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November 2, 2021

Florida Public Service Commission
Adam Teitzman, Commission Clerk
Office of the Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

***Re: Utility Board of the City of Key West, Florida, d/b/a KEYS Energy Services –
Revised Tariff Sheets***

Dear Mr. Teitzman:

This letter is submitted on behalf of the Utility Board of the City of Key West, Florida, doing business as KEYS Energy Services, pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

Filed in legislative and filing formats are revisions to the following Volume III tariff sheets:

- a) Third Revised Sheet No. 5.1.1 – *Residential Service*;
- b) Third Revised Sheet No. 5.2 – *Small Commercial Service*;
- c) Third Revised Sheet No. 5.3 – *Small Commercial Service – Government*;
- d) Third Revised Sheet No. 5.4 – *Large Commercial Service*;
- e) Third Revised Sheet No. 5.5 – *Large Commercial Service – Government*;
- f) Third Revised Sheet No. 5.6 – *Large Commercial Customer-Owned Primary Service*;
- g) Third Revised Sheet No. 5.7 – *Large Commercial Customer-Owned Primary Service – Government*;
- h) Third Revised Sheet No. 5.8 – *Large Power Service for Houses of Worship*;
- i) Third Revised Sheet No. 5.9 – *Military Installation – Secondary Service*;
- j) Third Revised Sheet No. 5.10 – *Military Installation – Military-Owned Service*;
- k) Third Revised Sheet No. 5.11.1 – *Lighting*, and,
- l) Second Revised Sheet No. 5.11.2 – *Lighting*, continued.

KEYS Tariff Revisions
November 2, 2021
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Also included is a copy of the KEYS' Utility Board Meeting Minutes of September 8, 2021 approving the FY2022 Budget and Associated Tariffs under Action Item 9 (e).

Please contact our office if there are any questions.

Very truly yours,

/s/

Jody Lamar Finklea

General Counsel and Chief Legal Officer

RESIDENTIAL SERVICESCHEDULE: RRATE: 110AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery and execute a Florida State Sales and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

MONTHLY RATE:

Customer Charge: ~~\$2224.00~~
Energy Charge: ~~\$0.4223~~1100 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: ~~\$0.002693~~00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.1.2

RESIDENTIAL SERVICE

SCHEDULE: R

RATE: 110

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This service covers energy supplied for residential purposes, including lighting, cooking, and water heating, to individually metered dwelling units. All electrical appliances to be served under this rate are subject to approval by the management of KEYS.

For commonly owned areas located in apartment houses, condominiums, cooperatives, long term care facilities, assisted living facilities, adult family-care homes and adult day care centers to qualify for the residential rate, the following criteria must be satisfied:

- (1) One hundred percent (100%) of the energy is used exclusively to serve common area residential facilities.
- (2) None of the energy is used in any endeavor which sells or rents a commodity or provides a service for a fee, including, but not limited to any coin operated machines, sewage/lift station equipment or business office.
- (3) Each point of delivery will be separately metered and billed at the customer's sole expense.
- (4) A responsible legal entity is established as the customer to whom KEYS can render its bills for said service.
- (5) Legal entity shall provide proof satisfactory to KEYS of all the foregoing, execute a contract to each point of delivery and execute a Florida State Sales and Use Tax Exemption Certificate and Indemnity Agreement.

SERVICE:

Energy delivered under this schedule shall be single-phase, 60 cycle, alternating current at nominal 120, 208, 240 volts. Service shall be provided through one meter.

MONTHLY RATE:

Customer Charge: \$24.00
Energy Charge: \$0.1100 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

Continued on Sheet 5.1.2

SMALL COMMERCIAL SERVICESCHEDULE: SCRATE: 210AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatts hours (5,000 kWh). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: ~~\$30.00~~32.50
Energy Charge: ~~\$0.1303~~1274 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: ~~\$0.002693~~00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

SMALL COMMERCIAL SERVICESCHEDULE: SCRATE: 210AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for lighting or power purposes in any commercial establishment having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatts hours (5,000 kWh). This annual review will determine the applicable rate classification.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$32.50
Energy Charge: \$0.1274 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

SMALL COMMERCIAL SERVICE – GOVERNMENTSCHEDULE: GSRATE: G210AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatts hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: ~~\$30.00~~\$32.50
Energy Charge: ~~\$0.1303~~\$0.1274 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: ~~\$0.002693~~\$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

SMALL COMMERCIAL SERVICE – GOVERNMENT

SCHEDULE: GS

RATE: G210

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for municipal, federal, state or county institution, camp, building or other service having a maximum demand as determined by KEYS of less than 20 kilowatts (20 kW). An annual review will be conducted for accounts with a demand meter installed confirming the maximum demand in 10 of the last 12 consecutive months was less than 20 kilowatts (20 kW). KEYS will install a demand meter for accounts without a demand meter and an average monthly electrical usage greater than 5,000 kilowatts hours (5,000 kWh). This annual review will determine the applicable rate classification.

This schedule may also apply to energy used for municipal, federal, state or county owned recreational lighting facilities with maximum demands greater than 20 kilowatts (20 kW) at KEYS' discretion.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240 or 480 volts at the option of KEYS, depending upon the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$32.50
Energy Charge: \$0.1274 per kWh
Demand Charge: \$0.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL SERVICESCHEDULE: LRATE: 214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.~~1303~~**1274** per kWh

All Additional kWh: \$0.102~~83~~ per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.~~002693~~**00135** per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL SERVICESCHEDULE: LRATE: 214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used in any commercial establishment having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1274 per kWh

All Additional kWh: \$0.1023 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL SERVICE – GOVERNMENTSCHEDULE: GMRATE: G214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, ~~building~~building, or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand ~~meter, and~~meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$~~0.1303~~0.1274 per kWhAll Additional kWh: \$~~0.4028~~0.1023 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$~~0.002693~~0.0135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL SERVICE – GOVERNMENTSCHEDULE: GMRATE: G214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building, or other service having a maximum demand as determined by KEYS to be greater than 20 kilowatts (20 kW).

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1274 per kWh

All Additional kWh: \$0.1023 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Applicable State and Local Taxes: See Sheet 5.16

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE

SCHEDULE: L5

RATE: 215

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand ~~meter, and meter~~ and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.~~0939~~0930 per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.~~002693~~00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICESCHEDULE: L5RATE: 215AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0930 per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE – GOVERNMENTSCHEDULE: G5RATE: G215AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand ~~meter, and meter and~~ dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.~~09390930~~ per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.~~00269300135~~ per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE COMMERCIAL CUSTOMER-OWNED PRIMARY SERVICE – GOVERNMENT

SCHEDULE: G5

RATE: G215

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for any municipal, federal, state or county institution, camp, building or other service where customers own their transformers and primary conductors.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0930 per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE POWER SERVICE FOR HOUSES OF WORSHIPSCHEDULE: HWRATE: 217AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to power and energy for houses of worship that have exempt status as determined by the Internal Revenue Service having a maximum demand as determined by KEYS greater than 20 kilowatts (20 kW). This schedule is only available to that portion of the worship facilities utilized for religious worship. All other installations that are not associated with these religious services are excluded, such as school or vocational training programs that may be so operated or controlled by the house of worship.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$90.00
Energy Charge: \$0.0985 per kWh
Demand Charge: \$4.50 per kW
Storm Surcharge: \$0.~~002693~~**00135** per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LARGE POWER SERVICE FOR HOUSES OF WORSHIP

SCHEDULE: HW

RATE: 217

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to power and energy for houses of worship that have exempt status as determined by the Internal Revenue Service having a maximum demand as determined by KEYS greater than 20 kilowatts (20 kW). This schedule is only available to that portion of the worship facilities utilized for religious worship. All other installations that are not associated with these religious services are excluded, such as school or vocational training programs that may be so operated or controlled by the house of worship.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

STANDARD MONTHLY CHARGES:

Customer Charge: \$90.00
Energy Charge: \$0.0985 per kWh
Demand Charge: \$4.50 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

MILITARY INSTALLATION – SECONDARY SERVICESCHEDULE: MSRATE: MS214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.~~1303~~1274 per kWhAll Additional kWh: \$0.~~1028~~1023 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.~~002693~~00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge \$95.00, plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

MILITARY INSTALLATION – SECONDARY SERVICESCHEDULE: MSRATE: MS214AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations agreeing to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 120, 208, 240, 480, 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$95.00

Energy Charge:

First 5,000 kWh: \$0.1274 per kWh

All Additional kWh: \$0.1023 per kWh

Demand Charge:

First 20 kW: \$0.00 per kW

All Additional kW: \$12.50 per kW

Storm Surcharge: \$0.00135 per kWh

Power Cost Adjustment: See Sheet 5.12

Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge \$95.00, plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

MILITARY INSTALLATION – MILITARY-OWNED PRIMARY SERVICESCHEDULE: MS-LPRATE: MS215AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations that own their transformers and primary conductors and agree to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.~~0939~~**0930** per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.~~002693~~**00135** per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

MILITARY INSTALLATION – MILITARY-OWNED PRIMARY SERVICESCHEDULE: MS-LPRATE: MS215AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to energy used for general power purposes to military installations that own their transformers and primary conductors and agree to establish a contract demand amount. The monthly billing demand shall not be less than the kW amount specified by contract between the customer and the Utility Board, which amount as of the effective date of this schedule is 10,500 kW.

SERVICE:

Energy delivered under this schedule shall be single-phase or three-phase, 60 cycle, alternating current at 7,970 or 13,800 nominal voltages, at the option of KEYS per the class of service available. Service shall be provided through one meter.

KEYS shall not be obligated under the terms of this schedule to deliver energy to the customer at any time the power factor of the customer's load is below 90 percent (90%). When the power factor of the customer's load shall fall below 90 percent (90%), as indicated by a meter installed to measure power factor for three-phase installations or as determined by KEYS for single-phase installations, the billing demand shall be determined by taking 90 percent (90%) of the actual demand as measured by the demand meter, and dividing this amount by the actual power factor determined by measurement.

STANDARD MONTHLY CHARGES:

Customer Charge: \$275.00
Energy Charge: \$0.0930 per kWh
Demand Charge: \$13.00 per kW
Storm Surcharge: \$0.00135 per kWh
Power Cost Adjustment: See Sheet 5.12
Gross Receipts Tax: See Sheet 5.17

The minimum monthly fee shall be the Customer Charge plus minimum contract demand.

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14
Net-Metering Service for Renewable Generation System: See Sheets 5.15.1-5.15.3

LIGHTING

SCHEDULE: L

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to electric service used for government street lighting in Key West and the Lower Keys, including public ways and areas. Area lighting service is no longer offered to new customers. Service for current area lighting customers (unmetered) will be charged under Case 5.

SERVICE:

Case 1: KEYS shall own the fixture served from overhead wires, pay for lamp replacement costs, maintain the system, and shall provide energy from dusk to dawn.

Case 2: Customer owns the infrastructure [excluding the pole], pays for lamp replacement costs, contracts KEYS to maintain the system, and provides energy, from dusk to dawn.

Case 3: Customer owns the infrastructure [excluding the pole], pays for lamp replacement costs, maintains the system, and KEYS shall provide energy, from dusk to dawn.

Case 4: KEYS shall own the fixture served from the overhead wires, pay for lamp replacement costs, maintain the system, and provide energy based on metered energy usage.

Case 5: KEYS shall own the fixture served from overhead wires, pay for lamp replacement costs, maintain the system, and shall provide energy, from dusk to dawn for current unmetered area lighting customers. Storm Surcharge: \$0.~~00269300135~~ per kWh is included in the rate shown below.

STANDARD MONTHLY CHARGES FOR LIGHTING:

Lamp Type	Case 1	Case 2	Case 3	Case 4	Case 5*
100W SV	\$9.71	\$8.04	\$7.30	\$8.02	\$9.83 77
100W SV-Cutoff Optic	\$9.82	\$8.04	\$7.30	\$8.13	\$9.94 88
200W SV	\$15.08	\$13.24	\$12.50	\$11.72	\$15.31 20
200W SV-Cutoff Optic	\$15.14	\$13.24	\$12.50	\$11.79	\$15.37 26
400W SV-All	\$25.69	\$23.38	\$22.64	\$19.09	\$26.15 25.92
175W MV	\$13.77	\$11.93	\$11.19	\$10.83	\$13.97 87
250W MV	\$17.48	\$15.65	\$14.91	\$13.36	\$17.77 62
400W MV	\$26.04	\$23.73	\$22.99	\$19.33	\$26.51 27
24W LED	\$12.09	\$3.80	\$3.06	\$11.75	\$12.41 10
38W LED	\$12.70	\$4.42	\$3.67	\$12.17	\$12.74 72
54W LED	\$13.40	\$5.11	\$4.37	\$12.64	\$13.45 43

Continued on Sheet 5.11.2

LIGHTING

SCHEDULE: L

AVAILABLE:

This schedule is available throughout the entire territory served by KEYS.

APPLICATION:

This schedule applies to electric service used for government street lighting in Key West and the Lower Keys, including public ways and areas. Area lighting service is no longer offered to new customers. Service for current area lighting customers (unmetered) will be charged under Case 5.

SERVICE:

Case 1: KEYS shall own the fixture served from overhead wires, pay for lamp replacement costs, maintain the system, and shall provide energy from dusk to dawn.

Case 2: Customer owns the infrastructure [excluding the pole], pays for lamp replacement costs, contracts KEYS to maintain the system, and provides energy, from dusk to dawn.

Case 3: Customer owns the infrastructure [excluding the pole], pays for lamp replacement costs, maintains the system, and KEYS shall provide energy, from dusk to dawn.

Case 4: KEYS shall own the fixture served from the overhead wires, pay for lamp replacement costs, maintain the system, and provide energy based on metered energy usage.

Case 5: KEYS shall own the fixture served from overhead wires, pay for lamp replacement costs, maintain the system, and shall provide energy, from dusk to dawn for current unmetered area lighting customers. Storm Surcharge: \$0.00135 per kWh is included in the rate shown below.

STANDARD MONTHLY CHARGES FOR LIGHTING:

Lamp Type	Case 1	Case 2	Case 3	Case 4	Case 5*
100W SV	\$9.71	\$8.04	\$7.30	\$8.02	\$9.77
100W SV-Cutoff Optic	\$9.82	\$8.04	\$7.30	\$8.13	\$9.88
200W SV	\$15.08	\$13.24	\$12.50	\$11.72	\$15.20
200W SV-Cutoff Optic	\$15.14	\$13.24	\$12.50	\$11.79	\$15.26
400W SV-All	\$25.69	\$23.38	\$22.64	\$19.09	\$25.92
175W MV	\$13.77	\$11.93	\$11.19	\$10.83	\$13.87
250W MV	\$17.48	\$15.65	\$14.91	\$13.36	\$17.62
400W MV	\$26.04	\$23.73	\$22.99	\$19.33	\$26.27
24W LED	\$12.09	\$3.80	\$3.06	\$11.75	\$12.10
38W LED	\$12.70	\$4.42	\$3.67	\$12.17	\$12.72
54W LED	\$13.40	\$5.11	\$4.37	\$12.64	\$13.43

Continued on Sheet 5.11.2

STANDARD MONTHLY CHARGES FOR LIGHTING (continued):

Storm Surcharge: \$0.~~002693~~00135 per kWh (*Included in rate for Case 5)
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly charge shall be the amount shown in Standard Monthly Charges Table on Sheet 5.11.1

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

STANDARD MONTHLY CHARGES FOR LIGHTING (continued):

Storm Surcharge: \$0.00135 per kWh (*Included in rate for Case 5)
Power Cost Adjustment: See Sheet 5.12
Applicable State and Local Taxes: See Sheet 5.16
Gross Receipts Tax: See Sheet 5.17

The minimum monthly charge shall be the amount shown in Standard Monthly Charges Table on Sheet 5.11.1

ADDITIONAL MONTHLY FEES & CREDITS:

Non-Standard Meter Fee: See Sheet 5.14

MINUTES FROM THE REGULAR MEETING AND BUDGET HEARING
THE UTILITY BOARD OF THE CITY OF KEY WEST, FLORIDA,
HELD AT 5:00 P.M. ON WEDNESDAY, SEPTEMBER 8, 2021
KEYS ENERGY SERVICES BOARD ROOM
1001 JAMES STREET, KEY WEST, FLORIDA

This meeting was held on a virtual platform due to COVID-19 required social distancing.

1. Pledge of Allegiance ►

2. Invocation ►

► Moment of Silence for David Cottar Sr.

3. Mission and Vision ►

4. Roll Call ►

Present: Mr. Robert Barrios (in-person); Mr. Pat Labrada (in-person); Mr. Steve Wells (in-person); Utility Board Vice Chair Mr. Timothy Root (virtual); Utility Board Chair Ms. Mona Clark (in-person).

Also present at the meeting:

Lynne Tejada, General Manager & CEO (in-person); Nathan Eden, Board Attorney (in-person); Jack Wetzler, Assistant GM/CFO (in-person); Nick Batty, Legal & Regulatory Services Director (virtual); Fred Culpepper, Transmission & Distribution Director (virtual); Dan Sabino, Engineering & Control Center Director (in-person); Julio Torrado, HR & Communications Director (virtual); Joe Weldon, Generation Director (virtual); Erica Zarate, Customer Services Director (virtual) and Jesse Perloff, Accounting & Analysis Supervisor (in-person).

5. Set Agenda ►

► **Motion:** To Approve Agenda as set, **Moved by** Mr. Steve Wells, **Seconded by** Mr. Pat Labrada.

6. **PUBLIC HEARING – FISCAL YEAR 2022 BUDGET** ►

► **Motion:** To Close Regular Utility Board Meeting and Open Public Hearing, **Moved by** Mr. Steve Wells, **Seconded by** Mr. Pat Labrada.

- a) Open Public Hearing
- b) Presentation and Overview of FY 2022 Budget and Five Year Financial Plan / Discussion
- c) Close Public Hearing

7. Informational Items:
 - a) Department Staff Report – Dynamic Var Compensator (DVAR) Upgrade - Dan Sabino, Acting General Manager and Director of Engineering and Control ►
► Board Discussion
 - b) Power Supply Report – August 2021 ►
 - c) Rate Comparison Report – July 2021
 - d) Discuss Renewal of Property, General Liability, Automobile Liability, Physical Damage Comp/Collision, Worker’s Compensation and Equipment Breakdown Insurance ►

8. Consent Agenda* ►
 - a) Approve Minutes – Regular Utility Board Meeting – August 11, 2021
 - b) Approve Disbursement Report
 - c) Approve Piggy-back Contract for Purchase of Cisco C9606R Core Network Switch, SFP Modules, Licensing and Maintenance and Declare Existing Switch as Surplus
 - d) Approve Purchase of Implementation Services for Upgrade and Migration of Paymentus API, Northstar CIS, EIS, Cognos, and Reports Anywhere to Upgraded SQL Server

► **Motion:** To Approve Consent Agenda, **Moved by** Mr. Robert Barrios
Seconded by Mr. Pat Labrada.

► **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Mr. Robert Barrios, Mr. Pat Labrada, Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark.

9. Action Item ►
 - a) Approve Resolution 21-04, Providing for the Issuance of a Not-to-Exceed Electric System Taxable Revenue Refunding Note, Series 2021 Actions Consistent with Resolution 21-04 ►

► Dunlap & Associates Recommendation

 - **Motion:** To Approve Resolution 21-04, Providing for the Issuance of a Not-to-Exceed Electric System Taxable Revenue Refunding Note, Series 2021, and Authorize the Utility Board Chair, General Manager and CEO, with Advice and Consent of Financial Advisor and Counsel, to Determine the Details of the Note, Perform Actions Consistent with Resolution 21-04, and Execute Closing Documents, **Moved by** Mr. Steve Wells, **Seconded by** Mr. Pat Labrada.

- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Mr. Robert Barrios, Mr. Pat Labrada, Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark.

b) Approve Costs Associated with the Issuance of the Electric System Taxable Revenue Refunding Note, Series 2021 ▶

- ▶ Board Discussion

- ▶ **Motion:** To Approve Costs in the Not-to-Exceed Amount of **\$210,200.00**, Associated with the Issuance of the Electric System Taxable Revenue Refunding Note, Series 2021, in the Not-to-Exceed Amount of \$30,000,000.00 (the "Note"), to Refund a Portion of Outstanding Series 2014 Bonds, **Moved by** Mr. Steve Wells, **Seconded by** Mr. Robert Barrios.

- ▶ Board Discussion

- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Mr. Robert Barrios, Mr. Pat Labrada, Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark

c) Approve Resolution 21-05 Amending and Restating Resolutions 818 and 20-07, Related to the Disaster Reserve and Mitigation (Storm) Fund ▶

- ▶ Board Discussion

- ▶ **Motion:** To Approve Resolution 21-05 Amending and Restating Resolutions 818 and 20-07, Related to the Disaster Reserve and Mitigation (Storm) Fund; Setting the Required Customer Surcharge in Effect Until the Fund Reaches a Specified Target, **Moved by** Mr. Robert Barrios, **Seconded by** Mr. Pat Labrada.

- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Mr. Robert Barrios, Mr. Pat Labrada, Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark

d) Approve Resolution 21-06, Decreasing the Cap on Contributions Exceeding the Actuarially Calculated Contribution to the Retirement System for the General Employees of the Utility Board of the City of Key West, Florida ▶

- ▶ **Motion:** To Approve Resolution 21-06, Decreasing the Cap on Contributions Exceeding the Actuarially Calculated Contribution to the Retirement System for the General Employees of the Utility Board of the City of Key West, Florida, **Moved by** Mr. Steve Wells, **Seconded by** Mr. Robert Barrios.

- ▶ Board Discussion
- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Mr. Robert Barrios, Mr. Pat Labrada, Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark
- e) Approve Fiscal Year 2022 Budget and Associated Tariffs effective January 1, 2022 ▶
- ▶ **Motion:** To Approve Fiscal Year 2022 Budget and Associated Tariffs effective January 1, 2022, **Moved by** Mr. Pat Labrada, **Seconded by** Mr. Steve Wells.
- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Mr. Robert Barrios, Mr. Pat Labrada, Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark
- f) Approve Amendment #1 to Transmission Improvement Cost Share Agreement with Florida Municipal Power Agency (FMPA) ▶
- ▶ **Motion:** To Approve Amendment #1 to the Transmission Improvement Cost Share Agreement with FMPA, **Moved by** Mr. Robert Barrios **Seconded by** Mr. Steve Wells
- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Mr. Robert Barrios, Mr. Pat Labrada, Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark
- g) Approve Amendment #3 to Long Term Joint Investment Transmission Agreement with Florida Keys Electric Cooperative (FKEC) ▶
- ▶ **Motion:** To Approve Amendment #3 to Long Term Joint Investment Transmission Agreement with FKEC, **Moved by** Mr. Pat Labrada, **Seconded by** Mr. Robert Barrios.
- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Mr. Robert Barrios, Mr. Pat Labrada, Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark
- h) Approve Sole Source Unit Price Contract for Upgrade to "3x Poles" in Stock Island and Big Pine Dynamic Volt-Amp Reactive Systems ▶

- ▶ **Motion:** To Approve Sole Source Unit Price Contract for Upgrade to 3x Poles in Stock Island and Big Pine D-VAR with American Superconductor Corporation (AMSC) in the amount of \$965,363.04, Contingent upon Execution of Cost Sharing Agreements with FKEC and FMPA, **Moved by** Mr. Steve Wells **Seconded by** Mr. Pat Labrada.

- ▶ Board Discussion

- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Mr. Robert Barrios, Mr. Pat Labrada, Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark

- i) Award Unit Price Contract for Transmission Grounding Repairs, Bid 29-21 ▶

- ▶ **Motion:** To Award Unit Price Contract for Transmission Grounding Repairs, Bid 29-21, to Inland Construction and Engineering, Inc., in the estimated total amount of \$547,510.00, **Moved by** Mr. Steve Wells **Seconded by** Mr. Pat Labrada.

- ▶ Board Discussion

- ▶ **Vote:** Motion carried by unanimous roll call vote (**summary:** Yes = 5).
Yes: Mr. Robert Barrios, Mr. Pat Labrada, Mr. Steve Wells, Utility Board Vice Chair Mr. Timothy Root, Utility Board Chair Ms. Mona Clark.

10. Public Input / Other Business ▶

- ▶ Utility Board Ms. Mona Clark acknowledged Mr. Robert Padron, KEYS Retiree and Past Utility Board Chair

11. Adjournment

- ▶ **Motion:** To Adjourn the Regular Utility Board Meeting of Wednesday, September 8, 2021, at 5:55 p.m., **Moved by** Mr. Robert Barrios, **Seconded by** Mr. Steve Wells.

APPROVE:


Mona C. Clark, Utility Board Chair

ATTEST:


Lynne E. Tejada, General Manager & CEO

/ed