



October 27, 2021

BY UPS

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Teitzman:

Enclosed are four final and two legislative copies of proposed tariff sheets for Sumter Electric Cooperative, Inc. (SECO). The following rate sheets were added or modified:

- Index of Rate Schedules – Seventeenth Revised Sheet 6.0
- Schedule RS-TOU – Eleventh Revised Sheet 9.1
- Schedule RS-TOU – Third Revised Sheet 9.2

The new Schedule establishes a Residential Service Time-Of-Use optional rate that would allow flexible pricing for our residential members. This should also greatly assist our efforts in promoting EV residential charging.

We are proposing an implementation date of December 1, 2021, so if there are any questions, please do not hesitate to call me at 352-569-9545.

Sincerely yours,

Gene Kanikovsky
Chief Financial Officer

COM _____
 AFD _____
 APA _____
 ECO _____
 ENG _____
 GCL _____
 IDM _____
 CLK _____

3 finals & 1 Legislative Copy

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 COMMISSION CLERK

cc: James Duncan, CEO



PO Box 301
Sumterville, Florida 33585-0301



352.793.3801



www.SECOEnergy.com



INDEX OF RATE SCHEDULES

<u>DESIGNATION</u>	<u>DESCRIPTION</u>	<u>SHEET NUMBER</u>
<i>GS</i>	<i>General Service</i>	<i>7.0 – 7.1</i>
<i>GSD</i>	<i>General Service/Demand</i>	<i>8.0 – 8.2</i>
<i>GSDI</i>	<i>General Service/Demand Interruptible</i>	<i>8.6 – 8.8</i>
<i>LGSD</i>	<i>Large General Service/Demand</i>	<i>8.9 – 8.11</i>
<i>RS</i>	<i>Residential Service</i>	<i>9.0</i>
<i>RS-TOU</i>	<i>Residential Service Time-Of-Use</i>	<i>9.1 – 9.2</i>
<i>EV</i>	<i>Public Charging for Electric Vehicles</i>	<i>9.3</i>
<i>LS</i>	<i>Lighting Service</i>	<i>10.3 – 10.5</i>
<i>CSA</i>	<i>Contract Service Agreement</i>	<i>11.0 – 11.3</i>
<i>PCA</i>	<i>Wholesale Power Cost Adjustment</i>	<i>12.0</i>
	<i>Miscellaneous Charge Amounts</i>	<i>16.0 – 16.02</i>
	<i>Line Extension Charges</i>	<i>16.1 – 16.3</i>
	<i>Net Metering</i>	<i>16.4</i>
	<i>Interconnection Agreement for Customer Owned Renewable Generation Systems</i>	<i>17.0 – 17.4</i>
	<i>Prepaid Metering Rate Schedule</i>	<i>18.0 – 18.1</i>
<i>DS</i>	<i>Idle and Dormant Services</i>	<i>19.0 – 19.1</i>



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RESIDENTIAL SERVICE – SCHEDULE RS-TOU

AVAILABILITY

Available throughout the territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABILITY

Applicable as an optional rate to electric service used for domestic purposes in single or multiple family residences.

CHARACTER AND CONDITIONS OF SERVICE

Single phase, 60 Hertz, at the Cooperative's standard available voltage. Resale of service or standby service is not permitted hereunder.

LIMITATION OF SERVICE

Service to the electrical equipment for those participating in the Load Management Program may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

CHARGES

Customer Charge	\$1.10 per day
Energy Charge	
On-Peak	22.96 cents per kWh
Off-Peak	08.96 cents per kWh
Off-Peak	06.96 cents per kWh

MONTHLY MINIMUM CHARGE

The minimum monthly charge shall be the daily Customer Charge times the number of days in the billing cycle.

DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK ENERGY

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Super Off-Peak Energy shall be all kilowatt-hours used during the Super Off-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all other hours.

HOURS SCHEDULE

	<u>Summer (April-October)</u>	<u>Winter (November-March)</u>
On-Peak:	2:00 PM - 6:00 PM	6:00 AM - 9:00 AM
Super Off-Peak:	12:00 AM - 6:00 AM	12:00 AM - 6:00 AM
Off-Peak:	All Other Hours	All Other Hours

All hours will be based on Eastern Prevailing Time (EPT).



WHOLESALE POWER COST ADJUSTMENT

The monthly charges for energy stated above are subject to adjustment according to the Wholesale Power Cost Adjustment Schedule.

TERMS OF PAYMENT

Bills are due and payable by the date shown on the bill. Bills not paid by the date shown on the bill are subject to a late payment fee of 1.5% of the amount of the bill, with a minimum fee of \$5.00.



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