



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

October 29, 2021

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Docket No. 20210001-EI*
Request for Specified Confidential Treatment of 423 Forms

Dear Mr. Teitzman:

Please find enclosed for filing Duke Energy Florida, LLC's ("DEF") Request for Confidential Classification for DEF's 423 Forms for the months of July, August, and September, 2021.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions.

Sincerely,

s/ Dianne M. Triplett

Dianne M. Triplett

DMT/mw
Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of Duke Energy Florida, LLC's Request for Confidential Classification has been furnished to the following individuals via email on this 29th day of October, 2021.

s/ Dianne M. Triplett

Dianne M. Triplett

Suzanne Brownless / Stefanie Jo Osborn
Office of General Counsel
FL Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
sosborn@psc.state.fl.us

J. Beasley / J. Wahlen / M. Means
Ausley McMullen
P.O. Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com

Russell A. Badders
Gulf Power Company
One Energy Place, Bin 100
Pensacola, FL 32520-0100
russell.badders@nexteraenergy.com

Kenneth A. Hoffman
Florida Power & Light Company
134 W. Jefferson Street
Tallahassee, FL 32301-1713
ken.hoffman@fpl.com

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
FIPUG
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Peter J. Mattheis / Michael K. Lavanga
Stone Mattheis Xenopoulos & Brew, PC
Nucor
1025 Thomas Jefferson Street, NW
Suite 800 West
Washington, DC 20007-5201
mkl@smxblaw.com
pjm@smxblaw.com

R. Gentry / P. Christensen / A. Pirrello / S.
Morse / C. Rehwinkel / M. Wessling
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee, FL 32399-1400
christensen.patty@leg.state.fl.us
morse.stephanie@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
pirrello.anastacia@leg.state.fl.us
gentry.richard@leg.state.fl.us
wessling.mary@leg.state.fl.us

Paula K. Brown
Regulatory Affairs
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111
regdept@tecoenergy.com

Maria Jose Moncada / David M. Lee
Florida Power & Light Company
700 Universe Blvd. (LAW/JB)
Juno Beach, FL 33408-0420
david.lee@fpl.com
maria.moncada@fpl.com

James Brew / Laura W. Baker
Stone Law Firm
White Springs/PCS Phosphate
1025 Thomas Jefferson St., N.W.
Suite 800 West
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com

Mike Cassel
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, FL 32097
mcassel@fpuc.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
FPUC
215 South Monroe Street, Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause and Generating Performance Incentive
Factor

Docket No. 20210001-EI

Filed: October 29, 2021

**DUKE ENERGY FLORIDA, LLC's
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “the Company”), pursuant to Section 366.093, F.S., and Rule 25-22.006, F.A.C., hereby requests confidential classification of the highlighted information on its FPSC Form 423 Fuel Report for the months of July, August, and September, 2021 (the 423 Report), which is contained in a separate sealed envelope as Attachment A. A public version of the 423 Report, with the confidential information redacted, is attached to each filed copy of this Request. In support hereof, DEF states as follows:

1. Subsection 366.093(1), F.S., provides that any records “found by the commission to be proprietary confidential business information shall be kept confidential and shall be exempt from s. 119.07(1) [requiring disclosure under the Public Records Act].” Proprietary confidential business information includes, but is not limited to, “[i]nformation concerning . . . contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms.” § 366.093(3)(d), Fla. Stat. The designated portions of the 423 Report fall within this statutory category and, thus, constitute propriety confidential business information entitled to protection under Section 366.093 and Rule 25-22.006.

2. Attachment C to this Request is a matrix providing justification and support for confidential classification of the highlighted information in each section of the 423 Report (Forms 423-1A, 423-2, 423-2a, and 423-2b) on a line-by-line, column-by-column basis.

3. The designated information for which confidential classification is sought by this Request is intended to be and is treated by the Company as private and has not been publicly disclosed.

4. DEF requests that the confidential information contained in the 423 Report be protected from disclosure for a period of 24 months. For the reasons explained in Attachment B to this Request, this is the minimum time necessary to ensure that purposes for which confidential classification is granted are not contravened and frustrated by a premature subsequent disclosure. In addition, DEF asks that the version of the 423 Report containing the highlighted information be returned to the Company when the Commission no longer needs the information to conduct its business, in accordance with Rule 25-22.006(9)(b), F.A.C.

WHEREFORE, DEF requests that the highlighted information in its 423 Report enclosed with this Request be accorded confidential classification for the reasons set forth in Attachment C, and that such confidential classification be maintained for a duration of 24 months for the reasons set forth in Attachment B.

Respectfully submitted,

s/ Dianne M. Triplett

DIANNE M. TRIPLETT
Deputy General Counsel
299 First Avenue North
St. Petersburg, FL 33701
T: 727.820.4692
F: 727.820.5041
E: Dianne.Triplett@duke-energy.com

MATTHEW R. BERNIER

Associate General Counsel
106 East College Avenue
Suite 800
Tallahassee, Florida 32301
T: 850.521.1428
F: 727.820.5041
E: Matthew.Bernier@duke-energy.com

STEPHANIE A. CUELLO

Senior Counsel
106 East College Avenue
Suite 800
Tallahassee, Florida 32301
T: 850.521.1425
F: 727.820.5041
E: Stephanie.Cuello@duke-energy.com

Attorneys for Duke Energy Florida, LLC

Duke Energy Florida, Inc.
Docket No. 20210001-EI

Request for Specified Confidential Treatment

423 Forms for July, August, and September, 2021

CONFIDENTIAL COPY

(filed under separate cover)

**Explanation of the Need to Maintain
Confidential Classification for a 24-Month Duration**

The majority of the fuel and transportation contracts from which the costs in the 423 Report are derived contain annual price adjustment provisions. If existing or potential fuel and transportation suppliers were to obtain confidential contract pricing information for a prior reporting month within the currently effective 12-month adjustment period, current pricing information would be disclosed. In addition, if contractual pricing information for a reporting month in the previous 12-month adjustment period were to be obtained, the information would be only one adjustment removed from the current price. Suppliers knowledgeable in the recent escalation experience of their market could readily calculate a reasonably precise estimate of the current price.

To guard against providing suppliers with such a competitive advantage, confidential information must be protected from disclosure for the initial 12-month period in which it could remain current, and for the following 12-month period in which it can be readily converted into essentially current information. For example, if information for the first month under an adjusted contract price is reported in May of Year 1, the information will remain current through April of Year 2. Thereafter, the initial May, Year 1 information will be only one escalation adjustment removed from the current information reported each month through April, Year 3. If confidential classification of the May, Year 1 information were to expire after 18 months, suppliers would be able to accurately estimate current prices in October, Year 2 using information that had been current only six months earlier.

An 18-month confidentiality period would effectively waste the protection given in the first six months of the second 12-month pricing period (months 13 through 18) by disclosing

information of the same vintage in the last six months of the pricing period. The information disclosed in months 19 through 24 would be equally as detrimental in terms of revealing the current price as the information protected from disclosure during the preceding six months. To make the protection provided in months 13 through 18 meaningful, it must be extended through month 24.

Extending the confidentiality period by six months would mean that the information will be one additional price adjustment further removed from the current price at the time of disclosure. Simply put, a six-month extension provides an additional 12 months of protection.

Justification Matrix

Reporting Period: July, August, and September, 2021

FORM 423-1a		
Line No.	Column	Justification
1-3 – July 2021 1-2 – August 2021 1-3 – September 2021	h	(1) §366.093(3)(d) The information under “Invoice Price”, identifies the basic component of the contract pricing mechanism. Disclosure of the invoice price, particularly if in conjunction with information under other columns discussed below, would enable suppliers to determine the pricing mechanisms of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as DEF to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
1-3 – July 2021 1-2 – August 2021 1-3 – September 2021	i	(2) §366.093(3)(d) Disclosure of the Invoice Amount, when divided by the Volume figure available from column g, would also disclose the Invoice Price in column.
1-3 – July 2021 1-2 – August 2021 1-3 – September 2021	j	(3) §366.093(3)(d) Disclosure of the Discount, in conjunction with other information under columns k, l, m or n, could also disclose the Invoice Price shown in column h by mathematical deduction. In addition, disclosure of discounts resulting from bargaining concessions would impair the ability of DEF to obtain such concessions in the future for the reasons discussed in item (1) above.
1-3 – July 2021 1-2 – August 2021 1-3 – September 2021	k	(4) §366.093(3)(d) See item (3) above.
1-3 – July 2021 1-2 – August 2021 1-3 – September 2021	l	(5) §366.093(3)(d) See item (3) above.
1-3 – July 2021 1-2 – August 2021 1-3 – September 2021	m	(6) §366.093(3)(d) See item (3) above.
1-3 – July 2021 1-2 – August 2021 1-3 – September 2021	n	(7) §366.093(3)(d) See item (3) above. This column is particularly sensitive because it is usually the same as or only slightly different from the Invoice Price in column h.
1-3 – July 2021 1-2 – August 2021 1-3 – September 2021	o	(8) §366.093(3)(d) Disclosure of the Transportation to Terminal Charges, in conjunction with the information under column p, would also disclose the Effective Purchase Price in column n by subtracting them from the Delivered Price available in column q.
1-3 – July 2021 1-2 – August 2021 1-3 – September 2021	p	(9) §366.093(3)(d) See item (8) above

FORM 423-2

Plant Name, Line No.	Column	Justification
<p>Transfer Facility- Associated Terminal,1-4 September 2021</p> <p>Transfer Facility – Crystal River, 1-2 – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-3 – July 2021 IMT, 1-4 – August 2021</p>	<p align="center">h</p>	<p>(10) §366.093(3)(d) The Effective Purchase Price is also found on Form 423-2A, column l, and on Form 423-2B, column g. In nearly every case it is the same as the FOB Mine Price found under column f on Form 423-2A, which is the current contract price of coal purchased from each supplier DEF, adjusted for quality. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as DEF to bargain for price concessions since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect. In addition, disclosure of the Effective Purchase Price would also disclose the Total Transportation Cost in column h by subtracting column g from the FOB Plant Price in column i.</p>
<p>Transfer Facility- Associated Terminal, 1-4 September 2021</p> <p>Transfer Facility – Crystal River, 1-2 – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-3 – July 2021 IMT, 1-4 – August 2021</p>	<p align="center">i</p>	<p>(11) §366.093(3)(d) See item (25) below. In addition, disclosure of the Total Transportation Cost would also disclose the Effective Purchase Price in column g when subtracted from the FOB Plant Price in column i.</p>

FORM 423-2a

Plant Name, Line No.	Column	Justification
<p>Transfer Facility – Crystal River, 1-2 – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-4 – July 2021 IMT, 1-4 – August 2021 IMT, 1 – September 2021</p>	<p align="center">f</p>	<p>(12) §366.093(3)(d) The FOB Mine Price is the current contract price of coal purchased from each supplier by DEF. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as DEF to bargain for price concessions since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.</p>
<p>Transfer Facility – Crystal River, 1-2 – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-4 – July 2021 IMT, 1-4 – August 2021 IMT, 1 – September 2021</p>	<p align="center">h</p>	<p>(13) §366.093(3)(d) The Original Invoice Price is the same as the FOB Mine Price in column f, except in rare instances when the supplier is willing and able to disclose its short haul and loading costs (column g), if any, included in the contract price of coal. Disclosure would therefore be detrimental for the reasons identified in item (12) above.</p>
<p>Transfer Facility – Crystal River, 1-2 – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-4 – July 2021 IMT, 1-4 – August 2021 IMT, 1 – September 2021</p>	<p align="center">j</p>	<p>(14) §366.093(3)(d) The Base Price is the same as the Original Invoice Price in column h, since retroactive price adjustments (column i) are normally received well after the reporting month and are included on Form 423-2C at that time. Disclosure would therefore be detrimental for the reasons identified in item (12) above.</p>
<p>Transfer Facility – Crystal River, 1-2 – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-4 – July 2021 IMT, 1-4 – August 2021 IMT, 1 – September 2021</p>	<p align="center">k</p>	<p>(15) §366.093(3)(d) These adjustments are based on variations in coal quality characteristics (usually BTU content) between contract specifications and actual deliveries. Disclosure of this information would allow the FOB mine price to be calculated using the associated tonnage and available contract BTU specifications.</p>

FORM 423-2a

Plant Name, Line No.	Column	Justification
Transfer Facility – Crystal River, 1-2 – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021 Transfer Facility – IMT, 1-4 – July 2021 IMT, 1-4 – August 2021 IMT, 1 – September 2021	1	(16) §366.093(3)(d) The Effective Purchase Price is the Base Price in column j adjusted by Quality Adjustments reported in column k. Disclosure would therefore be detrimental for the reasons identified in item (12) above.

FORM 423-2b

Plant Name, Line No.	Column	Justification
<p>Transfer Facility – Associated Terminal, 1-4 – September 2021</p> <p>Transfer Facility – Crystal River, 1-2- – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-3 – July 2021 IMT, 1-4 – August 2021</p>	g	(17) §366.093(3)(d) See item (16) above.
<p>Transfer Facility – Associated Terminal, 1-4 – September 2021</p> <p>Transfer Facility – Crystal River, 1-2- – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-3 – July 2021 IMT, 1-4 – August 2021</p>	i	(18) §366.093(3)(d) The information under Rail Rate is a function of DEF’s contract rate with the railroad and the distance between each coal supplier and Crystal River. Since these distances are readily available, disclosure of the Rail Rate would effectively disclose the contract rate. This would impair the ability of a high-volume user such as DEF to obtain rate concessions, since railroads would be reluctant to grant concessions that other rail users would then expect.
<p>Transfer Facility – Associated Terminal, 1-4 – September 2021</p> <p>Transfer Facility – Crystal River, 1-2 – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-3 – July 2021 IMT, 1-4 – August 2021</p>	j	(19) §366.093(3)(d) Other Charges Incurred consist of DEF’s railcar ownership cost. This cost is internal information which is not available to any party with whom DEF contracts, railroads or otherwise. If this information were disclosed to the railroad, their existing knowledge of DEF’s rail rates would allow them to determine DEF’s total rail cost and be better able to evaluate DEF’s opportunity to economically use competing transportation alternatives.
<p>Transfer Facility – Associated Terminal, 1-4 – September 2021</p> <p>Transfer Facility – Crystal River, 1-2- – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-3 – July 2021 IMT, 1-4 – August 2021</p>	k	(20) §366.093(3)(d) The figures under River Barge Rate are a portion of the total cost reported in the Transportation Charges under column p on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF’s current river barge transportation rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF’s current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.

<p>Transfer Facility – Associated Terminal, 1-4 – September 2021</p> <p>Transfer Facility – Crystal River, 1-2- – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-3 – July 2021 IMT, 1-4 – August 2021</p>	<p>1</p>	<p>(21) §366.093(3)(d) The figures under Transloading Rate are a portion of the total cost reported in the Transportation Charges under column p on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF’s current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF’s current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Associated Terminal, 1-4 – September 2021</p> <p>Transfer Facility – Crystal River, 1-2- – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-3 – July 2021 IMT, 1-4 – August 2021</p>	<p>m</p>	<p>(22) §366.093(3)(d) The figures under Ocean Barge Rate are a portion of the total cost reported in the Transportation Charges under column p on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF’s current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF’s current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Associated Terminal, 1-4 – September 2021</p> <p>Transfer Facility – Crystal River, 1-2- – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-3 – July 2021 IMT, 1-4 – August 2021</p>	<p>n</p>	<p>(23) §366.093(3)(d) The figures under Other Charges Incurred are a portion of the total cost reported in the Transportation Charges under column p on Form 423-2B. See item (24) below. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF’s current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid an FOB mine price calculated to produce a delivered plant price at or marginally below DEF’s current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>
<p>Transfer Facility – Associated Terminal, 1-4 – September 2021</p> <p>Transfer Facility – Crystal River, 1-2- – July 2021 Crystal River, 1-2 – August 2021 Crystal River, 1-4 – September 2021</p> <p>Transfer Facility – IMT, 1-3 – July 2021 IMT, 1-4 – August 2021</p>	<p>o</p>	<p>(24) §366.093(3)(d) The figures under Total Transportation Charges are the total cost reported as transportation charges. In the case of waterborne deliveries to the Crystal River Plants, the figures represent DEF’s current transloading rate. Disclosure of these transportation rates would enable coal suppliers to bid a FOB mine price calculated to produce a delivered plant price at or marginally below DEF’s current delivered price, which is available on Form 423-2, column i. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.</p>

REDACTED
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
 TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2021
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

Plant Name: Associated Terminals

DATE COMPLETED: 10/21/2021

											As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	

July 2021

NO ITEMS TO REPORT.

August 2021

NO ITEMS TO REPORT.

September 2021

1	ALLIANCE COAL LLC	6,WV,69	S	RB	11	19,587.20			\$55.887	3.11	12,645	8.59	6.45
2	ALLIANCE COAL LLC	9,KY,225	S	RB	11	20,384.07			\$46.677	2.89	11,569	9.04	11.44
3	CENTRAL COAL CO	10,IL,145	LTC	RB	3	5,854.00			\$44.043	2.96	11,321	8.12	12.61
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	9	19,096.04			\$38.027	2.82	11,759	8.26	10.56

REDACTED
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
 TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2021
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

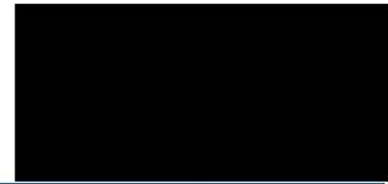
Signature of Official Submitting Report: *Amy Yee*

Plant Name: Crystal River

DATE COMPLETED: 10/21/2021

											As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
July 2021														
1	IMT	N/A	Transfer	OB	14	255,462.46			\$63.730	2.92	11,165	8.08	14.24	
2	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,802.35			\$90.921	2.76	11,297	9.00	14.04	
August 2021														
1	IMT	N/A	Transfer	OB	14	261,873.57			\$61.435	2.96	11,655	8.01	11.33	
2	SUNRISE COAL LLC	11,IN,83	S	UR	2	23,498.80			\$83.045	2.89	11,362	8.64	13.84	
September 2021														
1	ASSOCTERM	N/A	Transfer	OB	4	71,566.16			\$59.026	2.94	11,917	8.57	9.84	
2	CENTRAL COAL CO	10,IL,145	S	OB	2	37,232.02			\$103.510	2.85	10,831	7.50	15.91	
3	IMT	N/A	Transfer	OB	1	6,999.07			\$59.879	3.03	11,834	7.94	10.38	
4	SUNRISE COAL LLC	11,IN,83	S	UR	6	70,906.48			\$76.813	2.94	11,500	8.51	13.10	

REDACTED
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
 TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2021
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
 Signature of Official Submitting Report: amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/21/2021

													As Received Coal Quality		
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		

July 2021

1	ALLIANCE COAL LLC	9,KY,225	S	RB	25	48,029.89		\$51.313	2.94	11,571	9.08	11.36
2	CENTRAL COAL CO	10,IL,145	LTC	RB	2	4,269.29		\$49.044	3.03	11,334	8.23	12.48
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	78	149,005.39		\$42.875	2.85	11,747	7.93	10.65

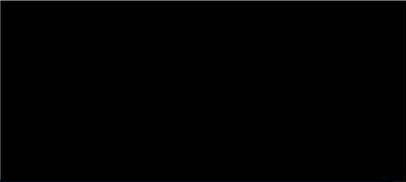
August 2021

1	ALLIANCE COAL LLC	6,WV,69	S	RB	42	72,980.10		\$63.688	3.17	12,628	8.53	6.69
2	ALLIANCE COAL LLC	9,KY,225	S	RB	7	13,496.37		\$54.781	2.91	11,560	8.79	11.61
3	CENTRAL COAL CO	10,IL,145	LTC	RB	7	14,248.38		\$51.841	2.99	11,283	8.16	12.86
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	33	62,862.44		\$46.131	2.85	11,789	8.29	10.22

September 2021

NO ITEMS TO REPORT.

REDACTED
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2021
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report: amy yu

Plant Name: Crystal River

DATE COMPLETED: 10/21/2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
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July 2021

1	IMT	N/A	Transfer	241,590.02		0		0			
2	SUNRISE COAL LLC	11,IN,83	S	23,607.30		0		0			

August 2021

1	IMT	N/A	Transfer	204,547.11		0		0			
2	SUNRISE COAL LLC	11,IN,83	S	11,693.85		0		0			

September 2021

1	ASSOCTERM	N/A	Transfer	71,566.16		0		0			
2	CENTRAL COAL CO	10,IL,145	S	37,232.02		0		0			
3	LUMINANT	2,PA,59	S	11,551.73		0		0			
4	SUNRISE COAL LLC	11,IN,83	S	70,906.48		0		0			

REDACTED
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
 TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2021
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
 Signature of Official Submitting Report: amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/21/2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increase (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
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July 2021

1	ALLIANCE COAL LLC	6,WV,69	S	61,353.15		0		0			
2	ALLIANCE COAL LLC	9,KY,225	S	27,906.43		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	24,694.18		0		0			
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	111,772.21		0		0			

August 2021

1	ALLIANCE COAL LLC	6,WV,69	S	66,407.25		0		0			
2	ALLIANCE COAL LLC	9,KY,225	S	53,100.00		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	57,983.95		0		0			
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	28,909.21		0		0			

September 2021

1	ALLIANCE COAL LLC	6,WV,69	S	12,754.55		0		0			
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REDACTED
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,
 DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2021
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
 Signature of Official Submitting Report: amy yu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/21/2021

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Charges		Waterborne Charges				Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)	
								Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)			
July 2021																
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	48,029.89			0								\$51.313
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	4,269.29			0								\$49.044
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	149,005.39			0								\$42.875
August 2021																
1	ALLIANCE COAL LLC	6,WV,69	TUNNEL RIDGE	RB	72,980.10			0								\$63.688
2	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	13,496.37			0								\$54.781
3	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	14,248.38			0								\$51.841
4	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	62,862.44			0								\$46.131

September 2021

NO ITEMS TO REPORT.

