$1,733,300	\$1,731,700	\$1,730,049	\$1,728,350	\$1,726,610	\$1,723,029	\$1,721,170	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$10,072	\$10,065	\$10,057	\$10,048	\$10,039	\$10,030	\$10,020	\$10,011	\$10,000	\$9,990	\$9,980	\$9,969	\$120,282
b. Debt Component (Line 6 x debt rate) (c)	\$1,718	\$1,717	\$1,716	\$1,714	\$1,713	\$1,711	\$1,710	\$1,708	\$1,706	\$1,704	\$1,703	\$1,701	\$20,521
8. Investment Expenses													
a. Depreciation (d)	\$1,252	\$1,359	\$1,448	\$1,521	\$1,575	\$1,625	\$1,676	\$1,721	\$1,758	\$1,791	\$1,824	\$1,893	\$19,444
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$13,043	\$13,142	\$13,221	\$13,284	\$13,327	\$13,366	\$13,406	\$13,440	\$13,465	\$13,485	\$13,506	\$13,562	\$160,248

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. - Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(c) The debt component is 1.1858% based on FPL's most recent financial forecast.

(d) Capital Costs on this schedule include intangible plant which is amortized over various periods

CONSOLIDATED FLORIDA POWER & LIGHT CO

Calculation of the Energy Demand Allocation % By Rate Class

Projected Period: January through December 2022

RATE CLASS	(1) Avg 12 CP Load Factor at Meter (%)	(2) Avg GCP Load Factor at Meter (%)	(3) Projected Sales at Meter (kwh)	(4) Projected Avg 12 CP at Meter (kW)	(5) Projected GCP at Meter (kW)	(6) Demand Loss Expansion Factor	(7) Projected Avg 12 CP at Generation (kW)	(8) Projected GCP Demand at Generation (kW)	(9) Percentage of 12 CP Demand at Generation (%)	(10) Percentage of GCP Demand at Generation (%)
RS1/RTR1	62.223%	48.863%	65,315,938,669	11,982,905	15,259,164	1.064536	12,756,377	16,244,112	56.89326%	60.38852%
GS1/GST1	59.715%	52.314%	8,368,517,064	1,599,782	1,826,099	1.064536	1,703,045	1,943,970	7.59555%	7.22683%
GSD1/GSDT1/HLFT1	70.616%	63.653%	28,295,907,165	4,574,215	5,074,617	1.064436	4,869,010	5,401,662	21.71571%	20.08102%
OS2	105.819%	15.523%	9,900,936	1,068	7,281	1.035556	1,106	7,540	0.00493%	0.02803%
GSLD1/GSLDT1/CS1/CST1/HLFT2	69.943%	60.547%	10,335,974,594	1,686,956	1,948,749	1.062841	1,792,986	2,071,233	7.99669%	7.69994%
GSLD2/GSLDT2/CS2/CST2/HLFT3	81.332%	74.919%	3,825,387,076	536,923	582,880	1.052056	564,880	613,229	2.51936%	2.27972%
GSLD3/GSLDT3/CS3/CST3	84.017%	65.534%	960,788,986	130,544	167,361	1.020864	133,269	0	0.59438%	0%
SST1T	62.775%	16.004%	65,710,604	11,949	46,871	1.020864	12,199	0	0.05441%	0%
SST1D1/SST1D2/SST1D3	148.291%	0.965%	1,410,876	109	16,698	1.035556	112	17,291	0.00050%	0.06428%
CILC D/CILC G	85.413%	78.950%	2,647,478,080	353,840	382,803	1.052781	372,520	403,014	1.66143%	1.49823%
CILC T	92.911%	79.769%	1,504,497,392	184,851	215,303	1.020864	188,710	0	0.84164%	0%
MET	75.081%	61.420%	84,974,524	12,920	15,793	1.035556	13,379	16,355	0.05967%	0.06080%
OL1/SL1/SL1M/PL1	56.891.773%	42.339%	569,918,549	114	153,664	1.064536	122	163,583	0.00054%	0.60813%
SL2/SL2M/GSCU1	96.380%	77.116%	110,096,899	13,040	16,298	1.064536	13,882	17,350	0.06191%	0.06450%
Total			122,096,501,415	21,089,217	25,713,581		22,421,597	26,899,338	100.00000%	100.00000%

Notes:

(1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data

(3) projected kWh sales for 2022

(4) (5) avg 12 CP and GCP KW based on projected 2019 load research data

(6) based on projected 2022 demand losses

(7) column 4 * column 6

(8) column 5 * column 6

(9) column 7 / total of column 7

(10) column 8 / total of column 8

CONSOLIDATED FLORIDA POWER & LIGHT CO
SPPCRC Calculation of the Cost Recovery Factors by Rate Class
Projected Period: January through December 2022

Rate Class	(1) Percentage of 12 CP Demand at Generation (%)	(2) Percentage of GCP Demand at Generation (%)	(3) 12CP Demand Related Cost (\$)	(4) GCP Demand Related Cost (\$)	(5) Total SPPCRC Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (KW)	(9) SPP Factor (\$/kW)	(10) SPP Factor (\$/kWh)	(11) RDC (\$/kW)	(12) SDD (\$/kW)
RS1/RTR1	56.89326%	60.38852%	\$14,573,056	\$125,305,834	\$139,878,890	65,315,938,669			0.00214			
GS1/GST1	7.59555%	7.22683%	\$1,945,581	\$14,995,638	\$16,941,219	8,368,517,064			0.00202			
GSD1/GSDT1/HLFT1	21.71571%	20.08102%	\$5,562,472	\$41,668,006	\$47,230,428	28,295,907,165	52.65023%	73,620,799	0.64			
OS2	0.00493%	0.02803%	\$1,264	\$58,165	\$59,428	9,900,936			0.00600			
GSLD1/GSLDT1/CS1/CST1/HLFT2	7.99669%	7.69994%	\$2,048,331	\$15,977,334	\$18,025,666	10,335,974,594	57.65309%	24,558,734	0.73			
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.51936%	2.27972%	\$645,326	\$4,730,400	\$5,375,727	3,825,387,076	66.85721%	7,837,982	0.69			
GSLD3/GSLDT3/CS3/CST3	0.59438%	0%	\$152,249	\$0	\$152,249	960,788,986	64.41659%	2,043,184	0.07			
SST1T	0.05441%	0%	\$13,936	\$0	\$13,936	65,710,604	12.16034%	740,230			0.09	0.04
SST1D1/SST1D2/SST1D3	0.00050%	0.06428%	\$128	\$133,385	\$133,514	1,410,876	3.54643%	54,497			0.09	0.04
CILCD/CILCG	1.66143%	1.49823%	\$425,572	\$3,108,816	\$3,534,387	2,647,478,080	71.02244%	5,106,389	0.69			
CILCT	0.84164%	0%	\$215,585	\$0	\$215,585	1,504,497,392	76.59952%	2,690,559	0.08			
MET	0.05967%	0.06080%	\$15,285	\$126,162	\$141,447	84,974,524	54.25716%	214,540	0.66			
OL1/SL1/SL1M/PL1	0.00054%	0.60813%	\$139	\$1,261,863	\$1,262,002	569,918,549			0.00221			
SL2/SL2M/GSCU1	0.06191%	0.06450%	\$15,859	\$133,834	\$149,692	110,096,899			0.00136			
Total			\$25,614,732	\$207,499,439	\$233,114,170	122,096,501,415						

Notes:

(1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data

(3) column 2 x total of column 4

(4) column 3 x total of column 5

(5) column 4 + column 5

(6) projected kWh sales for 2022

(7) Projected kWh sales / 8760 hours / avg customer NCP

(8) column 7 / (column 8 * 730)

(9) column 6 / column 9

(11) column 6 / column 7

(11) (total of column 6/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12

(12) ((total of column 6/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Florida Power & Light Company (“FPL”) and Florida Power & Light Company d/b/a/ Gulf Power Company (“Gulf”) hereby provide this Storm Protection Plan (“SPP”) Description and Progress Report for the 2021 and 2022 SPP programs and projects approved by Commission Order No. PSC-2020-0293-AS-EI issued on August 28, 2020.

On January 1, 2021, Gulf was legally merged with and into FPL, with FPL being the surviving entity. All of Gulf’s existing obligations, rights, privileges, immunities, powers, and purposes continue and, by operation of law, are vested in FPL.¹ Although legally merged, FPL and Gulf are currently separate ratemaking entities and continue to maintain separate books and records. Therefore, the progress report for the 2021 SPP programs and projects is provided separately for FPL and Gulf.

FPL and Gulf will be operationally and functionally integrated in 2022. Consistent with the consolidation of the FPL and Gulf operations, on March 12, 2021, FPL filed a petition for a base rate increase that reflects a consolidated cost of service and provides for unified rates that apply to all customers throughout the former FPL and Gulf service areas.² If approved, Gulf will be fully merged with and into FPL from a state regulatory perspective, and Gulf will cease to exist as a separate operational and ratemaking entity effective January 1, 2022.

Additionally, as part of the consolidated FPL base rate case, FPL has proposed to move all O&M associated with SPP programs and projects from base rates to the Storm Protection Plan Cost Recovery Clause (“SPPCRC”) effective January 1, 2022, in order to align recovery of O&M program costs with their related capital expenditures. In addition, FPL has proposed to move all remaining SPP capital expenditures, and any related depreciation, not currently recovered through the SPPCRC (*i.e.*, Gulf’s Transmission Inspection Program) from base rates to the SPPCRC effective January 1, 2022. Cost of removal and retirements associated with

¹ Pursuant to Section 605.1026(1)(e), F.S., except as otherwise provided by law or the plan of merger, all the rights, privileges, immunities, powers, and purposes of the merging entity vest in the surviving entity.

² FPL’s request for unified rates is currently pending before the Commission in Docket No. 20210015.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

FPL's SPP programs for assets existing prior to 2021 will continue to be recovered through base rates.

The information provided in this SPP Description and Progress Report includes actual/estimated 2021 and projected 2022 SPP programs and projects based on information that was available as of the end of February 2021. Additionally, because the impacts from storms cannot be reasonably predicted, the actual/estimated 2021 and projected 2022 SPP activities and costs provided herein do not reflect/estimate potential impacts from the 2021/2022 storm seasons. Any variances between 2021 actuals and the 2021 actual/estimated SPP activities and costs provided herein will be addressed in the 2021 final true-up SPPCRC filing to be submitted in 2023.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Distribution Inspection Program

Description:

The FPL Pole Inspections – Distribution Program and Gulf Distribution Inspection Program (herein, collectively referred to as “Distribution Inspection Program”) included in the FPL and Gulf SPPs are continuations of the existing Commission-approved distribution pole and system inspection programs.

As approved in its SPP, FPL expects to inspect approximately 154,000 poles annually (spread throughout nine inspection zones), as part of its eight-year cycle inspection program, during the 2020-2029 SPP period. The total estimated costs for the ten-year period of 2020-2029 is \$605 million with an annual average cost of approximately \$61 million, which is consistent with historical costs for the existing distribution pole inspections program. A detailed description of FPL’s Pole Inspections – Distribution Program is provided in Section IV(A) of FPL’s SPP approved in Docket No. 20200071.

As approved in its SPP, Gulf expects to inspect approximately 26,000 wood poles annually during the 2020-2029 SPP period, as part of its eight-year cycle inspection program and annual feeder inspections. The total estimated costs for the ten-year period of 2020-2029 are \$37.5 million with an annual cost of approximately \$3.8 million. A detailed description of Gulf’s Distribution Inspection Program is provided in Section IV(A) of Gulf’s SPP approved in Docket No. 20200070.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$57.9 million in 2021 for the Pole Inspections – Distribution Program, which includes approximately \$33.6 million in capital expenditures, \$20.5 million in cost of removal, and \$3.8 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$9.9

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

million, which includes \$8.3 million in capital costs and \$1.6 million in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

For 2021, Gulf initially estimated that it would incur approximately \$3.8 million in 2021 for the Distribution Inspection Program, which includes approximately \$1.7 million in capital expenditures, \$1.1 million in cost of removal, and \$1.0 million in O&M expenses. Gulf has revised this estimate for 2021 and projects it will incur approximately \$3.0 million in 2021 for the Distribution Inspection Program, which includes approximately \$1.7 million in capital expenditures, \$1.1 million in cost of removal, and \$0.2 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$1.2 million, which includes \$1.0 million in capital costs and \$0.2 million in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will inspect approximately 150,000 distribution poles spread throughout nine inspection zones. As of the end of February 2021, FPL completed approximately 48,358 pole inspections and currently projects to complete the remainder of the pole inspections by year end 2021.

For 2021, Gulf projected it will inspect approximately 26,000 wood poles, mainline feeders, and associated equipment. As of the end of February, Gulf completed 2,941 pole inspections, finalizing the drone patrol inspections of feeders and equipment, and currently projects to complete the remaining inspections by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will inspect approximately 180,000 distribution poles annually spread throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$60.9 million in 2022 for the consolidated

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Distribution Inspection Program, which includes approximately \$35.4 million in capital expenditures, \$21.5 million in cost of removal, and \$4.0 million in O&M expenses. FPL is seeking to recover \$35.4 million of capital expenditures and \$4.0 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Transmission Inspection Program

Description:

The FPL Structures/Other Equipment Inspections – Transmission Program and the Gulf Transmission Inspection Program (herein, collectively referred to as “Transmission Inspection Program”) included in the FPL and Gulf SPPs are continuations of the existing Commission-approved programs to inspect transmission structures, substations, and other equipment.

As approved in its SPP, FPL expects to inspect approximately 68,000 structures annually during the 2020-2029 SPP period. The total estimated costs for FPL’s Structures/Other Equipment Inspections – Transmission Program for the ten-year period of 2020-2029 is \$500 million, with an annual average cost of approximately \$50 million, which is consistent with historical costs for the existing transmission inspection program. A detailed description of FPL’s Structures/Other Equipment Inspections – Transmission Program is provided in Section IV(B) of FPL’s SPP approved in Docket No. 20200071.

As approved in its SPP, Gulf expects to continue aerial patrols, annual inspection of substations, and inspection of its structures during the 2020-2029 SPP period. The total estimated costs for Gulf’s Transmission Inspection Program for the ten-year period of 2020-2029 is \$35 million with an annual average cost of approximately \$3.5 million, which is consistent with historical costs for the existing Transmission Inspection Program. A detailed description of Gulf’s Transmission Inspection Program is provided in Section IV(B) of Gulf’s SPP approved in Docket No. 20200070.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2021, FPL estimated that it will incur approximately \$32.2 million in 2021 for the Structures/Other Equipment Inspections – Transmission Program, which includes approximately \$25.5 million in capital expenditures, \$5.7 million in cost of removal, and \$1.0 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$5.2 million, which includes \$5.1 million in capital costs and \$0.1 million in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

For 2021, Gulf estimated that it will incur approximately \$3.6 million in 2021 for the Transmission Inspection Program, which includes approximately \$2.6 million in capital expenditures, \$0.6 million in cost of removal, and approximately \$0.4 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$0.7 million, which includes \$0.7 million in capital costs and \$0 million in O&M expenses. All 2021 costs associated with Gulf's Transmission Inspection Program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL initially estimated it would inspect approximately 68,000 structures. As of the end of February 2021, FPL completed approximately 1,817 structures inspections and currently projects to inspect approximately 69,000 structures.

For 2021, Gulf projected it will continue its aerial patrols, substation inspections, and inspection of its transmission structures based on an alternating 12-year cycle. As of the end of February 2021, Gulf is on track to complete the scheduled inspections by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will inspect approximately 81,000 structures spread throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$32.5 million in 2022 for the consolidated Transmission

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Inspection Program, which includes approximately \$25.5 million in capital expenditures, \$5.6 million in cost of removal, and \$1.4 million in O&M expenses.³ FPL is seeking to recover \$25.5 million of capital expenditures and \$1.4 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

³ As part of the consolidated FPL base rate case, FPL has removed all capital expenditures associated with Gulf's Transmission Inspection Program from base rates effective January 1, 2022. Thus, FPL is seeking to recover capital expenditures associated with Gulf's Transmission Inspection Program through the SPPCRC starting in 2022.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Distribution Feeder Hardening Program

Description:

The FPL Feeder Hardening (EWL) – Distribution Program and the Gulf Distribution Feeder Hardening Program (herein, collectively referred to as “Distribution Feeder Hardening Program”) included in the FPL and Gulf SPPs are continuations of the existing Commission-approved approach to harden existing feeders and certain critical distribution poles, as well as to design and construct new pole lines and major planned work to meet the National Electrical Safety Code’s (“NESC”) extreme wind loading criteria (“EWL”).

As approved in its SPP, FPL expects to complete approximately 250-350 feeder projects annually, with 100% of FPL’s feeders expected to be hardened or underground by year-end 2024 and with the final costs of the program to be incurred in 2025. The total estimated costs for the FPL Feeder Hardening (EWL) – Distribution Program for the period of 2020-2025 is \$3,206 million with an annual average cost of approximately \$534 million, which is consistent with historical costs for the existing distribution feeder hardening program. A detailed description of the Feeder Hardening (EWL) – Distribution Program is provided in Section IV(C) of FPL’s SPP approved in Docket No. 20200071.

As approved in its SPP, Gulf had approximately 269 feeders remaining to be hardened and expects to complete approximately 12 to 18 feeder hardening projects annually, with approximately 50% of Gulf’s feeders to be hardened or underground by year-end 2029. The total estimated costs for the Gulf Distribution Feeder Hardening Program for the period of 2020-2029 is approximately \$315.3 million with an annual average cost of approximately \$31.5 million. A detailed description of the Distribution Feeder Hardening Program is provided in Section IV(C) of Gulf’s SPP approved in Docket No. 20200070.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$664.9 million in 2021 for the Feeder Hardening (EWL) – Distribution Program, which includes approximately \$573.7 million in capital expenditures, \$91.3 million in cost of removal, and \$0 in O&M expenses. As of the end of February 2021, the total spend for this program is \$85.8 million, which includes \$85.5 million in capital costs and \$0.3 in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

For 2021, Gulf initially estimated that it will incur approximately \$38.4 million in 2021 for the Distribution Feeder Hardening Program, which includes approximately \$30.8 million in capital expenditures, \$5.1 million in cost of removal, and \$2.5 million in O&M expenses. Gulf has revised this estimate for 2021 and projects to incur approximately \$35.9 million in 2021 for the Distribution Feeder Hardening Program, which includes approximately \$30.8 million in capital expenditures, \$5.0 million in cost of removal, and \$0 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$4.6 million, which includes \$4.5 million in capital costs and \$0.1 in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will complete approximately 300-350 feeder hardening projects. As of the end of February 2021, FPL completed approximately 15 feeder hardening projects and currently projects to complete the remainder of the feeder hardening projects by year end 2021.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2021, Gulf initially projected it would complete approximately 18 feeder hardening projects. As of the end of February 2021, Gulf currently projects the completion of 21 feeder hardening projects by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will complete approximately 303 feeder hardening projects spread throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$698.9 million in 2022 for the consolidated Distribution Feeder Hardening Program, which includes approximately \$601.1 million in capital expenditures, \$97.8 million in cost of removal, and \$0 million in O&M expenses. FPL is seeking to recover \$601.1 million of capital expenditures and \$0 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Distribution Lateral Hardening Program

Description:

The FPL Lateral Hardening (Undergrounding) - Distribution Program and the Gulf Distribution Hardening – Lateral Undergrounding Program (herein, collectively referred to as “Distribution Lateral Hardening Program”) included in the FPL and Gulf SPPs are pilot programs that target certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground.

As approved in its SPP, FPL estimates that it will complete approximately 300-700 lateral projects annually in 2021-2023 and approximately 800-900 lateral projects annually in 2024-2029. The total estimated costs for the FPL Lateral Hardening (Undergrounding) - Distribution Program for the ten-year period of 2020-2029 is \$5,101 million with an annual average cost of approximately \$510 million. However, in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, FPL agreed to have the FPL Lateral Hardening (Undergrounding) - Distribution Program remain as a pilot through 2022 and to file an update to the Lateral Hardening (Undergrounding) - Distribution Program in 2022 in order to seek recovery of the associated costs in 2023. A detailed description of the FPL Lateral Hardening (Undergrounding) - Distribution Program is provided in Section IV(D) of FPL’s SPP approved in Docket No. 20200071.

The evaluation and engineering of Gulf’s lateral projects began during the fourth quarter of 2020, with construction scheduled to start in 2021. In its SPP, Gulf estimated that it would complete 8 lateral projects in 2021 and the same number of projects in 2022. The total estimated costs for the period of 2020-2029 is approximately \$46.6 million with an annual average cost of approximately \$4.7 million. However, in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, Gulf agreed that the Distribution Hardening – Lateral Undergrounding

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Program shall be a pilot for the years 2020-2022 and to file an update to the 2023 Distribution Hardening – Lateral Undergrounding Program in 2022 in order to seek recovery of the associated costs in 2023. A detailed description of the Gulf Distribution Hardening – Lateral Undergrounding Program is provided in Section IV(D) of Gulf's SPP approved in Docket No. 20200070.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated it will incur approximately \$212.5 million in 2021 for the Lateral Hardening (Undergrounding) - Distribution Program, which includes approximately \$206.9 million in capital expenditures, \$5.6 million in cost of removal, and \$0 in O&M expenses. As of the end of February 2021, the total spend for this program is \$31.4 million, which includes \$31.4 million in capital costs and \$0.0 million in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

For 2021, Gulf estimated it will incur approximately \$5.2 million in 2021 for the Distribution Hardening – Lateral Undergrounding Program, which includes approximately \$4.9 million in capital expenditures, \$0.1 million in cost of removal, and \$0.2 million in O&M expenses. As of the end of February 2021, Gulf had not incurred any costs for this program, but Gulf projects it will complete its lateral projects by the end of 2021. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will complete approximately 300-350 lateral projects. As of the end of February 2021, FPL completed approximately 15 lateral projects and currently is on track to complete these underground lateral projects by year end 2021.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2021, Gulf projected it will complete approximately 8 lateral projects. As of the end of February 2021, Gulf is in the initial planning phase of these laterals and currently is on track to complete these underground lateral projects by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will complete approximately 601 lateral projects spread throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$348.0 million in 2022 for the consolidated Distribution Lateral Hardening Program, which includes approximately \$337.4 million in capital expenditures, \$10.4 million in cost of removal, and \$0.2 million in O&M expenses. FPL is seeking to recover \$337.4 million of capital expenditures and \$0.2 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Transmission Hardening Program

Description:

The FPL Wood Structures Hardening (Replacing) – Transmission Program and the Gulf Transmission Hardening Program (herein, collectively referred to as “Transmission Hardening Program”) included in the FPL and Gulf SPPs are a continuation of programs to harden transmission structures, substations, and other equipment to ensure a more storm resilient transmission system.

FPL’s Wood Structures Hardening (Replacing) – Transmission Program is a continuation of FPL’s existing transmission hardening program to replace all wood transmission structures with steel or concrete structures. As of year-end 2019, 96% of FPL’s transmission structures, system-wide, were steel or concrete, with less than 2,900 (or 4%) wood structures remaining to be replaced. FPL expects to replace the remaining wood transmission structures on its system by year-end 2022. The total estimated costs for the Wood Structures Hardening (Replacing) – Transmission Program for the period of 2020-2022 is \$118 million with an annual average cost of approximately \$39 million, which is a decrease from the historical costs for the existing transmission hardening program. A detailed description of the Wood Structures Hardening (Replacing) – Transmission Program is provided in Section IV(E) of FPL’s SPP approved in Docket No. 20200071.

Gulf’s Transmission Hardening Program includes substation flood monitoring and hardening, transmission and substation resiliency, and transmission structure replacement. As of year-end 2019, 62% of Gulf’s transmission structures, system-wide, were steel or concrete, with approximately 38% (approximately 4,600) wood structures remaining to be replaced. Gulf expects to replace the approximately 4,600 wood transmission structures remaining on its system by year-end 2029. The total estimated costs for the Transmission Hardening Program for the ten-year period of 2020-2029 are \$488.8 million with an annual average cost of approximately \$48.9

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

million. A detailed description of the Gulf Transmission Hardening Program is provided in Section IV(E) of Gulf's SPP approved in Docket No. 20200070.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$42.9 million for the Wood Structures Hardening (Replacing) – Transmission Program, which includes approximately \$38.6 million in capital expenditures, \$4.1 million in cost of removal, and \$0.2 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$7.1 million, which includes \$7.1 million in capital costs and \$0 in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

For 2021, Gulf estimated that it will incur approximately \$45.5 million for the Transmission Hardening Program, which includes approximately \$40.8 million in capital expenditures, \$4.3 million in cost of removal, and \$0.4 million in O&M expenses. As of the end of February 2021, the total spend for this program is \$2.3 million, which includes \$2.2 million in capital costs and \$0.1 in O&M expenses. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL initially projected it would replace 500-700 wood structures. As of the end of February 2021, FPL currently completed the replacement of approximately 124 wood structures and currently projects to complete a total of approximately 822 wood structure replacements by year end 2021.

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2021, Gulf initially projected it would replace approximately 372 structures, harden 2 control houses, and complete 12 transmission resiliency projects. As of the end of February 2021, Gulf has completed the replacement of 12 structures and currently projects to complete a total of approximately 372 structure replacements, and harden 2 control houses in conjunction with the completion of 13 transmission resiliency projects by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will replace approximately 894 wood structures spread throughout the former FPL and Gulf service areas, and complete 5 transmission/substation resiliency projects. FPL estimates that it will incur approximately \$77.6 million in 2022 for the consolidated Transmission Hardening Program, which includes approximately \$69.3 million in capital expenditures, \$7.5 million in cost of removal, and \$0.8 million in O&M expenses. FPL is seeking to recover \$69.3 million of capital expenditures and \$0.8 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Distribution Vegetation Management Program

Description:

The Vegetation Management – Distribution Programs included in the FPL and Gulf SPPs (herein, collectively referred to as “Distribution Vegetation Management Program”) are continuations of the existing, Commission-approved distribution vegetation management programs comprised of FPL’s and Gulf’s system-wide vegetation management cycle maintenance activities; and continued education of customers through its Right Tree, Right Place initiative.

As approved in its SPP, FPL plans to inspect and maintain, on average, approximately 15,200 miles annually, including approximately 11,400 miles for feeders (cycle and mid-cycle) and 3,800 miles for laterals, which is consistent with the historic miles maintained annually for 2017-2019. The total estimated costs for the FPL Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$596 million with an annual average cost of approximately \$60 million, which is consistent with historical costs for the existing distribution vegetation management program. A detailed description of the FPL Vegetation Management – Distribution Program is provided in Section IV(G) of FPL’s SPP approved in Docket No. 20200071.

As approved in its SPP, Gulf plans to inspect and maintain, on average, approximately 2,000 miles annually, including approximately 777 miles for feeders (cycle and mid-cycle) and approximately 1,257 miles for laterals miles. The total estimated costs for the Gulf Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$47.4 million with an annual average cost of \$4.7 million, which is consistent with historical costs for the existing Vegetation Management – Distribution Program. A detailed description of the Gulf Vegetation Management – Distribution Program is provided in Section IV(F) of Gulf’s SPP approved in Docket No. 20200070.

Accomplishments:

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$61.3 million in O&M expense and \$0 in capital expenditures for the Vegetation Management – Distribution Program. As of the end of February 2021, the total spend for this program is \$11.1 million, which includes \$0 in capital costs and \$11.1 million in O&M expenses. FPL is not seeking to recover any 2021 costs associated with the Vegetation Management – Distribution Program through the SPPCRC.

For 2021, Gulf estimated that it will incur approximately \$4.7 million O&M expense and \$0 in capital expenditures for the Vegetation Management – Distribution Program. As of the end of February 2021, the total spend for this program is \$0.6 million, which includes \$0 in capital costs and \$0.6 million in O&M expenses. Gulf is not seeking to recover any 2021 costs associated with the Vegetation Management – Distribution Program through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will inspect and maintain an average of approximately 15,200 miles of distribution feeders and laterals. As of the end of February 2021, FPL completed approximately 2,060 miles of distribution vegetation maintenance and currently projects to complete the remainder of the distribution vegetation maintenance by year end 2021.

For 2021, Gulf projected it will inspect and maintain an average of approximately 2,000 miles of distribution feeders and laterals. As of the end of February 2021, Gulf completed approximately 180 miles of distribution vegetation maintenance and currently projects to complete the remainder of the distribution vegetation maintenance by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2022, consolidated FPL projects it will inspect and maintain an average of approximately 17,200 miles of distribution feeders and laterals throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$64.9 million in 2022 for the consolidated Distribution Vegetation Management Program, which includes approximately \$0 million in capital expenditures, \$0 million in cost of removal, and \$64.9 million in O&M expenses. FPL is seeking to recover \$64.9 million of O&M through the 2022 SPPCRC.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Transmission Vegetation Management Program

Description:

The Vegetation Management – Transmission Programs included in the FPL and Gulf SPPs (herein, collectively referred to as “Transmission Vegetation Management Program”) are continuations of the existing, Commission-approved transmission vegetation management programs that comply with the North American Electric Reliability Corporation’s (“NERC”) vegetation management standards and requirements. These programs include visual and aerial inspections of transmission line corridors, Light Detection and Ranging (“LiDAR”) inspections of NERC transmission line corridors, development and execution of annual work plans to address identified vegetation conditions, and identifying and addressing priority and hazard tree conditions prior to and during storm season.

As approved in its SPP, FPL plans to inspect and maintain, on average, approximately 7,000 miles of transmission lines annually, including approximately 4,300 miles for NERC transmission line corridors and 2,700 miles for non-NERC transmission line corridors. This is comparable to the approximately 7,000 miles inspected and maintained annually, on average for 2017-2019. The total estimated costs for the FPL Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$96 million with an annual average cost of approximately \$10 million, which is consistent with historical costs for the existing transmission vegetation management program. A detailed description of the FPL Vegetation Management – Transmission Program is provided in Section IV(H) of FPL’s SPP approved in Docket No. 20200071.

As approved in its SPP, Gulf plans to inspect and maintain, on average, approximately 1,675 miles annually, including approximately 600 miles for NERC transmission line corridors and approximately 1,075 miles for non-NERC transmission line corridors. The total estimated costs for the Gulf Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$28.3 million with an annual average cost of

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

approximately \$2.8 million, which is consistent with historical costs for the existing Vegetation Management – Transmission Program. A detailed description of the Gulf Vegetation Management – Transmission Program is provided in Section IV(G) of Gulf's SPP approved in Docket No. 20200070.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$8.9 million in O&M expense and \$0 in capital expenditures for the Vegetation Management – Transmission Program. As of the end of February 2021, the total spend for this program is \$1.4 million, which includes \$0 in capital costs and \$1.4 million in O&M expenses. FPL is not seeking to recover any 2021 costs associated with the Vegetation Management – Transmission Program through the SPPCRC.

For 2021, Gulf estimated that it will incur approximately \$2.9 million O&M expense and \$0 in capital expenditures for the Vegetation Management – Transmission Program. As of the end of February 2021, the total spend for this program is \$0.2 million, which includes \$0 in capital costs and \$0.2 million in O&M expenses. Gulf is not seeking to recover any 2021 costs associated with the Vegetation Management – Transmission Program through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will inspect and maintain approximately 7,000 miles of transmission lines. As of the end of February 2021, FPL completed approximately 1,260 miles of transmission vegetation maintenance and currently projects to complete the remainder of the transmission vegetation maintenance by year end 2021.

For 2021, Gulf projected it will inspect and maintain approximately 1,675 miles of transmission lines. As of the end of February 2021, Gulf completed approximately 85

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

miles of transmission vegetation maintenance and currently projects to complete the remainder of the transmission vegetation maintenance by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

For 2022, consolidated FPL projects it will inspect and maintain an average of approximately 8,675 miles of transmission lines throughout the former FPL and Gulf service areas. FPL estimates that it will incur approximately \$11.8 million in 2022 for the consolidated Transmission Vegetation Management Program, which includes approximately \$0 million in capital expenditures, \$0 million in cost of removal, and \$11.8 million in O&M expenses. FPL is seeking to recover \$11.8 million of O&M through the 2022 SPPCRC.

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

Program Title: Substation Storm Surge/Flood Mitigation Program

Description:

The FPL Substation Storm Surge/Flood Mitigation Program is a new program included in FPL's Commission-approved SPP to mitigate damage at several targeted substations that are susceptible to storm surge and flooding during extreme weather events. FPL has identified between 8-10 substations where it initially plans to implement storm surge/flood mitigation measures over the period 2020-2022. The total estimated cost for the new Substation Storm Surge/Flood Mitigation Program over this three-year period is approximately \$23 million with an annual average cost of approximately \$8 million per year. A detailed description of the Substation Storm Surge/Flood Mitigation Program is provided in Section IV(F) of FPL's SPP approved in Docket No. 20200071.

Accomplishments:

Fiscal Expenditures (SPP Year 2021):

For 2021, FPL estimated that it will incur approximately \$10.0 million for the Substation Storm Surge/Flood Mitigation Program, which includes approximately \$8.3 million in capital expenditures, \$1.7 million in cost of removal, and \$0 in O&M expenses. As of the end of February 2021, the total spend for this program is \$0.4 million. The 2021 O&M expenditures and cost of removal for this program are being recovered through base rates and not through the SPPCRC.

Progress Summary (SPP Year 2021):

For 2021, FPL projected it will initiate flood mitigation construction of 2 substations. As of the end of February 2021, FPL is on track to initiate the flood mitigation construction plan for these 2 substations by year end 2021.

Consolidated FPL Projections (SPP Year 2022):

**CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
2022 PROJECTIONS FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

For 2022, consolidated FPL projects it will complete flood mitigation construction at 5 to 7 substations located in the former FPL service area. FPL estimates that it will incur approximately \$10.0 million in 2022 for the Substation Storm Surge/Flood Mitigation Program, which includes approximately \$9.6 million in capital expenditures, \$0.4 million in cost of removal, and \$0 in O&M expenses. FPL is seeking to recover \$9.6 million of capital expenditures and \$0 million in O&M through the SPPCRC; the 2022 cost of removal for this program will be recovered through base rates.

CONSOLIDATED FLORIDA POWER & LIGHT
COST RECOVERY CLAUSES
FORECASTED 2022 CONSOLIDATED @10.55%

CAPITAL STRUCTURE AND COST RATES (a)						
	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost	
Long term debt	17,415,345,338	31.374%	3.61%	1.1311%	1.13%	
Short term debt	654,983,828	1.180%	0.94%	0.0111%	0.01%	
Preferred stock	0	0.000%	0.00%	0.0000%	0.00%	
Customer Deposits	455,338,901	0.820%	2.03%	0.0167%	0.02%	
Common Equity ^(b)	26,665,503,451	48.039%	10.55%	5.0681%	6.79%	
Deferred Income Tax	9,267,598,436	16.696%	0.00%	0.0000%	0.00%	
Investment Tax Credits	0	0.000%	0.00%	0.0000%	0.00%	
Zero cost	1,049,225,596	1.890%	7.81%	0.1476%	0.19%	
Weighted cost						
TOTAL	\$55,507,995,549	100.00%		6.3745%	8.14%	

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC)						
	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost	
Long term debt	\$17,415,345,338	39.51%	3.605%	1.424%	1.424%	
Preferred Stock	0	0.00%	0.000%	0.000%	0.000%	
Common Equity	26,665,503,451	60.49%	10.550%	6.382%	8.549%	
TOTAL	\$44,080,848,789	100.00%		7.806%	9.973%	
RATIO						

DEBT COMPONENTS:	
LONG TERM DEBT	1.1311%
SHORT TERM DEBT	0.0111%
CUSTOMER DEPOSITS	0.0167%
TAX CREDITS -WEIGHTED	0.0269%
TOTAL DEBT	1.1858%

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0681%
TAX CREDITS -WEIGHTED	0.1206%
TOTAL EQUITY	5.1888%
TOTAL	6.3745%
PRE-TAX EQUITY	6.9503%
PRE-TAX TOTAL	8.1361%

Note:
(a) Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.

Exhibit RBD-1 Appendix IV

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY

E101-TRANSMISSION: 12CP Demand

December 2022 - Test Year

RATE CLASS		12 CP - KW @ METER		VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW			% OF TOTAL		
CILC-ID		TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND		TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1G		338,093	0.0000	0.4237	0.5763	1.0209	1.0356	1.0645	0	148,340	207,424	355,764	1.4321%	1.5867%
CILC-1G		15,747	0.0000	0.0180	0.9820	1.0209	1.0356	1.0645	0	293	16,462	16,756	0.0674%	0.0747%
CILC-1T		184,851	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	188,710	0	0	188,710	0.7597%	0.8416%
GSC(T)-1		1,599,782	0.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	1,703,045	1,703,045	6.8556%	7.5956%
GSCU-1		8,297	0.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	8,833	8,833	0.0356%	0.0394%
GSD(T)-1		4,574,215	0.0000	0.0035	0.9965	1.0209	1.0356	1.0645	0	16,473	4,852,537	4,869,010	19.6002%	21.7157%
GSLD(T)-1		1,686,956	0.0000	0.0585	0.9415	1.0209	1.0356	1.0645	0	102,178	1,690,808	1,792,986	7.9967%	7.9967%
GSLD(T)-2		536,923	0.0000	0.4306	0.5694	1.0209	1.0356	1.0645	0	239,448	325,432	564,880	2.2739%	2.5194%
GSLD(T)-3		130,544	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	133,269	0	0	133,269	0.5365%	0.5944%
MET		12,920	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	13,379	0	13,379	0.0539%	0.0597%
OL-1		0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	0.0000%
OS-2		1,068	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	1,106	0	1,106	0.0045%	0.0049%
RS(T)-1		11,982,905	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	12,756,377	12,756,377	51.3508%	56.8933%
SL-1		0	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	0.0000%
SL-1M		114	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	122	122	0.0005%	0.0005%
SL-2		4,499	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	4,789	4,789	0.0193%	0.0214%
SL-2M		244	0.0000	0.0000	1.0000	1.0209	1.0356	1.0645	0	0	260	260	0.0010%	0.0012%
SST-DST		109	0.0000	1.0000	0.0000	1.0209	1.0356	1.0645	0	112	0	112	0.0005%	0.0005%
SST-TST		11,949	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,199	0	0	12,199	0.0491%	0.0544%
TOTAL RETAIL		21,089,217								334,178	521,330	21,566,089	22,421,597	90.2581%
FKEC		130,149	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	132,866	0	0	132,866	0.5348%	
FPUC (INT)		12,720	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	12,986	0	0	12,986	0.0523%	
FPUC (PEAK)		9,719	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	9,922	0	0	9,922	0.0399%	
G - FPU (INT)		30,366	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	31,000	0	0	31,000	0.1249%	
G - FPU (PEAK)		20,728	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	21,161	0	0	21,161	0.0852%	
HOMESTEAD		4,081	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	4,167	0	0	4,167	0.0168%	
HOMESTEAD (INT)		8,326	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	8,500	0	0	8,500	0.0342%	
JEA (INT)		32,652	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	33,333	0	0	33,333	0.1342%	
LCEC		791,703	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	808,230	0	0	808,230	3.2535%	
MOORE HAVEN		571	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	583	0	0	583	0.0023%	
NEW SMYRNA BCH		0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)		0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)		0	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	0	0	0	0	0.0000%	
QUINCY		3,102	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	3,167	0	0	3,167	0.0127%	
WAUCHULA		1,877	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	1,917	0	0	1,917	0.0077%	
TRANS-SERV		1,324,575	1.0000	0.0000	0.0000	1.0209	1.0356	1.0645	1,352,226	0	0	1,352,226	5.4434%	
TOTAL WHOLESALE		2,370,571								2,420,056	0	0	2,420,056	9.7419%
TOTAL FPL (CONSOLIDATED)		23,459,788								2,754,234	521,330	21,566,089	24,841,653	100.0000%

JURIS SEPARATION FACTOR

RATE CLASS	MAX GNCP		VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER				PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-ID	365,657		0.4237	0.5763	1.0356	1.0645	160,435	224,336	384,770	1.4304%	1.4304%
CILC-IG	17,146		0.0180	0.9820	1.0356	1.0645	319	17,924	18,243	0.0678%	0.0678%
CILC-1T	215,303		0.0000	1.0356	1.0356	1.0645	0	0	0	0.0000%	0.0000%
GST(T)-1	1,826,099		0.0000	1.0000	1.0356	1.0645	0	1,943,970	1,943,970	7.2268%	7.2268%
GSCU-1	9,315		0.0000	1.0000	1.0356	1.0645	0	9,916	9,916	0.0369%	0.0369%
GSD(T)-1	5,074,617		0.0035	0.9965	1.0356	1.0645	18,275	5,383,387	5,401,662	20.0810%	20.0810%
GSLD(T)-1	1,948,749		0.0585	0.9415	1.0356	1.0645	118,034	1,953,199	2,071,233	7.6999%	7.6999%
GSLD(T)-2	582,880		0.4306	0.5694	1.0356	1.0645	259,943	353,286	613,229	2.2797%	2.2797%
GSLD(T)-3	167,361		0.0000	1.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
MET	15,793		0.0000	1.0000	1.0356	1.0645	16,355	0	16,355	0.0608%	0.0608%
OL-1	24,408		0.0000	1.0000	1.0356	1.0645	0	25,984	25,984	0.0966%	0.0966%
OS-2	7,281		0.0000	1.0000	1.0356	1.0645	7,540	0	7,540	0.0280%	0.0280%
RS(T)-1	15,259,164		0.0000	1.0000	1.0356	1.0645	0	16,244,112	16,244,112	60.3865%	60.3865%
SL-1	121,913		0.0000	1.0000	1.0356	1.0645	0	129,782	129,782	0.4825%	0.4825%
SL-1M	7,342		0.0000	1.0000	1.0356	1.0645	0	7,816	7,816	0.0291%	0.0291%
SL-2	6,497		0.0000	1.0000	1.0356	1.0645	0	6,916	6,916	0.0257%	0.0257%
SL-2M	486		0.0000	1.0000	1.0356	1.0645	0	518	518	0.0019%	0.0019%
SST-DST	16,698		1.0000	0.0000	1.0356	1.0645	17,291	0	17,291	0.0643%	0.0643%
SST-TST	46,871		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
TOTAL RETAIL							598,192	26,301,146	26,899,338	100.0000%	100.0000%
FKEC	162,051		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
FPUC (INT)	14,001		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
FPUC (PEAK)	31,054		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
G - FPU (INT)	31,001		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
G - FPU (PEAK)	31,535		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
HOMESTEAD	25,001		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
HOMESTEAD (INT)	51,001		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
JEK (INT)	200,001		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
LCEC	1,032,548		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
MOORE HAVEN	4,001		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
NEW SMYRNA BCH	0		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
NEW SMYRNA BCH (INT)	0		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
NEW SMYRNA BCH (PEAK)	0		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
QUINCY	19,001		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
WAUCHULA	14,001		0.0000	0.0000	1.0356	1.0645	0	0	0	0.0000%	0.0000%
TOTAL WHOLESALE							0	0	0	0.0000%	
TOTAL FPL (CONSOLIDATED)							598,192	26,301,146	26,899,338	100.0000%	
JURIS SEPARATION FACTOR							1.000000				

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	1,153,822	0.958418	1,105,843	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	164,993	0.953607	157,339	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,376,106	0.959293	2,279,382	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,817,598	0.959284	1,743,591	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	5,840,834	0.957388	5,591,944	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	1,035,263	0.957988	991,770	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,588,766	0.958673	1,523,106	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	2,625,296	0.958057	2,515,182	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	1,275,054	0.955331	1,218,098	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	575,362	0.958846	551,684	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	BLENDED	44,383,699	0.959454	42,584,109	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	BLENDED	3,150,377	0.959647	3,023,250	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	BLENDED	44,301,329	0.959491	42,506,743	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	BLENDED	453	0.959307	434	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	BLENDED	33,952,424	0.958782	32,552,981	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	BLENDED	197,627,071	0.959125	189,549,048	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	BLENDED	163,170	0.959371	156,541	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	BLENDED	75,875	0.960488	72,877	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	539,172	0.959799	517,497	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	BLENDED	1,314	0.960592	1,263	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	13,594,628	0.955052	12,983,578	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	3,455,295	0.946412	3,270,134	
L_INC148000 - OTH PWR O&M PAY-GENERATION EXPENSES	BLENDED	10,164,639	0.954839	9,705,590	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	22,521,800	0.955252	21,513,987	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	8,603,614	0.951783	8,188,773	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	20,897,041	0.954161	19,939,149	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	16,551,151	0.947941	15,689,522	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,278,434	0.948427	3,109,357	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	868,289	0.955404	829,566	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	1,511,611	0.955404	1,444,198	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	4,959,832	0.902581	4,476,649	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,086,033	0.902581	2,785,394	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	1,241,846	0.902581	1,120,866	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	61,150	0.902581	55,192	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	3,961,791	0.902581	3,575,836	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,964,589	0.902581	1,773,200	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	3,239,591	0.902581	2,923,992	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,467,189	0.902581	1,324,256	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	1,366,419	0.902581	1,233,304	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	16,452	0.902581	14,850	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	25,026,141	1.000000	25,026,141	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,523,619	1.000000	4,523,619	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	814,990	1.000000	814,990	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,971,521	1.000000	4,971,521	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,622,213	1.000000	1,622,213	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	1,752,435	1.000000	1,752,435	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(947,124)	0.996349	(943,666)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,116,576	1.000000	1,116,576	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	26,519,128	1.000000	26,519,128	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	16,712,775	1.000000	16,712,775	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,984	1.000000	1,984	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,110,512	1.000000	3,110,512	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	24,700,469	1.000000	24,700,469	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	10,499,962	1.000000	10,499,962	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	18,268	1.000000	18,268	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,208,675	1.000000	4,208,675	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,605,912	0.996349	3,592,747	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	17,274	1.000000	17,274	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,570,046	0.999978	5,569,923	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	14,936,781	0.999995	14,936,705	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	41,341,974	1.000000	41,341,974	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	124,688	1.000000	124,688	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	11,093,092	1.000000	11,093,092	
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	E356	2,067	1.000000	2,067	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,226,321	1.000000	5,226,321	
L_INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	235,560	1.000000	235,560	
L_INC516000 - MISC AND SELLING EXPENSES	E356	578,265	1.000000	578,265	
Total 1900-LABOR-EXC-A&G		672,843,496		651,974,298	0.968984

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY

E101 - TRANSMISSION: 12CP Demand

December 2022 - Test Year

RATE CLASS	12 CP - KW		VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW			% OF TOTAL				
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL		
CILC-ID	337,169	0.0000	0.4203	0.5797	1.0216	1.0367	1.0638	0	146,924	207,916	354,839	1.5483%	1.7171%		
CILC-1G	15,469	0.0000	0.0194	0.9806	1.0216	1.0367	1.0638	0	311	16,136	16,447	0.0718%	0.0796%		
CILC-1T	185,302	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	189,299	0	0	189,299	0.8260%	0.9160%		
GST(T)-1	1,486,943	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	1,581,772	1,581,772	6.9019%	7.6543%		
GSCU-1	8,296	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	8,825	8,825	0.0385%	0.0427%		
GSD(T)-1	4,111,687	0.0000	0.0032	0.9968	1.0216	1.0367	1.0638	0	13,540	4,360,015	4,373,554	19.0837%	21.1639%		
GSLD(T)-1	1,587,613	0.0000	0.0355	0.9645	1.0216	1.0367	1.0638	0	58,465	1,628,872	1,687,337	7.3626%	8.1651%		
GSLD(T)-2	387,390	0.0000	0.3971	0.6029	1.0216	1.0367	1.0638	0	159,495	248,440	407,935	1.7800%	1.9740%		
GSLD(T)-3	28,810	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	29,432	0	0	29,432	0.1284%	0.1424%		
MET	12,756	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	13,224	0	13,224	0.0577%	0.0640%		
OL-1	94	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	100	100	0.0004%	0.0005%		
OS-2	651	0.0000	1.0000	0.0000	1.0216	1.0367	1.0638	0	675	0	675	0.0029%	0.0033%		
RS(T)-1	11,269,809	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	11,988,535	11,988,535	52.3110%	58.0134%		
SL-1	402	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	428	428	0.0019%	0.0021%		
SL-1M	170	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	181	181	0.0008%	0.0009%		
SL-2	4,323	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	4,598	4,598	0.0201%	0.0223%		
SL-2M	252	0.0000	0.0000	1.0000	1.0216	1.0367	1.0638	0	0	268	268	0.0012%	0.0013%		
SST-DST	16	0.0000	0.8852	0.3148	1.0216	1.0367	1.0638	0	11	5	16	0.0001%	0.0001%		
SST-TST	7,494	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	7,656	0	0	7,656	0.0334%	0.0370%		
TOTAL RETAIL											226,387	392,644	20,046,091	20,665,122	90.1706%
FKEC	130,060	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	132,866	0	0	132,866	0.5797%			
FPUC (INT)	12,712	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	12,986	0	0	12,986	0.0567%			
FPUC (PEAK)	9,712	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	9,922	0	0	9,922	0.0433%			
HOMESTEAD	4,079	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	4,167	0	0	4,167	0.0182%			
HOMESTEAD (INT)	8,321	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	8,500	0	0	8,500	0.0371%			
JEA (INT)	32,829	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	33,333	0	0	33,333	0.1454%			
LCEC	791,162	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	808,230	0	0	808,230	3.5266%			
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	583	0	0	583	0.0025%			
NEW SMYRNA BCH	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%			
NEW SMYRNA BCH (INT)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%			
NEW SMYRNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	0	0	0	0	0.0000%			
QUINCY	3,100	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	3,167	0	0	3,167	0.0138%			
WAUCHULA	1,876	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	1,917	0	0	1,917	0.0084%			
TRANS-SERV	1,210,883	1.0000	0.0000	0.0000	1.0216	1.0367	1.0638	1,237,004	0	0	1,237,004	5.3976%			
TOTAL WHOLESALE											2,252,674	0	0	2,252,674	9.8294%
TOTAL FPL											2,479,061	392,644	20,046,091	22,917,796	100.0000%
JURIS SEPARATION FACTOR											0.901706				

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2022 - Test Year

RATE CLASS	MAX GNCP		VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER		PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	368,776	0.4203	0.5797		1.0367	1.0638	160,696	227,406	388,102	1.5736%	1.5736%
CILC-1G	16,979	0.0194	0.9806		1.0367	1.0638	341	17,711	18,053	0.0732%	0.0732%
CILC-1T	213,040	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	0.0000%
GS(T)-1	1,697,958	0.0000	1.0000		1.0367	1.0638	0	1,806,245	1,806,245	7.3236%	7.3236%
GSCU-1	9,326	0.0000	1.0000		1.0367	1.0638	0	9,921	9,921	0.0402%	0.0402%
GSD(T)-1	4,562,545	0.0032	0.9968		1.0367	1.0638	15,024	4,838,103	4,853,127	19.6776%	19.6776%
GSLD(T)-1	1,839,915	0.0355	0.9645		1.0367	1.0638	67,756	1,887,731	1,955,487	7.9287%	7.9287%
GSLD(T)-2	426,083	0.3971	0.6029		1.0367	1.0638	175,425	273,255	448,680	1.8192%	1.8192%
GSLD(T)-3	38,600	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	0.0000%
MET	15,184	1.0000	0.0000		1.0367	1.0638	15,741	0	15,741	0.0638%	0.0638%
OL-1	24,408	0.0000	1.0000		1.0367	1.0638	0	25,965	25,965	0.1053%	0.1053%
OS-2	8,008	1.0000	0.0000		1.0367	1.0638	8,303	0	8,303	0.0337%	0.0337%
RS(T)-1	14,112,240	0.0000	1.0000		1.0367	1.0638	0	15,012,240	15,012,240	60.8688%	60.8688%
SL-1	98,933	0.0000	1.0000		1.0367	1.0638	0	105,242	105,242	0.4267%	0.4267%
SL-1M	7,107	0.0000	1.0000		1.0367	1.0638	0	7,560	7,560	0.0307%	0.0307%
SL-2	6,225	0.0000	1.0000		1.0367	1.0638	0	6,621	6,621	0.0268%	0.0268%
SL-2M	482	0.0000	1.0000		1.0367	1.0638	0	513	513	0.0021%	0.0021%
SST-DST	1,392	0.6852	0.3148		1.0367	1.0638	989	466	1,455	0.0059%	0.0059%
SST-TST	41,340	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	0.0000%
TOTAL RETAIL		23,488,541					444,276	24,218,980	24,663,256	100.0000%	100.0000%
FKEC	162,051	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
FPUC (INT)	14,001	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
FPUC (PEAK)	31,054	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
HOMESTEAD	25,001	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
HOMESTEAD (INT)	51,001	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
JEA (INT)	200,001	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
LCEC	1,032,548	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
MOORE HAVEN	4,001	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
NEW SMYRNA BCH	0	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
QUINCY	19,001	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
WAUCHULA	14,001	0.0000	0.0000		1.0367	1.0638	0	0	0	0.0000%	
TOTAL WHOLESALE		1,552,661					0	0	0	0.0000%	
TOTAL FPL		25,041,202					444,276	24,218,980	24,663,256	100.0000%	
JURIS SEPARATION FACTOR											1.000000

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	338,039	0.954775	322,751	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	78,690	0.944126	74,293	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	382,273	0.955993	365,450	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	203,187	0.955955	194,238	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	5,648,756	0.953901	5,388,353	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	209,834	0.952978	199,968	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	473,007	0.954579	451,523	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	1,235,599	0.952825	1,177,310	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	699,977	0.946835	662,763	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	130,028	0.954730	124,142	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	BLENDED	44,383,699	0.956092	42,434,884	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	BLENDED	3,150,377	0.956207	3,012,413	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	BLENDED	44,301,329	0.956114	42,357,127	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	BLENDED	453	0.956004	433	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	BLENDED	33,952,424	0.955690	32,447,996	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	BLENDED	197,627,071	0.955240	188,781,360	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	BLENDED	163,170	0.956042	155,998	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	BLENDED	75,875	0.956482	72,573	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	539,172	0.955855	515,370	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	BLENDED	1,314	0.956577	1,257	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	11,651,898	0.952874	11,102,795	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	3,434,834	0.943648	3,241,274	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	9,036,546	0.952932	8,611,213	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	21,250,745	0.953177	20,255,715	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	7,690,371	0.947807	7,288,985	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	18,338,874	0.952563	17,468,927	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	18,723,679	0.944376	17,682,198	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	BLENDED	2,785,507	0.945590	2,633,948	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	855,316	0.953440	815,493	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	I340	1,476,225	0.953440	1,407,493	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	6,664,445	0.901706	6,009,372	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	3,056,457	0.901706	2,756,027	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	309,127	0.901706	278,742	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	53,489	0.901706	48,231	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	4,000,408	0.901706	3,607,193	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	1,390,790	0.901706	1,254,085	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	2,937,595	0.901706	2,648,848	
	E101	1,167,769	0.901706	1,052,985	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	1,161,291	0.901706	1,047,143	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	16,452	0.901706	14,835	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	18,136,396	1.000000	18,136,396	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	492,359	1.000000	492,359	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	3,028,150	1.000000	3,028,150	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,197,267	1.000000	1,197,267	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	244,327	1.000000	244,327	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(9,261,016)	0.996099	(9,224,892)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	898,377	1.000000	898,377	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	3,726,824	1.000000	3,726,824	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	2,868,610	1.000000	2,868,610	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	2,837,257	1.000000	2,837,257	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	24,743,724	1.000000	24,743,724	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	10,515,148	1.000000	10,515,148	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	4,026	1.000000	4,026	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,401,985	1.000000	4,401,985	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,420,168	0.996099	3,406,827	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	17,274	1.000000	17,274	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,570,838	0.999968	5,570,663	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	15,472,095	0.999656	15,466,776	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	33,819,709	1.000000	33,819,709	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	361,379	1.000000	361,379	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,333,604	1.000000	1,333,604	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,226,321	1.000000	5,226,321	
L_INC516000 - MISC AND SELLING EXPENSES	E356	578,265	1.000000	578,265	
Total 1900-LABOR-EXC-A&G		579,229,179		557,616,080	0.962686

JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101-TRANSMISSION: 12CPDemand
December 2022 - Test Year

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JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2022 - Test Year

RATE CLASS	MAX GNCP @ METER	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
		PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
G - GS	82,365	0.0000	1.0000	1.0253	1.0814	0	89,088	89,088	3.5995%	3.5995%
G - GSD/GSDT	511,035	0.0048	0.9951	1.0253	1.0814	2,514	549,930	552,444	22.3260%	22.3260%
G - LP/LPT	131,369	0.3917	0.6083	1.0253	1.0814	52,757	86,418	139,174	5.6245%	5.6245%
G - Major Accts	316,173	0.2823	0.2010	1.0253	1.0814	91,504	68,734	160,238	6.4757%	6.4757%
G - OS	31,000	0.0000	1.0000	1.0253	1.0814	0	33,523	33,523	1.3548%	1.3548%
G - Residential	1,386,870	0.0000	1.0000	1.0253	1.0814	0	1,499,733	1,499,733	60.6090%	60.6090%
G - SBS	54,737	0.0046	0.0000	1.0253	1.0814	259	0	259	0.0105%	0.0105%
TOTAL RETAIL						147,033	2,327,405	2,474,437	100.0000%	100.0000%
G - FPU (INT)	31,001	0.0000	0.0000	1.0253	1.0814	0	0	0	0.0000%	
G - FPU (PEAK)	32,278	0.0000	0.0000	1.0253	1.0814	0	0	0	0.0000%	
TOTAL WHOLESAL						0	0	0	0.0000%	
TOTAL GULF POWER						147,033	2,327,405	2,474,437	100.0000%	
JURIS SEPARATION FACTOR								1.000000		

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
1900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	964,091	0.999663	963,766	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	E102NS	1,902,372	1.000000	1,902,372	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	E102NS	1,689,505	1.000000	1,689,505	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	619,195	0.999608	618,952	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	950,796	1.000000	950,796	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	E202NS	1,453,144	1.000000	1,453,144	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	660,977	1.000000	660,977	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	E202NS	36,554	1.000000	36,554	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	2,464,478	0.994022	2,449,746	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	1,013,964	0.980294	993,984	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	1,078,008	0.990738	1,068,024	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	967,807	0.999139	966,974	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	897,772	0.975905	876,140	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	109,152	0.983688	107,372	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	408,526	0.974531	398,121	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	(48,455)	0.974531	(47,221)	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	583,635	0.974531	568,771	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	4,847	0.974531	4,724	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	14,706	0.974531	14,331	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	575,983	0.974531	561,313	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	224,894	0.974531	219,166	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	451,242	0.974531	439,749	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	185,902	0.974531	181,167	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	6,945,699	1.000000	6,945,699	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	544,173	1.000000	544,173	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	90,510	1.000000	90,510	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	9,127,535	1.000000	9,127,535	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	256,500	1.000000	256,500	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	2,707,959	0.995969	2,697,043	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	176,792	1.000000	176,792	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	1,715,966	1.000000	1,715,966	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	1,656,868	1.000000	1,656,868	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	308,832	1.000000	308,832	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	699,969	1.000000	699,969	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	341,457	1.000000	341,457	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	14,178	1.000000	14,178	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	42,818	1.000000	42,818	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	(13,122)	0.995969	(13,069)	

JURISDICTIONAL SEPARATION STUDY
SEP - Internal Factors Based on External Factors
December 2022 - Test Year

	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	10,597,073	0.999978	10,596,835	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	2,803,806	1.000000	2,803,806	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	730	1.000000	730	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	10,255,640	1.000000	10,255,640	
L_INC409000 - CUST SERV & INFO PAY - INST ADV - GENERAL	E356	2,067	1.000000	2,067	
L_INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	241,892	1.000000	241,892	
Total 1900-LABOR-EXC-A&G		65,706,438		65,564,668	0.997842

Exhibit RBD-1 Appendix V

Florida Power & Light Company
Combined Storm Protection Plan - Allocation of Implementation Costs 2021 Initial Projection

(in Dollars)

	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December
Distribution Programs Plant In Service												
Feeder Hardening - Distribution	\$13,804,649	\$36,882,156	\$67,899,189	\$105,716,398	\$147,913,807	\$192,522,301	\$238,039,899	\$285,276,102	\$333,610,447	\$383,794,199	\$433,605,982	\$482,534,765
Pole Inspections - Distribution	\$785,317	\$2,135,794	\$3,892,991	\$5,942,888	\$8,203,428	\$10,615,559	\$13,136,783	\$15,736,517	\$18,392,751	\$21,089,646	\$23,815,803	\$27,529,439
Substation Storm Surge/Flood Mitigation	\$232,685	\$865,507	\$1,786,292	\$2,681,625	\$3,558,643	\$4,189,795	\$4,644,008	\$4,970,886	\$5,322,468	\$5,808,171	\$6,390,396	\$6,925,740
Vegetation Management - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Lateral Hardening (Undergrounding) Distribution	\$3,746,643	\$10,138,508	\$20,016,172	\$34,623,625	\$51,050,684	\$66,654,879	\$81,632,624	\$98,063,362	\$115,425,204	\$135,325,291	\$153,284,197	\$169,830,149
Total Distribution Programs Plant In Service	\$18,569,294	\$50,021,965	\$93,594,644	\$148,964,536	\$210,726,561	\$273,982,534	\$337,453,314	\$404,046,867	\$472,750,871	\$546,017,307	\$617,096,377	\$686,820,093
Distribution Average Plant In Service	\$321,670,364											
Transmission Programs Plant In Service												
Structures/Other Equipment Inspections Transmission	\$307,015	\$614,031	\$921,046	\$1,228,062	\$1,535,077	\$1,842,092	\$2,149,108	\$2,456,123	\$2,763,139	\$3,070,154	\$3,377,169	\$3,684,185
Wood Structures Hardening (Replacing) Transmission	\$1,665,320	\$4,418,379	\$7,921,234	\$11,996,668	\$16,599,186	\$22,172,254	\$28,214,931	\$34,545,938	\$40,405,019	\$45,916,306	\$51,294,777	\$56,379,189
Vegetation Management - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Transmission Programs Plant In Service	\$1,972,335	\$5,032,410	\$8,842,280	\$13,224,729	\$18,134,263	\$24,014,346	\$30,364,039	\$37,002,061	\$43,168,157	\$48,986,460	\$54,671,946	\$60,063,374

Implementation Cost Allocated to Distribution %	Implementation Cost Allocated to Transmission %
100	100
90	90
80	80
70	70
60	60
50	50
40	40
30	30
20	20
10	10
0	0

Gulf Power Company

(in Dollars)

[illegible]

Exhibit RBD-2 Appendix I

Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	GCP Demand Distribution (\$)	12 CP Demand Transmission (\$)	Total (\$)
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 13)	\$99,202,251	\$8,704,031	\$107,906,282
b. Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 14)	\$38,189,954	\$0	\$38,189,954
c. Vegetation Management Programs (SPPCRC Form 2P, Line 15)	\$60,337,555	\$8,074,182	\$68,411,737
d. Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 15)	\$523,482	\$24,244	\$547,726
2. Total Projected Period Rev. Req.	\$198,253,242	\$16,802,458	\$215,055,700
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 7)	\$694,746	\$48,104	\$742,850
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 7)	\$0	\$0	\$0
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$197,558,496	\$16,754,354	\$214,312,850
5. Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$197,700,738	\$16,766,417	\$214,467,156
Revenue Tax Multiplier	1.00072		

Notes: (a) FPL does not classify any transmission or distribution costs as energy related

FLORIDA POWER & LIGHT CO

Initial Projection

Period: January through December 2022

Calculation of Annual Revenue Requirements for O Programs (in Dollars)

O&M Activities		Projection												End of Period		Method of Classification		
		T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1. Overhead Hardening O&M Programs																		
	1. Feeder Hardening - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	2. Pole Inspections - Distribution	D	\$325,540	\$320,579	\$327,157	\$350,448	\$324,661	\$324,201	\$321,516	\$327,410	\$324,523	\$321,141	\$320,981	\$325,516	\$3,917,673	\$3,917,673	\$0	\$3,917,673
	3. Structures/Other Equipment Inspections Transmission	T	\$80,000	\$85,000	\$90,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$85,000	\$1,020,000	\$0	\$919,740	\$919,740
	4. Wood Structures Hardening (Replacing) Transmission	T	\$19,260	\$19,259	\$19,254	\$19,254	\$19,256	\$19,255	\$19,255	\$19,256	\$19,256	\$19,255	\$19,254	\$20,708	\$232,521	\$0	\$209,666	\$209,666
	5. Substation Storm Surge/Flood Mitigation	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	1.a Subtotal of Overhead Hardening Programs - O&M		\$424,800	\$424,838	\$436,412	\$454,703	\$428,316	\$428,456	\$425,771	\$431,666	\$428,779	\$425,396	\$425,234	\$435,224	\$5,170,194	\$3,917,673	\$1,129,406	\$5,047,079
2. Vegetation Management O&M Programs																		
	1. Vegetation Management - Distribution	D	\$5,934,998	\$5,149,113	\$5,178,703	\$5,661,770	\$5,027,695	\$5,707,061	\$5,917,383	\$5,425,453	\$4,088,800	\$4,190,375	\$3,695,402	\$4,360,803	\$60,337,555	\$60,337,555	\$0	\$60,337,555
	2. Vegetation Management - Transmission	T	\$455,984	\$1,149,618	\$957,595	\$797,082	\$889,730	\$400,562	\$938,299	\$622,585	\$773,078	\$618,762	\$459,698	\$891,347	\$8,954,240	\$0	\$8,074,182	\$8,074,182
	2.a Subtotal of Vegetation Management Programs - O&M		\$6,390,983	\$6,298,730	\$6,136,298	\$6,458,852	\$5,917,425	\$6,107,623	\$6,855,682	\$6,048,038	\$4,861,878	\$4,809,138	\$4,155,100	\$5,252,150	\$69,291,895	\$60,337,555	\$8,074,182	\$68,411,737
3. Undergrounding Laterals O&M Programs																		
	1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	3.a Subtotal of Underground Laterals Program - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Implementation Costs - A&G																		
	1. Implementation Costs - Distribution	D	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$430,081	\$430,081	\$0	\$414,033
	2. Implementation Costs - Transmission	T	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$19,919	\$0	\$19,175	\$19,175
	4.a Subtotal of Implementation Costs - O&M		\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$450,000	\$414,033	\$19,175	\$433,209
	5 Total O&M Costs		\$6,853,283	\$6,761,068	\$6,610,209	\$6,951,054	\$6,383,841	\$6,573,578	\$7,318,953	\$6,517,204	\$5,328,157	\$5,772,034	\$4,617,834	\$5,724,874	\$74,912,089	\$64,669,261	\$9,222,764	\$73,892,025
6. Allocation of O&M Programs																		
	a. Distribution O&M Allocated to GCP Demand		\$6,260,539	\$5,469,691	\$5,505,860	\$6,012,218	\$5,352,356	\$6,031,262	\$6,238,899	\$5,752,863	\$4,413,323	\$4,511,517	\$4,016,382	\$4,690,319	\$64,255,228			
	b. Transmission O&M Allocated to 12 CP Demand		\$555,244	\$1,253,877	\$1,066,849	\$901,336	\$993,886	\$504,816	\$1,042,553	\$726,841	\$877,334	\$723,017	\$563,952	\$997,056	\$10,206,861			
	c. Implementation Costs Allocated to Distribution GCP Demand		\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$430,081			
	d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$19,919			
	e. Total Allocation of O&M Programs		\$6,853,283	\$6,761,068	\$6,610,209	\$6,951,054	\$6,383,841	\$6,573,578	\$7,318,953	\$6,517,204	\$5,328,157	\$5,772,034	\$4,617,834	\$5,724,874	\$74,912,089			
7. Implementation Costs Allocation Factors																		
	a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			95.57%
	b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			4.43%
8. Retail Jurisdictional Factors																		
	a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			100.0000%
	b. Transmission Demand Jurisdictional Factor		90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%			90.1706%
	c. General & Intangible Plant Jurisdictional Factor		96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%			96.2686%
9. Jurisdictional GCP Demand Revenue Requirements - Distribution																		
	10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$500,677	\$1,130,628	\$961,984	\$812,740	\$896,283	\$455,196	\$940,077	\$655,397	\$791,098	\$651,949	\$508,519	\$899,051	\$9,203,988			
	11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$414,033			
	12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$19,175			
	13 Total Jurisdictional O&M Revenue Requirements		\$6,797,206	\$6,636,420	\$6,503,945	\$6,861,059	\$6,284,739	\$6,522,559	\$7,215,077	\$6,444,360	\$5,240,521	\$5,109,566	\$4,561,002	\$5,625,470	\$73,892,025			
O&M Revenue Requirements by Category of Activity																		
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																		
14. Overhead Hardening O&M Programs																		
	a. Allocated to GCP Demand		\$415,043	\$414,590	\$425,673	\$444,455	\$418,669	\$418,208	\$415,524	\$421,418	\$418,531	\$415,149	\$414,987	\$424,833	\$5,047,079			
	b. Allocated to 12 CP Demand		\$85,503	\$85,011	\$98,515	\$94,007	\$94,008	\$94,007	\$94,007	\$94,008	\$94,009	\$94,007	\$94,006	\$95,318	\$1,129,406			
15. Vegetation Management O&M Programs																		
	a. Allocated to GCP Demand		\$6,346,162	\$6,185,730	\$6,042,172	\$6,380,503	\$5,829,970	\$6,068,250	\$6,763,453	\$5,986,842	\$4,785,889	\$4,748,317	\$4,109,914	\$5,164,536	\$68,411,737			
	b. Allocated to 12 CP Demand		\$5,934,998	\$5,149,113	\$5,178,703	\$5,661,770	\$5,027,695	\$5,707,061	\$5,917,383	\$5,425,453	\$4,088,800	\$4,190,375	\$3,695,402	\$4,360,803	\$60,337,555			
			\$411,164	\$1,036,617	\$863,469	\$718,734	\$802,775	\$361,189	\$946,069	\$561,389	\$697,089	\$557,942	\$414,513	\$803,733	\$8,074,182			
16. Undergrounding Laterals O&M Programs																		
	a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
	b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17. Implementation O&M																		
	a. Allocated to Distribution		\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$433,209			
	b. Allocated to Transmission		\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$414,033			
			\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$19,175			

Initial Projection
Current Period: January through December 2022
Project Listing for Each O&M Program

O&M Activities	T or D
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Refer to exhibit MJ-6

FLORIDA POWER & LIGHT CO

Initial Projection

Period: January through December 2022

Calculation of Annual Revenue Requirements for Capital Investment Programs (in Dollars)

Capital Investment Activities		Projection												End of Period		Method of Classification	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
D	1. Feeder Hardening - Distribution	\$5,077,281	\$5,476,200	\$5,882,967	\$6,323,634	\$6,773,995	\$7,199,038	\$7,597,966	\$8,002,027	\$8,427,187	\$8,873,262	\$9,308,398	\$9,709,912	\$88,651,867	\$88,651,867	\$0	\$88,651,867
D	2. Pole Inspections - Distribution	\$291,888	\$317,896	\$343,538	\$368,905	\$394,062	\$419,058	\$443,924	\$468,685	\$493,360	\$517,960	\$542,495	\$566,971	\$5,168,742	\$5,168,742	\$0	\$5,168,742
T	3. Structures/Other Equipment Inspections Transmission	\$213,587	\$228,363	\$245,102	\$262,869	\$280,818	\$297,791	\$313,110	\$327,418	\$342,736	\$361,232	\$378,875	\$393,612	\$3,645,513	\$0	\$3,287,181	\$3,287,181
D	4. Wood Structures Hardening (Replacing) Transmission	\$317,730	\$328,879	\$342,760	\$358,558	\$373,628	\$387,843	\$401,790	\$417,351	\$434,449	\$450,181	\$463,550	\$477,966	\$4,754,815	\$0	\$4,287,445	\$4,287,445
T	5. Substation Storm Surge/Flood Mitigation	\$74,165	\$86,119	\$101,899	\$114,490	\$123,559	\$128,872	\$130,262	\$131,190	\$133,575	\$139,406	\$147,146	\$153,287	\$1,463,969	\$1,463,969	\$0	\$1,463,969
1.1a Subtotal of Overhead Hardening Capital Investment Programs		\$5,974,651	\$6,437,456	\$6,916,266	\$7,428,455	\$7,946,063	\$8,432,601	\$8,887,051	\$9,346,672	\$9,831,607	\$10,342,041	\$10,840,465	\$11,301,578	\$103,684,906	\$95,284,578	\$7,574,626	\$102,859,204
2 Undergrounding Laterals Capital Investment Programs																	
D	1. Lateral Hardening (Undergrounding) Distribution	\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954	\$38,189,954	\$0	\$38,189,954
2.1a Subtotal of Undergrounding Laterals Capital Investment Programs		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954	\$38,189,954	\$0	\$38,189,954
3 Implementation Costs - G&I																	
D	1. Implementation Costs - Distribution	\$9,362	\$9,407	\$9,440	\$9,463	\$9,470	\$9,478	\$9,491	\$9,500	\$9,504	\$9,507	\$9,513	\$9,554	\$113,691	\$109,449	\$0	\$109,449
T	2. Implementation Costs - Transmission	\$434	\$436	\$437	\$438	\$439	\$439	\$440	\$440	\$440	\$440	\$441	\$442	\$5,265	\$0	\$5,069	\$5,069
3.1a Subtotal of Implementation Capital Programs		\$9,795	\$9,843	\$9,877	\$9,901	\$9,909	\$9,917	\$9,930	\$9,940	\$9,945	\$9,948	\$9,954	\$9,997	\$118,956	\$109,449	\$5,069	\$114,518
4 Total Capital Investment Costs		\$7,858,218	\$8,514,881	\$9,214,938	\$9,999,972	\$10,795,893	\$11,516,780	\$12,181,487	\$12,873,559	\$13,614,922	\$14,406,418	\$15,168,260	\$15,848,487	\$141,993,816	\$133,583,980	\$7,579,695	\$141,163,675
5 Allocation of Capital Investment Programs																	
a. Distribution Allocated to GCP Demand		\$7,317,106	\$7,947,796	\$8,617,198	\$9,388,644	\$10,131,538	\$10,821,229	\$11,456,657	\$12,118,850	\$12,827,493	\$13,585,057	\$14,315,881	\$14,967,083	\$133,474,532	\$8,400,328	\$0	\$133,474,532
b. Transmission Allocated to 12 CP Demand		\$531,317	\$557,242	\$587,862	\$621,427	\$654,446	\$685,634	\$714,899	\$744,770	\$777,485	\$811,413	\$842,426	\$871,408	\$8,400,328	\$0	\$0	\$8,400,328
c. Implementation Costs Allocated to Distribution GCP Demand		\$9,362	\$9,407	\$9,440	\$9,463	\$9,470	\$9,478	\$9,491	\$9,500	\$9,504	\$9,507	\$9,513	\$9,554	\$113,691	\$0	\$0	\$113,691
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$434	\$436	\$437	\$438	\$439	\$439	\$440	\$440	\$440	\$440	\$441	\$442	\$5,265	\$0	\$0	\$5,265
e. Total Allocation of Capital Investment Programs		\$7,858,218	\$8,514,881	\$9,214,938	\$9,999,972	\$10,795,893	\$11,516,780	\$12,181,487	\$12,873,559	\$13,614,922	\$14,406,418	\$15,168,260	\$15,848,487	\$141,993,816	\$133,583,980	\$7,579,695	\$141,163,675
6 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
b. Transmission Demand Jurisdictional Factor		90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%
c. General & Intangible Plant Jurisdictional Factor		96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%
8 Jurisdictional GCP Demand Revenue Requirements - Distribution																	
a. Jurisdictional 12 CP Demand Revenue Requirements - Distribution		\$7,317,106	\$7,947,796	\$8,617,198	\$9,388,644	\$10,131,538	\$10,821,229	\$11,456,657	\$12,118,850	\$12,827,493	\$13,585,057	\$14,315,881	\$14,967,083	\$133,474,532	\$8,400,328	\$0	\$133,474,532
9 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$479,092	\$502,468	\$530,079	\$560,344	\$590,118	\$618,240	\$644,629	\$671,563	\$701,063	\$731,656	\$759,620	\$785,754	\$7,574,626	\$0	\$0	\$7,574,626
10 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$9,012	\$9,056	\$9,088	\$9,109	\$9,117	\$9,125	\$9,137	\$9,146	\$9,150	\$9,153	\$9,158	\$9,198	\$109,449	\$0	\$0	\$109,449
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$417	\$419	\$421	\$422	\$422	\$423	\$423	\$424	\$424	\$424	\$424	\$426	\$426	\$426	\$426	\$426
12 Total Jurisdictional Capital Investment Revenue Requirements		\$7,805,628	\$8,459,740	\$9,156,786	\$9,938,520	\$10,731,195	\$11,449,017	\$12,110,846	\$12,799,982	\$13,538,129	\$14,336,290	\$15,085,083	\$15,762,460	\$141,163,675	\$133,583,980	\$7,579,695	\$141,163,675

Initial Projection
Current Period: January through December 2022
Project Listing for Each Capital Program

Capital Activities	T or D
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Refer to exhibit MJ-6

FLORIDA POWER & LIGHT CO
Distribution: 601-Pole Inspections - Distribution

Estimated Revenue Requirements for the Period January 2022 through December 2022 (in Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
601-Pole Inspections - Distribution													
1. Investments													
a. Expenditures/Additions (a)	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$33,614,384
b. Clearings to Plant	\$3,397,646	\$3,230,436	\$3,110,103	\$3,023,504	\$2,961,182	\$2,916,332	\$2,884,055	\$2,860,827	\$2,844,110	\$2,832,080	\$2,823,423	\$2,817,193	\$35,700,891
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$24,505,611	\$31,133,694	\$34,243,796	\$37,267,300	\$40,228,482	\$43,144,814	\$46,028,869	\$48,889,695	\$51,733,806	\$54,565,886	\$57,389,309	\$60,206,502	
3. Less: Accumulated Depreciation	\$231,770	\$286,006	\$348,745	\$493,747	\$576,220	\$665,167	\$760,503	\$862,168	\$970,118	\$1,084,320	\$1,204,753	\$1,331,399	
4. CWP - Non Interest Bearing	\$9,109,671	\$8,513,223	\$8,083,986	\$7,552,777	\$7,392,793	\$7,277,660	\$7,194,804	\$7,135,176	\$7,092,264	\$7,061,382	\$7,039,158	\$7,023,164	
5. Net Investment (Lines 2 - 3 + 4)	\$33,383,512	\$36,129,874	\$38,868,934	\$41,601,010	\$44,326,329	\$47,045,055	\$49,757,307	\$52,463,169	\$55,162,703	\$57,855,952	\$60,542,948	\$63,223,715	\$65,898,267
6. Average Net Investment	\$34,756,693	\$37,499,404	\$40,234,972	\$42,963,670	\$45,685,692	\$48,401,181	\$51,110,238	\$53,812,936	\$56,509,327	\$59,199,450	\$61,883,331	\$64,560,991	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$201,240	\$217,120	\$232,959	\$248,758	\$264,519	\$280,241	\$295,927	\$311,575	\$327,187	\$342,763	\$358,302	\$373,806	\$3,454,398
b. Debt Component (Line 6 x debt rate) (c)	\$35,811	\$38,637	\$41,455	\$44,267	\$47,071	\$49,869	\$52,661	\$55,445	\$58,223	\$60,995	\$63,760	\$66,519	\$614,715
8. Investment Expenses													
a. Depreciation (d)	\$54,837	\$62,138	\$69,123	\$75,880	\$82,472	\$88,947	\$95,337	\$101,665	\$107,950	\$114,202	\$120,432	\$126,646	\$1,099,629
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$291,888	\$317,896	\$343,538	\$368,905	\$394,062	\$419,058	\$443,924	\$468,685	\$493,360	\$517,960	\$542,495	\$566,971	\$5,168,742

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/748550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 5.1870% based on FPL's most recent financial forecast.
(c) The debt component is 1.2364% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
602-Structures/Other Equity Inspect
Estimated Revenue Requirements for the Period January 2022 through December 2022 (In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
602-Structures/Other Equity Inspect													
1. Investments													
a. Expenditures/Additions (a)	\$1,551,186	\$1,868,755	\$2,113,738	\$2,145,425	\$2,147,931	\$1,861,184	\$1,692,059	\$1,604,135	\$2,002,627	\$2,498,054	\$1,739,527	\$1,682,998	\$22,807,619
b. Clearings to Plant	\$1,810,680	\$1,822,874	\$1,883,945	\$1,938,847	\$1,982,747	\$1,957,223	\$1,901,548	\$1,839,101	\$1,873,436	\$2,004,585	\$1,948,932	\$1,893,095	\$22,857,012
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$18,504,147	\$20,314,827	\$22,137,700	\$25,960,492	\$27,943,740	\$29,900,463	\$31,802,011	\$33,641,112	\$35,514,548	\$37,519,133	\$39,468,064	\$41,361,159	
3. Less: Accumulated Depreciation	\$146,779	\$181,795	\$220,174	\$307,336	\$356,318	\$408,946	\$465,148	\$524,812	\$587,913	\$654,605	\$724,956	\$798,865	
4. CWIP - Non Interest Bearing	\$7,066,849	\$6,807,355	\$6,853,236	\$7,289,607	\$7,454,790	\$7,358,750	\$7,149,262	\$6,914,296	\$7,043,487	\$7,536,957	\$7,327,552	\$7,117,456	
5. Net Investment (Lines 2 - 3 + 4)	\$25,424,217	\$26,940,387	\$30,842,688	\$32,942,763	\$35,041,712	\$36,850,267	\$38,486,125	\$40,030,596	\$41,970,122	\$44,401,484	\$46,070,660	\$47,679,750	
6. Average Net Investment	\$26,182,302	\$27,855,575	\$29,806,725	\$31,892,726	\$33,992,237	\$35,945,990	\$37,668,196	\$39,258,360	\$41,000,359	\$43,185,803	\$45,236,072	\$46,875,205	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$151,595	\$161,283	\$172,580	\$184,658	\$196,814	\$208,126	\$218,098	\$227,305	\$237,391	\$250,044	\$261,915	\$271,406	\$2,541,214
b. Debt Component (Line 6 x debt rate) (c)	\$26,976	\$28,701	\$30,711	\$32,860	\$35,023	\$37,036	\$38,811	\$40,449	\$42,244	\$44,496	\$46,608	\$48,297	\$452,213
8. Investment Expenses													
a. Depreciation (d)	\$35,016	\$38,380	\$41,811	\$45,351	\$48,981	\$52,629	\$56,201	\$59,664	\$63,101	\$66,692	\$70,352	\$73,909	\$652,086
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$213,587	\$228,363	\$245,102	\$262,869	\$280,818	\$297,791	\$313,110	\$327,418	\$342,736	\$361,232	\$378,875	\$393,612	\$3,645,513

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/748550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 5.1870% based on FPL's most recent financial forecast.
(c) The debt component is 1.2364% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
603-Feeder Hardening - Distribution

Estimated Revenue Requirements for the Period January 2022 through December 2022 (In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
603-Feeder Hardening - Distribution													
1. Investments													
a. Expenditures/Additions (a)	\$45,417,911	\$43,391,644	\$48,148,631	\$52,844,324	\$50,491,523	\$45,762,933	\$43,748,686	\$47,797,791	\$49,825,521	\$53,405,448	\$46,595,246	\$44,403,681	\$571,833,338
b. Clearings to Plant	\$47,588,313	\$46,411,806	\$46,898,713	\$48,565,523	\$49,105,464	\$48,168,409	\$46,929,370	\$47,172,826	\$47,916,490	\$49,455,281	\$48,653,490	\$47,462,086	\$574,327,771
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$450,684,511	\$498,272,824	\$544,684,630	\$640,148,866	\$689,254,330	\$737,422,738	\$784,352,108	\$831,524,934	\$879,441,425	\$928,896,706	\$977,550,196	\$1,025,012,282	
3. Less: Accumulated Depreciation	\$4,703,112	\$5,748,686	\$6,897,808	\$8,149,720	\$10,971,461	\$12,543,284	\$14,219,865	\$16,000,107	\$17,885,099	\$19,877,354	\$21,977,684	\$24,183,894	
4. CWP - Non Interest Bearing	\$122,965,889	\$120,795,488	\$117,775,326	\$119,025,244	\$124,690,104	\$122,284,628	\$119,103,944	\$119,728,909	\$121,637,939	\$125,588,106	\$123,529,862	\$120,471,457	
5. Net Investment (Lines 2 - 3 + 4)	\$568,947,288	\$613,319,026	\$655,562,148	\$702,458,867	\$740,972,972	\$784,164,083	\$829,236,188	\$879,253,736	\$928,744,265	\$979,407,458	\$1,029,102,374	\$1,121,299,845	
6. Average Net Investment	\$591,133,457	\$634,440,887	\$679,010,508	\$728,202,492	\$778,459,545	\$825,068,528	\$868,200,135	\$912,244,962	\$959,224,000	\$1,008,900,861	\$1,056,854,916	\$1,100,201,109	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$3,422,643	\$3,673,392	\$3,931,449	\$4,216,269	\$4,507,255	\$4,777,120	\$5,026,850	\$5,281,868	\$5,553,875	\$5,841,503	\$6,119,155	\$6,370,128	\$58,721,508
b. Debt Component (Line 6 x debt rate) (c)	\$609,064	\$653,685	\$699,607	\$750,291	\$802,073	\$850,095	\$894,535	\$939,916	\$988,320	\$1,039,504	\$1,088,912	\$1,133,574	\$10,449,577
8. Investment Expenses													
a. Depreciation (d)	\$1,045,573	\$1,149,122	\$1,251,912	\$1,357,074	\$1,464,667	\$1,571,823	\$1,676,581	\$1,780,243	\$1,884,992	\$1,992,255	\$2,100,330	\$2,206,210	\$19,480,782
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$5,077,281	\$5,476,200	\$5,882,967	\$6,323,634	\$6,773,995	\$7,199,038	\$7,597,966	\$8,002,027	\$8,427,187	\$8,873,262	\$9,308,398	\$9,709,912	\$88,651,867

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/748550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 5.1870% based on FPL's most recent financial forecast.

(c) The debt component is 1.2364% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
604-Lateral Hardening (Underground)

Estimated Revenue Requirements for the Period January 2022 through December 2022 (In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
604-Lateral Hardening (Underground)													
1. Investments													
a. Expenditures/Additions (a)	\$23,295,914	\$23,297,053	\$29,716,338	\$36,142,397	\$29,717,557	\$23,293,941	\$23,295,160	\$29,716,338	\$29,717,557	\$35,973,655	\$24,370,406	\$23,967,447	\$332,503,763
b. Clearings to Plant	\$16,135,932	\$18,343,502	\$21,387,865	\$25,524,194	\$26,699,774	\$25,744,973	\$25,058,185	\$26,364,065	\$27,304,193	\$29,734,616	\$28,230,797	\$27,035,597	\$297,363,694
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$173,876,354	\$190,012,285	\$208,155,787	\$255,067,847	\$281,767,621	\$307,512,594	\$332,570,779	\$358,934,844	\$386,239,038	\$415,973,654	\$444,204,451	\$471,240,048	
3. Less: Accumulated Depreciation	\$1,917,448	\$2,315,183	\$2,750,679	\$3,760,445	\$4,348,695	\$4,994,718	\$5,696,706	\$6,455,339	\$7,275,092	\$8,153,679	\$9,098,119	\$10,103,440	
4. CWP - Non Interest Bearing	\$33,010,252	\$40,170,234	\$45,323,785	\$53,652,258	\$64,270,460	\$67,288,243	\$64,837,211	\$66,426,459	\$68,839,823	\$75,078,862	\$71,218,470	\$68,150,320	
5. Net Investment (Lines 2 - 3 + 4)	\$227,867,337	\$250,728,893	\$279,966,187	\$315,577,863	\$344,707,169	\$367,355,087	\$389,948,259	\$418,905,964	\$447,805,768	\$482,898,837	\$506,324,802	\$529,286,928	
6. Average Net Investment	\$216,418,247	\$239,298,115	\$265,347,540	\$297,772,025	\$330,142,516	\$356,031,128	\$378,651,673	\$404,427,112	\$433,355,866	\$465,352,303	\$494,611,819	\$517,805,865	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$1,253,055	\$1,385,528	\$1,536,354	\$1,724,090	\$1,911,514	\$2,061,409	\$2,192,381	\$2,341,620	\$2,509,116	\$2,694,375	\$2,863,786	\$2,998,079	\$25,471,306
b. Debt Component (Line 6 x debt rate) (c)	\$222,983	\$246,557	\$273,396	\$306,804	\$340,157	\$366,831	\$390,137	\$416,695	\$446,501	\$479,468	\$508,615	\$533,512	\$4,532,656
8. Investment Expenses													
a. Depreciation (d)	\$397,735	\$435,497	\$479,044	\$530,721	\$588,251	\$646,023	\$701,987	\$758,633	\$817,753	\$880,587	\$944,440	\$1,005,321	\$8,185,992
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/748550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 5.1870% based on FPL's most recent financial forecast.

(c) The debt component is 1.2364% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
605-Wood Structures Hardening (Repl)
Estimated Revenue Requirements for the Period January 2022 through December 2022 (In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
605-Wood Structures Hardening (Repl)													
1. Investments													
a. Expenditures/Additions (a)	\$912,586	\$1,208,630	\$1,814,288	\$1,816,599	\$1,647,770	\$1,615,908	\$1,611,934	\$2,097,230	\$2,128,420	\$1,537,028	\$1,569,632	\$1,815,763	\$19,775,788
b. Clearings to Plant	\$2,448,771	\$2,188,384	\$2,109,836	\$2,048,266	\$1,964,176	\$1,891,051	\$1,832,446	\$1,888,042	\$1,938,513	\$1,854,215	\$1,794,462	\$1,798,935	\$23,757,097
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$27,364,380	\$29,813,151	\$32,001,534	\$36,159,637	\$38,123,813	\$40,014,864	\$41,847,310	\$43,735,352	\$45,673,865	\$47,528,080	\$49,322,542	\$51,121,477	
3. Less: Accumulated Depreciation	\$247,901	\$301,224	\$358,841	\$485,882	\$555,042	\$627,771	\$703,947	\$783,567	\$866,731	\$953,405	\$1,043,458	\$1,136,837	
4. CWP - Non Interest Bearing	\$11,221,515	\$9,685,330	\$8,705,577	\$8,178,362	\$7,861,956	\$7,586,812	\$7,366,300	\$7,575,488	\$7,765,395	\$7,448,208	\$7,223,378	\$7,240,207	
5. Net Investment (Lines 2 - 3 + 4)	\$38,337,994	\$39,197,257	\$40,348,271	\$43,852,117	\$45,430,727	\$46,973,906	\$48,509,664	\$50,527,272	\$52,572,530	\$54,022,883	\$55,502,463	\$57,224,846	
6. Average Net Investment	\$38,767,625	\$39,772,764	\$41,224,617	\$42,976,540	\$44,641,422	\$46,202,317	\$47,741,785	\$49,518,468	\$51,549,901	\$53,297,706	\$54,762,673	\$56,363,655	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$224,463	\$230,283	\$238,689	\$248,833	\$258,472	\$267,510	\$276,423	\$286,710	\$298,472	\$308,592	\$317,074	\$326,344	\$3,281,866
b. Debt Component (Line 6 x debt rate) (c)	\$39,944	\$40,979	\$42,475	\$44,280	\$45,996	\$47,604	\$49,190	\$51,021	\$53,114	\$54,914	\$56,424	\$58,073	\$584,013
8. Investment Expenses													
a. Depreciation (d)	\$53,323	\$57,616	\$61,596	\$65,445	\$69,160	\$72,729	\$76,176	\$79,621	\$83,163	\$86,675	\$90,052	\$93,379	\$888,936
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$317,730	\$328,879	\$342,760	\$358,558	\$373,628	\$387,843	\$401,790	\$417,351	\$434,749	\$450,181	\$463,550	\$477,796	\$4,754,815

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/748550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 5.1870% based on FPL's most recent financial forecast.
(c) The debt component is 1.2364% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
608-Substation Storm Surge/Flood Mi

Estimated Revenue Requirements for the Period January 2022 through December 2022 (In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
608-Substation Storm Surge/Flood Mi													
1. Investments													
a. Expenditures/Additions (a)	\$960,000	\$1,920,000	\$1,920,000	\$960,000	\$960,000	\$0	\$0	\$0	\$480,000	\$960,000	\$960,000	\$480,000	\$9,600,000
b. Clearings to Plant	\$866,086	\$1,167,908	\$1,383,294	\$1,262,095	\$1,175,598	\$838,965	\$598,727	\$427,282	\$442,381	\$590,606	\$696,386	\$634,423	\$10,083,751
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$6,235,161	\$8,269,154	\$9,652,448	\$10,914,543	\$12,090,141	\$12,929,106	\$13,527,834	\$13,955,116	\$14,397,496	\$14,988,102	\$15,684,488	\$16,318,912	
3. Less: Accumulated Depreciation	\$52,558	\$67,249	\$84,181	\$103,923	\$126,579	\$151,921	\$208,626	\$238,901	\$276,134	\$302,505	\$336,293	\$371,548	
4. CWP - Non Interest Bearing	\$2,064,839	\$2,158,754	\$3,447,552	\$3,145,457	\$2,929,859	\$2,090,894	\$1,492,166	\$1,064,884	\$1,102,504	\$1,471,898	\$1,735,512	\$1,581,088	
5. Net Investment (Lines 2 - 3 + 4)	\$8,247,442	\$9,192,751	\$11,095,819	\$12,996,077	\$13,933,421	\$14,868,079	\$14,811,374	\$14,781,099	\$15,229,866	\$16,157,495	\$17,083,707	\$17,528,452	
6. Average Net Investment	\$8,720,097	\$10,144,285	\$12,045,948	\$13,464,749	\$14,400,750	\$14,854,299	\$14,825,946	\$14,796,236	\$15,005,482	\$15,693,680	\$16,620,601	\$17,306,079	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$50,489	\$58,735	\$69,746	\$77,960	\$83,380	\$86,006	\$85,842	\$85,670	\$86,881	\$90,866	\$96,233	\$100,202	\$972,009
b. Debt Component (Line 6 x debt rate) (c)	\$8,985	\$10,452	\$12,411	\$13,873	\$14,838	\$15,305	\$15,276	\$15,245	\$15,461	\$16,170	\$17,125	\$17,831	\$172,970
8. Investment Expenses													
a. Depreciation (d)	\$14,691	\$16,932	\$19,742	\$22,656	\$25,342	\$27,561	\$29,145	\$30,275	\$31,233	\$32,371	\$33,788	\$35,254	\$318,990
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$74,165	\$86,119	\$101,899	\$114,490	\$123,559	\$128,872	\$130,262	\$131,190	\$133,575	\$139,406	\$147,146	\$153,287	\$1,463,969

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/748550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 5.1870% based on FPL's most recent financial forecast.
(c) The debt component is 1.2364% based on FPL's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

FLORIDA POWER & LIGHT CO
609-FPL SPP Implementation Cost

Estimated Revenue Requirements for the Period January 2022 through December 2022 (In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
609-FPL SPP Implementation Cost													
1. Investments													
a. Expenditures/Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$47,930	\$28,386	\$28,436	\$13,227	\$6,793	\$13,611	\$13,433	\$9,641	\$5,291	\$8,174	\$9,404	\$61,749	\$245,975
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$517,126	\$564,956	\$593,342	\$621,778	\$635,005	\$641,798	\$668,842	\$678,483	\$683,775	\$691,949	\$701,352	\$763,101	
3. Less: Accumulated Depreciation	\$3,158	\$3,862	\$4,618	\$5,414	\$6,239	\$7,078	\$8,803	\$9,691	\$10,589	\$11,497	\$12,417	\$13,386	
4. CWP - Non Interest Bearing	\$819,400	\$771,570	\$743,183	\$714,747	\$701,520	\$694,727	\$667,683	\$658,042	\$652,750	\$644,576	\$635,173	\$573,424	
5. Net Investment (Lines 2 - 3 + 4)	\$1,333,367	\$1,332,663	\$1,331,907	\$1,331,111	\$1,330,286	\$1,329,447	\$1,327,722	\$1,326,834	\$1,325,936	\$1,325,028	\$1,324,108	\$1,323,139	
6. Average Net Investment	\$1,333,015	\$1,332,285	\$1,331,509	\$1,330,698	\$1,329,866	\$1,329,020	\$1,328,158	\$1,327,278	\$1,326,385	\$1,325,482	\$1,324,568	\$1,323,624	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$7,718	\$7,714	\$7,709	\$7,705	\$7,700	\$7,695	\$7,690	\$7,685	\$7,680	\$7,674	\$7,669	\$7,664	\$92,303
b. Debt Component (Line 6 x debt rate) (c)	\$1,373	\$1,373	\$1,372	\$1,371	\$1,370	\$1,369	\$1,368	\$1,368	\$1,367	\$1,366	\$1,365	\$1,364	\$16,425
8. Investment Expenses													
a. Depreciation (d)	\$704	\$757	\$796	\$825	\$839	\$853	\$872	\$888	\$898	\$908	\$920	\$969	\$10,228
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$9,795	\$9,843	\$9,877	\$9,901	\$9,909	\$9,917	\$9,930	\$9,940	\$9,945	\$9,948	\$9,954	\$9,997	\$118,956

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/748550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 5.1870% based on FPL's most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL's most recent financial forecast.
- (d) Capital Costs on this schedule include intangible plant which is amortized over various periods

FLORIDA POWER & LIGHT CO
Storm Protection Plan Recovery Clause (SPPCRC)
Calculation of the Energy Demand Allocation % By Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected Avg GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of GCP Demand at Generation (%)
RS1/RTR1	60.688%	48.464%	59,912,950,344	11,269,809	14,112,240	1.063762	11,988,535	15,012,240	58.01338%	60.86885%
GS1/GST1	61.443%	53.807%	8,003,320,188	1,486,943	1,697,958	1.063762	1,581,772	1,806,245	7.65431%	7.32363%
GSD1/GSDT1/HLFT1	71.055%	64.033%	25,592,700,378	4,111,687	4,562,545	1.063676	4,373,554	4,853,127	21.16394%	19.67756%
OS2	156.474%	12.720%	8,923,659	651	8,008	1.036718	675	8,303	0.00327%	0.03366%
GSLD1/GSLDT1/CS1/CST1/HLFT2	70.093%	60.481%	9,748,118,623	1,587,613	1,839,915	1.062801	1,687,337	1,955,487	8.16514%	7.92875%
GSLD2/GSLDT2/CS2/CST2/HLFT3	84.836%	77.132%	2,878,926,950	387,390	426,083	1.053022	407,935	448,680	1.97403%	1.81922%
GSLD3/GSLDT3/CS3/CST3	84.541%	63.099%	213,361,909	28,810	38,600	1.021560	29,432	0	0.14242%	0%
SST1T	99.078%	17.962%	65,045,949	7,494	41,340	1.021560	7,656	0	0.03705%	0%
SST1D1/SST1D2/SST1D3	44.920%	0.504%	61,426	16	1,392	1.045230	16	1,455	0.00008%	0.00590%
CILC D/CILC G	85.704%	78.346%	2,647,478,080	352,638	385,754	1.052870	371,287	406,155	1.79668%	1.64680%
CILC T	92.685%	80.617%	1,504,497,392	185,302	213,040	1.021560	189,299	0	0.91603%	0%
MET	76.048%	63.886%	84,974,524	12,756	15,184	1.036718	13,224	15,741	0.06399%	0.06383%
OL1/SL1/SL1M/PL1	8,309.996%	42.406%	484,585,670	666	130,448	1.063762	708	138,768	0.00343%	0.56265%
SL2/SL2M/GSCU1	96.253%	77.266%	108,519,735	12,870	16,033	1.063762	13,691	17,055	0.06625%	0.06915%
Total			111,253,464,826	19,444,645	23,488,541		20,665,122	24,663,256	100.00000%	100.00000%

Notes:

(1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data

(3) projected kWh sales for 2022

(4) (5) avg 12 CP and GCP KW based on projected 2019 load research data

(6) based on projected 2022 demand losses

(7) column 4 * column 6

(8) column 5 * column 6

(9) column 7 / total of column 7

(10) column 8 / total of column 8

FLORIDA POWER & LIGHT CO
Storm Protection Plan Recovery Clause (SPPCRC)
Calculation of the Cost Recovery Factors by Rate Class
Projected Period: January through December 2022

Rate Class	(1) 12 CP Demand at Generation (%)	(2) Percentage of GCP Demand at Generation (%)	(3) 12CP Demand Related Cost (\$)	(4) GCP Demand Related Cost (\$)	(5) Total SPPCRC Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (KW)	(9) SPP Factor (\$/kW)	(10) SPP Factor (\$/kWh)	(11) RDC (\$/KW)	(12) SDD (\$/KW)
RSJ/RTL	58.01338%	60.86885%	\$9,726,765	\$120,338,164	\$130,064,929	59,912,950,344				0.00217		
GSI/GST1	7.65431%	7.32363%	\$1,283,353	\$14,478,862	\$15,762,215	8,003,320,188				0.00197		
GSD1/GSDT1/HLFT1	21.16394%	19.67756%	\$3,548,435	\$38,902,681	\$42,451,116	25,592,700,378	51.65758%	67,867,080	0.63			
OS2	0.00327%	0.03366%	\$548	\$66,553	\$67,101	8,923,659				0.00752		
GSLD1/GSLDT1/CS1/CST1/HLFT2	8.16514%	7.92875%	\$1,369,002	\$15,675,191	\$17,044,193	9,748,118,623	57.31437%	23,298,846	0.73			
GSLD2/GSLDT2/CS2/CST2/HLFT3	1.97403%	1.81922%	\$330,974	\$3,596,620	\$3,927,594	2,878,926,950	66.32223%	5,946,325	0.66			
GSLD3/GSLDT3/CS3/CST3	0.14242%	0%	\$23,879	\$0	\$23,879	213,361,909	71.37466%	409,496	0.06			
SST1T	0.03705%	0%	\$6,212	\$0	\$6,212	65,045,949	14.94991%	596,017			0.09	0.04
SST1D1/SST1D2/SST1D3	0.00008%	0.00590%	\$13	\$11,666	\$11,680	61,426	1.89723%	4,435			0.09	0.04
CILCD/CILC G	1.79668%	1.64680%	\$301,239	\$3,255,739	\$3,556,978	2,647,478,080	71.04115%	5,105,044	0.70			
CILC T	0.91603%	0%	\$153,586	\$0	\$153,586	1,504,497,392	76.31398%	2,700,626	0.06			
MET	0.06399%	0.06383%	\$10,729	\$126,183	\$136,912	84,974,524	54.54804%	213,396	0.64			
OL1/SL1/SL1M/PL1	0.00343%	0.56265%	\$575	\$1,112,362	\$1,112,936	484,585,670				0.00230		
SL2/SL2M/GSCU1	0.06625%	0.06915%	\$11,108	\$136,717	\$147,825	108,519,735				0.00136		
Total			\$16,766,417	\$197,700,738	\$214,467,156	111,253,464,826						

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
(3) column 2 x total of column 4
(4) column 3 x total of column 5
(5) column 4 + column 5
(6) projected kWh sales for 2022
(7) Projected kWh sales / 8760 hours / avg customer NCP
(8) column 7 / (column 8 * 730)
(9) column 6 / column 9
(11) column 6 / column 7
(11) (total of column 6/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
(12) ((total of column 6/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
FORECASTED 2022 FPL STAND ALONE @10.55%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	16,156,859,166	31.663%	3.73%	1.1812%	1.18%
Short term debt	436,589,670	0.856%	1.04%	0.0089%	0.01%
Preferred stock	0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	421,573,154	0.826%	2.03%	0.0168%	0.02%
Common Equity ^(b)	24,477,984,867	47.971%	10.55%	5.0609%	6.78%
Deferred Income Tax	8,521,560,571	16.700%	0.00%	0.0000%	0.00%
Investment Tax Credits	0	0.000%	0.00%	0.0000%	0.00%
Zero cost	1,012,580,962	1.984%	7.84%	0.1555%	0.20%
Weighted cost					
TOTAL	\$51,027,148,389	100.00%		6.4234%	8.18%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$16,156,859,166	39.76%	3.731%	1.483%	1.483%
Preferred Stock	0	0.00%	0.000%	0.000%	0.000%
Common Equity	24,477,984,867	60.24%	10.550%	6.355%	8.513%
TOTAL	\$40,634,844,033	100.00%		7.839%	9.996%
RATIO					

DEBT COMPONENTS:

Long term debt	1.1812%
Short term debt	0.0089%
Customer Deposits	0.0168%
Tax credits weighted	0.0294%
TOTAL DEBT	1.2364%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0609%
TAX CREDITS -WEIGHTED	0.1261%
TOTAL EQUITY	5.1870%
TOTAL	6.4234%
PRE-TAX EQUITY	6.9480%
PRE-TAX TOTAL	8.1844%

Note:

- (a) Forecasted capital structure includes a deferred income tax promotion adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Exhibit RBD-2 Appendix II

Gulf Power Company
SPCRC - Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	NCP Demand		12 CP Demand		Total (\$)
	Distribution (\$)		Transmission (\$)		
1. Total Jurisdictional Revenue Requirements for the Projected Period					
a. Overhead Hardening Programs (SPCRC Form 2P, Line 14 + Form 3P, Line 13)					
b. Undergrounding Programs (SPCRC Form 2P, Line 16 + Form 3P, Line 14)					
c. Vegetation Management Programs (SPCRC Form 2P, Line 15)					
d. Implementation Costs (SPCRC Form 2P, Line 17 + Form 3P, Line 15)					
e. Total Projected Period Rev. Req.					
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPCRC Form 1E, Line 7)					
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPCRC Form 1A, Line 7)					
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)					
5. Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes					
Revenue Tax Multiplier					

Gulf Power Company
SPP/ERC Hybrid Auction
Period: January through December 2022
Calculation of Annual Revenue Requirements for O&M Programs
(In Dollars)

O&M Activities		Projection												End of Period		Method of Classification		
		T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution NCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																		
1. Distribution Feeder Hardening																		
D		\$0	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$0	\$0	\$0	\$0
T		\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$180,000	\$180,000	\$0	\$180,000
2. Distribution Inspection Program																		
T		\$33,333	\$33,333	\$33,333	\$33,333	\$33,333	\$33,333	\$33,333	\$33,333	\$33,333	\$33,333	\$33,333	\$33,333	\$33,333	\$400,000	\$0	\$389,812	\$389,812
3. Transmission Inspection Program																		
T		\$49,962	\$49,944	\$50,203	\$50,208	\$49,974	\$49,850	\$50,584	\$51,093	\$51,087	\$50,071	\$51,009	\$50,973	\$604,959	\$0	\$589,551	\$589,551	
4. Transmission Hardening																		
T		\$98,296	\$98,278	\$98,537	\$98,541	\$98,307	\$98,184	\$98,918	\$99,426	\$99,421	\$98,405	\$99,342	\$99,306	\$1,184,959	\$180,000	\$979,363	\$1,159,363	
1.a Subtotal of Overhead Hardening Programs - O&M																		
2 Vegetation Management O&M Programs																		
1. Vegetation Management - Distribution																		
D		\$392,560	\$392,490	\$392,405	\$391,709	\$392,663	\$393,180	\$393,863	\$393,859	\$394,143	\$392,984	\$392,299	\$385,312	\$4,707,467	\$4,707,467	\$0	\$4,707,467	
T		\$153,026	\$213,103	\$219,579	\$259,653	\$150,739	\$154,842	\$417,409	\$417,046	\$417,170	\$154,165	\$154,405	\$152,866	\$2,870,003	\$0	\$2,796,807	\$2,796,807	
2.a Subtotal of Vegetation Management Programs - O&M																		
		\$456,586	\$611,593	\$611,084	\$651,362	\$543,402	\$548,022	\$811,272	\$810,905	\$811,313	\$547,149	\$546,704	\$538,178	\$7,577,470	\$4,707,467	\$2,796,907	\$7,504,374	
3 Undergrounding Lateral O&M Programs																		
1. Lateral Hardening (Undergrounding) Distribution																		
D		\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099	\$182,099	\$0	\$182,099	
T		\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099	\$182,099	\$0	\$182,099	
3.a Subtotal of Underground Lateral Programs - O&M																		
4 Implementation Costs - A&G																		
1. Implementation Costs - Distribution																		
D		\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$26,880	\$26,880	\$0	\$26,880
T		\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$23,120	\$0	\$23,071	\$23,071
4.a Subtotal of Implementation Costs - O&M																		
		\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$50,000	\$26,880	\$23,071	\$49,892
5 Total O&M Costs																		
		\$660,889	\$726,893	\$727,564	\$766,938	\$660,463	\$671,922	\$935,878	\$936,040	\$935,502	\$662,561	\$663,082	\$652,795	\$8,994,528	\$5,096,388	\$3,799,341	\$8,895,728	
6 Allocation of O&M Programs																		
a. Distribution Capital Allocated to NCP Demand																		
		\$420,401	\$420,346	\$420,282	\$419,577	\$422,250	\$429,730	\$430,385	\$430,401	\$423,745	\$420,825	\$420,168	\$411,456	\$5,069,566				
b. Transmission Capital Allocated to 12 CP Demand																		
		\$236,322	\$302,381	\$303,116	\$343,194	\$234,046	\$238,026	\$501,327	\$501,472	\$501,591	\$237,570	\$238,747	\$237,172	\$3,874,962				
c. Implementation Costs Allocated to Distribution NCP Demand																		
		\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$26,880				
d. Implementation Costs Allocated to Transmission 12 CP Demand																		
		\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$23,120				
e. Total Allocation of O&M Programs																		
		\$660,889	\$726,893	\$727,564	\$766,938	\$660,463	\$671,922	\$935,878	\$936,040	\$935,502	\$662,561	\$663,082	\$652,795	\$8,994,528				
7 Implementation Costs Allocation Factors																		
a. Distribution																		
		53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%			
b. Transmission																		
		46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%			
8 Retail Jurisdictional Factors																		
a. Distribution Demand Jurisdictional Factor																		
		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor																		
		97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%			
c. A&G Plant Jurisdictional Factor																		
		99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%			
9 Jurisdictional NCP Demand Revenue Requirements - Distribution																		
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$420,401	\$420,346	\$420,282	\$419,577	\$422,250	\$429,730	\$430,385	\$430,401	\$423,745	\$420,825	\$420,168	\$411,456	\$5,069,566				
11 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand		\$230,303	\$294,679	\$295,396	\$334,453	\$228,085	\$231,963	\$488,558	\$488,700	\$488,816	\$231,519	\$232,666	\$231,131	\$3,776,270				
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$26,880				
13 Total Jurisdictional O&M Revenue Requirements		\$654,862	\$729,183	\$719,835	\$758,188	\$654,493	\$665,851	\$923,101	\$923,259	\$916,718	\$656,502	\$656,992	\$646,745	\$8,895,728				
O&M Revenue Requirements by Category of Activity																		
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																		
14 Overhead Hardening O&M Programs																		
a. Allocated to NCP Demand		\$96,174	\$96,157	\$96,409	\$96,413	\$96,185	\$96,065	\$96,780	\$97,276	\$97,271	\$96,280	\$97,194	\$97,159	\$1,159,363				
b. Allocated to 12 CP Demand		\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$15,000	\$180,000				
15 Vegetation Management O&M Programs																		
a. Allocated to NCP Demand		\$81,174	\$81,157	\$81,409	\$81,413	\$81,185	\$81,065	\$81,780	\$82,276	\$82,271	\$81,280	\$82,194	\$82,159	\$979,363				
b. Allocated to 12 CP Demand		\$441,689	\$606,013	\$606,392	\$644,749	\$539,563	\$544,078	\$800,641	\$800,283	\$800,688	\$543,223	\$542,771	\$534,285	\$7,504,374				
16 Undergrounding Lateral O&M Programs																		
a. Allocated to NCP Demand		\$392,560	\$392,490	\$392,405	\$391,709	\$392,663	\$393,180	\$393,863	\$393,859	\$394,143	\$392,984	\$392,299	\$385,312	\$4,707,467				
b. Allocated to 12 CP Demand		\$149,129	\$213,523	\$213,987	\$253,040	\$146,900	\$150,898	\$406,778	\$406,424	\$406,545	\$150,239	\$150,172	\$148,973	\$2,796,907				
17 Implementation O&M Costs																		
a. Allocated to Distribution A&G NCP Demand		\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099				
b. Allocated to Transmission 12 CP Demand		\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099				
18 Implementation O&M Costs																		
a. Allocated to Distribution A&G NCP Demand		\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158				
b. Allocated to Transmission 12 CP Demand		\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235				
19 Implementation O&M Costs																		
a. Allocated to Distribution A&G NCP Demand		\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923				
b. Allocated to Transmission 12 CP Demand		\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923				

Gulf Power Company
SPPCRC - Initial Projection
Current Period: January through December 2022
Project Listing for Each O&M Program

O&M Activities		T or D
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See Exhibit MJ-7

Gulf Power Company
SPDCC - Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Capital Investment Activities													End of Period		Method of Classification	
Projection													Total	Distribution NCP Demand	Transmission 12 CP Demand	Total
T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec				
1 Overhead Hardening Capital Investment Programs																
D	\$248,170	\$263,608	\$279,007	\$294,369	\$310,896	\$333,516	\$361,434	\$389,898	\$413,767	\$431,305	\$447,025	\$461,284	\$4,234,278	\$4,234,278	\$0	\$4,234,278
D	\$14,287	\$15,292	\$16,368	\$17,474	\$18,593	\$19,716	\$20,841	\$21,964	\$23,087	\$24,208	\$25,327	\$26,444	\$243,602	\$243,602	\$0	\$243,602
T	\$678	\$2,272	\$3,534	\$5,054	\$6,624	\$8,235	\$9,879	\$11,553	\$13,250	\$14,967	\$16,699	\$18,443	\$110,889	\$110,889	\$0	\$110,889
T	\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542	\$5,511,542	\$0	\$5,511,542
1.a Subtotal of Overhead Hardening Capital Investment Programs																
	\$555,976	\$603,664	\$651,638	\$699,817	\$749,344	\$805,106	\$866,277	\$928,079	\$985,350	\$1,036,336	\$1,085,535	\$1,133,291	\$10,100,411	\$4,477,880	\$5,479,331	\$9,957,211
2 Undergrounding Lateral Capital Investment Programs																
D	\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567	\$678,567	\$0	\$678,567
	\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567	\$678,567	\$0	\$678,567
2.a Subtotal of Undergrounding Lateral Capital Investment Programs																
3 Implementation Costs - G&I																
D	\$1,559	\$1,586	\$1,611	\$1,632	\$1,652	\$1,669	\$1,684	\$1,697	\$1,708	\$1,718	\$1,727	\$1,734	\$19,975	\$19,975	\$0	\$19,975
T	\$1,341	\$1,364	\$1,385	\$1,404	\$1,421	\$1,435	\$1,448	\$1,459	\$1,469	\$1,478	\$1,485	\$1,491	\$17,181	\$17,181	\$0	\$17,144
	\$2,899	\$2,951	\$2,996	\$3,037	\$3,072	\$3,104	\$3,132	\$3,156	\$3,177	\$3,196	\$3,212	\$3,225	\$37,156	\$37,156	\$19,931	\$37,076
3.a Subtotal of Implementation Capital Programs																
4 Total Capital Investment Costs																
	\$597,155	\$648,017	\$698,832	\$749,697	\$802,042	\$861,632	\$927,522	\$994,128	\$1,055,411	\$1,109,321	\$1,161,130	\$1,211,248	\$10,816,134	\$5,176,379	\$5,496,475	\$10,672,854
5 Allocation of Capital Investment Programs																
a. Distribution Capital Allocated to NCP Demand																
	\$300,737	\$320,303	\$339,573	\$358,687	\$379,115	\$406,655	\$440,388	\$474,755	\$503,737	\$525,302	\$544,735	\$562,459	\$5,156,447	\$5,156,447	\$0	\$5,156,447
b. Transmission Capital Allocated to 12 CP Demand																
	\$293,519	\$324,713	\$356,263	\$387,973	\$419,854	\$451,874	\$484,002	\$516,217	\$548,296	\$580,823	\$613,183	\$645,563	\$5,622,531	\$5,622,531	\$0	\$5,622,531
c. Implementation Costs Allocated to Distribution NCP Demand																
	\$1,559	\$1,586	\$1,611	\$1,632	\$1,652	\$1,669	\$1,684	\$1,697	\$1,708	\$1,718	\$1,727	\$1,734	\$19,975	\$19,975	\$0	\$19,975
d. Implementation Costs Allocated to Transmission 12 CP Demand																
	\$1,341	\$1,364	\$1,385	\$1,404	\$1,421	\$1,435	\$1,448	\$1,459	\$1,469	\$1,478	\$1,485	\$1,491	\$17,181	\$17,181	\$0	\$17,144
e. Total Allocation of Capital Investment Programs																
	\$597,155	\$648,017	\$698,832	\$749,697	\$802,042	\$861,632	\$927,522	\$994,128	\$1,055,411	\$1,109,321	\$1,161,130	\$1,211,248	\$10,816,134	\$5,176,379	\$5,496,475	\$10,672,854
6 Implementation Costs Allocation Factors																
a. Distribution	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%
b. Transmission	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%
7 Retail Jurisdictional Factors																
a. Distribution Demand Jurisdictional Factor	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%
b. Transmission Demand Jurisdictional Factor	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%
c. General & Intangible Plant Jurisdictional Factor	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%
8 Jurisdictional NCP Demand Revenue Requirements - Distribution																
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission	\$300,737	\$320,303	\$339,573	\$358,687	\$379,115	\$406,655	\$440,388	\$474,755	\$503,737	\$525,302	\$544,735	\$562,459	\$5,156,447	\$5,156,447	\$0	\$5,156,447
10 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand	\$286,044	\$316,492	\$347,189	\$378,092	\$409,161	\$440,365	\$471,675	\$503,069	\$534,527	\$566,030	\$597,566	\$629,122	\$5,479,331	\$5,479,331	\$0	\$5,479,331
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand	\$1,555	\$1,583	\$1,607	\$1,629	\$1,648	\$1,665	\$1,680	\$1,693	\$1,704	\$1,714	\$1,723	\$1,730	\$19,931	\$19,931	\$0	\$19,931
12 Total Jurisdictional Capital Investment Revenue Requirements	\$1,338	\$1,361	\$1,382	\$1,401	\$1,418	\$1,432	\$1,445	\$1,456	\$1,466	\$1,474	\$1,482	\$1,488	\$17,144	\$17,144	\$0	\$17,144
	\$589,673	\$639,739	\$689,752	\$739,809	\$791,342	\$850,117	\$915,188	\$980,973	\$1,041,434	\$1,094,521	\$1,145,506	\$1,194,799	\$10,672,854	\$10,672,854	\$0	\$10,672,854
Capital Investment Revenue Requirements by Category of Activity																
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
13 Overhead Hardening Capital Investment Programs																
a. Allocated to NCP Demand	\$548,501	\$595,392	\$642,564	\$689,935	\$738,651	\$793,597	\$853,950	\$914,931	\$971,380	\$1,021,543	\$1,069,918	\$1,116,850	\$9,957,211	\$9,957,211	\$0	\$9,957,211
b. Allocated to 12 CP Demand	\$262,457	\$275,901	\$295,375	\$311,844	\$329,490	\$353,232	\$382,274	\$411,862	\$436,854	\$455,512	\$472,352	\$487,728	\$4,477,880	\$4,477,880	\$0	\$4,477,880
	\$810,958	\$871,293	\$937,939	\$1,001,779	\$1,068,141	\$1,146,829	\$1,236,224	\$1,326,793	\$1,408,234	\$1,477,055	\$1,542,270	\$1,604,578	\$14,435,091	\$14,435,091	\$0	\$14,435,091
14 Undergrounding Lateral Capital Investment Programs																
a. Allocated to NCP Demand	\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567	\$678,567	\$0	\$678,567
b. Allocated to 12 CP Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567	\$678,567	\$0	\$678,567
15 Implementation Capital Costs																
a. Allocated to Distribution NCP	\$2,893	\$2,944	\$2,989	\$3,030	\$3,066	\$3,097	\$3,125	\$3,149	\$3,170	\$3,189	\$3,205	\$3,218	\$37,076	\$37,076	\$0	\$37,076
b. Allocated to Transmission NCP	\$1,555	\$1,583	\$1,607	\$1,629	\$1,648	\$1,665	\$1,680	\$1,693	\$1,704	\$1,714	\$1,723	\$1,730	\$19,931	\$19,931	\$0	\$19,931
c. Allocated to Transmission 12CP	\$1,338	\$1,361	\$1,382	\$1,401	\$1,418	\$1,432	\$1,445	\$1,456	\$1,466	\$1,474	\$1,482	\$1,488	\$17,144	\$17,144	\$0	\$17,144
	\$5,786	\$5,888	\$5,976	\$6,063	\$6,141	\$6,214	\$6,282	\$6,350	\$6,418	\$6,486	\$6,554	\$6,622	\$67,041	\$67,041	\$0	\$67,041
Total Capital Programs																
	\$589,673	\$639,739	\$689,752	\$739,809	\$791,342	\$850,117	\$915,188	\$980,973	\$1,041,434	\$1,094,521	\$1,145,506	\$1,194,799	\$10,672,854	\$10,672,854	\$0	\$10,672,854

Gulf Power Company
SPPCRC - Initial Projection
Current Period: January through December 2022
Project Listing for Each Capital Program

Capital Activities	T or D
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See Exhibit MJ-7

Gulf Power Company
620-Distribution Inspection Program
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
620-Distribution Inspection Program													
1. Investments													
a. Expenditures/Additions (a)	\$145,131	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$1,739,746
b. Clearings to Plant	\$63,401	\$108,710	\$128,849	\$137,802	\$141,781	\$143,550	\$144,336	\$144,685	\$144,841	\$144,910	\$144,940	\$144,954	\$1,592,758
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$1,774,026	\$1,946,137	\$2,074,986	\$2,212,788	\$2,354,568	\$2,498,118	\$2,642,454	\$2,787,139	\$2,931,980	\$3,076,890	\$3,221,830	\$3,366,784	
3. Less: Accumulated Depreciation	\$42,381	\$50,666	\$55,165	\$59,958	\$65,059	\$70,474	\$76,206	\$82,257	\$88,626	\$95,315	\$102,323	\$109,650	
4. CWIP - Non Interest Bearing	(\$33,874)	\$47,855	\$84,111	\$100,226	\$107,390	\$111,989	\$112,619	\$112,898	\$113,023	\$113,078	\$113,102	\$113,113	
5. Net Investment (Lines 2 - 3 + 4)	\$1,697,770	\$1,979,581	\$2,120,047	\$2,260,219	\$2,400,084	\$2,539,634	\$2,678,866	\$2,817,781	\$2,956,376	\$3,094,653	\$3,232,610	\$3,370,248	
6. Average Net Investment	\$1,768,312	\$1,909,217	\$2,049,814	\$2,190,133	\$2,330,151	\$2,469,859	\$2,609,250	\$2,748,324	\$2,887,079	\$3,025,515	\$3,163,631	\$3,301,429	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$8,955	\$9,668	\$10,380	\$11,091	\$11,800	\$12,507	\$13,213	\$13,917	\$14,620	\$15,321	\$16,021	\$16,718	\$154,211
b. Debt Component (Line 6 x debt rate) (c)	\$1,285	\$1,387	\$1,489	\$1,591	\$1,693	\$1,794	\$1,895	\$1,996	\$2,097	\$2,198	\$2,298	\$2,398	\$22,121
8. Investment Expenses													
a. Depreciation (d)	\$4,048	\$4,237	\$4,499	\$4,793	\$5,101	\$5,415	\$5,732	\$6,051	\$6,370	\$6,689	\$7,008	\$7,327	\$67,269
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$14,287	\$15,292	\$16,368	\$17,474	\$18,593	\$19,716	\$20,841	\$21,964	\$23,087	\$24,208	\$25,327	\$26,444	\$243,602

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/748550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 4.5366% based on Gulf's most recent financial forecast.
(c) The debt component is 0.8717% based on Gulf's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf's 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

Gulf Power Company
621-Transmission Inspection Program
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
621-Transmission Inspection Program													
1. Investments													
a. Expenditures/Additions (a)	\$218,594	\$218,541	\$218,224	\$218,236	\$218,322	\$218,260	\$218,267	\$218,318	\$218,305	\$218,194	\$218,105	\$218,014	\$2,619,379
b. Clearings to Plant	\$33,357	\$61,616	\$85,515	\$105,768	\$122,944	\$137,489	\$149,816	\$160,269	\$169,125	\$176,613	\$182,945	\$188,296	\$1,573,754
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$0	\$33,357	\$94,974	\$180,488	\$286,256	\$409,700	\$546,689	\$696,505	\$1,025,899	\$1,202,512	\$1,385,457	\$1,573,754	
3. Less: Accumulated Depreciation	\$0	\$45	\$219	\$593	\$1,226	\$2,169	\$3,466	\$5,152	\$9,812	\$12,834	\$16,344	\$20,358	
4. CWP - Non Interest Bearing	\$0	\$185,237	\$342,161	\$474,870	\$682,716	\$763,487	\$831,938	\$889,987	\$939,167	\$980,748	\$1,015,908	\$1,045,625	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$218,549	\$436,915	\$654,765	\$872,368	\$1,089,747	\$1,306,710	\$1,523,291	\$1,955,254	\$2,170,426	\$2,385,021	\$2,599,021	
6. Average Net Investment	\$109,274	\$327,732	\$545,840	\$763,567	\$981,057	\$1,198,229	\$1,415,001	\$1,631,397	\$1,847,378	\$2,062,840	\$2,277,724	\$2,492,021	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$553	\$1,660	\$2,764	\$3,867	\$4,968	\$6,068	\$7,166	\$8,261	\$9,355	\$10,446	\$11,534	\$12,619	\$79,261
b. Debt Component (Line 6 x debt rate) (c)	\$79	\$238	\$397	\$555	\$713	\$870	\$1,028	\$1,185	\$1,342	\$1,498	\$1,655	\$1,810	\$11,370
8. Investment Expenses													
a. Depreciation (d)	\$45	\$174	\$374	\$633	\$943	\$1,296	\$1,686	\$2,107	\$2,553	\$3,022	\$3,510	\$4,013	\$20,358
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$678	\$2,072	\$3,534	\$5,054	\$6,624	\$8,235	\$9,879	\$11,553	\$13,250	\$14,967	\$16,699	\$18,443	\$110,989

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 4.5366% based on Gulf's most recent financial forecast.
(c) The debt component is 0.8717% based on Gulf's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf's 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

Gulf Power Company
622-Distribution Feeder Hardening P
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
622-Distribution Feeder Hardening P													
1. Investments													
a. Expenditures/Additions (a)	\$1,973,469	\$1,978,038	\$1,976,309	\$1,977,743	\$2,317,099	\$3,697,385	\$3,693,585	\$3,694,101	\$2,319,801	\$1,972,284	\$1,976,317	\$1,663,868	\$29,240,000
b. Clearings to Plant	\$2,001,757	\$1,988,581	\$1,981,764	\$1,979,531	\$2,167,048	\$3,017,143	\$3,392,903	\$3,560,217	\$2,871,172	\$2,371,844	\$2,152,131	\$1,880,903	\$29,364,995
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$29,217,750	\$33,208,089	\$35,189,853	\$37,169,383	\$39,336,432	\$42,353,575	\$45,746,479	\$49,306,696	\$52,177,867	\$54,549,711	\$56,701,842	\$58,582,745	
3. Less: Accumulated Depreciation	\$437,746	\$504,337	\$575,323	\$650,683	\$730,407	\$814,699	\$904,701	\$1,106,488	\$1,216,296	\$1,335,879	\$1,458,446	\$1,585,456	
4. CWIP - Non Interest Bearing	\$1,625,419	\$1,597,131	\$1,586,587	\$1,581,132	\$1,579,345	\$1,729,396	\$2,710,319	\$2,844,202	\$2,292,832	\$1,893,272	\$1,717,459	\$1,500,424	
5. Net Investment (Lines 2 - 3 + 4)	\$32,312,401	\$34,219,353	\$36,120,302	\$38,018,321	\$40,251,129	\$43,858,511	\$47,455,032	\$51,044,410	\$53,252,403	\$55,107,103	\$56,960,854	\$58,497,712	
6. Average Net Investment	\$31,358,862	\$33,265,827	\$35,169,827	\$37,069,311	\$39,134,725	\$42,054,820	\$45,656,772	\$49,249,721	\$52,148,406	\$54,179,753	\$56,033,979	\$57,729,283	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$158,800	\$168,457	\$178,099	\$187,718	\$198,177	\$212,964	\$231,204	\$249,399	\$264,077	\$274,364	\$283,754	\$292,339	\$2,699,351
b. Debt Component (Line 6 x debt rate) (c)	\$22,780	\$24,165	\$25,548	\$26,928	\$28,428	\$30,549	\$33,166	\$35,776	\$37,881	\$39,357	\$40,704	\$41,936	\$387,218
8. Investment Expenses													
a. Depreciation (d)	\$66,591	\$70,986	\$75,360	\$79,724	\$84,292	\$90,002	\$97,064	\$104,723	\$111,808	\$117,583	\$122,567	\$127,010	\$1,147,710
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$248,170	\$263,608	\$279,007	\$294,369	\$310,896	\$333,516	\$361,434	\$389,898	\$413,767	\$431,305	\$447,025	\$461,284	\$4,234,278

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 4.5366% based on Gulf's most recent financial forecast.
(c) The debt component is 0.8717% based on Gulf's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf's 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

Gulf Power Company
623-Distribution Hardening Lateral Undergrounding
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
623-Distribution Hardening Lateral Undergrounding													
1. Investments													
a. Expenditures/Additions (a)	\$324,804	\$325,585	\$325,290	\$325,537	\$383,625	\$619,893	\$619,240	\$619,330	\$384,087	\$324,600	\$325,290	\$272,717	\$4,850,000
b. Clearings to Plant	\$690,998	\$487,968	\$397,601	\$357,570	\$372,043	\$509,723	\$570,559	\$597,651	\$479,018	\$393,240	\$355,494	\$309,512	\$5,521,277
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$3,931,055	\$4,621,952	\$5,109,921	\$5,507,522	\$5,865,092	\$6,237,135	\$7,317,417	\$7,915,068	\$8,394,086	\$8,787,326	\$9,142,819	\$9,452,331	
3. Less: Accumulated Depreciation	\$23,988	\$33,409	\$44,130	\$55,826	\$68,354	\$81,686	\$111,481	\$128,261	\$146,227	\$165,154	\$184,906	\$205,390	
4. CWP - Non Interest Bearing	\$918,946	\$552,853	\$390,470	\$318,158	\$286,126	\$297,707	\$407,877	\$478,237	\$383,307	\$314,668	\$284,464	\$247,670	
5. Net Investment (Lines 2 - 3 + 4)	\$4,826,013	\$5,141,396	\$5,456,261	\$5,769,854	\$6,082,864	\$6,453,157	\$7,058,747	\$8,265,045	\$8,631,166	\$8,936,840	\$9,242,378	\$9,494,611	
6. Average Net Investment	\$4,983,705	\$5,298,828	\$5,613,058	\$5,926,359	\$6,268,010	\$6,755,952	\$7,360,621	\$7,963,769	\$8,448,105	\$8,784,003	\$9,089,609	\$9,368,495	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$25,237	\$26,833	\$28,424	\$30,011	\$31,741	\$34,212	\$37,274	\$40,328	\$42,781	\$44,482	\$46,029	\$47,442	\$434,794
b. Debt Component (Line 6 x debt rate) (c)	\$3,620	\$3,849	\$4,077	\$4,305	\$4,553	\$4,908	\$5,347	\$5,785	\$6,137	\$6,381	\$6,603	\$6,805	\$62,371
8. Investment Expenses													
a. Depreciation (d)	\$9,422	\$10,720	\$11,696	\$12,528	\$13,332	\$14,303	\$15,493	\$16,780	\$17,966	\$18,927	\$19,752	\$20,484	\$181,402
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/748550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 4.5366% based on Gulf's most recent financial forecast.
(c) The debt component is 0.8717% based on Gulf's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf's 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

Gulf Power Company
624-Transmission Hardening Program
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
624-Transmission Hardening Program													
1. Investments													
a. Expenditures/Additions (a)	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$49,628,571
b. Clearings to Plant	\$3,277,526	\$3,408,476	\$3,519,444	\$3,613,479	\$3,693,166	\$3,760,694	\$3,817,917	\$3,866,409	\$3,907,502	\$3,942,325	\$3,971,834	\$3,996,840	\$44,775,613
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$23,459,211	\$26,736,737	\$30,145,213	\$33,664,657	\$37,278,136	\$40,971,302	\$44,731,996	\$48,549,913	\$52,416,323	\$56,323,825	\$60,266,150	\$64,237,983	\$68,234,823
3. Less: Accumulated Depreciation	\$238,864	\$285,345	\$338,016	\$397,100	\$462,788	\$535,241	\$614,594	\$700,964	\$794,447	\$895,128	\$1,003,076	\$1,118,351	\$1,241,003
4. CWIP - Non Interest Bearing	\$17,281,524	\$18,139,712	\$18,866,950	\$19,483,221	\$20,005,456	\$20,448,004	\$20,823,024	\$21,140,821	\$21,638,338	\$21,831,727	\$21,995,608	\$22,134,482	
5. Net Investment (Lines 2 - 3 + 4)	\$40,501,871	\$44,591,104	\$48,674,148	\$52,750,777	\$56,820,803	\$60,884,065	\$64,940,426	\$68,989,771	\$73,032,001	\$77,067,035	\$81,094,801	\$85,115,240	\$89,128,303
6. Average Net Investment	\$42,546,488	\$46,632,626	\$50,712,462	\$54,785,790	\$58,852,434	\$62,912,245	\$66,965,098	\$71,010,886	\$75,049,518	\$79,080,918	\$83,105,021	\$87,121,771	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$215,454	\$236,146	\$256,806	\$277,433	\$298,026	\$318,585	\$339,109	\$359,596	\$380,048	\$400,463	\$420,841	\$441,181	\$3,943,687
b. Debt Component (Line 6 x debt rate) (c)	\$30,906	\$33,875	\$36,838	\$39,797	\$42,751	\$45,701	\$48,645	\$51,584	\$54,517	\$57,446	\$60,369	\$63,287	\$565,716
8. Investment Expenses													
a. Depreciation (d)	\$46,481	\$52,671	\$59,085	\$65,688	\$72,453	\$79,353	\$86,370	\$93,484	\$100,681	\$107,948	\$115,275	\$122,652	\$1,002,139
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/748550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 4.5366% based on Gulf's most recent financial forecast.
(c) The debt component is 0.8717% based on Gulf's most recent financial forecast.
(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf's 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

Gulf Power Company
627-GULF SPP Implementation Cost
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
627-GULF SPP Implementation Cost													
1. Investments													
a. Expenditures/Additions (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant	\$4,946	\$4,360	\$3,922	\$3,528	\$3,174	\$2,855	\$2,568	\$2,311	\$2,079	\$1,870	\$1,682	\$1,513	\$34,707
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-in-Service/Depreciation Base	\$378,810	\$383,656	\$388,016	\$391,938	\$395,466	\$398,640	\$404,063	\$406,374	\$408,452	\$410,322	\$412,004	\$413,517	
3. Less: Accumulated Depreciation	\$4,416	\$4,964	\$5,567	\$6,219	\$6,915	\$7,652	\$8,424	\$9,228	\$10,062	\$11,805	\$12,709	\$13,632	
4. CWIP - Non Interest Bearing	\$31,907	\$27,061	\$22,701	\$18,779	\$15,251	\$12,077	\$8,654	\$4,343	\$2,265	\$395	\$(1,287)	\$(2,800)	
5. Net Investment (Lines 2 - 3 + 4)	\$406,301	\$405,753	\$405,150	\$404,498	\$403,802	\$403,066	\$401,489	\$400,655	\$399,796	\$398,913	\$398,008	\$397,085	
6. Average Net Investment	\$406,027	\$405,452	\$404,824	\$404,150	\$403,434	\$402,680	\$401,891	\$401,072	\$400,226	\$399,354	\$398,460	\$397,547	
7. Return on Average Net Investment													
a. Equity Component grossed up for taxes (b)	\$2,056	\$2,053	\$2,050	\$2,047	\$2,043	\$2,039	\$2,035	\$2,031	\$2,027	\$2,022	\$2,018	\$2,013	\$24,434
b. Debt Component (Line 6 x debt rate) (c)	\$295	\$295	\$294	\$294	\$293	\$293	\$292	\$291	\$291	\$290	\$289	\$289	\$3,505
8. Investment Expenses													
a. Depreciation (d)	\$548	\$603	\$652	\$696	\$736	\$772	\$805	\$834	\$860	\$883	\$904	\$923	\$9,216
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$2,899	\$2,951	\$2,996	\$3,037	\$3,072	\$3,104	\$3,132	\$3,156	\$3,177	\$3,196	\$3,212	\$3,225	\$37,156

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
(b) The Gross-up factor for taxes is 1/746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan - Dec, 2022 is 4.5366% based on Gulf's most recent financial forecast.
(c) The debt component is 0.8717% based on Gulf's most recent financial forecast.
(d) Capital Costs on this schedule include intangible plant which is amortized over various periods

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Calculation of the Energy Demand Allocation % By Rate Class
Projected Period: January through December 2022

RATE CLASS	(1) Avg 12 CP Load Factor at Meter (%)	(2) Avg GCP Load Factor at Meter (%)	(3) Projected Sales at Meter (kwh)	(4) Projected Avg 12 CP at Meter (kW)	(5) Projected GCP Demand at Meter (kW)	(6) Demand Loss Expansion Factor	(7) Energy Loss Expansion Factor	(8) Projected Sales at Generation (kWh)	(9) Projected Avg 12 CP at Generation (kW)	(10) Projected GCP Demand at Generation (kW)	(11) Percentage of kWh Sales at Generation (%)	(12) Percentage of 12 CP Demand at Generation (%)	(13) Percentage of GCP Demand at Generation (%)
RS, RSVP, RSTOU	59.210842%	44.472757%	5,402,988,326	1,041,666	1,386,870	1.081379	1.060354	5,729,081,809	1,126,436	1,499,733	50.16417%	56.00457%	60.60904%
GS	55.750162%	43.934239%	316,992,881	64,908	82,365	1.081379	1.060354	336,124,759	70,190	89,068	2.94313%	3.48975%	3.59951%
GSD, GSDT, GSTOU	70.695478%	55.656641%	2,491,564,197	402,324	511,035	1.081105	1.060158	2,641,450,745	434,955	552,444	23.12870%	21.62525%	22.32603%
LP, LPT	81.551471%	65.341859%	751,947,319	105,257	131,369	1.059418	1.042555	783,946,618	111,511	139,174	6.86428%	5.54416%	5.62448%
PX, PXT, RTP, SBS	80.709801%	53.691538%	1,744,529,038	246,745	370,910	1.031180	1.024286	1,786,896,868	254,438	160,496	15.64617%	12.65025%	6.48618%
OS-I/II	120.788898%	49.718282%	135,014,828	12,760	31,000	1.081379	1.060354	143,163,551	13,798	33,523	1.25355%	0.68603%	1.35476%
Total			10,843,036,589	1,873,661	2,513,549			11,420,664,350	2,011,329	2,474,437	100.00000%	100.00000%	100.00000%

Notes:

- (1) Average 12 CP load factor based on actual load research data
- (2) Max GNCP load factor based on actual load research data
- (3) Projected kWh sales for the period January 2022 - December 2022
- (4) Calculated: (Col 1) / (8,760 x Col 3), (8,760 hours = the # of hours in 1 year)
- (5) Column 3 x Column 7
- (6) Column 4 x Column 6
- (7) Column 5 x Column 6
- (8) Column 8 / total for Column 8
- (9) Column 9 / total for Column 9
- (10) Column 10 / total for Column 10

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Calculation of the Cost Recovery Factors by Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Percentage of kWh Sales at Generation (%)	Percentage of 12 CP Demand at Generation (%)	Percentage of GCP Demand at Generation (%)	Transmission Demand-Related Costs	Distribution Demand-Related Costs	Total SPP Costs	Projected Sales at Meter (kwh)	Projected Demand at Meter (kW)	SPP Factors (¢/kWh)	SPP Factors (\$/kW)
RS, RSP, RSTOU	50.16417%	56.00457%	66.32930%	\$4,958,667	\$6,469,492	\$11,428,159	5,402,988,326		0.212	
GS	2.94313%	3.48975%	3.61312%	\$308,984	\$352,409	\$661,393	316,992,881		0.209	
GSD, GSDT, GSTOU	23.12870%	21.62525%	17.43596%	\$1,914,708	\$1,700,633	\$3,615,341	2,491,564,197	7,875,222	0.145	0.46
LP, LPT	6.86428%	5.54416%	3.26251%	\$490,882	\$318,212	\$809,094	751,947,319	1,545,897		0.52
PX, PXT, RTP, SBS	15.64617%	12.65025%	8.61135%	\$1,120,058	\$839,916	\$1,959,974	1,744,529,038		0.112	
OS-I/II	1.25355%	0.68603%	0.74776%	\$60,742	\$72,934	\$133,675	135,014,828		0.099	
Total	100.00000%	100.00000%	100.00000%	\$8,854,040	\$9,753,596	\$18,607,637	10,843,036,589			

Notes:

- (1) From Schedule 4P, Col K
- (2) From Schedule 4P, Col 12
- (3) From Schedule 4P, Col 13
- (4) Column 1 x Total Energy \$ from Rev Req – Transmission
- (5) Column 2 x Total Demand \$ from Rev Req – Transmission
- (6) Column 3 x Total Demand \$ from Rev Req - Distribution
- (7) Column 4 + Column 5
- (8) Projected kWh sales for the period January 2022 - December 2022
- (9) Column 7 x 100 / Column 8

GULF POWER COMPANY
COST RECOVERY CLAUSES
FORECASTED 2022 GULF STAND ALONE @10.25%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	1,465,579,123	33.237%	2.42%	0.8054%	0.81%
Short term debt	206,294,483	4.678%	0.74%	0.0346%	0.03%
Preferred stock	0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	33,332,227	0.756%	2.65%	0.0200%	0.02%
Common Equity ^(b)	1,923,553,504	43.623%	10.25%	4.4714%	5.99%
Deferred Income Tax	731,283,241	16.584%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	49,436,380	1.121%	6.87%	0.0770%	0.10%
TOTAL	\$4,409,478,958	100.00%		5.4083%	6.95%

CALCULATION OF THE WEIGHTED COST FOR INVESTMENT TAX CREDITS

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$1,465,579,123	43.24%	2.423%	1.048%	1.048%
Preferred Stock	0	0.00%	0.000%	0.000%	0.000%
Common Equity	1,923,553,504	56.76%	10.250%	5.818%	7.793%
TOTAL	\$3,389,132,627	100.00%		6.865%	8.840%

RATIO

DEBT COMPONENTS:

LONG TERM DEBT	0.8054%
SHORT TERM DEBT	0.0346%
CUSTOMER DEPOSITS	0.0200%
TAX CREDITS -WEIGHTED	0.0117%
TOTAL DEBT	0.8717%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.4714%
TAX CREDITS -WEIGHTED	0.0652%
TOTAL EQUITY	4.5366%
TOTAL	5.4083%
PRE-TAX EQUITY	6.0767%
PRE-TAX TOTAL	6.9485%

Note:

- (a) Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents Gulf's mid-point return on equity approved by the FPSC in Order No. PSC-17-0178-S-EI, Docket Nos. 160186-EI and 160170-EI.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause

Docket No. 20210010-EI

Filed: July 1, 2021

ERRATA SHEET OF RENAE B. DEATON

Florida Power & Light Company (“FPL”) hereby submits this errata sheet correcting the direct testimony of Renae B. Deaton filed in the above referenced docket on May 3, 2021.

<u>Exhibit #</u>	<u>Page #</u>	<u>Change</u>
Direct Testimony of Renae B. Deaton	12 of 15	Line 17 – strike “ <i>such as depreciation rates</i> ”. FPL incorrectly stated that the depreciation rates proposed in FPL’s 2021 Rate Case pending in Docket No. 20210010-EI were not used during the preparation of FPL’s consolidated 2020 SPPCRC Factors.

The above-described corrections are reflected in the following attached documents:

- Corrected Direct Testimony of Renae B. Deaton in legislative format
- Corrected Direct Testimony of Renae B. Deaton in clean format

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery : **DOCKET NO. 20210010-EI**
clause :
:

EXHIBIT OF
LISA V. PERRY
ON BEHALF OF
WALMART INC.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery : **DOCKET NO. 20210010-EI**
clause :
:

EXHIBIT LVP-1 OF

LISA V. PERRY

ON BEHALF OF

WALMART INC.

Lisa V. Perry

Senior Manager, Energy Services
Walmart Inc.

Business Address: 2608 SE J Street, Bentonville, Arkansas 72716
Business Phone: (479) 274-0238

EXPERIENCE

September 2019 – Present
Walmart Inc., Bentonville, AR
Senior Manager, Energy Services

November 2017 – September 2019
Oram & Houghton PLLC, Round Rock, TX
Of Counsel, Energy Law

February 2016 – November 2017
Ray Quinney & Nebeker, P.C., Salt Lake City, UT
Of Counsel, Energy Law

September 2007 – February 2016
Welborn, Sullivan, Meck & Tooley, P.C., Denver, CO
Partner, Energy Law

EDUCATION

2000	University of Florida Levin College of Law	LL.M., Taxation
1999	University of Florida Levin College of Law	J.D.
1996	University of South Florida	B.A., Criminology
1993	University of South Florida	B.A., Psychology

FILED TESTIMONY

2021

Arkansas Public Service Commission Docket No. 19-008-U: In the Matter of the Application of Southwestern Electric Power Company for Approval of a General Change in Rates and Tariffs.
Issue: Seeking approval for amortization period and carrying costs for extraordinary fuel costs related to Winter Storm Uri.

Public Utility Regulatory Authority of Connecticut Docket No. 17-12-03RE11: PURA Investigation into Distribution System Planning of the Electric Distribution Companies – New Rate Designs and Rates Review.

Issue: Investigation into low-income rates and economic development rates.

Public Utility Commission of Texas Docket No. 51415, SOAH Docket No. 473-21-0538:
Application of Southwestern Electric Power Company for Authority to Change Rates.

Issue: General rate case.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2020-00170: Petition of Virginia Electric and Power Company for approval of a rate adjustment clause, designated Rider RPS, under § 56-585.1 A 5 d of the Code of Virginia.

Issue: Seeking approval of a Rider RPS to recover costs associated with REC purchases made to comply with the Virginia Clean Economy Act.

Commonwealth of Kentucky Public Service Commission Case No. 2020-00350: Electronic Application of Louisville Gas and Electric Company for an Adjustment of its Electric and Gas Rates, a Certificate of Public Convenience and Necessity to Deploy Advanced Metering Infrastructure, Approval of Certain Regulatory and Accounting Treatments, and Establishment of a One-Year Surcredit.

Issue: General rate case.

Commonwealth of Kentucky Public Service Commission Case No. 2020-00349: Electronic Application of Kentucky Utilities Company for an Adjustment of its Electric Rates, a Certificate of Public Convenience and Necessity to Deploy Advanced Metering Infrastructure, Approval of Certain Regulatory and Accounting Treatments, and Establishment of a One-Year Surcredit.

Issue: General rate case.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2020-00164: *Ex Parte*: Allocating RPS costs to certain customers of Virginia Electric and Power Company.

Issue: Determining which costs and benefits of Virginia Clean Economy Act-related assets should be allocated to non-utility customers and seeking approval of a Rider NBC to recover/credit some of those costs and/or benefits.

Oklahoma Corporation Commission Cause No. PUD 202000097: Application of Public Service Company of Oklahoma (“PSO”) for Approval of the Cost Recovery of Facilities to be Located at Ft. Sill; a Determination there is a Need for the Facilities; Approval for Future Inclusion in Base Rates for Cost Recovery of Prudent Costs Incurred by PSO for the Facilities; Approval of a Temporary Cost Recovery Rider; and Such Other Relief the Commission Deems PSO is Entitled.

Issue: Seeking approval to acquire a solar facility and gas facility sited at Fort Sill.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2020-00134: *Ex Parte*: Establishing 2020 RPS Proceeding for Virginia Electric and Power Company.

Issue: Seeking approval of a Renewable Portfolio Standard Plan and rider pursuant to the Virginia Clean Economy Act (VCEA).

2020

Commonwealth of Virginia State Corporation Commission Case No. PUR-2020-00135: *Ex Parte*: Establishing 2020 RPS Proceeding for Appalachian Power Company.

Issue: Seeking approval of a Renewable Portfolio Standard Plan pursuant to the Virginia Clean Economy Act (VCEA).

Public Service Commission of South Carolina Docket No. 2019-209-E: In re: South Carolina Energy Freedom Act (House Bill 3659) Proceeding Related to Dominion Energy South Carolina, Incorporated and S.C. Code Ann. Section 58-41-30 Related to Electrical Utilities and Their Current Voluntary Renewable Energy Program, and Such Other Proceedings Required By the Commission.

Issue: Seeking approval of a Voluntary Renewable Energy Rider.

Public Service Commission of South Carolina Docket No. 2020-125-E: In re: Application of Dominion Energy South Carolina, Incorporated for Adjustment of Rates and Charges.

Issue: General rate case.

Arkansas Public Service Commission Docket No. 16-036-FR: In the Matter of Formula Rate Plan Filings of Entergy Arkansas, Inc., Pursuant to APSC Docket No. 15-015-U.

Issue: Seeking five-year extension of Formula Rate Plan.

Colorado Public Utilities Commission Proceeding No. 20A-0204E: In the Matter of the Application of Public Service Company of Colorado for Approval of its 2021-2023 Transportation Electrification Plan.

Issue: Seeking approval of utility's plan to encourage EV adoption in its service territory.

Commonwealth of Kentucky Public Service Commission Case No. 2020-00174: Electronic Application of Kentucky Power Company for (1) a General Adjustment of its Rates for Electric Service; (2) Approval of Tariffs and Riders; (3) Approval of Accounting Practices to Establish Regulatory Assets and Liabilities; (4) Approval of a Certificate of Public Convenience and Necessity; and (5) All Other Required Approvals and Relief.

Issue: General rate case.

Oklahoma Corporation Commission Cause No. PUD 202000021: In the Matter of the Application of Oklahoma Gas and Electric Company for an Order of the Commission Approving a Recovery Mechanism for Expenditures Related to the Oklahoma Grid Enhancement Plan.

Issue: Seeking approval of a rider that allows for interim recovery of costs associated with expenditures made to enhance the grid.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2020-00015: Application of Appalachian Power Company For a 2020 Triennial Review of the Rates, Terms and Conditions for the Provision of Generation, Distribution and Transmission Services Pursuant to § 56-585.1 A of the Code of Virginia.

Issue: General Rate Case.

Michigan Public Service Commission Case No. U-20697: In the matter of the application of Consumers Energy Company for authority to increase its rates for the generation and distribution of electricity and for other relief.

Issue: General rate case.

Florida Public Service Commission Consolidated Docket Nos. 20200067-EI, 20200069-EI, 20200070-EI, 20200071-EI: In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Tampa Electric Company *et al.*

Issue: Seeking approval of Storm Protection Plans submitted by Tampa Electric Company, Duke Energy Florida, LLC, Gulf Power Company, and Florida Power & Light Company.

Arkansas Public Service Commission Docket No. 20-027-U: In the Matter of the Application of Walmart Inc. for Approval to Bid Demand Response into Wholesale Electricity Markets Through an Aggregator of Retail Customers.

Issue: Seeking approval to bid demand response into MISO through a third-party aggregator.

Public Utility Commission of Texas Docket No. 49737, SOAH Docket No. 473-19-6862: Application of Southwestern Electric Power Company for Certificate of Convenience and Necessity Authorization and Related Relief for the Acquisition of Wind Generation Facilities.

Issue: Seeking approval to acquire a wind generation facility located in Oklahoma.

Louisiana Public Service Commission Docket No. U-35324: Application of Southwestern Power Company (SWEPCO) for Certification and Approval of the Acquisition of Certain Renewable Resources in Accordance with the MBM Order and the 1983 and 1994 General Orders.

Issue: Seeking approval to acquire a wind generation facility located in Oklahoma.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2019-00201: Application of Virginia Electric and Power Company for approval of its 2019 DSM Update pursuant to § 56-585.1 A 5 of the Code of Virginia.

Issue: Seek approval to implement eleven new demand-side management programs, to extend existing programs - some with updated parameters and cost/benefit results, and to continue three rate adjustment clauses.

2019

Oklahoma Corporation Commission Cause No. PUD 201900048: Application of Public Service Company of Oklahoma for Approval of the Cost Recovery of the Selected Wind Facilities; A Determination there is a Need for the SWFs; Approval for Future Inclusion in Base Rates Cost Recovery of Prudent Costs Incurred by PSO for the SWFs; Approval of a Temporary Cost Recovery Rider; Approval of Certain Accounting Procedures Regarding Federal Production Tax Credits; and Such Other Relief the Commission Deems PSO is Entitled.

Issue: Seeking approval to acquire a wind generation facility located in Oklahoma and Wind Facility Asset Rider.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2019-00094: Application of Virginia Electric and Power Company for Approval of a 100 Percent Renewable Energy Tariff, Designated Rider TRG, Pursuant to §§ 56-577 A 5 and 56-234 of the Code of Virginia.

Issue: Seek approval of a 100 percent renewable energy tariff.

Public Service Commission of South Carolina Docket No. 2019-239-E: In re: Dominion Energy South Carolina, Incorporated's Request for Approval of an Expanded Portfolio of Demand Side Management Programs, and a Modified Demand Side Management Rate Rider.

Issue: Seeking approval of an expanded Demand Side Management Plan and modified Demand Side Management Rate Rider.

Arkansas Public Service Commission Docket No. 19-035-U: In the Matter of the Application of Southwestern Electric Power Company for Approval to Acquire Wind Generating Facilities Pursuant to the Arkansas Clean Energy Development Act.

Issue: Seeking approval to acquire a wind generation facility located in Oklahoma and Wind Facility Asset Rider.

Commonwealth of Virginia State Corporation Commission Case No. PUR-2019-00154: Petition of Virginia Electric and Power Company for approval of a plan for electric distribution grid transformation projects pursuant to § 56-585.1 A 6 of the Code of Virginia, and for approval of an addition to the terms and condition applicable to electric service.

Issue: Seeking approval of certain expenditures relating to grid improvement and grid hardening.

COMMISSION DOCKETS (Appearing as Attorney of Record)

2019

Public Utility Commission of Texas Docket No. 49421: Application of CenterPoint Energy Houston Electric, LLC for Authority to Change Rates.

Issue: General rate case

Public Utility Commission of Texas Docket No. 49494: Application of AEP Texas Inc. for Authority to Change Rates.

Issue: General rate case

Public Utility Commission of Colorado Docket No. 19AL-0268E: In the Matter of Advice Letter No. 1797 Filed by Public Service Company of Colorado to Reset the Currently Effective General Rate Schedule Adjustment ("GRSA") as Applied to Base Rates for all Electric Rate Schedules as well as Implement a Base Rate kWh Charge, General Rate Schedule Adjustment-Energy ("GRSA-E") to Become Effective June 20, 2019.

Issue: General rate case, Phase I

2018

Public Utility Commission of Texas Docket No. 48371: Entergy Texas, Inc.'s Statement of Intent and Application for Authority to Change Rates.

Issue: General rate case

Public Utility Commission of Colorado Docket No. 18M-0074EG: In the Matter of the Commission's Consideration of the Impact of the Federal Tax Cuts and Jobs Act of 2017 on the Rates of Colorado Investor-Owned Electric and Natural Gas Utilities.

Issue: Commenced by the Commission to consider the impacts of the Tax Cut and Jobs Act of 2017 on the revenue requirements and rates of all Colorado investor-owned electric and natural gas utilities.

2017

Public Utility Commission of Texas Docket No. 47461: Application of Southwestern Electric Power Company for Certificate of Convenience and Necessity Authorization and Related Relief for the Wind Catcher Energy Connection Project in Oklahoma.

Issue: Purchase of a wind generation facility and generation tie line.

Public Utility Commission of Texas Docket No. 47527: Application of Southwestern Public Service Company for Authority to Change Rates.

Issue: General rate case

Public Utility Commission of Colorado Docket No. 17A-0462EG: In the Matter of the Application of Public Service Company of Colorado for Approval of a Number of Strategic Issues Relating to its Electric and Gas Demand-Side Management Plan.

Issue: Seek Commission re-examination and approval of the overall objectives and structure of Public Service's DSM initiatives to guide the Company in designing future DSM plans.

Public Utility Commission of Colorado Docket No. 17AL-0649E: In the Matter of Advice Letter No. 1748-Electric Filed by Public Service Company of Colorado to Revise its PUC No. 8-Electric Tariff to Implement a General Rate Schedule Adjustment and Other Rate Changes Effective on Thirty Days' Notice.

Issue: General rate case, Phase I

Arkansas Public Service Commission Docket No. 17-038-U: In the Matter of the Application of Southwestern Electric Power Company for Approval to Acquire a Wind Generating Facility and to Construct a Dedicated Generation Tie Line.

Issue: Purchase of a wind generation facility and generation tie line.

Louisiana Public Service Commission Docket No. U-34619: Application for Expedited Certification and Approval of the Acquisition of Certain Renewable Resources and the Construction of a Generation Tie Pursuant to the 1983 and/or 1994 General Orders.

Issue: Purchase of a wind generation facility and generation tie line.

2016

Public Utility Commission of Colorado Docket No. 16AL-0048E: In the Matter of Advice Letter No. 1712-Electric Filed by Public Service Company of Colorado to Replace Colorado PUC No. 7-Electric Tariff with Colorado PUC No. 8-Electric Tariff.

Issue: General rate case, Phase II

Public Utility Commission of Colorado Docket No. 16A-0055E: In the Matter of the Application of Public Service Company of Colorado for Approval of its Solar*Connect Program.

Issue: Implement a voluntary solar program offering participating customers the ability to offset their current supply of energy from the Public Service system with solar energy produced at a dedicated facility or facilities.

New Mexico Public Regulation Commission Docket No. 16-00276-UT: In the Matter of the Application of Public Service Company of New Mexico for Revision of its Retail Electric Rates Pursuant to Advice Notice No. 533.

Issue: General rate case

INDUSTRY TRAINING

- o 2020 Practical Regulatory Training for the Electric Industry, Center for Public Utilities, New Mexico State University College of Business
- o 2020 IPU Accounting and Ratemaking Course, Michigan State University
- o 2016 Western NARUC Utility Rate School
- o EUCI Courses on the utility industry, cost allocation, and rate design.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20210010-EI EXHIBIT: 27
PARTY: Staff Exhibit 27
DESCRIPTION: TECO's response to staff's first set of interrogatories, Nos. 1-6.
(No. 6 has attachment) [Bates No...

27

TECO's response to staff's first set of
interrogatories, Nos. 1-6
(No. 6 has an attachment)

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE: 1
FILED: MAY 20, 2021**

- 1.** Please refer to Witness David Plusquellic's April 1, 2021 testimony at page 5. Please explain why Tampa Electric Company (TECO) "... was only able to begin construction on one project in 2020 and made less progress in construction than originally projected."

- A.** Tampa Electric originally projected five Distribution Lateral Underground Program projects to start construction in 2020. At the time of the projection filing (July 24, 2020), the company believed that all contractor partners would be able to ramp-up engineering and the obtainment of easements and permits at the same pace and schedule. Four of these projects were assigned to a new contractor partner that had not previously done work for Tampa Electric. This contractor partner was delayed in beginning the design and subsequent easement and permitting process and was unable to complete these processes to start construction in 2020. These four projects started construction in the first quarter of 2021.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 2
BATES PAGES: 2-3
FILED: MAY 20, 2021**

2. Please refer to Witness David Plusquellic's April 1, 2021 testimony at pages 7, 10, and 15. Witness Plusquellic notes that the reason for program achievements variances relative to projections was that resources were allocated to mutual assistance support for several weeks for the Transmission Asset Program, Distribution Overhead Feeder Program, and Vegetation Management Program.
 - a. Please describe TECO's Storm Protection Plan program forecasting process and use of contingency factors in addressing uncertainty associated with weather events within TECO's system and off-system.
 - b. Does TECO use the same forecasting process and contingency factors for all of its programs regardless of whether a program may be included in a clause? If not, please explain why and describe the differences.
- A.
 - a. Tampa Electric works very closely with the company's internal and external partners to develop a schedule based upon several factors. These factors include normal weather, historical and projected productivity levels, volume of work-load, and projected expected crew and resource availability. These factors were collectively factored into Tampa Electric's 2020-2029 Storm Protection Plan ("SPP") and the company's Storm Protection Plan Cost Recovery Clause ("SPPCRC") projection filing that was filed on July 24, 2020.

As more information becomes known due to unforeseen impacts throughout the year, the original schedule will be adjusted taking these impacts into consideration. These adjustments will look at the potential of catchup work based upon any requirements that exist for the completion of work or other situations which would require the work to be completed in a shorter timeframe (due to this loss of workdays) to meet electrical system requirements or the need for the electrical system to be in a specific configuration.

Specifically for the 2020 Hurricane Season, the initial seasonal forecasts called for a slightly above average season. Nothing in this initial seasonal forecast would have indicated that an adjustment would need to be made to the work schedules for 2020 until the mid-season forecast during the summer. As that information became known and Tampa Electric started releasing contractors for mutual aid assistance for other utilities, the company began adjusting the schedule described above with attempts to

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 2
BATES PAGES: 2-3
FILED: MAY 20, 2021**

adjust internal and external resources, timing and schedules to minimize the impact.

- b. All SPP programs use a similar process as described in Response No. 2a above. As for a current example: adjustments have already been made to the 2021 work plan for Transmission Asset Upgrades and Distribution Overhead Feeder Hardening to account for the forecast that the 2021 Hurricane Season is expected to have above average activity. With this information, Tampa Electric has a contingency plan to meet program goals with the potential for a projected loss or reduced productivity for a period of six weeks. Similar discussions are also planned in the coming weeks for Tampa Electric Vegetation Management and Distribution Lateral Underground programs.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 3
BATES PAGE: 4
FILED: MAY 20, 2021**

3. Please refer to Witness David Plusquellic's April 1, 2021 testimony at page 15 addressing overtime pay for transmission vegetation management work.

- a. How often within the past five years has TECO recorded non-storm restoration related overtime pay for transmission vegetation management work?
- b. Does TECO have a policy or guidance document pertaining to the authorization of non-storm restoration overtime pay for transmission vegetation management work? If yes, please identify that document. If not, please explain why not.

A. a. Tampa Electric does not specifically track non-storm related overtime for the company's transmission vegetation management ("VM") work.

- b. Tampa Electric does not have a policy or guiding document pertaining to the authorization of non-storm overtime pay for transmission VM work.

The reason why the company does not have a policy or guiding document pertaining to the company's transmission VM work, as it relates to the authorization of non-storm overtime pay, is that Federal regulatory requirements and resource availability drive Tampa Electric's transmission VM plan and schedule.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 4
BATES PAGE: 5
FILED: MAY 20, 2021**

4. Please refer to Witness David Plusquellic's April 1, 2021 testimony at page 17 addressing the Transmission Aerial Infrared Patrol.
 - a. What percentage of the 2020 planned Transmission Aerial Infrared Patrol was completed in 2020?
 - b. Has TECO suspended its Transmission Aerial Infrared Patrols?
 - c. Did TECO consider alternative infrared patrols of its transmission system? If not, why?
- A.
 - a. Tampa Electric did not complete any of the planned 2020 Transmission Aerial Infrared Patrol due to the COVID pandemic.
 - b. Tampa Electric is planning on initiating the company's Transmission Aerial Infrared Patrol once the restrictions of working face-to-face due to the COVID pandemic are released.
 - c. Yes, Tampa Electric performed Ground based Infrared inspections on portions of the Transmission system that were of interest.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 5
BATES PAGES:6-7
FILED: MAY 20, 2021**

- 5.** Please refer to the testimony of Mark Roche, Exhibit MRR-1, Schedule A-5, page 1 of 2.
 - a. Please provide the monthly additions and retirements, by account, for the assets reflected in the calculation of Depreciation Expense for the Transmission Asset Upgrades on Line 2.1.

- A.**
 - a. Tampa Electric is providing the Excel Spreadsheet titled, "(BS 7) DR-5.xlsx", that provides the monthly additions and retirements, by account, for the assets reflected in the calculation of net Depreciation Expense (depreciation less depreciation savings) for the Transmission Asset Upgrades.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 6
BATES PAGE: 8
FILED: MAY 20, 2021**

- 6.** Please refer to the testimony of Mark Roche, Exhibit MRR-1, Schedule A-7, page 2 of 18.
 - a. Please provide the retirement amounts, by month and account, for the assets reflected in the calculation of Depreciation Savings for the Transmission Asset Upgrades on Line 8.b.

- A.**
 - a. Please see the Excel spreadsheet provided in Response No. 5a. above, rows 11 through 13 for retirements related to the depreciation savings calculation for the Transmission Asset Upgrades.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20210010-EI EXHIBIT: 28
PARTY: Staff Exhibit 28
DESCRIPTION: TECO's response to staff's second set of interrogatories, Nos. 7-16
[Bates Nos. 00009-00031]

28

TECO's response to staff's second set of
interrogatories, Nos. 7-16

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 7
BATES PAGE(S): 1 - 3
FILED: JUNE 28, 2021**

7. TECO Witness Roche, on page 5 of the April 1, 2021 testimony, asserts that all 2020 costs listed on Schedules A-5 and A-7 are directly related to the Commission's approved Storm Protection Plan programs.
- a. Please describe the steps taken and review process supporting Witness Roche's testimony.
 - b. Please identify any document Witness Roche relied on for purposes of the testimony on page 5.
 - c. If TECO performed a financial audit of its 2020 SPPCRC incurred costs, please identify the document. If a financial audit has not been performed, please explain why not.
- A. a. Tampa Electric uses a robust review process and active leadership engagement to ensure that all of the 2020 costs listed on Schedules A-5 and A-7 are directly related to the Commission's approved Storm Protection Plan ("SPP") programs. The review process started with the establishment of the company's Commission's approved SPP and its adherence to the Commission Rules and Florida Statutes by determining which costs would be eligible for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC"). Because the Commission approved the company's SPP and SPPCRC filings in the 2020 Agreement¹ and the Stipulation and Settlement Agreement², the company also conducted a review to ensure compliance with the terms of these settlement agreements.

The core of the robust review process includes significant reviews by three Team Members in separate Tampa Electric departments (Regulatory, Regulatory Accounting, and Energy Delivery) of all SPP charged costs. In these reviews, all SPP costs are reviewed for prudence and accuracy on a monthly basis. In addition, monthly labor reports are pulled to ensure that all hours charged to the SPP are prudent and accurate. During these reviews, if any potential issue or question(s) arises, these Team members

¹ See PSC Order No. 2020-0224-AS-EI, issued June 30, 2020 in Docket No. 20200067-EI, *In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Tampa Electric Company*.

² See PSC Order No. 2020-0293-AS-EI, issued August 28, 2020 in Docket No. 20200092-EI, *Storm Protection Cost Recovery Clause* and Docket No. 20200067-EI, *In re: Review of 2020-2029 Storm Protection Plan pursuant to Rule 25-6.030, F.A.C., Tampa Electric Company*.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 7
BATES PAGE(S): 1 - 3
FILED: JUNE 28, 2021**

will collaborate with the appropriate Department Leadership to resolve the question and determine correction actions if needed. If any correction action is needed, this will be reviewed to determine if additional communication needs to occur to other areas of the company where a similar situation could be prevented or to provide additional clarity.

- b. Tampa Electric's witness Mark. R. Roche is actively engaged in the direct oversight of the company's SPP and SPPCRC. Witness Roche uses many resources/documents including the following to support the conclusion that all costs listed on Schedule A-5 and A-7 are directly related to the Commission approved SPP programs:
- Involvement in the workshops and hearings, including the Division of Administrative Hearings proceeding that lead to the development of the Commission's rules implementing the SPP and SPPCRC
 - Initial development of internal company guidance for what can and cannot be charged to the SPP
 - Initial development of the company's initial 2020-2029 SPP
 - Review and engagement of the entire discovery process for the company's initial 2020-2029 SPP, including reviewing all responses
 - Review and engagement of the company's Commission approved 2020 Settlement Agreement as it pertains to the SPP
 - Review and assurance that the SPP related agreements within the company's Commission approved 2020 Settlement Agreement were fulfilled to their completeness
 - Communications/meetings with SPP related Team Members
 - Communications/meetings with SPP related leadership
 - Significant ongoing collaboration with the SPP Program Manager
 - Communications/meetings with Regulatory SPP Analyst
 - Communications/meetings with assigned Regulatory Accounting Team members
 - True-up documentation
 - Projection documentation
 - True-up and projection process communications, meetings and reviews

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 7
BATES PAGE(S): 1 - 3
FILED: JUNE 28, 2021**

- Review meetings of True-up documentation
- c. Tampa Electric has not performed a formal financial audit of its 2020 SPPCRC incurred costs due to the very robust review process that was put in place when the company established its first SPP and SPPCRC. Tampa Electric established the same process review structure that has been utilized with excellent results for ensuring that only associated costs with the Energy Conservation Cost Recovery Clause are recovered in that clause.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 8
BATES PAGE(S): 4 - 6
FILED: JUNE 28, 2021**

8. TECO Witness Roche, on pages 6 and 7 of the April 1, 2021 testimony, appears to assert that all 2020 Storm Protection Plan costs were prudently incurred.
- a. Is it TECO's understanding that the Commission will make a prudence determination regarding approved Storm Protection Plan incurred expenses that are recovered either in base rates or the Storm Protection Plan Cost Recovery Clause regardless of whether the incurred costs are recovered through base rates?
 - b. Please describe the prudence review including, but not limited to, the factors that were considered in support of Witness Roche's testimony concerning prudence.
 - c. Please identify any document Witness Roche relied on for purposes of the testimony concerning prudence.
 - d. If TECO performed a financial audit of its 2020 Storm Protection Plan incurred costs, please identify the document. If a financial audit has not been performed, please explain why not and whether TECO plans to perform a future financial audit of its Storm Protection Plan Cost Recovery Clause expense records, policies, and practices.
 - e. If TECO performed a management audit of its 2020 Storm Protection Plan oversight please identify the document. If a management audit has not been performed, please explain why not and whether TECO plans to perform a future management audit of its Storm Protection Plan Cost Recovery Clause implementation.
- A. a. Section 366.96(7) of the Florida Statutes states that the "commission shall conduct an annual proceeding to determine the utility's prudently incurred transmission and distribution storm protection plan costs and allow the utility to recover those costs through a charge separate and apart from its base rates..." As a result, Tampa Electric understands that the Commission will make a prudence determination regarding costs associated with the company's SPP for which the company is seeking cost recovery through the SPPCRRC.
- Pursuant to the company's 2020 Settlement Agreement, the company is not seeking cost recovery for unplanned vegetation management, distribution pole replacements, and some legacy storm hardening plan

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 8
BATES PAGE(S): 4 - 6
FILED: JUNE 28, 2021**

activities through the SPCCRC. The prudence of these costs is not at issue in this proceeding.

The table below provides a summary of the company's total prudent and reasonable capital and O&M costs that were incurred in 2020 as compared to what was projected to be spent:

Tampa Electric's 2020 Storm Protection Plan Total Projected Costs by Program versus Actual Costs (in Millions)		
Capital	Projected Costs	Actual Costs
Distribution Lateral Undergrounding	\$8.00	\$7.18
Transmission Asset Upgrades	\$5.50	\$4.95
Substation Extreme Weather Protection	\$0.00	\$0.00
Distribution Overhead Feeder Hardening	\$6.50	\$3.80
Transmission Access Enhancements	\$0.00	\$0.00
O&M	Projected Costs	Actual Costs
Distribution Vegetation Management - planned	\$16.49	\$11.91
Transmission Vegetation Management - planned	\$2.63	\$1.12
Transmission Asset Upgrades	\$0.11	\$0.16
Substation Extreme Weather Protection	\$0.00	\$0.00
Distribution Overhead Feeder Hardening	\$0.21	\$0.01
Distribution Infrastructure Inspections	\$0.71	\$0.16
Transmission Infrastructure Inspections	\$0.47	\$0.31
SPP Planning & Common	\$0.99	\$1.56
Total 2020 Capital and O&M	\$41.61	\$31.16

- b. The prudence review for SPP costs started with the development of the company's original SPP. This included screening programs and projects prior to inclusion in the company's SPP to ensure they would adhere to the Commission Rules and Florida Statutes. Following the development of the company's first SPP and subsequent approval by the Commission, the review for prudence includes those items provided in Response No. 7b above that were considered in support of Witness Roche's testimony.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 8
BATES PAGE(S): 4 - 6
FILED: JUNE 28, 2021**

- c. The documents relied upon supporting the statement by Witness Roche's testimony is provided in Response No. 7b above.
- d. Tampa Electric has not performed a formal financial audit of its 2020 SPPCRC incurred costs due to the very robust review process that was described in Response No. 7a above. Tampa Electric established the same process review structure that has been utilized with excellent results for ensuring that only associated costs with the Energy Conservation Cost Recovery Clause are recovered in that clause. Tampa Electric reviews the overall process and practices for filing after each main annual SPP and SPPCRC filing to review and document what went well during the development process and what items could be improved immediately or the next time the filing is done.
- e. Tampa Electric has not performed a formal management audit of its 2020 SPP oversight due to the very robust review process that was put in place when the company established its first SPP and SPPCRC as described in Response No. 7a above. Tampa Electric also reviews the overall process and practices for filing after each main annual SPP and SPPCRC filing to review and document what went well during the development process and what items could be improved immediately or the next time the filing is done. In addition, the company's SPP has a significant amount of ongoing oversight making a formal management audit unnecessary at this time.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 9
BATES PAGE(S): 7 - 9
FILED: JUNE 28, 2021**

9. Please identify any document relied on for purposes of the conclusion of prudence found in Witness Plusquellic's April 1, 2021 Exhibit DLP-1, on page 3 of 36. The exhibit states:

Tampa Electric's 2020 Storm Protection Accomplishments Report covers the first year of the company's 2020-2029 Storm Protection Plan, which provides a comprehensive approach to protect and strengthen its electric utility infrastructure to withstand extreme weather conditions as well as to reduce restoration costs and outage times in a prudent, practical and cost-effective manner.

- A. Witness Plusquellic provides leadership for Tampa Electric's Energy Delivery Department and SPP team members. These team members developed a robust, thorough, and transparent process to review both projected and incurred SPP costs. Witness Plusquellic relies upon this review process throughout the project life cycle to conclude that the spending is prudent. In this review process there are many documents, emails, communications, and ongoing activities that are used to ensure the costs sought for cost recovery within the SPPCRC are prudent and practical, and made in a cost-effective manner. The following highlights some of the key activities and documents that are used to support the conclusion of prudence found in Witness Plusquellic's April 1, 2021 Exhibit DLP-1:

The SPP and its component programs and projects were developed in conjunction with both 1898 & Co. and Accenture (for Line Clearance) as described in the Tampa Electric's SPP filing. This process involved extensive discussion, analysis and multiple layers of review of the projected costs and cost-benefit ratios. For Line Clearance, this involved an extensive review of historical costs for maintenance and storm restoration. For the other SPP programs that involved investments, the projected costs were developed and reviewed using the company's internal estimating process and tools. The results were then reviewed with internal subject matter experts for both scope and costs. The final set of projected costs for each project was reviewed by the individual project teams and then project leadership team before being finalized for modelling and prioritization.

Once the projects were prioritized and planned by calendar year, they would eventually go through a design and engineering process. This process is managed by Tampa Electric SPP team members to ensure the appropriate activities are taking place. Further, invoices are reviewed to ensure no

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 9
BATES PAGE(S): 7 - 9
FILED: JUNE 28, 2021**

inappropriate charges are included. Approved invoices and charges are reviewed again by the company's Regulatory Accounting and Regulatory teams to ensure nothing inadvertently was included.

Tampa Electric SPP team members also work directly with the external contracted design teams to ensure the designs meet the company's design standards and can be safely constructed. These designs are also reviewed to ensure the scope is aligned with the project benefits and intentions and the proper material and equipment is used. Once the design is fully reviewed, it is then approved to be moved to construction.

During SPP construction, Tampa Electric uses internal and contracted inspectors to ensure the quality of construction and to also verify the "as built" meets the company's design standard and that the company's safety expectation is being met. This also includes a review of the materials and equipment that was installed to validate it reflects the approved design.

Construction invoices are reviewed by the Tampa Electric SPP team members to validate that the as-constructed contractor labor hours, equipment installed, and material are all in alignment with approved design and that all costs are appropriate.

The company's internal labor hours and all proposed SPP expenses are reviewed monthly by Tampa Electric Regulatory team members to ensure there are no inappropriate charges.

In addition to the project review process described above, Tampa Electric's SPP team members conduct both weekly and bi-weekly calls to review project scope, project status, project timelines and to discuss and resolve any outstanding issues. The compilation of this activity and performance is used to generate a mid-month forecast for each program which provides data to ensure that any deviations or outliers are detected and reviewed further to ensure appropriateness.

In addition, program costs are reviewed and analyzed at least twice a month by Energy Delivery's SPP leadership and SPP finance. At the mid-month, SPP program leadership provides a mid-month financial forecast and identifies any variances from target, including any project level forecasts that have materially changed. At the end of a financial month, Energy Delivery's SPP leadership and SPP finance review project and program level results to identify drivers of any variances. Because SPP is a major project from Tampa Electric, the program is

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 9
BATES PAGE(S): 7 - 9
FILED: JUNE 28, 2021**

required to re-forecast financial projections each month. During any of these three financial reviews and projections, variances are identified, analyzed and an attempt is made to resolve them.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 10
BATES PAGE(S): 10 - 13
FILED: JUNE 28, 2021**

- 10.** Please explain TECO's process for developing its 2022 Storm Protection Plan budget and the budgets for the individual Storm Protection Plan programs. Include in your response whether TECO's oversight of its Storm Protection Plan budget uses cost performance metrics tied to the approved Storm Protection Plan, whether the individual Storm Protection Plan programs each have their respective cost performance metrics, and what those metrics are. Include in your response any changes to its 2022 Storm Protection Plan budget process compared to its 2021 Storm Protection Plan budget process.
- A.** Tampa Electric's process for developing the projected 2022 SPP budget followed the same overall process that was used last year to develop the projected 2021 SPP Budget with the exception that last year's projection was the first SPPCRC projection filing.

The process for developing the projected 2022 SPP budget started very early in the year with mapping the steps that would need to be performed in order to meet the filing date of May 3, 2021. The company has a documented process of the steps needed to conduct the budget process portion of the projection process. These steps include:

- Identifying all of the cost centers that charge to the SPPCRC
- Provide the templates to Energy Delivery to develop the projection of the following year
- Kickoff the Projection process with all Stakeholders
- Communicate projection basis (2020 - 2 months actual/10 months estimated/ 2022 – 12 months projected)
- Discussion with Regulatory, Regulatory Accounting and Energy delivery for costs that can be included/not included
- Timing of all capital costs to be provided to Regulatory Accounting
- Timing of all O&M costs to be provided to Regulatory Accounting
- Timing of final projection provided
- Timing for final projection walkthrough with Regulatory, Regulatory Accounting and Energy Delivery

Energy Delivery uses the following process for developing the budget to provide the SPP capital and O&M costs to Regulatory Accounting:

The starting point for the 2022 projected SPP budget was developed using the "2022 Projects" and their associated costs from the modelling and prioritization effort that was done in early 2020 and included in the company's 2020-2029 SPP

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 10
BATES PAGE(S): 10 - 13
FILED: JUNE 28, 2021**

that was filed on April 10, 2020. This budgeting effort is also described in that filing. For each individual 2020 and 2021 project, an initial anticipated monthly spend and operational schedule was developed as part of the Tampa Electric SPPCRC that was filed on June 24, 2020. This schedule was expanded to include 2022 projects in late 2020 and early 2021 in advance of the 2021 SPPCRC petition filing.

This starting point is adjusted for any anticipated schedule delays in the projects originally scheduled to be completed in the years 2020 or 2021. At the time of the 2021 SPPCRC filing, the 2020 projects were slightly behind schedule and it was anticipated that both 2020 and 2021 project schedules would potentially be impacted. As a result, the 2021 SPPCRC reflects the delay of 2020 projects in 2021, with a corresponding shift of 2021 projects into early 2022. Finally, an assumption was made to shift some 2022 project work and spend into 2023 for purposes of the 2021 SPPCRC filing.

With respect to how the monthly budgets were established, the original project dollars were allocated between major activities of each project. An estimated duration for each activity (i.e., field assessment, engineering and design, material issuance, and construction) was established and adjusted based on the size and scope of the project. These monthly spends were adjusted and shifted to reflect the delays referenced above. Lastly, Tampa Electric incorporated any lessons learned and historical spending from completed projects that could provide better anticipated durations and costs projections for the 2022 CRC filing.

The final projection budget was reviewed internally, converted to the formats required and submitted to the company's Regulatory Accounting department for the revenue requirements to be developed and then to the company's Regulatory department to have the 2022 SPPCRC factors to be developed for inclusion in the 2021 SPPCRC projection petition.

Tampa Electric employs significant oversight of spending for each SPP project and program. Each project is managed and measured individually to ensure each expenditure is prudent and cost-effective. SPP costs are reviewed monthly by three separate departments. These reviews will include screening all costs for ineligible costs, examining actuals costs versus projected costs to identify variances, following up to understand the cause of the variances, identifying any required actions or improvements to be implemented to improve this review process. As part of the reviews, Energy Delivery reviews costs at the project level detail to ensure that no expenditures are included in the SPPCRC that are ineligible for recovery. In addition, decisions are continually discussed,

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 10
BATES PAGE(S): 10 - 13
FILED: JUNE 28, 2021**

evaluated, and made to ensure that only expenses that are necessary toward completing the activities with the company's SPP are recovered through the SPPCRC. Part of this monthly review process entails measuring multiple metrics at the program and project level. The cost performance metrics utilized for each of the SPP programs are outlined below:

Distribution Lateral Undergrounding:

- Total program costs
- Project level expenses
- Contractor labor hours
- Contractor expenses
- Material expenses
- Internal labor hours
- Internal expenses

Vegetation Management

- Total program costs
- Cost per mile
- Cost per circuit
- Contractor labor hours
- Contractor expenses
- Material expenses
- Internal labor hours
- Internal expenses

Transmission Asset Upgrades

- Total program costs
- Project level expenses
- Cost per pole
- Contractor labor hours
- Contractor expenses
- Material expenses
- Internal labor hours
- Internal expenses

Substation Extreme Weather Hardening

- Total program costs
- Project level expenses (Study being performed)
- Contractor labor hours

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 10
BATES PAGE(S): 10 - 13
FILED: JUNE 28, 2021**

- Contractor expenses
- Internal labor hours
- Internal expenses

Distribution Overhead Feeder Hardening

- Total program costs
- Project level expenses
- Material expenses
- Internal labor hours
- Internal expenses

Transmission Access Enhancement

- Total program costs
- Project level expenses
- Project milestones
- Contractor labor hours
- Contractor expenses
- Material expenses
- Internal labor hours
- Internal expenses

Infrastructure Inspections

- Total program costs
- Project level expenses
- Contractor labor hours
- Contractor expenses
- Material expenses
- Internal labor hours
- Internal expenses

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 11
BATES PAGE(S): 14 - 15
FILED: JUNE 28, 2021**

- 11.** Please explain TECO's process for managing its 2022 Storm Protection Plan implementation consistent with the approved Storm Protection Plan. Include in your response whether TECO's management oversight of its Storm Protection Plan implementation uses performance metrics tied to the approved Storm Protection Plan, whether the individual Storm Protection Plan programs each have their respective performance metrics, and what those metrics are.

- A.** The 2022 implementation goals and targets originated from the company's 2020-2029 SPP that was filed on April 10, 2020. Those operational goals and targets were adjusted for the same reasons and according to the same process described in Response No. 10 above. The implementation goals and budget are aligned.

The company manages the implementation of the 2022 SPP in a manner that is both consistent with and aligned with the budget process described in Response No. 9 above.

In addition to the meetings and reviews described in Response No. 9 above, each SPP program has a designated team member that leads the program; these leads conduct at least a bi-weekly meeting with all implementation stakeholders and service providers. The intent of these meetings is to review status and forecasts for each project and to determine how that overall SPP program is doing. The meetings entail reviewing summary and detailed project information on each project within that SPP program. The status for each SPP project is compared to target and if a variance exists, action plans are identified to bring that project back into alignment.

In addition to the metrics reflected in Response No. 9 above, the following represent some of the key implementation metrics used to assist in the effective management of each SPP program:

Distribution Lateral Undergrounding:

- Miles and projects designed
- Miles and projects in construction
- Miles and projects completed

Vegetation Management

- Four year distribution cycle - miles trimmed
- Supplemental Distribution circuit – miles trimmed
- Mid-Cycle distribution – miles inspected

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 11
BATES PAGE(S): 14 - 15
FILED: JUNE 28, 2021**

- Mid-Cycle distribution – miles trimmed
- 69kV Reclamation Initiative - project completion percentage
- Transmission - Miles trimmed
- Reactive trimming – total work requests

Transmission Asset Upgrades

- Projects and circuits in process
- Projects and circuits completed
- Poles in process
- Poles replaced

Substation Extreme Weather Hardening

- No metrics at this time due to study being performed

Distribution Overhead Feeder Hardening

- Projects and circuits designed
- Projects and circuits completed
- Equipment replaced

Transmission Access Enhancement

- Road projects designed
- Road projects in construction
- Road projects completed
- Bridge projects designed
- Bridge projects in construction
- Bridge projects completed
- Internal expenses

Infrastructure Inspections

- Inspections scheduled / projected
- Inspections completed
- Failure rate

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 12
BATES PAGE(S): 16
FILED: JUNE 28, 2021**

12. Witness Roche's May 10, 2021 revised testimony, at page 18, discusses four accounting protocols for capital items included in TECO's SPPCRC filings. Does TECO have or plan an internal audit process that includes compliance with these accounting protocols? If not, why not?

A. Tampa Electric views the ongoing robust monthly review process, described earlier, of all costs associated with the company's SPP as a better process for ensuring ongoing compliance with three of the four accounting protocols that are designed to ensure that there is no double recovery between base revenue and SPPCRC revenue.

The remaining fourth accounting protocol would be reviewed for compliance with a high level of scrutiny because it involves actions that would be taken during a rate case or when the company would be considering adding new SPP capital and assets related to SPP programs that were not included in the test year used to set base rates and was seeking Commission approval for cost recovery through the SPPCRC petition process.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 13
BATES PAGE(S): 17
FILED: JUNE 28, 2021**

13. Does TECO use the information on pages 71, 74, and 76, of Exhibit GRC-1, filed in Docket No. 20200067-EI? If so, please explain how.

A. Tampa Electric uses the information on pages 71, 74, and 76, of Exhibit GRC-1 filed in Docket No. 20200067-EI as an alignment indicator and guide. These documents contain the summation of the SPP programs, and their supporting prioritized projects that were developed to support Tampa Electric's 2020-2029 SPP.

While some of the information (Distribution Pole Replacements, Unplanned Vegetation Management, and Other Legacy Storm Hardening Plan Items) is not sought for cost recovery in the annual SPPCRC filings and is not considered after the filing of the company's SPP. All of the other SPP program information is used as a guide to ensure the associated SPP costs and resulting revenue requirements that are being sought for cost recovery and associated rate impacts are in reasonable alignment with the company's approved SPP.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 14
BATES PAGE(S): 18
FILED: JUNE 28, 2021**

14. Section 366.96(8), Florida Statutes, states:

The annual transmission and distribution storm protection plan costs may not include costs recovered through the public utility's base rates and must be allocated to customer classes pursuant to the rate design most recently approved by the commission.

- a. As of the date of TECO's response to this question, does TECO believe the Storm Protection Plan Cost Recovery Clause factors shown in paragraph 3 of its petition (see also Witness Roche's May 10, 2021 revised testimony at page 25 and revised Exhibit MRR-2 Document No. 3) are allocated to customer classes pursuant to the rate design most recently approved by the Commission? If so, please identify the Commission's Order.
 - b. As of the date of TECO's response to this question, does TECO believe the Storm Protection Plan Cost Recovery Clause factors shown in paragraph 4 of its petition (see also Witness Roche's May 10, 2021 revised testimony at page 27 and revised Exhibit MRR-2 Document No. 4) are allocated to customers classes pursuant to the rate design most recently approved by the Commission? If so, please identify the Commission's Order.
- A.**
- a. Yes, as of the date of this Interrogatory filing, the allocation factors to develop the SPPCRC factors shown in paragraph three (3) of the petition were from the rate design most recently approved by the Commission. These allocation factors were approved by the Commission in Order No. PSC-2013-0443-FOF-EI on September 20, 2013, in Docket No. 20130040-EI, 10
 - b. No, as of the date of this Interrogatory filing, the allocation factors to develop the SPPCRC factors shown in paragraph four (4) of the petition were from the proposed rate design that is currently under review by the Commission within Docket No. 202100340-EI.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 15
BATES PAGE(S): 19
FILED: JUNE 28, 2021**

- 15.** TECO appears to have identified Storm Protection Plan Cost Recovery Clause factors consistent with its assumptions in Docket No. 20210034-EI. These factors are shown in TECO's May 10, 2021 revised petition, at paragraph 4, also on page 27 of Witness Roche's May 10, 2021 revised testimony, and in Document No. 4 of revised Exhibit MRR-2. Please provide a list of all assumptions used in the development of the Storm Protection Plan Cost Recovery Clause factors that are shown in Document No. 4 of revised Exhibit MRR-2 that may be subject to change or otherwise dependent on the outcome of matters to be addressed in Docket No. 20210034-EI.
- A.** Tampa Electric believes that there are three assumptions that were utilized to calculate the 2022 SPPCRC factors consistent with Docket No. 20210034-EI that may be subject to change or otherwise dependent on the outcome of matters to be addressed in that Docket. These assumptions are:
1. The allocation to rate classes percentages.
 2. The rate changes that recognize the establishment of a new General Service Large Demand ("GSLD") rate class; elimination of the Interruptible Service ("IS") rate class; and the rate class name changes for the Standby Firm ("SBF") to Standby Demand ("SBD").
 3. The utilization of the depreciation rate that was calculated in the most recent depreciation study.

In addition, Tampa Electric prepared both sets of 2022 SPPCRC factors using the most up to date billing determinants available at the time, which were also used in Docket No. 20210034-EI. Tampa Electric does not believe that a revision to these 2022 SPPCRC factors will be needed when the company prepares its normal annual clause billing determinants that are scheduled to be finalized in late July. The true-up filing in 2023 will correct any over or under-recovery revenue variances due to any differences in billing determinants and any differences caused by actual energy and demand usage from customers.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 16
BATES PAGE(S): 20 - 22
FILED: JUNE 28, 2021**

16. Please refer to TECO's project ID codes shown in the various listings of its Storm Protection Plan Cost Recovery Clause projects in Forms A-5, A-7, E-5, E-7, P-2, P-3 and in the exhibits of Witness Plusquellic. The format of the project ID codes varies from program to program. The expense amount for a given project ID in the exhibits of Witness Plusquellic are either a positive value, negative, or zero.

- a. Please provide an explanation of TECO's project ID codes for each program and whether the project ID codes for a given location or site change when the project is not initiated when planned, deferred to a later year, or whose completion date is later than originally planned.
- b. Please describe how TECO uses the project ID codes, including but not limited to, Storm Protection Plan program management.
- c. Please explain why the expense amount for a given project ID code may be shown as a zero or negative value.

A. a. When a new SPP project is initiated, Tampa Electric tags the SPP project to a "Project Group" in the company's financial reporting system, which indicates which SPP program the costs are attributable to. The following are the company's current "Project Group" codes:

SPP – FH – Distribution Feeder Hardening
SPP – LUG – Distribution Lateral Undergrounding
SPP – O&M – Common (non-capital program wide expenditures)
SPP – O&M – Inspections (Distribution & Transmission)
SPP – SEW – Substation Extreme Weather
SPP – TAU – Transmission Asset Upgrades (primarily pole replacements)
SPP – TXE – Transmission Access Enhancement
SPP – VGM – Vegetation Management

In addition, each SPP project is referenced by a unique project identifier in the company's financial systems and records. Prior to a funding number being initiated, planned projects are referred to as to be determined with "TBD" as a placeholder. The TBD assignment is based on which SPP program it is a part of. Examples of these are TAU – TBD53, FH – TBD10, and LUG – TBD46. No charges can be incurred against a project identified by "TBD". When the funding project number is established, the "TBD"

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 16
BATES PAGE(S): 20 - 22
FILED: JUNE 28, 2021**

project ID remains in project files as an attribute for cross-referencing, if needed.

Once a funding project is initiated and work order is established, the project number remains the same until the project is completed, except for some lateral undergrounding projects that are subsequently combined, primarily due to being in close proximity to another planned project. In those cases, a "designated survivor" project ID is identified, project costs on the "null" project ID are transferred to the "designated survivor" project ID, and the "null" project ID is closed. Both the "null" project ID and "designated survivor" project ID remain in project files as an active attribute for cross-referencing, if needed.

If a project is not initiated when planned, and a unique funding project number has not yet been initiated, the "TBD" project ID code will remain as the project identifier until the project is initiated and a project-specific funding number is established. If a funding number has been established but the work has been postponed, the project will use the existing ID when work resumes or begins. If the project needs to be placed on hold, it can be suspended in the company's financial system, if needed.

- b. The project ID codes described above are utilized as the unique identifier between SPP programs for all financial tracking and reporting purposes, including plant accounting. They are also used by operations to track project progress, as well as project in-service dates.
- c. A project ID with zero value indicates a project that was planned to begin work on during the period referenced, has an open funding number, but has not incurred any costs as planned at that time.

Most negative values are due to projects that had charges in a prior period but whose scope was subsequently moved to another project ID, and the associated costs were reclassified in the current period out of the original project ID over to the other project. (For additional details regarding why this occasionally occurs, please see the "designated survivor" explanation in Response No. 16a above). The negative values in the current period for the project would net against the costs incurred in prior periods, typically resulting in a zero balance for that project in total. The other projects with a negative value were due to a formula error in the company's forecast file

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 16
BATES PAGE(S): 20 - 22
FILED: JUNE 28, 2021**

that resulted in negative spend being forecasted in the outer months for a few projects based on a comparison of their projected costs to the costs incurred to date.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20210010-EI EXHIBIT: 29
PARTY: Staff Exhibit 29
DESCRIPTION: TECO's response to staff's third set of interrogatories, Nos. 17-20.
(Nos. 17, 18 have attachments) ...

29

TECO's response to staff's third set of
interrogatories, Nos. 17-20
(Nos. 17, 18 have attachments)

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 17
BATES PAGE(S): 1 - 2
FILED: JULY 8, 2021**

- 17.** Please provide the monthly customer, energy, and demand forecasts (by rate class) used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing.

- A.** The company is providing the accompanying spreadsheet titled, "(BS_2) Staff 3rd Set SPPCRC IRR No. 17" that contains the 2022 monthly customer, energy, and demand forecasts (by rate class) used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 18
BATES PAGE(S): 3- 4
FILED: JULY 8, 2021**

- 18.** For each forecast presented in Interrogatory #17, please provide the annual actuals for calendar years 2015-2020 and the annual projections for 2021 and 2022.

- A.** The company is providing the accompanying spreadsheet titled, "(BS_4) Staff 3rd Set SPPCRC IRR No. 18" that contains the annual actuals for calendar years 2015-2020 and the annual projections for 2021 and 2022.

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 19
BATES PAGE(S): 5
FILED: JULY 8, 2021**

- 19.** Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants in this proceeding has been submitted for approval to the Commission.
- A.** Tampa Electric used this same forecast that was used to support the Company's billing determinants in this proceeding in the following closed and open Commission Dockets and non-docketed Commission matters:
- 20210034-EI - Petition for rate increase by Tampa Electric Company

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20210010-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 20
BATES PAGE(S): 6
FILED: JULY 8, 2021**

20. Please list all Commission dockets which were opened after August 2020 in which the Company filed customer, energy, or demand forecast(s) which were different from the forecasts used to support the billing determinants in this proceeding. Explain in each instance, if any, why a different forecast was used and how those forecasts differed from those in this proceeding.

A. The company has not filed customer, energy, or demand forecast(s) which were different from the forecasts used to support the billing determinants in this proceeding in any Commission docket that was opened after August 2020.

As explained in Response No. 15 of Staff's Second Set of Interrogatories that was filed on June 28, 2021, Tampa Electric prepared both sets of 2022 SPPCRC factors using the most up to date billing determinants available at the time, and they are the same billing determinants used in Docket No. 20210034-EI. Tampa Electric does not believe that a revision to these 2022 SPPCRC factors will be needed when the company prepares its clause billing determinants for other clauses with different projection filing schedules (scheduled to be finalized in late July) because any difference are not expected to be material. In addition, the true-up filing in 2023 will correct any over or under-recovery revenue variances due to differences in billing determinants and any differences caused by actual energy and demand usage by customers.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20210010-EI EXHIBIT: 30
PARTY: Staff Exhibit 30
DESCRIPTION: DEF's response to staff's first set of interrogatories, Nos. 1-7,
filed June 18 and June 28, 2021 [B...

30

DEF's response to staff's first set of
interrogatories, Nos. 1-7, filed June 18 and June
28, 2021

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20210010-EI

Dated: June 18, 2021

**DUKE ENERGY FLORIDA, LLC'S
RESPONSE TO STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-7)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") First Set of Interrogatories to DEF (Nos. 1-7), specifically question 3, as follows:

INTERROGATORIES

3. Witness Menendez's May 3, 2021 testimony at page 8, lines 1 through 7, notes that during 2021, the Lateral Hardening Overhead Program, Lateral Hardening Underground Program, and Self-Optimizing Grid ("SOG") Program are expected to incur capital costs in 2021 related to the engineering activities on the 2022 work plans. It is not readily apparent to staff that DEF's 2021 incurred costs and the resultant revenue requirements qualify for Storm Protection Plan Cost Recovery Clause treatment based on a review of Exhibit B to DEF's 2020 Settlement. Please clarify whether DEF's 2020 Settlement Agreement provides for Storm Protection Plan Cost Recovery Clause treatment of the 2021 activities and costs discussed by Witness Menendez. Link to 2020 Settlement Exhibit B: <http://www.psc.state.fl.us/library/filings/2020/03874-2020/03874-2020.pdf>.

RESPONSE

As part of 2020 SPP/SPPCRC Agreement, DEF is not seeking recovery of any targeted underground costs or Self Optimizing Grid costs through the SPPCRC in 2021. To the extent such Program/activity-related (minor start-up/engineering related) costs are incurred in 2021, DEF

would not request recovery of any revenue requirements associated with these costs incurred in 2021. The costs in question are engineering activities from the 2022 Storm Protection Plan program budgets that will be spent in 2021 to facilitate the start of construction activities in January 2022 and avoid delays. For the impacted programs, DEF has removed these costs and the associated revenue requirements from the SPPCRC 2021 Estimated Actual filing (Form 7E), originally filed on May 3, 2021. DEF will continue to include these costs in the beginning CWIP balances of the SPPCRC 2022 Projection Filing; this is similar to the treatment of the engineering costs incurred in 2020 for the Feeder Hardening program. DEF will also continue include these costs in Exhibit CAM-1, Form 8E description of the fiscal expenditures for the affected projects. Contemporaneously with this response, DEF has revised and re-filed its 2021 Estimated Actual filing, 2022 Projection Filing and the testimonies of DEF Witnesses Menendez and Lloyd, which reflect the corrections discussed in this response.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20210010-EI

Dated: June 28, 2021

**DUKE ENERGY FLORIDA, LLC'S
RESPONSE TO STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-7)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") First Set of Interrogatories to DEF (Nos. 1-7) as follows:

INTERROGATORIES

1. Witness Bauer, at pages 14 and 15 of the May 3, 2021 testimony, discusses use of internal DEF crews and contract. It is staff's understanding that the DEF's retail jurisdictional costs for use of internal crews and contracts are considered recovered through base rates.

a. Please clarify Witness Bauer's use of the term "internal."

RESPONSE

Internal crews are full time Duke Energy employees.

b. If the term "internal" indicates costs that are normally recovered through base rates, then please explain how DEF removed such costs from its Storm Protection Plan Cost Recovery Clause revenue requirements, and where this is shown in the filings.

RESPONSE

Per Paragraph 3(c) of the 2020 SPP/SPPCRC Agreement, DEF has averaged \$34.8 million of Transmission wood pole replacement expenditures annually over the 2017-2019 period. The parties agree this is a reasonable estimate of what is currently included in base rates. For 2021, DEF will include an adjustment in the SPPCRC to remove the revenue requirements associated with \$34.8 million of pole replacement costs from recovery in 2021 (i.e., these costs will be recovered through base rates); any amount in excess of \$34.8 million will be eligible for recovery through the SPPCRC. For purposes of developing this credit, DEF will reflect this expenditure evenly over the 12-month period where the total year-to-date ("YTD") adjustment amount used to develop the credit cannot exceed the YTD total expenditures in the activity in any month.

Internal labor associated with Capital investments are included in the amount removed from the SPPCRC filings on 2021 Exhibit No. __ (CAM-1), Form 7E (pages 15-17 of 49) line 1c, Adjustments for Base Activity.

Per Paragraph 4(d) of the 2020 SPP/SPPCRC Agreement, DEF will be allowed recovery of prudently incurred O&M amounts associated with this activity in the same ratio that capital expenditures are included in the SPPCRC for 2021.

Internal labor associated with O&M are included in the amount removed from the SPPCRC filings on 2021 Exhibit No. _ (CAM-1), Form 5E (page 5 of 49) line 2a, Adjustments (Remove Base O&M for Pole Replacements).

2. It is not readily apparent to staff that DEF applied the revenue tax multiplier of 1.00072 in its calculation of the net total 2022 jurisdictional revenue requirements it seeks to recover from its customers during 2022 through the requested Storm Protection Plan Cost Recovery Clause factors.

a. Please clarify whether DEF included the revenue tax multiplier.

RESPONSE

DEF did not include the revenue tax multiplier in its calculation of the net total 2022 jurisdictional revenue requirements for the SPPCRC factors.

b. If DEF included the revenue tax multiplier, please explain how and provide an example.

RESPONSE

Please see DEF's response to 2a, above. Starting with the January 2022 billing cycle, DEF will include the revenue tax multiplier on the same line as the Gross Receipts Tax, on customer bills. The line shall be renamed "Gross Receipts Tax and Regulatory Assessment Fee."

On Slide number 4 of the presentation, "DEF 2021 Settlement Agreement", developed by the Office of Public Counsel (or OPC), in cooperation with Duke Energy Florida (DEF) and the other signatories, and filed with the Commission on February 16, 2021 in Docket No. 20210016-EI, the treatment of the Regulatory Assessment Fee (RAF) is addressed [¶5] – DEF shall remove the RAF from cost of service (see MFR C-2) and from cost recovery clauses and include with the Gross Receipts tax line on bills. The line shall be renamed "Gross Receipts Tax and Regulatory Assessment Fee."

c. If DEF has elected to decline collection of the revenue tax multiplier, please explain why.

RESPONSE

Please see response provided in 2b, above.

3. Witness Menendez's May 3, 2021 testimony at page 8, lines 1 through 7, notes that during 2021, the Lateral Hardening Overhead Program, Lateral Hardening Underground Program, and Self-Optimizing Grid ("SOG") Program are expected to incur capital costs in 2021 related to the engineering activities on the 2022 work plans. It is not readily apparent to staff that DEF's 2021 incurred costs and the resultant revenue requirements qualify for Storm Protection Plan Cost Recovery Clause treatment based on a review of Exhibit B to DEF's 2020 Settlement. Please clarify whether DEF's 2020 Settlement Agreement provides for Storm Protection Plan Cost Recovery Clause treatment of the 2021 activities and costs discussed by Witness Menendez. Link to 2020 Settlement Exhibit B: <http://www.psc.state.fl.us/library/filings/2020/03874-2020/03874-2020.pdf>.

RESPONSE

The response for question 3 was previously provided on June 18, 2021.

4. Witness Bauer, at page 2 of the May 3, 2021 testimony, asserts that the purpose of the testimony is to explain that the activities and costs are consistent with DEF's Storm Protection Plan ("SPP") approved by the Commission in Docket No. 20200069-EI.

a. How, if at all, does DEF manage the programs Witness Bauer addresses to achieve the long-term goals of the approved SPP?

RESPONSE

DEF utilizes an asset management organization to select targets for the storm protection plan utilizing the prioritization methodology outlined in Docket No. 20200069-EI. Following DEF's "Plan, Do, Check, Adjust" principles, DEF reviews jobs during construction for opportunities for future design improvement and cost reduction. DEF conducts reviews after major storm events to evaluate the performance of assets that have been hardened for storm resiliency as compared to assets not yet hardened. The results from the reviews will be incorporated into future Storm Protection Plan efforts.

b. Does DEF's management and oversight of these programs include budget/cost controls and if not why not?

RESPONSE

Yes, DEF monitors budgets and variances during the project life cycle through its project management and project controls organizations. This includes tracking variances for actual versus budgeted costs and review of charging upon work order completion including appropriate FERC accounting.

5. Witness Menendez, on page 14 of the May 3, 2021 testimony, asserts "the planned activities are consistent with the Programs described in detail in DEF's Commission-approved SPP, specifically Exhibit No. JWO-2 in Docket No. 20200069-EI, filed on April 10, 2020, subsequently updated on June 24, 2020."

a. Please describe the analysis or review Witness Menendez performed or relied on in the development of this testimony. If the analysis or review was documented, please identify the document.

RESPONSE

During the development of DEF's SPPCRC Exhibits CAM-1 and CAM-2, Capital and O&M budget inputs received from the Distribution and Transmission project team subject matter experts were compared to the overall program costs identified in the SPP Programs in JWO-2 and JWO-1. In addition to the costs for the Programs, discussions were had about the types of activities these identified SPP programs would undertake to make sure these were consistent with the activities listed in JWO-2. For example, the Feeder Hardening program identified in JWO-2, includes a component of structure strengthening, that includes upgrading existing poles; discussions were had about the number of poles that would be upgraded.

6. Witness Menendez, on page 17 of the May 3, 2021 testimony, discusses protocols that ". . . ensure that there is no double recovery between base rate revenue and SPPCRC revenue."

a. Does DEF contemplate an audit process to ensure these protocols are appropriately implemented and followed? If not, why not?

RESPONSE

DEF has cost reviews for the protocols in-place for SPP work to ensure that there is no double recovery between base rate revenue and SPPCRC revenue. Hand-offs and checks are in place throughout SPP accounting process. For base assets being retired and replaced with new assets as part of an SPP program, the Company will not seek to recover the cost of removal net of salvage associated with the related assets.

For example, an Engineer creates a Work Order, which splits the SPPCRC recoverable costs (SPP Capital Installation and O&M costs) from Base rate work (Cost of Removal) and applies the SPP

charging 'flag' on the project. This flag can be queried in financial and accounting systems to separate SPPCRC recoverable costs from Base rate costs. Next, the designated Project Manager reviews and approves the project estimates and a Regulatory Accountant validates that the cost of removal is debited to the Company's accumulated depreciation reserve according to normal regulatory plant accounting procedures. The Regulatory Accountant then runs a financial database query to pick up only those SPPCRC eligible costs and enters them into the monthly SPPCRC spreadsheets to create the monthly SPPCRC deferral entry. The Distribution and Transmission project teams, including Project Controls analysts, each review their respective monthly SPPCRC Capital and O&M totals they receive from the Regulatory Accountant and Financial Planning & Analysis. Discrepancies are addressed and updated, as appropriate, to ensure consistency in reporting across all departments and accuracy of SPPCRC values.

7. Witness Lloyd, at page 2 of the May 3, 2021 testimony, asserts that the purpose of the testimony is to explain that the activities and costs are consistent with DEF's SPP approved by the Commission in Docket No. 20200069-EI.

a. How, if at all, does DEF manage the programs Witness Lloyd addresses to achieve the long-term goals of the approved SPP?

RESPONSE

DEF utilizes an asset management organization to select targets for the storm protection plan utilizing the prioritization methodology outlined in Docket No. 20200069-EI. Following DEF's "Plan, Do, Check, Adjust" principals, DEF reviews jobs during construction for opportunities for future design improvement and cost reduction. DEF conducts reviews after major storm events to evaluate the performance of assets that have been hardened for storm resiliency as compared to assets not yet hardened. The results from the reviews will be incorporated into future Storm Protection Plan efforts.

b. Does DEF's management and oversight of these programs include budget/cost controls and if not why not?

RESPONSE

Yes, DEF monitors budgets and variances during the project life cycle through its project management and project controls organizations. This includes tracking variances for actual vs budgeted costs and review of charging upon work order completion including appropriate FERC accounting.

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20210010-EI EXHIBIT: 31
PARTY: Staff Exhibit 31
DESCRIPTION: DEF's response to staff's second set of interrogatories, Nos. 8-11
[Bates Nos. 00045-00051]

31

DEF's response to staff's second set of
interrogatories, Nos. 8-11

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20210010-EI

Dated: July 16, 2021

**DUKE ENERGY FLORIDA, LLC'S
RESPONSE TO STAFF'S SECOND SET OF INTERROGATORIES (NOS. 8-11)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Second Set of Interrogatories to DEF (Nos. 8-11) as follows:

INTERROGATORIES

8. Please provide the monthly customer, energy, and demand forecasts (by rate class) used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing.

RESPONSE

Please see the attached file bearing bates number 20210010-DEF-000005, that contains the monthly energy forecasts (by rate class) used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing, whose 2021 total ties to the total annual amount at the bottom of Column (3) in Exhibit (TGF-1) Form 5P in Docket 20200092-EI. The Energy (KWH) Billing determinants shown in Column (10) in Exhibit (TGF-1) Form 6P in Docket 20200092-EI are a function of those shown on Column (3) in Form 5P. The Demand forecasts (MWs) for 2021 were not used in the establishment of billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing; rate factors were established on an Energy (KWH) basis for all rate classes. Customer data was not used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing.

9. For each forecast presented in Interrogatory #8, please provide the annual actuals for calendar years 2015-2020 and the annual projections for 2021 and 2022.

RESPONSE

Please see the attached file bearing bates numbers 202100010-DEF-000006 through 202100010-DEF-000007, that contains the annual actuals for kWh energy sales (by rate class) for calendar years 2015-2020, and the annual projections for 2021 and 2022; also included is DEF's billed

demand forecast for the GSD, IS, and CS Rate Classes, as well as the derivation of the applicable 2022 Billing KW Load Factor %. DEF does not prepare or calculate the actual billed demands (KWs) consistent with the information provided in DEF's response to Staff's Second Interrogatory #8 (i.e. at the Rate Class level).

10. Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants in this proceeding has been submitted for approval to the Commission.

RESPONSE

The same load forecast (2022 KWH, 2021 Spring Sales Forecast) used to support the Company's billing determinants in this proceeding was or will be used in the following closed and open Commission dockets:

(Open Dockets)

Storm Protection Cost Recovery Clause (SPPCRC) - Docket No. 20210010
Eta & Isaias -- Storm Cost Recovery - Docket No. 20210097

(Open Docket but 2022 Projection File not yet Submitted for Approval)

Fuel & Capacity Cost Recovery Clause (FAC & CCR) – 20210001
Environmental Cost Recovery Clause (ECRC) – 20210007
Energy Conservation Cost Recovery Clause (ECCR) – 20210002

(Closed Dockets)

None

11. Please list all Commission dockets which were opened after August 2020 in which the Company filed customer, energy, or demand forecast(s) which were different from the forecasts used to support the billing determinants in this proceeding. Explain in each instance, if any, why a different forecast was used and how those forecasts differed from those in this proceeding.

RESPONSE

DEF Dockets Opened after August 2020:

Docket No. 20200245 (SoBRA 3) – Used projected sales for 2021 Billing cycle began in April 2021 which used the 2020 Fall Sales Forecast (which projected 2021 and 2022 Sales). This was the most current sales forecast available at the time the filing was developed.

Docket No. 20210016 - DEF's Petition for limited proceeding to approve 2021 settlement agreement, including general base rate increases, by Duke Energy Florida, LLC.

which used the 2020 Fall Sales Forecast (which projected 2022, 2023, and 2024 Sales). This was the most current sales forecast available at the time the filing was developed.

Docket No. 20210000 (Undocketed) – DEF’s Ten Year Site Plan (TYSP), which used the 2020 Fall Sales Forecast. This was the most current sales forecast available at the time the filing was developed.

DEF - Response to ROG 2 - Question 8 (Docket No. 20210010-EI)

DEF monthly energy, (by rate class) used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing.

	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
Rates Effective:													
Billed mWh:													
RS	1,624,205	1,524,293	1,293,613	1,260,876	1,493,012	1,956,352	2,255,315	2,293,566	2,346,399	2,118,749	1,619,447	1,355,694	21,141,521
GS	155,130	142,759	143,930	154,422	167,815	188,481	197,498	197,116	203,029	193,893	174,244	155,917	2,074,235
GS-2	14,530	13,208	13,307	14,349	15,721	17,760	18,831	18,780	19,121	18,222	16,246	14,488	194,563
GSD	981,893	908,791	917,234	981,027	1,060,459	1,185,691	1,239,280	1,236,085	1,271,613	1,216,061	1,098,776	987,346	13,084,256
CS	4,820	4,790	4,888	5,045	5,116	5,406	5,404	5,354	5,514	5,374	5,213	4,916	61,840
IS	198,315	195,857	199,090	204,602	207,728	217,739	220,352	218,378	220,155	215,359	209,348	199,827	2,506,751
LS	26,366	24,915	24,818	26,152	28,084	31,402	32,317	32,386	34,158	32,658	29,517	26,571	349,344
SS-1	3,395	3,340	3,402	3,530	3,617	3,859	3,878	3,849	3,980	3,866	3,704	3,462	43,879
SS-2	5,015	5,017	5,137	5,271	5,287	5,517	5,553	5,476	5,489	5,372	5,294	5,066	63,493
SS-3	5,395	5,396	5,525	5,670	5,686	5,934	5,973	5,890	5,904	5,779	5,694	5,449	68,295
	3,019,064	2,828,367	2,610,944	2,660,944	2,992,526	3,618,140	3,984,399	4,016,879	4,115,362	3,815,333	3,167,483	2,758,734	39,588,176

Ties to TGF-1 - Form 5P - Column (3) (Docket No. 20200092-EI)

Duke Energy Florida

Sales mWh and mW at Meter

Staff ROG 2-9 Docket 20210010-EI

Hours

8,760

Rate Class	Sales at Meter System Total (mWh) ¹	Billing MW	Billing KW Load Factor % ²
<u>Residential</u>			
RS-1, RST-1, RSL-1, RSL-2, RSS-1			
Secondary	21,211,130		
<u>General Service Non-Demand</u>			
GS-1, GST-1			
Secondary	1,018,417		
Primary	18,825		
Transmission	2,666		
	1,039,908		
<u>General Service</u>			
GS-2 Secondary	204,533		
<u>General Service Demand</u>			
GSD-1, GSDT-1, SS-1			
Secondary	11,642,447	35,057	
Primary	1,712,513	4,583	
Transmission	404,800	802	
	13,759,760	40,442	46.61%
<u>Curtable</u>			
CS-1, CST-1, CS-2, CST-2, SS-3			
Primary	120,244	553	
	120,244	553	29.79%
<u>Interruptible</u>			
IS-1, IST-1, IS-2, IST-2, SS-2			
Secondary	406,762	1,004	
Primary	1,663,347	5,465	
Transmission	600,560	1,642	
	2,670,669	8,112	45.10%
<u>Lighting</u>			
LS-1 Secondary	348,815		
	39,355,060	49,106	

Note 1) Sales at Meter System Total (mWh) ties to Exhibit CAM-2 Column (3) SPPCRC Form 5P in Docket No. 20210010-EI (2022)

Note 2) Billing KW Load Factor ties to Exhibit CAM-2 Column (11) SPPCRC Form 6P in Docket No. 20210010-EI (2022)

Duke Energy Florida

Development of Retail Rate Class MWHs (Response to Staff ROG 2 Q9 - Docket No. 20210010-EI)

Retail Rate Class	Actual mWh 12 mos ended 12/2015	Actual mWh 12 mos ended 12/2016	Actual mWh 12 mos ended 12/2017	Actual mWh 12 mos ended 12/2018	Actual mWh 12 mos ended 12/2019	Actual mWh 12 mos ended 12/2020	Estimated mWh 12 mos ended 12/2021	Estimated mWh 12 mos ended 12/2022
Total Residential Service	19,906,905	20,240,448	19,765,684	20,610,561	20,750,267	21,434,052	21,141,521	21,211,130
Total General Service Non-Demand	1,809,147	1,925,251	1,977,574	2,105,627	2,143,279	2,104,362	2,074,235	1,039,908
Total General Service Non-Demand- GS-2 - 100%	165,481	172,067	170,209	197,254	198,931	203,063	194,563	204,533
Total General Service Demand	14,094,545	13,949,987	13,662,938	13,586,108	13,475,939	12,633,803	13,084,256	13,706,382
Total Curtailable	80,308	69,903	68,871	68,764	61,875	60,642	61,840	62,060
Total Interruptible	1,934,865	1,831,833	1,729,225	2,009,407	2,022,371	2,280,232	2,506,751	2,611,681
Total SS-1	42,468	48,187	52,919	40,145	44,092	52,288	43,878	53,378
Total SS-2	88,897	103,887	157,692	109,058	63,431	57,648	63,494	58,988
Total SS-3	49,555	54,638	63,742	51,421	71,869	56,863	68,295	58,185
Total Lighting	381,013	377,760	375,156	366,303	355,289	347,258	349,344	348,815
Total Retail	38,553,183	38,773,961	38,024,010	39,144,649	39,187,343	39,230,211	39,588,176	39,355,060

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20210010-EI EXHIBIT: 32
PARTY: Staff Exhibit 32
DESCRIPTION: FPL's response to staff's first set of interrogatories, Nos. 1-12;
July 6, 2021 Amended Response to ...

32

FPL's response to staff's first set of
interrogatories, Nos. 1-12; July 6, 2021
Amended Response to Interrogatory No. 3
(Nos. 1, 2, 3 have attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20210010-EI

Filed: June 25, 2021

**FLORIDA POWER & LIGHT COMPANY’S OBJECTIONS AND RESPONSES TO
STAFF’S FIRST SET OF INTERROGATORIES (NOS. 1-12)**

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”), the following Objections and Responses to Staff’s First Set of Interrogatories (Nos. 1-12) pursuant to Rule 1.340 and Rule 1.350, Florida Rules of Civil Procedure, Rule 28-106.206, Florida Administrative Code, and Order No. PSC-2021-0083-PCO-EI.

I. General Objections

1. FPL objects to each and every discovery request that calls for information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law, whether such privilege or protection appears at the time the response is first made or is later determined to be applicable for any reason. FPL in no way intends to waive any such privilege or protection. The nature of the documents, if any, will be described in a privilege log prepared and provided by FPL.

2. FPL is a large corporation with employees located in many different locations. In the course of its business, FPL creates numerous documents that are not subject to Florida Public Service Commission or other governmental record retention requirements. These documents are kept in numerous locations and frequently are moved from site to site as employees change jobs or as business is reorganized. Therefore, it is possible that not every relevant document may have been consulted in developing FPL’s responses to the discovery requests. Rather, these responses provide all of the information that FPL obtained after a reasonable and diligent search conducted

in connection with these discovery requests. To the extent that the discovery requests propose to require more, FPL objects on the grounds that compliance would impose an undue burden or expense on FPL.

3. FPL objects to each discovery request to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

4. FPL objects to each and every discovery request to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such discovery requests. Any responses provided by FPL will be provided subject to, and without waiver of, the foregoing objection.

5. FPL also objects to each and every discovery request to the extent it calls for FPL to prepare information in a particular format or perform calculations or analyses not previously prepared or performed as unduly burdensome and purporting to expand FPL's obligations under applicable law.

6. FPL objects to providing information to the extent that such information is already in the public record before a public agency and available through normal procedures or is readily accessible through legal search engines.

7. FPL objects to each and every discovery request that calls for the production of documents and/or disclosure of information from NextEra Energy, Inc. and any subsidiaries and/or affiliates of NextEra Energy, Inc. that do not deal with transactions or cost allocations between FPL and either NextEra Energy, Inc. or any subsidiaries and/or affiliates. Such documents and/or information do not affect FPL's rates or cost of service to FPL's customers. Therefore, those documents and/or information are irrelevant and not reasonably calculated to lead to the discovery of admissible evidence. Furthermore, FPL is the party appearing before the Florida Public Service

Commission in this docket. To require any non-regulated entities to participate in irrelevant discovery is by its very nature unduly burdensome and overbroad. Subject to, and without waiving, any other objections, FPL will respond to the extent the request pertains to FPL and FPL's rates or cost of service charged to FPL's customers. To the extent any responsive documents contain irrelevant affiliate information as well as information related to FPL and FPL's rates or cost of service charged to its customers, FPL may redact the irrelevant affiliate information from the responsive documents.

8. Where any discovery request calls for production of documents, FPL objects to any production location other than the location established by FPL, at FPL's Tallahassee Office located at 134 W. Jefferson Street, Tallahassee, Florida, unless otherwise agreed by the parties.

9. FPL objects to each and every discovery request and any instructions that purport to expand FPL's obligations under applicable law.

10. In addition, FPL reserves its right to count discovery requests and their sub-parts, as permitted under the applicable rules of procedure, in determining whether it is obligated to respond to additional requests served by any party.

11. FPL expressly reserves and does not waive any and all objections it may have to the admissibility, authenticity, or relevance of the information provided in its responses.

II. Responses

1. Attached hereto are FPL's responses to Staff's First Set of Interrogatories (Nos. 1-12), consistent with its objections.

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 1
Page 1 of 1**

QUESTION:

Please refer to the May 3, 2021 testimony of Renae B. Deaton, Appendix 1 – 2021 SPPCRC FPL 2021 Actual/Estimated SPPCRC, Exhibit RBD-1, pages 10-16 of 17.

- a. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.**
- b. Using Account 601 – Pole Inspections – Distribution as an example, please provide the calculation used for depreciation expense represented on line 8.a.**

RESPONSE:

Please see Attachment 1 for the supporting schedule for data requested in subparts 1a. and 1b. The Attachment includes a recalculation of and formula details for February's actual depreciation expense, which ties to February depreciation presented on line 8a, and March's projected depreciation expense.

During the preparation of this response, FPL determined that the depreciation expense in Accounts 601 and 602 for assets in service in January and February of 2021 was inadvertently excluded from the projections. This inadvertent error results in the 2021 depreciation expense for FPL being understated by approximately \$40,000. FPL notes that the amount is immaterial and has no impact the projected rates. FPL commits that it will correct the calculation in the 2021 final true-up when the actuals are available.

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Attachment 1, Interrogatory No. 1
Page 1 of 3

Depreciation rates used for January and February actual period

SPP Project	Utility Account	Depr. RATE	Jan-21 Sum of Plant Balance	Feb-21 Sum of Plant Balance
601	36410	3.580%	2,311,195	336,392
	36420	2.850%	5,718	54,476
	36500	2.570%	844,495	439,945
	36660	1.420%	51,587	30,273
	36760	1.960%	127,799	110,789
	36800	2.980%	723,634	327,123
	36910	3.260%	8,106	13,669
	36960	2.400%	542	666
	37100	3.330%	82	82
	37300	2.470%	807	1,022
601 Total			4,073,965	1,314,436
602	35500	2.320%	135,485	395,860
	35600	2.380%	24,564	94,499
	36410	3.580%	2,380	3,226
	36420	2.850%	(1,578)	(1,464)
	36500	2.570%	3,799	4,443
	36660	1.420%		170
	36760	1.960%		392
	36800	2.980%	(22)	1,080
602 Total			164,629	498,206
603	36410	3.580%	231,645	2,173,764
	36420	2.850%	1,249,642	4,108,367
	36500	2.570%	1,284,036	5,011,023
	36660	1.420%	135,112	1,647,619
	36670	2.000%	(4,405)	707
	36760	1.960%	611,411	2,348,787
	36770	1.740%	(27,192)	5,020
	36800	2.980%	370,513	1,044,946
	36910	3.260%	(817)	(766)
	36960	2.400%	359	95
	37000	2.840%	(33)	15,718
	37100	3.330%	855	2,818
	37300	2.470%	9,019	30,387
603 Total			3,860,146	16,388,485
604	36410	3.580%	137,217	351,882
	36420	2.850%	54,935	184,608
	36500	2.570%	165,063	506,186
	36660	1.420%	632,851	2,474,165
	36670	2.000%	44,340	163,097
	36760	1.960%	187,450	745,002
	36770	1.740%	0	38
	36800	2.980%	117,132	366,503
	36910	3.260%	1,501	5,700
	36960	2.400%	378,307	1,436,599
	37000	2.840%		2
	37100	3.330%	191	538
	37300	2.470%	9,484	36,226
604 Total			1,728,472	6,270,545
605	35500	2.320%	899,370	2,330,176
	35600	2.380%	186,982	387,617
	36200	1.900%	(715)	1,188
	36410	3.580%	9,572	38,951
	36420	2.850%		2,889
	36500	2.570%	14,134	69,190
	36660	1.420%	0	0
	36760	1.960%	1	1
	36800	2.980%	3,972	4,257
	36910	3.260%		
605 Total			1,113,315	2,834,270
608	36200	1.900%	-	-
608 Total			-	-
609	30350	Amort		
609 Total			-	-
Grand Total			10,940,527	27,305,942

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Attachment 1, Interrogatory No. 1
Page 2 of 3

Calculation of composite depreciation rates used for March - December projected period

FLORIDA POWER AND LIGHT		AUTHORIZED IN DOCKET NO. 160021-EI	
ACCOUNT	(A)		
	ORIGINAL COST	ANNUAL	TOTAL ANNUAL
	AS OF DECEMBER 31, 2016	DEPRECIATION ACCRUALS	DEPRECIATION RATE
TRANSMISSION PLANT			
350.2 EASEMENTS	241,267,176	2,050,771	0.85
352 STRUCTURES AND IMPROVEMENTS	154,507,353	2,626,625	1.70
353 STATION EQUIPMENT	1,742,280,637	35,542,525	2.04
353.1 STATION EQUIPMENT - STEP-UP TRANSFORMERS	399,490,265	10,546,543	2.64
354 TOWERS AND FIXTURES	347,550,090	3,857,806	1.11
355 POLES AND FIXTURES	1,240,481,207	28,779,164	2.32
356 OVERHEAD CONDUCTORS AND DEVICES	854,257,731	20,331,334	2.38
357 UNDERGROUND CONDUIT	75,625,734	1,081,448	1.43
358 UNDERGROUND CONDUCTORS AND DEVICES	104,429,358	1,952,829	1.87
359 ROADS AND TRAILS	113,519,474	1,509,809	1.33
TOTAL TRANSMISSION PLANT	5,273,409,026	108,278,854	2.05
DISTRIBUTION PLANT			
361 STRUCTURES AND IMPROVEMENTS	198,219,543	3,468,842	1.75
362 STATION EQUIPMENT	1,743,730,895	33,130,887	1.90
364.1 POLES, TOWERS AND FIXTURES - WOOD	1,083,906,955	38,803,869	3.58
364.2 POLES, TOWERS AND FIXTURES - CONCRETE	707,994,105	20,177,832	2.85
365 OVERHEAD CONDUCTORS AND DEVICES	1,990,290,934	51,150,477	2.57
366.6 UNDERGROUND CONDUIT - DUCT SYSTEM	1,526,427,042	21,675,264	1.42
366.7 UNDERGROUND CONDUIT - DIRECT BURIED	194,034,250	3,880,685	2.00
367.6 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM	1,720,649,847	33,724,737	1.96
367.7 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED	730,464,195	12,710,077	1.74
368 LINE TRANSFORMERS	2,173,777,081	64,778,557	2.98
369.1 SERVICES - OVERHEAD	429,591,104	14,004,670	3.26
369.6 SERVICES - UNDERGROUND	819,773,208	19,674,557	2.40
370 METERS	90,450,563	2,568,796	2.84
370.1 METERS - AMI	751,938,259	45,341,877	6.03
371 INSTALLATIONS ON CUSTOMER'S PREMISES	77,826,096	2,591,609	3.33
373 STREET LIGHTING AND SIGNAL SYSTEMS	462,825,951	11,431,801	2.47
TOTAL DISTRIBUTION PLANT	14,701,900,029	379,114,537	2.58

(A) Data is presented as filed in Docket No. 160021-EI

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Attachment 1, Interrogatory No. 1
Page 3 of 3

SPP Project	Utility Account	a	b	c	d = (a/12) * ((b+c)/2)			
		Depr. RATE	Jan-21 Sum of Plant Balance	Feb-21 Sum of Plant Balance	Sum of Depreciation	Feb-Calculated Depreciation	Mar-21 Sum of Plant Balance	Mar-Calculated Depreciation
601	36410	3.580%	2,311,195	336,392	3,949	3,949	336,392	1,004
	36420	2.850%	5,718	54,476	71	71	54,476	129
	36500	2.570%	844,495	439,945	1,375	1,375	439,945	942
	36660	1.420%	51,587	30,273	48	48	30,273	36
	36760	1.960%	127,799	110,789	195	195	110,789	181
	36800	2.980%	723,634	327,123	1,305	1,305	327,123	812
	36910	3.260%	8,106	13,669	30	30	13,669	37
	36960	2.400%	542	666	1	1	666	1
	37100	3.330%	82	82	0	0	82	0
	37300	2.470%	807	1,022	2	2	1,022	2
	Forecast	2.580%					1,968,204	2,116
601 Total			4,073,965	1,314,436	6,977	6,977	3,282,640	5,261

Depreciation expense for plant in service in February was inadvertently excluded from projected depreciation expense

Ties to Line 8a for March 2021

Ties to Line 8a for February 2021

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 2
Page 1 of 1**

QUESTION:

Please refer to the May 3, 2021 testimony of Renae B. Deaton, Appendix II – Gulf 2021 Actual/Estimated SPPCRC, Exhibit RBD-1, pages 10-14 of 15. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please see Attachment 1 for the supporting schedule for data requested. The Attachment includes a recalculation of and formula details for February's actual depreciation expense, which ties to February depreciation presented on line 8a, and March's projected depreciation expense.

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Attachment 1, Interrogatory No. 2
Page 1 of 3

Depreciation rates used for January and February actual period

		Depr. RATE AUTHORIZED IN DOCKET NO. 160186-EI	Jan-21	Feb-21
SPP Project - GULF	Utility Account		Sum of Plant Balance	Sum of Plant Balance
620-Distribution Inspection Program	36400	4.30%	\$ 124,971.82	\$ 188,656.06
620-Distribution Inspection Program	36500	3.00%	\$ 19,148.45	\$ 41,223.52
620-Distribution Inspection Program	36600	1.10%	\$ 126.42	\$ 74.73
620-Distribution Inspection Program	36700	2.40%	\$ 13,490.69	\$ 26,766.04
620-Distribution Inspection Program	36800	3.40%	\$ 9,820.71	\$ 29,035.81
620-Distribution Inspection Program	36910	3.20%	\$ 288.24	\$ 279.20
620-Distribution Inspection Program	36920	2.60%	\$ -	\$ -
620-Distribution Inspection Program	37300	4.10%	\$ (40.77)	\$ 21.30
601 Total			\$ 167,805.56	\$ 286,056.66
621-Transmission Inspection Program	35500	4.60%	\$ -	\$ -
621-Transmission Inspection Program	35500	4.60%	\$ -	\$ -
621-Transmission Inspection Program	35600	2.60%	\$ -	\$ -
621-Transmission Inspection Program	35600	2.60%	\$ -	\$ -
601 Total			\$ -	\$ -
622-Distribution Feeder Hardening P	36400	4.30%	\$ 890.07	\$ 24,898.43
622-Distribution Feeder Hardening P	36500	3.00%	\$ 1,731.50	\$ 27,257.47
622-Distribution Feeder Hardening P	36600	1.10%	\$ 2,278.13	\$ 2,278.13
622-Distribution Feeder Hardening P	36700	2.40%	\$ 261.89	\$ 70.58
622-Distribution Feeder Hardening P	36800	3.40%	\$ 1,365.99	\$ 8,058.42
622-Distribution Feeder Hardening P	36910	3.20%	\$ 1.87	\$ 5.71
622-Distribution Feeder Hardening P	36920	2.60%	\$ 0.45	\$ 82.75
622-Distribution Feeder Hardening P	37000	7.90%	\$ -	\$ -
622-Distribution Feeder Hardening P	37300	4.10%	\$ -	\$ -
601 Total			\$ 6,529.90	\$ 62,651.49
624-Transmission Hardening Program	35500	4.60%	\$ -	\$ -
624-Transmission Hardening Program	35500	4.60%	\$ 65,829.73	\$ 65,829.73
624-Transmission Hardening Program	35600	2.60%	\$ -	\$ -
624-Transmission Hardening Program	35600	2.60%	\$ 21,336.10	\$ 21,336.10
624-Transmission Hardening Program	36100	1.90%	\$ -	\$ -
624-Transmission Hardening Program	36200	3.10%	\$ -	\$ -
601 Total			\$ 87,165.83	\$ 87,165.83
626-Vegetation Management - Transmi	35900	1.90%	\$ -	\$ -
626-Vegetation Management - Transmi	35900	1.90%	\$ -	\$ -
601 Total			\$ -	\$ -
627-GULF SPP Implementation Cost	30350	5.00%	\$ -	\$ -
601 Total			\$ -	\$ -
				\$ -
Grand Total			\$ 261,501.29	\$ 435,873.98

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Attachment 1, Interrogatory No. 2
Page 2 of 3

Calculation of composite depreciation rates used for March - December projected period

GULF POWER		AUTHORIZED IN DOCKET NO. 160186-EI	
ACCOUNT	(A) ORIGINAL COST AS OF DECEMBER 31, 2016	ANNUAL DEPRECIATION ACCRUALS	(B) TOTAL ANNUAL DEPRECIATION RATE
TRANSMISSION PLANT			
350.2 EASEMENTS	12,654,559	189,818	1.5
352 STRUCTURES AND IMPROVEMENTS	24,391,124	414,649	1.7
353 STATION EQUIPMENT	250,073,126	7,002,048	2.8
354 TOWERS AND FIXTURES	42,290,155	845,803	2.0
355 POLES AND FIXTURES	230,339,009	10,595,594	4.6
356 OVERHEAD CONDUCTORS AND DEVICES	123,801,393	3,218,836	2.6
358 UNDERGROUND CONDUCTORS AND DEVICES	14,402,363	216,035	1.5
359 ROADS AND TRAILS	235,918	4,482	1.9
TOTAL TRANSMISSION PLANT	698,187,647	22,487,267	3.2
DISTRIBUTION PLANT			
360 EASEMENTS	204,176	3,675	1.8
361 STRUCTURES AND IMPROVEMENTS	26,412,569	501,839	1.9
362 STATION EQUIPMENT	213,071,996	6,605,232	3.1
364 POLES, TOWERS AND FIXTURES	140,464,604	6,039,978	4.3
365 OVERHEAD CONDUCTORS AND DEVICES	153,061,774	4,591,853	3.0
366 UNDERGROUND CONDUIT	1,159,696	12,757	1.1
367 UNDERGROUND CONDUCTORS	158,145,619	3,795,495	2.4
368 LINE TRANSFORMERS	282,436,706	9,602,848	3.4
369.1 SERVICES - OVERHEAD	61,968,191	1,982,982	3.2
369.2 SERVICES - UNDERGROUND	57,120,322	1,485,128	2.6
370 METERS	36,567,578	2,888,839	7.9
370 METERS - AMI	41,794,941	2,006,157	4.8
373 STREET LIGHTING AND SIGNAL SYSTEMS	75,546,351	3,097,400	4.1
TOTAL DISTRIBUTION PLANT	1,247,954,523	42,614,183	3.4

(A) Data is presented as filed in Docket No. 160170-EI

(B) Final rates approved in Docket No. 160186-EI

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Attachment 1, Interrogatory No. 2
Page 3 of 3

SPP Project - GULF	Utility Account	^a Depr. RATE	^b	^c	^{d = (a/12) * ((b+c)/2)}		Mar-21 Sum of Plant Balance	Mar-Calculated Depreciation
			Jan-21 Sum of Plant Balance	Feb-21 Sum of Plant Balance	Sum of Depreciation	Feb-Calculated Depreciation		
620-Distribution Inspection Program	36400	4.30%	\$ 124,972	\$ 188,656	\$ 562	\$ 562	\$ 188,656	\$ 676
620-Distribution Inspection Program	36500	3.00%	\$ 19,148	\$ 41,224	\$ 75	\$ 75	\$ 41,224	\$ 103
620-Distribution Inspection Program	36600	1.10%	\$ 126	\$ 75	\$ 0	\$ 0	\$ 75	\$ 0
620-Distribution Inspection Program	36700	2.40%	\$ 13,491	\$ 26,766	\$ 40	\$ 40	\$ 26,766	\$ 54
620-Distribution Inspection Program	36800	3.40%	\$ 9,821	\$ 29,036	\$ 55	\$ 55	\$ 29,036	\$ 82
620-Distribution Inspection Program	36910	3.20%	\$ 288	\$ 279	\$ 1	\$ 1	\$ 279	\$ 1
620-Distribution Inspection Program	36920	2.60%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
620-Distribution Inspection Program	37300	4.10%	\$ (41)	\$ 21	\$ (0)	\$ (0)	\$ 21	\$ 0
620-Distribution Inspection Program	Forecast	3.40%					\$ 464,841	\$ 659
601 Total	Total		\$ 167,806	\$ 286,057	\$ 734	\$ 734	\$ 750,898	\$ 1,574
						Ties to Line 8a for February 2021	Ties to Line 8a for March 2021	

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 3
Page 1 of 1**

QUESTION:

Please refer to the May 3, 2021 testimony of Renae B. Deaton, Appendix III – Consolidated FPL 2022 Projections, Exhibit RBD-1, pages 6-12 of 15. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please see Attachment 1 for the supporting schedule for data requested.

The composite depreciation rates utilized in calculating projected depreciation expense in 2022 for the SPPCRC Clause is provided in Attachment 1 to this response and is sourced from Exhibit KF - 3(B), page 23, filed by FPL witness Ferguson in FPL's 2021 Rate Case pending in Docket No. 20210015-EI. FPL notes that on page 12, lines 17-20 of her direct testimony, FPL witness Deaton incorrectly stated that the depreciation rates proposed in the 2021 Rate Case were not included in the 2022 SPPCRC projections. FPL will submit an errata to correct this portion of FPL witness Deaton's testimony.

To the extent that depreciation rates change in the final order for Docket No. 20210015-EI, the final approved rates will be reflected in the 2022 actual/estimated true-up filing.

During the preparation of this response, FPL determined that the depreciation expense in Accounts 601 and 602 for assets in service in January and February of 2021 was inadvertently excluded from the projections. This inadvertent error results in the 2022 depreciation expense for consolidated FPL being understated by approximately \$50,000. FPL notes that the amount is immaterial and has no impact the projected rates. FPL commits that it will correct the calculation in the 2022 actual/estimated true-up.

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Attachment 1, Interrogatory No. 3

FLORIDA POWER & LIGHT COMPANY (CONSOLIDATED WITH RSAM)

SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST AND CALCULATED WHOLE LIFE ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2021 BASED ON RSAM PARAMETERS

ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ORIGINAL COST AS OF DECEMBER 31, 2021	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	Reference to FPL Witness Allis Exhibit
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
TRANSMISSION PLANT							
350.20 EASEMENTS		100-R4	0	271,402,574	2,714,026	1.00	(C)
352.00 STRUCTURES AND IMPROVEMENTS		70-R1.5	(15)	343,077,022	5,641,902	1.64	(A)
353.00 STATION EQUIPMENT		44-L1	0	2,928,897,434	66,485,972	2.27	(C)
353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS		38-R1	0	483,088,284	12,705,222	2.63	(C)
354.00 TOWERS AND FIXTURES		70-R4	(15)	167,917,205	2,761,398	1.64	(C)
355.00 POLES AND FIXTURES		60-R1	(40)	2,338,863,733	54,682,634	2.34	(D)
356.00 OVERHEAD CONDUCTORS AND DEVICES		60-R0.5	(45)	1,515,639,748	36,701,216	2.42	(D)
357.00 UNDERGROUND CONDUIT		65-R4	0	157,775,772	2,429,747	1.54	(A)
358.00 UNDERGROUND CONDUCTORS AND DEVICES		65-R3	(20)	205,572,397	3,798,978	1.85	(A)
359.00 ROADS AND TRAILS		75-R4	(10)	133,034,358	1,946,293	1.46	(A)
TOTAL TRANSMISSION PLANT				8,545,268,531	189,867,393	2.22	
DISTRIBUTION PLANT							
361.00 STRUCTURES AND IMPROVEMENTS		70-R2.5	(15)	363,420,972	5,976,458	1.64	(A)
362.00 STATION EQUIPMENT		51-S0.5	(5)	3,025,803,566	62,271,037	2.06	(C)
363.00 ENERGY STORAGE EQUIPMENT		20-S3	0	4,250,951	212,548	5.00	(A)
364.10 POLES, TOWERS AND FIXTURES - WOOD		44-R2.5	(60)	1,791,157,643	65,054,027	3.63	(C)
364.20 POLES, TOWERS AND FIXTURES - CONCRETE		56-S0	(60)	1,666,735,268	47,735,298	2.86	(C)
365.00 OVERHEAD CONDUCTORS AND DEVICES		55-R0.5	(60)	4,102,150,836	119,454,632	2.91	(D)
366.60 UNDERGROUND CONDUIT - DUCT SYSTEM		70-R3	0	2,294,405,710	32,810,002	1.43	(A)
366.70 UNDERGROUND CONDUIT - DIRECT BURIED		55-R4	0	121,915,197	2,218,857	1.82	(A)
367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTI		46-L0.5	0	2,802,292,502	60,809,747	2.17	(C)
367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BUF		45-L1	0	916,624,605	20,349,066	2.22	(C)
368.00 LINE TRANSFORMERS		40-R0.5	(15)	3,493,242,494	100,430,387	2.87	(A)
369.10 SERVICES - OVERHEAD		56-R1	(85)	419,369,727	13,887,429	3.31	(D)
369.60 SERVICES - UNDERGROUND		55-R2	(15)	1,365,020,244	28,569,874	2.09	(A)
370.00 METERS		40-R2	(20)	158,265,169	4,747,955	3.00	(D)
370.10 METERS - AMI		20-R2.5	(20)	838,456,573	50,307,394	6.00	(C)
371.00 INSTALLATIONS ON CUSTOMER'S PREMISES		30-L0	(10)	105,497,866	3,864,387	3.66	(E)
371.40 ELECTRIC VEHICLE CHARGERS		15-S3	0	10,589,732	706,335	6.67	(A)
373.00 STREET LIGHTING AND SIGNAL SYSTEMS		39-L0	(10)	777,697,220	21,899,954	2.82	(E)
TOTAL DISTRIBUTION PLANT				24,256,896,274	641,305,387	2.64	

* CURVE SHOWN IS INTERIM SURVIVOR CURVE. LIFE SPAN METHOD IS USED.

** COMMON ASSETS FOR RETIRED LAUDERDALE COMBINED CYCLE WILL RECEIVE SAME DEPRECIATION RATE AS DANIA BEACH ENERGY CENTER WHEN PLACED IN-SERVICE

SOURCE

- (A) SCHEDULE 1B OF EXHIBIT NWA-3
- (B) EXHIBIT NWA-4
- (C) EXHIBIT NWA-5
- (D) EXHIBIT NWA-6
- (E) EXHIBIT NWA-7

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 4
Page 1 of 1**

QUESTION:

Please refer to the May 3, 2021 testimony of Renae B. Deaton, Appendix I – Supplemental Standalone FPL 2022 Projections, Exhibit RBD-2, pages 6-12 of 15. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please see FPL's response to Staff's First Set of Interrogatories, No. 3.

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 5
Page 1 of 1**

QUESTION:

Please refer to the May 3, 2021 testimony of Renae B. Deaton, Appendix II – Supplemental Standalone Gulf 2022 Projections, Exhibit RBD-2, pages 6-11 of 14. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please see FPL's response to Staff's First Set of Interrogatories, No. 3.

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 6
Page 1 of 3**

QUESTION:

Please refer to Excel file “FPL – RBD-1 Appendix I FPL 2021 Actual-Estimated SPPCRC” and Excel file “FPL&Gulf - RBD-1 Appendix III Consolidated FPL 2022 Projections.” Please explain why the December 2021 ending balances for Plant-In-Service/Depreciation Base and Accumulated Depreciation do not match the Beginning of Period Balances for 2022 for the following accounts:

- a. 601-Pole Inspections – Distribution**
- b. 603-Feeder Hardening – Distribution**
- c. 604-Lateral Hardening (Underground)**
- d. 605-Wood Structures Hardening**
- e. 609-FPL SPP Implementation Cost**

RESPONSE:

As part of this filing, FPL provided and is seeking Commission approval of consolidated 2022 SPPCRC Factors to be applied to bills issued to all customers in both the former FPL and Gulf service areas, subject to and contingent upon the Commission's disposition of FPL's request in the 2021 Rate Case pending in Docket No. 20210015 to unify rates. The detailed calculations supporting the proposed consolidated 2022 SPPCRC Factors were provided in Exhibit RBD-1 Appendix III Consolidated FPL 2022 Projections.¹ Although Gulf was legally merged with and into FPL effective January 1, 2021, Gulf and FPL remain separate ratemaking entities and, as such, separately administered their 2021 SPPCRC Factors. Therefore, as part of this filing, FPL provided and is seeking approval of separate 2021 actual/estimated SPPCRC true-up amounts for FPL and Gulf. The detailed calculations supporting the FPL and Gulf 2021 actual/estimated SPPCRC true-up amounts were provided in Exhibits RBD-1 Appendix I FPL 2021 Actual-Estimated SPPCRC and RBD-1 Appendix II Gulf 2021 Actual-Estimated SPPCRC, respectively.

The December 2021 ending balances in Exhibit RBD-1 Appendix I FPL 2021 Actual-Estimated SPPCRC do not match the 2022 beginning balances in Exhibit RBD-1 Appendix III Consolidated FPL 2022 Projections because Exhibit RBD-1 Appendix I FPL 2021 Actual-Estimated SPPCRC is for pre-consolidated FPL only and Exhibit RBD-1 Appendix III Consolidated FPL 2022 Projections is for consolidated FPL.

¹ Also included with this filing were informational standalone FPL and Gulf schedules and exhibits for the projected 2022 SPP costs, which are only relevant for purposes of supporting standalone FPL and Gulf 2022 SPPCRC Factors in the event the Commission declines or postpones rate unification in Docket No. 20210015. The detailed calculations supporting the standalone FPL and Gulf 2022 SPPCRC Factors were provided in Appendices I and II of Exhibit RBD-2.

The 2022 beginning balances shown in RBD-1 Appendix III Consolidated FPL 2022 Projections for consolidated FPL are the sum of (i) the December 2021 ending balances shown in RBD-1 Appendix I FPL 2021 Actual-Estimated SPPCRC” for pre-consolidated FPL and (ii) the December 2021 ending balances shown in RBD-1 Appendix II Gulf 2021 Actual-Estimated SPPCRC for pre-consolidated Gulf.

The tables below show the pre-consolidated FPL and pre-consolidated Gulf December 2021 ending balances for Plant-In-Service/Depreciation Base and Accumulated Depreciation and the total 2022 beginning balances for consolidated FPL as reflected in the RBD-1 Appendix III Consolidated FPL 2022 Projections.

a. 601-Pole Inspections – Distribution

	FPL 2021 Ending Balance	Gulf 2021 Ending Balance	Consolidated FPL 2022 Beginning Balance
601-Pole Inspections – Distribution			
Plant-In-Service/Depreciation Base	\$24,505,611	\$1,774,026	\$26,279,637
Accumulated Depreciation	\$231,770	\$42,381	\$274,151

b. 603-Feeder Hardening – Distribution

	FPL 2021 Ending Balance	Gulf 2021 Ending Balance	Consolidated FPL 2022 Beginning Balance
603-Feeder Hardening – Distribution			
Plant-In-Service/Depreciation Base	\$450,684,511	\$29,217,750	\$479,902,262
Accumulated Depreciation	\$4,703,112	\$437,746	\$5,140,859

c. 604-Lateral Hardening (Underground)

	FPL 2021 Ending Balance	Gulf 2021 Ending Balance	Consolidated FPL 2022 Beginning Balance
604-Lateral Hardening (Underground)			
Plant-In-Service/Depreciation Base	\$173,876,354	\$3,931,055	\$177,807,409
Accumulated Depreciation	\$1,917,448	\$23,988	\$1,941,435

d. 605-Wood Structures Hardening

	FPL 2021 Ending Balance	Gulf 2021 Ending Balance	Consolidated FPL 2022 Beginning Balance
605-Wood Structures Hardening			
Plant-In-Service/Depreciation Base	\$27,364,380	\$23,459,211	\$50,823,590
Accumulated Depreciation	\$247,901	\$238,864	\$486,765

e. 609-FPL SPP Implementation Cost

	FPL 2021 Ending Balance	Gulf 2021 Ending Balance	Consolidated FPL 2022 Beginning Balance
609-FPL SPP Implementation Cost			
Plant-In-Service/Depreciation Base	\$517,126	\$378,810	\$895,936
Accumulated Depreciation	\$3,158	\$4,416	\$7,574

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 7
Page 1 of 1**

QUESTION:

Please provide Exhibit RBD-1, Appendix III – Consolidated FPL 2022 Projections, that shows, with highlights, each amount, percentage, weight, ratio, allocator, retail jurisdictional factor, and similar information that could be subject to resolution of issues in FPL's rate case, Docket No. 20210015-EI.

RESPONSE:

As part of this filing, FPL provided and is seeking Commission approval of consolidated 2022 SPPCRC Factors to be applied to bills issued to all customers in both the former FPL and Gulf service areas, subject to and contingent upon the Commission's disposition of FPL's request in the 2021 Rate Case pending in Docket No. 20210015 to unify rates. The detailed calculations supporting the proposed consolidated 2022 SPPCRC Factors were provided in Exhibit RBD-1 Appendix III Consolidated FPL 2022 Projections.¹

Attachment 1 is a copy of Exhibit RBD-1 Appendix III Consolidated FPL 2022 Projections with highlights that identify certain information that potentially could be adjusted as part of the Commission's final disposition of the 2021 Rate Case pending in Docket No. 20210015-EI.

The 2022 SPPCRC Factors are projections that, pursuant to Rule 25-6.031, F.A.C., are subject to recalculation as part of both the actual/estimated true-up filing in 2022 and the final true-up filing in 2023. In the event the Commission adopts any changes or modifications in the 2021 Rate Case pending in Docket No. 20210015-EI that impact or require adjustments to the 2022 SPPCRC Factors, FPL commits that it will, and must, include those impacts and adjustment in its 2022 actual/estimated and final true-up filings for Commission review and approval. FPL acknowledges that it will have the burden in its 2022 actual/estimated and final true-up filings to demonstrate that any changes or modifications adopted by the Commission in the 2021 Rate Case that impact the 2022 SPPCRC Factors have been incorporated into the 2022 actual/estimated and final filings.

¹ Also included with this filing were informational standalone FPL and Gulf schedules and exhibits for the projected 2022 SPP costs, which are only relevant for purposes of supporting standalone FPL and Gulf 2022 SPPCRC Factors in the event the Commission declines or postpones rate unification in Docket No. 20210015. The detailed calculations supporting the standalone FPL and Gulf 2022 SPPCRC Factors were provided in Appendices I and II of Exhibit RBD-2.

Line	GCP Demand	12 CP Demand	Total (\$)
	Distribution (\$)	Transmission (\$)	
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 13)	\$103,979,901	\$15,367,569	\$119,347,469
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 14)	\$38,958,943	\$0	\$38,958,943
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15)	\$65,045,022	\$10,672,428	\$75,717,450
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 15)	\$587,213	\$52,556	\$639,769
e. Total Projected Period Rev. Req.	\$208,571,079	\$26,092,552	\$234,663,632
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 7)	\$1,220,933	\$496,250	\$1,717,183
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 7)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$207,350,146	\$25,596,303	\$232,946,449
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$207,499,439	\$25,614,732	\$233,114,170
Revenue Tax Multiplier	1.00072		

CONSOLIDATED FLORIDA POWER & LIGHT CO
SPPCRC - Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for O Programs
(in Dollars)

O&M Activities	T/D	Projection												End of Period	Method of Classification		
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Feeder Hardening - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Pole Inspections - Distribution	D	\$340,540	\$335,579	\$342,157	\$365,448	\$339,661	\$339,201	\$336,516	\$342,410	\$339,523	\$336,141	\$335,981	\$344,516	\$4,097,673	\$4,097,673	\$0	\$4,097,673
3. Structures/Other Equipment Inspections Transmission	T	\$113,333	\$118,333	\$123,333	\$118,333	\$118,333	\$118,333	\$118,333	\$118,333	\$118,333	\$118,333	\$118,333	\$118,333	\$1,420,000	\$0	\$1,281,665	\$1,281,665
4. Wood Structures Hardening (Replacing) Transmission	T	\$69,222	\$69,203	\$69,458	\$69,462	\$69,229	\$69,105	\$69,839	\$70,348	\$70,344	\$69,326	\$70,262	\$71,681	\$837,479	\$0	\$755,893	\$755,893
5. Substation Storm Surge/Flood Mitigation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$523,096	\$523,115	\$534,948	\$553,244	\$527,223	\$526,639	\$524,689	\$531,092	\$528,200	\$523,801	\$524,576	\$534,530	\$6,355,153	\$4,097,673	\$2,037,558	\$6,135,231
2 Vegetation Management O&M Programs																	
1. Vegetation Management - Distribution	D	\$6,327,558	\$5,541,603	\$5,571,108	\$6,053,479	\$5,420,358	\$6,100,241	\$6,311,246	\$5,819,312	\$4,482,943	\$4,583,359	\$4,087,701	\$4,746,115	\$65,045,022	\$65,045,022	\$0	\$65,045,022
2. Vegetation Management - Transmission	T	\$609,010	\$1,368,721	\$1,177,174	\$1,056,735	\$1,040,469	\$555,404	\$1,355,708	\$1,039,631	\$1,190,248	\$772,927	\$614,103	\$1,044,213	\$11,824,343	\$0	\$10,672,428	\$10,672,428
2.a Subtotal of Vegetation Management Programs - O&M		\$6,936,569	\$6,910,323	\$6,748,282	\$7,110,214	\$6,460,827	\$6,655,645	\$7,666,954	\$6,858,943	\$5,673,191	\$5,356,287	\$4,701,804	\$5,790,328	\$76,869,365	\$65,045,022	\$10,672,428	\$75,717,450
3 Undergrounding Laterals O&M Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099	\$182,099	\$0	\$182,099
3.a Subtotal of Underground Laterals Program - O&M		\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099	\$182,099	\$0	\$182,099
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution	D	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$458,926	\$444,692	\$0	\$444,692
2. Implementation Costs - Transmission	T	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$41,074	\$0	\$39,800	\$39,800
4.a Subtotal of Implementation Costs - O&M		\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000	\$444,692	\$39,800	\$484,492
5 Total O&M Costs		\$7,514,172	\$7,487,961	\$7,337,774	\$7,717,992	\$7,044,304	\$7,245,500	\$8,254,831	\$7,453,243	\$6,257,659	\$5,934,595	\$5,280,916	\$6,377,669	\$83,906,617	\$69,769,486	\$12,749,786	\$82,519,272
6 Allocation of O&M Programs																	
a. Distribution O&M Allocated to GCP Demand		\$6,680,940	\$5,890,037	\$5,926,142	\$6,431,795	\$5,774,606	\$6,460,992	\$6,669,284	\$6,183,264	\$4,837,068	\$4,932,342	\$4,436,550	\$5,101,775	\$69,324,794			
b. Transmission O&M Allocated to 12 CP Demand		\$791,566	\$1,556,257	\$1,369,965	\$1,244,530	\$1,228,032	\$742,842	\$1,543,880	\$1,228,313	\$1,378,925	\$960,587	\$802,699	\$1,234,228	\$14,081,823			
c. Implementation Costs Allocated to Distribution GCP Demand		\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$458,926			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$41,074			
e. Total Allocation of O&M Programs		\$7,514,172	\$7,487,961	\$7,337,774	\$7,717,992	\$7,044,304	\$7,245,500	\$8,254,831	\$7,453,243	\$6,257,659	\$5,934,595	\$5,280,916	\$6,377,669	\$83,906,617			
7 Implementation Costs Allocation Factors																	
a. Distribution		91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%			
b. Transmission		8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%			
c. General & Intangible Plant Jurisdictional Factor		96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%			
9 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$6,680,940	\$5,890,037	\$5,926,142	\$6,431,795	\$5,774,606	\$6,460,992	\$6,669,284	\$6,183,264	\$4,837,068	\$4,932,342	\$4,436,550	\$5,101,775	\$69,324,794			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$714,452	\$1,404,648	\$1,236,504	\$1,123,289	\$1,108,398	\$670,475	\$1,393,477	\$1,108,652	\$1,244,592	\$867,007	\$724,501	\$1,113,990	\$12,709,986			
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$444,692			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$39,800			
13 Total Jurisdictional O&M Revenue Requirements		\$7,435,766	\$7,335,060	\$7,203,021	\$7,595,459	\$6,923,378	\$7,171,841	\$8,103,136	\$7,332,290	\$6,122,033	\$5,839,723	\$5,201,425	\$6,256,139	\$82,519,272			
O&M Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$505,311	\$504,846	\$516,167	\$534,949	\$508,951	\$508,379	\$506,357	\$512,711	\$509,819	\$505,519	\$506,203	\$516,019	\$6,135,231			
a. Allocated to GCP Demand		\$340,540	\$335,579	\$342,157	\$365,448	\$339,661	\$339,201	\$336,516	\$342,410	\$339,523	\$336,141	\$335,981	\$344,516	\$4,097,673			
b. Allocated to 12 CP Demand		\$164,771	\$169,267	\$174,009	\$169,500	\$169,291	\$169,178	\$169,841	\$170,300	\$170,296	\$169,378	\$170,223	\$171,503	\$2,037,558			
15 Vegetation Management O&M Programs		\$6,877,240	\$6,776,984	\$6,633,603	\$7,007,268	\$6,359,466	\$6,601,538	\$7,534,882	\$6,757,663	\$5,557,238	\$5,280,989	\$4,641,979	\$5,688,602	\$75,717,450			
a. Allocated to GCP Demand		\$6,327,558	\$5,541,603	\$5,571,108	\$6,053,479	\$5,420,358	\$6,100,241	\$6,311,246	\$5,819,312	\$4,482,943	\$4,583,359	\$4,087,701	\$4,746,115	\$65,045,022			
b. Allocated to 12 CP Demand		\$549,681	\$1,235,381	\$1,062,495	\$953,789	\$939,108	\$501,297	\$1,223,636	\$938,351	\$1,074,295	\$697,630	\$554,278	\$942,487	\$10,672,428			
16 Undergrounding Laterals O&M Programs		\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099			
a. Allocated to GCP Demand		\$12,841	\$12,856	\$12,877	\$12,868	\$14,587	\$21,550	\$21,522	\$21,542	\$14,602	\$12,841	\$12,869	\$11,144	\$182,099			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M		\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$484,492			
a. Allocated to Distribution		\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$444,692			
b. Allocated to Transmission		\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$39,800			

CONSOLIDATED FLORIDA POWER & LIGHT CO
SPPCRC - Initial Projection
Current Period: January through December 2022
Project Listing for Each O&M Program

O&M Activities	T or D
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Refer to Exhibit MJ-5

CONSOLIDATED FLORIDA POWER & LIGHT CO
Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Capital Investment Activities	Projection													End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Feeder Hardening - Distribution	D	\$5,332,751	\$5,747,256	\$6,169,517	\$6,625,450	\$7,092,365	\$7,541,046	\$7,969,726	\$8,404,038	\$8,854,050	\$9,317,678	\$9,768,444	\$10,184,154	\$93,006,473	\$93,006,473	\$0	\$93,006,473
2. Pole Inspections - Distribution	D	\$306,529	\$333,572	\$360,319	\$386,822	\$413,127	\$439,275	\$465,295	\$491,209	\$517,035	\$542,785	\$568,468	\$594,090	\$5,418,526	\$5,418,526	\$0	\$5,418,526
3. Structures/Other Equipment Inspections Transmission	T	\$213,322	\$229,641	\$247,980	\$267,398	\$287,048	\$305,768	\$322,877	\$339,009	\$356,169	\$376,506	\$396,012	\$412,639	\$3,754,369	\$0	\$3,388,622	\$3,388,622
4. Wood Structures Hardening (Replacing) Transmission	T	\$651,126	\$696,128	\$744,027	\$793,976	\$843,316	\$891,895	\$940,275	\$990,311	\$1,042,206	\$1,092,169	\$1,140,090	\$1,188,883	\$11,014,401	\$0	\$9,941,389	\$9,941,389
5. Substation Storm Surge/Flood Mitigation	D	\$73,815	\$85,712	\$101,415	\$113,949	\$122,981	\$128,275	\$129,667	\$130,595	\$132,972	\$138,776	\$146,479	\$152,592	\$1,457,228	\$1,457,228	\$0	\$1,457,228
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$6,577,543	\$7,092,308	\$7,623,258	\$8,187,595	\$8,758,837	\$9,306,259	\$9,827,839	\$10,355,162	\$10,902,431	\$11,467,914	\$12,019,492	\$12,532,358	\$114,650,997	\$99,882,228	\$13,330,011	\$113,212,238
2 Undergrounding Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844	\$38,776,844	\$0	\$38,776,844
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844	\$38,776,844	\$0	\$38,776,844
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution	D	\$11,971	\$12,062	\$12,135	\$12,193	\$12,232	\$12,268	\$12,305	\$12,336	\$12,358	\$12,378	\$12,397	\$12,448	\$147,084	\$142,522	\$0	\$142,522
2. Implementation Costs - Transmission	T	\$1,071	\$1,080	\$1,086	\$1,091	\$1,095	\$1,098	\$1,101	\$1,104	\$1,106	\$1,108	\$1,110	\$1,114	\$13,164	\$0	\$12,756	\$12,756
3.a Subtotal of Implementation Capital Programs		\$13,043	\$13,142	\$13,221	\$13,284	\$13,327	\$13,366	\$13,406	\$13,440	\$13,465	\$13,485	\$13,506	\$13,562	\$160,248	\$142,522	\$12,756	\$155,277
4 Total Capital Investment Costs		\$8,498,879	\$9,210,069	\$9,964,371	\$10,803,247	\$11,654,659	\$12,439,700	\$13,175,944	\$13,940,084	\$14,747,110	\$15,595,625	\$16,412,359	\$17,146,044	\$153,588,089	\$138,801,594	\$13,342,766	\$152,144,360
5 Allocation of Capital Investment Programs																	
a. Distribution Allocated to GCP Demand		\$7,621,389	\$8,271,159	\$8,959,143	\$9,728,589	\$10,510,967	\$11,228,670	\$11,899,386	\$12,597,324	\$13,335,270	\$14,113,464	\$14,862,750	\$15,530,959	\$138,659,072			
b. Transmission Allocated to 12 CP Demand		\$864,447	\$925,769	\$992,007	\$1,061,374	\$1,130,364	\$1,197,663	\$1,263,152	\$1,329,320	\$1,398,375	\$1,468,675	\$1,536,102	\$1,601,522	\$14,768,769			
c. Implementation Costs Allocated to Distribution GCP Demand		\$11,971	\$12,062	\$12,135	\$12,193	\$12,232	\$12,268	\$12,305	\$12,336	\$12,358	\$12,378	\$12,397	\$12,448	\$147,084			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,071	\$1,080	\$1,086	\$1,091	\$1,095	\$1,098	\$1,101	\$1,104	\$1,106	\$1,108	\$1,110	\$1,114	\$13,164			
e. Total Allocation of Capital Investment Programs		\$8,498,879	\$9,210,069	\$9,964,371	\$10,803,247	\$11,654,659	\$12,439,700	\$13,175,944	\$13,940,084	\$14,747,110	\$15,595,625	\$16,412,359	\$17,146,044	\$153,588,089			
6 Implementation Costs Allocation Factors																	
a. Distribution		91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%			
b. Transmission		8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%			
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%			
c. General & Intangible Plant Jurisdictional Factor		96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%			
8 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$7,621,389	\$8,271,159	\$8,959,143	\$9,728,589	\$10,510,967	\$11,228,670	\$11,899,386	\$12,597,324	\$13,335,270	\$14,113,464	\$14,862,750	\$15,530,959	\$138,659,072			
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$780,234	\$835,581	\$895,366	\$957,976	\$1,020,245	\$1,080,988	\$1,140,097	\$1,199,819	\$1,262,146	\$1,325,598	\$1,386,456	\$1,445,503	\$13,330,011			
10 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$11,600	\$11,688	\$11,758	\$11,815	\$11,853	\$11,888	\$11,923	\$11,953	\$11,975	\$11,994	\$12,012	\$12,062	\$142,522			
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,038	\$1,046	\$1,052	\$1,057	\$1,061	\$1,064	\$1,067	\$1,070	\$1,072	\$1,073	\$1,075	\$1,080	\$12,756			
12 Total Jurisdictional Capital Investment Revenue Requirements		\$8,414,261	\$9,119,474	\$9,867,320	\$10,699,437	\$11,544,126	\$12,322,610	\$13,052,473	\$13,810,166	\$14,610,464	\$15,452,129	\$16,262,294	\$16,989,604	\$152,144,360			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
13 Overhead Hardening Capital Investment Programs		\$6,493,329	\$7,002,121	\$7,526,618	\$8,084,197	\$8,648,718	\$9,189,584	\$9,704,784	\$10,225,661	\$10,766,203	\$11,324,837	\$11,869,847	\$12,376,340	\$113,212,238			
a. Allocated to GCP Demand		\$5,713,095	\$6,166,539	\$6,631,252	\$7,126,221	\$7,628,473	\$8,108,596	\$8,564,687	\$9,025,842	\$9,504,057	\$9,999,239	\$10,483,390	\$10,930,836	\$99,882,228			
b. Allocated to 12 CP Demand		\$780,234	\$835,581	\$895,366	\$957,976	\$1,020,245	\$1,080,988	\$1,140,097	\$1,199,819	\$1,262,146	\$1,325,598	\$1,386,456	\$1,445,503	\$13,330,011			
14 Undergrounding Laterals Capital Investment Programs		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844			
a. Allocated to GCP Demand		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Implementation Capital		\$12,638	\$12,734	\$12,811	\$12,872	\$12,914	\$12,952	\$12,991	\$13,023	\$13,047	\$13,067	\$13,088	\$13,142	\$155,277			
a. Allocated to Distribution		\$11,600	\$11,688	\$11,758	\$11,815	\$11,853	\$11,888	\$11,923	\$11,953	\$11,975	\$11,994	\$12,012	\$12,062	\$142,522			
b. Allocated to Transmission		\$1,038	\$1,046	\$1,052	\$1,057	\$1,061	\$1,064	\$1,067	\$1,070	\$1,072	\$1,073	\$1,075	\$1,080	\$12,756			

Capital Activities	T or D
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Refer to Exhibit MJ-5

CONSOLIDATED FLORIDA POWER & LIGHT CO
601-Pole Inspections - Distribution
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
601-Pole Inspections - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$2,946,329	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$35,354,130
b. Clearings to Plant		\$3,461,048	\$3,339,146	\$3,238,952	\$3,161,305	\$3,102,963	\$3,059,881	\$3,028,391	\$3,005,512	\$2,988,951	\$2,976,990	\$2,968,363	\$2,962,147	\$37,293,649
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$26,279,637	\$29,740,684	\$33,079,830	\$36,318,782	\$39,480,087	\$42,583,050	\$45,642,932	\$48,671,322	\$51,676,835	\$54,665,786	\$57,642,776	\$60,611,139	\$63,573,286	
3. Less: Accumulated Depreciation	\$274,151	\$333,035	\$399,411	\$473,033	\$553,705	\$641,279	\$735,641	\$836,709	\$944,425	\$1,058,744	\$1,179,635	\$1,307,075	\$1,441,049	
4. CWIP - Non Interest Bearing	\$9,075,797	\$8,561,078	\$8,168,096	\$7,875,308	\$7,660,166	\$7,503,367	\$7,389,650	\$7,307,423	\$7,248,074	\$7,205,287	\$7,174,460	\$7,152,260	\$7,136,277	
5. Net Investment (Lines 2 - 3 + 4)	\$35,081,283	\$37,968,727	\$40,848,515	\$43,721,057	\$46,586,548	\$49,445,139	\$52,296,941	\$55,142,036	\$57,980,484	\$60,812,328	\$63,637,601	\$66,456,324	\$69,268,515	
6. Average Net Investment		\$36,525,005	\$39,408,621	\$42,284,786	\$45,153,803	\$48,015,844	\$50,871,040	\$53,719,488	\$56,561,260	\$59,396,406	\$62,224,965	\$65,046,963	\$67,862,420	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$211,552	\$228,254	\$244,912	\$261,530	\$278,107	\$294,644	\$311,142	\$327,601	\$344,023	\$360,406	\$376,750	\$393,058	\$3,631,978
b. Debt Component (Line 6 x debt rate) (c)		\$36,093	\$38,942	\$41,784	\$44,619	\$47,448	\$50,269	\$53,084	\$55,892	\$58,694	\$61,489	\$64,277	\$67,059	\$619,650
8. Investment Expenses														
a. Depreciation (d)		\$58,885	\$66,376	\$73,622	\$80,672	\$87,573	\$94,362	\$101,069	\$107,716	\$114,319	\$120,891	\$127,440	\$133,973	\$1,166,898
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$306,529	\$333,572	\$360,319	\$386,822	\$413,127	\$439,275	\$465,295	\$491,209	\$517,035	\$542,785	\$568,468	\$594,090	\$5,418,526

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(c) The debt component is 1.1858% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

CONSOLIDATED FLORIDA POWER & LIGHT CO
602-Structures/Other Equipt Inspect
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
602-Structures/Other Equipt Inspect														
1. Investments														
a. Expenditures/Additions (a)		\$1,769,780	\$2,087,295	\$2,331,961	\$2,363,661	\$2,366,252	\$2,079,443	\$1,910,326	\$1,822,454	\$2,220,932	\$2,716,249	\$1,957,632	\$1,901,012	\$25,526,997
b. Clearings to Plant		\$1,844,037	\$1,884,490	\$1,969,460	\$2,044,615	\$2,105,691	\$2,094,712	\$2,051,363	\$1,999,370	\$2,042,561	\$2,181,198	\$2,131,877	\$2,081,391	\$24,430,766
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$18,504,147	\$20,348,184	\$22,232,674	\$24,202,134	\$26,246,749	\$28,352,440	\$30,447,152	\$32,498,515	\$34,497,886	\$36,540,447	\$38,721,645	\$40,853,521	\$42,934,912	
3. Less: Accumulated Depreciation	\$146,779	\$181,840	\$220,394	\$262,579	\$308,562	\$358,487	\$412,412	\$470,299	\$532,070	\$597,725	\$667,439	\$741,300	\$819,222	
4. CWIP - Non Interest Bearing	\$7,066,849	\$6,992,592	\$7,195,397	\$7,557,899	\$7,876,945	\$8,137,506	\$8,122,237	\$7,981,200	\$7,804,283	\$7,982,653	\$8,517,704	\$8,343,460	\$8,163,081	
5. Net Investment (Lines 2 - 3 + 4)	\$25,424,217	\$27,158,936	\$29,207,677	\$31,497,454	\$33,815,131	\$36,131,459	\$38,156,977	\$40,009,416	\$41,770,099	\$43,925,375	\$46,571,911	\$48,455,681	\$50,278,771	
6. Average Net Investment		\$26,291,576	\$28,183,307	\$30,352,566	\$32,656,292	\$34,973,295	\$37,144,218	\$39,083,197	\$40,889,757	\$42,847,737	\$45,248,643	\$47,513,796	\$49,367,226	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$152,280	\$163,237	\$175,801	\$189,144	\$202,564	\$215,138	\$226,369	\$236,833	\$248,173	\$262,079	\$275,199	\$285,934	\$2,632,752
b. Debt Component (Line 6 x debt rate) (c)		\$25,980	\$27,850	\$29,993	\$32,270	\$34,559	\$36,705	\$38,621	\$40,406	\$42,341	\$44,713	\$46,952	\$48,783	\$449,173
8. Investment Expenses														
a. Depreciation (d)		\$35,061	\$38,554	\$42,185	\$45,984	\$49,924	\$53,925	\$57,887	\$61,771	\$65,655	\$69,714	\$73,862	\$77,922	\$672,444
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$213,322	\$229,641	\$247,980	\$267,398	\$287,048	\$305,768	\$322,877	\$339,009	\$356,169	\$376,506	\$396,012	\$412,639	\$3,754,369

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL's most recent financial forecast.

(c) The debt component is 1.1858% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

CONSOLIDATED FLORIDA POWER & LIGHT CO
603-Feeder Hardening - Distribution
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
603-Feeder Hardening - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$47,391,380	\$45,369,682	\$50,124,940	\$54,822,067	\$52,808,622	\$49,460,318	\$47,442,271	\$51,491,891	\$52,145,322	\$55,377,732	\$48,571,563	\$46,067,549	\$601,073,338
b. Clearings to Plant		\$49,590,070	\$48,400,388	\$48,880,477	\$50,545,054	\$51,272,512	\$51,185,552	\$50,322,274	\$50,733,043	\$50,787,662	\$51,827,125	\$50,805,621	\$49,342,989	\$603,692,765
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$479,902,262	\$529,492,332	\$577,892,719	\$626,773,196	\$677,318,250	\$728,590,761	\$779,776,313	\$830,098,587	\$880,831,630	\$931,619,292	\$983,446,417	\$1,034,252,038	\$1,083,595,027	
3. Less: Accumulated Depreciation	\$5,140,859	\$6,253,023	\$7,473,131	\$8,800,403	\$10,237,201	\$11,786,160	\$13,447,985	\$15,221,630	\$17,106,595	\$19,103,395	\$21,213,233	\$23,436,131	\$25,769,350	
4. CWIP - Non Interest Bearing	\$124,591,308	\$122,392,618	\$119,361,913	\$120,606,376	\$124,883,390	\$126,419,500	\$124,694,266	\$121,814,262	\$122,573,111	\$123,930,771	\$127,481,378	\$125,247,321	\$121,971,881	
5. Net Investment (Lines 2 - 3 + 4)	\$599,352,711	\$645,631,927	\$689,781,501	\$738,579,169	\$791,964,438	\$843,224,101	\$891,022,594	\$936,691,220	\$986,298,145	\$1,036,446,668	\$1,089,714,561	\$1,136,063,227	\$1,179,797,557	
6. Average Net Investment		\$622,492,319	\$667,706,714	\$714,180,335	\$765,271,803	\$817,594,270	\$867,123,347	\$913,856,907	\$961,494,683	\$1,011,372,407	\$1,063,080,615	\$1,112,888,894	\$1,157,930,392	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$3,605,461	\$3,867,342	\$4,136,516	\$4,432,436	\$4,735,487	\$5,022,358	\$5,293,038	\$5,568,955	\$5,857,845	\$6,157,338	\$6,445,826	\$6,706,706	\$61,829,306
b. Debt Component (Line 6 x debt rate) (c)		\$615,126	\$659,806	\$705,729	\$756,216	\$807,920	\$856,863	\$903,043	\$950,117	\$999,405	\$1,050,501	\$1,099,720	\$1,144,229	\$10,548,675
8. Investment Expenses														
a. Depreciation (d)		\$1,112,164	\$1,220,109	\$1,327,272	\$1,436,798	\$1,548,959	\$1,661,825	\$1,773,645	\$1,884,966	\$1,996,800	\$2,109,839	\$2,222,897	\$2,333,220	\$20,628,492
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,332,751	\$5,747,256	\$6,169,517	\$6,625,450	\$7,092,365	\$7,541,046	\$7,969,726	\$8,404,038	\$8,854,050	\$9,317,678	\$9,768,444	\$10,184,154	\$93,006,473

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.

(c) The debt component is 1.1858% based on FPL’s most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

CONSOLIDATED FLORIDA POWER & LIGHT CO
604-Lateral Hardening (Underground)
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
604-Lateral Hardening (Underground)														
1. Investments														
a. Expenditures/Additions (a)		\$23,620,718	\$23,622,638	\$30,041,628	\$36,467,934	\$30,101,182	\$23,913,834	\$23,914,400	\$30,335,668	\$30,101,645	\$36,298,255	\$24,695,695	\$24,240,165	\$337,353,763
b. Clearings to Plant		\$16,826,829	\$18,631,470	\$21,785,466	\$25,881,764	\$27,071,818	\$26,254,695	\$25,628,744	\$26,961,717	\$27,783,211	\$30,127,856	\$28,586,291	\$27,345,109	\$302,884,971
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$177,807,409	\$194,634,238	\$213,265,708	\$235,051,174	\$260,932,939	\$288,004,756	\$314,259,452	\$339,888,196	\$366,849,913	\$394,633,124	\$424,760,979	\$453,347,270	\$480,692,379	
3. Less: Accumulated Depreciation	\$1,941,435	\$2,348,592	\$2,794,809	\$3,285,549	\$3,828,799	\$4,430,381	\$5,090,707	\$5,808,187	\$6,583,600	\$7,419,319	\$8,318,833	\$9,283,025	\$10,308,830	
4. CWIP - Non Interest Bearing	\$33,929,198	\$40,723,087	\$45,714,255	\$53,970,417	\$64,556,586	\$67,585,951	\$65,245,089	\$63,530,745	\$66,904,696	\$69,223,130	\$75,393,530	\$71,502,934	\$68,397,990	
5. Net Investment (Lines 2 - 3 + 4)	\$209,795,171	\$233,008,733	\$256,185,154	\$285,736,042	\$321,660,726	\$351,160,326	\$374,413,834	\$397,610,754	\$427,171,009	\$456,436,934	\$491,835,677	\$515,567,180	\$538,781,539	
6. Average Net Investment		\$221,401,952	\$244,596,943	\$270,960,598	\$303,698,384	\$336,410,526	\$362,787,080	\$386,012,294	\$412,390,881	\$441,803,972	\$474,136,305	\$503,701,428	\$527,174,360	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,282,355	\$1,416,700	\$1,569,397	\$1,759,014	\$1,948,482	\$2,101,254	\$2,235,774	\$2,388,558	\$2,558,918	\$2,746,186	\$2,917,427	\$3,053,381	\$25,977,447
b. Debt Component (Line 6 x debt rate) (c)		\$218,782	\$241,703	\$267,754	\$300,105	\$332,430	\$358,494	\$381,445	\$407,511	\$436,576	\$468,526	\$497,741	\$520,936	\$4,432,003
8. Investment Expenses														
a. Depreciation (d)		\$407,157	\$446,217	\$490,740	\$543,249	\$601,582	\$660,326	\$717,480	\$775,413	\$835,719	\$899,513	\$964,192	\$1,025,805	\$8,367,395
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.

(c) The debt component is 1.1858% based on FPL’s most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

CONSOLIDATED FLORIDA POWER & LIGHT CO
605-Wood Structures Hardening (Repl
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
605-Wood Structures Hardening (Repl														
1. Investments														
a. Expenditures/Additions (a)		\$5,048,300	\$5,344,345	\$5,950,002	\$5,952,314	\$5,783,485	\$5,751,622	\$5,747,648	\$6,232,944	\$6,264,135	\$5,672,742	\$5,705,346	\$5,951,477	\$69,404,359
b. Clearings to Plant		\$5,726,297	\$5,596,859	\$5,629,280	\$5,661,746	\$5,657,342	\$5,651,745	\$5,650,364	\$5,754,451	\$5,846,015	\$5,796,539	\$5,766,296	\$5,795,774	\$68,532,710
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$50,823,590	\$56,549,888	\$62,146,747	\$67,776,027	\$73,437,773	\$79,095,115	\$84,746,860	\$90,397,224	\$96,151,675	\$101,997,690	\$107,794,230	\$113,560,526	\$119,356,300	
3. Less: Accumulated Depreciation	\$486,765	\$586,569	\$696,856	\$817,536	\$948,670	\$1,090,282	\$1,242,365	\$1,404,911	\$1,578,015	\$1,761,859	\$1,956,481	\$2,161,809	\$2,377,840	
4. CWIP - Non Interest Bearing	\$28,503,039	\$27,825,042	\$27,572,527	\$27,893,249	\$28,183,817	\$28,309,960	\$28,409,837	\$28,507,121	\$28,985,614	\$29,403,733	\$29,279,936	\$29,218,986	\$29,374,689	
5. Net Investment (Lines 2 - 3 + 4)	\$78,839,865	\$83,788,361	\$89,022,418	\$94,851,740	\$100,672,920	\$106,314,792	\$111,914,332	\$117,499,434	\$123,559,274	\$129,639,564	\$135,117,684	\$140,617,703	\$146,353,149	
6. Average Net Investment		\$81,314,113	\$86,405,390	\$91,937,079	\$97,762,330	\$103,493,856	\$109,114,562	\$114,706,883	\$120,529,354	\$126,599,419	\$132,378,624	\$137,867,694	\$143,485,426	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$470,969	\$500,458	\$532,497	\$566,237	\$599,434	\$631,989	\$664,380	\$698,103	\$733,261	\$766,734	\$798,526	\$831,064	\$7,793,653
b. Debt Component (Line 6 x debt rate) (c)		\$80,352	\$85,383	\$90,849	\$96,606	\$102,269	\$107,823	\$113,350	\$119,103	\$125,101	\$130,812	\$136,236	\$141,788	\$1,329,672
8. Investment Expenses														
a. Depreciation (d)		\$99,804	\$110,287	\$120,680	\$131,133	\$141,613	\$152,082	\$162,546	\$173,104	\$183,844	\$194,622	\$205,327	\$216,031	\$1,891,075
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$651,126	\$696,128	\$744,027	\$793,976	\$843,316	\$891,895	\$940,275	\$990,311	\$1,042,206	\$1,092,169	\$1,140,090	\$1,188,883	\$11,014,401

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.

(c) The debt component is 1.1858% based on FPL’s most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

CONSOLIDATED FLORIDA POWER & LIGHT CO
608-Substation Storm Surge / Flood Mi
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
608-Substation Storm Surge/Flood Mi														
1. Investments														
a. Expenditures/Additions (a)		\$960,000	\$1,920,000	\$1,920,000	\$960,000	\$960,000	\$0	\$0	\$0	\$480,000	\$960,000	\$960,000	\$480,000	\$9,600,000
b. Clearings to Plant		\$866,086	\$1,167,908	\$1,383,294	\$1,262,095	\$1,175,598	\$838,965	\$598,727	\$427,282	\$442,381	\$590,606	\$696,386	\$634,423	\$10,083,751
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$6,235,161	\$7,101,246	\$8,269,154	\$9,652,448	\$10,914,543	\$12,090,141	\$12,929,106	\$13,527,834	\$13,955,116	\$14,397,496	\$14,988,102	\$15,684,488	\$16,318,912	
3. Less: Accumulated Depreciation	\$52,558	\$67,249	\$84,181	\$103,923	\$126,579	\$151,921	\$179,482	\$208,626	\$238,901	\$270,134	\$302,505	\$336,293	\$371,548	
4. CWIP - Non Interest Bearing	\$2,064,839	\$2,158,754	\$2,910,846	\$3,447,552	\$3,145,457	\$2,929,859	\$2,090,894	\$1,492,166	\$1,064,884	\$1,102,504	\$1,471,898	\$1,735,512	\$1,581,088	
5. Net Investment (Lines 2 - 3 + 4)	\$8,247,442	\$9,192,751	\$11,095,819	\$12,996,077	\$13,933,421	\$14,868,079	\$14,840,518	\$14,811,374	\$14,781,099	\$15,229,866	\$16,157,495	\$17,083,707	\$17,528,452	
6. Average Net Investment		\$8,720,097	\$10,144,285	\$12,045,948	\$13,464,749	\$14,400,750	\$14,854,299	\$14,825,946	\$14,796,236	\$15,005,482	\$15,693,680	\$16,620,601	\$17,306,079	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$50,507	\$58,755	\$69,770	\$77,988	\$83,409	\$86,036	\$85,872	\$85,699	\$86,911	\$90,897	\$96,266	\$100,236	\$972,346
b. Debt Component (Line 6 x debt rate) (c)		\$8,617	\$10,024	\$11,903	\$13,305	\$14,230	\$14,679	\$14,651	\$14,621	\$14,828	\$15,508	\$16,424	\$17,101	\$165,892
8. Investment Expenses														
a. Depreciation (d)		\$14,691	\$16,932	\$19,742	\$22,656	\$25,342	\$27,561	\$29,145	\$30,275	\$31,233	\$32,371	\$33,788	\$35,254	\$318,990
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$73,815	\$85,712	\$101,415	\$113,949	\$122,981	\$128,275	\$129,667	\$130,595	\$132,972	\$138,776	\$146,479	\$152,592	\$1,457,228

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.

(c) The debt component is 1.1858% based on FPL’s most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

CONSOLIDATED FLORIDA POWER & LIGHT CO
609-FPL SPP Implementation Cost
Estimated Revenue Requirements for the Period January 2022 through December 2022
(In Dollars)

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$52,676	\$32,746	\$32,358	\$16,755	\$9,967	\$16,466	\$16,002	\$11,952	\$7,370	\$10,044	\$11,086	\$63,262	\$280,683
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$895,936	\$948,612	\$981,358	\$1,013,716	\$1,030,471	\$1,040,438	\$1,056,904	\$1,072,905	\$1,084,857	\$1,092,227	\$1,102,271	\$1,113,357	\$1,176,618	
3. Less: Accumulated Depreciation	\$7,574	\$8,826	\$10,185	\$11,633	\$13,155	\$14,730	\$16,355	\$18,032	\$19,753	\$21,511	\$23,302	\$25,126	\$27,018	
4. CWIP - Non Interest Bearing	\$851,307	\$798,630	\$765,885	\$733,526	\$716,771	\$706,804	\$690,339	\$674,337	\$662,385	\$655,015	\$644,971	\$633,886	\$570,624	
5. Net Investment (Lines 2 - 3 + 4)	\$1,739,668	\$1,738,417	\$1,737,057	\$1,735,609	\$1,734,088	\$1,732,513	\$1,730,887	\$1,729,211	\$1,727,489	\$1,725,732	\$1,723,941	\$1,722,117	\$1,720,224	
6. Average Net Investment		\$1,739,043	\$1,737,737	\$1,736,333	\$1,734,848	\$1,733,300	\$1,731,700	\$1,730,049	\$1,728,350	\$1,726,610	\$1,724,836	\$1,723,029	\$1,721,170	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$10,072	\$10,065	\$10,057	\$10,048	\$10,039	\$10,030	\$10,020	\$10,011	\$10,000	\$9,990	\$9,980	\$9,969	\$120,282
b. Debt Component (Line 6 x debt rate) (c)		\$1,718	\$1,717	\$1,716	\$1,714	\$1,713	\$1,711	\$1,710	\$1,708	\$1,706	\$1,704	\$1,703	\$1,701	\$20,521
8. Investment Expenses														
a. Depreciation (d)		\$1,252	\$1,359	\$1,448	\$1,521	\$1,575	\$1,625	\$1,676	\$1,721	\$1,758	\$1,791	\$1,824	\$1,893	\$19,444
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$13,043	\$13,142	\$13,221	\$13,284	\$13,327	\$13,366	\$13,406	\$13,440	\$13,465	\$13,485	\$13,506	\$13,562	\$160,248

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.

(c) The debt component is 1.1858% based on FPL’s most recent financial forecast.

(d) Capital Costs on this schedule include Intangible plant which is amortized over various periods

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of GCP Demand at Generation (%)
RS1/RTR1	62.223%	48.863%	65,315,938,669	11,982,905	15,259,164	1.064536	12,756,377	16,244,112	56.89326%	60.38852%
GS1/GST1	59.715%	52.314%	8,368,517,064	1,599,782	1,826,099	1.064536	1,703,045	1,943,970	7.59555%	7.22683%
GSD1/GSDT1/HLFT1	70.616%	63.653%	28,295,907,165	4,574,215	5,074,617	1.064436	4,869,010	5,401,662	21.71571%	20.08102%
OS2	105.819%	15.523%	9,900,936	1,068	7,281	1.035556	1,106	7,540	0.00493%	0.02803%
GSLD1/GSLDT1/CS1/CST1/HLFT2	69.943%	60.547%	10,335,974,594	1,686,956	1,948,749	1.062841	1,792,986	2,071,233	7.99669%	7.69994%
GSLD2/GSLDT2/CS2/CST2/HLFT3	81.332%	74.919%	3,825,387,076	536,923	582,880	1.052056	564,880	613,229	2.51936%	2.27972%
GSLD3/GSLDT3/CS3/CST3	84.017%	65.534%	960,788,986	130,544	167,361	1.020864	133,269	0	0.59438%	0%
SST1T	62.775%	16.004%	65,710,604	11,949	46,871	1.020864	12,199	0	0.05441%	0%
SST1D1/SST1D2/SST1D3	148.291%	0.965%	1,410,876	109	16,698	1.035556	112	17,291	0.00050%	0.06428%
CILC D/CILC G	85.413%	78.950%	2,647,478,080	353,840	382,803	1.052781	372,520	403,014	1.66143%	1.49823%
CILC T	92.911%	79.769%	1,504,497,392	184,851	215,303	1.020864	188,710	0	0.84164%	0%
MET	75.081%	61.420%	84,974,524	12,920	15,793	1.035556	13,379	16,355	0.05967%	0.06080%
OL1/SL1/SL1M/PL1	56,891.773%	42.339%	569,918,549	114	153,664	1.064536	122	163,583	0.00054%	0.60813%
SL2/SL2M/GSCU1	96.380%	77.116%	110,096,899	13,040	16,298	1.064536	13,882	17,350	0.06191%	0.06450%
Total			122,096,501,415	21,089,217	25,713,581		22,421,597	26,899,338	100.00000%	100.00000%

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
- (3) projected kWh sales for 2022
- (4) (5) avg 12 CP and GCP KW based on projected 2019 load research data
- (6) based on projected 2022 demand losses
- (7) column 4 * column 6
- (8) column 5 * column 6
- (9) column 7 / total of column 7
- (10) column 8 / total of column 8

CONSOLIDATED FLORIDA POWER & LIGHT CO
SPPCRC Calculation of the Cost Recovery Factors by Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Class	Percentage of 12 CP Demand at Generation (%)	Percentage of GCP Demand at Generation (%)	12CP Demand Related Cost (\$)	GCP Demand Related Cost (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	56.89326%	60.38852%	\$14,573,056	\$125,305,834	\$139,878,890	65,315,938,669				0.00214		
GS1/GST1	7.59555%	7.22683%	\$1,945,581	\$14,995,638	\$16,941,219	8,368,517,064				0.00202		
GSD1/GSDT1/HLFT1	21.71571%	20.08102%	\$5,562,422	\$41,668,006	\$47,230,428	28,295,907,165	52.65023%	73,620,799	0.64			
OS2	0.00493%	0.02803%	\$1,264	\$58,165	\$59,428	9,900,936				0.00600		
GSLD1/GSLDT1/CS1/CST1/HLFT2	7.99669%	7.69994%	\$2,048,331	\$15,977,334	\$18,025,666	10,335,974,594	57.65309%	24,558,734	0.73			
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.51936%	2.27972%	\$645,326	\$4,730,400	\$5,375,727	3,825,387,076	66.85721%	7,837,982	0.69			
GSLD3/GSLDT3/CS3/CST3	0.59438%	0%	\$152,249	\$0	\$152,249	960,788,986	64.41659%	2,043,184	0.07			
SST1T	0.05441%	0%	\$13,936	\$0	\$13,936	65,710,604	12.16034%	740,230			0.09	0.04
SST1D1/SST1D2/SST1D3	0.00050%	0.06428%	\$128	\$133,385	\$133,514	1,410,876	3.54643%	54,497			0.09	0.04
CILC D/CILC G	1.66143%	1.49823%	\$425,572	\$3,108,816	\$3,534,387	2,647,478,080	71.02244%	5,106,389	0.69			
CILC T	0.84164%	0%	\$215,585	\$0	\$215,585	1,504,497,392	76.59952%	2,690,559	0.08			
MET	0.05967%	0.06080%	\$15,285	\$126,162	\$141,447	84,974,524	54.25716%	214,540	0.66			
OL1/SL1/SL1M/PL1	0.00054%	0.60813%	\$139	\$1,261,863	\$1,262,002	569,918,549				0.00221		
SL2/SL2M/GSCU1	0.06191%	0.06450%	\$15,859	\$133,834	\$149,692	110,096,899				0.00136		
Total			\$25,614,732	\$207,499,439	\$233,114,170	122,096,501,415						

- Notes:
- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
 - (3) column 2 x total of column 4
 - (4) column 3 x total of column 5
 - (5) column 4 + column 5
 - (6) projected kWh sales for 2022
 - (7) Projected kWh sales / 8760 hours / avg customer NCP
 - (8) column 7 / (column 8 *730)
 - (9) column 6 / column 9
 - (11) column 6 / column 7
 - (11) (total of column 6/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
 - (12) ((total of column 6/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

CONSOLIDATED FLORIDA POWER & LIGHT
COST RECOVERY CLAUSES
FORECASTED 2022 CONSOLIDATED @10.55%

CAPITAL STRUCTURE AND COST RATES (a)					
	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	17,415,345,338	31.374%	3.61%	1.1311%	1.13%
Short term debt	654,983,828	1.180%	0.94%	0.0111%	0.01%
Preferred stock	0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	455,338,901	0.820%	2.03%	0.0167%	0.02%
Common Equity ^(b)	26,665,503,451	48.039%	10.55%	5.0681%	6.79%
Deferred Income Tax	9,267,598,436	16.696%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	1,049,225,596	1.890%	7.81%	0.1476%	0.19%
TOTAL	\$55,507,995,549	100.00%		6.3745%	8.14%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC)					
	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$17,415,345,338	39.51%	3.605%	1.424%	1.424%
Preferred Stock	0	0.00%	0.000%	0.000%	0.000%
Common Equity	26,665,503,451	60.49%	10.550%	6.382%	8.549%
TOTAL	\$44,080,848,789	100.00%		7.806%	9.973%

RATIO

DEBT COMPONENTS:	
LONG TERM DEBT	1.1311%
SHORT TERM DEBT	0.0111%
CUSTOMER DEPOSITS	0.0167%
TAX CREDITS -WEIGHTED	0.0269%
TOTAL DEBT	1.1858%

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0681%
TAX CREDITS -WEIGHTED	0.1206%
TOTAL EQUITY	5.1888%
TOTAL	6.3745%
PRE-TAX EQUITY	6.9503%
PRE-TAX TOTAL	8.1361%

Note:
(a) Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.

QUESTION:

Pursuant to Exhibit RBD-2, the estimated stand-alone Gulf and stand-alone FPL 2022 SPPCRC revenue requirements for costs to be incurred in 2022 are \$18,607,637 and \$214,467,156, respectively. These amounts total \$233,074,793. Witness Deaton, at page 11 of the May 3, 2021 testimony, appears to indicate that FPL's requested SPPCRC revenue requirement amount for 2022 incurred costs is the sum of the stand-alone entities. Exhibit RBD-1, Appendix III shows an estimated revenue requirement of \$233,114,170 for 2022, which is \$39,377 more than the sum of stand-alone Gulf and stand-alone FPL.

- a. Please explain why FPL's projected 2022 SPPCRC revenue requirement under the consolidated scenario is not the sum of the stand-alone cases.**
- b. Please list all assumptions used in the development of Exhibit RBD-1, Appendix III – Consolidated FPL 2022 Projections, which are dependent on the outcome of rate case matters.**
- c. Does FPL believe Commission approval of the FPL consolidated 2022 SPPCRC revenue requirement means the Commission is making a determination of reasonableness on all the assumptions listed in response to the previous question, 8.b., for non-SPPCRC ratemaking purposes?**

RESPONSE:

As a preliminary matter, FPL notes that it did not combine the standalone FPL and standalone Gulf 2022 SPPCRC revenue requirements to calculate the consolidated 2022 SPPCRC revenue requirements. Rather, as stated on page 11, lines 20-25 of the direct testimony of FPL witness Deaton and on page 17, lines 21-25 of the direct testimony of FPL witness Jarro, FPL calculated the consolidated 2022 SPP costs by simply adding the standalone FPL 2022 SPP projects and associated costs and the standalone Gulf 2022 SPP projects and associated costs to arrive at the consolidated 2022 SPP costs. FPL then used the consolidated 2022 SPP costs to calculate the consolidated 2022 SPPCRC revenue requirements.

- a. FPL's consolidated 2022 SPPCRC revenue requirement is slightly more than the sum of FPL and Gulf's standalone cases due to the difference in the weighted debt and equity cost rates and jurisdictional separation factors projected for consolidated FPL. The consolidated 2022 SPPCRC revenue requirement uses the consolidated FPL debt and equity cost rates and jurisdictional separation factors as filed in FPL's 2021 Rate Case pending in Docket No. 20210015-EI, with equity costs set at FPL's midpoint 10.55 return on equity approved by the Commission in Order No. PSC-16-0560-AS-EI. See also FPL's response to Staff First Set of Interrogatories No. 7.

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 8
Page 2 of 3**

- b. Below is a list of information and assumptions used in the development of Exhibit RBD-1, Appendix III-Consolidated FPL 2022 Projections that potentially could be adjusted as part of the Commission's final disposition of the 2021 Rate Case pending in Docket No. 20210015-EI. See also FPL's response to Staff First Set of Interrogatories No. 7.
- i. As part of this filing, FPL provided and is seeking Commission approval of consolidated 2022 SPPCRC Factors to be applied to bills issued to all customers in both the former FPL and Gulf service areas. The proposed consolidated 2022 Factors are subject to and contingent upon the Commission's disposition of FPL's request in the 2021 Rate Case pending in Docket No. 20210015 to unify rates.¹
 - ii. FPL's proposal in the 2021 Rate Case to move O&M costs associated with FPL and Gulf's SPP Programs from base rates to the SPPCRC effective January 1, 2022, in order to align recovery of O&M program costs with their related capital expenditures, which adjustments have been included in the calculation of the 2022 SPP revenue requirements for consolidated FPL, standalone FPL, and standalone Gulf.
 - iii. FPL's proposal in the 2021 Rate Case to move Gulf's Transmission Inspection Program from base rates to SPPCRC effective January 1, 2022, which adjustment has been included in the calculation of the 2022 SPP revenue requirements for consolidated FPL and standalone Gulf.
 - iv. FPL's proposal in the 2021 Rate Case for new depreciation rates and capital recovery schedules.
 - v. As stated in FPL's response to Staff First Set of Interrogatories No. 8(a) above, the consolidated 2022 SPPCRC revenue requirement uses the consolidated FPL debt and equity cost rates and weights used in the weighted average cost of capital as filed in FPL's 2021 Rate Case pending in Docket No. 20210015-EI, with equity costs set at FPL's midpoint 10.55 return on equity approved by the Commission in Order No. PSC-16-0560-AS-EI.
 - vi. Numerous other assumptions are also tied to the rate case, *e.g.*, sales forecast, loss factors, deferred income taxes proration adjustments, etc.

¹ Also included with this filing were informational standalone FPL and Gulf schedules and exhibits for the projected 2022 SPP costs, which are only relevant for purposes of supporting standalone FPL and Gulf 2022 SPPCRC Factors in the event the Commission declines or postpones rate unification in Docket No. 20210015. In the event the Commission declines to approve unified rates in Docket No. 20210015, FPL and Gulf have provided and are seeking Commission approval of the standalone FPL and Gulf 2022 Factors. See FPL Exhibits MJ-6, MJ-7, and Appendices 1 and 2 of Exhibit RBD-2.

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 8
Page 3 of 3**

- c. No. FPL's proposed consolidated 2022 Factors are subject to and contingent upon the Commission's disposition of FPL's request in the 2021 Rate Case pending in Docket No. 20210015 to unify rates.² The Commission's approval of the consolidated 2022 Factors would be subject to any applicable changes or modifications adopted in the 2021 Rate Case that impact or require adjustments to the consolidated 2022 SPPCRC Factors. As noted in FPL's response to Staff First Set of Interrogatories No. 7, FPL commits that it will, and must, include any changes or modifications adopted by the Commission in the 2021 Rate Case pending in Docket No. 20210015-EI that impact or require adjustments to 2022 SPPCRC Factors in the 2022 actual/estimated and final true-up filings. Thus, FPL submits that if the Commission approves FPL proposed consolidated 2022 SPPCRC Factors that would not mean the Commission is making a determination as to reasonableness of the information or assumptions listed in FPL's response to Staff First Set of Interrogatories No. 8(b) above, for non-SPPCRC ratemaking purposes.

² See footnote 1.

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 9
Page 1 of 1**

QUESTION:

The estimated capital expenditures for 2022 provided in Exhibit RBD-2, Appendix I appear to be different from those indicated on pages 15, 37, 38, and 39 of Exhibit MJ-6. Should these exhibits reflect different amounts and if so, please explain why.

RESPONSE:

No. Exhibit RBD-2 Appendix I includes only the 2022 capital costs to be recovered through the SPPCRC. Exhibit MJ-6 reflects the total project costs, which include the cost of removal. As explained on page 13, lines 1-2 of the direct testimony of FPL witness Deaton, the cost of removal, and retirements, associated with assets installed prior to 2021 are not being recovered through the SPPCRC and, instead, will continue to be recovered through base rates.

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 10
Page 1 of 1**

QUESTION:

As of the date of FPL's response to this question, does FPL believe the SPPCRC factors shown in Attachment A of its petition (see also Exhibit RBD-1, Appendix III) are allocated to customer classes pursuant to the rate design most recently approved by the Commission?

RESPONSE:

Yes. The factors shown in Attachment A (see also Exhibit RBD-1, Appendix III) are allocated to customer classes according to the rate design most recently approved by the Commission. The most recently approved rate design is also the same as that proposed in FPL's current base rate case in Docket No. 20210015-EI.

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 11
Page 1 of 1**

QUESTION:

As of the date of FPL's response to this question, does FPL believe the SPPCRC factors shown in Exhibit RBD-2, Appendix I are allocated to customer classes pursuant to the rate design most recently approved by the Commission?

RESPONSE:

Yes. The factors shown in Exhibit RBD-2, Appendix I are allocated to customer classes according to the rate design most recently approved by the Commission. The most recently approved rate design is also the same as that proposed in FPL's current base rate case in Docket No. 20210015-EI.

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 12
Page 1 of 1**

QUESTION:

As of the date of FPL's response to this question, does FPL believe the SPPCRC factors shown in Exhibit RBD-2, Appendix II are allocated to customer classes pursuant to the rate design most recently approved by the Commission?

RESPONSE:

No. The factors shown in Exhibit RBD-2, Appendix II Form 5P are allocated to customer classes according to the rate design proposed in FPL's current base rate case in Docket No. 20210015-EI. They do not reflect the rate design approved in Gulf's most recent base rate case.

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Interrogatory No. 3 Amended
Page 1 of 1**

QUESTION:

Please refer to the May 3, 2021 testimony of Renae B. Deaton, Appendix III – Consolidated FPL 2022 Projections, Exhibit RBD-1, pages 6-12 of 15. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please see Amended Attachment 1 for the supporting schedule for data requested.

The composite depreciation rates utilized in calculating projected depreciation expense in 2022 for the SPPCRC Clause is provided in Amended Attachment 1 to this response and is sourced from Exhibit KF - 3(B), page 23, filed by FPL witness Ferguson in FPL's 2021 Rate Case pending in Docket No. 20210015-EI. FPL notes that on page 12, lines 17-20 of her direct testimony, FPL witness Deaton incorrectly stated that the depreciation rates proposed in the 2021 Rate Case were not included in the 2022 SPPCRC projections. FPL will submit an errata to correct this portion of FPL witness Deaton's testimony.

The Amended Attachment also includes a recalculation of and formula details for January through December 2022 depreciation expense using the above-mentioned depreciation rates.

To the extent that depreciation rates change in the final order for Docket No. 20210015-EI, the final approved rates will be reflected in the 2022 actual/estimated true-up filing.

During the preparation of this response, FPL determined that a portion of plant in service and depreciation expense in Accounts 601 and 602 for assets in service in January and February of 2021 was inadvertently excluded from the projections. This inadvertent error results in the 2022 depreciation expense for consolidated FPL being understated by approximately \$50,000. FPL notes that the amount is immaterial and has no impact the projected rates. FPL commits that it will correct the calculation in the 2022 actual/estimated true-up.

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories
Attachment 1, Interrogatory No. 3

FLORIDA POWER & LIGHT COMPANY (CONSOLIDATED WITH RSAM)

SUMMARY OF PROBABLE RETIREMENT DATE, ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENTS, ORIGINAL COST AND CALCULATED WHOLE LIFE ANNUAL DEPRECIATION ACCRUAL RATES AS OF DECEMBER 31, 2021 BASED ON RSAM PARAMETERS

ACCOUNT	PROBABLE RETIREMENT DATE (1)	SURVIVOR CURVE (2)	NET SALVAGE (3)	ORIGINAL COST AS OF DECEMBER 31, 2021 (4)	ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	Reference to FPL Witness Allis Exhibit (7)
TRANSMISSION PLANT							
350.20 EASEMENTS		100-R4	0	271,402,574	2,714,026	1.00	(C)
352.00 STRUCTURES AND IMPROVEMENTS		70-R1.5	(15)	343,077,022	5,641,902	1.64	(A)
353.00 STATION EQUIPMENT		44-L1	0	2,928,897,434	66,485,972	2.27	(C)
353.10 STATION EQUIPMENT - STEP-UP TRANSFORMERS		38-R1	0	483,088,284	12,705,222	2.63	(C)
354.00 TOWERS AND FIXTURES		70-R4	(15)	167,917,205	2,761,398	1.64	(C)
355.00 POLES AND FIXTURES		60-R1	(40)	2,338,863,733	54,682,634	2.34	(D)
356.00 OVERHEAD CONDUCTORS AND DEVICES		60-R0.5	(45)	1,515,639,748	36,701,216	2.42	(D)
357.00 UNDERGROUND CONDUIT		65-R4	0	157,775,772	2,429,747	1.54	(A)
358.00 UNDERGROUND CONDUCTORS AND DEVICES		65-R3	(20)	205,572,397	3,798,978	1.85	(A)
359.00 ROADS AND TRAILS		75-R4	(10)	133,034,358	1,946,293	1.46	(A)
TOTAL TRANSMISSION PLANT				8,545,268,531	189,867,393	2.22	
DISTRIBUTION PLANT							
361.00 STRUCTURES AND IMPROVEMENTS		70-R2.5	(15)	363,420,972	5,976,458	1.64	(A)
362.00 STATION EQUIPMENT		51-S0.5	(5)	3,025,803,566	62,271,037	2.06	(C)
363.00 ENERGY STORAGE EQUIPMENT		20-S3	0	4,250,951	212,548	5.00	(A)
364.10 POLES, TOWERS AND FIXTURES - WOOD		44-R2.5	(60)	1,791,157,643	65,054,027	3.63	(C)
364.20 POLES, TOWERS AND FIXTURES - CONCRETE		56-S0	(60)	1,666,735,268	47,735,298	2.86	(C)
365.00 OVERHEAD CONDUCTORS AND DEVICES		55-R0.5	(60)	4,102,150,836	119,454,632	2.91	(D)
366.60 UNDERGROUND CONDUIT - DUCT SYSTEM		70-R3	0	2,294,405,710	32,810,002	1.43	(A)
366.70 UNDERGROUND CONDUIT - DIRECT BURIED		55-R4	0	121,915,197	2,218,857	1.82	(A)
367.60 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYS		46-L0.5	0	2,802,292,502	60,809,747	2.17	(C)
367.70 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BU		45-L1	0	916,624,605	20,349,066	2.22	(C)
368.00 LINE TRANSFORMERS		40-R0.5	(15)	3,493,242,494	100,430,387	2.87	(A)
369.10 SERVICES - OVERHEAD		56-R1	(85)	419,369,727	13,887,429	3.31	(D)
369.60 SERVICES - UNDERGROUND		55-R2	(15)	1,365,020,244	28,569,874	2.09	(A)
370.00 METERS		40-R2	(20)	158,265,169	4,747,955	3.00	(D)
370.10 METERS - AMI		20-R2.5	(20)	838,456,573	50,307,394	6.00	(C)
371.00 INSTALLATIONS ON CUSTOMER'S PREMISES		30-L0	(10)	105,497,866	3,864,387	3.66	(E)
371.40 ELECTRIC VEHICLE CHARGERS		15-S3	0	10,589,732	706,335	6.67	(A)
373.00 STREET LIGHTING AND SIGNAL SYSTEMS		39-L0	(10)	777,697,220	21,899,954	2.82	(E)
TOTAL DISTRIBUTION PLANT				24,256,896,274	641,305,387	2.64	

* CURVE SHOWN IS INTERIM SURVIVOR CURVE. LIFE SPAN METHOD IS USED.

** COMMON ASSETS FOR RETIRED LAUDERDALE COMBINED CYCLE WILL RECEIVE SAME DEPRECIATION RATE AS DANIA BEACH ENERGY CENTER WHEN PLACED IN-SERVICE

SOURCE

- (A) SCHEDULE 1B OF EXHIBIT NWA-3
- (B) EXHIBIT NWA-4
- (C) EXHIBIT NWA-5
- (D) EXHIBIT NWA-6
- (E) EXHIBIT NWA-7

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 1st Set of Interrogatories Amended
Attachment 1, Interrogatory No. 3 Amended

2022 601-Pole Inspection Projected Ending Plan Balance

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
601 - Pole Inspection - Distribution													
538FCST: SPPC - Pole Inspections - Distribution	23,191,175	26,588,822	29,819,258	32,929,361	35,952,864	38,914,046	41,830,378	44,714,433	47,575,260	50,419,370	53,251,451	56,074,873	58,892,066
DG_2118700001: 36660Z601-DI0119	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277
DG_2118700012: 36410Z601-DI0119	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324
DG_2118700015: 36420Z601-DI0119	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902
DG_2118700017: 36500Z601-DI0119	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246
DG_2118700026: 36760Z601-DI0119	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799
DG_2118700028: 36800Z601-DI0119	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714
DG_2118700032: 37300Z601-DI0119	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028
DG_2229984700: 36910Z601-DI0119	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833
DG_2229984762: 36960Z601-DI0119	674	674	674	674	674	674	674	674	674	674	674	674	674
DG_2229984766: 37100Z601-DI0119	83	83	83	83	83	83	83	83	83	83	83	83	83
1052FCST: SPPC - Distribution Pole Inspection	1,487,969	1,551,370	1,660,080	1,788,929	1,926,731	2,068,512	2,212,061	2,356,397	2,501,083	2,645,923	2,790,833	2,935,774	3,080,728
DG_2118700045: 36400Z620-GP-- POLES, T&F	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182
DG_2118700047: 36500Z620-GP-- OVERHEAD COND & DEV	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331
DG_2118700049: 36800Z620-GP-- LINE TRANSFORMERS	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112
DG_2229984839: 36910Z620-GP-OH SERVICE	283	283	283	283	283	283	283	283	283	283	283	283	283
DG_2229984842: 37300Z620-GP-Street Light & Signal	22	22	22	22	22	22	22	22	22	22	22	22	22
DG_2230010715: 36600Z620-GP-- UNDERGROUND COND	75	75	75	75	75	75	75	75	75	75	75	75	75
DG_2230011218: 36700Z620-GP-- UNDERGR COND & DEV	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779
Grand Total	26,254,808	29,715,855	33,055,001	36,293,953	39,455,258	42,558,221	45,618,102	48,646,493	51,652,005	54,640,956	57,617,947	60,586,310	63,548,457

2022 601-Pole Inspection Projected Calculated Depreciation

Annual													
Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	601 - Pole Inspection - Distribution												
2.6%	538FCST: SPPC - Pole Inspections - Distribution	54,837	62,138	69,123	75,880	82,472	88,947	95,337	101,665	107,950	114,202	120,432	126,646
1.4%	DG_2118700001: 36660Z601-DI0119	36	36	36	36	36	36	36	36	36	36	36	36
3.6%	DG_2118700012: 36410Z601-DI0119	951	951	951	951	951	951	951	951	951	951	951	951
2.9%	DG_2118700015: 36420Z601-DI0119	121	121	121	121	121	121	121	121	121	121	121	121
2.9%	DG_2118700017: 36500Z601-DI0119	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068
2.2%	DG_2118700026: 36760Z601-DI0119	200	200	200	200	200	200	200	200	200	200	200	200
2.9%	DG_2118700028: 36800Z601-DI0119	783	783	783	783	783	783	783	783	783	783	783	783
2.8%	DG_2118700032: 37300Z601-DI0119	2	2	2	2	2	2	2	2	2	2	2	2
3.3%	DG_2229984700: 36910Z601-DI0119	38	38	38	38	38	38	38	38	38	38	38	38
2.1%	DG_2229984762: 36960Z601-DI0119	1	1	1	1	1	1	1	1	1	1	1	1
3.7%	DG_2229984766: 37100Z601-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.6%	1052FCST: SPPC - Distribution Pole Inspection	3,348	3,538	3,799	4,093	4,401	4,715	5,033	5,351	5,670	5,989	6,308	6,628
3.0%	DG_2118700045: 36400Z620-GP-- POLES, T&F	479	479	479	479	479	479	479	479	479	479	479	479
2.9%	DG_2118700047: 36500Z620-GP-- OVERHEAD COND & DEV	100	100	100	100	100	100	100	100	100	100	100	100
2.9%	DG_2118700049: 36800Z620-GP-- LINE TRANSFORMERS	70	70	70	70	70	70	70	70	70	70	70	70
3.3%	DG_2229984839: 36910Z620-GP-OH SERVICE	1	1	1	1	1	1	1	1	1	1	1	1
2.8%	DG_2229984842: 37300Z620-GP-Street Light & Signal	0	0	0	0	0	0	0	0	0	0	0	0
1.4%	DG_2230010715: 36600Z620-GP-- UNDERGROUND COND	0	0	0	0	0	0	0	0	0	0	0	0
2.2%	DG_2230011218: 36700Z620-GP-- UNDERGR COND &DEV	50	50	50	50	50	50	50	50	50	50	50	50
	Grand Total	62,087	69,578	76,824	83,875	90,775	97,564	104,271	110,918	117,521	124,093	130,643	137,176

Ties to RBD-1
Missing from RBD-1

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20210010-EI EXHIBIT: 33
PARTY: Staff Exhibit 33
DESCRIPTION: FPL's response to staff's second set of interrogatories, Nos. 13-17
(Nos. 13, 14, 17 have attachment...

33

FPL's response to staff's second set of
interrogatories, Nos. 13-17
(Nos. 13, 14, 17 have attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20210010-EI

Filed: July 19, 2021

**FLORIDA POWER & LIGHT COMPANY’S OBJECTIONS AND RESPONSES TO
STAFF’S SECOND AND THIRD SETS OF INTERROGATORIES (NOS. 13-19)**

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”), the following Objections and Responses to Staff’s Second Set of Interrogatories (Nos. 13-17) and Third Set of Interrogatories (18-19) pursuant to Rule 1.340 and Rule 1.350, Florida Rules of Civil Procedure, Rule 28-106.206, Florida Administrative Code, and Order No. PSC-2021-0083-PCO-EI.

I. General Objections

1. FPL objects to each and every discovery request that calls for information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law, whether such privilege or protection appears at the time the response is first made or is later determined to be applicable for any reason. FPL in no way intends to waive any such privilege or protection. The nature of the documents, if any, will be described in a privilege log prepared and provided by FPL.

2. FPL is a large corporation with employees located in many different locations. In the course of its business, FPL creates numerous documents that are not subject to Florida Public Service Commission or other governmental record retention requirements. These documents are kept in numerous locations and frequently are moved from site to site as employees change jobs or as business is reorganized. Therefore, it is possible that not every relevant document may have been consulted in developing FPL’s responses to the discovery requests. Rather, these responses provide all of the information that FPL obtained after a reasonable and diligent search conducted

in connection with these discovery requests. To the extent that the discovery requests propose to require more, FPL objects on the grounds that compliance would impose an undue burden or expense on FPL.

3. FPL objects to each discovery request to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

4. FPL objects to each and every discovery request to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such discovery requests. Any responses provided by FPL will be provided subject to, and without waiver of, the foregoing objection.

5. FPL also objects to each and every discovery request to the extent it calls for FPL to prepare information in a particular format or perform calculations or analyses not previously prepared or performed as unduly burdensome and purporting to expand FPL's obligations under applicable law.

6. FPL objects to providing information to the extent that such information is already in the public record before a public agency and available through normal procedures or is readily accessible through legal search engines.

7. FPL objects to each and every discovery request that calls for the production of documents and/or disclosure of information from NextEra Energy, Inc. and any subsidiaries and/or affiliates of NextEra Energy, Inc. that do not deal with transactions or cost allocations between FPL and either NextEra Energy, Inc. or any subsidiaries and/or affiliates. Such documents and/or information do not affect FPL's rates or cost of service to FPL's customers. Therefore, those documents and/or information are irrelevant and not reasonably calculated to lead to the discovery of admissible evidence. Furthermore, FPL is the party appearing before the Florida Public Service

Commission in this docket. To require any non-regulated entities to participate in irrelevant discovery is by its very nature unduly burdensome and overbroad. Subject to, and without waiving, any other objections, FPL will respond to the extent the request pertains to FPL and FPL's rates or cost of service charged to FPL's customers. To the extent any responsive documents contain irrelevant affiliate information as well as information related to FPL and FPL's rates or cost of service charged to its customers, FPL may redact the irrelevant affiliate information from the responsive documents.

8. Where any discovery request calls for production of documents, FPL objects to any production location other than the location established by FPL, at FPL's Tallahassee Office located at 134 W. Jefferson Street, Tallahassee, Florida, unless otherwise agreed by the parties.

9. FPL objects to each and every discovery request and any instructions that purport to expand FPL's obligations under applicable law.

10. In addition, FPL reserves its right to count discovery requests and their sub-parts, as permitted under the applicable rules of procedure, in determining whether it is obligated to respond to additional requests served by any party.

11. FPL expressly reserves and does not waive any and all objections it may have to the admissibility, authenticity, or relevance of the information provided in its responses.

II. Responses

1. Attached hereto are FPL's responses to Staff's Second and Third Sets of Interrogatories (Nos. 13-19)

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 13
Page 1 of 1**

QUESTION:

Please provide the monthly customer, energy, and demand forecasts (by rate class) used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing.

RESPONSE:

Please see Attachment 1.

FPL Consolidated Average Customers by Rate Class Consolidated													
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
RS1/RTR1	5,030,104	5,036,879	5,043,703	5,047,834	5,047,699	5,050,117	5,053,465	5,058,269	5,060,259	5,063,491	5,069,982	5,077,518	5,053,277
GS1/GST1	529,616	530,131	530,690	531,277	531,801	532,284	532,759	533,244	533,709	534,166	534,652	535,205	532,461
GSD1/GSDT1/HLFT1/GSDEV	94,107	94,203	94,307	94,378	94,417	94,476	94,540	94,624	94,692	94,763	94,869	94,980	94,530
OS2	166	166	166	166	166	166	166	166	166	166	166	166	166
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	2,980	2,981	2,984	2,987	2,988	2,987	2,988	2,989	2,990	2,992	2,994	2,995	2,988
GSLD2/GSLDT2/CS2/CST2/HLFT3	194	194	194	194	194	194	194	194	194	194	194	194	194
GSLD3/GSLDT3/CS3/CST3	16	16	16	16	16	16	16	16	16	16	16	16	16
SST1T	12	12	12	12	12	12	12	12	12	12	12	12	12
SST1D1/SST1D2/SST1D3	10	10	10	10	10	10	10	10	10	10	10	10	10
CILC D/CILC G	322	322	322	322	322	322	322	322	322	322	322	322	322
CILC T	17	17	17	17	17	17	17	17	17	17	17	17	17
MET	27	27	27	27	27	27	27	27	27	27	27	27	27
OL1/SL1/SL1M/PL1	21,450	21,489	21,528	21,569	21,608	21,647	21,687	21,726	21,766	21,806	21,845	21,884	21,667
SL2/SL2M/GSCU1	11,796	11,804	11,811	11,818	11,825	11,833	11,840	11,848	11,854	11,862	11,869	11,877	11,836
Total	5,690,817	5,698,251	5,705,787	5,710,627	5,711,102	5,714,108	5,718,043	5,723,464	5,726,034	5,729,844	5,736,975	5,745,223	5,717,523

Sales FPL Consolidated													
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
RS1/RTR1	4,966,596,766	4,417,154,802	4,347,896,243	4,620,777,992	5,157,811,707	6,122,693,030	6,740,335,767	6,904,406,363	6,711,570,036	5,912,450,911	4,886,176,562	4,528,068,493	65,315,938,669
GS1/GST1	634,722,150	587,274,754	612,064,928	656,044,062	697,353,957	760,600,349	796,481,973	792,932,192	777,916,815	738,269,617	679,344,506	635,511,763	8,368,517,064
GSD1/GSDT1/HLFT1/GSDEV	2,195,215,234	1,976,720,291	2,062,387,479	2,208,824,213	2,346,185,214	2,564,784,068	2,674,566,875	2,673,651,948	2,644,783,218	2,491,580,848	2,282,493,941	2,174,713,836	28,295,907,165
OS2	794,658	781,715	786,941	791,482	810,983	871,409	875,282	840,056	840,779	833,123	823,847	850,662	9,900,936
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	821,360,698	753,601,878	774,237,103	818,287,385	853,858,994	900,800,421	924,096,900	954,740,468	953,765,364	906,471,558	850,134,189	824,619,637	10,335,974,594
GSLD2/GSLDT2/CS2/CST2/HLFT3	302,532,143	282,770,489	285,757,987	308,498,311	317,741,648	338,638,231	347,455,440	350,022,143	348,344,884	326,986,105	316,984,832	299,654,862	3,825,387,076
GSLD3/GSLDT3/CS3/CST3	71,119,071	73,893,966	71,696,532	76,743,964	82,940,431	89,412,203	89,054,302	89,338,875	85,469,895	81,834,892	76,691,879	72,592,975	960,788,986
SST1T	4,491,809	2,716,248	5,270,759	2,639,402	4,980,149	4,559,560	7,190,176	9,928,235	8,075,049	4,103,626	6,864,257	4,891,333	65,710,604
SST1D1/SST1D2/SST1D3	56,633	60,540	100,251	172,687	145,335	105,967	58,527	42,282	101,832	186,265	203,404	177,151	1,410,876
CILC D/CILC G	219,133,998	199,853,328	203,899,530	221,781,975	228,428,946	234,534,624	232,242,625	230,572,686	229,057,552	221,744,354	212,886,802	213,341,658	2,647,478,080
CILC T	125,945,543	123,378,743	121,352,696	127,682,172	127,955,249	132,303,591	126,145,161	126,976,729	121,396,491	121,214,722	124,551,916	125,594,379	1,504,497,392
MET	7,251,774	6,729,414	6,697,796	6,935,924	6,936,228	7,230,865	7,368,223	7,342,164	7,416,055	7,192,278	6,936,887	6,936,916	84,974,524
OL1/SL1/SL1M/PL1	47,272,492	47,312,132	47,351,772	47,393,212	47,432,852	47,472,492	47,513,932	47,553,572	47,593,212	47,634,652	47,674,292	47,713,932	569,918,549
SL2/SL2M/GSCU1	10,708,052	9,833,276	9,537,258	9,639,604	9,850,123	9,597,484	9,037,169	8,833,012	8,588,317	8,229,172	7,852,033	8,391,399	110,096,899
Total	9,407,201,021	8,482,081,578	8,549,037,274	9,106,212,386	9,882,431,815	11,213,604,296	12,002,422,354	12,197,180,726	11,944,919,499	10,868,732,123	9,499,619,347	8,943,058,996	122,096,501,415

Average NCP FPL Consolidated													
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Year end Average
RS1/RTR1	34,601,257	30,751,185	28,504,013	26,847,347	24,907,138	27,471,464	28,552,188	30,518,559	29,900,222	28,140,113	32,287,545	31,546,098	29,502,261
GS1/GST1	2,822,275	2,694,146	2,605,134	2,663,767	2,582,289	2,824,261	2,785,413	2,857,745	2,908,852	2,710,250	2,986,416	2,793,358	2,769,492
GSD1/GSDT1/HLFT1/GSDEV	6,196,009	5,801,255	5,580,001	5,830,414	5,836,189	6,438,002	6,363,559	6,453,294	6,652,565	6,093,804	6,465,797	5,909,910	6,135,067
OS2	8,230	8,528	7,719	8,004	8,232	7,698	6,687	8,557	8,519	7,495	8,353	9,096	8,093
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	1,990,998	1,936,669	1,883,915	1,962,102	1,926,026	2,122,849	2,070,184	2,165,595	2,246,600	2,026,229	2,180,566	2,047,003	2,046,561
GSLD2/GSLDT2/CS2/CST2/HLFT3	644,215	635,846	588,730	644,678	629,800	679,270	666,063	674,947	698,411	634,023	693,883	648,117	653,165
GSLD3/GSLDT3/CS3/CST3	150,564	171,621	160,815	156,226	167,589	184,366	178,558	178,017	182,168	170,142	175,788	167,330	170,265
SST1T	131,815	48,469	55,864	38,215	35,403	40,849	48,830	55,363	64,009	64,634	102,488	54,292	61,686
SST1D1/SST1D2/SST1D3	7,250	11,821	693	1,817	434	630	5,125	1,032	5,227	2,081	17,100	1,286	4,541
CILC D/CILC G	425,556	419,298	389,406	433,815	427,459	455,448	427,012	428,800	441,959	409,474	427,660	420,501	425,532
CILC T	225,163	233,160	208,619	246,062	223,269	240,498	214,248	217,100	225,397	207,399	224,882	224,762	224,213
MET	16,898	19,637	16,262	17,278	16,960	20,069	18,670	17,758	19,055	17,219	18,192	16,542	17,878
OL1/SL1/SL1M/PL1	124,415	142,858	136,701	151,481	155,781	163,741	157,117	150,767	145,862	131,933	130,263	122,834	142,813
SL2/SL2M/GSCU1	16,263	15,392	13,731	14,713	14,993	15,119	14,054	13,606	13,087	12,536	11,840	12,913	14,021

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 14
Page 1 of 1**

QUESTION:

For each forecast presented in Interrogatory #13, please provide the annual actuals for calendar years 2015-2020 and the annual projections for 2021 and 2022.

RESPONSE:

Refer to Attachment 1. Page one contains FPL standalone actual and projected annual results for each forecast presented in Interrogatory #13. Page 2 contains Gulf standalone actuals for 2019 and projections for 2021 and 2022. Gulf 2020 is unavailable at this time. Page 3 contains Consolidated projections for 2022.

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Attachment 1, Interrogatory No. 14
Page 1 of 3

Florida Power & Light Standalone Annual Actuals and Forecast

	Average Customers FPL							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	4,224,331	4,281,139	4,335,267	4,388,968	4,476,588	4,545,623	4,565,524	4,634,862
GS1/GST1	417,635	425,763	432,201	434,371	448,378	456,708	460,337	494,226
GSD1/GSDT1/HLFT1/GSDEV	103,637	105,094	104,660	106,182	105,577	104,852	108,164	78,728
OS2	184	184	183	181	182	169	188	161
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	3,001	2,972	2,902	2,842	2,831	2,775	2,942	2,828
GSLD2/GSLDT2/CS2/CST2/HLFT3	152	153	152	155	156	156	163	163
GSLD3/GSLDT3/CS3/CST3	7	6	6	7	7	7	8	6
SST1T	14	14	12	11	10	10	10	11
SST1D1/SST1D2/SST1D3	6	6	5	5	6	6	6	8
CILC D/CILC G	341	338	336	331	328	323	329	322
CILC T	17	17	17	17	17	17	17	17
MET	27	27	27	27	27	27	27	27
OL1/SL1/SL1M/PL1	14,275	14,348	14,465	14,505	14,800	15,107	15,297	16,026
SL2/SL2M/GSCU1	11,743	10,205	11,691	13,714	12,602	11,198	12,548	11,196
Total	4,775,370	4,840,265	4,901,923	4,961,314	5,061,508	5,136,978	5,165,561	5,238,581

	Sales FPL							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	58,814,072,292	58,655,448,096	58,156,812,146	59,065,611,069	60,294,568,016	63,713,736,376	59,729,073,564	59,912,950,344
GS1/GST1	6,184,513,078	6,194,060,218	6,247,317,727	6,265,654,898	6,500,971,640	6,386,370,522	6,506,168,667	8,003,320,188
GSD1/GSDT1/HLFT1/GSDEV	26,279,785,135	26,370,339,837	26,380,500,433	26,790,779,762	27,177,601,018	26,090,174,979	27,339,372,990	25,592,700,378
OS2	11,296,229	11,129,704	10,944,618	11,793,738	11,847,417	8,618,709	9,166,365	8,923,659
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	10,655,465,344	10,554,074,685	10,268,185,214	10,034,099,930	10,043,166,004	9,360,679,291	10,202,110,568	9,748,118,623
GSLD2/GSLDT2/CS2/CST2/HLFT3	2,562,400,891	2,583,668,647	2,600,369,189	2,621,197,701	2,681,113,663	2,648,821,930	2,700,592,177	2,878,926,950
GSLD3/GSLDT3/CS3/CST3	187,686,994	183,513,496	197,567,694	189,487,319	194,694,444	276,166,455	259,242,549	213,361,909
SST1T	108,581,858	144,000,077	96,511,560	106,917,455	76,792,956	80,581,134	92,787,905	65,045,949
SST1D1/SST1D2/SST1D3	9,961,004	12,869,580	8,809,395	1,801,230	1,705,460	8,571,249	1,849,941	61,426
CILC D/CILC G	2,816,306,608	2,763,972,859	2,712,057,335	2,686,658,384	2,707,115,297	2,646,683,323	2,739,981,680	2,647,478,080
CILC T	1,375,851,017	1,384,405,034	1,382,378,084	1,452,565,333	1,456,035,792	1,568,730,532	1,470,591,289	1,504,497,392
MET	91,781,200	92,071,957	83,030,745	79,838,850	82,242,650	70,747,950	80,325,996	84,974,524
OL1/SL1/SL1M/PL1	621,675,826	622,125,847	625,555,334	620,951,228	588,947,526	570,297,789	575,951,839	484,585,670
SL2/SL2M/GSCU1	101,020,795	90,965,565	100,473,782	125,784,186	112,625,159	100,772,080	105,664,172	108,519,735
Total	109,820,398,271	109,662,645,602	108,870,513,256	110,053,141,083	111,929,427,042	113,530,952,319	111,812,879,702	111,253,464,826

	Average NCP							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	26,764,589	27,032,725	26,371,691	26,660,841	27,159,432	28,019,712	26,984,567	27,040,658
GS1/GST1	2,042,617	2,055,066	2,064,528	2,089,614	2,119,774	2,090,458	2,147,331	2,642,636
GSD1/GSDT1/HLFT1/GSDEV	6,025,639	6,073,363	5,734,436	5,915,874	6,010,104	5,783,521	6,009,545	5,655,590
OS2	14,259	14,323	13,989	14,102	13,962	9,986	11,097	10,565
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	2,019,385	2,002,950	2,038,736	1,998,307	2,001,385	1,792,388	2,029,490	1,941,570
GSLD2/GSLDT2/CS2/CST2/HLFT3	439,425	447,254	454,802	454,270	455,924	445,766	466,963	495,527
GSLD3/GSLDT3/CS3/CST3	34,726	30,619	34,236	31,053	30,343	40,127	43,013	34,125
SST1T	85,905	82,123	71,098	60,559	70,421	69,506	71,608	49,668
SST1D1/SST1D2/SST1D3	4,927	4,957	2,152	3,113	2,462	4,155	1,771	370
CILC D/CILC G	452,906	443,809	436,152	431,697	435,377	424,592	440,284	425,420
CILC T	209,986	210,616	211,295	216,051	216,071	232,063	221,559	225,052
MET	19,785	18,669	15,856	16,713	17,219	13,953	16,411	17,783
OL1/SL1/SL1M/PL1	144,946	144,711	147,375	144,945	137,509	132,763	134,510	113,395
SL2/SL2M/GSCU1	12,066	11,170	12,698	16,107	14,090	12,721	13,579	13,911

	CALCULATION - Billing KW Load Factor (%)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	49.78684%	49.56583%	52.51559%	51.69664%	51.62084%	51.49684%	51.93294%	51.65758%
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	60.23503%	60.15144%	57.49480%	57.32077%	57.28435%	59.61715%	57.38509%	57.31437%
GSLD2/GSLDT2/CS2/CST2/HLFT3	66.56684%	65.94451%	65.26931%	65.86902%	67.13037%	67.83318%	66.01952%	66.32223%
GSLD3/GSLDT3/CS3/CST3	61.69875%	68.41952%	65.87640%	69.65824%	73.24718%	78.56437%	68.80148%	71.37466%
SST1T	14.42898%	20.01666%	15.49586%	20.15429%	12.44844%	13.23456%	14.79189%	14.94991%
SST1D1/SST1D2/SST1D3	23.07702%	29.63499%	46.73947%	6.60432%	7.90635%	23.54928%	11.92716%	1.89723%
CILC D/CILC G	70.98514%	71.09410%	70.98337%	71.04427%	70.98019%	71.15842%	71.04120%	71.04115%
CILC T	74.79588%	75.03578%	74.68508%	76.74951%	76.92573%	77.16806%	75.77028%	76.31398%
MET	52.95625%	56.30071%	59.77954%	54.53118%	54.52446%	57.88009%	55.87377%	54.54804%
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

	CALCULATION - Projected Billed KW at Meter (KW)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	72,307,672	72,880,360	68,813,229	70,990,487	72,121,242	69,402,253	72,114,537	67,867,080
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	24,232,623	24,035,395	24,464,835	23,979,687	24,016,615	21,508,656	24,353,877	23,298,846
GSLD2/GSLDT2/CS2/CST2/HLFT3	5,273,103	5,367,046	5,457,618	5,451,245	5,471,083	5,349,186	5,603,557	5,946,325
GSLD3/GSLDT3/CS3/CST3	416,711	367,422	410,831	372,636	364,116	481,529	516,162	409,496
SST1T	1,030,858	985,481	853,180	726,705	845,052	834,067	859,300	596,017
SST1D1/SST1D2/SST1D3	59,129	59,489	25,819	37,361	29,549	49,859	21,247	4,435
CILC D/CILC G	5,434,876	5,325,708	5,233,827	5,180,367	5,224,524	5,095,101	5,283,413	5,105,044
CILC T	2,519,828	2,527,388	2,535,538	2,592,610	2,592,851	2,784,761	2,658,705	2,700,626
MET	237,418	224,022	190,267	200,561	206,625	167,441	196,936	213,396
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Attachment 1, Interrogatory No. 14
Page 2 of 3

Gulf Power Standalone Annual Actuals and Forecast

Average Customers Gulf

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU	n/a	n/a	n/a	n/a	405,660	n/a	414,537	418,415
GS	n/a	n/a	n/a	n/a	32,876	n/a	33,891	34,246
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	15,744	n/a	15,709	15,678
LP, LPT	n/a	n/a	n/a	n/a	200	n/a	202	202
PX, PXT, RTP, SBS	n/a	n/a	n/a	n/a	133	n/a	133	133
OS-I/II	n/a	n/a	n/a	n/a	10,269	n/a	10,267	10,267
Total	-	-	-	-	464,882	-	474,739	478,941

Sales Gulf

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU	n/a	n/a	n/a	n/a	5,528,121,218	n/a	5,396,609,000	5,402,988,326
GS	n/a	n/a	n/a	n/a	328,640,315	n/a	311,376,000	316,992,881
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	2,501,334,147	n/a	2,481,479,000	2,491,564,197
LP, LPT	n/a	n/a	n/a	n/a	826,617,738	n/a	751,037,000	751,947,319
PX, PXT, RTP, SBS	n/a	n/a	n/a	n/a	1,787,605,854	n/a	1,644,662,000	1,744,529,038
OS-I/II	n/a	n/a	n/a	n/a	147,783,063	n/a	144,905,000	135,014,828
Total	-	-	-	-	11,120,102,335	-	10,730,068,000	10,843,036,589

Average GCP

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU	n/a	n/a	n/a	n/a	1,129,636	n/a	1,118,517	1,386,870
GS	n/a	n/a	n/a	n/a	72,514	n/a	71,442	82,365
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	430,670	n/a	440,270	511,035
LP, LPT	n/a	n/a	n/a	n/a	118,819	n/a	124,236	131,369
PX, PXT, RTP, SBS	n/a	n/a	n/a	n/a	283,103	n/a	280,196	370,910
OS-I/II	n/a	n/a	n/a	n/a	29,277	n/a	29,419	31,000

Demand at Meter (kW)

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU								
GS								
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	7,615,713	n/a	7,937,010	7,875,222
LP, LPT	n/a	n/a	n/a	n/a	1,592,877	n/a	1,669,029	1,545,897
PX, PXT, RTP, SBS								
OS-I/II								

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Attachment 1, Interrogatory No. 14
Page 3 of 3

Florida Power & Light Consolidated Annual Actuals and Forecast

	Average Customers by Rate Class Consolidated							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,053,277
GS1/GST1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	532,461
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	94,530
OS2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	166
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,988
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	194
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	16
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	12
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	322
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	17
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	27
OL1/SL1/SL1M/PL1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	21,667
SL2/SL2M/GSCU1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	11,836
Total	-	-	-	-	-	-	-	5,717,523

	Sales FPL							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	65,315,938,669
GS1/GST1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	8,368,517,064
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	28,295,907,165
OS2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9,900,936
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10,335,974,594
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,825,387,076
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	960,788,986
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	65,710,604
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,410,876
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,647,478,080
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,504,497,392
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	84,974,524
OL1/SL1/SL1M/PL1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	569,918,549
SL2/SL2M/GSCU1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	110,096,899
Total	-	-	-	-	-	-	-	122,096,501,415

	Average NCP							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	29,502,261
GS1/GST1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,769,492
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	6,135,067
OS2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	8,093
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,046,561
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	653,165
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	170,265
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	61,686
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4,541
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	425,532
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	224,213
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	17,878
OL1/SL1/SL1M/PL1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	142,813
SL2/SL2M/GSCU1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	14,021

	CALCULATION - Billing KW Load Factor (%)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	52.65023%
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	57.65309%
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	66.85721%
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	64.41659%
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	12.16034%
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3.54643%
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	71.02244%
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	76.59952%
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	54.25716%
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

	CALCULATION - Projected Billed KW at Meter (KW)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	73,620,799
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,558,734
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	7,837,982
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,043,184
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	740,230
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	54,497
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,106,389
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,690,559
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	214,540
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

QUESTION:

Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants in this proceeding has been submitted for approval to the Commission.

RESPONSE:

The following FPL filings used the same load forecast as provided in Interrogatories 13 and 14 and MFR Schedules F5 and F7:

- 20200000- OT– FPL's and Gulf's 2021-2030 Ten Year Site Plan
- 20210001-EI – Fuel and purchased power cost recovery clause with generating performance incentive factor (2021 fuel mid-course correction)
- 20210010-EI – Storm Protection Plan Cost Recovery Clause
- 20210067-EQ – Petition for approval of renewable energy tariff and standard offer contract

Additionally, the following Gulf filings use the same load forecast as provided in Interrogatories 13 and 14 and MFR Schedules F5 and F7:

- 20200241-EI - Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricane Sally, by Gulf Power Company
- 20210066-EQ – Petition for approval of new standard offer for purchase of firm capacity and energy from renewable energy facilities or small qualifying facilities and rate schedule QS-2

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 16
Page 1 of 1**

QUESTION:

Please list all Commission dockets which were opened after August 2020 in which the Company filed customer, energy, or demand forecast(s) which were different from the forecasts used to support the billing determinants in this proceeding. Explain in each instance, if any, why a different forecast was used and how those forecasts differed from those in this proceeding.

RESPONSE:

No Commission dockets opened after August 2020 for 2022 projections used different forecasts than used in this filing.

QUESTION:

As discussed in paragraph 22 of FPL's May 3, 2021, petition in the SPPCRC, FPL requested in Docket No. 20210015-EI that the Commission approve of recovery of all O&M expenses associated with the FPL and Gulf SPPs in the SPPCRC starting in 2022. In addition, FPL requested prospective SPPCRC recovery of all remaining SPP capital expenditures, and any related depreciation, not currently recovered through SPPCRC effective January 1, 2022. Cost of removal and retirements associated with the FPL and Gulf SPP programs for assets existing prior to 2021 will continue to be recovered through base rates. It is staff's understanding that the FPL and Gulf SPPCRC filings assume Commission approval of FPL's requests in Docket No. 20210015-EI. For purposes of the following questions assume the Commission does not approve these requests.

- a. What is the FPL stand-alone total net 2022 SPPCRC recovery amount, including true-ups and expanded for taxes?
- b. What are the FPL stand-alone 2022 SPPCRC factors?
- c. What is the Gulf stand-alone total net 2022 SPPCRC recovery amount, including true-ups and expanded for taxes?
- d. What are the Gulf stand-alone 2022 SPPCRC factors?
- e. What is the FPL consolidated total net 2022 SPPCRC recovery amount, including true-ups and expanded for taxes?
- f. What are the FPL consolidated 2022 SPPCRC factors?

RESPONSE:

As a preliminary matter, FPL notes that its filing in this docket does not assume Commission approval of FPL's requests in the 2021 Rate Case pending in Docket No. 20210015-EI. FPL's petition and supporting testimony acknowledge that the proposed 2022 SPPCRC Factors are subject to and contingent upon the Commission's disposition of FPL's 2021 Rate Case in Docket No. 20210015. Further, as provided in FPL's response to Staff's First Set of Interrogatories

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 17
Page 2 of 3

Interrogatory No. 7, in the event the Commission adopts any changes or modifications in the 2021 Rate Case that impact or require adjustments to the 2022 SPPCRC Factors, FPL will include those impacts and adjustment in its 2022 actual/estimated and final true-up filings for Commission review and approval. This would include FPL's adjustments proposed in the 2021 Rate Case to (i) move all O&M expenses associated with the 2022 SPP programs from base rates to the SPPCRC and (ii) move all remaining SPP capital expenditures, and any related depreciation, not currently recovered through the SPPCRC from base rates to the SPPCRC effective January 1, 2022 (hereinafter, collectively the "Rate Case Adjustments")..

- a. As shown in Attachment 1 to this response, the standalone FPL total net 2022 SPPCRC recovery amount, including true-up and expanded for taxes, without the proposed Rate Case Adjustments is \$140,955,449.
- b. The standalone FPL 2022 SPPCRC Factors for the amount in subpart (a) would be:

Rate Class	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1		0.00143		
GS1/GST1		0.00129		
GSD1/GSDT1/HLFT1	0.41			
OS2		0.00506		
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.48			
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.43			
GSLD3/GSLDT3/CS3/CST3	0.03			
SST1T			0.06	0.03
SST1D1/SST1D2/SST1D3			0.06	0.03
CILC D/CILC G	0.46			
CILC T	0.03			
MET	0.42			
OL1/SL1/SL1M/PL1		0.00155		
SL2/SL2M/GSCU1		0.00090		

- c. As shown in Attachment 2 to this response, the standalone Gulf' total net 2022 SPPCRC recovery amount, including true-up and expanded for taxes, without the proposed Rate Case Adjustments is \$9,647,191.

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 17
Page 3 of 3

- d. The standalone Gulf 2022 SPPCRC Factors for the amount in subpart (c) would be:

RATE CLASS	SPP Factors (¢/kWh)	SPP Factors (\$/kW)
RS, RSVP, RSTOU	0.109	
GS	0.108	
GSD, GSDT, GSTOU	0.076	0.24
LP, LPT		0.28
PX, PXT, RTP, SBS	0.059	
OS-I/II	0.051	

- e. As shown in Attachment 3 to this response, the consolidated FPL total net 2022 SPPCRC recovery amount, including true-up and expanded for taxes, without the Rate Case Adjustments is \$150,906,084.
- f. The consolidated FPL 2022 SPPCRC Factors for the amount in subpart (e) would be:

Rate Class	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1		0.00139		
GS1/GST1		0.00131		
GSD1/GSDT1/HLFT1	0.41			
OS2		0.00397		
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.47			
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.44			
GSLD3/GSLDT3/CS3/CST3	0.04			
SST1T			0.06	0.03
SST1D1/SST1D2/SST1D3			0.06	0.03
CILC D/CILC G	0.45			
CILC T	0.04			
MET	0.43			
OL1/SL1/SL1M/PL1		0.00147		
SL2/SL2M/GSCU1		0.00088		

FLORIDA POWER & LIGHT CO

Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	GCP Demand Distribution (\$)	12 CP Demand Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$95,284,578	\$7,574,626	\$102,859,204
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$38,189,954	\$0	\$38,189,954
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$0	\$0	\$0
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$523,482	\$24,244	\$547,726
e. Total Projected Period Rev. Req.	\$133,998,014	\$7,598,870	\$141,596,884
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	\$694,746	\$48,104	\$742,850
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$133,303,268	\$7,550,766	\$140,854,034
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$133,399,246	\$7,556,203	\$140,955,449
Revenue Tax Multiplier	1.00072		

Notes: (a) FPL does not classify any transmission or distribution costs as energy related

FLORIDA POWER & LIGHT CO																	
Initial Projection																	
Period: January through December 2022																	
Calculation of Annual Revenue Requirements for O Programs																	
(in Dollars)																	
O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Feeder Hardening - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Pole Inspections - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Structures/Other Equipment Inspections Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Wood Structures Hardening (Replacing) Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Substation Storm Surge/Flood Mitigation	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																	
1. Vegetation Management - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Program - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution	D	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$430,081	\$414,033	\$0	\$414,033
2. Implementation Costs - Transmission	T	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$19,919	\$0	\$19,175	\$19,175
4.a Subtotal of Implementation Costs - O&M		\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$450,000	\$414,033	\$19,175	\$433,209
5 Total O&M Costs		\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$450,000	\$414,033	\$19,175	\$433,209
6 Allocation of O&M Programs																	
a. Distribution O&M Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Transmission O&M Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
c. Implementation Costs Allocated to Distribution GCP Demand		\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$430,081			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$19,919			
e. Total Allocation of O&M Programs		\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$450,000			
7 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%			
c. General & Intangible Plant Jurisdictional Factor		96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%			
9 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$414,033			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$19,175			
13 Total Jurisdictional O&M Revenue Requirements		\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$433,209			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Vegetation Management O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M		\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$433,209			
a. Allocated to Distribution		\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$414,033			
b. Allocated to Transmission		\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$19,175			

FLORIDA POWER & LIGHT CO																	
Initial Projection																	
Period: January through December 2022																	
Calculation of Annual Revenue Requirements for Capital Investment Programs																	
(in Dollars)																	
Capital Investment Activities	T/D	Projection										End of Period		Method of Classification			
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Feeder Hardening - Distribution	D	\$5,077,281	\$5,476,200	\$5,882,967	\$6,323,634	\$6,773,995	\$7,199,038	\$7,597,966	\$8,002,027	\$8,427,187	\$8,873,262	\$9,308,398	\$9,709,912	\$88,651,867	\$88,651,867	\$0	\$88,651,867
2. Pole Inspections - Distribution	D	\$291,888	\$317,896	\$343,538	\$368,905	\$394,062	\$419,058	\$443,924	\$468,685	\$493,360	\$517,960	\$542,495	\$566,971	\$5,168,742	\$5,168,742	\$0	\$5,168,742
3. Structures/Other Equipment Inspections Transmission	T	\$213,587	\$228,363	\$245,102	\$262,869	\$280,818	\$297,791	\$313,110	\$327,418	\$342,736	\$361,232	\$378,875	\$393,612	\$3,645,513	\$0	\$3,287,181	\$3,287,181
4. Wood Structures Hardening (Replacing) Transmission	T	\$317,730	\$328,879	\$342,760	\$358,558	\$373,628	\$387,843	\$401,790	\$417,351	\$434,749	\$450,181	\$463,550	\$477,796	\$4,754,815	\$0	\$4,287,445	\$4,287,445
5. Substation Storm Surge/Flood Mitigation	D	\$74,165	\$86,119	\$101,899	\$114,490	\$123,559	\$128,872	\$130,262	\$131,190	\$133,575	\$139,406	\$147,146	\$153,287	\$1,463,969	\$1,463,969	\$0	\$1,463,969
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$5,974,651	\$6,437,456	\$6,916,266	\$7,428,455	\$7,946,063	\$8,432,601	\$8,887,051	\$9,346,672	\$9,831,607	\$10,342,041	\$10,840,465	\$11,301,578	\$103,684,906	\$95,284,578	\$7,574,626	\$102,859,204
2 Undergrounding Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954	\$38,189,954	\$0	\$38,189,954
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954	\$38,189,954	\$0	\$38,189,954
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution	D	\$9,362	\$9,407	\$9,440	\$9,463	\$9,470	\$9,478	\$9,491	\$9,500	\$9,504	\$9,507	\$9,513	\$9,554	\$113,691	\$109,449	\$0	\$109,449
2. Implementation Costs - Transmission	T	\$434	\$436	\$437	\$438	\$439	\$439	\$440	\$440	\$440	\$440	\$441	\$442	\$5,265	\$0	\$5,069	\$5,069
3.a Subtotal of Implementation Capital Programs		\$9,795	\$9,843	\$9,877	\$9,901	\$9,909	\$9,917	\$9,930	\$9,940	\$9,945	\$9,948	\$9,954	\$9,997	\$118,956	\$109,449	\$5,069	\$114,518
4 Total Capital Investment Costs		\$7,858,218	\$8,514,881	\$9,214,938	\$9,999,972	\$10,795,893	\$11,516,780	\$12,181,487	\$12,873,559	\$13,614,922	\$14,406,418	\$15,168,260	\$15,848,487	\$141,993,816	\$133,583,980	\$7,579,695	\$141,163,675
5 Allocation of Capital Investment Programs																	
a. Distribution Allocated to GCP Demand		\$7,317,106	\$7,947,796	\$8,617,198	\$9,368,644	\$10,131,538	\$10,821,229	\$11,456,657	\$12,118,850	\$12,827,493	\$13,585,057	\$14,315,881	\$14,967,083	\$133,474,532			
b. Transmission Allocated to 12 CP Demand		\$531,317	\$557,242	\$587,862	\$621,427	\$654,446	\$685,634	\$714,899	\$744,770	\$777,485	\$811,413	\$842,426	\$871,408	\$8,400,328			
c. Implementation Costs Allocated to Distribution GCP Demand		\$9,362	\$9,407	\$9,440	\$9,463	\$9,470	\$9,478	\$9,491	\$9,500	\$9,504	\$9,507	\$9,513	\$9,554	\$113,691			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$434	\$436	\$437	\$438	\$439	\$439	\$440	\$440	\$440	\$440	\$441	\$442	\$5,265			
e. Total Allocation of Capital Investment Programs		\$7,858,218	\$8,514,881	\$9,214,938	\$9,999,972	\$10,795,893	\$11,516,780	\$12,181,487	\$12,873,559	\$13,614,922	\$14,406,418	\$15,168,260	\$15,848,487	\$141,993,816			
6 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%			
c. General & Intangible Plant Jurisdictional Factor		96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%			
8 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$7,317,106	\$7,947,796	\$8,617,198	\$9,368,644	\$10,131,538	\$10,821,229	\$11,456,657	\$12,118,850	\$12,827,493	\$13,585,057	\$14,315,881	\$14,967,083	\$133,474,532			
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$479,092	\$502,468	\$530,079	\$560,344	\$590,118	\$618,240	\$644,629	\$671,563	\$701,063	\$731,656	\$759,620	\$785,754	\$7,574,626			
10 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$9,012	\$9,056	\$9,088	\$9,109	\$9,117	\$9,125	\$9,137	\$9,146	\$9,150	\$9,153	\$9,158	\$9,198	\$109,449			
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$417	\$419	\$421	\$422	\$422	\$423	\$423	\$424	\$424	\$424	\$424	\$426	\$5,069			
12 Total Jurisdictional Capital Investment Revenue Requirements		\$7,805,628	\$8,459,740	\$9,156,786	\$9,938,520	\$10,731,195	\$11,449,017	\$12,110,846	\$12,799,982	\$13,538,129	\$14,326,290	\$15,085,083	\$15,762,460	\$141,163,675			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
13 Overhead Hardening Capital Investment Programs		\$5,922,426	\$6,382,682	\$6,858,483	\$7,367,373	\$7,881,734	\$8,365,207	\$8,816,781	\$9,273,465	\$9,755,185	\$10,262,284	\$10,757,659	\$11,215,924	\$102,859,204			
a. Allocated to GCP Demand		\$5,443,334	\$5,880,214	\$6,328,404	\$6,807,028	\$7,291,616	\$7,746,967	\$8,172,152	\$8,601,902	\$9,054,122	\$9,530,629	\$9,998,039	\$10,430,170	\$95,284,578			
b. Allocated to 12 CP Demand		\$479,092	\$502,468	\$530,079	\$560,344	\$590,118	\$618,240	\$644,629	\$671,563	\$701,063	\$731,656	\$759,620	\$785,754	\$7,574,626			
14 Undergrounding Laterals Capital Investment Programs		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954			
a. Allocated to GCP Demand		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Implementation Capital		\$9,430	\$9,476	\$9,509	\$9,531	\$9,539	\$9,547	\$9,560	\$9,569	\$9,574	\$9,577	\$9,582	\$9,624	\$114,518			
a. Allocated to Distribution		\$9,012	\$9,056	\$9,088	\$9,109	\$9,117	\$9,125	\$9,137	\$9,146	\$9,150	\$9,153	\$9,158	\$9,198	\$109,449			
b. Allocated to Transmission		\$417	\$419	\$421	\$422	\$422	\$423	\$423	\$424	\$424	\$424	\$424	\$426	\$5,069			

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
601-Pole Inspections - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$33,614,384
b. Clearings to Plant		\$3,397,646	\$3,230,436	\$3,110,103	\$3,023,504	\$2,961,182	\$2,916,332	\$2,884,055	\$2,860,827	\$2,844,110	\$2,832,080	\$2,823,423	\$2,817,193	\$35,700,891
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$24,505,611	\$27,903,257	\$31,133,694	\$34,243,796	\$37,267,300	\$40,228,482	\$43,144,814	\$46,028,869	\$48,889,695	\$51,733,806	\$54,565,886	\$57,389,309	\$60,206,502	
4. CWIP - Non Interest Bearing	\$231,770	\$286,606	\$348,745	\$417,868	\$493,747	\$576,220	\$665,167	\$760,503	\$862,168	\$970,118	\$1,084,320	\$1,204,753	\$1,331,399	
	\$9,109,671	\$8,513,223	\$8,083,986	\$7,775,082	\$7,552,777	\$7,392,793	\$7,277,660	\$7,194,804	\$7,135,176	\$7,092,264	\$7,061,382	\$7,039,158	\$7,023,164	
5. Net Investment (Lines 2 - 3 + 4)														
	\$33,383,512	\$36,129,874	\$38,868,934	\$41,601,010	\$44,326,329	\$47,045,055	\$49,757,307	\$52,463,169	\$55,162,703	\$57,855,952	\$60,542,948	\$63,223,715	\$65,898,267	
6. Average Net Investment														
		\$34,756,693	\$37,499,404	\$40,234,972	\$42,963,670	\$45,685,692	\$48,401,181	\$51,110,238	\$53,812,936	\$56,509,327	\$59,199,450	\$61,883,331	\$64,560,991	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$201,240	\$217,120	\$232,959	\$248,758	\$264,519	\$280,241	\$295,927	\$311,575	\$327,187	\$342,763	\$358,302	\$373,806	\$3,454,398
b. Debt Component (Line 6 x debt rate) (c)		\$35,811	\$38,637	\$41,455	\$44,267	\$47,071	\$49,869	\$52,661	\$55,445	\$58,223	\$60,995	\$63,760	\$66,519	\$614,715
8. Investment Expenses														
a. Depreciation (d)		\$54,837	\$62,138	\$69,123	\$75,880	\$82,472	\$88,947	\$95,337	\$101,665	\$107,950	\$114,202	\$120,432	\$126,646	\$1,099,629
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$291,888	\$317,896	\$343,538	\$368,905	\$394,062	\$419,058	\$443,924	\$468,685	\$493,360	\$517,960	\$542,495	\$566,971	\$5,168,742

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
602-Structures/Other Equipt Inspect														
1. Investments														
a. Expenditures/Additions (a)		\$1,551,186	\$1,868,755	\$2,113,738	\$2,145,425	\$2,147,931	\$1,861,184	\$1,692,059	\$1,604,135	\$2,002,627	\$2,498,054	\$1,739,527	\$1,682,998	\$22,907,619
b. Clearings to Plant		\$1,810,680	\$1,822,874	\$1,883,945	\$1,938,847	\$1,982,747	\$1,957,223	\$1,901,548	\$1,839,101	\$1,873,436	\$2,004,585	\$1,948,932	\$1,893,095	\$22,857,012
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$18,504,147	\$20,314,827	\$22,137,700	\$24,021,645	\$25,960,492	\$27,943,240	\$29,900,463	\$31,802,011	\$33,641,112	\$35,514,548	\$37,519,133	\$39,468,064	\$41,361,159	
3. Less: Accumulated Depreciation	\$146,779	\$181,795	\$220,174	\$261,986	\$307,336	\$356,318	\$408,946	\$465,148	\$524,812	\$587,913	\$654,605	\$724,956	\$798,865	
4. CWIP - Non Interest Bearing	\$7,066,849	\$6,807,355	\$6,853,236	\$7,083,029	\$7,289,607	\$7,454,790	\$7,358,750	\$7,149,262	\$6,914,296	\$7,043,487	\$7,536,957	\$7,327,552	\$7,117,456	
5. Net Investment (Lines 2 - 3 + 4)	\$25,424,217	\$26,940,387	\$28,770,762	\$30,842,688	\$32,942,763	\$35,041,712	\$36,850,267	\$38,486,125	\$40,030,596	\$41,970,122	\$44,401,484	\$46,070,660	\$47,679,750	
6. Average Net Investment		\$26,182,302	\$27,855,575	\$29,806,725	\$31,892,726	\$33,992,237	\$35,945,990	\$37,668,196	\$39,258,360	\$41,000,359	\$43,185,803	\$45,236,072	\$46,875,205	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$151,595	\$161,283	\$172,580	\$184,658	\$196,814	\$208,126	\$218,098	\$227,305	\$237,391	\$250,044	\$261,915	\$271,406	\$2,541,214
b. Debt Component (Line 6 x debt rate) (c)		\$26,976	\$28,701	\$30,711	\$32,860	\$35,023	\$37,036	\$38,811	\$40,449	\$42,244	\$44,496	\$46,608	\$48,297	\$452,213
8. Investment Expenses														
a. Depreciation (d)		\$35,016	\$38,380	\$41,811	\$45,351	\$48,981	\$52,629	\$56,201	\$59,664	\$63,101	\$66,692	\$70,352	\$73,909	\$652,086
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$213,587	\$228,363	\$245,102	\$262,869	\$280,818	\$297,791	\$313,110	\$327,418	\$342,736	\$361,232	\$378,875	\$393,612	\$3,645,513

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.

(c) The debt component is 1.2364% based on FPL’s most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
603-Feeder Hardening - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$45,417,911	\$43,391,644	\$48,148,631	\$52,844,324	\$50,491,523	\$45,762,933	\$43,748,686	\$47,797,791	\$49,825,521	\$53,405,448	\$46,595,246	\$44,403,681	\$571,833,338
b. Clearings to Plant		\$47,588,313	\$46,411,806	\$46,898,713	\$48,565,523	\$49,105,464	\$48,168,409	\$46,929,370	\$47,172,826	\$47,916,490	\$49,455,281	\$48,653,490	\$47,462,086	\$574,327,771
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$450,684,511	\$498,272,824	\$544,684,630	\$591,583,343	\$640,148,866	\$689,254,330	\$737,422,738	\$784,352,108	\$831,524,934	\$879,441,425	\$928,896,706	\$977,550,196	\$1,025,012,282	
3. Less: Accumulated Depreciation	\$4,703,112	\$5,748,686	\$6,897,808	\$8,149,720	\$9,506,794	\$10,971,461	\$12,543,284	\$14,219,865	\$16,000,107	\$17,885,099	\$19,877,354	\$21,977,684	\$24,183,894	
4. CWIP - Non Interest Bearing	\$122,965,889	\$120,795,488	\$117,775,326	\$119,025,244	\$123,304,045	\$124,690,104	\$122,284,628	\$119,103,944	\$119,728,909	\$121,637,939	\$125,588,106	\$123,529,862	\$120,471,457	
5. Net Investment (Lines 2 - 3 + 4)	\$568,947,288	\$613,319,626	\$655,562,148	\$702,458,867	\$753,946,117	\$802,972,972	\$847,164,083	\$889,236,188	\$935,253,736	\$983,194,265	\$1,034,607,458	\$1,079,102,374	\$1,121,299,845	
6. Average Net Investment		\$591,133,457	\$634,440,887	\$679,010,508	\$728,202,492	\$778,459,545	\$825,068,528	\$868,200,135	\$912,244,962	\$959,224,000	\$1,008,900,861	\$1,056,854,916	\$1,100,201,109	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$3,422,643	\$3,673,392	\$3,931,449	\$4,216,269	\$4,507,255	\$4,777,120	\$5,026,850	\$5,281,868	\$5,553,875	\$5,841,503	\$6,119,155	\$6,370,128	\$58,721,508
b. Debt Component (Line 6 x debt rate) (c)		\$609,064	\$653,685	\$699,607	\$750,291	\$802,073	\$850,095	\$894,535	\$939,916	\$988,320	\$1,039,504	\$1,088,912	\$1,133,574	\$10,449,577
8. Investment Expenses														
a. Depreciation (d)		\$1,045,573	\$1,149,122	\$1,251,912	\$1,357,074	\$1,464,667	\$1,571,823	\$1,676,581	\$1,780,243	\$1,884,992	\$1,992,255	\$2,100,330	\$2,206,210	\$19,480,782
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,077,281	\$5,476,200	\$5,882,967	\$6,323,634	\$6,773,995	\$7,199,038	\$7,597,966	\$8,002,027	\$8,427,187	\$8,873,262	\$9,308,398	\$9,709,912	\$88,651,867

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
604-Lateral Hardening (Underground)														
1. Investments														
a. Expenditures/Additions (a)		\$23,295,914	\$23,297,053	\$29,716,338	\$36,142,397	\$29,717,557	\$23,293,941	\$23,295,160	\$29,716,338	\$29,717,557	\$35,973,655	\$24,370,406	\$23,967,447	\$332,503,763
b. Clearings to Plant		\$16,135,932	\$18,143,502	\$21,387,865	\$25,524,194	\$26,699,774	\$25,744,973	\$25,058,185	\$26,364,065	\$27,304,193	\$29,734,616	\$28,230,797	\$27,035,597	\$297,363,694
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$173,876,354	\$190,012,285	\$208,155,787	\$229,543,652	\$255,067,847	\$281,767,621	\$307,512,594	\$332,570,779	\$358,934,844	\$386,239,038	\$415,973,654	\$444,204,451	\$471,240,048	
3. Less: Accumulated Depreciation	\$1,917,448	\$2,315,183	\$2,750,679	\$3,229,723	\$3,760,445	\$4,348,695	\$4,994,718	\$5,696,706	\$6,455,339	\$7,273,092	\$8,153,679	\$9,098,119	\$10,103,440	
4. CWIP - Non Interest Bearing	\$33,010,252	\$40,170,234	\$45,323,785	\$53,652,258	\$64,270,460	\$67,288,243	\$64,837,211	\$63,074,186	\$66,426,459	\$68,839,823	\$75,078,862	\$71,218,470	\$68,150,320	
5. Net Investment (Lines 2 - 3 + 4)	\$204,969,158	\$227,867,337	\$250,728,893	\$279,966,187	\$315,577,863	\$344,707,169	\$367,355,087	\$389,948,259	\$418,905,964	\$447,805,768	\$482,898,837	\$506,324,802	\$529,286,928	
6. Average Net Investment		\$216,418,247	\$239,298,115	\$265,347,540	\$297,772,025	\$330,142,516	\$356,031,128	\$378,651,673	\$404,427,112	\$433,355,866	\$465,352,303	\$494,611,819	\$517,805,865	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,253,055	\$1,385,528	\$1,536,354	\$1,724,090	\$1,911,514	\$2,061,409	\$2,192,381	\$2,341,620	\$2,509,116	\$2,694,375	\$2,863,786	\$2,998,079	\$25,471,306
b. Debt Component (Line 6 x debt rate) (c)		\$222,983	\$246,557	\$273,396	\$306,804	\$340,157	\$366,831	\$390,137	\$416,695	\$446,501	\$479,468	\$509,615	\$533,512	\$4,532,656
8. Investment Expenses														
a. Depreciation (d)		\$397,735	\$435,497	\$479,044	\$530,721	\$588,251	\$646,023	\$701,987	\$758,633	\$817,753	\$880,587	\$944,440	\$1,005,321	\$8,185,992
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
605-Wood Structures Hardening (Repl														
1. Investments														
a. Expenditures/Additions (a)		\$912,586	\$1,208,630	\$1,814,288	\$1,816,599	\$1,647,770	\$1,615,908	\$1,611,934	\$2,097,230	\$2,128,420	\$1,537,028	\$1,569,632	\$1,815,763	\$19,775,788
b. Clearings to Plant		\$2,448,771	\$2,188,384	\$2,109,836	\$2,048,266	\$1,964,176	\$1,891,051	\$1,832,446	\$1,888,042	\$1,938,513	\$1,854,215	\$1,794,462	\$1,798,935	\$23,757,097
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$27,364,380	\$29,813,151	\$32,001,534	\$34,111,370	\$36,159,637	\$38,123,813	\$40,014,864	\$41,847,310	\$43,735,352	\$45,673,865	\$47,528,080	\$49,322,542	\$51,121,477	
4. CWIP - Non Interest Bearing	\$247,901	\$301,224	\$358,841	\$420,436	\$485,882	\$555,042	\$627,771	\$703,947	\$783,567	\$866,731	\$953,405	\$1,043,458	\$1,136,837	
	\$11,221,515	\$9,685,330	\$8,705,577	\$8,410,029	\$8,178,362	\$7,861,956	\$7,586,812	\$7,366,300	\$7,575,488	\$7,765,395	\$7,448,208	\$7,223,378	\$7,240,207	
5. Net Investment (Lines 2 - 3 + 4)														
	\$38,337,994	\$39,197,257	\$40,348,271	\$42,100,963	\$43,852,117	\$45,430,727	\$46,973,906	\$48,509,664	\$50,527,272	\$52,572,530	\$54,022,883	\$55,502,463	\$57,224,846	
6. Average Net Investment														
		\$38,767,625	\$39,772,764	\$41,224,617	\$42,976,540	\$44,641,422	\$46,202,317	\$47,741,785	\$49,518,468	\$51,549,901	\$53,297,706	\$54,762,673	\$56,363,655	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$224,463	\$230,283	\$238,689	\$248,833	\$258,472	\$267,510	\$276,423	\$286,710	\$298,472	\$308,592	\$317,074	\$326,344	\$3,281,866
b. Debt Component (Line 6 x debt rate) (c)		\$39,944	\$40,979	\$42,475	\$44,280	\$45,996	\$47,604	\$49,190	\$51,021	\$53,114	\$54,914	\$56,424	\$58,073	\$584,013
8. Investment Expenses														
a. Depreciation (d)		\$53,323	\$57,616	\$61,596	\$65,445	\$69,160	\$72,729	\$76,176	\$79,621	\$83,163	\$86,675	\$90,052	\$93,379	\$888,936
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$317,730	\$328,879	\$342,760	\$358,558	\$373,628	\$387,843	\$401,790	\$417,351	\$434,749	\$450,181	\$463,550	\$477,796	\$4,754,815

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
608-Substation Storm Surge/Flood Mi														
1. Investments														
a. Expenditures/Additions (a)		\$960,000	\$1,920,000	\$1,920,000	\$960,000	\$960,000	\$0	\$0	\$0	\$480,000	\$960,000	\$960,000	\$480,000	\$9,600,000
b. Clearings to Plant		\$866,086	\$1,167,908	\$1,383,294	\$1,262,095	\$1,175,598	\$838,965	\$598,727	\$427,282	\$442,381	\$590,606	\$696,386	\$634,423	\$10,083,751
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$6,235,161	\$7,101,246	\$8,269,154	\$9,652,448	\$10,914,543	\$12,090,141	\$12,929,106	\$13,527,834	\$13,955,116	\$14,397,496	\$14,988,102	\$15,684,488	\$16,318,912	
4. CWIP - Non Interest Bearing	\$52,558	\$67,249	\$84,181	\$103,923	\$126,579	\$151,921	\$179,482	\$208,626	\$238,901	\$270,134	\$302,505	\$336,293	\$371,548	
	\$2,064,839	\$2,158,754	\$2,910,846	\$3,447,552	\$3,145,457	\$2,929,859	\$2,090,894	\$1,492,166	\$1,064,884	\$1,102,504	\$1,471,898	\$1,735,512	\$1,581,088	
5. Net Investment (Lines 2 - 3 + 4)														
	\$8,247,442	\$9,192,751	\$11,095,819	\$12,996,077	\$13,933,421	\$14,868,079	\$14,840,518	\$14,811,374	\$14,781,099	\$15,229,866	\$16,157,495	\$17,083,707	\$17,528,452	
6. Average Net Investment														
		\$8,720,097	\$10,144,285	\$12,045,948	\$13,464,749	\$14,400,750	\$14,854,299	\$14,825,946	\$14,796,236	\$15,005,482	\$15,693,680	\$16,620,601	\$17,306,079	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$50,489	\$58,735	\$69,746	\$77,960	\$83,380	\$86,006	\$85,842	\$85,670	\$86,881	\$90,866	\$96,233	\$100,202	\$972,009
b. Debt Component (Line 6 x debt rate) (c)		\$8,985	\$10,452	\$12,411	\$13,873	\$14,838	\$15,305	\$15,276	\$15,245	\$15,461	\$16,170	\$17,125	\$17,831	\$172,970
8. Investment Expenses														
a. Depreciation (d)		\$14,691	\$16,932	\$19,742	\$22,656	\$25,342	\$27,561	\$29,145	\$30,275	\$31,233	\$32,371	\$33,788	\$35,254	\$318,990
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$74,165	\$86,119	\$101,899	\$114,490	\$123,559	\$128,872	\$130,262	\$131,190	\$133,575	\$139,406	\$147,146	\$153,287	\$1,463,969

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.

(c) The debt component is 1.2364% based on FPL’s most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$47,830	\$28,386	\$28,436	\$13,227	\$6,793	\$13,611	\$13,433	\$9,641	\$5,291	\$8,174	\$9,404	\$61,749	\$245,975
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$517,126	\$564,956	\$593,342	\$621,778	\$635,005	\$641,798	\$655,409	\$668,842	\$678,483	\$683,775	\$691,949	\$701,352	\$763,101	
3. Less: Accumulated Depreciation	\$3,158	\$3,862	\$4,618	\$5,414	\$6,239	\$7,078	\$7,931	\$8,803	\$9,691	\$10,589	\$11,497	\$12,417	\$13,386	
4. CWIP - Non Interest Bearing	\$819,400	\$771,570	\$743,183	\$714,747	\$701,520	\$694,727	\$681,116	\$667,683	\$658,042	\$652,750	\$644,576	\$635,173	\$573,424	
5. Net Investment (Lines 2 - 3 + 4)	\$1,333,367	\$1,332,663	\$1,331,907	\$1,331,111	\$1,330,286	\$1,329,447	\$1,328,594	\$1,327,722	\$1,326,834	\$1,325,936	\$1,325,028	\$1,324,108	\$1,323,139	
6. Average Net Investment		\$1,333,015	\$1,332,285	\$1,331,509	\$1,330,698	\$1,329,866	\$1,329,020	\$1,328,158	\$1,327,278	\$1,326,385	\$1,325,482	\$1,324,568	\$1,323,624	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$7,718	\$7,714	\$7,709	\$7,705	\$7,700	\$7,695	\$7,690	\$7,685	\$7,680	\$7,674	\$7,669	\$7,664	\$92,303
b. Debt Component (Line 6 x debt rate) (c)		\$1,373	\$1,373	\$1,372	\$1,371	\$1,370	\$1,369	\$1,368	\$1,368	\$1,367	\$1,366	\$1,365	\$1,364	\$16,425
8. Investment Expenses														
a. Depreciation (d)		\$704	\$757	\$796	\$825	\$839	\$853	\$872	\$888	\$898	\$908	\$920	\$969	\$10,228
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$9,795	\$9,843	\$9,877	\$9,901	\$9,909	\$9,917	\$9,930	\$9,940	\$9,945	\$9,948	\$9,954	\$9,997	\$118,956

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg 12 GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected Avg 12 GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)
RS1/RTR1	60.688%	48.464%	59,912,950,344	11,269,809	14,112,240	1.063762	11,988,535	15,012,240	58.01338%	60.86885%
GS1/GST1	61.443%	53.807%	8,003,320,188	1,486,943	1,697,958	1.063762	1,581,772	1,806,245	7.65431%	7.32363%
GSD1/GSDT1/HLFT1	71.055%	64.033%	25,592,700,378	4,111,687	4,562,545	1.063676	4,373,554	4,853,127	21.16394%	19.67756%
OS2	156.474%	12.720%	8,923,659	651	8,008	1.036718	675	8,303	0.00327%	0.03366%
GSLD1/GSLDT1/CS1/CST1/HLFT2	70.093%	60.481%	9,748,118,623	1,587,613	1,839,915	1.062801	1,687,337	1,955,487	8.16514%	7.92875%
GSLD2/GSLDT2/CS2/CST2/HLFT3	84.836%	77.132%	2,878,926,950	387,390	426,083	1.053022	407,935	448,680	1.97403%	1.81922%
GSLD3/GSLDT3/CS3/CST3	84.541%	63.099%	213,361,909	28,810	38,600	1.021560	29,432	0	0.14242%	0%
SST1T	99.078%	17.962%	65,045,949	7,494	41,340	1.021560	7,656	0	0.03705%	0%
SST1D1/SST1D2/SST1D3	44.920%	0.504%	61,426	16	1,392	1.045230	16	1,455	0.00008%	0.00590%
CILC D/CILC G	85.704%	78.346%	2,647,478,080	352,638	385,754	1.052870	371,287	406,155	1.79668%	1.64680%
CILC T	92.685%	80.617%	1,504,497,392	185,302	213,040	1.021560	189,299	0	0.91603%	0%
MET	76.048%	63.886%	84,974,524	12,756	15,184	1.036718	13,224	15,741	0.06399%	0.06383%
OL1/SL1/SL1M/PL1	8,309.996%	42.406%	484,585,670	666	130,448	1.063762	708	138,768	0.00343%	0.56265%
SL2/SL2M/GSCU1	96.253%	77.266%	108,519,735	12,870	16,033	1.063762	13,691	17,055	0.06625%	0.06915%
Total			111,253,464,826	19,444,645	23,488,541		20,665,122	24,663,256	100.00000%	100.00000%

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
 (3) projected kWh sales for 2022
 (4) (5) avg 12 CP and GCP KW based on projected 2019 load research data
 (6) based on projected 2022 demand losses
 (7) column 4 * column 6
 (8) column 5 * column 6
 (9) column 7 / total of column 7
 (10) column 8 / total of column 8

FLORIDA POWER & LIGHT CO
Storm Protection Plan Recovery Clause (SPPCRC)
Calculation of the Cost Recovery Factors by Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Class	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)	12CP Demand Related Cost (\$)	GCP Demand Related Cost (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	58.01338%	60.86885%	\$4,383,608	\$81,198,586	\$85,582,194	59,912,950,344				0.00143		
GS1/GST1	7.65431%	7.32363%	\$578,375	\$9,769,661	\$10,348,036	8,003,320,188				0.00129		
GSD1/GSDT1/HLFT1	21.16394%	19.67756%	\$1,599,190	\$26,249,717	\$27,848,907	25,592,700,378	51.65758%	67,867,080	0.41			
OS2	0.00327%	0.03366%	\$247	\$44,907	\$45,154	8,923,659				0.00506		
GSLD1/GSLDT1/CS1/CST1/HLFT2	8.16514%	7.92875%	\$616,975	\$10,576,889	\$11,193,864	9,748,118,623	57.31437%	23,298,846	0.48			
GSLD2/GSLDT2/CS2/CST2/HLFT3	1.97403%	1.81922%	\$149,162	\$2,426,832	\$2,575,993	2,878,926,950	66.32223%	5,946,325	0.43			
GSLD3/GSLDT3/CS3/CST3	0.14242%	0%	\$10,762	\$0	\$10,762	213,361,909	71.37466%	409,496	0.03			
SST1T	0.03705%	0%	\$2,799	\$0	\$2,799	65,045,949	14.94991%	596,017			0.06	0.03
SST1D1/SST1D2/SST1D3	0.00008%	0.00590%	\$6	\$7,872	\$7,878	61,426	1.89723%	4,435			0.06	0.03
CILC D/CILC G	1.79668%	1.64680%	\$135,761	\$2,196,821	\$2,332,582	2,647,478,080	71.04115%	5,105,044	0.46			
CILC T	0.91603%	0%	\$69,217	\$0	\$69,217	1,504,497,392	76.31398%	2,700,626	0.03			
MET	0.06399%	0.06383%	\$4,835	\$85,142	\$89,978	84,974,524	54.54804%	213,396	0.42			
OL1/SL1/SL1M/PL1	0.00343%	0.56265%	\$259	\$750,570	\$750,829	484,585,670				0.00155		
SL2/SL2M/GSCU1	0.06625%	0.06915%	\$5,006	\$92,250	\$97,256	108,519,735				0.00090		
Total			\$7,556,203	\$133,399,246	\$140,955,449	111,253,464,826						

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
- (3) column 2 x total of column 4
- (4) column 3 x total of column 5
- (5) column 4 + column 5
- (6) projected kWh sales for 2022
- (7) Projected kWh sales / 8760 hours / avg customer NCP
- (8) column 7 / (column 8 *730)
- (9) column 6 / column 9
- (11) column 6 / column 7
- (11) (total of column 6/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
- (12) ((total of column 6/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

Gulf Power Company

Form 1P
Page 1 of 10

Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	NCP Demand Distribution (\$)	12 CP Demand Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$4,477,880	\$5,371,169	\$9,849,049
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$678,567	\$0	\$678,567
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$0	\$0	\$0
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$46,753	\$40,215	\$86,968
e. Total Projected Period Rev. Req.	\$5,203,200	\$5,411,383	\$10,614,584
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 7)	\$526,187	\$448,146	\$974,333
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 7)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$4,677,013	\$4,963,238	\$9,640,250
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$4,680,380	\$4,966,811	\$9,647,191
Revenue Tax Multiplier	1.00072		

Gulf Power Company
Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution NCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Distribution Feeder Hardening	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Distribution Inspection Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Transmission Inspection Program	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Transmission Hardening	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																	
1. Vegetation Management - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution	D	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$26,880	\$26,822	\$0	\$26,822
2. Implementation Costs - Transmission	T	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$23,120	\$0	\$23,071	\$23,071
4.a Subtotal of Implementation Costs - O&M		\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$50,000	\$26,822	\$23,071	\$49,892
5 Total O&M Costs		\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$50,000	\$26,822	\$23,071	\$49,892
6 Allocation of O&M Programs																	
a. Distribution Capital Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Transmission Capital Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
c. Implementation Costs Allocated to Distribution NCP Demand		\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$26,880			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$23,120			
e. Total Allocation of O&M Programs		\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$50,000			
7 Implementation Costs Allocation Factors																	
a. Distribution		53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%			
b. Transmission		46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%			
c. General & Intangible Plant Jurisdictional Factor		99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%			
9 Jurisdictional NCP Demand Revenue Requirements - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand		\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$26,822			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$23,071			
13 Total Jurisdictional O&M Revenue Requirements		\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$49,892			
O&M Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Vegetation Management O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M Costs		\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$49,892			
a. Allocated to Distribution A&G NCP Demand		\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$26,822			
b. Allocated to Transmission 12 CP Demand		\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$23,071			

Gulf Power Company
Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution NCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Distribution Feeder Hardening	D	\$248,170	\$263,608	\$279,007	\$294,369	\$310,896	\$333,516	\$361,434	\$389,898	\$413,767	\$431,305	\$447,025	\$461,284	\$4,234,278	\$4,234,278	\$0	\$4,234,278
2. Distribution Inspection Program	D	\$14,287	\$15,292	\$16,368	\$17,474	\$18,593	\$19,716	\$20,841	\$21,964	\$23,087	\$24,208	\$25,327	\$26,444	\$243,602	\$243,602	\$0	\$243,602
3. Transmission Inspection Program	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Transmission Hardening	T	\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542	\$0	\$5,371,169	\$5,371,169
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$555,298	\$601,592	\$648,104	\$694,762	\$742,720	\$796,871	\$856,397	\$916,526	\$972,099	\$1,021,369	\$1,068,836	\$1,114,848	\$9,989,422	\$4,477,880	\$5,371,169	\$9,849,049
2 Undergrounding Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567	\$678,567	\$0	\$678,567
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567	\$678,567	\$0	\$678,567
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution	D	\$1,559	\$1,586	\$1,611	\$1,632	\$1,652	\$1,669	\$1,684	\$1,697	\$1,708	\$1,718	\$1,727	\$1,734	\$19,975	\$19,931	\$0	\$19,931
2. Implementation Costs - Transmission	T	\$1,341	\$1,364	\$1,385	\$1,404	\$1,421	\$1,435	\$1,448	\$1,459	\$1,469	\$1,478	\$1,485	\$1,491	\$17,181	\$0	\$17,144	\$17,144
3.a Subtotal of Implementation Capital Programs		\$2,899	\$2,951	\$2,996	\$3,037	\$3,072	\$3,104	\$3,132	\$3,156	\$3,177	\$3,196	\$3,212	\$3,225	\$37,156	\$19,931	\$17,144	\$37,076
4 Total Capital Investment Costs		\$596,477	\$645,945	\$695,298	\$744,643	\$795,418	\$853,398	\$917,643	\$982,575	\$1,042,160	\$1,094,354	\$1,144,431	\$1,192,805	\$10,705,145	\$5,176,379	\$5,388,313	\$10,564,692
5 Allocation of Capital Investment Programs																	
a. Distribution Capital Allocated to NCP Demand		\$300,737	\$320,303	\$339,573	\$358,687	\$379,115	\$406,655	\$440,388	\$474,755	\$503,737	\$525,302	\$544,735	\$562,459	\$5,156,447			
b. Transmission Capital Allocated to 12 CP Demand		\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542			
c. Implementation Costs Allocated to Distribution NCP Demand		\$1,559	\$1,586	\$1,611	\$1,632	\$1,652	\$1,669	\$1,684	\$1,697	\$1,708	\$1,718	\$1,727	\$1,734	\$19,975			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,341	\$1,364	\$1,385	\$1,404	\$1,421	\$1,435	\$1,448	\$1,459	\$1,469	\$1,478	\$1,485	\$1,491	\$17,181			
e. Total Allocation of Capital Investment Programs		\$596,477	\$645,945	\$695,298	\$744,643	\$795,418	\$853,398	\$917,643	\$982,575	\$1,042,160	\$1,094,354	\$1,144,431	\$1,192,805	\$10,705,145			
6 Implementation Costs Allocation Factors																	
a. Distribution		53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%			
b. Transmission		46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%			
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%			
c. General & Intangible Plant Jurisdictional Factor		99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%			
8 Jurisdictional NCP Demand Revenue Requirements - Distribution		\$300,737	\$320,303	\$339,573	\$358,687	\$379,115	\$406,655	\$440,388	\$474,755	\$503,737	\$525,302	\$544,735	\$562,459	\$5,156,447			
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$285,383	\$314,473	\$343,745	\$373,166	\$402,706	\$432,340	\$462,047	\$491,810	\$521,614	\$551,445	\$581,292	\$611,148	\$5,371,169			
10 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand		\$1,555	\$1,583	\$1,607	\$1,629	\$1,648	\$1,665	\$1,680	\$1,693	\$1,704	\$1,714	\$1,723	\$1,730	\$19,931			
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,338	\$1,361	\$1,382	\$1,401	\$1,418	\$1,432	\$1,445	\$1,456	\$1,466	\$1,474	\$1,482	\$1,488	\$17,144			
12 Total Jurisdictional Capital Investment Revenue Requirements		\$589,012	\$637,720	\$686,308	\$734,883	\$784,887	\$842,092	\$905,560	\$969,714	\$1,028,521	\$1,079,935	\$1,129,232	\$1,176,826	\$10,564,692			
Capital Investment Revenue Requirements by Category of Activity Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
13 Overhead Hardening Capital Investment Programs		\$547,840	\$593,373	\$639,120	\$685,010	\$732,196	\$785,572	\$844,322	\$903,672	\$958,467	\$1,006,957	\$1,053,644	\$1,098,876	\$9,849,049			
a. Allocated to NCP Demand		\$262,457	\$278,901	\$295,375	\$311,844	\$329,490	\$353,232	\$382,274	\$411,862	\$436,854	\$455,512	\$472,352	\$487,728	\$4,477,880			
b. Allocated to 12 CP Demand		\$285,383	\$314,473	\$343,745	\$373,166	\$402,706	\$432,340	\$462,047	\$491,810	\$521,614	\$551,445	\$581,292	\$611,148	\$5,371,169			
14 Undergrounding Laterals Capital Investment Programs		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567			
a. Allocated to NCP Demand		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Implementation Capital Costs		\$2,893	\$2,944	\$2,990	\$3,030	\$3,066	\$3,097	\$3,125	\$3,149	\$3,170	\$3,189	\$3,205	\$3,218	\$37,076			
a. Allocated to Distribution NCP		\$1,555	\$1,583	\$1,607	\$1,629	\$1,648	\$1,665	\$1,680	\$1,693	\$1,704	\$1,714	\$1,723	\$1,730	\$19,931			
b. Allocated to Transmission 12CP		\$1,338	\$1,361	\$1,382	\$1,401	\$1,418	\$1,432	\$1,445	\$1,456	\$1,466	\$1,474	\$1,482	\$1,488	\$17,144			
16 Total Capital Programs		\$589,012	\$637,720	\$686,308	\$734,883	\$784,887	\$842,092	\$905,560	\$969,714	\$1,028,521	\$1,079,935	\$1,129,232	\$1,176,826	\$10,564,692			

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
620-Distribution Inspection Program														
1. Investments														
a. Expenditures/Additions (a)		\$145,131	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$1,739,746
b. Clearings to Plant		\$63,401	\$108,710	\$128,849	\$137,802	\$141,781	\$143,550	\$144,336	\$144,685	\$144,841	\$144,910	\$144,940	\$144,954	\$1,592,758
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$1,774,026	\$1,837,427	\$1,946,137	\$2,074,986	\$2,212,788	\$2,354,568	\$2,498,118	\$2,642,454	\$2,787,139	\$2,931,980	\$3,076,890	\$3,221,830	\$3,366,784	
4. CWIP - Non Interest Bearing	\$42,381	\$46,429	\$50,666	\$55,165	\$59,958	\$65,059	\$70,474	\$76,206	\$82,257	\$88,626	\$95,315	\$102,323	\$109,650	
	(\$33,874)	\$47,855	\$84,111	\$100,226	\$107,390	\$110,574	\$111,989	\$112,619	\$112,898	\$113,023	\$113,078	\$113,102	\$113,113	
5. Net Investment (Lines 2 - 3 + 4)														
	\$1,697,770	\$1,838,853	\$1,979,581	\$2,120,047	\$2,260,219	\$2,400,084	\$2,539,634	\$2,678,866	\$2,817,781	\$2,956,376	\$3,094,653	\$3,232,610	\$3,370,248	
6. Average Net Investment														
		\$1,768,312	\$1,909,217	\$2,049,814	\$2,190,133	\$2,330,151	\$2,469,859	\$2,609,250	\$2,748,324	\$2,887,079	\$3,025,515	\$3,163,631	\$3,301,429	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$8,955	\$9,668	\$10,380	\$11,091	\$11,800	\$12,507	\$13,213	\$13,917	\$14,620	\$15,321	\$16,021	\$16,718	\$154,211
b. Debt Component (Line 6 x debt rate) (c)		\$1,285	\$1,387	\$1,489	\$1,591	\$1,693	\$1,794	\$1,895	\$1,996	\$2,097	\$2,198	\$2,298	\$2,398	\$22,121
8. Investment Expenses														
a. Depreciation (d)		\$4,048	\$4,237	\$4,499	\$4,793	\$5,101	\$5,415	\$5,732	\$6,051	\$6,370	\$6,689	\$7,008	\$7,327	\$67,269
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$14,287	\$15,292	\$16,368	\$17,474	\$18,593	\$19,716	\$20,841	\$21,964	\$23,087	\$24,208	\$25,327	\$26,444	\$243,602

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
622-Distribution Feeder Hardening P														
1. Investments														
a. Expenditures/Additions (a)		\$1,973,469	\$1,978,038	\$1,976,309	\$1,977,743	\$2,317,099	\$3,697,385	\$3,693,585	\$3,694,101	\$2,319,801	\$1,972,284	\$1,976,317	\$1,663,868	\$29,240,000
b. Clearings to Plant		\$2,001,757	\$1,988,581	\$1,981,764	\$1,979,531	\$2,167,048	\$3,017,143	\$3,392,903	\$3,560,217	\$2,871,172	\$2,371,844	\$2,152,131	\$1,880,903	\$29,364,995
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$29,217,750	\$31,219,507	\$33,208,089	\$35,189,853	\$37,169,383	\$39,336,432	\$42,353,575	\$45,746,479	\$49,306,696	\$52,177,867	\$54,549,711	\$56,701,842	\$58,582,745	
4. CWIP - Non Interest Bearing	\$437,746	\$504,337	\$575,323	\$650,683	\$730,407	\$814,699	\$904,701	\$1,001,765	\$1,106,488	\$1,218,296	\$1,335,879	\$1,458,446	\$1,585,456	
	\$1,625,419	\$1,597,131	\$1,586,587	\$1,581,132	\$1,579,345	\$1,729,396	\$2,409,637	\$2,710,319	\$2,844,202	\$2,292,832	\$1,893,272	\$1,717,459	\$1,500,424	
5. Net Investment (Lines 2 - 3 + 4)														
	\$30,405,423	\$32,312,301	\$34,219,353	\$36,120,302	\$38,018,321	\$40,251,129	\$43,858,511	\$47,455,032	\$51,044,410	\$53,252,403	\$55,107,103	\$56,960,854	\$58,497,712	
6. Average Net Investment														
		\$31,358,862	\$33,265,827	\$35,169,827	\$37,069,311	\$39,134,725	\$42,054,820	\$45,656,772	\$49,249,721	\$52,148,406	\$54,179,753	\$56,033,979	\$57,729,283	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$158,800	\$168,457	\$178,099	\$187,718	\$198,177	\$212,964	\$231,204	\$249,399	\$264,077	\$274,364	\$283,754	\$292,339	\$2,699,351
b. Debt Component (Line 6 x debt rate) (c)		\$22,780	\$24,165	\$25,548	\$26,928	\$28,428	\$30,549	\$33,166	\$35,776	\$37,881	\$39,357	\$40,704	\$41,936	\$387,218
8. Investment Expenses														
a. Depreciation (d)		\$66,591	\$70,986	\$75,360	\$79,724	\$84,292	\$90,002	\$97,064	\$104,723	\$111,808	\$117,583	\$122,567	\$127,010	\$1,147,710
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$248,170	\$263,608	\$279,007	\$294,369	\$310,896	\$333,516	\$361,434	\$389,898	\$413,767	\$431,305	\$447,025	\$461,284	\$4,234,278

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
623-Distribution Hardening Lateral Undergrounding														
1. Investments														
a. Expenditures/Additions (a)		\$324,804	\$325,585	\$325,290	\$325,537	\$383,625	\$619,893	\$619,240	\$619,330	\$384,087	\$324,600	\$325,290	\$272,717	\$4,850,000
b. Clearings to Plant		\$690,898	\$487,968	\$397,601	\$357,570	\$372,043	\$509,723	\$570,559	\$597,651	\$479,018	\$393,240	\$355,494	\$309,512	\$5,521,277
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$3,931,055	\$4,621,952	\$5,109,921	\$5,507,522	\$5,865,092	\$6,237,135	\$6,746,858	\$7,317,417	\$7,915,068	\$8,394,086	\$8,787,326	\$9,142,819	\$9,452,331	
4. CWIP - Non Interest Bearing	\$23,988	\$33,409	\$44,130	\$55,826	\$68,354	\$81,686	\$95,988	\$111,481	\$128,261	\$146,227	\$165,154	\$184,906	\$205,390	
	\$918,946	\$552,853	\$390,470	\$318,158	\$286,126	\$297,707	\$407,877	\$456,559	\$478,237	\$383,307	\$314,668	\$284,464	\$247,670	
5. Net Investment (Lines 2 - 3 + 4)														
	\$4,826,013	\$5,141,396	\$5,456,261	\$5,769,854	\$6,082,864	\$6,453,157	\$7,058,747	\$7,662,494	\$8,265,045	\$8,631,166	\$8,936,840	\$9,242,378	\$9,494,611	
6. Average Net Investment														
		\$4,983,705	\$5,298,828	\$5,613,058	\$5,926,359	\$6,268,010	\$6,755,952	\$7,360,621	\$7,963,769	\$8,448,105	\$8,784,003	\$9,089,609	\$9,368,495	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$25,237	\$26,833	\$28,424	\$30,011	\$31,741	\$34,212	\$37,274	\$40,328	\$42,781	\$44,482	\$46,029	\$47,442	\$434,794
b. Debt Component (Line 6 x debt rate) (c)		\$3,620	\$3,849	\$4,077	\$4,305	\$4,553	\$4,908	\$5,347	\$5,785	\$6,137	\$6,381	\$6,603	\$6,805	\$62,371
8. Investment Expenses														
a. Depreciation (d)		\$9,422	\$10,720	\$11,696	\$12,528	\$13,332	\$14,303	\$15,493	\$16,780	\$17,966	\$18,927	\$19,752	\$20,484	\$181,402
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
624-Transmission Hardening Program														
1. Investments														
a. Expenditures/Additions (a)		\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$49,628,571
b. Clearings to Plant		\$3,277,526	\$3,408,476	\$3,519,444	\$3,613,479	\$3,693,166	\$3,760,694	\$3,817,917	\$3,866,409	\$3,907,502	\$3,942,325	\$3,971,834	\$3,996,840	\$44,775,613
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$238,864	\$285,345	\$338,016	\$397,100	\$462,788	\$535,241	\$614,594	\$700,964	\$794,447	\$895,128	\$1,003,076	\$1,118,351	\$1,241,003	
4. CWIP - Non Interest Bearing	\$17,281,524	\$18,139,712	\$18,866,950	\$19,483,221	\$20,005,456	\$20,448,004	\$20,823,024	\$21,140,821	\$21,410,126	\$21,638,338	\$21,831,727	\$21,995,608	\$22,134,482	
5. Net Investment (Lines 2 - 3 + 4)														
	\$40,501,871	\$44,591,104	\$48,674,148	\$52,750,777	\$56,820,803	\$60,884,065	\$64,940,426	\$68,989,771	\$73,032,001	\$77,067,035	\$81,094,801	\$85,115,240	\$89,128,303	
6. Average Net Investment														
		\$42,546,488	\$46,632,626	\$50,712,462	\$54,785,790	\$58,852,434	\$62,912,245	\$66,965,098	\$71,010,886	\$75,049,518	\$79,080,918	\$83,105,021	\$87,121,771	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$215,454	\$236,146	\$256,806	\$277,433	\$298,026	\$318,585	\$339,109	\$359,596	\$380,048	\$400,463	\$420,841	\$441,181	\$3,943,687
b. Debt Component (Line 6 x debt rate) (c)		\$30,906	\$33,875	\$36,838	\$39,797	\$42,751	\$45,701	\$48,645	\$51,584	\$54,517	\$57,446	\$60,369	\$63,287	\$565,716
8. Investment Expenses														
a. Depreciation (d)		\$46,481	\$52,671	\$59,085	\$65,688	\$72,453	\$79,353	\$86,370	\$93,484	\$100,681	\$107,948	\$115,275	\$122,652	\$1,002,139
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
627-GULF SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$4,846	\$4,360	\$3,922	\$3,528	\$3,174	\$2,855	\$2,568	\$2,311	\$2,079	\$1,870	\$1,682	\$1,513	\$34,707
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$378,810	\$383,656	\$388,016	\$391,938	\$395,466	\$398,640	\$401,495	\$404,063	\$406,374	\$408,452	\$410,322	\$412,004	\$413,517	
3. Less: Accumulated Depreciation	\$4,416	\$4,964	\$5,567	\$6,219	\$6,915	\$7,652	\$8,424	\$9,228	\$10,062	\$10,922	\$11,805	\$12,709	\$13,632	
4. CWIP - Non Interest Bearing	\$31,907	\$27,061	\$22,701	\$18,779	\$15,251	\$12,077	\$9,222	\$6,654	\$4,343	\$2,265	\$395	(\$1,287)	(\$2,800)	
5. Net Investment (Lines 2 - 3 + 4)	\$406,301	\$405,753	\$405,150	\$404,498	\$403,802	\$403,066	\$402,293	\$401,489	\$400,655	\$399,796	\$398,913	\$398,008	\$397,085	
6. Average Net Investment		\$406,027	\$405,452	\$404,824	\$404,150	\$403,434	\$402,680	\$401,891	\$401,072	\$400,226	\$399,354	\$398,460	\$397,547	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$2,056	\$2,053	\$2,050	\$2,047	\$2,043	\$2,039	\$2,035	\$2,031	\$2,027	\$2,022	\$2,018	\$2,013	\$24,434
b. Debt Component (Line 6 x debt rate) (c)		\$295	\$295	\$294	\$294	\$293	\$293	\$292	\$291	\$291	\$290	\$289	\$289	\$3,505
8. Investment Expenses														
a. Depreciation (d)		\$548	\$603	\$652	\$696	\$736	\$772	\$805	\$834	\$860	\$883	\$904	\$923	\$9,216
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,899	\$2,951	\$2,996	\$3,037	\$3,072	\$3,104	\$3,132	\$3,156	\$3,177	\$3,196	\$3,212	\$3,225	\$37,156

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.

(c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.

(d) Capital Costs on this schedule include Intangible plant which is amortized over various periods

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP at Generation (kW)	Projected GCP Demand at Generation (kW)	Percentage of kWh Sales at Generation (%)	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)
RS, RSVP, RSTOU	59.210842%	44.472757%	5,402,988,326	1,041,666	1,386,870	1.081379	1.060354	5,729,081,809	1,126,436	1,499,733	50.16417%	56.00457%	60.60904%
GS	55.750162%	43.934239%	316,992,881	64,908	82,365	1.081379	1.060354	336,124,759	70,190	89,068	2.94313%	3.48975%	3.59951%
GSD, GSDT, GSTOU	70.695478%	55.656641%	2,491,564,197	402,324	511,035	1.081105	1.060158	2,641,450,745	434,955	552,444	23.12870%	21.62525%	22.32603%
LP, LPT	81.551471%	65.341859%	751,947,319	105,257	131,369	1.059418	1.042555	783,946,618	111,511	139,174	6.86428%	5.54416%	5.62448%
PX, PXT, RTP, SBS	80.709801%	53.691538%	1,744,529,038	246,745	370,910	1.031180	1.024286	1,786,896,868	254,438	160,496	15.64617%	12.65025%	6.48618%
OS-I/II	120.788898%	49.718282%	135,014,828	12,760	31,000	1.081379	1.060354	143,163,551	13,798	33,523	1.25355%	0.68603%	1.35476%
Total			10,843,036,589	1,873,661	2,513,549			11,420,664,350	2,011,329	2,474,437	100.00000%	100.00000%	100.00000%

Notes:

- (1) Average 12 CP load factor based on actual load research data
- (2) Max GNCP load factor based on actual load research data
- (3) Projected kWh sales for the period January 2022 - December 2022
- (4) Calculated: (Col 1) / (8,760 x Col 3), (8,760 hours = the # of hours in 1 year)
- (5) Column 3 x Column 7
- (6) Column 4 x Column 6
- (7) Column 5 x Column 6
- (8) Column 8/ total for Column 8
- (9) Column 9 / total for Column 9
- (10) Column 10 / total for Column 10

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Percentage of kWh Sales at Generation (%)	Percentage of 12 CP Demand at Generation (%)	Percentage of NCP Demand at Generation (%)	Transmission Demand-Related Costs	Distribution Demand-Related Costs	Total SPP Costs	Projected Sales at Meter (kwh)	Projected Demand at Meter (kW)	SPP Factors (\$/kWh)	SPP Factors (\$/kW)
RS, RSVP, RSTOU	50.16417%	56.00457%	66.32930%	\$2,781,641	\$3,104,463	\$5,886,104	5,402,988,326		0.109	
GS	2.94313%	3.48975%	3.61312%	\$173,329	\$169,108	\$342,437	316,992,881		0.108	
GSD, GSDT, GSTOU	23.12870%	21.62525%	17.43596%	\$1,074,085	\$816,069	\$1,890,154	2,491,564,197	7,875,222	0.076	0.24
LP, LPT	6.86428%	5.54416%	3.26251%	\$275,368	\$152,698	\$428,066	751,947,319	1,545,897		0.28
PX, PXT, RTP, SBS	15.64617%	12.65025%	8.61135%	\$628,314	\$403,044	\$1,031,358	1,744,529,038		0.059	
OS-I/II	1.25355%	0.68603%	0.74776%	\$34,074	\$34,998	\$69,072	135,014,828		0.051	
Total	100.00000%	100.00000%	100.00000%	\$4,966,811	\$4,680,380	\$9,647,191	10,843,036,589			

Notes:

- (1) From Schedule 4P, Col K
- (2) From Schedule 4P, Col 12
- (3) From Schedule 4P, Col 13
- (4) Column 1 x Total Energy \$ from Rev Req – Transmission
- (5) Column 2 x Total Demand \$ from Rev Req – Transmission
- (6) Column 3 x Total Demand \$ from Rev Req - Distribution
- (7) Column 4 + Column 5
- (8) Projected kWh sales for the period January 2022 - December 2022
- (9) Column 7 x 100 / Column 8

CONSOLIDATED FLORIDA POWER & LIGHT CO

Form 1P
Page 1 of 12

Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	GCP Demand Distribution (\$)	12 CP Demand Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$99,882,228	\$13,215,851	\$113,098,079
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$38,776,844	\$0	\$38,776,844
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$0	\$0	\$0
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$587,213	\$52,556	\$639,769
e. Total Projected Period Rev. Req.	\$139,246,286	\$13,268,407	\$152,514,693
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	\$1,220,933	\$496,250	\$1,717,183
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$138,025,352	\$12,772,158	\$150,797,510
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$138,124,731	\$12,781,353	\$150,906,084
Revenue Tax Multiplier	1.00072		

CONSOLIDATED FLORIDA POWER & LIGHT CO																	
Initial Projection																	
Period: January through December 2022																	
Calculation of Annual Revenue Requirements for O Programs																	
(in Dollars)																	
O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Feeder Hardening - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Pole Inspections - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Structures/Other Equipment Inspections Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Wood Structures Hardening (Replacing) Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Substation Storm Surge/Flood Mitigation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																	
1. Vegetation Management - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																	
1. Lateral Hardening (Undergrounding) Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Program - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution		\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$458,926	\$444,692	\$0	\$444,692
2. Implementation Costs - Transmission		\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$41,074	\$0	\$39,800	\$39,800
4.a Subtotal of Implementation Costs - O&M		\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000	\$444,692	\$39,800	\$484,492
5 Total O&M Costs		\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000	\$444,692	\$39,800	\$484,492
6 Allocation of O&M Programs																	
a. Distribution O&M Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Transmission O&M Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
c. Implementation Costs Allocated to Distribution GCP Demand		\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$458,926			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$41,074			
e. Total Allocation of O&M Programs		\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000			
7 Implementation Costs Allocation Factors																	
a. Distribution		91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%			
b. Transmission		8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%			
c. General & Intangible Plant Jurisdictional Factor		96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%			
9 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$444,692			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$39,800			
13 Total Jurisdictional O&M Revenue Requirements		\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$484,492			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Vegetation Management O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M		\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$484,492			
a. Allocated to Distribution		\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$444,692			
b. Allocated to Transmission		\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$39,800			

CONSOLIDATED FLORIDA POWER & LIGHT CO

Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Feeder Hardening - Distribution	D	\$5,332,751	\$5,747,256	\$6,169,517	\$6,625,450	\$7,092,365	\$7,541,046	\$7,969,726	\$8,404,038	\$8,854,050	\$9,317,678	\$9,768,444	\$10,184,154	\$93,006,473	\$93,006,473	\$0	\$93,006,473
2. Pole Inspections - Distribution	D	\$306,529	\$333,572	\$360,319	\$386,822	\$413,127	\$439,275	\$465,295	\$491,209	\$517,035	\$542,785	\$568,468	\$594,090	\$5,418,526	\$5,418,526	\$0	\$5,418,526
3. Structures/Other Equipment Inspections Transmission	T	\$212,536	\$227,245	\$243,905	\$261,588	\$279,453	\$296,348	\$311,597	\$325,842	\$341,090	\$359,497	\$377,059	\$391,729	\$3,627,888	\$0	\$3,274,463	\$3,274,463
4. Wood Structures Hardening (Replacing) Transmission	T	\$651,126	\$696,128	\$744,027	\$793,976	\$843,316	\$891,895	\$940,275	\$990,311	\$1,042,206	\$1,092,169	\$1,140,090	\$1,188,883	\$11,014,401	\$0	\$9,941,389	\$9,941,389
5. Substation Storm Surge/Flood Mitigation	D	\$73,815	\$85,712	\$101,415	\$113,949	\$122,981	\$128,275	\$129,667	\$130,595	\$132,972	\$138,776	\$146,479	\$152,592	\$1,457,228	\$1,457,228	\$0	\$1,457,228
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$6,576,757	\$7,089,912	\$7,619,184	\$8,181,785	\$8,751,242	\$9,296,838	\$9,816,559	\$10,341,994	\$10,887,353	\$11,450,905	\$12,000,539	\$12,511,449	\$114,524,516	\$99,882,228	\$13,215,851	\$113,098,079
2 Undergrounding Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844	\$38,776,844	\$0	\$38,776,844
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844	\$38,776,844	\$0	\$38,776,844
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution		\$11,971	\$12,062	\$12,135	\$12,193	\$12,232	\$12,268	\$12,305	\$12,336	\$12,358	\$12,378	\$12,397	\$12,448	\$147,084	\$142,522	\$0	\$142,522
2. Implementation Costs - Transmission		\$1,071	\$1,080	\$1,086	\$1,091	\$1,095	\$1,098	\$1,101	\$1,104	\$1,106	\$1,108	\$1,110	\$1,114	\$13,164	\$0	\$12,756	\$12,756
3.a Subtotal of Implementation Capital Programs		\$13,043	\$13,142	\$13,221	\$13,284	\$13,327	\$13,366	\$13,406	\$13,440	\$13,465	\$13,485	\$13,506	\$13,562	\$160,248	\$142,522	\$12,756	\$155,277
4 Total Capital Investment Costs		\$8,498,093	\$9,207,673	\$9,960,296	\$10,797,437	\$11,647,064	\$12,430,279	\$13,164,664	\$13,926,916	\$14,732,031	\$15,578,616	\$16,393,405	\$17,125,134	\$153,461,608	\$138,801,594	\$13,228,607	\$152,030,201
5 Allocation of Capital Investment Programs																	
a. Distribution Allocated to GCP Demand		\$7,621,389	\$8,271,159	\$8,959,143	\$9,728,589	\$10,510,967	\$11,228,670	\$11,899,386	\$12,597,324	\$13,335,270	\$14,113,464	\$14,862,750	\$15,530,959	\$138,659,072			
b. Transmission Allocated to 12 CP Demand		\$863,661	\$923,373	\$987,932	\$1,055,564	\$1,122,769	\$1,188,243	\$1,251,872	\$1,316,152	\$1,383,296	\$1,451,666	\$1,517,149	\$1,580,612	\$14,642,288			
c. Implementation Costs Allocated to Distribution GCP Demand		\$11,971	\$12,062	\$12,135	\$12,193	\$12,232	\$12,268	\$12,305	\$12,336	\$12,358	\$12,378	\$12,397	\$12,448	\$147,084			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,071	\$1,080	\$1,086	\$1,091	\$1,095	\$1,098	\$1,101	\$1,104	\$1,106	\$1,108	\$1,110	\$1,114	\$13,164			
e. Total Allocation of Capital Investment Programs		\$8,498,093	\$9,207,673	\$9,960,296	\$10,797,437	\$11,647,064	\$12,430,279	\$13,164,664	\$13,926,916	\$14,732,031	\$15,578,616	\$16,393,405	\$17,125,134	\$153,461,608			
6 Implementation Costs Allocation Factors																	
a. Distribution		91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%			
b. Transmission		8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%			
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%			
c. General & Intangible Plant Jurisdictional Factor		96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%			
8 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$7,621,389	\$8,271,159	\$8,959,143	\$9,728,589	\$10,510,967	\$11,228,670	\$11,899,386	\$12,597,324	\$13,335,270	\$14,113,464	\$14,862,750	\$15,530,959	\$138,659,072			
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$779,524	\$833,419	\$891,689	\$952,732	\$1,013,390	\$1,072,485	\$1,129,916	\$1,187,934	\$1,248,536	\$1,310,246	\$1,369,350	\$1,426,631	\$13,215,851			
10 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$11,600	\$11,688	\$11,758	\$11,815	\$11,853	\$11,888	\$11,923	\$11,953	\$11,975	\$11,994	\$12,012	\$12,062	\$142,522			
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,038	\$1,046	\$1,052	\$1,057	\$1,061	\$1,064	\$1,067	\$1,070	\$1,072	\$1,073	\$1,075	\$1,080	\$12,756			
12 Total Jurisdictional Capital Investment Revenue Requirements		\$8,413,551	\$9,117,311	\$9,863,643	\$10,694,193	\$11,537,271	\$12,314,107	\$13,042,292	\$13,798,281	\$14,596,854	\$15,436,778	\$16,245,187	\$16,970,732	\$152,030,201			

Capital Investment Revenue Requirements by Category of Activity
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)

13 Overhead Hardening Capital Investment Programs	\$6,492,620	\$6,999,958	\$7,522,940	\$8,078,953	\$8,641,863	\$9,181,081	\$9,694,602	\$10,213,776	\$10,752,593	\$11,309,485	\$11,852,740	\$12,357,467	\$113,098,079
a. Allocated to GCP Demand	\$5,713,095	\$6,166,539	\$6,631,252	\$7,126,221	\$7,628,473	\$8,108,596	\$8,564,687	\$9,025,842	\$9,504,057	\$9,999,239	\$10,483,390	\$10,930,836	\$99,882,228
b. Allocated to 12 CP Demand	\$779,524	\$833,419	\$891,689	\$952,732	\$1,013,390	\$1,072,485	\$1,129,916	\$1,187,934	\$1,248,536	\$1,310,246	\$1,369,350	\$1,426,631	\$13,215,851
14 Undergrounding Laterals Capital Investment Programs	\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844
a. Allocated to GCP Demand	\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844
b. Allocated to 12 CP Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Implementation Capital	\$12,638	\$12,734	\$12,811	\$12,872	\$12,914	\$12,952	\$12,991	\$13,023	\$13,047	\$13,067	\$13,088	\$13,142	\$155,277
a. Allocated to Distribution	\$11,600	\$11,688	\$11,758	\$11,815	\$11,853	\$11,888	\$11,923	\$11,953	\$11,975	\$11,994	\$12,012	\$12,062	\$142,522
b. Allocated to Transmission	\$1,038	\$1,046	\$1,052	\$1,057	\$1,061	\$1,064	\$1,067	\$1,070	\$1,072	\$1,073	\$1,075	\$1,080	\$12,756

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
601-Pole Inspections - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$2,946,329	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$35,354,130
b. Clearings to Plant		\$3,461,048	\$3,339,146	\$3,238,952	\$3,161,305	\$3,102,963	\$3,059,881	\$3,028,391	\$3,005,512	\$2,988,951	\$2,976,990	\$2,968,363	\$2,962,147	\$37,293,649
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$26,279,637	\$29,740,684	\$33,079,830	\$36,318,782	\$39,480,087	\$42,583,050	\$45,642,932	\$48,671,322	\$51,676,835	\$54,665,786	\$57,642,776	\$60,611,139	\$63,573,286	
4. CWIP - Non Interest Bearing	\$274,151	\$333,035	\$399,411	\$473,033	\$553,705	\$641,279	\$735,641	\$836,709	\$944,425	\$1,058,744	\$1,179,635	\$1,307,075	\$1,441,049	
	\$9,075,797	\$8,561,078	\$8,168,096	\$7,875,308	\$7,660,166	\$7,503,367	\$7,389,650	\$7,307,423	\$7,248,074	\$7,205,287	\$7,174,460	\$7,152,260	\$7,136,277	
5. Net Investment (Lines 2 - 3 + 4)														
	\$35,081,283	\$37,968,727	\$40,848,515	\$43,721,057	\$46,586,548	\$49,445,139	\$52,296,941	\$55,142,036	\$57,980,484	\$60,812,328	\$63,637,601	\$66,456,324	\$69,268,515	
6. Average Net Investment														
		\$36,525,005	\$39,408,621	\$42,284,786	\$45,153,803	\$48,015,844	\$50,871,040	\$53,719,488	\$56,561,260	\$59,396,406	\$62,224,965	\$65,046,963	\$67,862,420	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$211,552	\$228,254	\$244,912	\$261,530	\$278,107	\$294,644	\$311,142	\$327,601	\$344,023	\$360,406	\$376,750	\$393,058	\$3,631,978
b. Debt Component (Line 6 x debt rate) (c)		\$36,093	\$38,942	\$41,784	\$44,619	\$47,448	\$50,269	\$53,084	\$55,892	\$58,694	\$61,489	\$64,277	\$67,059	\$619,650
8. Investment Expenses														
a. Depreciation (d)		\$58,885	\$66,376	\$73,622	\$80,672	\$87,573	\$94,362	\$101,069	\$107,716	\$114,319	\$120,891	\$127,440	\$133,973	\$1,166,898
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$306,529	\$333,572	\$360,319	\$386,822	\$413,127	\$439,275	\$465,295	\$491,209	\$517,035	\$542,785	\$568,468	\$594,090	\$5,418,526

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
602-Structures/Other Equipt Inspect														
1. Investments														
a. Expenditures/Additions (a)		\$1,551,186	\$1,868,755	\$2,113,738	\$2,145,425	\$2,147,931	\$1,861,184	\$1,692,059	\$1,604,135	\$2,002,627	\$2,498,054	\$1,739,527	\$1,682,998	\$22,907,619
b. Clearings to Plant		\$1,810,680	\$1,822,874	\$1,883,945	\$1,938,847	\$1,982,747	\$1,957,223	\$1,901,548	\$1,839,101	\$1,873,436	\$2,004,585	\$1,948,932	\$1,893,095	\$22,857,012
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$18,504,147	\$20,314,827	\$22,137,700	\$24,021,645	\$25,960,492	\$27,943,240	\$29,900,463	\$31,802,011	\$33,641,112	\$35,514,548	\$37,519,133	\$39,468,064	\$41,361,159	
3. Less: Accumulated Depreciation	\$146,779	\$181,795	\$220,174	\$261,986	\$307,336	\$356,318	\$408,946	\$465,148	\$524,812	\$587,913	\$654,605	\$724,956	\$798,865	
4. CWIP - Non Interest Bearing	\$7,066,849	\$6,807,355	\$6,853,236	\$7,083,029	\$7,289,607	\$7,454,790	\$7,358,750	\$7,149,262	\$6,914,296	\$7,043,487	\$7,536,957	\$7,327,552	\$7,117,456	
5. Net Investment (Lines 2 - 3 + 4)	\$25,424,217	\$26,940,387	\$28,770,762	\$30,842,688	\$32,942,763	\$35,041,712	\$36,850,267	\$38,486,125	\$40,030,596	\$41,970,122	\$44,401,484	\$46,070,660	\$47,679,750	
6. Average Net Investment		\$26,182,302	\$27,855,575	\$29,806,725	\$31,892,726	\$33,992,237	\$35,945,990	\$37,668,196	\$39,258,360	\$41,000,359	\$43,185,803	\$45,236,072	\$46,875,205	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$151,647	\$161,339	\$172,640	\$184,722	\$196,882	\$208,198	\$218,173	\$227,383	\$237,473	\$250,131	\$262,006	\$271,500	\$2,542,096
b. Debt Component (Line 6 x debt rate) (c)		\$25,872	\$27,526	\$29,454	\$31,515	\$33,590	\$35,521	\$37,222	\$38,794	\$40,515	\$42,675	\$44,701	\$46,321	\$433,706
8. Investment Expenses														
a. Depreciation (d)		\$35,016	\$38,380	\$41,811	\$45,351	\$48,981	\$52,629	\$56,201	\$59,664	\$63,101	\$66,692	\$70,352	\$73,909	\$652,086
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$212,536	\$227,245	\$243,905	\$261,588	\$279,453	\$296,348	\$311,597	\$325,842	\$341,090	\$359,497	\$377,059	\$391,729	\$3,627,888

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
603-Feeder Hardening - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$47,391,380	\$45,369,682	\$50,124,940	\$54,822,067	\$52,808,622	\$49,460,318	\$47,442,271	\$51,491,891	\$52,145,322	\$55,377,732	\$48,571,563	\$46,067,549	\$601,073,338
b. Clearings to Plant		\$49,590,070	\$48,400,388	\$48,880,477	\$50,545,054	\$51,272,512	\$51,185,552	\$50,322,274	\$50,733,043	\$50,787,662	\$51,827,125	\$50,805,621	\$49,342,989	\$603,692,765
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$479,902,262	\$529,492,332	\$577,892,719	\$626,773,196	\$677,318,250	\$728,590,761	\$779,776,313	\$830,098,587	\$880,831,630	\$931,619,292	\$983,446,417	\$1,034,252,038	\$1,083,595,027	
4. CWIP - Non Interest Bearing	\$5,140,859	\$6,253,023	\$7,473,131	\$8,800,403	\$10,237,201	\$11,786,160	\$13,447,985	\$15,221,630	\$17,106,595	\$19,103,395	\$21,213,233	\$23,436,131	\$25,769,350	
	<u>\$124,591,308</u>	<u>\$122,392,618</u>	<u>\$119,361,913</u>	<u>\$120,606,376</u>	<u>\$124,883,390</u>	<u>\$126,419,500</u>	<u>\$124,694,266</u>	<u>\$121,814,262</u>	<u>\$122,573,111</u>	<u>\$123,930,771</u>	<u>\$127,481,378</u>	<u>\$125,247,321</u>	<u>\$121,971,881</u>	
5. Net Investment (Lines 2 - 3 + 4)														
	<u>\$599,352,711</u>	<u>\$645,631,927</u>	<u>\$689,781,501</u>	<u>\$738,579,169</u>	<u>\$791,964,438</u>	<u>\$843,224,101</u>	<u>\$891,022,594</u>	<u>\$936,691,220</u>	<u>\$986,298,145</u>	<u>\$1,036,446,668</u>	<u>\$1,089,714,561</u>	<u>\$1,136,063,227</u>	<u>\$1,179,797,557</u>	
6. Average Net Investment														
		\$622,492,319	\$667,706,714	\$714,180,335	\$765,271,803	\$817,594,270	\$867,123,347	\$913,856,907	\$961,494,683	\$1,011,372,407	\$1,063,080,615	\$1,112,888,894	\$1,157,930,392	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$3,605,461	\$3,867,342	\$4,136,516	\$4,432,436	\$4,735,487	\$5,022,358	\$5,293,038	\$5,568,955	\$5,857,845	\$6,157,338	\$6,445,826	\$6,706,706	\$61,829,306
b. Debt Component (Line 6 x debt rate) (c)		\$615,126	\$659,806	\$705,729	\$756,216	\$807,920	\$856,863	\$903,043	\$950,117	\$999,405	\$1,050,501	\$1,099,720	\$1,144,229	\$10,548,675
8. Investment Expenses														
a. Depreciation (d)		\$1,112,164	\$1,220,109	\$1,327,272	\$1,436,798	\$1,548,959	\$1,661,825	\$1,773,645	\$1,884,966	\$1,996,800	\$2,109,839	\$2,222,897	\$2,333,220	\$20,628,492
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		<u>\$5,332,751</u>	<u>\$5,747,256</u>	<u>\$6,169,517</u>	<u>\$6,625,450</u>	<u>\$7,092,365</u>	<u>\$7,541,046</u>	<u>\$7,969,726</u>	<u>\$8,404,038</u>	<u>\$8,854,050</u>	<u>\$9,317,678</u>	<u>\$9,768,444</u>	<u>\$10,184,154</u>	<u>\$93,006,473</u>

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
604-Lateral Hardening (Underground)														
1. Investments														
a. Expenditures/Additions (a)		\$23,620,718	\$23,622,638	\$30,041,628	\$36,467,934	\$30,101,182	\$23,913,834	\$23,914,400	\$30,335,668	\$30,101,645	\$36,298,255	\$24,695,695	\$24,240,165	\$337,353,763
b. Clearings to Plant		\$16,826,829	\$18,631,470	\$21,785,466	\$25,881,764	\$27,071,818	\$26,254,695	\$25,628,744	\$26,961,717	\$27,783,211	\$30,127,856	\$28,586,291	\$27,345,109	\$302,884,971
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$177,807,409	\$194,634,238	\$213,265,708	\$235,051,174	\$260,932,939	\$288,004,756	\$314,259,452	\$339,888,196	\$366,849,913	\$394,633,124	\$424,760,979	\$453,347,270	\$480,692,379	
3. Less: Accumulated Depreciation	\$1,941,435	\$2,348,592	\$2,794,809	\$3,285,549	\$3,828,799	\$4,430,381	\$5,090,707	\$5,808,187	\$6,583,600	\$7,419,319	\$8,318,833	\$9,283,025	\$10,308,830	
4. CWIP - Non Interest Bearing	\$33,929,198	\$40,723,087	\$45,714,255	\$53,970,417	\$64,556,586	\$67,585,951	\$65,245,089	\$63,530,745	\$66,904,696	\$69,223,130	\$75,393,530	\$71,502,934	\$68,397,990	
5. Net Investment (Lines 2 - 3 + 4)	\$209,795,171	\$233,008,733	\$256,185,154	\$285,736,042	\$321,660,726	\$351,160,326	\$374,413,834	\$397,610,754	\$427,171,009	\$456,436,934	\$491,835,677	\$515,567,180	\$538,781,539	
6. Average Net Investment		\$221,401,952	\$244,596,943	\$270,960,598	\$303,698,384	\$336,410,526	\$362,787,080	\$386,012,294	\$412,390,881	\$441,803,972	\$474,136,305	\$503,701,428	\$527,174,360	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,282,355	\$1,416,700	\$1,569,397	\$1,759,014	\$1,948,482	\$2,101,254	\$2,235,774	\$2,388,558	\$2,558,918	\$2,746,186	\$2,917,427	\$3,053,381	\$25,977,447
b. Debt Component (Line 6 x debt rate) (c)		\$218,782	\$241,703	\$267,754	\$300,105	\$332,430	\$358,494	\$381,445	\$407,511	\$436,576	\$468,526	\$497,741	\$520,936	\$4,432,003
8. Investment Expenses														
a. Depreciation (d)		\$407,157	\$446,217	\$490,740	\$543,249	\$601,582	\$660,326	\$717,480	\$775,413	\$835,719	\$899,513	\$964,192	\$1,025,805	\$8,367,395
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
605-Wood Structures Hardening (Repl														
1. Investments														
a. Expenditures/Additions (a)		\$5,048,300	\$5,344,345	\$5,950,002	\$5,952,314	\$5,783,485	\$5,751,622	\$5,747,648	\$6,232,944	\$6,264,135	\$5,672,742	\$5,705,346	\$5,951,477	\$69,404,359
b. Clearings to Plant		\$5,726,297	\$5,596,859	\$5,629,280	\$5,661,746	\$5,657,342	\$5,651,745	\$5,650,364	\$5,754,451	\$5,846,015	\$5,796,539	\$5,766,296	\$5,795,774	\$68,532,710
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$50,823,590	\$56,549,888	\$62,146,747	\$67,776,027	\$73,437,773	\$79,095,115	\$84,746,860	\$90,397,224	\$96,151,675	\$101,997,690	\$107,794,230	\$113,560,526	\$119,356,300	
4. CWIP - Non Interest Bearing	\$486,765	\$586,569	\$696,856	\$817,536	\$948,670	\$1,090,282	\$1,242,365	\$1,404,911	\$1,578,015	\$1,761,859	\$1,956,481	\$2,161,809	\$2,377,840	
	\$28,503,039	\$27,825,042	\$27,572,527	\$27,893,249	\$28,183,817	\$28,309,960	\$28,409,837	\$28,507,121	\$28,985,614	\$29,403,733	\$29,279,936	\$29,218,986	\$29,374,689	
5. Net Investment (Lines 2 - 3 + 4)														
	\$78,839,865	\$83,788,361	\$89,022,418	\$94,851,740	\$100,672,920	\$106,314,792	\$111,914,332	\$117,499,434	\$123,559,274	\$129,639,564	\$135,117,684	\$140,617,703	\$146,353,149	
6. Average Net Investment														
		\$81,314,113	\$86,405,390	\$91,937,079	\$97,762,330	\$103,493,856	\$109,114,562	\$114,706,883	\$120,529,354	\$126,599,419	\$132,378,624	\$137,867,694	\$143,485,426	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$470,969	\$500,458	\$532,497	\$566,237	\$599,434	\$631,989	\$664,380	\$698,103	\$733,261	\$766,734	\$798,526	\$831,064	\$7,793,653
b. Debt Component (Line 6 x debt rate) (c)		\$80,352	\$85,383	\$90,849	\$96,606	\$102,269	\$107,823	\$113,350	\$119,103	\$125,101	\$130,812	\$136,236	\$141,788	\$1,329,672
8. Investment Expenses														
a. Depreciation (d)		\$99,804	\$110,287	\$120,680	\$131,133	\$141,613	\$152,082	\$162,546	\$173,104	\$183,844	\$194,622	\$205,327	\$216,031	\$1,891,075
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$651,126	\$696,128	\$744,027	\$793,976	\$843,316	\$891,895	\$940,275	\$990,311	\$1,042,206	\$1,092,169	\$1,140,090	\$1,188,883	\$11,014,401

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
608-Substation Storm Surge/Flood Mi														
1. Investments														
a. Expenditures/Additions (a)		\$960,000	\$1,920,000	\$1,920,000	\$960,000	\$960,000	\$0	\$0	\$0	\$480,000	\$960,000	\$960,000	\$480,000	\$9,600,000
b. Clearings to Plant		\$866,086	\$1,167,908	\$1,383,294	\$1,262,095	\$1,175,598	\$838,965	\$598,727	\$427,282	\$442,381	\$590,606	\$696,386	\$634,423	\$10,083,751
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$6,235,161	\$7,101,246	\$8,269,154	\$9,652,448	\$10,914,543	\$12,090,141	\$12,929,106	\$13,527,834	\$13,955,116	\$14,397,496	\$14,988,102	\$15,684,488	\$16,318,912	
3. Less: Accumulated Depreciation	\$52,558	\$67,249	\$84,181	\$103,923	\$126,579	\$151,921	\$179,482	\$208,626	\$238,901	\$270,134	\$302,505	\$336,293	\$371,548	
4. CWIP - Non Interest Bearing	\$2,064,839	\$2,158,754	\$2,910,846	\$3,447,552	\$3,145,457	\$2,929,859	\$2,090,894	\$1,492,166	\$1,064,884	\$1,102,504	\$1,471,898	\$1,735,512	\$1,581,088	
5. Net Investment (Lines 2 - 3 + 4)	\$8,247,442	\$9,192,751	\$11,095,819	\$12,996,077	\$13,933,421	\$14,868,079	\$14,840,518	\$14,811,374	\$14,781,099	\$15,229,866	\$16,157,495	\$17,083,707	\$17,528,452	
6. Average Net Investment		\$8,720,097	\$10,144,285	\$12,045,948	\$13,464,749	\$14,400,750	\$14,854,299	\$14,825,946	\$14,796,236	\$15,005,482	\$15,693,680	\$16,620,601	\$17,306,079	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$50,507	\$58,755	\$69,770	\$77,988	\$83,409	\$86,036	\$85,872	\$85,699	\$86,911	\$90,897	\$96,266	\$100,236	\$972,346
b. Debt Component (Line 6 x debt rate) (c)		\$8,617	\$10,024	\$11,903	\$13,305	\$14,230	\$14,679	\$14,651	\$14,621	\$14,828	\$15,508	\$16,424	\$17,101	\$165,892
8. Investment Expenses														
a. Depreciation (d)		\$14,691	\$16,932	\$19,742	\$22,656	\$25,342	\$27,561	\$29,145	\$30,275	\$31,233	\$32,371	\$33,788	\$35,254	\$318,990
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$73,815	\$85,712	\$101,415	\$113,949	\$122,981	\$128,275	\$129,667	\$130,595	\$132,972	\$138,776	\$146,479	\$152,592	\$1,457,228

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$52,676	\$32,746	\$32,358	\$16,755	\$9,967	\$16,466	\$16,002	\$11,952	\$7,370	\$10,044	\$11,086	\$63,262	\$280,683
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$895,936	\$948,612	\$981,358	\$1,013,716	\$1,030,471	\$1,040,438	\$1,056,904	\$1,072,905	\$1,084,857	\$1,092,227	\$1,102,271	\$1,113,357	\$1,176,618	
3. Less: Accumulated Depreciation	\$7,574	\$8,826	\$10,185	\$11,633	\$13,155	\$14,730	\$16,355	\$18,032	\$19,753	\$21,511	\$23,302	\$25,126	\$27,018	
4. CWIP - Non Interest Bearing	\$851,307	\$798,630	\$765,885	\$733,526	\$716,771	\$706,804	\$690,339	\$674,337	\$662,385	\$655,015	\$644,971	\$633,886	\$570,624	
5. Net Investment (Lines 2 - 3 + 4)	\$1,739,668	\$1,738,417	\$1,737,057	\$1,735,609	\$1,734,088	\$1,732,513	\$1,730,887	\$1,729,211	\$1,727,489	\$1,725,732	\$1,723,941	\$1,722,117	\$1,720,224	
6. Average Net Investment		\$1,739,043	\$1,737,737	\$1,736,333	\$1,734,848	\$1,733,300	\$1,731,700	\$1,730,049	\$1,728,350	\$1,726,610	\$1,724,836	\$1,723,029	\$1,721,170	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$10,072	\$10,065	\$10,057	\$10,048	\$10,039	\$10,030	\$10,020	\$10,011	\$10,000	\$9,990	\$9,980	\$9,969	\$120,282
b. Debt Component (Line 6 x debt rate) (c)		\$1,718	\$1,717	\$1,716	\$1,714	\$1,713	\$1,711	\$1,710	\$1,708	\$1,706	\$1,704	\$1,703	\$1,701	\$20,521
8. Investment Expenses														
a. Depreciation (d)		\$1,252	\$1,359	\$1,448	\$1,521	\$1,575	\$1,625	\$1,676	\$1,721	\$1,758	\$1,791	\$1,824	\$1,893	\$19,444
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$13,043	\$13,142	\$13,221	\$13,284	\$13,327	\$13,366	\$13,406	\$13,440	\$13,465	\$13,485	\$13,506	\$13,562	\$160,248

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

Calculation of the Energy Demand Allocation % By Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg 12 GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected Avg 12 GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)
RS1/RTR1	62.223%	48.863%	65,315,938,669	11,982,905	15,259,164	1.064536	12,756,377	16,244,112	56.89326%	60.38852%
GS1/GST1	59.715%	52.314%	8,368,517,064	1,599,782	1,826,099	1.064536	1,703,045	1,943,970	7.59555%	7.22683%
GSD1/GSDT1/HLFT1	70.616%	63.653%	28,295,907,165	4,574,215	5,074,617	1.064436	4,869,010	5,401,662	21.71571%	20.08102%
OS2	105.819%	15.523%	9,900,936	1,068	7,281	1.035556	1,106	7,540	0.00493%	0.02803%
GSLD1/GSLDT1/CS1/CST1/HLFT2	69.943%	60.547%	10,335,974,594	1,686,956	1,948,749	1.062841	1,792,986	2,071,233	7.99669%	7.69994%
GSLD2/GSLDT2/CS2/CST2/HLFT3	81.332%	74.919%	3,825,387,076	536,923	582,880	1.052056	564,880	613,229	2.51936%	2.27972%
GSLD3/GSLDT3/CS3/CST3	84.017%	65.534%	960,788,986	130,544	167,361	1.020864	133,269	0	0.59438%	0%
SST1T	62.775%	16.004%	65,710,604	11,949	46,871	1.020864	12,199	0	0.05441%	0%
SST1D1/SST1D2/SST1D3	148.291%	0.965%	1,410,876	109	16,698	1.035556	112	17,291	0.00050%	0.06428%
CILC D/CILC G	85.413%	78.950%	2,647,478,080	353,840	382,803	1.052781	372,520	403,014	1.66143%	1.49823%
CILC T	92.911%	79.769%	1,504,497,392	184,851	215,303	1.020864	188,710	0	0.84164%	0%
MET	75.081%	61.420%	84,974,524	12,920	15,793	1.035556	13,379	16,355	0.05967%	0.06080%
OL1/SL1/SL1M/PL1	56,891.773%	42.339%	569,918,549	114	153,664	1.064536	122	163,583	0.00054%	0.60813%
SL2/SL2M/GSCU1	96.380%	77.116%	110,096,899	13,040	16,298	1.064536	13,882	17,350	0.06191%	0.06450%
Total			122,096,501,415	21,089,217	25,713,581		22,421,597	26,899,338	100.00000%	100.00000%

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
 (3) projected kWh sales for 2022
 (4) (5) avg 12 CP and GCP KW based on projected 2019 load research data
 (6) based on projected 2022 demand losses
 (7) column 4 * column 6
 (8) column 5 * column 6
 (9) column 7 / total of column 7
 (10) column 8 / total of column 8

Calculation of the Cost Recovery Factors by Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Class	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)	12CP Demand Related Cost (\$)	GCP Demand Related Cost (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	56.89326%	60.38852%	\$7,271,729	\$83,411,477	\$90,683,205	65,315,938,669				0.00139		
GS1/GST1	7.59555%	7.22683%	\$970,815	\$9,982,044	\$10,952,859	8,368,517,064				0.00131		
GSD1/GSDT1/HLFT1	21.71571%	20.08102%	\$2,775,562	\$27,736,857	\$30,512,419	28,295,907,165	52.65023%	73,620,799	0.41			
OS2	0.00493%	0.02803%	\$631	\$38,718	\$39,349	9,900,936				0.00397		
GSLD1/GSLDT1/CS1/CST1/HLFT2	7.99669%	7.69994%	\$1,022,085	\$10,635,523	\$11,657,608	10,335,974,594	57.65309%	24,558,734	0.47			
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.51936%	2.27972%	\$322,008	\$3,148,853	\$3,470,861	3,825,387,076	66.85721%	7,837,982	0.44			
GSLD3/GSLDT3/CS3/CST3	0.59438%	0%	\$75,970	\$0	\$75,970	960,788,986	64.41659%	2,043,184	0.04			
SST1T	0.05441%	0%	\$6,954	\$0	\$6,954	65,710,604	12.16034%	740,230			0.06	0.03
SST1D1/SST1D2/SST1D3	0.00050%	0.06428%	\$64	\$88,790	\$88,854	1,410,876	3.54643%	54,497			0.06	0.03
CILC D/CILC G	1.66143%	1.49823%	\$212,354	\$2,069,424	\$2,281,778	2,647,478,080	71.02244%	5,106,389	0.45			
CILC T	0.84164%	0%	\$107,573	\$0	\$107,573	1,504,497,392	76.59952%	2,690,559	0.04			
MET	0.05967%	0.06080%	\$7,627	\$83,981	\$91,608	84,974,524	54.25716%	214,540	0.43			
OL1/SL1/SL1M/PL1	0.00054%	0.60813%	\$69	\$839,976	\$840,045	569,918,549				0.00147		
SL2/SL2M/GSCU1	0.06191%	0.06450%	\$7,913	\$89,088	\$97,001	110,096,899				0.00088		
Total			\$12,781,353	\$138,124,731	\$150,906,084	122,096,501,415						

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
- (3) column 2 x total of column 4
- (4) column 3 x total of column 5
- (5) column 4 + column 5
- (6) projected kWh sales for 2022
- (7) Projected kWh sales / 8760 hours / avg customer NCP
- (8) column 7 / (column 8 *730)
- (9) column 6 / column 9
- (11) column 6 / column 7
- (11) (total of column 6/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
- (12) ((total of column 6/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Interrogatory No. 18
Page 1 of 1**

QUESTION:

Please refer to the testimony of Renae B. Deaton, Appendix I – Supplemental Standalone FPL 2022 Projections, Exhibit RBD-2, pages 6-12 of 15. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please see Attachment 1 for the supporting schedule for data requested.

As mentioned in interrogatory 1 from Staff's 1st set of discovery, during the preparation of its response, FPL determined that the depreciation expense in Accounts 601 and 602 for assets in service in January and February of 2021 was inadvertently excluded from the projections. FPL notes that the amount is immaterial and has no impact to the projected rates. FPL commits that it will correct the calculation in the 2021 final true-up when the actuals are available.

Florida Power & Light Company
Docket No. 20210010-El
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 1 of 7

FPL Standalone Depreciation Expense - 601 - Pole Inspections

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
601													
538FCST: SPPC - Pole Inspections - Distribution	23,191,175	26,588,822	29,819,258	32,929,361	35,952,864	38,914,046	41,830,378	44,714,433	47,575,260	50,419,370	53,251,451	56,074,873	58,892,066
DG_2118700001: 36660Z601-DI0119	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277
DG_2118700012: 36410Z601-DI0119	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324
DG_2118700015: 36420Z601-DI0119	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902
DG_2118700017: 36500Z601-DI0119	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246
DG_2118700026: 36760Z601-DI0119	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799
DG_2118700028: 36800Z601-DI0119	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714
DG_2118700032: 37300Z601-DI0119	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028
DG_2229984700: 36910Z601-DI0119	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833
DG_2229984762: 36960Z601-DI0119	674	674	674	674	674	674	674	674	674	674	674	674	674
DG_2229984766: 37100Z601-DI0119	83	83	83	83	83	83	83	83	83	83	83	83	83
Grand Total	24,480,055	27,877,701	31,108,138	34,218,240	37,241,744	40,202,926	43,119,258	46,003,313	48,864,139	51,708,250	54,540,330	57,363,753	60,180,946

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	601												
2.6%	538FCST: SPPC - Pole Inspections - Distribution	54,837	62,138	69,123	75,880	82,472	88,947	95,337	101,665	107,950	114,202	120,432	126,646
1.4%	DG_2118700001: 36660Z601-DI0119	36	36	36	36	36	36	36	36	36	36	36	36
3.6%	DG_2118700012: 36410Z601-DI0119	951	951	951	951	951	951	951	951	951	951	951	951
2.9%	DG_2118700015: 36420Z601-DI0119	121	121	121	121	121	121	121	121	121	121	121	121
2.9%	DG_2118700017: 36500Z601-DI0119	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068
2.2%	DG_2118700026: 36760Z601-DI0119	200	200	200	200	200	200	200	200	200	200	200	200
2.9%	DG_2118700028: 36800Z601-DI0119	783	783	783	783	783	783	783	783	783	783	783	783
2.8%	DG_2118700032: 37300Z601-DI0119	2	2	2	2	2	2	2	2	2	2	2	2
3.3%	DG_2229984700: 36910Z601-DI0119	38	38	38	38	38	38	38	38	38	38	38	38
2.1%	DG_2229984762: 36960Z601-DI0119	1	1	1	1	1	1	1	1	1	1	1	1
3.7%	DG_2229984766: 37100Z601-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
	Grand Total	58,039	65,341	72,325	79,082	85,675	92,149	98,539	104,867	111,152	117,405	123,635	129,848

RBD - 254,83762,13869,12375,88082,47288,94795,337101,665107,950114,202120,432126,646

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 2 of 7

FPL Standalone Depreciation Expense - 602-Structures/Other Equipt Inspect

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
602													
545FCST: SPPC - Transmission Inspections	18,005,941	19,816,620	21,639,494	23,523,439	25,462,286	27,445,033	29,402,257	31,303,804	33,142,906	35,016,342	37,020,926	38,969,858	40,862,953
DG_2118700002: 35500Z602-PD0031	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895
DG_2118700005: 35600Z602-PD0031	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240
DG_2239220708: 36410Z602-DI0119	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015
DG_2239220946: 36420Z602-DI0119	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)
DG_2239221090: 36500Z602-DI0119	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446
DG_2240599469: 36660Z602-DI0119	170	170	170	170	170	170	170	170	170	170	170	170	170
DG_2240606450: 36760Z602-DI0119	392	392	392	392	392	392	392	392	392	392	392	392	392
DG_2240606471: 36800Z602-DI0119	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078
Grand Total	18,501,808	20,312,488	22,135,362	24,019,307	25,958,154	27,940,901	29,898,124	31,799,672	33,638,773	35,512,209	37,516,794	39,465,726	41,358,820

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	602												
2.2%	545FCST: SPPC - Transmission Inspections	35,016	38,380	41,811	45,351	48,981	52,629	56,201	59,664	63,101	66,692	70,352	73,909
2.3%	DG_2118700002: 35500Z602-PD0031	767	767	767	767	767	767	767	767	767	767	767	767
2.4%	DG_2118700005: 35600Z602-PD0031	190	190	190	190	190	190	190	190	190	190	190	190
3.6%	DG_2239220708: 36410Z602-DI0119	9	9	9	9	9	9	9	9	9	9	9	9
2.9%	DG_2239220946: 36420Z602-DI0119	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
2.9%	DG_2239221090: 36500Z602-DI0119	11	11	11	11	11	11	11	11	11	11	11	11
1.4%	DG_2240599469: 36660Z602-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.2%	DG_2240606450: 36760Z602-DI0119	1	1	1	1	1	1	1	1	1	1	1	1
2.9%	DG_2240606471: 36800Z602-DI0119	3	3	3	3	3	3	3	3	3	3	3	3
	Grand Total	35,994	39,357	42,789	46,328	49,959	53,607	57,179	60,642	64,079	67,669	71,329	74,886

RBD - 235,01638,38041,81145,35148,98152,62956,20159,66463,10166,69270,35273,909

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 3 of 7

FPL Standalone Depreciation Expense - 603 - Feeder Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
603													
537FCST: SPPC - Feeder Hardening - Distribution	434,296,026	481,884,339	528,296,145	575,194,858	623,760,381	672,865,844	721,034,253	767,963,623	815,136,449	863,052,940	912,508,221	961,161,711	1,008,623,797
DG_2118700013: 36410Z603-DI0119	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164
DG_2118700016: 36420Z603-DI0119	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857
DG_2118700018: 36500Z603-DI0119	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456
DG_2118700022: 36660Z603-DI0119	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823
DG_2118700024: 36670Z603-DI0119	707	707	707	707	707	707	707	707	707	707	707	707	707
DG_2118700027: 36760Z603-DI0119	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003
DG_2118700029: 36800Z603-DI0119	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640
DG_2229984674: 37300Z603-DI0119	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547
DG_2229984702: 36910Z603-DI0119	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)
DG_2229984760: 36770Z603-DI0119	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021
DG_2229984763: 36960Z603-DI0119	96	96	96	96	96	96	96	96	96	96	96	96	96
DG_2229984765: 37000Z603-DI0031	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209
DG_2229984767: 37100Z603-DI0119	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863
Grand Total	450,276,636	497,864,949	544,276,755	591,175,468	639,740,991	688,846,454	737,014,863	783,944,233	831,117,059	879,033,549	928,488,830	977,142,321	1,024,604,407

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	603												
2.6%	537FCST: SPPC - Feeder Hardening - Distribution	1,009,251	1,112,801	1,215,590	1,320,752	1,428,345	1,535,501	1,640,259	1,743,921	1,848,670	1,955,933	2,064,009	2,169,888
3.6%	DG_2118700013: 36410Z603-DI0119	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148
2.9%	DG_2118700016: 36420Z603-DI0119	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162
2.9%	DG_2118700018: 36500Z603-DI0119	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168
1.4%	DG_2118700022: 36660Z603-DI0119	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964
1.8%	DG_2118700024: 36670Z603-DI0119	1	1	1	1	1	1	1	1	1	1	1	1
2.2%	DG_2118700027: 36760Z603-DI0119	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248
2.9%	DG_2118700029: 36800Z603-DI0119	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
2.8%	DG_2229984674: 37300Z603-DI0119	72	72	72	72	72	72	72	72	72	72	72	72
3.3%	DG_2229984702: 36910Z603-DI0119	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
2.2%	DG_2229984760: 36770Z603-DI0119	9	9	9	9	9	9	9	9	9	9	9	9
2.1%	DG_2229984763: 36960Z603-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
3.0%	DG_2229984765: 37000Z603-DI0031	43	43	43	43	43	43	43	43	43	43	43	43
3.7%	DG_2229984767: 37100Z603-DI0119	9	9	9	9	9	9	9	9	9	9	9	9
Grand Total		1,045,573	1,149,122	1,251,912	1,357,074	1,464,667	1,571,823	1,676,581	1,780,243	1,884,992	1,992,255	2,100,330	2,206,210
RBD - 2		1,045,573	1,149,122	1,251,912	1,357,074	1,464,667	1,571,823	1,676,581	1,780,243	1,884,992	1,992,255	2,100,330	2,206,210

Florida Power & Light Company
Docket No. 20210010-El
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 4 of 7

FPL Standalone Depreciation Expense - 604-Lateral Hardening (Underground)

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
604													
544FCST: SPPC - Lateral Hardening & Undergrounding - Distribution	167,605,809	183,741,740	201,885,242	223,273,107	248,797,302	275,497,076	301,242,049	326,300,234	352,664,299	379,968,492	409,703,108	437,933,906	464,969,503
DG_2118700014: 36410Z604-DI0119	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798
DG_2118700019: 36500Z604-DI0119	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533
DG_2118700025: 36670Z604-DI0119	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117
DG_2118700030: 36800Z604-DI0119	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045
DG_2227249751: 36660Z604-DI0119	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471
DG_2229984636: 36420Z604-DI0119	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497
DG_2229984661: 36760Z604-DI0119	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070
DG_2229984678: 37300Z604-DI0119	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416
DG_2229984703: 36910Z604-DI0119	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768
DG_2229984761: 36770Z604-DI0119	38	38	38	38	38	38	38	38	38	38	38	38	38
DG_2229984764: 36960Z604-DI0119	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832
DG_2229984768: 37100Z604-DI0119	546	546	546	546	546	546	546	546	546	546	546	546	546
Grand Total	173,858,941	189,994,873	208,138,374	229,526,240	255,050,434	281,750,208	307,495,181	332,553,366	358,917,431	386,221,625	415,956,241	444,187,038	471,222,635

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	604												
2.6%	544FCST: SPPC - Lateral Hardening & Undergrounding - Distribution	387,040	424,801	468,348	520,026	577,555	635,328	691,292	747,938	807,058	869,891	933,745	994,626
3.6%	DG_2118700014: 36410Z604-DI0119	995	995	995	995	995	995	995	995	995	995	995	995
2.9%	DG_2118700019: 36500Z604-DI0119	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229
1.8%	DG_2118700025: 36670Z604-DI0119	247	247	247	247	247	247	247	247	247	247	247	247
2.9%	DG_2118700030: 36800Z604-DI0119	877	877	877	877	877	877	877	877	877	877	877	877
1.4%	DG_2227249751: 36660Z604-DI0119	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949
2.9%	DG_2229984636: 36420Z604-DI0119	412	412	412	412	412	412	412	412	412	412	412	412
2.2%	DG_2229984661: 36760Z604-DI0119	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347
2.8%	DG_2229984678: 37300Z604-DI0119	85	85	85	85	85	85	85	85	85	85	85	85
3.3%	DG_2229984703: 36910Z604-DI0119	16	16	16	16	16	16	16	16	16	16	16	16
2.2%	DG_2229984761: 36770Z604-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.1%	DG_2229984764: 36960Z604-DI0119	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536
3.7%	DG_2229984768: 37100Z604-DI0119	2	2	2	2	2	2	2	2	2	2	2	2
	Grand Total	397,735	435,497	479,044	530,721	588,251	646,023	701,987	758,633	817,753	880,587	944,440	1,005,321

RBD - 2

397,735 435,497 479,044 530,721 588,251 646,023 701,987 758,633 817,753 880,587 944,440 1,005,321

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 5 of 7

FPL Standalone Depreciation Expense - 605-Wood Structures Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
605													
540FCST: SPPC - Wood Structure Hardening & Replacement - Tran	24,530,110	26,978,881	29,167,264	31,277,101	33,325,367	35,289,543	37,180,594	39,013,041	40,901,082	42,839,595	44,693,810	46,488,272	48,287,207
DG_2118700003: 35500Z605-PD0031	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410
DG_2118700006: 35600Z605-PD0031	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711
DG_2230064473: 35500Z605-PD0191-Radial-Retail	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750
DG_2230066156: 35600Z605-PD0191-Radial-Retail	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736
DG_2230066455: 36200Z605-PD0009	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188
DG_2239220773: 36410Z605-DI0119	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395
DG_2239221003: 36500Z605-DI0119	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238
DG_2239221892: 36660Z605-DI0119	0	0	0	0	0	0	0	0	0	0	0	0	0
DG_2239222212: 36760Z605-DI0119	1	1	1	1	1	1	1	1	1	1	1	1	1
DG_2239223176: 36800Z605-DI0119	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252
DG_2243709518: 35500Z602-PD0191-Radial Retail	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
DG_2243709674: 35600Z602-PD0191-Radial-Retail	461	461	461	461	461	461	461	461	461	461	461	461	461
DG_2244107758: 36420Z605-DI0119	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700
DG_2244686137: 37000Z604-DI0031	3	3	3	3	3	3	3	3	3	3	3	3	3
Grand Total	27,370,766	29,819,537	32,007,921	34,117,757	36,166,024	38,130,200	40,021,251	41,853,697	43,741,739	45,680,252	47,534,467	49,328,929	51,127,864

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	605												
2.2%	540FCST: SPPC - Wood Structure Hardening & Replacement - Transmission	47,687	51,980	55,959	59,808	63,523	67,092	70,539	73,984	77,526	81,038	84,416	87,742
2.3%	DG_2118700003: 35500Z605-PD0031	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517
2.4%	DG_2118700006: 35600Z605-PD0031	778	778	778	778	778	778	778	778	778	778	778	778
2.3%	DG_2230064473: 35500Z605-PD0191-Radial-Retail	33	33	33	33	33	33	33	33	33	33	33	33
2.4%	DG_2230066156: 35600Z605-PD0191-Radial-Retail	6	6	6	6	6	6	6	6	6	6	6	6
2.1%	DG_2230066455: 36200Z605-PD0009	2	2	2	2	2	2	2	2	2	2	2	2
3.6%	DG_2239220773: 36410Z605-DI0119	110	110	110	110	110	110	110	110	110	110	110	110
2.9%	DG_2239221003: 36500Z605-DI0119	168	168	168	168	168	168	168	168	168	168	168	168
1.4%	DG_2239221892: 36660Z605-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.2%	DG_2239222212: 36760Z605-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.9%	DG_2239223176: 36800Z605-DI0119	10	10	10	10	10	10	10	10	10	10	10	10
2.3%	DG_2243709518: 35500Z602-PD0191-Radial Retail	5	5	5	5	5	5	5	5	5	5	5	5
2.4%	DG_2243709674: 35600Z602-PD0191-Radial-Retail	1	1	1	1	1	1	1	1	1	1	1	1
2.9%	DG_2244107758: 36420Z605-DI0119	6	6	6	6	6	6	6	6	6	6	6	6
3.0%	DG_2244686137: 37000Z604-DI0031	0	0	0	0	0	0	0	0	0	0	0	0
	Grand Total	53,323	57,616	61,596	65,445	69,160	72,729	76,176	79,621	83,163	86,675	90,052	93,379

RBD - 2

53,323

57,616

61,596

65,445

69,160

72,729

76,176

79,621

83,163

86,675

90,052

93,379

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 6 of 7

FPL Standalone Depreciation Expense - 608-Substation Storm Surge/Flood Mitigation

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
608													
541FCST: SPPC - Substation Storm Surge & Flood Mitigation	6,235,161	7,101,246	8,269,154	9,652,448	10,914,543	12,090,141	12,929,106	13,527,834	13,955,116	14,397,496	14,988,102	15,684,488	16,318,912
Grand Total	6,235,161	7,101,246	8,269,154	9,652,448	10,914,543	12,090,141	12,929,106	13,527,834	13,955,116	14,397,496	14,988,102	15,684,488	16,318,912

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	608												
2.6%	541FCST: SPPC - Substation Storm Surge & Flood Mitigation	14,691	16,932	19,742	22,656	25,342	27,561	29,145	30,275	31,233	32,371	33,788	35,254
	Grand Total	14,691	16,932	19,742	22,656	25,342	27,561	29,145	30,275	31,233	32,371	33,788	35,254

RBD - 214,69116,93219,74222,65625,34227,56129,14530,27531,23332,37133,78835,254

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 7 of 7

FPL Standalone Depreciation Expense - 609-FPL SPP Implementation Costs

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
609													
537.4FCST: SPPC - Intangible SW	482,731	530,561	558,948	587,384	600,611	607,404	621,015	634,448	644,089	649,381	657,554	666,958	728,707
Grand Total	482,731	530,561	558,948	587,384	600,611	607,404	621,015	634,448	644,089	649,381	657,554	666,958	728,707

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
609													
1.7%	537.4FCST: SPPC - Intangible SW	704	757	796	825	839	853	872	888	898	908	920	969
	Grand Total	704	757	796	825	839	853	872	888	898	908	920	969

RBD - 2704757796825839853872888898908920969

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Interrogatory No. 19
Page 1 of 1**

QUESTION:

Please refer to the testimony of Renae B. Deaton, Appendix II – Supplemental Standalone Gulf 2022 Projections, Exhibit RBD-2, pages 6-11 of 14. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please refer to Attachment 1 for the data requested.

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 1 of 6

Gulf Standalone Depreciation Expense - 620 - Distribution Inspections

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
620													
1052FCST: SPPC - Distribution Pole Inspection	1,487,969	1,551,370	1,660,080	1,788,929	1,926,731	2,068,512	2,212,061	2,356,397	2,501,083	2,645,923	2,790,833	2,935,774	3,080,728
DG_2118700045: 36400Z620-GP-- POLES, T&F	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182
DG_2118700047: 36500Z620-GP-- OVERHEAD COND & DEV	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331
DG_2118700049: 36800Z620-GP-- LINE TRANSFORMERS	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112
DG_2229984839: 36910Z620-GP-OH SERVICE	283	283	283	283	283	283	283	283	283	283	283	283	283
DG_2229984842: 37300Z620-GP-Street Light & Signal	22	22	22	22	22	22	22	22	22	22	22	22	22
DG_2230010715: 36600Z620-GP-- UNDERGROUND COND	75	75	75	75	75	75	75	75	75	75	75	75	75
DG_2230011218: 36700Z620-GP-- UNDERGR COND &DEV	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779
Grand Total	1,774,753	1,838,154	1,946,863	2,075,713	2,213,514	2,355,295	2,498,845	2,643,181	2,787,866	2,932,707	3,077,616	3,222,557	3,367,511

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	620												
2.6%	1052FCST: SPPC - Distribution Pole Inspection	3,348	3,538	3,799	4,093	4,401	4,715	5,033	5,351	5,670	5,989	6,308	6,628
3.0%	DG_2118700045: 36400Z620-GP-- POLES, T&F	479	479	479	479	479	479	479	479	479	479	479	479
2.9%	DG_2118700047: 36500Z620-GP-- OVERHEAD COND & DEV	100	100	100	100	100	100	100	100	100	100	100	100
2.9%	DG_2118700049: 36800Z620-GP-- LINE TRANSFORMERS	70	70	70	70	70	70	70	70	70	70	70	70
3.3%	DG_2229984839: 36910Z620-GP-OH SERVICE	1	1	1	1	1	1	1	1	1	1	1	1
2.8%	DG_2229984842: 37300Z620-GP-Street Light & Signal	0	0	0	0	0	0	0	0	0	0	0	0
1.4%	DG_2230010715: 36600Z620-GP-- UNDERGROUND COND	0	0	0	0	0	0	0	0	0	0	0	0
2.2%	DG_2230011218: 36700Z620-GP-- UNDERGR COND &DEV	50	50	50	50	50	50	50	50	50	50	50	50
	Grand Total	4,048	4,237	4,499	4,793	5,101	5,415	5,732	6,051	6,370	6,689	7,008	7,327
	RBD - 2	4,048	4,237	4,499	4,793	5,101	5,415	5,732	6,051	6,370	6,689	7,008	7,327

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 2 of 6

Gulf Standalone Depreciation Expense - 621 - Transmission Inspection

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
621													
Forecast Plant In-Service	-	33,357	94,974	180,488	286,256	409,200	546,689	696,505	856,774	1,025,899	1,202,512	1,385,457	1,573,754
Grand Total	-	33,357	94,974	180,488	286,256	409,200	546,689	696,505	856,774	1,025,899	1,202,512	1,385,457	1,573,754

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	621												
3.3%	Forecast Depreciation	45	174	374	633	943	1,296	1,686	2,107	2,553	3,022	3,510	4,013
	Grand Total	45	174	374	633	943	1,296	1,686	2,107	2,553	3,022	3,510	4,013
	RBD - 2	45	174	374	633	943	1,296	1,686	2,107	2,553	3,022	3,510	4,013

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 3 of 6

Gulf Standalone Depreciation Expense - 622 - Distribution Feeder Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
622													
1051FCST: SPPC - Distribution Feeder Hardening	29,155,099	31,156,856	33,145,437	35,127,201	37,106,732	39,273,780	42,290,924	45,683,827	49,244,044	52,115,216	54,487,059	56,639,190	58,520,093
DG_2118700046: 36400Z622-GP-- POLES, T&F	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968
DG_2118700048: 36500Z622-GP-- OVERHEAD COND & DEV	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328
DG_2118700050: 36800Z622-GP-- LINE TRANSFORMERS	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080
DG_2118700051: 36920Z622-GP-UG SERVICE	84	84	84	84	84	84	84	84	84	84	84	84	84
DG_2230010965: 36600Z622-GP-- UNDERGROUND COND	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279
DG_2230011526: 36700Z622-GP-- UNDERGR COND &DEV	71	71	71	71	71	71	71	71	71	71	71	71	71
DG_2240939109: 36910Z622-GP-OH SERVICE	6	6	6	6	6	6	6	6	6	6	6	6	6
Grand Total	29,217,914	31,219,672	33,208,253	35,190,017	37,169,548	39,336,596	42,353,739	45,746,643	49,306,860	52,178,031	54,549,875	56,702,006	58,582,909

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	622												
2.6%	1051FCST: SPPC - Distribution Feeder Hardening	66,439	70,835	75,208	79,572	84,140	89,851	96,912	104,571	111,656	117,432	122,415	126,858
3.0%	DG_2118700046: 36400Z622-GP-- POLES, T&F	63	63	63	63	63	63	63	63	63	63	63	63
2.9%	DG_2118700048: 36500Z622-GP-- OVERHEAD COND & DEV	66	66	66	66	66	66	66	66	66	66	66	66
2.9%	DG_2118700050: 36800Z622-GP-- LINE TRANSFORMERS	19	19	19	19	19	19	19	19	19	19	19	19
2.1%	DG_2118700051: 36920Z622-GP-UG SERVICE	0	0	0	0	0	0	0	0	0	0	0	0
1.4%	DG_2230010965: 36600Z622-GP-- UNDERGROUND COND	3	3	3	3	3	3	3	3	3	3	3	3
2.2%	DG_2230011526: 36700Z622-GP-- UNDERGR COND &DEV	0	0	0	0	0	0	0	0	0	0	0	0
3.3%	DG_2240939109: 36910Z622-GP-OH SERVICE	0	0	0	0	0	0	0	0	0	0	0	0
	Grand Total	66,591	70,986	75,360	79,724	84,292	90,002	97,064	104,723	111,808	117,583	122,567	127,010

RBD - 266,59170,98675,36079,72484,29290,00297,064104,723111,808117,583122,567127,010

Florida Power & Light Company
Docket No. 20210010-El
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 4 of 6

Gulf Standalone Depreciation Expense - 623 - Lateral Hardening (Undergrounding) Distribution

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
623													
1054FCST: SPPC - Distribution Hardening - Lateral Undergrounding	3,931,055	4,621,952	5,109,921	5,507,522	5,865,092	6,237,135	6,746,858	7,317,417	7,915,068	8,394,086	8,787,326	9,142,819	9,452,331
Grand Total	3,931,055	4,621,952	5,109,921	5,507,522	5,865,092	6,237,135	6,746,858	7,317,417	7,915,068	8,394,086	8,787,326	9,142,819	9,452,331

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	623												
2.6%	1054FCST: SPPC - Distribution Hardening - Lateral Undergrounding	9,422	10,720	11,696	12,528	13,332	14,303	15,493	16,780	17,966	18,927	19,752	20,484
	Grand Total	9,422	10,720	11,696	12,528	13,332	14,303	15,493	16,780	17,966	18,927	19,752	20,484

RBD - 2 9,422 10,720 11,696 12,528 13,332 14,303 15,493 16,780 17,966 18,927 19,752 20,484

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 5 of 6

Gulf Standalone Depreciation Expense - 624 - Transmission Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
624													
1053FCST: SPPC - Transmission Hardening	23,372,045	26,649,571	30,058,047	33,577,491	37,190,970	40,884,136	44,644,830	48,462,748	52,329,157	56,236,659	60,178,984	64,150,818	68,147,657
DG_2118700038: 35500Z624-GP-115-500KV	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830
DG_2118700042: 35600Z624-GP-115-500KV	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336
Grand Total	23,459,211	26,736,737	30,145,213	33,664,657	37,278,136	40,971,302	44,731,996	48,549,913	52,416,323	56,323,825	60,266,150	64,237,983	68,234,823

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	624												
2.2%	1053FCST: SPPC - Transmission Hardening	46,310	52,499	58,913	65,517	72,281	79,182	86,198	93,312	100,509	107,777	115,104	122,481
2.3%	DG_2118700038: 35500Z624-GP-115-500KV	128	128	128	128	128	128	128	128	128	128	128	128
2.4%	DG_2118700042: 35600Z624-GP-115-500KV	43	43	43	43	43	43	43	43	43	43	43	43
	Grand Total	46,481	52,671	59,085	65,688	72,453	79,353	86,370	93,484	100,681	107,948	115,275	122,652
	RBD - 2	46,481	52,671	59,085	65,688	72,453	79,353	86,370	93,484	100,681	107,948	115,275	122,652

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 6 of 6

Gulf Standalone Depreciation Expense - 627 - Gulf SPP Implementation Costs

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
627													
1055FCST: GULF SPPC - Intangible SW	43,609	48,456	52,815	56,737	60,265	63,439	66,294	68,863	71,173	73,252	75,121	76,804	78,317
Grand Total	43,609	48,456	52,815	56,737	60,265	63,439	66,294	68,863	71,173	73,252	75,121	76,804	78,317

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	627												
14.3%	1055FCST: GULF SPPC - Intangible SW	548	603	652	696	736	772	805	834	860	883	904	923
	Grand Total	548	603	652	696	736	772	805	834	860	883	904	923
	RBD - 2	548	603	652	696	736	772	805	834	860	883	904	923

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20210010-EI EXHIBIT: 34
PARTY: Staff Exhibit 34
DESCRIPTION: FPL's response to staff's third set of interrogatories, Nos. 18-19
(Nos. 18, 19 have attachments) [B...

34

FPL's response to staff's third set of
interrogatories, Nos. 18-19
(Nos. 18, 19 have attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20210010-EI

Filed: July 19, 2021

**FLORIDA POWER & LIGHT COMPANY’S OBJECTIONS AND RESPONSES TO
STAFF’S SECOND AND THIRD SETS OF INTERROGATORIES (NOS. 13-19)**

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”), the following Objections and Responses to Staff’s Second Set of Interrogatories (Nos. 13-17) and Third Set of Interrogatories (18-19) pursuant to Rule 1.340 and Rule 1.350, Florida Rules of Civil Procedure, Rule 28-106.206, Florida Administrative Code, and Order No. PSC-2021-0083-PCO-EI.

I. General Objections

1. FPL objects to each and every discovery request that calls for information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law, whether such privilege or protection appears at the time the response is first made or is later determined to be applicable for any reason. FPL in no way intends to waive any such privilege or protection. The nature of the documents, if any, will be described in a privilege log prepared and provided by FPL.

2. FPL is a large corporation with employees located in many different locations. In the course of its business, FPL creates numerous documents that are not subject to Florida Public Service Commission or other governmental record retention requirements. These documents are kept in numerous locations and frequently are moved from site to site as employees change jobs or as business is reorganized. Therefore, it is possible that not every relevant document may have been consulted in developing FPL’s responses to the discovery requests. Rather, these responses provide all of the information that FPL obtained after a reasonable and diligent search conducted

in connection with these discovery requests. To the extent that the discovery requests propose to require more, FPL objects on the grounds that compliance would impose an undue burden or expense on FPL.

3. FPL objects to each discovery request to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

4. FPL objects to each and every discovery request to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such discovery requests. Any responses provided by FPL will be provided subject to, and without waiver of, the foregoing objection.

5. FPL also objects to each and every discovery request to the extent it calls for FPL to prepare information in a particular format or perform calculations or analyses not previously prepared or performed as unduly burdensome and purporting to expand FPL's obligations under applicable law.

6. FPL objects to providing information to the extent that such information is already in the public record before a public agency and available through normal procedures or is readily accessible through legal search engines.

7. FPL objects to each and every discovery request that calls for the production of documents and/or disclosure of information from NextEra Energy, Inc. and any subsidiaries and/or affiliates of NextEra Energy, Inc. that do not deal with transactions or cost allocations between FPL and either NextEra Energy, Inc. or any subsidiaries and/or affiliates. Such documents and/or information do not affect FPL's rates or cost of service to FPL's customers. Therefore, those documents and/or information are irrelevant and not reasonably calculated to lead to the discovery of admissible evidence. Furthermore, FPL is the party appearing before the Florida Public Service

Commission in this docket. To require any non-regulated entities to participate in irrelevant discovery is by its very nature unduly burdensome and overbroad. Subject to, and without waiving, any other objections, FPL will respond to the extent the request pertains to FPL and FPL's rates or cost of service charged to FPL's customers. To the extent any responsive documents contain irrelevant affiliate information as well as information related to FPL and FPL's rates or cost of service charged to its customers, FPL may redact the irrelevant affiliate information from the responsive documents.

8. Where any discovery request calls for production of documents, FPL objects to any production location other than the location established by FPL, at FPL's Tallahassee Office located at 134 W. Jefferson Street, Tallahassee, Florida, unless otherwise agreed by the parties.

9. FPL objects to each and every discovery request and any instructions that purport to expand FPL's obligations under applicable law.

10. In addition, FPL reserves its right to count discovery requests and their sub-parts, as permitted under the applicable rules of procedure, in determining whether it is obligated to respond to additional requests served by any party.

11. FPL expressly reserves and does not waive any and all objections it may have to the admissibility, authenticity, or relevance of the information provided in its responses.

II. Responses

1. Attached hereto are FPL's responses to Staff's Second and Third Sets of Interrogatories (Nos. 13-19)

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 13
Page 1 of 1**

QUESTION:

Please provide the monthly customer, energy, and demand forecasts (by rate class) used to establish the billing determinants in the Company's 2021 Storm Protection Plan Cost Recovery Clause filing.

RESPONSE:

Please see Attachment 1.

FPL Consolidated Average Customers by Rate Class Consolidated													
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
RS1/RTR1	5,030,104	5,036,879	5,043,703	5,047,834	5,047,699	5,050,117	5,053,465	5,058,269	5,060,259	5,063,491	5,069,982	5,077,518	5,053,277
GS1/GST1	529,616	530,131	530,690	531,277	531,801	532,284	532,759	533,244	533,709	534,166	534,652	535,205	532,461
GSD1/GSDT1/HLFT1/GSDEV	94,107	94,203	94,307	94,378	94,417	94,476	94,540	94,624	94,692	94,763	94,869	94,980	94,530
OS2	166	166	166	166	166	166	166	166	166	166	166	166	166
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	2,980	2,981	2,984	2,987	2,988	2,987	2,988	2,989	2,990	2,992	2,994	2,995	2,988
GSLD2/GSLDT2/CS2/CST2/HLFT3	194	194	194	194	194	194	194	194	194	194	194	194	194
GSLD3/GSLDT3/CS3/CST3	16	16	16	16	16	16	16	16	16	16	16	16	16
SST1T	12	12	12	12	12	12	12	12	12	12	12	12	12
SST1D1/SST1D2/SST1D3	10	10	10	10	10	10	10	10	10	10	10	10	10
CILC D/CILC G	322	322	322	322	322	322	322	322	322	322	322	322	322
CILC T	17	17	17	17	17	17	17	17	17	17	17	17	17
MET	27	27	27	27	27	27	27	27	27	27	27	27	27
OL1/SL1/SL1M/PL1	21,450	21,489	21,528	21,569	21,608	21,647	21,687	21,726	21,766	21,806	21,845	21,884	21,667
SL2/SL2M/GSCU1	11,796	11,804	11,811	11,818	11,825	11,833	11,840	11,848	11,854	11,862	11,869	11,877	11,836
Total	5,690,817	5,698,251	5,705,787	5,710,627	5,711,102	5,714,108	5,718,043	5,723,464	5,726,034	5,729,844	5,736,975	5,745,223	5,717,523

Sales FPL Consolidated													
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
RS1/RTR1	4,966,596,766	4,417,154,802	4,347,896,243	4,620,777,992	5,157,811,707	6,122,693,030	6,740,335,767	6,904,406,363	6,711,570,036	5,912,450,911	4,886,176,562	4,528,068,493	65,315,938,669
GS1/GST1	634,722,150	587,274,754	612,064,928	656,044,062	697,353,957	760,600,349	796,481,973	792,932,192	777,916,815	738,269,617	679,344,506	635,511,763	8,368,517,064
GSD1/GSDT1/HLFT1/GSDEV	2,195,215,234	1,976,720,291	2,062,387,479	2,208,824,213	2,346,185,214	2,564,784,068	2,674,566,875	2,673,651,948	2,644,783,218	2,491,580,848	2,282,493,941	2,174,713,836	28,295,907,165
OS2	794,658	781,715	786,941	791,482	810,983	871,409	875,282	840,056	840,779	833,123	823,847	850,662	9,900,936
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	821,360,698	753,601,878	774,237,103	818,287,385	853,858,994	900,800,421	924,096,900	954,740,468	953,765,364	906,471,558	850,134,189	824,619,637	10,335,974,594
GSLD2/GSLDT2/CS2/CST2/HLFT3	302,532,143	282,770,489	285,757,987	308,498,311	317,741,648	338,638,231	347,455,440	350,022,143	348,344,884	326,986,105	316,984,832	299,654,862	3,825,387,076
GSLD3/GSLDT3/CS3/CST3	71,119,071	73,893,966	71,696,532	76,743,964	82,940,431	89,412,203	89,054,302	89,338,875	85,469,895	81,834,892	76,691,879	72,592,975	960,788,986
SST1T	4,491,809	2,716,248	5,270,759	2,639,402	4,980,149	4,559,560	7,190,176	9,928,235	8,075,049	4,103,626	6,864,257	4,891,333	65,710,604
SST1D1/SST1D2/SST1D3	56,633	60,540	100,251	172,687	145,335	105,967	58,527	42,282	101,832	186,265	203,404	177,151	1,410,876
CILC D/CILC G	219,133,998	199,853,328	203,899,530	221,781,975	228,428,946	234,534,624	232,242,625	230,572,686	229,057,552	221,744,354	212,886,802	213,341,658	2,647,478,080
CILC T	125,945,543	123,378,743	121,352,696	127,682,172	127,955,249	132,303,591	126,145,161	126,976,729	121,396,491	121,214,722	124,551,916	125,594,379	1,504,497,392
MET	7,251,774	6,729,414	6,697,796	6,935,924	6,936,228	7,230,865	7,368,223	7,342,164	7,416,055	7,192,278	6,936,887	6,936,916	84,974,524
OL1/SL1/SL1M/PL1	47,272,492	47,312,132	47,351,772	47,393,212	47,432,852	47,472,492	47,513,932	47,553,572	47,593,212	47,634,652	47,674,292	47,713,932	569,918,549
SL2/SL2M/GSCU1	10,708,052	9,833,276	9,537,258	9,639,604	9,850,123	9,597,484	9,037,169	8,833,012	8,588,317	8,229,172	7,852,033	8,391,399	110,096,899
Total	9,407,201,021	8,482,081,578	8,549,037,274	9,106,212,386	9,882,431,815	11,213,604,296	12,002,422,354	12,197,180,726	11,944,919,499	10,868,732,123	9,499,619,347	8,943,058,996	122,096,501,415

Average NCP FPL Consolidated													
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Year end Average
RS1/RTR1	34,601,257	30,751,185	28,504,013	26,847,347	24,907,138	27,471,464	28,552,188	30,518,559	29,900,222	28,140,113	32,287,545	31,546,098	29,502,261
GS1/GST1	2,822,275	2,694,146	2,605,134	2,663,767	2,582,289	2,824,261	2,785,413	2,857,745	2,908,852	2,710,250	2,986,416	2,793,358	2,769,492
GSD1/GSDT1/HLFT1/GSDEV	6,196,009	5,801,255	5,580,001	5,830,414	5,836,189	6,438,002	6,363,559	6,453,294	6,652,565	6,093,804	6,465,797	5,909,910	6,135,067
OS2	8,230	8,528	7,719	8,004	8,232	7,698	6,687	8,557	8,519	7,495	8,353	9,096	8,093
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	1,990,998	1,936,669	1,883,915	1,962,102	1,926,026	2,122,849	2,070,184	2,165,595	2,246,600	2,026,229	2,180,566	2,047,003	2,046,561
GSLD2/GSLDT2/CS2/CST2/HLFT3	644,215	635,846	588,730	644,678	629,800	679,270	666,063	674,947	698,411	634,023	693,883	648,117	653,165
GSLD3/GSLDT3/CS3/CST3	150,564	171,621	160,815	156,226	167,589	184,366	178,558	178,017	182,168	170,142	175,788	167,330	170,265
SST1T	131,815	48,469	55,864	38,215	35,403	40,849	48,830	55,363	64,009	64,634	102,488	54,292	61,686
SST1D1/SST1D2/SST1D3	7,250	11,821	693	1,817	434	630	5,125	1,032	5,227	2,081	17,100	1,286	4,541
CILC D/CILC G	425,556	419,298	389,406	433,815	427,459	455,448	427,012	428,800	441,959	409,474	427,660	420,501	425,532
CILC T	225,163	233,160	208,619	246,062	223,269	240,498	214,248	217,100	225,397	207,399	224,882	224,762	224,213
MET	16,898	19,637	16,262	17,278	16,960	20,069	18,670	17,758	19,055	17,219	18,192	16,542	17,878
OL1/SL1/SL1M/PL1	124,415	142,858	136,701	151,481	155,781	163,741	157,117	150,767	145,862	131,933	130,263	122,834	142,813
SL2/SL2M/GSCU1	16,263	15,392	13,731	14,713	14,993	15,119	14,054	13,606	13,087	12,536	11,840	12,913	14,021

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**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 14
Page 1 of 1**

QUESTION:

For each forecast presented in Interrogatory #13, please provide the annual actuals for calendar years 2015-2020 and the annual projections for 2021 and 2022.

RESPONSE:

Refer to Attachment 1. Page one contains FPL standalone actual and projected annual results for each forecast presented in Interrogatory #13. Page 2 contains Gulf standalone actuals for 2019 and projections for 2021 and 2022. Gulf 2020 is unavailable at this time. Page 3 contains Consolidated projections for 2022.

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Attachment 1, Interrogatory No. 14
Page 1 of 3

Florida Power & Light Standalone Annual Actuals and Forecast

	Average Customers FPL							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	4,224,331	4,281,139	4,335,267	4,388,968	4,476,588	4,545,623	4,565,524	4,634,862
GS1/GST1	417,635	425,763	432,201	434,371	448,378	456,708	460,337	494,226
GSD1/GSDT1/HLFT1/GSDEV	103,637	105,094	104,660	106,182	105,577	104,852	108,164	78,728
OS2	184	184	183	181	182	169	188	161
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	3,001	2,972	2,902	2,842	2,831	2,775	2,942	2,828
GSLD2/GSLDT2/CS2/CST2/HLFT3	152	153	152	155	156	156	163	163
GSLD3/GSLDT3/CS3/CST3	7	6	6	7	7	7	8	6
SST1T	14	14	12	11	10	10	10	11
SST1D1/SST1D2/SST1D3	6	6	5	5	6	6	6	8
CILC D/CILC G	341	338	336	331	328	323	329	322
CILC T	17	17	17	17	17	17	17	17
MET	27	27	27	27	27	27	27	27
OL1/SL1/SL1M/PL1	14,275	14,348	14,465	14,505	14,800	15,107	15,297	16,026
SL2/SL2M/GSCU1	11,743	10,205	11,691	13,714	12,602	11,198	12,548	11,196
Total	4,775,370	4,840,265	4,901,923	4,961,314	5,061,508	5,136,978	5,165,561	5,238,581

	Sales FPL							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	58,814,072,292	58,655,448,096	58,156,812,146	59,065,611,069	60,294,568,016	63,713,736,376	59,729,073,564	59,912,950,344
GS1/GST1	6,184,513,078	6,194,060,218	6,247,317,727	6,265,654,898	6,500,971,640	6,386,370,522	6,506,168,667	8,003,320,188
GSD1/GSDT1/HLFT1/GSDEV	26,279,785,135	26,370,339,837	26,380,500,433	26,790,779,762	27,177,601,018	26,090,174,979	27,339,372,990	25,592,700,378
OS2	11,296,229	11,129,704	10,944,618	11,793,738	11,847,417	8,618,709	9,166,365	8,923,659
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	10,655,465,344	10,554,074,685	10,268,185,214	10,034,099,930	10,043,166,004	9,360,679,291	10,202,110,568	9,748,118,623
GSLD2/GSLDT2/CS2/CST2/HLFT3	2,562,400,891	2,583,668,647	2,600,369,189	2,621,197,701	2,681,113,663	2,648,821,930	2,700,592,177	2,878,926,950
GSLD3/GSLDT3/CS3/CST3	187,686,994	183,513,496	197,567,694	189,487,319	194,694,444	276,166,455	259,242,549	213,361,909
SST1T	108,581,858	144,000,077	96,511,560	106,917,455	76,792,956	80,581,134	92,787,905	65,045,949
SST1D1/SST1D2/SST1D3	9,961,004	12,869,580	8,809,395	1,801,230	1,705,460	8,571,249	1,849,941	61,426
CILC D/CILC G	2,816,306,608	2,763,972,859	2,712,057,335	2,686,658,384	2,707,115,297	2,646,683,323	2,739,981,680	2,647,478,080
CILC T	1,375,851,017	1,384,405,034	1,382,378,084	1,452,565,333	1,456,035,792	1,568,730,532	1,470,591,289	1,504,497,392
MET	91,781,200	92,071,957	83,030,745	79,838,850	82,242,650	70,747,950	80,325,996	84,974,524
OL1/SL1/SL1M/PL1	621,675,826	622,125,847	625,555,334	620,951,228	588,947,526	570,297,789	575,951,839	484,585,670
SL2/SL2M/GSCU1	101,020,795	90,965,565	100,473,782	125,784,186	112,625,159	100,772,080	105,664,172	108,519,735
Total	109,820,398,271	109,662,645,602	108,870,513,256	110,053,141,083	111,929,427,042	113,530,952,319	111,812,879,702	111,253,464,826

	Average NCP							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	26,764,589	27,032,725	26,371,691	26,660,841	27,159,432	28,019,712	26,984,567	27,040,658
GS1/GST1	2,042,617	2,055,066	2,064,528	2,089,614	2,119,774	2,090,458	2,147,331	2,642,636
GSD1/GSDT1/HLFT1/GSDEV	6,025,639	6,073,363	5,734,436	5,915,874	6,010,104	5,783,521	6,009,545	5,655,590
OS2	14,259	14,323	13,989	14,102	13,962	9,986	11,097	10,565
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	2,019,385	2,002,950	2,038,736	1,998,307	2,001,385	1,792,388	2,029,490	1,941,570
GSLD2/GSLDT2/CS2/CST2/HLFT3	439,425	447,254	454,802	454,270	455,924	445,766	466,963	495,527
GSLD3/GSLDT3/CS3/CST3	34,726	30,619	34,236	31,053	30,343	40,127	43,013	34,125
SST1T	85,905	82,123	71,098	60,559	70,421	69,506	71,608	49,668
SST1D1/SST1D2/SST1D3	4,927	4,957	2,152	3,113	2,462	4,155	1,771	370
CILC D/CILC G	452,906	443,809	436,152	431,697	435,377	424,592	440,284	425,420
CILC T	209,986	210,616	211,295	216,051	216,071	232,063	221,559	225,052
MET	19,785	18,669	15,856	16,713	17,219	13,953	16,411	17,783
OL1/SL1/SL1M/PL1	144,946	144,711	147,375	144,945	137,509	132,763	134,510	113,395
SL2/SL2M/GSCU1	12,066	11,170	12,698	16,107	14,090	12,721	13,579	13,911

	CALCULATION - Billing KW Load Factor (%)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	49.78684%	49.56583%	52.51559%	51.69664%	51.62084%	51.49684%	51.93294%	51.65758%
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	60.23503%	60.15144%	57.49480%	57.32077%	57.28435%	59.61715%	57.38509%	57.31437%
GSLD2/GSLDT2/CS2/CST2/HLFT3	66.56684%	65.94451%	65.26931%	65.86902%	67.13037%	67.83318%	66.01952%	66.32223%
GSLD3/GSLDT3/CS3/CST3	61.69875%	68.41952%	65.87640%	69.65824%	73.24718%	78.56437%	68.80148%	71.37466%
SST1T	14.42898%	20.01666%	15.49586%	20.15429%	12.44844%	13.23456%	14.79189%	14.94991%
SST1D1/SST1D2/SST1D3	23.07702%	29.63499%	46.73947%	6.60432%	7.90635%	23.54928%	11.92716%	1.89723%
CILC D/CILC G	70.98514%	71.09410%	70.98337%	71.04427%	70.98019%	71.15842%	71.04120%	71.04115%
CILC T	74.79588%	75.03578%	74.68508%	76.74951%	76.92573%	77.16806%	75.77028%	76.31398%
MET	52.95625%	56.30071%	59.77954%	54.53118%	54.52446%	57.88009%	55.87377%	54.54804%
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

	CALCULATION - Projected Billed KW at Meter (KW)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	72,307,672	72,880,360	68,813,229	70,990,487	72,121,242	69,402,253	72,114,537	67,867,080
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	24,232,623	24,035,395	24,464,835	23,979,687	24,016,615	21,508,656	24,353,877	23,298,846
GSLD2/GSLDT2/CS2/CST2/HLFT3	5,273,103	5,367,046	5,457,618	5,451,245	5,471,083	5,349,186	5,603,557	5,946,325
GSLD3/GSLDT3/CS3/CST3	416,711	367,422	410,831	372,636	364,116	481,529	516,162	409,496
SST1T	1,030,858	985,481	853,180	726,705	845,052	834,067	859,300	596,017
SST1D1/SST1D2/SST1D3	59,129	59,489	25,819	37,361	29,549	49,859	21,247	4,435
CILC D/CILC G	5,434,876	5,325,708	5,233,827	5,180,367	5,224,524	5,095,101	5,283,413	5,105,044
CILC T	2,519,828	2,527,388	2,535,538	2,592,610	2,592,851	2,784,761	2,658,705	2,700,626
MET	237,418	224,022	190,267	200,561	206,625	167,441	196,936	213,396
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Attachment 1, Interrogatory No. 14
Page 2 of 3

Gulf Power Standalone Annual Actuals and Forecast

Average Customers Gulf

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU	n/a	n/a	n/a	n/a	405,660	n/a	414,537	418,415
GS	n/a	n/a	n/a	n/a	32,876	n/a	33,891	34,246
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	15,744	n/a	15,709	15,678
LP, LPT	n/a	n/a	n/a	n/a	200	n/a	202	202
PX, PXT, RTP, SBS	n/a	n/a	n/a	n/a	133	n/a	133	133
OS-I/II	n/a	n/a	n/a	n/a	10,269	n/a	10,267	10,267
Total	-	-	-	-	464,882	-	474,739	478,941

Sales Gulf

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU	n/a	n/a	n/a	n/a	5,528,121,218	n/a	5,396,609,000	5,402,988,326
GS	n/a	n/a	n/a	n/a	328,640,315	n/a	311,376,000	316,992,881
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	2,501,334,147	n/a	2,481,479,000	2,491,564,197
LP, LPT	n/a	n/a	n/a	n/a	826,617,738	n/a	751,037,000	751,947,319
PX, PXT, RTP, SBS	n/a	n/a	n/a	n/a	1,787,605,854	n/a	1,644,662,000	1,744,529,038
OS-I/II	n/a	n/a	n/a	n/a	147,783,063	n/a	144,905,000	135,014,828
Total	-	-	-	-	11,120,102,335	-	10,730,068,000	10,843,036,589

Average GCP

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU	n/a	n/a	n/a	n/a	1,129,636	n/a	1,118,517	1,386,870
GS	n/a	n/a	n/a	n/a	72,514	n/a	71,442	82,365
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	430,670	n/a	440,270	511,035
LP, LPT	n/a	n/a	n/a	n/a	118,819	n/a	124,236	131,369
PX, PXT, RTP, SBS	n/a	n/a	n/a	n/a	283,103	n/a	280,196	370,910
OS-I/II	n/a	n/a	n/a	n/a	29,277	n/a	29,419	31,000

Demand at Meter (kW)

	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS, RSVP, RSTOU								
GS								
GSD, GSDT, GSTOU	n/a	n/a	n/a	n/a	7,615,713	n/a	7,937,010	7,875,222
LP, LPT	n/a	n/a	n/a	n/a	1,592,877	n/a	1,669,029	1,545,897
PX, PXT, RTP, SBS								
OS-I/II								

Florida Power & Light Consolidated Annual Actuals and Forecast

	Average Customers by Rate Class Consolidated							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,053,277
GS1/GST1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	532,461
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	94,530
OS2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	166
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,988
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	194
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	16
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	12
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	322
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	17
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	27
OL1/SL1/SL1M/PL1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	21,667
SL2/SL2M/GSCU1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	11,836
Total	-	-	-	-	-	-	-	5,717,523

	Sales FPL							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	65,315,938,669
GS1/GST1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	8,368,517,064
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	28,295,907,165
OS2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	9,900,936
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	10,335,974,594
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,825,387,076
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	960,788,986
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	65,710,604
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,410,876
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,647,478,080
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1,504,497,392
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	84,974,524
OL1/SL1/SL1M/PL1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	569,918,549
SL2/SL2M/GSCU1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	110,096,899
Total	-	-	-	-	-	-	-	122,096,501,415

	Average NCP							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	29,502,261
GS1/GST1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,769,492
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	6,135,067
OS2	N/A	N/A	N/A	N/A	N/A	N/A	N/A	8,093
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,046,561
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	653,165
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	170,265
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	61,686
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4,541
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	425,532
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	224,213
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	17,878
OL1/SL1/SL1M/PL1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	142,813
SL2/SL2M/GSCU1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	14,021

	CALCULATION - Billing KW Load Factor (%)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	52.65023%
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	57.65309%
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	66.85721%
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	64.41659%
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	12.16034%
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3.54643%
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	71.02244%
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	76.59952%
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	54.25716%
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

	CALCULATION - Projected Billed KW at Meter (KW)							
	A - 2015	A - 2016	A - 2017	A - 2018	A - 2019	A - 2020	P - 2021	P - 2022
RS1/RTR1								
GS1/GST1								
GSD1/GSDT1/HLFT1/GSDEV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	73,620,799
OS2								
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1EV	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,558,734
GSLD2/GSLDT2/CS2/CST2/HLFT3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	7,837,982
GSLD3/GSLDT3/CS3/CST3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,043,184
SST1T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	740,230
SST1D1/SST1D2/SST1D3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	54,497
CILC D/CILC G	N/A	N/A	N/A	N/A	N/A	N/A	N/A	5,106,389
CILC T	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2,690,559
MET	N/A	N/A	N/A	N/A	N/A	N/A	N/A	214,540
OL1/SL1/SL1M/PL1								
SL2/SL2M/GSCU1								

QUESTION:

Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants in this proceeding has been submitted for approval to the Commission.

RESPONSE:

The following FPL filings used the same load forecast as provided in Interrogatories 13 and 14 and MFR Schedules F5 and F7:

- 20200000- OT– FPL's and Gulf's 2021-2030 Ten Year Site Plan
- 20210001-EI – Fuel and purchased power cost recovery clause with generating performance incentive factor (2021 fuel mid-course correction)
- 20210010-EI – Storm Protection Plan Cost Recovery Clause
- 20210067-EQ – Petition for approval of renewable energy tariff and standard offer contract

Additionally, the following Gulf filings use the same load forecast as provided in Interrogatories 13 and 14 and MFR Schedules F5 and F7:

- 20200241-EI - Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricane Sally, by Gulf Power Company
- 20210066-EQ – Petition for approval of new standard offer for purchase of firm capacity and energy from renewable energy facilities or small qualifying facilities and rate schedule QS-2

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 16
Page 1 of 1**

QUESTION:

Please list all Commission dockets which were opened after August 2020 in which the Company filed customer, energy, or demand forecast(s) which were different from the forecasts used to support the billing determinants in this proceeding. Explain in each instance, if any, why a different forecast was used and how those forecasts differed from those in this proceeding.

RESPONSE:

No Commission dockets opened after August 2020 for 2022 projections used different forecasts than used in this filing.

QUESTION:

As discussed in paragraph 22 of FPL's May 3, 2021, petition in the SPPCRC, FPL requested in Docket No. 20210015-EI that the Commission approve of recovery of all O&M expenses associated with the FPL and Gulf SPPs in the SPPCRC starting in 2022. In addition, FPL requested prospective SPPCRC recovery of all remaining SPP capital expenditures, and any related depreciation, not currently recovered through SPPCRC effective January 1, 2022. Cost of removal and retirements associated with the FPL and Gulf SPP programs for assets existing prior to 2021 will continue to be recovered through base rates. It is staff's understanding that the FPL and Gulf SPPCRC filings assume Commission approval of FPL's requests in Docket No. 20210015-EI. For purposes of the following questions assume the Commission does not approve these requests.

- a. What is the FPL stand-alone total net 2022 SPPCRC recovery amount, including true-ups and expanded for taxes?
- b. What are the FPL stand-alone 2022 SPPCRC factors?
- c. What is the Gulf stand-alone total net 2022 SPPCRC recovery amount, including true-ups and expanded for taxes?
- d. What are the Gulf stand-alone 2022 SPPCRC factors?
- e. What is the FPL consolidated total net 2022 SPPCRC recovery amount, including true-ups and expanded for taxes?
- f. What are the FPL consolidated 2022 SPPCRC factors?

RESPONSE:

As a preliminary matter, FPL notes that its filing in this docket does not assume Commission approval of FPL's requests in the 2021 Rate Case pending in Docket No. 20210015-EI. FPL's petition and supporting testimony acknowledge that the proposed 2022 SPPCRC Factors are subject to and contingent upon the Commission's disposition of FPL's 2021 Rate Case in Docket No. 20210015. Further, as provided in FPL's response to Staff's First Set of Interrogatories

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 17
Page 2 of 3

Interrogatory No. 7, in the event the Commission adopts any changes or modifications in the 2021 Rate Case that impact or require adjustments to the 2022 SPPCRC Factors, FPL will include those impacts and adjustment in its 2022 actual/estimated and final true-up filings for Commission review and approval. This would include FPL's adjustments proposed in the 2021 Rate Case to (i) move all O&M expenses associated with the 2022 SPP programs from base rates to the SPPCRC and (ii) move all remaining SPP capital expenditures, and any related depreciation, not currently recovered through the SPPCRC from base rates to the SPPCRC effective January 1, 2022 (hereinafter, collectively the "Rate Case Adjustments")..

- a. As shown in Attachment 1 to this response, the standalone FPL total net 2022 SPPCRC recovery amount, including true-up and expanded for taxes, without the proposed Rate Case Adjustments is \$140,955,449.
- b. The standalone FPL 2022 SPPCRC Factors for the amount in subpart (a) would be:

Rate Class	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1		0.00143		
GS1/GST1		0.00129		
GSD1/GSDT1/HLFT1	0.41			
OS2		0.00506		
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.48			
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.43			
GSLD3/GSLDT3/CS3/CST3	0.03			
SST1T			0.06	0.03
SST1D1/SST1D2/SST1D3			0.06	0.03
CILC D/CILC G	0.46			
CILC T	0.03			
MET	0.42			
OL1/SL1/SL1M/PL1		0.00155		
SL2/SL2M/GSCU1		0.00090		

- c. As shown in Attachment 2 to this response, the standalone Gulf' total net 2022 SPPCRC recovery amount, including true-up and expanded for taxes, without the proposed Rate Case Adjustments is \$9,647,191.

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 2nd Set of Interrogatories
Interrogatory No. 17
Page 3 of 3

- d. The standalone Gulf 2022 SPPCRC Factors for the amount in subpart (c) would be:

RATE CLASS	SPP Factors (¢/kWh)	SPP Factors (\$/kW)
RS, RSVP, RSTOU	0.109	
GS	0.108	
GSD, GSDT, GSTOU	0.076	0.24
LP, LPT		0.28
PX, PXT, RTP, SBS	0.059	
OS-I/II	0.051	

- e. As shown in Attachment 3 to this response, the consolidated FPL total net 2022 SPPCRC recovery amount, including true-up and expanded for taxes, without the Rate Case Adjustments is \$150,906,084.
- f. The consolidated FPL 2022 SPPCRC Factors for the amount in subpart (e) would be:

Rate Class	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1		0.00139		
GS1/GST1		0.00131		
GSD1/GSDT1/HLFT1	0.41			
OS2		0.00397		
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.47			
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.44			
GSLD3/GSLDT3/CS3/CST3	0.04			
SST1T			0.06	0.03
SST1D1/SST1D2/SST1D3			0.06	0.03
CILC D/CILC G	0.45			
CILC T	0.04			
MET	0.43			
OL1/SL1/SL1M/PL1		0.00147		
SL2/SL2M/GSCU1		0.00088		

FLORIDA POWER & LIGHT CO

Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	GCP Demand Distribution (\$)	12 CP Demand Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$95,284,578	\$7,574,626	\$102,859,204
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$38,189,954	\$0	\$38,189,954
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$0	\$0	\$0
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$523,482	\$24,244	\$547,726
e. Total Projected Period Rev. Req.	\$133,998,014	\$7,598,870	\$141,596,884
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	\$694,746	\$48,104	\$742,850
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$133,303,268	\$7,550,766	\$140,854,034
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$133,399,246	\$7,556,203	\$140,955,449
Revenue Tax Multiplier	1.00072		

Notes: (a) FPL does not classify any transmission or distribution costs as energy related

FLORIDA POWER & LIGHT CO																	
Initial Projection																	
Period: January through December 2022																	
Calculation of Annual Revenue Requirements for O Programs																	
(in Dollars)																	
O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Feeder Hardening - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Pole Inspections - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Structures/Other Equipment Inspections Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Wood Structures Hardening (Replacing) Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Substation Storm Surge/Flood Mitigation	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																	
1. Vegetation Management - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Program - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution	D	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$430,081	\$414,033	\$0	\$414,033
2. Implementation Costs - Transmission	T	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$19,919	\$0	\$19,175	\$19,175
4.a Subtotal of Implementation Costs - O&M		\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$450,000	\$414,033	\$19,175	\$433,209
5 Total O&M Costs		\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$450,000	\$414,033	\$19,175	\$433,209
6 Allocation of O&M Programs																	
a. Distribution O&M Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Transmission O&M Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
c. Implementation Costs Allocated to Distribution GCP Demand		\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$35,840	\$430,081			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$1,660	\$19,919			
e. Total Allocation of O&M Programs		\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$37,500	\$450,000			
7 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%			
c. General & Intangible Plant Jurisdictional Factor		96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%			
9 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$414,033			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$19,175			
13 Total Jurisdictional O&M Revenue Requirements		\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$433,209			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Vegetation Management O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M		\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$36,101	\$433,209			
a. Allocated to Distribution		\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$34,503	\$414,033			
b. Allocated to Transmission		\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$1,598	\$19,175			

FLORIDA POWER & LIGHT CO																	
Initial Projection																	
Period: January through December 2022																	
Calculation of Annual Revenue Requirements for Capital Investment Programs																	
(in Dollars)																	
Capital Investment Activities	T/D	Projection											End of Period		Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Feeder Hardening - Distribution	D	\$5,077,281	\$5,476,200	\$5,882,967	\$6,323,634	\$6,773,995	\$7,199,038	\$7,597,966	\$8,002,027	\$8,427,187	\$8,873,262	\$9,308,398	\$9,709,912	\$88,651,867	\$88,651,867	\$0	\$88,651,867
2. Pole Inspections - Distribution	D	\$291,888	\$317,896	\$343,538	\$368,905	\$394,062	\$419,058	\$443,924	\$468,685	\$493,360	\$517,960	\$542,495	\$566,971	\$5,168,742	\$5,168,742	\$0	\$5,168,742
3. Structures/Other Equipment Inspections Transmission	T	\$213,587	\$228,363	\$245,102	\$262,869	\$280,818	\$297,791	\$313,110	\$327,418	\$342,736	\$361,232	\$378,875	\$393,612	\$3,645,513	\$0	\$3,287,181	\$3,287,181
4. Wood Structures Hardening (Replacing) Transmission	T	\$317,730	\$328,879	\$342,760	\$358,558	\$373,628	\$387,843	\$401,790	\$417,351	\$434,749	\$450,181	\$463,550	\$477,796	\$4,754,815	\$0	\$4,287,445	\$4,287,445
5. Substation Storm Surge/Flood Mitigation	D	\$74,165	\$86,119	\$101,899	\$114,490	\$123,559	\$128,872	\$130,262	\$131,190	\$133,575	\$139,406	\$147,146	\$153,287	\$1,463,969	\$1,463,969	\$0	\$1,463,969
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$5,974,651	\$6,437,456	\$6,916,266	\$7,428,455	\$7,946,063	\$8,432,601	\$8,887,051	\$9,346,672	\$9,831,607	\$10,342,041	\$10,840,465	\$11,301,578	\$103,684,906	\$95,284,578	\$7,574,626	\$102,859,204
2 Undergrounding Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954	\$38,189,954	\$0	\$38,189,954
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954	\$38,189,954	\$0	\$38,189,954
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution	D	\$9,362	\$9,407	\$9,440	\$9,463	\$9,470	\$9,478	\$9,491	\$9,500	\$9,504	\$9,507	\$9,513	\$9,554	\$113,691	\$109,449	\$0	\$109,449
2. Implementation Costs - Transmission	T	\$434	\$436	\$437	\$438	\$439	\$439	\$440	\$440	\$440	\$440	\$441	\$442	\$5,265	\$0	\$5,069	\$5,069
3.a Subtotal of Implementation Capital Programs		\$9,795	\$9,843	\$9,877	\$9,901	\$9,909	\$9,917	\$9,930	\$9,940	\$9,945	\$9,948	\$9,954	\$9,997	\$118,956	\$109,449	\$5,069	\$114,518
4 Total Capital Investment Costs		\$7,858,218	\$8,514,881	\$9,214,938	\$9,999,972	\$10,795,893	\$11,516,780	\$12,181,487	\$12,873,559	\$13,614,922	\$14,406,418	\$15,168,260	\$15,848,487	\$141,993,816	\$133,583,980	\$7,579,695	\$141,163,675
5 Allocation of Capital Investment Programs																	
a. Distribution Allocated to GCP Demand		\$7,317,106	\$7,947,796	\$8,617,198	\$9,368,644	\$10,131,538	\$10,821,229	\$11,456,657	\$12,118,850	\$12,827,493	\$13,585,057	\$14,315,881	\$14,967,083	\$133,474,532			
b. Transmission Allocated to 12 CP Demand		\$531,317	\$557,242	\$587,862	\$621,427	\$654,446	\$685,634	\$714,899	\$744,770	\$777,485	\$811,413	\$842,426	\$871,408	\$8,400,328			
c. Implementation Costs Allocated to Distribution GCP Demand		\$9,362	\$9,407	\$9,440	\$9,463	\$9,470	\$9,478	\$9,491	\$9,500	\$9,504	\$9,507	\$9,513	\$9,554	\$113,691			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$434	\$436	\$437	\$438	\$439	\$439	\$440	\$440	\$440	\$440	\$441	\$442	\$5,265			
e. Total Allocation of Capital Investment Programs		\$7,858,218	\$8,514,881	\$9,214,938	\$9,999,972	\$10,795,893	\$11,516,780	\$12,181,487	\$12,873,559	\$13,614,922	\$14,406,418	\$15,168,260	\$15,848,487	\$141,993,816			
6 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%	90.1706%			
c. General & Intangible Plant Jurisdictional Factor		96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%	96.2686%			
8 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$7,317,106	\$7,947,796	\$8,617,198	\$9,368,644	\$10,131,538	\$10,821,229	\$11,456,657	\$12,118,850	\$12,827,493	\$13,585,057	\$14,315,881	\$14,967,083	\$133,474,532			
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$479,092	\$502,468	\$530,079	\$560,344	\$590,118	\$618,240	\$644,629	\$671,563	\$701,063	\$731,656	\$759,620	\$785,754	\$7,574,626			
10 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$9,012	\$9,056	\$9,088	\$9,109	\$9,117	\$9,125	\$9,137	\$9,146	\$9,150	\$9,153	\$9,158	\$9,198	\$109,449			
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$417	\$419	\$421	\$422	\$422	\$423	\$423	\$424	\$424	\$424	\$424	\$426	\$5,069			
12 Total Jurisdictional Capital Investment Revenue Requirements		\$7,805,628	\$8,459,740	\$9,156,786	\$9,938,520	\$10,731,195	\$11,449,017	\$12,110,846	\$12,799,982	\$13,538,129	\$14,326,290	\$15,085,083	\$15,762,460	\$141,163,675			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
13 Overhead Hardening Capital Investment Programs		\$5,922,426	\$6,382,682	\$6,858,483	\$7,367,373	\$7,881,734	\$8,365,207	\$8,816,781	\$9,273,465	\$9,755,185	\$10,262,284	\$10,757,659	\$11,215,924	\$102,859,204			
a. Allocated to GCP Demand		\$5,443,334	\$5,880,214	\$6,328,404	\$6,807,028	\$7,291,616	\$7,746,967	\$8,172,152	\$8,601,902	\$9,054,122	\$9,530,629	\$9,998,039	\$10,430,170	\$95,284,578			
b. Allocated to 12 CP Demand		\$479,092	\$502,468	\$530,079	\$560,344	\$590,118	\$618,240	\$644,629	\$671,563	\$701,063	\$731,656	\$759,620	\$785,754	\$7,574,626			
14 Undergrounding Laterals Capital Investment Programs		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954			
a. Allocated to GCP Demand		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Implementation Capital		\$9,430	\$9,476	\$9,509	\$9,531	\$9,539	\$9,547	\$9,560	\$9,569	\$9,574	\$9,577	\$9,582	\$9,624	\$114,518			
a. Allocated to Distribution		\$9,012	\$9,056	\$9,088	\$9,109	\$9,117	\$9,125	\$9,137	\$9,146	\$9,150	\$9,153	\$9,158	\$9,198	\$109,449			
b. Allocated to Transmission		\$417	\$419	\$421	\$422	\$422	\$423	\$423	\$424	\$424	\$424	\$424	\$426	\$5,069			

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
601-Pole Inspections - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$2,801,199	\$33,614,384
b. Clearings to Plant		\$3,397,646	\$3,230,436	\$3,110,103	\$3,023,504	\$2,961,182	\$2,916,332	\$2,884,055	\$2,860,827	\$2,844,110	\$2,832,080	\$2,823,423	\$2,817,193	\$35,700,891
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$24,505,611	\$27,903,257	\$31,133,694	\$34,243,796	\$37,267,300	\$40,228,482	\$43,144,814	\$46,028,869	\$48,889,695	\$51,733,806	\$54,565,886	\$57,389,309	\$60,206,502	
4. CWIP - Non Interest Bearing	\$231,770	\$286,606	\$348,745	\$417,868	\$493,747	\$576,220	\$665,167	\$760,503	\$862,168	\$970,118	\$1,084,320	\$1,204,753	\$1,331,399	
	\$9,109,671	\$8,513,223	\$8,083,986	\$7,775,082	\$7,552,777	\$7,392,793	\$7,277,660	\$7,194,804	\$7,135,176	\$7,092,264	\$7,061,382	\$7,039,158	\$7,023,164	
5. Net Investment (Lines 2 - 3 + 4)														
	\$33,383,512	\$36,129,874	\$38,868,934	\$41,601,010	\$44,326,329	\$47,045,055	\$49,757,307	\$52,463,169	\$55,162,703	\$57,855,952	\$60,542,948	\$63,223,715	\$65,898,267	
6. Average Net Investment														
		\$34,756,693	\$37,499,404	\$40,234,972	\$42,963,670	\$45,685,692	\$48,401,181	\$51,110,238	\$53,812,936	\$56,509,327	\$59,199,450	\$61,883,331	\$64,560,991	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$201,240	\$217,120	\$232,959	\$248,758	\$264,519	\$280,241	\$295,927	\$311,575	\$327,187	\$342,763	\$358,302	\$373,806	\$3,454,398
b. Debt Component (Line 6 x debt rate) (c)		\$35,811	\$38,637	\$41,455	\$44,267	\$47,071	\$49,869	\$52,661	\$55,445	\$58,223	\$60,995	\$63,760	\$66,519	\$614,715
8. Investment Expenses														
a. Depreciation (d)		\$54,837	\$62,138	\$69,123	\$75,880	\$82,472	\$88,947	\$95,337	\$101,665	\$107,950	\$114,202	\$120,432	\$126,646	\$1,099,629
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$291,888	\$317,896	\$343,538	\$368,905	\$394,062	\$419,058	\$443,924	\$468,685	\$493,360	\$517,960	\$542,495	\$566,971	\$5,168,742

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
602-Structures/Other Equipt Inspect														
1. Investments														
a. Expenditures/Additions (a)		\$1,551,186	\$1,868,755	\$2,113,738	\$2,145,425	\$2,147,931	\$1,861,184	\$1,692,059	\$1,604,135	\$2,002,627	\$2,498,054	\$1,739,527	\$1,682,998	\$22,907,619
b. Clearings to Plant		\$1,810,680	\$1,822,874	\$1,883,945	\$1,938,847	\$1,982,747	\$1,957,223	\$1,901,548	\$1,839,101	\$1,873,436	\$2,004,585	\$1,948,932	\$1,893,095	\$22,857,012
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$18,504,147	\$20,314,827	\$22,137,700	\$24,021,645	\$25,960,492	\$27,943,240	\$29,900,463	\$31,802,011	\$33,641,112	\$35,514,548	\$37,519,133	\$39,468,064	\$41,361,159	
3. Less: Accumulated Depreciation	\$146,779	\$181,795	\$220,174	\$261,986	\$307,336	\$356,318	\$408,946	\$465,148	\$524,812	\$587,913	\$654,605	\$724,956	\$798,865	
4. CWIP - Non Interest Bearing	\$7,066,849	\$6,807,355	\$6,853,236	\$7,083,029	\$7,289,607	\$7,454,790	\$7,358,750	\$7,149,262	\$6,914,296	\$7,043,487	\$7,536,957	\$7,327,552	\$7,117,456	
5. Net Investment (Lines 2 - 3 + 4)	\$25,424,217	\$26,940,387	\$28,770,762	\$30,842,688	\$32,942,763	\$35,041,712	\$36,850,267	\$38,486,125	\$40,030,596	\$41,970,122	\$44,401,484	\$46,070,660	\$47,679,750	
6. Average Net Investment		\$26,182,302	\$27,855,575	\$29,806,725	\$31,892,726	\$33,992,237	\$35,945,990	\$37,668,196	\$39,258,360	\$41,000,359	\$43,185,803	\$45,236,072	\$46,875,205	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$151,595	\$161,283	\$172,580	\$184,658	\$196,814	\$208,126	\$218,098	\$227,305	\$237,391	\$250,044	\$261,915	\$271,406	\$2,541,214
b. Debt Component (Line 6 x debt rate) (c)		\$26,976	\$28,701	\$30,711	\$32,860	\$35,023	\$37,036	\$38,811	\$40,449	\$42,244	\$44,496	\$46,608	\$48,297	\$452,213
8. Investment Expenses														
a. Depreciation (d)		\$35,016	\$38,380	\$41,811	\$45,351	\$48,981	\$52,629	\$56,201	\$59,664	\$63,101	\$66,692	\$70,352	\$73,909	\$652,086
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$213,587	\$228,363	\$245,102	\$262,869	\$280,818	\$297,791	\$313,110	\$327,418	\$342,736	\$361,232	\$378,875	\$393,612	\$3,645,513

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
603-Feeder Hardening - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$45,417,911	\$43,391,644	\$48,148,631	\$52,844,324	\$50,491,523	\$45,762,933	\$43,748,686	\$47,797,791	\$49,825,521	\$53,405,448	\$46,595,246	\$44,403,681	\$571,833,338
b. Clearings to Plant		\$47,588,313	\$46,411,806	\$46,898,713	\$48,565,523	\$49,105,464	\$48,168,409	\$46,929,370	\$47,172,826	\$47,916,490	\$49,455,281	\$48,653,490	\$47,462,086	\$574,327,771
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$450,684,511	\$498,272,824	\$544,684,630	\$591,583,343	\$640,148,866	\$689,254,330	\$737,422,738	\$784,352,108	\$831,524,934	\$879,441,425	\$928,896,706	\$977,550,196	\$1,025,012,282	
4. CWIP - Non Interest Bearing	\$4,703,112	\$5,748,686	\$6,897,808	\$8,149,720	\$9,506,794	\$10,971,461	\$12,543,284	\$14,219,865	\$16,000,107	\$17,885,099	\$19,877,354	\$21,977,684	\$24,183,894	
	\$122,965,889	\$120,795,488	\$117,775,326	\$119,025,244	\$123,304,045	\$124,690,104	\$122,284,628	\$119,103,944	\$119,728,909	\$121,637,939	\$125,588,106	\$123,529,862	\$120,471,457	
5. Net Investment (Lines 2 - 3 + 4)														
	\$568,947,288	\$613,319,626	\$655,562,148	\$702,458,867	\$753,946,117	\$802,972,972	\$847,164,083	\$889,236,188	\$935,253,736	\$983,194,265	\$1,034,607,458	\$1,079,102,374	\$1,121,299,845	
6. Average Net Investment														
		\$591,133,457	\$634,440,887	\$679,010,508	\$728,202,492	\$778,459,545	\$825,068,528	\$868,200,135	\$912,244,962	\$959,224,000	\$1,008,900,861	\$1,056,854,916	\$1,100,201,109	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$3,422,643	\$3,673,392	\$3,931,449	\$4,216,269	\$4,507,255	\$4,777,120	\$5,026,850	\$5,281,868	\$5,553,875	\$5,841,503	\$6,119,155	\$6,370,128	\$58,721,508
b. Debt Component (Line 6 x debt rate) (c)		\$609,064	\$653,685	\$699,607	\$750,291	\$802,073	\$850,095	\$894,535	\$939,916	\$988,320	\$1,039,504	\$1,088,912	\$1,133,574	\$10,449,577
8. Investment Expenses														
a. Depreciation (d)		\$1,045,573	\$1,149,122	\$1,251,912	\$1,357,074	\$1,464,667	\$1,571,823	\$1,676,581	\$1,780,243	\$1,884,992	\$1,992,255	\$2,100,330	\$2,206,210	\$19,480,782
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$5,077,281	\$5,476,200	\$5,882,967	\$6,323,634	\$6,773,995	\$7,199,038	\$7,597,966	\$8,002,027	\$8,427,187	\$8,873,262	\$9,308,398	\$9,709,912	\$88,651,867

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
604-Lateral Hardening (Underground)														
1. Investments														
a. Expenditures/Additions (a)		\$23,295,914	\$23,297,053	\$29,716,338	\$36,142,397	\$29,717,557	\$23,293,941	\$23,295,160	\$29,716,338	\$29,717,557	\$35,973,655	\$24,370,406	\$23,967,447	\$332,503,763
b. Clearings to Plant		\$16,135,932	\$18,143,502	\$21,387,865	\$25,524,194	\$26,699,774	\$25,744,973	\$25,058,185	\$26,364,065	\$27,304,193	\$29,734,616	\$28,230,797	\$27,035,597	\$297,363,694
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$173,876,354	\$190,012,285	\$208,155,787	\$229,543,652	\$255,067,847	\$281,767,621	\$307,512,594	\$332,570,779	\$358,934,844	\$386,239,038	\$415,973,654	\$444,204,451	\$471,240,048	
3. Less: Accumulated Depreciation	\$1,917,448	\$2,315,183	\$2,750,679	\$3,229,723	\$3,760,445	\$4,348,695	\$4,994,718	\$5,696,706	\$6,455,339	\$7,273,092	\$8,153,679	\$9,098,119	\$10,103,440	
4. CWIP - Non Interest Bearing	\$33,010,252	\$40,170,234	\$45,323,785	\$53,652,258	\$64,270,460	\$67,288,243	\$64,837,211	\$63,074,186	\$66,426,459	\$68,839,823	\$75,078,862	\$71,218,470	\$68,150,320	
5. Net Investment (Lines 2 - 3 + 4)	\$204,969,158	\$227,867,337	\$250,728,893	\$279,966,187	\$315,577,863	\$344,707,169	\$367,355,087	\$389,948,259	\$418,905,964	\$447,805,768	\$482,898,837	\$506,324,802	\$529,286,928	
6. Average Net Investment		\$216,418,247	\$239,298,115	\$265,347,540	\$297,772,025	\$330,142,516	\$356,031,128	\$378,651,673	\$404,427,112	\$433,355,866	\$465,352,303	\$494,611,819	\$517,805,865	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,253,055	\$1,385,528	\$1,536,354	\$1,724,090	\$1,911,514	\$2,061,409	\$2,192,381	\$2,341,620	\$2,509,116	\$2,694,375	\$2,863,786	\$2,998,079	\$25,471,306
b. Debt Component (Line 6 x debt rate) (c)		\$222,983	\$246,557	\$273,396	\$306,804	\$340,157	\$366,831	\$390,137	\$416,695	\$446,501	\$479,468	\$509,615	\$533,512	\$4,532,656
8. Investment Expenses														
a. Depreciation (d)		\$397,735	\$435,497	\$479,044	\$530,721	\$588,251	\$646,023	\$701,987	\$758,633	\$817,753	\$880,587	\$944,440	\$1,005,321	\$8,185,992
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,873,772	\$2,067,582	\$2,288,794	\$2,561,616	\$2,839,922	\$3,074,262	\$3,284,505	\$3,516,947	\$3,773,370	\$4,054,429	\$4,317,841	\$4,536,913	\$38,189,954

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
605-Wood Structures Hardening (Repl														
1. Investments														
a. Expenditures/Additions (a)		\$912,586	\$1,208,630	\$1,814,288	\$1,816,599	\$1,647,770	\$1,615,908	\$1,611,934	\$2,097,230	\$2,128,420	\$1,537,028	\$1,569,632	\$1,815,763	\$19,775,788
b. Clearings to Plant		\$2,448,771	\$2,188,384	\$2,109,836	\$2,048,266	\$1,964,176	\$1,891,051	\$1,832,446	\$1,888,042	\$1,938,513	\$1,854,215	\$1,794,462	\$1,798,935	\$23,757,097
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$27,364,380	\$29,813,151	\$32,001,534	\$34,111,370	\$36,159,637	\$38,123,813	\$40,014,864	\$41,847,310	\$43,735,352	\$45,673,865	\$47,528,080	\$49,322,542	\$51,121,477	
4. CWIP - Non Interest Bearing	\$247,901	\$301,224	\$358,841	\$420,436	\$485,882	\$555,042	\$627,771	\$703,947	\$783,567	\$866,731	\$953,405	\$1,043,458	\$1,136,837	
	\$11,221,515	\$9,685,330	\$8,705,577	\$8,410,029	\$8,178,362	\$7,861,956	\$7,586,812	\$7,366,300	\$7,575,488	\$7,765,395	\$7,448,208	\$7,223,378	\$7,240,207	
5. Net Investment (Lines 2 - 3 + 4)														
	\$38,337,994	\$39,197,257	\$40,348,271	\$42,100,963	\$43,852,117	\$45,430,727	\$46,973,906	\$48,509,664	\$50,527,272	\$52,572,530	\$54,022,883	\$55,502,463	\$57,224,846	
6. Average Net Investment														
		\$38,767,625	\$39,772,764	\$41,224,617	\$42,976,540	\$44,641,422	\$46,202,317	\$47,741,785	\$49,518,468	\$51,549,901	\$53,297,706	\$54,762,673	\$56,363,655	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$224,463	\$230,283	\$238,689	\$248,833	\$258,472	\$267,510	\$276,423	\$286,710	\$298,472	\$308,592	\$317,074	\$326,344	\$3,281,866
b. Debt Component (Line 6 x debt rate) (c)		\$39,944	\$40,979	\$42,475	\$44,280	\$45,996	\$47,604	\$49,190	\$51,021	\$53,114	\$54,914	\$56,424	\$58,073	\$584,013
8. Investment Expenses														
a. Depreciation (d)		\$53,323	\$57,616	\$61,596	\$65,445	\$69,160	\$72,729	\$76,176	\$79,621	\$83,163	\$86,675	\$90,052	\$93,379	\$888,936
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$317,730	\$328,879	\$342,760	\$358,558	\$373,628	\$387,843	\$401,790	\$417,351	\$434,749	\$450,181	\$463,550	\$477,796	\$4,754,815

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
608-Substation Storm Surge/Flood Mi														
1. Investments														
a. Expenditures/Additions (a)		\$960,000	\$1,920,000	\$1,920,000	\$960,000	\$960,000	\$0	\$0	\$0	\$480,000	\$960,000	\$960,000	\$480,000	\$9,600,000
b. Clearings to Plant		\$866,086	\$1,167,908	\$1,383,294	\$1,262,095	\$1,175,598	\$838,965	\$598,727	\$427,282	\$442,381	\$590,606	\$696,386	\$634,423	\$10,083,751
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$6,235,161	\$7,101,246	\$8,269,154	\$9,652,448	\$10,914,543	\$12,090,141	\$12,929,106	\$13,527,834	\$13,955,116	\$14,397,496	\$14,988,102	\$15,684,488	\$16,318,912	
4. CWIP - Non Interest Bearing	\$52,558	\$67,249	\$84,181	\$103,923	\$126,579	\$151,921	\$179,482	\$208,626	\$238,901	\$270,134	\$302,505	\$336,293	\$371,548	
	\$2,064,839	\$2,158,754	\$2,910,846	\$3,447,552	\$3,145,457	\$2,929,859	\$2,090,894	\$1,492,166	\$1,064,884	\$1,102,504	\$1,471,898	\$1,735,512	\$1,581,088	
5. Net Investment (Lines 2 - 3 + 4)														
	\$8,247,442	\$9,192,751	\$11,095,819	\$12,996,077	\$13,933,421	\$14,868,079	\$14,840,518	\$14,811,374	\$14,781,099	\$15,229,866	\$16,157,495	\$17,083,707	\$17,528,452	
6. Average Net Investment														
		\$8,720,097	\$10,144,285	\$12,045,948	\$13,464,749	\$14,400,750	\$14,854,299	\$14,825,946	\$14,796,236	\$15,005,482	\$15,693,680	\$16,620,601	\$17,306,079	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$50,489	\$58,735	\$69,746	\$77,960	\$83,380	\$86,006	\$85,842	\$85,670	\$86,881	\$90,866	\$96,233	\$100,202	\$972,009
b. Debt Component (Line 6 x debt rate) (c)		\$8,985	\$10,452	\$12,411	\$13,873	\$14,838	\$15,305	\$15,276	\$15,245	\$15,461	\$16,170	\$17,125	\$17,831	\$172,970
8. Investment Expenses														
a. Depreciation (d)		\$14,691	\$16,932	\$19,742	\$22,656	\$25,342	\$27,561	\$29,145	\$30,275	\$31,233	\$32,371	\$33,788	\$35,254	\$318,990
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$74,165	\$86,119	\$101,899	\$114,490	\$123,559	\$128,872	\$130,262	\$131,190	\$133,575	\$139,406	\$147,146	\$153,287	\$1,463,969

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.2364% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$47,830	\$28,386	\$28,436	\$13,227	\$6,793	\$13,611	\$13,433	\$9,641	\$5,291	\$8,174	\$9,404	\$61,749	\$245,975
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$517,126	\$564,956	\$593,342	\$621,778	\$635,005	\$641,798	\$655,409	\$668,842	\$678,483	\$683,775	\$691,949	\$701,352	\$763,101	
3. Less: Accumulated Depreciation	\$3,158	\$3,862	\$4,618	\$5,414	\$6,239	\$7,078	\$7,931	\$8,803	\$9,691	\$10,589	\$11,497	\$12,417	\$13,386	
4. CWIP - Non Interest Bearing	\$819,400	\$771,570	\$743,183	\$714,747	\$701,520	\$694,727	\$681,116	\$667,683	\$658,042	\$652,750	\$644,576	\$635,173	\$573,424	
5. Net Investment (Lines 2 - 3 + 4)	\$1,333,367	\$1,332,663	\$1,331,907	\$1,331,111	\$1,330,286	\$1,329,447	\$1,328,594	\$1,327,722	\$1,326,834	\$1,325,936	\$1,325,028	\$1,324,108	\$1,323,139	
6. Average Net Investment		\$1,333,015	\$1,332,285	\$1,331,509	\$1,330,698	\$1,329,866	\$1,329,020	\$1,328,158	\$1,327,278	\$1,326,385	\$1,325,482	\$1,324,568	\$1,323,624	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$7,718	\$7,714	\$7,709	\$7,705	\$7,700	\$7,695	\$7,690	\$7,685	\$7,680	\$7,674	\$7,669	\$7,664	\$92,303
b. Debt Component (Line 6 x debt rate) (c)		\$1,373	\$1,373	\$1,372	\$1,371	\$1,370	\$1,369	\$1,368	\$1,368	\$1,367	\$1,366	\$1,365	\$1,364	\$16,425
8. Investment Expenses														
a. Depreciation (d)		\$704	\$757	\$796	\$825	\$839	\$853	\$872	\$888	\$898	\$908	\$920	\$969	\$10,228
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$9,795	\$9,843	\$9,877	\$9,901	\$9,909	\$9,917	\$9,930	\$9,940	\$9,945	\$9,948	\$9,954	\$9,997	\$118,956

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1870% based on FPL’s most recent financial forecast.

(c) The debt component is 1.2364% based on FPL’s most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg 12 GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected Avg 12 GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)
RS1/RTR1	60.688%	48.464%	59,912,950,344	11,269,809	14,112,240	1.063762	11,988,535	15,012,240	58.01338%	60.86885%
GS1/GST1	61.443%	53.807%	8,003,320,188	1,486,943	1,697,958	1.063762	1,581,772	1,806,245	7.65431%	7.32363%
GSD1/GSDT1/HLFT1	71.055%	64.033%	25,592,700,378	4,111,687	4,562,545	1.063676	4,373,554	4,853,127	21.16394%	19.67756%
OS2	156.474%	12.720%	8,923,659	651	8,008	1.036718	675	8,303	0.00327%	0.03366%
GSLD1/GSLDT1/CS1/CST1/HLFT2	70.093%	60.481%	9,748,118,623	1,587,613	1,839,915	1.062801	1,687,337	1,955,487	8.16514%	7.92875%
GSLD2/GSLDT2/CS2/CST2/HLFT3	84.836%	77.132%	2,878,926,950	387,390	426,083	1.053022	407,935	448,680	1.97403%	1.81922%
GSLD3/GSLDT3/CS3/CST3	84.541%	63.099%	213,361,909	28,810	38,600	1.021560	29,432	0	0.14242%	0%
SST1T	99.078%	17.962%	65,045,949	7,494	41,340	1.021560	7,656	0	0.03705%	0%
SST1D1/SST1D2/SST1D3	44.920%	0.504%	61,426	16	1,392	1.045230	16	1,455	0.00008%	0.00590%
CILC D/CILC G	85.704%	78.346%	2,647,478,080	352,638	385,754	1.052870	371,287	406,155	1.79668%	1.64680%
CILC T	92.685%	80.617%	1,504,497,392	185,302	213,040	1.021560	189,299	0	0.91603%	0%
MET	76.048%	63.886%	84,974,524	12,756	15,184	1.036718	13,224	15,741	0.06399%	0.06383%
OL1/SL1/SL1M/PL1	8,309.996%	42.406%	484,585,670	666	130,448	1.063762	708	138,768	0.00343%	0.56265%
SL2/SL2M/GSCU1	96.253%	77.266%	108,519,735	12,870	16,033	1.063762	13,691	17,055	0.06625%	0.06915%
Total			111,253,464,826	19,444,645	23,488,541		20,665,122	24,663,256	100.00000%	100.00000%

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
(3) projected kWh sales for 2022
(4) (5) avg 12 CP and GCP KW based on projected 2019 load research data
(6) based on projected 2022 demand losses
(7) column 4 * column 6
(8) column 5 * column 6
(9) column 7 / total of column 7
(10) column 8 / total of column 8

FLORIDA POWER & LIGHT CO
Storm Protection Plan Recovery Clause (SPPCRC)
Calculation of the Cost Recovery Factors by Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Class	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)	12CP Demand Related Cost (\$)	GCP Demand Related Cost (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	58.01338%	60.86885%	\$4,383,608	\$81,198,586	\$85,582,194	59,912,950,344				0.00143		
GS1/GST1	7.65431%	7.32363%	\$578,375	\$9,769,661	\$10,348,036	8,003,320,188				0.00129		
GSD1/GSDT1/HLFT1	21.16394%	19.67756%	\$1,599,190	\$26,249,717	\$27,848,907	25,592,700,378	51.65758%	67,867,080	0.41			
OS2	0.00327%	0.03366%	\$247	\$44,907	\$45,154	8,923,659				0.00506		
GSLD1/GSLDT1/CS1/CST1/HLFT2	8.16514%	7.92875%	\$616,975	\$10,576,889	\$11,193,864	9,748,118,623	57.31437%	23,298,846	0.48			
GSLD2/GSLDT2/CS2/CST2/HLFT3	1.97403%	1.81922%	\$149,162	\$2,426,832	\$2,575,993	2,878,926,950	66.32223%	5,946,325	0.43			
GSLD3/GSLDT3/CS3/CST3	0.14242%	0%	\$10,762	\$0	\$10,762	213,361,909	71.37466%	409,496	0.03			
SST1T	0.03705%	0%	\$2,799	\$0	\$2,799	65,045,949	14.94991%	596,017			0.06	0.03
SST1D1/SST1D2/SST1D3	0.00008%	0.00590%	\$6	\$7,872	\$7,878	61,426	1.89723%	4,435			0.06	0.03
CILC D/CILC G	1.79668%	1.64680%	\$135,761	\$2,196,821	\$2,332,582	2,647,478,080	71.04115%	5,105,044	0.46			
CILC T	0.91603%	0%	\$69,217	\$0	\$69,217	1,504,497,392	76.31398%	2,700,626	0.03			
MET	0.06399%	0.06383%	\$4,835	\$85,142	\$89,978	84,974,524	54.54804%	213,396	0.42			
OL1/SL1/SL1M/PL1	0.00343%	0.56265%	\$259	\$750,570	\$750,829	484,585,670				0.00155		
SL2/SL2M/GSCU1	0.06625%	0.06915%	\$5,006	\$92,250	\$97,256	108,519,735				0.00090		
Total			\$7,556,203	\$133,399,246	\$140,955,449	111,253,464,826						

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
- (3) column 2 x total of column 4
- (4) column 3 x total of column 5
- (5) column 4 + column 5
- (6) projected kWh sales for 2022
- (7) Projected kWh sales / 8760 hours / avg customer NCP
- (8) column 7 / (column 8 *730)
- (9) column 6 / column 9
- (11) column 6 / column 7
- (11) (total of column 6/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
- (12) ((total of column 6/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

Gulf Power Company

Form 1P
Page 1 of 10

Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	NCP Demand Distribution (\$)	12 CP Demand Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$4,477,880	\$5,371,169	\$9,849,049
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$678,567	\$0	\$678,567
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$0	\$0	\$0
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$46,753	\$40,215	\$86,968
e. Total Projected Period Rev. Req.	\$5,203,200	\$5,411,383	\$10,614,584
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 7)	\$526,187	\$448,146	\$974,333
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 7)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$4,677,013	\$4,963,238	\$9,640,250
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$4,680,380	\$4,966,811	\$9,647,191
Revenue Tax Multiplier	1.00072		

Gulf Power Company
Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution NCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Distribution Feeder Hardening	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Distribution Inspection Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Transmission Inspection Program	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Transmission Hardening	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																	
1. Vegetation Management - Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution	D	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$26,880	\$26,822	\$0	\$26,822
2. Implementation Costs - Transmission	T	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$23,120	\$0	\$23,071	\$23,071
4.a Subtotal of Implementation Costs - O&M		\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$50,000	\$26,822	\$23,071	\$49,892
5 Total O&M Costs		\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$50,000	\$26,822	\$23,071	\$49,892
6 Allocation of O&M Programs																	
a. Distribution Capital Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Transmission Capital Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
c. Implementation Costs Allocated to Distribution NCP Demand		\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$2,240	\$26,880			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$1,927	\$23,120			
e. Total Allocation of O&M Programs		\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$4,167	\$50,000			
7 Implementation Costs Allocation Factors																	
a. Distribution		53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%			
b. Transmission		46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%			
c. General & Intangible Plant Jurisdictional Factor		99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%			
9 Jurisdictional NCP Demand Revenue Requirements - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand		\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$26,822			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$23,071			
13 Total Jurisdictional O&M Revenue Requirements		\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$49,892			
O&M Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Vegetation Management O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to NCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M Costs		\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$4,158	\$49,892			
a. Allocated to Distribution A&G NCP Demand		\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$2,235	\$26,822			
b. Allocated to Transmission 12 CP Demand		\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$1,923	\$23,071			

Gulf Power Company
Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution NCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Distribution Feeder Hardening	D	\$248,170	\$263,608	\$279,007	\$294,369	\$310,896	\$333,516	\$361,434	\$389,898	\$413,767	\$431,305	\$447,025	\$461,284	\$4,234,278	\$4,234,278	\$0	\$4,234,278
2. Distribution Inspection Program	D	\$14,287	\$15,292	\$16,368	\$17,474	\$18,593	\$19,716	\$20,841	\$21,964	\$23,087	\$24,208	\$25,327	\$26,444	\$243,602	\$243,602	\$0	\$243,602
3. Transmission Inspection Program	T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Transmission Hardening	T	\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542	\$0	\$5,371,169	\$5,371,169
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$555,298	\$601,592	\$648,104	\$694,762	\$742,720	\$796,871	\$856,397	\$916,526	\$972,099	\$1,021,369	\$1,068,836	\$1,114,848	\$9,989,422	\$4,477,880	\$5,371,169	\$9,849,049
2 Undergrounding Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567	\$678,567	\$0	\$678,567
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567	\$678,567	\$0	\$678,567
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution	D	\$1,559	\$1,586	\$1,611	\$1,632	\$1,652	\$1,669	\$1,684	\$1,697	\$1,708	\$1,718	\$1,727	\$1,734	\$19,975	\$19,931	\$0	\$19,931
2. Implementation Costs - Transmission	T	\$1,341	\$1,364	\$1,385	\$1,404	\$1,421	\$1,435	\$1,448	\$1,459	\$1,469	\$1,478	\$1,485	\$1,491	\$17,181	\$0	\$17,144	\$17,144
3.a Subtotal of Implementation Capital Programs		\$2,899	\$2,951	\$2,996	\$3,037	\$3,072	\$3,104	\$3,132	\$3,156	\$3,177	\$3,196	\$3,212	\$3,225	\$37,156	\$19,931	\$17,144	\$37,076
4 Total Capital Investment Costs		\$596,477	\$645,945	\$695,298	\$744,643	\$795,418	\$853,398	\$917,643	\$982,575	\$1,042,160	\$1,094,354	\$1,144,431	\$1,192,805	\$10,705,145	\$5,176,379	\$5,388,313	\$10,564,692
5 Allocation of Capital Investment Programs																	
a. Distribution Capital Allocated to NCP Demand		\$300,737	\$320,303	\$339,573	\$358,687	\$379,115	\$406,655	\$440,388	\$474,755	\$503,737	\$525,302	\$544,735	\$562,459	\$5,156,447			
b. Transmission Capital Allocated to 12 CP Demand		\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542			
c. Implementation Costs Allocated to Distribution NCP Demand		\$1,559	\$1,586	\$1,611	\$1,632	\$1,652	\$1,669	\$1,684	\$1,697	\$1,708	\$1,718	\$1,727	\$1,734	\$19,975			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,341	\$1,364	\$1,385	\$1,404	\$1,421	\$1,435	\$1,448	\$1,459	\$1,469	\$1,478	\$1,485	\$1,491	\$17,181			
e. Total Allocation of Capital Investment Programs		\$596,477	\$645,945	\$695,298	\$744,643	\$795,418	\$853,398	\$917,643	\$982,575	\$1,042,160	\$1,094,354	\$1,144,431	\$1,192,805	\$10,705,145			
6 Implementation Costs Allocation Factors																	
a. Distribution		53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%	53.76%			
b. Transmission		46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%	46.24%			
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%	97.4531%			
c. General & Intangible Plant Jurisdictional Factor		99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%	99.7842%			
8 Jurisdictional NCP Demand Revenue Requirements - Distribution		\$300,737	\$320,303	\$339,573	\$358,687	\$379,115	\$406,655	\$440,388	\$474,755	\$503,737	\$525,302	\$544,735	\$562,459	\$5,156,447			
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$285,383	\$314,473	\$343,745	\$373,166	\$402,706	\$432,340	\$462,047	\$491,810	\$521,614	\$551,445	\$581,292	\$611,148	\$5,371,169			
10 Jurisdictional Implementation Costs Allocated to Distribution NCP Demand		\$1,555	\$1,583	\$1,607	\$1,629	\$1,648	\$1,665	\$1,680	\$1,693	\$1,704	\$1,714	\$1,723	\$1,730	\$19,931			
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,338	\$1,361	\$1,382	\$1,401	\$1,418	\$1,432	\$1,445	\$1,456	\$1,466	\$1,474	\$1,482	\$1,488	\$17,144			
12 Total Jurisdictional Capital Investment Revenue Requirements		\$589,012	\$637,720	\$686,308	\$734,883	\$784,887	\$842,092	\$905,560	\$969,714	\$1,028,521	\$1,079,935	\$1,129,232	\$1,176,826	\$10,564,692			
Capital Investment Revenue Requirements by Category of Activity Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
13 Overhead Hardening Capital Investment Programs		\$547,840	\$593,373	\$639,120	\$685,010	\$732,196	\$785,572	\$844,322	\$903,672	\$958,467	\$1,006,957	\$1,053,644	\$1,098,876	\$9,849,049			
a. Allocated to NCP Demand		\$262,457	\$278,901	\$295,375	\$311,844	\$329,490	\$353,232	\$382,274	\$411,862	\$436,854	\$455,512	\$472,352	\$487,728	\$4,477,880			
b. Allocated to 12 CP Demand		\$285,383	\$314,473	\$343,745	\$373,166	\$402,706	\$432,340	\$462,047	\$491,810	\$521,614	\$551,445	\$581,292	\$611,148	\$5,371,169			
14 Undergrounding Laterals Capital Investment Programs		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567			
a. Allocated to NCP Demand		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Implementation Capital Costs		\$2,893	\$2,944	\$2,990	\$3,030	\$3,066	\$3,097	\$3,125	\$3,149	\$3,170	\$3,189	\$3,205	\$3,218	\$37,076			
a. Allocated to Distribution NCP		\$1,555	\$1,583	\$1,607	\$1,629	\$1,648	\$1,665	\$1,680	\$1,693	\$1,704	\$1,714	\$1,723	\$1,730	\$19,931			
b. Allocated to Transmission 12CP		\$1,338	\$1,361	\$1,382	\$1,401	\$1,418	\$1,432	\$1,445	\$1,456	\$1,466	\$1,474	\$1,482	\$1,488	\$17,144			
16 Total Capital Programs		\$589,012	\$637,720	\$686,308	\$734,883	\$784,887	\$842,092	\$905,560	\$969,714	\$1,028,521	\$1,079,935	\$1,129,232	\$1,176,826	\$10,564,692			

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
620-Distribution Inspection Program														
1. Investments														
a. Expenditures/Additions (a)		\$145,131	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$144,965	\$1,739,746
b. Clearings to Plant		\$63,401	\$108,710	\$128,849	\$137,802	\$141,781	\$143,550	\$144,336	\$144,685	\$144,841	\$144,910	\$144,940	\$144,954	\$1,592,758
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$1,774,026	\$1,837,427	\$1,946,137	\$2,074,986	\$2,212,788	\$2,354,568	\$2,498,118	\$2,642,454	\$2,787,139	\$2,931,980	\$3,076,890	\$3,221,830	\$3,366,784	
4. CWIP - Non Interest Bearing	\$42,381	\$46,429	\$50,666	\$55,165	\$59,958	\$65,059	\$70,474	\$76,206	\$82,257	\$88,626	\$95,315	\$102,323	\$109,650	
	(\$33,874)	\$47,855	\$84,111	\$100,226	\$107,390	\$110,574	\$111,989	\$112,619	\$112,898	\$113,023	\$113,078	\$113,102	\$113,113	
5. Net Investment (Lines 2 - 3 + 4)														
	\$1,697,770	\$1,838,853	\$1,979,581	\$2,120,047	\$2,260,219	\$2,400,084	\$2,539,634	\$2,678,866	\$2,817,781	\$2,956,376	\$3,094,653	\$3,232,610	\$3,370,248	
6. Average Net Investment														
		\$1,768,312	\$1,909,217	\$2,049,814	\$2,190,133	\$2,330,151	\$2,469,859	\$2,609,250	\$2,748,324	\$2,887,079	\$3,025,515	\$3,163,631	\$3,301,429	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$8,955	\$9,668	\$10,380	\$11,091	\$11,800	\$12,507	\$13,213	\$13,917	\$14,620	\$15,321	\$16,021	\$16,718	\$154,211
b. Debt Component (Line 6 x debt rate) (c)		\$1,285	\$1,387	\$1,489	\$1,591	\$1,693	\$1,794	\$1,895	\$1,996	\$2,097	\$2,198	\$2,298	\$2,398	\$22,121
8. Investment Expenses														
a. Depreciation (d)		\$4,048	\$4,237	\$4,499	\$4,793	\$5,101	\$5,415	\$5,732	\$6,051	\$6,370	\$6,689	\$7,008	\$7,327	\$67,269
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$14,287	\$15,292	\$16,368	\$17,474	\$18,593	\$19,716	\$20,841	\$21,964	\$23,087	\$24,208	\$25,327	\$26,444	\$243,602

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.

(c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf's 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
622-Distribution Feeder Hardening P														
1. Investments														
a. Expenditures/Additions (a)		\$1,973,469	\$1,978,038	\$1,976,309	\$1,977,743	\$2,317,099	\$3,697,385	\$3,693,585	\$3,694,101	\$2,319,801	\$1,972,284	\$1,976,317	\$1,663,868	\$29,240,000
b. Clearings to Plant		\$2,001,757	\$1,988,581	\$1,981,764	\$1,979,531	\$2,167,048	\$3,017,143	\$3,392,903	\$3,560,217	\$2,871,172	\$2,371,844	\$2,152,131	\$1,880,903	\$29,364,995
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$29,217,750	\$31,219,507	\$33,208,089	\$35,189,853	\$37,169,383	\$39,336,432	\$42,353,575	\$45,746,479	\$49,306,696	\$52,177,867	\$54,549,711	\$56,701,842	\$58,582,745	
4. CWIP - Non Interest Bearing	\$437,746	\$504,337	\$575,323	\$650,683	\$730,407	\$814,699	\$904,701	\$1,001,765	\$1,106,488	\$1,218,296	\$1,335,879	\$1,458,446	\$1,585,456	
	\$1,625,419	\$1,597,131	\$1,586,587	\$1,581,132	\$1,579,345	\$1,729,396	\$2,409,637	\$2,710,319	\$2,844,202	\$2,292,832	\$1,893,272	\$1,717,459	\$1,500,424	
5. Net Investment (Lines 2 - 3 + 4)														
	\$30,405,423	\$32,312,301	\$34,219,353	\$36,120,302	\$38,018,321	\$40,251,129	\$43,858,511	\$47,455,032	\$51,044,410	\$53,252,403	\$55,107,103	\$56,960,854	\$58,497,712	
6. Average Net Investment														
		\$31,358,862	\$33,265,827	\$35,169,827	\$37,069,311	\$39,134,725	\$42,054,820	\$45,656,772	\$49,249,721	\$52,148,406	\$54,179,753	\$56,033,979	\$57,729,283	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$158,800	\$168,457	\$178,099	\$187,718	\$198,177	\$212,964	\$231,204	\$249,399	\$264,077	\$274,364	\$283,754	\$292,339	\$2,699,351
b. Debt Component (Line 6 x debt rate) (c)		\$22,780	\$24,165	\$25,548	\$26,928	\$28,428	\$30,549	\$33,166	\$35,776	\$37,881	\$39,357	\$40,704	\$41,936	\$387,218
8. Investment Expenses														
a. Depreciation (d)		\$66,591	\$70,986	\$75,360	\$79,724	\$84,292	\$90,002	\$97,064	\$104,723	\$111,808	\$117,583	\$122,567	\$127,010	\$1,147,710
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$248,170	\$263,608	\$279,007	\$294,369	\$310,896	\$333,516	\$361,434	\$389,898	\$413,767	\$431,305	\$447,025	\$461,284	\$4,234,278

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
623-Distribution Hardening Lateral Undergrounding														
1. Investments														
a. Expenditures/Additions (a)		\$324,804	\$325,585	\$325,290	\$325,537	\$383,625	\$619,893	\$619,240	\$619,330	\$384,087	\$324,600	\$325,290	\$272,717	\$4,850,000
b. Clearings to Plant		\$690,898	\$487,968	\$397,601	\$357,570	\$372,043	\$509,723	\$570,559	\$597,651	\$479,018	\$393,240	\$355,494	\$309,512	\$5,521,277
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$3,931,055	\$4,621,952	\$5,109,921	\$5,507,522	\$5,865,092	\$6,237,135	\$6,746,858	\$7,317,417	\$7,915,068	\$8,394,086	\$8,787,326	\$9,142,819	\$9,452,331	
4. CWIP - Non Interest Bearing	\$23,988	\$33,409	\$44,130	\$55,826	\$68,354	\$81,686	\$95,988	\$111,481	\$128,261	\$146,227	\$165,154	\$184,906	\$205,390	
	\$918,946	\$552,853	\$390,470	\$318,158	\$286,126	\$297,707	\$407,877	\$456,559	\$478,237	\$383,307	\$314,668	\$284,464	\$247,670	
5. Net Investment (Lines 2 - 3 + 4)														
	\$4,826,013	\$5,141,396	\$5,456,261	\$5,769,854	\$6,082,864	\$6,453,157	\$7,058,747	\$7,662,494	\$8,265,045	\$8,631,166	\$8,936,840	\$9,242,378	\$9,494,611	
6. Average Net Investment														
		\$4,983,705	\$5,298,828	\$5,613,058	\$5,926,359	\$6,268,010	\$6,755,952	\$7,360,621	\$7,963,769	\$8,448,105	\$8,784,003	\$9,089,609	\$9,368,495	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$25,237	\$26,833	\$28,424	\$30,011	\$31,741	\$34,212	\$37,274	\$40,328	\$42,781	\$44,482	\$46,029	\$47,442	\$434,794
b. Debt Component (Line 6 x debt rate) (c)		\$3,620	\$3,849	\$4,077	\$4,305	\$4,553	\$4,908	\$5,347	\$5,785	\$6,137	\$6,381	\$6,603	\$6,805	\$62,371
8. Investment Expenses														
a. Depreciation (d)		\$9,422	\$10,720	\$11,696	\$12,528	\$13,332	\$14,303	\$15,493	\$16,780	\$17,966	\$18,927	\$19,752	\$20,484	\$181,402
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$38,279	\$41,403	\$44,198	\$46,844	\$49,626	\$53,422	\$58,114	\$62,893	\$66,884	\$69,789	\$72,384	\$74,731	\$678,567

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
624-Transmission Hardening Program														
1. Investments														
a. Expenditures/Additions (a)		\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$4,135,714	\$49,628,571
b. Clearings to Plant		\$3,277,526	\$3,408,476	\$3,519,444	\$3,613,479	\$3,693,166	\$3,760,694	\$3,817,917	\$3,866,409	\$3,907,502	\$3,942,325	\$3,971,834	\$3,996,840	\$44,775,613
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$238,864	\$285,345	\$338,016	\$397,100	\$462,788	\$535,241	\$614,594	\$700,964	\$794,447	\$895,128	\$1,003,076	\$1,118,351	\$1,241,003	
4. CWIP - Non Interest Bearing	\$17,281,524	\$18,139,712	\$18,866,950	\$19,483,221	\$20,005,456	\$20,448,004	\$20,823,024	\$21,140,821	\$21,410,126	\$21,638,338	\$21,831,727	\$21,995,608	\$22,134,482	
5. Net Investment (Lines 2 - 3 + 4)														
	\$40,501,871	\$44,591,104	\$48,674,148	\$52,750,777	\$56,820,803	\$60,884,065	\$64,940,426	\$68,989,771	\$73,032,001	\$77,067,035	\$81,094,801	\$85,115,240	\$89,128,303	
6. Average Net Investment														
		\$42,546,488	\$46,632,626	\$50,712,462	\$54,785,790	\$58,852,434	\$62,912,245	\$66,965,098	\$71,010,886	\$75,049,518	\$79,080,918	\$83,105,021	\$87,121,771	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$215,454	\$236,146	\$256,806	\$277,433	\$298,026	\$318,585	\$339,109	\$359,596	\$380,048	\$400,463	\$420,841	\$441,181	\$3,943,687
b. Debt Component (Line 6 x debt rate) (c)		\$30,906	\$33,875	\$36,838	\$39,797	\$42,751	\$45,701	\$48,645	\$51,584	\$54,517	\$57,446	\$60,369	\$63,287	\$565,716
8. Investment Expenses														
a. Depreciation (d)		\$46,481	\$52,671	\$59,085	\$65,688	\$72,453	\$79,353	\$86,370	\$93,484	\$100,681	\$107,948	\$115,275	\$122,652	\$1,002,139
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$292,841	\$322,691	\$352,729	\$382,919	\$413,230	\$443,639	\$474,123	\$504,664	\$535,246	\$565,856	\$596,484	\$627,120	\$5,511,542

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.
- (c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in Gulf’s 2016 retail base rate settlement agreement (Order No. PSC-17-0178-S-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
627-GULF SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$4,846	\$4,360	\$3,922	\$3,528	\$3,174	\$2,855	\$2,568	\$2,311	\$2,079	\$1,870	\$1,682	\$1,513	\$34,707
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$378,810	\$383,656	\$388,016	\$391,938	\$395,466	\$398,640	\$401,495	\$404,063	\$406,374	\$408,452	\$410,322	\$412,004	\$413,517	
4. CWIP - Non Interest Bearing	\$4,416	\$4,964	\$5,567	\$6,219	\$6,915	\$7,652	\$8,424	\$9,228	\$10,062	\$10,922	\$11,805	\$12,709	\$13,632	
	\$31,907	\$27,061	\$22,701	\$18,779	\$15,251	\$12,077	\$9,222	\$6,654	\$4,343	\$2,265	\$395	(\$1,287)	(\$2,800)	
5. Net Investment (Lines 2 - 3 + 4)														
	\$406,301	\$405,753	\$405,150	\$404,498	\$403,802	\$403,066	\$402,293	\$401,489	\$400,655	\$399,796	\$398,913	\$398,008	\$397,085	
6. Average Net Investment														
		\$406,027	\$405,452	\$404,824	\$404,150	\$403,434	\$402,680	\$401,891	\$401,072	\$400,226	\$399,354	\$398,460	\$397,547	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$2,056	\$2,053	\$2,050	\$2,047	\$2,043	\$2,039	\$2,035	\$2,031	\$2,027	\$2,022	\$2,018	\$2,013	\$24,434
b. Debt Component (Line 6 x debt rate) (c)		\$295	\$295	\$294	\$294	\$293	\$293	\$292	\$291	\$291	\$290	\$289	\$289	\$3,505
8. Investment Expenses														
a. Depreciation (d)		\$548	\$603	\$652	\$696	\$736	\$772	\$805	\$834	\$860	\$883	\$904	\$923	\$9,216
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$2,899	\$2,951	\$2,996	\$3,037	\$3,072	\$3,104	\$3,132	\$3,156	\$3,177	\$3,196	\$3,212	\$3,225	\$37,156

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 4.5366% based on Gulf’s most recent financial forecast.

(c) The debt component is 0.8717% based on Gulf’s most recent financial forecast.

(d) Capital Costs on this schedule include Intangible plant which is amortized over various periods

Gulf Power Company
Storm Protection Plan Recovery Clause (SPPCRC)
Calculation of the Energy Demand Allocation % By Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP at Generation (kW)	Projected GCP Demand at Generation (kW)	Percentage of kWh Sales at Generation (%)	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)
RS, RSVP, RSTOU	59.210842%	44.472757%	5,402,988,326	1,041,666	1,386,870	1.081379	1.060354	5,729,081,809	1,126,436	1,499,733	50.16417%	56.00457%	60.60904%
GS	55.750162%	43.934239%	316,992,881	64,908	82,365	1.081379	1.060354	336,124,759	70,190	89,068	2.94313%	3.48975%	3.59951%
GSD, GSDT, GSTOU	70.695478%	55.656641%	2,491,564,197	402,324	511,035	1.081105	1.060158	2,641,450,745	434,955	552,444	23.12870%	21.62525%	22.32603%
LP, LPT	81.551471%	65.341859%	751,947,319	105,257	131,369	1.059418	1.042555	783,946,618	111,511	139,174	6.86428%	5.54416%	5.62448%
PX, PXT, RTP, SBS	80.709801%	53.691538%	1,744,529,038	246,745	370,910	1.031180	1.024286	1,786,896,868	254,438	160,496	15.64617%	12.65025%	6.48618%
OS-I/II	120.788898%	49.718282%	135,014,828	12,760	31,000	1.081379	1.060354	143,163,551	13,798	33,523	1.25355%	0.68603%	1.35476%
Total			10,843,036,589	1,873,661	2,513,549			11,420,664,350	2,011,329	2,474,437	100.00000%	100.00000%	100.00000%

Notes:

- (1) Average 12 CP load factor based on actual load research data
- (2) Max GNCP load factor based on actual load research data
- (3) Projected kWh sales for the period January 2022 - December 2022
- (4) Calculated: (Col 1) / (8,760 x Col 3), (8,760 hours = the # of hours in 1 year)
- (5) Column 3 x Column 7
- (6) Column 4 x Column 6
- (7) Column 5 x Column 6
- (8) Column 8/ total for Column 8
- (9) Column 9 / total for Column 9
- (10) Column 10 / total for Column 10

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Percentage of kWh Sales at Generation (%)	Percentage of 12 CP Demand at Generation (%)	Percentage of NCP Demand at Generation (%)	Transmission Demand-Related Costs	Distribution Demand-Related Costs	Total SPP Costs	Projected Sales at Meter (kwh)	Projected Demand at Meter (kW)	SPP Factors (¢/kWh)	SPP Factors (\$/kW)
RS, RSVP, RSTOU	50.16417%	56.00457%	66.32930%	\$2,781,641	\$3,104,463	\$5,886,104	5,402,988,326		0.109	
GS	2.94313%	3.48975%	3.61312%	\$173,329	\$169,108	\$342,437	316,992,881		0.108	
GSD, GSDT, GSTOU	23.12870%	21.62525%	17.43596%	\$1,074,085	\$816,069	\$1,890,154	2,491,564,197	7,875,222	0.076	0.24
LP, LPT	6.86428%	5.54416%	3.26251%	\$275,368	\$152,698	\$428,066	751,947,319	1,545,897		0.28
PX, PXT, RTP, SBS	15.64617%	12.65025%	8.61135%	\$628,314	\$403,044	\$1,031,358	1,744,529,038		0.059	
OS-I/II	1.25355%	0.68603%	0.74776%	\$34,074	\$34,998	\$69,072	135,014,828		0.051	
Total	100.00000%	100.00000%	100.00000%	\$4,966,811	\$4,680,380	\$9,647,191	10,843,036,589			

Notes:

- (1) From Schedule 4P, Col K
- (2) From Schedule 4P, Col 12
- (3) From Schedule 4P, Col 13
- (4) Column 1 x Total Energy \$ from Rev Req – Transmission
- (5) Column 2 x Total Demand \$ from Rev Req – Transmission
- (6) Column 3 x Total Demand \$ from Rev Req - Distribution
- (7) Column 4 + Column 5
- (8) Projected kWh sales for the period January 2022 - December 2022
- (9) Column 7 x 100 / Column 8

CONSOLIDATED FLORIDA POWER & LIGHT CO

Form 1P
Page 1 of 12

Initial Projection
Projected Period: January through December 2022
Summary of Projected Period Recovery Amount
(in Dollars)

Line	GCP Demand Distribution (\$)	12 CP Demand Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$99,882,228	\$13,215,851	\$113,098,079
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$38,776,844	\$0	\$38,776,844
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$0	\$0	\$0
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$587,213	\$52,556	\$639,769
e. Total Projected Period Rev. Req.	\$139,246,286	\$13,268,407	\$152,514,693
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	\$1,220,933	\$496,250	\$1,717,183
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	\$0	\$0	\$0
4.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - Line 3)	\$138,025,352	\$12,772,158	\$150,797,510
5.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$138,124,731	\$12,781,353	\$150,906,084
Revenue Tax Multiplier	1.00072		

CONSOLIDATED FLORIDA POWER & LIGHT CO																	
Initial Projection																	
Period: January through December 2022																	
Calculation of Annual Revenue Requirements for O Programs																	
(in Dollars)																	
O&M Activities	T/D	Projection											End of Period		Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening O&M Programs																	
1. Feeder Hardening - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Pole Inspections - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Structures/Other Equipment Inspections Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Wood Structures Hardening (Replacing) Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Substation Storm Surge/Flood Mitigation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.a Subtotal of Overhead Hardening Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Vegetation Management O&M Programs																	
1. Vegetation Management - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Vegetation Management - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Programs - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Undergrounding Laterals O&M Programs																	
1. Lateral Hardening (Undergrounding) Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.a Subtotal of Underground Laterals Program - O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Implementation Costs - A&G																	
1. Implementation Costs - Distribution		\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$458,926	\$444,692	\$0	\$444,692
2. Implementation Costs - Transmission		\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$41,074	\$0	\$39,800	\$39,800
4.a Subtotal of Implementation Costs - O&M		\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000	\$444,692	\$39,800	\$484,492
5 Total O&M Costs		\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000	\$444,692	\$39,800	\$484,492
6 Allocation of O&M Programs																	
a. Distribution O&M Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Transmission O&M Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
c. Implementation Costs Allocated to Distribution GCP Demand		\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$38,244	\$458,926			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$3,423	\$41,074			
e. Total Allocation of O&M Programs		\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$41,667	\$500,000			
7 Implementation Costs Allocation Factors																	
a. Distribution		91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%			
b. Transmission		8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%			
c. General & Intangible Plant Jurisdictional Factor		96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%			
9 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
10 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
11 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$444,692			
12 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$39,800			
13 Total Jurisdictional O&M Revenue Requirements		\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$484,492			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14 Overhead Hardening O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Vegetation Management O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals O&M Programs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
a. Allocated to GCP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation O&M		\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$40,374	\$484,492			
a. Allocated to Distribution		\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$37,058	\$444,692			
b. Allocated to Transmission		\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$3,317	\$39,800			

CONSOLIDATED FLORIDA POWER & LIGHT CO

Initial Projection
Period: January through December 2022
Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Feeder Hardening - Distribution	D	\$5,332,751	\$5,747,256	\$6,169,517	\$6,625,450	\$7,092,365	\$7,541,046	\$7,969,726	\$8,404,038	\$8,854,050	\$9,317,678	\$9,768,444	\$10,184,154	\$93,006,473	\$93,006,473	\$0	\$93,006,473
2. Pole Inspections - Distribution	D	\$306,529	\$333,572	\$360,319	\$386,822	\$413,127	\$439,275	\$465,295	\$491,209	\$517,035	\$542,785	\$568,468	\$594,090	\$5,418,526	\$5,418,526	\$0	\$5,418,526
3. Structures/Other Equipment Inspections Transmission	T	\$212,536	\$227,245	\$243,905	\$261,588	\$279,453	\$296,348	\$311,597	\$325,842	\$341,090	\$359,497	\$377,059	\$391,729	\$3,627,888	\$0	\$3,274,463	\$3,274,463
4. Wood Structures Hardening (Replacing) Transmission	T	\$651,126	\$696,128	\$744,027	\$793,976	\$843,316	\$891,895	\$940,275	\$990,311	\$1,042,206	\$1,092,169	\$1,140,090	\$1,188,883	\$11,014,401	\$0	\$9,941,389	\$9,941,389
5. Substation Storm Surge/Flood Mitigation	D	\$73,815	\$85,712	\$101,415	\$113,949	\$122,981	\$128,275	\$129,667	\$130,595	\$132,972	\$138,776	\$146,479	\$152,592	\$1,457,228	\$1,457,228	\$0	\$1,457,228
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$6,576,757	\$7,089,912	\$7,619,184	\$8,181,785	\$8,751,242	\$9,296,838	\$9,816,559	\$10,341,994	\$10,887,353	\$11,450,905	\$12,000,539	\$12,511,449	\$114,524,516	\$99,882,228	\$13,215,851	\$113,098,079
2 Undergrounding Laterals Capital Investment Programs																	
1. Lateral Hardening (Undergrounding) Distribution	D	\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844	\$38,776,844	\$0	\$38,776,844
2.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844	\$38,776,844	\$0	\$38,776,844
3 Implementation Costs - G&I																	
1. Implementation Costs - Distribution		\$11,971	\$12,062	\$12,135	\$12,193	\$12,232	\$12,268	\$12,305	\$12,336	\$12,358	\$12,378	\$12,397	\$12,448	\$147,084	\$142,522	\$0	\$142,522
2. Implementation Costs - Transmission		\$1,071	\$1,080	\$1,086	\$1,091	\$1,095	\$1,098	\$1,101	\$1,104	\$1,106	\$1,108	\$1,110	\$1,114	\$13,164	\$0	\$12,756	\$12,756
3.a Subtotal of Implementation Capital Programs		\$13,043	\$13,142	\$13,221	\$13,284	\$13,327	\$13,366	\$13,406	\$13,440	\$13,465	\$13,485	\$13,506	\$13,562	\$160,248	\$142,522	\$12,756	\$155,277
4 Total Capital Investment Costs		\$8,498,093	\$9,207,673	\$9,960,296	\$10,797,437	\$11,647,064	\$12,430,279	\$13,164,664	\$13,926,916	\$14,732,031	\$15,578,616	\$16,393,405	\$17,125,134	\$153,461,608	\$138,801,594	\$13,228,607	\$152,030,201
5 Allocation of Capital Investment Programs																	
a. Distribution Allocated to GCP Demand		\$7,621,389	\$8,271,159	\$8,959,143	\$9,728,589	\$10,510,967	\$11,228,670	\$11,899,386	\$12,597,324	\$13,335,270	\$14,113,464	\$14,862,750	\$15,530,959	\$138,659,072			
b. Transmission Allocated to 12 CP Demand		\$863,661	\$923,373	\$987,932	\$1,055,564	\$1,122,769	\$1,188,243	\$1,251,872	\$1,316,152	\$1,383,296	\$1,451,666	\$1,517,149	\$1,580,612	\$14,642,288			
c. Implementation Costs Allocated to Distribution GCP Demand		\$11,971	\$12,062	\$12,135	\$12,193	\$12,232	\$12,268	\$12,305	\$12,336	\$12,358	\$12,378	\$12,397	\$12,448	\$147,084			
d. Implementation Costs Allocated to Transmission 12 CP Demand		\$1,071	\$1,080	\$1,086	\$1,091	\$1,095	\$1,098	\$1,101	\$1,104	\$1,106	\$1,108	\$1,110	\$1,114	\$13,164			
e. Total Allocation of Capital Investment Programs		\$8,498,093	\$9,207,673	\$9,960,296	\$10,797,437	\$11,647,064	\$12,430,279	\$13,164,664	\$13,926,916	\$14,732,031	\$15,578,616	\$16,393,405	\$17,125,134	\$153,461,608			
6 Implementation Costs Allocation Factors																	
a. Distribution		91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%	91.79%			
b. Transmission		8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%	8.21%			
7 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%			
c. General & Intangible Plant Jurisdictional Factor		96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%	96.8984%			
8 Jurisdictional GCP Demand Revenue Requirements - Distribution		\$7,621,389	\$8,271,159	\$8,959,143	\$9,728,589	\$10,510,967	\$11,228,670	\$11,899,386	\$12,597,324	\$13,335,270	\$14,113,464	\$14,862,750	\$15,530,959	\$138,659,072			
9 Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$779,524	\$833,419	\$891,689	\$952,732	\$1,013,390	\$1,072,485	\$1,129,916	\$1,187,934	\$1,248,536	\$1,310,246	\$1,369,350	\$1,426,631	\$13,215,851			
10 Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		\$11,600	\$11,688	\$11,758	\$11,815	\$11,853	\$11,888	\$11,923	\$11,953	\$11,975	\$11,994	\$12,012	\$12,062	\$142,522			
11 Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		\$1,038	\$1,046	\$1,052	\$1,057	\$1,061	\$1,064	\$1,067	\$1,070	\$1,072	\$1,073	\$1,075	\$1,080	\$12,756			
12 Total Jurisdictional Capital Investment Revenue Requirements		\$8,413,551	\$9,117,311	\$9,863,643	\$10,694,193	\$11,537,271	\$12,314,107	\$13,042,292	\$13,798,281	\$14,596,854	\$15,436,778	\$16,245,187	\$16,970,732	\$152,030,201			

Capital Investment Revenue Requirements by Category of Activity
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)

13 Overhead Hardening Capital Investment Programs		\$6,492,620	\$6,999,958	\$7,522,940	\$8,078,953	\$8,641,863	\$9,181,081	\$9,694,602	\$10,213,776	\$10,752,593	\$11,309,485	\$11,852,740	\$12,357,467	\$113,098,079			
a. Allocated to GCP Demand		\$5,713,095	\$6,166,539	\$6,631,252	\$7,126,221	\$7,628,473	\$8,108,596	\$8,564,687	\$9,025,842	\$9,504,057	\$9,999,239	\$10,483,390	\$10,930,836	\$99,882,228			
b. Allocated to 12 CP Demand		\$779,524	\$833,419	\$891,689	\$952,732	\$1,013,390	\$1,072,485	\$1,129,916	\$1,187,934	\$1,248,536	\$1,310,246	\$1,369,350	\$1,426,631	\$13,215,851			
14 Undergrounding Laterals Capital Investment Programs		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844			
a. Allocated to GCP Demand		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844			
b. Allocated to 12 CP Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15 Implementation Capital		\$12,638	\$12,734	\$12,811	\$12,872	\$12,914	\$12,952	\$12,991	\$13,023	\$13,047	\$13,067	\$13,088	\$13,142	\$155,277			
a. Allocated to Distribution		\$11,600	\$11,688	\$11,758	\$11,815	\$11,853	\$11,888	\$11,923	\$11,953	\$11,975	\$11,994	\$12,012	\$12,062	\$142,522			
b. Allocated to Transmission		\$1,038	\$1,046	\$1,052	\$1,057	\$1,061	\$1,064	\$1,067	\$1,070	\$1,072	\$1,073	\$1,075	\$1,080	\$12,756			

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
601-Pole Inspections - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$2,946,329	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$2,946,164	\$35,354,130
b. Clearings to Plant		\$3,461,048	\$3,339,146	\$3,238,952	\$3,161,305	\$3,102,963	\$3,059,881	\$3,028,391	\$3,005,512	\$2,988,951	\$2,976,990	\$2,968,363	\$2,962,147	\$37,293,649
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$26,279,637	\$29,740,684	\$33,079,830	\$36,318,782	\$39,480,087	\$42,583,050	\$45,642,932	\$48,671,322	\$51,676,835	\$54,665,786	\$57,642,776	\$60,611,139	\$63,573,286	
4. CWIP - Non Interest Bearing	\$274,151	\$333,035	\$399,411	\$473,033	\$553,705	\$641,279	\$735,641	\$836,709	\$944,425	\$1,058,744	\$1,179,635	\$1,307,075	\$1,441,049	
	\$9,075,797	\$8,561,078	\$8,168,096	\$7,875,308	\$7,660,166	\$7,503,367	\$7,389,650	\$7,307,423	\$7,248,074	\$7,205,287	\$7,174,460	\$7,152,260	\$7,136,277	
5. Net Investment (Lines 2 - 3 + 4)														
	\$35,081,283	\$37,968,727	\$40,848,515	\$43,721,057	\$46,586,548	\$49,445,139	\$52,296,941	\$55,142,036	\$57,980,484	\$60,812,328	\$63,637,601	\$66,456,324	\$69,268,515	
6. Average Net Investment														
		\$36,525,005	\$39,408,621	\$42,284,786	\$45,153,803	\$48,015,844	\$50,871,040	\$53,719,488	\$56,561,260	\$59,396,406	\$62,224,965	\$65,046,963	\$67,862,420	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$211,552	\$228,254	\$244,912	\$261,530	\$278,107	\$294,644	\$311,142	\$327,601	\$344,023	\$360,406	\$376,750	\$393,058	\$3,631,978
b. Debt Component (Line 6 x debt rate) (c)		\$36,093	\$38,942	\$41,784	\$44,619	\$47,448	\$50,269	\$53,084	\$55,892	\$58,694	\$61,489	\$64,277	\$67,059	\$619,650
8. Investment Expenses														
a. Depreciation (d)		\$58,885	\$66,376	\$73,622	\$80,672	\$87,573	\$94,362	\$101,069	\$107,716	\$114,319	\$120,891	\$127,440	\$133,973	\$1,166,898
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$306,529	\$333,572	\$360,319	\$386,822	\$413,127	\$439,275	\$465,295	\$491,209	\$517,035	\$542,785	\$568,468	\$594,090	\$5,418,526

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
602-Structures/Other Equipt Inspect														
1. Investments														
a. Expenditures/Additions (a)		\$1,551,186	\$1,868,755	\$2,113,738	\$2,145,425	\$2,147,931	\$1,861,184	\$1,692,059	\$1,604,135	\$2,002,627	\$2,498,054	\$1,739,527	\$1,682,998	\$22,907,619
b. Clearings to Plant		\$1,810,680	\$1,822,874	\$1,883,945	\$1,938,847	\$1,982,747	\$1,957,223	\$1,901,548	\$1,839,101	\$1,873,436	\$2,004,585	\$1,948,932	\$1,893,095	\$22,857,012
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$18,504,147	\$20,314,827	\$22,137,700	\$24,021,645	\$25,960,492	\$27,943,240	\$29,900,463	\$31,802,011	\$33,641,112	\$35,514,548	\$37,519,133	\$39,468,064	\$41,361,159	
3. Less: Accumulated Depreciation	\$146,779	\$181,795	\$220,174	\$261,986	\$307,336	\$356,318	\$408,946	\$465,148	\$524,812	\$587,913	\$654,605	\$724,956	\$798,865	
4. CWIP - Non Interest Bearing	\$7,066,849	\$6,807,355	\$6,853,236	\$7,083,029	\$7,289,607	\$7,454,790	\$7,358,750	\$7,149,262	\$6,914,296	\$7,043,487	\$7,536,957	\$7,327,552	\$7,117,456	
5. Net Investment (Lines 2 - 3 + 4)	\$25,424,217	\$26,940,387	\$28,770,762	\$30,842,688	\$32,942,763	\$35,041,712	\$36,850,267	\$38,486,125	\$40,030,596	\$41,970,122	\$44,401,484	\$46,070,660	\$47,679,750	
6. Average Net Investment		\$26,182,302	\$27,855,575	\$29,806,725	\$31,892,726	\$33,992,237	\$35,945,990	\$37,668,196	\$39,258,360	\$41,000,359	\$43,185,803	\$45,236,072	\$46,875,205	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$151,647	\$161,339	\$172,640	\$184,722	\$196,882	\$208,198	\$218,173	\$227,383	\$237,473	\$250,131	\$262,006	\$271,500	\$2,542,096
b. Debt Component (Line 6 x debt rate) (c)		\$25,872	\$27,526	\$29,454	\$31,515	\$33,590	\$35,521	\$37,222	\$38,794	\$40,515	\$42,675	\$44,701	\$46,321	\$433,706
8. Investment Expenses														
a. Depreciation (d)		\$35,016	\$38,380	\$41,811	\$45,351	\$48,981	\$52,629	\$56,201	\$59,664	\$63,101	\$66,692	\$70,352	\$73,909	\$652,086
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$212,536	\$227,245	\$243,905	\$261,588	\$279,453	\$296,348	\$311,597	\$325,842	\$341,090	\$359,497	\$377,059	\$391,729	\$3,627,888

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
603-Feeder Hardening - Distribution														
1. Investments														
a. Expenditures/Additions (a)		\$47,391,380	\$45,369,682	\$50,124,940	\$54,822,067	\$52,808,622	\$49,460,318	\$47,442,271	\$51,491,891	\$52,145,322	\$55,377,732	\$48,571,563	\$46,067,549	\$601,073,338
b. Clearings to Plant		\$49,590,070	\$48,400,388	\$48,880,477	\$50,545,054	\$51,272,512	\$51,185,552	\$50,322,274	\$50,733,043	\$50,787,662	\$51,827,125	\$50,805,621	\$49,342,989	\$603,692,765
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$479,902,262	\$529,492,332	\$577,892,719	\$626,773,196	\$677,318,250	\$728,590,761	\$779,776,313	\$830,098,587	\$880,831,630	\$931,619,292	\$983,446,417	\$1,034,252,038	\$1,083,595,027	
4. CWIP - Non Interest Bearing	\$5,140,859	\$6,253,023	\$7,473,131	\$8,800,403	\$10,237,201	\$11,786,160	\$13,447,985	\$15,221,630	\$17,106,595	\$19,103,395	\$21,213,233	\$23,436,131	\$25,769,350	
	<u>\$124,591,308</u>	<u>\$122,392,618</u>	<u>\$119,361,913</u>	<u>\$120,606,376</u>	<u>\$124,883,390</u>	<u>\$126,419,500</u>	<u>\$124,694,266</u>	<u>\$121,814,262</u>	<u>\$122,573,111</u>	<u>\$123,930,771</u>	<u>\$127,481,378</u>	<u>\$125,247,321</u>	<u>\$121,971,881</u>	
5. Net Investment (Lines 2 - 3 + 4)														
	<u>\$599,352,711</u>	<u>\$645,631,927</u>	<u>\$689,781,501</u>	<u>\$738,579,169</u>	<u>\$791,964,438</u>	<u>\$843,224,101</u>	<u>\$891,022,594</u>	<u>\$936,691,220</u>	<u>\$986,298,145</u>	<u>\$1,036,446,668</u>	<u>\$1,089,714,561</u>	<u>\$1,136,063,227</u>	<u>\$1,179,797,557</u>	
6. Average Net Investment														
		\$622,492,319	\$667,706,714	\$714,180,335	\$765,271,803	\$817,594,270	\$867,123,347	\$913,856,907	\$961,494,683	\$1,011,372,407	\$1,063,080,615	\$1,112,888,894	\$1,157,930,392	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$3,605,461	\$3,867,342	\$4,136,516	\$4,432,436	\$4,735,487	\$5,022,358	\$5,293,038	\$5,568,955	\$5,857,845	\$6,157,338	\$6,445,826	\$6,706,706	\$61,829,306
b. Debt Component (Line 6 x debt rate) (c)		\$615,126	\$659,806	\$705,729	\$756,216	\$807,920	\$856,863	\$903,043	\$950,117	\$999,405	\$1,050,501	\$1,099,720	\$1,144,229	\$10,548,675
8. Investment Expenses														
a. Depreciation (d)		\$1,112,164	\$1,220,109	\$1,327,272	\$1,436,798	\$1,548,959	\$1,661,825	\$1,773,645	\$1,884,966	\$1,996,800	\$2,109,839	\$2,222,897	\$2,333,220	\$20,628,492
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		<u>\$5,332,751</u>	<u>\$5,747,256</u>	<u>\$6,169,517</u>	<u>\$6,625,450</u>	<u>\$7,092,365</u>	<u>\$7,541,046</u>	<u>\$7,969,726</u>	<u>\$8,404,038</u>	<u>\$8,854,050</u>	<u>\$9,317,678</u>	<u>\$9,768,444</u>	<u>\$10,184,154</u>	<u>\$93,006,473</u>

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
604-Lateral Hardening (Underground)														
1. Investments														
a. Expenditures/Additions (a)		\$23,620,718	\$23,622,638	\$30,041,628	\$36,467,934	\$30,101,182	\$23,913,834	\$23,914,400	\$30,335,668	\$30,101,645	\$36,298,255	\$24,695,695	\$24,240,165	\$337,353,763
b. Clearings to Plant		\$16,826,829	\$18,631,470	\$21,785,466	\$25,881,764	\$27,071,818	\$26,254,695	\$25,628,744	\$26,961,717	\$27,783,211	\$30,127,856	\$28,586,291	\$27,345,109	\$302,884,971
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$177,807,409	\$194,634,238	\$213,265,708	\$235,051,174	\$260,932,939	\$288,004,756	\$314,259,452	\$339,888,196	\$366,849,913	\$394,633,124	\$424,760,979	\$453,347,270	\$480,692,379	
3. Less: Accumulated Depreciation	\$1,941,435	\$2,348,592	\$2,794,809	\$3,285,549	\$3,828,799	\$4,430,381	\$5,090,707	\$5,808,187	\$6,583,600	\$7,419,319	\$8,318,833	\$9,283,025	\$10,308,830	
4. CWIP - Non Interest Bearing	\$33,929,198	\$40,723,087	\$45,714,255	\$53,970,417	\$64,556,586	\$67,585,951	\$65,245,089	\$63,530,745	\$66,904,696	\$69,223,130	\$75,393,530	\$71,502,934	\$68,397,990	
5. Net Investment (Lines 2 - 3 + 4)	\$209,795,171	\$233,008,733	\$256,185,154	\$285,736,042	\$321,660,726	\$351,160,326	\$374,413,834	\$397,610,754	\$427,171,009	\$456,436,934	\$491,835,677	\$515,567,180	\$538,781,539	
6. Average Net Investment		\$221,401,952	\$244,596,943	\$270,960,598	\$303,698,384	\$336,410,526	\$362,787,080	\$386,012,294	\$412,390,881	\$441,803,972	\$474,136,305	\$503,701,428	\$527,174,360	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,282,355	\$1,416,700	\$1,569,397	\$1,759,014	\$1,948,482	\$2,101,254	\$2,235,774	\$2,388,558	\$2,558,918	\$2,746,186	\$2,917,427	\$3,053,381	\$25,977,447
b. Debt Component (Line 6 x debt rate) (c)		\$218,782	\$241,703	\$267,754	\$300,105	\$332,430	\$358,494	\$381,445	\$407,511	\$436,576	\$468,526	\$497,741	\$520,936	\$4,432,003
8. Investment Expenses														
a. Depreciation (d)		\$407,157	\$446,217	\$490,740	\$543,249	\$601,582	\$660,326	\$717,480	\$775,413	\$835,719	\$899,513	\$964,192	\$1,025,805	\$8,367,395
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,908,294	\$2,104,619	\$2,327,892	\$2,602,368	\$2,882,494	\$3,120,074	\$3,334,699	\$3,571,482	\$3,831,214	\$4,114,225	\$4,379,360	\$4,600,123	\$38,776,844

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
605-Wood Structures Hardening (Repl														
1. Investments														
a. Expenditures/Additions (a)		\$5,048,300	\$5,344,345	\$5,950,002	\$5,952,314	\$5,783,485	\$5,751,622	\$5,747,648	\$6,232,944	\$6,264,135	\$5,672,742	\$5,705,346	\$5,951,477	\$69,404,359
b. Clearings to Plant		\$5,726,297	\$5,596,859	\$5,629,280	\$5,661,746	\$5,657,342	\$5,651,745	\$5,650,364	\$5,754,451	\$5,846,015	\$5,796,539	\$5,766,296	\$5,795,774	\$68,532,710
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$50,823,590	\$56,549,888	\$62,146,747	\$67,776,027	\$73,437,773	\$79,095,115	\$84,746,860	\$90,397,224	\$96,151,675	\$101,997,690	\$107,794,230	\$113,560,526	\$119,356,300	
3. Less: Accumulated Depreciation	\$486,765	\$586,569	\$696,856	\$817,536	\$948,670	\$1,090,282	\$1,242,365	\$1,404,911	\$1,578,015	\$1,761,859	\$1,956,481	\$2,161,809	\$2,377,840	
4. CWIP - Non Interest Bearing	\$28,503,039	\$27,825,042	\$27,572,527	\$27,893,249	\$28,183,817	\$28,309,960	\$28,409,837	\$28,507,121	\$28,985,614	\$29,403,733	\$29,279,936	\$29,218,986	\$29,374,689	
5. Net Investment (Lines 2 - 3 + 4)	\$78,839,865	\$83,788,361	\$89,022,418	\$94,851,740	\$100,672,920	\$106,314,792	\$111,914,332	\$117,499,434	\$123,559,274	\$129,639,564	\$135,117,684	\$140,617,703	\$146,353,149	
6. Average Net Investment		\$81,314,113	\$86,405,390	\$91,937,079	\$97,762,330	\$103,493,856	\$109,114,562	\$114,706,883	\$120,529,354	\$126,599,419	\$132,378,624	\$137,867,694	\$143,485,426	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$470,969	\$500,458	\$532,497	\$566,237	\$599,434	\$631,989	\$664,380	\$698,103	\$733,261	\$766,734	\$798,526	\$831,064	\$7,793,653
b. Debt Component (Line 6 x debt rate) (c)		\$80,352	\$85,383	\$90,849	\$96,606	\$102,269	\$107,823	\$113,350	\$119,103	\$125,101	\$130,812	\$136,236	\$141,788	\$1,329,672
8. Investment Expenses														
a. Depreciation (d)		\$99,804	\$110,287	\$120,680	\$131,133	\$141,613	\$152,082	\$162,546	\$173,104	\$183,844	\$194,622	\$205,327	\$216,031	\$1,891,075
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$651,126	\$696,128	\$744,027	\$793,976	\$843,316	\$891,895	\$940,275	\$990,311	\$1,042,206	\$1,092,169	\$1,140,090	\$1,188,883	\$11,014,401

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
608-Substation Storm Surge/Flood Mi														
1. Investments														
a. Expenditures/Additions (a)		\$960,000	\$1,920,000	\$1,920,000	\$960,000	\$960,000	\$0	\$0	\$0	\$480,000	\$960,000	\$960,000	\$480,000	\$9,600,000
b. Clearings to Plant		\$866,086	\$1,167,908	\$1,383,294	\$1,262,095	\$1,175,598	\$838,965	\$598,727	\$427,282	\$442,381	\$590,606	\$696,386	\$634,423	\$10,083,751
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
3. Less: Accumulated Depreciation	\$6,235,161	\$7,101,246	\$8,269,154	\$9,652,448	\$10,914,543	\$12,090,141	\$12,929,106	\$13,527,834	\$13,955,116	\$14,397,496	\$14,988,102	\$15,684,488	\$16,318,912	
4. CWIP - Non Interest Bearing	\$52,558	\$67,249	\$84,181	\$103,923	\$126,579	\$151,921	\$179,482	\$208,626	\$238,901	\$270,134	\$302,505	\$336,293	\$371,548	
	\$2,064,839	\$2,158,754	\$2,910,846	\$3,447,552	\$3,145,457	\$2,929,859	\$2,090,894	\$1,492,166	\$1,064,884	\$1,102,504	\$1,471,898	\$1,735,512	\$1,581,088	
5. Net Investment (Lines 2 - 3 + 4)														
	\$8,247,442	\$9,192,751	\$11,095,819	\$12,996,077	\$13,933,421	\$14,868,079	\$14,840,518	\$14,811,374	\$14,781,099	\$15,229,866	\$16,157,495	\$17,083,707	\$17,528,452	
6. Average Net Investment														
		\$8,720,097	\$10,144,285	\$12,045,948	\$13,464,749	\$14,400,750	\$14,854,299	\$14,825,946	\$14,796,236	\$15,005,482	\$15,693,680	\$16,620,601	\$17,306,079	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$50,507	\$58,755	\$69,770	\$77,988	\$83,409	\$86,036	\$85,872	\$85,699	\$86,911	\$90,897	\$96,266	\$100,236	\$972,346
b. Debt Component (Line 6 x debt rate) (c)		\$8,617	\$10,024	\$11,903	\$13,305	\$14,230	\$14,679	\$14,651	\$14,621	\$14,828	\$15,508	\$16,424	\$17,101	\$165,892
8. Investment Expenses														
a. Depreciation (d)		\$14,691	\$16,932	\$19,742	\$22,656	\$25,342	\$27,561	\$29,145	\$30,275	\$31,233	\$32,371	\$33,788	\$35,254	\$318,990
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$73,815	\$85,712	\$101,415	\$113,949	\$122,981	\$128,275	\$129,667	\$130,595	\$132,972	\$138,776	\$146,479	\$152,592	\$1,457,228

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

	Beginning of Period Amount	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures/Additions (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Clearings to Plant		\$52,676	\$32,746	\$32,358	\$16,755	\$9,967	\$16,466	\$16,002	\$11,952	\$7,370	\$10,044	\$11,086	\$63,262	\$280,683
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$895,936	\$948,612	\$981,358	\$1,013,716	\$1,030,471	\$1,040,438	\$1,056,904	\$1,072,905	\$1,084,857	\$1,092,227	\$1,102,271	\$1,113,357	\$1,176,618	
3. Less: Accumulated Depreciation	\$7,574	\$8,826	\$10,185	\$11,633	\$13,155	\$14,730	\$16,355	\$18,032	\$19,753	\$21,511	\$23,302	\$25,126	\$27,018	
4. CWIP - Non Interest Bearing	\$851,307	\$798,630	\$765,885	\$733,526	\$716,771	\$706,804	\$690,339	\$674,337	\$662,385	\$655,015	\$644,971	\$633,886	\$570,624	
5. Net Investment (Lines 2 - 3 + 4)	\$1,739,668	\$1,738,417	\$1,737,057	\$1,735,609	\$1,734,088	\$1,732,513	\$1,730,887	\$1,729,211	\$1,727,489	\$1,725,732	\$1,723,941	\$1,722,117	\$1,720,224	
6. Average Net Investment		\$1,739,043	\$1,737,737	\$1,736,333	\$1,734,848	\$1,733,300	\$1,731,700	\$1,730,049	\$1,728,350	\$1,726,610	\$1,724,836	\$1,723,029	\$1,721,170	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$10,072	\$10,065	\$10,057	\$10,048	\$10,039	\$10,030	\$10,020	\$10,011	\$10,000	\$9,990	\$9,980	\$9,969	\$120,282
b. Debt Component (Line 6 x debt rate) (c)		\$1,718	\$1,717	\$1,716	\$1,714	\$1,713	\$1,711	\$1,710	\$1,708	\$1,706	\$1,704	\$1,703	\$1,701	\$20,521
8. Investment Expenses														
a. Depreciation (d)		\$1,252	\$1,359	\$1,448	\$1,521	\$1,575	\$1,625	\$1,676	\$1,721	\$1,758	\$1,791	\$1,824	\$1,893	\$19,444
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$13,043	\$13,142	\$13,221	\$13,284	\$13,327	\$13,366	\$13,406	\$13,440	\$13,465	\$13,485	\$13,506	\$13,562	\$160,248

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.746550, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2022 is 5.1888% based on FPL’s most recent financial forecast.
- (c) The debt component is 1.1858% based on FPL’s most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL’s 2016 retail base rate settlement agreement (Order No. PSC-16-0560-AS-EI).

Calculation of the Energy Demand Allocation % By Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	Avg 12 GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected Avg 12 GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)
RS1/RTR1	62.223%	48.863%	65,315,938,669	11,982,905	15,259,164	1.064536	12,756,377	16,244,112	56.89326%	60.38852%
GS1/GST1	59.715%	52.314%	8,368,517,064	1,599,782	1,826,099	1.064536	1,703,045	1,943,970	7.59555%	7.22683%
GSD1/GSDT1/HLFT1	70.616%	63.653%	28,295,907,165	4,574,215	5,074,617	1.064436	4,869,010	5,401,662	21.71571%	20.08102%
OS2	105.819%	15.523%	9,900,936	1,068	7,281	1.035556	1,106	7,540	0.00493%	0.02803%
GSLD1/GSLDT1/CS1/CST1/HLFT2	69.943%	60.547%	10,335,974,594	1,686,956	1,948,749	1.062841	1,792,986	2,071,233	7.99669%	7.69994%
GSLD2/GSLDT2/CS2/CST2/HLFT3	81.332%	74.919%	3,825,387,076	536,923	582,880	1.052056	564,880	613,229	2.51936%	2.27972%
GSLD3/GSLDT3/CS3/CST3	84.017%	65.534%	960,788,986	130,544	167,361	1.020864	133,269	0	0.59438%	0%
SST1T	62.775%	16.004%	65,710,604	11,949	46,871	1.020864	12,199	0	0.05441%	0%
SST1D1/SST1D2/SST1D3	148.291%	0.965%	1,410,876	109	16,698	1.035556	112	17,291	0.00050%	0.06428%
CILC D/CILC G	85.413%	78.950%	2,647,478,080	353,840	382,803	1.052781	372,520	403,014	1.66143%	1.49823%
CILC T	92.911%	79.769%	1,504,497,392	184,851	215,303	1.020864	188,710	0	0.84164%	0%
MET	75.081%	61.420%	84,974,524	12,920	15,793	1.035556	13,379	16,355	0.05967%	0.06080%
OL1/SL1/SL1M/PL1	56,891.773%	42.339%	569,918,549	114	153,664	1.064536	122	163,583	0.00054%	0.60813%
SL2/SL2M/GSCU1	96.380%	77.116%	110,096,899	13,040	16,298	1.064536	13,882	17,350	0.06191%	0.06450%
Total			122,096,501,415	21,089,217	25,713,581		22,421,597	26,899,338	100.00000%	100.00000%

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
 (3) projected kWh sales for 2022
 (4) (5) avg 12 CP and GCP KW based on projected 2019 load research data
 (6) based on projected 2022 demand losses
 (7) column 4 * column 6
 (8) column 5 * column 6
 (9) column 7 / total of column 7
 (10) column 8 / total of column 8

Calculation of the Cost Recovery Factors by Rate Class
Projected Period: January through December 2022

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Rate Class	Percentage of 12 CP Demand at Generation (%)	Percentage of 12 GCP Demand at Generation (%)	12CP Demand Related Cost (\$)	GCP Demand Related Cost (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	56.89326%	60.38852%	\$7,271,729	\$83,411,477	\$90,683,205	65,315,938,669				0.00139		
GS1/GST1	7.59555%	7.22683%	\$970,815	\$9,982,044	\$10,952,859	8,368,517,064				0.00131		
GSD1/GSDT1/HLFT1	21.71571%	20.08102%	\$2,775,562	\$27,736,857	\$30,512,419	28,295,907,165	52.65023%	73,620,799	0.41			
OS2	0.00493%	0.02803%	\$631	\$38,718	\$39,349	9,900,936				0.00397		
GSLD1/GSLDT1/CS1/CST1/HLFT2	7.99669%	7.69994%	\$1,022,085	\$10,635,523	\$11,657,608	10,335,974,594	57.65309%	24,558,734	0.47			
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.51936%	2.27972%	\$322,008	\$3,148,853	\$3,470,861	3,825,387,076	66.85721%	7,837,982	0.44			
GSLD3/GSLDT3/CS3/CST3	0.59438%	0%	\$75,970	\$0	\$75,970	960,788,986	64.41659%	2,043,184	0.04			
SST1T	0.05441%	0%	\$6,954	\$0	\$6,954	65,710,604	12.16034%	740,230			0.06	0.03
SST1D1/SST1D2/SST1D3	0.00050%	0.06428%	\$64	\$88,790	\$88,854	1,410,876	3.54643%	54,497			0.06	0.03
CILC D/CILC G	1.66143%	1.49823%	\$212,354	\$2,069,424	\$2,281,778	2,647,478,080	71.02244%	5,106,389	0.45			
CILC T	0.84164%	0%	\$107,573	\$0	\$107,573	1,504,497,392	76.59952%	2,690,559	0.04			
MET	0.05967%	0.06080%	\$7,627	\$83,981	\$91,608	84,974,524	54.25716%	214,540	0.43			
OL1/SL1/SL1M/PL1	0.00054%	0.60813%	\$69	\$839,976	\$840,045	569,918,549				0.00147		
SL2/SL2M/GSCU1	0.06191%	0.06450%	\$7,913	\$89,088	\$97,001	110,096,899				0.00088		
Total			\$12,781,353	\$138,124,731	\$150,906,084	122,096,501,415						

Notes:

- (1) (2) avg 12 CP and GCP load factor based on projected 2019 load research data
- (3) column 2 x total of column 4
- (4) column 3 x total of column 5
- (5) column 4 + column 5
- (6) projected kWh sales for 2022
- (7) Projected kWh sales / 8760 hours / avg customer NCP
- (8) column 7 / (column 8 *730)
- (9) column 6 / column 9
- (11) column 6 / column 7
- (11) (total of column 6/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
- (12) ((total of column 6/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Interrogatory No. 18
Page 1 of 1**

QUESTION:

Please refer to the testimony of Renae B. Deaton, Appendix I – Supplemental Standalone FPL 2022 Projections, Exhibit RBD-2, pages 6-12 of 15. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please see Attachment 1 for the supporting schedule for data requested.

As mentioned in interrogatory 1 from Staff's 1st set of discovery, during the preparation it's response, FPL determined that the depreciation expense in Accounts 601 and 602 for assets in service in January and February of 2021 was inadvertently excluded from the projections. FPL notes that the amount is immaterial and has no impact to the projected rates. FPL commits that it will correct the calculation in the 2021 final true-up when the actuals are available.

Florida Power & Light Company
Docket No. 20210010-El
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 1 of 7

FPL Standalone Depreciation Expense - 601 - Pole Inspections

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
601													
538FCST: SPPC - Pole Inspections - Distribution	23,191,175	26,588,822	29,819,258	32,929,361	35,952,864	38,914,046	41,830,378	44,714,433	47,575,260	50,419,370	53,251,451	56,074,873	58,892,066
DG_2118700001: 36660Z601-DI0119	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277	30,277
DG_2118700012: 36410Z601-DI0119	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324	314,324
DG_2118700015: 36420Z601-DI0119	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902	50,902
DG_2118700017: 36500Z601-DI0119	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246	440,246
DG_2118700026: 36760Z601-DI0119	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799	110,799
DG_2118700028: 36800Z601-DI0119	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714	326,714
DG_2118700032: 37300Z601-DI0119	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028	1,028
DG_2229984700: 36910Z601-DI0119	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833	13,833
DG_2229984762: 36960Z601-DI0119	674	674	674	674	674	674	674	674	674	674	674	674	674
DG_2229984766: 37100Z601-DI0119	83	83	83	83	83	83	83	83	83	83	83	83	83
Grand Total	24,480,055	27,877,701	31,108,138	34,218,240	37,241,744	40,202,926	43,119,258	46,003,313	48,864,139	51,708,250	54,540,330	57,363,753	60,180,946

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	601												
2.6%	538FCST: SPPC - Pole Inspections - Distribution	54,837	62,138	69,123	75,880	82,472	88,947	95,337	101,665	107,950	114,202	120,432	126,646
1.4%	DG_2118700001: 36660Z601-DI0119	36	36	36	36	36	36	36	36	36	36	36	36
3.6%	DG_2118700012: 36410Z601-DI0119	951	951	951	951	951	951	951	951	951	951	951	951
2.9%	DG_2118700015: 36420Z601-DI0119	121	121	121	121	121	121	121	121	121	121	121	121
2.9%	DG_2118700017: 36500Z601-DI0119	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068	1,068
2.2%	DG_2118700026: 36760Z601-DI0119	200	200	200	200	200	200	200	200	200	200	200	200
2.9%	DG_2118700028: 36800Z601-DI0119	783	783	783	783	783	783	783	783	783	783	783	783
2.8%	DG_2118700032: 37300Z601-DI0119	2	2	2	2	2	2	2	2	2	2	2	2
3.3%	DG_2229984700: 36910Z601-DI0119	38	38	38	38	38	38	38	38	38	38	38	38
2.1%	DG_2229984762: 36960Z601-DI0119	1	1	1	1	1	1	1	1	1	1	1	1
3.7%	DG_2229984766: 37100Z601-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
	Grand Total	58,039	65,341	72,325	79,082	85,675	92,149	98,539	104,867	111,152	117,405	123,635	129,848

RBD - 254,83762,13869,12375,88082,47288,94795,337101,665107,950114,202120,432126,646

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 2 of 7

FPL Standalone Depreciation Expense - 602-Structures/Other Equipt Inspect

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
602													
545FCST: SPPC - Transmission Inspections	18,005,941	19,816,620	21,639,494	23,523,439	25,462,286	27,445,033	29,402,257	31,303,804	33,142,906	35,016,342	37,020,926	38,969,858	40,862,953
DG_2118700002: 35500Z602-PD0031	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895	393,895
DG_2118700005: 35600Z602-PD0031	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240	94,240
DG_2239220708: 36410Z602-DI0119	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015	3,015
DG_2239220946: 36420Z602-DI0119	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)	(1,368)
DG_2239221090: 36500Z602-DI0119	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446	4,446
DG_2240599469: 36660Z602-DI0119	170	170	170	170	170	170	170	170	170	170	170	170	170
DG_2240606450: 36760Z602-DI0119	392	392	392	392	392	392	392	392	392	392	392	392	392
DG_2240606471: 36800Z602-DI0119	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078	1,078
Grand Total	18,501,808	20,312,488	22,135,362	24,019,307	25,958,154	27,940,901	29,898,124	31,799,672	33,638,773	35,512,209	37,516,794	39,465,726	41,358,820

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	602												
2.2%	545FCST: SPPC - Transmission Inspections	35,016	38,380	41,811	45,351	48,981	52,629	56,201	59,664	63,101	66,692	70,352	73,909
2.3%	DG_2118700002: 35500Z602-PD0031	767	767	767	767	767	767	767	767	767	767	767	767
2.4%	DG_2118700005: 35600Z602-PD0031	190	190	190	190	190	190	190	190	190	190	190	190
3.6%	DG_2239220708: 36410Z602-DI0119	9	9	9	9	9	9	9	9	9	9	9	9
2.9%	DG_2239220946: 36420Z602-DI0119	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)	(3)
2.9%	DG_2239221090: 36500Z602-DI0119	11	11	11	11	11	11	11	11	11	11	11	11
1.4%	DG_2240599469: 36660Z602-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.2%	DG_2240606450: 36760Z602-DI0119	1	1	1	1	1	1	1	1	1	1	1	1
2.9%	DG_2240606471: 36800Z602-DI0119	3	3	3	3	3	3	3	3	3	3	3	3
	Grand Total	35,994	39,357	42,789	46,328	49,959	53,607	57,179	60,642	64,079	67,669	71,329	74,886

RBD - 235,01638,38041,81145,35148,98152,62956,20159,66463,10166,69270,35273,909

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 3 of 7

FPL Standalone Depreciation Expense - 603 - Feeder Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
603													
537FCST: SPPC - Feeder Hardening - Distribution	434,296,026	481,884,339	528,296,145	575,194,858	623,760,381	672,865,844	721,034,253	767,963,623	815,136,449	863,052,940	912,508,221	961,161,711	1,008,623,797
DG_2118700013: 36410Z603-DI0119	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164	2,031,164
DG_2118700016: 36420Z603-DI0119	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857	3,838,857
DG_2118700018: 36500Z603-DI0119	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456	5,014,456
DG_2118700022: 36660Z603-DI0119	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823	1,647,823
DG_2118700024: 36670Z603-DI0119	707	707	707	707	707	707	707	707	707	707	707	707	707
DG_2118700027: 36760Z603-DI0119	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003	2,349,003
DG_2118700029: 36800Z603-DI0119	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640	1,043,640
DG_2229984674: 37300Z603-DI0119	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547	30,547
DG_2229984702: 36910Z603-DI0119	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)	(776)
DG_2229984760: 36770Z603-DI0119	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021	5,021
DG_2229984763: 36960Z603-DI0119	96	96	96	96	96	96	96	96	96	96	96	96	96
DG_2229984765: 37000Z603-DI0031	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209	17,209
DG_2229984767: 37100Z603-DI0119	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863	2,863
Grand Total	450,276,636	497,864,949	544,276,755	591,175,468	639,740,991	688,846,454	737,014,863	783,944,233	831,117,059	879,033,549	928,488,830	977,142,321	1,024,604,407

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	603												
2.6%	537FCST: SPPC - Feeder Hardening - Distribution	1,009,251	1,112,801	1,215,590	1,320,752	1,428,345	1,535,501	1,640,259	1,743,921	1,848,670	1,955,933	2,064,009	2,169,888
3.6%	DG_2118700013: 36410Z603-DI0119	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148	6,148
2.9%	DG_2118700016: 36420Z603-DI0119	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162	9,162
2.9%	DG_2118700018: 36500Z603-DI0119	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168	12,168
1.4%	DG_2118700022: 36660Z603-DI0119	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964	1,964
1.8%	DG_2118700024: 36670Z603-DI0119	1	1	1	1	1	1	1	1	1	1	1	1
2.2%	DG_2118700027: 36760Z603-DI0119	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248	4,248
2.9%	DG_2118700029: 36800Z603-DI0119	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500
2.8%	DG_2229984674: 37300Z603-DI0119	72	72	72	72	72	72	72	72	72	72	72	72
3.3%	DG_2229984702: 36910Z603-DI0119	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)
2.2%	DG_2229984760: 36770Z603-DI0119	9	9	9	9	9	9	9	9	9	9	9	9
2.1%	DG_2229984763: 36960Z603-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
3.0%	DG_2229984765: 37000Z603-DI0031	43	43	43	43	43	43	43	43	43	43	43	43
3.7%	DG_2229984767: 37100Z603-DI0119	9	9	9	9	9	9	9	9	9	9	9	9
Grand Total		1,045,573	1,149,122	1,251,912	1,357,074	1,464,667	1,571,823	1,676,581	1,780,243	1,884,992	1,992,255	2,100,330	2,206,210
RBD - 2		1,045,573	1,149,122	1,251,912	1,357,074	1,464,667	1,571,823	1,676,581	1,780,243	1,884,992	1,992,255	2,100,330	2,206,210

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 4 of 7

FPL Standalone Depreciation Expense - 604-Lateral Hardening (Underground)

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
604													
544FCST: SPPC - Lateral Hardening & Undergrounding - Distribution	167,605,809	183,741,740	201,885,242	223,273,107	248,797,302	275,497,076	301,242,049	326,300,234	352,664,299	379,968,492	409,703,108	437,933,906	464,969,503
DG_2118700014: 36410Z604-DI0119	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798	328,798
DG_2118700019: 36500Z604-DI0119	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533	506,533
DG_2118700025: 36670Z604-DI0119	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117	163,117
DG_2118700030: 36800Z604-DI0119	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045	366,045
DG_2227249751: 36660Z604-DI0119	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471	2,474,471
DG_2229984636: 36420Z604-DI0119	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497	172,497
DG_2229984661: 36760Z604-DI0119	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070	745,070
DG_2229984678: 37300Z604-DI0119	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416	36,416
DG_2229984703: 36910Z604-DI0119	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768	5,768
DG_2229984761: 36770Z604-DI0119	38	38	38	38	38	38	38	38	38	38	38	38	38
DG_2229984764: 36960Z604-DI0119	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832	1,453,832
DG_2229984768: 37100Z604-DI0119	546	546	546	546	546	546	546	546	546	546	546	546	546
Grand Total	173,858,941	189,994,873	208,138,374	229,526,240	255,050,434	281,750,208	307,495,181	332,553,366	358,917,431	386,221,625	415,956,241	444,187,038	471,222,635

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	604												
2.6%	544FCST: SPPC - Lateral Hardening & Undergrounding - Distribution	387,040	424,801	468,348	520,026	577,555	635,328	691,292	747,938	807,058	869,891	933,745	994,626
3.6%	DG_2118700014: 36410Z604-DI0119	995	995	995	995	995	995	995	995	995	995	995	995
2.9%	DG_2118700019: 36500Z604-DI0119	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229	1,229
1.8%	DG_2118700025: 36670Z604-DI0119	247	247	247	247	247	247	247	247	247	247	247	247
2.9%	DG_2118700030: 36800Z604-DI0119	877	877	877	877	877	877	877	877	877	877	877	877
1.4%	DG_2227249751: 36660Z604-DI0119	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949	2,949
2.9%	DG_2229984636: 36420Z604-DI0119	412	412	412	412	412	412	412	412	412	412	412	412
2.2%	DG_2229984661: 36760Z604-DI0119	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347	1,347
2.8%	DG_2229984678: 37300Z604-DI0119	85	85	85	85	85	85	85	85	85	85	85	85
3.3%	DG_2229984703: 36910Z604-DI0119	16	16	16	16	16	16	16	16	16	16	16	16
2.2%	DG_2229984761: 36770Z604-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.1%	DG_2229984764: 36960Z604-DI0119	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536	2,536
3.7%	DG_2229984768: 37100Z604-DI0119	2	2	2	2	2	2	2	2	2	2	2	2
	Grand Total	397,735	435,497	479,044	530,721	588,251	646,023	701,987	758,633	817,753	880,587	944,440	1,005,321

RBD - 2

397,735

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1,005,321

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 5 of 7

FPL Standalone Depreciation Expense - 605-Wood Structures Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
605													
540FCST: SPPC - Wood Structure Hardening & Replacement - Tran	24,530,110	26,978,881	29,167,264	31,277,101	33,325,367	35,289,543	37,180,594	39,013,041	40,901,082	42,839,595	44,693,810	46,488,272	48,287,207
DG_2118700003: 35500Z605-PD0031	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410	2,318,410
DG_2118700006: 35600Z605-PD0031	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711	385,711
DG_2230064473: 35500Z605-PD0191-Radial-Retail	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750	16,750
DG_2230066156: 35600Z605-PD0191-Radial-Retail	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736	2,736
DG_2230066455: 36200Z605-PD0009	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188	1,188
DG_2239220773: 36410Z605-DI0119	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395	36,395
DG_2239221003: 36500Z605-DI0119	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238	69,238
DG_2239221892: 36660Z605-DI0119	0	0	0	0	0	0	0	0	0	0	0	0	0
DG_2239222212: 36760Z605-DI0119	1	1	1	1	1	1	1	1	1	1	1	1	1
DG_2239223176: 36800Z605-DI0119	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252	4,252
DG_2243709518: 35500Z602-PD0191-Radial Retail	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812	2,812
DG_2243709674: 35600Z602-PD0191-Radial-Retail	461	461	461	461	461	461	461	461	461	461	461	461	461
DG_2244107758: 36420Z605-DI0119	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700	2,700
DG_2244686137: 37000Z604-DI0031	3	3	3	3	3	3	3	3	3	3	3	3	3
Grand Total	27,370,766	29,819,537	32,007,921	34,117,757	36,166,024	38,130,200	40,021,251	41,853,697	43,741,739	45,680,252	47,534,467	49,328,929	51,127,864

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	605												
2.2%	540FCST: SPPC - Wood Structure Hardening & Replacement - Transmission	47,687	51,980	55,959	59,808	63,523	67,092	70,539	73,984	77,526	81,038	84,416	87,742
2.3%	DG_2118700003: 35500Z605-PD0031	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517	4,517
2.4%	DG_2118700006: 35600Z605-PD0031	778	778	778	778	778	778	778	778	778	778	778	778
2.3%	DG_2230064473: 35500Z605-PD0191-Radial-Retail	33	33	33	33	33	33	33	33	33	33	33	33
2.4%	DG_2230066156: 35600Z605-PD0191-Radial-Retail	6	6	6	6	6	6	6	6	6	6	6	6
2.1%	DG_2230066455: 36200Z605-PD0009	2	2	2	2	2	2	2	2	2	2	2	2
3.6%	DG_2239220773: 36410Z605-DI0119	110	110	110	110	110	110	110	110	110	110	110	110
2.9%	DG_2239221003: 36500Z605-DI0119	168	168	168	168	168	168	168	168	168	168	168	168
1.4%	DG_2239221892: 36660Z605-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.2%	DG_2239222212: 36760Z605-DI0119	0	0	0	0	0	0	0	0	0	0	0	0
2.9%	DG_2239223176: 36800Z605-DI0119	10	10	10	10	10	10	10	10	10	10	10	10
2.3%	DG_2243709518: 35500Z602-PD0191-Radial Retail	5	5	5	5	5	5	5	5	5	5	5	5
2.4%	DG_2243709674: 35600Z602-PD0191-Radial-Retail	1	1	1	1	1	1	1	1	1	1	1	1
2.9%	DG_2244107758: 36420Z605-DI0119	6	6	6	6	6	6	6	6	6	6	6	6
3.0%	DG_2244686137: 37000Z604-DI0031	0	0	0	0	0	0	0	0	0	0	0	0
	Grand Total	53,323	57,616	61,596	65,445	69,160	72,729	76,176	79,621	83,163	86,675	90,052	93,379

RBD - 2

53,323

57,616

61,596

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72,729

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79,621

83,163

86,675

90,052

93,379

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 6 of 7

FPL Standalone Depreciation Expense - 608-Substation Storm Surge/Flood Mitigation

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
608													
541FCST: SPPC - Substation Storm Surge & Flood Mitigation	6,235,161	7,101,246	8,269,154	9,652,448	10,914,543	12,090,141	12,929,106	13,527,834	13,955,116	14,397,496	14,988,102	15,684,488	16,318,912
Grand Total	6,235,161	7,101,246	8,269,154	9,652,448	10,914,543	12,090,141	12,929,106	13,527,834	13,955,116	14,397,496	14,988,102	15,684,488	16,318,912

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	608												
2.6%	541FCST: SPPC - Substation Storm Surge & Flood Mitigation	14,691	16,932	19,742	22,656	25,342	27,561	29,145	30,275	31,233	32,371	33,788	35,254
	Grand Total	14,691	16,932	19,742	22,656	25,342	27,561	29,145	30,275	31,233	32,371	33,788	35,254

RBD - 214,69116,93219,74222,65625,34227,56129,14530,27531,23332,37133,78835,254

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 18
Page 7 of 7

FPL Standalone Depreciation Expense - 609-FPL SPP Implementation Costs

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
609													
537.4FCST: SPPC - Intangible SW	482,731	530,561	558,948	587,384	600,611	607,404	621,015	634,448	644,089	649,381	657,554	666,958	728,707
Grand Total	482,731	530,561	558,948	587,384	600,611	607,404	621,015	634,448	644,089	649,381	657,554	666,958	728,707

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	609												
1.7%	537.4FCST: SPPC - Intangible SW	704	757	796	825	839	853	872	888	898	908	920	969
	Grand Total	704	757	796	825	839	853	872	888	898	908	920	969

RBD - 2704757796825839853872888898908920969

**Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Interrogatory No. 19
Page 1 of 1**

QUESTION:

Please refer to the testimony of Renae B. Deaton, Appendix II – Supplemental Standalone Gulf 2022 Projections, Exhibit RBD-2, pages 6-11 of 14. Please provide the depreciation rate used for each of these accounts. For composite rates, please provide a calculation showing how that rate was derived.

RESPONSE:

Please refer to Attachment 1 for the data requested.

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 1 of 6

Gulf Standalone Depreciation Expense - 620 - Distribution Inspections

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
620													
1052FCST: SPPC - Distribution Pole Inspection	1,487,969	1,551,370	1,660,080	1,788,929	1,926,731	2,068,512	2,212,061	2,356,397	2,501,083	2,645,923	2,790,833	2,935,774	3,080,728
DG_2118700045: 36400Z620-GP-- POLES, T&F	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182	189,182
DG_2118700047: 36500Z620-GP-- OVERHEAD COND & DEV	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331	41,331
DG_2118700049: 36800Z620-GP-- LINE TRANSFORMERS	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112	29,112
DG_2229984839: 36910Z620-GP-OH SERVICE	283	283	283	283	283	283	283	283	283	283	283	283	283
DG_2229984842: 37300Z620-GP-Street Light & Signal	22	22	22	22	22	22	22	22	22	22	22	22	22
DG_2230010715: 36600Z620-GP-- UNDERGROUND COND	75	75	75	75	75	75	75	75	75	75	75	75	75
DG_2230011218: 36700Z620-GP-- UNDERGR COND &DEV	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779	26,779
Grand Total	1,774,753	1,838,154	1,946,863	2,075,713	2,213,514	2,355,295	2,498,845	2,643,181	2,787,866	2,932,707	3,077,616	3,222,557	3,367,511

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	620												
2.6%	1052FCST: SPPC - Distribution Pole Inspection	3,348	3,538	3,799	4,093	4,401	4,715	5,033	5,351	5,670	5,989	6,308	6,628
3.0%	DG_2118700045: 36400Z620-GP-- POLES, T&F	479	479	479	479	479	479	479	479	479	479	479	479
2.9%	DG_2118700047: 36500Z620-GP-- OVERHEAD COND & DEV	100	100	100	100	100	100	100	100	100	100	100	100
2.9%	DG_2118700049: 36800Z620-GP-- LINE TRANSFORMERS	70	70	70	70	70	70	70	70	70	70	70	70
3.3%	DG_2229984839: 36910Z620-GP-OH SERVICE	1	1	1	1	1	1	1	1	1	1	1	1
2.8%	DG_2229984842: 37300Z620-GP-Street Light & Signal	0	0	0	0	0	0	0	0	0	0	0	0
1.4%	DG_2230010715: 36600Z620-GP-- UNDERGROUND COND	0	0	0	0	0	0	0	0	0	0	0	0
2.2%	DG_2230011218: 36700Z620-GP-- UNDERGR COND &DEV	50	50	50	50	50	50	50	50	50	50	50	50
	Grand Total	4,048	4,237	4,499	4,793	5,101	5,415	5,732	6,051	6,370	6,689	7,008	7,327
	RBD - 2	4,048	4,237	4,499	4,793	5,101	5,415	5,732	6,051	6,370	6,689	7,008	7,327

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 2 of 6

Gulf Standalone Depreciation Expense - 621 - Transmission Inspection

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
621													
Forecast Plant In-Service	-	33,357	94,974	180,488	286,256	409,200	546,689	696,505	856,774	1,025,899	1,202,512	1,385,457	1,573,754
Grand Total	-	33,357	94,974	180,488	286,256	409,200	546,689	696,505	856,774	1,025,899	1,202,512	1,385,457	1,573,754

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	621												
3.3%	Forecast Depreciation	45	174	374	633	943	1,296	1,686	2,107	2,553	3,022	3,510	4,013
	Grand Total	45	174	374	633	943	1,296	1,686	2,107	2,553	3,022	3,510	4,013
	RBD - 2	45	174	374	633	943	1,296	1,686	2,107	2,553	3,022	3,510	4,013

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 3 of 6

Gulf Standalone Depreciation Expense - 622 - Distribution Feeder Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
622													
1051FCST: SPPC - Distribution Feeder Hardening	29,155,099	31,156,856	33,145,437	35,127,201	37,106,732	39,273,780	42,290,924	45,683,827	49,244,044	52,115,216	54,487,059	56,639,190	58,520,093
DG_2118700046: 36400Z622-GP-- POLES, T&F	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968	24,968
DG_2118700048: 36500Z622-GP-- OVERHEAD COND & DEV	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328	27,328
DG_2118700050: 36800Z622-GP-- LINE TRANSFORMERS	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080	8,080
DG_2118700051: 36920Z622-GP-UG SERVICE	84	84	84	84	84	84	84	84	84	84	84	84	84
DG_2230010965: 36600Z622-GP-- UNDERGROUND COND	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279	2,279
DG_2230011526: 36700Z622-GP-- UNDERGR COND &DEV	71	71	71	71	71	71	71	71	71	71	71	71	71
DG_2240939109: 36910Z622-GP-OH SERVICE	6	6	6	6	6	6	6	6	6	6	6	6	6
Grand Total	29,217,914	31,219,672	33,208,253	35,190,017	37,169,548	39,336,596	42,353,739	45,746,643	49,306,860	52,178,031	54,549,875	56,702,006	58,582,909

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	622												
2.6%	1051FCST: SPPC - Distribution Feeder Hardening	66,439	70,835	75,208	79,572	84,140	89,851	96,912	104,571	111,656	117,432	122,415	126,858
3.0%	DG_2118700046: 36400Z622-GP-- POLES, T&F	63	63	63	63	63	63	63	63	63	63	63	63
2.9%	DG_2118700048: 36500Z622-GP-- OVERHEAD COND & DEV	66	66	66	66	66	66	66	66	66	66	66	66
2.9%	DG_2118700050: 36800Z622-GP-- LINE TRANSFORMERS	19	19	19	19	19	19	19	19	19	19	19	19
2.1%	DG_2118700051: 36920Z622-GP-UG SERVICE	0	0	0	0	0	0	0	0	0	0	0	0
1.4%	DG_2230010965: 36600Z622-GP-- UNDERGROUND COND	3	3	3	3	3	3	3	3	3	3	3	3
2.2%	DG_2230011526: 36700Z622-GP-- UNDERGR COND &DEV	0	0	0	0	0	0	0	0	0	0	0	0
3.3%	DG_2240939109: 36910Z622-GP-OH SERVICE	0	0	0	0	0	0	0	0	0	0	0	0
	Grand Total	66,591	70,986	75,360	79,724	84,292	90,002	97,064	104,723	111,808	117,583	122,567	127,010

RBD - 266,59170,98675,36079,72484,29290,00297,064104,723111,808117,583122,567127,010

Florida Power & Light Company
Docket No. 20210010-El
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 4 of 6

Gulf Standalone Depreciation Expense - 623 - Lateral Hardening (Undergrounding) Distribution

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
623													
1054FCST: SPPC - Distribution Hardening - Lateral Undergrounding	3,931,055	4,621,952	5,109,921	5,507,522	5,865,092	6,237,135	6,746,858	7,317,417	7,915,068	8,394,086	8,787,326	9,142,819	9,452,331
Grand Total	3,931,055	4,621,952	5,109,921	5,507,522	5,865,092	6,237,135	6,746,858	7,317,417	7,915,068	8,394,086	8,787,326	9,142,819	9,452,331

Annual Depreciation Rate	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
	623												
2.6%	1054FCST: SPPC - Distribution Hardening - Lateral Undergrounding	9,422	10,720	11,696	12,528	13,332	14,303	15,493	16,780	17,966	18,927	19,752	20,484
	Grand Total	9,422	10,720	11,696	12,528	13,332	14,303	15,493	16,780	17,966	18,927	19,752	20,484

RBD - 2 9,422 10,720 11,696 12,528 13,332 14,303 15,493 16,780 17,966 18,927 19,752 20,484

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 5 of 6

Gulf Standalone Depreciation Expense - 624 - Transmission Hardening

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
624													
1053FCST: SPPC - Transmission Hardening	23,372,045	26,649,571	30,058,047	33,577,491	37,190,970	40,884,136	44,644,830	48,462,748	52,329,157	56,236,659	60,178,984	64,150,818	68,147,657
DG_2118700038: 35500Z624-GP-115-500KV	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830	65,830
DG_2118700042: 35600Z624-GP-115-500KV	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336	21,336
Grand Total	23,459,211	26,736,737	30,145,213	33,664,657	37,278,136	40,971,302	44,731,996	48,549,913	52,416,323	56,323,825	60,266,150	64,237,983	68,234,823

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	624												
2.2%	1053FCST: SPPC - Transmission Hardening	46,310	52,499	58,913	65,517	72,281	79,182	86,198	93,312	100,509	107,777	115,104	122,481
2.3%	DG_2118700038: 35500Z624-GP-115-500KV	128	128	128	128	128	128	128	128	128	128	128	128
2.4%	DG_2118700042: 35600Z624-GP-115-500KV	43	43	43	43	43	43	43	43	43	43	43	43
	Grand Total	46,481	52,671	59,085	65,688	72,453	79,353	86,370	93,484	100,681	107,948	115,275	122,652
	RBD - 2	46,481	52,671	59,085	65,688	72,453	79,353	86,370	93,484	100,681	107,948	115,275	122,652

Florida Power & Light Company
Docket No. 20210010-EI
Staff's 3rd Set of Interrogatories
Attachment 1, Interrogatory No. 19
Page 6 of 6

Gulf Standalone Depreciation Expense - 627 - Gulf SPP Implementation Costs

Ending Plant Balance	Dec - 2021	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
627													
1055FCST: GULF SPPC - Intangible SW	43,609	48,456	52,815	56,737	60,265	63,439	66,294	68,863	71,173	73,252	75,121	76,804	78,317
Grand Total	43,609	48,456	52,815	56,737	60,265	63,439	66,294	68,863	71,173	73,252	75,121	76,804	78,317

Annual	Book Depreciation - Calculated	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
Depreciation Rate	627												
14.3%	1055FCST: GULF SPPC - Intangible SW	548	603	652	696	736	772	805	834	860	883	904	923
	Grand Total	548	603	652	696	736	772	805	834	860	883	904	923

RBD - 2548603652696736772805834860883904923

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET: 20210010-EI EXHIBIT: 35
PARTY: Staff Exhibit 35
DESCRIPTION: FPSC Staff Audit Report of TECO's 2020 SPPCRC
[Bates Nos. 00227-00236]

35

FPSC Staff Audit Report of TECO's 2020 SPPCRC

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: June 16, 2021
TO: Office of Commission Clerk
FROM: Office of Auditing and Performance Analysis *DA*
RE: Docket No.: 20210010-EI
Company Name: Tampa Electric Company
Company Code: EI806
Audit Purpose: A3g: Storm Protection Plan Cost Recovery Clause
Audit Control No: 2021-015-2-1

Attached is the final audit report for the Utility stated above. I am sending the Utility a copy of this memo and the audit report. If the Utility desires to file a response to the audit report, it should send a response to the Office of Commission Clerk. There are no confidential work papers associated with this audit.

/cmm

Attachment: Audit Report

cc: Office of Auditing and Performance Analysis File.

State of Florida



Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing
Tampa District Office

Auditor's Report

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause

As of December 31, 2020

Docket No. 20210010-EI
Audit Control No. 2021-015-2-1

June 1, 2021

A handwritten signature in blue ink, appearing to read "Simon", is written over a horizontal line.

Simon Ojada
Audit Manager

A handwritten signature in black ink, appearing to read "Ronald Mayrides", is written over a horizontal line.

Ronald Mayrides
Reviewer

Table of Contents

Purpose.....	1
Objective and Procedures.....	2
Audit Findings	
None.....	6
Exhibit	
1: True-up Calculation.....	7

Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Division of Accounting and Finance in its audit service request dated January 7, 2021. We have applied these procedures to the attached schedules prepared by Tampa Electric Company in support of its filing for Storm Protection Plan Cost Recovery in Docket No. 20210010-EI.

The report is intended only for internal Commission use.

Objectives and Procedures

General

Definitions

TEC or Utility refers to Tampa Electric Company.

SPPCRC refers to Storm Protection Plan Cost Recovery Clause.

SPP refers to Storm Protection Plan.

Background

On April 1, 2020, Tampa Electric filed supports for Storm Protection Cost Recovery Factor, Actual for the period January 2020 – December 2020 and the 2020 Storm Protection Plan Accomplishments.

Objective: The objective was to determine any 2020 adjustments to the CWIP jurisdictional beginning and/or year ending balances, including adjustments and additions that may be impacting the calculation of the 2020 final true-up amount.

Procedures: We verified all capital additions- Distribution Lateral Undergrounding, Distribution Overhead Feeder Hardening, and Transmission Asset Upgrades. We reviewed the calculation of the jurisdictional Return On Investment (ROI) and depreciation. We verified that jurisdictional factors were applied to the total system recoverable expenses. No exceptions were noted.

Objective: The objective was to reconcile 2020 actual costs to the general ledger.

Procedures: We reconciled the 2020 actual SPP costs to the general ledger. No exceptions were noted.

Objectives: The objectives were to determine the Operation and Maintenance expenses included for cost recovery and to verify that the Company's procedures are in accordance with Order No. PSC-2020-0224-AS-EI.

Procedures: We reconciled all O&M program costs to the General ledger. We verified that all the O&M programs included in the cost recovery were in accordance with Order No. PSC-2020-0224-AS-EI. No exceptions were noted.

Objectives: The objectives were to determine whether the Utility appropriately implemented procedures so that each of the 2020 SPPCRC amounts are distinct amounts that are unique and traceable to only one Storm Protection Plan Program.

Procedures: We verified that all SPP programs and projects are identified using company's accounting system attributes including funding projects, work orders and plant maintenance orders work requests. Each SPP project is assigned a specific number with a code indicating which SPP program the costs are attributable to. No exceptions were noted.

Objective: The objective was to determine whether TEC appropriately implemented procedures that identified its 2020 SPPCRC O&M amounts, net of base rates amounts, are consistent with Orders No. PSC-2020-0224-AS-EI and PSC-2020-0293-AS-EI.

Procedures: We verified that TEC appropriately implemented procedures by adjusting O&M revenue requirements downward by \$10.4 million to the SPPCRC as approved by the Commission in the company's 2020 Settlement Agreement. The costs for O&M items included in SPP are only recovered in the SPPCRC and are not included in base rates. No exceptions were noted.

Objective: The objective was to determine whether TEC appropriately implemented procedures that identified its 2020 SPPCRC costs for capitalized items that are net of base rates amounts consistent with Orders No. PSC-2020-0224-AS-EI and PSC-2020-0293-AS-EI.

Procedures: We verified that TEC appropriately implemented procedures by only including capital expenditures for SPP projects initiated after April 10, 2020 to ensure that the costs for capitalized items included in SPP are only recovered in the SPPCRC and are not included in base rates. No exceptions were noted.

Objective: The objective was to determine whether TEC appropriately implemented procedures that identified its 2020 SPPCRC AFUDC costs for capitalized items that are net of base rates amounts consistent with Rule 25-6.0141, F.A.C., and Orders No. PSC-2020-0224-AS-EI and PSC-2020-0293-AS-EI.

Procedures: We verified that none of the projects proposed in TEC 2020-2021 SPP meet the criteria for AFUDC eligibility. No exceptions were noted.

True-Up

Objective: The objective was to determine if the True-Up and Interest Provision as filed was properly calculated.

Procedures: We recalculated the True-Up and Interest Provision amounts as of December 31, 2020, using the Financial Commercial Paper rates, and the 2020 revenues and costs. No exceptions were noted.

Audit Findings

None

Exhibit

Exhibit 1: True-Up

Tampa Electric Company Storm Protection Plan Cost Recovery Clause Final True-Up Prior Period: January through December 2020													Form A-2 Page 1 of 1
Calculation of True-Up Amount (in Dollars)													
Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
2. True-Up Provision	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
3. Clause Revenues Applicable to Period (Lines 1 + 2)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form 5A, Line 13) (A)	\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,504	\$ 644,903	\$ 418,361	\$ 615,425	\$ 467,103	\$ 444,010	\$ 645,396	\$ 246,369	\$ 302,013	\$ 4,777,470
b. Capital Investment Projects (Form 7A, Line 7.c.)	\$ 0	\$ 0	\$ 0	\$ 4	\$ 105	\$ 1,073	\$ 5,362	\$ 12,342	\$ 22,436	\$ 37,818	\$ 55,033	\$ 82,260	\$ 216,433
c. Total Jurisdictional SPPCRC Costs	\$ 111,566	\$ 14,183	\$ 467,638	\$ 400,508	\$ 645,008	\$ 419,434	\$ 620,787	\$ 479,445	\$ 466,447	\$ 683,214	\$ 301,402	\$ 384,273	\$ 4,993,903
5. Over/Under Recovery (Line 3 - Line 4c)	\$ (111,566)	\$ (14,183)	\$ (467,638)	\$ (400,508)	\$ (645,008)	\$ (419,434)	\$ (620,787)	\$ (479,445)	\$ (466,447)	\$ (683,214)	\$ (301,402)	\$ (384,273)	\$ (4,993,905)
6. Interest Provision (Form A-3, Line 10)	\$ 0	\$ 0	\$ 0	\$ 0	\$ (79)	\$ (148)	\$ (237)	\$ (292)	\$ (271)	\$ (278)	\$ (446)	\$ (480)	\$ (2,231)
7. Beginning Balance True-Up & Interest Provision	\$ 0	\$ (111,566)	\$ (125,749)	\$ (593,387)	\$ (993,895)	\$ (1,638,982)	\$ (2,058,564)	\$ (2,679,588)	\$ (3,159,325)	\$ (3,626,043)	\$ (4,309,535)	\$ (4,611,383)	\$ 0
a. Deferred True-Up from January to December 2019	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
8. True-Up Collected/(Refunded) (see Line 2)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
9. End of Period Total True-Up (Lines 5+6+7a+8)	\$ (111,566)	\$ (125,749)	\$ (593,387)	\$ (993,895)	\$ (1,638,982)	\$ (2,058,564)	\$ (2,679,588)	\$ (3,159,325)	\$ (3,626,043)	\$ (4,309,535)	\$ (4,611,383)	\$ (4,996,136)	\$ (4,996,136)
10. Adjustment to Period True-Up Including Interest	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
11. End of Period Total True-Up (Lines 9 + 10)	\$ (111,566)	\$ (125,749)	\$ (593,387)	\$ (993,895)	\$ (1,638,982)	\$ (2,058,564)	\$ (2,679,588)	\$ (3,159,325)	\$ (3,626,043)	\$ (4,309,535)	\$ (4,611,383)	\$ (4,996,136)	\$ (4,996,136)

Exhibit 1 (cont'd)

<u>Tampa Electric Company</u> Storm Protection Plan Cost Recovery Clause Final True-Up Prior Period: January through December 2020 Calculation of Interest Provision for True-Up Amount (in Dollars)													Form A-3 Page 1 of 1
Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form A-2, Line 7+7a+10)	\$ 0	\$ (111,566)	\$ (125,749)	\$ (593,387)	\$ (993,895)	\$ (1,638,982)	\$ (2,058,564)	\$ (2,679,588)	\$ (3,159,325)	\$ (3,626,043)	\$ (4,309,535)	\$ (4,611,383)	
2. Ending True-Up Amount Before Interest	<u>\$ (111,566)</u>	<u>\$ (125,749)</u>	<u>\$ (593,387)</u>	<u>\$ (993,895)</u>	<u>\$ (1,638,903)</u>	<u>\$ (2,058,416)</u>	<u>\$ (2,679,351)</u>	<u>\$ (3,159,033)</u>	<u>\$ (3,625,772)</u>	<u>\$ (4,309,257)</u>	<u>\$ (4,610,937)</u>	<u>\$ (4,995,656)</u>	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	<u>\$ (111,566)</u>	<u>\$ (237,315)</u>	<u>\$ (719,136)</u>	<u>\$ (1,587,282)</u>	<u>\$ (2,632,798)</u>	<u>\$ (3,697,398)</u>	<u>\$ (4,737,915)</u>	<u>\$ (5,838,621)</u>	<u>\$ (6,785,097)</u>	<u>\$ (7,935,300)</u>	<u>\$ (8,920,472)</u>	<u>\$ (9,607,039)</u>	
4. Average True-Up Amount (Line 3 x 1/2)	\$ (55,783)	\$ (118,658)	\$ (359,568)	\$ (793,641)	\$ (1,316,399)	\$ (1,848,699)	\$ (2,368,958)	\$ (2,919,311)	\$ (3,392,549)	\$ (3,967,650)	\$ (4,460,236)	\$ (4,803,520)	
5. Interest Rate (First Day of Reporting Business Month)	1.71%	1.64%	1.56%	2.21%	0.06%	0.08%	0.11%	0.12%	0.13%	0.07%	0.10%	0.14%	
6. Interest Rate (First Day of Subsequent Business Month)	1.64%	1.56%	2.21%	0.06%	0.08%	0.11%	0.12%	0.13%	0.07%	0.10%	0.14%	0.10%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	3.35%	3.20%	3.77%	2.27%	0.14%	0.19%	0.23%	0.25%	0.20%	0.17%	0.24%	0.24%	
8. Average Interest Rate (Line 7 x 1/2)	1.675%	1.600%	1.885%	1.135%	0.070%	0.095%	0.115%	0.125%	0.100%	0.085%	0.120%	0.120%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.140%	0.133%	0.157%	0.095%	0.006%	0.008%	0.010%	0.010%	0.008%	0.007%	0.010%	0.010%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 0	\$ 0	\$ 0	\$ 0	\$ (79)	\$ (148)	\$ (237)	\$ (292)	\$ (271)	\$ (278)	\$ (446)	\$ (480)	\$ (2,231)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET: 20210010-EI EXHIBIT: 36

PARTY: Staff Exhibit 36

DESCRIPTION: DEF's response to PCS Phosphate's first set of interrogatories, Nos. 1-2
[Bates Nos. 00237-00242]

36

DEF's response to PCS Phosphate's first
set of interrogatories, Nos. 1-2

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20210010-EI

Dated: July 15, 2021

**DUKE ENERGY FLORIDA, LLC'S
RESPONSE TO PCS PHOSPHATES'S FIRST SET OF INTERROGATORIES (NOS. 1-2)**

Duke Energy Florida, LLC ("DEF") responds to White Springs Agricultural Chemicals Inc. D/B/A PCS Phosphate's ("PCS") First Set of Interrogatories to DEF (Nos. 1-2) as follows:

INTERROGATORIES

1. For this interrogatory, please refer to Exh. No. __ (CAM-1) Form 5E. Please provide the voltage levels (e.g., 34.5kV, 69 kV, etc.) for all transmission-level operations and maintenance activities projects.

RESPONSE

Please see the attached document bearing bates numbers 20210010-DEF-000001 through 20210010-DEF-000002.

2. For this interrogatory, please refer to Exh. No. __ (CAM-1) Form 7E. Please provide the voltage levels (e.g., 34.5kV, 69 kV, etc.) for all transmission-level capital investment activities projects.

RESPONSE

Please see the attached document bearing bates numbers 20210010-DEF-000003 through 20210010-DEF-000004.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2021
Project Listing by Each O&M Program

Docket No. 20210010-EI

Duke Energy Florida, LLC

Witness: C.A.Menendez

Exh. No. (CAM-1)

Form 5E

Page 2 of 3

Page 6 of 49

Line	O&M Activities		O&M Expenditures	OH or UG	Voltage Level
1. Distribution					
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center	OH / UG	
1.1.1	Maitland	W0087	FL Longwood Ops	112,863	OH N/A - Distr bution
1.1.2	Deltona	W4564	FL Deland Ops	166,840	OH N/A - Distr bution
1.1.3	Deland	W0806	FL Deland Ops	146,150	OH N/A - Distr bution
1.1.4	Deland	W0808	FL Deland Ops	183,990	OH N/A - Distr bution
1.1.5	Port Richey West	C209	FL Seven Springs Ops	211,934	OH N/A - Distr bution
1.1.6	Tarpon Springs	C308	FL Seven Springs Ops	240,244	OH N/A - Distr bution
1.1.7	Port St Joe Ind	N202	FL Monticello Ops	144,293	OH N/A - Distr bution
1.1.8	Taft	K1028	FL SE Orlando Ops	75,845	OH N/A - Distr bution
1.1.9	Northridge	K1822	FL Lake Wales Ops	63,465	OH N/A - Distr bution
1.1.10	Winter Garden	K203	FL Winter Garden Ops	152,255	OH N/A - Distr bution
1.1.11	Winter Garden	K206	FL Winter Garden Ops	118,224	OH N/A - Distr bution
1.1.12	Ocoee	M1095	FL Winter Garden Ops	96,204	OH N/A - Distr bution
1.1.13	Seminole	J895	FL Walsingham Ops	148,319	OH N/A - Distr bution
1.1.14	Ulmerton	J240	FL Walsingham Ops	111,785	OH N/A - Distr bution
1.1.15	Highlands	C2808	FL Clearwater Ops	57,175	OH N/A - Distr bution
1.1.16	East Clearwater	C902	FL Clearwater Ops	152,675	OH N/A - Distr bution
1.1.17	Pasadena	X211	FL St Pete Ops	218,272	OH N/A - Distr bution
1.1.18	Engineering/Materials for 2022 Projects	-	-	-	OH N/A - Distr bution
	TOTAL		2,400,532	OH	
2. Transmission					
2.1	Structure Hardening - Pole Replacements		Line ID	OH / UG	
2.1.1	Please refer to Form 5E page 3 of 3				
2.2	Structure Hardening - Tower Replacements				
2.2.1	Bayview - Tri City	(HD-2)	2,537	OH	115kV
2.2.2	Tri City - Ulmerton	(HD-8)	2,537	OH	115kV
2.2.3	Holopaw - West Lake Wales	(WLXF-3)	15,222	OH	115kV
	TOTAL		20,296		
2.3	Structure Hardening - Cathodic Protection				
2.3.1	Crystal River - Central Florida	(CCF)	106,432	OH	230kV
2.3.2	Crystal River - Curlew	(CC)	106,432	OH	230kV
	TOTAL		212,864		
2.4	Structure Hardening - Drone Inspections				
2.4.1	Crystal River - Lake Tarpon 500kV	(CLT)	47,318	OH	500kV
2.4.2	Crystal River - Central Florida - 500kV	(CRCF)	38,348	OH	500kV
2.4.3	Central Florida - Kathleen - 500kV	(CFK)	24,668	OH	500kV
	TOTAL		110,334		

DEF's Response to PCS Phosphate's ROG 1 (Nos. 1-2)

20210010.EI Staff Hearing Exhibit 00240

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period January through December 2021
Project Listing by Each O&M Program

Docket No. 20210010-EI

Duke Energy Florida, LLC

Witness: C.A.Menendez

Exh. No. ____ (CAM-1)

Form 5E

Page 3 of 3

Page 7 of 49

Line	O&M Activities		O&M Expenditures	OH or UG	Voltage Level
2.	Transmission				
2.1	Structure Hardening - Pole Replacements	Line ID		OH / UG	
2.2.1	Avon Park Pl - South Polk	(AF-1)	135,820	OH	230kV
2.2.2	Fisheating Creek - Sun N Lakes	(ALP-SUC-1)	177,405	OH	69kV
2.2.3	Apopka South – Clarcona	(ASC-1)	4,446	OH	69kV
2.2.4	Bayboro - Central Plaza	(BCP-1)	11,315	OH	115kV
2.2.5	Bushnell East - Center Hill Radial	(BW-1)	14,147	OH	69kV
2.2.6	Brookridge - Brookville West (BWV CKT)	(BWV-1)	16,359	OH	115kV
2.2.7	Brookridge - Fl Crushed Stone Cogen Pl	(BWV-2)	12,829	OH	115kV
2.2.8	Zephyrhills North - Dade City (TECO)	(BZ-6)	25,144	OH	69kV
2.2.9	Bronson – Newberry	(CF-2)	18,784	OH	230kV
2.2.10	Ft White – Newberry	(CF-3)	34,882	OH	230kV
2.2.11	Bellevue - Maricamp	(CFO-SSB-1)	2,022	OH	69kV
2.2.12	Florida Gas Transmission - St Marks East	(CP-3)	7,077	OH	230kV
2.2.13	Monticello - Boston (Ga Pwr)	(DB-2)	2,828	OH	69kV
2.2.14	Disston - Kenneth	(DK-1)	18,858	OH	115kV
2.2.15	Taylor Ave - Walsingham	(DL-LTW-1)	10,066	OH	69kV
2.2.16	Seminole - Starkey Road	(DLW-5)	9,688	OH	69kV
2.2.17	Davenport - West Davenport Radial	(DWD-1)	3,183	OH	69kV
2.2.18	Palm Harbor - Tarpon Springs	(ECTW-4)	18,858	OH	69kV
2.2.19	Deland - Deland West	(ED-1)	4,831	OH	69kV
2.2.20	Ft White - High Springs	(FH-1)	5,255	OH	69kV
2.2.21	Clearwater - Highlands	(HCL-1)	8,800	OH	69kV
2.2.22	Higgins Pl - Curlew CKT #2	(HGC-1)	1,257	OH	115kV
2.2.23	Alderman - Tarpon Springs	(HTW-2)	3,771	OH	115kV
2.2.24	Cypresswood - Haines City	(ICLW-2)	7,955	OH	69kV
2.2.25	Dundee - Lake Wales	(ICLW-3)	6,672	OH	69kV
2.2.26	Ft White – Jasper	(JF-1)	74,072	OH	69kV
2.2.27	Cross Bayou - GE Pinellas	(LD-2)	5,041	OH	69kV
2.2.28	Clearwater - East Clearwater	(LECW-3)	21,307	OH	69kV
2.2.29	Largo - Taylor Ave	(LTW-1)	7,543	OH	69kV
2.2.30	Altamonte - North Longwood CKT #2	(NLA-1)	1,258	OH	69kV
2.2.31	Atwater - Quincy	(QX-1)	1,618	OH	115kV
2.2.32	Lake Wales - West Lake Wales CKT #2	(WLL-1)	2,839	OH	69kV
2.2.33	Altamonte – Maitland	(WO-1)	37,394	OH	69kV
2.2.34	Altamonte - North Longwood CKT #1	(WO-2)	18,841	OH	69kV
2.2.35	Lockwood Tap	(FTO-1-TL1)	25,190	OH	69kV
2.2.36	Ft Meade - South Polk	(AF-2)	92,711	OH	230kV
2.2.37	Largo - Ulmerton West	(DLW-2)	3,771	OH	69kV
2.2.38	Kelly Park - Zellwood	(EP-3)	62,659	OH	69kV
2.2.39	Hanson - Cherry Lake Radial	(HC-1)	1,213	OH	115kV
2.2.40	GE Pinellas - Largo	(LD-3)	11,330	OH	69kV
2.2.41	Isleworth - Disney World Northwest	(WT-3)	46,515	OH	69kV
2.2.42	Perry North Tap	(DP-1-TL3)	2,223	OH	69kV
2.2.43	Ulmerton West - Walsingham	(DLW-6)	7,962	OH	69kV
2.2.44	Apopka South - Woodsmere	(WP-2)	201	OH	69kV
2.2.45	Ft Meade - Dry Prairie	(FV-1)	9,174	OH	230kV
2.2.46	Webster SEC 69kV Tapline	(BCF-BW-2-TL4)	28,832	OH	69kV
2.2.47	Unassigned 2021 Projects		322,570	OH	TBD
2.2.48	Engineering/Materials for 2022 Projects	-	0	OH	
	TOTAL		1,346,516	OH	
	2021 Pole Replacement Base Rates	\$34.8M Capital	51%		
	Allocation of O&M to Base Rates vs. SPPCRC		686,009		

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Form 7E

Page 2 of 31

Page 10 of 49

Line	Capital Investment Activities		Capital Expenditures	OH or UG	Voltage Level
1. Distribution					
1.1 Feeder Hardening - Distribution					
	Substation	Feeder	Operations Center	OH / UG	
1.1.1	Maitland	W0087	FL Longwood Ops	OH	N/A - Distribution
1.1.2	Deltona	W4564	FL Deland Ops	OH	N/A - Distribution
1.1.3	Deland	W0806	FL Deland Ops	OH	N/A - Distribution
1.1.4	Deland	W0808	FL Deland Ops	OH	N/A - Distribution
1.1.5	Port Richey West	C209	FL Seven Springs Ops	OH	N/A - Distribution
1.1.6	Tarpon Springs	C308	FL Seven Springs Ops	OH	N/A - Distribution
1.1.7	Port St Joe Ind	N202	FL Monticello Ops	OH	N/A - Distribution
1.1.8	Taft	K1028	FL SE Orlando Ops	OH	N/A - Distribution
1.1.9	Northridge	K1822	FL Lake Wales Ops	OH	N/A - Distribution
1.1.10	Winter Garden	K203	FL Winter Garden Ops	OH	N/A - Distribution
1.1.11	Winter Garden	K206	FL Winter Garden Ops	OH	N/A - Distribution
1.1.12	Ocoee	M1095	FL Winter Garden Ops	OH	N/A - Distribution
1.1.13	Seminole	J895	FL Walsingham Ops	OH	N/A - Distribution
1.1.14	Ulmerton	J240	FL Walsingham Ops	OH	N/A - Distribution
1.1.15	Highlands	C2808	FL Clearwater Ops	OH	N/A - Distribution
1.1.16	East Clearwater	C902	FL Clearwater Ops	OH	N/A - Distribution
1.1.17	Pasadena	X211	FL St Pete Ops	OH	N/A - Distribution
1.1.18	Engineering/Materials for 2022 Projects	-	-	OH	N/A - Distribution
	TOTAL		59,216,438		
1.2	Lateral Hardening - O/H Engineering/Materials for 2022 Projects	TBD	1,562,280	OH	N/A - Distribution
1.3	SOG Engineering/Materials for 2022 Projects	TBD	3,550,162	OH	N/A - Distribution
4.1	Lateral Hardening Underground Engineering/Materials for 2022 Projects	TBD	2,257,660	U/G	N/A - Distribution
2. Transmission					
2.1 Structure Hardening - Pole Replacements		Line ID		OH / UG	
2.1.1	Please refer to Form 7E page 3 of 3				
2.2 Structure Hardening - Tower Replacements		Line ID			
2.2.1	Bayview - Tri City	(HD-2)	227,550	OH	115kV
2.2.2	Tri City - Ulmerton	(HD-8)	227,550	OH	115kV
2.2.3	Holopaw - West Lake Wales	(WLXF-3)	1,365,300	OH	115kV
	TOTAL		1,820,400		
2.3 Structure Hardening - Cathodic Protection		Line ID			
2.3.1	Crystal River - Central Florida	(CCF)	512,000	OH	230kV
2.3.2	Crystal River - Curlew	(CC)	512,000	OH	230kV
	TOTAL		1,024,000		

DEF's Response to PCS Phosphate's ROG 1 (Nos. 1-2)

20210010.EI Staff Hearing Exhibit 00242

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Page 3 of 31

Page 11 of 49

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2.	Transmission			
2.1	Structure Hardening - Pole Replacements		OH / UG	
2.2.1	Avon Park Pl - South Polk	(AF-1) 6,639,741	OH	230kV
2.2.2	Fisheating Creek - Sun N Lakes	(ALP-SUC-1) 6,305,803	OH	69kV
2.2.3	Apopka South - Clarcona	(ASC-1) 546,910	OH	69kV
2.2.4	Bayboro - Central Plaza	(BCP-1) 497,911	OH	115kV
2.2.5	Bushnell East - Center Hill Radial	(BW-1) 1,905,706	OH	69kV
2.2.6	Brookridge - Brooksville West (BWV CKT)	(BWV-1) 772,629	OH	115kV
2.2.7	Brookridge - Fl Crushed Stone Cogen Pl	(BWV-2) 120,325	OH	115kV
2.2.8	Zephyrhills North - Dade City (TECO)	(BZ-6) 759,439	OH	69kV
2.2.9	Bronson - Newberry	(CF-2) 2,427,019	OH	230kV
2.2.10	Ft White - Newberry	(CF-3) 4,564,590	OH	230kV
2.2.11	Bellevue - Maricamp	(CFO-SSB-1) 248,438	OH	69kV
2.2.12	Florida Gas Transmission - St Marks East	(CP-3) 1,409,460	OH	230kV
2.2.13	Monticello - Boston (Ga Pwr)	(DB-2) 347,874	OH	69kV
2.2.14	Disston - Kenneth	(DK-1) 776,018	OH	115kV
2.2.15	Taylor Ave - Walsingham	(DL-LTW-1) 547,733	OH	69kV
2.2.16	Seminole - Starkey Road	(DLW-5) 294,810	OH	69kV
2.2.17	Davenport - West Davenport Radial	(DWD-1) 464,385	OH	69kV
2.2.18	Palm Harbor - Tarpon Springs	(ECTW-4) 776,018	OH	69kV
2.2.19	Deland - Deland West	(ED-1) 720,647	OH	69kV
2.2.20	Ft White - High Springs	(FH-1) 645,946	OH	69kV
2.2.21	Clearwater - Highlands	(HCL-1) 362,051	OH	69kV
2.2.22	Higgins Pl - Curlew CKT #2	(HGC-1) 51,734	OH	115kV
2.2.23	Alderman - Tarpon Springs	(HTW-2) 190,103	OH	115kV
2.2.24	Cypresswood - Haines City	(ICLW-2) 929,320	OH	69kV
2.2.25	Dundee - Lake Wales	(ICLW-3) 814,073	OH	69kV
2.2.26	Ft White - Jasper	(JF-1) 4,116,347	OH	69kV
2.2.27	Cross Bayou - GE Pinellas	(LD-2) 165,237	OH	69kV
2.2.28	Clearwater - East Clearwater	(LECW-3) 877,862	OH	69kV
2.2.29	Largo - Taylor Ave	(LTW-1) 324,016	OH	69kV
2.2.30	Altamonte - North Longwood CKT #2	(NLA-1) 168,096	OH	69kV
2.2.31	Atwater - Quincy	(QX-1) 198,749	OH	115kV
2.2.32	Lake Wales - West Lake Wales CKT #2	(WLL-1) 1,588,766	OH	69kV
2.2.33	Altamonte - Maitland	(WO-1) 1,849,394	OH	69kV
2.2.34	Altamonte - North Longwood CKT #1	(WO-2) 1,040,040	OH	69kV
2.2.35	Lockwood Tap	(FTO-1-TL1) 765,205	OH	69kV
2.2.36	Ft Meade - South Polk	(AF-2) 2,853,950	OH	230kV
2.2.37	Largo - Ulmerton West	(DLW-2) 113,579	OH	69kV
2.2.38	Kelly Park - Zellwood	(EP-3) 2,083,868	OH	69kV
2.2.39	Hanson - Cherry Lake Radial	(HC-1) 332,868	OH	115kV
2.2.40	GE Pinellas - Largo	(LD-3) 383,133	OH	69kV
2.2.41	Isleworth - Disney World Northwest	(WT-3) 2,005,352	OH	69kV
2.2.42	Perry North Tap	(DP-1-TL3) 273,278	OH	69kV
2.2.43	Ulmerton West - Walsingham	(DLW-6) 251,446	OH	69kV
2.2.44	Apopka South - Woodsmere	(WP-2) 24,844	OH	69kV
2.2.45	Ft Meade - Dry Prairie	(FV-1) 1,677,424	OH	230kV
2.2.46	Webster SEC 69kV Tapline	(BCF-BW-2-TL4) 5,202,400	OH	69kV
2.2.47	Unassigned 2021 Projects	TBD 8,891,802	OH	TBD
	Engineering/Materials for 2022 Projects	- 2,144,702	OH	
	TOTAL for 2021 & 2022 Engineering	70,451,040	OH	
	TOTAL for 2021 Only	68,306,338		
	2021 Pole Replacement Base Rates	34,800,000		
	Allocation of O&M to Base Rates vs. SPPCRC	51%		