



October 8, 2021

Ms. Elisabeth Draper  
Chief of Economic Impact & Rate Design  
Florida Public Service Commission  
Bureau of Electric Regulation  
Division of Electric and Gas  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Ms. Draper:

Orlando Utilities Commission ("OUC") is submitting its fuel charge changes, along with support material used to generate the charges, to the Florida Public Service Commission for your review. On November 9, 2021, OUC staff will be presenting the proposed fuel charges at a public Pricing Workshop and bringing them to the Orlando Utilities Commission Board for adoption on December 14, 2021. The new charges will be effective January 1, 2022.

OUC is also submitting fuel charge changes for the City of St. Cloud ("St. Cloud"). In accordance with the inter-local agreement between OUC and St. Cloud, St. Cloud's fuel charges are OUC's plus a 4 percent adder for all customer classes. The new rates will be effective the same time as OUC's new rates, January 1, 2022.

### Sales Forecast

Actual sales from October 1, 2021 through September 30, 2022 ("Budget Year") are forecasted at 5,976,417,606 kWh for Orlando and 797,608,079 kWh for St. Cloud. Table 1 shows the calculation of weighted sales used in designing the proposed fuel charges. The "weighted" sales are weighted by delivery voltage level and time of use. Forecasted actual sales are first adjusted for line losses by customer class with secondary voltage assigned a weighting of 1.00 and primary voltages assigned a weighting of 0.99 (primary voltage line losses being 1% less than secondary). These "voltage weighting" factors are shown on Table 1, columns B and G. The class sales are further adjusted for "time periods" based on OUC's marginal production costing

runs. These "time period weighting factors" are shown on Table 1, columns C and H. The development of the time period weighting factors is shown on Table 2 (time of use rate classes) and Table 3 (time of day rate classes and residential/general service non-demand TOU pilot). Street lighting is primarily used during off peak time periods; therefore a separate weighting was calculated as shown on Table 4. Column I on Table 1 reflects the St. Cloud adder. Finally, on Table 1, Column M is the weighted forecasted kWh for each class totaling 6,787,577,182 kWh.

## Fuel Charges

OUC Tariff Sheet No. 5.010  
St. Cloud Tariff Sheet No. 7.010

Increases in the price of natural gas and coal caused the fuel revenue requirement for the Budget Year to increase to \$217,334,315, see Table 5, resulting in a needed fuel charge increase for all retail classes. The retail fuel revenue requirement was divided by the total weighted forecasted kWh resulting in a fuel cost equal to \$0.03202 per weighted kWh (shown on Table 5, line 3), which is used as the basis for the fuel charges. Table 5 shows the calculation of the fuel charges. The "total weighting factors" from Table 1 were multiplied times the \$0.03202 producing the appropriate fuel charge for each rate class for both Orlando and St. Cloud.

## Bill Impacts

The residential bill for 1,000 kWh excluding taxes will increase from \$109.50 to \$112.00 for customers in Orlando. The bill for St. Cloud residential customers using 1,000 kWh will increase from \$113.88 to \$116.48. The majority of commercial customers will experience monthly bill increases ranging from 2 percent to 4 percent depending on their applicable rate schedule and load characteristics.

I have enclosed one copy of the revised tariff sheets in legislative form and final form. If you have any questions, please do not hesitate to call Lawrence Strawn, Manager of Corporate Analytics and Planning, at (407) 434-2187.

Sincerely,



W. Christopher Browder  
Chief Legal Officer  
Enclosures

CC: Mr. Clint Bullock  
Ms. Mindy Brenay  
Mr. Bill Sturgeon

# Cost Support Tables

Orlando Utilities Commission  
Forecast Billing Determinants  
For 12-Months Ending September 30, 2022

Table 1

Line	Description	OUC					St. Cloud						Total Forecast (A + F)	Total Forecast (E + K)
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting	Weighted Forecast		
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)	K (F x J)		
<b>Annual # of Service Charges</b>														
1	Residential	2,254,621	n/a	n/a	n/a	2,254,621	512,746	n/a	n/a	1.040	1.040	533,256	2,767,367	2,787,877
2	General Service Non-Demand	276,227	n/a	n/a	n/a	276,227	46,142	n/a	n/a	1.040	1.040	47,988	322,369	324,215
3	General Service Demand													
4	Secondary	58,304	n/a	n/a	n/a	58,304	4,175	n/a	n/a	1.040	1.040	4,342	62,479	62,646
5	Primary	300	n/a	n/a	n/a	300	36	n/a	n/a	1.040	1.040	37	336	337
<b>Billed kW</b>														
General Service Demand														
Secondary														
6	Maximum kW	5,981,486	1.000	n/a	1.000	5,981,486	349,099	1.000	n/a	1.040	1.040	363,063	6,330,585	6,344,549
7	Sum of Channels	1,337,789	1.000	n/a	1.000	1,337,789	-	1.000	n/a	1.040	1.040	-	1,337,789	1,337,789
8	Totalized Demand	1,165,304	1.000	n/a	1.000	1,165,304	-	1.000	n/a	1.040	1.040	-	1,165,304	1,165,304
9	On Peak	12,431	1.000	n/a	1.000	12,431	n/a	n/a	n/a	n/a	n/a	n/a	12,431	12,431
Primary														
10	Maximum kW	233,160	0.990	n/a	0.990	230,828	8,701	0.990	n/a	1.040	1.030	8,959	241,861	239,787
11	Sum of Channels	834,033	0.990	n/a	0.990	825,693	-	0.990	n/a	1.040	1.030	-	834,033	825,693
12	Totalized Demand	800,100	0.990	n/a	0.990	792,099	-	0.990	n/a	1.040	1.030	-	800,100	792,099
<b>Energy (kWh)</b>														
Residential														
13	Less Than 1,000 kWh	1,557,233,991	1.000	1.000	1.000	1,557,233,991	388,309,994	1.000	1.000	1.040	1.040	403,842,394	1,945,543,985	1,961,076,385
14	Greater Than 1,000 kWh	488,918,606	1.000	1.000	1.000	488,918,606	197,341,865	1.000	1.000	1.040	1.040	205,235,540	686,260,471	694,154,146
15	Total Residential	2,046,152,597				2,046,152,597	585,651,859					609,077,934	2,631,804,456	2,655,230,531
General Service Non-Demand														
16	Standard	409,526,234	1.000	1.000	1.000	409,526,234	61,331,295	1.000	1.000	1.040	1.040	63,784,547	470,857,529	473,310,781
17	Total Residential & GSND	2,455,678,831				2,455,678,831	646,983,154					672,862,481	3,102,661,985	3,128,541,312
General Service Demand														
Secondary														
18	Standard	2,050,310,807	1.000	1.000	1.000	2,050,310,807	113,714,350	1.000	1.000	1.040	1.040	118,262,924	2,164,025,157	2,168,573,731
Time of Use														
19	On Peak	149,274,475	1.000	1.228	1.228	183,309,055	4,644,243	1.000	1.228	1.040	1.277	5,930,698	153,918,718	189,239,753
20	Shoulder	153,807,820	1.000	1.090	1.090	167,650,524	4,728,715	1.000	1.090	1.040	1.134	5,362,363	158,536,535	173,012,887
21	Off Peak	592,134,416	1.000	0.907	0.907	537,065,915	17,699,855	1.000	0.907	1.040	0.943	16,690,963	609,834,271	553,756,878

Orlando Utilities Commission  
Forecast Billing Determinants  
For 12-Months Ending September 30, 2022

Table 1

Line	Description	OUC					St. Cloud					Total Forecast (A + F)	Total Forecast (Weighted) (E + K)	
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting			Weighted Forecast
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)			K (F x J)
22	Time of Day On Peak	943,925	1.000	(Table 3) 1.183	1.183	1,116,663	n/a	n/a	n/a	n/a	n/a	943,925	1,116,663	
23	Off Peak	2,606,964	1.000	0.924	0.924	2,408,835	n/a	n/a	n/a	n/a	n/a	2,606,964	2,408,835	
24	Subtotal, GSD Secondary	2,949,078,407				2,941,861,799	140,787,163					146,246,948	3,089,865,570	3,088,108,747
25	Primary Standard	397,260,037	0.990	1.000	0.990	393,287,437	2,549,881	0.990	1.000	1.040	1.030	2,626,377	399,809,918	395,913,814
26	Time of Use On Peak	18,363,158	0.990	1.228	1.216	22,329,600	915,951	0.990	1.228	1.040	1.264	1,157,762	19,279,109	23,487,362
27	Shoulder	19,113,595	0.990	1.090	1.079	20,623,569	948,798	0.990	1.090	1.040	1.122	1,064,551	20,062,393	21,688,120
28	Off Peak	77,285,171	0.990	0.907	0.898	69,402,084	2,565,283	0.990	0.907	1.040	0.934	2,395,974	79,850,454	71,798,058
29	Subtotal, GSD Primary	512,021,961				505,642,690	6,979,913					7,244,664	519,001,874	512,887,354
30	Total General Service Demand	3,461,100,368				3,447,504,489	147,767,076					153,491,612	3,608,867,444	3,600,996,101
31	Streetlights	59,638,407	1.000	(Table 4 Line 7) 0.927	0.927	55,284,803	2,857,849	1.000	(Table 4 Line 7) 0.927	1.040	0.964	2,754,966	62,496,256	58,039,769
32	Total Energy	5,976,417,606				5,958,468,123	797,608,079					829,109,059	6,774,025,685	6,787,577,182
<i>For RES and GSND Pilot TOU Rate Design Only</i>														
<b>Residential TOU</b>														
33	On-Peak Premium kWh	640,445,763	1.000	(Table 3) 0.266	0.266	170,358,573	183,309,032	1.000	(Table 3) 0.266	1.040	0.277	50,776,602	823,754,795	221,135,175
34	All kWh	2,046,152,597	1.000	0.923	0.923	1,888,598,847	585,651,859	1.000	0.923	1.040	0.960	562,225,785	2,631,804,456	2,450,824,632
<b>General Service Non-Demand TOU</b>														
35	On-Peak Premium kWh	128,181,711	1.000	(Table 3) 0.266	0.266	34,096,335	19,196,695	1.000	(Table 3) 0.266	1.040	0.277	5,317,485	147,378,406	39,413,820
36	All kWh	409,526,234	1.000	0.923	0.923	377,992,714	61,331,295	1.000	0.923	1.040	0.960	58,878,043	470,857,529	436,870,757
<i>For Standby Rate Design Only</i>														
<b>Residential</b>														
37	On Peak	610,917,314	1.000	(Table 3) 1.183	1.183	722,715,182	174,857,369	1.000	(Table 3) 1.183	1.040	1.230	215,074,564	785,774,683	937,789,746
38	Off Peak	1,435,235,283	1.000	0.924	0.924	1,326,157,402	410,794,490	1.000	0.924	1.040	0.961	394,773,505	1,846,029,773	1,720,930,907
39	Total Residential	2,046,152,597				2,048,872,584	585,651,859					609,848,069	2,631,804,456	2,658,720,653
<b>GSND</b>														
40	On Peak	121,608,992	1.000	(Table 3) 1.183	1.183	143,863,437	18,212,355	1.000	(Table 3) 1.183	1.040	1.230	22,401,196	139,821,346	166,264,633
41	Off Peak	287,917,242	1.000	0.924	0.924	266,035,532	43,118,940	1.000	0.924	1.040	0.961	41,437,302	331,036,183	307,472,834
42	Total GSND	409,526,234				409,898,969	61,331,295					63,838,498	470,857,529	473,737,467
<b>General Service Demand</b>														
<b>Secondary Voltage</b>														
43	On Peak	840,197,022	1.000	(Table 3) 1.183	1.183	993,953,077	40,110,482	1.000	(Table 3) 1.183	1.040	1.230	49,335,892	880,307,504	1,043,288,969
44	Off Peak	2,108,881,385	1.000	0.924	0.924	1,948,606,399	100,676,681	1.000	0.924	1.040	0.961	96,750,291	2,209,558,066	2,045,356,690
45	Subtotal, Secondary	2,949,078,407				2,942,559,476	140,787,163					146,086,183	3,089,865,570	3,088,645,659

Orlando Utilities Commission  
Forecast Billing Determinants  
For 12-Months Ending September 30, 2022

Table 1

Line	Description	OUC					St. Cloud						Total Forecast (A + F)	Total Forecast (E + K)
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting	Weighted Forecast		
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)	K (F x J)		
	Primary Voltage			(Table 3)				(Table 3)						
46	On Peak	145,875,853	0.990	1.183	1.171	170,820,623	1,988,588	0.990	1.183	1.040	1.218	2,422,100	147,864,441	173,242,723
47	Off Peak	366,146,108	0.990	0.924	0.915	335,023,689	4,991,325	0.990	0.924	1.040	0.951	4,746,750	371,137,433	339,770,439
48	Subtotal, Primary	512,021,961				505,844,312	6,979,913					7,168,850	519,001,874	513,013,162
49	Total General Service Demand	3,461,100,368				3,448,403,788	147,767,076					153,255,033	3,608,867,444	3,601,658,821

Orlando Utilities Commission  
 Development of GSD-Sec and GSD-Pri Time of Use Weighting Factors  
 For 12-Months Ending September 30, 2022

Table 2

Month	On Peak			Shoulder			Off Peak			Total		
	System		Marginal Cost \$ / MWh									
	Requirements (MWh)	Marginal Cost (\$'s)		Requirements (MWh)	Marginal Cost (\$'s)		Requirements (MWh)	Marginal Cost (\$'s)		Requirements (MWh)	Marginal Cost (\$'s)	
1	111,458	\$ 4,320,416	\$ 38.76	140,214	\$ 4,735,450	\$ 33.77	307,695	\$ 10,035,669	\$ 32.62	559,368	\$ 19,091,535	\$ 34.13
2	93,555	2,434,070	26.02	134,872	3,886,295	28.81	251,048	5,381,363	21.44	479,475	11,701,727	24.41
3	99,318	2,398,539	24.15	136,222	3,294,864	24.19	271,629	5,844,827	21.52	507,169	11,538,230	22.75
4	96,168	2,937,298	30.54	72,407	1,960,016	27.07	369,295	8,368,525	22.66	537,869	13,265,839	24.66
5	110,025	3,441,527	31.28	82,441	2,363,227	28.67	402,866	9,438,589	23.43	595,332	15,243,344	25.60
6	117,635	3,493,017	29.69	88,396	2,305,359	26.08	423,694	9,854,524	23.26	629,725	15,652,900	24.86
7	118,715	4,328,257	36.46	86,300	2,651,314	30.72	483,958	11,713,113	24.20	688,972	18,692,684	27.13
8	139,452	4,811,849	34.51	103,668	3,021,194	29.14	473,129	11,494,446	24.29	716,249	19,327,488	26.98
9	109,479	5,591,351	51.07	81,441	3,247,308	39.87	433,784	11,721,051	27.02	624,704	20,559,709	32.91
10	105,475	4,632,494	43.92	80,591	3,111,414	38.61	414,278	12,807,368	30.91	600,344	20,551,276	34.23
11	96,546	2,620,618	27.14	139,121	4,166,883	29.95	270,473	6,419,081	23.73	506,139	13,206,582	26.09
12	92,674	2,788,048	30.08	126,317	3,607,333	28.56	298,677	7,287,577	24.40	517,669	13,682,958	26.43
<b>Total</b>	<b>1,290,500</b>	<b>\$ 43,797,483</b>	<b>\$ 33.94</b>	<b>1,271,988</b>	<b>\$ 38,350,657</b>	<b>\$ 30.15</b>	<b>4,400,526</b>	<b>\$ 110,366,132</b>	<b>\$ 25.08</b>	<b>6,963,015</b>	<b>\$ 192,514,272</b>	<b>\$ 27.65</b>
Weighting Factors			1.228			1.090			0.907			1.000

Orlando Utilities Commission  
 Development of GSD-SEC-T, SS, Res-T & GS-T Weighting Factors  
 For 12-Months Ending September 30, 2022

Table 3

GSD Time of Day (GSD-SEC-T) and Standby Service (SS) Weighting Factors									
On Peak			Off Peak			Total			
Month	System		Marginal Cost \$/ MWh	System		Marginal Cost \$/ MWh	System		Marginal Cost \$/ MWh
	Requirements (MWh)	Marginal Cost (\$'s)		Requirements (MWh)	Marginal Cost (\$'s)		Requirements (MWh)	Marginal Cost (\$'s)	
1	125,749	\$ 3,326,732	\$ 26.46	380,390	\$ 9,879,850	\$ 25.97	506,139	\$ 13,206,582	\$ 26.09
2	121,259	3,591,690	29.62	396,410	10,091,268	25.46	517,669	13,682,958	26.43
3	146,688	5,652,896	38.54	412,680	13,438,639	32.56	559,368	19,091,535	34.13
4	121,844	3,087,189	25.34	357,631	8,614,538	24.09	479,475	11,701,727	24.41
5	130,120	3,099,445	23.82	377,050	8,438,785	22.38	507,169	11,538,230	22.75
6	170,060	4,965,131	29.20	367,809	8,300,708	22.57	537,869	13,265,839	24.66
7	192,629	5,825,923	30.24	402,702	9,417,421	23.39	595,332	15,243,344	25.60
8	204,715	5,767,864	28.18	425,010	9,885,036	23.26	629,725	15,652,900	24.86
9	205,668	6,955,847	33.82	483,304	11,736,837	24.28	688,972	18,692,684	27.13
10	243,230	7,833,197	32.20	473,019	11,494,291	24.30	716,249	19,327,488	26.98
11	191,493	8,872,307	46.33	433,211	11,687,403	26.98	624,704	20,559,709	32.91
12	186,262	7,758,004	41.65	414,082	12,793,272	30.90	600,344	20,551,276	34.23
<b>Total</b>	<b>2,039,717</b>	<b>\$ 66,736,225</b>	<b>\$ 32.72</b>	<b>4,923,298</b>	<b>\$ 125,778,047</b>	<b>\$ 25.55</b>	<b>6,963,015</b>	<b>\$ 192,514,272</b>	<b>\$ 27.65</b>
Weighting Factors			1.183			0.924			1.000

Residential Time of Use (Res-T) and General Service Non-Demand (GS-T) Weighting Factors									
On Peak			Off Peak			Total			
Month	System		Marginal Cost \$/ MWh	System		Marginal Cost \$/ MWh	System		Marginal Cost \$/ MWh
	Requirements (MWh)	Marginal Cost (\$'s)		Requirements (MWh)	Marginal Cost (\$'s)		Requirements (MWh)	Marginal Cost (\$'s)	
1	144,505.58	\$ 4,356,590	\$ 30.15	361,633.39	\$ 8,849,992	\$ 24.47	506,139	\$ 13,206,582	\$ 26.09
2	142,365.57	4,025,644	28.28	375,303.15	9,657,314	25.73	517,669	13,682,958	26.43
3	141,049.58	4,305,600	30.53	418,318.12	14,785,935	35.35	559,368	19,091,535	34.13
4	143,273.80	4,064,762	28.37	336,201.13	7,636,965	22.72	479,475	11,701,727	24.41
5	144,201.89	3,564,121	24.72	362,967.35	7,974,109	21.97	507,169	11,538,230	22.75
6	163,509.29	4,958,385	30.32	374,359.92	8,307,453	22.19	537,869	13,265,839	24.66
7	171,117.58	5,228,201	30.55	424,214.03	10,015,143	23.61	595,332	15,243,344	25.60
8	186,291.90	5,355,954	28.75	443,433.35	10,296,946	23.22	629,725	15,652,900	24.86
9	201,830.90	6,770,273	33.54	487,141.50	11,922,411	24.47	688,972	18,692,684	27.13
10	216,431.50	7,079,839	32.71	499,817.33	12,247,649	24.50	716,249	19,327,488	26.98
11	183,093.88	8,349,291	45.60	441,610.37	12,210,419	27.65	624,704	20,559,709	32.91
12	177,479.90	8,166,760	46.02	422,863.99	12,384,516	29.29	600,344	20,551,276	34.23
<b>Total</b>	<b>2,015,151</b>	<b>\$ 66,225,419</b>	<b>\$ 32.86</b>	<b>4,947,864</b>	<b>\$ 126,288,853</b>	<b>\$ 25.52</b>	<b>6,963,015</b>	<b>\$ 192,514,272</b>	<b>\$ 27.65</b>
Weighting Factors			1.189			0.923			1.000
On-Peak Premium (Difference between on and off peak weighting factors)					0.266				

**Orlando Utilities Commission**  
**Development of Streetlight Time Period Weighting Factor**  
**For 12-Months Ending September 30, 2022**

**Table 4**

<u>Line</u>		<u>Hours Per Period</u>	<u>TOU Weighting</u>	<u>Weighted Hours</u>
	Time of Use Period		(see Table 2)	
1	On Peak	237	1.228	291
2	Shoulder	17	1.090	18
3	Off Peak	3,763	0.907	3,413
4	<u>Total Hours Use</u>	<u>4,017</u>		<u>3,722</u>
5	Weighted Hours Use			3,722
6	<u>Divided by Total Hours Use</u>			<u>4,017</u>
7	<u>Lighting Time Period Weighting Factor</u>			<u>0.927</u>



**Orlando Utilities Commission**  
**Bill Impacts**  
**For 12-Months Ending September 30, 2022**

**Table 6**

	Current	Proposed	\$ Increase	% Increase
<b>Revenue from Base Rates</b>				
Residential	\$ 231,709,355	\$ 231,709,355	\$ -	0.0%
General Service Non Demand	39,510,769	39,510,769	-	0.0%
General Service Demand				
Secondary Voltage	168,382,632	168,382,632	-	0.0%
Primary Voltage	24,863,453	24,863,453	-	0.0%
Total General Service Demand	193,246,084	193,246,084	-	0.0%
Streetlights	2,136,912	2,136,912	-	0.0%
<b>Total Revenue from Base Rates</b>	<b>466,603,120</b>	<b>466,603,120</b>	<b>-</b>	<b>0.0%</b>
<b>Revenue from Fuel Charges</b>				
Residential	78,381,936	85,020,013	6,638,077	8.5%
General Service Non Demand	13,972,085	15,155,362	1,183,277	8.5%
General Service Demand				
Secondary Voltage	91,158,581	98,879,576	7,720,995	8.5%
Primary Voltage	15,138,615	16,422,486	1,283,871	8.5%
Total General Service Demand	106,297,196	115,302,061	9,004,865	8.5%
Streetlights	1,713,638	1,858,290	144,652	8.4%
<b>Total Revenue from Fuel Rates</b>	<b>200,364,855</b>	<b>217,335,726</b>	<b>16,970,871</b>	<b>8.5%</b>
<b>Total Revenues</b>				
Residential	310,091,291	316,729,368	6,638,077	2.1%
General Service Non Demand	53,482,854	54,666,131	1,183,277	2.2%
General Service Demand				
Secondary Voltage	259,541,213	267,262,207	7,720,995	3.0%
Primary Voltage	40,002,068	41,285,938	1,283,871	3.2%
Total General Service Demand	299,543,280	308,548,146	9,004,865	3.0%
Streetlights	3,850,550	3,995,202	144,652	3.8%
<b>Total Revenues</b>	<b>\$ 666,967,975</b>	<b>\$ 683,938,847</b>	<b>\$ 16,970,871</b>	<b>2.5%</b>

OUC Electric  
Final Form

FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<b>3.202</b>	N/A	N/A	N/A
GSD-SEC	<b>3.202</b>	<b>3.932</b>	<b>3.490</b>	<b>2.904</b>
GSD-T-SEC and SS-SEC	N/A	<b>3.788</b>	N/A	<b>2.959</b>
GSD-PRI	<b>3.170</b>	<b>3.894</b>	<b>3.455</b>	<b>2.875</b>
SS-PRI	N/A	<b>3.750</b>	N/A	<b>2.930</b>
SL	<b>2.968</b>	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<b>2.955</b>	<b>0.852</b>

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC to provide electric service to its customers.

OUC Electric  
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FC

**FUEL CHARGES  
 RATE SCHEDULE FC**

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<del>2.95</del> <u>2.202</u>	N/A	N/A	N/A
GSD-SEC	<del>2.95</del> <u>2.202</u>	<del>3.62</del> <u>5.932</u>	<del>3.21</del> <u>8.490</u>	<del>2.67</del> <u>72.904</u>
GSD-T-SEC and SS-SEC	N/A	<del>3.49</del> <u>23.788</u>	N/A	<del>2.72</del> <u>82.959</u>
GSD-PRI	<del>2.92</del> <u>23.170</u>	<del>3.59</del> <u>03.894</u>	<del>3.18</del> <u>53.455</u>	<del>2.65</del> <u>42.875</u>
SS-PRI	N/A	<del>3.45</del> <u>73.750</u>	N/A	<del>2.70</del> <u>12.930</u>
SL	<del>2.73</del> <u>72.968</u>	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<del>2.72</del> <u>52.955</u>	<del>0.78</del> <u>50.852</u>

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC to provide electric service to its customers.

St. Cloud Electric  
Final Form



FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	3.330	N/A	N/A	N/A
GSD-SEC	3.330	4.089	3.630	3.020
SS-SEC	N/A	3.940	N/A	3.077
GSD-PRI	3.297	4.050	3.593	2.990
SS-PRI	N/A	3.900	N/A	3.047
SL	3.087	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	3.073	0.886

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC, as St. Cloud's electric provider, to provide electric service to St. Cloud's customers.

# St. Cloud Electric Legislative Form



The Reliable One

City of St. Cloud

~~Fifteenth Sixteenth~~ Revised Sheet No. 7.010

Canceling ~~Fifteenth Fourteenth~~ Revised Sheet No. 7.010

FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<u>3.0703.330</u>	N/A	N/A	N/A
GSD-SEC	<u>3.0703.330</u>	<u>3.7704.089</u>	<u>3.3473.630</u>	<u>2.7843.020</u>
SS-SEC	N/A	<u>3.6323.940</u>	N/A	<u>2.8373.077</u>
GSD-PRI	<u>3.0393.297</u>	<u>3.7344.050</u>	<u>3.3123.593</u>	<u>2.7572.990</u>
SS-PRI	N/A	<u>3.5953.900</u>	N/A	<u>2.8093.047</u>
SL	<u>2.8463.087</u>	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<u>2.8343.073</u>	<u>0.8160.886</u>

**Fuel Charges:**

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