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August 27, 2021

**VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

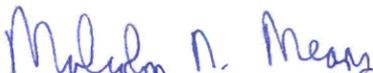
Re: Conservation Cost Recovery Clause  
FPSC Docket No. 20210002-EG

Dear Mr. Teitzman:

Attached for filing in the above docket is Tampa Electric Company's Preliminary List of Issues and Positions.

Thank you for your assistance in connection with this matter.

Sincerely,

  
Malcolm N. Means

MNM/bmp  
Attachment

cc: All parties of record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost     )  
Recovery Clause.                     )  
\_\_\_\_\_ )

DOCKET NO. 20210002-EG

FILED: August 27, 2021

**TAMPA ELECTRIC COMPANY'S  
PRELIMINARY LIST OF ISSUES AND POSITIONS**

Tampa Electric Company ("Tampa Electric" or "the company"), hereby submits its Preliminary List of the Issues and Positions to be taken up at the hearing scheduled to commence on November 2, 2021, in the above docket.

**GENERIC CONSERVATION COST RECOVERY ISSUES**

**ISSUE 1:**     What are the final conservation cost recovery adjustment true-up amounts for the period January 2020 through December 2020?

**Tampa Electric's Position:**   An over-recovery of \$20,908,081, including interest. (Witness: Roche)

**ISSUE 2:**     What are the appropriate total conservation adjustment actual/estimated true-up amounts for the period January 2021 through December 2021?

**Tampa Electric's Position:**   An under-recovery of \$16,241,450, including interest. (Witness: Roche)

**ISSUE 3:**     What are the appropriate total conservation adjustment true-up amounts to be collected/refunded from the period January 2022 through December 2022?

**Tampa Electric's Position:**   A refund of \$4,666,631, including interest. (Witness: Roche)

**ISSUE 4:**     What are the total conservation cost recovery amounts to be collected during the period January 2022 through December 2022?

**Tampa Electric's Position:** \$41,964,339. (Witness: Roche)

**ISSUE 5:** What are the conservation cost recovery factors for the period January 2022 through December 2022?

**Tampa Electric's Position:** For the period January 2022 through December 2022 the cost recovery factors for the rate design and cost allocation as put forth in Docket No. 20130040-EI are as follows:

<b><u>Rate Schedule</u></b>	<b><u>Cost Recovery Factors (cents per kWh)</u></b>
RS	0.236
GS and CS	0.218
GSD Optional – Secondary	0.190
GSD Optional – Primary	0.188
GSD Optional – Subtransmission	0.186
LS-1, LS-2	0.108

<b><u>Rate Schedule</u></b>	<b><u>Cost Recovery Factors (dollars per kW)</u></b>
GSD – Secondary	0.82
GSD – Primary	0.81
GSD – Subtransmission	0.80
SBF – Secondary	0.82
SBF – Primary	0.81
SBF – Subtransmission	0.80
IS - Primary	0.73
IS - Subtransmission	0.72

For the period January 2022 through December 2022 the cost recovery factors for the rate design and cost allocation as put forth in Docket No. 20210034-EI are as follows:

<b><u>Rate Schedule</u></b>	<b><u>Cost Recovery Factors (cents per kWh)</u></b>
RS	0.236
GS and CS	0.218
GSD Optional – Secondary	0.193
GSD Optional – Primary	0.191
GSD Optional – Subtransmission	0.189
LS-1, LS-2	0.108

<b><u>Rate Schedule</u></b>	<b><u>Cost Recovery Factors (dollars per kW)</u></b>
GSD – Secondary	0.81
GSD – Primary	0.80
GSD – Subtransmission	0.80
SBD – Secondary	0.81
SBD – Primary	0.80
SBD – Subtransmission	0.80
GSLD - Primary	0.77
GSLD - Subtransmission	0.10

Tampa Electric has certain proposals pending in Docket No. 20210034-EI that may affect the proposed energy conservation cost recovery charges. Once the outcome of this proceeding is known, the company shall submit revised 2022 energy conservation cost recovery factors for review and approval.

(Witness: Roche)

**ISSUE 6:** What should be the effective date of the new conservation cost recovery factors for billing purposes?

**Tampa Electric's Position:** The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2022 through December 2022. Billing cycles may start before January 1, 2022, and the last cycle may be read after December 31, 2022, so that each customer is billed for 12 months regardless of when the factor became effective. (Witness: Roche)

**ISSUE 7:** Should the Commission approve revised tariffs reflecting the energy conservation cost recovery amounts and energy conservation cost recovery factors determined to be appropriate in this proceeding?

**Tampa Electric's Position:** Yes. The Commission should approve revised tariffs reflecting the energy conservation cost recovery factors determined to be appropriate in this proceeding. (Witness: Roche)

**COMPANY SPECIFIC CONSERVATION COST RECOVERY ISSUES**

**ISSUE 8:** What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric Company for the period January 2022 through December 2022?

**Tampa Electric's Position:** In accordance with Order No. PSC-2017-0456-FOF-EI, issued November 27, 2017 in Docket No. 20170210, the Contracted Credit Value by Voltage Level for the forthcoming cost recovery period, January 2022 through December 2022, for the GSLM-2 and GSLM-3 rate riders will be:

<b><u>Voltage Level</u></b>	<b><u>Contracted Credit Value (dollars per kW)</u></b>
Secondary	10.23
Primary	10.13
Subtransmission	10.03

Tampa Electric has certain proposals pending in Docket No. 20210034-EI that may affect the proposed Contracted Credit Values. Once the outcome of this proceeding is known, the company shall submit revised 2022 Contracted Credit Values for review and approval.

(Witness: Roche)

**ISSUE 9:** What are the residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2022 through December 2022?

**Tampa Electric's Position:** For the period January 2022 through December 2022, the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

<b><u>Rate Tier</u></b>	<b><u>Cents per kWh</u></b>
P4	Note 1
P3	Note 1
P2	Note 1
P1	Note 1

Note 1: At the time required for this preliminary issues and positions filing, the company has not completed the analysis to determine all of the other clause factors that are utilized to calculate and establish the RSVP-1 rates for the January through December 2022 period. The company will file with the Commission the proposed RSVP-1 rates for Tampa Electric's Price Responsive Load Management program based upon the company's 2022 residential base rates and the 2022 projected clause amounts for ECCR, Fuel and Purchased Power Cost Recovery, Capacity Cost Recovery and the Environmental Cost Recovery as soon as the remaining clause factors are finalized. In addition, Tampa Electric has certain proposals pending in Docket No. 20210034-EI that may affect the proposed RSVP-1 rates. Once the outcome of this proceeding is known, the company shall submit revised 2022 RSVP-1 rates for review and approval.

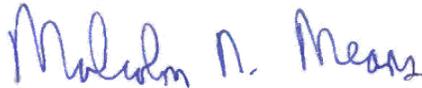
(Witness: Roche)

**ISSUE 10:** Should this docket be closed.

**Tampa Electric's Position:** Yes, Docket No. 20210002-EG should be closed once the Commission's decisions on all of the issues in the docket have become final and the Commission has concluded that the docket has otherwise met the requirements for closure.

DATED this 27<sup>th</sup> day of August 2021.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Preliminary List of Issues and Positions, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 27<sup>th</sup> day of August 2021 to the following:

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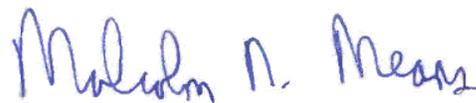
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