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September 3, 2021

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20210001-EI**

Dear Mr. Teitzman:

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and Gulf Power Company, submits the following documents for electronic filing: (i), Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Factors for January through December 2022; (ii) a Revised 2021 Fuel Cost Recovery Actual/Estimated True-Up Amount, (iii) the prepared testimony and exhibits of FPL witnesses Dean Curtland, Gerard J. Yupp and Renae B. Deaton and (iv) the declarations of Jason Chin and Edward J. Anderson.

Exhibit RBD-7 (Appendix IV) to the testimony of Renae B. Deaton contains confidential information. This electronic filing includes only the redacted version. Contemporaneously with this filing, FPL will file via hand-delivery a Request for Confidential Classification.

If you or your staff has any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause and Generating Performance Incentive  
Factor

Docket No. 20210001-EI

Filed: September 3, 2021

**FLORIDA POWER & LIGHT COMPANY'S PETITION FOR APPROVAL OF  
UNIFIED LEVELIZED FUEL COST RECOVERY FACTORS AND CAPACITY  
COST RECOVERY FACTORS FOR JANUARY THROUGH DECEMBER 2022**

Florida Power & Light Company (“FPL” or “the Company”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”),<sup>1</sup> and pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission to approve (1) 3.132 cents per kWh as its unified levelized Fuel and Purchased Power Cost Recovery (“FCR”) charge for non-time-of-use rates; (2) a 2020 final true-up amount for Gulf, (3) revised FCR 2021 actual/estimated true-up amounts for FPL and Gulf, (4) the unified FCR factors submitted in Attachment I (pages 1-2) to this Petition, and (5) the unified Capacity Cost Recovery (“CCR”) factors submitted in Attachment I (page 3) to this Petition. These charges and factors described above should become effective for the period commencing with meter readings made on January 1, 2022 and should remain in effect until modified by subsequent order of this Commission. FPL also requests approval of (6) the refund

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<sup>1</sup> Effective January 1, 2021, Gulf and FPL were legally merged with FPL being the surviving entity. On January 11, 2021, pursuant to Rule 25-9.044, F.A.C., FPL submitted a notice of the change in ownership of Gulf effective January 1, 2021, and FPL’s adoption and ratification of Gulf’s existing rates and tariff on file with the Commission. “Gulf,” as used in this Petition, refers to the former Gulf Power Company as the separate ratemaking for purposes of the FCR and CCR clauses, as context would dictate.

in the amount of \$5.056 million for the true-up of the construction costs associated with the Okeechobee Clean Energy Center limited scope adjustment (“OCEC LSA”), and (7) Solar Base Rate Adjustment (“SoBRA”) refund in the amounts of \$0.205 million for the true-up of the construction costs associated with the solar energy centers that were placed in service January 1, 2019 and January 1, 2020 (“2019 Project and 2020 Project”).

FPL incorporates the prepared written testimony and exhibits of FPL witnesses Dean Curtland , Gerard J. Yupp and Renae B. Deaton, and the declarations of Jason Chin and Edward J. Anderson filed with this Petition.

On January 1, 2021, Gulf was legally merged with and into FPL, and FPL and Gulf will be operationally and functionally integrated in 2022. On March 12, 2021, FPL filed with the Commission a Petition for Base Rate Increase and Unification in Docket No. 20210015 (“2021 Rate Case”) that requested, among other things, authority to consolidate and unify the FPL and Gulf base rates effective January 1, 2022. On August 10, 2021, FPL, the Office of Public Counsel, Florida Retail Federation, Florida Industrial Power Users Group and Southern Alliance for Clean Energy filed a Joint Motion for Approval of Settlement Agreement (“Settlement Agreement”) to resolve all matters pending in the 2021 Rate Case. Vote Solar, the CLEO Institute and the Federal Executive Agencies subsequently also signed on to the Settlement Agreement. The Settlement Agreement provides that, in addition to base rate unification, clause rates also will be unified effective January 1, 2022. Settlement Agreement ¶ 8. Therefore, FPL is requesting recovery of unified 2022 FCR and CCR factors that have been calculated based on the consolidation of FPL and Gulf fuel and power cost projections, contingent upon the Commission’s approval of the Settlement Agreement. Because FPL and

Gulf remain separate ratemaking entities until 2022, the 2022 FCR and CCR factors include the separate FPL and Gulf standalone prior and current period true-up amounts. The calculation of unified FCR and CCR factors for the period January 2022 through December 2022 is provided in Appendices II and IV to the prepared testimony and exhibits of FPL witness Renae B. Deaton.

1. FPL's proposed unified FCR factors for the period January 2022 through December 2022 reflect the recovery of projected consolidated total net fuel costs of \$3,824,311,080. This amount includes (1) consolidated 2022 jurisdictional total fuel costs and net power transactions, (2) revised 2021 actual/estimated net true-up amounts for FPL and Gulf, (3) a 2020 final true-up amount for Gulf, (4) a Generating Performance Incentive Factor ("GPIF") reward for 2020 for FPL, (5) a GPIF penalty for 2020 for Gulf, (6) FPL's portion of the 2020 Jurisdictional Incentive Mechanism Gains, and (7) the projected 2022 FPL SolarTogether Credit.

2. FPL's total FCR net true-up under-recovery is \$353,945,632. This consists of a revised \$288,304,271 actual/estimated true-up under-recovery for 2021 for FPL<sup>2</sup> and a revised \$65,641,361 actual/estimated true-up under-recovery for 2021 for Gulf, which are presented in Appendices III-A and III-B to the prepared testimony and exhibit of FPL witness Deaton. Gulf's revised 2021 actual/estimated true-up amount includes the 2020 final true-up over-recovery of \$6,085,680, as filed in this docket on April 2, 2021. The 2021 actual/estimated net

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<sup>2</sup> FPL's 2020 final true-up under-recovery of \$72,891,803 that was filed on April 2, 2021 was included and is being recovered in the 2021 midcourse correction factors approved in Order PSC-2021-0142-PCO-EI issued on April 21, 2021.

true-up amounts for FPL and Gulf have been revised to include July 2021 actual data, an update to the estimated cost of system net generation for August through December 2021 due to increases in natural gas prices and updated FPL SolarTogether subscription credit amounts that reflect July 2021 actual data and updated estimates for August through December 2021. FPL requests that this total net true-up under-recovery of \$353,945,632 be carried forward and included in the unified FCR factors for the period January 2022 through December 2022.

3. The calculation of FPL's unified CCR Factors for the period January 2022 through December 2022 is shown in Attachment I to this Petition and more detailed information regarding this calculation is provided in Appendix IV to the prepared testimony and exhibit of FPL witness Deaton.

4. FPL's proposed unified CCR factors for the period January 2022 through December 2022 reflect the recovery of projected total net capacity costs of \$275,309,761. This amount includes 2022 jurisdictionalized capacity costs, separate net true-up amounts for current and prior periods for FPL and Gulf, the true-up refund for the OCEC LSA, SoBRA refunds for the 2019 Project and 2020 Project, and the first year amortization of and return on the COVID-19 regulatory asset as approved in Order No. PSC-2021-0267-S-PU.

5. FPL's total CCR net true-up amount is an over-recovery of \$11,306,129. This consists of the 2021 actual/estimated over-recovery for FPL of \$4,916,997 plus the 2021 actual/estimated over-recovery for Gulf of \$1,687,693, which were filed on July 27, 2021, and the 2020 final over-recovery for FPL of \$3,863,612 plus the 2020 final over-recovery for Gulf of \$838,127, which were filed on April 2, 2021. This total net over-recovery of \$11,306,129 is

to be carried forward and included in the unified CCR Factors for the period January 2022 through December 2022.

6. Pursuant to FPL's 2016 Base Rate Settlement Agreement, a true-up of base rate adjustments is required if actual capital costs are lower than projected. As such, FPL has included three true-up refunds, including interest, as a reduction in the calculation of its 2022 CCR factors: (i) \$5.056 million for the OCEC LSA;<sup>3</sup> (ii) \$0.085 million for the 2019 Project (SoBRA);<sup>4</sup> and (iii) \$0.120 million for the 2020 Project (SoBRA).<sup>5</sup> The calculation of these refund amounts is detailed in the declarations of Jason Chin and Edward J. Anderson.

WHEREFORE, FPL respectfully requests this Commission to approve (1) 3.132 cents per kWh as its unified levelized FCR charge for non-time-of-use rates; (2) a 2020 final true-up amount for Gulf, (3) revised FCR 2021 actual/estimated true-up amounts for FPL and Gulf, (4) unified FCR factors submitted in Attachment I (pages 1-2) to this Petition, and (5) unified CCR factors submitted in Attachment I (page 3) to this Petition. These charges and factors described above should become effective for the period commencing with meter readings made on January 1, 2022 and should remain in effect until modified by subsequent order of this Commission; (6) the true-up refund amount of \$5.056 million for the OCEC LSA, and (7) the SoBRA true-up refund amount of \$0.205 million for the true-up of the construction costs associated with the 2019 Project and 2020 Project. If the Commission does not approve the Settlement Agreement filed in FPL's 2021 Rate Case, these charges and factors should become effective for the period commencing with meter readings made on January 1, 2022 and should

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<sup>3</sup> Order No. PSC-2018-0610-FOF-EI

<sup>4</sup> Order No. PSC-2018-0610-FOF-EI

<sup>5</sup> Order No. PSC-2019-0484-FOF-EI

remain in effect until FPL (or FPL and Gulf) submit revised calculations consistent with the Commission's decision in FPL's 2021 Rate Case docket.

Respectfully submitted,

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By: s/ Maria Jose Moncada  
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Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**

**Docket No. 20210001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 3rd day of September 2021 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
FUEL RECOVER FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.132	1.00291	2.822
2	A	RS-1 all additional kWh	3.132	1.00291	3.822
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	3.132	1.00291	3.141
5					
6	A-1	SL-1, OL-1, PL-1 <sup>(1)</sup>	3.069	1.00291	3.078
7					
8	B	GSD-1	3.132	1.00284	3.141
9					
10	C	GSLD-1, CS-1	3.132	1.00173	3.137
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.132	0.99371	3.112
13					
14	E	GSLD-3, CS-3	3.132	0.97168	3.043
15					
16	A	GST-1 On-Peak	3.445	1.00291	3.455
17	A	GST-1 Off-Peak	2.997	1.00291	3.006
18					
19	A	RTR-1 On-Peak			0.314
20	A	RTR-1 Off-Peak			(0.135)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.445	1.00284	3.455
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.997	1.00284	3.006
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.445	1.00173	3.451
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.997	1.00173	3.002
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.445	0.99399	3.424
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.997	0.99399	2.979
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.445	0.97168	3.347
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.997	0.97168	2.912
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.445	0.99429	3.425
35	F	CILC-1(D), ISST-1(D) Off-Peak	2.997	0.99429	2.980
36					
37		<sup>(1)</sup> Weighted average 16% On-peak and 84% off-peak			
38		Note: Totals may not add due to rounding.			

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.834	1.00284	3.845
2	B	GSD(T)-1 Off-Peak	3.041	1.00284	3.050
3					
4	C	GSLD(T)-1 On-Peak	3.834	1.00173	3.841
5	C	GSLD(T)-1 Off-Peak	3.041	1.00173	3.046
6					
7	D	GSLD(T)-2 On-Peak	3.834	0.99399	3.811
8	D	GSLD(T)-2 Off-Peak	3.041	0.99399	3.023
9					
10		Note: Totals may not add due to rounding.			

FLORIDA POWER & LIGHT COMPANY  
 CAPACITY COST RECOVERY CLAUSE  
 PROJECTION FILING  
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%) <sup>(1)</sup>	Percentage of Demand at Generation (%) <sup>(2)</sup>	Energy Related Cost (\$) <sup>(3)</sup>	Demand Related Cost (\$) <sup>(4)</sup>	Total Capacity Costs (\$) <sup>(5)</sup>	Projected Sales at Meter (kwh) <sup>(6)</sup>	Billing KW Load Factor (%) <sup>(7)</sup>	Projected Billed KW at Meter (KW) <sup>(8)</sup>	Capacity Recovery Factor (\$/KW) <sup>(9)</sup>	Capacity Recovery Factor (\$/kwh) <sup>(10)</sup>	RDC (\$/KW) <sup>(11)</sup>	SDD (\$/KW) <sup>(12)</sup>
1	RS1/RTR1	53.561610%	56.893209%	11,343,103	144,583,900	155,927,003	65,315,938,669				0.00239		
2	GS1/GST1	6.862509%	7.595547%	1,453,320	19,302,723	20,756,043	8,368,517,064				0.00248		
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.201996%	21.715697%	4,913,643	55,186,553	60,100,196	28,295,907,165	52.650226%	73,620,799	0.81635			
4	OS2	0.007952%	0.004933%	1,684	12,537	14,221	9,900,936				0.00144		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.465861%	7.996694%	1,792,872	20,322,165	22,115,037	10,335,974,594	57.653091%	24,558,734	0.90050			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	3.109059%	2.519374%	658,426	6,402,538	7,060,965	3,825,387,076	66.857211%	7,837,982	0.90087			
7	GSLD3/GSLDT3/CS3/CST3	0.763347%	0.594396%	161,659	1,510,550	1,672,209	960,788,986	64.416587%	2,043,184	0.81843			
8	SST1T	0.052207%	0.054408%	11,056	138,267	149,323	65,710,604	12.160339%	740,230			0.10	0.05
9	SST1D1/SST1D2/SST1D3	0.001133%	0.000502%	240	1,275	1,515	1,410,876	3.546427%	54,497			0.11	0.05
10	CILC D/CILC G	2.153117%	1.661445%	455,980	4,222,265	4,678,245	2,647,478,080	71.022441%	5,106,389	0.91616			
11	CILC T	1.195324%	0.841667%	253,142	2,138,946	2,392,088	1,504,497,392	76.599518%	2,690,559	0.88907			
12	MET	0.068245%	0.059673%	14,453	151,648	166,101	84,974,524	54.257163%	214,540	0.77422			
13	OL1/SL1/SL1M/PL1/OSI/II	0.467355%	0.000543%	98,975	1,380	100,355	569,918,549				0.00018		
14	SL2/SL2M/GSCU1	0.090284%	0.061913%	19,120	157,340	176,460	110,096,899				0.00160		
15	Total			21,177,674	254,132,087	275,309,761	122,096,501,415						

17 <sup>(1)</sup> Obtained from Page 3, Col(10)

18 <sup>(2)</sup> Obtained from Page 3, Col(11)

19 <sup>(3)</sup> (Total Capacity Costs/13) \* Col(3)

20 <sup>(4)</sup> (Total Capacity Costs/13 \* 12) \* Col(4)

21 <sup>(5)</sup> Col(5) + Col(6)

22 <sup>(6)</sup> Projected kwh sales for the period January 2022 through December 2022.

23 <sup>(7)</sup> (kWh sales / 8760 hours)/(avg customer NCP)

24 <sup>(8)</sup> Col(8) / (Col(9) \*730)

25 <sup>(9)</sup> Col(7) / Col(10)

26 <sup>(10)</sup> Col(7) / Col(8)

27 <sup>(11)</sup> RDC = Reservation Demand Charge - (Total Col 7)/(total of avg 12 CP at generation).(10)(rate demand loss expansion factor)/12 Months

28 <sup>(12)</sup> SDD = Sum of Daily Demand Charge - (Total Col 7)/(total of avg 12 CP at generation)/(21 on peak days)(rate demand loss expansion factor)/12 Months

29  
 30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31  
 32 Totals may not add due to rounding

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**FLORIDA POWER & LIGHT COMPANY**

**TESTIMONY OF DEAN CURTLAND**

**DOCKET NO. 20210001-EI**

**SEPTEMBER 3, 2021**

**Q. Please state your name and address.**

A. My name is Dean Curtland. My business address is 15430 Endeavor Drive, Jupiter, FL 33478.

**Q. By whom are you employed and what is your position?**

A. I am employed by Florida Power & Light Company (“FPL”) as Vice President, Nuclear.

**Q. Please describe your duties and responsibilities.**

A. I am responsible for the Nuclear fleet functional areas of Engineering, Operations, Maintenance, Chemistry, Radiation Protection, Regulatory Affairs, Security, Training, Outages and Projects.

**Q. Please describe your educational background and business experience in the nuclear industry.**

A. I hold a Bachelor of Science degree in Mechanical Engineering from Purdue University. I also held a Senior Reactor Operator license from the Nuclear Regulatory Commission at Duane Arnold for thirteen years, and I completed the Institute of Nuclear Power Senior Plant Management Course.

1 I have spent over 36 years in the nuclear industry, beginning at Duane Arnold  
2 Energy Center as Operations Director. I held numerous positions of increasing  
3 responsibility including Training Manager, Engineering Director and Plant General  
4 Manager. I was also the General Manager of Fleet Engineering for the NextEra  
5 nuclear fleet and the Site Vice President of NextEra Energy's Seabrook and Duane  
6 Arnold Nuclear Plants before serving in my current role as Vice President, Nuclear.

7 **Q. What is the purpose of your testimony?**

8 A. My testimony presents and explains FPL's projections of nuclear fuel costs for the  
9 thermal energy to be produced by our nuclear units measured in Million British  
10 Thermal Units ("MMBtu"). Nuclear fuel costs were input values to the GenTrader  
11 model that is used to calculate the costs included in the proposed fuel cost recovery  
12 factors for the period January 2022 through December 2022. I am also supporting  
13 FPL's projected 2022 incremental plant security and Fukushima-related costs.

14

15 **Nuclear Fuel Costs**

16 **Q. What is the basis for FPL's projections of nuclear fuel costs?**

17 A. FPL's nuclear fuel cost projections are developed using projected energy  
18 production at its nuclear units and current operating schedules, for the period  
19 January 2022 through December 2022.

20 **Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the  
21 period January 2022 through December 2022.**

22 A. FPL projects the nuclear units will burn 305,036,436 MMBtu of energy at a cost  
23 of \$0.4837 per MMBtu for the period January 2022 through December 2022.

24 Projections by nuclear unit and by month are listed in Appendix II, on Schedule E-

1 4, starting on page 17, which is attached as an exhibit to FPL witness Deaton's  
2 testimony.

3

4 **Nuclear Plant Incremental Security Costs**

5 **Q. What is FPL's projection of incremental security costs at its nuclear power  
6 plants for the period January 2022 through December 2022?**

7 A. FPL projects that it will incur \$34.2 million in incremental nuclear power plant  
8 security costs in 2022. The costs consist of \$7.0 million of capital investment and  
9 \$27.2 million of O&M expenses.

10 **Q. Please provide a brief description of the items included in incremental nuclear  
11 power plant security costs.**

12 A. The projection includes the costs incurred in maintaining a security force as a result  
13 of implementing the NRC's fitness-for-duty rule under 10 CFR Part 26, which  
14 strictly limits the number of hours that nuclear security personnel may work;  
15 additional personnel training; maintenance of the physical upgrades resulting from  
16 implementing the NRC's physical security rule under 10 CFR Part 73; and  
17 implementation of the NRC's cyber security rule under 10 CFR Part 73. It also  
18 includes force-on-force modifications at the St. Lucie and Turkey Point nuclear  
19 sites to effectively mitigate adversary tactics and capabilities employed by the  
20 NRC's Composite Adversary Force, as required by NRC inspection procedures.

21

22 **Fukushima-Related Costs**

23 **Q. What is FPL's projection of Fukushima-related costs at its nuclear power  
24 plants for the period January 2022 through December 2022?**

1 A. FPL's current projection of Fukushima-related costs for 2022 is approximately  
2 \$0.8 million of O&M expenses.

3 **Q. Please provide a brief description of the items included in this projection of**  
4 **Fukushima-related costs.**

5 A. The projection includes FPL's share of costs incurred for equipment, storage,  
6 and transportation, to support the shared Regional Response Centers (a  
7 warehouse of off-site portable equipment shared by the industry).

8 **Q. Does this conclude your testimony?**

9 A. Yes, it does.

1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                   **FLORIDA POWER & LIGHT COMPANY**

3                   **TESTIMONY OF GERARD J. YUPP**

4                   **DOCKET NO. 20210001-EI**

5                   **SEPTEMBER 3, 2021**

6   **Q.     Please state your name and address.**

7   A.     My name is Gerard J. Yupp. My business address is 700 Universe Boulevard,  
8           Juno Beach, Florida, 33408.

9   **Q.     By whom are you employed and what is your position?**

10 A.     I am employed by Florida Power and Light Company (“FPL”) as Senior Director  
11           of Wholesale Operations in the Energy Marketing and Trading Division.

12 **Q.     Have you previously testified in this docket?**

13 A.     Yes.

14 **Q.     Have you prepared or caused to be prepared under your supervision,  
15           direction and control any exhibits or schedules in this proceeding?**

16 A.     Yes, I am sponsoring the following exhibits and schedules:

- 17           • GJY-3: Appendix I;
- 18           • Schedules E3 through E9 of Appendix II included in Renae Deaton’s  
19           Exhibit RBD-5;
- 20           • Schedules E3 through E5 of Appendix III-A included in Exhibit RBD-6;
- 21           • Schedules E3 through E5 and E9 of Appendix III-B, included in Exhibit  
22           RBD-6; and

1 I am co-sponsoring:

- 2 • Schedule E2 and H1 of Appendix II included in Exhibit RBD-5

3 **Q. What is the purpose of your testimony?**

4 A. The purpose of my testimony is to present and explain FPL’s projections for (1)  
5 the dispatch costs of light fuel oil, coal and natural gas; (2) the availability of  
6 natural gas to FPL; (3) generating unit heat rates and availabilities; and (4) the  
7 quantities and costs of wholesale (off-system) power sales and purchased power  
8 transactions. Additionally, my testimony addresses the Incentive Mechanism  
9 results for 2020 and the Incremental Optimization Costs included in FPL’s 2022  
10 Projection Filing pursuant to the Incentive Mechanism that was approved in  
11 Order No. PSC-16-0560-AS-EI dated December 15, 2016 (“2016 Base Rate  
12 Settlement Agreement”) and proposed as an on-going program in the  
13 Stipulation and Settlement Agreement filed in FPL’s rate case Docket No.  
14 20210015-EI on August 10, 2021.

15

16 **CONSOLIDATION OF FUEL AND POWER COST PROJECTIONS**

17 **Q. Does FPL’s 2022 Fuel Projection Filing incorporate the consolidation of fuel**  
18 **and power costs for both FPL and the former Gulf Power Company**  
19 **(“Gulf”)?**

20 A. Yes. The costs reflected in this filing represent the consolidation of the FPL and  
21 Gulf systems.

22 **Q. How will you refer to FPL and Gulf in your testimony?**

23 A. All references to FPL in my testimony are meant to represent the consolidated

1 company unless otherwise noted. I utilize the term Gulf only when necessary to  
2 distinguish certain information related to the time period during which the former  
3 Gulf system operates as part of the Southern Company System Intercompany  
4 Interchange Contract (“IIC” or “Southern Pool”).

5 **Q. Please describe how Gulf’s participation in and exit from the Southern Pool**  
6 **is reflected in FPL’s 2022 Fuel Projection Filing.**

7 A. FPL’s 2022 Fuel Projection Filing contemplates that Gulf will continue as a  
8 member of the Southern Pool through June 2022 and will exit from the IIC  
9 starting on July 1, 2021. This date coincides with the projected in-service date of  
10 the North Florida Resiliency Connection (“NFRC”). The NFRC is a new  
11 transmission line that is being constructed to enhance the existing electrical  
12 connection between the two systems and to provide operational benefits by  
13 allowing for the joint dispatch of the FPL and Gulf systems.

14 **Q. Please further elaborate on how FPL included Gulf in its 2022 Projection**  
15 **Filing.**

16 A. FPL’s 2022 fuel projections are comprised of two distinct periods. First, for the  
17 January through June 2022 period, the projected fuel costs for Gulf were  
18 estimated by Southern Company and represent Gulf’s projected costs as a  
19 member of the Southern Pool. FPL’s fuel cost projections for this same period  
20 were developed on a stand-alone basis. For the July through December 2022  
21 period, the projections represent estimated fuel and power costs for a consolidated  
22 system that is jointly dispatched after the NFRC goes into service.

23

1           **FUEL PRICE FORECAST**

2   **Q.    What forecast methodologies has FPL used for the 2022 recovery period?**

3   A.    For natural gas commodity prices, the forecast methodology relies upon the  
4        NYMEX Natural Gas Futures contract prices (forward curve). For light fuel oil  
5        prices, FPL utilizes Over-The-Counter (“OTC”) forward market prices.  
6        Projections for the price of coal are based on actual coal purchases and price  
7        forecasts developed by J.D. Energy. Forecasts for the availability of natural gas  
8        are developed internally at FPL and are based on contractual commitments and  
9        market experience. The forward curves for both natural gas and light fuel oil  
10       represent expected future prices at a given point in time. The basic assumption  
11       made with respect to using the forward curves is that all available data that could  
12       impact the price of natural gas and light fuel oil in the short-term is incorporated  
13       into the curves at all times. FPL utilized forward curve prices from the close of  
14       business on August 2, 2021 for calculating its 2022 Fuel Cost Recovery (“FCR”)  
15       Clause factors. This forecast methodology and the resulting fuel forecast was  
16       utilized to develop cost projections for FPL as a stand-alone system during the  
17       January 2022 through June 2022 time period and for FPL and Gulf during the  
18       consolidated period of July 2022 through December 2022.

19   **Q.    Has FPL used these same forecasting methodologies previously?**

20   A.    Yes. FPL began using the NYMEX Natural Gas Futures contract prices (forward  
21        curve) and OTC forward market prices in 2004 for its 2005 projections and has  
22        used this methodology consistently since that time.

1 **Q. Did Southern Company utilize the same forward curve date in its fuel**  
2 **forecast to develop Gulf's cost projections as a member of the Southern Pool**  
3 **during the January 2022 through June 2022 period?**

4 A. Yes. In an effort to synchronize cost projections for the period during which Gulf  
5 is dispatched as part of the Southern Pool, Southern Company also utilized  
6 underlying forward curve prices from the close of business on August 2, 2021 in  
7 its fuel forecast.

8 **Q. Were forward curve prices from the close of business on August 2, 2021 also**  
9 **utilized to update cost projections for FPL and Gulf for the August through**  
10 **December 2021 period?**

11 A. Yes. The revised 2021 Actual/Estimated true-up amounts for FPL and Gulf for  
12 the August through December 2021 period, as described in the testimony of FPL  
13 witness Renae B. Deaton, were calculated based on underlying forward curve  
14 prices from the close of business on August 2, 2021.

15 **Q. What are the factors that can affect FPL's natural gas prices during the**  
16 **January through December 2022 period?**

17 A. In general, the key physical factors are (1) North American natural gas demand  
18 and domestic production; (2) the level of working gas in underground storage  
19 throughout the period; (3) weather (particularly in the winter period); (4) the  
20 potential for imports and/or exports of natural gas; and (5) the terms of FPL's  
21 natural gas supply and transportation contracts.

22

1 In its August 2021 Short-Term Energy Outlook, the Energy Information  
2 Administration (“EIA”) forecasts Henry Hub natural gas spot prices will average  
3 approximately \$3.71 per MMBtu in the third quarter of 2021 and \$3.42 per  
4 MMBtu for all of 2021. Higher natural gas prices in 2021 reflect growth in  
5 liquefied natural gas exports and rising consumption for sectors other than  
6 electric power. The EIA forecasts that Henry Hub spot prices will average \$3.08  
7 per MMBtu in 2022, amid rising U.S. natural gas production. U.S. dry natural  
8 gas production is estimated to increase from a forecasted average of 92.2 billion  
9 cubic feet (“BCF”) /day in 2021 to 94.9 BCF/day in 2022.

10  
11 Natural gas consumption is forecast to decrease by approximately 1% in 2021  
12 (compared to 2020 levels). For 2021, the decrease in natural gas consumption  
13 occurs, in part, due to natural gas to coal switching in the electric power sector as  
14 a result of rising gas prices. Overall, natural gas consumption in 2022 is projected  
15 to increase compared to 2021 consumption levels. Natural gas storage levels  
16 ended July 2021 at roughly 2.8 trillion cubic feet, or 6% lower than the five-year  
17 average. Natural gas storage levels are expected to reach approximately 3.6  
18 trillion cubic feet at the end of October 2021, or 4% below the five-year average.

19 **Q. Please describe FPL’s natural gas transportation portfolio for the January**  
20 **through December 2022 period.**

21 A. FPL utilizes the Florida Gas Transmission Company, LLC (“FGT”), Gulfstream  
22 Natural Gas System, LLC (“Gulfstream”), Sabal Trail Transmission, LLC  
23 (“Sabal Trail”), Florida Southeast Connection, LLC (“FSC”), and Gulf South

1 Pipeline Company, LP (“Gulf South”) pipelines to deliver natural gas to its  
2 generation facilities. FPL’s total firm transportation capacity ranges from  
3 1,237,000 to 1,361,000 MMBtu/day on FGT, 695,000 MMBtu/day on  
4 Gulfstream, 600,000 MMBtu/day on Sabal Trail/FSC, and 30,000 MMBtu/day  
5 on Gulf South. Additionally, FPL projects that during the January through  
6 December 2022 period, varying levels of non-firm natural gas transportation  
7 capacity will be available, depending on the month.

8  
9 FPL also has firm transportation capacity on several upstream pipelines that  
10 provide FPL access to on-shore gas supply. FPL has 80,000 MMBtu/day  
11 (January through March) and 180,000 MMBtu/day (April through December) of  
12 firm transport on the Southeast Supply Header (“SESH”) pipeline, 121,500  
13 MMBtu/day of firm transport on the Transcontinental Gas Pipe Line Company,  
14 LLC (“Transco”) Zone 4A lateral, and 329,000 MMBtu/day (January through  
15 March), 444,000 MMBtu/day (April), 345,000 MMBtu/day (May through  
16 October), and 200,000 MMBtu/day (November through December) of firm  
17 transport on the Gulf South pipeline. FPL’s firm transportation rights on these  
18 pipelines provide access for up to 646,500 MMBtu/day during the summer  
19 season of on-shore natural gas supply, which helps diversify FPL’s natural gas  
20 portfolio and enhance the reliability of fuel supply.

21 **Q. Please describe FPL’s natural gas storage position.**

22 A. FPL currently holds 4.0 BCF of firm natural gas storage capacity in Bay Gas  
23 Storage (“Bay Gas”), located in southwest Alabama and 1.0 BCF of firm natural

1 gas storage capacity in Southern Pines Energy Center (“Southern Pines”), located  
2 in southeast Mississippi. The current contract with Southern Pines is set to expire  
3 March 31, 2022. As part of its Fuel Policy requirements as a member of the  
4 Southern Pool, Gulf currently holds firm natural gas storage capacity in Bay Gas  
5 (0.58 BCF), Leaf River Energy Center (0.85 BCF), and Petal Gas Storage (0.50  
6 BCF). Southern Company will retain this storage capacity upon Gulf’s exit from  
7 the Southern Pool and FPL is currently evaluating its future storage requirements  
8 for the consolidated company.

9  
10 While the acquisition of upstream transportation capacity has helped mitigate a  
11 large portion of risk associated with off-shore natural gas supply, natural gas  
12 storage capacity remains an important part of FPL’s gas portfolio. As FPL’s  
13 reliance on natural gas has increased, the importance of natural gas storage in  
14 helping balance consumption “swings” due to weather and unit availability has  
15 also increased. Storage capacity improves reliability by providing a relatively  
16 inexpensive insurance policy against supply and infrastructure problems while  
17 also increasing FPL’s ability to manage supply and demand on a daily basis.

18  
19 FPL continually evaluates its natural gas storage portfolio and will make  
20 adjustments as required to maintain reliability, provide the necessary flexibility  
21 to respond to demand changes, and to diversify its overall portfolio.

1 **Q. What are FPL’s projections for the dispatch cost and availability of natural**  
2 **gas for the January through December 2022 period?**

3 A. FPL’s projections of the system average dispatch cost and availability of natural  
4 gas, by transport type, by pipeline and by month, are provided on page 3 of  
5 Appendix I.

6 **Q. Please describe FPL’s utilization of light fuel oil.**

7 A. FPL primarily utilizes light fuel oil (or ultra low sulfur diesel, “ULSD”) as a back-  
8 up fuel in its natural gas-fired generation units. FPL’s light fuel oil system is  
9 comprised of nearly 1.6 million barrels of storage that provides an average of 83  
10 hours of full load operation across the fleet of dual-fired units. FPL’s light fuel  
11 oil system offers substantial flexibility through varying tank sizes, resupply  
12 options, and through varying locations and proximity to supply sources.

13 **Q. Please provide FPL’s projection for the dispatch cost of light fuel oil for the**  
14 **January through December 2022 period.**

15 A. FPL’s projection for the system average dispatch cost of light fuel oil, by month,  
16 is provided on page 3 of Appendix I.

17 **Q. What is the basis for FPL’s projections of the dispatch cost of coal for Plant**  
18 **Scherer and Plant Daniel?**

19 A. FPL’s projected dispatch costs are based on FPL’s price projection for spot coal  
20 delivered to the plant.

1 **Q. Please provide FPL’s projection for the dispatch cost of coal at Plant Scherer**  
2 **and Plant Daniel for the January through December 2022 period.**

3 A. FPL’s projection for the system average dispatch cost of coal for this period, by  
4 month, is shown on page 3 of Appendix I.

5 **Q. Do the fuel costs reflected on Schedule E3 for light oil and coal differ from**  
6 **the dispatch costs shown on page 3 of Appendix I?**

7 A. Yes. FPL maintains inventories of those fuels and runs its plants out of that  
8 inventory. The dispatch costs reflect what FPL would pay to replace fuel that is  
9 removed from inventory to run the plants. On the other hand, the “charge out”  
10 costs for light oil and coal that are reflected on Schedule E3 are based on FPL’s  
11 weighted average inventory cost, by month, for each fuel type.

12

13 **PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES,**  
14 **AND CHANGES IN GENERATING CAPACITY**

15 **Q. Please describe how FPL developed the projected Average Net Heat Rates**  
16 **shown on Schedule E4 of Appendix II.**

17 A. The projected Average Net Heat Rates were calculated by the GenTrader model  
18 (Southern Company model for Gulf from January 2022 through June 2022). The  
19 current heat rate equations and efficiency factors for FPL’s generating units,  
20 which present heat rate as a function of unit power level, were used as inputs to  
21 GenTrader (Southern Company model for Gulf from January 2022 through June  
22 2022) for this calculation. The heat rate equations and efficiency factors are  
23 updated as appropriate based on historical unit performance and projected

1 changes due to plant upgrades, fuel grade changes, and/or from the results of  
2 performance tests.

3 **Q. Are you providing the outage factors projected for the period January**  
4 **through December 2022?**

5 A. Yes. This data is shown on page 4 of Appendix I.

6 **Q. How were the outage factors for this period developed?**

7 A. The unplanned outage factors were developed using the actual historical full and  
8 partial outage event data for each of the units. The historical unplanned outage  
9 factor of each generating unit was adjusted, as necessary, to eliminate non-  
10 recurring events and recognize the effect of planned outages to arrive at the  
11 projected factor for the period January through December 2022.

12 **Q. Please describe the significant planned outages for the January through**  
13 **December 2022 period.**

14 A. Planned outages at FPL's nuclear units are the most significant in relation to fuel  
15 cost recovery. Turkey Point Unit 4 is scheduled to be out of service from March  
16 12, 2022 until April 10, 2022, or 29 days during the period. St. Lucie Unit 1 is  
17 scheduled to be out of service from September 3, 2022 until October 3, 2022, or  
18 30 days during the period.

19 **Q. Please identify any changes to FPL's fossil generation capacity projected to**  
20 **take place during the January through December 2022 period.**

21 A. As shown in FPL's 2021 Ten Year Power Plant Site Plan (Table ES-1, page 16),  
22 FPL projects a net increase in its 2022 summer firm capacity of 678 MW. This  
23 increase is attributable to the addition of 469 MW of battery storage, 316 MW of

1 solar generation, 1,163 MW of combined cycle generation, 938 MW of simple  
2 cycle CTs, and 58 MW of combined cycle upgrades. The additions are off-set  
3 by the retirement of Manatee Units 1 and 2 (1,626 MW), Scherer 4 (634 MW),  
4 and solar degradation (6 MW).

5

6 **WHOLESALE (OFF-SYSTEM) POWER AND PURCHASED POWER**  
7 **TRANSACTIONS**

8 **Q. Are you providing the projected wholesale (off-system) power sales and**  
9 **purchased power transactions forecasted for January through December**  
10 **2022?**

11 A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this  
12 filing.

13 **Q. In what types of wholesale (off-system) power transactions does FPL**  
14 **engage?**

15 A. FPL purchases power from the wholesale market when it can displace higher cost  
16 generation with lower cost power from the market. FPL will also sell excess  
17 power into the market when its cost of generation is lower than the market. FPL's  
18 customers benefit from both purchases and sales as savings on purchases and  
19 gains on sales are credited to customers through the FCRC clause. Power  
20 purchases and sales are executed under specific tariffs that allow FPL to transact  
21 with a given entity. Although FPL primarily transacts on a short-term basis  
22 (hourly and daily transactions), FPL continuously searches for all opportunities  
23 to lower fuel costs through purchasing and selling wholesale power, regardless

1 of the duration of the transaction.

2

3 Gulf is forecasted to have Associated Interchange Energy (“Associated  
4 Interchange”) purchases and sales during the January 2022 through June 2022  
5 period while it remains a member of the Southern Pool. Associated Interchange  
6 represents energy transfers that occur between Southern Pool members as a result  
7 of centralized integrated system economic dispatch. The Associated Interchange  
8 Energy Rate, as determined for each hour, is based on the variable dispatch cost  
9 of the incremental resource(s) that serve the collective obligations of the Southern  
10 Pool members. A Southern Pool member supplying Associated Interchange  
11 receives a payment that is determined by multiplying the Associated Interchange  
12 Energy Rate by the megawatt hours sold to the Southern Pool each hour. A  
13 Southern Pool member receiving Associated Interchange is charged an amount  
14 that is determined by multiplying the Associated Interchange Energy Rate by the  
15 megawatt hours purchased from the Southern Pool each hour.

16 **Q. Please describe the method used to forecast wholesale (off-system) power**  
17 **purchases and sales and Associated Interchange purchases and sales.**

18 A. Wholesale (off-system) power purchases and sales are projected based upon  
19 estimated generation costs, generation availability, fuel availability, expected  
20 market conditions and historical data. The projections for Associated Interchange  
21 purchases and sales are a direct output of the model used by Southern Company  
22 to simulate the integrated economic dispatch of the Southern Pool.

1 **Q. What are the forecasted amounts and costs of wholesale (off-system) power**  
2 **sales and Associated Interchange sales?**

3 A. FPL has projected 2,434,468 MWh of wholesale (off-system) power sales for the  
4 period of January through December 2022. The projected fuel cost related to  
5 these sales is \$59,976,726. The projected transaction revenue from these sales is  
6 \$88,199,148. After taking into account the transmission costs, the projected gain  
7 is \$22,704,934. Associated Interchange sales are projected to be 2,853,251 MWh  
8 with related fuel costs of \$72,251,139.

9 **Q. In what document are the fuel costs for wholesale (off-system) power sales**  
10 **and Associated Interchange transactions reported?**

11 A. Schedule E6 of Appendix II provides the total MWh of energy, total dollars for  
12 fuel adjustment, total cost and total gain for wholesale (off-system) power sales  
13 as well as the total MWh of energy and total dollars for fuel adjustment of  
14 Associated Interchange sales.

15 **Q. What are the forecasted amounts and costs of wholesale (off-system) power**  
16 **purchases and Associated Interchange purchases for the January to**  
17 **December 2022 period?**

18 A. The costs of these economy purchases and Associated Interchange purchases are  
19 shown on Schedule E9 of Appendix II. For the period, FPL projects it will  
20 purchase a total of 467,567 MWh at a cost of \$12,323,306. If FPL generated this  
21 energy, FPL estimates that it would cost \$14,275,577. Therefore, these purchases  
22 are projected to result in savings of \$1,952,271. Associated Interchange  
23 purchases are projected to be 71,789 MWh at a cost of \$2,012,972.

1 **Q. Does FPL have additional agreements for the purchase of electric power and**  
2 **energy that are included in your projections?**

3 A. Yes. FPL purchases energy under two contracts with the Solid Waste Authority  
4 of Palm Beach County (“SWA”). FPL also projects to purchase energy from the  
5 Central Alabama Generating Station (“Central Alabama”) under a Power  
6 Purchase Agreement with Shell Energy North America (“Shell PPA”) and under  
7 two wind energy purchase agreements (“Kingfisher I” and “Kingfisher II”) with  
8 Morgan Stanley Capital Group. In addition, FPL contracts to purchase and sell  
9 nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange  
10 Agreements with Orlando Utilities Commission (“OUC”) and Florida Municipal  
11 Power Agency. Lastly, FPL purchases energy and capacity from Qualifying  
12 Facilities and “as-available” energy from a number of cogeneration and small  
13 power production facilities under existing tariffs and contracts, including solar  
14 energy purchases under agreements with three solar facilities located in  
15 Northwest Florida.

16 **Q. Please provide the projected energy costs to be recovered through the FCR**  
17 **Clause for the power purchases referred to above during the January**  
18 **through December 2022 period.**

19 A. Energy purchases under the SWA agreements are projected to be 892,980 MWh  
20 for the period at an energy cost of \$30,388,548. FPL projects to purchase  
21 4,372,775 MWh at an energy cost of \$133,732,287 under the Shell PPA from  
22 Central Alabama and 1,031,280 MWh at an energy cost of \$46,850,888 from  
23 Kingfisher I and Kingfisher II combined. FPL’s cost for energy purchases under

1 the St. Lucie Plant Reliability Exchange Agreements is a function of the operation  
2 of St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL projects  
3 purchases of 633,858 MWh at a cost of \$2,926,719. These projections are shown  
4 on Schedule E7 of Appendix II.

5  
6 In addition, as shown on Schedule E8 of Appendix II, FPL projects that purchases  
7 from Qualifying Facilities for the period will provide 685,635 MWh at a cost of  
8 \$24,793,908.

9 **Q. How does FPL develop the projected energy costs related to purchases from**  
10 **Qualifying Facilities?**

11 A. For those contracts that entitle FPL to purchase “as-available” energy at FPL’s  
12 avoided energy cost, FPL used its fuel price forecasts as inputs to the GenTrader  
13 model to project the avoided energy cost that is used to set the price of these  
14 energy purchases each month. For those contracts that are not based on FPL’s  
15 avoided energy cost (firm capacity and energy and “as-available” energy), the  
16 applicable Unit Energy Cost mechanisms prescribed in the contracts are used to  
17 project monthly energy costs.

18 **Q. What are the forecasted amounts and cost of energy being sold under the St.**  
19 **Lucie Plant Reliability Exchange Agreement?**

20 A. FPL projects to sell 578,523 MWh of energy at a cost of \$2,996,664. These  
21 projections are shown on Schedule E6 of Appendix II.

22

1           **HEDGING/ RISK MANAGEMENT PLAN**

2   **Q.    Has FPL filed a Hedging Activity Final True-Up Report for 2020, consistent**  
3           **with the Hedging Order Clarification Guidelines, as required by Order No.**  
4           **PSC-08-0667-PAA-EI issued on October 8, 2008?**

5    A.    No. Pursuant to Paragraph 16 of the 2016 Base Rate Settlement Agreement,  
6           FPL’s fuel hedging program is under a moratorium. Therefore, FPL had no  
7           hedging activity to report for 2020.

8   **Q.    Has FPL filed a comprehensive risk management plan for 2022, consistent**  
9           **with the Hedging Order Clarification Guidelines as required by Order No.**  
10          **PSC-08-0667-PAA-EI issued on October 8, 2008?**

11   A.    Yes. FPL has filed a comprehensive risk management plan for 2022.

12   **Q.    Will FPL’s proposed 2022 risk management plan change if the Commission**  
13          **approves the Stipulation and Settlement Agreement filed in FPL’s rate**  
14          **case Docket No. 20210015-EI on August 10, 2021?**

15   A.    Yes, pursuant to the terms of that proposed Stipulation and Settlement  
16          Agreement, if it is approved, FPL will terminate natural gas financial hedging  
17          during the term of the Agreement, which includes 2022. FPL would make a filing  
18          to implement that termination following approval of the Stipulation and  
19          Settlement Agreement, if that occurs.

20

1           **THE INCENTIVE MECHANISM**

2   **Q.    What were the results of FPL’s asset optimization activities under the**  
3           **Incentive Mechanism in 2020?**

4   A.    FPL’s asset optimization activities in 2020 delivered total benefits of  
5           \$46,135,050. The total gains exceeded the sharing threshold of \$40 million and,  
6           therefore, the gains above \$40 million will be shared between customers and FPL  
7           on a 40%/60% basis, respectively. In total, customers will receive \$42,109,564  
8           (net of FPL’s share of the gain above the \$40 million threshold, and after  
9           incremental personnel, software, and hardware expenses are removed), and FPL  
10          will receive \$3,681,030. FPL’s share of the gain is included for recovery in FPL’s  
11          2022 FCR Clause factors.

12   **Q.    Did the Incentive Mechanism allow FPL to deliver greater value to**  
13          **customers in 2020?**

14   A.    Yes. I have compared how customers would have fared under the prior  
15          wholesale-sales sharing mechanism with the results FPL has achieved under the  
16          Incentive Mechanism. For the purpose of this comparison, I have included the  
17          same savings of approximately \$29.99 million from optimization activities for  
18          power sales, power purchases and releases of electric transmission capacity under  
19          both mechanisms, as FPL was engaging in those activities prior to the  
20          Commission’s approval of the Incentive Mechanism. For those savings, the  
21          previous sharing mechanism would have yielded net benefits to FPL’s customers  
22          of \$29.76 million, while FPL would have received \$0.23 million in benefits  
23          because the three-year rolling average threshold for wholesale sales would have

1           been exceeded.

2

3           In contrast, under the Incentive Mechanism, FPL also is incented to pursue  
4           beneficial natural gas transportation, storage and trading activities. These  
5           activities generated slightly more than \$17.98 million of additional savings in  
6           2020. When one takes into account these additional savings, less FPL's recovery  
7           of incremental optimization costs, the result is that FPL's customers received  
8           slightly more than \$42.11 million of savings under the Incentive Mechanism.  
9           This is \$12.35 million more than customers would have received if the prior  
10          sharing mechanism were still in effect, clear proof that the Incentive Mechanism  
11          is working to deliver added value for customers as FPL and the Commission  
12          envisioned when it was approved.

13 **Q.    Has FPL included in its 2022 FCR factors, projections of the savings that it**  
14 **will achieve under the Incentive Mechanism?**

15 A.    Yes. FPL has included projections for savings on wholesale power purchases  
16        (Schedule E9), projections for gains on wholesale power sales (Schedule E6), and  
17        projections for other types of asset optimization measures (Schedule E3) for  
18        2022.

19 **Q.    Has FPL included in its 2022 FCR factors, projections of the Incremental**  
20 **Optimization Costs that it will incur under the Incentive Mechanism?**

21 A.    Yes. FPL has included in its 2022 FCR factors, Incremental Optimization Costs  
22        from two categories: (i) incremental personnel, software and hardware costs  
23        associated with managing the various asset optimization activities, and (ii)

1 variable power plant O&M (“VOM”) costs associated with wholesale economy  
2 sales and purchases.

3 **Q. Please describe the costs that are included in FPL’s projections for**  
4 **incremental personnel, software and hardware expenses.**

5 A. FPL projects to incur incremental expenses of \$444,343 in 2022 for the salaries  
6 and expenses related to employees who were added in 2013 to support the  
7 Incentive Mechanism.

8 **Q. Please describe the costs that are included in FPL’s projections for VOM**  
9 **expenses.**

10 A. FPL has included for recovery in its 2022 FCR factors, VOM expenses that  
11 reflect the netting of economy sales and purchases. As shown on Schedules E6  
12 and E9 of Appendix II, FPL projects to sell 2,434,468 MWh and purchase  
13 467,567 MWh of economy power. Therefore, applying FPL’s VOM rate of  
14 \$0.48/MWh, FPL projects to incur VOM expenses of \$1,168,545 associated with  
15 its economy sales and to avoid (\$224,432) with its economy purchases. FPL has  
16 included for recovery the net of these two figures, \$944,113 (Schedule E2, Sum  
17 of Line Nos. 14 and 15), in its 2022 FCR factors.

18 **Q. Does this conclude your testimony?**

19 A. Yes it does.

## **APPENDIX I**

### **FUEL COST RECOVERY**

**EXHIBIT GJY-3**

**DOCKET NO. 20210001-EI**

**PAGES 1-4**

**SEPTEMBER 3, 2021**

**APPENDIX I**  
**FUEL COST RECOVERY**

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<b><u>PAGE</u></b>	<b><u>DESCRIPTION</u></b>	<b><u>SPONSOR</u></b>
3	Projected Dispatch Costs	G. Yupp
3	Projected Availability of Natural Gas	G. Yupp
4	Projected Unit Availabilities and Outage Schedules	G. Yupp

**Florida Power and Light Company**  
**Projected Dispatch Costs and Projected Availability of Natural Gas**  
**January 2022 Through December 2022**

<b>Light Oil</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>
Ultra-Low Sulfur Distillate (\$/Bbl)	95.01	94.70	94.16	93.41	92.90	92.57	92.49	92.43	92.39	92.38	92.36	92.31
Ultra-Low Sulfur Distillate (\$/MMBtu)	16.30	16.24	16.15	16.02	15.93	15.88	15.86	15.85	15.85	15.85	15.84	15.83
<b>Coal</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>
Scherer (\$/MMBtu)	2.59	2.60	2.59	2.58	2.57	2.58	2.60	2.61	2.61	2.60	2.61	2.62
Daniel (\$/MMBtu)	2.66	2.64	2.64	2.65	2.64	2.64	2.93	2.93	2.93	2.92	2.92	2.93
<b>Natural Gas Dispatch Price</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>
Firm FGT (\$/MMBtu)	4.28	4.20	3.96	3.40	3.33	3.36	3.40	3.41	3.40	3.40	3.44	3.57
Firm Gulfstream (\$/MMBtu)	4.20	4.12	3.87	3.23	3.19	3.22	3.28	3.29	3.27	3.25	3.37	3.51
Firm Sabal Trail/FSC (\$/MMBtu)	4.26	4.19	3.94	3.37	3.31	3.34	3.38	3.39	3.37	3.38	3.46	3.58
Firm Gulf South (\$/MMBtu)	4.03	3.97	3.71	3.14	3.03	3.07	3.14	3.15	3.14	3.11	3.21	3.38
Non-Firm FGT (\$/MMBtu)	5.30	5.21	4.97	4.43	4.37	4.40	4.43	4.44	4.43	4.43	4.45	4.57
Non-Firm Gulfstream (\$/MMBtu)	5.13	5.03	4.80	4.26	4.20	4.23	4.27	4.28	4.26	4.27	4.29	4.40
<b>Natural Gas Transportation</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>
<b>Delivery Transportation</b>												
Firm FGT (MMBtu/Day)	1,237,000	1,237,000	1,237,000	1,326,000	1,361,000	1,361,000	1,361,000	1,361,000	1,361,000	1,326,000	1,237,000	1,237,000
Firm Gulfstream (MMBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Firm Sabal Trail/FSC (MMBtu/Day)	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
Firm Gulf South (MMBtu/Day)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Non-Firm FGT (MMBtu/Day)	100,000	100,000	100,000	100,000	75,000	50,000	50,000	50,000	50,000	75,000	100,000	100,000
Non-Firm Gulfstream (MMBtu/Day)	50,000	50,000	50,000	50,000	50,000	50,000	-	-	-	-	50,000	50,000
<b>Total Projected Delivery Availability (MMBtu/Day)</b>	<b>2,712,000</b>	<b>2,712,000</b>	<b>2,712,000</b>	<b>2,801,000</b>	<b>2,811,000</b>	<b>2,786,000</b>	<b>2,736,000</b>	<b>2,736,000</b>	<b>2,736,000</b>	<b>2,726,000</b>	<b>2,712,000</b>	<b>2,712,000</b>
<b>Upstream Transportation</b>												
Firm SESH (MMBtu/Day)	80,000	80,000	80,000	180,000	180,000	180,000	180,000	180,000	180,000	180,000	180,000	180,000
Firm Transco (MMBtu/Day)	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500
Firm Gulf South (MMBtu/Day)	329,000	329,000	329,000	444,000	345,000	345,000	345,000	345,000	345,000	345,000	200,000	200,000
<b>Total Upstream Availability (MMBtu/Day)</b>	<b>530,500</b>	<b>530,500</b>	<b>530,500</b>	<b>745,500</b>	<b>646,500</b>	<b>646,500</b>	<b>646,500</b>	<b>646,500</b>	<b>646,500</b>	<b>646,500</b>	<b>501,500</b>	<b>501,500</b>

**CONSOLIDATED FLORIDA POWER & LIGHT  
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES  
PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022**

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 3	1.1	5.5	11.0	02/15/22 - 03/22/22	03/17/22 - 03/27/22	03/23/22 - 04/24/22	04/24/22 - 05/26/22	
Dania Beach	0.0	5.5	0.0	NONE				
Daniel 1	0.9	5.5	13.4	9/28/22 - 11/15/22				
Daniel 2	0.9	5.5	0.0	NONE				
Ft. Myers 2	0.7	5.5	1.6	11/17/22 - 11/24/22	11/30/22 - 12/07/22	12/08/22 - 12/15/22		
Ft. Myers 3A	0.8	5.5	1.9	01/18/22 - 01/25/22				
Ft. Myers 3B	0.8	5.5	1.9	01/25/22 - 02/01/22				
Ft. Myers 3C	0.8	5.5	1.9	02/01/22 - 02/08/22				
Ft. Myers 3D	0.8	5.5	1.9	02/08/22 - 02/15/22				
GCEC 4	0.9	5.5	0.0	NONE				
GCEC 5	0.9	5.5	0.0	NONE				
GCEC 6	0.9	5.5	0.0	NONE				
GCEC 7	0.9	5.5	21.4	3/15/22 - 5/31/22				
Lauderdale 6A	0.5	5.5	1.9	01/10/22 - 01/17/22				
Lauderdale 6B	0.5	5.5	1.9	01/17/22 - 01/24/22				
Lauderdale 6C	0.5	5.5	1.9	01/24/22 - 01/31/22				
Lauderdale 6D	0.5	5.5	1.9	01/31/22 - 02/07/22				
Lauderdale 6E	0.5	5.5	1.9	02/07/22 - 02/14/22				
Manatee 3	0.6	5.5	12.1	04/07/22 - 05/05/22	10/01/22 - 10/24/22	10/12/22 - 11/04/22	04/01/22 - 04/24/22	04/24/22 - 05/17/22
Martin 3	0.6	5.5	19.2	10/05/22 - 12/14/22				
Martin 4	0.6	5.5	2.7	04/26/22 - 05/06/22				
Martin 8	1.0	5.5	6.2	03/28/22 - 04/07/22	06/01/22 - 06/24/22	11/15/22 - 12/12/22		
Okeechobee 1	1.5	5.5	8.0	03/05/22 - 03/19/22	10/01/22 - 11/16/22	NONE		
Port Everglades 5	1.5	5.5	9.6	10/10/22 - 11/14/22				
Riviera 5	1.1	5.5	2.7	03/01/22 - 03/11/22				
Sanford 4	0.4	5.5	3.5	02/26/22 - 03/05/22	11/28/22 - 12/21/22			
Sanford 5	0.4	5.5	2.7	02/16/22 - 02/26/22				
Scherer 3	0.8	5.5	12.1	3/12/22 - 4/24/22				
Smith 3	0.6	5.5	0.0	NONE				
St. Lucie 1	1.3	1.3	8.2	09/03/22 - 10/03/22				
St. Lucie 2	1.3	1.3	0.0	NONE				
Turkey Point 3	1.3	1.3	0.0	NONE				
Turkey Point 4	1.3	1.3	7.9	03/12/22 - 04/10/22				
Turkey Point 5	0.6	5.5	1.9	12/08/22 - 12/15/22				
West County 1	0.8	5.5	9.1	09/15/22 - 11/04/22	11/04/22 - 12/24/22			
West County 2	0.8	5.5	26.0	02/15/22 - 04/26/22	04/01/22 - 05/21/22	05/21/22 - 07/10/22		
West County 3	0.8	5.5	2.7	11/27/22 - 12/07/22				

1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                   **FLORIDA POWER & LIGHT COMPANY**

3                   **TESTIMONY OF RENAE B. DEATON**

4                   **DOCKET NO. 20210001-EI**

5                   **SEPTEMBER 3, 2021**

6  
7   **Q.     Please state your name, business address, employer and position.**

8   A.     My name is Renae B. Deaton. My business address is 700 Universe Boulevard,  
9           Juno Beach, Florida 33408. I am employed by Florida Power & Light Company  
10          (“FPL” or “the Company”) as the Senior Director, Clause Recovery and Wholesale  
11          Rates in the Regulatory & State Governmental Affairs Department.

12 **Q.     Have you previously testified in this docket?**

13 A.     Yes.

14 **Q.     What is the purpose of your testimony?**

15 A.     The purpose of my testimony in this docket is to present for Commission review  
16          and approval the calculations of FPL’s Fuel Cost Recovery (“FCR”) Clause and  
17          Capacity Cost Recovery (“CCR”) Clause factors for the period January 2022  
18          through December 2022, which are based on unified rates for FPL and Gulf Power  
19          (“Gulf”).

20  
21          FPL and Gulf will be operationally and functionally integrated in 2022. On March  
22          12, 2021, FPL filed with the Commission a Petition for Base Rate Increase and  
23          Unification in Docket No. 20210015 (“2021 Rate Case”) that requested, among

1 other things, authority to consolidate and unify the FPL and Gulf base rates  
2 effective January 1, 2022. On August 10, 2021, FPL, the Office of Public Counsel,  
3 Florida Retail Federation, Florida Industrial Power Users Group and Southern  
4 Alliance for Clean Energy filed a Joint Motion for Approval of Settlement  
5 Agreement (“Settlement Agreement”) to resolve all matters pending in the 2021  
6 Rate Case. Vote Solar, the CLEO Institute and the Federal Executive Agencies  
7 subsequently also signed on to the Settlement Agreement. The Settlement  
8 Agreement provides that, in addition to base rate unification, clause rates will also  
9 be unified effective January 1, 2022. Therefore, FPL is requesting recovery of  
10 unified 2022 FCR and CCR factors that have been calculated based on the  
11 consolidation of FPL and Gulf fuel and power cost projections, contingent upon the  
12 Commission’s approval of the Settlement Agreement. Because FPL and Gulf  
13 remain separate ratemaking entities through 2021, the 2022 FCR and CCR factors  
14 include the separate FPL and Gulf standalone prior and current period true-up  
15 amounts.

16  
17 My testimony addresses the following subjects:

- 18 • Revised 2021 FCR actual/estimated true-up amounts for FPL and Gulf,  
19 which are incorporated into the calculation of the unified 2022 FCR factors;
- 20 • Unified FCR clause factors for the period January 2022 through December  
21 2022;
- 22 • The calculation of the jurisdictional amount of FPLs portion of the 2020  
23 asset optimization gains to be recovered through the 2022 FCR factors;

- 1           •       Unified CCR clause factors for the period January 2022 through December  
2                   2022 including refunds for the true-up of the 2019 and 2020 SoBRAs and  
3                   the Okeechobee Clean Energy Center limited scope adjustment (“OCEC  
4                   LSA”);
- 5           •       Proposed cogeneration as-available energy (“COG-1”) tariff sheets, which  
6                   reflect updated variable operation and maintenance expense and loss factors  
7                   for the consolidated company; and
- 8           •       Items from the Settlement Agreement that impact the 2022 FCR and CCR  
9                   factors.

10

11           Finally, I have reviewed the testimonies and exhibits that were filed by Mr. Richard  
12           L. Hume on behalf of Gulf in this docket on April 2, 2021 (2020 Final True-Up)  
13           and July 27, 2021 (2021 Actual/Estimated True-Up). Those testimonies and  
14           exhibits are accurate to the best of my knowledge and belief, and with the exception  
15           of the portions relating specifically to Mr. Hume’s background and experience, I  
16           adopt them as my own.

17   **Q.   Have you prepared or caused to be prepared under your direction,**  
18   **supervision, or control any exhibits in this proceeding?**

19   A.   Yes. They are as follows:

20           Exhibit RBD-5 (Appendix II)

- 21           •       Schedules E1, E1-A, E1-C, E1-D, E1-E, E2, Calculation of  
22                   Jurisdictional Asset Optimization Gains – Company Portion, RS-1  
23                   Inverted Rate Calculation, which provide the calculation of unified FCR

1 factors for January 2022 through December 2022, and Schedules E10  
2 and H1;

- 3 • Pages 9 through 13, which provide the consolidated 2022 Projected  
4 Energy Losses by Rate Class;
- 5 • Pages 140 through 143, which provide updated COG-1 tariff sheets;

6 Exhibit RBD-6 (Appendices III-A and III-B)

- 7 • Revised E1b schedules for FPL and Gulf, which provide the calculation  
8 of revised 2021 Actual/Estimated true-up amounts;

9 Exhibit RBD-7 (Appendix IV)

- 10 • Pages 1 through 4 provide the calculation of unified 2022 CCR factors  
11 including refunds for the 2019 and 2020 SoBRA true-ups and the OCEC  
12 LSA true-up;
- 13 • Pages 5 through 9 provide the calculation of depreciation and return on  
14 incremental power plant security and incremental Nuclear Regulatory  
15 Commission (“NRC”) compliance capital investments;
- 16 • Page 10 provides the calculation of amortization and return on the  
17 regulatory asset related to the Cedar Bay Transaction;
- 18 • Page 11 provides the calculation of amortization and return on the  
19 regulatory liability related to the Cedar Bay Transaction;
- 20 • Page 12 provides the calculation of amortization and return on the  
21 regulatory asset related to the Indiantown Transaction;
- 22 • Page 13 provides the calculation of the amortization and return on the  
23 regulatory asset related to the recording of safety-related expenses and

1 incremental bad debt incurred due to COVID-19 by Gulf as approved in  
2 Order No. PSC-2021-0267-S-PU in Docket No. 20200194-PU  
3 (“COVID-19 Regulatory Asset”);

- 4 • Page 14 provides the capital structure, components and cost rates relied  
5 upon to calculate the rate of return applied to capital investments  
6 included for recovery through the CCR clause for the period January  
7 2022 through December 2022; and
- 8 • Pages 17 through 30 provide the calculations of unified separation  
9 factors.

10  
11 **FUEL COST RECOVERY CLAUSE**

12  
13 **Q. Has the Company revised FPL’s and Gulf’s 2021 FCR actual/estimated true-**  
14 **up amounts that were filed on July 27, 2021?**

15 **A.** Yes. The 2021 FCR actual/estimated true-up amounts for FPL and Gulf have been  
16 revised to include July 2021 actual data and to update the cost of system net  
17 generation for August through December 2021 due to increases in natural gas  
18 prices, as explained in the testimony of FPL witness Gerard J. Yupp. The revised  
19 2021 actual/estimated true-up also includes updated FPL SolarTogether  
20 subscription credit amounts that reflect July 2021 actual data and updated estimates  
21 for August through December 2021.

22  
23 FPL’s 2021 FCR actual/estimated true-up amount has been revised to an under-

1 recovery of \$288,304,271 (see Exhibit RBD-6, Appendix III-A). FPL’s 2020 final  
2 true-up under-recovery of \$72,891,803 that was filed on April 2, 2021 was included  
3 and is being recovered in the 2021 midcourse correction factors approved in Order  
4 PSC-2021-0142-PCO-EI issued on April 21, 2021. FPL’s revised 2021  
5 actual/estimated true-up under-recovery of \$288,304,271 is being included in the  
6 calculation of unified 2022 FCR factors.

7  
8 Gulf’s 2021 FCR actual/estimated net true-up amount has been revised to an under-  
9 recovery of \$65,641,361 (see Exhibit RBD-6, Appendix III-B). This \$65,641,361  
10 under-recovery includes Gulf’s 2020 final true-up over-recovery of \$6,085,680 that  
11 was filed on April 2, 2021.

12  
13 The total net true-up amount to be included in the 2022 FCR factors is an under-  
14 recovery of \$353,945,632, as shown on line 33 of Schedule E1.

15 **Q. What adjustments are included in the calculation of the unified 2022 FCR**  
16 **factors shown on Schedule E1 included in Appendix II?**

17 A. The unified 2022 FCR factors include the following adjustments: (1) a total net  
18 true-up, which reflects the sum of FPL’s and Gulf’s revised 2021 actual/estimated  
19 net true-up amounts, (2) a consolidated Generating Performance Incentive Factor  
20 (“GPIF”) which reflects the sum of FPL’s and Gulf’s GPIF results for 2020, (3) the  
21 jurisdictional amount associated with FPL’s share of the 2020 asset optimization gains  
22 and (4) the cost associated with the projected 2022 Subscription Credit for the FPL  
23 SolarTogether Program.

1 As discussed above, the total net true-up amount to be included in the 2022 FCR  
2 factors is an under-recovery of \$353,945,632. The total net \$353,945,632 under-  
3 recovery, divided by the projected retail sales of 122,096,501 MWh for January  
4 2022 through December 2022, results in an increase of 0.2899 cents per kWh.

5  
6 The FPL and Gulf GPIF testimonies of witness Charles R. Rote, filed on March 16,  
7 2021, propose a reward of \$6,390,846 for FPL and a penalty of \$1,642,650 for Gulf  
8 for the period ending December 2020. The total of these amounts, which represents  
9 a net reward of \$4,748,196, is reflected on line 37 of Schedule E1. This \$4,748,196  
10 reward, divided by the projected retail sales of 122,096,501 MWh for January 2022  
11 through December 2022, results in an increase of 0.0039 cents per kWh.

12  
13 FPL is including \$3,503,210 for the jurisdictional amount associated with its share of  
14 2020 asset optimization gains in the calculation of its unified 2022 FCR factors, as  
15 shown on line 38 of Schedule E1. As presented and explained in the direct testimony  
16 and exhibits of witness Yupp filed on April 2, 2021 in this docket, FPL's activities  
17 under the asset optimization program in 2020 delivered \$46,135,050 in total gains. Of  
18 these total gains, FPL is allowed to retain \$3,681,030 (system amount) per Order No.  
19 PSC-13-0023-S-EI dated January 14, 2013 and Order No. PSC-16-0560-AS-EI dated  
20 December 15, 2016. FPL will reflect recovery of one-twelfth of the approved  
21 jurisdictional amount of \$3,503,210, in each month's Schedule A2 for the period  
22 January 2022 through December 2022 as a reduction to jurisdictional fuel revenues  
23 applicable to each period. The calculation of the jurisdictional amount of the 2020

1 asset optimization gains is shown on page 4 of Appendix II. This \$3,503,210,  
2 divided by the projected retail sales of 122,096,501 MWh for January 2022 through  
3 December 2022, results in an increase of 0.0029 cents per kWh.

4

5 FPL has included \$113,512,426 associated with the projected 2022 Subscription  
6 Credit for the FPL SolarTogether Program, as shown on line 39 of Schedule E1.  
7 The subscription credit is based on the program's solar power plants' forecasted  
8 generation and the Subscription Credit rate as reflected in the SolarTogether tariff  
9 included in the Settlement Agreement. This \$113,512,426, divided by the projected  
10 retail sales of 122,096,501 MWh for January 2022 through December 2022, results  
11 in an increase of 0.0930 cents per kWh.

12

13 Schedule E2 provides the monthly unified FCR factors as well as the unified  
14 levelized FCR factor for 2022. Schedule E-1E provides the calculation of the  
15 unified 2022 FCR factors by rate group for each period.

16 **Q. Please explain the fuel cost of stratified sales amount reflected on line 2 of**  
17 **Schedule E1.**

18 A. FPL has included a credit of \$54,128,274 associated with consolidated stratified  
19 wholesale power sales contracts in effect in 2022. The fuel costs of wholesale sales  
20 are normally included in the total cost of fuel and net power transactions used to  
21 calculate the average system cost per kWh for fuel adjustment purposes. However,  
22 since the fuel cost of the stratified sales are not recovered on an average system cost  
23 basis, an adjustment has been made to remove these costs and the related kWh sales

1 from the fuel adjustment calculation. This adjustment was performed in the same  
2 manner that off-system sales are removed from the calculation, consistent with  
3 Order No. PSC-97-0262-FOF-EI.

4  
5 **CAPACITY COST RECOVERY CLAUSE**

6  
7 **Q. Have you prepared a summary of the requested consolidated CCR costs for**  
8 **the projected period of January 2022 through December 2022?**

9 A. Yes. Pages 1 and 2 of Appendix IV provides this summary. Total recoverable  
10 capacity costs for the period January 2022 through December 2022 on a  
11 consolidated basis are \$275,309,761 (page 2, line 37). This includes \$291,876,857  
12 of 2022 projected consolidated jurisdictional capacity costs (page 2, line 28), the  
13 combined net true-up over-recovery for 2020 and 2021 of \$11,306,429 (page 2, line  
14 31 plus line 32), the true-up refund for the OCEC LSA of \$5,055,917 (page 2, line  
15 33) and the true-up refund associated with the 2019 and 2020 SoBRAs of \$204,750  
16 (page 2, line 34).

17 **Q. What adjustments are included in the calculation of the combined 2022 CCR**  
18 **factors included in Appendix IV?**

19 A. The total net true-up to be included in the unified 2022 CCR factors is an over-  
20 recovery of \$11,306,429, as shown on page 2, line 31 plus line 32. This over-  
21 recovery is comprised of FPL's 2020 final net true-up over-recovery of \$3,863,612  
22 filed on April 2, 2021, FPL's 2021 actual/estimated true-up over-recovery of  
23 \$4,916,997 filed on August 27, 2021, Gulf's 2020 final net true-up over-recovery

1 of \$838,127 filed on April 2, 2021, and Gulf’s 2021 actual/estimated true-up over-  
2 recovery of \$1,687,693 filed on August 27, 2021.

3  
4 Pursuant to the 2016 Base Rate Settlement Agreement, a true-up of the OCEC LSA  
5 and SoBRA is required if actual capital costs are lower than projected. As such,  
6 FPL has included a credit of \$5.1 million, including interest (Appendix IV, page 2,  
7 line 33) for the OCEC LSA true-up and a credit of \$0.205 million, including  
8 interest, (Appendix IV, page 2, line 34) for the true-up of the 2019 and 2020  
9 SoBRAs as a reduction in the calculation of unified 2022 CCR factors. These true-  
10 up amounts were calculated pursuant to Order No. PSC-16-0560-AS-EI, as  
11 discussed in the declarations of Jason Chin and Edward J. Anderson.

12 **Q. Do the unified 2022 CCR factors include costs associated with the COVID-19**  
13 **Regulatory Asset?**

14 A. Yes. Pursuant to Order No. PSC-2021-0267-S-PU in Docket No. 20200194-PU,  
15 Gulf established a regulatory asset of \$13.2 million for recovery of safety-related  
16 expenses and incremental bad debt incurred due to COVID-19 through June 30,  
17 2021. The COVID-19 Regulatory Asset is to be amortized over a three-year period  
18 and recovered through the fuel and purchased power cost recovery clause  
19 mechanism commencing January 2022 (see page 13 of Exhibit RBD-7, Appendix  
20 IV).

21 **Q. Please describe the Weighted Average Cost of Capital (“WACC”) that is used**  
22 **in the calculation of the return on the 2022 capital investments included for**  
23 **recovery.**

1 A. FPL calculated and applied a projected 2022 WACC in accordance with the  
2 methodology established in Commission Order No. PSC-2020-0165-PAA-EU,  
3 Docket No. 20200118-EU, issued on May 20, 2020 (“2020 WACC Order”). This  
4 projected WACC is based on the 2022 Test Year Rate Case forecast and an ROE  
5 of 10.60%, as provided in the Settlement Agreement. The WACC is used to  
6 calculate the rate of return applied to the 2022 CCR capital investments. The  
7 projected capital structure, components and cost rates used to calculate the rate of  
8 return are provided on page 14 of Exhibit RBD-7 in Appendix IV.

9 **Q. Have you prepared a calculation of the allocation factors for demand and**  
10 **energy?**

11 A. Yes. Page 3 of Appendix IV provides this calculation. The demand allocation  
12 factors are calculated by determining the percentage each rate class contributes to  
13 the monthly system peaks. The energy allocators are calculated by determining the  
14 percentage each rate class contributes to total kWh sales, as adjusted for losses.

15 **Q. What are the effective dates that FPL is requesting for the new unified FCR**  
16 **and CCR factors for 2022?**

17 A. FPL is requesting that unified FCR factors and CCR factors for the period January  
18 2022 through December 2022 become effective starting with meter readings made  
19 on or after January 1, 2022. These factors should remain in effect until modified  
20 by this Commission.

21

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**Proposed Settlement Agreement**

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**Q. Have you made any adjustments to the 2022 FCR and CCR factors to reflect the proposed Settlement Agreement?**

A. Yes. In addition to the filing of unified FCR and CCR factors that take effect January 1, 2022, subject to the Commission’s approval, the calculation of the 2022 FCR and CCR factors include the following adjustments proposed in the Settlement Agreement:

- Regulatory Assessment Fee (“RAF”) - Remove the RAF from the calculation of the FCR and CCR factors.
- Return on Equity (“ROE”) – The WACC reflects an ROE of 10.60% used in the CCR Clause.
- FPL SolarTogether Subscription Credits – Recover updated subscription credit amount as provided in the Settlement Agreement.
- Indiantown Generating Facility Non-Fuel Revenue Requirements – discontinue recovery of Indiantown base revenue requirements through the CCR and instead recover Indiantown site revenue requirements through base rates.

**Q. How would the 2022 FCR and CCR costs be impacted if the Settlement Agreement is not approved or modified?**

A. The FCR and CCR costs included in the 2022 actual/estimated and final true-up amounts will reflect the relevant provisions approved in the 2021 Rate Case.

1 **Q. Are there any adjustments in the Settlement Agreement that you have not**  
2 **included in the calculation of the 2022 FCR or CCR factors?**

3 A. Yes. As part of the Settlement Agreement FPL has proposed changes in  
4 depreciation rates that will impact the amounts to be recovered through the 2022  
5 CCR Clause. The revised depreciation rates are not included in the calculation of  
6 the 2022 capital revenue requirements due to the timing needed to prepare the CCR  
7 schedules, but the approved depreciation rates will be reflected in the CCR costs in  
8 the 2022 actual/estimated and final true-up amounts to be included in the 2023 CCR  
9 factors.

10

11 **Proposed 2022 Residential Bill Based on Unified Rates**

12

13 **Q. What is FPL's proposed residential 1,000 kWh bill for the period January**  
14 **2022 through December 2022 for the consolidated company?**

15 A. The proposed residential 1,000 kWh bill for January through December 2022 for  
16 customers in the former FPL service area is \$113.85. This proposed bill includes a  
17 base rate charge of \$75.82, which reflects base rates proposed in the Settlement  
18 Agreement, an FCR charge of \$28.22, a CCR charge of \$2.39, an environmental  
19 cost recovery charge of \$2.99, a conservation cost recovery charge of \$1.34, a storm  
20 protection plan cost recovery charge of \$2.14, the transition rider credit of \$1.98  
21 and the gross receipts tax and regulatory assessment fee of \$2.93. FPL's proposed  
22 2022 residential 1,000 kWh bill for customers in the former FPL service area is  
23 provided on Schedule E-10, which is page 137 of Appendix II.

1           The proposed residential 1,000 kWh bill for January through December 2022 for  
2           customers in the former Gulf service area is \$148.78. This proposed bill includes  
3           a base rate charge of \$75.82, which reflects base rates proposed in the Settlement  
4           Agreement, an FCR charge of \$28.22, a CCR charge of \$2.39, an environmental  
5           cost recovery charge of \$2.99, a conservation cost recovery charge of \$1.34, a storm  
6           protection plan cost recovery charge of \$2.14, a storm restoration charge of \$11.00,  
7           the transition rider surcharge of \$21.06, and the gross receipts tax and regulatory  
8           assessment fee of \$3.82. FPL's proposed 2022 residential 1,000 kWh bill for  
9           customers in the former Gulf service area is provided on Schedule E-10, which is  
10          page 138 of Appendix II.

11   **Q.    Does this conclude your testimony?**

12   A.    Yes, it does.

**APPENDIX II  
FUEL COST RECOVERY  
2022 E-SCHEDULES**

**FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022**

**RBD-5  
DOCKET NO. 20210001-EI  
FPL WITNESS: RENAE B. DEATON  
EXHIBIT \_\_\_\_\_  
PAGES 1-143  
SEPTEMBER 3, 2021**

**APPENDIX II  
FUEL COST RECOVERY  
2022 E SCHEDULES - JAN 2022 THROUGH DEC 2022  
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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	(1)	(2)	2022		
			(3)	(4)	(5)
			Dollars	MWh	Cents/kWh
1		<b>Total Cost Of Generated Power</b>			
2		Fuel Cost of System Net Generation (per A3)	3,442,984,508	133,484,562	2.5793
3		Fuel Cost of Stratified Sales	(54,128,274)	(1,836,507)	2.9473
4		Rail Car Lease (Cedar Bay/Indiantown/Daniel)	2,059,102	N/A	
5		Adjustments to Fuel Costs (Per A2)	547,119	N/A	
6			<u>3,391,462,454</u>	<u>131,648,055</u>	<u>2.5762</u>
7		<b>Total Cost Of Purchased Power</b>			
8		Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	213,898,442	6,930,893	3.0862
9		Energy Payments to Qualifying Facilities (Per A8)	24,793,908	685,635	3.6162
10		Energy Cost of Economy Purchases (Per A9)	14,336,279	539,355	2.6580
11			<u>253,028,629</u>	<u>8,155,884</u>	<u>3.1024</u>
12		TOTAL AVAILABLE (LINE 5+9)		139,803,939	
13		<b>Total Fuel Cost And Gains Of Power Sales</b>			
14		Fuel Cost of Economy and Other Power Sales (A6)	(132,227,866)	(5,287,720)	2.5007
15		Gains from Off-System Sales (Per A6)	(22,704,934)	N/A	
16		Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,996,664)	(578,523)	0.5180
17			<u>(157,929,464)</u>	<u>(5,866,243)</u>	<u>2.6922</u>
18		<b>Total Incremental Optimization Costs</b>			
19		Incremental Personnel, Software, and Hardware Costs	444,343	N/A	
20		Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,168,545	N/A	
21		Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(224,432)	N/A	
22			<u>1,388,456</u>		
23		Total Fuel Costs & Net Power Transactions	3,487,950,075	133,937,696	2.6042
24		<b>Average Factor Calculation</b>			
25		Net Unbilled Sales <sup>(1)</sup>	17,046,901	654,603	0.0134
26		T & D Losses <sup>(1)</sup>	149,981,853	5,759,321	0.1177
27		Company Use <sup>(1)</sup>	3,487,950	133,938	0.0027
28		System MWH Sales (Excluding Stratified Sales)	3,487,950,075	127,389,834	2.7380
29		Wholesale MWH Sales (Excluding Stratified Sales)	144,931,302	5,293,333	2.7380
30		Jurisdictional MWH Sales	3,343,018,774	122,096,501	2.7380
31		Jurisdictional Loss Multiplier	5,582,841		1.00167
32		Jurisdictional KWH Sales Adjusted for Line Losses	3,348,601,615	122,096,501	2.7426
33		NET TRUE-UP (OVER)/UNDER RECOVERY <sup>(2)</sup>	353,945,632	122,096,501	0.2899
34		TOTAL JURISDICTIONAL FUEL COST	3,702,547,248	122,096,501	3.0325
35		Revenue Tax Factor			1.00000
36		Fuel Factor Adjusted for Taxes	3,702,547,248	122,096,501	3.0325
37		GPIF <sup>(3)</sup>	4,748,196	122,096,501	0.0039
38		Asset Optimization - FPL Portion <sup>(4)</sup>	3,503,210	122,096,501	0.0029
39		SolarTogether (ST) Credit	113,512,426	122,096,501	0.0930
40		Fuel Factor Adjusted for GPIF	<u>3,824,311,080</u>	<u>122,096,501</u>	<u>3.1323</u>
41		FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.132

44 <sup>(1)</sup> For informational purposes only

45 <sup>(2)</sup> Includes 2020 Final True-up for Gulf and revised 2021 Actual/Estimated True-Up amounts for FPL and Gulf

46 <sup>(3)</sup> Based on 2020 GPIF results for FPL and Gulf

47 <sup>(4)</sup> Calculation based on Jurisdictional kWh sales

48 Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)
Line No.		2022
1	Actual/Estimated over/(under) recovery <sup>(1)</sup>	(\$360,031,312)
2	Final over/(under) recovery <sup>(2)</sup>	\$6,085,680
3	Total over/(under) recovery to be included in projected period <sup>(3)</sup>	(\$353,945,632)
4		
5	Total Jurisdictional Sales (MWh)	122,096,501
6		
7	True-Up Factor (cents/kWh)	(0.2899)
8		
9		
10	<sup>(1)</sup> Revised 2021 Actual/Estimated True-Up amounts for FPL and Gulf	
11	<sup>(2)</sup> Final True-up over/(under) recovery for January 2020 - December 2020, Gulf only	
12	<sup>(3)</sup> Projected Period January 2022 - December 2022 (Schedule E1, Line 33)	
13		
14	Note: Totals may not add due to rounding.	

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ADJUSTMENT FACTORS

SCHEDULE: E1-C

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	2022
1. Total Adjustments	
A. Generating Performance Incentive - Reward/(Penalty)	\$4,748,196
B. True-Up (Over)/Under Recovered	\$353,945,632
C. Asset Optimization - Company Portion	\$3,503,210
D. SolarTogether Credit	\$113,512,426
	<u>\$475,709,464</u>
2. Total Jurisdictional Sales (MWh)	122,096,501
3. Adjustment Factors (Cents/kWh)	
A. Generating Performance Incentive Factor	0.0039
B. True-Up Factor	0.2899
C. Asset Optimization - Company Portion	0.0029
D. SolarTogether Credit	0.0930
	<u>0.3896</u>

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)
Line No.	Asset Optimization Calculation	2022
1	Asset Optimization Gains <sup>(1)</sup>	\$3,681,030
2		
3	Actuals Year	<b><u>2020</u></b>
4	Actual Retail kWh sales	113,530,952,319
5	Actual Total System kWh sales	119,293,702,380
6	Actual Average Jurisdictional % <sup>(2)</sup>	95.16928%
7		
8	Jurisdictionalized Asset Optimization Gains	\$3,503,210
9		
10	Revenue Tax Factor	1.00000
11		
12	Asset Optimization Gains, Adjusted for Revenue Taxes	\$3,503,210
13		
14	Projected Year	<b><u>2022</u></b>
15	Projected kWh Sales	122,096,501
16		
17	Asset Optimization Factor (cents/kWh)	0.0029
18		
19		
20	<sup>(1)</sup> Reflected on Exhibit GJY-1, filed on April 2, 2021	
21	<sup>(2)</sup> Reflected on Schedule E1-B, filed on April 2, 2021	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	On Peak Period													
2	System MWH Requirements	2,539,823	2,505,110	2,755,518	3,497,856	3,836,838	4,523,771	4,159,796	4,752,354	4,198,778	3,726,191	2,549,029	2,623,578	41,668,642
3	Marginal Cost	75,127,964	81,140,513	86,220,158	108,153,708	85,216,172	125,308,457	101,623,816	115,672,296	101,484,464	106,159,182	56,970,798	60,027,465	1,103,104,993
4	Average Marginal Cost (¢/kWh)	2.958	3.239	3.129	3.092	2.221	2.770	2.443	2.434	2.417	2.849	2.235	2.288	2.647
5														
6	Off Peak Period													
7	System MWH Requirements	7,819,296	7,020,922	7,417,234	7,086,475	8,198,745	8,273,850	9,511,314	9,008,309	8,517,173	8,130,022	7,680,930	7,634,302	96,298,572
8	Marginal Cost	206,038,450	185,843,805	190,474,569	158,170,122	169,632,034	182,355,654	211,816,963	202,236,537	190,614,332	187,234,407	164,064,665	168,183,673	2,216,665,210
9	Average Marginal Cost (¢/kWh)	2.635	2.647	2.568	2.232	2.069	2.204	2.227	2.245	2.238	2.303	2.136	2.203	2.302
10														
11	Total Period													
12	System MWH Requirements	10,359,119	9,526,032	10,172,752	10,584,331	12,035,583	12,797,621	13,671,110	13,760,663	12,715,951	11,856,213	10,229,959	10,257,880	137,967,214
13	Marginal Cost	281,166,414	266,984,318	276,694,727	266,323,830	254,848,206	307,664,111	313,440,779	317,908,833	292,098,796	293,393,588	221,035,463	228,211,138	3,319,770,203
14	Average Marginal Cost (¢/kWh)	2.714	2.803	2.720	2.516	2.117	2.404	2.293	2.310	2.297	2.475	2.161	2.225	2.406
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.100
18	Off-Peak Period													0.957
19	Average													1.000
20														
21	Note: Totals may not add due to rounding.													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Total
1	On Peak Period					
2	System MWH Requirements	1,574,817	1,444,769	1,646,821	1,454,878	6,121,285
3	Marginal Cost	55,575,292	37,433,965	43,690,161	37,201,230	173,900,648
4	Average Marginal Cost (¢/kWh)	3.529	2.591	2.653	2.557	2.841
5						
6	Off Peak Period					
7	System MWH Requirements	11,222,804	12,226,341	12,113,842	11,261,073	46,824,060
8	Marginal Cost	251,615,266	275,337,199	273,893,968	254,387,639	1,055,234,072
9	Average Marginal Cost (¢/kWh)	2.242	2.252	2.261	2.259	2.254
10						
11	Total Period					
12	System MWH Requirements	12,797,621	13,671,110	13,760,663	12,715,951	52,945,345
13	Marginal Cost	307,190,558	312,771,164	317,584,129	291,588,870	1,229,134,720
14	Average Marginal Cost (¢/kWh)	2.400	2.288	2.308	2.293	2.322
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.224
18	Off-Peak Period					0.971
19	Average					1.000
20						
21	Note: Totals may not add due to rounding.					

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
FUEL RECOVER FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.132	1.00291	2.822
2	A	RS-1 all additional kWh	3.132	1.00291	3.822
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	3.132	1.00291	3.141
5					
6	A-1	SL-1, OL-1, PL-1 <sup>(1)</sup>	3.069	1.00291	3.078
7					
8	B	GSD-1	3.132	1.00284	3.141
9					
10	C	GSLD-1, CS-1	3.132	1.00173	3.137
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.132	0.99371	3.112
13					
14	E	GSLD-3, CS-3	3.132	0.97168	3.043
15					
16	A	GST-1 On-Peak	3.445	1.00291	3.455
17	A	GST-1 Off-Peak	2.997	1.00291	3.006
18					
19	A	RTR-1 On-Peak			0.314
20	A	RTR-1 Off-Peak			(0.135)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.445	1.00284	3.455
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.997	1.00284	3.006
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.445	1.00173	3.451
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.997	1.00173	3.002
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.445	0.99399	3.424
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.997	0.99399	2.979
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.445	0.97168	3.347
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.997	0.97168	2.912
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.445	0.99429	3.425
35	F	CILC-1(D), ISST-1(D) Off-Peak	2.997	0.99429	2.980
36					
37	<sup>(1)</sup> Weighted average 16% On-peak and 84% off-peak				
38	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.834	1.00284	3.845
2	B	GSD(T)-1 Off-Peak	3.041	1.00284	3.050
3					
4	C	GSLD(T)-1 On-Peak	3.834	1.00173	3.841
5	C	GSLD(T)-1 Off-Peak	3.041	1.00173	3.046
6					
7	D	GSLD(T)-2 On-Peak	3.834	0.99399	3.811
8	D	GSLD(T)-2 Off-Peak	3.041	0.99399	3.023
9					
10		Note: Totals may not add due to rounding.			

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<b><u>RS(T)-1</u></b>						
2	Secondary	65,308,764	1.04908	68,514,089	0.95322	3,205,325	
3	TOTAL	65,308,764	1.04908	68,514,089	0.95322	3,205,325	1.00291
4							
5	<b><u>CILC-1D</u></b>						
6	Primary	1,057,248	1.02744	1,086,259	0.97329	29,011	
7	Secondary	1,477,761	1.04908	1,550,289	0.95322	72,528	
8	TOTAL	2,535,009	1.04005	2,636,548	0.96149	101,539	0.99429
9							
10	<b><u>CILC-1G</u></b>						
11	Primary	1,911	1.02744	1,964	0.97329	52	
12	Secondary	110,267	1.04908	115,679	0.95322	5,412	
13	TOTAL	112,179	1.04871	117,643	0.95355	5,464	1.00256
14							
15	<b><u>CILC-1T</u></b>						
16	Transmission	1,504,332	1.01641	1,529,015	0.98386	24,683	
17	TOTAL	1,504,332	1.01641	1,529,015	0.98386	24,683	0.97168
18							
19	<b><u>GS(T)-1</u></b>						
20	Secondary	8,367,598	1.04908	8,778,276	0.95322	410,678	
21	TOTAL	8,367,598	1.04908	8,778,276	0.95322	410,678	1.00291
22							
23	<b><u>GSCU-1</u></b>						
24	Secondary	69,407	1.04908	72,813	0.95322	3,406	
25	TOTAL	69,407	1.04908	72,813	0.95322	3,406	1.00291
26							
27	<b><u>GSD(T)-1</u></b>						
28	Primary	103,350	1.02744	106,186	0.97329	2,836	
29	Secondary	28,189,449	1.04908	29,572,974	0.95322	1,383,525	
30	TOTAL	28,292,799	1.04900	29,679,160	0.95329	1,386,361	1.00284
31							
32	<b><u>GSLD(T)-1</u></b>						
33	Primary	593,509	1.02744	609,795	0.97329	16,286	
34	Secondary	9,741,330	1.04908	10,219,431	0.95322	478,100	
35	TOTAL	10,334,839	1.04784	10,829,225	0.95435	494,386	1.00173
36							
37	<b><u>GSLD(T)-2</u></b>						
38	Primary	1,649,662	1.02744	1,694,929	0.97329	45,267	
39	Secondary	2,175,305	1.04908	2,282,068	0.95322	106,763	
40	TOTAL	3,824,967	1.03975	3,976,997	0.96177	152,030	0.99399
41							
42	<b><u>GSLD(T)-3</u></b>						
43	Transmission	960,683	1.01641	976,446	0.98386	15,763	
44	TOTAL	960,683	1.01641	976,446	0.98386	15,763	0.97168
45							

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
46	<b><u>MET</u></b>						
47	Primary	84,965	1.02744	87,297	0.97329	2,331	
48	TOTAL	84,965	1.02744	87,297	0.97329	2,331	0.98223
49							
50	<b><u>OL-1</u></b>						
51	Secondary	90,628	1.04908	95,076	0.95322	4,448	
52	TOTAL	90,628	1.04908	95,076	0.95322	4,448	1.00291
53							
54	<b><u>OS-2</u></b>						
55	Primary	9,900	1.02744	10,172	0.97329	272	
56	TOTAL	9,900	1.02744	10,172	0.97329	272	0.98223
57							
58	<b><u>SL-1</u></b>						
59	Secondary	452,662	1.04908	474,878	0.95322	22,216	
60	TOTAL	452,662	1.04908	474,878	0.95322	22,216	1.00291
61							
62	<b><u>SL-2</u></b>						
63	Secondary	37,677	1.04908	39,527	0.95322	1,849	
64	TOTAL	37,677	1.04908	39,527	0.95322	1,849	1.00291
65							
66	<b><u>SL-1M</u></b>						
67	Secondary	26,566	1.04908	27,870	0.95322	1,304	
68	TOTAL	26,566	1.04908	27,870	0.95322	1,304	1.00291
69							
70	<b><u>SL-2M</u></b>						
71	Secondary	3,001	1.04908	3,148	0.95322	147	
72	TOTAL	3,001	1.04908	3,148	0.95322	147	1.00291
73							
74	<b><u>SST-DST</u></b>						
75	Primary	1,411	1.02744	1,449	0.97329	39	
76	TOTAL	1,411	1.02744	1,449	0.97329	39	0.98223
77							
78	<b><u>SST-TST</u></b>						
79	Transmission	65,703	1.01641	66,781	0.98386	1,078	
80	TOTAL	65,703	1.01641	66,781	0.98386	1,078	0.97168
81							
82	<b>TOTAL FPSC</b>						
83	TOTAL	122,083,090	1.04778	127,916,410	0.95440	5,833,320	1.00167
84							
85	<b><u>FKEC</u></b>						
86	Transmission	808,284	1.01641	821,546	0.98386	13,262	
87	TOTAL	808,284	1.01641	821,546	0.98386	13,262	0.97168
88							
89	<b><u>FPUC (INT)</u></b>						
90	Transmission	102,858	1.01641	104,545	0.98386	1,688	
91	TOTAL	102,858	1.01641	104,545	0.98386	1,688	0.97168

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
92							
93	<b><u>FPUC (PEAK)</u></b>						
94	Transmission	54,048	1.01641	54,935	0.98386	887	
95	TOTAL	54,048	1.01641	54,935	0.98386	887	0.97168
96							
97	<b><u>HOMESTEAD</u></b>						
98	Transmission	31,981	1.01641	32,506	0.98386	525	
99	TOTAL	31,981	1.01641	32,506	0.98386	525	0.97168
100							
101	<b><u>LCEC</u></b>						
102	Transmission	4,411,751	1.01641	4,484,138	0.98386	72,388	
103	TOTAL	4,411,751	1.01641	4,484,138	0.98386	72,388	0.97168
104							
105	<b><u>MOORE HAVEN</u></b>						
106	Transmission	17,601	1.01641	17,890	0.98386	289	
107	TOTAL	17,601	1.01641	17,890	0.98386	289	0.97168
108							
109	<b><u>NEW SMRYNA BCH (PEAK)</u></b>						
110	Transmission	4,942	1.01641	5,023	0.98386	81	
111	TOTAL	4,942	1.01641	5,023	0.98386	81	0.97168
112							
113	<b><u>NEW SMRYNA BCH</u></b>						
114	Transmission	17,888	1.01641	18,182	0.98386	294	
115	TOTAL	17,888	1.01641	18,182	0.98386	294	0.97168
116							
117	<b><u>QUINCY</u></b>						
118	Transmission	100,235	1.01641	101,879	0.98386	1,645	
119	TOTAL	100,235	1.01641	101,879	0.98386	1,645	0.97168
120							
121	<b><u>WAUCHULA</u></b>						
122	Transmission	64,576	1.01641	65,635	0.98386	1,060	
123	TOTAL	64,576	1.01641	65,635	0.98386	1,060	0.97168
124							
125	<b><u>HOMESTEAD (INT)</u></b>						
126	Transmission	231,349	1.01641	235,145	0.98386	3,796	
127	TOTAL	231,349	1.01641	235,145	0.98386	3,796	0.97168
128							
129	<b><u>NEW SMYRNA BCH (INT)</u></b>						
130	Transmission	315	1.01641	320	0.98386	5	
131	TOTAL	315	1.01641	320	0.98386	5	0.97168
132							
133	<b><u>TOTAL FERC</u></b>						
134	TOTAL	7,208,970	1.01641	7,327,254	0.98386	118,284	0.97168
135							
136	<b><u>TOTAL COMPANY</u></b>						
137	TOTAL	129,292,060	1.04603	135,243,664	0.95599	5,951,604	1.00000

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
138							
139	<b>COMPANY USE</b>						
140	Secondary	149,147	1.04908	156,467	0.95322	7,320	
141							
142	<b>TOTAL FPL</b>						
143	TOTAL	129,441,207	1.04604	135,400,131	0.95599	5,958,924	1.00000
144							
145	<b>G - FPU (INT)</b>						
146	Transmission	183,049	1.01641	186,053	0.98386	3,003	
147	TOTAL	183,049	1.01641	186,053	0.98386	3,003	0.97168
148							
149	<b>G - FPU (PEAK)</b>						
150	Transmission	106,712	1.01641	108,463	0.98386	1,751	
151	TOTAL	106,712	1.01641	108,463	0.98386	1,751	0.97168
152							
153	<b>JEA (INT)</b>						
154	Transmission	1,073,382	1.01641	1,090,994	0.98386	17,612	
155	TOTAL	1,073,382	1.01641	1,090,994	0.98386	17,612	0.97168
156							

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUP	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,404,978	1.048999	29,796,803	0.953289	1,391,826	1.00284
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,334,839	1.047837	10,829,225	0.954347	494,386	1.00173
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,824,967	1.039747	3,976,997	0.961773	152,030	0.99399
4	GSLD3/GSLDT3/CS3/CST3	960,683	1.016408	976,446	0.983857	15,763	0.97168
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,919,832	1.039449	4,074,465	0.962048	154,633	0.99371
6	OL1/SL1/SL1M/PL1/OS/II	569,856	1.049080	597,824	0.953217	27,968	1.00291

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	44,348,224,920	0.02822	\$1,251,378,110	2.822
2	All Additional KWH	20,801,769,206	0.03822	\$794,983,206	3.822
3	Total KWH	<u>65,149,994,125</u>		<u>\$2,046,361,315</u>	
4					
5	Avg Fuel Factor	3.132			
6	RS-1 Loss Multiplier	1.00291			
7	Average Fuel Factor	<u>3.141</u>			
8	Target Fuel Revenues	<u>\$2,046,361,315</u>			

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 MONTHLY COST RECOVERY FACTOR

SCHEDULE E:2

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
1	<b>Fuel Costs &amp; Net Power Transactions</b>													
2	Fuel Cost of System Net Generation (E3)	302,891,139	271,528,523	286,789,358	263,681,074	288,218,501	314,758,561	316,074,364	320,247,763	305,114,487	283,308,095	240,841,160	249,531,482	3,442,984,508
3	Rail Car Lease (Cedar Bay/Indiantown/Daniel)	172,112	172,112	169,439	172,112	171,221	172,112	171,221	172,112	172,112	171,221	172,112	171,221	2,059,102
4	Fuel Cost of Stratified Sales	(2,012,393)	(5,282,548)	(4,584,177)	(4,222,196)	(4,330,696)	(4,851,196)	(5,191,979)	(5,307,961)	(5,159,594)	(4,578,907)	(4,399,347)	(4,207,279)	(54,128,274)
5	Fuel Cost of Power Sold (Per E6)	(20,834,855)	(17,400,379)	(18,568,277)	(18,147,622)	(13,801,570)	(23,010,022)	(3,407,763)	(3,733,930)	(3,094,381)	(3,267,278)	(5,072,119)	(4,886,333)	(135,224,529)
6	Gains from Off-System Sales (E6)	(3,840,601)	(3,306,164)	(1,639,047)	(1,869,543)	(1,762,340)	(1,638,340)	(1,388,351)	(1,406,703)	(1,297,544)	(1,189,467)	(1,726,103)	(1,640,732)	(22,704,934)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	15,656,266	12,887,070	22,673,446	13,028,020	18,985,891	21,784,657	18,961,732	19,376,752	18,997,350	13,780,258	19,057,667	18,709,333	213,898,442
8	Energy Payments to Qualifying Facilities (E8)	1,815,148	1,903,389	2,266,916	2,152,064	2,329,066	2,293,358	2,280,045	2,209,111	2,031,423	2,074,109	1,804,540	1,634,738	24,793,908
9	Energy Cost of Economy Purchases (Per E9)	893,533	402,174	1,022,878	568,276	3,588,884	3,839,984	1,188,540	443,610	1,260,000	1,128,400	0	0	14,336,279
10		294,740,348	260,904,176	288,130,535	255,362,186	293,398,957	313,349,114	328,687,808	332,000,754	318,023,853	291,426,431	250,677,910	259,312,429	3,486,014,500
11	<b>Incremental Optimization Costs</b>													
12	Incremental Personnel, Software, and Hardware Costs	39,038	34,215	37,431	35,823	39,038	35,823	37,431	39,038	34,215	39,038	37,431	35,823	444,343
13	Var. Power Plant O&M Costs Attributable to Off-Sys Sales (E6)	158,559	168,835	108,309	106,116	91,280	80,008	63,686	69,192	61,632	57,586	104,688	98,654	1,168,545
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	(2,359)	(2,573)	(9,002)	(9,388)	(64,635)	(62,435)	(21,130)	(7,886)	(24,192)	(20,832)	(0)	(0)	(224,432)
15		195,238	200,477	136,738	132,551	65,683	53,395	79,987	100,344	71,655	75,792	142,119	134,477	1,388,456
16	<b>Adjustments to Fuel Cost</b>													
17	Energy Imbalance Fuel Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Other O&M Expense	0	3,972	0	26,991	239,903	276,254	0	0	0	0	0	0	547,119
19	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
20		0	3,972	0	26,991	239,903	276,254	0	0	0	0	0	0	547,119
21														
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	294,935,586	261,108,625	288,267,273	255,521,727	293,704,543	313,678,762	328,767,795	332,101,098	318,095,508	291,502,223	250,820,028	259,446,906	3,487,950,075
23														
24	System MWH Sales (Excluding Stratified Sales)	9,774,943	8,853,332	8,912,612	9,497,192	10,307,493	11,688,756	12,500,179	12,724,042	12,474,498	11,344,935	9,974,663	9,337,188	127,389,834
25	<b>Recovery Factors</b>													
26	Cost per kWh	3.0173	2.9493	3.2344	2.6905	2.8494	2.6836	2.6301	2.6100	2.5500	2.5694	2.5146	2.7786	2.7380
27	Jurisdictional Loss Multiplier	1.001672	1.001672	1.001672	1.001672	1.001672	1.001672	1.001672	1.001672	1.001672	1.001672	1.001672	1.001672	1.001672
28	Jurisdictional Cost	3.0223	2.9542	3.2398	2.6950	2.8542	2.6881	2.6345	2.6144	2.5542	2.5737	2.5188	2.7833	2.7426
29	True-up (cents/kWh)	0.31350	0.34770	0.34500	0.32390	0.29850	0.26300	0.24570	0.24180	0.24690	0.27140	0.31050	0.32980	0.28990
30	Total (cents/kWh)	3.3358	3.3019	3.5848	3.0189	3.1527	2.9511	2.8802	2.8562	2.8011	2.8451	2.8293	3.1131	3.0325
31	Revenue Tax Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
32	Recovery Factor adjusted for Taxes	3.3358	3.3019	3.5848	3.0189	3.1527	2.9511	2.8802	2.8562	2.8011	2.8451	2.8293	3.1131	3.0325
33	GPIF	0.0042	0.0047	0.0046	0.0043	0.0040	0.0035	0.0033	0.0032	0.0033	0.0036	0.0042	0.0044	0.0039
34	Asset Optimization, Net of Revenue Taxes	0.0031	0.0034	0.0034	0.0032	0.0030	0.0026	0.0024	0.0024	0.0024	0.0027	0.0031	0.0033	0.0029
35	Solar/Together - Subscription Credit	0.0633	0.0876	0.0887	0.1183	0.1152	0.1069	0.0864	0.0890	0.0881	0.0870	0.0983	0.0880	0.0930
36	Recovery Factor Including GPIF and Incentive	3.4064	3.3976	3.6815	3.1447	3.2749	3.0641	2.9723	2.9508	2.8949	2.9384	2.9349	3.2088	3.1323
37														
38	Recovery Factor Rounded to .001 (¢/KWh)	3.406	3.398	3.682	3.145	3.275	3.064	2.972	2.951	2.895	2.938	2.935	3.209	3.132
39														
40	Note: Totals may not add due to rounding.													

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	FCR - E3	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	<b>Fuel Cost of System Net Generation (\$)</b>													
2	Light Oil	0	19,286	0	307,816	0	875,637	166,712	79,431	19,453	369,486	0	0	1,837,822
3	Coal	9,932,480	8,803,748	8,263,185	5,485,468	5,920,555	8,084,800	0	0	682,226	542,618	0	0	47,715,079
4	Gas	279,423,584	250,480,261	267,500,833	246,205,997	269,186,898	293,110,013	302,796,604	307,057,283	295,025,258	269,846,865	228,490,165	236,768,786	3,245,892,546
5	Nuclear	13,535,074	12,225,228	11,025,340	11,681,793	13,111,049	12,688,111	13,111,049	13,111,049	9,387,551	12,549,126	12,350,995	12,762,696	147,539,060
6	<b>Subtotal Fuel Cost of System Net Generation (\$)</b>	<b>302,891,139</b>	<b>271,528,523</b>	<b>286,789,358</b>	<b>263,681,074</b>	<b>288,218,501</b>	<b>314,758,561</b>	<b>316,074,364</b>	<b>320,247,763</b>	<b>305,114,487</b>	<b>283,308,095</b>	<b>240,841,160</b>	<b>249,531,482</b>	<b>3,442,984,508</b>
7														
8	<b>System Net Generation (MWh)</b>													
9	Light Oil	0	108	0	1,639	0	9,765	1,581	949	232	2,041	0	0	16,316
10	Coal	369,019	324,425	306,818	198,353	209,169	293,248	0	0	23,558	18,722	0	0	1,743,311
11	Gas	6,848,858	6,217,400	6,936,354	7,116,731	8,167,055	9,201,717	9,671,064	9,813,442	9,462,168	8,183,109	6,521,869	6,523,206	94,662,974
12	Nuclear	2,602,438	2,350,589	2,197,126	2,280,603	2,540,294	2,458,349	2,540,294	2,540,294	1,815,626	2,494,385	2,518,488	2,602,438	28,940,921
13	Solar	504,817	591,002	759,211	792,950	835,467	712,966	754,197	722,941	663,607	673,105	585,294	525,484	8,121,040
14	<b>Subtotal System Net Generation (MWh)</b>	<b>10,325,132</b>	<b>9,483,524</b>	<b>10,199,509</b>	<b>10,390,275</b>	<b>11,751,984</b>	<b>12,676,045</b>	<b>12,967,136</b>	<b>13,077,625</b>	<b>11,965,192</b>	<b>11,371,362</b>	<b>9,625,651</b>	<b>9,651,128</b>	<b>133,484,562</b>
15														
16	<b>Units of Fuel Burned (Unit) <sup>(1)</sup></b>													
17	Light Oil		203		3,239		10,905	1,962	1,001	245	3,891			21,445
18	Coal	210,988	188,114	175,967	116,188	125,888	173,189			15,459	12,293			1,018,086
19	Gas	46,874,793	42,630,675	47,573,298	49,026,504	56,384,590	64,090,543	65,114,541	66,136,763	63,735,113	55,478,678	43,749,916	43,889,844	644,685,258
20	Nuclear	27,047,123	24,429,659	22,809,140	24,266,978	27,046,432	26,173,966	27,046,432	27,046,432	19,386,880	26,561,639	26,174,634	27,047,123	305,036,436
21														
22														
23	<b>BTU Burned (MMBTU)</b>													
24	Light Oil	0	1,183	0	18,881	0	63,575	11,436	5,835	1,429	22,685	0	0	125,024
25	Coal	3,739,522	3,332,922	3,130,500	2,070,470	2,238,925	3,066,928	0	0	262,796	208,989	0	0	18,051,053
26	Gas	46,874,793	42,630,675	47,573,298	49,026,504	56,384,590	64,090,543	65,114,541	66,136,763	63,735,113	55,478,678	43,749,916	43,889,844	644,685,258
27	Nuclear	27,047,123	24,429,659	22,809,140	24,266,978	27,046,432	26,173,966	27,046,432	27,046,432	19,386,880	26,561,639	26,174,634	27,047,123	305,036,436
28	<b>Subtotal BTU Burned (MMBTU)</b>	<b>77,661,438</b>	<b>70,394,439</b>	<b>73,512,937</b>	<b>75,382,833</b>	<b>85,669,947</b>	<b>93,395,013</b>	<b>92,172,409</b>	<b>93,189,030</b>	<b>83,386,218</b>	<b>82,271,991</b>	<b>69,924,550</b>	<b>70,936,967</b>	<b>967,897,771</b>
29														
30	<b>Fuel Cost per Unit (\$/Unit)</b>													
31	Light Oil		95.0445		95.0464		80.2983	84.9886	79.3632	79.3639	94.9569			85.6995
32	Coal	47.0761	46.8002	46.9587	47.2120	47.0303	46.6819			44.1325	44.1387			46.8675
33	Gas	5.9611	5.8756	5.6229	5.0219	4.7741	4.5734	4.6502	4.6428	4.6289	4.8640	5.2226	5.3946	5.0348
34	Nuclear	0.5004	0.5004	0.4834	0.4814	0.4848	0.4848	0.4848	0.4848	0.4842	0.4725	0.4719	0.4719	0.4837
35														
36	<b>Generation Mix (%)</b>													
37	Light Oil	0%	0.00%	0%	0.02%	0%	0.08%	0.01%	0.01%	0.00%	0.02%	0%	0%	0.01%
38	Coal	3.57%	3.42%	3.01%	1.91%	1.78%	2.31%	0%	0%	0.20%	0.16%	0%	0%	1.31%
39	Gas	66.33%	65.56%	68.01%	68.49%	69.50%	72.59%	74.58%	75.04%	79.08%	71.96%	67.76%	67.59%	70.92%
40	Nuclear	25.20%	24.79%	21.54%	21.95%	21.62%	19.39%	19.59%	19.42%	15.17%	21.94%	26.16%	26.97%	21.68%
41	Solar	4.89%	6.23%	7.44%	7.63%	7.11%	5.62%	5.82%	5.53%	5.55%	5.92%	6.08%	5.44%	6.08%
42														
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>													
44	Light Oil		16.3030		16.3030		13.7733	14.5778	13.6129	13.6129	16.2877			14.6998
45	Coal	2.6561	2.6415	2.6396	2.6494	2.6444	2.6361			2.5960	2.5964			2.6433
46	Gas	5.9611	5.8756	5.6229	5.0219	4.7741	4.5734	4.6502	4.6428	4.6289	4.8640	5.2226	5.3946	5.0348
47	Nuclear	0.5004	0.5004	0.4834	0.4814	0.4848	0.4848	0.4848	0.4848	0.4842	0.4725	0.4719	0.4719	0.4837
48														

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	FCR - E3	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	<b>BTU Burned per KWH (BTU/KWH)</b>													
2	Light Oil	0	10,963	0	11,519	0	6,510	7,231	6,150	6,149	11,116	0	0	7,663
3	Coal	10,134	10,273	10,203	10,438	10,704	10,458	0	0	11,155	11,163	0	0	10,354
4	Gas	6,844	6,857	6,859	6,889	6,904	6,965	6,733	6,739	6,736	6,780	6,708	6,728	6,810
5	Nuclear	10,393	10,393	10,381	10,641	10,647	10,647	10,647	10,647	10,678	10,649	10,393	10,393	10,540
6														
7	<b>Generated Fuel Cost per KWH (cents/KWH)</b>													
8	Light Oil		17.8727		18.7798		8.9669	10.5415	8.3722	8.3708	18.1048			11.2642
9	Coal	2.6916	2.7136	2.6932	2.7655	2.8305	2.7570			2.8959	2.8983			2.7370
10	Gas	4.0799	4.0287	3.8565	3.4595	3.2960	3.1854	3.1310	3.1289	3.1179	3.2976	3.5034	3.6296	3.4289
11	Nuclear	0.5201	0.5201	0.5018	0.5122	0.5161	0.5161	0.5161	0.5161	0.5170	0.5031	0.4904	0.4904	0.5098
12	<b>Subtotal Generated Fuel Cost per KWH (cents/KWH)</b>	2.9335	2.8632	2.8118	2.5378	2.4525	2.4831	2.4375	2.4488	2.5500	2.4914	2.5021	2.5855	2.5793

<sup>(1)</sup> Fuel Units: Light Oil - BBLs, Coal - TONS, Gas - MMBTU, Nuclear - OTHER

Note: Totals may not add due to rounding.

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FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2022												
2	Babcock Preserve ST Solar												
3	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
5	Babcock PV Solar												
6	Solar		12,457					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,457	22.5%	N/A	22.5%	N/A						
8	Barefoot PV Solar												
9	Solar		12,659					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,659	22.8%	N/A	22.8%	N/A						
11	Blue Cypress PV Solar												
12	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
14	Blue Heron ST Solar												
15	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
17	Blue Indigo PV Solar												
18	Solar		11,522					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	15.6	11,522	99.0%	N/A	99.0%	N/A						
20	Blue Springs PV Solar												
21	Solar		9,115					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	12.3	9,115	100.0%	N/A	100.0%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		11,618					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,618	21.0%	N/A	21.0%	N/A						
26	CCEC 3												
27	Gas		392,968				6,746	2,651,087	1,000,000	2,651,087	15,835,740	4.03	5.97
28	Plant Unit Info	1,326.0	392,968	39.8%	93.4%	42.6%	6,746			2,651,087	15,835,740	4.03	
29	Citrus PV Solar												
30	Solar		12,537					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,537	22.6%	N/A	22.6%	N/A						
32	Coral Farms PV Solar												
33	Solar		13,003					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,003	23.5%	N/A	23.5%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,633					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	15.6	11,633	100.0%	N/A	100.0%	N/A						
3	Dania Beach												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Daniel 1												
8	Coal		162,194				10,117	92,087	17,820,001	1,640,992	4,370,589	2.69	47.46
9	Plant Unit Info	502.0	162,194	43.4%	98.4%	73.4%	10,117			1,640,992	4,370,589	2.69	
10	Daniel 2												
11	Coal		167,853				9,998	94,172	17,819,999	1,678,143	4,469,536	2.66	47.46
12	Plant Unit Info	502.0	167,853	44.9%	100.0%	66.1%	9,998			1,678,143	4,469,536	2.66	
13	Desoto Solar												
14	Solar		3,151					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	3,151	16.9%	N/A	16.9%	N/A						
16	Discovery PV Solar												
17	Solar		10,311					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,311	18.6%	N/A	18.6%	N/A						
19	Echo River PV Solar												
20	Solar		12,535					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,535	22.6%	N/A	22.6%	N/A						
22	Egret PV Solar												
23	Solar		9,166					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,166	16.5%	N/A	16.5%	N/A						
25	Elder Branch PV Solar												
26	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Fort Drum PV Solar												
29	Solar		10,127					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,127	18.3%	N/A	18.3%	N/A						
31	Fort Myers 2												
32	Gas		746,806				6,994	5,223,033	1,000,000	5,223,033	31,199,793	4.18	5.97
33	Plant Unit Info	1,740.0	746,806	57.7%	93.8%	61.5%	6,994			5,223,033	31,199,793	4.18	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	189.0	0	N/A	71.2%	N/A	N/A						
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	193.0	0	N/A	71.2%	N/A	N/A						
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		589				12,433	7,323	1,000,000	7,323	43,843	7.44	5.99
10	Plant Unit Info	221.0	589	0.4%	93.8%	0.4%	12,433			7,323	43,843	7.44	
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		818				10,623	8,690	1,000,000	8,690	51,803	6.33	5.96
14	Plant Unit Info	221.0	818	0.5%	93.8%	0.5%	10,623			8,690	51,803	6.33	
15	GCEC 4												
16	Gas		8,683				13,147	114,159	1,000,000	114,159	666,061	7.67	5.83
17	Plant Unit Info	78.0	8,683	15.0%	100.0%	15.0%	13,147			114,159	666,061	7.67	
18	GCEC 5												
19	Gas		10,604				13,147	139,410	1,000,000	139,410	813,392	7.67	5.83
20	Plant Unit Info	78.0	10,604	18.3%	99.9%	56.0%	13,147			139,410	813,392	7.67	
21	GCEC 6												
22	Gas		43,505				11,419	496,803	1,000,000	496,803	2,898,604	6.66	5.83
23	Plant Unit Info	315.0	43,505	18.6%	98.5%	29.2%	11,419			496,803	2,898,604	6.66	
24	GCEC 7												
25	Gas		86,517				11,723	1,014,200	1,000,000	1,014,200	5,917,367	6.84	5.83
26	Plant Unit Info	496.0	86,517	23.4%	98.8%	31.5%	11,723			1,014,200	5,917,367	6.84	
27	GCEC 8A												
28	Gas		3,800				9,986	37,947	1,000,000	37,947	221,401	5.83	5.83
29	Plant Unit Info	237.5	3,800	2.2%	100.0%	2.2%	9,986			37,947	221,401	5.83	
30	GCEC 8B												
31	Gas		3,621				9,986	36,159	1,000,000	36,159	210,968	5.83	5.83
32	Plant Unit Info	237.5	3,621	2.1%	100.0%	2.1%	9,986			36,159	210,968	5.83	
33	GCEC 8C												
34	Gas		3,129				9,986	31,250	1,000,000	31,250	182,330	5.83	5.83
35	Plant Unit Info	237.5	3,129	1.8%	100.0%	1.8%	9,986			31,250	182,330	5.83	

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		3,134				9,986	31,296	1,000,000	31,296	182,598	5.83	5.83
3	Plant Unit Info	237.5	3,134	1.8%	100.0%	1.8%	9,986			31,296	182,598	5.83	
4	Ghost Orchid PV Solar												
5	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Grove PV Solar												
8	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
10	Hammock PV Solar												
11	Solar		13,687					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,687	24.7%	N/A	24.7%	N/A						
13	Hibiscus PV Solar												
14	Solar		12,074					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,074	21.8%	N/A	21.8%	N/A						
16	Horizon PV Solar												
17	Solar		13,108					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,108	23.7%	N/A	23.7%	N/A						
19	Immokalee PV Solar												
20	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Indian River PV Solar												
23	Solar		13,165					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,165	23.8%	N/A	23.8%	N/A						
25	Interstate PV Solar												
26	Solar		12,665					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,665	22.9%	N/A	22.9%	N/A						
28	Lakeside PV Solar												
29	Solar		11,308					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,308	20.4%	N/A	20.4%	N/A						
31	Lauderdale 6A												
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	218.0	0	N/A	71.4%	N/A	N/A						
34	Lauderdale 6B												
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	0	N/A	71.4%	N/A	N/A						
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0				0	0	0	0	0	0.00	0.00
5	Plant Unit Info	218.0	0	N/A	71.4%	N/A	N/A						
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		0				0	0	0	0	0	0.00	0.00
9	Plant Unit Info	218.0	0	N/A	90.8%	N/A	N/A						
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		0				0	0	0	0	0	0.00	0.00
13	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
14	Loggerhead PV Solar												
15	Solar		13,304					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,304	24.0%	N/A	24.0%	N/A						
17	Magnolia PV Solar												
18	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		474,343				6,931	3,287,545	1,000,000	3,287,545	19,471,026	4.10	5.92
30	Plant Unit Info	1,254.0	474,343	50.8%	93.9%	54.1%	6,931			3,287,545	19,471,026	4.10	
31	Manatee PV Solar												
32	Solar		12,567					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,567	22.7%	N/A	22.7%	N/A						
34	Martin 3												
35	Gas		167,292				7,296	1,220,548	1,000,000	1,220,548	7,231,107	4.32	5.92

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	492.0	167,292	45.7%	93.4%	48.7%	7,296			1,220,548	7,231,107	4.32	
2	Martin 4												
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	492.0	0	N/A	93.9%	N/A	N/A						
5	Martin 8												
6	Gas		29,423				8,130	239,217	1,000,000	239,217	1,418,385	4.82	5.93
7	Plant Unit Info	1,258.0	29,423	3.1%	93.5%	3.4%	8,130			239,217	1,418,385	4.82	
8	Martin 8 Solar												
9	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	55.0	7,409	18.1%	N/A	18.1%	N/A						
11	Miami-Dade PV Solar												
12	Solar		13,154					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,154	23.7%	N/A	23.7%	N/A						
14	Nassau PV Solar												
15	Solar		8,754					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	8,754	15.8%	N/A	15.8%	N/A						
17	Northern Preserve ST Solar												
18	Solar		11,513					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,513	20.8%	N/A	20.8%	N/A						
20	OKEECHOBEE 1												
21	Gas		964,140				6,300	6,074,404	1,000,000	6,074,404	36,402,681	3.78	5.99
22	Plant Unit Info	1,640.0	964,140	79.0%	93.0%	85.0%	6,300			6,074,404	36,402,681	3.78	
23	Okeechobee PV Solar												
24	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,645	22.8%	N/A	22.8%	N/A						
26	Orange Blossom PV Solar												
27	Solar		11,097					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,097	20.0%	N/A	20.0%	N/A						
29	Palm Bay PV Solar												
30	Solar		10,924					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,924	19.7%	N/A	19.7%	N/A						
32	Pea Ridge												
33	Gas		5,712				15,000	85,680	1,000,000	85,680	516,773	9.05	6.03
34	Plant Unit Info	8.0	5,712	96.0%	100.0%	96.0%	15,000			85,680	516,773	9.05	
35	PEEC												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		858,134				6,337	5,438,319	1,000,000	5,438,319	32,485,407	3.79	5.97
3	Plant Unit Info	1,283.0	858,134	89.9%	93.0%	96.7%	6,337			5,438,319	32,485,407	3.79	
4	Pelican PV Solar												
5	Solar		11,097					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,097	20.0%	N/A	20.0%	N/A						
7	Perdido												
8	Gas		2,097				9,900	20,760	1,000,000	20,760	104,626	4.99	5.04
9	Plant Unit Info	3.0	2,097	94.0%	100.0%	94.0%	9,900			20,760	104,626	4.99	
10	Pioneer Trail PV Solar												
11	Solar		12,138					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,138	21.9%	N/A	21.9%	N/A						
13	Riviera 5												
14	Gas		497,305				6,669	3,316,775	1,000,000	3,316,775	19,870,634	4.00	5.99
15	Plant Unit Info	1,326.0	497,305	50.4%	93.4%	54.0%	6,669			3,316,775	19,870,634	4.00	
16	Rodeo PV Solar												
17	Solar		10,524					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,524	19.0%	N/A	19.0%	N/A						
19	Sabal Palm PV Solar												
20	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
22	Sanford 4												
23	Gas		5,458				8,637	47,141	1,000,000	47,141	281,017	5.15	5.96
24	Plant Unit Info	1,192.0	5,458	0.6%	94.1%	0.7%	8,637			47,141	281,017	5.15	
25	Sanford 5												
26	Gas		397,245				6,940	2,756,998	1,000,000	2,756,998	16,469,249	4.15	5.97
27	Plant Unit Info	1,192.0	397,245	44.8%	94.1%	47.6%	6,940			2,756,998	16,469,249	4.15	
28	Sawgrass PV Solar												
29	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
31	Scherer 3												
32	Coal		38,971				10,787	24,729	17,000,000	420,387	1,092,356	2.80	44.17
33	Plant Unit Info	860.0	38,971	6.1%	99.6%	46.5%	10,787			420,387	1,092,356	2.80	
34	Scherer 4												
35	Coal											N/A	0.00

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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		442,966				6,848	3,033,430	1,000,000	3,033,430	18,295,932	4.13	6.03
4	Plant Unit Info	694.7	442,966	85.7%	91.3%	88.0%	6,848			3,033,430	18,295,932	4.13	
5	Smith A												
6	Plant Unit Info	40.0	0	N/A	98.4%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		13,849					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,849	25.0%	N/A	25.0%	N/A						
10	Space Coast												
11	Solar		1,280					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,280	17.2%	100.0%	17.2%	N/A						
13	St Lucie 1												
14	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,654,441	0.50	0.49
15	Plant Unit Info	1,003.0	727,591	97.5%	97.3%	100.0%	10,328			7,514,787	3,654,441	0.50	
16	St Lucie 2												
17	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,732,020	0.44	0.43
18	Plant Unit Info	859.6	623,512	97.5%	97.5%	100.0%	10,257			6,395,178	2,732,020	0.44	
19	Sundew PV Solar												
20	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
25	Sweetbay PV Solar												
26	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,836	21.4%	N/A	21.4%	N/A						
28	Trailside PV Solar												
29	Solar		9,697					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,697	17.5%	N/A	17.5%	N/A						
31	Turkey Point 3												
32	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,258,526	0.52	0.50
33	Plant Unit Info	859.0	623,100	97.5%	97.5%	100.0%	10,541			6,568,284	3,258,526	0.52	
34	Turkey Point 4												
35	Nuclear		628,234				10,456	6,568,874	1,000,000	6,568,874	3,890,087	0.62	0.59

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	866.0	628,234	97.5%	97.3%	100.0%	10,456			6,568,874	3,890,087	0.62	
2	Turkey Point 5												
3	Gas		475,715				6,933	3,298,015	1,000,000	3,298,015	19,702,740	4.14	5.97
4	Plant Unit Info	1,294.0	475,715	49.4%	93.9%	52.6%	6,933			3,298,015	19,702,740	4.14	
5	Twin Lakes ST Solar												
6	Solar		11,306					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,306	20.4%	N/A	20.4%	N/A						
8	Union Springs PV Solar												
9	Solar		9,531					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,531	17.2%	N/A	17.2%	N/A						
11	WCEC 01												
12	Gas		164,657				6,940	1,142,749	1,000,000	1,142,749	6,770,606	4.11	5.92
13	Plant Unit Info	1,248.0	164,657	17.7%	93.7%	18.9%	6,940			1,142,749	6,770,606	4.11	
14	WCEC 02												
15	Gas		493,886				6,740	3,328,582	1,000,000	3,328,582	19,713,197	3.99	5.92
16	Plant Unit Info	1,248.0	493,886	53.2%	93.2%	56.8%	6,740			3,328,582	19,713,197	3.99	
17	WCEC 03												
18	Gas		566,312				6,698	3,793,273	1,000,000	3,793,273	22,466,302	3.97	5.92
19	Plant Unit Info	1,254.0	566,312	60.7%	93.7%	64.8%	6,698			3,793,273	22,466,302	3.97	
20	Wildflower PV Solar												
21	Solar		13,496					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,496	24.4%	N/A	24.4%	N/A						
23	Willow PV Solar												
24	Solar		10,681					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,681	19.3%	N/A	19.3%	N/A						
26	System Totals												
27	Plant Unit Info	31,306	10,325,132				7,522			77,661,438	302,891,139	2.93	N/A
28													
29													
30													
31													
32													
33													
34													
35													

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2022												
2	Babcock Preserve ST Solar												
3	Solar		13,531					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,531	27.0%	N/A	27.0%	N/A						
5	Babcock PV Solar												
6	Solar		12,520					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,520	25.0%	N/A	25.0%	N/A						
8	Barefoot PV Solar												
9	Solar		12,676					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,676	25.3%	N/A	25.3%	N/A						
11	Blue Cypress PV Solar												
12	Solar		13,303					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,303	26.6%	N/A	26.6%	N/A						
14	Blue Heron ST Solar												
15	Solar		13,531					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,531	27.0%	N/A	27.0%	N/A						
17	Blue Indigo PV Solar												
18	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	17.8	11,865	99.0%	N/A	99.0%	N/A						
20	Blue Springs PV Solar												
21	Solar		9,445					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	14.1	9,445	100.0%	N/A	100.0%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		12,340					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,340	24.7%	N/A	24.7%	N/A						
26	CCEC 3												
27	Gas		328,948				6,738	2,216,439	1,000,000	2,216,439	13,052,318	3.97	5.89
28	Plant Unit Info	1,326.0	328,948	36.9%	76.8%	48.1%	6,738			2,216,439	13,052,318	3.97	
29	Citrus PV Solar												
30	Solar		12,263					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,263	24.5%	N/A	24.5%	N/A						
32	Coral Farms PV Solar												
33	Solar		13,305					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,305	26.6%	N/A	26.6%	N/A						
35	Cotton Creek PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,364					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	16.9	11,364	100.0%	N/A	100.0%	N/A						
3	Dania Beach												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Daniel 1												
8	Coal		140,832				10,184	80,487	17,820,000	1,434,283	3,796,781	2.70	47.17
9	Plant Unit Info	502.0	140,832	41.8%	100.0%	41.8%	10,184			1,434,283	3,796,781	2.70	
10	Daniel 2												
11	Coal		149,050				10,059	84,135	17,820,000	1,499,281	3,968,840	2.66	47.17
12	Plant Unit Info	502.0	149,050	44.2%	100.0%	62.1%	10,059			1,499,281	3,968,840	2.66	
13	Desoto Solar												
14	Solar		3,239					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	3,239	19.3%	N/A	19.3%	N/A						
16	Discovery PV Solar												
17	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,385	20.7%	N/A	20.7%	N/A						
19	Echo River PV Solar												
20	Solar		12,997					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,997	26.0%	N/A	26.0%	N/A						
22	Egret PV Solar												
23	Solar		9,971					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,971	19.9%	N/A	19.9%	N/A						
25	Elder Branch PV Solar												
26	Solar		13,296					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,296	26.6%	N/A	26.6%	N/A						
28	Fort Drum PV Solar												
29	Solar		10,165					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,165	20.3%	N/A	20.3%	N/A						
31	Fort Myers 2												
32	Gas		684,558				7,022	4,807,203	1,000,000	4,807,203	28,305,742	4.13	5.89
33	Plant Unit Info	1,740.0	684,558	58.6%	93.8%	62.4%	7,022			4,807,203	28,305,742	4.13	
34	Fort Myers 3A												
35	Light Oil		108				10,963	203	5,829,884	1,183	19,286	17.87	95.04

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,608				10,963	17,629	1,000,000	17,629	104,234	6.48	5.91
2	Plant Unit Info	189.0	1,716	1.4%	93.8%	1.4%	10,963			18,812	123,520	7.20	
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		2,599				11,041	28,695	1,000,000	28,695	169,109	6.51	5.89
10	Plant Unit Info	221.0	2,599	1.8%	68.8%	2.6%	11,041			28,695	169,109	6.51	
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		2,952				10,732	31,680	1,000,000	31,680	187,118	6.34	5.91
14	Plant Unit Info	221.0	2,952	2.0%	68.8%	2.9%	10,732			31,680	187,118	6.34	
15	GCEC 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	78.0	0	N/A	100.0%	N/A	N/A						
18	GCEC 5												
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	78.0	0	N/A	99.9%	60.3%	N/A						
21	GCEC 6												
22	Gas		57,539				11,424	657,302	1,000,000	657,302	3,779,368	6.57	5.75
23	Plant Unit Info	315.0	57,539	27.2%	98.4%	27.5%	11,424			657,302	3,779,368	6.57	
24	GCEC 7												
25	Gas		46,980				11,772	553,042	1,000,000	553,042	3,179,890	6.77	5.75
26	Plant Unit Info	496.0	46,980	14.1%	80.8%	20.0%	11,772			553,042	3,179,890	6.77	
27	GCEC 8A												
28	Gas		143				9,986	1,429	1,000,000	1,429	8,218	5.74	5.75
29	Plant Unit Info	237.5	143	0.1%	100.0%	0.1%	9,986			1,429	8,218	5.74	
30	GCEC 8B												
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	237.5	0	N/A	100.0%	N/A	N/A						
33	GCEC 8C												
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	237.5	0	N/A	100.0%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	237.5	0	N/A	100.0%	N/A	N/A						
4	Ghost Orchid PV Solar												
5	Solar		12,364					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,364	24.7%	N/A	24.7%	N/A						
7	Grove PV Solar												
8	Solar		11,942					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,942	23.9%	N/A	23.9%	N/A						
10	Hammock PV Solar												
11	Solar		13,943					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,943	27.9%	N/A	27.9%	N/A						
13	Hibiscus PV Solar												
14	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,411	24.8%	N/A	24.8%	N/A						
16	Horizon PV Solar												
17	Solar		12,944					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,944	25.9%	N/A	25.9%	N/A						
19	Immokalee PV Solar												
20	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,540	25.1%	N/A	25.1%	N/A						
22	Indian River PV Solar												
23	Solar		13,293					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,293	26.6%	N/A	26.6%	N/A						
25	Interstate PV Solar												
26	Solar		12,816					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,816	25.6%	N/A	25.6%	N/A						
28	Lakeside PV Solar												
29	Solar		11,742					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,742	23.5%	N/A	23.5%	N/A						
31	Lauderdale 6A												
32	Gas		1,013				10,585	10,723	1,000,000	10,723	63,158	6.23	5.89
33	Plant Unit Info	218.0	1,013	0.7%	94.0%	0.7%	10,585			10,723	63,158	6.23	
34	Lauderdale 6B												
35	Gas		2,025				10,590	21,445	1,000,000	21,445	126,438	6.24	5.90

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	2,025	1.4%	94.0%	1.5%	10,590			21,445	126,438	6.24	
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		1,013				10,585	10,723	1,000,000	10,723	63,479	6.27	5.92
5	Plant Unit Info	218.0	1,013	0.7%	94.0%	0.7%	10,585			10,723	63,479	6.27	
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		1,690				10,988	18,570	1,000,000	18,570	109,667	6.49	5.91
9	Plant Unit Info	218.0	1,690	1.2%	72.6%	1.6%	10,988			18,570	109,667	6.49	
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		2,025				10,590	21,445	1,000,000	21,445	126,438	6.24	5.90
13	Plant Unit Info	218.0	2,025	1.4%	69.0%	2.0%	10,590			21,445	126,438	6.24	
14	Loggerhead PV Solar												
15	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,547	27.1%	N/A	27.1%	N/A						
17	Magnolia PV Solar												
18	Solar		10,092					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,092	20.2%	N/A	20.2%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		532,355				6,882	3,663,931	1,000,000	3,663,931	21,379,548	4.02	5.84
30	Plant Unit Info	1,254.0	532,355	63.2%	93.9%	67.3%	6,882			3,663,931	21,379,548	4.02	
31	Manatee PV Solar												
32	Solar		12,186					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,186	24.3%	N/A	24.3%	N/A						
34	Martin 3												
35	Gas		152,151				7,369	1,121,181	1,000,000	1,121,181	6,542,830	4.30	5.84

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	492.0	152,151	46.0%	93.4%	49.0%	7,369			1,121,181	6,542,830	4.30	
2	Martin 4												
3	Gas		19,290				7,981	153,952	1,000,000	153,952	896,151	4.65	5.82
4	Plant Unit Info	492.0	19,290	5.8%	93.9%	6.2%	7,981			153,952	896,151	4.65	
5	Martin 8												
6	Gas		177,953				7,077	1,259,445	1,000,000	1,259,445	7,331,580	4.12	5.82
7	Plant Unit Info	1,258.0	177,953	21.1%	93.5%	22.5%	7,077			1,259,445	7,331,580	4.12	
8	Martin 8 Solar												
9	Solar		8,484					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	55.0	8,484	23.0%	N/A	23.0%	N/A						
11	Miami-Dade PV Solar												
12	Solar		13,157					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,157	26.3%	N/A	26.3%	N/A						
14	Nassau PV Solar												
15	Solar		9,578					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,578	19.1%	N/A	19.1%	N/A						
17	Northern Preserve ST Solar												
18	Solar		11,761					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,761	23.5%	N/A	23.5%	N/A						
20	OKEECHOBEE 1												
21	Gas		777,181				6,347	4,932,464	1,000,000	4,932,464	29,185,216	3.76	5.92
22	Plant Unit Info	1,640.0	777,181	70.5%	93.0%	75.8%	6,347			4,932,464	29,185,216	3.76	
23	Okeechobee PV Solar												
24	Solar		12,725					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,725	25.4%	N/A	25.4%	N/A						
26	Orange Blossom PV Solar												
27	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,253	22.5%	N/A	22.5%	N/A						
29	Palm Bay PV Solar												
30	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
32	Pea Ridge												
33	Gas		5,160				15,000	77,400	1,000,000	77,400	460,198	8.92	5.95
34	Plant Unit Info	8.0	5,160	96.0%	100.0%	96.0%	15,000			77,400	460,198	8.92	
35	PEEC												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		749,306				6,363	4,767,497	1,000,000	4,767,497	28,073,548	3.75	5.89
3	Plant Unit Info	1,283.0	749,306	86.9%	93.0%	93.5%	6,363			4,767,497	28,073,548	3.75	
4	Pelican PV Solar												
5	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,253	22.5%	N/A	22.5%	N/A						
7	Perdido												
8	Gas		1,896				9,900	18,770	1,000,000	18,770	94,506	4.98	5.03
9	Plant Unit Info	3.0	1,896	94.1%	100.0%	94.1%	9,900			18,770	94,506	4.98	
10	Pioneer Trail PV Solar												
11	Solar		11,948					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,948	23.9%	N/A	23.9%	N/A						
13	Riviera 5												
14	Gas		448,277				6,686	2,997,020	1,000,000	2,997,020	17,709,492	3.95	5.91
15	Plant Unit Info	1,326.0	448,277	50.3%	93.4%	53.8%	6,686			2,997,020	17,709,492	3.95	
16	Rodeo PV Solar												
17	Solar		11,161					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,161	22.3%	N/A	22.3%	N/A						
19	Sabal Palm PV Solar												
20	Solar		11,540					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,540	23.1%	N/A	23.1%	N/A						
22	Sanford 4												
23	Gas		61,224				7,115	435,603	1,000,000	435,603	2,569,537	4.20	5.90
24	Plant Unit Info	1,192.0	61,224	7.6%	83.4%	9.2%	7,115			435,603	2,569,537	4.20	
25	Sanford 5												
26	Gas		237,382				7,003	1,662,501	1,000,000	1,662,501	9,786,684	4.12	5.89
27	Plant Unit Info	1,192.0	237,382	29.6%	58.4%	50.8%	7,003			1,662,501	9,786,684	4.12	
28	Sawgrass PV Solar												
29	Solar		12,330					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,330	24.6%	N/A	24.6%	N/A						
31	Scherer 3												
32	Coal		34,543				11,561	23,492	16,999,998	399,358	1,038,127	3.01	44.19
33	Plant Unit Info	860.0	34,543	6.0%	99.6%	29.5%	11,561			399,358	1,038,127	3.01	
34	Scherer 4												
35	Coal											N/A	0.00

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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		403,308				6,848	2,761,766	1,000,000	2,761,766	16,420,652	4.07	5.95
4	Plant Unit Info	694.7	403,308	86.4%	93.9%	86.4%	6,848			2,761,766	16,420,652	4.07	
5	Smith A												
6	Plant Unit Info	40.0	0	N/A	97.8%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		14,131					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,131	28.2%	N/A	28.2%	N/A						
10	Space Coast												
11	Solar		1,274					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,274	19.0%	100.0%	19.0%	N/A						
13	St Lucie 1												
14	Nuclear		657,179				10,328	6,787,549	1,000,000	6,787,549	3,300,785	0.50	0.49
15	Plant Unit Info	1,003.0	657,179	97.5%	97.3%	100.0%	10,328			6,787,549	3,300,785	0.50	
16	St Lucie 2												
17	Nuclear		563,172				10,257	5,776,289	1,000,000	5,776,289	2,467,631	0.44	0.43
18	Plant Unit Info	859.6	563,172	97.5%	97.5%	100.0%	10,257			5,776,289	2,467,631	0.44	
19	Sundew PV Solar												
20	Solar		12,047					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,047	24.1%	N/A	24.1%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		11,892					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,892	23.8%	N/A	23.8%	N/A						
25	Sweetbay PV Solar												
26	Solar		12,117					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,117	24.2%	N/A	24.2%	N/A						
28	Trailside PV Solar												
29	Solar		10,325					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,325	20.6%	N/A	20.6%	N/A						
31	Turkey Point 3												
32	Nuclear		562,800				10,541	5,932,644	1,000,000	5,932,644	2,943,185	0.52	0.50
33	Plant Unit Info	859.0	562,800	97.5%	97.5%	100.0%	10,541			5,932,644	2,943,185	0.52	
34	Turkey Point 4												
35	Nuclear		567,437				10,456	5,933,176	1,000,000	5,933,176	3,513,627	0.62	0.59

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	866.0	567,437	97.5%	97.3%	100.0%	10,456			5,933,176	3,513,627	0.62	
2	Turkey Point 5												
3	Gas		460,368				6,921	3,186,165	1,000,000	3,186,165	18,763,511	4.08	5.89
4	Plant Unit Info	1,294.0	460,368	52.9%	93.9%	56.4%	6,921			3,186,165	18,763,511	4.08	
5	Twin Lakes ST Solar												
6	Solar		12,008					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,008	24.0%	N/A	24.0%	N/A						
8	Union Springs PV Solar												
9	Solar		10,207					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,207	20.4%	N/A	20.4%	N/A						
11	WCEC 01												
12	Gas		331,108				6,912	2,288,562	1,000,000	2,288,562	13,344,616	4.03	5.83
13	Plant Unit Info	1,248.0	331,108	39.5%	93.7%	42.1%	6,912			2,288,562	13,344,616	4.03	
14	WCEC 02												
15	Gas		221,959				6,785	1,505,994	1,000,000	1,505,994	8,797,541	3.96	5.84
16	Plant Unit Info	1,248.0	221,959	26.5%	43.2%	60.5%	6,785			1,505,994	8,797,541	3.96	
17	WCEC 03												
18	Gas		505,389				6,732	3,402,099	1,000,000	3,402,099	19,849,476	3.93	5.83
19	Plant Unit Info	1,254.0	505,389	60.0%	93.7%	64.0%	6,732			3,402,099	19,849,476	3.93	
20	Wildflower PV Solar												
21	Solar		13,407					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,407	26.8%	N/A	26.8%	N/A						
23	Willow PV Solar												
24	Solar		11,275					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,275	22.5%	N/A	22.5%	N/A						
26	System Totals												
27	Plant Unit Info	31,759	9,483,524				7,423			70,394,439	271,528,523	2.86	N/A
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2022												
2	Babcock Preserve ST Solar												
3	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,622	30.0%	N/A	30.0%	N/A						
5	Babcock PV Solar												
6	Solar		15,355					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,355	27.7%	N/A	27.7%	N/A						
8	Barefoot PV Solar												
9	Solar		16,036					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,036	28.9%	N/A	28.9%	N/A						
11	Blue Cypress PV Solar												
12	Solar		16,632					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,632	30.0%	N/A	30.0%	N/A						
14	Blue Heron ST Solar												
15	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,622	30.0%	N/A	30.0%	N/A						
17	Blue Indigo PV Solar												
18	Solar		16,507					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	22.4	16,507	99.0%	N/A	99.0%	N/A						
20	Blue Springs PV Solar												
21	Solar		13,799					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	18.6	13,799	100.0%	N/A	100.0%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		16,816					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,816	30.3%	N/A	30.3%	N/A						
26	CCEC 3												
27	Gas		252,533				6,737	1,701,410	1,000,000	1,701,410	9,586,668	3.80	5.63
28	Plant Unit Info	1,326.0	252,533	25.6%	38.6%	66.3%	6,737			1,701,410	9,586,668	3.80	
29	Citrus PV Solar												
30	Solar		15,251					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,251	27.5%	N/A	27.5%	N/A						
32	Coral Farms PV Solar												
33	Solar		16,484					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,484	29.7%	N/A	29.7%	N/A						
35	Cotton Creek PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,141					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	20.4	15,141	100.0%	N/A	100.0%	N/A						
3	Dania Beach												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Daniel 1												
8	Coal		144,579				10,222	82,935	17,819,999	1,477,901	3,903,267	2.70	47.06
9	Plant Unit Info	502.0	144,579	38.7%	98.5%	47.6%	10,222			1,477,901	3,903,267	2.70	
10	Daniel 2												
11	Coal		153,038				10,090	86,651	17,820,001	1,544,121	4,078,161	2.66	47.06
12	Plant Unit Info	502.0	153,038	41.0%	100.0%	60.6%	10,090			1,544,121	4,078,161	2.66	
13	Desoto Solar												
14	Solar		4,460					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	4,460	24.0%	N/A	24.0%	N/A						
16	Discovery PV Solar												
17	Solar		13,011					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,011	23.5%	N/A	23.5%	N/A						
19	Echo River PV Solar												
20	Solar		17,543					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,543	31.7%	N/A	31.7%	N/A						
22	Egret PV Solar												
23	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,680	24.7%	N/A	24.7%	N/A						
25	Elder Branch PV Solar												
26	Solar		17,502					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,502	31.6%	N/A	31.6%	N/A						
28	Fort Drum PV Solar												
29	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A						
31	Fort Myers 2												
32	Gas		804,537				7,013	5,642,355	1,000,000	5,642,355	31,811,890	3.95	5.64
33	Plant Unit Info	1,740.0	804,537	62.2%	93.8%	66.3%	7,013			5,642,355	31,811,890	3.95	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		858				10,930	9,378	1,000,000	9,378	53,504	6.24	5.71
2	Plant Unit Info	189.0	858	0.6%	93.8%	0.7%	10,930			9,378	53,504	6.24	
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		1,227				10,742	13,181	1,000,000	13,181	74,507	6.07	5.65
6	Plant Unit Info	193.0	1,227	0.9%	93.8%	0.9%	10,742			13,181	74,507	6.07	
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		3,475				10,434	36,258	1,000,000	36,258	191,057	5.50	5.27
10	Plant Unit Info	221.0	3,475	2.1%	93.8%	2.3%	10,434			36,258	191,057	5.50	
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		1,791				11,692	20,940	1,000,000	20,940	118,338	6.61	5.65
14	Plant Unit Info	221.0	1,791	1.1%	93.8%	1.2%	11,692			20,940	118,338	6.61	
15	GCEC 4												
16	Gas		120				13,148	1,578	1,000,000	1,578	8,679	7.23	5.50
17	Plant Unit Info	78.0	120	0.2%	80.6%	0.3%	13,148			1,578	8,679	7.23	
18	GCEC 5												
19	Gas		1,080				13,147	14,204	1,000,000	14,204	78,111	7.23	5.50
20	Plant Unit Info	78.0	1,080	1.9%	70.7%	2.6%	13,147			14,204	78,111	7.23	
21	GCEC 6												
22	Gas		98,419				11,424	1,124,290	1,000,000	1,124,290	6,182,697	6.28	5.50
23	Plant Unit Info	315.0	98,419	42.0%	56.6%	74.2%	11,424			1,124,290	6,182,697	6.28	
24	GCEC 7												
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	496.0	0	N/A	95.6%	N/A	N/A						
27	GCEC 8A												
28	Gas		950				9,986	9,487	1,000,000	9,487	52,169	5.49	5.50
29	Plant Unit Info	237.5	950	0.5%	100.0%	0.5%	9,986			9,487	52,169	5.49	
30	GCEC 8B												
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	237.5	0	N/A	100.0%	N/A	N/A						
33	GCEC 8C												
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	237.5	0	N/A	100.0%	N/A	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	237.5	0	N/A	100.0%	N/A	N/A						
4	Ghost Orchid PV Solar												
5	Solar		15,343					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,343	27.7%	N/A	27.7%	N/A						
7	Grove PV Solar												
8	Solar		14,906					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,906	26.9%	N/A	26.9%	N/A						
10	Hammock PV Solar												
11	Solar		17,187					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,187	31.0%	N/A	31.0%	N/A						
13	Hibiscus PV Solar												
14	Solar		15,687					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,687	28.3%	N/A	28.3%	N/A						
16	Horizon PV Solar												
17	Solar		16,542					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,542	29.8%	N/A	29.8%	N/A						
19	Immokalee PV Solar												
20	Solar		15,470					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,470	27.9%	N/A	27.9%	N/A						
22	Indian River PV Solar												
23	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,622	30.0%	N/A	30.0%	N/A						
25	Interstate PV Solar												
26	Solar		15,908					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,908	28.7%	N/A	28.7%	N/A						
28	Lakeside PV Solar												
29	Solar		14,488					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,488	26.1%	N/A	26.1%	N/A						
31	Lauderdale 6A												
32	Gas		2,025				10,590	21,445	1,000,000	21,445	121,872	6.02	5.68
33	Plant Unit Info	218.0	2,025	1.3%	94.0%	1.3%	10,590			21,445	121,872	6.02	
34	Lauderdale 6B												
35	Gas		2,835				10,611	30,083	1,000,000	30,083	170,935	6.03	5.68

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	2,835	1.8%	94.0%	1.9%	10,611			30,083	170,935	6.03	
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		2,025				10,590	21,445	1,000,000	21,445	116,028	5.73	5.41
5	Plant Unit Info	218.0	2,025	1.3%	94.0%	1.3%	10,590			21,445	116,028	5.73	
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		2,025				10,590	21,445	1,000,000	21,445	115,829	5.72	5.40
9	Plant Unit Info	218.0	2,025	1.3%	94.0%	1.3%	10,590			21,445	115,829	5.72	
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		2,025				10,590	21,445	1,000,000	21,445	115,402	5.70	5.38
13	Plant Unit Info	218.0	2,025	1.3%	94.0%	1.3%	10,590			21,445	115,402	5.70	
14	Loggerhead PV Solar												
15	Solar		16,909					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,909	30.5%	N/A	30.5%	N/A						
17	Magnolia PV Solar												
18	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		582,489				6,875	4,004,460	1,000,000	4,004,460	22,384,354	3.84	5.59
30	Plant Unit Info	1,254.0	582,489	62.4%	93.9%	66.5%	6,875			4,004,460	22,384,354	3.84	
31	Manatee PV Solar												
32	Solar		15,386					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,386	27.8%	N/A	27.8%	N/A						
34	Martin 3												
35	Gas		33,902				8,244	279,481	1,000,000	279,481	1,535,320	4.53	5.49

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	492.0	33,902	9.3%	93.4%	9.9%	8,244			279,481	1,535,320	4.53	
2	Martin 4												
3	Gas		20,693				8,871	183,565	1,000,000	183,565	1,005,907	4.86	5.48
4	Plant Unit Info	492.0	20,693	5.7%	93.9%	6.0%	8,871			183,565	1,005,907	4.86	
5	Martin 8												
6	Gas		599,008				6,885	4,124,364	1,000,000	4,124,364	23,151,221	3.86	5.61
7	Plant Unit Info	1,258.0	599,008	64.0%	80.6%	79.4%	6,885			4,124,364	23,151,221	3.86	
8	Martin 8 Solar												
9	Solar		10,341					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	55.0	10,341	25.3%	N/A	29.0%	N/A						
11	Miami-Dade PV Solar												
12	Solar		16,199					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,199	29.2%	N/A	29.2%	N/A						
14	Nassau PV Solar												
15	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
17	Northern Preserve ST Solar												
18	Solar		14,447					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,447	26.1%	N/A	26.1%	N/A						
20	OKEECHOBEE 1												
21	Gas		486,797				6,363	3,097,355	1,000,000	3,097,355	17,506,042	3.60	5.65
22	Plant Unit Info	1,640.0	486,797	39.9%	47.8%	83.4%	6,363			3,097,355	17,506,042	3.60	
23	Okeechobee PV Solar												
24	Solar		15,979					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,979	28.8%	N/A	28.8%	N/A						
26	Orange Blossom PV Solar												
27	Solar		14,288					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,288	25.8%	N/A	25.8%	N/A						
29	Palm Bay PV Solar												
30	Solar		14,145					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,145	25.5%	N/A	25.5%	N/A						
32	Pea Ridge												
33	Gas		5,712				15,000	85,680	1,000,000	85,680	487,690	8.54	5.69
34	Plant Unit Info	8.0	5,712	96.0%	100.0%	96.0%	15,000			85,680	487,690	8.54	
35	PEEC												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		842,859				6,353	5,354,355	1,000,000	5,354,355	30,200,308	3.58	5.64
3	Plant Unit Info	1,283.0	842,859	88.3%	93.0%	95.0%	6,353			5,354,355	30,200,308	3.58	
4	Pelican PV Solar												
5	Solar		14,288					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,288	25.8%	N/A	25.8%	N/A						
7	Perdido												
8	Gas		2,097				9,900	20,760	1,000,000	20,760	104,296	4.97	5.02
9	Plant Unit Info	3.0	2,097	94.0%	100.0%	94.0%	9,900			20,760	104,296	4.97	
10	Pioneer Trail PV Solar												
11	Solar		15,336					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,336	27.7%	N/A	27.7%	N/A						
13	Riviera 5												
14	Gas		390,946				6,663	2,604,874	1,000,000	2,604,874	14,662,751	3.75	5.63
15	Plant Unit Info	1,326.0	390,946	39.6%	61.2%	64.8%	6,663			2,604,874	14,662,751	3.75	
16	Rodeo PV Solar												
17	Solar		15,070					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,070	27.2%	N/A	27.2%	N/A						
19	Sabal Palm PV Solar												
20	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,400	26.0%	N/A	26.0%	N/A						
22	Sanford 4												
23	Gas		209,472				7,081	1,483,279	1,000,000	1,483,279	8,342,673	3.98	5.62
24	Plant Unit Info	1,192.0	209,472	23.6%	81.2%	29.1%	7,081			1,483,279	8,342,673	3.98	
25	Sanford 5												
26	Gas		448,072				6,939	3,109,010	1,000,000	3,109,010	17,526,088	3.91	5.64
27	Plant Unit Info	1,192.0	448,072	50.5%	94.1%	53.7%	6,939			3,109,010	17,526,088	3.91	
28	Sawgrass PV Solar												
29	Solar		15,291					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,291	27.6%	N/A	27.6%	N/A						
31	Scherer 3												
32	Coal		9,201				11,790	6,381	16,999,989	108,477	281,756	3.06	44.16
33	Plant Unit Info	860.0	9,201	1.4%	61.0%	2.4%	11,790			108,477	281,756	3.06	
34	Scherer 4												
35	Coal											N/A	0.00

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		462,838				6,873	3,181,270	1,000,000	3,181,270	18,107,783	3.91	5.69
4	Plant Unit Info	712.7	462,838	87.3%	93.9%	87.3%	6,873			3,181,270	18,107,783	3.91	
5	Smith A												
6	Plant Unit Info	36.0	0	N/A	98.1%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		18,494					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,494	33.4%	N/A	33.4%	N/A						
10	Space Coast												
11	Solar		1,626					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,626	21.9%	100.0%	21.9%	N/A						
13	St Lucie 1												
14	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,654,441	0.50	0.49
15	Plant Unit Info	1,003.0	727,591	97.5%	97.3%	100.0%	10,328			7,514,787	3,654,441	0.50	
16	St Lucie 2												
17	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,732,020	0.44	0.43
18	Plant Unit Info	859.6	623,512	97.5%	97.5%	100.0%	10,257			6,395,178	2,732,020	0.44	
19	Sundew PV Solar												
20	Solar		14,956					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,956	27.0%	N/A	27.0%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		15,387					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,387	27.8%	N/A	27.8%	N/A						
25	Sweetbay PV Solar												
26	Solar		15,004					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,004	27.1%	N/A	27.1%	N/A						
28	Trailside PV Solar												
29	Solar		14,636					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,636	26.4%	N/A	26.4%	N/A						
31	Turkey Point 3												
32	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,258,526	0.52	0.50
33	Plant Unit Info	859.0	623,100	97.5%	97.5%	100.0%	10,541			6,568,284	3,258,526	0.52	
34	Turkey Point 4												
35	Nuclear		222,922				10,456	2,330,891	1,000,000	2,330,891	1,380,353	0.62	0.59

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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	866.0	222,922	33.0%	34.5%	100.0%	10,456			2,330,891	1,380,353	0.62	
2	Turkey Point 5												
3	Gas		592,128				6,857	4,060,472	1,000,000	4,060,472	22,892,934	3.87	5.64
4	Plant Unit Info	1,294.0	592,128	61.5%	93.9%	65.5%	6,857			4,060,472	22,892,934	3.87	
5	Twin Lakes ST Solar												
6	Solar		16,364					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,364	29.5%	N/A	29.5%	N/A						
8	Union Springs PV Solar												
9	Solar		14,391					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,391	26.0%	N/A	26.0%	N/A						
11	WCEC 01												
12	Gas		500,361				6,749	3,377,000	1,000,000	3,377,000	18,882,731	3.77	5.59
13	Plant Unit Info	1,248.0	500,361	53.9%	93.7%	57.5%	6,749			3,377,000	18,882,731	3.77	
14	WCEC 02												
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	1,248.0	0	N/A	N/A	N/A	N/A						
17	WCEC 03												
18	Gas		583,055				6,721	3,918,428	1,000,000	3,918,428	21,913,047	3.76	5.59
19	Plant Unit Info	1,254.0	583,055	62.5%	93.7%	66.7%	6,721			3,918,428	21,913,047	3.76	
20	Wildflower PV Solar												
21	Solar		16,842					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,842	30.4%	N/A	30.4%	N/A						
23	Willow PV Solar												
24	Solar		15,261					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,261	27.5%	N/A	27.5%	N/A						
26	System Totals												
27	Plant Unit Info	31,785	10,199,509				7,207			73,512,937	286,789,358	2.81	N/A
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2022												
2	Babcock Preserve ST Solar												
3	Solar		16,562					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,562	30.9%	N/A	30.9%	N/A						
5	Babcock PV Solar												
6	Solar		15,726					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,726	29.3%	N/A	29.3%	N/A						
8	Barefoot PV Solar												
9	Solar		16,349					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,349	30.5%	N/A	30.5%	N/A						
11	Blue Cypress PV Solar												
12	Solar		16,808					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,808	31.3%	N/A	31.3%	N/A						
14	Blue Heron ST Solar												
15	Solar		16,562					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,562	30.9%	N/A	30.9%	N/A						
17	Blue Indigo PV Solar												
18	Solar		17,880					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	25.1	17,880	99.0%	N/A	99.0%	N/A						
20	Blue Springs PV Solar												
21	Solar		15,288					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	21.2	15,288	100.0%	N/A	100.0%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		17,972					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,972	33.5%	N/A	33.5%	N/A						
26	CCEC 3												
27	Gas		353,133				6,780	2,394,229	1,000,000	2,394,229	12,110,909	3.43	5.06
28	Plant Unit Info	1,308.0	353,133	37.5%	60.1%	62.4%	6,780			2,394,229	12,110,909	3.43	
29	Citrus PV Solar												
30	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,795	29.5%	N/A	29.5%	N/A						
32	Coral Farms PV Solar												
33	Solar		17,330					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,330	32.3%	N/A	32.3%	N/A						
35	Cotton Creek PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,828					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	22.0	15,828	100.0%	N/A	100.0%	N/A						
3	Dania Beach												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Daniel 1												
8	Coal		91,973				10,512	54,256	17,820,001	966,844	2,561,540	2.79	47.21
9	Plant Unit Info	502.0	91,973	25.5%	98.5%	44.0%	10,512			966,844	2,561,540	2.79	
10	Daniel 2												
11	Coal		106,380				10,374	61,932	17,819,999	1,103,626	2,923,928	2.75	47.21
12	Plant Unit Info	502.0	106,380	29.4%	80.0%	68.0%	10,374			1,103,626	2,923,928	2.75	
13	Desoto Solar												
14	Solar		4,930					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	4,930	27.4%	N/A	27.4%	N/A						
16	Discovery PV Solar												
17	Solar		13,744					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,744	25.6%	N/A	25.6%	N/A						
19	Echo River PV Solar												
20	Solar		19,341					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,341	36.1%	N/A	36.1%	N/A						
22	Egret PV Solar												
23	Solar		14,983					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,983	27.9%	N/A	27.9%	N/A						
25	Elder Branch PV Solar												
26	Solar		18,810					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	18,810	35.1%	N/A	35.1%	N/A						
28	Fort Drum PV Solar												
29	Solar		13,810					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,810	25.7%	N/A	25.7%	N/A						
31	Fort Myers 2												
32	Gas		767,891				7,033	5,400,249	1,000,000	5,400,249	27,316,237	3.56	5.06
33	Plant Unit Info	1,700.0	767,891	62.7%	93.8%	66.9%	7,033			5,400,249	27,316,237	3.56	
34	Fort Myers 3A												
35	Light Oil		892				11,697	1,789	5,830,012	10,431	170,056	19.07	95.05

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		450				11,697	5,267	1,000,000	5,267	26,711	5.93	5.07
2	Plant Unit Info	162.0	1,342	1.2%	93.8%	1.2%	11,697				15,698	196,768	14.66
3	Fort Myers 3B												
4	Light Oil		614				11,463	1,208	5,830,001	7,042	114,806	18.69	95.05
5	Gas		1,984				11,463	22,739	1,000,000	22,739	116,064	5.85	5.10
6	Plant Unit Info	166.0	2,598	2.2%	93.8%	2.3%	11,463			29,781	230,870	8.89	
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		6,029				10,798	65,102	1,000,000	65,102	331,723	5.50	5.10
10	Plant Unit Info	219.0	6,029	3.8%	93.8%	4.1%	10,798			65,102	331,723	5.50	
11	Fort Myers 3D												
12	Light Oil		133				10,586	242	5,829,986	1,408	22,955	17.26	95.05
13	Gas		5,312				10,586	56,231	1,000,000	56,231	286,220	5.39	5.09
14	Plant Unit Info	219.0	5,445	3.5%	93.8%	3.7%	10,586			57,639	309,174	5.68	
15	GCEC 4												
16	Gas		20,247				13,147	266,195	1,000,000	266,195	1,309,210	6.47	4.92
17	Plant Unit Info	78.0	20,247	36.1%	93.3%	38.6%	13,147			266,195	1,309,210	6.47	
18	GCEC 5												
19	Gas		19,287				13,147	253,569	1,000,000	253,569	1,247,113	6.47	4.92
20	Plant Unit Info	78.0	19,287	34.3%	86.3%	39.8%	13,147			253,569	1,247,113	6.47	
21	GCEC 6												
22	Gas		95,199				11,424	1,087,507	1,000,000	1,087,507	5,348,615	5.62	4.92
23	Plant Unit Info	315.0	95,199	42.0%	94.9%	44.2%	11,424			1,087,507	5,348,615	5.62	
24	GCEC 7												
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	496.0	0	N/A	98.8%	N/A	N/A						
27	GCEC 8A												
28	Gas		9,792				9,986	97,788	1,000,000	97,788	480,942	4.91	4.92
29	Plant Unit Info	237.5	9,792	5.7%	100.0%	5.7%	9,986			97,788	480,942	4.91	
30	GCEC 8B												
31	Gas		7,086				9,986	70,765	1,000,000	70,765	348,041	4.91	4.92
32	Plant Unit Info	237.5	7,086	4.1%	100.0%	4.1%	9,986			70,765	348,041	4.91	
33	GCEC 8C												
34	Gas		4,224				9,986	42,181	1,000,000	42,181	207,458	4.91	4.92
35	Plant Unit Info	237.5	4,224	2.5%	100.0%	2.5%	9,986			42,181	207,458	4.91	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		2,800				9,986	27,960	1,000,000	27,960	137,513	4.91	4.92
3	Plant Unit Info	237.5	2,800	1.6%	100.0%	1.6%	9,986			27,960	137,513	4.91	
4	Ghost Orchid PV Solar												
5	Solar		15,525					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,525	28.9%	N/A	28.9%	N/A						
7	Grove PV Solar												
8	Solar		15,255					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,255	28.4%	N/A	28.4%	N/A						
10	Hammock PV Solar												
11	Solar		17,146					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,146	32.0%	N/A	32.0%	N/A						
13	Hibiscus PV Solar												
14	Solar		16,258					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,258	30.3%	N/A	30.3%	N/A						
16	Horizon PV Solar												
17	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,428	32.5%	N/A	32.5%	N/A						
19	Immokalee PV Solar												
20	Solar		15,669					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,669	29.2%	N/A	29.2%	N/A						
22	Indian River PV Solar												
23	Solar		16,798					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,798	31.3%	N/A	31.3%	N/A						
25	Interstate PV Solar												
26	Solar		16,464					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,464	30.7%	N/A	30.7%	N/A						
28	Lakeside PV Solar												
29	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,942	27.9%	N/A	27.9%	N/A						
31	Lauderdale 6A												
32	Gas		4,102				10,600	43,480	1,000,000	43,480	221,701	5.40	5.10
33	Plant Unit Info	216.0	4,102	2.6%	94.0%	2.8%	10,600			43,480	221,701	5.40	
34	Lauderdale 6B												
35	Gas		3,811				10,503	40,026	1,000,000	40,026	204,241	5.36	5.10

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	3,811	2.5%	94.0%	2.6%	10,503			40,026	204,241	5.36	
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		3,500				10,658	37,302	1,000,000	37,302	189,551	5.42	5.08
5	Plant Unit Info	216.0	3,500	2.3%	94.0%	2.4%	10,658			37,302	189,551	5.42	
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		3,593				10,454	37,562	1,000,000	37,562	191,476	5.33	5.10
9	Plant Unit Info	216.0	3,593	2.3%	94.0%	2.5%	10,454			37,562	191,476	5.33	
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		1,805				10,434	18,834	1,000,000	18,834	96,067	5.32	5.10
13	Plant Unit Info	216.0	1,805	1.2%	94.0%	1.2%	10,434			18,834	96,067	5.32	
14	Loggerhead PV Solar												
15	Solar		16,886					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,886	31.5%	N/A	31.5%	N/A						
17	Magnolia PV Solar												
18	Solar		15,745					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,745	29.4%	N/A	29.4%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		121,904				6,753	823,174	1,000,000	823,174	4,071,275	3.34	4.95
30	Plant Unit Info	1,223.0	121,904	8.9%	8.9%	100.0%	6,753			823,174	4,071,275	3.34	
31	Manatee PV Solar												
32	Solar		15,985					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,985	29.8%	N/A	29.8%	N/A						
34	Martin 3												
35	Gas		183,491				7,347	1,348,068	1,000,000	1,348,068	6,664,104	3.63	4.94

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	464.0	183,491	54.9%	93.4%	58.5%	7,347			1,348,068	6,664,104	3.63	
2	Martin 4												
3	Gas		<u>38,514</u>				7,890	303,890	1,000,000	<u>303,890</u>	<u>1,502,986</u>	<u>3.90</u>	4.95
4	Plant Unit Info	464.0	38,514	11.5%	77.2%	14.9%	7,890			303,890	1,502,986	3.90	
5	Martin 8												
6	Gas		<u>499,290</u>				6,910	3,450,336	1,000,000	<u>3,450,336</u>	<u>17,055,130</u>	<u>3.42</u>	4.94
7	Plant Unit Info	1,218.0	499,290	56.9%	73.5%	77.5%	6,910			3,450,336	17,055,130	3.42	
8	Martin 8 Solar												
9	Solar		<u>11,448</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	55.0	11,448	28.9%	N/A	36.1%	N/A						
11	Miami-Dade PV Solar												
12	Solar		<u>16,134</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	16,134	30.1%	N/A	30.1%	N/A						
14	Nassau PV Solar												
15	Solar		<u>14,508</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	14,508	27.1%	N/A	27.1%	N/A						
17	Northern Preserve ST Solar												
18	Solar		<u>14,395</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	14,395	26.8%	N/A	26.8%	N/A						
20	OKEECHOBEE 1												
21	Gas		<u>932,560</u>				6,311	5,885,141	1,000,000	<u>5,885,141</u>	<u>29,785,909</u>	<u>3.19</u>	5.06
22	Plant Unit Info	1,603.0	932,560	80.8%	93.0%	86.9%	6,311			5,885,141	29,785,909	3.19	
23	Okeechobee PV Solar												
24	Solar		<u>16,780</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	16,780	31.3%	N/A	31.3%	N/A						
26	Orange Blossom PV Solar												
27	Solar		<u>14,665</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
28	Plant Unit Info	74.5	14,665	27.3%	N/A	27.3%	N/A						
29	Palm Bay PV Solar												
30	Solar		<u>14,558</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	14,558	27.1%	N/A	27.1%	N/A						
32	Pea Ridge												
33	Gas		<u>5,528</u>				15,000	82,920	1,000,000	<u>82,920</u>	<u>423,209</u>	<u>7.66</u>	5.10
34	Plant Unit Info	8.0	5,528	96.0%	100.0%	96.0%	15,000			82,920	423,209	7.66	
35	PEEC												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		791,241				6,365	5,036,002	1,000,000	5,036,002	25,469,246	3.22	5.06
3	Plant Unit Info	1,254.0	791,241	87.6%	93.0%	94.3%	6,365			5,036,002	25,469,246	3.22	
4	Pelican PV Solar												
5	Solar		14,665					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,665	27.3%	N/A	27.3%	N/A						
7	Perdido												
8	Gas		2,031				9,900	20,107	1,000,000	20,107	100,573	4.95	5.00
9	Plant Unit Info	3.0	2,031	94.0%	100.0%	94.0%	9,900			20,107	100,573	4.95	
10	Pioneer Trail PV Solar												
11	Solar		16,141					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,141	30.1%	N/A	30.1%	N/A						
13	Riviera 5												
14	Gas		544,317				6,684	3,638,336	1,000,000	3,638,336	18,413,356	3.38	5.06
15	Plant Unit Info	1,308.0	544,317	57.8%	93.4%	61.9%	6,684			3,638,336	18,413,356	3.38	
16	Rodeo PV Solar												
17	Solar		16,443					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,443	30.7%	N/A	30.7%	N/A						
19	Sabal Palm PV Solar												
20	Solar		14,879					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,879	27.7%	N/A	27.7%	N/A						
22	Sanford 4												
23	Gas		193,541				7,223	1,397,853	1,000,000	1,397,853	7,085,590	3.66	5.07
24	Plant Unit Info	1,147.0	193,541	23.4%	94.1%	24.9%	7,223			1,397,853	7,085,590	3.66	
25	Sanford 5												
26	Gas		450,011				7,022	3,159,917	1,000,000	3,159,917	15,983,936	3.55	5.06
27	Plant Unit Info	1,147.0	450,011	54.5%	94.1%	57.9%	7,022			3,159,917	15,983,936	3.55	
28	Sawgrass PV Solar												
29	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,469	28.8%	N/A	28.8%	N/A						
31	Scherer 3												
32	Coal											N/A	0.00
33	Plant Unit Info	860.0	0	N/A	93.1%	N/A	N/A						
34	Scherer 4												
35	Coal											N/A	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		315,134				6,883	2,169,172	1,000,000	2,169,172	11,071,057	3.51	5.10
4	Plant Unit Info	712.7	315,134	61.4%	93.9%	97.5%	6,883			2,169,172	11,071,057	3.51	
5	Smith A												
6	Plant Unit Info	36.0	0	N/A	98.5%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		19,947					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,947	37.2%	N/A	37.2%	N/A						
10	Space Coast												
11	Solar		1,682					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,682	23.4%	100.0%	23.4%	N/A						
13	St Lucie 1												
14	Nuclear		688,631				10,560	7,271,879	1,000,000	7,271,879	3,536,315	0.51	0.49
15	Plant Unit Info	981.0	688,631	97.5%	97.3%	100.0%	10,560			7,271,879	3,536,315	0.51	
16	St Lucie 2												
17	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,643,793	0.45	0.43
18	Plant Unit Info	840.0	589,637	97.5%	97.5%	100.0%	10,496			6,188,655	2,643,793	0.45	
19	Sundew PV Solar												
20	Solar		15,278					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,278	28.5%	N/A	28.5%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		16,228					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,228	30.3%	N/A	30.3%	N/A						
25	Sweetbay PV Solar												
26	Solar		14,791					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,791	27.6%	N/A	27.6%	N/A						
28	Trailside PV Solar												
29	Solar		16,246					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,246	30.3%	N/A	30.3%	N/A						
31	Turkey Point 3												
32	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,153,611	0.54	0.50
33	Plant Unit Info	837.0	587,592	97.5%	97.5%	100.0%	10,818			6,356,806	3,153,611	0.54	
34	Turkey Point 4												
35	Nuclear		414,742				10,729	4,449,638	1,000,000	4,449,638	2,348,074	0.57	0.53

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	844.0	414,742	67.5%	68.1%	100.0%	10,729			4,449,638	2,348,074	0.57	
2	Turkey Point 5												
3	Gas		427,175				6,996	2,988,463	1,000,000	2,988,463	15,127,933	3.54	5.06
4	Plant Unit Info	1,256.0	427,175	47.2%	93.9%	50.3%	6,996			2,988,463	15,127,933	3.54	
5	Twin Lakes ST Solar												
6	Solar		17,489					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,489	32.6%	N/A	32.6%	N/A						
8	Union Springs PV Solar												
9	Solar		15,925					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,925	29.7%	N/A	29.7%	N/A						
11	WCEC 01												
12	Gas		587,042				6,736	3,954,102	1,000,000	3,954,102	19,547,067	3.33	4.94
13	Plant Unit Info	1,223.0	587,042	66.7%	93.7%	71.1%	6,736			3,954,102	19,547,067	3.33	
14	WCEC 02												
15	Gas		68,965				6,924	477,533	1,000,000	477,533	2,355,700	3.42	4.93
16	Plant Unit Info	1,223.0	68,965	4.8%	4.3%	100.0%	6,924			477,533	2,355,700	3.42	
17	WCEC 03												
18	Gas		645,741				6,697	4,324,504	1,000,000	4,324,504	21,379,134	3.31	4.94
19	Plant Unit Info	1,228.0	645,741	73.0%	93.7%	77.9%	6,697			4,324,504	21,379,134	3.31	
20	Wildflower PV Solar												
21	Solar		17,225					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,225	32.1%	N/A	32.1%	N/A						
23	Willow PV Solar												
24	Solar		16,235					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,235	30.3%	N/A	30.3%	N/A						
26	System Totals												
27	Plant Unit Info	31,165	10,390,275				7,255			75,382,833	263,681,074	2.54	N/A
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2022												
2	Babcock Preserve ST Solar												
3	Solar		17,144					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,144	30.9%	N/A	30.9%	N/A						
5	Babcock PV Solar												
6	Solar		16,053					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,053	29.0%	N/A	29.0%	N/A						
8	Barefoot PV Solar												
9	Solar		16,854					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,854	30.4%	N/A	30.4%	N/A						
11	Blue Cypress PV Solar												
12	Solar		17,300					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,300	31.2%	N/A	31.2%	N/A						
14	Blue Heron ST Solar												
15	Solar		17,144					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,144	30.9%	N/A	30.9%	N/A						
17	Blue Indigo PV Solar												
18	Solar		20,367					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	27.7	20,367	99.0%	N/A	99.0%	N/A						
20	Blue Springs PV Solar												
21	Solar		16,896					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	22.7	16,896	100.0%	N/A	100.0%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		19,198					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	19,198	34.6%	N/A	34.6%	N/A						
26	CCEC 3												
27	Gas		369,112				6,780	2,502,726	1,000,000	2,502,726	12,041,664	3.26	4.81
28	Plant Unit Info	1,308.0	369,112	37.9%	66.6%	57.0%	6,780			2,502,726	12,041,664	3.26	
29	Citrus PV Solar												
30	Solar		16,286					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,286	29.4%	N/A	29.4%	N/A						
32	Coral Farms PV Solar												
33	Solar		18,438					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,438	33.3%	N/A	33.3%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		<u>17,466</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
2	Plant Unit Info	23.5	17,466	100.0%	N/A	100.0%	N/A						
3	Dania Beach												
4	Light Oil		<u>0</u>				0	0	0	0	0	0.00	0.00
5	Gas		<u>0</u>					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Daniel 1												
8	Coal		<u>94,585</u>				10,744	57,027	17,820,001	<u>1,016,221</u>	<u>2,689,579</u>	<u>2.84</u>	47.16
9	Plant Unit Info	502.0	94,585	25.3%	98.5%	47.4%	10,744			1,016,221	2,689,579	2.84	
10	Daniel 2												
11	Coal		<u>106,626</u>				10,612	63,495	17,819,999	<u>1,131,481</u>	<u>2,994,633</u>	<u>2.81</u>	47.16
12	Plant Unit Info	502.0	106,626	28.6%	41.8%	53.8%	10,612			1,131,481	2,994,633	2.81	
13	Desoto Solar												
14	Solar		<u>5,080</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
15	Plant Unit Info	25.0	5,080	27.3%	N/A	27.3%	N/A						
16	Discovery PV Solar												
17	Solar		<u>14,522</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
18	Plant Unit Info	74.5	14,522	26.2%	N/A	26.2%	N/A						
19	Echo River PV Solar												
20	Solar		<u>21,384</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
21	Plant Unit Info	74.5	21,384	38.6%	N/A	38.6%	N/A						
22	Egret PV Solar												
23	Solar		<u>16,548</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
24	Plant Unit Info	74.5	16,548	29.9%	N/A	29.9%	N/A						
25	Elder Branch PV Solar												
26	Solar		<u>20,244</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
27	Plant Unit Info	74.5	20,244	36.5%	N/A	36.5%	N/A						
28	Fort Drum PV Solar												
29	Solar		<u>14,041</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30	Plant Unit Info	74.5	14,041	25.3%	N/A	25.3%	N/A						
31	Fort Myers 2												
32	Gas		<u>745,822</u>				7,024	5,238,918	1,000,000	<u>5,238,918</u>	<u>25,189,607</u>	<u>3.38</u>	4.81
33	Plant Unit Info	1,700.0	745,822	59.0%	93.8%	62.9%	7,024			5,238,918	25,189,607	3.38	
34	Fort Myers 3A												
35	Light Oil		<u>0</u>				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		419				14,076	5,898	1,000,000	5,898	28,273	6.75	4.79
2	Plant Unit Info	162.0	419	0.4%	93.8%	0.4%	14,076				5,898	28,273	6.75
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		764				11,381	8,695	1,000,000	8,695	41,971	5.49	4.83
6	Plant Unit Info	166.0	764	0.6%	93.8%	0.7%	11,381				8,695	41,971	5.49
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		1,418				10,442	14,807	1,000,000	14,807	71,788	5.06	4.85
10	Plant Unit Info	219.0	1,418	0.9%	93.8%	0.9%	10,442				14,807	71,788	5.06
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		2,228				10,501	23,397	1,000,000	23,397	112,962	5.07	4.83
14	Plant Unit Info	219.0	2,228	1.4%	93.8%	1.5%	10,501				23,397	112,962	5.07
15	GCEC 4												
16	Gas		19,207				13,147	252,517	1,000,000	252,517	1,182,512	6.16	4.68
17	Plant Unit Info	78.0	19,207	33.1%	97.3%	56.9%	13,147				252,517	1,182,512	6.16
18	GCEC 5												
19	Gas		5,762				13,147	75,755	1,000,000	75,755	354,753	6.16	4.68
20	Plant Unit Info	78.0	5,762	9.9%	99.9%	66.7%	13,147				75,755	354,753	6.16
21	GCEC 6												
22	Gas		98,419				11,424	1,124,290	1,000,000	1,124,290	5,264,938	5.35	4.68
23	Plant Unit Info	315.0	98,419	42.0%	98.5%	52.3%	11,424				1,124,290	5,264,938	5.35
24	GCEC 7												
25	Gas		1,800				11,772	21,189	1,000,000	21,189	99,228	5.51	4.68
26	Plant Unit Info	496.0	1,800	0.5%	60.1%	69.4%	11,772				21,189	99,228	5.51
27	GCEC 8A												
28	Gas		19,879				9,986	198,515	1,000,000	198,515	929,625	4.68	4.68
29	Plant Unit Info	234.5	19,879	11.4%	100.0%	11.4%	9,986				198,515	929,625	4.68
30	GCEC 8B												
31	Gas		18,806				9,986	187,798	1,000,000	187,798	879,437	4.68	4.68
32	Plant Unit Info	234.5	18,806	10.8%	100.0%	10.8%	9,986				187,798	879,437	4.68
33	GCEC 8C												
34	Gas		17,685				9,986	176,605	1,000,000	176,605	827,024	4.68	4.68
35	Plant Unit Info	234.5	17,685	10.1%	100.0%	10.1%	9,986				176,605	827,024	4.68

FLORIDA POWER & LIGHT COMPANY  
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		12,759				9,986	127,414	1,000,000	127,414	596,666	4.68	4.68
3	Plant Unit Info	234.5	12,759	7.3%	100.0%	7.3%	9,986			127,414	596,666	4.68	
4	Ghost Orchid PV Solar												
5	Solar		15,592					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,592	28.1%	N/A	28.1%	N/A						
7	Grove PV Solar												
8	Solar		15,629					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,629	28.2%	N/A	28.2%	N/A						
10	Hammock PV Solar												
11	Solar		17,551					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,551	31.7%	N/A	31.7%	N/A						
13	Hibiscus PV Solar												
14	Solar		17,041					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,041	30.8%	N/A	30.8%	N/A						
16	Horizon PV Solar												
17	Solar		18,629					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,629	33.6%	N/A	33.6%	N/A						
19	Immokalee PV Solar												
20	Solar		15,743					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,743	28.4%	N/A	28.4%	N/A						
22	Indian River PV Solar												
23	Solar		17,289					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,289	31.2%	N/A	31.2%	N/A						
25	Interstate PV Solar												
26	Solar		16,892					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,892	30.5%	N/A	30.5%	N/A						
28	Lakeside PV Solar												
29	Solar		15,468					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,468	27.9%	N/A	27.9%	N/A						
31	Lauderdale 6A												
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
34	Lauderdale 6B												
35	Gas		3,026				10,820	32,742	1,000,000	32,742	158,085	5.22	4.83

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	3,026	1.9%	94.0%	2.0%	10,820			32,742	158,085	5.22	
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		1,003				10,564	10,596	1,000,000	10,596	50,792	5.06	4.79
5	Plant Unit Info	216.0	1,003	0.6%	94.0%	0.7%	10,564			10,596	50,792	5.06	
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		1,404				10,481	14,715	1,000,000	14,715	71,342	5.08	4.85
9	Plant Unit Info	216.0	1,404	0.9%	94.0%	0.9%	10,481			14,715	71,342	5.08	
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
14	Loggerhead PV Solar												
15	Solar		17,304					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,304	31.2%	N/A	31.2%	N/A						
17	Magnolia PV Solar												
18	Solar		17,153					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,153	31.0%	N/A	31.0%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		529,248				6,843	3,621,420	1,000,000	3,621,420	17,025,033	3.22	4.70
30	Plant Unit Info	1,235.0	529,248	57.2%	71.3%	80.2%	6,843			3,621,420	17,025,033	3.22	
31	Manatee PV Solar												
32	Solar		16,600					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,600	30.0%	N/A	30.0%	N/A						
34	Martin 3												
35	Gas		160,661				7,332	1,177,958	1,000,000	1,177,958	5,548,181	3.45	4.71

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	464.0	160,661	46.5%	93.4%	49.6%	7,332			1,177,958	5,548,181	3.45	
2	Martin 4												
3	Gas		136,764				7,394	1,011,180	1,000,000	1,011,180	4,762,330	3.48	4.71
4	Plant Unit Info	464.0	136,764	39.6%	77.8%	50.9%	7,394			1,011,180	4,762,330	3.48	
5	Martin 8												
6	Gas		623,363				6,929	4,319,251	1,000,000	4,319,251	20,315,874	3.26	4.70
7	Plant Unit Info	1,218.0	623,363	68.8%	93.5%	73.6%	6,929			4,319,251	20,315,874	3.26	
8	Martin 8 Solar												
9	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	55.0	14,074	34.4%	N/A	34.4%	N/A						
11	Miami-Dade PV Solar												
12	Solar		16,355					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,355	29.5%	N/A	29.5%	N/A						
14	Nassau PV Solar												
15	Solar		16,020					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,020	28.9%	N/A	28.9%	N/A						
17	Northern Preserve ST Solar												
18	Solar		14,901					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,901	26.9%	N/A	26.9%	N/A						
20	OKEECHOBEE 1												
21	Gas		874,377				6,349	5,551,262	1,000,000	5,551,262	26,862,120	3.07	4.84
22	Plant Unit Info	1,603.0	874,377	73.3%	93.0%	78.8%	6,349			5,551,262	26,862,120	3.07	
23	Okeechobee PV Solar												
24	Solar		17,667					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,667	31.9%	N/A	31.9%	N/A						
26	Orange Blossom PV Solar												
27	Solar		15,304					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,304	27.6%	N/A	27.6%	N/A						
29	Palm Bay PV Solar												
30	Solar		15,233					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,233	27.5%	N/A	27.5%	N/A						
32	Pea Ridge												
33	Gas		5,712				15,000	85,680	1,000,000	85,680	417,044	7.30	4.87
34	Plant Unit Info	8.0	5,712	96.0%	100.0%	96.0%	15,000			85,680	417,044	7.30	
35	PEEC												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		762,128				6,407	4,883,324	1,000,000	4,883,324	23,481,770	3.08	4.81
3	Plant Unit Info	1,254.0	762,128	81.7%	93.0%	87.9%	6,407			4,883,324	23,481,770	3.08	
4	Pelican PV Solar												
5	Solar		15,304					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,304	27.6%	N/A	27.6%	N/A						
7	Perdido												
8	Gas		2,097				9,900	20,760	1,000,000	20,760	100,592	4.80	4.85
9	Plant Unit Info	3.0	2,097	94.0%	100.0%	94.0%	9,900			20,760	100,592	4.80	
10	Pioneer Trail PV Solar												
11	Solar		16,868					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,868	30.4%	N/A	30.4%	N/A						
13	Riviera 5												
14	Gas		570,376				6,683	3,812,030	1,000,000	3,812,030	18,439,189	3.23	4.84
15	Plant Unit Info	1,308.0	570,376	58.6%	93.4%	62.7%	6,683			3,812,030	18,439,189	3.23	
16	Rodeo PV Solar												
17	Solar		17,336					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,336	31.3%	N/A	31.3%	N/A						
19	Sabal Palm PV Solar												
20	Solar		15,192					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,192	27.4%	N/A	27.4%	N/A						
22	Sanford 4												
23	Gas		420,604				7,030	2,956,887	1,000,000	2,956,887	14,220,105	3.38	4.81
24	Plant Unit Info	1,147.0	420,604	49.3%	94.1%	52.4%	7,030			2,956,887	14,220,105	3.38	
25	Sanford 5												
26	Gas		423,490				7,039	2,980,926	1,000,000	2,980,926	14,335,504	3.39	4.81
27	Plant Unit Info	1,147.0	423,490	49.6%	94.1%	52.8%	7,039			2,980,926	14,335,504	3.39	
28	Sawgrass PV Solar												
29	Solar		15,472					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,472	27.9%	N/A	27.9%	N/A						
31	Scherer 3												
32	Coal		7,958				11,463	5,366	17,000,009	91,223	236,343	2.97	44.04
33	Plant Unit Info	860.0	7,958	1.2%	99.6%	33.4%	11,463			91,223	236,343	2.97	
34	Scherer 4												
35	Coal											N/A	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		462,181				6,884	3,181,721	1,000,000	3,181,721	15,486,918	3.35	4.87
4	Plant Unit Info	712.7	462,181	87.2%	93.9%	96.9%	6,884			3,181,721	15,486,918	3.35	
5	Smith A												
6	Plant Unit Info	36.0	0	N/A	98.4%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		21,623					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	21,623	39.0%	N/A	39.0%	N/A						
10	Space Coast												
11	Solar		1,690					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,690	22.7%	100.0%	22.7%	N/A						
13	St Lucie 1												
14	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,654,191	0.51	0.49
15	Plant Unit Info	981.0	711,586	97.5%	97.3%	100.0%	10,560			7,514,275	3,654,191	0.51	
16	St Lucie 2												
17	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,731,920	0.45	0.43
18	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,731,920	0.45	
19	Sundew PV Solar												
20	Solar		15,426					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,426	27.8%	N/A	27.8%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		17,595					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,595	31.7%	N/A	31.7%	N/A						
25	Sweetbay PV Solar												
26	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
28	Trailside PV Solar												
29	Solar		17,375					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,375	31.4%	N/A	31.4%	N/A						
31	Turkey Point 3												
32	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,258,732	0.54	0.50
33	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,258,732	0.54	
34	Turkey Point 4												
35	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,466,205	0.57	0.53

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	844.0	612,238	97.5%	97.3%	100.0%	10,729			6,568,514	3,466,205	0.57	
2	Turkey Point 5												
3	Gas		352,963				6,997	2,469,786	1,000,000	2,469,786	11,889,545	3.37	4.81
4	Plant Unit Info	1,256.0	352,963	37.8%	93.9%	40.2%	6,997			2,469,786	11,889,545	3.37	
5	Twin Lakes ST Solar												
6	Solar		18,682					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,682	33.7%	N/A	33.7%	N/A						
8	Union Springs PV Solar												
9	Solar		17,350					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,350	31.3%	N/A	31.3%	N/A						
11	WCEC 01												
12	Gas		481,124				6,773	3,258,769	1,000,000	3,258,769	15,320,297	3.18	4.70
13	Plant Unit Info	1,223.0	481,124	52.9%	93.7%	56.4%	6,773			3,258,769	15,320,297	3.18	
14	WCEC 02												
15	Gas		420,399				6,774	2,847,950	1,000,000	2,847,950	13,388,328	3.18	4.70
16	Plant Unit Info	1,223.0	420,399	46.2%	59.8%	76.5%	6,774			2,847,950	13,388,328	3.18	
17	WCEC 03												
18	Gas		622,054				6,734	4,189,109	1,000,000	4,189,109	19,693,400	3.17	4.70
19	Plant Unit Info	1,228.0	622,054	68.1%	93.7%	72.7%	6,734			4,189,109	19,693,400	3.17	
20	Wildflower PV Solar												
21	Solar		17,745					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,745	32.0%	N/A	32.0%	N/A						
23	Willow PV Solar												
24	Solar		17,317					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,317	31.2%	N/A	31.2%	N/A						
26	System Totals												
27	Plant Unit Info	31,171	11,751,984				7,290			85,669,947	288,218,501	2.45	N/A
28													
29													
30													
31													
32													
33													
34													
35													

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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2022												
2	Babcock Preserve ST Solar												
3	Solar		14,140					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,140	26.4%	N/A	26.4%	N/A						
5	Babcock PV Solar												
6	Solar		13,902					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,902	25.9%	N/A	25.9%	N/A						
8	Barefoot PV Solar												
9	Solar		14,269					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,269	26.6%	N/A	26.6%	N/A						
11	Blue Cypress PV Solar												
12	Solar		14,777					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,777	27.6%	N/A	27.6%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,140					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,140	26.4%	N/A	26.4%	N/A						
17	Blue Indigo PV Solar												
18	Solar		18,763					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	26.3	18,763	99.0%	N/A	99.0%	N/A						
20	Blue Springs PV Solar												
21	Solar		14,979					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	20.8	14,979	100.0%	N/A	100.0%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		15,362					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,362	28.6%	N/A	28.6%	N/A						
26	CCEC 3												
27	Gas		426,866				6,737	2,875,723	1,000,000	2,875,723	13,424,258	3.14	4.67
28	Plant Unit Info	1,308.0	426,866	45.3%	93.4%	48.5%	6,737			2,875,723	13,424,258	3.14	
29	Citrus PV Solar												
30	Solar		14,087					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,087	26.3%	N/A	26.3%	N/A						
32	Coral Farms PV Solar												
33	Solar		16,007					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,007	29.8%	N/A	29.8%	N/A						
35	Cotton Creek PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,880					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	22.1	15,880	100.0%	N/A	100.0%	N/A						
3	Dania Beach												
4	Light Oil		6,149				6,165	6,503	5,830,003	37,910	516,066	8.39	79.36
5	Gas		652,297				6,165	4,021,568	1,000,000	4,021,568	18,416,883	2.82	4.58
6	Plant Unit Info	1,182.0	658,446	77.4%	94.5%	85.5%	6,165			4,059,478	18,932,949	2.88	
7	Daniel 1												
8	Coal		125,127				10,450	73,379	17,819,999	1,307,610	3,456,142	2.76	47.10
9	Plant Unit Info	502.0	125,127	34.6%	98.5%	57.2%	10,450			1,307,610	3,456,142	2.76	
10	Daniel 2												
11	Coal		131,645				10,324	76,271	17,820,001	1,359,153	3,592,374	2.73	47.10
12	Plant Unit Info	502.0	131,645	36.4%	100.0%	69.2%	10,324			1,359,153	3,592,374	2.73	
13	Desoto Solar												
14	Solar		4,355					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	4,355	24.2%	N/A	24.2%	N/A						
16	Discovery PV Solar												
17	Solar		11,909					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,909	22.2%	N/A	22.2%	N/A						
19	Echo River PV Solar												
20	Solar		19,127					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,127	35.7%	N/A	35.7%	N/A						
22	Egret PV Solar												
23	Solar		13,779					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,779	25.7%	N/A	25.7%	N/A						
25	Elder Branch PV Solar												
26	Solar		17,362					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,362	32.4%	N/A	32.4%	N/A						
28	Fort Drum PV Solar												
29	Solar		12,014					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,014	22.4%	N/A	22.4%	N/A						
31	Fort Myers 2												
32	Gas		745,789				7,027	5,240,692	1,000,000	5,240,692	24,469,072	3.28	4.67
33	Plant Unit Info	1,700.0	745,789	60.9%	93.8%	65.0%	7,027			5,240,692	24,469,072	3.28	
34	Fort Myers 3A												
35	Light Oil		108				11,547	213	5,829,933	1,243	20,265	18.82	95.05

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		<u>1,383</u>				11,547	15,973	1,000,000	<u>15,973</u>	<u>74,972</u>	<u>5.42</u>	4.69
2	Plant Unit Info	162.0	1,491	1.3%	93.8%	1.4%	11,547			17,216	95,237	6.39	
3	Fort Myers 3B												
4	Light Oil		<u>60</u>				11,478	119	5,829,823	<u>692</u>	<u>11,282</u>	<u>18.71</u>	95.04
5	Gas		<u>2,199</u>				11,478	25,236	1,000,000	<u>25,236</u>	<u>118,528</u>	<u>5.39</u>	4.70
6	Plant Unit Info	166.0	2,259	1.9%	93.8%	2.0%	11,478			25,928	129,809	5.75	
7	Fort Myers 3C												
8	Light Oil		<u>136</u>				10,687	250	5,830,099	<u>1,457</u>	<u>23,753</u>	<u>17.42</u>	95.05
9	Gas		<u>10,147</u>				10,687	108,440	1,000,000	<u>108,440</u>	<u>506,127</u>	<u>4.99</u>	4.67
10	Plant Unit Info	219.0	10,283	6.5%	93.8%	7.0%	10,687			109,897	529,881	5.15	
11	Fort Myers 3D												
12	Light Oil		<u>279</u>				10,712	513	5,829,972	<u>2,992</u>	<u>48,778</u>	<u>17.46</u>	95.05
13	Gas		<u>10,395</u>				10,712	111,344	1,000,000	<u>111,344</u>	<u>519,537</u>	<u>5.00</u>	4.67
14	Plant Unit Info	219.0	10,674	6.8%	93.8%	7.2%	10,712			114,336	568,316	5.32	
15	GCEC 4												
16	Gas		<u>12,764</u>				13,147	167,819	1,000,000	<u>167,819</u>	<u>749,495</u>	<u>5.87</u>	4.47
17	Plant Unit Info	78.0	12,764	22.7%	97.2%	57.5%	13,147			167,819	749,495	5.87	
18	GCEC 5												
19	Gas		<u>16,046</u>				13,147	210,957	1,000,000	<u>210,957</u>	<u>942,156</u>	<u>5.87</u>	4.47
20	Plant Unit Info	78.0	16,046	28.6%	99.9%	66.4%	13,147			210,957	942,156	5.87	
21	GCEC 6												
22	Gas		<u>97,546</u>				11,419	1,113,863	1,000,000	<u>1,113,863</u>	<u>4,974,629</u>	<u>5.10</u>	4.47
23	Plant Unit Info	315.0	97,546	43.0%	98.5%	63.6%	11,419			1,113,863	4,974,629	5.10	
24	GCEC 7												
25	Gas		<u>128,174</u>				11,679	1,496,913	1,000,000	<u>1,496,913</u>	<u>6,685,370</u>	<u>5.22</u>	4.47
26	Plant Unit Info	496.0	128,174	35.9%	98.8%	68.1%	11,679			1,496,913	6,685,370	5.22	
27	GCEC 8A												
28	Gas		<u>51,041</u>				9,986	509,699	1,000,000	<u>509,699</u>	<u>2,276,371</u>	<u>4.46</u>	4.47
29	Plant Unit Info	234.5	51,041	30.2%	100.0%	30.2%	9,986			509,699	2,276,371	4.46	
30	GCEC 8B												
31	Gas		<u>45,184</u>				9,986	451,212	1,000,000	<u>451,212</u>	<u>2,015,160</u>	<u>4.46</u>	4.47
32	Plant Unit Info	234.5	45,184	26.8%	100.0%	26.8%	9,986			451,212	2,015,160	4.46	
33	GCEC 8C												
34	Gas		<u>44,082</u>				9,986	440,200	1,000,000	<u>440,200</u>	<u>1,965,978</u>	<u>4.46</u>	4.47
35	Plant Unit Info	234.5	44,082	26.1%	100.0%	26.1%	9,986			440,200	1,965,978	4.46	

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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		38,868				9,986	388,135	1,000,000	388,135	1,733,453	4.46	4.47
3	Plant Unit Info	234.5	38,868	23.0%	100.0%	23.0%	9,986			388,135	1,733,453	4.46	
4	Ghost Orchid PV Solar												
5	Solar		13,220					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,220	24.7%	N/A	24.7%	N/A						
7	Grove PV Solar												
8	Solar		13,506					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,506	25.2%	N/A	25.2%	N/A						
10	Hammock PV Solar												
11	Solar		14,497					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,497	27.0%	N/A	27.0%	N/A						
13	Hibiscus PV Solar												
14	Solar		14,985					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,985	27.9%	N/A	27.9%	N/A						
16	Horizon PV Solar												
17	Solar		16,044					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,044	29.9%	N/A	29.9%	N/A						
19	Immokalee PV Solar												
20	Solar		13,381					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,381	25.0%	N/A	25.0%	N/A						
22	Indian River PV Solar												
23	Solar		14,768					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,768	27.5%	N/A	27.5%	N/A						
25	Interstate PV Solar												
26	Solar		14,383					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,383	26.8%	N/A	26.8%	N/A						
28	Lakeside PV Solar												
29	Solar		13,215					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,215	24.6%	N/A	24.6%	N/A						
31	Lauderdale 6A												
32	Gas		4,974				11,289	56,152	1,000,000	56,152	257,087	5.17	4.58
33	Plant Unit Info	216.0	4,974	3.2%	94.0%	3.4%	11,289			56,152	257,087	5.17	
34	Lauderdale 6B												
35	Gas		4,679				11,868	55,531	1,000,000	55,531	254,242	5.43	4.58

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	4,679	3.0%	94.0%	3.2%	11,868			55,531	254,242	5.43	
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		5,577				11,078	61,781	1,000,000	61,781	282,858	5.07	4.58
5	Plant Unit Info	216.0	5,577	3.6%	94.0%	3.8%	11,078			61,781	282,858	5.07	
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		3,945				11,074	43,688	1,000,000	43,688	200,020	5.07	4.58
9	Plant Unit Info	216.0	3,945	2.5%	94.0%	2.7%	11,074			43,688	200,020	5.07	
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		4,048				10,945	44,307	1,000,000	44,307	202,854	5.01	4.58
13	Plant Unit Info	216.0	4,048	2.6%	94.0%	2.8%	10,945			44,307	202,854	5.01	
14	Loggerhead PV Solar												
15	Solar		14,530					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,530	27.1%	N/A	27.1%	N/A						
17	Magnolia PV Solar												
18	Solar		14,885					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,885	27.8%	N/A	27.8%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		637,318				6,825	4,349,814	1,000,000	4,349,814	19,518,899	3.06	4.49
30	Plant Unit Info	1,235.0	637,318	71.2%	93.9%	75.8%	6,825			4,349,814	19,518,899	3.06	
31	Manatee PV Solar												
32	Solar		14,433					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,433	26.9%	N/A	26.9%	N/A						
34	Martin 3												
35	Gas		170,923				7,313	1,249,892	1,000,000	1,249,892	5,619,688	3.29	4.50

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	464.0	170,923	51.2%	93.4%	54.5%	7,313			1,249,892	5,619,688	3.29	
2	Martin 4												
3	Gas		178,046				7,307	1,300,956	1,000,000	1,300,956	5,851,193	3.29	4.50
4	Plant Unit Info	464.0	178,046	53.3%	93.9%	56.7%	7,307			1,300,956	5,851,193	3.29	
5	Martin 8												
6	Gas		455,173				6,915	3,147,613	1,000,000	3,147,613	14,137,667	3.11	4.49
7	Plant Unit Info	1,224.0	455,173	51.4%	74.3%	69.2%	6,915			3,147,613	14,137,667	3.11	
8	Martin 8 Solar												
9	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	55.0	13,260	33.5%	N/A	33.5%	N/A						
11	Miami-Dade PV Solar												
12	Solar		13,587					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,587	25.3%	N/A	25.3%	N/A						
14	Nassau PV Solar												
15	Solar		13,430					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,430	25.0%	N/A	25.0%	N/A						
17	Northern Preserve ST Solar												
18	Solar		12,290					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,290	22.9%	N/A	22.9%	N/A						
20	OKEECHOBEE 1												
21	Gas		850,424				6,343	5,393,983	1,000,000	5,393,983	24,934,758	2.93	4.62
22	Plant Unit Info	1,603.0	850,424	73.7%	93.0%	79.2%	6,343			5,393,983	24,934,758	2.93	
23	Okeechobee PV Solar												
24	Solar		15,386					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,386	28.7%	N/A	28.7%	N/A						
26	Orange Blossom PV Solar												
27	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
29	Palm Bay PV Solar												
30	Solar		13,090					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,090	24.4%	N/A	24.4%	N/A						
32	Pea Ridge												
33	Gas		5,528				15,000	82,920	1,000,000	82,920	385,666	6.98	4.65
34	Plant Unit Info	8.0	5,528	96.0%	100.0%	96.0%	15,000			82,920	385,666	6.98	
35	PEEC												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		3,033				6,358	3,307	5,830,007	19,281	255,493	8.42	77.25
2	Gas		797,976				6,358	5,073,381	1,000,000	5,073,381	23,232,818	2.91	4.58
3	Plant Unit Info	1,254.0	801,009	88.7%	93.0%	95.4%	6,358			5,092,662	23,488,311	2.93	
4	Pelican PV Solar												
5	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
7	Perdido												
8	Gas		2,031				9,900	20,107	1,000,000	20,107	92,458	4.55	4.60
9	Plant Unit Info	3.0	2,031	94.0%	100.0%	94.0%	9,900			20,107	92,458	4.55	
10	Pioneer Trail PV Solar												
11	Solar		14,304					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,304	26.7%	N/A	26.7%	N/A						
13	Riviera 5												
14	Gas		523,469				6,695	3,504,480	1,000,000	3,504,480	16,200,156	3.09	4.62
15	Plant Unit Info	1,308.0	523,469	55.6%	93.4%	59.5%	6,695			3,504,480	16,200,156	3.09	
16	Rodeo PV Solar												
17	Solar		14,150					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,150	26.4%	N/A	26.4%	N/A						
19	Sabal Palm PV Solar												
20	Solar		12,996					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,996	24.2%	N/A	24.2%	N/A						
22	Sanford 4												
23	Gas		439,423				6,979	3,066,581	1,000,000	3,066,581	14,316,690	3.26	4.67
24	Plant Unit Info	1,147.0	439,423	53.2%	94.1%	56.6%	6,979			3,066,581	14,316,690	3.26	
25	Sanford 5												
26	Gas		433,856				6,981	3,028,938	1,000,000	3,028,938	14,139,849	3.26	4.67
27	Plant Unit Info	1,147.0	433,856	52.5%	94.1%	55.8%	6,981			3,028,938	14,139,849	3.26	
28	Sawgrass PV Solar												
29	Solar		13,205					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,205	24.6%	N/A	24.6%	N/A						
31	Scherer 3												
32	Coal		36,476				10,971	23,539	17,000,000	400,165	1,036,284	2.84	44.02
33	Plant Unit Info	860.0	36,476	5.9%	99.6%	39.1%	10,971			400,165	1,036,284	2.84	
34	Scherer 4												
35	Coal											N/A	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		455,004				6,982	3,176,670	1,000,000	3,176,670	14,774,887	3.25	4.65
4	Plant Unit Info	695.7	455,004	90.8%	93.9%	95.5%	6,982			3,176,670	14,774,887	3.25	
5	Smith A												
6	Plant Unit Info	32.0	0	N/A	97.6%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		18,398					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,398	34.3%	N/A	34.3%	N/A						
10	Space Coast												
11	Solar		1,447					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,447	20.1%	100.0%	20.1%	N/A						
13	St Lucie 1												
14	Nuclear		688,631				10,560	7,271,879	1,000,000	7,271,879	3,536,315	0.51	0.49
15	Plant Unit Info	981.0	688,631	97.5%	97.3%	100.0%	10,560			7,271,879	3,536,315	0.51	
16	St Lucie 2												
17	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,643,793	0.45	0.43
18	Plant Unit Info	840.0	589,637	97.5%	97.5%	100.0%	10,496			6,188,655	2,643,793	0.45	
19	Sundew PV Solar												
20	Solar		13,339					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,339	24.9%	N/A	24.9%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		15,129					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,129	28.2%	N/A	28.2%	N/A						
25	Sweetbay PV Solar												
26	Solar		12,407					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,407	23.1%	N/A	23.1%	N/A						
28	Trailside PV Solar												
29	Solar		15,017					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,017	28.0%	N/A	28.0%	N/A						
31	Turkey Point 3												
32	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,153,611	0.54	0.50
33	Plant Unit Info	837.0	587,592	97.5%	97.5%	100.0%	10,818			6,356,806	3,153,611	0.54	
34	Turkey Point 4												
35	Nuclear		592,488				10,729	6,356,626	1,000,000	6,356,626	3,354,392	0.57	0.53

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	844.0	592,488	97.5%	97.3%	100.0%	10,729			6,356,626	3,354,392	0.57	
2	Turkey Point 5												
3	Gas		550,458				6,893	3,794,541	1,000,000	3,794,541	17,377,045	3.16	4.58
4	Plant Unit Info	1,256.0	550,458	60.9%	93.9%	64.8%	6,893			3,794,541	17,377,045	3.16	
5	Twin Lakes ST Solar												
6	Solar		14,949					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,949	27.9%	N/A	27.9%	N/A						
8	Union Springs PV Solar												
9	Solar		15,055					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,055	28.1%	N/A	28.1%	N/A						
11	WCEC 01												
12	Gas		441,172				6,810	3,004,239	1,000,000	3,004,239	13,482,620	3.06	4.49
13	Plant Unit Info	1,223.0	441,172	50.1%	93.7%	53.5%	6,810			3,004,239	13,482,620	3.06	
14	WCEC 02												
15	Gas		383,221				6,789	2,601,553	1,000,000	2,601,553	11,674,147	3.05	4.49
16	Plant Unit Info	1,223.0	383,221	43.5%	59.8%	72.1%	6,789			2,601,553	11,674,147	3.05	
17	WCEC 03												
18	Gas		571,691				6,744	3,855,643	1,000,000	3,855,643	17,302,424	3.03	4.49
19	Plant Unit Info	1,228.0	571,691	64.7%	93.7%	69.0%	6,744			3,855,643	17,302,424	3.03	
20	Wildflower PV Solar												
21	Solar		14,677					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,677	27.4%	N/A	27.4%	N/A						
23	Willow PV Solar												
24	Solar		13,829					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,829	25.8%	N/A	25.8%	N/A						
26	System Totals												
27	Plant Unit Info	32,333	12,676,045				7,368			93,395,013	314,758,561	2.48	N/A
28													
29													
30													
31													
32													
33													
34													
35													

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2022												
2	Babcock Preserve ST Solar												
3	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,420	27.8%	N/A	27.8%	N/A						
5	Babcock PV Solar												
6	Solar		14,422					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,422	26.0%	N/A	26.0%	N/A						
8	Barefoot PV Solar												
9	Solar		15,838					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,838	28.6%	N/A	28.6%	N/A						
11	Blue Cypress PV Solar												
12	Solar		16,150					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,150	29.1%	N/A	29.1%	N/A						
14	Blue Heron ST Solar												
15	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,420	27.8%	N/A	27.8%	N/A						
17	Blue Indigo PV Solar												
18	Solar		19,512					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,512	35.2%	N/A	35.2%	N/A						
20	Blue Springs PV Solar												
21	Solar		15,431					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,431	27.8%	N/A	27.8%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		16,889					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,889	30.5%	N/A	30.5%	N/A						
26	CCEC 3												
27	Gas		475,738				6,726	3,199,637	1,000,000	3,199,637	15,122,526	3.18	4.73
28	Plant Unit Info	1,308.0	475,738	48.9%	93.4%	52.3%	6,726			3,199,637	15,122,526	3.18	
29	Citrus PV Solar												
30	Solar		14,809					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,809	26.7%	N/A	26.7%	N/A						
32	Coral Farms PV Solar												
33	Solar		16,719					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,719	30.2%	N/A	30.2%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		<u>13,311</u>					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,311	24.0%	N/A	24.0%	N/A						
3	Dania Beach												
4	Light Oil		<u>1,193</u>				6,150	1,258	5,829,981	7,334	99,837	8.37	79.36
5	Gas		<u>741,760</u>				6,150	4,561,668	1,000,000	4,561,668	21,191,914	2.86	4.65
6	Plant Unit Info	1,182.0	742,953	84.5%	94.5%	90.1%	6,150			4,569,002	21,291,751	2.87	
7	Daniel 1												
8	Coal											N/A	0.00
9	Plant Unit Info	251.0	<u>0</u>	N/A	93.6%	N/A	N/A						
10	Daniel 2												
11	Coal											N/A	0.00
12	Plant Unit Info	251.0	<u>0</u>	N/A	93.6%	N/A	N/A						
13	Desoto Solar												
14	Solar		<u>4,546</u>					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	4,546	24.4%	N/A	24.4%	N/A						
16	Discovery PV Solar												
17	Solar		<u>12,900</u>					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,900	23.3%	N/A	23.3%	N/A						
19	Echo River PV Solar												
20	Solar		<u>19,942</u>					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,942	36.0%	N/A	36.0%	N/A						
22	Egret PV Solar												
23	Solar		<u>14,999</u>					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,999	27.1%	N/A	27.1%	N/A						
25	Elder Branch PV Solar												
26	Solar		<u>17,174</u>					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
28	Fort Drum PV Solar												
29	Solar		<u>12,852</u>					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,852	23.2%	N/A	23.2%	N/A						
31	Fort Myers 2												
32	Gas		<u>775,436</u>				7,014	5,438,698	1,000,000	5,438,698	25,719,816	3.32	4.73
33	Plant Unit Info	1,700.0	775,436	61.3%	93.8%	65.4%	7,014			5,438,698	25,719,816	3.32	
34	Fort Myers 3A												
35	Light Oil		<u>0</u>				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	162.0	0	N/A	93.8%	N/A	N/A						
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		764				11,381	8,695	1,000,000	8,695	41,274	5.40	4.75
6	Plant Unit Info	166.0	764	0.6%	93.8%	0.7%	11,381			8,695	41,274	5.40	
7	Fort Myers 3C												
8	Light Oil		255				10,562	462	5,830,033	2,694	43,920	17.22	95.05
9	Gas		3,795				10,562	40,083	1,000,000	40,083	190,193	5.01	4.74
10	Plant Unit Info	219.0	4,050	2.5%	93.8%	2.7%	10,562			42,777	234,113	5.78	
11	Fort Myers 3D												
12	Light Oil		134				10,518	242	5,829,986	1,408	22,955	17.15	95.05
13	Gas		4,321				10,519	45,453	1,000,000	45,453	215,748	4.99	4.75
14	Plant Unit Info	219.0	4,455	2.7%	93.8%	2.9%	10,519			46,861	238,702	5.36	
15	GCEC 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
18	GCEC 5												
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
21	GCEC 6												
22	Gas		4,375				11,794	51,597	1,000,000	51,597	245,417	5.61	4.76
23	Plant Unit Info	315.0	4,375	2.0%	93.6%	2.2%	11,794			51,597	245,417	5.61	
24	GCEC 7												
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
27	GCEC 8A												
28	Gas		10,115				10,416	105,358	1,000,000	105,358	499,582	4.94	4.74
29	Plant Unit Info	234.5	10,115	5.9%	93.8%	6.3%	10,416			105,358	499,582	4.94	
30	GCEC 8B												
31	Gas		8,711				10,509	91,547	1,000,000	91,547	433,967	4.98	4.74
32	Plant Unit Info	235.0	8,711	5.1%	93.8%	5.4%	10,509			91,547	433,967	4.98	
33	GCEC 8C												
34	Gas		9,038				10,361	93,649	1,000,000	93,649	444,358	4.92	4.74
35	Plant Unit Info	234.5	9,038	5.3%	93.8%	5.7%	10,361			93,649	444,358	4.92	

FLORIDA POWER & LIGHT COMPANY  
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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		<u>10,448</u>				10,705	111,847	1,000,000	111,847	530,558	5.08	4.74
3	Plant Unit Info	234.5	10,448	6.1%	93.8%	6.5%	10,705			111,847	530,558	5.08	
4	Ghost Orchid PV Solar												
5	Solar		<u>13,814</u>					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,814	24.9%	N/A	24.9%	N/A						
7	Grove PV Solar												
8	Solar		<u>14,215</u>					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,215	25.7%	N/A	25.7%	N/A						
10	Hammock PV Solar												
11	Solar		<u>15,832</u>					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,832	28.6%	N/A	28.6%	N/A						
13	Hibiscus PV Solar												
14	Solar		<u>15,689</u>					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
16	Horizon PV Solar												
17	Solar		<u>16,746</u>					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,746	30.2%	N/A	30.2%	N/A						
19	Immokalee PV Solar												
20	Solar		<u>13,864</u>					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,864	25.0%	N/A	25.0%	N/A						
22	Indian River PV Solar												
23	Solar		<u>16,135</u>					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,135	29.1%	N/A	29.1%	N/A						
25	Interstate PV Solar												
26	Solar		<u>15,280</u>					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,280	27.6%	N/A	27.6%	N/A						
28	Lakeside PV Solar												
29	Solar		<u>14,148</u>					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
31	Lauderdale 6A												
32	Gas		<u>1,626</u>				11,629	18,908	1,000,000	18,908	87,837	5.40	4.65
33	Plant Unit Info	216.0	1,626	1.0%	94.0%	1.1%	11,629			18,908	87,837	5.40	
34	Lauderdale 6B												
35	Gas		513				14,916	7,652	1,000,000	7,652	35,548	6.93	4.65

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	513	0.3%	94.0%	0.3%	14,916			7,652	35,548	6.93	
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		1,885				13,282	25,036	1,000,000	25,036	116,304	6.17	4.65
5	Plant Unit Info	216.0	1,885	1.2%	94.0%	1.3%	13,282			25,036	116,304	6.17	
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		912				11,019	10,049	1,000,000	10,049	46,684	5.12	4.65
9	Plant Unit Info	216.0	912	0.6%	94.0%	0.6%	11,019			10,049	46,684	5.12	
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		1,651				11,546	19,062	1,000,000	19,062	88,551	5.36	4.65
13	Plant Unit Info	216.0	1,651	1.0%	94.0%	1.1%	11,546			19,062	88,551	5.36	
14	Loggerhead PV Solar												
15	Solar		16,009					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,009	28.9%	N/A	28.9%	N/A						
17	Magnolia PV Solar												
18	Solar		15,519					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,519	28.0%	N/A	28.0%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		696,784				6,796	4,735,133	1,000,000	4,735,133	21,614,946	3.10	4.56
30	Plant Unit Info	1,248.0	696,784	74.0%	93.9%	78.8%	6,796			4,735,133	21,614,946	3.10	
31	Manatee PV Solar												
32	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,533	26.2%	N/A	26.2%	N/A						
34	Martin 3												
35	Gas		171,748				7,306	1,254,872	1,000,000	1,254,872	5,765,728	3.36	4.59

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	464.0	171,748	49.8%	93.4%	53.0%	7,306			1,254,872	5,765,728	3.36	
2	Martin 4												
3	Gas		180,940				7,308	1,322,274	1,000,000	1,322,274	6,081,186	3.36	4.60
4	Plant Unit Info	464.0	180,940	52.4%	93.9%	55.8%	7,308			1,322,274	6,081,186	3.36	
5	Martin 8												
6	Gas		637,230				6,891	4,390,893	1,000,000	4,390,893	20,173,946	3.17	4.59
7	Plant Unit Info	1,224.0	637,230	69.7%	93.5%	74.5%	6,891			4,390,893	20,173,946	3.17	
8	Martin 8 Solar												
9	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	55.0	12,679	31.0%	N/A	31.0%	N/A						
11	Miami-Dade PV Solar												
12	Solar		14,897					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,897	26.9%	N/A	26.9%	N/A						
14	Nassau PV Solar												
15	Solar		14,620					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,620	26.4%	N/A	26.4%	N/A						
17	Northern Preserve ST Solar												
18	Solar		13,402					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,402	24.2%	N/A	24.2%	N/A						
20	OKEECHOBEE 1												
21	Gas		1,028,198				6,288	6,465,071	1,000,000	6,465,071	30,269,035	2.94	4.68
22	Plant Unit Info	1,603.0	1,028,198	86.2%	93.0%	92.7%	6,288			6,465,071	30,269,035	2.94	
23	Okeechobee PV Solar												
24	Solar		16,177					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,177	29.2%	N/A	29.2%	N/A						
26	Orange Blossom PV Solar												
27	Solar		14,337					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,337	25.9%	N/A	25.9%	N/A						
29	Palm Bay PV Solar												
30	Solar		14,236					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,236	25.7%	N/A	25.7%	N/A						
32	Pea Ridge												
33	Gas		56				14,893	834	1,000,000	834	3,976	7.10	4.77
34	Plant Unit Info	12.0	56	0.6%	93.7%	0.7%	14,893			834	3,976	7.10	
35	PEEC												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		835,885				6,350	5,307,802	1,000,000	5,307,802	24,658,118	2.95	4.65
3	Plant Unit Info	1,254.0	835,885	89.6%	93.0%	96.3%	6,350			5,307,802	24,658,118	2.95	
4	Pelican PV Solar												
5	Solar		14,337					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,337	25.9%	N/A	25.9%	N/A						
7	Perdido												
8	Gas		2,123				9,902	21,021	1,000,000	21,021	97,065	4.57	4.62
9	Plant Unit Info	4.0	2,123	71.4%	100.0%	71.4%	9,902			21,021	97,065	4.57	
10	Pioneer Trail PV Solar												
11	Solar		15,188					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,188	27.4%	N/A	27.4%	N/A						
13	Riviera 5												
14	Gas		600,040				6,672	4,003,405	1,000,000	4,003,405	18,743,677	3.12	4.68
15	Plant Unit Info	1,308.0	600,040	61.7%	93.4%	66.0%	6,672			4,003,405	18,743,677	3.12	
16	Rodeo PV Solar												
17	Solar		14,826					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,826	26.8%	N/A	26.8%	N/A						
19	Sabal Palm PV Solar												
20	Solar		14,072					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,072	25.4%	N/A	25.4%	N/A						
22	Sanford 4												
23	Gas		458,150				6,987	3,201,206	1,000,000	3,201,206	15,132,908	3.30	4.73
24	Plant Unit Info	1,147.0	458,150	53.7%	94.1%	57.1%	6,987			3,201,206	15,132,908	3.30	
25	Sanford 5												
26	Gas		458,908				6,994	3,209,744	1,000,000	3,209,744	15,173,208	3.31	4.73
27	Plant Unit Info	1,147.0	458,908	53.8%	94.1%	57.2%	6,994			3,209,744	15,173,208	3.31	
28	Sawgrass PV Solar												
29	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
31	Scherer 3												
32	Coal											N/A	0.00
33	Plant Unit Info	215.0	0	N/A	93.7%	N/A	N/A						
34	Scherer 4												
35	Coal											N/A	0.00

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		315,326				7,001	2,207,672	1,000,000	2,207,672	10,526,695	3.34	4.77
4	Plant Unit Info	652.0	315,326	65.0%	93.9%	69.2%	7,001			2,207,672	10,526,695	3.34	
5	Smith A												
6	Plant Unit Info	32.0	0	N/A	93.8%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		18,794					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,794	33.9%	N/A	33.9%	N/A						
10	Space Coast												
11	Solar		1,555					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,555	20.9%	100.0%	20.9%	N/A						
13	St Lucie 1												
14	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,654,191	0.51	0.49
15	Plant Unit Info	981.0	711,586	97.5%	97.3%	100.0%	10,560			7,514,275	3,654,191	0.51	
16	St Lucie 2												
17	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,731,920	0.45	0.43
18	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,731,920	0.45	
19	Sundew PV Solar												
20	Solar		14,063					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,063	25.4%	N/A	25.4%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		16,190					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,190	29.2%	N/A	29.2%	N/A						
25	Sweetbay PV Solar												
26	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,905	25.1%	N/A	25.1%	N/A						
28	Trailside PV Solar												
29	Solar		15,674					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,674	28.3%	N/A	28.3%	N/A						
31	Turkey Point 3												
32	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,258,732	0.54	0.50
33	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,258,732	0.54	
34	Turkey Point 4												
35	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,466,205	0.57	0.53

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	844.0	612,238	97.5%	97.3%	100.0%	10,729			6,568,514	3,466,205	0.57	
2	Turkey Point 5												
3	Gas		570,735				6,890	3,932,289	1,000,000	3,932,289	18,268,166	3.20	4.65
4	Plant Unit Info	1,256.0	570,735	61.1%	93.9%	65.0%	6,890			3,932,289	18,268,166	3.20	
5	Twin Lakes ST Solar												
6	Solar		16,435					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,435	29.7%	N/A	29.7%	N/A						
8	Union Springs PV Solar												
9	Solar		15,697					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,697	28.3%	N/A	28.3%	N/A						
11	WCEC 01												
12	Gas		489,439				6,802	3,329,014	1,000,000	3,329,014	15,195,518	3.10	4.56
13	Plant Unit Info	1,223.0	489,439	53.8%	93.7%	57.4%	6,802			3,329,014	15,195,518	3.10	
14	WCEC 02												
15	Gas		570,320				6,727	3,836,655	1,000,000	3,836,655	17,513,733	3.07	4.56
16	Plant Unit Info	1,223.0	570,320	62.7%	83.5%	74.6%	6,727			3,836,655	17,513,733	3.07	
17	WCEC 03												
18	Gas		604,093				6,734	4,067,717	1,000,000	4,067,717	18,568,424	3.07	4.56
19	Plant Unit Info	1,228.0	604,093	66.1%	93.7%	70.6%	6,734			4,067,717	18,568,424	3.07	
20	Wildflower PV Solar												
21	Solar		15,980					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,980	28.8%	N/A	28.8%	N/A						
23	Willow PV Solar												
24	Solar		15,198					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,198	27.4%	N/A	27.4%	N/A						
26	System Totals												
27	Plant Unit Info	31,315	12,967,136				7,108			92,172,409	316,074,364	2.44	N/A
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2022												
2	Babcock Preserve ST Solar												
3	Solar		14,937					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,937	27.0%	N/A	27.0%	N/A						
5	Babcock PV Solar												
6	Solar		14,342					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,342	25.9%	N/A	25.9%	N/A						
8	Barefoot PV Solar												
9	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,018	27.1%	N/A	27.1%	N/A						
11	Blue Cypress PV Solar												
12	Solar		15,243					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,243	27.5%	N/A	27.5%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,937					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,937	27.0%	N/A	27.0%	N/A						
17	Blue Indigo PV Solar												
18	Solar		18,386					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,386	33.2%	N/A	33.2%	N/A						
20	Blue Springs PV Solar												
21	Solar		14,445					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,445	26.1%	N/A	26.1%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		15,651					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,651	28.2%	N/A	28.2%	N/A						
26	CCEC 3												
27	Gas		474,513				6,718	3,187,779	1,000,000	3,187,779	15,046,486	3.17	4.72
28	Plant Unit Info	1,308.0	474,513	48.8%	93.4%	52.2%	6,718			3,187,779	15,046,486	3.17	
29	Citrus PV Solar												
30	Solar		14,611					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,611	26.4%	N/A	26.4%	N/A						
32	Coral Farms PV Solar												
33	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,129	29.1%	N/A	29.1%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,811					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,811	23.1%	N/A	23.1%	N/A						
3	Dania Beach												
4	Light Oil		949				6,150	1,001	5,829,986	5,835	79,431	8.37	79.36
5	Gas		736,630				6,150	4,530,425	1,000,000	4,530,425	20,999,449	2.85	4.64
6	Plant Unit Info	1,182.0	737,579	83.9%	94.5%	89.4%	6,150			4,536,260	21,078,881	2.86	
7	Daniel 1												
8	Coal											N/A	0.00
9	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
10	Daniel 2												
11	Coal											N/A	0.00
12	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
13	Desoto Solar												
14	Solar		4,326					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	4,326	23.3%	N/A	23.3%	N/A						
16	Discovery PV Solar												
17	Solar		12,412					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,412	22.4%	N/A	22.4%	N/A						
19	Echo River PV Solar												
20	Solar		18,710					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	18,710	33.8%	N/A	33.8%	N/A						
22	Egret PV Solar												
23	Solar		13,338					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,338	24.1%	N/A	24.1%	N/A						
25	Elder Branch PV Solar												
26	Solar		16,930					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,930	30.5%	N/A	30.5%	N/A						
28	Fort Drum PV Solar												
29	Solar		12,697					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,697	22.9%	N/A	22.9%	N/A						
31	Fort Myers 2												
32	Gas		797,000				7,013	5,589,215	1,000,000	5,589,215	26,392,492	3.31	4.72
33	Plant Unit Info	1,700.0	797,000	63.0%	93.8%	67.2%	7,013			5,589,215	26,392,492	3.31	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	162.0	0	N/A	93.8%	N/A	N/A						
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	166.0	0	N/A	93.8%	N/A	N/A						
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		9,315				10,524	98,032	1,000,000	98,032	463,036	4.97	4.72
10	Plant Unit Info	219.0	9,315	5.7%	93.8%	6.1%	10,524			98,032	463,036	4.97	
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		7,290				10,522	76,708	1,000,000	76,708	361,907	4.96	4.72
14	Plant Unit Info	219.0	7,290	4.5%	93.8%	4.8%	10,522			76,708	361,907	4.96	
15	GCEC 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
18	GCEC 5												
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
21	GCEC 6												
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
24	GCEC 7												
25	Gas		6,198				11,455	70,998	1,000,000	70,998	336,467	5.43	4.74
26	Plant Unit Info	496.0	6,198	1.8%	93.6%	1.9%	11,455			70,998	336,467	5.43	
27	GCEC 8A												
28	Gas		13,440				10,742	144,375	1,000,000	144,375	682,243	5.08	4.73
29	Plant Unit Info	234.5	13,440	7.9%	93.8%	8.4%	10,742			144,375	682,243	5.08	
30	GCEC 8B												
31	Gas		12,842				10,571	135,751	1,000,000	135,751	641,587	5.00	4.73
32	Plant Unit Info	235.0	12,842	7.5%	93.8%	8.0%	10,571			135,751	641,587	5.00	
33	GCEC 8C												
34	Gas		15,420				10,614	163,665	1,000,000	163,665	773,633	5.02	4.73
35	Plant Unit Info	234.5	15,420	9.1%	93.8%	9.7%	10,614			163,665	773,633	5.02	

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		14,416				10,850	156,411	1,000,000	156,411	740,519	5.14	4.73
3	Plant Unit Info	234.5	14,416	8.5%	93.8%	9.0%	10,850			156,411	740,519	5.14	
4	Ghost Orchid PV Solar												
5	Solar		13,822					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,822	24.9%	N/A	24.9%	N/A						
7	Grove PV Solar												
8	Solar		14,011					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,011	25.3%	N/A	25.3%	N/A						
10	Hammock PV Solar												
11	Solar		15,279					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,279	27.6%	N/A	27.6%	N/A						
13	Hibiscus PV Solar												
14	Solar		15,424					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,424	27.8%	N/A	27.8%	N/A						
16	Horizon PV Solar												
17	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,140	29.1%	N/A	29.1%	N/A						
19	Immokalee PV Solar												
20	Solar		14,021					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,021	25.3%	N/A	25.3%	N/A						
22	Indian River PV Solar												
23	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,230	27.5%	N/A	27.5%	N/A						
25	Interstate PV Solar												
26	Solar		15,104					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,104	27.3%	N/A	27.3%	N/A						
28	Lakeside PV Solar												
29	Solar		13,728					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,728	24.8%	N/A	24.8%	N/A						
31	Lauderdale 6A												
32	Gas		3,300				10,771	35,543	1,000,000	35,543	164,762	4.99	4.64
33	Plant Unit Info	216.0	3,300	2.1%	94.0%	2.2%	10,771			35,543	164,762	4.99	
34	Lauderdale 6B												
35	Gas		4,358				11,056	48,181	1,000,000	48,181	223,344	5.12	4.64

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	4,358	2.7%	94.0%	2.9%	11,056			48,181	223,344	5.12	
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		723				12,332	8,916	1,000,000	8,916	41,330	5.72	4.64
5	Plant Unit Info	216.0	723	0.5%	94.0%	0.5%	12,332			8,916	41,330	5.72	
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		692				11,376	7,872	1,000,000	7,872	36,493	5.27	4.64
9	Plant Unit Info	216.0	692	0.4%	94.0%	0.5%	11,376			7,872	36,493	5.27	
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		1,783				10,655	18,997	1,000,000	18,997	88,061	4.94	4.64
13	Plant Unit Info	216.0	1,783	1.1%	94.0%	1.2%	10,655			18,997	88,061	4.94	
14	Loggerhead PV Solar												
15	Solar		15,258					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,258	27.5%	N/A	27.5%	N/A						
17	Magnolia PV Solar												
18	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,179	25.6%	N/A	25.6%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		710,846				6,780	4,819,252	1,000,000	4,819,252	21,957,461	3.09	4.56
30	Plant Unit Info	1,260.0	710,846	74.2%	93.9%	79.1%	6,780			4,819,252	21,957,461	3.09	
31	Manatee PV Solar												
32	Solar		14,390					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,390	26.0%	N/A	26.0%	N/A						
34	Martin 3												
35	Gas		180,957				7,330	1,326,384	1,000,000	1,326,384	6,090,499	3.37	4.59

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	464.0	180,957	52.4%	93.4%	55.8%	7,330			1,326,384	6,090,499	3.37	
2	Martin 4												
3	Gas		184,652				7,310	1,349,858	1,000,000	1,349,858	6,197,962	3.36	4.59
4	Plant Unit Info	464.0	184,652	53.5%	93.9%	57.0%	7,310			1,349,858	6,197,962	3.36	
5	Martin 8												
6	Gas		633,391				6,885	4,361,119	1,000,000	4,361,119	20,052,358	3.17	4.60
7	Plant Unit Info	1,224.0	633,391	69.3%	93.5%	74.1%	6,885			4,361,119	20,052,358	3.17	
8	Martin 8 Solar												
9	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	55.0	11,873	29.0%	N/A	29.0%	N/A						
11	Miami-Dade PV Solar												
12	Solar		14,745					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,745	26.6%	N/A	26.6%	N/A						
14	Nassau PV Solar												
15	Solar		12,931					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,931	23.3%	N/A	23.3%	N/A						
17	Northern Preserve ST Solar												
18	Solar		12,982					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,982	23.4%	N/A	23.4%	N/A						
20	OKEECHOBEE 1												
21	Gas		1,050,501				6,281	6,598,223	1,000,000	6,598,223	30,819,793	2.93	4.67
22	Plant Unit Info	1,603.0	1,050,501	88.1%	93.0%	94.7%	6,281			6,598,223	30,819,793	2.93	
23	Okeechobee PV Solar												
24	Solar		15,842					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,842	28.6%	N/A	28.6%	N/A						
26	Orange Blossom PV Solar												
27	Solar		13,405					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,405	24.2%	N/A	24.2%	N/A						
29	Palm Bay PV Solar												
30	Solar		13,282					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,282	24.0%	N/A	24.0%	N/A						
32	Pea Ridge												
33	Gas		154				15,000	2,310	1,000,000	2,310	10,996	7.14	4.76
34	Plant Unit Info	12.0	154	1.7%	93.7%	1.8%	15,000			2,310	10,996	7.14	
35	PEEC												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		839,006				6,347	5,325,585	1,000,000	5,325,585	24,685,342	2.94	4.64
3	Plant Unit Info	1,254.0	839,006	89.9%	93.0%	96.7%	6,347			5,325,585	24,685,342	2.94	
4	Pelican PV Solar												
5	Solar		13,405					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,405	24.2%	N/A	24.2%	N/A						
7	Perdido												
8	Gas		2,123				9,902	21,021	1,000,000	21,021	96,682	4.55	4.60
9	Plant Unit Info	4.0	2,123	71.4%	100.0%	71.4%	9,902			21,021	96,682	4.55	
10	Pioneer Trail PV Solar												
11	Solar		15,069					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,069	27.2%	N/A	27.2%	N/A						
13	Riviera 5												
14	Gas		590,988				6,674	3,944,197	1,000,000	3,944,197	18,423,041	3.12	4.67
15	Plant Unit Info	1,308.0	590,988	60.7%	93.4%	65.0%	6,674			3,944,197	18,423,041	3.12	
16	Rodeo PV Solar												
17	Solar		14,363					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,363	25.9%	N/A	25.9%	N/A						
19	Sabal Palm PV Solar												
20	Solar		13,623					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,623	24.6%	N/A	24.6%	N/A						
22	Sanford 4												
23	Gas		488,523				6,942	3,391,318	1,000,000	3,391,318	16,009,012	3.28	4.72
24	Plant Unit Info	1,147.0	488,523	57.3%	94.1%	60.9%	6,942			3,391,318	16,009,012	3.28	
25	Sanford 5												
26	Gas		486,887				6,943	3,380,539	1,000,000	3,380,539	15,957,341	3.28	4.72
27	Plant Unit Info	1,147.0	486,887	57.1%	94.1%	60.6%	6,943			3,380,539	15,957,341	3.28	
28	Sawgrass PV Solar												
29	Solar		13,840					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,840	25.0%	N/A	25.0%	N/A						
31	Scherer 3												
32	Coal											N/A	0.00
33	Plant Unit Info	215.0	0	N/A	93.7%	N/A	N/A						
34	Scherer 4												
35	Coal											N/A	0.00

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		304,701				7,006	2,134,761	1,000,000	2,134,761	10,161,940	3.34	4.76
4	Plant Unit Info	652.0	304,701	62.8%	93.9%	66.9%	7,006			2,134,761	10,161,940	3.34	
5	Smith A												
6	Plant Unit Info	32.0	0	N/A	93.8%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		18,357					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,357	33.1%	N/A	33.1%	N/A						
10	Space Coast												
11	Solar		1,545					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,545	20.8%	100.0%	20.8%	N/A						
13	St Lucie 1												
14	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,654,191	0.51	0.49
15	Plant Unit Info	981.0	711,586	97.5%	97.3%	100.0%	10,560			7,514,275	3,654,191	0.51	
16	St Lucie 2												
17	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,731,920	0.45	0.43
18	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,731,920	0.45	
19	Sundew PV Solar												
20	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,920	25.1%	N/A	25.1%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		15,292					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,292	27.6%	N/A	27.6%	N/A						
25	Sweetbay PV Solar												
26	Solar		13,274					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,274	24.0%	N/A	24.0%	N/A						
28	Trailside PV Solar												
29	Solar		14,652					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,652	26.4%	N/A	26.4%	N/A						
31	Turkey Point 3												
32	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,258,732	0.54	0.50
33	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,258,732	0.54	
34	Turkey Point 4												
35	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,466,205	0.57	0.53

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	844.0	612,238	97.5%	97.3%	100.0%	10,729			6,568,514	3,466,205	0.57	
2	Turkey Point 5												
3	Gas		<u>565,071</u>				6,884	3,890,222	1,000,000	<u>3,890,222</u>	<u>18,031,733</u>	<u>3.19</u>	4.64
4	Plant Unit Info	1,256.0	565,071	60.5%	93.9%	64.4%	6,884			3,890,222	18,031,733	3.19	
5	Twin Lakes ST Solar												
6	Solar		<u>15,230</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	15,230	27.5%	N/A	27.5%	N/A						
8	Union Springs PV Solar												
9	Solar		<u>14,342</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	14,342	25.9%	N/A	25.9%	N/A						
11	WCEC 01												
12	Gas		<u>431,848</u>				6,855	2,960,470	1,000,000	<u>2,960,470</u>	<u>13,487,786</u>	<u>3.12</u>	4.56
13	Plant Unit Info	1,223.0	431,848	47.5%	93.7%	50.6%	6,855			2,960,470	13,487,786	3.12	
14	WCEC 02												
15	Gas		<u>682,135</u>				6,668	4,548,701	1,000,000	<u>4,548,701</u>	<u>20,724,757</u>	<u>3.04</u>	4.56
16	Plant Unit Info	1,223.0	682,135	75.0%	93.2%	80.0%	6,668			4,548,701	20,724,757	3.04	
17	WCEC 03												
18	Gas		<u>563,739</u>				6,758	3,809,935	1,000,000	<u>3,809,935</u>	<u>17,358,772</u>	<u>3.08</u>	4.56
19	Plant Unit Info	1,228.0	563,739	61.7%	93.7%	65.8%	6,758			3,809,935	17,358,772	3.08	
20	Wildflower PV Solar												
21	Solar		<u>15,359</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	15,359	27.7%	N/A	27.7%	N/A						
23	Willow PV Solar												
24	Solar		<u>14,101</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	14,101	25.4%	N/A	25.4%	N/A						
26	System Totals												
27	Plant Unit Info	31,327	13,077,625				7,126			93,189,030	320,247,763	2.45	N/A
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2022												
2	Babcock Preserve ST Solar												
3	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,167	26.4%	N/A	26.4%	N/A						
5	Babcock PV Solar												
6	Solar		12,899					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,899	24.1%	N/A	24.1%	N/A						
8	Barefoot PV Solar												
9	Solar		13,957					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,957	26.0%	N/A	26.0%	N/A						
11	Blue Cypress PV Solar												
12	Solar		14,290					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,290	26.6%	N/A	26.6%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,167	26.4%	N/A	26.4%	N/A						
17	Blue Indigo PV Solar												
18	Solar		16,507					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,507	30.8%	N/A	30.8%	N/A						
20	Blue Springs PV Solar												
21	Solar		12,988					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,988	24.2%	N/A	24.2%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,415	26.9%	N/A	26.9%	N/A						
26	CCEC 3												
27	Gas		461,500				6,718	3,100,449	1,000,000	3,100,449	14,599,950	3.16	4.71
28	Plant Unit Info	1,308.0	461,500	49.0%	93.4%	52.4%	6,718			3,100,449	14,599,950	3.16	
29	Citrus PV Solar												
30	Solar		13,630					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,630	25.4%	N/A	25.4%	N/A						
32	Coral Farms PV Solar												
33	Solar		14,602					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,602	27.2%	N/A	27.2%	N/A						
35	Cotton Creek PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,183	22.7%	N/A	22.7%	N/A						
3	Dania Beach												
4	Light Oil		232				6,149	245	5,830,035	1,429	19,453	8.37	79.36
5	Gas		711,426				6,149	4,374,696	1,000,000	4,374,696	20,230,867	2.84	4.62
6	Plant Unit Info	1,182.0	711,658	83.6%	94.5%	89.2%	6,149			4,376,125	20,250,319	2.85	
7	Daniel 1												
8	Coal											N/A	0.00
9	Plant Unit Info	251.0	0	N/A	83.6%	N/A	N/A						
10	Daniel 2												
11	Coal											N/A	0.00
12	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
13	Desoto Solar												
14	Solar		3,868					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	3,868	21.5%	N/A	21.5%	N/A						
16	Discovery PV Solar												
17	Solar		11,389					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,389	21.2%	N/A	21.2%	N/A						
19	Echo River PV Solar												
20	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,335	30.5%	N/A	30.5%	N/A						
22	Egret PV Solar												
23	Solar		11,797					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,797	22.0%	N/A	22.0%	N/A						
25	Elder Branch PV Solar												
26	Solar		15,289					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,289	28.5%	N/A	28.5%	N/A						
28	Fort Drum PV Solar												
29	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,487	21.4%	N/A	21.4%	N/A						
31	Fort Myers 2												
32	Gas		786,800				7,008	5,513,931	1,000,000	5,513,931	25,976,937	3.30	4.71
33	Plant Unit Info	1,700.0	786,800	64.3%	93.8%	68.5%	7,008			5,513,931	25,976,937	3.30	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	162.0	0	N/A	93.8%	N/A	N/A						
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	166.0	0	N/A	93.8%	N/A	N/A						
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		9,720				10,512	102,177	1,000,000	102,177	482,648	4.97	4.72
10	Plant Unit Info	219.0	9,720	6.2%	93.8%	6.6%	10,512			102,177	482,648	4.97	
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		7,898				10,499	82,925	1,000,000	82,925	391,573	4.96	4.72
14	Plant Unit Info	219.0	7,898	5.0%	93.8%	5.3%	10,499			82,925	391,573	4.96	
15	GCEC 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
18	GCEC 5												
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
21	GCEC 6												
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
24	GCEC 7												
25	Gas		12,387				11,209	138,847	1,000,000	138,847	658,221	5.31	4.74
26	Plant Unit Info	496.0	12,387	3.6%	93.6%	3.8%	11,209			138,847	658,221	5.31	
27	GCEC 8A												
28	Gas		14,875				10,326	153,602	1,000,000	153,602	726,397	4.88	4.73
29	Plant Unit Info	234.5	14,875	9.0%	93.8%	9.6%	10,326			153,602	726,397	4.88	
30	GCEC 8B												
31	Gas		13,347				10,340	138,012	1,000,000	138,012	653,509	4.90	4.74
32	Plant Unit Info	235.0	13,347	8.1%	93.8%	8.6%	10,340			138,012	653,509	4.90	
33	GCEC 8C												
34	Gas		13,835				10,433	144,342	1,000,000	144,342	682,278	4.93	4.73
35	Plant Unit Info	234.5	13,835	8.4%	93.8%	8.9%	10,433			144,342	682,278	4.93	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		15,724				10,522	165,441	1,000,000	165,441	783,165	4.98	4.73
3	Plant Unit Info	234.5	15,724	9.5%	93.8%	10.2%	10,522			165,441	783,165	4.98	
4	Ghost Orchid PV Solar												
5	Solar		12,885					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,885	24.0%	N/A	24.0%	N/A						
7	Grove PV Solar												
8	Solar		12,944					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,944	24.1%	N/A	24.1%	N/A						
10	Hammock PV Solar												
11	Solar		14,411					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,411	26.9%	N/A	26.9%	N/A						
13	Hibiscus PV Solar												
14	Solar		13,975					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,975	26.1%	N/A	26.1%	N/A						
16	Horizon PV Solar												
17	Solar		14,806					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,806	27.6%	N/A	27.6%	N/A						
19	Immokalee PV Solar												
20	Solar		13,071					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,071	24.4%	N/A	24.4%	N/A						
22	Indian River PV Solar												
23	Solar		14,277					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,277	26.6%	N/A	26.6%	N/A						
25	Interstate PV Solar												
26	Solar		14,079					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,079	26.3%	N/A	26.3%	N/A						
28	Lakeside PV Solar												
29	Solar		12,736					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,736	23.7%	N/A	23.7%	N/A						
31	Lauderdale 6A												
32	Gas		5,398				11,618	62,716	1,000,000	62,716	290,028	5.37	4.62
33	Plant Unit Info	216.0	5,398	3.5%	94.0%	3.7%	11,618			62,716	290,028	5.37	
34	Lauderdale 6B												
35	Gas		0					0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	0	N/A	94.0%	N/A	N/A						
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		2,766				12,307	34,042	1,000,000	34,042	157,426	5.69	4.62
5	Plant Unit Info	216.0	2,766	1.8%	94.0%	1.9%	12,307			34,042	157,426	5.69	
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		1,553				10,792	16,760	1,000,000	16,760	77,506	4.99	4.62
9	Plant Unit Info	216.0	1,553	1.0%	94.0%	1.1%	10,792			16,760	77,506	4.99	
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		1,528				11,990	18,321	1,000,000	18,321	84,724	5.54	4.62
13	Plant Unit Info	216.0	1,528	1.0%	94.0%	1.1%	11,990			18,321	84,724	5.54	
14	Loggerhead PV Solar												
15	Solar		14,449					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,449	26.9%	N/A	26.9%	N/A						
17	Magnolia PV Solar												
18	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,435	23.2%	N/A	23.2%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		712,873				6,758	4,817,557	1,000,000	4,817,557	21,889,419	3.07	4.54
30	Plant Unit Info	1,272.0	712,873	75.8%	93.9%	80.7%	6,758			4,817,557	21,889,419	3.07	
31	Manatee PV Solar												
32	Solar		13,678					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,678	25.5%	N/A	25.5%	N/A						
34	Martin 3												
35	Gas		175,002				7,323	1,281,568	1,000,000	1,281,568	5,865,282	3.35	4.58

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	464.0	175,002	52.4%	93.4%	55.8%	7,323			1,281,568	5,865,282	3.35	
2	Martin 4												
3	Gas		182,009				7,309	1,330,241	1,000,000	1,330,241	6,088,008	3.34	4.58
4	Plant Unit Info	464.0	182,009	54.5%	93.9%	58.0%	7,309			1,330,241	6,088,008	3.34	
5	Martin 8												
6	Gas		622,124				6,886	4,283,983	1,000,000	4,283,983	19,629,186	3.16	4.58
7	Plant Unit Info	1,224.0	622,124	70.3%	93.5%	75.2%	6,886			4,283,983	19,629,186	3.16	
8	Martin 8 Solar												
9	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	55.0	10,320	26.1%	N/A	26.1%	N/A						
11	Miami-Dade PV Solar												
12	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,518	25.2%	N/A	25.2%	N/A						
14	Nassau PV Solar												
15	Solar		11,335					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,335	21.1%	N/A	21.1%	N/A						
17	Northern Preserve ST Solar												
18	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,314	23.0%	N/A	23.0%	N/A						
20	OKEECHOBEE 1												
21	Gas		1,024,296				6,279	6,431,724	1,000,000	6,431,724	29,963,341	2.93	4.66
22	Plant Unit Info	1,603.0	1,024,296	88.8%	93.0%	95.4%	6,279			6,431,724	29,963,341	2.93	
23	Okeechobee PV Solar												
24	Solar		14,608					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,608	27.2%	N/A	27.2%	N/A						
26	Orange Blossom PV Solar												
27	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,397	23.1%	N/A	23.1%	N/A						
29	Palm Bay PV Solar												
30	Solar		12,260					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,260	22.9%	N/A	22.9%	N/A						
32	Pea Ridge												
33	Gas		22				15,000	330	1,000,000	330	1,567	7.12	4.75
34	Plant Unit Info	12.0	22	0.3%	93.7%	0.3%	15,000			330	1,567	7.12	
35	PEEC												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		809,219				6,349	5,137,613	1,000,000	5,137,613	23,758,969	2.94	4.62
3	Plant Unit Info	1,254.0	809,219	89.6%	93.0%	96.4%	6,349			5,137,613	23,758,969	2.94	
4	Pelican PV Solar												
5	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,397	23.1%	N/A	23.1%	N/A						
7	Perdido												
8	Gas		2,055				9,899	20,343	1,000,000	20,343	93,670	4.56	4.60
9	Plant Unit Info	4.0	2,055	71.4%	100.0%	71.4%	9,899			20,343	93,670	4.56	
10	Pioneer Trail PV Solar												
11	Solar		13,694					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,694	25.5%	N/A	25.5%	N/A						
13	Riviera 5												
14	Gas		581,012				6,668	3,874,341	1,000,000	3,874,341	18,049,313	3.11	4.66
15	Plant Unit Info	1,308.0	581,012	61.7%	93.4%	66.0%	6,668			3,874,341	18,049,313	3.11	
16	Rodeo PV Solar												
17	Solar		13,109					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,109	24.4%	N/A	24.4%	N/A						
19	Sabal Palm PV Solar												
20	Solar		12,575					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,575	23.4%	N/A	23.4%	N/A						
22	Sanford 4												
23	Gas		490,700				6,946	3,408,279	1,000,000	3,408,279	16,053,719	3.27	4.71
24	Plant Unit Info	1,147.0	490,700	59.4%	94.1%	63.2%	6,946			3,408,279	16,053,719	3.27	
25	Sanford 5												
26	Gas		487,338				6,945	3,384,449	1,000,000	3,384,449	15,940,837	3.27	4.71
27	Plant Unit Info	1,147.0	487,338	59.0%	94.1%	62.7%	6,945			3,384,449	15,940,837	3.27	
28	Sawgrass PV Solar												
29	Solar		12,813					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,813	23.9%	N/A	23.9%	N/A						
31	Scherer 3												
32	Coal		23,558				11,155	15,459	16,999,998	262,796	682,226	2.90	44.13
33	Plant Unit Info	215.0	23,558	15.2%	93.7%	16.2%	11,155			262,796	682,226	2.90	
34	Scherer 4												
35	Coal											N/A	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		118,883				7,035	836,374	1,000,000	836,374	3,971,170	3.34	4.75
4	Plant Unit Info	652.0	118,883	25.3%	63.9%	39.6%	7,035			836,374	3,971,170	3.34	
5	Smith A												
6	Plant Unit Info	32.0	0	N/A	93.8%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		16,374					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,374	30.5%	N/A	30.5%	N/A						
10	Space Coast												
11	Solar		1,421					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,421	19.7%	100.0%	19.7%	N/A						
13	St Lucie 1												
14	Nuclear		45,909				10,560	484,792	1,000,000	484,792	235,755	0.51	0.49
15	Plant Unit Info	981.0	45,909	4.2%	6.5%	100.0%	10,560			484,792	235,755	0.51	
16	St Lucie 2												
17	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,643,793	0.45	0.43
18	Plant Unit Info	840.0	589,637	97.5%	97.5%	100.0%	10,496			6,188,655	2,643,793	0.45	
19	Sundew PV Solar												
20	Solar		12,936					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,936	24.1%	N/A	24.1%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,199	26.5%	N/A	26.5%	N/A						
25	Sweetbay PV Solar												
26	Solar		12,663					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,663	23.6%	N/A	23.6%	N/A						
28	Trailside PV Solar												
29	Solar		12,560					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,560	23.4%	N/A	23.4%	N/A						
31	Turkey Point 3												
32	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,153,611	0.54	0.50
33	Plant Unit Info	837.0	587,592	97.5%	97.5%	100.0%	10,818			6,356,806	3,153,611	0.54	
34	Turkey Point 4												
35	Nuclear		592,488				10,729	6,356,626	1,000,000	6,356,626	3,354,392	0.57	0.53

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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	844.0	592,488	97.5%	97.3%	100.0%	10,729			6,356,626	3,354,392	0.57	
2	Turkey Point 5												
3	Gas		550,274				6,890	3,791,597	1,000,000	3,791,597	17,534,328	3.19	4.62
4	Plant Unit Info	1,256.0	550,274	60.9%	93.9%	64.8%	6,890			3,791,597	17,534,328	3.19	
5	Twin Lakes ST Solar												
6	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A						
8	Union Springs PV Solar												
9	Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,577	23.5%	N/A	23.5%	N/A						
11	WCEC 01												
12	Gas		421,745				6,797	2,866,765	1,000,000	2,866,765	13,025,646	3.09	4.54
13	Plant Unit Info	1,223.0	421,745	47.9%	75.9%	63.1%	6,797			2,866,765	13,025,646	3.09	
14	WCEC 02												
15	Gas		667,479				6,669	4,451,271	1,000,000	4,451,271	20,225,092	3.03	4.54
16	Plant Unit Info	1,223.0	667,479	75.8%	93.2%	80.9%	6,669			4,451,271	20,225,092	3.03	
17	WCEC 03												
18	Gas		558,381				6,756	3,772,417	1,000,000	3,772,417	17,140,484	3.07	4.54
19	Plant Unit Info	1,228.0	558,381	63.2%	93.7%	67.4%	6,756			3,772,417	17,140,484	3.07	
20	Wildflower PV Solar												
21	Solar		14,791					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,791	27.6%	N/A	27.6%	N/A						
23	Willow PV Solar												
24	Solar		13,002					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,002	24.2%	N/A	24.2%	N/A						
26	System Totals												
27	Plant Unit Info	31,339	11,965,192				6,969			83,386,218	305,114,487	2.55	N/A
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2022												
2	Babcock Preserve ST Solar												
3	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,948	27.0%	N/A	27.0%	N/A						
5	Babcock PV Solar												
6	Solar		13,941					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,941	25.2%	N/A	25.2%	N/A						
8	Barefoot PV Solar												
9	Solar		14,309					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,309	25.8%	N/A	25.8%	N/A						
11	Blue Cypress PV Solar												
12	Solar		14,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,540	26.2%	N/A	26.2%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,948	27.0%	N/A	27.0%	N/A						
17	Blue Indigo PV Solar												
18	Solar		15,970					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,970	28.8%	N/A	28.8%	N/A						
20	Blue Springs PV Solar												
21	Solar		12,549					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,549	22.6%	N/A	22.6%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		14,269					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,269	25.7%	N/A	25.7%	N/A						
26	CCEC 3												
27	Gas		435,576				6,749	2,939,752	1,000,000	2,939,752	14,574,641	3.35	4.96
28	Plant Unit Info	1,308.0	435,576	44.8%	93.4%	47.9%	6,749			2,939,752	14,574,641	3.35	
29	Citrus PV Solar												
30	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,046	25.3%	N/A	25.3%	N/A						
32	Coral Farms PV Solar												
33	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,367					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,367	22.3%	N/A	22.3%	N/A						
3	Dania Beach												
4	Light Oil		21				6,140	22	5,829,191	129	1,756	8.36	79.35
5	Gas		758,181				6,140	4,655,208	1,000,000	4,655,208	22,615,136	2.98	4.86
6	Plant Unit Info	1,182.0	758,202	86.2%	94.5%	91.9%	6,140			4,655,337	22,616,892	2.98	
7	Daniel 1												
8	Coal											N/A	0.00
9	Plant Unit Info	251.0	0	N/A	N/A	N/A	N/A						
10	Daniel 2												
11	Coal											N/A	0.00
12	Plant Unit Info	251.0	0	N/A	64.6%	N/A	N/A						
13	Desoto Solar												
14	Solar		3,833					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	3,833	20.6%	N/A	20.6%	N/A						
16	Discovery PV Solar												
17	Solar		11,518					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,518	20.8%	N/A	20.8%	N/A						
19	Echo River PV Solar												
20	Solar		16,339					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,339	29.5%	N/A	29.5%	N/A						
22	Egret PV Solar												
23	Solar		11,683					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,683	21.1%	N/A	21.1%	N/A						
25	Elder Branch PV Solar												
26	Solar		15,677					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,677	28.3%	N/A	28.3%	N/A						
28	Fort Drum PV Solar												
29	Solar		11,407					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,407	20.6%	N/A	20.6%	N/A						
31	Fort Myers 2												
32	Gas		798,174				7,015	5,599,050	1,000,000	5,599,050	27,776,470	3.48	4.96
33	Plant Unit Info	1,700.0	798,174	63.1%	93.8%	67.3%	7,015			5,599,050	27,776,470	3.48	
34	Fort Myers 3A												
35	Light Oil		593				11,729	1,193	5,829,980	6,954	113,371	19.12	95.05

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		898				11,729	10,534	1,000,000	10,534	52,380	5.83	4.97
2	Plant Unit Info	162.0	1,491	1.2%	93.8%	1.3%	11,729			17,488	165,751	11.12	
3	Fort Myers 3B												
4	Light Oil		452				11,489	891	5,830,014	5,196	84,710	18.73	95.05
5	Gas		1,840				11,490	21,138	1,000,000	21,138	105,284	5.72	4.98
6	Plant Unit Info	166.0	2,292	1.9%	93.8%	2.0%	11,490			26,334	189,994	8.29	
7	Fort Myers 3C												
8	Light Oil		554				10,650	1,012	5,829,973	5,899	96,171	17.36	95.05
9	Gas		2,835				10,650	30,193	1,000,000	30,193	150,018	5.29	4.97
10	Plant Unit Info	219.0	3,389	2.1%	93.8%	2.2%	10,650			36,092	246,189	7.26	
11	Fort Myers 3D												
12	Light Oil		421				10,711	773	5,830,002	4,507	73,477	17.46	95.05
13	Gas		2,909				10,711	31,162	1,000,000	31,162	155,014	5.33	4.97
14	Plant Unit Info	219.0	3,330	2.0%	93.8%	2.2%	10,711			35,669	228,492	6.86	
15	GCEC 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
18	GCEC 5												
19	Gas		2,161				13,423	29,007	1,000,000	29,007	134,247	6.21	4.63
20	Plant Unit Info	78.0	2,161	3.7%	93.6%	4.0%	13,423			29,007	134,247	6.21	
21	GCEC 6												
22	Gas		4,031				11,932	48,094	1,000,000	48,094	239,541	5.94	4.98
23	Plant Unit Info	315.0	4,031	1.9%	93.6%	2.0%	11,932			48,094	239,541	5.94	
24	GCEC 7												
25	Gas		13,180				11,338	149,446	1,000,000	149,446	743,632	5.64	4.98
26	Plant Unit Info	496.0	13,180	3.8%	93.6%	4.0%	11,338			149,446	743,632	5.64	
27	GCEC 8A												
28	Gas		12,552				10,227	128,372	1,000,000	128,372	637,442	5.08	4.97
29	Plant Unit Info	234.5	12,552	7.3%	93.8%	7.8%	10,227			128,372	637,442	5.08	
30	GCEC 8B												
31	Gas		11,187				10,175	113,825	1,000,000	113,825	565,099	5.05	4.96
32	Plant Unit Info	235.0	11,187	6.5%	93.8%	7.0%	10,175			113,825	565,099	5.05	
33	GCEC 8C												
34	Gas		11,518				10,222	117,741	1,000,000	117,741	584,917	5.08	4.97
35	Plant Unit Info	234.5	11,518	6.7%	93.8%	7.2%	10,222			117,741	584,917	5.08	

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		10,036				10,385	104,227	1,000,000	104,227	518,290	5.16	4.97
3	Plant Unit Info	234.5	10,036	5.9%	93.8%	6.3%	10,385			104,227	518,290	5.16	
4	Ghost Orchid PV Solar												
5	Solar		13,573					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,573	24.5%	N/A	24.5%	N/A						
7	Grove PV Solar												
8	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
10	Hammock PV Solar												
11	Solar		15,340					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,340	27.7%	N/A	27.7%	N/A						
13	Hibiscus PV Solar												
14	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,972	25.2%	N/A	25.2%	N/A						
16	Horizon PV Solar												
17	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,171	27.4%	N/A	27.4%	N/A						
19	Immokalee PV Solar												
20	Solar		13,933					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,933	25.1%	N/A	25.1%	N/A						
22	Indian River PV Solar												
23	Solar		14,532					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,532	26.2%	N/A	26.2%	N/A						
25	Interstate PV Solar												
26	Solar		14,238					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,238	25.7%	N/A	25.7%	N/A						
28	Lakeside PV Solar												
29	Solar		12,782					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,782	23.1%	N/A	23.1%	N/A						
31	Lauderdale 6A												
32	Gas		4,814				10,516	50,623	1,000,000	50,623	245,862	5.11	4.86
33	Plant Unit Info	216.0	4,814	3.0%	94.0%	3.2%	10,516			50,623	245,862	5.11	
34	Lauderdale 6B												
35	Gas		5,617				10,479	58,860	1,000,000	58,860	285,868	5.09	4.86

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0	5,617	3.5%	94.0%	3.7%	10,479			58,860	285,868	5.09	
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		6,219				10,506	65,338	1,000,000	65,338	317,329	5.10	4.86
5	Plant Unit Info	216.0	6,219	3.9%	94.0%	4.1%	10,506			65,338	317,329	5.10	
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		5,817				10,524	61,219	1,000,000	61,219	297,326	5.11	4.86
9	Plant Unit Info	216.0	5,817	3.6%	94.0%	3.9%	10,524			61,219	297,326	5.11	
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		6,820				10,530	71,816	1,000,000	71,816	348,791	5.11	4.86
13	Plant Unit Info	216.0	6,820	4.2%	94.0%	4.5%	10,530			71,816	348,791	5.11	
14	Loggerhead PV Solar												
15	Solar		14,876					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,876	26.8%	N/A	26.8%	N/A						
17	Magnolia PV Solar												
18	Solar		12,256					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,256	22.1%	N/A	22.1%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		544,976				6,745	3,675,785	1,000,000	3,675,785	17,518,119	3.21	4.77
30	Plant Unit Info	1,272.0	544,976	56.0%	59.2%	94.6%	6,745			3,675,785	17,518,119	3.21	
31	Manatee PV Solar												
32	Solar		14,472					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,472	26.1%	N/A	26.1%	N/A						
34	Martin 3												
35	Gas		6,568				7,343	48,227	1,000,000	48,227	231,242	3.52	4.79

FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	464.0	6,568	1.9%	6.3%	27.9%	7,343			48,227	231,242	3.52	
2	Martin 4												
3	Gas		187,680				7,312	1,372,263	1,000,000	1,372,263	6,550,814	3.49	4.77
4	Plant Unit Info	464.0	187,680	54.4%	93.9%	57.9%	7,312			1,372,263	6,550,814	3.49	
5	Martin 8												
6	Gas		655,029				6,866	4,497,497	1,000,000	4,497,497	21,445,881	3.27	4.77
7	Plant Unit Info	1,224.0	655,029	71.6%	93.5%	76.6%	6,866			4,497,497	21,445,881	3.27	
8	Martin 8 Solar												
9	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	55.0	9,114	22.3%	N/A	22.3%	N/A						
11	Miami-Dade PV Solar												
12	Solar		13,970					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,970	25.2%	N/A	25.2%	N/A						
14	Nassau PV Solar												
15	Solar		11,267					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,267	20.3%	N/A	20.3%	N/A						
17	Northern Preserve ST Solar												
18	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,992	23.4%	N/A	23.4%	N/A						
20	OKEECHOBEE 1												
21	Gas		692,376				6,349	4,395,799	1,000,000	4,395,799	21,570,602	3.12	4.91
22	Plant Unit Info	1,603.0	692,376	58.1%	59.7%	97.3%	6,349			4,395,799	21,570,602	3.12	
23	Okeechobee PV Solar												
24	Solar		14,662					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,662	26.5%	N/A	26.5%	N/A						
26	Orange Blossom PV Solar												
27	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,418	22.4%	N/A	22.4%	N/A						
29	Palm Bay PV Solar												
30	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,264	22.1%	N/A	22.1%	N/A						
32	Pea Ridge												
33	Gas		89				14,966	1,332	1,000,000	1,332	6,648	7.47	4.99
34	Plant Unit Info	12.0	89	1.0%	93.7%	1.1%	14,966			1,332	6,648	7.47	
35	PEEC												

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		246,466				6,340	1,562,563	1,000,000	1,562,563	7,588,949	3.08	4.86
3	Plant Unit Info	1,254.0	246,466	22.0%	22.0%	100.0%	6,340			1,562,563	7,588,949	3.08	
4	Pelican PV Solar												
5	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,418	22.4%	N/A	22.4%	N/A						
7	Perdido												
8	Gas		2,123				9,902	21,021	1,000,000	21,021	101,625	4.79	4.83
9	Plant Unit Info	4.0	2,123	71.4%	100.0%	71.4%	9,902			21,021	101,625	4.79	
10	Pioneer Trail PV Solar												
11	Solar		13,603					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,603	24.5%	N/A	24.5%	N/A						
13	Riviera 5												
14	Gas		525,338				6,703	3,521,494	1,000,000	3,521,494	17,280,305	3.29	4.91
15	Plant Unit Info	1,308.0	525,338	54.0%	93.4%	57.8%	6,703			3,521,494	17,280,305	3.29	
16	Rodeo PV Solar												
17	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,810	23.1%	N/A	23.1%	N/A						
19	Sabal Palm PV Solar												
20	Solar		12,698					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,698	22.9%	N/A	22.9%	N/A						
22	Sanford 4												
23	Gas		362,480				6,961	2,523,053	1,000,000	2,523,053	12,520,458	3.45	4.96
24	Plant Unit Info	1,147.0	362,480	42.5%	94.1%	45.2%	6,961			2,523,053	12,520,458	3.45	
25	Sanford 5												
26	Gas		469,773				6,961	3,270,099	1,000,000	3,270,099	16,219,786	3.45	4.96
27	Plant Unit Info	1,147.0	469,773	55.1%	94.1%	58.5%	6,961			3,270,099	16,219,786	3.45	
28	Sawgrass PV Solar												
29	Solar		13,581					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,581	24.5%	N/A	24.5%	N/A						
31	Scherer 3												
32	Coal		18,722				11,163	12,293	17,000,001	208,989	542,618	2.90	44.14
33	Plant Unit Info	215.0	18,722	11.7%	93.7%	12.5%	11,163			208,989	542,618	2.90	
34	Scherer 4												
35	Coal											N/A	0.00

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		267,173				7,060	1,886,130	1,000,000	1,886,130	9,414,233	3.52	4.99
4	Plant Unit Info	652.0	267,173	55.1%	93.9%	58.7%	7,060			1,886,130	9,414,233	3.52	
5	Smith A												
6	Plant Unit Info	32.0	0	N/A	93.8%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		16,729					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,729	30.2%	N/A	30.2%	N/A						
10	Space Coast												
11	Solar		1,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,451	19.5%	100.0%	19.5%	N/A						
13	St Lucie 1												
14	Nuclear		665,677				10,560	7,029,482	1,000,000	7,029,482	3,092,269	0.46	0.44
15	Plant Unit Info	981.0	665,677	91.1%	91.0%	100.0%	10,560			7,029,482	3,092,269	0.46	
16	St Lucie 2												
17	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,731,920	0.45	0.43
18	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,731,920	0.45	
19	Sundew PV Solar												
20	Solar		13,273					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,273	24.0%	N/A	24.0%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		14,347					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,347	25.9%	N/A	25.9%	N/A						
25	Sweetbay PV Solar												
26	Solar		13,027					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,027	23.5%	N/A	23.5%	N/A						
28	Trailside PV Solar												
29	Solar		11,968					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,968	21.6%	N/A	21.6%	N/A						
31	Turkey Point 3												
32	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,258,732	0.54	0.50
33	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,258,732	0.54	
34	Turkey Point 4												
35	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,466,205	0.57	0.53

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	844.0	612,238	97.5%	97.3%	100.0%	10,729			6,568,514	3,466,205	0.57	
2	Turkey Point 5												
3	Gas		531,659				6,868	3,651,418	1,000,000	3,651,418	17,739,847	3.34	4.86
4	Plant Unit Info	1,256.0	531,659	56.9%	93.9%	60.6%	6,868			3,651,418	17,739,847	3.34	
5	Twin Lakes ST Solar												
6	Solar		13,886					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,886	25.1%	N/A	25.1%	N/A						
8	Union Springs PV Solar												
9	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,397	22.4%	N/A	22.4%	N/A						
11	WCEC 01												
12	Gas		352,426				6,828	2,406,447	1,000,000	2,406,447	11,469,030	3.25	4.77
13	Plant Unit Info	1,223.0	352,426	38.7%	60.4%	64.1%	6,828			2,406,447	11,469,030	3.25	
14	WCEC 02												
15	Gas		673,384				6,679	4,497,783	1,000,000	4,497,783	21,434,484	3.18	4.77
16	Plant Unit Info	1,223.0	673,384	74.0%	93.2%	79.0%	6,679			4,497,783	21,434,484	3.18	
17	WCEC 03												
18	Gas		571,204				6,761	3,862,162	1,000,000	3,862,162	18,407,554	3.22	4.77
19	Plant Unit Info	1,228.0	571,204	62.5%	93.7%	66.7%	6,761			3,862,162	18,407,554	3.22	
20	Wildflower PV Solar												
21	Solar		15,474					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,474	27.9%	N/A	27.9%	N/A						
23	Willow PV Solar												
24	Solar		12,979					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,979	23.4%	N/A	23.4%	N/A						
26	System Totals												
27	Plant Unit Info	31,339	11,371,362				7,235			82,271,991	283,308,095	2.49	N/A
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2022												
2	Babcock Preserve ST Solar												
3	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,755	25.6%	N/A	25.6%	N/A						
5	Babcock PV Solar												
6	Solar		12,647					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,647	23.6%	N/A	23.6%	N/A						
8	Barefoot PV Solar												
9	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
11	Blue Cypress PV Solar												
12	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
14	Blue Heron ST Solar												
15	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,755	25.6%	N/A	25.6%	N/A						
17	Blue Indigo PV Solar												
18	Solar		12,516					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,516	23.3%	N/A	23.3%	N/A						
20	Blue Springs PV Solar												
21	Solar		9,729					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,729	18.1%	N/A	18.1%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		12,159					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,159	22.7%	N/A	22.7%	N/A						
26	CCEC 3												
27	Gas		402,342				6,695	2,693,745	1,000,000	2,693,745	14,132,870	3.51	5.25
28	Plant Unit Info	1,326.0	402,342	42.1%	93.4%	45.1%	6,695			2,693,745	14,132,870	3.51	
29	Citrus PV Solar												
30	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
32	Coral Farms PV Solar												
33	Solar		13,212					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,212	24.6%	N/A	24.6%	N/A						
35	Cotton Creek PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,092					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,092	18.8%	N/A	18.8%	N/A						
3	Dania Beach												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		692,881				6,315	4,375,442	1,000,000	4,375,442	22,805,196	3.29	5.21
6	Plant Unit Info	1,190.0	692,881	80.9%	94.5%	86.2%	6,315			4,375,442	22,805,196	3.29	
7	Daniel 1												
8	Coal											N/A	0.00
9	Plant Unit Info	251.0	0	N/A	43.6%	N/A	N/A						
10	Daniel 2												
11	Coal											N/A	0.00
12	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
13	Desoto Solar												
14	Solar		3,261					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	3,261	18.1%	N/A	18.1%	N/A						
16	Discovery PV Solar												
17	Solar		10,194					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,194	19.0%	N/A	19.0%	N/A						
19	Echo River PV Solar												
20	Solar		13,329					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,329	24.9%	N/A	24.9%	N/A						
22	Egret PV Solar												
23	Solar		9,806					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,806	18.3%	N/A	18.3%	N/A						
25	Elder Branch PV Solar												
26	Solar		13,223					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,223	24.7%	N/A	24.7%	N/A						
28	Fort Drum PV Solar												
29	Solar		9,979					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,979	18.6%	N/A	18.6%	N/A						
31	Fort Myers 2												
32	Gas		724,707				7,024	5,090,239	1,000,000	5,090,239	26,707,015	3.69	5.25
33	Plant Unit Info	1,740.0	724,707	57.9%	88.8%	65.2%	7,024			5,090,239	26,707,015	3.69	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,716				10,930	18,756	1,000,000	18,756	98,421	5.74	5.25
2	Plant Unit Info	189.0	1,716	1.3%	93.8%	1.3%	10,930			18,756	98,421	5.74	
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		0					0	0	0	0	0.00	0.00
14	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
15	GCEC 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
18	GCEC 5												
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
21	GCEC 6												
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
24	GCEC 7												
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
27	GCEC 8A												
28	Gas		1,017				10,580	10,756	1,000,000	10,756	56,688	5.58	5.27
29	Plant Unit Info	234.5	1,017	0.6%	93.8%	0.7%	10,580			10,756	56,688	5.58	
30	GCEC 8B												
31	Gas		3,188				10,396	33,146	1,000,000	33,146	174,856	5.48	5.28
32	Plant Unit Info	235.0	3,188	1.9%	93.8%	2.1%	10,396			33,146	174,856	5.48	
33	GCEC 8C												
34	Gas		1,923				10,823	20,808	1,000,000	20,808	109,771	5.71	5.28
35	Plant Unit Info	234.5	1,923	1.2%	93.8%	1.3%	10,823			20,808	109,771	5.71	

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		1,652				11,551	19,083	1,000,000	19,083	100,816	6.10	5.28
3	Plant Unit Info	234.5	1,652	1.0%	93.8%	1.1%	11,551			19,083	100,816	6.10	
4	Ghost Orchid PV Solar												
5	Solar		12,256					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,256	22.9%	N/A	22.9%	N/A						
7	Grove PV Solar												
8	Solar		11,621					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,621	21.7%	N/A	21.7%	N/A						
10	Hammock PV Solar												
11	Solar		14,053					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,053	26.2%	N/A	26.2%	N/A						
13	Hibiscus PV Solar												
14	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,211	22.8%	N/A	22.8%	N/A						
16	Horizon PV Solar												
17	Solar		13,335					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,335	24.9%	N/A	24.9%	N/A						
19	Immokalee PV Solar												
20	Solar		12,606					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,606	23.5%	N/A	23.5%	N/A						
22	Indian River PV Solar												
23	Solar		13,089					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,089	24.4%	N/A	24.4%	N/A						
25	Interstate PV Solar												
26	Solar		12,422					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,422	23.2%	N/A	23.2%	N/A						
28	Lakeside PV Solar												
29	Solar		11,171					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,171	20.8%	N/A	20.8%	N/A						
31	Lauderdale 6A												
32	Gas		1,013				10,585	10,723	1,000,000	10,723	55,856	5.51	5.21
33	Plant Unit Info	218.0	1,013	0.7%	94.0%	0.7%	10,585			10,723	55,856	5.51	
34	Lauderdale 6B												
35	Gas		1,013				10,585	10,723	1,000,000	10,723	55,856	5.51	5.21

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	1,013	0.7%	94.0%	0.7%	10,585			10,723	55,856	5.51	
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		1,013				10,585	10,723	1,000,000	10,723	55,856	5.51	5.21
5	Plant Unit Info	218.0	1,013	0.7%	94.0%	0.7%	10,585			10,723	55,856	5.51	
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		1,013				10,585	10,723	1,000,000	10,723	55,856	5.51	5.21
9	Plant Unit Info	218.0	1,013	0.7%	94.0%	0.7%	10,585			10,723	55,856	5.51	
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
14	Loggerhead PV Solar												
15	Solar		13,286					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,286	24.8%	N/A	24.8%	N/A						
17	Magnolia PV Solar												
18	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,787	18.2%	N/A	18.2%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		620,219				6,795	4,214,584	1,000,000	4,214,584	21,831,125	3.52	5.18
30	Plant Unit Info	1,303.0	620,219	65.3%	91.4%	71.4%	6,795			4,214,584	21,831,125	3.52	
31	Manatee PV Solar												
32	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,714	23.7%	N/A	23.7%	N/A						
34	Martin 3												
35	Gas		0					0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	492.0	0	N/A	N/A	N/A	N/A						
2	Martin 4												
3	Gas		<u>26,574</u>				7,762	206,272	1,000,000	<u>206,272</u>	<u>1,070,784</u>	<u>4.03</u>	5.19
4	Plant Unit Info	492.0	26,574	7.5%	93.9%	8.0%	7,762			<u>206,272</u>	<u>1,070,784</u>	<u>4.03</u>	
5	Martin 8												
6	Gas		<u>420,753</u>				6,931	2,916,387	1,000,000	<u>2,916,387</u>	<u>15,104,936</u>	<u>3.59</u>	5.18
7	Plant Unit Info	1,264.0	420,753	46.1%	80.2%	57.5%	6,931			<u>2,916,387</u>	<u>15,104,936</u>	<u>3.59</u>	
8	Martin 8 Solar												
9	Solar		<u>6,510</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	55.0	6,510	16.4%	N/A	16.4%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
11	Miami-Dade PV Solar												
12	Solar		<u>13,058</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	13,058	24.3%	N/A	24.3%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
14	Nassau PV Solar												
15	Solar		<u>9,442</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	9,442	17.6%	N/A	17.6%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
17	Northern Preserve ST Solar												
18	Solar		<u>11,955</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	11,955	22.3%	N/A	22.3%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
20	OKEECHOBEE 1												
21	Gas		<u>743,201</u>				6,346	4,716,587	1,000,000	<u>4,716,587</u>	<u>24,870,666</u>	<u>3.35</u>	5.27
22	Plant Unit Info	1,640.0	743,201	62.9%	76.3%	82.5%	6,346			<u>4,716,587</u>	<u>24,870,666</u>	<u>3.35</u>	
23	Okeechobee PV Solar												
24	Solar		<u>12,724</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	12,724	23.7%	N/A	23.7%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
26	Orange Blossom PV Solar												
27	Solar		<u>10,986</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
28	Plant Unit Info	74.5	10,986	20.5%	N/A	20.5%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
29	Palm Bay PV Solar												
30	Solar		<u>10,818</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	10,818	20.2%	N/A	20.2%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
32	Pea Ridge												
33	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
34	Plant Unit Info	15.0	0	N/A	93.7%	N/A	N/A			<u>0</u>	<u>0</u>	<u>0.00</u>	
35	PEEC												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		469,333				6,362	2,986,131	1,000,000	2,986,131	15,568,023	3.32	5.21
3	Plant Unit Info	1,283.0	469,333	49.7%	49.6%	100.0%	6,362			2,986,131	15,568,023	3.32	
4	Pelican PV Solar												
5	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,986	20.5%	N/A	20.5%	N/A						
7	Perdido												
8	Gas		2,055				9,899	20,343	1,000,000	20,343	104,222	5.07	5.12
9	Plant Unit Info	4.0	2,055	71.4%	100.0%	71.4%	9,899			20,343	104,222	5.07	
10	Pioneer Trail PV Solar												
11	Solar		12,082					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,082	22.5%	N/A	22.5%	N/A						
13	Riviera 5												
14	Gas		473,103				6,670	3,155,455	1,000,000	3,155,455	16,638,784	3.52	5.27
15	Plant Unit Info	1,326.0	473,103	49.6%	93.4%	53.0%	6,670			3,155,455	16,638,784	3.52	
16	Rodeo PV Solar												
17	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,751	20.0%	N/A	20.0%	N/A						
19	Sabal Palm PV Solar												
20	Solar		11,292					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,292	21.1%	N/A	21.1%	N/A						
22	Sanford 4												
23	Gas		70,642				7,315	516,721	1,000,000	516,721	2,716,102	3.84	5.26
24	Plant Unit Info	1,192.0	70,642	8.2%	91.6%	9.0%	7,315			516,721	2,716,102	3.84	
25	Sanford 5												
26	Gas		398,100				6,961	2,771,344	1,000,000	2,771,344	14,542,832	3.65	5.25
27	Plant Unit Info	1,192.0	398,100	46.4%	94.1%	49.3%	6,961			2,771,344	14,542,832	3.65	
28	Sawgrass PV Solar												
29	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,204	22.8%	N/A	22.8%	N/A						
31	Scherer 3												
32	Coal											N/A	0.00
33	Plant Unit Info	215.0	0	N/A	93.7%	N/A	N/A						
34	Scherer 4												
35	Coal											N/A	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		106,626				7,056	752,387	1,000,000	752,387	3,988,120	3.74	5.30
4	Plant Unit Info	632.0	106,626	23.4%	93.9%	25.0%	7,056			752,387	3,988,120	3.74	
5	Smith A												
6	Plant Unit Info	40.0	0	N/A	93.8%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		14,045					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,045	26.2%	N/A	26.2%	N/A						
10	Space Coast												
11	Solar		1,255					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,255	17.4%	100.0%	17.4%	N/A						
13	St Lucie 1												
14	Nuclear		704,121				10,328	7,272,374	1,000,000	7,272,374	3,199,118	0.45	0.44
15	Plant Unit Info	1,003.0	704,121	97.5%	97.3%	100.0%	10,328			7,272,374	3,199,118	0.45	
16	St Lucie 2												
17	Nuclear		603,399				10,257	6,188,882	1,000,000	6,188,882	2,643,891	0.44	0.43
18	Plant Unit Info	859.6	603,399	97.5%	97.5%	100.0%	10,257			6,188,882	2,643,891	0.44	
19	Sundew PV Solar												
20	Solar		11,671					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,671	21.8%	N/A	21.8%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,701	23.7%	N/A	23.7%	N/A						
25	Sweetbay PV Solar												
26	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,706	21.8%	N/A	21.8%	N/A						
28	Trailside PV Solar												
29	Solar		9,753					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,753	18.2%	N/A	18.2%	N/A						
31	Turkey Point 3												
32	Nuclear		603,000				10,541	6,356,404	1,000,000	6,356,404	3,153,412	0.52	0.50
33	Plant Unit Info	859.0	603,000	97.5%	97.5%	100.0%	10,541			6,356,404	3,153,412	0.52	
34	Turkey Point 4												
35	Nuclear		607,968				10,456	6,356,974	1,000,000	6,356,974	3,354,575	0.55	0.53

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	866.0	607,968	97.5%	97.3%	100.0%	10,456			6,356,974	3,354,575	0.55	
2	Turkey Point 5												
3	Gas		269,135				6,900	1,857,084	1,000,000	1,857,084	9,679,699	3.60	5.21
4	Plant Unit Info	1,294.0	269,135	28.9%	93.9%	30.8%	6,900			1,857,084	9,679,699	3.60	
5	Twin Lakes ST Solar												
6	Solar		11,832					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,832	22.1%	N/A	22.1%	N/A						
8	Union Springs PV Solar												
9	Solar		9,899					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,899	18.5%	N/A	18.5%	N/A						
11	WCEC 01												
12	Gas		87,881				6,856	602,492	1,000,000	602,492	3,118,927	3.55	5.18
13	Plant Unit Info	1,248.0	87,881	9.8%	60.4%	16.2%	6,856			602,492	3,118,927	3.55	
14	WCEC 02												
15	Gas		556,237				6,716	3,735,523	1,000,000	3,735,523	19,349,167	3.48	5.18
16	Plant Unit Info	1,248.0	556,237	61.9%	93.2%	66.1%	6,716			3,735,523	19,349,167	3.48	
17	WCEC 03												
18	Gas		444,532				6,735	2,993,739	1,000,000	2,993,739	15,497,721	3.49	5.18
19	Plant Unit Info	1,254.0	444,532	49.2%	80.4%	61.2%	6,735			2,993,739	15,497,721	3.49	
20	Wildflower PV Solar												
21	Solar		13,864					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,864	25.9%	N/A	25.9%	N/A						
23	Willow PV Solar												
24	Solar		11,131					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,131	20.8%	N/A	20.8%	N/A						
26	System Totals												
27	Plant Unit Info	31,965	9,625,651				7,264			69,924,550	240,841,160	2.50	N/A
28													
29													
30													
31													
32													
33													
34													
35													

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2022												
2	Babcock Preserve ST Solar												
3	Solar		12,564					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,564	22.7%	N/A	22.7%	N/A						
5	Babcock PV Solar												
6	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,786	21.3%	N/A	21.3%	N/A						
8	Barefoot PV Solar												
9	Solar		11,620					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,620	21.0%	N/A	21.0%	N/A						
11	Blue Cypress PV Solar												
12	Solar		12,043					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,043	21.7%	N/A	21.7%	N/A						
14	Blue Heron ST Solar												
15	Solar		12,564					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,564	22.7%	N/A	22.7%	N/A						
17	Blue Indigo PV Solar												
18	Solar		9,900					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,900	17.9%	N/A	17.9%	N/A						
20	Blue Springs PV Solar												
21	Solar		7,697					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	7,697	13.9%	N/A	13.9%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		10,595					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,595	19.1%	N/A	19.1%	N/A						
26	CCEC 3												
27	Gas		373,987				6,721	2,513,433	1,000,000	2,513,433	13,612,076	3.64	5.42
28	Plant Unit Info	1,326.0	373,987	37.9%	93.4%	40.6%	6,721			2,513,433	13,612,076	3.64	
29	Citrus PV Solar												
30	Solar		11,757					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,757	21.2%	N/A	21.2%	N/A						
32	Coral Farms PV Solar												
33	Solar		12,061					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,061	21.8%	N/A	21.8%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		8,197					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,197	14.8%	N/A	14.8%	N/A						
3	Dania Beach												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		624,967				6,331	3,956,389	1,000,000	3,956,389	21,319,187	3.41	5.39
6	Plant Unit Info	1,190.0	624,967	70.6%	94.5%	75.3%	6,331			3,956,389	21,319,187	3.41	
7	Daniel 1												
8	Coal											N/A	0.00
9	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
10	Daniel 2												
11	Coal											N/A	0.00
12	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
13	Desoto Solar												
14	Solar		2,906					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	25.0	2,906	15.6%	N/A	15.6%	N/A						
16	Discovery PV Solar												
17	Solar		9,342					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,342	16.9%	N/A	16.9%	N/A						
19	Echo River PV Solar												
20	Solar		10,814					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,814	19.5%	N/A	19.5%	N/A						
22	Egret PV Solar												
23	Solar		8,172					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,172	14.7%	N/A	14.7%	N/A						
25	Elder Branch PV Solar												
26	Solar		11,352					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,352	20.5%	N/A	20.5%	N/A						
28	Fort Drum PV Solar												
29	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,111	16.4%	N/A	16.4%	N/A						
31	Fort Myers 2												
32	Gas		735,754				7,008	5,155,882	1,000,000	5,155,882	27,916,174	3.79	5.41
33	Plant Unit Info	1,740.0	735,754	56.8%	79.8%	71.2%	7,008			5,155,882	27,916,174	3.79	
34	Fort Myers 3A												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	189.0	0	N/A	93.8%	N/A	N/A						
3	Fort Myers 3B												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
7	Fort Myers 3C												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
11	Fort Myers 3D												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		908				11,128	10,104	1,000,000	10,104	54,448	6.00	5.39
14	Plant Unit Info	221.0	908	0.6%	93.8%	0.6%	11,128			10,104	54,448	6.00	
15	GCEC 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
18	GCEC 5												
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
21	GCEC 6												
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
24	GCEC 7												
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
27	GCEC 8A												
28	Gas		0					0	0	0	0	0.00	0.00
29	Plant Unit Info	234.5	0	N/A	93.8%	N/A	N/A						
30	GCEC 8B												
31	Gas		1,754				11,251	19,731	1,000,000	19,731	107,737	6.14	5.46
32	Plant Unit Info	235.0	1,754	1.0%	93.8%	1.1%	11,251			19,731	107,737	6.14	
33	GCEC 8C												
34	Gas		0					0	0	0	0	0.00	0.00
35	Plant Unit Info	234.5	0	N/A	93.8%	N/A	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8D												
2	Gas		464				13,796	6,405	1,000,000	6,405	34,974	7.53	5.46
3	Plant Unit Info	234.5	464	0.3%	93.8%	0.3%	13,796			6,405	34,974	7.53	
4	Ghost Orchid PV Solar												
5	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,487	20.7%	N/A	20.7%	N/A						
7	Grove PV Solar												
8	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,856	19.6%	N/A	19.6%	N/A						
10	Hammock PV Solar												
11	Solar		12,892					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,892	23.3%	N/A	23.3%	N/A						
13	Hibiscus PV Solar												
14	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A						
16	Horizon PV Solar												
17	Solar		12,148					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,148	21.9%	N/A	21.9%	N/A						
19	Immokalee PV Solar												
20	Solar		11,636					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,636	21.0%	N/A	21.0%	N/A						
22	Indian River PV Solar												
23	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,031	21.7%	N/A	21.7%	N/A						
25	Interstate PV Solar												
26	Solar		11,611					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,611	21.0%	N/A	21.0%	N/A						
28	Lakeside PV Solar												
29	Solar		10,447					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,447	18.9%	N/A	18.9%	N/A						
31	Lauderdale 6A												
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
34	Lauderdale 6B												
35	Gas		0					0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
2	Lauderdale 6C												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
6	Lauderdale 6D												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
10	Lauderdale 6E												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
14	Loggerhead PV Solar												
15	Solar		12,343					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,343	22.3%	N/A	22.3%	N/A						
17	Magnolia PV Solar												
18	Solar		8,228					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	8,228	14.8%	N/A	14.8%	N/A						
20	Manatee 1												
21	Heavy Oil											N/A	0.00
22	Gas		0					0	0	0	0	0.00	0.00
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Manatee 2												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 3												
29	Gas		620,596				6,810	4,226,528	1,000,000	4,226,528	22,639,811	3.65	5.36
30	Plant Unit Info	1,303.0	620,596	63.2%	93.9%	67.3%	6,810			4,226,528	22,639,811	3.65	
31	Manatee PV Solar												
32	Solar		11,751					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,751	21.2%	N/A	21.2%	N/A						
34	Martin 3												
35	Gas		97,977				7,397	724,759	1,000,000	724,759	3,882,244	3.96	5.36

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	492.0	97,977	26.8%	51.4%	51.5%	7,397			724,759	3,882,244	3.96	
2	Martin 4												
3	Gas		13,128				8,587	112,736	1,000,000	112,736	603,881	4.60	5.36
4	Plant Unit Info	492.0	13,128	3.6%	93.9%	3.8%	8,587			112,736	603,881	4.60	
5	Martin 8												
6	Gas		304,178				7,055	2,145,894	1,000,000	2,145,894	11,494,690	3.78	5.36
7	Plant Unit Info	1,269.0	304,178	32.0%	84.6%	37.9%	7,055			2,145,894	11,494,690	3.78	
8	Martin 8 Solar												
9	Solar		5,425					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	55.0	5,425	13.3%	N/A	13.3%	N/A						
11	Miami-Dade PV Solar												
12	Solar		12,413					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,413	22.4%	N/A	22.4%	N/A						
14	Nassau PV Solar												
15	Solar		7,747					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	7,747	14.0%	N/A	14.0%	N/A						
17	Northern Preserve ST Solar												
18	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,920	19.7%	N/A	19.7%	N/A						
20	OKEECHOBEE 1												
21	Gas		830,766				6,360	5,283,996	1,000,000	5,283,996	28,731,110	3.46	5.44
22	Plant Unit Info	1,640.0	830,766	68.1%	93.0%	73.2%	6,360			5,283,996	28,731,110	3.46	
23	Okeechobee PV Solar												
24	Solar		11,539					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,539	20.8%	N/A	20.8%	N/A						
26	Orange Blossom PV Solar												
27	Solar		10,031					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,031	18.1%	N/A	18.1%	N/A						
29	Palm Bay PV Solar												
30	Solar		9,871					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,871	17.8%	N/A	17.8%	N/A						
32	Pea Ridge												
33	Gas		28				15,000	420	1,000,000	420	2,294	8.19	5.46
34	Plant Unit Info	15.0	28	0.3%	93.7%	0.3%	15,000			420	2,294	8.19	
35	PEEC												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		649,596				6,425	4,173,409	1,000,000	4,173,409	22,488,611	3.46	5.39
3	Plant Unit Info	1,283.0	649,596	68.1%	93.0%	73.2%	6,425			4,173,409	22,488,611	3.46	
4	Pelican PV Solar												
5	Solar		10,031					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,031	18.1%	N/A	18.1%	N/A						
7	Perdido												
8	Gas		2,123				9,902	21,021	1,000,000	21,021	108,556	5.11	5.16
9	Plant Unit Info	4.0	2,123	71.4%	100.0%	71.4%	9,902			21,021	108,556	5.11	
10	Pioneer Trail PV Solar												
11	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
13	Riviera 5												
14	Gas		435,865				6,700	2,920,090	1,000,000	2,920,090	15,877,647	3.64	5.44
15	Plant Unit Info	1,326.0	435,865	44.2%	93.4%	47.3%	6,700			2,920,090	15,877,647	3.64	
16	Rodeo PV Solar												
17	Solar		9,474					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,474	17.1%	N/A	17.1%	N/A						
19	Sabal Palm PV Solar												
20	Solar		10,439					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,439	18.8%	N/A	18.8%	N/A						
22	Sanford 4												
23	Gas		65,345				7,451	486,901	1,000,000	486,901	2,637,743	4.04	5.42
24	Plant Unit Info	1,192.0	65,345	7.4%	78.0%	9.5%	7,451			486,901	2,637,743	4.04	
25	Sanford 5												
26	Gas		413,350				6,977	2,883,901	1,000,000	2,883,901	15,616,228	3.78	5.41
27	Plant Unit Info	1,192.0	413,350	46.6%	94.1%	49.5%	6,977			2,883,901	15,616,228	3.78	
28	Sawgrass PV Solar												
29	Solar		11,409					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,409	20.6%	N/A	20.6%	N/A						
31	Scherer 3												
32	Coal											N/A	0.00
33	Plant Unit Info	215.0	0	N/A	93.7%	N/A	N/A						
34	Scherer 4												
35	Coal											N/A	0.00

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Smith 3												
3	Gas		31,432				7,154	224,879	1,000,000	224,879	1,227,904	3.91	5.46
4	Plant Unit Info	632.0	31,432	6.7%	93.9%	7.1%	7,154			224,879	1,227,904	3.91	
5	Smith A												
6	Plant Unit Info	40.0	0	N/A	93.8%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		12,295					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,295	22.2%	N/A	22.2%	N/A						
10	Space Coast												
11	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,170	15.7%	100.0%	15.7%	N/A						
13	St Lucie 1												
14	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,305,755	0.45	0.44
15	Plant Unit Info	1,003.0	727,591	97.5%	97.3%	100.0%	10,328			7,514,787	3,305,755	0.45	
16	St Lucie 2												
17	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,732,020	0.44	0.43
18	Plant Unit Info	859.6	623,512	97.5%	97.5%	100.0%	10,257			6,395,178	2,732,020	0.44	
19	Sundew PV Solar												
20	Solar		11,049					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,049	19.9%	N/A	19.9%	N/A						
22	Sunshine Gateway PV Solar												
23	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,864	19.6%	N/A	19.6%	N/A						
25	Sweetbay PV Solar												
26	Solar		10,858					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,858	19.6%	N/A	19.6%	N/A						
28	Trailside PV Solar												
29	Solar		8,552					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,552	15.4%	N/A	15.4%	N/A						
31	Turkey Point 3												
32	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,258,526	0.52	0.50
33	Plant Unit Info	859.0	623,100	97.5%	97.5%	100.0%	10,541			6,568,284	3,258,526	0.52	
34	Turkey Point 4												
35	Nuclear		628,234				10,456	6,568,874	1,000,000	6,568,874	3,466,395	0.55	0.53

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	866.0	628,234	97.5%	97.3%	100.0%	10,456			6,568,874	3,466,395	0.55	
2	Turkey Point 5												
3	Gas		354,755				6,964	2,470,415	1,000,000	2,470,415	13,311,949	3.75	5.39
4	Plant Unit Info	1,294.0	354,755	36.9%	71.4%	51.6%	6,964			2,470,415	13,311,949	3.75	
5	Twin Lakes ST Solar												
6	Solar		10,310					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,310	18.6%	N/A	18.6%	N/A						
8	Union Springs PV Solar												
9	Solar		8,322					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	8,322	15.0%	N/A	15.0%	N/A						
11	WCEC 01												
12	Gas		100,463				6,881	691,262	1,000,000	691,262	3,702,811	3.69	5.36
13	Plant Unit Info	1,248.0	100,463	10.8%	69.0%	15.7%	6,881			691,262	3,702,811	3.69	
14	WCEC 02												
15	Gas		509,999				6,747	3,440,845	1,000,000	3,440,845	18,431,223	3.61	5.36
16	Plant Unit Info	1,248.0	509,999	54.9%	93.2%	58.6%	6,747			3,440,845	18,431,223	3.61	
17	WCEC 03												
18	Gas		355,771				6,805	2,420,844	1,000,000	2,420,844	12,967,487	3.64	5.36
19	Plant Unit Info	1,254.0	355,771	38.1%	74.4%	51.3%	6,805			2,420,844	12,967,487	3.64	
20	Wildflower PV Solar												
21	Solar		12,684					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,684	22.9%	N/A	22.9%	N/A						
23	Willow PV Solar												
24	Solar		9,726					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,726	17.6%	N/A	17.6%	N/A						
26	System Totals												
27	Plant Unit Info	31,970	9,651,128				7,350			70,936,967	249,531,482	2.59	N/A

Note: Totals may not add due to rounding.

28  
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FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 INVENTORY PROJECTION

SCHEDULE E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	2022
<b>#6 Heavy Oil (BBLs)</b>													
Purchases													
Units													
Unit Cost													
Amount													
Burned													
Units													
Unit Cost													
Amount													
Ending Inventory													
Units	475,820	475,820	475,820	475,820	475,820	475,820	475,820	475,820	475,820	475,820	475,820	475,820	475,820
Unit Cost	74.8961	74.8961	74.8961	74.8961	74.8961	74.8961	74.8961	74.8961	74.8961	74.8961	74.8961	74.8961	74.8961
Amount	35,637,059	35,637,059	35,637,059	35,637,059	35,637,059	35,637,059	35,637,059	35,637,059	35,637,059	35,637,059	35,637,059	35,637,059	35,637,059
<b>#2 Light Oil (BBLs)</b>													
Purchases													
Units													
Unit Cost													
Amount													
Burned													
Units		203		3,239		10,905	1,962	1,001	245	3,891			21,445
Unit Cost		95.0445		95.0464		80.2983	84.9886	79.3632	79.3639	94.9569			85.6995
Amount		19,286		307,816		875,637	166,712	79,431	19,453	369,486			1,837,822
Ending Inventory													
Units	1,540,129	1,539,926	1,539,926	1,536,687	1,536,687	1,525,783	1,523,821	1,522,820	1,522,575	1,518,684	1,518,684	1,518,684	1,518,684
Unit Cost	92.6249	92.6245	92.6245	92.6194	92.6194	92.7075	92.7174	92.7262	92.7284	92.7227	92.7227	92.7227	92.7227
Amount	142,654,243	142,634,957	142,634,957	142,327,140	142,327,140	141,451,503	141,284,791	141,205,360	141,185,907	140,816,421	140,816,421	140,816,421	140,816,421
<b>Coal</b>													
Purchases													
Units	3,190,300	3,190,300	3,279,400	3,279,400	2,923,000	2,923,000	1,091,000	645,500	200,000	200,000	200,000	200,000	21,321,900
Unit Cost	2.6503	2.6370	2.6348	2.6477	2.6383	2.6345	2.8675	2.8321	2.6077	2.5992	2.6087	2.6183	2.6568
Amount	8,455,220	8,412,724	8,640,466	8,683,017	7,711,642	7,700,784	3,128,495	1,828,097	521,540	519,840	521,740	523,660	56,647,225
Burned													
Units	3,739,522	3,332,922	3,130,500	2,070,470	2,238,925	3,066,928			262,796	208,989			18,051,053
Unit Cost	2.6561	2.6415	2.6396	2.6494	2.6444	2.6361			2.5960	2.5964			2.6433
Amount	9,932,480	8,803,748	8,263,185	5,485,468	5,920,555	8,084,800			682,226	542,618			47,715,079
Ending Inventory													
Units	2,273,292	2,130,670	2,279,570	3,488,500	4,172,575	4,028,647	5,119,647	5,765,147	5,702,351	5,693,362	5,893,362	6,093,362	6,093,362
Unit Cost	2.6365	2.6294	2.6232	2.6307	2.6287	2.6273	2.6785	2.6957	2.6972	2.6974	2.6944	2.6919	2.6919
Amount	5,993,422	5,602,398	5,979,679	9,177,229	10,968,316	10,584,300	13,712,794	15,540,892	15,380,206	15,357,428	15,879,168	16,402,828	16,402,828
<b>Gas (MMBTU)</b>													
Burned													
Units	46,874,793	42,630,675	47,573,298	49,026,504	56,384,590	64,090,543	65,114,541	66,136,763	63,735,113	55,478,678	43,749,916	43,889,844	644,685,258
Unit Cost	5.9611	5.8756	5.6229	5.0219	4.7741	4.5734	4.6502	4.6428	4.6289	4.8640	5.2226	5.3946	5.0348
Amount	279,423,584	250,480,261	267,500,833	246,205,997	269,186,898	293,110,013	302,796,604	307,057,283	295,025,258	269,846,865	228,490,165	236,768,786	3,245,892,546
<b>Nuclear (Other)</b>													
Burned													
Units	27,047,123	24,429,659	22,809,140	24,266,978	27,046,432	26,173,966	27,046,432	27,046,432	19,386,880	26,561,639	26,174,634	27,047,123	305,036,436
Unit Cost	0.5004	0.5004	0.4834	0.4814	0.4848	0.4848	0.4848	0.4848	0.4848	0.4725	0.4719	0.4719	0.4837
Amount	13,535,074	12,225,228	11,025,340	11,681,793	13,111,049	12,688,111	13,111,049	13,111,049	9,387,551	12,549,126	12,350,995	12,762,696	147,539,060

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 POWER SOLD PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To / Purchased From	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jan - 2022</u>								
2	Associated Interchange	IIC	393,805	393,805	2.974	2.974	11,712,949	11,712,949	
3	Off System	OS	330,331	330,331	2.676	4.087	8,840,796	13,499,520	3,840,601
4	St Lucie Reliability Sales	St. L.	54,191	54,191	0.519	0.519	281,110	281,110	
5	Subtotal Jan - 2022		778,326	778,326	2.677	3.275	20,834,855	25,493,579	3,840,601
6									
7	<u>Feb - 2022</u>								
8	Associated Interchange	IIC	300,938	300,938	2.577	2.577	7,755,735	7,755,735	
9	Off System	OS	351,740	351,740	2.670	3.866	9,390,739	13,597,073	3,306,164
10	St Lucie Reliability Sales	St. L.	48,947	48,947	0.519	0.519	253,905	253,905	
11	Subtotal Feb - 2022		701,624	701,624	2.480	3.080	17,400,379	21,606,714	3,306,164
12									
13	<u>Mar - 2022</u>								
14	Associated Interchange	IIC	530,085	530,085	2.354	2.354	12,477,971	12,477,971	
15	Off System	OS	225,643	225,643	2.575	3.537	5,809,197	7,981,530	1,639,047
16	St Lucie Reliability Sales	St. L.	54,191	54,191	0.519	0.519	281,110	281,110	
17	Subtotal Mar - 2022		809,919	809,919	2.293	2.561	18,568,277	20,740,610	1,639,047
18									
19	<u>Apr - 2022</u>								
20	Associated Interchange	IIC	563,239	563,239	2.210	2.210	12,447,004	12,447,004	
21	Off System	OS	221,075	221,075	2.453	3.515	5,422,496	7,770,446	1,869,543
22	St Lucie Reliability Sales	St. L.	51,287	51,287	0.542	0.542	278,123	278,123	
23	Subtotal Apr - 2022		835,601	835,601	2.172	2.453	18,147,622	20,495,572	1,869,543
24									
25	<u>May - 2022</u>								
26	Associated Interchange	IIC	400,663	400,663	2.344	2.344	9,389,964	9,389,964	
27	Off System	OS	190,167	190,167	2.169	3.298	4,124,213	6,272,567	1,762,340
28	St Lucie Reliability Sales	St. L.	52,997	52,997	0.542	0.542	287,393	287,393	
29	Subtotal May - 2022		643,827	643,827	2.144	2.477	13,801,570	15,949,925	1,762,340
30									

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
POWER SOLD PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To / Purchased From	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
31	<u>Jun - 2022</u>								
32	Associated Interchange	IIC	664,522	664,522	2.779	2.779	18,467,516	18,467,516	
33	Off System	OS	166,683	166,683	2.558	3.711	4,264,384	6,184,855	1,638,340
34	St Lucie Reliability Sales	St. L.	51,287	51,287	0.542	0.542	278,123	278,123	
35	Subtotal Jun - 2022		882,492	882,492	2.607	2.825	23,010,022	24,930,493	1,638,340
36									
37	<u>Jul - 2022</u>								
38	Off System	OS	132,680	132,680	2.352	3.554	3,120,370	4,715,768	1,388,351
39	St Lucie Reliability Sales	St. L.	52,997	52,997	0.542	0.542	287,393	287,393	
40	Subtotal Jul - 2022		185,677	185,677	1.835	2.695	3,407,763	5,003,161	1,388,351
41									
42	<u>Aug - 2022</u>								
43	Off System	OS	144,150	144,150	2.391	3.549	3,446,537	5,115,644	1,406,703
44	St Lucie Reliability Sales	St. L.	52,997	52,997	0.542	0.542	287,393	287,393	
45	Subtotal Aug - 2022		197,147	197,147	1.894	2.741	3,733,930	5,403,037	1,406,703
46									
47	<u>Sep - 2022</u>								
48	Off System	OS	128,400	128,400	2.396	3.592	3,075,840	4,612,768	1,297,544
49	St Lucie Reliability Sales	St. L.	3,419	3,419	0.542	0.542	18,541	18,541	
50	Subtotal Sep - 2022		131,819	131,819	2.347	3.513	3,094,381	4,631,309	1,297,544
51									
52	<u>Oct - 2022</u>								
53	Off System	OS	119,970	119,970	2.521	3.740	3,024,078	4,486,747	1,189,467
54	St Lucie Reliability Sales	St. L.	49,578	49,578	0.491	0.491	243,200	243,200	
55	Subtotal Oct - 2022		169,548	169,548	1.927	2.790	3,267,278	4,729,946	1,189,467
56									
57	<u>Nov - 2022</u>								
58	Off System	OS	218,100	218,100	2.213	3.245	4,826,034	7,077,137	1,726,103
59	St Lucie Reliability Sales	St. L.	52,443	52,443	0.469	0.469	246,085	246,085	
60	Subtotal Nov - 2022		270,543	270,543	1.875	2.707	5,072,119	7,323,222	1,726,103
61									

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 POWER SOLD PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To / Purchased From	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
62	<u>Dec - 2022</u>								
63	Off System	OS	205,530	205,530	2.254	3.350	4,632,045	6,885,094	1,640,732
64	St Lucie Reliability Sales	St. L.	54,191	54,191	0.469	0.469	254,288	254,288	
65	Subtotal Dec - 2022		259,721	259,721	1.881	2.749	4,886,333	7,139,382	1,640,732
66									
67	<u>2022</u>								
68	Associated Interchange	IIC	2,853,251	2,853,251	2.532	2.532	72,251,139	72,251,139	
69	Off System	OS	2,434,468	2,434,468	2.464	3.623	59,976,726	88,199,148	22,704,934
70	St Lucie Reliability Sales	St. L.	578,523	578,523	0.518	0.518	2,996,664	2,996,664	
71	Subtotal 2022		5,866,243	5,866,243	2.305	2.786	135,224,529	163,446,951	22,704,934
72									
73	Note: Totals may not add due to rounding.								

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2022</u>				
2	Central Alabama	240,433	240,433	3.815	9,172,395
3	King Fisher	71,424	71,424	4.503	3,215,924
4	St Lucie Reliability	54,566	54,566	0.449	245,236
5	SWA	83,693	83,693	3.612	3,022,710
6	Subtotal Jan - 2022	450,116	450,116	3.478	15,656,266
7					
8	<u>Feb - 2022</u>				
9	Central Alabama	198,087	198,087	3.813	7,553,347
10	King Fisher	49,700	49,700	4.401	2,187,394
11	St Lucie Reliability	49,286	49,286	0.449	221,503
12	SWA	79,249	79,249	3.691	2,924,827
13	Subtotal Feb - 2022	376,321	376,321	3.424	12,887,070
14					
15	<u>Mar - 2022</u>				
16	Central Alabama	446,763	446,763	3.310	14,787,708
17	King Fisher	104,284	104,284	4.578	4,773,692
18	St Lucie Reliability	54,566	54,566	0.449	245,236
19	SWA	78,671	78,671	3.644	2,866,810
20	Subtotal Mar - 2022	684,283	684,283	3.313	22,673,446
21					
22	<u>Apr - 2022</u>				
23	Central Alabama	140,598	140,598	3.573	5,023,127
24	King Fisher	112,230	112,230	4.589	5,150,182
25	St Lucie Reliability	51,598	51,598	0.471	242,830
26	SWA	78,595	78,595	3.323	2,611,881
27	Subtotal Apr - 2022	383,021	383,021	3.401	13,028,020
28					
29	<u>May - 2022</u>				
30	Central Alabama	445,567	445,567	2.900	12,919,940
31	King Fisher	79,205	79,205	4.526	3,584,466
32	St Lucie Reliability	53,318	53,318	0.471	250,924
33	SWA	71,424	71,424	3.123	2,230,561
34	Subtotal May - 2022	649,514	649,514	2.923	18,985,891
35					

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
36	<u>Jun - 2022</u>				
37	Central Alabama	519,662	519,662	2.885	14,991,964
38	King Fisher	97,800	97,800	4.567	4,466,291
39	St Lucie Reliability	51,598	51,598	0.471	242,830
40	SWA	66,449	66,449	3.136	2,083,572
41	Subtotal Jun - 2022	735,509	735,509	2.962	21,784,657
42					
43	<u>Jul - 2022</u>				
44	Central Alabama	451,038	451,038	2.833	12,777,490
45	King Fisher	75,206	75,206	4.515	3,395,638
46	St Lucie Reliability	53,318	53,318	0.471	250,924
47	SWA	76,267	76,267	3.327	2,537,680
48	Subtotal Jul - 2022	655,830	655,830	2.891	18,961,732
49					
50	<u>Aug - 2022</u>				
51	Central Alabama	457,753	457,753	2.828	12,946,900
52	King Fisher	79,422	79,422	4.528	3,595,871
53	St Lucie Reliability	53,318	53,318	0.471	250,924
54	SWA	76,647	76,647	3.370	2,583,058
55	Subtotal Aug - 2022	667,140	667,140	2.904	19,376,752
56					
57	<u>Sep - 2022</u>				
58	Central Alabama	449,300	449,300	2.808	12,614,434
59	King Fisher	85,680	85,680	4.542	3,891,489
60	St Lucie Reliability	51,598	51,598	0.471	242,830
61	SWA	67,435	67,435	3.334	2,248,598
62	Subtotal Sep - 2022	654,013	654,013	2.905	18,997,350
63					
64	<u>Oct - 2022</u>				
65	Central Alabama	231,499	231,499	3.140	7,269,295
66	King Fisher	89,621	89,621	4.551	4,078,948
67	St Lucie Reliability	53,318	53,318	0.471	250,924
68	SWA	66,886	66,886	3.261	2,181,092
69	Subtotal Oct - 2022	441,324	441,324	3.122	13,780,258
70					

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
71	<u>Nov - 2022</u>				
72	Central Alabama	380,729	380,729	2.952	11,240,974
73	King Fisher	111,750	111,750	4.589	5,127,805
74	St Lucie Reliability	52,806	52,806	0.449	237,325
75	SWA	68,429	68,429	3.583	2,451,563
76	Subtotal Nov - 2022	613,714	613,714	3.105	19,057,667
77					
78	<u>Dec - 2022</u>				
79	Central Alabama	411,347	411,347	3.023	12,434,714
80	King Fisher	74,958	74,958	4.513	3,383,186
81	St Lucie Reliability	54,566	54,566	0.449	245,236
82	SWA	79,236	79,236	3.340	2,646,197
83	Subtotal Dec - 2022	620,107	620,107	3.017	18,709,333
84					
85	<u>2022</u>				
86	Central Alabama	4,372,775	4,372,775	3.058	133,732,287
87	King Fisher	1,031,280	1,031,280	4.543	46,850,888
88	St Lucie Reliability	633,858	633,858	0.462	2,926,719
89	SWA	892,980	892,980	3.403	30,388,548
90	Subtotal 2022	6,930,893	6,930,893	3.086	213,898,442
91					
92	Note: Totals may not add due to rounding.				

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2022</u>				
2	Qualifying Facilities	49,890	49,890	3.638	1,815,148
3	Subtotal Jan - 2022	49,890	49,890	3.638	1,815,148
4					
5	<u>Feb - 2022</u>				
6	Qualifying Facilities	49,598	49,598	3.838	1,903,389
7	Subtotal Feb - 2022	49,598	49,598	3.838	1,903,389
8					
9	<u>Mar - 2022</u>				
10	Qualifying Facilities	57,971	57,971	3.910	2,266,916
11	Subtotal Mar - 2022	57,971	57,971	3.910	2,266,916
12					
13	<u>Apr - 2022</u>				
14	Qualifying Facilities	57,126	57,126	3.767	2,152,064
15	Subtotal Apr - 2022	57,126	57,126	3.767	2,152,064
16					
17	<u>May - 2022</u>				
18	Qualifying Facilities	66,209	66,209	3.518	2,329,066
19	Subtotal May - 2022	66,209	66,209	3.518	2,329,066
20					
21	<u>Jun - 2022</u>				
22	Qualifying Facilities	66,844	66,844	3.431	2,293,358
23	Subtotal Jun - 2022	66,844	66,844	3.431	2,293,358
24					
25	<u>Jul - 2022</u>				
26	Qualifying Facilities	65,100	65,100	3.502	2,280,045
27	Subtotal Jul - 2022	65,100	65,100	3.502	2,280,045
28					
29	<u>Aug - 2022</u>				
30	Qualifying Facilities	60,947	60,947	3.625	2,209,111
31	Subtotal Aug - 2022	60,947	60,947	3.625	2,209,111
32					
33	<u>Sep - 2022</u>				
34	Qualifying Facilities	57,136	57,136	3.555	2,031,423
35	Subtotal Sep - 2022	57,136	57,136	3.555	2,031,423
36					
37	<u>Oct - 2022</u>				

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
38	Qualifying Facilities	56,811	56,811	3.651	2,074,109
39	Subtotal Oct - 2022	56,811	56,811	3.651	2,074,109
40					
41	<u>Nov - 2022</u>				
42	Qualifying Facilities	50,278	50,278	3.589	1,804,540
43	Subtotal Nov - 2022	50,278	50,278	3.589	1,804,540
44					
45	<u>Dec - 2022</u>				
46	Qualifying Facilities	47,726	47,726	3.425	1,634,738
47	Subtotal Dec - 2022	47,726	47,726	3.425	1,634,738
48					
49	<u>2022</u>				
50	Qualifying Facilities	685,635	685,635	3.616	24,793,908
51	Subtotal 2022	685,635	685,635	3.616	24,793,908
52					
53	Note: Totals may not add due to rounding.				



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	Estimated Purchases	Type	Total KWH Purchase (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)	
43	<u>Oct - 2022</u>								
44	Economy	OS	43,400	2.600	1,128,400	3.208	1,392,430	264,030	
45	Subtotal Oct - 2022		43,400	2.600	1,128,400	3.208	1,392,430	264,030	
46									
47	<u>Nov - 2022</u>								
48	Economy	OS	0						
49	Subtotal Nov - 2022		0						
50									
51	<u>Dec - 2022</u>								
52	Economy	OS	0						
53	Subtotal Dec - 2022		0						
54									
55	<u>2022</u>								
56	Associated Interchange	IIC	71,789	2.804	2,012,972	2.804	2,012,972		
57	Economy	OS	467,567	2.636	12,323,306	3.053	14,275,577	1,952,271	
58	Subtotal 2022		539,355	2.658	14,336,279	3.020	16,288,549	1,952,271	
59									
60	Note: Totals may not add due to rounding.								

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

FPL	CURRENT	UNIFIED	DIFFERENCE	
	2021	JAN - DEC 2022	\$	%
BASE	\$69.90	\$75.82	\$5.92	8.47%
FUEL COST RECOVERY	\$25.10	\$28.22	\$3.12	12.43%
ENERGY CONSERVATION COST RECOVERY	\$1.49	\$1.34	-\$0.15	-10.07%
CAPACITY COST RECOVERY	\$2.04	\$2.39	\$0.35	17.16%
ENVIRONMENTAL COST RECOVERY	\$1.49	\$2.99	\$1.50	100.67%
STORM PROTECTION PLAN COST RECOVERY	\$0.42	\$2.14	\$1.72	409.52%
TRANSITION RIDER	<u>\$0.00</u>	<u>(\$1.98)</u>	<u>-\$1.98</u>	<u>N/A</u>
SUBTOTAL	\$100.44	\$110.92	\$10.48	10.43%
GROSS RECEIPTS TAX/REGULATORY ASSESSMENT FEE	<u>\$2.58</u>	<u>\$2.93</u>	<u>\$0.35</u>	<u>13.57%</u>
<b>TOTAL</b>	<b>\$103.02</b>	<b>\$113.85</b>	<b>\$10.83</b>	<b>10.51%</b>

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

GULF	CURRENT	UNIFIED	DIFFERENCE	
	2021	JAN - DEC 2022	\$	%
BASE	\$68.06	\$75.82	\$7.76	11.40%
FUEL COST RECOVERY	\$30.70	\$28.22	-\$2.48	-8.08%
ENERGY CONSERVATION COST RECOVERY	\$0.90	\$1.34	\$0.44	48.89%
CAPACITY COST RECOVERY	\$9.15	\$2.39	-\$6.76	-73.88%
ENVIRONMENTAL COST RECOVERY	\$16.21	\$2.99	-\$13.22	-81.55%
STORM PROTECTION PLAN COST RECOVERY	\$0.37	\$2.14	\$1.77	478.38%
STORM RESTORATION SURCHARGE	\$11.00	\$11.00	\$0.00	0.00%
TRANSITION RIDER	<u>\$0.00</u>	<u>\$21.06</u>	<u>\$21.06</u>	<u>NA</u>
SUBTOTAL	\$136.39	\$144.96	\$8.57	6.28%
GROSS RECEIPTS TAX/REGULATORY ASSESSMENT FEE	<u>\$3.50</u>	<u>\$3.82</u>	<u>\$0.32</u>	<u>9.14%</u>
<b>TOTAL</b>	<b>\$139.89</b>	<b>\$148.78</b>	<b>\$8.89</b>	<b>6.35%</b>

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

FCR - H1	2019	2020	2021	2022	% Diff Filing 2020 to 2019	% Diff Filing 2021 to 2020	% Diff Filing 2022 to 2021
<b>Fuel Cost of System Net Generation (\$)</b>							
Heavy Oil	13,793,931	6,864,055	12,136,129		(50.2%)	76.8%	(100.0%)
Light Oil	21,683,514	9,375,421	10,947,550	1,837,822	(56.8%)	16.8%	(83.2%)
Coal	215,209,523	133,045,384	137,529,885	47,715,079	(38.2%)	3.4%	(65.3%)
Gas	2,703,244,536	2,430,185,751	3,284,646,266	3,245,892,546	(10.1%)	35.2%	(1.2%)
Nuclear	159,950,571	148,402,742	150,340,308	147,539,060	(7.2%)	1.3%	(1.9%)
<b>Subtotal Fuel Cost of System Net Generation (\$)</b>	<b>3,113,882,075</b>	<b>2,727,873,353</b>	<b>3,595,600,138</b>	<b>3,442,984,508</b>	<b>(12.4%)</b>	<b>31.8%</b>	<b>(4.2%)</b>
<b>System Net Generation (MWh)</b>							
Heavy Oil	105,846	53,062	89,519		(49.9%)	68.7%	(100.0%)
Light Oil	223,784	65,629	80,554	16,316	(70.7%)	22.7%	(79.7%)
Coal	6,620,460	3,702,345	4,607,113	1,743,311	(44.1%)	24.4%	(62.2%)
Gas	97,475,625	100,719,913	95,422,307	94,662,974	3.3%	(5.3%)	(0.8%)
Nuclear	27,791,207	28,220,906	28,452,559	28,940,921	1.5%	0.8%	1.7%
Solar	2,369,165	3,912,922	6,095,653	8,121,040	65.2%	55.8%	33.2%
<b>Subtotal System Net Generation (MWh)</b>	<b>134,586,088</b>	<b>136,674,777</b>	<b>134,747,705</b>	<b>133,484,562</b>	<b>1.6%</b>	<b>(1.4%)</b>	<b>(0.9%)</b>
<b>Units of Fuel Burned (Unit)</b>							
Heavy Oil	188,991	94,056	163,921		(50.2%)	74.3%	(100.0%)
Light Oil	221,876	97,681	198,701	21,445	(56.0%)	103.4%	(89.2%)
Coal	3,604,901	2,200,633	2,595,792	1,018,086	(39.0%)	18.0%	(60.8%)
Gas	679,298,025	695,859,263	671,601,353	644,685,258	2.4%	(3.5%)	(4.0%)
Nuclear	303,397,508	306,991,995	303,946,697	305,036,436	1.2%	(1.0%)	0.4%
<b>BTU Burned (MMBTU)</b>							
Heavy Oil	1,196,123	595,280	1,043,314		(50.2%)	75.3%	(100.0%)
Light Oil	1,285,074	569,799	722,570	125,024	(55.7%)	26.8%	(82.7%)
Coal	73,157,867	42,888,272	49,674,916	18,051,053	(41.4%)	15.8%	(63.7%)
Gas	694,600,505	713,527,171	672,910,580	644,685,258	2.7%	(5.7%)	(4.2%)
Nuclear	303,397,508	306,991,995	303,946,697	305,036,436	1.2%	(1.0%)	0.4%
<b>Subtotal BTU Burned (MMBTU)</b>	<b>1,073,637,078</b>	<b>1,064,572,517</b>	<b>1,028,298,077</b>	<b>967,897,771</b>	<b>(0.8%)</b>	<b>(3.4%)</b>	<b>(5.9%)</b>
<b>Generation Mix (%)</b>							
Heavy Oil	0.08%	0.04%	0.07%				
Light Oil	0.17%	0.05%	0.06%	0.01%			
Coal	4.92%	2.71%	3.42%	1.31%			
Gas	72.43%	73.69%	70.82%	70.92%			
Nuclear	20.65%	20.65%	21.12%	21.68%			
Solar	1.76%	2.86%	4.52%	6.08%			
<b>Subtotal Generation Mix (%)</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>			
<b>Fuel Cost per Unit (\$/Unit)</b>							
Heavy Oil	72.9873	72.9784	74.0363		(0.0%)	1.4%	(100.0%)
Light Oil	97.7281	95.9800	55.0955	85.6995	(1.8%)	(42.6%)	55.5%
Coal	59.6991	60.4578	52.9819	46.8675	1.3%	(12.4%)	(11.5%)
Gas	3.9795	3.4924	4.8908	5.0348	(12.2%)	40.0%	2.9%
Nuclear	0.5272	0.4834	0.4946	0.4837	(8.3%)	2.3%	(2.2%)
<b>Fuel Cost per MMBTU (\$/MMBTU)</b>							
Heavy Oil	11.5322	11.5308	11.6323		(0.0%)	0.9%	(100.0%)
Light Oil	16.8734	16.4539	15.1508	14.6998	(2.5%)	(7.9%)	(3.0%)
Coal	2.9417	3.1021	2.7686	2.6433	5.5%	(10.8%)	(4.5%)
Gas	3.8918	3.4059	4.8813	5.0348	(12.5%)	43.3%	3.1%
Nuclear	0.5272	0.4834	0.4946	0.4837	(8.3%)	2.3%	(2.2%)
<b>Subtotal Fuel Cost per MMBTU (\$/MMBTU)</b>	<b>2.9003</b>	<b>2.5624</b>	<b>3.4967</b>	<b>3.5572</b>	<b>(11.7%)</b>	<b>36.5%</b>	<b>1.7%</b>
<b>BTU Burned per KWH (BTU/KWH)</b>							
Heavy Oil	11,301	11,219	11,655		(0.7%)	3.9%	(100.0%)
Light Oil	5,742	8,682	8,970	7,663	51.2%	3.3%	(14.6%)
Coal	11,050	11,584	10,782	10,354	4.8%	(6.9%)	(4.0%)
Gas	7,126	7,084	7,052	6,810	(0.6%)	(0.5%)	(3.4%)
Nuclear	10,917	10,878	10,683	10,540	(0.4%)	(1.8%)	(1.3%)
<b>Subtotal BTU Burned per KWH (BTU/KWH)</b>	<b>7.977</b>	<b>7.789</b>	<b>7.631</b>	<b>7.251</b>	<b>(2.4%)</b>	<b>(2.0%)</b>	<b>(5.0%)</b>
<b>Generated Fuel Cost per KWH (cents/KWH)</b>							
Heavy Oil	13.0320	12.9360	13.5570		(0.7%)	4.8%	(100.0%)
Light Oil	9.6895	14.2856	13.5904	11.2642	47.4%	(4.9%)	(17.1%)
Coal	3.2507	3.5935	2.9852	2.7370	10.5%	(16.9%)	(8.3%)
Gas	2.7733	2.4128	3.4422	3.4289	(13.0%)	42.7%	(0.4%)
Nuclear	0.5755	0.5259	0.5284	0.5098	(8.6%)	0.5%	(3.5%)
<b>Subtotal Generated Fuel Cost per KWH (cents/KWH)</b>	<b>2.3137</b>	<b>1.9959</b>	<b>2.6684</b>	<b>2.5793</b>	<b>(13.7%)</b>	<b>33.7%</b>	<b>(3.3%)</b>

FLORIDA POWER & LIGHT COMPANY

**Forty-Eighth-Ninth Revised Sheet No. 10.101**  
Cancels ~~Forty-Eighth~~ ~~Forty-Seventh~~ Revised Sheet No. 10.101

(Continued from Sheet No. 10.100)

**ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST**

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include ~~0.1390~~0.1367¢/kWh for variable operation and maintenance expenses.

**DELIVERY VOLTAGE ADJUSTMENT**

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	<del>1.0111</del> <u>1.0109</u>
Secondary Voltage Delivery	<del>1.0295</del> <u>1.0321</u>

**PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES**

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

**FLORIDA POWER & LIGHT COMPANY**

**Forty-Ninth Revised Sheet No. 10.101**  
**Cancels Forty-Eighth Revised Sheet No. 10.101**

(Continued from Sheet No. 10.100)

**ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST**

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include 0.01367¢/kWh for variable operation and maintenance expenses.

**DELIVERY VOLTAGE ADJUSTMENT**

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0109
Secondary Voltage Delivery	1.0321

**PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES**

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

(Continued from Sheet No. 10.102)

**B. Interconnection Charge for Non-Variable Utility Expenses:**

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

**C. Interconnection Charge for Variable Utility Expenses:**

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	<del>0.0750</del> <u>0.13</u> %
Distribution Equipment	<del>0.2270</del> <u>0.180</u> %
Transmission Equipment	<del>0.1300</del> <u>0.067</u> %

**D. Taxes and Assessments**

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

**TERMS OF SERVICE**

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

(Continued from Sheet No. 10.102)

**B. Interconnection Charge for Non-Variable Utility Expenses:**

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

**C. Interconnection Charge for Variable Utility Expenses:**

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0.013%
Distribution Equipment	0.180%
Transmission Equipment	0.067%

**D. Taxes and Assessments**

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

**TERMS OF SERVICE**

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

**APPENDIX III-A**

**REVISED 2021 FPL FCR ACTUAL/ESTIMATED TRUE-UP**

**RBD-6**  
**DOCKET NO. 20210001-EI**  
**FPL WITNESS: RENAE B. DEATON**  
**EXHIBIT \_\_\_\_\_**  
**PAGES 1-44**  
**SEPTEMBER 3, 2021**

**APPENDIX III-A**

**REVISED 2021 FPL FCR ACTUAL/ESTIMATED TRUE-UP  
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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	2021
<b>1</b>	<b>Fuel Costs &amp; Net Power Transactions</b>													
2	Fuel Cost of System Net Generation (E3)	196,093,006	236,914,902	232,667,765	225,565,917	278,330,509	282,924,116	341,225,976	355,355,984	336,247,216	311,235,546	260,778,435	264,039,686	3,321,379,059
3	Rail Car Lease (Cedar Bay/Indiantown)	135,560	145,146	146,169	131,899	89,641	275,055	145,696	165,557	165,557	164,666	165,557	164,666	1,895,168
4	Fuel Cost of Stratified Sales	(2,029,516)	(2,426,951)	(3,092,458)	(2,549,736)	(2,702,691)	(3,957,871)	(1,875,769)	(2,110,086)	(2,097,265)	(1,672,301)	(1,374,606)	(951,556)	(26,840,805)
5	Fuel Cost of Power Sold (Per E6)	(3,036,111)	(4,808,540)	(3,570,186)	(5,100,462)	(4,246,828)	(6,427,033)	(9,699,740)	(4,076,180)	(3,982,556)	(3,590,407)	(4,882,444)	(4,845,887)	(58,266,375)
6	Gains from Off-System Sales (Per E6)	(1,039,604)	(4,412,077)	(1,385,402)	(1,948,740)	(1,689,592)	(2,498,511)	(4,716,567)	(1,410,502)	(1,366,865)	(1,368,411)	(1,705,853)	(1,636,460)	(25,178,585)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	2,653,162	3,079,694	3,466,300	2,196,670	2,839,335	2,849,346	2,938,627	2,758,335	2,353,189	2,459,689	2,631,543	2,859,802	33,085,692
8	Energy Payments to Qualifying Facilities (Per E8)	148,230	860,916	247,650	433,716	377,695	460,548	389,823	474,917	628,902	531,444	573,623	613,145	5,740,609
9	Energy Cost of Economy Purchases (Per E9)	0	335,359	229,632	608,471	9,533,861	5,356,987	152,030	492,900	1,436,400	1,193,500	0	0	19,339,141
10		192,924,727	229,688,448	228,709,470	219,337,736	282,531,932	278,982,637	328,560,074	351,650,925	333,384,578	308,953,727	256,186,254	260,243,396	3,271,153,904
<b>11</b>	<b>Incremental Optimization Costs <sup>(1)</sup></b>													
12	Incremental Personnel, Software, and Hardware Costs	38,881	37,697	43,269	41,219	39,477	43,655	41,798	39,781	34,861	39,781	38,141	36,501	475,062
13	Var. Power Plant O&M Costs Attributable to Off-Sys Sales (E6)	111,151	162,731	114,110	156,034	110,209	167,747	246,933	95,713	89,115	89,466	141,765	133,595	1,618,570
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	0	(3,312)	(3,963)	(8,317)	(129,850)	(79,020)	(1,778)	(10,680)	(32,760)	(28,210)	(0)	(0)	(297,889)
15		150,032	197,117	153,416	188,936	19,836	132,382	286,953	124,814	91,216	101,037	179,906	170,096	1,795,743
<b>16</b>	<b>Adjustments to Fuel Cost</b>													
17	Energy Imbalance Fuel Revenue	(134,118)	(107,079)	(84,053)	(5,237)	(46,309)	(76,006)	(161,721)	0	0	0	0	0	(614,523)
18	Other O&M Expense	171	0	0	(4,624)	31,173	468,074	3,838	0	0	0	0	0	498,632
19	Inventory Adjustments	(12,731)	35,434	(93,166)	57,883	35,889	16,109	(939)	0	0	0	0	0	38,479
20		(146,678)	(71,646)	(177,219)	48,022	20,752	408,177	(158,822)	0	0	0	0	0	(77,412)
21	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	192,928,081	229,813,920	228,685,667	219,574,694	282,572,520	279,523,197	328,688,206	351,775,740	333,475,794	309,054,764	256,366,160	260,413,492	3,272,872,235
22	<b>kWh Sales</b>													
23	Retail kWh Sales	7,920,264,452	7,672,369,137	8,050,207,476	8,597,508,595	9,741,408,902	10,281,014,783	10,730,178,438	11,150,324,537	10,846,656,951	9,823,896,585	8,733,550,051	8,111,829,907	111,659,209,814
24	Sale for Resale	396,711,147	402,529,066	400,986,769	442,738,116	460,603,206	532,167,836	533,084,353	549,520,507	551,702,817	494,851,181	492,994,344	409,204,283	5,667,093,625
25		8,316,975,599	8,074,898,203	8,451,194,245	9,040,246,711	10,202,012,108	10,813,182,619	11,263,262,791	11,699,845,044	11,398,359,768	10,318,747,766	9,226,544,395	8,521,034,190	117,326,303,439
26														
27	<b>Retail % of Total kWh Sales</b>	95.23010%	95.01506%	95.25527%	95.10259%	95.48517%	95.07853%	95.26705%	95.30318%	95.15981%	95.20435%	94.65678%	95.19772%	
28														
29	<b>Revenues Applicable to Period</b>													
30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	189,607,980	182,758,194	192,250,967	206,929,145	275,856,968	292,572,663	306,632,603	315,215,562	306,630,992	277,717,933	246,894,239	229,318,440	3,022,385,686
31	Prior Period True-Up (Collected)/Refunded This Period <sup>(2)</sup>	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(20,669,910)
32	Midcourse Correction - Prior Year Final True-Up (Collected)/Refunded this Period	0	0	0	0	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(72,891,803)
33	GPIF, Net of Revenue Taxes <sup>(3)</sup>	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(8,119,831)
34	Asset Optimization, Net of Revenue Taxes <sup>(4)</sup>	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(8,697,268)
35	SolarTogether Credit, Net of Revenue Taxes <sup>(5)</sup>	(2,233,951)	(3,807,644)	(3,861,993)	(5,607,909)	(7,442,029)	(9,161,666)	(7,789,381)	(9,126,203)	(8,843,399)	(7,947,258)	(7,852,929)	(6,614,903)	(80,289,267)
36		184,250,112	175,826,632	185,265,056	198,197,318	256,179,546	271,175,604	286,607,829	293,853,966	285,552,200	257,535,282	226,805,917	210,468,144	2,831,717,607
37	<b>True-Up Calculation</b>													
38	Adjusted Total Fuel Costs & Net Power Transactions	192,928,081	229,813,920	228,685,667	219,574,694	282,572,520	279,523,197	328,688,206	351,775,740	333,475,794	309,054,764	256,366,160	260,413,492	3,272,872,235
39	Jurisdictional Sales % of Total kWh Sales	95.23010%	95.01506%	95.25527%	95.10259%	95.48517%	95.07853%	95.26705%	95.30318%	95.15981%	95.20435%	94.65678%	95.19772%	
40	Retail Total Fuel Costs & Net Power Transactions	183,975,472	218,175,067	218,191,528	209,162,852	270,256,268	266,201,340	313,643,841	335,801,941	317,854,092	294,714,946	243,064,957	248,313,284	3,119,895,588
41	True-Up Provision for the Month-Over/(Under) Recovery	274,640	(42,888,435)	(32,926,472)	(10,965,534)	(14,076,722)	4,974,264	(27,036,011)	(41,947,975)	(32,301,892)	(37,179,663)	(16,259,040)	(37,845,140)	(288,177,981)
42	Interest Provision for the Month	(6,557)	(7,944)	(12,362)	(12,644)	(8,013)	(8,428)	(9,845)	(9,850)	(11,165)	(12,361)	(13,155)	(13,967)	(126,291)
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(20,669,910)	(18,679,334)	(59,853,221)	(91,069,563)	(100,325,247)	(112,687,490)	(105,999,162)	(131,322,526)	(171,557,858)	(202,148,422)	(237,617,954)	(252,167,657)	(20,669,910)
44	Deferred True-up Beginning of Period - Over/(Under) Recovery <sup>(2)</sup>	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(63,780,327)	(54,668,852)	(45,557,377)	(36,445,901)	(27,334,426)	(18,222,951)	(72,891,803)
45	Midcourse Correction - Prior Year Final True-Up (Collected)/Refunded this Period	0	0	0	0	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(72,891,803)
46	Prior Period True Up Collected/(Refunded) This Period	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	20,669,910
47	<b>End of Period Net True-up Amount Over/(Under) Recovery</b>	(91,571,137)	(132,745,023)	(163,961,365)	(173,217,050)	(176,467,817)	(160,668,014)	(176,879,902)	(208,003,759)	(229,482,848)	(255,840,904)	(261,279,132)	(288,304,271)	(288,304,271)

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>(2)</sup> Estimated 2020 Final True-Up under-recovery

<sup>(3)</sup> Generating Performance Incentive Factor is  $(\$8,125,681/12) \times 99.9280\%$  - See Order No. PSC-2020-0439-FOF-EI

<sup>(4)</sup> Jurisdictionalized Asset Optimization - FPL Portion is  $(\$8,703,535/12) \times 99.9280\%$  - See Order No. PSC-2020-0439-FOF-EI

<sup>(5)</sup> Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	<b>Fuel Cost of System Net Generation (\$)</b>													
2	Heavy Oil	0	395,439	967,310	2,140,452	1,449,516	436,191	569,805	1,887,650	2,672,186	1,617,580	0	0	12,136,129
3	Light Oil	779,832	3,582,725	490,603	333,790	1,242,013	1,260,320	104,997	437,205	1,410,237	711,559	0	0	10,353,282
4	Coal	1,830,141	6,128,978	5,388,631	2,328,385	10,707,125	6,379,437	8,212,537	7,999,883	7,322,424	6,537,270	6,325,437	6,740,833	75,901,082
5	Gas	179,842,136	214,300,687	212,154,964	210,537,024	252,830,400	261,102,535	318,114,670	331,980,872	314,560,912	291,424,881	242,035,401	243,763,779	3,072,648,261
6	Nuclear	13,640,896	12,507,074	13,666,257	10,226,267	12,101,456	13,745,634	14,223,966	13,050,373	10,281,457	10,944,257	12,417,597	13,535,074	150,340,308
7	<b>Subtotal Fuel Cost of System Net Generation (\$)</b>	<b>196,093,006</b>	<b>236,914,903</b>	<b>232,667,766</b>	<b>225,565,918</b>	<b>278,330,509</b>	<b>282,924,117</b>	<b>341,225,975</b>	<b>355,355,984</b>	<b>336,247,216</b>	<b>311,235,546</b>	<b>260,778,435</b>	<b>264,039,686</b>	<b>3,321,379,062</b>
8														
9	<b>System Net Generation (MWh)</b>													
10	Heavy Oil	(1,846)	2,971	7,493	16,491	10,934	3,139	4,034	14,159	20,081	12,062	0	0	89,519
11	Light Oil	5,374	35,269	3,724	2,287	8,988	10,492	834	2,257	7,391	3,877	0	0	80,495
12	Coal	152,748	204,183	167,673	179,481	179,098	192,054	272,542	271,594	255,932	227,912	221,439	235,935	2,560,591
13	Gas	5,570,003	5,787,680	6,441,824	7,170,392	8,253,106	8,285,020	9,220,466	9,015,419	8,770,439	7,864,722	6,139,584	5,857,648	88,376,303
14	Nuclear	2,600,121	2,370,891	2,560,807	2,075,177	2,233,285	2,570,483	2,640,930	2,461,676	1,868,711	2,070,152	2,397,888	2,602,438	28,452,559
15	Solar	341,110	350,305	459,498	530,409	628,873	483,554	533,126	590,755	541,991	548,914	479,376	431,901	5,919,812
16	<b>Subtotal System Net Generation (MWh)</b>	<b>8,667,511</b>	<b>8,751,299</b>	<b>9,641,019</b>	<b>9,974,237</b>	<b>11,314,284</b>	<b>11,544,743</b>	<b>12,671,933</b>	<b>12,355,860</b>	<b>11,464,546</b>	<b>10,727,640</b>	<b>9,238,287</b>	<b>9,127,922</b>	<b>125,479,279</b>
17														
18	<b>Units of Fuel Burned (Unit)</b>													
19	Heavy Oil		5,418	13,253	29,327	19,859	5,976	7,609	25,204	35,679	21,598			163,921
20	Light Oil	7,907	40,985	5,052	3,615	13,485	12,516	1,223	5,725	18,191	7,486			116,185
21	Coal	49,863	134,559	116,324	47,707	122,185	132,975	184,652	174,502	164,817	149,096	144,393	153,430	1,574,503
22	Gas	39,204,052	40,987,540	46,132,513	50,753,622	58,604,478	58,426,451	64,655,730	62,021,350	59,966,913	53,584,351	41,255,868	39,677,942	615,270,810
23	Nuclear	27,649,786	25,358,591	27,420,987	22,533,770	24,363,299	27,788,854	28,707,754	26,221,278	19,985,311	21,966,592	24,903,353	27,047,123	303,946,697
24														
25														
26	<b>BTU Burned (MMBTU)</b>													
27	Heavy Oil	0	34,290	83,879	185,608	125,688	37,822	48,156	161,303	228,343	138,225	0	0	1,043,314
28	Light Oil	45,626	239,929	29,259	20,966	77,934	73,400	7,060	33,375	106,055	43,646	0	0	677,250
29	Coal	653,395	2,253,298	1,948,721	797,380	3,893,973	2,255,665	2,875,842	2,966,527	2,801,894	2,534,628	2,454,674	2,608,309	28,044,306
30	Gas	39,204,052	40,987,540	46,132,513	50,753,622	58,604,478	58,426,451	64,655,730	62,021,350	59,966,913	53,584,351	41,255,868	39,677,942	615,270,810
31	Nuclear	27,649,786	25,358,591	27,420,987	22,533,770	24,363,299	27,788,854	28,707,754	26,221,278	19,985,311	21,966,592	24,903,353	27,047,123	303,946,697
32	<b>Subtotal BTU Burned (MMBTU)</b>	<b>67,552,859</b>	<b>68,873,648</b>	<b>75,615,360</b>	<b>74,291,346</b>	<b>87,065,372</b>	<b>88,582,192</b>	<b>96,294,542</b>	<b>91,403,833</b>	<b>83,088,516</b>	<b>78,267,442</b>	<b>68,613,895</b>	<b>69,333,374</b>	<b>948,982,377</b>
33														
34	<b>Fuel Cost per Unit (\$/Unit)</b>													
35	Heavy Oil		72.9870	72.9871	72.9869	72.9904	72.9905	74.8876	74.8961	74.8961	74.8961			74.0363
36	Light Oil	98.6255	87.4155	97.1106	92.3346	92.1033	100.6967	85.8522	76.3716	77.5228	95.0463			89.1100
37	Coal	36.7032	45.5485	46.3242	48.8063	87.6305	47.9747	44.4756	45.8442	44.4275	43.8461	43.8072	43.9343	48.2064
38	Gas	4.5873	5.2284	4.5988	4.1482	4.3142	4.4689	4.9201	5.3527	5.2456	5.4386	5.8667	6.1436	4.9940
39	Nuclear	0.4933	0.4932	0.4984	0.4538	0.4967	0.4946	0.4955	0.4977	0.5145	0.4982	0.4986	0.5004	0.4946
40														
41	<b>Generation Mix (%)</b>													
42	Heavy Oil	(0.02%)	0.03%	0.08%	0.17%	0.10%	0.03%	0.03%	0.11%	0.18%	0.11%	0%	0%	0.07%
43	Light Oil	0.06%	0.40%	0.04%	0.02%	0.08%	0.09%	0.01%	0.02%	0.06%	0.04%	0%	0%	0.06%
44	Coal	1.76%	2.33%	1.74%	1.80%	1.58%	1.66%	2.15%	2.20%	2.23%	2.12%	2.40%	2.58%	2.04%
45	Gas	64.26%	66.14%	66.82%	71.89%	72.94%	71.76%	72.76%	72.96%	76.50%	73.31%	66.46%	64.17%	70.43%
46	Nuclear	30.00%	27.09%	26.56%	20.81%	19.74%	22.27%	20.84%	19.92%	16.30%	19.30%	25.96%	28.51%	22.68%
47	Solar	3.94%	4.00%	4.77%	5.32%	5.56%	4.19%	4.21%	4.78%	4.73%	5.12%	5.19%	4.73%	4.72%
48														

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021	Total
1	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>													
2	Heavy Oil		11.5322	11.5322	11.5321	11.5327	11.5327	11.8325	11.7025	11.7025	11.7025			11.6323
3	Light Oil	17.0920	14.9324	16.7674	15.9201	15.9367	17.1707	14.8725	13.0998	13.2972	16.3030			15.2872
4	Coal	2.8010	2.7200	2.7652	2.9200	2.7497	2.8282	2.8557	2.6967	2.6134	2.5792	2.5769	2.5844	2.7065
5	Gas	4.5873	5.2284	4.5988	4.1482	4.3142	4.4689	4.9201	5.3527	5.2456	5.4386	5.8667	6.1436	4.9940
6	Nuclear	0.4933	0.4932	0.4984	0.4538	0.4967	0.4946	0.4955	0.4977	0.5145	0.4982	0.4986	0.5004	0.4946
7														
8	<b>BTU Burned per KWH (BTU/KWH)</b>													
9	Heavy Oil	0	11,540	11,194	11,255	11,496	12,048	11,936	11,392	11,371	11,459	0	0	11,655
10	Light Oil	8,490	6,803	7,856	9,167	8,671	6,995	8,462	14,787	14,349	11,257	0	0	8,414
11	Coal	4,278	11,036	11,622	4,443	21,742	11,745	10,552	10,923	10,948	11,121	11,085	11,055	10,952
12	Gas	7,038	7,082	7,161	7,078	7,101	7,052	7,012	6,879	6,837	6,813	6,720	6,774	6,962
13	Nuclear	10,634	10,696	10,708	10,859	10,909	10,811	10,870	10,652	10,695	10,611	10,386	10,393	10,683
14														
15	<b>Generated Fuel Cost per KWH (cents/KWH)</b>													
16	Heavy Oil		13.3086	12.9095	12.9794	13.2575	13.8947	14.1238	13.3319	13.3072	13.4101			13.5570
17	Light Oil	14.5104	10.1583	13.1728	14.5941	13.8182	12.0117	12.5857	19.3711	19.0805	18.3531			12.8621
18	Coal	1.1981	3.0017	3.2138	1.2973	5.9784	3.3217	3.0133	2.9455	2.8611	2.8683	2.8565	2.8571	2.9642
19	Gas	3.2288	3.7027	3.2934	2.9362	3.0635	3.1515	3.4501	3.6824	3.5866	3.7055	3.9422	4.1615	3.4768
20	Nuclear	0.5246	0.5275	0.5337	0.4928	0.5419	0.5347	0.5386	0.5301	0.5502	0.5287	0.5179	0.5201	0.5284
21	<b>Subtotal Generated Fuel Cost per KWH (cents/KWH)</b>	2.2624	2.7072	2.4133	2.2615	2.4600	2.4507	2.6928	2.8760	2.9329	2.9012	2.8228	2.8927	2.6470
22														
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FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2021												
2	Babcock Preserve ST Solar												
3	Solar		14,937		N/A			N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75.0	14,937	27.0%	N/A	27.0%	N/A						
5	Babcock PV Solar												
6	Solar		14,342		N/A			N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	75.0	14,342	26.0%	N/A	26.0%	N/A						
8	Barefoot PV Solar												
9	Solar		15,018		N/A			N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	75.0	15,018	27.0%	N/A	27.0%	N/A						
11	Blue Cypress PV Solar												
12	Solar		15,243		N/A			N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75.0	15,243	28.0%	N/A	28.0%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,937		N/A			N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75.0	14,937	27.0%	N/A	27.0%	N/A						
17	Cape Canaveral 3												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	Cattle Ranch ST Solar												
22	Solar		15,651		N/A			N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75.0	15,651	28.0%	N/A	28.0%	N/A						
24	CCEC 3												
25	Gas		476,905				6,719	3,204,297	1,000,000	3,204,297	17,432,024	3.66	5.44
26	Plant Unit Info	1,308.0	476,905	49.0%	93.0%	52.0%	6,719			3,204,297	17,432,024	3.66	
27	Citrus PV Solar												
28	Solar		14,611		N/A			N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	14,611	26.0%	N/A	26.0%	N/A						
30	Coral Farms PV Solar												
31	Solar		16,129		N/A			N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	16,129	29.0%	N/A	29.0%	N/A						
33	Dania Beach												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Desoto Solar												
3	Solar		<u>4,326</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	25.0	4,326	23.0%	N/A	23.0%	N/A						
5	Discovery PV Solar												
6	Solar		<u>12,412</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	75.0	12,412	22.0%	N/A	22.0%	N/A						
8	Echo River PV Solar												
9	Solar		<u>18,710</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	75.0	18,710	34.0%	N/A	34.0%	N/A						
11	Egret PV Solar												
12	Solar		<u>13,338</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	75.0	13,338	24.0%	N/A	24.0%	N/A						
14	Elder Branch PV Solar												
15	Solar		<u>0</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Fort Drum PV Solar												
18	Solar		<u>12,697</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	75.0	12,697	23.0%	N/A	23.0%	N/A						
20	Fort Myers 2												
21	Gas		<u>812,683</u>				7,005	5,693,077	1,000,000	<u>5,693,077</u>	<u>30,962,353</u>	<u>3.81</u>	5.44
22	Plant Unit Info	1,700.0	812,683	64.0%	94.0%	69.0%	7,005			<u>5,693,077</u>	<u>30,962,353</u>	<u>3.81</u>	
23	Fort Myers 3A												
24	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
25	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
26	Plant Unit Info	162.0	0	N/A	94.0%	N/A	N/A						
27	Fort Myers 3B												
28	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
29	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
30	Plant Unit Info	166.0	0	N/A	94.0%	N/A	N/A						
31	Fort Myers 3C												
32	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
33	Gas		<u>16,851</u>				10,523	177,328	1,000,000	<u>177,328</u>	<u>966,665</u>	<u>5.74</u>	5.45
34	Plant Unit Info	219.0	16,851	10.0%	94.0%	11.0%	10,523			<u>177,328</u>	<u>966,665</u>	<u>5.74</u>	
35	Fort Myers 3D												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		16,088				10,524	169,317	1,000,000	169,317	922,318	5.73	5.45
3	Plant Unit Info	219.0	16,088	10.0%	94.0%	11.0%	10,524			169,317	922,318	5.73	
4	Fort Myers GT												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Ghost Orchid PV Solar												
8	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
10	Grove PV Solar												
11	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
13	Hammock PV Solar												
14	Solar		15,279					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75.0	15,279	28.0%	N/A	28.0%	N/A						
16	Hibiscus PV Solar												
17	Solar		15,424					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75.0	15,424	28.0%	N/A	28.0%	N/A						
19	Horizon PV Solar												
20	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75.0	16,140	29.0%	N/A	29.0%	N/A						
22	Immokalee PV Solar												
23	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
25	Indian River PV Solar												
26	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	15,230	27.0%	N/A	27.0%	N/A						
28	Indiantown FPL												
29	Coal											N/A	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Interstate PV Solar												
33	Solar		15,104					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75.0	15,104	27.0%	N/A	27.0%	N/A						
35	Lakeside PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,728					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	75.0	13,728	25.0%	N/A	25.0%	N/A						
3	Lauderdale 1-12												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Lauderdale 6A												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		13,931				10,580	147,386	1,000,000	147,386	802,307	5.76	5.44
10	Plant Unit Info	216.0	13,931	9.0%	94.0%	9.0%	10,580			147,386	802,307	5.76	
11	Lauderdale 6B												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		11,925				10,607	126,493	1,000,000	126,493	689,259	5.78	5.45
14	Plant Unit Info	216.0	11,925	7.0%	94.0%	8.0%	10,607			126,493	689,259	5.78	
15	Lauderdale 6C												
16	Light Oil		1,146				14,659	2,881	5,829,990	16,799	220,063	19.20	76.37
17	Gas		0					0	0	0	0	0.00	0.00
18	Plant Unit Info	216.0	1,146	1.0%	94.0%	1.0%	14,659			16,799	220,063	19.20	
19	Lauderdale 6D												
20	Light Oil		644				13,738	1,518	5,829,984	8,847	115,894	18.00	76.37
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	216.0	644	N/A	94.0%	N/A	13,738			8,847	115,894	18.00	
23	Lauderdale 6E												
24	Light Oil		467				16,550	1,326	5,829,996	7,729	101,248	21.68	76.37
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	216.0	467	N/A	94.0%	N/A	16,550			7,729	101,248	21.68	
27	Loggerhead PV Solar												
28	Solar		15,258					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	15,258	28.0%	N/A	28.0%	N/A						
30	Magnolia PV Solar												
31	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	14,179	26.0%	N/A	26.0%	N/A						
33	Manatee 1												
34	Heavy Oil		7,876				10,586	13,027	6,399,999	83,371	975,650	12.39	74.90
35	Gas		160,052				10,586	1,694,241	1,000,000	1,694,241	8,711,156	5.44	5.14

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	789.0	167,928	29.0%	94.0%	30.0%	10,586			1,777,612	9,686,806	5.77	
2	Manatee 2												
3	Heavy Oil		6,283				12,404	12,177	6,399,997	77,932	912,000	14.52	74.90
4	Gas		81,338				12,404	1,008,895	1,000,000	1,008,895	5,186,595	6.38	5.14
5	Plant Unit Info	789.0	87,621	15.0%	94.0%	16.0%	12,404			1,086,827	6,098,595	6.96	
6	Manatee 3												
7	Gas		630,075				6,839	4,309,207	1,000,000	4,309,207	22,138,580	3.51	5.14
8	Plant Unit Info	1,223.0	630,075	69.0%	94.0%	74.0%	6,839			4,309,207	22,138,580	3.51	
9	Manatee PV Solar												
10	Solar		14,390					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	14,390	26.0%	N/A	26.0%	N/A						
12	Martin 3												
13	Gas		178,461				7,371	1,315,486	1,000,000	1,315,486	7,027,677	3.94	5.34
14	Plant Unit Info	464.0	178,461	52.0%	94.0%	55.0%	7,371			1,315,486	7,027,677	3.94	
15	Martin 4												
16	Gas		177,259				7,366	1,305,706	1,000,000	1,305,706	6,970,944	3.93	5.34
17	Plant Unit Info	464.0	177,259	51.0%	94.0%	55.0%	7,366			1,305,706	6,970,944	3.93	
18	Martin 8												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		502,992				6,971	3,506,463	1,000,000	3,506,463	19,045,899	3.79	5.43
21	Plant Unit Info	1,218.0	502,992	56.0%	94.0%	59.0%	6,971			3,506,463	19,045,899	3.79	
22	Martin 8 Solar												
23	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	55.0	11,873	29.0%	N/A	29.0%	N/A						
25	Miami-Dade PV Solar												
26	Solar		14,745					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	14,745	27.0%	N/A	27.0%	N/A						
28	Nassau PV Solar												
29	Solar		12,931					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75.0	12,931	23.0%	N/A	23.0%	N/A						
31	Northern Preserve ST Solar												
32	Solar		12,982					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75.0	12,982	23.0%	N/A	23.0%	N/A						
34	OKEECHOBEE 1												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		<u>1,038,922</u>				6,284	6,528,487	1,000,000	<u>6,528,487</u>	<u>36,013,745</u>	<u>3.47</u>	5.52
2	Plant Unit Info	1,603.0	1,038,922	87.0%	93.0%	94.0%	6,284			6,528,487	36,013,745	3.47	
3	Okeechobee PV Solar												
4	Solar		<u>15,842</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
5	Plant Unit Info	75.0	15,842	29.0%	N/A	29.0%	N/A						
6	Orange Blossom PV Solar												
7	Solar		<u>13,405</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
8	Plant Unit Info	75.0	13,405	24.0%	N/A	24.0%	N/A						
9	Palm Bay PV Solar												
10	Solar		<u>13,282</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
11	Plant Unit Info	75.0	13,282	24.0%	N/A	24.0%	N/A						
12	PEEC												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		<u>834,740</u>				6,351	5,301,829	1,000,000	<u>5,301,829</u>	<u>28,833,256</u>	<u>3.45</u>	5.44
15	Plant Unit Info	1,254.0	834,740	89.0%	93.0%	96.0%	6,351			5,301,829	28,833,256	3.45	
16	Pelican PV Solar												
17	Solar		<u>13,405</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
18	Plant Unit Info	75.0	13,405	24.0%	N/A	24.0%	N/A						
19	Pioneer Trail PV Solar												
20	Solar		<u>15,069</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
21	Plant Unit Info	75.0	15,069	27.0%	N/A	27.0%	N/A						
22	Riviera 5												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		<u>617,062</u>				6,660	4,109,937	1,000,000	<u>4,109,937</u>	<u>22,669,989</u>	<u>3.67</u>	5.52
25	Plant Unit Info	1,308.0	617,062	63.0%	93.0%	68.0%	6,660			4,109,937	22,669,989	3.67	
26	Rodeo PV Solar												
27	Solar		<u>14,363</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
28	Plant Unit Info	75.0	14,363	26.0%	N/A	26.0%	N/A						
29	Sabal Palm PV Solar												
30	Solar		<u>13,623</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	75.0	13,623	25.0%	N/A	25.0%	N/A						
32	Sanford 4												
33	Gas		<u>493,027</u>				6,934	3,418,596	1,000,000	<u>3,418,596</u>	<u>18,605,056</u>	<u>3.77</u>	5.44
34	Plant Unit Info	1,147.0	493,027	58.0%	94.0%	61.0%	6,934			3,418,596	18,605,056	3.77	
35	Sanford 5												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		498,327				6,931	3,453,854	1,000,000	3,453,854	18,797,767	3.77	5.44
2	Plant Unit Info	1,147.0	498,327	58.0%	94.0%	62.0%	6,931			3,453,854	18,797,767	3.77	
3	Sawgrass PV Solar												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
6	Scherer 4												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Coal		271,594				10,923	174,502	17,000,000	2,966,527	7,999,883	2.95	45.84
9	Plant Unit Info	636.0	271,594	57.0%	92.0%	62.0%	10,923			2,966,527	7,999,883	2.95	
10	Southfork PV Solar												
11	Solar		18,357					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	18,357	33.0%	N/A	33.0%	N/A						
13	Space Coast												
14	Solar		1,545					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	10.0	1,545	21.0%	100.0%	21.0%	N/A						
16	St Lucie 1												
17	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,602,343	0.51	0.48
18	Plant Unit Info	981.0	711,586	98.0%	98.0%	100.0%	10,560			7,514,275	3,602,343	0.51	
19	St Lucie 2												
20	Nuclear		530,674				10,496	5,569,790	1,000,000	5,569,790	2,426,200	0.46	0.44
21	Plant Unit Info	840.0	530,674	85.0%	85.0%	100.0%	10,496			5,569,790	2,426,200	0.46	
22	Sundew PV Solar												
23	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		15,292					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	15,292	28.0%	N/A	28.0%	N/A						
28	Sweetbay PV Solar												
29	Solar		13,274					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75.0	13,274	24.0%	N/A	24.0%	N/A						
31	Trailside PV Solar												
32	Solar		14,652					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75.0	14,652	26.0%	N/A	26.0%	N/A						
34	Turkey Point 3												
35	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,131,956	0.52	0.48

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	837.0	607,178	98.0%	98.0%	100.0%	10,818			6,568,699	3,131,956	0.52	
2	Turkey Point 4												
3	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,889,874	0.64	0.59
4	Plant Unit Info	844.0	612,238	98.0%	98.0%	100.0%	10,729			6,568,514	3,889,874	0.64	
5	Turkey Point 5												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		570,546				6,867	3,917,855	1,000,000	3,917,855	21,319,792	3.74	5.44
8	Plant Unit Info	1,256.0	570,546	61.0%	94.0%	65.0%	6,867			3,917,855	21,319,792	3.74	
9	Twin Lakes ST Solar												
10	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	15,230	27.0%	N/A	27.0%	N/A						
12	Union Springs PV Solar												
13	Solar		14,342					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75.0	14,342	26.0%	N/A	26.0%	N/A						
15	WCEC 01												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		573,070				6,749	3,867,854	1,000,000	3,867,854	19,865,836	3.47	5.14
18	Plant Unit Info	1,223.0	573,070	63.0%	94.0%	67.0%	6,749			3,867,854	19,865,836	3.47	
19	WCEC 02												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		584,282				6,746	3,941,349	1,000,000	3,941,349	20,242,888	3.46	5.14
22	Plant Unit Info	1,223.0	584,282	64.0%	94.0%	69.0%	6,746			3,941,349	20,242,888	3.46	
23	WCEC 03												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		726,883				6,636	4,823,693	1,000,000	4,823,693	24,776,767	3.41	5.14
26	Plant Unit Info	1,228.0	726,883	80.0%	94.0%	85.0%	6,636			4,823,693	24,776,767	3.41	
27	Wildflower PV Solar												
28	Solar		15,359					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	15,359	28.0%	N/A	28.0%	N/A						
30	Willow PV Solar												
31	Solar		14,101					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	14,101	25.0%	N/A	25.0%	N/A						
33	System Totals												
34	Plant Unit Info	28,343	12,355,860				7,398			91,403,833	355,355,984	2.88	N/A
35	Total												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2021												
2	Babcock Preserve ST Solar												
3	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75.0	14,167	26.0%	N/A	26.0%	N/A						
5	Babcock PV Solar												
6	Solar		12,899					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	75.0	12,899	24.0%	N/A	24.0%	N/A						
8	Barefoot PV Solar												
9	Solar		13,957					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	75.0	13,957	26.0%	N/A	26.0%	N/A						
11	Blue Cypress PV Solar												
12	Solar		14,290					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75.0	14,290	27.0%	N/A	27.0%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75.0	14,167	26.0%	N/A	26.0%	N/A						
17	Cape Canaveral 3												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	Cattle Ranch ST Solar												
22	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75.0	14,415	27.0%	N/A	27.0%	N/A						
24	CCEC 3												
25	Gas		413,654				6,741	2,788,242	1,000,000	2,788,242	14,867,462	3.59	5.33
26	Plant Unit Info	1,308.0	413,654	44.0%	76.0%	58.0%	6,741			2,788,242	14,867,462	3.59	
27	Citrus PV Solar												
28	Solar		13,630					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	13,630	25.0%	N/A	25.0%	N/A						
30	Coral Farms PV Solar												
31	Solar		14,602					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	14,602	27.0%	N/A	27.0%	N/A						
33	Dania Beach												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Desoto Solar												
3	Solar		<u>3,868</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	25.0	3,868	21.0%	N/A	21.0%	N/A						
5	Discovery PV Solar												
6	Solar		<u>11,389</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	75.0	11,389	21.0%	N/A	21.0%	N/A						
8	Echo River PV Solar												
9	Solar		<u>16,335</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	75.0	16,335	30.0%	N/A	30.0%	N/A						
11	Egret PV Solar												
12	Solar		<u>11,797</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	75.0	11,797	22.0%	N/A	22.0%	N/A						
14	Elder Branch PV Solar												
15	Solar		<u>0</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Fort Drum PV Solar												
18	Solar		<u>11,487</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	75.0	11,487	21.0%	N/A	21.0%	N/A						
20	Fort Myers 2												
21	Gas		<u>801,063</u>				7,011	5,616,306	1,000,000	<u>5,616,306</u>	<u>29,967,918</u>	<u>3.74</u>	5.34
22	Plant Unit Info	1,700.0	801,063	65.0%	94.0%	70.0%	7,011			<u>5,616,306</u>	<u>29,967,918</u>	<u>3.74</u>	
23	Fort Myers 3A												
24	Light Oil		<u>478</u>				13,676	1,121	5,829,996	<u>6,537</u>	<u>106,573</u>	<u>22.30</u>	95.05
25	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
26	Plant Unit Info	162.0	478	N/A	94.0%	N/A	13,676			<u>6,537</u>	<u>106,573</u>	<u>22.30</u>	
27	Fort Myers 3B												
28	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
29	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
30	Plant Unit Info	166.0	0	N/A	94.0%	N/A	N/A						
31	Fort Myers 3C												
32	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
33	Gas		<u>21,467</u>				10,511	225,645	1,000,000	<u>225,645</u>	<u>1,202,087</u>	<u>5.60</u>	5.33
34	Plant Unit Info	219.0	21,467	14.0%	94.0%	15.0%	10,511			<u>225,645</u>	<u>1,202,087</u>	<u>5.60</u>	
35	Fort Myers 3D												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		17,124				10,501	179,823	1,000,000	179,823	958,192	5.60	5.33
3	Plant Unit Info	219.0	17,124	11.0%	94.0%	12.0%	10,501			179,823	958,192	5.60	
4	Fort Myers GT												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Ghost Orchid PV Solar												
8	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
10	Grove PV Solar												
11	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
13	Hammock PV Solar												
14	Solar		14,411					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75.0	14,411	27.0%	N/A	27.0%	N/A						
16	Hibiscus PV Solar												
17	Solar		13,975					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75.0	13,975	26.0%	N/A	26.0%	N/A						
19	Horizon PV Solar												
20	Solar		14,806					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75.0	14,806	28.0%	N/A	28.0%	N/A						
22	Immokalee PV Solar												
23	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
25	Indian River PV Solar												
26	Solar		14,277					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	14,277	27.0%	N/A	27.0%	N/A						
28	Indiantown FPL												
29	Coal											N/A	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Interstate PV Solar												
33	Solar		14,079					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75.0	14,079	26.0%	N/A	26.0%	N/A						
35	Lakeside PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,736					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	75.0	12,736	24.0%	N/A	24.0%	N/A						
3	Lauderdale 1-12												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Lauderdale 6A												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		14,644				10,532	154,228	1,000,000	154,228	821,829	5.61	5.33
10	Plant Unit Info	216.0	14,644	9.0%	94.0%	10.0%	10,532			154,228	821,829	5.61	
11	Lauderdale 6B												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		15,045				10,525	158,347	1,000,000	158,347	843,431	5.61	5.33
14	Plant Unit Info	216.0	15,045	10.0%	94.0%	10.0%	10,525			158,347	843,431	5.61	
15	Lauderdale 6C												
16	Light Oil		2,882				13,985	6,913	5,829,999	40,305	527,987	18.32	76.37
17	Gas		0					0	0	0	0	0.00	0.00
18	Plant Unit Info	216.0	2,882	2.0%	94.0%	2.0%	13,985			40,305	527,987	18.32	
19	Lauderdale 6D												
20	Light Oil		1,935				14,344	4,761	5,830,002	27,756	363,598	18.79	76.37
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	216.0	1,935	1.0%	94.0%	1.0%	14,344			27,756	363,598	18.79	
23	Lauderdale 6E												
24	Light Oil		2,096				15,008	5,396	5,830,002	31,457	412,080	19.66	76.37
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	216.0	2,096	1.0%	94.0%	1.0%	15,008			31,457	412,080	19.66	
27	Loggerhead PV Solar												
28	Solar		14,449					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	14,449	27.0%	N/A	27.0%	N/A						
30	Magnolia PV Solar												
31	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	12,435	23.0%	N/A	23.0%	N/A						
33	Manatee 1												
34	Heavy Oil		11,426				10,800	19,280	6,400,000	123,395	1,444,031	12.64	74.90
35	Gas		65,149				10,800	703,599	1,000,000	703,599	3,549,726	5.45	5.05

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	789.0	76,574	13.0%	94.0%	14.0%	10,800			826,994	4,993,757	6.52	
2	Manatee 2												
3	Heavy Oil		8,655				12,125	16,398	6,399,998	104,948	1,228,155	14.19	74.90
4	Gas		81,168				12,125	984,191	1,000,000	984,191	4,960,177	6.11	5.04
5	Plant Unit Info	789.0	89,823	16.0%	94.0%	17.0%	12,125			1,089,139	6,188,332	6.89	
6	Manatee 3												
7	Gas		635,290				6,826	4,336,571	1,000,000	4,336,571	21,856,482	3.44	5.04
8	Plant Unit Info	1,223.0	635,290	72.0%	94.0%	77.0%	6,826			4,336,571	21,856,482	3.44	
9	Manatee PV Solar												
10	Solar		13,678					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	13,678	26.0%	N/A	26.0%	N/A						
12	Martin 3												
13	Gas		175,386				7,370	1,292,549	1,000,000	1,292,549	6,713,328	3.83	5.19
14	Plant Unit Info	464.0	175,386	53.0%	94.0%	56.0%	7,370			1,292,549	6,713,328	3.83	
15	Martin 4												
16	Gas		78,409				7,361	577,153	1,000,000	577,153	3,017,995	3.85	5.23
17	Plant Unit Info	464.0	78,409	23.0%	41.0%	58.0%	7,361			577,153	3,017,995	3.85	
18	Martin 8												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		608,607				6,918	4,210,257	1,000,000	4,210,257	22,188,011	3.65	5.27
21	Plant Unit Info	1,218.0	608,607	69.0%	94.0%	74.0%	6,918			4,210,257	22,188,011	3.65	
22	Martin 8 Solar												
23	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	55.0	10,320	26.0%	N/A	26.0%	N/A						
25	Miami-Dade PV Solar												
26	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	13,518	25.0%	N/A	25.0%	N/A						
28	Nassau PV Solar												
29	Solar		11,335					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75.0	11,335	21.0%	N/A	21.0%	N/A						
31	Northern Preserve ST Solar												
32	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75.0	12,314	23.0%	N/A	23.0%	N/A						
34	OKEECHOBEE 1												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,028,135				6,277	6,454,111	1,000,000	6,454,111	34,780,712	3.38	5.39
2	Plant Unit Info	1,603.0	1,028,135	89.0%	93.0%	96.0%	6,277			6,454,111	34,780,712	3.38	
3	Okeechobee PV Solar												
4	Solar		14,608					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	75.0	14,608	27.0%	N/A	27.0%	N/A						
6	Orange Blossom PV Solar												
7	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	12,397	23.0%	N/A	23.0%	N/A						
9	Palm Bay PV Solar												
10	Solar		12,260					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	12,260	23.0%	N/A	23.0%	N/A						
12	PEEC												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		803,429				6,355	5,105,413	1,000,000	5,105,413	27,247,866	3.39	5.34
15	Plant Unit Info	1,254.0	803,429	89.0%	93.0%	96.0%	6,355			5,105,413	27,247,866	3.39	
16	Pelican PV Solar												
17	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75.0	12,397	23.0%	N/A	23.0%	N/A						
19	Pioneer Trail PV Solar												
20	Solar		13,694					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75.0	13,694	26.0%	N/A	26.0%	N/A						
22	Riviera 5												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		607,697				6,657	4,045,556	1,000,000	4,045,556	21,801,194	3.59	5.39
25	Plant Unit Info	1,308.0	607,697	65.0%	93.0%	69.0%	6,657			4,045,556	21,801,194	3.59	
26	Rodeo PV Solar												
27	Solar		13,109					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75.0	13,109	24.0%	N/A	24.0%	N/A						
29	Sabal Palm PV Solar												
30	Solar		12,575					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	75.0	12,575	23.0%	N/A	23.0%	N/A						
32	Sanford 4												
33	Gas		489,476				6,946	3,400,106	1,000,000	3,400,106	18,153,120	3.71	5.34
34	Plant Unit Info	1,147.0	489,476	59.0%	94.0%	63.0%	6,946			3,400,106	18,153,120	3.71	
35	Sanford 5												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		490,973				6,949	3,411,668	1,000,000	3,411,668	18,212,338	3.71	5.34
2	Plant Unit Info	1,147.0	490,973	59.0%	94.0%	63.0%	6,949			3,411,668	18,212,338	3.71	
3	Sawgrass PV Solar												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
6	Scherer 4												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Coal		255,932				10,948	164,817	17,000,000	2,801,894	7,322,424	2.86	44.43
9	Plant Unit Info	636.0	255,932	56.0%	92.0%	61.0%	10,948			2,801,894	7,322,424	2.86	
10	Southfork PV Solar												
11	Solar		16,374					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	16,374	31.0%	N/A	31.0%	N/A						
13	Space Coast												
14	Solar		1,421					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	10.0	1,421	20.0%	100.0%	20.0%	N/A						
16	St Lucie 1												
17	Nuclear		688,631				10,560	7,271,879	1,000,000	7,271,879	3,486,138	0.51	0.48
18	Plant Unit Info	981.0	688,631	98.0%	98.0%	100.0%	10,560			7,271,879	3,486,138	0.51	
19	St Lucie 2												
20	Nuclear		0									N/A	0.00
21	Plant Unit Info	840.0	0	N/A	N/A	N/A	N/A						
22	Sundew PV Solar												
23	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	14,199	26.0%	N/A	26.0%	N/A						
28	Sweetbay PV Solar												
29	Solar		12,663					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75.0	12,663	24.0%	N/A	24.0%	N/A						
31	Trailside PV Solar												
32	Solar		12,560					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75.0	12,560	23.0%	N/A	23.0%	N/A						
34	Turkey Point 3												
35	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,030,925	0.52	0.48

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	837.0	587,592	98.0%	98.0%	100.0%	10,818			6,356,806	3,030,925	0.52	
2	Turkey Point 4												
3	Nuclear		592,488				10,729	6,356,626	1,000,000	6,356,626	3,764,394	0.64	0.59
4	Plant Unit Info	844.0	592,488	98.0%	98.0%	100.0%	10,729			6,356,626	3,764,394	0.64	
5	Turkey Point 5												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		568,922				6,869	3,907,840	1,000,000	3,907,840	20,862,492	3.67	5.34
8	Plant Unit Info	1,256.0	568,922	63.0%	94.0%	67.0%	6,869			3,907,840	20,862,492	3.67	
9	Twin Lakes ST Solar												
10	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	14,028	26.0%	N/A	26.0%	N/A						
12	Union Springs PV Solar												
13	Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75.0	12,577	23.0%	N/A	23.0%	N/A						
15	WCEC 01												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		556,091				6,746	3,751,654	1,000,000	3,751,654	18,903,394	3.40	5.04
18	Plant Unit Info	1,223.0	556,091	63.0%	91.0%	69.0%	6,746			3,751,654	18,903,394	3.40	
19	WCEC 02												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		558,510				6,749	3,769,344	1,000,000	3,769,344	18,992,421	3.40	5.04
22	Plant Unit Info	1,223.0	558,510	63.0%	94.0%	68.0%	6,749			3,769,344	18,992,421	3.40	
23	WCEC 03												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		740,201				6,612	4,894,310	1,000,000	4,894,310	24,660,739	3.33	5.04
26	Plant Unit Info	1,228.0	740,201	84.0%	94.0%	89.0%	6,612			4,894,310	24,660,739	3.33	
27	Wildflower PV Solar												
28	Solar		14,791					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	14,791	28.0%	N/A	28.0%	N/A						
30	Willow PV Solar												
31	Solar		13,002					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	13,002	24.0%	N/A	24.0%	N/A						
33	System Totals												
34	Plant Unit Info	28,343	11,464,546				7,247			83,088,516	336,247,216	2.93	N/A
35	Total												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2021												
2	Babcock Preserve ST Solar												
3	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75.0	14,948	27.0%	N/A	27.0%	N/A						
5	Babcock PV Solar												
6	Solar		13,941					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	75.0	13,941	25.0%	N/A	25.0%	N/A						
8	Barefoot PV Solar												
9	Solar		14,309					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	75.0	14,309	26.0%	N/A	26.0%	N/A						
11	Blue Cypress PV Solar												
12	Solar		14,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75.0	14,540	26.0%	N/A	26.0%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75.0	14,948	27.0%	N/A	27.0%	N/A						
17	Cape Canaveral 3												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	Cattle Ranch ST Solar												
22	Solar		14,269					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75.0	14,269	26.0%	N/A	26.0%	N/A						
24	CCEC 3												
25	Gas		450,782				6,744	3,040,106	1,000,000	3,040,106	16,839,313	3.74	5.54
26	Plant Unit Info	1,308.0	450,782	46.0%	91.0%	51.0%	6,744			3,040,106	16,839,313	3.74	
27	Citrus PV Solar												
28	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	14,046	25.0%	N/A	25.0%	N/A						
30	Coral Farms PV Solar												
31	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	15,020	27.0%	N/A	27.0%	N/A						
33	Dania Beach												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Desoto Solar												
3	Solar		<u>3,833</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	25.0	3,833	21.0%	N/A	21.0%	N/A						
5	Discovery PV Solar												
6	Solar		<u>11,518</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	75.0	11,518	21.0%	N/A	21.0%	N/A						
8	Echo River PV Solar												
9	Solar		<u>16,339</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	75.0	16,339	29.0%	N/A	29.0%	N/A						
11	Egret PV Solar												
12	Solar		<u>11,683</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	75.0	11,683	21.0%	N/A	21.0%	N/A						
14	Elder Branch PV Solar												
15	Solar		<u>0</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Fort Drum PV Solar												
18	Solar		<u>11,407</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	75.0	11,407	21.0%	N/A	21.0%	N/A						
20	Fort Myers 2												
21	Gas		<u>775,376</u>				7,038	5,456,720	1,000,000	<u>5,456,720</u>	<u>30,199,214</u>	<u>3.89</u>	5.53
22	Plant Unit Info	1,700.0	775,376	61.0%	84.0%	73.0%	7,038			<u>5,456,720</u>	<u>30,199,214</u>	<u>3.89</u>	
23	Fort Myers 3A												
24	Light Oil		<u>1,201</u>				11,584	2,386	5,830,008	<u>13,909</u>	<u>226,758</u>	<u>18.88</u>	95.05
25	Gas		<u>2,676</u>				11,584	31,002	1,000,000	<u>31,002</u>	<u>173,664</u>	<u>6.49</u>	5.60
26	Plant Unit Info	162.0	3,877	3.0%	94.0%	3.0%	11,584			<u>44,911</u>	<u>400,422</u>	<u>10.33</u>	
27	Fort Myers 3B												
28	Light Oil		<u>1,242</u>				11,663	2,484	5,829,992	<u>14,481</u>	<u>236,083</u>	<u>19.01</u>	95.05
29	Gas		<u>2,326</u>				11,663	27,134	1,000,000	<u>27,134</u>	<u>152,136</u>	<u>6.54</u>	5.61
30	Plant Unit Info	166.0	3,568	3.0%	94.0%	3.0%	11,663			<u>41,615</u>	<u>388,220</u>	<u>10.88</u>	
31	Fort Myers 3C												
32	Light Oil		<u>418</u>				10,667	766	5,830,024	<u>4,463</u>	<u>72,760</u>	<u>17.39</u>	95.05
33	Gas		<u>22,525</u>				10,666	240,268	1,000,000	<u>240,268</u>	<u>1,337,418</u>	<u>5.94</u>	5.57
34	Plant Unit Info	219.0	22,944	14.0%	94.0%	15.0%	10,666			<u>244,731</u>	<u>1,410,178</u>	<u>6.15</u>	
35	Fort Myers 3D												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		1,016				10,620	1,851	5,829,989	10,793	175,958	17.31	95.05
2	Gas		19,869				10,620	211,003	1,000,000	211,003	1,173,984	5.91	5.56
3	Plant Unit Info	219.0	20,885	13.0%	94.0%	14.0%	10,620			221,796	1,349,942	6.46	
4	Fort Myers GT												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Ghost Orchid PV Solar												
8	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
10	Grove PV Solar												
11	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
13	Hammock PV Solar												
14	Solar		15,340					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75.0	15,340	28.0%	N/A	28.0%	N/A						
16	Hibiscus PV Solar												
17	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75.0	13,972	25.0%	N/A	25.0%	N/A						
19	Horizon PV Solar												
20	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75.0	15,171	27.0%	N/A	27.0%	N/A						
22	Immokalee PV Solar												
23	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
25	Indian River PV Solar												
26	Solar		14,532					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	14,532	26.0%	N/A	26.0%	N/A						
28	Indiantown FPL												
29	Coal											N/A	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Interstate PV Solar												
33	Solar		14,238					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75.0	14,238	26.0%	N/A	26.0%	N/A						
35	Lakeside PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,782					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	75.0	12,782	23.0%	N/A	23.0%	N/A						
3	Lauderdale 1-12												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Lauderdale 6A												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		14,443				10,515	151,869	1,000,000	151,869	844,879	5.85	5.56
10	Plant Unit Info	216.0	14,443	9.0%	94.0%	10.0%	10,515			151,869	844,879	5.85	
11	Lauderdale 6B												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		14,844				10,508	155,987	1,000,000	155,987	867,899	5.85	5.56
14	Plant Unit Info	216.0	14,844	9.0%	94.0%	10.0%	10,508			155,987	867,899	5.85	
15	Lauderdale 6C												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		16,138				10,555	170,338	1,000,000	170,338	948,010	5.87	5.57
18	Plant Unit Info	216.0	16,138	10.0%	94.0%	11.0%	10,555			170,338	948,010	5.87	
19	Lauderdale 6D												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		14,132				10,554	149,145	1,000,000	149,145	829,169	5.87	5.56
22	Plant Unit Info	216.0	14,132	9.0%	94.0%	9.0%	10,554			149,145	829,169	5.87	
23	Lauderdale 6E												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		16,940				10,542	178,575	1,000,000	178,575	993,853	5.87	5.57
26	Plant Unit Info	216.0	16,940	11.0%	94.0%	11.0%	10,542			178,575	993,853	5.87	
27	Loggerhead PV Solar												
28	Solar		14,876					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	14,876	27.0%	N/A	27.0%	N/A						
30	Magnolia PV Solar												
31	Solar		12,256					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	12,256	22.0%	N/A	22.0%	N/A						
33	Manatee 1												
34	Heavy Oil		5,630				11,333	9,970	6,399,998	63,806	746,690	13.26	74.90
35	Gas		33,618				11,333	380,976	1,000,000	380,976	2,001,366	5.95	5.25

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	789.0	39,248	7.0%	94.0%	7.0%	11,333			444,782	2,748,056	7.00	
2	Manatee 2												
3	Heavy Oil		6,432				11,570	11,628	6,399,999	74,419	870,889	13.54	74.90
4	Gas		17,085				11,570	197,670	1,000,000	197,670	1,038,409	6.08	5.25
5	Plant Unit Info	789.0	23,517	4.0%	94.0%	4.0%	11,570			272,089	1,909,299	8.12	
6	Manatee 3												
7	Gas		672,923				6,823	4,591,552	1,000,000	4,591,552	24,145,513	3.59	5.26
8	Plant Unit Info	1,223.0	672,923	74.0%	94.0%	79.0%	6,823			4,591,552	24,145,513	3.59	
9	Manatee PV Solar												
10	Solar		14,472					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	14,472	26.0%	N/A	26.0%	N/A						
12	Martin 3												
13	Gas		136,134				7,512	1,022,644	1,000,000	1,022,644	5,439,920	4.00	5.32
14	Plant Unit Info	464.0	136,134	39.0%	94.0%	42.0%	7,512			1,022,644	5,439,920	4.00	
15	Martin 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	464.0	0	N/A	N/A	N/A	N/A						
18	Martin 8												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		643,154				6,907	4,442,357	1,000,000	4,442,357	23,564,950	3.66	5.30
21	Plant Unit Info	1,218.0	643,154	71.0%	94.0%	76.0%	6,907			4,442,357	23,564,950	3.66	
22	Martin 8 Solar												
23	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	55.0	9,114	22.0%	N/A	22.0%	N/A						
25	Miami-Dade PV Solar												
26	Solar		13,970					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	13,970	25.0%	N/A	25.0%	N/A						
28	Nassau PV Solar												
29	Solar		11,267					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75.0	11,267	20.0%	N/A	20.0%	N/A						
31	Northern Preserve ST Solar												
32	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75.0	12,992	23.0%	N/A	23.0%	N/A						
34	OKEECHOBEE 1												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		964,622				6,308	6,085,307	1,000,000	6,085,307	34,035,097	3.53	5.59
2	Plant Unit Info	1,603.0	964,622	81.0%	93.0%	87.0%	6,308			6,085,307	34,035,097	3.53	
3	Okeechobee PV Solar												
4	Solar		14,662					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	75.0	14,662	26.0%	N/A	26.0%	N/A						
6	Orange Blossom PV Solar												
7	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	12,418	22.0%	N/A	22.0%	N/A						
9	Palm Bay PV Solar												
10	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	12,264	22.0%	N/A	22.0%	N/A						
12	PEEC												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		809,325				6,365	5,151,384	1,000,000	5,151,384	28,504,700	3.52	5.53
15	Plant Unit Info	1,254.0	809,325	87.0%	93.0%	93.0%	6,365			5,151,384	28,504,700	3.52	
16	Pelican PV Solar												
17	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75.0	12,418	22.0%	N/A	22.0%	N/A						
19	Pioneer Trail PV Solar												
20	Solar		13,603					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75.0	13,603	25.0%	N/A	25.0%	N/A						
22	Riviera 5												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		554,059				6,687	3,705,144	1,000,000	3,705,144	20,693,155	3.73	5.58
25	Plant Unit Info	1,308.0	554,059	57.0%	93.0%	61.0%	6,687			3,705,144	20,693,155	3.73	
26	Rodeo PV Solar												
27	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75.0	12,810	23.0%	N/A	23.0%	N/A						
29	Sabal Palm PV Solar												
30	Solar		12,698					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	75.0	12,698	23.0%	N/A	23.0%	N/A						
32	Sanford 4												
33	Gas		56,934				7,136	406,272	1,000,000	406,272	2,257,482	3.97	5.56
34	Plant Unit Info	1,147.0	56,934	7.0%	17.0%	40.0%	7,136			406,272	2,257,482	3.97	
35	Sanford 5												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		482,754				6,981	3,370,090	1,000,000	3,370,090	18,667,489	3.87	5.54
2	Plant Unit Info	1,147.0	482,754	57.0%	94.0%	60.0%	6,981			3,370,090	18,667,489	3.87	
3	Sawgrass PV Solar												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
6	Scherer 4												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Coal		227,912				11,121	149,096	17,000,001	2,534,628	6,537,270	2.87	43.85
9	Plant Unit Info	636.0	227,912	48.0%	92.0%	52.0%	11,121			2,534,628	6,537,270	2.87	
10	Southfork PV Solar												
11	Solar		16,729					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	16,729	30.0%	N/A	30.0%	N/A						
13	Space Coast												
14	Solar		1,451					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	10.0	1,451	20.0%	100.0%	20.0%	N/A						
16	St Lucie 1												
17	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,602,343	0.51	0.48
18	Plant Unit Info	981.0	711,586	98.0%	98.0%	100.0%	10,560			7,514,275	3,602,343	0.51	
19	St Lucie 2												
20	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,643,793	0.45	0.43
21	Plant Unit Info	840.0	589,637	94.0%	94.0%	100.0%	10,496			6,188,655	2,643,793	0.45	
22	Sundew PV Solar												
23	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		14,347					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	14,347	26.0%	N/A	26.0%	N/A						
28	Sweetbay PV Solar												
29	Solar		13,027					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75.0	13,027	24.0%	N/A	24.0%	N/A						
31	Trailside PV Solar												
32	Solar		11,968					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75.0	11,968	22.0%	N/A	22.0%	N/A						
34	Turkey Point 3												
35	Nuclear		156,691				10,818	1,695,148	1,000,000	1,695,148	808,247	0.52	0.48

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	837.0	156,691	23.0%	23.0%	100.0%	10,818			1,695,148	808,247	0.52	
2	Turkey Point 4												
3	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,889,874	0.64	0.59
4	Plant Unit Info	844.0	612,238	98.0%	98.0%	100.0%	10,729			6,568,514	3,889,874	0.64	
5	Turkey Point 5												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		433,307				6,973	3,021,562	1,000,000	3,021,562	16,774,637	3.87	5.55
8	Plant Unit Info	1,256.0	433,307	46.0%	94.0%	49.0%	6,973			3,021,562	16,774,637	3.87	
9	Twin Lakes ST Solar												
10	Solar		13,886					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	13,886	25.0%	N/A	25.0%	N/A						
12	Union Springs PV Solar												
13	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75.0	12,397	22.0%	N/A	22.0%	N/A						
15	WCEC 01												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		278,476				6,796	1,892,503	1,000,000	1,892,503	9,968,527	3.58	5.27
18	Plant Unit Info	1,223.0	278,476	31.0%	46.0%	66.0%	6,796			1,892,503	9,968,527	3.58	
19	WCEC 02												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		701,564				6,664	4,675,284	1,000,000	4,675,284	24,586,223	3.50	5.26
22	Plant Unit Info	1,223.0	701,564	77.0%	94.0%	82.0%	6,664			4,675,284	24,586,223	3.50	
23	WCEC 03												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		730,716				6,609	4,829,459	1,000,000	4,829,459	25,387,874	3.47	5.26
26	Plant Unit Info	1,228.0	730,716	80.0%	87.0%	92.0%	6,609			4,829,459	25,387,874	3.47	
27	Wildflower PV Solar												
28	Solar		15,474					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	15,474	28.0%	N/A	28.0%	N/A						
30	Willow PV Solar												
31	Solar		12,979					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	12,979	23.0%	N/A	23.0%	N/A						
33	System Totals												
34	Plant Unit Info	28,343	10,727,640				7,296			78,267,442	311,235,546	2.90	N/A
35	Total												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2021												
2	Babcock Preserve ST Solar												
3	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75.0	13,755	26.0%	N/A	26.0%	N/A						
5	Babcock PV Solar												
6	Solar		12,647					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	75.0	12,647	24.0%	N/A	24.0%	N/A						
8	Barefoot PV Solar												
9	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	75.0	12,750	24.0%	N/A	24.0%	N/A						
11	Blue Cypress PV Solar												
12	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75.0	13,101	24.0%	N/A	24.0%	N/A						
14	Blue Heron ST Solar												
15	Solar		13,755					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75.0	13,755	26.0%	N/A	26.0%	N/A						
17	Cape Canaveral 3												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	Cattle Ranch ST Solar												
22	Solar		12,159					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75.0	12,159	23.0%	N/A	23.0%	N/A						
24	CCEC 3												
25	Gas		465,001				6,676	3,104,205	1,000,000	3,104,205	18,255,042	3.93	5.88
26	Plant Unit Info	1,326.0	465,001	49.0%	93.0%	52.0%	6,676			3,104,205	18,255,042	3.93	
27	Citrus PV Solar												
28	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	12,570	23.0%	N/A	23.0%	N/A						
30	Coral Farms PV Solar												
31	Solar		13,212					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	13,212	25.0%	N/A	25.0%	N/A						
33	Dania Beach												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Desoto Solar												
3	Solar		<u>3,261</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	25.0	3,261	18.0%	N/A	18.0%	N/A						
5	Discovery PV Solar												
6	Solar		<u>10,194</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	75.0	10,194	19.0%	N/A	19.0%	N/A						
8	Echo River PV Solar												
9	Solar		<u>13,329</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	75.0	13,329	25.0%	N/A	25.0%	N/A						
11	Egret PV Solar												
12	Solar		<u>9,806</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	75.0	9,806	18.0%	N/A	18.0%	N/A						
14	Elder Branch PV Solar												
15	Solar		<u>0</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Fort Drum PV Solar												
18	Solar		<u>9,979</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	75.0	9,979	19.0%	N/A	19.0%	N/A						
20	Fort Myers 2												
21	Gas		<u>365,766</u>				7,019	2,567,443	1,000,000	<u>2,567,443</u>	<u>15,088,931</u>	<u>4.13</u>	5.88
22	Plant Unit Info	1,740.0	365,766	29.0%	42.0%	70.0%	7,019			<u>2,567,443</u>	<u>15,088,931</u>	<u>4.13</u>	
23	Fort Myers 3A												
24	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
25	Gas		<u>1,716</u>				10,930	18,756	1,000,000	<u>18,756</u>	<u>111,022</u>	<u>6.47</u>	5.92
26	Plant Unit Info	189.0	1,716	1.0%	77.0%	2.0%	10,930			<u>18,756</u>	<u>111,022</u>	<u>6.47</u>	
27	Fort Myers 3B												
28	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
29	Gas		<u>2,544</u>				11,005	27,996	1,000,000	<u>27,996</u>	<u>165,334</u>	<u>6.50</u>	5.91
30	Plant Unit Info	193.0	2,544	2.0%	77.0%	2.0%	11,005			<u>27,996</u>	<u>165,334</u>	<u>6.50</u>	
31	Fort Myers 3C												
32	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
33	Gas		<u>3,974</u>				10,686	42,468	1,000,000	<u>42,468</u>	<u>251,893</u>	<u>6.34</u>	5.93
34	Plant Unit Info	221.0	3,974	3.0%	77.0%	3.0%	10,686			<u>42,468</u>	<u>251,893</u>	<u>6.34</u>	
35	Fort Myers 3D												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		4,791				10,615	50,858	1,000,000	50,858	301,093	6.28	5.92
3	Plant Unit Info	221.0	4,791	3.0%	77.0%	4.0%	10,615			50,858	301,093	6.28	
4	Fort Myers GT												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Ghost Orchid PV Solar												
8	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
10	Grove PV Solar												
11	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
13	Hammock PV Solar												
14	Solar		14,053					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75.0	14,053	26.0%	N/A	26.0%	N/A						
16	Hibiscus PV Solar												
17	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75.0	12,211	23.0%	N/A	23.0%	N/A						
19	Horizon PV Solar												
20	Solar		13,335					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75.0	13,335	25.0%	N/A	25.0%	N/A						
22	Immokalee PV Solar												
23	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
25	Indian River PV Solar												
26	Solar		13,089					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	13,089	24.0%	N/A	24.0%	N/A						
28	Indiantown FPL												
29	Coal											N/A	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Interstate PV Solar												
33	Solar		12,422					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75.0	12,422	23.0%	N/A	23.0%	N/A						
35	Lakeside PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,171					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	75.0	11,171	21.0%	N/A	21.0%	N/A						
3	Lauderdale 1-12												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Lauderdale 6A												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		4,050				10,590	42,890	1,000,000	42,890	254,685	6.29	5.94
10	Plant Unit Info	218.0	4,050	3.0%	94.0%	3.0%	10,590			42,890	254,685	6.29	
11	Lauderdale 6B												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		4,050				10,590	42,890	1,000,000	42,890	254,030	6.27	5.92
14	Plant Unit Info	218.0	4,050	3.0%	94.0%	3.0%	10,590			42,890	254,030	6.27	
15	Lauderdale 6C												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		4,050				10,590	42,890	1,000,000	42,890	253,979	6.27	5.92
18	Plant Unit Info	218.0	4,050	3.0%	94.0%	3.0%	10,590			42,890	253,979	6.27	
19	Lauderdale 6D												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		4,050				10,590	42,890	1,000,000	42,890	253,979	6.27	5.92
22	Plant Unit Info	218.0	4,050	3.0%	94.0%	3.0%	10,590			42,890	253,979	6.27	
23	Lauderdale 6E												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		3,938				10,721	42,220	1,000,000	42,220	249,666	6.34	5.91
26	Plant Unit Info	218.0	3,938	3.0%	94.0%	3.0%	10,721			42,220	249,666	6.34	
27	Loggerhead PV Solar												
28	Solar		13,286					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	13,286	25.0%	N/A	25.0%	N/A						
30	Magnolia PV Solar												
31	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	9,787	18.0%	N/A	18.0%	N/A						
33	Manatee 1												
34	Heavy Oil											N/A	0.00
35	Gas		0					0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
2	Manatee 2												
3	Heavy Oil											N/A	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
6	Manatee 3												
7	Gas		607,681				6,841	4,157,188	1,000,000	4,157,188	24,153,889	3.97	5.81
8	Plant Unit Info	1,254.0	607,681	67.0%	94.0%	72.0%	6,841			4,157,188	24,153,889	3.97	
9	Manatee PV Solar												
10	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	12,714	24.0%	N/A	24.0%	N/A						
12	Martin 3												
13	Gas		28,138				7,735	217,649	1,000,000	217,649	1,275,725	4.53	5.86
14	Plant Unit Info	492.0	28,138	8.0%	94.0%	8.0%	7,735			217,649	1,275,725	4.53	
15	Martin 4												
16	Gas		0					0	0	0	0	0.00	0.00
17	Plant Unit Info	492.0	0	N/A	17.0%	N/A	N/A						
18	Martin 8												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		395,046				6,930	2,737,763	1,000,000	2,737,763	15,921,157	4.03	5.82
21	Plant Unit Info	1,258.0	395,046	44.0%	94.0%	47.0%	6,930			2,737,763	15,921,157	4.03	
22	Martin 8 Solar												
23	Solar		6,510					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	55.0	6,510	16.0%	N/A	16.0%	N/A						
25	Miami-Dade PV Solar												
26	Solar		13,058					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	13,058	24.0%	N/A	24.0%	N/A						
28	Nassau PV Solar												
29	Solar		9,442					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75.0	9,442	18.0%	N/A	18.0%	N/A						
31	Northern Preserve ST Solar												
32	Solar		11,955					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75.0	11,955	22.0%	N/A	22.0%	N/A						
34	OKEECHOBEE 1												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		683,005				6,370	4,350,659	1,000,000	4,350,659	26,001,231	3.81	5.98
2	Plant Unit Info	1,640.0	683,005	58.0%	70.0%	83.0%	6,370			4,350,659	26,001,231	3.81	
3	Okeechobee PV Solar												
4	Solar		12,724					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	75.0	12,724	24.0%	N/A	24.0%	N/A						
6	Orange Blossom PV Solar												
7	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	75.0	10,986	20.0%	N/A	20.0%	N/A						
9	Palm Bay PV Solar												
10	Solar		10,818					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	10,818	20.0%	N/A	20.0%	N/A						
12	PEEC												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		832,318				6,336	5,273,849	1,000,000	5,273,849	31,010,973	3.73	5.88
15	Plant Unit Info	1,283.0	832,318	90.0%	93.0%	97.0%	6,336			5,273,849	31,010,973	3.73	
16	Pelican PV Solar												
17	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75.0	10,986	20.0%	N/A	20.0%	N/A						
19	Pioneer Trail PV Solar												
20	Solar		12,082					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75.0	12,082	23.0%	N/A	23.0%	N/A						
22	Riviera 5												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		456,413				6,678	3,048,077	1,000,000	3,048,077	18,100,898	3.97	5.94
25	Plant Unit Info	1,326.0	456,413	48.0%	93.0%	51.0%	6,678			3,048,077	18,100,898	3.97	
26	Rodeo PV Solar												
27	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	75.0	10,751	20.0%	N/A	20.0%	N/A						
29	Sabal Palm PV Solar												
30	Solar		11,292					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	75.0	11,292	21.0%	N/A	21.0%	N/A						
32	Sanford 4												
33	Gas		102,870				7,015	721,680	1,000,000	721,680	4,256,382	4.14	5.90
34	Plant Unit Info	1,192.0	102,870	12.0%	94.0%	13.0%	7,015			721,680	4,256,382	4.14	
35	Sanford 5												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		415,381				6,935	2,880,582	1,000,000	2,880,582	16,941,281	4.08	5.88
2	Plant Unit Info	1,192.0	415,381	48.0%	94.0%	51.0%	6,935			2,880,582	16,941,281	4.08	
3	Sawgrass PV Solar												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
6	Scherer 4												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Coal		221,439				11,085	144,393	17,000,000	2,454,674	6,325,437	2.86	43.81
9	Plant Unit Info	626.0	221,439	49.0%	92.0%	53.0%	11,085			2,454,674	6,325,437	2.86	
10	Southfork PV Solar												
11	Solar		14,045					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	14,045	26.0%	N/A	26.0%	N/A						
13	Space Coast												
14	Solar		1,255					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	10.0	1,255	17.0%	100.0%	17.0%	N/A						
16	St Lucie 1												
17	Nuclear		704,121				10,328	7,272,374	1,000,000	7,272,374	3,486,376	0.50	0.48
18	Plant Unit Info	1,003.0	704,121	98.0%	98.0%	100.0%	10,328			7,272,374	3,486,376	0.50	
19	St Lucie 2												
20	Nuclear		603,399				10,257	6,188,882	1,000,000	6,188,882	2,643,891	0.44	0.43
21	Plant Unit Info	860.0	603,399	98.0%	98.0%	100.0%	10,257			6,188,882	2,643,891	0.44	
22	Sundew PV Solar												
23	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	12,701	24.0%	N/A	24.0%	N/A						
28	Sweetbay PV Solar												
29	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75.0	11,706	22.0%	N/A	22.0%	N/A						
31	Trailside PV Solar												
32	Solar		9,753					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75.0	9,753	18.0%	N/A	18.0%	N/A						
34	Turkey Point 3												
35	Nuclear		482,400				10,541	5,085,123	1,000,000	5,085,123	2,522,730	0.52	0.50

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	859.0	482,400	78.0%	78.0%	100.0%	10,541			5,085,123	2,522,730	0.52	
2	Turkey Point 4												
3	Nuclear		607,968				10,456	6,356,974	1,000,000	6,356,974	3,764,600	0.62	0.59
4	Plant Unit Info	866.0	607,968	98.0%	98.0%	100.0%	10,456			6,356,974	3,764,600	0.62	
5	Turkey Point 5												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		213,930				7,020	1,501,875	1,000,000	1,501,875	8,847,889	4.14	5.89
8	Plant Unit Info	1,294.0	213,930	23.0%	69.0%	33.0%	7,020			1,501,875	8,847,889	4.14	
9	Twin Lakes ST Solar												
10	Solar		11,832					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	11,832	22.0%	N/A	22.0%	N/A						
12	Union Springs PV Solar												
13	Solar		9,899					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75.0	9,899	18.0%	N/A	18.0%	N/A						
15	WCEC 01												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		512,096				6,742	3,452,620	1,000,000	3,452,620	20,061,463	3.92	5.81
18	Plant Unit Info	1,248.0	512,096	57.0%	94.0%	61.0%	6,742			3,452,620	20,061,463	3.92	
19	WCEC 02												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		548,432				6,731	3,691,437	1,000,000	3,691,437	21,448,923	3.91	5.81
22	Plant Unit Info	1,248.0	548,432	61.0%	94.0%	65.0%	6,731			3,691,437	21,448,923	3.91	
23	WCEC 03												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		480,344				6,656	3,196,983	1,000,000	3,196,983	18,575,935	3.87	5.81
26	Plant Unit Info	1,254.0	480,344	53.0%	60.0%	88.0%	6,656			3,196,983	18,575,935	3.87	
27	Wildflower PV Solar												
28	Solar		13,864					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	13,864	26.0%	N/A	26.0%	N/A						
30	Willow PV Solar												
31	Solar		11,131					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	11,131	21.0%	N/A	21.0%	N/A						
33	System Totals												
34	Plant Unit Info	28,976	9,238,287				7,427			68,613,895	260,778,435	2.82	N/A
35	Total												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2021												
2	Babcock Preserve ST Solar												
3	Solar		12,564					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	75.0	12,564	23.0%	N/A	23.0%	N/A						
5	Babcock PV Solar												
6	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	75.0	11,786	21.0%	N/A	21.0%	N/A						
8	Barefoot PV Solar												
9	Solar		11,620					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	75.0	11,620	21.0%	N/A	21.0%	N/A						
11	Blue Cypress PV Solar												
12	Solar		12,043					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	75.0	12,043	22.0%	N/A	22.0%	N/A						
14	Blue Heron ST Solar												
15	Solar		12,564					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75.0	12,564	23.0%	N/A	23.0%	N/A						
17	Cape Canaveral 3												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
21	Cattle Ranch ST Solar												
22	Solar		10,595					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75.0	10,595	19.0%	N/A	19.0%	N/A						
24	CCEC 3												
25	Gas		377,651				6,730	2,541,634	1,000,000	2,541,634	15,646,048	4.14	6.16
26	Plant Unit Info	1,326.0	377,651	38.0%	93.0%	41.0%	6,730			2,541,634	15,646,048	4.14	
27	Citrus PV Solar												
28	Solar		11,757					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	11,757	21.0%	N/A	21.0%	N/A						
30	Coral Farms PV Solar												
31	Solar		12,061					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	12,061	22.0%	N/A	22.0%	N/A						
33	Dania Beach												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Desoto Solar												
3	Solar		<u>2,906</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	25.0	2,906	16.0%	N/A	16.0%	N/A						
5	Discovery PV Solar												
6	Solar		<u>9,342</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	75.0	9,342	17.0%	N/A	17.0%	N/A						
8	Echo River PV Solar												
9	Solar		<u>10,814</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	75.0	10,814	20.0%	N/A	20.0%	N/A						
11	Egret PV Solar												
12	Solar		<u>8,172</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	75.0	8,172	15.0%	N/A	15.0%	N/A						
14	Elder Branch PV Solar												
15	Solar		<u>0</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Fort Drum PV Solar												
18	Solar		<u>9,111</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	75.0	9,111	16.0%	N/A	16.0%	N/A						
20	Fort Myers 2												
21	Gas		<u>756,382</u>				6,992	5,288,828	1,000,000	<u>5,288,828</u>	<u>32,553,766</u>	<u>4.30</u>	6.16
22	Plant Unit Info	1,740.0	756,382	58.0%	85.0%	69.0%	6,992			<u>5,288,828</u>	<u>32,553,766</u>	<u>4.30</u>	
23	Fort Myers 3A												
24	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
25	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
26	Plant Unit Info	189.0	0	N/A	94.0%	N/A	N/A						
27	Fort Myers 3B												
28	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
29	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
30	Plant Unit Info	193.0	0	N/A	94.0%	N/A	N/A						
31	Fort Myers 3C												
32	Light Oil		<u>0</u>				0	0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
33	Gas		<u>3,974</u>				10,686	42,468	1,000,000	<u>42,468</u>	<u>262,243</u>	<u>6.60</u>	6.18
34	Plant Unit Info	221.0	3,974	2.0%	94.0%	3.0%	10,686			<u>42,468</u>	<u>262,243</u>	<u>6.60</u>	
35	Fort Myers 3D												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		2,798				10,994	30,762	1,000,000	30,762	189,799	6.78	6.17
3	Plant Unit Info	221.0	2,798	2.0%	94.0%	2.0%	10,994			30,762	189,799	6.78	
4	Fort Myers GT												
5	Light Oil		0				0	0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Ghost Orchid PV Solar												
8	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
10	Grove PV Solar												
11	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
13	Hammock PV Solar												
14	Solar		12,892					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	75.0	12,892	23.0%	N/A	23.0%	N/A						
16	Hibiscus PV Solar												
17	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	75.0	11,247	20.0%	N/A	20.0%	N/A						
19	Horizon PV Solar												
20	Solar		12,148					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	75.0	12,148	22.0%	N/A	22.0%	N/A						
22	Immokalee PV Solar												
23	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
25	Indian River PV Solar												
26	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	12,031	22.0%	N/A	22.0%	N/A						
28	Indiantown FPL												
29	Coal											N/A	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Interstate PV Solar												
33	Solar		11,611					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	75.0	11,611	21.0%	N/A	21.0%	N/A						
35	Lakeside PV Solar												

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ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,447					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	75.0	10,447	19.0%	N/A	19.0%	N/A						
3	Lauderdale 1-12												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		0					0	0	0	0	0.00	0.00
6	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
7	Lauderdale 6A												
8	Light Oil		0				0	0	0	0	0	0.00	0.00
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
11	Lauderdale 6B												
12	Light Oil		0				0	0	0	0	0	0.00	0.00
13	Gas		1,913				10,860	20,775	1,000,000	20,775	128,451	6.71	6.18
14	Plant Unit Info	218.0	1,913	1.0%	94.0%	1.0%	10,860			20,775	128,451	6.71	
15	Lauderdale 6C												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		1,013				10,585	10,723	1,000,000	10,723	66,132	6.53	6.17
18	Plant Unit Info	218.0	1,013	1.0%	94.0%	1.0%	10,585			10,723	66,132	6.53	
19	Lauderdale 6D												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
23	Lauderdale 6E												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	218.0	0	N/A	94.0%	N/A	N/A						
27	Loggerhead PV Solar												
28	Solar		12,343					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	12,343	22.0%	N/A	22.0%	N/A						
30	Magnolia PV Solar												
31	Solar		8,228					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	8,228	15.0%	N/A	15.0%	N/A						
33	Manatee 1												
34	Heavy Oil											N/A	0.00
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
2	Manatee 2												
3	Heavy Oil											N/A	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	797.0	0	N/A	N/A	N/A	N/A						
6	Manatee 3												
7	Gas		233,750				6,954	1,625,400	1,000,000	1,625,400	9,891,888	4.23	6.09
8	Plant Unit Info	1,254.0	233,750	25.0%	49.0%	51.0%	6,954			1,625,400	9,891,888	4.23	
9	Manatee PV Solar												
10	Solar		11,751					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	11,751	21.0%	N/A	21.0%	N/A						
12	Martin 3												
13	Gas		174,229				7,350	1,280,653	1,000,000	1,280,653	7,794,984	4.47	6.09
14	Plant Unit Info	492.0	174,229	48.0%	94.0%	51.0%	7,350			1,280,653	7,794,984	4.47	
15	Martin 4												
16	Gas		38,943				7,653	298,026	1,000,000	298,026	1,813,733	4.66	6.09
17	Plant Unit Info	492.0	38,943	11.0%	94.0%	11.0%	7,653			298,026	1,813,733	4.66	
18	Martin 8												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		221,438				6,991	1,548,165	1,000,000	1,548,165	9,424,049	4.26	6.09
21	Plant Unit Info	1,258.0	221,438	24.0%	94.0%	25.0%	6,991			1,548,165	9,424,049	4.26	
22	Martin 8 Solar												
23	Solar		5,425					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	55.0	5,425	13.0%	N/A	13.0%	N/A						
25	Miami-Dade PV Solar												
26	Solar		12,413					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	12,413	22.0%	N/A	22.0%	N/A						
28	Nassau PV Solar												
29	Solar		7,747					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75.0	7,747	14.0%	N/A	14.0%	N/A						
31	Northern Preserve ST Solar												
32	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75.0	10,920	20.0%	N/A	20.0%	N/A						
34	OKEECHOBEE 1												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		<u>725,283</u>				6,375	4,623,627	1,000,000	<u>4,623,627</u>	<u>28,719,017</u>	<u>3.96</u>	6.21
2	Plant Unit Info	1,640.0	725,283	59.0%	78.0%	76.0%	6,375			4,623,627	28,719,017	3.96	
3	Okeechobee PV Solar												
4	Solar		<u>11,539</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
5	Plant Unit Info	75.0	11,539	21.0%	N/A	21.0%	N/A						
6	Orange Blossom PV Solar												
7	Solar		<u>10,031</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
8	Plant Unit Info	75.0	10,031	18.0%	N/A	18.0%	N/A						
9	Palm Bay PV Solar												
10	Solar		<u>9,871</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
11	Plant Unit Info	75.0	9,871	18.0%	N/A	18.0%	N/A						
12	PEEC												
13	Light Oil		0				0	0	0	0	0	0.00	0.00
14	Gas		<u>730,134</u>				6,424	4,690,332	1,000,000	<u>4,690,332</u>	<u>28,870,748</u>	<u>3.95</u>	6.16
15	Plant Unit Info	1,283.0	730,134	76.0%	93.0%	82.0%	6,424			4,690,332	28,870,748	3.95	
16	Pelican PV Solar												
17	Solar		<u>10,031</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
18	Plant Unit Info	75.0	10,031	18.0%	N/A	18.0%	N/A						
19	Pioneer Trail PV Solar												
20	Solar		<u>11,197</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
21	Plant Unit Info	75.0	11,197	20.0%	N/A	20.0%	N/A						
22	Riviera 5												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		<u>438,708</u>				6,690	2,935,157	1,000,000	<u>2,935,157</u>	<u>18,230,157</u>	<u>4.16</u>	6.21
25	Plant Unit Info	1,326.0	438,708	44.0%	93.0%	48.0%	6,690			2,935,157	18,230,157	4.16	
26	Rodeo PV Solar												
27	Solar		<u>9,474</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
28	Plant Unit Info	75.0	9,474	17.0%	N/A	17.0%	N/A						
29	Sabal Palm PV Solar												
30	Solar		<u>10,439</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	75.0	10,439	19.0%	N/A	19.0%	N/A						
32	Sanford 4												
33	Gas		<u>58,740</u>				7,495	440,277	1,000,000	<u>440,277</u>	<u>2,717,217</u>	<u>4.63</u>	6.17
34	Plant Unit Info	1,192.0	58,740	7.0%	94.0%	7.0%	7,495			440,277	2,717,217	4.63	
35	Sanford 5												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		419,229				6,950	2,913,813	1,000,000	2,913,813	17,934,261	4.28	6.15
2	Plant Unit Info	1,192.0	419,229	47.0%	94.0%	50.0%	6,950			2,913,813	17,934,261	4.28	
3	Sawgrass PV Solar												
4	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
6	Scherer 4												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Coal		235,935				11,055	153,430	17,000,000	2,608,309	6,740,833	2.86	43.93
9	Plant Unit Info	626.0	235,935	51.0%	92.0%	55.0%	11,055			2,608,309	6,740,833	2.86	
10	Southfork PV Solar												
11	Solar		12,295					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	75.0	12,295	22.0%	N/A	22.0%	N/A						
13	Space Coast												
14	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	10.0	1,170	16.0%	100.0%	16.0%	N/A						
16	St Lucie 1												
17	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,654,441	0.50	0.49
18	Plant Unit Info	1,003.0	727,591	98.0%	98.0%	100.0%	10,328			7,514,787	3,654,441	0.50	
19	St Lucie 2												
20	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,732,020	0.44	0.43
21	Plant Unit Info	860.0	623,512	98.0%	98.0%	100.0%	10,257			6,395,178	2,732,020	0.44	
22	Sundew PV Solar												
23	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	75.0	10,864	20.0%	N/A	20.0%	N/A						
28	Sweetbay PV Solar												
29	Solar		10,858					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	75.0	10,858	20.0%	N/A	20.0%	N/A						
31	Trailside PV Solar												
32	Solar		8,552					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	75.0	8,552	15.0%	N/A	15.0%	N/A						
34	Turkey Point 3												
35	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,258,526	0.52	0.50

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	859.0	623,100	98.0%	98.0%	100.0%	10,541			6,568,284	3,258,526	0.52	
2	Turkey Point 4												
3	Nuclear		628,234				10,456	6,568,874	1,000,000	6,568,874	3,890,087	0.62	0.59
4	Plant Unit Info	866.0	628,234	98.0%	98.0%	100.0%	10,456			6,568,874	3,890,087	0.62	
5	Turkey Point 5												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		462,393				6,883	3,182,708	1,000,000	3,182,708	19,589,636	4.24	6.16
8	Plant Unit Info	1,294.0	462,393	48.0%	73.0%	66.0%	6,883			3,182,708	19,589,636	4.24	
9	Twin Lakes ST Solar												
10	Solar		10,310					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	75.0	10,310	19.0%	N/A	19.0%	N/A						
12	Union Springs PV Solar												
13	Solar		8,322					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	75.0	8,322	15.0%	N/A	15.0%	N/A						
15	WCEC 01												
16	Light Oil		0				0	0	0	0	0	0.00	0.00
17	Gas		348,422				6,812	2,373,566	1,000,000	2,373,566	14,445,086	4.15	6.09
18	Plant Unit Info	1,248.0	348,422	38.0%	94.0%	40.0%	6,812			2,373,566	14,445,086	4.15	
19	WCEC 02												
20	Light Oil		0				0	0	0	0	0	0.00	0.00
21	Gas		511,076				6,759	3,454,425	1,000,000	3,454,425	21,022,996	4.11	6.09
22	Plant Unit Info	1,248.0	511,076	55.0%	94.0%	59.0%	6,759			3,454,425	21,022,996	4.11	
23	WCEC 03												
24	Light Oil		0				0	0	0	0	0	0.00	0.00
25	Gas		351,572				6,760	2,376,603	1,000,000	2,376,603	14,463,570	4.11	6.09
26	Plant Unit Info	1,254.0	351,572	38.0%	56.0%	67.0%	6,760			2,376,603	14,463,570	4.11	
27	Wildflower PV Solar												
28	Solar		12,684					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75.0	12,684	23.0%	N/A	23.0%	N/A						
30	Willow PV Solar												
31	Solar		9,726					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	75.0	9,726	18.0%	N/A	18.0%	N/A						
33	System Totals												
34	Plant Unit Info	28,976	9,127,922				7,596			69,333,374	264,039,686	2.89	N/A
35	Total												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM GENERATED FUEL COST  
 INVENTORY ANALYSIS

SCHEDULE E5

ESTIMATED FOR THE PERIOD OF: AUGUST 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Fuel Type	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021
1	<b>#6 Heavy Oil (BBLs)</b>					
2	Purchases					
3	Units					
4	Unit Cost					
5	Amount					
6	Burned					
7	Units	25,204	35,679	21,598		
8	Unit Cost	74.8961	74.8961	74.8961		
9	Amount	1,887,650	2,672,186	1,617,580		
10	Ending Inventory					
11	Units	533,096	497,418	475,820	475,820	475,820
12	Unit Cost	74.8961	74.8961	74.8961	74.8961	74.8961
13	Amount	39,926,825	37,254,639	35,637,059	35,637,059	35,637,059
14						
15	<b>#2 Light Oil (BBLs)</b>					
16	Purchases					
17	Units			32,851		
18	Unit Cost			95.3508		
19	Amount			3,132,339		
20	Burned					
21	Units	5,725	18,191	7,486		
22	Unit Cost	76.3716	77.5228	95.0463		
23	Amount	437,205	1,410,237	711,559		
24	Ending Inventory					
25	Units	1,378,042	1,359,851	1,385,215	1,385,215	1,385,215
26	Unit Cost	92.2190	92.4156	92.4710	92.4710	92.4710
27	Amount	127,081,729	125,671,492	128,092,272	128,092,272	128,092,272
28						
29	<b>Coal</b>					
30	Purchases					
31	Units	2,000,000	2,250,000	2,300,000	2,300,000	2,164,848
32	Unit Cost	2.5717	2.5621	2.5668	2.5763	2.5859
33	Amount	5,143,400	5,764,725	5,903,640	5,925,490	5,598,080
34	Burned					
35	Units	2,966,527	2,801,894	2,534,628	2,454,674	2,608,309
36	Unit Cost	2.6967	2.6134	2.5792	2.5769	2.5844
37	Amount	7,999,883	7,322,424	6,537,270	6,325,437	6,740,833
38	Ending Inventory					
39	Units	1,384,657	832,763	598,135	443,461	
40	Unit Cost	2.6967	2.6134	2.5792	2.5769	0.0000
41	Amount	3,734,028	2,176,329	1,542,699	1,142,752	(0)
42						
43	<b>Gas (MMBTU)</b>					
44	Burned					
45	Units	62,021,350	59,966,913	53,584,351	41,255,868	39,677,942
46	Unit Cost	5.3527	5.2456	5.4386	5.8667	6.1436
47	Amount	331,980,872	314,560,912	291,424,881	242,035,401	243,763,779
48						
49	<b>Nuclear (Other)</b>					
50	Burned					
51	Units	26,221,278	19,985,311	21,966,592	24,903,353	27,047,123
52	Unit Cost	0.4977	0.5145	0.4982	0.4986	0.5004
53	Amount	13,050,373	10,281,457	10,944,257	12,417,597	13,535,074
54						

**APPENDIX III-B**

**REVISED 2021 GULF FCR ACTUAL/ESTIMATED TRUE-UP**

**RBD-6**  
**DOCKET NO. 20210001-EI**  
**FPL WITNESS: RENAE B. DEATON**  
**EXHIBIT \_\_\_\_\_**  
**PAGES 1-14**  
**SEPTEMBER 3, 2021**

**APPENDIX III-B**

**REVISED 2021 GULF FCR ACTUAL/ESTIMATED TRUE-UP  
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Schedule E-1A

**GULF POWER COMPANY  
 FUEL COST RECOVERY CLAUSE  
 CALCULATION OF TRUE-UP**

TO BE INCLUDED IN THE PERIOD JANUARY 2021 - DECEMBER 2021

(1) Line No.	(2) Description	(3) Total
1.	Estimated over/(under)-recovery for the period January 2021 - December 2021 (Sch. E-1B, line C9)	\$ (71,727,041)
2.	Final over/(under)-recovery for the period January 2020 - December 2020 (Exhibit RLH-1, Schedule 1, line 3)	<u>\$ 6,085,680</u>
3.	Total over/(under)-recovery (Lines 1 + 2) <sup>(1)</sup> To be included in January 2022 - December 2022	<u>\$ (65,641,362)</u>
4.	Jurisdictional kWh sales for the period January 2022 - December 2022	<u>10,843,037,000</u>
5.	True-Up Factor (Line 3/Line 4) x 100(¢/kWH)	<u>0.6054</u>

GULF POWER COMPANY  
 CALCULATION OF ESTIMATED TRUE-UP  
 ACTUAL FOR THE PERIOD JANUARY 2021 - JULY 2021 / ESTIMATED FOR AUGUST 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	Total Period
<b>A</b> 1	Fuel Cost of System Generation	21,380,372.00	28,880,778.57	16,752,942.96	15,418,156.98	16,068,473.61	23,133,599.45	32,775,409.89	35,615,470.00	34,895,787.00	27,364,221.00	28,651,148.00	23,991,175.00	304,927,534.46
1a	Fuel Cost of Hedging Settlement	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1b	Wholesale kWh Sales Credit	(632,992.40)	(1,012,727.67)	(494,001.74)	(449,863.20)	(671,041.17)	(658,321.4)	(1,077,943.7)	(865,188.1)	(767,986.5)	(648,648.1)	(618,312.5)	(728,328.5)	(8,825,355.00)
2	Fuel Cost of Power Sold	(10,784,812.81)	(12,361,914.90)	(8,401,282.21)	(1,425,250.20)	(2,625,204.74)	(4,906,523.34)	(9,137,071.48)	(12,511,824.00)	(12,818,118.00)	(4,418,633.00)	(10,062,985.00)	(8,307,275.00)	(97,760,894.68)
3	Fuel Cost of Purchased Power	15,678,283.20	14,664,962.88	17,380,602.79	13,495,940.72	14,988,416.40	18,523,921.70	20,084,904.57	21,707,101.00	22,461,357.00	13,492,043.00	13,495,244.00	16,617,623.00	202,590,399.96
3a	Demand & Non-Fuel Cost of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3b	Energy Payments to Qualified Facilities	241,980.69	283,198.03	186,301.01	303,834.60	279,402.30	439,568.59	476,919.39	0.00	0.00	0.00	0.00	0.00	2,211,204.61
4	Energy Cost of Economy Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Other Generation	211,836.04	273,941.62	213,193.01	221,110.52	170,206.98	166,914.86	180,561.55	157,259.00	152,193.00	157,259.00	152,193.00	157,259.00	2,213,927.58
6	Adjustments to Fuel Cost	(66,102.18)	(56,447.88)	(168,779.16)	259,204.59	0.00	0.00	(101,085.40)	0.00	0.00	0.00	0.00	0.00	(133,209.83)
7	<b>TOTAL FUEL &amp; NET POWER TRANSACTIONS</b>	<b>26,028,564.54</b>	<b>30,671,790.85</b>	<b>25,468,976.66</b>	<b>27,823,134.01</b>	<b>28,210,253.38</b>	<b>36,499,159.82</b>	<b>43,201,694.85</b>	<b>44,102,817.93</b>	<b>43,923,232.49</b>	<b>35,946,241.87</b>	<b>31,617,287.51</b>	<b>31,730,453.49</b>	<b>405,223,607.10</b>
<b>B</b> 1	Jurisdictional kWh Sales	845,524,629	770,762,557	740,914,413	725,199,507	921,217,470	1,028,037,836	1,141,843,782	1,140,336,000	1,077,518,000	916,091,000	760,923,000	784,724,000	10,853,092,194
2	Non-Jurisdictional kWh Sales	25,558,119	22,278,124	21,218,738	19,563,377	24,843,492	28,026,888	30,167,824	28,492,000	25,291,000	21,361,000	20,362,000	23,985,000	291,147,562
3	<b>TOTAL SALES (Lines B1 + B2)</b>	<b>871,082,748</b>	<b>793,040,681</b>	<b>762,133,151</b>	<b>744,762,884</b>	<b>946,060,962</b>	<b>1,056,064,724</b>	<b>1,172,011,606</b>	<b>1,168,828,000</b>	<b>1,102,809,000</b>	<b>937,452,000</b>	<b>781,285,000</b>	<b>808,709,000</b>	<b>11,144,239,756</b>
4	Jurisdictional % of Total Sales (Line B1/B3)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
<b>C</b> 1	Jurisdictional Fuel Recovery Revenue (1) (Net of Revenue Taxes)	25,464,396.75	23,376,454.61	22,454,383.99	21,752,113.59	27,873,520.51	32,769,548.06	37,457,616.05	34,789,409.71	32,872,956.01	27,948,135.57	23,214,264.92	23,940,386.64	333,913,186.41
2	True-Up Provision	(91,639.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(1,099,690.00)
2a	Incentive Provision	(5,185.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(62,187.00)
3	<b>FUEL REVENUE APPLICABLE TO PERIOD</b>	<b>25,367,572.75</b>	<b>23,279,631.61</b>	<b>22,357,560.99</b>	<b>21,655,290.59</b>	<b>27,776,697.51</b>	<b>32,672,725.06</b>	<b>37,360,793.05</b>	<b>34,692,586.71</b>	<b>32,776,133.01</b>	<b>27,851,312.57</b>	<b>23,117,441.92</b>	<b>23,843,563.64</b>	<b>332,751,309.41</b>
4	Fuel & Net Power Transactions (Line A7)	26,028,564.54	30,671,790.85	25,468,976.66	27,823,134.01	28,210,253.38	36,499,159.82	43,201,694.85	44,102,817.93	43,923,232.49	35,946,241.87	31,617,287.51	31,730,453.49	405,223,607.10
5	Jurisdictional Fuel Cost Adj. for Line Losses (Line A7 x Line B4 x 1.0012)	26,059,798.82	30,708,597.00	25,499,539.43	27,856,521.77	28,244,105.68	36,542,958.81	43,253,536.88	44,155,741.31	43,975,940.37	35,989,377.36	31,655,228.25	31,768,530.03	405,709,875.71
6	Over/(Under) Recovery (Line C3-C5)	(692,226.07)	(7,428,965.39)	(3,141,978.44)	(6,201,231.18)	(467,408.17)	(3,870,233.75)	(5,892,743.83)	(9,463,154.60)	(11,199,807.36)	(8,138,064.79)	(8,537,786.33)	(7,924,966.39)	(72,958,566.30)
7	Interest Provision	376.89	139.32	(268.21)	(585.87)	(508.53)	(656.63)	(1,039.54)	(1,275.52)	(1,787.58)	(2,266.53)	(2,678.96)	(3,086.08)	(13,637.24)
8	Adjustments	1,245,162.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,245,162.08
9	<b>TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2021 - DECEMBER 2021</b>													<b>(\$71,727,041.46)</b>

\*(Gain)/Loss on sales of natural gas and contract dispute litigation

Notes 1: Projected Revenues based on the current approved 2021 Fuel Factor excluding revenue taxes of:  
 Total may not add due to rounding

3.0508 ¢/KWH

**GULF POWER COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**ACTUAL FOR THE PERIOD JANUARY 2021 - JULY 2021 / ESTIMATED FOR AUGUST 2021 - DECEMBER 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	TOTAL
<b>FUEL COST - NET GEN. (\$)</b>														
1	LIGHTER OIL (B.L.)	29,515	126,543	43,804	13,951	83,681	31,780	21,756	0	0	0	0	0	351,030
2	COAL	4,563,261	3,936,182	3,795,698	8,127,582	1,581,822	3,206,283	3,670,071	4,610,737	4,544,657	4,470,683	8,178,320	9,108,996	59,794,291
2a	Coal at Scherer	(154,910)	1,030,156	(7,252)	(213,141)	459,962	1,700,469	3,045,431	3,388,363	3,231,519	1,516,388	1,097,548	993,184	16,087,716
3	GAS - Generation	17,072,292	23,972,501	13,055,842	7,404,301	13,973,417	18,257,819	26,131,927	27,692,932	27,193,647	21,453,712	19,449,316	13,965,557	229,623,263
4	GAS (B.L.)	3,414	22,476	0	221,071	38,903	22,380	11,645	0	0	0	0	0	319,889
5	Landfill Gas	78,636	62,900	78,043	66,610	100,896	75,142	75,142	80,697	78,157	80,697	78,157	80,697	935,775
6	OIL - C.T.	0	3,963	0	18,895	0	6,641	0	0	0	0	0	0	29,499
7	TOTAL (\$)	21,592,208	29,154,720	16,966,136	15,639,268	16,238,681	23,300,514	32,955,971	35,772,729	35,047,980	27,521,480	28,803,341	24,148,434	307,141,462
<b>SYSTEM NET GEN. (MWH)</b>														
8	LIGHTER OIL (B.L.)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	COAL	151,160	134,550	117,976	152,745	92,510	110,598	126,353	166,045	165,724	164,373	304,584	342,396	2,029,014
9a	Coal at Scherer	(688)	33,444	(702)	(699)	12,537	45,472	92,576	106,341	107,429	50,794	36,986	34,011	517,501
10	GAS	698,726	636,595	554,758	278,325	486,502	564,904	670,191	775,400	723,378	599,649	572,801	369,539	6,930,769
11	Landfill Gas	2,130	1,729	2,153	1,871	2,135	1,992	2,189	2,097	2,031	2,097	2,031	2,097	24,552
12	OIL - C.T.	(9)	37	(9)	35	(11)	16	(11)	0	0	0	0	0	48
13	Solar	9,178	8,954	14,463	15,710	19,677	15,530	15,489	18,294	16,424	15,891	12,454	9,851	171,915
14	TOTAL (MWH)	860,497	815,309	688,639	447,987	613,350	738,513	906,788	1,068,177	1,014,986	832,804	928,856	757,894	9,673,799
<b>UNITS OF FUEL BURNED</b>														
15	LIGHTER OIL (BBL)	470	1,799	635	199	1,042	339	0	0	0	0	0	0	4,484
16	COAL excl. Scherer (TON) (2)	93,432	79,999	78,184	97,514	54,648	67,706	81,888	91,511	91,834	91,571	169,388	190,901	1,188,576
17	GAS-all (MCF) (1)	5,470,962	5,581,376	3,943,029	2,262,833	3,629,258	4,622,799	6,604,362	6,713,115	6,233,575	4,725,784	4,499,403	3,082,404	57,368,900
18	OIL - C.T. (BBL)	0	45	0	214	0	75	0	0	0	0	0	0	334
<b>BTUs BURNED (MMBTU)</b>														
19	COAL + GAS B.L. + OIL B.L.	1,604,868	1,818,600	1,370,268	1,693,919	1,144,957	1,741,501	2,424,470	2,778,845	2,794,087	2,202,646	3,438,979	3,783,927	26,797,067
20	GAS-Generation (1)	5,620,810	5,731,545	4,052,271	2,250,122	3,715,975	4,740,372	6,604,362	6,713,115	6,233,575	4,725,784	4,499,403	3,082,404	57,969,738
21	OIL - C.T.	0	262	0	1,244	0	436	0	0	0	0	0	0	1,942
22	TOTAL (MMBTU)	7,225,678	7,550,407	5,422,539	3,945,285	4,860,932	6,482,309	9,028,832	9,491,960	9,027,662	6,928,430	7,938,382	6,866,331	84,768,747

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.  
 (2) Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

**GULF POWER COMPANY  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
ACTUAL FOR THE PERIOD JANUARY 2021 - JULY 2021 / ESTIMATED FOR AUGUST 2021 - DECEMBER 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	TOTAL
<b>GENERATION MIX (% MWH)</b>														
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	COAL	17.49	20.60	17.03	33.94	17.13	21.13	24.14	25.49	26.90	25.83	36.77	49.65	26.32
25	GAS-Generation	81.19	78.09	80.56	62.12	79.31	76.50	73.91	72.60	71.28	72.01	61.67	48.76	71.65
26	Landfill Gas	0.25	0.21	0.31	0.42	0.35	0.27	0.24	0.20	0.20	0.25	0.22	0.29	0.25
27	OIL - C.T.	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Solar	1.07	1.10	2.10	3.51	3.21	2.10	1.71	1.71	1.62	1.91	1.34	1.30	1.78
29	<b>TOTAL (% MWH)</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>	<b>100.00</b>
<b>FUEL COST \$ / UNIT</b>														
30	LIGHTER OIL (\$/BBL)	62.80	70.34	68.98	70.10	80.31	93.89	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	78.29
31	COAL (\$/TON) (2)	48.84	49.20	48.55	83.35	28.95	47.36	44.82	50.38	49.49	48.82	48.28	47.72	50.31
32	GAS + B.L. (\$/MCF) (1)	3.07	4.25	3.26	3.27	3.81	3.92	3.93	4.10	4.34	4.51	4.29	4.48	3.97
33	OIL - C.T.	0.00	88.06	0.00	88.29	0.00	88.55	0.00	0.00	0.00	0.00	0.00	0.00	88.32
<b>FUEL COST \$ / MMBTU</b>														
34	COAL + GAS B.L. + OIL B.L.	2.86	2.57	2.80	4.94	2.10	2.85	2.78	2.88	2.78	2.72	2.70	2.67	2.86
35	GAS-Generation (1)	3.00	4.13	3.17	3.19	3.71	3.82	3.93	4.10	4.34	4.51	4.29	4.48	3.92
36	OIL - C.T.	0.00	15.12	0.00	15.19	0.00	15.23	0.00	0.00	0.00	0.00	0.00	0.00	15.19
37	<b>TOTAL (\$/MMBTU)</b>	<b>2.95</b>	<b>3.82</b>	<b>3.08</b>	<b>3.89</b>	<b>3.28</b>	<b>3.56</b>	<b>3.62</b>	<b>3.74</b>	<b>3.86</b>	<b>3.94</b>	<b>3.60</b>	<b>3.48</b>	<b>3.59</b>
<b>BTU BURNED BTU / KWH</b>														
38	COAL + GAS B.L. + OIL B.L.	10,666	10,825	11,684	11,141	10,899	11,158	11,074	10,202	10,229	10,237	10,068	10,053	10,523
39	GAS-Generation (1)	8,140	9,126	7,422	8,341	7,733	8,475	9,939	8,722	8,684	7,957	7,932	8,472	8,461
40	OIL - C.T.	0	7,081	0	35,543	0	27,250	0	0	0	0	0	0	40,458
41	<b>TOTAL (BTU/KWH)</b>	<b>8,500</b>	<b>9,379</b>	<b>8,001</b>	<b>9,017</b>	<b>8,032</b>	<b>8,868</b>	<b>10,043</b>	<b>8,952</b>	<b>8,961</b>	<b>8,398</b>	<b>8,617</b>	<b>9,154</b>	<b>8,858</b>
<b>FUEL COST CENTS / KWH</b>														
42	COAL + GAS B.L. + OIL B.L.	2.95	3.04	3.27	5.36	2.06	3.18	3.08	2.94	2.85	2.78	2.72	2.68	3.01
43	GAS-Generation	2.44	3.77	2.35	2.66	2.87	3.23	3.90	3.57	3.76	3.58	3.40	3.78	3.31
44	Landfill Gas	3.69	3.64	3.62	3.56	4.73	3.77	3.43	3.85	3.85	3.85	3.85	3.85	3.81
45	OIL - C.T.	0.00	10.71	0.00	53.99	0.00	41.51	0.00	0.00	0.00	0.00	0.00	0.00	61.46
46	<b>TOTAL (¢/KWH)</b>	<b>2.51</b>	<b>3.58</b>	<b>2.46</b>	<b>3.49</b>	<b>2.65</b>	<b>3.16</b>	<b>3.63</b>	<b>3.35</b>	<b>3.45</b>	<b>3.30</b>	<b>3.10</b>	<b>3.19</b>	<b>3.17</b>

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract specifications.  
 (2) Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

GULF POWER COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ACTUALS FOR THE MONTH OF: JULY 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 <sup>(4)</sup>	78	0	0.0%	100.0%	0.0%	N/A						
2	Gas-G		(299)					-	-	-	-	0.00	0.00
3	Gas-S							-	-	-	-	0.00	0.00
4	Oil-S							-	139,075	-	-	0.00	0.00
5	GCEC 5 <sup>(4)</sup>	78		0.0%	100.0%	0.0%	N/A						
6	Gas-G		(300)					-	-	-	-	0.00	0.00
7	Gas-S							-	-	-	-	0.00	0.00
8	Oil-S							-	139,075	-	-	0.00	0.00
9	GCEC 6 <sup>(4)</sup>	315	0	41.3%	80.2%	41.3%	12,329						
10	Gas-G		96,834					1,162,726	-	1,193,887	5,278,494	5.45	4.54
11	Gas-S		0					-	-	-	-	0.00	0.00
12	Oil-S							-	139,075	-	-	0.00	0.00
13	GCEC 7 <sup>(4)</sup>	496	0	32.9%	98.3%	33.5%	12,391						
14	Gas-G		121,292					1,463,749	1,027	1,502,977	6,645,064	5.48	4.54
15	Gas-S							2,565	-	2,634	11,645	4.54	4.54
16	Oil-S							-	139,075	-	-	0.00	0.00
17	Smith 3	660	447,017	91.0%	100.0%	93.3%	7,096						
18	Gas-G							3,087,302	1,027	3,172,141	14,027,808	3.14	4.54
19	Smith A	32	(11.00)	0.0%	100.0%	0.0%	-					0.00	0.00
20	Oil							-	-	-	-	0.00	0.00
21	Scherer 3 <sup>(2)</sup>	215	92,576	57.9%	99.2%	57.9%	10,550						
22	Coal								8,712	976,667	3,045,431	3.29	3.12
23	Oil							35	138,500	206	3,332	0.00	95.20
24	Other Generation		5,647										
25	Gas										180,562	3.20	0.00
26	Perdido		2,189										
27	Landfill Gas										75,142	3.43	0.00
28	Blue Indigo		15,489										
29	Solar												
30	Daniel 1 <sup>(3)</sup>	251	128,559	68.8%	80.4%	78.5%	10,329						
31	Coal							75,198	8,830	1,327,941	3,677,065	2.86	48.90
32	Oil-S							245	138,184	1,424	18,423	75.20	75.20
33	Daniel 2 <sup>(3)</sup>	251	(2,206)	0.0%	0.0%	0.0%	-						
34	Coal							-	8,830	-	-	0.00	0.00
35	Oil-S							-	-	-	-	0.00	0.00
36	Gas, BL												
37	Gas											N/A	N/A
38	Ltr. Oil											N/A	N/A
39	Oil											N/A	N/A
40	Total	2,376	906,788	51.3%	84.3%	51.9%	9,097			8,177,877	32,962,966	3.64	

Notes:  
 (1) Smith A uses lighter oil  
 (2) Represents Gulf's 25% Ownership  
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
N/A	Daniel Railcar Track Deprec.	(6,995)	

Recoverable Fuel 32,955,971 3.63

GULF POWER COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: AUGUST 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 <sup>(4)</sup>	78		6.6%	92.4%	9.1%	13,148						
2	Gas-G		3,841					49,513	1,020	50,503	257,678	6.71	5.20
3	Gas-S							-	-	-	-		N/A
4	Oil-S							-	-	-	-		N/A
5	GCEC 5 <sup>(4)</sup>	78		45.0%	92.4%	9.1%	13,147						
6	Gas-G		26,089					336,277	1,020	343,002	1,325,563	5.08	3.94
7	Gas-S							-	-	-	-		N/A
8	Oil-S							-	-	-	-		N/A
9	GCEC 6 <sup>(4)</sup>	315		43.5%	92.4%	60.6%	11,398						
10	Gas-G		101,939					1,139,096	1,020	1,161,878	4,315,197	4.23	3.79
11	Gas-S							-	-	-	-		N/A
12	Oil-S							-	-	-	-		N/A
13	GCEC 7 <sup>(4)</sup>	496		44.4%	92.4%	65.3%	11,180						
14	Gas-G		163,804					1,795,340	1,020	1,831,247	6,758,996	4.13	3.76
15	Gas-S							-	-	-	-		N/A
16	Oil-S							-	-	-	-		N/A
17	Smith 3	660	474,015	96.5%	93.5%	94.4%	7,018						
18	Gas-G							3,261,260	1,020	3,326,485	14,878,240	3.14	4.56
19	Smith A	32	-	0.0%	93.5%	0.0%	N/A						
20	Oil							-	-	-	-	N/A	N/A
21	Scherer 3 <sup>(2)</sup>	215	106,341	66.5%	92.9%	9.5%	10,797						
22	Coal								8,538	1,148,119	3,388,363	3.19	N/A
23	Oil							-	-	-	-		
24	Other Generation		5,712										
25	Gas										157,259		
26	Perdido		2,097										
27	Landfill Gas										80,697		
28	Blue Indigo		18,294										
29	Solar												
30	Daniel 1 <sup>(3)</sup>	251	166,045	88.9%	92.3%	23.5%	9,821						
31	Coal							91,511	9,126	1,630,726	4,610,736	2.78	50.38
32	Oil-S							-	-	-	-		
33	Daniel 2 <sup>(3)</sup>	251	-	0.0%	60.5%	0.0%	N/A						
34	Coal							-	-	-	-	N/A	N/A
35	Oil-S							-	-	-	-		
36	Gas, BL												
37	Gas							-	-	-	-	N/A	N/A
38	Ltr. Oil												
39	Oil											N/A	N/A
40	Total	2,376	1,068,177	60.4%	89.4%	51.8%	8,886			9,491,960	35,772,730	3.35	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
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Recoverable Fuel 35,772,730 3.35

GULF POWER COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: SEPTEMBER 2021

Schedule E-4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 <sup>(4)</sup>	78	-	0.0%	92.4%	0.0%	N/A	-	-	-	70,931	0	N/A
2	Gas-G							-	-	-	-	-	N/A
3	Gas-S							-	-	-	-	-	N/A
4	Oil-S							-	-	-	-	-	N/A
5	GCEC 5 <sup>(4)</sup>	78	26,889	47.9%	92.4%	0.0%	13,148	346,592	1,020	353,524	1,438,114	5.35	4.15
6	Gas-G							-	-	-	-	-	N/A
7	Gas-S							-	-	-	-	-	N/A
8	Oil-S							-	-	-	-	-	N/A
9	GCEC 6 <sup>(4)</sup>	315	97,429	43.0%	92.4%	5.6%	11,421	1,090,923	1,020	1,112,741	4,374,235	4.49	4.01
10	Gas-G							-	-	-	-	-	N/A
11	Gas-S							-	-	-	-	-	N/A
12	Oil-S							-	-	-	-	-	N/A
13	GCEC 7 <sup>(4)</sup>	496	137,083	38.4%	92.4%	61.5%	11,503	1,545,949	1,020	1,576,868	6,169,151	4.50	3.99
14	Gas-G							-	-	-	-	-	N/A
15	Gas-S							-	-	-	-	-	N/A
16	Oil-S							-	-	-	-	-	N/A
17	Smith 3	660	456,449	96.1%	93.5%	94.3%	6,990	3,127,884	1,020	3,190,442	14,989,023	3.28	4.79
18	Gas-G							-	-	-	-	-	N/A
19	Smith A	32	-	0.0%	93.5%	0.3%	N/A	-	-	-	-	N/A	N/A
20	Oil							-	-	-	-	-	N/A
21	Scherer 3 <sup>(2)</sup>	215	107,429	69.4%	92.9%	10.6%	10,776	-	8,538	1,157,605	3,231,519	3.01	N/A
22	Coal							-	-	-	-	-	-
23	Oil							-	-	-	-	-	-
24	Other Generation		5,528										
25	Gas										152,193		
26	Perdido		2,031										
27	Landfill Gas											78,157	
28	Blue Indigo		16,424										
29	Solar												
30	Daniel 1 <sup>(3)</sup>	251	165,725	91.7%	92.3%	1.9%	9,875	91,834	9,066	1,636,482	4,544,656	2.74	49.49
31	Coal							-	-	-	-	-	-
32	Oil-S							-	-	-	-	-	-
33	Daniel 2 <sup>(3)</sup>	251	-	0.0%	60.5%	0.0%	N/A	-	-	-	-	-	N/A
34	Coal							-	-	-	-	-	N/A
35	Oil-S							-	-	-	-	-	N/A
36	Gas,BL							-	-	-	-	-	N/A
37	Gas							-	-	-	-	-	N/A
38	Ltr. Oil							-	-	-	-	-	N/A
39	Oil							-	-	-	-	-	N/A
40	Total	2,376	1,014,987	59.3%	89.4%	40.9%	8,894			9,027,662	35,047,979	3.45	

Notes:  
 (1) Smith A uses lighter oil  
 (2) Represents Gulf's 25% Ownership  
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
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Recoverable Fuel 35,047,979 3.45

GULF POWER COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: OCTOBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 <sup>(4)</sup>	78	-	0.0%	92.4%	0.0%	N/A	-	-	-	73,296	0	N/A
2	Gas-G							-	-	-	-	-	N/A
3	Gas-S							-	-	-	-	-	N/A
4	Oil-S							-	-	-	-	-	N/A
5	GCEC 5 <sup>(4)</sup>	78	-	0.0%	92.4%	0.0%	N/A	-	-	-	73,296	0	N/A
6	Gas-G							-	-	-	-	-	N/A
7	Gas-S							-	-	-	-	-	N/A
8	Oil-S							-	-	-	-	-	N/A
9	GCEC 6 <sup>(4)</sup>	315	6,300	2.7%	92.4%	0.0%	11,423	70,556	1,020	71,967	351,831	5.58	4.99
10	Gas-G							-	-	-	-	-	N/A
11	Gas-S							-	-	-	-	-	N/A
12	Oil-S							-	-	-	-	-	N/A
13	GCEC 7 <sup>(4)</sup>	496	125,819	34.1%	92.4%	42.5%	11,772	1,452,093	1,020	1,481,134	5,805,730	4.61	4.00
14	Gas-G							-	-	-	-	-	N/A
15	Gas-S							-	-	-	-	-	N/A
16	Oil-S							-	-	-	-	-	N/A
17	Smith 3	646	461,818	96.1%	93.5%	75.1%	6,870	-	-	-	-	-	N/A
18	Gas-G							-	-	-	-	-	N/A
19	Smith A	40	-	0.0%	93.5%	0.3%	N/A	3,110,473	1,020	3,172,683	14,992,300	3.25	4.82
20	Oil							-	-	-	-	-	N/A
21	Scherer 3 <sup>(2)</sup>	215	50,794	31.8%	92.9%	6.1%	11,239	-	8,539	570,851	1,516,388	2.99	N/A
22	Coal							-	-	-	-	-	N/A
23	Oil							-	-	-	-	-	N/A
24	Other Generation		5,712										
25	Gas										157,259		
26	Perdido		2,097										
27	Landfill Gas										80,697		
28	Blue Indigo		15,891										
29	Solar												
30	Daniel 1 <sup>(3)</sup>	251	164,373	88.0%	92.3%	0.0%	9,927	91,571	9,021	1,631,795	4,470,683	2.72	48.82
31	Coal							-	-	-	-	-	N/A
32	Oil-S							-	-	-	-	-	N/A
33	Daniel 2 <sup>(3)</sup>	251	-	0.0%	60.5%	0.0%	N/A	-	-	-	-	-	N/A
34	Coal							-	-	-	-	-	N/A
35	Oil-S							-	-	-	-	-	N/A
36	Gas,BL							-	-	-	-	-	N/A
37	Gas							-	-	-	-	-	N/A
38	Ltr. Oil							-	-	-	-	-	N/A
39	Oil							-	-	-	-	-	N/A
40	Total	2,370	832,804	47.2%	89.4%	29.9%	8,319			6,928,430	27,521,480	3.30	

Notes:  
 (1) Smith A uses lighter oil  
 (2) Represents Gulf's 25% Ownership  
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj Description	Adj \$	cents/kWh
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Recoverable Fuel 27,521,480 3.30

GULF POWER COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: NOVEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 <sup>(4)</sup>	78	-	0.0%	92.4%	0.0%	N/A	-	-	-	70,931	0	N/A
2	Gas-G							-	-	-	-		N/A
3	Gas-S							-	-	-	-		N/A
4	Oil-S							-	-	-	-		N/A
5	GCEC 5 <sup>(4)</sup>	78	-	0.0%	92.4%	0.0%	N/A	-	-	-	70,931	0	N/A
6	Gas-G							-	-	-	-		N/A
7	Gas-S							-	-	-	-		N/A
8	Oil-S							-	-	-	-		N/A
9	GCEC 6 <sup>(4)</sup>	315	3,220	1.4%	92.4%	20.2%	11,423	36,062	1,020	36,783	215,523	6.69	5.98
10	Gas-G							-	-	-	-		N/A
11	Gas-S							-	-	-	-		N/A
12	Oil-S							-	-	-	-		N/A
13	GCEC 7 <sup>(4)</sup>	496	120,779	33.8%	92.4%	10.1%	11,772	1,393,926	1,020	1,421,804	5,659,902	4.69	4.06
14	Gas-G							-	-	-	-		N/A
15	Gas-S							-	-	-	-		N/A
16	Oil-S							-	-	-	-		N/A
17	Smith 3	646	443,274	95.3%	63.5%	84.8%	6,860	2,981,192	1,020	3,040,816	13,279,836	3.00	4.45
18	Gas-G							-	-	-	-		N/A
19	Smith A	40	-	0.0%	93.5%	0.0%	N/A	-	-	-	-	N/A	N/A
20	Oil							-	-	-	-		N/A
21	Scherer 3 <sup>(2)</sup>	215	36,986	23.9%	92.9%	0.0%	11,369	-	8,540	420,485	1,097,548	2.97	N/A
22	Coal							-	-	-	-		N/A
23	Oil							-	-	-	-		N/A
24	Other Generation		5,528										
25	Gas										152,193		
26	Perdido		2,031										
27	Landfill Gas										78,157		
28	Blue Indigo		12,454										
29	Solar												
30	Daniel 1 <sup>(3)</sup>	251	151,874	84.0%	92.3%	2.4%	9,971	84,980	8,987	1,514,344	4,102,969	2.70	48.28
31	Coal							-	-	-	-		
32	Oil-S							-	-	-	-		
33	Daniel 2 <sup>(3)</sup>	251	152,710	84.5%	60.5%	21.0%	9,850	84,408	8,987	1,504,151	4,075,352	2.67	48.28
34	Coal							-	-	-	-		
35	Oil-S							-	-	-	-		
36	Gas,BL							-	-	-	-	N/A	N/A
37	Gas							-	-	-	-	N/A	N/A
38	Ltr. Oil							-	-	-	-	N/A	N/A
39	Oil							-	-	-	-	N/A	N/A
40	Total	2,370	928,856	54.4%	81.2%	30.4%	8,546			7,938,382	28,803,342	3.10	

Notes:  
 (1) Smith A uses lighter oil  
 (2) Represents Gulf's 25% Ownership  
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
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Recoverable Fuel 28,803,342 3.10

GULF POWER COMPANY  
SYSTEM NET GENERATION AND FUEL COST  
ESTIMATED FOR THE MONTH OF: DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 <sup>(4)</sup>	78		0.0%	92.4%	0.0%	N/A						
2	Gas-G		-					-	-	-	73,296	0	N/A
3	Gas-S							-	-	-	-		N/A
4	Oil-S							-	-	-	-		N/A
5	GCEC 5 <sup>(4)</sup>	78		0.0%	92.4%	0.0%	N/A						
6	Gas-G		-					-	-	-	73,296	0	N/A
7	Gas-S							-	-	-	-		N/A
8	Oil-S							-	-	-	-		N/A
9	GCEC 6 <sup>(4)</sup>	315		20.5%	92.4%	30.6%	11,423						
10	Gas-G		48,020					537,795	1,020	548,551	2,286,755	4.76	4.25
11	Gas-S							-	-	-	-		N/A
12	Oil-S							-	-	-	-		N/A
13	GCEC 7 <sup>(4)</sup>	496		19.6%	92.4%	30.6%	11,772						
14	Gas-G		72,359					835,109	1,020	851,811	3,510,439	4.85	4.20
15	Gas-S							-	-	-	-		N/A
16	Oil-S							-	-	-	-		N/A
17	GCEC 8 <sup>(4)</sup>	950		0.7%	92.4%	30.6%	9,986						
18	Gas-G		4,768					46,680	1,020	47,613	192,123	4.03	4.12
19	Gas-S							-	-	-	-		N/A
20	Oil-S							-	-	-	-		N/A
21	Smith 3	646	238,680	49.7%	93.5%	91.9%	6,848						
22	Gas-G							1,602,382	1,020	1,634,429	7,672,387	3.21	4.79
23	Smith A	40	-	0.0%	93.5%	0.0%	N/A						
24	Oil							-	-	-	-	N/A	N/A
25	Scherer 3 <sup>(2)</sup>	215	34,011	21.3%	92.9%	0.0%	11,234						
26	Coal							-	8,538	382,071	993,184	2.92	N/A
27	Oil							-	-	-	-		
28	Other Generation		5,712										
29	Gas										157,259		
30	Perdido		2,097										
31	Landfill Gas										80,697		
32	Blue Indigo		9,851										
33	Solar												
34	Daniel 1 <sup>(3)</sup>	251	169,966	91.0%	92.3%	3.6%	10,041						
35	Coal							95,328	8,951	1,706,672	4,569,877	2.69	47.94
36	Oil-S							-	-	-	-		
37	Daniel 2 <sup>(3)</sup>	251	172,430	92.3%	60.5%	23.9%	9,831						
38	Coal							95,573	8,951	1,695,184	4,539,118	2.63	47.49
39	Oil-S							-	-	-	-		
40	Gas,BL												
41	Gas											N/A	N/A
42	Ltr. Oil											N/A	N/A
43	Oil											N/A	N/A
44	Total	3,320	757,894	30.7%	90.2%	36.2%	9,060			6,866,331	24,148,431	3.19	

Notes:  
 (1) Smith A uses lighter oil  
 (2) Represents Gulf's 25% Ownership  
 (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
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Recoverable Fuel 24,148,431 3.19

**GULF POWER COMPANY  
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS  
ACTUAL FOR THE PERIOD JANUARY 2021 - JULY 2021 / ESTIMATED FOR AUGUST 2021 - DECEMBER 2021**

(1) #	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
<b>LIGHT OIL</b>														
1	<i>PURCHASES :</i>													
2	UNITS (BBL)	42	1,918	701	24	745	1,047	197	0	0	0	0	0	4,674
3	UNIT COST (\$/BBL)	343.14	77.97	88.68	559.46	94.39	96.54	92.46	0.00	0.00	0.00	0.00	0.00	91.82
4	AMOUNT (\$)	14,412	149,550	62,166	13,427	70,317	101,077	18,214	0	0	0	0	0	429,163
5	<i>BURNED :</i>													
6	UNITS (BBL)	470	1,799	635	199	1,052	387	386	0	0	0	0	0	4,928
7	UNIT COST (\$/BBL)	62.80	70.65	68.98	70.11	80.50	93.75	81.88	#N/A	#N/A	#N/A	#N/A	#N/A	74.46
8	AMOUNT (\$)	29,515	127,104	43,804	13,951	84,690	36,280	31,605	0	0	0	0	0	366,949
9	<i>ENDING INVENTORY :</i>													
10	UNITS (BBL)	7,289	7,408	7,473	7,299	6,991	7,652	7,464	7,464	7,464	7,464	7,464	7,464	7,464
11	UNIT COST (\$/BBL)	61.96	63.99	65.89	67.39	68.30	70.87	70.86	70.86	70.86	70.86	70.86	70.86	70.86
12	AMOUNT (\$)	451,604	474,050	492,412	491,888	477,515	542,312	528,921	528,921	528,921	528,921	528,921	528,921	528,921
13	DAYS SUPPLY:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>COAL EXCLUDING PLANT SCHERER</b>														
13	<i>PURCHASES :</i>													
14	UNITS (TONS)	71,681	39,477	55,657	87,807	139,815	79,768	44,345	76,000	87,500	87,500	100,000	125,000	994,550
15	UNIT COST (\$/TON)	43.28	48.91	45.72	46.15	45.38	50.18	58.18	55.37	47.03	47.03	47.03	46.98	47.83
16	AMOUNT (\$)	3,102,436	1,930,623	2,544,503	4,052,459	6,345,173	4,002,823	2,580,088	4,208,336	4,115,304	4,115,304	4,703,205	5,872,923	47,573,177
17	<i>BURNED :</i>													
18	UNITS (TONS)	93,432	79,999	78,184	97,514	54,648	67,706	75,198	91,511	91,834	91,571	169,388	190,901	1,181,886
19	UNIT COST (\$/TON)	48.32	48.91	48.27	47.62	46.67	47.46	48.90	50.38	49.49	48.82	48.28	47.72	48.40
20	AMOUNT (\$)	4,514,974	3,912,623	3,773,677	4,643,361	2,550,261	3,213,277	3,677,065	4,610,736	4,544,657	4,470,683	8,178,322	9,108,996	57,198,632
21	<i>ENDING INVENTORY :</i>													
22	UNITS (TONS)	261,501	220,979	198,452	188,745	273,912	285,974	255,121	239,610	235,276	231,205	161,817	95,916	
23	UNIT COST (\$/TON)	48.91	48.91	48.27	47.62	46.67	47.46	48.90	50.38	49.49	48.82	48.28	47.72	
24	AMOUNT (\$)	12,789,630	10,807,630	9,578,457	8,987,555	12,782,467	13,572,013	12,475,036	12,072,636	11,643,283	11,287,904	7,812,787	4,576,715	
25	DAYS SUPPLY:	29	27	25	27	25	21	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

**GULF POWER COMPANY**  
**SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS**  
**ACTUAL FOR THE PERIOD JANUARY 2021 - JULY 2021 / ESTIMATED FOR AUGUST 2021 - DECEMBER 2021**

(1) #	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
<b>COAL at Plant Scherer (1)</b>														
<i>PURCHASES :</i>														
1	UNITS (MMBTU)	469,650	(690,447)	1,117,553	647,595	(1,613,562)	(634,529)	349,308	645,067	655,302	663,213	724,310	659,794	2,993,254
2	UNIT COST (\$/MMBTU)	2.71	2.69	2.86	3.30	2.58	2.45	2.88	2.57	2.56	2.57	2.58	2.59	2.89
3	AMOUNT (\$)	1,274,249	(1,854,014)	3,201,017	2,136,644	(4,158,041)	(1,556,318)	1,004,511	1,658,919	1,678,948	1,702,334	1,866,040	1,706,162	8,660,450
<i>BURNED :</i>														
4	UNITS (MMBTU)	55,602	368,490	2,594	76,504	157,130	538,028	976,667	1,148,119	1,157,605	570,851	420,485	382,071	5,854,146
5	UNIT COST (\$/MMBTU)	2.79	2.80	2.80	2.79	3	3.16	3.12	2.95	2.79	2.66	2.61	2.60	2.88
6	AMOUNT (\$)	154,910	1,030,156	7,252	213,141	459,962	1,700,469	3,045,431	3,388,363	3,231,519	1,516,388	1,097,548	993,184	16,838,323
<i>ENDING INVENTORY :</i>														
7	UNITS (MMBTU)	4,230,033	3,171,096	4,291,243	5,015,342	3,244,650	2,072,093	1,444,734	941,683	439,379	531,741	835,566	1,113,289	
8	UNIT COST (\$/MMBTU)	2.78	2.80	2.81	2.88	3.02	3.16	3.12	2.95	2.79	2.66	2.61	2.60	
9	AMOUNT (\$)	11,750,391	8,866,222	12,074,491	14,424,276	9,806,273	6,549,486	4,508,566	2,779,122	1,226,551	1,412,497	2,180,989	2,893,967	
10	DAYS SUPPLY:	0	0	0	0	0	0	#DIV/0!	18	8	10	16	21	
									2,779,122	1,226,551	1,412,497	2,180,989	2,893,967	
									0	0	0	0	0	
<b>GAS (Reported on a MMBTU and \$ basis)</b>														
<i>BURNED :</i>														
11	UNITS (MMBTU)	5,621,881	5,736,867	4,052,271	1,904,393	3,726,448	4,746,236	5,871,639	6,713,115	6,233,575	4,725,784	4,499,403	3,082,404	56,914,016
12	UNIT COST (\$/MMBTU)	2.86	4.06	3.17	3.19	3.71	3.82	4.42	4.10	4.34	4.51	4.29	4.42	3.95
13	AMOUNT (\$)	16,078,377	23,272,618	12,842,649	6,079,501	13,842,112	18,113,284	25,965,499	27,535,673	27,041,454	21,296,453	19,297,123	13,616,173	224,980,916
<b>OTHER - C.T. OIL</b>														
<i>PURCHASES :</i>														
14	UNITS (BBL)	49	(90)	(12)	(8)	(15)	5,816	20,121	45,000	35,000	25,053	0	0	130,914
15	UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	95.19	96.39	98.00	95.33	95.35	0.00	0.00	96.46
16	AMOUNT (\$)	0	0	0	0	0	553,617	1,939,470	4,409,841	3,336,401	2,388,838	0	0	12,628,167
<i>BURNED :</i>														
17	UNITS (BBL)	0	45	0	214	0	75	0	0	0	0	0	0	334
18	UNIT COST (\$/BBL)	0.00	88.07	0.00	88.29	0.00	88.55	0.00	0.00	0.00	0.00	0.00	0.00	88.32
19	AMOUNT (\$)	0	3,963	0	18,895	0	6,641	0	0	0	0	0	0	29,499
<i>ENDING INVENTORY :</i>														
20	UNITS (BBL)	7,636	7,501	7,489	7,267	7,252	12,993	33,114	78,114	113,114	138,167	138,167	138,167	
21	UNIT COST (\$/BBL)	87.02	88.06	88.20	88.29	88.47	91.48	94.46	96.50	96.14	95.99	95.99	95.99	
22	AMOUNT (\$)	664,469	660,507	660,507	641,612	641,612	1,188,587	3,128,057	7,537,898	10,874,299	13,263,137	13,263,137	13,263,137	
23	HOURS SUPPLY:	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

(1) Includes Gulf's 100% ownership in Scherer Unit 3.

**Schedule E-9**

**ECONOMY ENERGY PURCHASES  
 GULF POWER COMPANY  
 ACTUAL FOR THE PERIOD JANUARY 2021 - JULY 2021 / ESTIMATED FOR AUGUST 2021 - DECEMBER 2021**

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Type & Schedule	Total KWH Purchased	Transaction Cost ¢ / kWh	Total \$ for Fuel Adj.
JANUARY					
1		Southern Co. Interchange	10,122,839	1.90	191,987
2		Economy Purchases	5,160,768	3.45	177,977
3		Other Purchases	512,400,342	2.99	15,308,319
4		<b>TOTAL ACTUAL PURCHASES</b>	<b>527,683,949</b>	<b>2.97</b>	<b>15,678,283</b>
FEBRUARY					
5		Southern Co. Interchange	10,368,966	4.95	513,009
6		Economy Purchases	5,389,186	4.03	216,992
7		Other Purchases	372,645,481	3.74	13,930,906
8		<b>TOTAL ACTUAL PURCHASES</b>	<b>388,403,633</b>	<b>3.77</b>	<b>14,660,907</b>
MARCH					
9		Southern Co. Interchange	6,625,213	2.29	151,444
10		Economy Purchases	3,729,064	2.97	110,695
11		Other Purchases	521,558,477	3.28	17,118,464
12		<b>TOTAL ACTUAL PURCHASES</b>	<b>531,912,754</b>	<b>3.27</b>	<b>17,380,603</b>
APRIL					
13		Southern Co. Interchange	194,461,329	2.79	5,432,171
14		Economy Purchases	4,878,544	2.95	143,828
15		Other Purchases	193,005,931	4.10	7,919,942
16		<b>TOTAL ACTUAL PURCHASES</b>	<b>392,345,804</b>	<b>3.44</b>	<b>13,495,941</b>
MAY					
17		Southern Co. Interchange	158,649,997	2.84	4,511,820
18		Economy Purchases	6,217,584	3.06	190,259
19		Other Purchases	266,769,813	3.86	10,286,337
20		<b>TOTAL ACTUAL PURCHASES</b>	<b>431,637,394</b>	<b>3.47</b>	<b>14,988,416</b>
JUNE					
21		Southern Co. Interchange	27,925,797	3.05	851,969
22		Economy Purchases	1,968,634	3.45	67,872
23		Other Purchases	492,497,233	3.57	17,604,081
24		<b>TOTAL ACTUAL PURCHASES</b>	<b>522,391,664</b>	<b>3.55</b>	<b>18,523,922</b>

## Schedule E-9

**ECONOMY ENERGY PURCHASES  
GULF POWER COMPANY  
ACTUAL FOR THE PERIOD JANUARY 2021 - JULY 2021 / ESTIMATED FOR AUGUST 2021 - DECEMBER 2021**

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Type & Schedule	Total KWH Purchased	Transaction Cost ¢ / kWh	Total \$ for Fuel Adj.
	JULY				
1		Southern Co. Interchange	8,370,732	3.39	283,433
2		Economy Purchases	3,496,415	3.83	134,033
3		Other Purchases	533,538,538	3.69	19,667,439
4		<b>TOTAL ACTUAL PURCHASES</b>	<b>545,405,685</b>	3.68	<b>20,084,905</b>
	AUGUST				
5		Southern Co. Interchange	3,495,000	4.09	142,968
6		Economy Purchases	1,700,000	3.42	58,133
7		Other Purchases	622,432,000	3.46	21,506,000
8		<b>TOTAL ESTIMATED PURCHASES</b>	<b>627,627,000</b>	3.46	<b>21,707,101</b>
	SEPTEMBER				
9		Southern Co. Interchange	13,333,000	2.82	375,789
10		Economy Purchases	2,704,000	3.35	90,568
11		Other Purchases	612,677,000	3.59	21,995,000
12		<b>TOTAL ESTIMATED PURCHASES</b>	<b>628,714,000</b>	3.57	<b>22,461,357</b>
	OCTOBER				
13		Southern Co. Interchange	86,197,000	2.96	2,547,644
14		Economy Purchases	2,435,000	3.30	80,399
15		Other Purchases	247,686,000	4.39	10,864,000
16		<b>TOTAL ESTIMATED PURCHASES</b>	<b>336,318,000</b>	4.01	<b>13,492,043</b>
	NOVEMBER				
17		Southern Co. Interchange	12,795,000	2.57	328,362
18		Economy Purchases	1,141,000	2.97	33,883
19		Other Purchases	323,651,000	4.06	13,133,000
20		<b>TOTAL ESTIMATED PURCHASES</b>	<b>337,587,000</b>	4.00	<b>13,495,244</b>
	DECEMBER				
21		Southern Co. Interchange	9,844,000	2.65	260,417
22		Economy Purchases	1,102,000	3.19	35,206
23		Other Purchases	428,837,000	3.81	16,322,000
24		<b>TOTAL ESTIMATED PURCHASES</b>	<b>439,783,000</b>	3.78	<b>16,617,623</b>
	TOTAL FOR PERIOD				
25		Southern Co. Interchange	542,188,873	2.88	15,591,013
26		Economy Purchases	39,922,195	3.36	1,339,845
27		Other Purchases	5,127,698,815	3.62	185,655,488
28		<b>TOTAL ACT/EST PURCHASES</b>	<b>5,709,809,883</b>	3.55	<b>202,586,345</b>

Totals may not add due to rounding

**APPENDIX IV  
CAPACITY COST RECOVERY**

**JANUARY 2022 THROUGH DECEMBER 2022 FACTORS**

**RBD-7  
DOCKET NO. 20210001-EI  
FPL WITNESS: RENAE B. DEATON  
EXHIBIT \_\_\_\_\_  
PAGES 1-30  
SEPTEMBER 3, 2021**

**APPENDIX IV  
CAPACITY COST RECOVERY  
2022 FACTORS - JAN 2022 THROUGH DEC 2022  
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FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
PROJECTED CAPACITY COSTS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	<b>Base</b>													
2	Payments to Non-cogenerators	\$1,364,000	\$1,364,000	\$1,364,000	\$1,364,000	\$1,364,000	\$1,410,800	\$1,410,800	\$1,410,800	\$1,410,800	\$1,410,800	\$1,410,800	\$1,410,800	\$16,695,600
3	Payments to Co-generators	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$1,507,380
4	Transmission of Electricity by Others	\$87,581	\$44,452	\$30,128	\$24,952	\$6,656	\$2,496	\$14,742	\$1,447	\$16,438	\$19,355	\$29,027	\$17,547	\$294,821
5	Transmission Revenues from Capacity Sales	(\$818,123)	(\$900,170)	(\$533,287)	(\$478,407)	(\$386,015)	(\$282,132)	(\$207,047)	(\$262,404)	(\$239,384)	(\$273,201)	(\$525,000)	(\$612,317)	(\$5,517,487)
6	Incremental Plant Security Costs O&M	\$2,310,584	\$2,078,461	\$2,420,830	\$2,203,658	\$2,136,912	\$2,240,836	\$2,237,160	\$2,190,077	\$2,169,409	\$2,423,182	\$2,142,190	\$2,676,595	\$27,229,893
7	Incremental Plant Security Costs Capital	\$391,497	\$389,050	\$389,865	\$392,476	\$395,847	\$399,404	\$403,679	\$408,662	\$414,170	\$419,748	\$423,905	\$434,770	\$4,863,074
8	Incremental Nuclear NRC Compliance Costs O&M	\$64,111	\$63,544	\$65,350	\$64,240	\$64,854	\$64,814	\$64,259	\$65,413	\$64,843	\$64,214	\$64,715	\$64,656	\$775,013
9	Incremental Nuclear NRC Compliance Costs Capital	\$1,035,893	\$1,029,088	\$1,025,442	\$1,019,259	\$1,011,830	\$1,007,667	\$1,004,862	\$1,002,217	\$998,206	\$994,235	\$988,024	\$981,824	\$12,098,547
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$8,688,948	\$8,657,312	\$8,625,675	\$8,594,038	\$8,562,402	\$8,530,765	\$8,499,128	\$8,467,492	\$8,435,855	\$8,404,218	\$8,372,582	\$8,340,945	\$102,179,359
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$75,578)	(\$75,164)	(\$74,749)	(\$74,335)	(\$73,921)	(\$73,506)	(\$73,092)	(\$72,677)	(\$72,263)	(\$71,849)	(\$71,434)	(\$71,020)	(\$879,588)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$5,532,365	\$5,503,906	\$5,475,446	\$5,446,987	\$5,418,528	\$5,390,069	\$5,361,610	\$5,333,151	\$5,304,692	\$5,276,232	\$5,247,773	\$5,219,314	\$64,510,074
13	COVID-19 Regulatory Asset Revenue Requirements	\$385,970	\$404,722	\$403,619	\$402,516	\$401,413	\$400,309	\$399,206	\$398,103	\$397,000	\$395,897	\$394,794	\$393,691	\$4,777,241
14	Subtotal Base	\$19,092,863	\$18,684,814	\$19,317,935	\$19,084,999	\$19,028,122	\$19,217,138	\$19,240,922	\$19,067,896	\$19,025,380	\$19,188,446	\$18,602,990	\$18,982,420	\$228,533,925
15														
16	<b>General</b>													
17	Incremental Plant Security Costs Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Subtotal General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19														
20	<b>Intermediate</b>													
21	Payments to Non-cogenerators	\$6,265,800	\$6,265,800	\$6,265,800	\$6,265,800	\$6,265,800	\$6,265,800	\$6,265,800	\$6,265,800	\$6,265,800	\$6,265,800	\$6,265,800	\$6,265,800	\$75,189,600
22	Incremental Plant Security Costs Capital	\$68,054	\$67,909	\$67,765	\$67,620	\$67,476	\$67,331	\$67,186	\$67,042	\$66,897	\$66,753	\$66,608	\$66,463	\$807,104
23	Subtotal Intermediate	\$6,333,854	\$6,333,709	\$6,333,565	\$6,333,420	\$6,333,276	\$6,333,131	\$6,332,986	\$6,332,842	\$6,332,697	\$6,332,553	\$6,332,408	\$6,332,263	\$75,996,704
24														
25	<b>Peaking</b>													
26	Payments to Non-cogenerators	(\$3,333)	(\$3,333)	(\$3,333)	(\$3,333)	(\$3,333)	(\$3,333)	(\$3,333)	-	-	-	-	-	(\$20,000)
27	Incremental Plant Security Costs Capital	\$6,477	\$6,456	\$6,435	\$6,413	\$6,392	\$6,371	\$6,350	\$6,328	\$6,307	\$6,286	\$6,265	\$6,244	\$76,323
28	Subtotal Peaking	\$3,144	\$3,122	\$3,101	\$3,080	\$3,059	\$3,038	\$3,017	\$3,000	\$2,983	\$2,966	\$2,949	\$2,932	\$56,323
29														
30	<b>Solar</b>													
31	Incremental Plant Security Costs Capital	\$5,775	\$5,748	\$5,721	\$5,695	\$5,668	\$5,641	\$5,614	\$5,588	\$5,561	\$5,534	\$5,508	\$5,481	\$67,534
32	Subtotal Solar	\$5,775	\$5,748	\$5,721	\$5,695	\$5,668	\$5,641	\$5,614	\$5,588	\$5,561	\$5,534	\$5,508	\$5,481	\$67,534
33														
34	<b>Total</b>	\$25,435,636	\$25,027,394	\$25,660,322	\$25,427,194	\$25,370,124	\$25,558,947	\$25,585,873	\$25,412,654	\$25,369,946	\$25,532,819	\$24,947,170	\$25,326,408	\$304,654,486
35														
36	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
JURISDICTIONALIZED CAPACITY COSTS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1														
2	Total Capacity Costs	\$25,435,636	\$25,027,394	\$25,660,322	\$25,427,194	\$25,370,124	\$25,558,947	\$25,585,873	\$25,412,654	\$25,369,946	\$25,532,819	\$24,947,170	\$25,326,408	\$304,654,486
3														
4	Total Base Capacity Costs	\$19,092,863	\$18,684,814	\$19,317,935	\$19,084,999	\$19,028,122	\$19,217,138	\$19,240,922	\$19,067,896	\$19,025,380	\$19,188,446	\$18,602,990	\$18,982,420	\$228,533,925
5	Base Jurisdictional Factor	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%
6	Total Base Jurisdictionalized Capacity Costs	\$18,316,051	\$17,924,604	\$18,531,965	\$18,308,507	\$18,253,943	\$18,435,269	\$18,458,086	\$18,292,100	\$18,251,314	\$18,407,745	\$17,846,109	\$18,210,101	\$219,235,794
7														
8	Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	General Jurisdictional Factor	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%	96.9001%
10	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11														
12	Total Intermediate Capacity Costs	\$6,333,854	\$6,333,709	\$6,333,565	\$6,333,420	\$6,333,276	\$6,333,131	\$6,332,986	\$6,332,842	\$6,332,697	\$6,332,553	\$6,332,408	\$6,332,263	\$75,996,704
13	Intermediate Jurisdictional Factor	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%	95.4287%
14	Total Intermediate Jurisdictionalized Capacity Costs	\$6,044,314	\$6,044,176	\$6,044,038	\$6,043,901	\$6,043,763	\$6,043,625	\$6,043,487	\$6,043,349	\$6,043,211	\$6,043,073	\$6,042,935	\$6,042,797	\$72,522,666
15														
16	Total Peaking Capacity Costs	\$3,144	\$3,122	\$3,101	\$3,080	\$3,059	\$3,038	\$6,350	\$6,328	\$6,307	\$6,286	\$6,265	\$6,244	\$56,323
17	Peaking Jurisdictional Factor	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%	95.1837%
18	Total Peaking Jurisdictionalized Capacity Costs	\$2,992	\$2,972	\$2,952	\$2,932	\$2,911	\$2,891	\$6,044	\$6,024	\$6,003	\$5,983	\$5,963	\$5,943	\$53,611
19														
20	Total Solar Capacity Costs	\$5,775	\$5,748	\$5,721	\$5,695	\$5,668	\$5,641	\$5,614	\$5,588	\$5,561	\$5,534	\$5,508	\$5,481	\$67,534
21	Solar Jurisdictional Factor	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%	95.9314%
22	Total Solar Jurisdictionalized Capacity Costs	\$5,540	\$5,514	\$5,489	\$5,463	\$5,437	\$5,412	\$5,386	\$5,360	\$5,335	\$5,309	\$5,284	\$5,258	\$64,786
23														
24	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Transmission Jurisdictional Factor	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%	90.2581%
26	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
27														
28	Jurisdictionalized Capacity Costs	\$24,368,897	\$23,977,266	\$24,584,444	\$24,360,802	\$24,306,055	\$24,487,197	\$24,513,002	\$24,346,832	\$24,305,862	\$24,462,110	\$23,900,290	\$24,264,099	\$291,876,857
29														
30														
31	FINAL TRUE-UP -- (Over)/Under Recovery													(\$4,701,739)
32	ACT/EST TRUE-UP -- (Over)/Under Recovery													(\$6,604,690)
33	GBRA True-up													(\$5,055,917)
34	SoBRA True-up													(\$204,750)
35	Total (Lines 28 + 31 + 32 + 33 + 34)													\$275,309,761
36	Revenue Tax Multiplier													1.00000
37	Total Recoverable Capacity Costs													\$275,309,761
38														
39	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Rate Class Summary - Non-Fuel	Avg 12 CP Load Factor at Meter (%) <sup>(1)</sup>	Projected Sales at Meter (kWh) <sup>(2)</sup>	Projected Avg 12 CP at Meter (kW) <sup>(3)</sup>	Demand Loss Expansion Factor <sup>(4)</sup>	Energy Loss Expansion Factor <sup>(5)</sup>	Projected Sales at Generation (kWh) <sup>(6)</sup>	Projected Avg 12 CP at Generation (kW) <sup>(7)</sup>	Percentage of Sales at Generation (%) <sup>(8)</sup>	Percentage of Demand at Generation (%) <sup>(9)</sup>
1	RS1/RTR1	62.22%	65,315,938,669	11,983,542	1.064490	1.049080	68,521,615,430	12,756,366	53.56161%	56.89321%
2	GS1/GST1	59.71%	8,368,517,064	1,599,867	1.064490	1.049080	8,779,240,101	1,703,043	6.86251%	7.59555%
3	GSD1/GSDT1/HLFT1/GSD1-EV	70.61%	28,295,907,165	4,574,458	1.064390	1.049001	29,682,420,829	4,869,006	23.20200%	21.71570%
4	OS2	105.81%	9,900,936	1,068	1.035531	1.027440	10,172,620	1,106	0.00795%	0.00493%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	69.94%	10,335,974,594	1,687,046	1.062797	1.047837	10,830,414,999	1,792,986	8.46586%	7.99669%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	81.33%	3,825,387,076	536,952	1.052019	1.039747	3,977,433,808	564,884	3.10906%	2.51937%
7	GSLD3/GSLDT3/CS3/CST3	84.01%	960,788,986	130,551	1.020849	1.016408	976,553,509	133,273	0.76335%	0.59440%
8	SST1T	62.77%	65,710,604	11,950	1.020849	1.016408	66,788,776	12,199	0.05221%	0.05441%
9	SST1D1/SST1D2/SST1D3	148.28%	1,410,876	109	1.035531	1.027440	1,449,591	112	0.00113%	0.00050%
10	CILC D/CILC G	85.41%	2,647,478,080	353,859	1.052744	1.040421	2,754,493,069	372,522	2.15312%	1.66144%
11	CILC T	92.91%	1,504,497,392	184,861	1.020849	1.016408	1,529,183,023	188,715	1.19532%	0.84167%
12	MET	75.08%	84,974,524	12,921	1.035531	1.027440	87,306,241	13,380	0.06825%	0.05967%
13	OL1/SL1/SL1M/PL1/OSI/II	56,888.75%	569,918,549	114	1.064490	1.049080	597,889,893	122	0.46736%	0.00054%
14	SL2/SL2M/GSCU1	96.38%	110,096,899	13,041	1.064490	1.049080	115,500,405	13,882	0.09028%	0.06191%
15	Total		122,096,501,415	21,090,338			127,930,462,295	22,421,597	100.00000%	100.00000%

16

17 <sup>(1)</sup> Calculated: Col(4)/8760 hours / Col(5)

18 <sup>(2)</sup> Projected kwh sales for the period January 2022 through December 2022.

19 <sup>(3)</sup> AVG 12 CP load factor based on 2018-2020 load research data and 2022 projections.

20 <sup>(4)</sup> Based on 2022 demand losses.

21 <sup>(5)</sup> Based on 2022 energy losses.

22 <sup>(6)</sup> Col(4) \* Col(7)

23 <sup>(7)</sup> Col(5) \* Col(6)

24 <sup>(8)</sup> Col(8) / Total for Col(8)

25 <sup>(9)</sup> Col(9) / Total for Col(9)

26

27 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

28

29 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%) <sup>(1)</sup>	Percentage of Demand at Generation (%) <sup>(2)</sup>	Energy Related Cost (\$) <sup>(3)</sup>	Demand Related Cost (\$) <sup>(4)</sup>	Total Capacity Costs (\$) <sup>(5)</sup>	Projected Sales at Meter (kwh) <sup>(6)</sup>	Billing KW Load Factor (%) <sup>(7)</sup>	Projected Billed KW at Meter (KW) <sup>(8)</sup>	Capacity Recovery Factor (\$/KW) <sup>(9)</sup>	Capacity Recovery Factor (\$/kwh) <sup>(10)</sup>	RDC (\$/KW) <sup>(11)</sup>	SDD (\$/KW) <sup>(12)</sup>
1	RS1/RTR1	53.561610%	56.893209%	11,343,103	144,583,900	155,927,003	65,315,938,669				0.00239		
2	GS1/GST1	6.862509%	7.595547%	1,453,320	19,302,723	20,756,043	8,368,517,064				0.00248		
3	GSD1/GSDT1/HLFT1/GSD1-EV	23.201996%	21.715697%	4,913,643	55,186,553	60,100,196	28,295,907,165	52.650226%	73,620,799	0.81635			
4	OS2	0.007952%	0.004933%	1,684	12,537	14,221	9,900,936				0.00144		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.465861%	7.996694%	1,792,872	20,322,165	22,115,037	10,335,974,594	57.653091%	24,558,734	0.90050			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	3.109059%	2.519374%	658,426	6,402,538	7,060,965	3,825,387,076	66.857211%	7,837,982	0.90087			
7	GSLD3/GSLDT3/CS3/CST3	0.763347%	0.594396%	161,659	1,510,550	1,672,209	960,788,986	64.416587%	2,043,184	0.81843			
8	SST1T	0.052207%	0.054408%	11,056	138,267	149,323	65,710,604	12.160339%	740,230			0.10	0.05
9	SST1D1/SST1D2/SST1D3	0.001133%	0.000502%	240	1,275	1,515	1,410,876	3.546427%	54,497			0.11	0.05
10	CILC D/CILC G	2.153117%	1.661445%	455,980	4,222,265	4,678,245	2,647,478,080	71.022441%	5,106,389	0.91616			
11	CILC T	1.195324%	0.841667%	253,142	2,138,946	2,392,088	1,504,497,392	76.599518%	2,690,559	0.88907			
12	MET	0.068245%	0.059673%	14,453	151,648	166,101	84,974,524	54.257163%	214,540	0.77422			
13	OL1/SL1/SL1M/PL1/OSI/II	0.467355%	0.000543%	98,975	1,380	100,355	569,918,549				0.00018		
14	SL2/SL2M/GSCU1	0.090284%	0.061913%	19,120	157,340	176,460	110,096,899				0.00160		
15	Total			21,177,674	254,132,087	275,309,761	122,096,501,415						

16

17 <sup>(1)</sup> Obtained from Page 3, Col(10)

18 <sup>(2)</sup> Obtained from Page 3, Col(11)

19 <sup>(3)</sup> (Total Capacity Costs/13) \* Col(3)

20 <sup>(4)</sup> (Total Capacity Costs/13 \* 12) \* Col(4)

21 <sup>(5)</sup> Col(5) + Col(6)

22 <sup>(6)</sup> Projected kwh sales for the period January 2022 through December 2022.

23 <sup>(7)</sup> (kWh sales / 8760 hours)/(avg customer NCP)

24 <sup>(8)</sup> Col(8) / (Col(9) \* 730)

25 <sup>(9)</sup> Col(7) / Col(10)

26 <sup>(10)</sup> Col(7) / Col(8)

27 <sup>(11)</sup> RDC = Reservation Demand Charge - (Total Col 7)/(total of avg 12 CP at generation)/(10)(rate demand loss expansion factor)/12 Months

28 <sup>(12)</sup> SDD = Sum of Daily Demand Charge - (Total Col 7)/(total of avg 12 CP at generation)/(21 on peak days)(rate demand loss expansion factor)/12 Months

29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
Return on Capital Investments, Depreciation and Taxes

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
<b>202-INCREMENTAL SECURITY</b>														
<b>Base</b>														
1. Investments														
a. Expenditures/Additions		\$43,736	\$92,526	\$398,148	\$619,763	\$621,850	\$674,035	\$778,405	\$882,775	\$987,145	\$903,274	\$569,665	\$428,678	\$7,000,000
b. Additions to Plants		-	-	-	-	-	-	\$198,240	-	-	-	-	\$8,357,673	\$8,555,913
c. Retirements		(\$344,458)	-	-	-	-	-	-	-	-	-	-	-	(\$344,458)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$40,335,325	\$39,990,867	\$39,990,867	\$39,990,867	\$39,990,867	\$39,990,867	\$39,990,867	\$40,189,107	\$40,189,107	\$40,189,107	\$40,189,107	\$40,189,107	\$48,546,780	
3. Less: Accumulated Depreciation	\$2,830,709	\$2,613,803	\$2,739,304	\$2,864,806	\$2,990,307	\$3,115,808	\$3,241,310	\$3,366,997	\$3,492,870	\$3,618,743	\$3,744,616	\$3,870,489	\$4,004,716	
4. CWIP - Non Interest Bearing	\$1,310,053	\$1,353,789	\$1,446,315	\$1,844,462	\$2,464,225	\$3,086,075	\$3,760,110	\$4,340,275	\$5,223,050	\$6,210,195	\$7,113,469	\$7,683,134	(\$245,860)	
5. Net Investment (Lines 2 - 3 + 4)	\$38,814,669	\$38,730,853	\$38,697,878	\$38,970,524	\$39,464,785	\$39,961,134	\$40,509,667	\$41,162,385	\$41,919,287	\$42,780,559	\$43,557,960	\$44,001,752	\$44,296,204	
6. Average Net Investment		\$38,772,761	\$38,714,366	\$38,834,201	\$39,217,655	\$39,712,960	\$40,235,401	\$40,836,026	\$41,540,836	\$42,349,923	\$43,169,260	\$43,779,856	\$44,148,978	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)</sup>		\$225,630	\$225,291	\$225,988	\$228,219	\$231,102	\$234,142	\$237,637	\$241,739	\$246,447	\$251,215	\$254,768	\$256,916	\$2,859,094
b. Debt Component (Line 6 x debt rate) <sup>(2)</sup>		\$38,315	\$38,258	\$38,376	\$38,755	\$39,244	\$39,761	\$40,354	\$41,051	\$41,850	\$42,660	\$43,263	\$43,628	\$485,515
8. Investment Expenses														
a. Depreciation		\$127,552	\$125,501	\$125,501	\$125,501	\$125,501	\$125,501	\$125,687	\$125,873	\$125,873	\$125,873	\$125,873	\$134,226	\$1,518,465
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$391,497	\$389,050	\$389,865	\$392,476	\$395,847	\$399,404	\$403,679	\$408,662	\$414,170	\$419,748	\$423,905	\$434,770	\$4,863,074

<sup>(1)</sup> The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

<sup>(2)</sup> The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
Return on Capital Investments, Depreciation and Taxes

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
<b>202-INCREMENTAL SECURITY</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553	\$7,792,553
3. Less: Accumulated Depreciation	\$941,928	\$963,169	\$984,411	\$1,005,652	\$1,026,893	\$1,048,134	\$1,069,376	\$1,090,617	\$1,111,858	\$1,133,099	\$1,154,340	\$1,175,582	\$1,196,823	\$1,196,823
4. CWIP - Non Interest Bearing	\$36,634	\$36,634	\$36,634	\$36,634	\$36,634	\$36,634	\$36,634	\$36,634	\$36,634	\$36,634	\$36,634	\$36,634	\$36,634	\$36,634
5. Net Investment (Lines 2 - 3 + 4)	\$6,887,258	\$6,866,017	\$6,844,776	\$6,823,535	\$6,802,294	\$6,781,052	\$6,759,811	\$6,738,570	\$6,717,329	\$6,696,087	\$6,674,846	\$6,653,605	\$6,632,364	
6. Average Net Investment		\$6,876,638	\$6,855,397	\$6,834,155	\$6,812,914	\$6,791,673	\$6,770,432	\$6,749,191	\$6,727,949	\$6,706,708	\$6,685,467	\$6,664,226	\$6,642,984	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)</sup>		\$40,017	\$39,894	\$39,770	\$39,646	\$39,523	\$39,399	\$39,276	\$39,152	\$39,028	\$38,905	\$38,781	\$38,658	\$472,049
b. Debt Component (Line 6 x debt rate) <sup>(2)</sup>		\$6,795	\$6,775	\$6,754	\$6,733	\$6,712	\$6,691	\$6,670	\$6,649	\$6,628	\$6,607	\$6,586	\$6,565	\$80,161
8. Investment Expenses														
a. Depreciation		\$21,241	\$21,241	\$21,241	\$21,241	\$21,241	\$21,241	\$21,241	\$21,241	\$21,241	\$21,241	\$21,241	\$21,241	\$254,895
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$68,054	\$67,909	\$67,765	\$67,620	\$67,476	\$67,331	\$67,186	\$67,042	\$66,897	\$66,753	\$66,608	\$66,463	\$807,104

<sup>(1)</sup> The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

<sup>(2)</sup> The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
Return on Capital Investments, Depreciation and Taxes

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
<b>202-INCREMENTAL SECURITY</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269	\$750,269
3. Less: Accumulated Depreciation	\$218,280	\$221,396	\$224,512	\$227,627	\$230,743	\$233,859	\$236,975	\$240,091	\$243,207	\$246,322	\$249,438	\$252,554	\$255,670	\$255,670
4. CWIP - Non Interest Bearing	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)
5. Net Investment (Lines 2 - 3 + 4)	\$495,293	\$492,177	\$489,061	\$485,945	\$482,830	\$479,714	\$476,598	\$473,482	\$470,366	\$467,250	\$464,134	\$461,019	\$457,903	\$457,903
6. Average Net Investment		\$493,735	\$490,619	\$487,503	\$484,387	\$481,272	\$478,156	\$475,040	\$471,924	\$468,808	\$465,692	\$462,577	\$459,461	\$459,461
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)</sup>		\$2,873	\$2,855	\$2,837	\$2,819	\$2,801	\$2,783	\$2,764	\$2,746	\$2,728	\$2,710	\$2,692	\$2,674	\$33,282
b. Debt Component (Line 6 x debt rate) <sup>(2)</sup>		\$488	\$485	\$482	\$479	\$476	\$473	\$469	\$466	\$463	\$460	\$457	\$454	\$5,652
8. Investment Expenses														
a. Depreciation		\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$3,116	\$37,390
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$6,477	\$6,456	\$6,435	\$6,413	\$6,392	\$6,371	\$6,350	\$6,328	\$6,307	\$6,286	\$6,265	\$6,244	\$76,323

<sup>(1)</sup>The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

<sup>(2)</sup>The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
Return on Capital Investments, Depreciation and Taxes

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
<b>203-INCREMENTAL SECURITY - SOLAR</b>														
<b>Solar</b>														
1. Investments														
a. Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524
3. Less: Accumulated Depreciation	\$55,550	\$59,473	\$63,396	\$67,319	\$71,242	\$75,165	\$79,088	\$83,011	\$86,934	\$90,857	\$94,779	\$98,702	\$102,625	\$102,625
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5. Net Investment (Lines 2 - 3 + 4)	\$273,974	\$270,051	\$266,128	\$262,205	\$258,283	\$254,360	\$250,437	\$246,514	\$242,591	\$238,668	\$234,745	\$230,822	\$226,899	\$226,899
6. Average Net Investment		\$272,013	\$268,090	\$264,167	\$260,244	\$256,321	\$252,398	\$248,475	\$244,552	\$240,629	\$236,706	\$232,783	\$228,860	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)</sup>		\$1,583	\$1,560	\$1,537	\$1,514	\$1,492	\$1,469	\$1,446	\$1,423	\$1,400	\$1,377	\$1,355	\$1,332	\$17,488
b. Debt Component (Line 6 x debt rate) <sup>(2)</sup>		\$269	\$265	\$261	\$257	\$253	\$249	\$246	\$242	\$238	\$234	\$230	\$226	\$2,970
8. Investment Expenses														
a. Depreciation		\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$47,076
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,775	\$5,748	\$5,721	\$5,695	\$5,668	\$5,641	\$5,614	\$5,588	\$5,561	\$5,534	\$5,508	\$5,481	\$67,534

<sup>(1)</sup> The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

<sup>(2)</sup> The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
Return on Capital Investments, Depreciation and Taxes

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
<b>201-FUKUSHIMA</b>														
<b>Base</b>														
1. Investments														
a. Expenditures/Additions		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		(\$540,749)	(\$148,590)	(\$12,785)	(\$577,410)	(\$226,968)	(\$32,209)	-	(\$5,293)	(\$230,386)	(\$117)	(\$609,561)	(\$2,425)	(\$2,386,494)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$110,804,982	\$110,264,233	\$110,115,642	\$110,102,857	\$109,525,447	\$109,298,479	\$109,266,270	\$109,266,270	\$109,260,977	\$109,030,591	\$109,030,474	\$108,420,913	\$108,418,488	
3. Less: Accumulated Depreciation	\$18,932,178	\$18,790,419	\$19,036,717	\$19,417,859	\$19,230,864	\$19,389,522	\$19,741,397	\$20,125,289	\$20,503,856	\$20,655,928	\$21,036,896	\$20,804,792	\$21,176,180	
4. CWIP - Non Interest Bearing	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	\$1,885,520	
5. Net Investment (Lines 2 - 3 + 4)	\$93,758,324	\$93,359,333	\$92,964,445	\$92,570,517	\$92,180,103	\$91,794,477	\$91,410,393	\$91,026,501	\$90,642,641	\$90,260,183	\$89,879,098	\$89,501,641	\$89,127,828	
6. Average Net Investment		\$93,558,828	\$93,161,889	\$92,767,481	\$92,375,310	\$91,987,290	\$91,602,435	\$91,218,447	\$90,834,571	\$90,451,412	\$90,069,641	\$89,690,370	\$89,314,734	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)</sup>		\$544,447	\$542,137	\$539,842	\$537,560	\$535,302	\$533,062	\$530,828	\$528,594	\$526,364	\$524,142	\$521,935	\$519,749	\$6,383,963
b. Debt Component (Line 6 x debt rate) <sup>(2)</sup>		\$92,455	\$92,063	\$91,673	\$91,285	\$90,902	\$90,522	\$90,142	\$89,763	\$89,384	\$89,007	\$88,632	\$88,261	\$1,084,087
8. Investment Expenses														
a. Depreciation		\$398,991	\$394,888	\$393,927	\$390,414	\$385,626	\$384,084	\$383,892	\$383,860	\$382,458	\$381,086	\$377,456	\$373,814	\$4,630,496
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)	\$1,035,893	\$1,029,088	\$1,025,442	\$1,019,259	\$1,011,830	\$1,007,667	\$1,004,862	\$1,002,217	\$998,206	\$994,235	\$988,024	\$981,824	\$12,098,547	

<sup>(1)</sup> The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

<sup>(2)</sup> The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	Regulatory Asset Loss of PPA <sup>(1)</sup>		\$167,303,589	\$162,656,267	\$158,008,945	\$153,361,623	\$148,714,301	\$144,066,979	\$139,419,657	\$134,772,335	\$130,125,013	\$125,477,691	\$120,830,369	\$116,183,047	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$55,767,864
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$167,303,589	\$162,656,267	\$158,008,945	\$153,361,623	\$148,714,301	\$144,066,979	\$139,419,657	\$134,772,335	\$130,125,013	\$125,477,691	\$120,830,369	\$116,183,047	\$111,535,725	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$164,979,928	\$160,332,606	\$155,685,284	\$151,037,962	\$146,390,640	\$141,743,318	\$137,095,996	\$132,448,674	\$127,801,352	\$123,154,030	\$118,506,708	\$113,859,386	
8															
9	Regulatory Asset - Income Tax Gross Up <sup>(1)</sup>		\$105,066,901	\$102,148,376	\$99,229,851	\$96,311,326	\$93,392,801	\$90,474,276	\$87,555,751	\$84,637,226	\$81,718,701	\$78,800,176	\$75,881,651	\$72,963,126	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$35,022,300
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	\$105,066,901	\$102,148,376	\$99,229,851	\$96,311,326	\$93,392,801	\$90,474,276	\$87,555,751	\$84,637,226	\$81,718,701	\$78,800,176	\$75,881,651	\$72,963,126	\$70,044,601	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		\$716,739	\$696,549	\$676,359	\$656,169	\$635,979	\$615,790	\$595,600	\$575,410	\$555,220	\$535,030	\$514,841	\$494,651	\$7,268,337
17															
18	Equity Comp. grossed up for taxes <sup>(2)</sup>		\$960,068	\$933,024	\$905,980	\$878,936	\$851,891	\$824,847	\$797,803	\$770,759	\$743,715	\$716,671	\$689,626	\$662,582	\$9,735,901
19															
20	Debt Component <sup>(3)</sup>		\$163,033	\$158,441	\$153,848	\$149,256	\$144,663	\$140,071	\$135,478	\$130,886	\$126,293	\$121,701	\$117,108	\$112,516	\$1,653,294
21															
22	Total Return Requirements (Line 18 + 20)		\$1,123,101	\$1,091,465	\$1,059,828	\$1,028,191	\$996,555	\$964,918	\$933,281	\$901,645	\$870,008	\$838,371	\$806,735	\$775,098	\$11,389,195
23	Total Recoverable Costs (Line 3 + 11 + 22)		\$8,688,948	\$8,657,312	\$8,625,675	\$8,594,038	\$8,562,402	\$8,530,765	\$8,499,128	\$8,467,492	\$8,435,855	\$8,404,218	\$8,372,582	\$8,340,945	\$102,179,359
24															
25															
26	<sup>(1)</sup> Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.														
27	<sup>(2)</sup> The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.														
28	<sup>(3)</sup> The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.														
29															
30	Totals may not add due to rounding														

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset  
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	Regulatory Liability - Book/Tax Timing Difference <sup>(1)</sup>		(\$2,191,285)	(\$2,130,417)	(\$2,069,549)	(\$2,008,681)	(\$1,947,813)	(\$1,886,945)	(\$1,826,077)	(\$1,765,209)	(\$1,704,341)	(\$1,643,473)	(\$1,582,605)	(\$1,521,737)	
2															
3	Regulatory Liability Amortization		\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	(\$2,191,285)	(\$2,130,417)	(\$2,069,549)	(\$2,008,681)	(\$1,947,813)	(\$1,886,945)	(\$1,826,077)	(\$1,765,209)	(\$1,704,341)	(\$1,643,473)	(\$1,582,605)	(\$1,521,737)	(\$1,460,869)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(\$2,160,851)	(\$2,099,983)	(\$2,039,115)	(\$1,978,247)	(\$1,917,379)	(\$1,856,511)	(\$1,795,643)	(\$1,734,775)	(\$1,673,907)	(\$1,613,039)	(\$1,552,171)	(\$1,491,303)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		(\$9,388)	(\$9,123)	(\$8,859)	(\$8,594)	(\$8,330)	(\$8,065)	(\$7,801)	(\$7,537)	(\$7,272)	(\$7,008)	(\$6,743)	(\$6,479)	(\$95,199)
11															
12	Equity Comp. grossed up for taxes <sup>(2)</sup>		(\$12,575)	(\$12,220)	(\$11,866)	(\$11,512)	(\$11,158)	(\$10,804)	(\$10,449)	(\$10,095)	(\$9,741)	(\$9,387)	(\$9,033)	(\$8,678)	(\$127,518)
13															
14	Debt Component <sup>(3)</sup>		(\$2,135)	(\$2,075)	(\$2,015)	(\$1,955)	(\$1,895)	(\$1,835)	(\$1,774)	(\$1,714)	(\$1,654)	(\$1,594)	(\$1,534)	(\$1,474)	(\$21,654)
15															
16	Total Return Requirements (Line 12 + 14)		(\$14,710)	(\$14,296)	(\$13,881)	(\$13,467)	(\$13,053)	(\$12,638)	(\$12,224)	(\$11,809)	(\$11,395)	(\$10,981)	(\$10,566)	(\$10,152)	(\$149,172)
17	Total Recoverable Costs (Line 3 + 16)		(\$75,578)	(\$75,164)	(\$74,749)	(\$74,335)	(\$73,921)	(\$73,506)	(\$73,092)	(\$72,677)	(\$72,263)	(\$71,849)	(\$71,434)	(\$71,020)	(\$879,588)
18															

<sup>(1)</sup> Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

<sup>(2)</sup> The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

<sup>(3)</sup> The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

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23 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up  
ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line No.	Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	Regulatory Asset Loss of PPA <sup>(1)</sup>		\$200,666,666	\$196,486,110	\$192,305,555	\$188,124,999	\$183,944,444	\$179,763,888	\$175,583,332	\$171,402,777	\$167,222,221	\$163,041,666	\$158,861,110	\$154,680,555	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$200,666,666	\$196,486,110	\$192,305,555	\$188,124,999	\$183,944,444	\$179,763,888	\$175,583,332	\$171,402,777	\$167,222,221	\$163,041,666	\$158,861,110	\$154,680,555	\$150,499,999	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$198,576,388	\$194,395,832	\$190,215,277	\$186,034,721	\$181,854,166	\$177,673,610	\$173,493,055	\$169,312,499	\$165,131,944	\$160,951,388	\$156,770,832	\$152,590,277	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		\$862,695	\$844,533	\$826,371	\$808,209	\$790,047	\$771,885	\$753,723	\$735,561	\$717,399	\$699,237	\$681,075	\$662,913	\$9,153,651
11															
12	Equity Comp. grossed up for taxes <sup>(2)</sup>		\$1,155,576	\$1,131,248	\$1,106,920	\$1,082,592	\$1,058,264	\$1,033,936	\$1,009,609	\$985,281	\$960,953	\$936,625	\$912,297	\$887,969	\$12,261,270
13															
14	Debt Component <sup>(3)</sup>		\$196,233	\$192,102	\$187,971	\$183,840	\$179,708	\$175,577	\$171,446	\$167,315	\$163,183	\$159,052	\$154,921	\$150,790	\$2,082,137
15															
16	Total Return Requirements (Line 12 + 14)		\$1,351,809	\$1,323,350	\$1,294,891	\$1,266,432	\$1,237,973	\$1,209,513	\$1,181,054	\$1,152,595	\$1,124,136	\$1,095,677	\$1,067,218	\$1,038,759	\$14,343,407
17	Total Recoverable Costs (Line 3 + 16)		\$5,532,365	\$5,503,906	\$5,475,446	\$5,446,987	\$5,418,528	\$5,390,069	\$5,361,610	\$5,333,151	\$5,304,692	\$5,276,232	\$5,247,773	\$5,219,314	\$64,510,074
18															
19															
20															
21															
22															
23															
24	Totals may not add due to rounding														

<sup>(1)</sup> Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

<sup>(2)</sup> The Equity Component for the period has been grossed up for taxes. The approved ROE is 10.6%. See Schedule 8P.

<sup>(3)</sup> The Debt Component for the period is based on the Forecasted Surveillance Report. See Schedule 8P.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
PROJECTION FILING  
COVID 19 Regulatory Asset Recoverable Expenses

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

Line	Beginning of Period	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
<b>COVID-19 Regulatory Asset</b>														
1. Regulatory Asset Balance <sup>(1)</sup>	-	\$13,200,000	\$12,833,333	\$12,466,667	\$12,100,000	\$11,733,333	\$11,366,667	\$11,000,000	\$10,633,333	\$10,266,667	\$9,900,000	\$9,533,333	\$9,166,667	
2. Less: Amortization		(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$4,400,000)
3. Net Regulatory Asset Balance (Lines 1+2)	-	\$12,833,333	\$12,466,667	\$12,100,000	\$11,733,333	\$11,366,667	\$11,000,000	\$10,633,333	\$10,266,667	\$9,900,000	\$9,533,333	\$9,166,667	\$8,800,000	
4. Average Net Regulatory Asset Balance		\$6,416,667	\$12,650,000	\$12,283,333	\$11,916,667	\$11,550,000	\$11,183,333	\$10,816,667	\$10,450,000	\$10,083,333	\$9,716,667	\$9,350,000	\$8,983,333	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes)		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Debt Component (Line 4 x debt rate) <sup>(2)</sup>		\$19,303	\$38,055	\$36,952	\$35,849	\$34,746	\$33,643	\$32,540	\$31,437	\$30,334	\$29,231	\$28,128	\$27,025	\$377,241
6. Amortization Expense														
a. Recoverable Costs		\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$4,400,000
b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7. Total System Recoverable Expenses (Lines 5 + 6)		\$385,970	\$404,722	\$403,619	\$402,516	\$401,413	\$400,309	\$399,206	\$398,103	\$397,000	\$395,897	\$394,794	\$393,691	\$4,777,241

<sup>(1)</sup> Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 20200151 (Gulf).

<sup>(2)</sup> The embedded long-term debt component is 3.61% based on FPL's most recent financial forecast.

Totals may not add due to rounding

**COST RECOVERY CLAUSES**  
**FORECASTED 2022 CONSOLIDATED @10.60% (Proposed Settlement Rate)**

**CAPITAL STRUCTURE AND COST RATES (a)**

	<b>Adjusted Retail</b>	<b>Ratio</b>	<b>Midpoint Cost Rates</b>	<b>Weighted Cost</b>	<b>Pre-Tax Weighted Cost</b>
Long term debt	\$17,415,345,338	31.374%	3.61%	1.1311%	1.13%
Short term debt	\$654,983,828	1.180%	0.94%	0.0111%	0.01%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$455,338,901	0.820%	2.03%	0.0167%	0.02%
Common Equity <sup>(b)</sup>	\$26,665,503,451	48.039%	10.60%	5.0921%	6.82%
Deferred Income Tax	\$9,267,598,436	16.696%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$1,049,225,596	1.890%	7.84%	0.1481%	0.19%
<b>TOTAL</b>	<b>\$55,507,995,549</b>	<b>100.00%</b>		<b>6.3991%</b>	<b>8.17%</b>

**CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) <sup>(c)</sup>**

	<b>Adjusted Retail</b>	<b>Ratio</b>	<b>Cost Rate</b>	<b>Weighted Cost</b>	<b>Pre-Tax Cost</b>
Long term debt	\$17,415,345,338	39.51%	3.605%	1.424%	1.424%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$26,665,503,451	60.49%	10.600%	6.412%	8.589%
<b>TOTAL</b>	<b>\$44,080,848,789</b>	<b>100.00%</b>		<b>7.836%</b>	<b>10.013%</b>

RATIO

**DEBT COMPONENTS**

Long term debt	1.1311%
Short term debt	0.0111%
Customer Deposits	0.0167%
Tax credits weighted	0.0269%
<b>TOTAL DEBT</b>	<b>1.1858%</b>

**EQUITY COMPONENTS:**

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.0921%
TAX CREDITS -WEIGHTED	0.1212%
<b>TOTAL EQUITY</b>	<b>5.2133%</b>
<b>TOTAL</b>	<b>6.3991%</b>
PRE-TAX EQUITY	6.9832%
PRE-TAX TOTAL	8.1690%

**Note:**

(a) Forecasted capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.

2022 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2022 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$1,507,380
<b>Total</b>	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$125,615	\$1,507,380

Florida Power & Light Company  
 Schedule E12 - Capacity Costs  
 Page 2 of 2

**2022 Projection**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	April 1, 2032
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
3	Central Alabama / Shell	Other Entity	November 2, 2009	May 31, 2023

**2022 Capacity in MW**

<u>Contract</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	885	885	885	885	885	885	885	885	885	885	885	885
Total	995	995	995	995	995	995	995	995	995	995	995	995

**2022 Capacity in Dollars**

<u>Contract</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
1												
2												
3												
Total												

Total Capacity Payments to Non-Cogenerators for 2022 <sup>(1)</sup>	91,885,200
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(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

## FPL - 2022 TEST YEAR - SEPARATION FACTORS

<b>SUMMARY</b>
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### **DEMAND**

E101 - Transmission	0.902581
E102 - Non-Stratified Production	0.959314
E103INT - Intermediate Strata Production	0.954287
E103PEAK - Peaking Strata Production	0.951837
E104 - Distribution	1.000000

### **ENERGY**

FPL201 - Total Sales	0.946390
FPL202 - Non-Stratified Sales	0.958917
FPL203INT - Intermediate Strata Sales	0.947558
FPL203PEAK - Peaking Strata Sales	0.957721

### **GENERAL PLANT**

I900 - LABOR	0.969001
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**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E101-TRANSMISSION: 12CPDemand**  
**December 2022 - Test Year**

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	338,111	0.0000	0.4237	0.5763	1.0208	1.0355	1.0645	0	148,343	207,424	355,767	1.4321%	1.5867%
CILC-1G	15,748	0.0000	0.0180	0.9820	1.0208	1.0355	1.0645	0	293	16,462	16,756	0.0674%	0.0747%
CILC-1T	184,861	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	188,715	0	0	188,715	0.7597%	0.8417%
GS(T)-1	1,599,867	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	1,703,043	1,703,043	6.8556%	7.5955%
GSCU-1	8,298	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	8,833	8,833	0.0356%	0.0394%
GSD(T)-1	4,574,458	0.0000	0.0035	0.9965	1.0208	1.0355	1.0645	0	16,473	4,852,533	4,869,006	19.6002%	21.7157%
GSLD(T)-1	1,687,046	0.0000	0.0585	0.9415	1.0208	1.0355	1.0645	0	102,180	1,690,807	1,792,986	7.2177%	7.9967%
GSLD(T)-2	536,952	0.0000	0.4306	0.5694	1.0208	1.0355	1.0645	0	239,452	325,432	564,884	2.2739%	2.5194%
GSLD(T)-3	130,551	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	133,273	0	0	133,273	0.5365%	0.5944%
MET	12,921	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	13,380	0	13,380	0.0539%	0.0597%
OL-1	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	1,106	0	1,106	0.0045%	0.0049%
RS(T)-1	11,983,542	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	12,756,366	12,756,366	51.3507%	56.8932%
SL-1	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	122	122	0.0005%	0.0005%
SL-2	4,499	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	4,789	4,789	0.0193%	0.0214%
SL-2M	244	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	260	260	0.0010%	0.0012%
SST-DST	109	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	112	0	112	0.0005%	0.0005%
SST-TST	11,950	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,199	0	0	12,199	0.0491%	0.0544%
<b>TOTAL RETAIL</b>	<b>21,090,338</b>							<b>334,187</b>	<b>521,339</b>	<b>21,566,071</b>	<b>22,421,597</b>	<b>90.2581%</b>	
FKEC	130,152	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	132,866	0	0	132,866	0.5348%	
FPUC (INT)	12,721	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,986	0	0	12,986	0.0523%	
FPUC (PEAK)	9,719	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	9,922	0	0	9,922	0.0399%	
G - FPU (INT)	30,367	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	31,000	0	0	31,000	0.1248%	
G - FPU (PEAK)	20,729	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	21,161	0	0	21,161	0.0852%	
HOMESTEAD	4,082	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	4,167	0	0	4,167	0.0168%	
HOMESTEAD (INT)	8,326	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	8,500	0	0	8,500	0.0342%	
JEA (INT)	32,653	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	33,333	0	0	33,333	0.1342%	
LCEC	791,723	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	808,230	0	0	808,230	3.2535%	
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	583	0	0	583	0.0023%	
NEW SMYRNA BCH	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
QUINCY	3,102	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	3,167	0	0	3,167	0.0127%	
WAUCHULA	1,878	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	1,917	0	0	1,917	0.0077%	
TRANS-SERV	1,324,609	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	1,352,226	0	0	1,352,226	5.4434%	
<b>TOTAL WHOLESALE</b>	<b>2,370,630</b>							<b>2,420,056</b>	<b>0</b>	<b>0</b>	<b>2,420,056</b>	<b>9.7419%</b>	
<b>TOTAL FPL</b>	<b>23,460,968</b>							<b>2,754,244</b>	<b>521,339</b>	<b>21,566,071</b>	<b>24,841,653</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>												<b>0.902581</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E102 - NON-STRATIFIED PRODUCTION: 12CP Demand**  
 December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	338,111	0	338,111	0.0000	0.4237	0.5763	1.0208	1.0355	1.0645	0	148,343	207,424	355,767	1.5222%	1.5867%
CILC-1G	15,748	0	15,748	0.0000	0.0180	0.9820	1.0208	1.0355	1.0645	0	293	16,462	16,756	0.0717%	0.0747%
CILC-1T	184,861	0	184,861	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	188,715	0	0	188,715	0.8074%	0.8417%
GS(T)-1	1,599,867	0	1,599,867	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	1,703,043	1,703,043	7.2865%	7.5955%
GSCU-1	8,298	0	8,298	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	8,833	8,833	0.0378%	0.0394%
GSD(T)-1	4,574,458	0	4,574,458	0.0000	0.0035	0.9965	1.0208	1.0355	1.0645	0	16,473	4,852,533	4,869,006	20.8322%	21.7157%
GSLD(T)-1	1,687,046	0	1,687,046	0.0000	0.0585	0.9415	1.0208	1.0355	1.0645	0	102,180	1,690,807	1,792,986	7.6713%	7.9967%
GSLD(T)-2	536,952	0	536,952	0.0000	0.4306	0.5694	1.0208	1.0355	1.0645	0	239,452	325,432	564,884	2.4169%	2.5194%
GSLD(T)-3	130,551	0	130,551	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	133,273	0	0	133,273	0.5702%	0.5944%
MET	12,921	0	12,921	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	13,380	0	13,380	0.0572%	0.0597%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0	1,068	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	1,106	0	1,106	0.0047%	0.0049%
RS(T)-1	11,983,542	0	11,983,542	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	12,756,366	12,756,366	54.5785%	56.8932%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0	114	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	122	122	0.0005%	0.0005%
SL-2	4,499	0	4,499	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	4,789	4,789	0.0205%	0.0214%
SL-2M	244	0	244	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	260	260	0.0011%	0.0012%
SST-DST	109	0	109	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	112	0	112	0.0005%	0.0005%
SST-TST	11,950	0	11,950	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,199	0	0	12,199	0.0522%	0.0544%
<b>TOTAL RETAIL</b>	<b>21,090,338</b>	<b>0</b>	<b>21,090,338</b>							<b>334,187</b>	<b>521,339</b>	<b>21,566,071</b>	<b>22,421,597</b>	<b>95.9314%</b>	<b>100.0000%</b>
FKEC	130,152	0	130,152	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	132,866	0	0	132,866	0.5685%	
FPUC (INT)	12,721	(12,721)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
FPUC (PEAK)	9,719	(9,719)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
G - FPU (INT)	30,367	(30,367)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,729	(20,729)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	4,167	0	0	4,167	0.0178%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
JEA (INT)	32,653	(32,653)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
LCEC	791,723	0	791,723	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	808,230	0	0	808,230	3.4580%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	583	0	0	583	0.0025%	
NEW SMRYNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
NEW SMRYNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
NEW SMRYNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0.0000%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	3,167	0	0	3,167	0.0135%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	1,917	0	0	1,917	0.0082%	
<b>TOTAL WHOLESALE</b>	<b>1,046,022</b>	<b>(114,514)</b>	<b>931,507</b>							<b>950,929</b>	<b>0</b>	<b>0</b>	<b>950,929</b>	<b>4.0686%</b>	
<b>TOTAL FPL</b>	<b>22,136,360</b>	<b>(114,514)</b>	<b>22,021,845</b>							<b>1,285,116</b>	<b>521,339</b>	<b>21,566,071</b>	<b>23,372,526</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>															<b>0.959314</b>

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**  
 December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	338,111	0	338,111	0.0000	0.4237	0.5763	1.0208	1.0355	1.0645	0	148,343	207,424	355,767	355,767	1.5142%	1.5867%
CILC-1G	15,748	0	15,748	0.0000	0.0180	0.9820	1.0208	1.0355	1.0645	0	293	16,462	16,756	16,756	0.0713%	0.0747%
CILC-1T	184,861	0	184,861	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	188,715	0	0	188,715	188,715	0.8032%	0.8417%
GS(T)-1	1,599,867	0	1,599,867	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	1,703,043	1,703,043	1,703,043	7.2483%	7.5955%
GSCU-1	8,298	0	8,298	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	8,833	8,833	8,833	0.0376%	0.0394%
GSD(T)-1	4,574,458	0	4,574,458	0.0000	0.0035	0.9965	1.0208	1.0355	1.0645	0	16,473	4,852,533	4,869,006	4,869,006	20.7230%	21.7157%
GSLD(T)-1	1,687,046	0	1,687,046	0.0000	0.0585	0.9415	1.0208	1.0355	1.0645	0	102,180	1,690,807	1,792,986	1,792,986	7.6311%	7.9967%
GSLD(T)-2	536,952	0	536,952	0.0000	0.4306	0.5694	1.0208	1.0355	1.0645	0	239,452	325,432	564,884	564,884	2.4042%	2.5194%
GSLD(T)-3	130,551	0	130,551	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	133,273	0	0	133,273	133,273	0.5672%	0.5944%
MET	12,921	0	12,921	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	13,380	0	13,380	13,380	0.0569%	0.0597%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0	1,068	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	1,106	0	1,106	1,106	0.0047%	0.0049%
RS(T)-1	11,983,542	0	11,983,542	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	12,756,366	12,756,366	12,756,366	54.2925%	56.8932%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0	114	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	122	122	122	0.0005%	0.0005%
SL-2	4,499	0	4,499	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	4,789	4,789	4,789	0.0204%	0.0214%
SL-2M	244	0	244	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	260	260	260	0.0011%	0.0012%
SST-DST	109	0	109	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	112	0	112	112	0.0005%	0.0005%
SST-TST	11,950	0	11,950	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,199	0	0	12,199	12,199	0.0519%	0.0544%
<b>TOTAL RETAIL</b>	<b>21,090,338</b>	<b>0</b>	<b>21,090,338</b>							<b>334,187</b>	<b>521,339</b>	<b>21,566,071</b>	<b>22,421,597</b>	<b>22,421,597</b>	<b>95.4287%</b>	<b>100.0000%</b>
FKEC	130,152	0	130,152	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	132,866	0	0	132,866	132,866	0.5655%	
FPUC (INT)	12,721	0	12,721	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,986	0	0	12,986	<b>18,631</b>	0.0793%	
FPUC (PEAK)	9,719	(9,719)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,367	0	30,367	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	31,000	0	0	31,000	<b>44,476</b>	0.1893%	
G - FPU (PEAK)	20,729	(20,729)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	4,167	0	0	4,167	4,167	0.0177%	
HOMESTEAD (INT)	8,326	0	8,326	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	8,500	0	0	8,500	<b>12,195</b>	0.0519%	
JEA (INT)	32,653	0	32,653	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	33,333	0	0	33,333	<b>47,823</b>	0.2035%	
LCEC	791,723	0	791,723	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	808,230	0	0	808,230	808,230	3.4399%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	583	0	0	583	583	0.0025%	
NEW SMYRNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	3,167	0	0	3,167	3,167	0.0135%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	1,917	0	0	1,917	1,917	0.0082%	
<b>TOTAL WHOLESALE</b>	<b>1,046,022</b>	<b>(30,448)</b>	<b>1,015,574</b>							<b>1,036,748</b>	<b>0</b>	<b>0</b>	<b>1,036,748</b>	<b>1,074,053</b>	<b>4.5713%</b>	
<b>TOTAL FPL</b>	<b>22,136,360</b>	<b>(30,448)</b>	<b>22,105,912</b>							<b>1,370,935</b>	<b>521,339</b>	<b>21,566,071</b>	<b>23,458,345</b>	<b>23,495,650</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>																<b>0.954287</b>

\*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**  
 December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
<b>Contract Adjusted 12CP @ Generation -</b>																
1) Contract Wholesale Customer 12 CP																
2) Intermediate System Capacity Net of Reserve Margin																
Intermediate Summer Capacity																
Divide By: System Capacity Including Reserve Margin (Calculation)																
Intermediate System Capacity Net of Reserve Margin																
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin																
3) Contract Adjusted 12CP @ Generation																
Total System 12CP Excluding All Stratified Contracts																
Contribution (Excluding Intermediate Stratified Contracts) to Other Production System Capacity Net of Reserve Margin																
Total System 12CP Including Intermediate Stratified Contracts																
<b>Contract Adjusted 12CP @ Generation</b>																

  

Line No.	Source/Formula	FPUC (INT) Amount	G - FPU (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount
1	Load Forecast * Loss Factor	12,986	31,000	8,500	33,333
2					
3	2020-2029 TYSP	19,652,000	19,652,000	19,652,000	19,652,000
4		120.0%	120.0%	120.0%	120.0%
5	L3 / L4	16,376,667	16,376,667	16,376,667	16,376,667
6	L1 / L5	0.000793	0.001893	0.000519	0.002035
7					
8		23,372,526	23,372,526	23,372,526	23,372,526
9	1 - Sum L6	0.99476	0.99476	0.99476	0.99476
10	L8 / L9	23,495,650	23,495,650	23,495,650	23,495,650
11	L6 * L11	18,631	44,476	12,195	47,823

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**  
 December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	338,111	0	338,111	0.0000	0.4237	0.5763	1.0208	1.0355	1.0645	0	148,343	207,424	355,767	355,767	1.5103%	1.5867%
CILC-1G	15,748	0	15,748	0.0000	0.0180	0.9820	1.0208	1.0355	1.0645	0	293	16,462	16,756	16,756	0.0711%	0.0747%
CILC-1T	184,861	0	184,861	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	188,715	0	0	188,715	188,715	0.8011%	0.8417%
GS(T)-1	1,599,867	0	1,599,867	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	1,703,043	1,703,043	1,703,043	7.2297%	7.5955%
GSCU-1	8,298	0	8,298	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	8,833	8,833	8,833	0.0375%	0.0394%
GSD(T)-1	4,574,458	0	4,574,458	0.0000	0.0035	0.9965	1.0208	1.0355	1.0645	0	16,473	4,852,533	4,869,006	4,869,006	20.6698%	21.7157%
GSLD(T)-1	1,687,046	0	1,687,046	0.0000	0.0585	0.9415	1.0208	1.0355	1.0645	0	102,180	1,690,807	1,792,986	1,792,986	7.6116%	7.9967%
GSLD(T)-2	536,952	0	536,952	0.0000	0.4306	0.5694	1.0208	1.0355	1.0645	0	239,452	325,432	564,884	564,884	2.3980%	2.5194%
GSLD(T)-3	130,551	0	130,551	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	133,273	0	0	133,273	133,273	0.5658%	0.5944%
MET	12,921	0	12,921	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	13,380	0	13,380	13,380	0.0568%	0.0597%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,068	0	1,068	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	1,106	0	1,106	1,106	0.0047%	0.0049%
RS(T)-1	11,983,542	0	11,983,542	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	12,756,366	12,756,366	12,756,366	54.1531%	56.8932%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	0.0000%
SL-1M	114	0	114	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	122	122	122	0.0005%	0.0005%
SL-2	4,499	0	4,499	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	4,789	4,789	4,789	0.0203%	0.0214%
SL-2M	244	0	244	0.0000	0.0000	1.0000	1.0208	1.0355	1.0645	0	0	260	260	260	0.0011%	0.0012%
SST-DST	109	0	109	0.0000	1.0000	0.0000	1.0208	1.0355	1.0645	0	112	0	112	112	0.0005%	0.0005%
SST-TST	11,950	0	11,950	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	12,199	0	0	12,199	12,199	0.0518%	0.0544%
<b>TOTAL RETAIL</b>	<b>21,090,338</b>	<b>0</b>	<b>21,090,338</b>							<b>334,187</b>	<b>521,339</b>	<b>21,566,071</b>	<b>22,421,597</b>	<b>22,421,597</b>	<b>95.1837%</b>	<b>100.0000%</b>
FKEC	130,152	0	130,152	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	132,866	0	0	132,866	132,866	0.5640%	
FPUC (INT)	12,721	(12,721)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
FPUC (PEAK)	9,719	0	9,719	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	9,922	0	0	9,922	58,606	0.2488%	
G - FPU (INT)	30,367	(30,367)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	20,729	0	20,729	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	21,161	0	0	21,161	124,996	0.5306%	
HOMESTEAD	4,082	0	4,082	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	4,167	0	0	4,167	4,167	0.0177%	
HOMESTEAD (INT)	8,326	(8,326)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
JEA (INT)	32,653	(32,653)	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
LCEC	791,723	0	791,723	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	808,230	0	0	808,230	808,230	3.4311%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	583	0	0	583	583	0.0025%	
NEW SMYRNA BCH	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	0	0	0	0	0	0.0000%	
QUINCY	3,102	0	3,102	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	3,167	0	0	3,167	3,167	0.0134%	
WAUCHULA	1,878	0	1,878	1.0000	0.0000	0.0000	1.0208	1.0355	1.0645	1,917	0	0	1,917	1,917	0.0081%	
<b>TOTAL WHOLESALE</b>	<b>1,046,022</b>	<b>(84,066)</b>	<b>961,955</b>							<b>982,011</b>	<b>0</b>	<b>0</b>	<b>982,011</b>	<b>1,134,531</b>	<b>4.8163%</b>	
<b>TOTAL FPL</b>	<b>22,136,360</b>	<b>(84,066)</b>	<b>22,052,293</b>							<b>1,316,199</b>	<b>521,339</b>	<b>21,566,071</b>	<b>23,403,608</b>	<b>23,556,128</b>	<b>100.0000%</b>	

JURIS SEPARATION FACTOR

**0.951837**

\*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand**  
 December 2022 - Test Year

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

**Contract Adjusted 12CP @ Generation -**

- 1) Contract Wholesale Customer 12 CP
- 2) Peaking System Capacity Net of Reserve Margin
  - Peaking Summer Capacity
  - Divide By: System Capacity Including Reserve Margin (Calculation)
  - Peaking System Capacity Net of Reserve Margin
- Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin
- 3) Contract Adjusted 12CP @ Generation
  - Total System 12CP Excluding All Stratified Contracts
  - Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin
  - Total System 12CP Including Intermediate Stratified Contracts

<u>Line No.</u>	<u>Source/Formula</u>	<u>FPUC (PEAK)</u> <u>Amount</u>	<u>G - FPU</u> <u>(PEAK)</u> <u>Amount</u>
1	Load Forecast * Loss Factor	9,922	21,161
2			
3	2020-2029 TYSP	4,785,500	4,785,500
4		120.0%	120.0%
5	L3 / L4	3,987,917	3,987,917
6	L1 / L5	0.00249	0.00531
7			
8		23,372,526	23,372,526
9	1 - Sum L6	0.99221	0.99221
10	L8 / L9	23,556,128	23,556,128
11	L6 * L11	58,606	124,996

**Contract Adjusted 12CP @ Generation**

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand**  
**December 2022 - Test Year**

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	365,677	0.4237	0.5763	1.0355	1.0645	160,438	224,335	384,773	1.4305%	1.4305%
CILC-1G	17,146	0.0180	0.9820	1.0355	1.0645	319	17,923	18,242	0.0678%	0.0678%
CILC-1T	215,303	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	0.0000%
GS(T)-1	1,826,197	0.0000	1.0000	1.0355	1.0645	0	1,943,969	1,943,969	7.2272%	7.2272%
GSCU-1	9,315	0.0000	1.0000	1.0355	1.0645	0	9,916	9,916	0.0369%	0.0369%
GSD(T)-1	5,074,617	0.0035	0.9965	1.0355	1.0645	18,274	5,383,096	5,401,370	20.0809%	20.0809%
GSLD(T)-1	1,948,749	0.0585	0.9415	1.0355	1.0645	118,030	1,953,093	2,071,124	7.6999%	7.6999%
GSLD(T)-2	582,880	0.4306	0.5694	1.0355	1.0645	259,934	353,267	613,201	2.2797%	2.2797%
GSLD(T)-3	167,370	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	0.0000%
MET	15,793	1.0000	0.0000	1.0355	1.0645	16,355	0	16,355	0.0608%	0.0608%
OL-1	24,408	0.0000	1.0000	1.0355	1.0645	0	25,982	25,982	0.0966%	0.0966%
OS-2	7,281	1.0000	0.0000	1.0355	1.0645	7,540	0	7,540	0.0280%	0.0280%
RS(T)-1	15,259,164	0.0000	1.0000	1.0355	1.0645	0	16,243,234	16,243,234	60.3882%	60.3882%
SL-1	121,913	0.0000	1.0000	1.0355	1.0645	0	129,775	129,775	0.4825%	0.4825%
SL-1M	7,342	0.0000	1.0000	1.0355	1.0645	0	7,816	7,816	0.0291%	0.0291%
SL-2	6,497	0.0000	1.0000	1.0355	1.0645	0	6,916	6,916	0.0257%	0.0257%
SL-2M	486	0.0000	1.0000	1.0355	1.0645	0	517	517	0.0019%	0.0019%
SST-DST	16,698	1.0000	0.0000	1.0355	1.0645	17,291	0	17,291	0.0643%	0.0643%
SST-TST	46,871	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>25,713,708</b>					<b>598,180</b>	<b>26,299,841</b>	<b>26,898,021</b>	<b>100.0000%</b>	<b>100.0000%</b>
FKEC	158,742	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
FPUC (INT)	13,715	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
FPUC (PEAK)	30,420	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
G - FPU (INT)	30,368	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
G - FPU (PEAK)	30,891	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
HOMESTEAD	24,490	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
HOMESTEAD (INT)	49,959	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
JEA (INT)	195,916	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
LCEC	1,011,459	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
MOORE HAVEN	3,919	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
NEW SMYRNA BCH	0	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	0	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
QUINCY	18,613	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
WAUCHULA	13,715	0.0000	0.0000	1.0355	1.0645	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,582,208</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>27,295,916</b>					<b>598,180</b>	<b>26,299,841</b>	<b>26,898,021</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>									<b>1.000000</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E201 - TOTAL SALES: Total Annual Energy**  
**December 2022 - Test Year**

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0.0000	0.4171	0.5829	1.0164	1.0274	1.0491	0	1,086,378	1,550,459	2,636,837	1.9507%	2.0611%
CILC-1G	112,191	0.0000	0.0170	0.9830	1.0164	1.0274	1.0491	0	1,964	115,692	117,656	0.0870%	0.0920%
CILC-1T	1,504,497	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,529,183	0	0	1,529,183	1.1312%	1.1953%
GS(T)-1	8,368,517	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	8,779,240	8,779,240	6.4946%	6.8625%
GSCU-1	69,414	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	72,821	72,821	0.0539%	0.0569%
GSD(T)-1	28,295,907	0.0000	0.0037	0.9963	1.0164	1.0274	1.0491	0	106,198	29,576,223	29,682,421	21.9581%	23.2020%
GSLD(T)-1	10,335,975	0.0000	0.0574	0.9426	1.0164	1.0274	1.0491	0	609,862	10,220,553	10,830,415	8.0120%	8.4659%
GSLD(T)-2	3,825,387	0.0000	0.4313	0.5687	1.0164	1.0274	1.0491	0	1,695,115	2,282,319	3,977,434	2.9424%	3.1091%
GSLD(T)-3	960,789	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	976,554	0	0	976,554	0.7224%	0.7633%
MET	84,975	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	87,306	0	87,306	0.0646%	0.0682%
OL-1	90,638	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	95,087	95,087	0.0703%	0.0743%
OS-2	9,901	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	10,173	0	10,173	0.0075%	0.0080%
RS(T)-1	65,315,939	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	68,521,615	68,521,615	50.6902%	53.5616%
SL-1	452,711	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	474,930	474,930	0.3513%	0.3712%
SL-1M	26,569	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	27,873	27,873	0.0206%	0.0218%
SL-2	37,681	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	39,531	39,531	0.0292%	0.0309%
SL-2M	3,001	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	3,148	3,148	0.0023%	0.0025%
SST-DST	1,411	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	1,450	0	1,450	0.0011%	0.0011%
SST-TST	65,711	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	66,789	0	0	66,789	0.0494%	0.0522%
<b>TOTAL RETAIL</b>	<b>122,096,501</b>							<b>2,572,525</b>	<b>3,598,445</b>	<b>121,759,492</b>	<b>127,930,462</b>	<b>94.6390%</b>	<b>100.0000%</b>
FKEC	799,412	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	812,528	0	0	812,528	0.6011%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	103,398	0	0	103,398	0.0765%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	54,332	0	0	54,332	0.0402%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	184,010	0	0	184,010	0.1361%	
G - FPU (PEAK)	105,541	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	107,273	0	0	107,273	0.0794%	
HOMESTEAD	31,630	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	32,149	0	0	32,149	0.0238%	
HOMESTEAD (INT)	228,809	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	232,563	0	0	232,563	0.1720%	
JEA (INT)	1,061,600	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,079,019	0	0	1,079,019	0.7982%	
LCEC	4,363,325	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,434,918	0	0	4,434,918	3.2808%	
MOORE HAVEN	17,408	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,693	0	0	17,693	0.0131%	
NEW SMYRNA BCH	17,692	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,982	0	0	17,982	0.0133%	
NEW SMYRNA BCH (INT)	312	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	317	0	0	317	0.0002%	
NEW SMYRNA BCH (PEAK)	4,888	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,968	0	0	4,968	0.0037%	
QUINCY	99,134	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	100,761	0	0	100,761	0.0745%	
WAUCHULA	63,867	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	64,915	0	0	64,915	0.0480%	
<b>TOTAL WHOLESALE</b>	<b>7,129,840</b>							<b>7,246,825</b>	<b>0</b>	<b>0</b>	<b>7,246,825</b>	<b>5.3610%</b>	
<b>TOTAL FPL</b>	<b>129,226,341</b>							<b>9,819,351</b>	<b>3,598,445</b>	<b>121,759,492</b>	<b>135,177,288</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>												<b>0.946390</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E202 - NON-STRATIFIED SALES: Total Annual Energy**  
**December 2022 - Test Year**

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0	2,535,287	0.0000	0.4171	0.5829	1.0164	1.0274	1.0491	0	1,086,378	1,550,459	2,636,837	1.9765%	2.0611%
CILC-1G	112,191	0	112,191	0.0000	0.0170	0.9830	1.0164	1.0274	1.0491	0	1,964	115,692	117,656	0.0882%	0.0920%
CILC-1T	1,504,497	0	1,504,497	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,529,183	0	0	1,529,183	1.1462%	1.1953%
GS(T)-1	8,368,517	0	8,368,517	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	8,779,240	8,779,240	6.5806%	6.8625%
GSCU-1	69,414	0	69,414	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	72,821	72,821	0.0546%	0.0569%
GSD(T)-1	28,295,907	0	28,295,907	0.0000	0.0037	0.9963	1.0164	1.0274	1.0491	0	106,198	29,576,223	29,682,421	22.2488%	23.2020%
GSLD(T)-1	10,335,975	0	10,335,975	0.0000	0.0574	0.9426	1.0164	1.0274	1.0491	0	609,862	10,220,553	10,830,415	8.1181%	8.4659%
GSLD(T)-2	3,825,387	0	3,825,387	0.0000	0.4313	0.5687	1.0164	1.0274	1.0491	0	1,695,115	2,282,319	3,977,434	2.9813%	3.1091%
GSLD(T)-3	960,789	0	960,789	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	976,554	0	0	976,554	0.7320%	0.7633%
MET	84,975	0	84,975	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	87,306	0	87,306	0.0654%	0.0682%
OL-1	90,638	0	90,638	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	95,087	95,087	0.0713%	0.0743%
OS-2	9,901	0	9,901	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	10,173	0	10,173	0.0076%	0.0080%
RS(T)-1	65,315,939	0	65,315,939	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	68,521,615	68,521,615	51.3611%	53.5616%
SL-1	452,711	0	452,711	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	474,930	474,930	0.3560%	0.3712%
SL-1M	26,569	0	26,569	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	27,873	27,873	0.0209%	0.0218%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	39,531	39,531	0.0296%	0.0309%
SL-2M	3,001	0	3,001	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	3,148	3,148	0.0024%	0.0025%
SST-DST	1,411	0	1,411	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	1,450	0	1,450	0.0011%	0.0011%
SST-TST	65,711	0	65,711	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	66,789	0	0	66,789	0.0501%	0.0522%
<b>TOTAL RETAIL</b>	<b>122,096,501</b>	<b>0</b>	<b>122,096,501</b>							<b>2,572,525</b>	<b>3,598,445</b>	<b>121,759,492</b>	<b>127,930,462</b>	<b>95.8917%</b>	<b>100.0000%</b>
FKEC	799,412	0	799,412	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	812,528	0	0	812,528	0.6090%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
G - FPU (PEAK)	105,541	(105,541)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	32,149	0	0	32,149	0.0241%	
HOMESTEAD (INT)	228,809	(228,809)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
JEA (INT)	1,061,600	(1,061,600)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
LCEC	4,363,325	0	4,363,325	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,434,918	0	0	4,434,918	3.3242%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,693	0	0	17,693	0.0133%	
NEW SMRYNA BCH	17,692	0	17,692	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,982	0	0	17,982	0.0135%	
NEW SMRYNA BCH (PEAK)	4,888	(4,888)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
NEW SMRYNA BCH (INT)	312	(312)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	100,761	0	0	100,761	0.0755%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	64,915	0	0	64,915	0.0487%	
<b>TOTAL WHOLESALE</b>	<b>7,129,840</b>	<b>(1,737,372)</b>	<b>5,392,467</b>							<b>5,480,946</b>	<b>0</b>	<b>0</b>	<b>5,480,946</b>	<b>4.1083%</b>	
<b>TOTAL FPL</b>	<b>129,226,341</b>	<b>(1,737,372)</b>	<b>127,488,969</b>							<b>8,053,472</b>	<b>3,598,445</b>	<b>121,759,492</b>	<b>133,411,409</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>															<b>0.958917</b>

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy**  
**December 2022 - Test Year**

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0	2,535,287	0.0000	0.4171	0.5829	1.0164	1.0274	1.0491	0	1,086,378	1,550,459	2,636,837	1.9531%	2.0611%
CILC-1G	112,191	0	112,191	0.0000	0.0170	0.9830	1.0164	1.0274	1.0491	0	1,964	115,692	117,656	0.0871%	0.0920%
CILC-1T	1,504,497	0	1,504,497	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,529,183	0	0	1,529,183	1.1326%	1.1953%
GS(T)-1	8,368,517	0	8,368,517	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	8,779,240	8,779,240	6.5026%	6.8625%
GSCU-1	69,414	0	69,414	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	72,821	72,821	0.0539%	0.0569%
GSD(T)-1	28,295,907	0	28,295,907	0.0000	0.0037	0.9963	1.0164	1.0274	1.0491	0	106,198	29,576,223	29,682,421	21.9852%	23.2020%
GSLD(T)-1	10,335,975	0	10,335,975	0.0000	0.0574	0.9426	1.0164	1.0274	1.0491	0	609,862	10,220,553	10,830,415	8.0219%	8.4659%
GSLD(T)-2	3,825,387	0	3,825,387	0.0000	0.4313	0.5687	1.0164	1.0274	1.0491	0	1,695,115	2,282,319	3,977,434	2.9460%	3.1091%
GSLD(T)-3	960,789	0	960,789	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	976,554	0	0	976,554	0.7233%	0.7633%
MET	84,975	0	84,975	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	87,306	0	87,306	0.0647%	0.0682%
OL-1	90,638	0	90,638	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	95,087	95,087	0.0704%	0.0743%
OS-2	9,901	0	9,901	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	10,173	0	10,173	0.0075%	0.0080%
RS(T)-1	65,315,939	0	65,315,939	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	68,521,615	68,521,615	50.7527%	53.5616%
SL-1	452,711	0	452,711	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	474,930	474,930	0.3518%	0.3712%
SL-1M	26,569	0	26,569	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	27,873	27,873	0.0206%	0.0218%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	39,531	39,531	0.0293%	0.0309%
SL-2M	3,001	0	3,001	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	3,148	3,148	0.0023%	0.0025%
SST-DST	1,411	0	1,411	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	1,450	0	1,450	0.0011%	0.0011%
SST-TST	65,711	0	65,711	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	66,789	0	0	66,789	0.0495%	0.0522%
<b>TOTAL RETAIL</b>	<b>122,096,501</b>	<b>0</b>	<b>122,096,501</b>							<b>2,572,525</b>	<b>3,598,445</b>	<b>121,759,492</b>	<b>127,930,462</b>	<b>94.7558%</b>	<b>100.0000%</b>
FKEC	799,412	0	799,412	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	812,528	0	0	812,528	0.6018%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	103,398	0	0	103,398	0.0766%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	184,010	0	0	184,010	0.1363%	
G - FPU (PEAK)	105,541	(105,541)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	32,149	0	0	32,149	0.0238%	
HOMESTEAD (INT)	228,809	0	228,809	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	232,563	0	0	232,563	0.1723%	
JEA (INT)	1,061,600	0	1,061,600	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,079,019	0	0	1,079,019	0.7992%	
LCEC	4,363,325	0	4,363,325	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,434,918	0	0	4,434,918	3.2849%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,693	0	0	17,693	0.0131%	
NEW SMRYNA BCH	17,692	0	17,692	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,982	0	0	17,982	0.0133%	
NEW SMRYNA BCH (INT)	312	0	312	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	317	0	0	317	0.0002%	
NEW SMRYNA BCH (PEAK)	4,888	(4,888)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	100,761	0	0	100,761	0.0746%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	64,915	0	0	64,915	0.0481%	
<b>TOTAL WHOLESALE</b>	<b>7,129,840</b>	<b>(163,883)</b>	<b>6,965,957</b>							<b>7,080,253</b>	<b>0</b>	<b>0</b>	<b>7,080,253</b>	<b>5.2442%</b>	
<b>TOTAL FPL</b>	<b>129,226,341</b>	<b>(163,883)</b>	<b>129,062,458</b>							<b>9,652,779</b>	<b>3,598,445</b>	<b>121,759,492</b>	<b>135,010,716</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>														<b>0.947558</b>	

**JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY**  
**E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy**  
**December 2022 - Test Year**

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,535,287	0	2,535,287	0.0000	0.4171	0.5829	1.0164	1.0274	1.0491	0	1,086,378	1,550,459	2,636,837	1.9740%	2.0611%
CILC-1G	112,191	0	112,191	0.0000	0.0170	0.9830	1.0164	1.0274	1.0491	0	1,964	115,692	117,656	0.0881%	0.0920%
CILC-1T	1,504,497	0	1,504,497	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	1,529,183	0	0	1,529,183	1.1448%	1.1953%
GS(T)-1	8,368,517	0	8,368,517	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	8,779,240	8,779,240	6.5724%	6.8625%
GSCU-1	69,414	0	69,414	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	72,821	72,821	0.0545%	0.0569%
GSD(T)-1	28,295,907	0	28,295,907	0.0000	0.0037	0.9963	1.0164	1.0274	1.0491	0	106,198	29,576,223	29,682,421	22.2210%	23.2020%
GSLD(T)-1	10,335,975	0	10,335,975	0.0000	0.0574	0.9426	1.0164	1.0274	1.0491	0	609,862	10,220,553	10,830,415	8.1079%	8.4659%
GSLD(T)-2	3,825,387	0	3,825,387	0.0000	0.4313	0.5687	1.0164	1.0274	1.0491	0	1,695,115	2,282,319	3,977,434	2.9776%	3.1091%
GSLD(T)-3	960,789	0	960,789	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	976,554	0	0	976,554	0.7311%	0.7633%
MET	84,975	0	84,975	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	87,306	0	87,306	0.0654%	0.0682%
OL-1	90,638	0	90,638	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	95,087	95,087	0.0712%	0.0743%
OS-2	9,901	0	9,901	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	10,173	0	10,173	0.0076%	0.0080%
RS(T)-1	65,315,939	0	65,315,939	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	68,521,615	68,521,615	51.2971%	53.5616%
SL-1	452,711	0	452,711	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	474,930	474,930	0.3555%	0.3712%
SL-1M	26,569	0	26,569	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	27,873	27,873	0.0209%	0.0218%
SL-2	37,681	0	37,681	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	39,531	39,531	0.0296%	0.0309%
SL-2M	3,001	0	3,001	0.0000	0.0000	1.0000	1.0164	1.0274	1.0491	0	0	3,148	3,148	0.0024%	0.0025%
SST-DST	1,411	0	1,411	0.0000	1.0000	0.0000	1.0164	1.0274	1.0491	0	1,450	0	1,450	0.0011%	0.0011%
SST-TST	65,711	0	65,711	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	66,789	0	0	66,789	0.0500%	0.0522%
<b>TOTAL RETAIL</b>	<b>122,096,501</b>	<b>0</b>	<b>122,096,501</b>							<b>2,572,525</b>	<b>3,598,445</b>	<b>121,759,492</b>	<b>127,930,462</b>	<b>95.7721%</b>	<b>100.0000%</b>
FKEC	799,412	0	799,412	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	812,528	0	0	812,528	0.6083%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	54,332	0	0	54,332	0.0407%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
G - FPU (PEAK)	105,541	0	105,541	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	107,273	0	0	107,273	0.0803%	
HOMESTEAD	31,630	0	31,630	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	32,149	0	0	32,149	0.0241%	
HOMESTEAD (INT)	228,809	(228,809)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
JEA (INT)	1,061,600	(1,061,600)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
LCEC	4,363,325	0	4,363,325	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,434,918	0	0	4,434,918	3.3201%	
MOORE HAVEN	17,408	0	17,408	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,693	0	0	17,693	0.0132%	
NEW SMYRNA BCH	17,692	0	17,692	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	17,982	0	0	17,982	0.0135%	
NEW SMYRNA BCH (INT)	312	(312)	0	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	4,888	0	4,888	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	4,968	0	0	4,968	0.0037%	
QUINCY	99,134	0	99,134	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	100,761	0	0	100,761	0.0754%	
WAUCHULA	63,867	0	63,867	1.0000	0.0000	0.0000	1.0164	1.0274	1.0491	64,915	0	0	64,915	0.0486%	
<b>TOTAL WHOLESALE</b>	<b>7,129,840</b>	<b>(1,573,489)</b>	<b>5,556,350</b>							<b>5,647,518</b>	<b>0</b>	<b>0</b>	<b>5,647,518</b>	<b>4.2279%</b>	
<b>TOTAL FPL</b>	<b>129,226,341</b>	<b>(1,573,489)</b>	<b>127,652,852</b>							<b>8,220,044</b>	<b>3,598,445</b>	<b>121,759,492</b>	<b>133,577,980</b>	<b>100.0000%</b>	

JURISDICTIONAL SEPARATION F/

**0.957721**

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2022 - Test Year**

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
<b>1900-LABOR-EXC-A&amp;G</b>					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLEND	1,153,822	0.958418	1,105,843	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLEND	164,993	0.953661	157,347	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLEND	2,376,106	0.959293	2,279,382	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLEND	1,817,598	0.959284	1,743,591	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLEND	5,840,834	0.957388	5,591,944	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLEND	1,035,263	0.958023	991,806	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLEND	1,588,766	0.958673	1,523,106	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLEND	2,625,296	0.958172	2,515,484	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLEND	1,275,054	0.955628	1,218,478	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLEND	575,362	0.958894	551,712	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	BLEND	44,383,699	0.959454	42,584,109	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	BLEND	3,150,377	0.959647	3,023,250	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	BLEND	44,301,329	0.959491	42,506,743	
L_INC123000 - NUCLEAR O&M PAY - ELECTRIC EXP	BLEND	453	0.959307	434	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	BLEND	33,952,424	0.958782	32,552,981	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	BLEND	197,627,071	0.959125	189,549,048	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	BLEND	163,170	0.959371	156,541	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	BLEND	75,875	0.960488	72,877	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	BLEND	539,172	0.959799	517,497	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	BLEND	1,314	0.960592	1,263	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLEND	13,594,628	0.955052	12,983,578	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLEND	3,455,295	0.946412	3,270,134	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLEND	10,164,639	0.954839	9,705,590	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLEND	22,521,800	0.955252	21,513,987	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLEND	8,603,614	0.952225	8,192,574	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLEND	20,897,041	0.954161	19,939,149	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLEND	16,551,151	0.948211	15,693,980	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLEND	3,278,434	0.949195	3,111,873	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	868,289	0.955404	829,566	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	1,511,611	0.955404	1,444,198	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	4,959,832	0.902581	4,476,649	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,086,033	0.902581	2,785,394	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	1,241,846	0.902581	1,120,866	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	61,150	0.902581	55,192	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	3,961,791	0.902581	3,575,836	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,964,589	0.902581	1,773,200	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	3,239,591	0.902581	2,923,992	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	1,467,189	0.902581	1,324,256	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	1,366,419	0.902581	1,233,304	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	16,452	0.902581	14,850	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	25,026,141	1.000000	25,026,141	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	4,523,619	1.000000	4,523,619	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	814,990	1.000000	814,990	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,971,521	1.000000	4,971,521	

**JURISDICTIONAL SEPARATION STUDY**  
**SEP - Internal Factors Based on External Factors**  
**December 2022 - Test Year**

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	1,622,213	1.000000	1,622,213	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	1,752,435	1.000000	1,752,435	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	(947,124)	0.996349	(943,666)	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,116,576	1.000000	1,116,576	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	26,519,128	1.000000	26,519,128	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	16,712,775	1.000000	16,712,775	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,984	1.000000	1,984	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	3,110,512	1.000000	3,110,512	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	24,700,469	1.000000	24,700,469	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	10,499,962	1.000000	10,499,962	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	18,268	1.000000	18,268	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,208,675	1.000000	4,208,675	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	3,605,912	0.996349	3,592,747	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	17,274	1.000000	17,274	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,570,046	0.999978	5,569,923	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	14,936,781	0.999995	14,936,705	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	41,341,974	1.000000	41,341,974	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	124,688	1.000000	124,688	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	11,093,092	1.000000	11,093,092	
L_INC409000 - CUST SERV & INFO PAY - INFO & INST ADV - GENERAL	E356	2,067	1.000000	2,067	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,226,321	1.000000	5,226,321	
L_INC510000 - DEMONSTRATING AND SELLING EXPENSES	E356	235,560	1.000000	235,560	
L_INC516000 - MISC AND SELLING EXPENSES	E356	578,265	1.000000	578,265	
<b>Total I900-LABOR-EXC-A&amp;G</b>		<b>672,843,496</b>		<b>651,985,828</b>	<b>0.969001</b>

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No: 20210001-EI

**DECLARATION OF JASON CHIN**

1. My name is Jason Chin, and my business address is Florida Power & Light Company (“FPL”), 9250 West Flagler Street, Miami, Florida, 33174.
2. I am employed by FPL as Senior Manager, Regulatory Accounting.
3. I hold a Bachelor of Science degree in Accounting and a Bachelor of Science degree in Finance from Florida State University. I also hold a Master’s degree in Business Administration (MBA) in Finance from Nova Southeastern University. I have been employed by FPL since 2008. During my tenure at the Company, I have held various accounting and regulatory positions of increasing responsibility with most of my career focused in regulatory accounting and the calculation of revenue requirements. Specifically, I have provided accounting support in multiple FPL retail base rate filings and other regulatory dockets filed at the Florida Public Service Commission (“FPSC” or the “Commission”) as well as the Federal Energy Regulatory Commission. My responsibilities have included the management of the accounting for FPL’s, Gulf’s and FCG’s cost recovery clauses and the preparation, review and filing of both FPL’s and FCG’s monthly Earnings Surveillance Reports (“ESR”) at the FPSC.
4. The purpose of my declaration is to provide the revised revenue requirement calculations for the Okeechobee Clean Energy Center (“OCEC”), the 2019 Solar Project and the 2020 Solar Project based on actual capital costs as required by FPL’s Stipulation and Settlement

Agreement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 20160021-EI, issued on December 15, 2016 (“Settlement Agreement”).

### **Okeechobee Clean Energy Center Limited Scope Adjustment**

5. As more fully described in Paragraph 9(d) of the Settlement Agreement, once OCEC’s actual capital costs are known, if the unit’s actual capital costs are less than the projected costs used to develop the initial OCEC LSA factor, the factor would be recalculated and a one-time credit would be made to customers through the Capacity Cost Recovery Clause.
6. Pursuant to Paragraph 9(a) of the Settlement Agreement, the authorized jurisdictional annualized base revenue requirement for the first 12 months of operations for OCEC used for the initial LSA factor was \$200 million.
7. As reflected on Attachment JC-1, the actual capital costs for OCEC are \$1,223.3 million resulting in a revised jurisdictional annualized base revenue requirement for the first 12 months of operations of \$198.3 million. This represents a decrease in jurisdictional annualized base revenue requirement of \$1.736 million.

### **2019 and 2020 Solar Base Rate Adjustments**

8. The Commission approved the estimated jurisdictional revenue requirements for the 2019 and 2020 Solar Base Rate Adjustments (SoBRA) in Order No. PSC-2018-0610-FOF-EI (Docket No. 20180001-EI) and Order No. PSC-2019-0484-FOF-EI, (Docket No. 20190001-EI), and placed into service during 2019 and 2020, respectively. The final jurisdictional revenue requirement computations are based on actual capital costs for the 2019 and 2020 Projects as required by the Settlement Agreement.
9. Paragraph 10(g) of the Settlement Agreement states the following:

“In the event that the actual capital expenditures are less than the projected costs used to develop the initial SoBRA factor, the lower figure shall be the basis for the full revenue requirements and a one-time credit will be made through the CCR Clause. In order to determine the amount of this credit, a revised SoBRA Factor will be computed using the same data and methodology incorporated in the initial SoBRA factor, with the exception that the actual capital expenditures will be used in lieu of the capital expenditures on which the Annualized Base Revenue Requirement was based.”

10. As reflected in the 2019 SoBRA Final Revenue Requirement Calculation on page 1 of Attachment JC-2, the final jurisdictional annualized revenue requirement associated with the 2019 SoBRA is \$51.659 million.
11. With the exception of capital costs, the final revenue requirement computation for the 2019 SoBRA is based on the same inputs used for the initial 2019 SoBRA Factor included in FPL witness Castaneda’s testimony filed on August 24, 2018, Docket No. 20180001-EI, and approved by this Commission in Order No. PSC-2018-0610-FOF-EI. As reflected on page 2 of Attachment JC-2, the projected total per book capital cost of \$413.063 million used in the initial 2019 SoBRA Factor was replaced with the actual total per book costs of \$412.804 million, resulting in a decrease in revenue requirements of \$26,890.
12. As reflected within the 2020 SoBRA Final Revenue Requirement Calculation on page 1 of Attachment JC-3, the final jurisdictional annualized revenue requirement associated with the 2020 SoBRA is \$50.384 million.
13. With the exception of capital costs, the final revenue requirement computation for the 2020 SoBRA is based on the same inputs used for the initial 2020 SoBRA Factor included in FPL witness Fuentes’s testimony filed on September 3, 2019, Docket No. 20190001-EI,

and approved by this Commission in Order No. PSC-2019-0484-FOF-EI. As reflected on page 2 of Attachment JC-3, the projected total per book capital cost of \$410.699 million used in the initial 2020 SoBRA Factor was replaced with the actual total per book cost of \$409.488 million, resulting in a decrease in revenue requirements of \$107,294.

14. The refund calculations associated with the decreases in revenue requirements for the OCEC LSA, the 2019 SoBRA, and 2020 SoBRA are discussed in FPL witness Edward Anderson's declaration.
15. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
JASON CHIN

Date: 09/02/2021

FLORIDA POWER & LIGHT COMPANY  
 2019 OKEECHOBEE CLEAN ENERGY CENTER (OCEC) LSA  
 FIRST YEAR ANNUALIZED REVENUE REQUIREMENT (\$000)

Line No.	(1) Description	(2) Reference	(3) Amount (\$000) <sup>(1)</sup>
1	Jurisdictional Adjusted Rate Base	Page 2	\$ 1,059,045
2	Rate of Return on Rate Base	Note 3	<u>8.27%</u>
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	\$ 87,618
4	Required Net Operating Income		<u>87,618</u>
5	Jurisdictional Adjusted Net Operating Income (Loss)	Note 4	\$ (33,998)
6	Net Operating Income Deficiency (Excess)	Line 4 - Line 5	<u>121,616</u>
7	Net Operating Income Multiplier	Note 5	1.63024
8	Revenue Requirement <sup>(1)</sup>	Line 6 x Line 7	<u>\$ 198,264</u>
9	Revenue Increase approved per the Settlement Agreement <sup>(2)</sup>		<u>\$ 200,000</u>
10	Difference in Revenue Requirement	Line 8 - Line 9	<u>\$ (1,736)</u>

11 **NOTES:**

12 <sup>(1)</sup> Represents the recalculated revenue requirements per paragraph 9 of FPL's 2016 Rate Case Settlement Agreement approved by the FPSC in Order No. PSC-16-0560-AS-EI, Docket No. 20160061-EI.

13 <sup>(2)</sup> Represents the approved rate increase for the OCEC LSA in FPL's 2016 Rate Case Settlement Agreement.

14 <sup>(3)</sup> Represents the weighted average cost of capital from page 12 of FPL witness Ousdahl's Exhibit KO-20 in Docket No. 20160021-EI revised to incorporate a mid-point ROE of 10.55% as required under FPL's 2016 Rate Case Settlement Agreement.

15 <sup>(4)</sup> Represents the net operating income reflected on page 9 of FPL witness Ousdahl's Exhibit KO-20 in Docket No. 20160021-EI.

16 <sup>(5)</sup> Represents the net operating income multiplier reflected on page 9 of FPL witness Ousdahl's Exhibit KO-20 in Docket No. 20160021-EI.

FLORIDA POWER & LIGHT COMPANY  
 2019 OKEECHOBEE CLEAN ENERGY CENTER (OCEC) LSA  
 JURISDICTIONAL ADJUSTED RATE BASE  
 13-MONTH AVERAGE

Line No.	(1) Description	Initial OCEC LSA <sup>(1)</sup>			Final OCEC LSA		
		(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Factor	(5) Total Company (\$000)	(6) FPSC Jurisdictional (\$000)	(7) Jurisdictional Factor
1							
2	<u>PLANT IN SERVICE:</u>						
3							
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	\$ 1,145,575	\$ 1,089,767	0.951284	\$ 1,146,747 <sup>(2)</sup>	\$ 1,090,882	0.951284
5							
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 57,012	\$ 51,239	0.898735	\$ 50,570 <sup>(2)</sup>	\$ 45,449	0.898735
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU's	\$ 25,460	\$ 24,220	0.951284	25,939 <sup>(2)</sup>	24,676	0.951284
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 82,473	\$ 75,459	0.916551	\$ 76,509 <sup>(2)</sup>	\$ 70,125	0.916551
9							
10							
11	TOTAL PLANT IN SERVICE	\$ 1,228,048	\$ 1,165,226	0.949111	\$ 1,223,256 <sup>(2)</sup>	\$ 1,161,006	0.949111
12							
13							
14	<u>ACCUMULATED PROVISION FOR DEPRECIATION:</u>						
15							
16	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION				\$ 20,764 <sup>(1)</sup>	\$ 19,752	0.951284
17							
18	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION				\$ 565 <sup>(1)</sup>	\$ 508	0.898735
19	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION - GSU				336 <sup>(1)</sup>	320	0.951284
20	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION				\$ 901 <sup>(1)</sup>	\$ 827	0.918336
21							
22	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION				\$ 21,665 <sup>(1)</sup>	\$ 20,580	0.949914
23							
24							
25	ACCUMULATED DEFERRED INCOME TAXES				\$ (85,747) <sup>(1)</sup>	\$ (81,382)	0.949097
26							
27	TOTAL RATE BASE				\$ 1,115,845	\$ 1,059,045	0.949097

NOTES:

<sup>(1)</sup> Amounts reflected are from the recalculated 2019 OCEC LSA Rate Base per FPL witness Ousdah's Exhibit KO-20 filed in her rebuttal testimony on August 1, 2016 in Docket No. 20160021-EI.

<sup>(2)</sup> Amount represents actual final capital costs.

FLORIDA POWER & LIGHT COMPANY  
 2019 SoBRA PROJECT  
 FIRST YEAR ANNUALIZED REVENUE REQUIREMENT<sup>(1)</sup>

Line No	(1) Description	(2) Page Reference	(3) Initial SoBRA Amount (\$000)	(4) Final SoBRA Amount (\$000)	(5) True-up Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Page 2	\$ 372,761	\$ 372,515	\$ (246)
2	Rate of Return on Rate Base		<u>8.15%</u>	<u>8.15%</u>	<u>8.15%</u>
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	\$ 30,379	\$ 30,359	\$ (20)
4	Required Net Operating Income		<u>\$ (8,154)</u>	<u>\$ (8,154)</u>	<u>0</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 38,533	\$ 38,513	\$ (20)
6	Net Operating Income Multiplier <sup>(2)</sup>		<u>1.34135</u>	<u>1.34135</u>	<u>1.34135</u>
7	Revenue Requirement	Line 5 x Line 6	<u>\$ 51,685</u>	<u>\$ 51,659</u>	<u>\$ (26,890)</u>

8

9 NOTES:

10 <sup>(1)</sup> Represents the revenue requirement for the projected 12-month period for the 2019 SoBRA Project.

11 <sup>(2)</sup> Represents the net operating income multiplier from page 9 of Exhibit KO-20, Docket No. 20160021-EI, revised to incorporate the 21% corporate federal income tax rate per the Tax Cuts and Jobs Act of 2017.

FLORIDA POWER & LIGHT COMPANY  
 2019 SoBRA PROJECT  
 JURISDICTIONAL ADJUSTED RATE BASE  
 13-MONTH AVERAGE

Line No.	(1) Description	(2) Total Company (\$000)	Initial SoBRA <sup>(1)</sup>		(5) Total Company (\$000)	Final SoBRA <sup>(2)</sup>	
			(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Factor		(6) FPSC Jurisdictional (\$000)	(7) Jurisdictional Factor
1							
2	<u>PLANT IN SERVICE:</u>						
3							
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	\$ 351,451	\$ 331,705	0.943814	\$ 349,022	\$ 329,412	0.943814
5							
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 24,743	\$ 22,237	0.898719	\$ 24,963	\$ 22,435	0.898719
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU's	3,639	3,457	0.950031	5,103	4,848	0.950031
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 28,382	\$ 25,694	0.905297	\$ 30,065	\$ 27,282	0.905297
9							
10	NON-DEPRECIABLE PROPERTY (LAND)	\$ 33,230	\$ 31,363	0.943814	\$ 33,716	\$ 31,821	0.943814
11							
12	TOTAL PLANT IN SERVICE	\$ 413,063	\$ 388,762	0.941168	\$ 412,804	\$ 388,516	0.941168
13							
14	<u>ACCUMULATED PROVISION FOR DEPRECIATION:</u>						
15							
16	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION	\$ 5,922	\$ 5,589	0.943814	\$ 5,922	\$ 5,589	0.943814
17							
18	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ 247	\$ 222	0.898719	\$ 247	\$ 222	0.898719
19	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION - GSU	48	46	0.950031	48	46	0.950031
20	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ 295	\$ 268	0.907060	\$ 295	\$ 268	0.907060
21							
22	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	\$ 6,217	\$ 5,857	0.942068	\$ 6,217	\$ 5,857	0.942068
23							
24							
25	ACCUMULATED DEFERRED INCOME TAXES	\$ (10,778)	\$ (10,144)	0.941154	\$ (10,778)	\$ (10,144)	0.941154
26							
27	TOTAL RATE BASE	\$ 396,068	\$ 372,761	0.941154	\$ 395,808	\$ 372,515	0.941154
28							
29							
30							
31	<u>NOTES:</u>						
32	(1) Reflects projected rate base included in the Initial SoBRA calculation approved by the Commission in Order No. PSC-20180610, Docket No.20180001-EI (issued on December 26, 2018).						
33	(2) Reflects rate base included in the initial SoBRA in column 3, except projected plant in service has been replaced with final actual plant in service.						

FLORIDA POWER & LIGHT COMPANY  
 2020 SoBRA PROJECT  
 FIRST YEAR ANNUALIZED REVENUE REQUIREMENT<sup>(1)</sup>

Line No	(1) Description	(2) Page Reference	(3) Initial SoBRA Amount (\$000)	(4) Final SoBRA Amount (\$000)	(5) True-up Amount (\$000)
1	Jurisdictional Adjusted Rate Base	Page 2	\$ 363,770	\$ 362,802	\$ (968)
2	Rate of Return on Rate Base		<u>8.26%</u>	<u>8.26%</u>	<u>8.26%</u>
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	\$ 30,065	\$ 29,985	\$ (80)
4	Required Net Operating Income		<u>\$ (7,577)</u>	<u>\$ (7,577)</u>	<u>0</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 37,642	\$ 37,562	\$ (80)
6	Net Operating Income Multiplier <sup>(2)</sup>		<u>1.34135</u>	<u>1.34135</u>	<u>1.34135</u>
7	Revenue Requirement	Line 5 x Line 6	<u>\$ 50,491</u>	<u>\$ 50,384</u>	<u>\$ (107,294)</u>

8

9 NOTES:

10 <sup>(1)</sup> Represents the revenue requirement for the projected 12-month period for the 2020 SoBRA Project.

11 <sup>(2)</sup> Represents the net operating income multiplier from page 9 of Exhibit KO-20, Docket No. 20160021-EI, revised to incorporate the 21% corporate federal income tax rate per the Tax Cuts and Jobs Act of 2017.

FLORIDA POWER & LIGHT COMPANY  
 2020 SoBRA PROJECT  
 JURISDICTIONAL ADJUSTED RATE BASE  
 13-MONTH AVERAGE

Line No.	(1) Description	Initial SoBRA <sup>(1)</sup>			Final SoBRA <sup>(2)</sup>		
		(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Factor	(5) Total Company (\$000)	(6) FPSC Jurisdictional (\$000)	(7) Jurisdictional Factor
1							
2	<u>PLANT IN SERVICE:</u>						
3							
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	\$ 360,783	\$ 340,443	0.943622	\$ 361,892	\$ 341,489	0.943622
5							
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 27,217	\$ 24,626	0.904796	\$ 23,004	\$ 20,814	0.904796
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU's	4,328	4,110	0.949591	6,157	5,846	0.949591
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 31,545	\$ 28,736	0.910942	\$ 29,160	\$ 26,660	0.910942
9							
10	NON-DEPRECIABLE PROPERTY (LAND)	\$ 18,371	\$ 17,335	0.943622	\$ 18,436	\$ 17,396	0.943622
11							
12	TOTAL PLANT IN SERVICE	\$ 410,699	\$ 386,513	0.941112	\$ 409,488	\$ 385,546	0.941112
13							
14							
15	<u>ACCUMULATED PROVISION FOR DEPRECIATION:</u>						
16							
17	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION	\$ (6,079)	\$ (5,736)	0.943622	\$ (6,079)	\$ (5,736)	0.943622
18							
19	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ (272)	\$ (246)	0.904796	\$ (272)	\$ (246)	0.904796
20	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION - GSU	(57)	(54)	0.949591	(57)	(54)	0.949591
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ (329)	\$ (301)	0.912568	\$ (329)	\$ (301)	0.912568
22							
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	\$ (6,408)	\$ (6,037)	0.942026	\$ (6,408)	\$ (6,037)	0.942026
24							
25							
26	ACCUMULATED DEFERRED INCOME TAXES	\$ (17,752)	\$ (16,707)	0.941126	\$ (17,752)	\$ (16,707)	0.941126
27							
28	TOTAL RATE BASE	\$ 386,538	\$ 363,770	0.941096	\$ 385,328	\$ 362,802	0.941096
29							
30							
31	<u>NOTES:</u>						
32	(1) Reflects projected rate base included in the Initial SoBRA calculation approved by the Commission in Order No. PSC-20190484, Docket No. 20190001-EI (issued on November 18, 2019).						
33	(2) Reflects rate base included in the initial SoBRA in column 3, except projected plant in service has been replaced with final actual plant in service.						

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No: 20210001-EI

**DECLARATION OF EDWARD J. ANDERSON**

1. My name is Edward J. Anderson, and my business address is Florida Power & Light Company, 700 Universe Boulevard, Juno Beach, Florida 33408. I have personal knowledge of the matters stated in this declaration.
2. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as Manager-Regulatory Rate Development.
3. I hold a Bachelor of Arts in Economics and Business, from the Virginia Military Institute. In November 2016, I joined FPL as Principal-Rate Development within the Company’s Regulatory Affairs Organization and assumed my current role in March 2018. Prior to joining FPL, I was employed by Dominion Energy for fourteen years. From 2003 to 2007, I worked within Dominion’s Trading and Marketing Organization as a Business Operations Support Associate and Power Market Analyst. My responsibilities included Power Pool (PJM and NE-ISO) reconciliation, analysis, and trading support. In 2007, I was promoted to Hourly Trader where I was responsible for managing and optimizing the hourly operations of Dominion’s merchant power plant assets in PJM and NE-ISO. From 2008 to 2016, I worked within Dominion’s State Regulation Department as a senior level Regulatory Pricing Analyst and Regulatory Advisor. My responsibilities included providing support and analysis as they related to rate design for all base and rider regulatory filings, and I was the Company’s rates witness for several generation adjustment and fuel rate proceedings.

4. The purpose of my declaration is to provide, for the generation listed below, revised Generation Base Rate Adjustment (“GBRA”) and Solar Base Rate Adjustment (“SoBRA”) factors as well as the amounts to be refunded through the Capacity Cost Recovery Clause (“CCRC”):
  - a. the Okeechobee Clean Energy Center (“OCEC”);
  - b. the 2019 Solar Project; and
  - c. the 2020 Solar Project.
5. FPL is employing the identical mechanism it has employed to true-up the capital expenditures associated with the Cape Canaveral Energy Center, Port Everglades Energy Centers the 2017 Solar Project, and the 2018 Solar Project.

**OCEC Factor**

6. As presented on page 1 of Attachment JC-1, to the Declaration of Jason Chin, the OCEC final jurisdictional annualized base revenue requirement based on the actual capital costs for the OCEC is \$198.264 million.
7. Except for the revenue requirement associated with the actual capital costs, the revised OCEC Factor is computed using the same data used in computation of the initial OCEC Factor. This data includes billed retail base revenues from the sales of electricity and unbilled retail base revenues in the amount of \$6,578.103 million, as shown in the OCEC filing, Docket No. 20180001-EI.
8. The revised OCEC Factor using the updated revenue requirement of \$198.264 million is 3.014%. The computation of this revised factor is provided in Attachment EJA-1, page 1 of 3.

### **2019 SoBRA Project Factor**

9. As presented on page 1 of Attachment JC-2, to the Declaration of Jason Chin, the 2019 SoBRA Project's final jurisdictional annualized base revenue requirement based on the actual capital costs is \$51.659 million.
10. Except for the revenue requirement associated with the actual capital costs, the revised 2019 SoBRA Project Factor is computed using the same data used in computation of the initial 2019 SoBRA Project Factor. This data includes billed retail base revenues from the sales of electricity and unbilled retail base revenues in the amount of \$6,501.950 million, as shown in the 2019 SoBRA Project filing, Docket 20180001-EI.
11. The revised 2019 SoBRA Project Factor using the updated revenue requirement of \$51.659 million is 0.7945%. The computation of this revised factor is provided in Attachment EJA-2, page 1 of 3.

### **2020 SoBRA Project Factor**

12. As presented on page 1 of Attachment JC-3, to the Declaration of Jason Chin, the 2020 SoBRA Project final jurisdictional annualized base revenue requirement based on the actual capital costs is \$50.384 million.
13. Except for the revenue requirement associated with the actual capital costs, the revised SoBRA Factor is computed using the same data used in the computation of the initial SoBRA Factor. This data includes billed retail base revenues from the sales of electricity and unbilled retail base revenues in the amount of \$6,896.706 million, as shown in the initial SoBRA Filing, Docket No. 20190001-EI.
14. The revised 2020 SoBRA Factor using the updated revenue requirement of \$50.384 million is 0.731%. The computation of this revised factor is provided in Attachment EJA-3, page 1 of 3.

**Refund Amounts**

15. Pursuant to FPL’s 2016 Rate Settlement approved by Order No. PSC-16-0560-AS-EI, and consistent with the initial filings associated with OCEC, the 2019 SoBRA Project and 2020 SoBRA Project, once the actual capital costs are known, if the actual capital costs are less than the projected costs used to develop the initial Factors, a one-time credit is to be made through the Capacity Clause. The difference between the cumulative base revenues that have been collected since the implementation of the initial factors through December 31, 2021, and the cumulative base revenues that would have resulted if the revised Factors had been implemented will be credited to customers through the CCRC with interest through December 31, 2021 at the 30-day commercial paper rate as specified in Rule 25-6.109. The amounts of the refund with interest are as follows:

<b>Plant</b>	<b>Refund (\$MM)</b>	<b>Reference</b>
OCEC	\$5.056	Attachment EJA-1, Page 3 of 3
2019 SoBRA Project	\$0.085	Attachment EJA-2, Page 3 of 3
2020 SoBRA Project	\$0.120	Attachment EJA-3, Page 3 of 3
Total	\$5.261	

The total refund amount with interest to be credited to the CCRC will be \$5.261 million.

16. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
EDWARD J. ANDERSON

Date: 9/1/2021

**FLORIDA POWER & LIGHT COMPANY  
OKEECHOBEE GBRA FACTOR CALCULATION  
REVISED OKEECHOBEE FACTOR**

<b><u>GBRA FACTOR TRUE-UP CALCULATION</u></b>	<b><u>(\$Million)</u></b>	<b><u>Source</u></b>
(A) Initial 2019 Okeechobee GBRA Revenue Requirement*	\$200.000	See Note
(B) Revised Okeechobee GBRA Project Jurisdictional Annualized Revenue Requirement	\$198.264	Attachment JC-1 as Filed
(C) Change in Jurisdictional Annualized Revenue Requirement	(\$1.736)	Attachment JC-1 as Filed
(D) Total Retail Base Revenues From the Sales of Electricity *	\$6,578.103	See Note
(E) Revised GBRA Factor [(B) / (D)]	3.014%	
(F) Initial GBRA Factor *	3.040%	See Note

\* As filed in TCC-1, Page 1 of 1; Docket No. 20180001-EI

**FLORIDA POWER & LIGHT COMPANY  
OKEECHOBEE REVENUE - GBRA PROVISION FOR REFUND CALCULATION**

	(1)	(2)	(3)	(4)	(5)
	ACTUALS			REVISED	
	UNBILLED GBRA REV	BILLED GBRA REV	UNBILLED + BILLED GBRA REV	UNBILLED + BILLED GBRA REV	REFUND
Apr-19	940,784	15,469,969	16,410,754	16,268,307	142,447
May-19	1,759,829	16,920,248	18,680,077	18,517,932	162,145
Jun-19	69,782	19,221,341	19,291,123	19,123,674	167,449
Jul-19	253,738	20,070,540	20,324,278	20,147,860	176,417
Aug-19	32,095	19,737,806	19,769,901	19,598,296	171,605
Sep-19	(996,789)	20,227,858	19,231,069	19,064,141	166,928
Oct-19	112,674	18,913,945	19,026,619	18,861,466	165,153
Nov-19	(2,202,352)	17,025,760	14,823,408	14,694,739	128,669
Dec-19	363,873	14,442,340	14,806,213	14,677,693	128,520
Jan-20	(588,144)	14,950,220	14,362,077	14,237,412	124,665
Feb-20	186,853	14,020,313	14,207,166	14,083,846	123,320
Mar-20	1,595,304	14,670,103	16,265,407	16,124,222	141,186
Apr-20	(183,042)	17,101,479	16,918,436	16,771,582	146,854
May-20	699,273	17,264,704	17,963,977	17,808,047	155,929
Jun-20	929,345	18,998,142	19,927,486	19,754,513	172,973
Jul-20	(90,599)	20,931,031	20,840,432	20,659,534	180,897
Aug-20	422,946	21,001,664	21,424,610	21,238,642	185,968
Sep-20	(1,214,537)	20,837,094	19,622,557	19,452,231	170,326
Oct-20	391,407	18,701,274	19,092,681	18,926,954	165,727
Nov-20	(1,656,803)	17,533,792	15,876,989	15,739,175	137,814
Dec-20	(108,288)	14,976,305	14,868,017	14,738,961	129,056
Jan-21	(602,243)	14,848,381	14,246,138	14,122,480	123,658
Feb-21	93,979	14,539,808	14,633,786	14,506,763	127,023
Mar-21	719,388	15,091,261	15,810,648	15,673,410	137,238
Apr-21	271,429	15,989,000	16,260,429	16,119,287	141,142
May-21	737,968	18,092,219	18,830,187	18,666,739	163,448
Jun-21	141,453	18,970,854	19,112,307	18,946,410	165,897
Jul-21	719,045	19,764,683	20,483,727	20,305,926	177,801
Aug-21	(127,945)	20,322,159	20,194,214	20,018,926	175,288
Sep-21	(1,175,969)	19,863,569	18,687,600	18,525,389	162,211
Oct-21	(428,143)	18,003,117	17,574,974	17,422,421	152,553
Nov-21	(894,997)	16,052,566	15,157,569	15,026,000	131,570
Dec-21	69,875	14,906,320	14,976,195	14,846,200	129,995
<b>TOTAL</b>		<b>579,459,863</b>	<b>579,701,052</b>	<b>574,669,177</b>	<b>5,031,875</b>

**FLORIDA POWER & LIGHT COMPANY  
 GBRA PROVISION FOR REFUND INTEREST**

	<u>REFUND ACCRUAL</u>	<u>CUMULATIVE REFUND</u>	<u>INTEREST RATE</u>	<u>CUM. REFUND WITH INTEREST</u>	<u>MONTHLY INTEREST</u>	<u>CUMULATIVE INTEREST</u>
Apr-19	142,447	142,447	0.0020458	142,593	146	146
May-19	162,145	304,593	0.0020083	305,188	449	595
Jun-19	167,449	472,042	0.0019625	473,400	763	1,358
Jul-19	176,417	648,459	0.0018417	650,851	1,034	2,392
Aug-19	171,605	820,064	0.0017292	823,730	1,274	3,666
Sep-19	166,928	986,992	0.0016750	992,178	1,520	5,186
Oct-19	165,153	1,152,145	0.0015125	1,158,957	1,626	6,811
Nov-19	128,669	1,280,814	0.0013875	1,289,323	1,697	8,509
Dec-19	128,520	1,409,334	0.0013583	1,419,681	1,839	10,347
Jan-20	124,665	1,533,999	0.0013458	1,546,341	1,995	12,342
Feb-20	123,320	1,657,319	0.0013333	1,671,804	2,144	14,486
Mar-20	141,186	1,798,504	0.0015708	1,815,727	2,737	17,223
Apr-20	146,854	1,945,358	0.0009458	1,964,368	1,787	19,010
May-20	155,929	2,101,288	0.000583	2,120,417	119	19,129
Jun-20	172,973	2,274,261	0.0000875	2,293,583	193	19,322
Jul-20	180,897	2,455,158	0.0001000	2,474,719	238	19,560
Aug-20	185,968	2,641,126	0.0001000	2,660,943	257	19,817
Sep-20	170,326	2,811,453	0.0001000	2,831,544	275	20,092
Oct-20	165,727	2,977,179	0.0000875	2,997,526	255	20,347
Nov-20	137,814	3,114,993	0.0001042	3,135,660	319	20,666
Dec-20	129,056	3,244,050	0.0001000	3,265,036	320	20,986
Jan-21	123,658	3,367,708	0.0000708	3,388,930	236	21,222
Feb-21	127,023	3,494,731	0.0000708	3,516,197	245	21,466
Mar-21	137,238	3,631,969	0.0000833	3,653,734	299	21,765
Apr-21	141,142	3,773,112	0.0000750	3,795,156	279	22,044
May-21	163,448	3,936,560	0.0000458	3,958,782	178	22,222
Jun-21	165,897	4,102,457	0.0000500	4,124,881	202	22,424
Jul-21	177,801	4,280,258	0.0000583	4,302,928	246	22,670
Aug-21	175,288	4,455,546	0.0000583	4,478,473	256	22,926
Sep-21	162,211	4,617,757	0.0000583	4,640,949	266	23,192
Oct-21	152,553	4,770,310	0.0000583	4,793,777	275	23,467
Nov-21	131,570	4,901,879	0.0000583	4,925,630	283	23,751
Dec-21	129,995	5,031,875	0.0000583	5,055,916	291	24,042
TOTAL	<u>5,031,875</u>				<u>24,042</u>	
				Total Cumulative Refund with Interest	<u>5,055,916</u>	

**FLORIDA POWER & LIGHT COMPANY  
SOBRA FACTOR CALCULATION  
REVISED 2019 SOBRA FACTOR**

<b><u>2019 SOBRA FACTOR TRUE-UP CALCULATION</u></b>	<b><u>(\$Million)</u></b>	<b><u>Source</u></b>
(A) Initial 2019 Project Jurisdictional Annualized Revenue Requirement *	\$51.685	See Note
(B) Revised 2019 Project Jurisdictional Annualized Revenue Requirement	\$51.659	Attachment JC-2 as Filed
(C) Change in Jurisdictional Annualized Revenue Requirement	(\$0.027)	Attachment JC-2 as Filed
(D) Total Retail Base Revenues From the Sales of Electricity *	\$6,501.950	See Note
(E) Revised SoBRA Factor [(B) / (D)]	0.7945%	
(F) Initial SoBRA Factor *	0.7949%	See Note

\* As filed in TCC-1, Page 1 of 1; Docket No. 20180001-EI

**FLORIDA POWER & LIGHT COMPANY**  
**2019 PROJECT REVENUE - SOBRA PROVISION FOR REFUND CALCULATION**

	(1)	(2)	(3)	(4)	(5)
	ACTUALS			REVISED	
	UNBILLED	BILLED	UNBILLED + BILLED	UNBILLED + BILLED	REFUND
	<u>SOBRA REV</u>	<u>SOBRA REV</u>	<u>SOBRA REV</u>	<u>SOBRA REV</u>	
Feb-19	108,457	3,579,442	3,687,899	3,685,981	1,919
Mar-19	59,300	3,829,750	3,889,050	3,887,027	2,023
Apr-19	251,452	4,134,792	4,386,244	4,383,962	2,282
May-19	470,365	4,522,421	4,992,785	4,990,188	2,598
Jun-19	18,651	5,137,454	5,156,105	5,153,422	2,683
Jul-19	67,819	5,364,426	5,432,245	5,429,419	2,826
Aug-19	8,578	5,275,494	5,284,072	5,281,323	2,749
Sep-19	(266,420)	5,406,474	5,140,054	5,137,380	2,674
Oct-19	30,115	5,055,293	5,085,409	5,082,763	2,646
Nov-19	(588,642)	4,550,622	3,961,980	3,959,919	2,061
Dec-19	97,255	3,860,129	3,957,384	3,955,325	2,059
Jan-20	(157,198)	3,995,874	3,838,676	3,836,679	1,997
Feb-20	49,942	3,747,330	3,797,272	3,795,296	1,976
Mar-20	426,391	3,921,005	4,347,396	4,345,134	2,262
Apr-20	(48,923)	4,570,860	4,521,936	4,519,584	2,353
May-20	186,901	4,614,486	4,801,387	4,798,889	2,498
Jun-20	248,394	5,077,797	5,326,191	5,323,420	2,771
Jul-20	(24,215)	5,594,417	5,570,202	5,567,304	2,898
Aug-20	113,044	5,613,296	5,726,340	5,723,361	2,979
Sep-20	(324,620)	5,569,310	5,244,690	5,241,962	2,729
Oct-20	104,615	4,998,451	5,103,066	5,100,411	2,655
Nov-20	(442,828)	4,686,408	4,243,580	4,241,372	2,208
Dec-20	(28,943)	4,002,846	3,973,903	3,971,836	2,067
Jan-21	(160,967)	3,968,655	3,807,688	3,805,707	1,981
Feb-21	25,118	3,886,180	3,911,298	3,909,263	2,035
Mar-21	192,277	4,033,571	4,225,848	4,223,650	2,199
Apr-21	72,547	4,273,518	4,346,065	4,343,804	2,261
May-21	197,243	4,835,664	5,032,907	5,030,288	2,618
Jun-21	37,807	5,070,504	5,108,311	5,105,654	2,658
Jul-21	192,185	5,282,677	5,474,863	5,472,014	2,848
Aug-21	(34,197)	5,431,679	5,397,482	5,394,674	2,808
Sep-21	(314,311)	5,309,107	4,994,796	4,992,198	2,599
Oct-21	(114,434)	4,811,848	4,697,415	4,694,971	2,444
Nov-21	(239,214)	4,290,508	4,051,294	4,049,187	2,108
Dec-21	18,676	3,984,141	4,002,817	4,000,734	2,083
TOTAL		<u>162,286,430</u>	<u>162,518,652</u>	<u>162,434,100</u>	<u>84,552</u>

**FLORIDA POWER & LIGHT COMPANY  
 SOBRA PROVISION FOR REFUND INTEREST**

	<u>REFUND ACCRUAL</u>	<u>CUMULATIVE REFUND</u>	<u>INTEREST RATE</u>	<u>CUM. REFUND WITH INTEREST</u>	<u>MONTHLY INTEREST</u>	<u>CUMULATIVE INTEREST</u>
Feb-19	1,919	1,919	0.0020125	1,921	2	2
Mar-19	2,023	3,942	0.0020375	3,950	6	8
Apr-19	2,282	6,224	0.0020458	6,242	10	18
May-19	2,598	8,822	0.0020083	8,855	15	33
Jun-19	2,683	11,504	0.0019625	11,557	20	53
Jul-19	2,826	14,330	0.0018417	14,408	24	77
Aug-19	2,749	17,079	0.0017292	17,184	27	105
Sep-19	2,674	19,753	0.0016750	19,889	31	136
Oct-19	2,646	22,399	0.0015125	22,567	32	168
Nov-19	2,061	24,460	0.0013875	24,661	33	201
Dec-19	2,059	26,519	0.0013583	26,755	35	235
Jan-20	1,997	28,516	0.0013458	28,789	37	273
Feb-20	1,976	30,492	0.0013333	30,804	40	312
Mar-20	2,262	32,754	0.0015708	33,116	50	363
Apr-20	2,353	35,106	0.0009458	35,501	32	395
May-20	2,498	37,604	0.000583	38,002	2	397
Jun-20	2,771	40,375	0.0000875	40,776	3	401
Jul-20	2,898	43,273	0.0001000	43,678	4	405
Aug-20	2,979	46,252	0.0001000	46,662	5	409
Sep-20	2,729	48,981	0.0001000	49,395	5	414
Oct-20	2,655	51,636	0.0000875	52,055	4	419
Nov-20	2,208	53,844	0.0001042	54,268	6	424
Dec-20	2,067	55,911	0.0001000	56,341	6	430
Jan-21	1,981	57,892	0.0000708	58,326	4	434
Feb-21	2,035	59,927	0.0000708	60,365	4	438
Mar-21	2,199	62,126	0.0000833	62,569	5	443
Apr-21	2,261	64,387	0.0000750	64,835	5	448
May-21	2,618	67,005	0.0000458	67,456	3	451
Jun-21	2,658	69,663	0.0000500	70,117	3	454
Jul-21	2,848	72,511	0.0000583	72,970	4	458
Aug-21	2,808	75,319	0.0000583	75,782	4	463
Sep-21	2,599	77,918	0.0000583	78,385	4	467
Oct-21	2,444	80,362	0.0000583	80,834	5	472
Nov-21	2,108	82,469	0.0000583	82,946	5	477
Dec-21	2,083	84,552	0.0000583	85,034	5	482
TOTAL	<u>84,552</u>				<u>482</u>	
				Total Cumulative Refund with Interest	<u>85,034</u>	

**FLORIDA POWER & LIGHT COMPANY  
SOBRA FACTOR CALCULATION  
REVISED 2020 SOBRA FACTOR**

<b><u>2020 SOBRA FACTOR TRUE-UP CALCULATION</u></b>	<b><u>(\$Million)</u></b>	<b><u>Source</u></b>
(A) Initial 2020 Project Jurisdictional Annualized Revenue Requirement *	\$50.491	See Note
(B) Revised 2020 Project Jurisdictional Annualized Revenue Requirement	\$50.384	Attachment JC-3 as Filed
(C) Change in Jurisdictional Annualized Revenue Requirement	(\$0.107)	Attachment JC-3 as Filed
(D) Total Retail Base Revenues From the Sales of Electricity *	\$6,896.706	See Note
(E) Revised SoBRA Factor [(B) / (D)]	0.731%	
(F) Initial SoBRA Factor *	0.732%	See Note

\* As filed in EJA-1, Page 1 of 1; Docket No. 20190001-EI

**FLORIDA POWER & LIGHT COMPANY  
 2020 PROJECT REVENUE - SOBRA PROVISION FOR REFUND CALCULATION**

	(1)	(2)	(3)	(4)	(5)
	ACTUALS			REVISED	
	UNBILLED	BILLED	UNBILLED + BILLED	UNBILLED + BILLED	REFUND
	<u>SOBRA REV</u>	<u>SOBRA REV</u>	<u>SOBRA REV</u>	<u>SOBRA REV</u>	
May-20	172,214	4,251,879	4,424,093	4,418,050	6,044
Jun-20	228,875	4,678,783	4,907,658	4,900,954	6,704
Jul-20	(22,312)	5,154,807	5,132,495	5,125,483	7,012
Aug-20	104,161	5,172,202	5,276,364	5,269,156	7,208
Sep-20	(299,111)	5,131,673	4,832,562	4,825,960	6,602
Oct-20	96,394	4,605,672	4,702,066	4,695,642	6,424
Nov-20	(408,031)	4,318,149	3,910,119	3,904,777	5,342
Dec-20	(26,669)	3,688,302	3,661,633	3,656,631	5,002
Jan-21	(148,318)	3,656,798	3,508,480	3,503,687	4,793
Feb-21	23,145	3,580,803	3,603,948	3,599,024	4,923
Mar-21	177,168	3,716,613	3,893,781	3,888,461	5,319
Apr-21	66,846	3,937,704	4,004,551	3,999,080	5,471
May-21	181,744	4,455,676	4,637,420	4,631,085	6,335
Jun-21	34,837	4,672,063	4,706,899	4,700,469	6,430
Jul-21	177,083	4,867,564	5,044,647	5,037,755	6,892
Aug-21	(31,510)	5,004,857	4,973,347	4,966,553	6,794
Sep-21	(289,613)	4,891,917	4,602,304	4,596,017	6,287
Oct-21	(105,441)	4,433,733	4,328,291	4,322,378	5,913
Nov-21	(220,416)	3,953,359	3,732,943	3,727,843	5,100
Dec-21	17,209	3,671,066	3,688,275	3,683,236	5,039
TOTAL		<u>87,843,621</u>	<u>87,571,876</u>	<u>87,452,242</u>	<u>119,634</u>

**FLORIDA POWER & LIGHT COMPANY  
 SOBRA PROVISION FOR REFUND INTEREST**

	<u>REFUND ACCRUAL</u>	<u>CUMULATIVE REFUND</u>	<u>INTEREST RATE</u>	<u>CUM. REFUND WITH INTEREST</u>	<u>MONTHLY INTEREST</u>	<u>CUMULATIVE INTEREST</u>
May-20	6,044	6,044	0.0000583	6,044	0	0
Jun-20	6,704	12,748	0.0000875	12,749	1	1
Jul-20	7,012	19,760	0.0001000	19,763	2	3
Aug-20	7,208	26,968	0.0001000	26,973	2	5
Sep-20	6,602	33,570	0.0001000	33,578	3	8
Oct-20	6,424	39,993	0.0000875	40,005	3	11
Nov-20	5,342	45,335	0.0001042	45,351	4	16
Dec-20	5,002	50,337	0.0001000	50,358	5	20
Jan-21	4,793	55,130	0.0000708	55,155	4	24
Feb-21	4,923	60,054	0.0000708	60,082	4	28
Mar-21	5,319	65,373	0.0000833	65,407	5	33
Apr-21	5,471	70,844	0.0000750	70,883	5	39
May-21	6,335	77,179	0.0000458	77,221	3	42
Jun-21	6,430	83,609	0.0000500	83,655	4	46
Jul-21	6,892	90,501	0.0000583	90,552	5	51
Aug-21	6,794	97,295	0.0000583	97,352	5	57
Sep-21	6,287	103,582	0.0000583	103,645	6	62
Oct-21	5,913	109,495	0.0000583	109,564	6	69
Nov-21	5,100	114,595	0.0000583	114,670	7	75
Dec-21	5,039	119,634	0.0000583	119,716	7	82
<b>TOTAL</b>	<u><u>119,634</u></u>				<u><u>82</u></u>	
				<b>Total Cumulative Refund with Interest</b>	<u><u>119,716</u></u>	