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September 20, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of August 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of September 2021 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Fuel Cost of System Net Generation (per A3)	384,566,157	355,355,984	29,210,173	8.2%	13,004,489	12,355,860	648,629	5.2%	2.9572	2.8760	0.0812	2.8%
3	Fuel Cost of Stratified Sales	(2,423,546)	(2,110,086)	(313,460)	14.9%	(66,542)	(66,028)	(514)	0.8%	3.6421	3.1957	0.4464	14.0%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	184,438	165,557	18,881	11.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(241,989)	0	(241,989)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		382,085,059	353,411,455	28,673,604	8.1%	12,937,948	12,289,832	648,116	5.3%	2.9532	2.8756	0.0776	2.7%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,031,823	2,758,335	273,488	9.9%	130,618	115,464	15,154	13.1%	2.3211	2.3889	(0.0678)	(2.8%)
9	Energy Payments to Qualifying Facilities (Per A8)	460,687	474,917	(14,230)	(3.0%)	25,675	19,277	6,398	33.2%	1.7943	2.4636	(0.6693)	(27.2%)
10	Energy Cost of Economy Purchases (Per A9)	1,151,432	492,900	658,532	133.6%	16,665	16,430	235	1.4%	6.9093	3.0000	3.9093	130.3%
11		4,643,942	3,726,152	917,790	24.6%	172,958	151,171	21,787	14.4%	2.6850	2.4649	0.2202	8.9%
12	TOTAL AVAILABLE (LINE 5+9)	386,729,001	357,137,607	29,591,394	8.3%	13,110,906	12,441,003	669,903	5.4%	2.9497	2.8706	0.0790	2.8%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(5,854,915)	(3,813,806)	(2,041,109)	53.5%	(216,251)	(147,250)	(69,001)	46.9%	2.7075	2.5900	0.1174	4.5%
15	Gains from Off-System Sales (Per A6)	(2,974,866)	(1,410,502)	(1,564,364)	110.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(269,754)	(262,374)	(7,380)	2.8%	(54,621)	(52,997)	(1,624)	3.1%	0.4939	0.4951	(0.0012)	(0.2%)
17		(9,099,534)	(5,486,682)	(3,612,852)	65.8%	(270,872)	(200,247)	(70,625)	35.3%	3.3593	2.7400	0.6194	22.6%
18	Total Incremental Optimization Costs⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	41,016	39,781	1,235	3.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	140,563	95,713	44,851	46.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(10,832)	(10,680)	(153)	1.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		170,747	124,814	45,933	36.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	377,800,215	351,775,740	26,024,475	7.4%	12,840,034	12,240,756	599,278	4.9%	2.9424	2.8738	0.0686	2.4%
24	Average Factor Calculation												
25	Net Unbilled Sales ⁽²⁾	4,028,231	(523,835)	4,552,066	(869.0%)	136,903	(18,228)	155,131	(851.1%)	0.0335	(0.0045)	0.0380	(848.8%)
26	T & D Losses ⁽²⁾	19,844,514	15,679,298	4,165,216	26.6%	674,433	545,595	128,838	23.6%	0.1652	0.1340	0.0311	23.2%
27	Company Use ⁽²⁾	385,271	389,235	(3,963)	(1.0%)	13,094	13,544	(450)	(3.3%)	0.0032	0.0033	(0.0001)	(3.6%)
28	SYSTEM SALES KWH	377,800,215	351,775,740	26,024,475	7.4%	12,015,604,030	11,699,845,044	315,758,986	2.7%	3.1442	3.0067	0.1376	4.6%
29	Wholesale Sales KWH (excluding Stratified Sales)	18,110,231	16,522,273	1,587,958	9.6%	575,980,454	549,520,507	26,459,947	4.8%	3.1442	3.0067	0.1376	4.6%
30	Jurisdictional KWH Sales	359,689,984	335,253,466	24,436,517	7.3%	11,439,623,576	11,150,324,537	289,299,039	2.6%	3.1442	3.0067	0.1376	4.6%
31	Jurisdictional Loss Multiplier									1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	360,278,436	335,801,941	24,476,495	7.3%	11,439,623,576	11,150,324,537	289,299,039	2.6%	3.1494	3.0116	0.1378	4.6%
33	True-Up	1,722,493	1,722,493	0	N/A	11,439,623,576	11,150,324,537	289,299,039	2.6%	0.0151	0.0154	(0.0004)	(2.5%)
34	TOTAL JURISDICTIONAL FUEL COST	362,000,929	337,524,434	24,476,495	7.3%	11,439,623,576	11,150,324,537	289,299,039	2.6%	3.1644	3.0270	0.1374	4.5%
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									3.1667	3.0292	0.1375	4.5%
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	9,111,475	9,111,475	0	N/A	11,439,623,576	11,150,324,537	289,299,039	2.6%	0.0796	0.0817	(0.0021)	(2.5%)
38	GPIF ⁽³⁾	676,653	676,653	0	N/A	11,439,623,576	11,150,324,537	289,299,039	2.6%	0.0059	0.0061	(0.0002)	(2.5%)
39	Asset Optimization - FPL Portion ⁽⁴⁾	724,772	724,772	0	0.0%	11,439,623,576	11,150,324,537	289,299,039	2.6%	0.0063	0.0065	(0.0002)	(2.5%)
40	Solar Together - Subscription Credit, Net of Revenue Taxes	8,873,355	9,126,203	(252,849)	(2.8%)	11,439,623,576	11,150,324,537	289,299,039	2.6%	0.0776	0.0818	(0.0043)	(5.2%)
41	Fuel Factor Adjusted for GPIF									3.3362	3.2053	0.1308	4.1%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.336	3.205	0.131	4.1%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (($\$8,125,681/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$8,703,535/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Fuel Cost of System Net Generation (per A3)	2,178,288,348	2,149,078,175	29,210,173	1.4%	85,569,514	84,920,885	648,629	0.8%	2.5456	2.5307	0.0150	0.6%
3	Fuel Cost of Stratified Sales	(21,058,537)	(20,745,077)	(313,460)	1.5%	(813,893)	(813,380)	(514)	0.1%	2.5874	2.5505	0.0369	1.4%
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,253,603	1,234,722	18,881	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(319,402)	(77,412)	(241,989)	312.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		2,158,164,012	2,129,490,408	28,673,604	1.3%	84,755,621	84,107,506	648,116	0.8%	2.5463	2.5319	0.0145	0.6%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	23,054,957	22,781,469	273,488	1.2%	1,130,233	1,115,079	15,154	1.4%	2.0398	2.0430	(0.0032)	(0.2%)
9	Energy Payments to Qualifying Facilities (Per A8)	3,379,265	3,393,495	(14,230)	(0.4%)	192,338	185,940	6,398	3.4%	1.7569	1.8250	(0.0681)	(3.7%)
10	Energy Cost of Economy Purchases (Per A9)	17,367,773	16,709,241	658,532	3.9%	364,726	364,491	235	0.1%	4.7619	4.5843	0.1776	3.9%
11		43,801,995	42,884,205	917,790	2.1%	1,687,297	1,665,510	21,787	1.3%	2.5960	2.5748	0.0211	0.8%
12	TOTAL AVAILABLE (LINE 5+9)	2,201,966,007	2,172,374,613	29,591,394	1.4%	86,442,918	85,773,016	669,903	0.8%	2.5473	2.5327	0.0146	0.6%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(41,236,749)	(39,195,641)	(2,041,109)	5.2%	(1,860,739)	(1,791,738)	(69,001)	3.9%	2.2161	2.1876	0.0286	1.3%
15	Gains from Off-System Sales (Per A6)	(20,665,360)	(19,100,996)	(1,564,364)	8.2%	N/A	N/A	N/A	N/A				N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,776,819)	(1,769,439)	(7,380)	0.4%	(362,635)	(361,011)	(1,624)	0.4%	0.4900	0.4901	(0.0002)	(0.0%)
17		(63,678,928)	(60,066,076)	(3,612,852)	6.0%	(2,223,374)	(2,152,749)	(70,625)	3.3%	2.8641	2.7902	0.0739	2.6%
18	Total Incremental Optimization Costs⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	327,012	325,777	1,235	0.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,209,480	1,164,629	44,851	3.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(237,072)	(236,919)	(153)	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		1,299,420	1,253,487	45,933	3.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	2,139,586,499	2,113,562,024	26,024,475	1.2%	84,219,544	83,620,266	599,278	0.7%	2.5405	2.5276	0.0129	0.5%
24	Average Factor Calculation												
25	Net Unbilled Sales ⁽²⁾	39,088,506	31,852,108	7,236,398	22.7%	1,532,793	1,350,584	182,209	13.5%	0.0500	0.0409	0.0091	22.2%
26	T & D Losses ⁽²⁾	112,104,344	110,581,252	1,523,092	1.4%	4,420,510	4,317,059	103,452	2.4%	0.1434	0.1420	0.0014	1.0%
27	Company Use ⁽²⁾	2,253,794	2,299,965	(46,171)	(2.0%)	88,864	91,006	(2,142)	(2.4%)	0.0029	0.0030	(0.0001)	(2.4%)
28	SYSTEM SALES KWH	2,139,586,499	2,113,562,024	26,024,475	1.2%	78,177,376,306	77,861,617,320	315,758,986	0.4%	2.7368	2.7145	0.0223	0.8%
29	Wholesale Sales KWH (excluding Stratified Sales)	102,443,752	100,855,794	1,587,958	1.6%	3,744,800,947	3,718,341,000	26,459,947	0.7%	2.7356	2.7124	0.0232	0.9%
30	Jurisdictional KWH Sales	2,037,142,747	2,012,706,230	24,436,517	1.2%	74,432,575,359	74,143,276,320	289,299,039	0.4%	2.7369	2.7146	0.0223	0.8%
31	Jurisdictional Loss Multiplier									1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	2,040,424,804	2,015,948,309	24,476,495	1.2%	74,432,575,359	74,143,276,320	289,299,039	0.4%	2.7413	2.7190	0.0223	0.8%
33	True-Up	13,779,940	13,779,940	0	N/A	74,432,575,359	74,143,276,320	289,299,039	0.4%	0.0185	0.0186	(0.0001)	(0.4%)
34	TOTAL JURISDICTIONAL FUEL COST	2,054,204,745	2,029,728,249	24,476,495	1.2%	74,432,575,359	74,143,276,320	289,299,039	0.4%	2.7598	2.7376	0.0222	0.8%
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									2.7618	2.7395	0.0223	0.8%
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	36,445,901	36,445,901	0	N/A	74,432,575,359	74,143,276,320	289,299,039	0.4%	0.0490	0.0492	(0.0002)	(0.4%)
38	GPIF ⁽³⁾	5,413,220	5,413,220	0	N/A	74,432,575,359	74,143,276,320	289,299,039	0.4%	0.0073	0.0073	(0.0000)	(0.4%)
39	Asset Optimization - FPL Portion ⁽⁴⁾	5,798,179	5,798,179	0	0.0%	74,432,575,359	74,143,276,320	289,299,039	0.4%	0.0078	0.0078	(0.0000)	(0.4%)
40	Solar Together - Subscription Credit, Net of Revenue Taxes	48,777,928	49,030,776	(252,849)	(0.5%)	74,432,575,359	74,143,276,320	289,299,039	0.4%	0.0655	0.0661	(0.0006)	(0.9%)
41	Fuel Factor Adjusted for GPIF									2.8914	2.8700	0.0214	0.7%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.891	2.870		

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (($\$8,125,681/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$8,703,535/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Per A3)	384,566,157	355,355,984	29,210,173	8.2%	2,178,288,348	2,149,078,175	29,210,173	1.4%
3	Rail Car Lease (Cedar Bay/Indiantown)	184,438	165,557	18,881	11.4%	1,253,603	1,234,722	18,881	1.5%
4	Fuel Cost of Stratified Sales	(2,423,546)	(2,110,086)	(313,460)	14.9%	(21,058,537)	(20,745,077)	(313,460)	1.5%
5	Fuel Cost of Power Sold (Per A6)	(6,124,668)	(4,076,180)	(2,048,488)	50.3%	(43,013,568)	(40,965,080)	(2,048,488)	5.0%
6	Gains from Off-System Sales (Per A6)	(2,974,866)	(1,410,502)	(1,564,364)	110.9%	(20,665,360)	(19,100,996)	(1,564,364)	8.2%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	3,031,823	2,758,335	273,488	9.9%	23,054,957	22,781,469	273,488	1.2%
8	Energy Payments to Qualifying Facilities (Per A8)	460,687	474,917	(14,230)	(3.0%)	3,379,265	3,393,495	(14,230)	(0.4%)
9	Energy Cost of Economy Purchases (Per A9)	1,151,432	492,900	658,532	133.6%	17,367,773	16,709,241	658,532	3.9%
10		377,871,457	351,650,925	26,220,531	7.5%	2,138,606,480	2,112,385,949	26,220,531	1.2%
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	41,016	39,781	1,235	3.1%	327,012	325,777	1,235	0.4%
13	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	140,563	95,713	44,851	46.9%	1,209,480	1,164,629	44,851	3.9%
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(10,832)	(10,680)	(153)	1.4%	(237,072)	(236,919)	(153)	0.1%
15		170,747	124,814	45,933	36.8%	1,299,420	1,253,487	45,933	3.7%
16	Adjustments to Fuel Cost								
17	Reactive and Voltage Control Fuel Revenue	(285,906)	0	(285,906)	N/A	(900,429)	(614,523)	(285,906)	46.5%
18	Inventory Adjustments	43,917	0	43,917	N/A	82,396	38,479	43,917	114.1%
19	Other O&M Expense	0	0	0	N/A	498,632	498,632	0	N/A
20		(241,989)	(241,989)	(241,989)	N/A	(319,402)	(77,412)	(241,989)	312.6%
21	Adjusted Total Fuel Costs & Net Power Transactions	377,800,215	351,775,740	26,024,475	7.4%	2,139,586,499	2,113,562,024	26,024,475	1.2%
22									
23	kWh Sales								
24	Retail kWh Sales	11,439,623,576	11,150,324,537	289,299,039	2.6%	74,432,575,359	74,143,276,320	289,299,039	0.4%
25	Sale for Resale	575,980,454	549,520,507	26,459,947	4.8%	3,744,800,947	3,718,341,000	26,459,947	0.7%
26		12,015,604,030	11,699,845,044	315,758,986	2.7%	78,177,376,306	77,861,617,320	315,758,986	0.4%
27	Retail % of Total kWh Sales	95.20640%	95.30318%	(0.00)	(0.1%)				
28									
29	Revenues Applicable to Period								
30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	329,107,874	315,215,562	13,892,311	4.4%	1,975,716,393	1,961,824,082	13,892,311	0.7%
31	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(13,779,940)	(13,779,940)	0	N/A
32	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	(9,111,475)	(9,111,475)	0	N/A	(36,445,901)	(36,445,901)	0	N/A
33	GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,653)	0	N/A	(5,413,220)	(5,413,220)	0	N/A
34	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(724,772)	(724,772)	(0)	0.0%	(5,798,179)	(5,798,179)	(0)	0.0%
35	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(8,873,355)	(9,126,203)	252,849	(2.8%)	(48,777,928)	(49,030,776)	252,849	(0.5%)
36		307,999,126	293,853,966	14,145,160	4.8%	1,865,501,224	1,851,356,065	14,145,160	0.8%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
37	True-Up Calculation								
38	Adjusted Total Fuel Costs & Net Power Transactions	377,800,215	351,775,740	26,024,475	7.4%	2,139,586,499	2,113,562,024	26,024,475	1.2%
39	Jurisdictional Sales % of Total kWh Sales	95.2%	95.3%	(0.00)	(0.1%)				
40	Retail Total Fuel Costs & Net Power Transactions ⁽⁵⁾	360,278,436	335,801,941	24,476,495	7.3%	2,040,424,804	2,015,948,309	24,476,495	1.2%
41	True-Up Provision for the Month-Over/(Under) Recovery	(52,279,310)	(41,947,975)	(10,331,335)	24.6%	(174,923,580)	(164,592,245)	(10,331,335)	6.3%
42	Interest Provision for the Month	(9,880)	(9,850)	(30)	0.3%	(75,673)	(75,643)	(30)	0.0%
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(131,322,526)	(131,322,526)	0	0.0%	(20,669,910)	(20,669,910)	0	N/A
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	(45,557,377)	(45,557,377)	0	(0.0%)	(72,891,803)	(72,891,803)	0	N/A
45	Midcourse Correction - Final True-Up (Coll.)/Ref. this Period	9,111,475	9,111,475	0	N/A	36,445,901	36,445,901	0	N/A
46	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	13,779,940	13,779,940	0	N/A
47	End of Period Net True-up Amount Over/(Under) Recovery	(218,335,125)	(208,003,759)	(10,331,366)	5.0%	(218,335,125)	(208,003,759)	(10,331,366)	5.0%
48									
49	Interest Provision								
50	Beginning True-up Amount	(176,879,902)							
51	Ending True-up Amount Before Interest	(218,325,245)							
52	Total of Beginning & Ending True-up Amount	(395,205,147)							
53	Average True-up Amount	(197,602,573)							
54	Interest Rate - First Day Reporting Business Month	0.06000%							
55	Interest Rate - First Day Subsequent Business Month	0.06000%							
56	Total Interest Rate - First Day Current and Subsequent Month	0.12000%							
57	Average Interest Rate	0.06000%							
58	Monthly Average Interest Rate	0.00500%							
59	Interest Provision	(9,880)							

61 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

62 ⁽²⁾ Generating Performance Incentive Factor is $(\$8,125,681/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

63 ⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$8,703,535/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

64 ⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

65 ⁽⁵⁾ Line 21 x Line 27 x 1.001636

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: August 2021

(1) Line No.	(2) A3 Schedule	(5) Current Month				(9) Year to Date			
		(3) Actual	(4) Estimated	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimated	(9) \$ Diff	(10) % Diff
Fuel Cost of System Net Generation (\$)									
1	Heavy Oil ⁽¹⁾	314,781	1,887,650	(1,572,869)	(83.3%)	6,273,494	7,846,363	(1,572,869)	(20.0%)
2	Light Oil ⁽¹⁾	446,656	437,205	9,451	2.2%	8,240,937	8,231,486	9,451	0.1%
3	Coal	5,557,391	7,999,883	(2,442,492)	(30.5%)	46,532,626	48,975,118	(2,442,492)	(5.0%)
4	Gas ⁽²⁾	365,832,640	331,980,872	33,851,768	10.2%	2,014,715,055	1,980,863,288	33,851,768	1.7%
5	Nuclear	12,414,689	13,050,373	(635,685)	(4.9%)	102,526,238	103,161,923	(635,685)	(0.6%)
6		384,566,157	355,355,984	29,210,173	8.2%	2,178,288,351	2,149,078,178	29,210,173	1.4%
System Net Generation (MWh)									
7	Heavy Oil	2,246	14,159	(11,913)	(84.1%)	45,463	57,376	(11,913)	(20.8%)
8	Light Oil	3,425	2,257	1,168	51.8%	70,395	69,227	1,168	1.7%
9	Coal	151,047	271,594	(120,547)	(44.4%)	1,498,826	1,619,373	(120,547)	(7.4%)
10	Gas	9,913,334	9,015,419	897,915	10.0%	60,641,824	59,743,909	897,915	1.5%
11	Nuclear	2,423,360	2,461,676	(38,316)	(1.6%)	19,475,054	19,513,370	(38,316)	(0.2%)
12	Solar ⁽⁴⁾	511,077	590,755	(79,678)	(13.5%)	3,837,952	3,917,630	(79,678)	(2.0%)
13		13,004,489	12,355,860	648,629	5.2%	85,569,514	84,920,885	648,629	0.8%
Units of Fuel Burned (Unit) ⁽³⁾									
14	Heavy Oil ⁽¹⁾	4,199	25,204	(21,005)	(83.3%)	85,640	106,645	(21,005)	(19.7%)
15	Light Oil ⁽¹⁾	4,768	5,725	(957)	(16.7%)	89,551	90,508	(957)	(1.1%)
16	Coal	116,835	174,502	(57,667)	(33.0%)	905,101	962,767	(57,666)	(6.0%)
17	Gas ⁽²⁾	68,000,175	62,021,350	5,978,825	9.6%	418,071,219	412,092,394	5,978,825	1.5%
18	Nuclear	26,353,585	26,221,278	132,307	0.5%	210,176,626	210,044,319	132,307	0.1%
19		97,961,067	91,403,833	6,557,235	7.2%	656,236,385	649,679,150	6,557,235	1.0%
BTU Burned (MMBTU)									
20	Heavy Oil	26,574	161,303	(134,729)	(83.5%)	542,017	676,746	(134,729)	(19.9%)
21	Light Oil	27,654	33,375	(5,721)	(17.1%)	521,828	527,549	(5,721)	(1.1%)
22	Coal	1,905,237	2,966,527	(1,061,290)	(35.8%)	16,583,511	17,644,801	(1,061,290)	(6.0%)
23	Gas	69,648,017	62,021,350	7,626,667	12.3%	428,412,403	420,785,736	7,626,667	1.8%
24	Nuclear	26,353,585	26,221,278	132,307	0.5%	210,176,626	210,044,319	132,307	0.1%
25		97,961,067	91,403,833	6,557,235	7.2%	656,236,385	649,679,150	6,557,235	1.0%
Generation Mix (%)									
26	Heavy Oil	0.02%	0.11%	(0.10%)	(84.9%)	0.05%	0.07%	(0.01%)	(21.4%)
27	Light Oil	0.03%	0.02%	0.01%	44.2%	0.08%	0.08%	0.00%	0.9%
28	Coal	1.16%	2.20%	(1.04%)	(47.2%)	1.75%	1.91%	(0.16%)	(8.1%)
29	Gas	76.23%	72.96%	3.27%	4.5%	70.87%	70.35%	0.52%	0.7%
30	Nuclear	18.63%	19.92%	(1.29%)	(6.5%)	22.76%	22.98%	(0.22%)	(1.0%)
31	Solar	3.93%	4.78%	(0.85%)	(17.8%)	4.49%	4.61%	(0.13%)	(2.8%)
32		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
Fuel Cost per Unit (\$/Unit)									
33	Heavy Oil ⁽¹⁾	74.9685	74.8961	0.0724	0.1%	73.2540	73.5746	(0.3206)	(0.4%)
34	Light Oil ⁽¹⁾	93.6780	76.3716	17.3063	22.7%	92.0251	90.9479	1.0772	1.2%
35	Coal	47.5663	45.8442	1.7221	3.8%	51.4115	50.8692	0.5424	1.1%
36	Gas ⁽²⁾	5.3799	5.3527	0.0272	0.5%	4.8191	4.8068	0.0122	0.3%
37	Nuclear	0.4711	0.4977	(0.0266)	(5.3%)	0.4878	0.4911	(0.0033)	(0.7%)
Fuel Cost per MMBTU (\$/MMBTU)									
38	Heavy Oil ⁽¹⁾	11.8452	11.7025	0.1427	1.2%	11.5743	11.5943	(0.0199)	(0.2%)
39	Light Oil ⁽¹⁾	16.1518	13.0998	3.0520	23.3%	15.7924	15.6033	0.1892	1.2%
40	Coal	2.9169	2.6967	0.2202	8.2%	2.8060	2.7756	0.0303	1.1%
41	Gas ⁽²⁾	5.2526	5.3527	(0.1001)	(1.9%)	4.7027	4.7075	(0.0048)	(0.1%)
42	Nuclear	0.4711	0.4977	(0.0266)	(5.3%)	0.4878	0.4911	(0.0033)	(0.7%)
43		3.9257	3.8878	0.0379	1.0%	3.3194	3.3079	0.0115	0.3%
BTU Burned per KWH (BTU/KWH)									
44	Heavy Oil	11,831	11,392	438	3.8%	11,922	11,795	127	1.1%
45	Light Oil	8,073	14,787	(6,714)	(45.4%)	7,413	7,621	(208)	(2.7%)
46	Coal	12,614	10,923	1,691	15.5%	11,064	10,896	168	1.5%
47	Gas	7,026	6,879	146	2.1%	7,065	7,043	21	0.3%
48	Nuclear	10,875	10,652	223	2.1%	10,792	10,764	28	0.3%
49		7,533	7,398	135	1.8%	7,669	7,650	19	0.2%
Generated Fuel Cost per KWH									
50	Heavy Oil ⁽¹⁾	14.0135	13.3319	0.6816	5.1%	13.7990	13.6753	0.1237	0.9%
51	Light Oil ⁽¹⁾	13.0401	19.3711	(6.3309)	(32.7%)	11.7067	11.8906	(0.1839)	(1.5%)
52	Coal	3.6793	2.9455	0.7337	24.9%	3.1046	3.0243	0.0803	2.7%
53	Gas ⁽²⁾	3.6903	3.6824	0.0079	0.2%	3.3223	3.3156	0.0067	0.2%
54	Nuclear	0.5123	0.5301	(0.0178)	(3.4%)	0.5264	0.5287	(0.0022)	(0.4%)
55		2.9572	2.8760	0.0812	2.8%	2.5456	2.5307	0.0150	0.6%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve ST Solar</u>												
2	Solar		13,297					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
4	<u>Babcock PV Solar</u>												
5	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
7	<u>Barefoot PV Solar</u>												
8	Solar		13,543					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		12,814					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
13	<u>Blue Heron ST Solar</u>												
14	Solar		13,497					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
16	<u>Cape Canaveral 3</u>												
17	Light Oil		895					1,020	6,035	5.917	87,049	9.7210	85.34
18	Gas		598,195					3,953,365	4,034,559	1.021	21,191,894	3.5426	5.36
19	Plant Unit Info	1,295.0		61.6	99.9	61.6	6,745						
20	<u>Cattle Ranch ST Solar</u>												
21	Solar		13,771					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
23	<u>Citrus PV Solar</u>												
24	Solar		12,887					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
26	<u>Coral Farms PV Solar</u>												
27	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
29	<u>Desoto Solar</u>												
30	Solar		3,460					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0		18.6	N/A	18.6	N/A						
32	<u>Discovery PV Solar</u>												
33	Solar		13,083					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
35	<u>Echo River PV Solar</u>												
36	Solar		14,277					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
38	<u>Egret PV Solar</u>												
39	Solar		12,979					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
41	<u>Fort Drum PV Solar</u>												
42	Solar		11,689					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
85	Light Oil		0					0	0	0.000	0	0.0000	76.37
86	Gas		2					213	219	1.026	1,150	65.7326	5.39
87	Plant Unit Info	55.6		N/A	100.0	0.4	125,143						
88	<u>Lauderdale 6A</u>												
89	Light Oil ⁽⁶⁾		12					22	127	5.764	1,680	14.2268	76.37
90	Gas		7,666					80,191	82,309	1.026	432,336	5.6395	5.39
91	Plant Unit Info	214.0		4.8	100.0	82.6	10,737						
92	<u>Lauderdale 6B</u>												
93	Light Oil ⁽⁶⁾		8					15	86	5.764	1,146	14.1779	76.37
94	Gas		6,952					72,506	74,421	1.026	390,903	5.6230	5.39
95	Plant Unit Info	214.0		4.3	100.0	82.7	10,705						
96	<u>Lauderdale 6C</u>												
97	Light Oil ⁽⁶⁾		36					66	380	5.764	5,041	13.8400	76.37
98	Gas		14,406					146,589	150,461	1.026	790,310	5.4861	5.39
99	Plant Unit Info	214.0		9.0	100.0	91.5	10,445						
100	<u>Lauderdale 6D</u>												
101	Light Oil ⁽⁶⁾		252					467	2,692	5.764	35,666	14.1615	76.37
102	Gas		18,290					190,454	195,485	1.026	1,026,803	5.6140	5.39
103	Plant Unit Info	214.0		11.5	100.0	85.2	10,688						
104	<u>Lauderdale 6E</u>												
105	Light Oil ⁽⁶⁾		20					35	202	5.764	2,673	13.5137	76.37
106	Gas		23,294					231,525	237,641	1.026	1,248,231	5.3585	5.39
107	Plant Unit Info	214.0		14.5	100.0	90.4	10,202						
108	<u>Loggerhead PV Solar</u>												
109	Solar		12,932					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
111	<u>Magnolia PV Solar</u>												
112	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
114	<u>Manatee 1</u>												
115	Heavy Oil ⁽⁶⁾		1,287					2,376	15,040	6.329	178,157	13.8431	74.97
116	Gas		110,276					1,338,097	1,368,189	1.022	7,186,539	6.5169	5.37
117	Plant Unit Info	781.0		19.0	97.1	28.8	12,399						
118	<u>Manatee 2</u>												
119	Heavy Oil ⁽⁶⁾		959					1,822	11,534	6.329	136,624	14.2422	74.97
120	Gas		95,620					1,202,636	1,229,682	1.022	6,459,018	6.7549	5.37
121	Plant Unit Info	781.0		16.5	98.6	28.9	12,852						
122	<u>Manatee 3</u>												
123	Gas		645,144					4,455,224	4,555,417	1.022	23,927,748	3.7089	5.37
124	Plant Unit Info	1,213.0		70.9	99.2	70.9	7,061						
125	<u>Manatee PV Solar</u>												
126	Solar		12,374					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
169	Gas		653,751					4,231,751	4,342,811	1.026	22,811,016	3.4893	5.39
170	Plant Unit Info	1,295.0		67.2	94.2	67.6	6,643						
171	<u>Rodeo PV Solar</u>												
172	Solar		13,979					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
174	<u>Sabal Palm PV Solar</u>												
175	Solar		13,906					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
177	<u>Sanford 4</u>												
178	Gas		486,025					3,422,613	3,515,888	1.027	18,467,526	3.7997	5.40
179	Plant Unit Info	1,134.0		57.0	98.6	57.0	7,234						
180	<u>Sanford 5</u>												
181	Gas		501,428					3,484,193	3,579,146	1.027	18,799,795	3.7493	5.40
182	Plant Unit Info	1,134.0		58.8	95.7	58.8	7,138						
183	<u>Scherer 4</u>												
184	Light Oil		0					1	6	5.817	76	16.4647	75.93
185	Coal ⁽¹⁾⁽⁵⁾		151,047					1,905,237	1,905,237	N/A	5,557,391	3.6793	2.92
186	Plant Unit Info ⁽³⁾⁽⁴⁾	636.0		48.2	97.4	48.2	12,614						
187	<u>Southfork PV Solar</u>												
188	Solar		15,182					N/A	N/A	N/A	N/A	N/A	N/A
189	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
190	<u>Space Coast</u>												
191	Solar		1,418					N/A	N/A	N/A	N/A	N/A	N/A
192	Plant Unit Info	10.0		19.1	N/A	19.1	N/A						
193	<u>St Lucie 1</u>												
194	Nuclear		735,091					7,618,459	7,618,459	N/A	3,623,729	0.4930	0.48
195	Plant Unit Info	981.0		100.7	100.0	100.7	10,364						
196	<u>St Lucie 2</u>												
197	Nuclear		543,764					6,563,333	6,563,333	N/A	2,140,566	0.3937	0.33
198	Plant Unit Info	840.0		87.0	85.9	99.9	12,070						
199	<u>Sunshine Gateway PV Solar</u>												
200	Solar		11,791					N/A	N/A	N/A	N/A	N/A	N/A
201	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
202	<u>Sweetbay PV Solar</u>												
203	Solar		11,726					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
205	<u>Trailside PV Solar</u>												
206	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
208	<u>Turkey Point 3</u>												
209	Nuclear		504,931					5,469,783	5,469,783	N/A	2,717,261	0.5381	0.50
210	Plant Unit Info	837.0		81.1	80.8	89.8	10,833						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
211	<u>Turkey Point 4</u>												
212	Nuclear		639,574					6,702,010	6,702,010	N/A	3,933,132	0.6150	0.59
213	Plant Unit Info	821.0		101.9	100.0	101.9	10,479						
214	<u>Turkey Point 5</u>												
215	Light Oil		211					256	1,478	5.774	24,626	11.6555	96.19
216	Gas		663,090					4,520,865	4,640,282	1.026	24,373,510	3.6757	5.39
217	Plant Unit Info	1,246.0		71.0	94.5	71.0	6,998						
218	<u>Twin Lakes ST Solar</u>												
219	Solar		13,011					N/A	N/A	N/A	N/A	N/A	N/A
220	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
221	<u>Union Springs PV Solar</u>												
222	Solar		13,280					N/A	N/A	N/A	N/A	N/A	N/A
223	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
224	<u>WCEC 01</u>												
225	Light Oil		271					338	1,945	5.755	35,113	12.9587	103.88
226	Gas		766,303					5,159,997	5,264,229	1.020	27,650,849	3.6083	5.36
227	Plant Unit Info	1,201.0		84.2	99.1	84.3	6,870						
228	<u>WCEC 02</u>												
229	Light Oil		639					761	4,380	5.755	79,056	12.3708	103.88
230	Gas		730,504					4,907,181	5,006,306	1.020	26,296,084	3.5997	5.36
231	Plant Unit Info	1,201.0		80.4	96.1	80.4	6,853						
232	<u>WCEC 03</u>												
233	Light Oil		164					198	1,139	5.755	20,569	12.5360	103.88
234	Gas		680,265					4,630,700	4,724,240	1.020	24,814,507	3.6478	5.36
235	Plant Unit Info	1,194.0		74.5	91.2	74.5	6,945						
236	<u>Wildflower PV Solar</u>												
237	Solar		12,983					N/A	N/A	N/A	N/A	N/A	N/A
238	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
239	<u>Willow PV Solar</u>												
240	Solar		14,133					N/A	N/A	N/A	N/A	N/A	N/A
241	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
242	<u>System Totals</u>												
243	Total	28,129	13,004,489				7,533		97,961,067		384,566,157	2.9572	

⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

⁽⁶⁾ DISTILLATE & PROPANE (BBL'S & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4.1

FOR THE PERIOD OF: August 2021

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	8,967
4	MCF (total fuel burned for Gas)	68,000,175
5	MMBTU (Coal - Scherer)	1,905,237
6	MMBTU (Nuclear)	26,353,585
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,533
9	Fuel Cost Per KWH (Cents/KWH)	2.9572

MONTH OF AUGUST 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	-	-	-	100	128,785	-	128,785	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	81.7240	-	81.7240	100.0000
4 AMOUNT (\$)	46,779	-	46,779	100	10,524,830	-	10,524,830	100
5 BURNED								
6 UNITS (BBL)	4,196	24,713	(20,517)	(83)	85,621	51,770	33,851	65
7 UNIT COST (\$/BBL)	74.9797	68.5559	6.4238	9.4000	73.2572	68.5566	4.7006	6.9000
8 AMOUNT (\$)	314,615	1,694,222	(1,379,607)	(81)	6,272,353	3,549,177	2,723,176	77
9 ENDING INVENTORY								
10 UNITS (BBL)	553,619	482,866	70,753	15	553,619	482,866	70,753	15
11 UNIT COST (\$/BBL)	74.9799	68.5565	6.4234	9.4000	74.9799	68.5565	6.4234	9.4000
12 AMOUNT (\$)	41,510,274	33,103,583	8,406,691	25	41,510,274	33,103,583	8,406,691	25
13 OTHER USAGE (\$)	36,365	-	-	-	(129,396)	-	-	-
14 DAYS SUPPLY	4,101	-	-	-	-	-	-	-
15 PURCHASES	<<<<< LIGHT OIL >>>>>							
16 UNITS (BBL)	134	-	134	100	89,105	-	89,105	100
17 UNIT COST (\$/BBL)	322.8731	-	322.8731	100.0000	92.8897	-	92.8897	100.0000
18 AMOUNT (\$)	43,265	-	43,265	100	8,276,936	-	8,276,936	100
19 BURNED								
20 UNITS (BBL)	4,768	6,996	(2,197)	(31)	89,550	16,259	73,330	>100.0
21 UNIT COST (\$/BBL)	93.4897	80.5856	12.9041	16	92.0223	80.5837	11.4386	14.2000
22 AMOUNT (\$)	446,657	563,777	(115,120)	(20)	8,240,936	1,310,211	6,933,973	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,389,568	1,397,030	(7,462)	(1)	1,389,568	1,397,030	(7,462)	(1)
25 UNIT COST (\$/BBL)	92.2236	90.3182	1.9054	2.1000	92.2236	90.3182	1.9054	2.1000
26 AMOUNT (\$)	128,150,968	126,177,288	1,973,680	2	128,150,968	126,177,288	1,973,680	2
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
29 PURCHASES	<<<<< PET COKE & COAL SJRPP >>>>>							
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF AUGUST 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	<<<< COAL SCHERER >>>>							
44 UNITS (MMBTU)	1,327,200	2,069,841	(742,641)	(36)	14,495,530	16,558,728	(2,063,198)	(13)
45 U. COST (\$/MMBTU)	2.9557	2.5621	0.3936	15.4000	2.7927	2.5287	0.2640	10.4000
46 AMOUNT (\$)	3,922,768	5,303,140	(1,380,372)	(26)	40,482,031	41,871,434	(1,389,403)	(3)
47 BURNED								
48 UNITS (MMBTU)	1,905,237	2,195,543	(290,306)	(13)	16,583,511	16,575,425	8,086	-
49 U. COST (\$/MMBTU)	2.8554	2.5372	0.3182	12.5000	2.7625	2.5301	0.2324	9.2000
50 AMOUNT (\$)	5,440,231	5,570,548	(130,317)	(2)	45,811,504	41,937,335	3,874,169	9
51 ENDING INVENTORY								
52 UNITS (MMBTU)	1,773,147	5,937,717	(4,164,570)	(70)	1,773,147	5,937,717	(4,164,570)	(70)
53 U. COST (\$/MMBTU)	2.8610	2.5372	0.3238	12.8000	2.8610	2.5372	0.3238	12.8000
54 AMOUNT (\$)	5,073,049	15,065,221	(9,992,172)	(66)	5,073,049	15,065,221	(9,992,172)	(66)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	<<<<<<< GAS >>>>>>>>>>							
58 UNITS (MMBTU)	69,969,078	-	69,969,078	100	429,198,694	-	429,198,694	100
59 U. COST (\$/MMBTU)	5.2696	-	5.2696	100.0000	4.7387	-	4.7387	100.0000
60 AMOUNT (\$)	368,711,712	-	368,711,712	100	2,033,843,147	-	33,843,147	100
61 BURNED								
62 UNITS (MMBTU)	69,648,017	63,564,272	6,083,745	10	428,412,403	402,443,283	25,969,120	7
63 U. COST (\$/MMBTU)	5.2716	3.8827	1.3889	35.8000	4.7356	4.2292	0.5064	12.0000
64 AMOUNT (\$)	367,158,924	246,801,186	120,357,738	49	2,028,791,752	1,702,018,629	326,773,123	19
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,115,216	-	3,115,216	100	3,115,216	-	3,115,216	100
67 U. COST (\$/MMBTU)	3.2085	-	3.2085	100.0000	3.2085	-	3.2085	100.0000
68 AMOUNT (\$)	9,995,243	-	9,995,243	100	9,995,243	-	9,995,243	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	<<<<<<< NUCLEAR >>>>>>>>>>							
72 UNITS (MMBTU)	26,353,585	26,221,435	132,150	1	210,176,626	202,944,148	7,232,478	4
73 U. COST (\$/MMBTU)	0.4711	0.4917	(0.0206)	(4.2000)	0.4878	0.4926	(0.0048)	(1.0000)
74 AMOUNT (\$)	12,414,689	12,892,762	(478,073)	(4)	102,526,238	99,976,948	2,549,290	3
75 BURNED	<<<<<<< PROPANE >>>>>>>>>>							
76 UNITS (GAL)	120	-	120	100	811	-	811	100
77 UNIT COST (\$/GAL)	1.3750	-	1.3750	100.0000	1.4057	-	1.4057	100.0000
78 AMOUNT (\$)	165	-	165	100	1,140	-	1,140	100

LINES 9 & 23 EXCLUDE _____ BARRELS, \$ _____ CURRENT MONTH AND _____ BARRELS, \$ _____ PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ _____ CURRENT MONTH AND \$ _____ PERIOD-TO-DATE.

**SCHEDULE A - NOTES
AUG 2021**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
485	\$36,365.23	
485	\$36,365.23	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 485	\$36,365.23	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21	-	-
Mar-21	-	-
Apr-21	586,747	\$ 1,593,999.52
May-21	-	-
Jun-21	-	-
Jul-21	189,752	516,955.59
Aug-21	-	-
Sep-21		
Oct-21		
Nov-21		
Dec-21		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Solid Waste Authority 40MW	PPA	30,370	0	30,370	30,370	0	30,370	2.464	\$748,209	\$0	\$748,209
3	Solid Waste Authority 70MW	PPA	44,796	0	44,796	44,796	0	44,796	4.078	\$1,826,568	\$0	\$1,826,568
4	St Lucie Reliability Sales		40,298	0	40,298	40,298	0	40,298	0	183,558		183,558
5	Subtotal Estimated		115,464	0	115,464	115,464	0	115,464	2.389	\$2,758,335	\$0	\$2,758,335
6	<u>Actual</u>											
7	FMPA (SL 2)	SL 2	32,660	84	32,744	32,660	84	32,744	0.615	\$199,844	\$1,693	\$201,537
8	OUC (SL 2)	SL 2	22,585	59	22,644	22,585	59	22,644	0.536	\$131,398	(\$10,021)	\$121,377
9	Solid Waste Authority 40MW	PPA	30,573	0	30,573	30,573	0	30,573	2.737	\$836,655	\$0	\$836,655
10	Solid Waste Authority 70MW	PPA	44,657	0	44,657	44,657	0	44,657	4.193	\$1,872,255	\$0	\$1,872,255
11	Subtotal Actual		130,475	143	130,618	130,475	143	130,618	2.321	\$3,040,152	(\$8,328)	\$3,031,824

12

13 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

14

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	130,618	130,618	2.321	\$3,031,824
3	Estimated	115,464	115,464	2.389	\$2,758,335
4	Difference	15,154	15,154	(0.068)	\$273,489
5	Difference (%)	13.1%	13.1%	(2.8%)	9.9%
6	<u>Year to Date</u>				
7	Actual	1,130,233	1,130,233	2.040	\$23,054,958
8	Estimated	1,115,079	1,115,079	2.043	\$22,781,469
9	Difference	15,154	15,154	(0.003)	\$273,489
10	Difference (%)	1.4%	1.4%	(0.2%)	1.2%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	19,277	19,277	2.464	\$474,917
3	Subtotal Estimated	<u>19,277</u>	<u>19,277</u>	2.464	<u>\$474,917</u>
4					
5	<u>Actual</u>				
6	BREVARD ENERGY, LLC	3,237	3,237	2.858	\$92,519
7	Broward County Resource Recovery - South AA QF	3,750	3,750	1.025	\$38,433
8	Broward County Resource Recovery - South QF	7,724	7,724	0.899	\$69,401
9	Georgia Pacific Corporation QF	1,186	1,186	2.602	\$30,864
10	GES-PORT CHARLOTTE, L.L.C.	0	0		(\$0)
11	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	189	189	2.874	\$5,432
12	Lee County Solid Waste	2,472	2,472	2.907	\$71,854
13	Miami-Dade South District Water Treatment QF	2,726	2,726	1.001	\$27,295
14	Okeelanta Power Limited Partnership QF	1,403	1,403	2.788	\$39,114
15	SEMINOLE ENERGY, LLC	2,113	2,113	2.867	\$60,573
16	Tropicana Products QF	698	698	2.869	\$20,026
17	WM-Renewable LLC QF	120	120	2.971	\$3,565
18	WM-Renewables LLC - Naples QF	57	57	2.826	\$1,611
19	Subtotal Actual	<u>25,675</u>	<u>25,675</u>	1.794	<u>\$460,687</u>
20					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: August 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	25,675	25,675	1.794	\$460,687
3	Estimated	19,277	19,277	2.464	\$474,917
4	Difference	6,398	6,398	(0.669)	(\$14,230)
5	Difference (%)	33.2%	33.2%	(27.2%)	(3.0%)
6	<u>Year to Date</u>				
7	Actual	192,338	192,338	1.757	\$3,379,265
8	Estimated	185,940	185,940	1.825	\$3,393,495
9	Difference	6,398	6,398	(0.068)	(\$14,230)
10	Difference (%)	3.4%	3.4%	(3.7%)	(0.4%)

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Aug-21

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325					978,600
Total	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	0	0	0	0	978,600

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Aug-21

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40				
2	70	70	70	70	70	70	70	70				
Total	110	110	110	110	110	110	110	110	-	-	-	-

2021 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	1,364,000	1,364,000	1,364,000	0	0	0	0

Year-to-date Short Term Capacity Payments	10,680,000 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: September 20, 2021

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center