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November 9, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI
FPL Mid-Course Correction

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's ("FPL") Petition for Mid-Course Correction to its 2022 Fuel Adjustment Factors, with Appendices A through D supporting FPL's proposed adjustment. FPL requests that the Commission approve the revised factors at its December 7, 2021 agenda conference, to become effective January 1, 2022.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause and Generating Performance Incentive
Factor

Docket No. 20210001-EI

Filed: November 9, 2021

**FLORIDA POWER & LIGHT COMPANY’S PETITION FOR
MID-COURSE CORRECTION TO ITS 2022 FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company (“FPL”), representing the merged and consolidated operations of FPL and the former Gulf Power Company (“Gulf”), hereby petitions the Florida Public Service Commission (“Commission”) to approve a mid-course correction in the amount of \$810 million to be recovered through its Fuel and Purchased Power Cost Recovery (“FCR”) Clause in 2022. Increases in natural gas prices and a rise in the natural gas forward curve occasioned the need for this mid-course correction, which will have the effect of increasing the 2022 levelized FCR factor from 3.132 cents per kWh to 3.795 cents per kWh (see Appendix A, page 1). The FCR factors by rate group being requested in this Petition are provided in Appendix A, pages 5 and 6.

FPL requests that the Commission consider this Petition at its December 7, 2021 Agenda Conference and, at that time, approve the updated FCR factors to become effective with customer billings on January 1, 2022. In support of this Petition, FPL states:

1. FPL is a utility subject to the jurisdiction of the Florida Public Service Commission pursuant to Chapter 366, Florida Statutes. It has principal offices located at 700 Universe Boulevard, Juno Beach, Florida.

2. All notices, pleadings and other communications required to be served on the petitioner should be directed to:

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3. On September 3, 2021, FPL submitted its request for approval of 2022 FCR factors to be applied to customers' bills from January 2022 through December 2022 ("the September 3 filing"). The calculations underlying those factors were based on projected consolidated FPL and Gulf fuel costs for 2022, plus the Gulf final true-up amount for 2020 and separate FPL and Gulf actual/estimated amounts for 2021. The fuel cost amounts included in the September 3 filing for both the 2021 actual/estimated true-up and the 2022 projection are based on an August 2, 2021 forward fuel curve.

4. On September 27, 2021, pursuant to Section 25-6.0424(2), F.A.C., FPL notified the Commission that based on then-current NYMEX settlement/forward curve prices for natural gas, FPL projected an under-recovery position for fuel costs of 10% or greater for 2022 when compared to the fuel cost projections included in the September 3 filing. Prices thereafter declined, and, in light of the continuing gas market volatility, FPL deferred a decision regarding whether to file a mid-course correction petition until it could evaluate its fuel cost recovery position in October.

5. FPL reevaluated its fuel cost recovery position in October as part of its normal monthly process, and, on October 15, 2021, it notified the Commission that it continued to project a greater than 10% under-recovery for the period. October natural gas price activity reflected

continued volatility, so FPL deferred for one additional month (i.e., until November) the decision whether to request a mid-course correction. On November 2, 2021, the Commission voted to approve the factors included in the September 3 filing.

6. FPL has now completed its analysis based on forward curve prices from the close of business on November 1, 2021, as well as actual fuel costs for August through October 2021. Although November 1, 2021 NYMEX prices closed lower than those observed in the October analysis, the Company continues to project a greater than 10% under-recovery in 2022 compared to recovery under the factors included in the September 3 filing. Accordingly, FPL has determined that a correction to those factors is appropriate.

7. The following appendices are included with this Petition:

Appendix A – 2022 unified factors

Appendix B – calculation of revised 2021 actual/estimated true-up amount (FPL)

Appendix C – calculation of revised 2021 actual/estimated true-up amount (Gulf)

Appendix D – Tariff sheets containing the proposed 2022 fuel factors by rate group
in both legislative and clean format

2021 Actual/Estimated Under-Recovery

8. *2021 Actual/Estimated period.* The 2021 actual/estimated true-up calculation included in the September 3 filing for both FPL and Gulf reflected (1) actual results for January through July 2021 and (2) estimated fuel costs for the balance of the year based on a forward curve as of the close of business August 2, 2021.¹ Based on that forward fuel curve, the average

¹ FPL and Gulf originally filed actual/estimated fuel costs for 2021 on July 27, 2021, which included actuals for January through June and an estimate for the balance of the year based on a June 16, 2021 fuel curve.

underlying commodity cost of natural gas for August through December was \$4.00 per MMBtu. Following the September 3 filing:

- a. Actual NYMEX settlement prices for natural gas during the months of August through November averaged \$5.11 per MMBtu compared to the August 2, 2021 forward curve estimate for the same period of \$3.98 per MMBtu; and
- b. Based on the November 1, 2021 forward curve, the underlying commodity cost of natural gas for December 2021 is now projected to be \$5.19 per MMBtu compared to \$4.10 per MMBtu in the August 2, 2021 forward curve.

9. FPL's and Gulf's updated 2021 actual/estimated position amounts to an incremental \$329.6 million under-recovery that would not be recovered through the FCR factors calculated in the September 3 filing. See Appendix A, page 1; Appendix B, page 1 and Appendix C, pages 1-2.

2022 Projection Period Under-Recovery

10. FPL based its original 2022 projected fuel cost on the August 2, 2021 forward curve. Based on that curve, FPL projected the average 2022 cost of natural gas to be \$5.03 per MMBtu. Forward curve prices for natural gas for 2022 have increased since that time. Based on the forward curve as of November 1, 2021, FPL estimates the average cost of natural gas for January through December 2022 to be \$5.81 per MMBtu.

11. FPL's updated 2022 projection amounts to an incremental \$480.4 million that would not be recovered through the FCR factors calculated in the September 3 filing.

Request for Mid-Course Correction and Resulting Bill Impact

12. *FPL's long-term strategy to reduce impact of fuel prices.* FPL has taken, and is continuing to take, numerous steps to alleviate the impacts of fuel costs by improving the efficiency of its existing plants and building generation facilities with low or no fuel costs. For example, FPL has reduced the heat rate of its non-nuclear fleet by 29% since 2001, with the industry average heat rate being 34% less efficient than that of FPL's units.² FPL's heat rate efficiency means that the fleet can generate the same megawatt hour of electricity with less fuel, thereby significantly reducing fuel consumption and producing fuel savings. In addition, FPL leads the nation as the utility owner and operator having the most large-scale solar and is currently Florida's largest generator of solar power, a fuel-free source of electricity. FPL plans to continue to improve these efforts in the coming years by, among other things, installing significantly more solar and more efficient combined cycle generation in the coming years. In the absence of FPL's foresight and long-term strategic initiatives, natural gas price increases such as those described herein would have a far greater impact on customer bills.

13. *Mid-course threshold.* Notwithstanding FPL's significant efforts to reduce the impact of fuel prices, FPL projects that implementation of the factors included in the September 3 filing would result in an under-recovery of its fuel costs in 2022 and an accumulation of a significant true-up balance to be added to the fuel adjustment factors the following year. When the combined FPL and Gulf 2021 actual/estimated under-recovery of \$329.6 million and projected 2022 under-recovery (including interest) of \$480.4 million are compared to the currently projected fuel revenues for 2022, the result exceeds the 10% materiality threshold for mid-course FCR corrections. *See Appendix A (page 2, line 45).*

² Figures as of 2019.

14. *Implementation.* Consistent with the Commission's policy on mid-course corrections, FPL requests Commission approval to implement the updated fuel adjustment factors at the earliest feasible time. Accordingly, FPL requests that this matter be considered at the Commission's December 7, 2021 Agenda, so that the revised FCR factors may become effective for the January through December 2022 billing period. All customers will receive notice of the factors proposed in this petition during their last billing cycle of 2021, thereby receiving at least 30 days' notice.

15. *Factors and bills.* FPL requests that its levelized FCR factors be increased to 3.795 cents per kWh for non-time differentiated rates, and 4.080 cents per kWh and 3.674 cents per kWh for on-peak and off-peak time differentiated rates, respectively. Appendix D comprises the tariff sheets containing the proposed 2022 fuel factors by rate group in both legislative and clean format. A 2022 residential bill for 1,000 kWh under this request will be \$120.67 for FPL customers in peninsular Florida and \$155.61 for FPL customers in Northwest Florida. See Appendix A, pages 138 (FPL) and 139 (Gulf).

WHEREFORE, FPL requests that its levelized FCR factors be increased to 3.795 cents per kWh for non-time differentiated rates, and 4.080 cents per kWh for on-peak and 3.674 cents per kWh for off-peak time differentiated rates, and that the Commission approve application of the new factors and associated tariffs to become effective with customer billings on January 1, 2022

and to continue these charges in effect through December 31, 2022 or until otherwise modified by a subsequent order of this Commission.

Respectfully submitted,

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 9th day of November 2021 to the following:

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By: s/ Maria Jose Moncada
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APPENDIX A
FUEL COST RECOVERY
MID-COURSE CORRECTION
2022 UNIFIED FILING SCHEDULES

DOCKET NO. 20210001-EI
PAGES 1- 139
NOVEMBER 9, 2021

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

SCHEDULE: E1-A

(1)	(2)	(3)	(4)	(5)
Line No.	Revised Fuel Factor	Dollars	kWh	Cents/kWh
1	Estimated True-Up (over)/under	480,421,576		
2	Final True-Up (over)/under	329,554,231		
3	Total Net True-Up (over)/under	809,975,807	122,096,501,415	0.663
4	Approved Fuel Factor			3.132
5	Revised Fuel Factor			3.795
6				
7				
8	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	On Peak Period													
2	System MWH Requirements	2,539,823	2,505,110	2,755,518	3,497,856	3,836,838	4,523,771	4,159,796	4,752,354	4,198,778	3,726,191	2,549,029	2,623,578	41,668,642
3	Marginal Cost	101,643,716	102,158,386	108,594,964	130,539,986	103,824,836	148,243,976	120,717,280	139,481,590	117,229,882	128,069,185	72,749,288	72,515,696	1,345,768,784
4	Average Marginal Cost (¢/kWh)	4.002	4.078	3.941	3.732	2.706	3.277	2.902	2.935	2.792	3.437	2.854	2.764	3.230
5														
6	Off Peak Period													
7	System MWH Requirements	7,819,296	7,020,922	7,417,234	7,086,475	8,198,745	8,273,850	9,511,314	9,008,309	8,517,173	8,130,022	7,680,930	7,634,302	96,298,572
8	Marginal Cost	303,466,878	265,601,479	266,130,356	189,775,801	214,069,232	222,732,042	245,962,580	234,306,117	228,771,267	218,697,592	207,308,301	203,988,549	2,800,810,193
9	Average Marginal Cost (¢/kWh)	3.881	3.783	3.588	2.678	2.611	2.692	2.586	2.601	2.686	2.690	2.699	2.672	2.908
10														
11	Total Period													
12	System MWH Requirements	10,359,119	9,526,032	10,172,752	10,584,331	12,035,583	12,797,621	13,671,110	13,760,663	12,715,951	11,856,213	10,229,959	10,257,880	137,967,214
13	Marginal Cost	405,110,594	367,759,865	374,725,320	320,315,786	317,894,068	370,976,018	366,679,860	373,787,707	346,001,149	346,766,776	280,057,588	276,504,245	4,146,578,978
14	Average Marginal Cost (¢/kWh)	3.911	3.861	3.684	3.026	2.641	2.899	2.682	2.716	2.721	2.925	2.738	2.696	3.005
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.075
18	Off-Peak Period													0.968
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Total
1	On Peak Period					
2	System MWH Requirements	1,574,817	1,444,769	1,646,821	1,454,878	6,121,285
3	Marginal Cost	62,126,531	44,412,199	53,439,341	42,642,474	202,620,545
4	Average Marginal Cost (¢/kWh)	3.945	3.074	3.245	2.931	3.310
5						
6	Off Peak Period					
7	System MWH Requirements	11,222,804	12,226,341	12,113,842	11,261,073	46,824,060
8	Marginal Cost	307,841,514	321,063,715	319,563,152	303,260,696	1,251,729,076
9	Average Marginal Cost (¢/kWh)	2.743	2.626	2.638	2.693	2.673
10						
11	Total Period					
12	System MWH Requirements	12,797,621	13,671,110	13,760,663	12,715,951	52,945,345
13	Marginal Cost	369,968,044	365,475,914	373,002,493	345,903,170	1,454,349,622
14	Average Marginal Cost (¢/kWh)	2.891	2.673	2.711	2.720	2.747
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.205
18	Off-Peak Period					0.973
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.795	1.00291	3.487
2	A	RS-1 all additional kWh	3.795	1.00291	4.487
3					
4	A	GS-1, SL-2, GSCU-1, WIES-1	3.795	1.00291	3.806
5					
6	A-1	SL-1, OL-1, PL-1 (1) ⁽¹⁾	3.739	1.00291	3.750
7					
8	B	GSD-1	3.795	1.00284	3.806
9					
10	C	GSLD-1, CS-1	3.795	1.00173	3.802
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.795	0.99371	3.772
13					
14	E	GSLD-3, CS-3	3.795	0.97168	3.688
15					
16	A	GST-1 On-Peak	4.080	1.00291	4.092
17	A	GST-1 Off-Peak	3.674	1.00291	3.685
18					
19	A	RTR-1 On-Peak			0.285
20	A	RTR-1 Off-Peak			(0.122)
21					
22	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	4.080	1.00284	4.092
23	B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	3.674	1.00284	3.684
24					
25	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	4.080	1.00173	4.087
26	C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	3.674	1.00173	3.680
27					
28	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	4.080	0.99399	4.055
29	D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	3.674	0.99399	3.652
30					
31	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	4.080	0.97168	3.964
32	E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	3.674	0.97168	3.570
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.080	0.99429	4.057
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.674	0.99429	3.653

36
 37 ⁽¹⁾ Weighted average 16% on-peak and 84% off-peak
 38

39 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.573	1.00284	4.586
2	B	GSD(T)-1 Off-Peak	3.693	1.00284	3.703
3					
4	C	GSLD(T)-1 On-Peak	4.573	1.00173	4.581
5	C	GSLD(T)-1 Off-Peak	3.693	1.00173	3.699
6					
7	D	GSLD(T)-2 On-Peak	4.573	0.99399	4.546
8	D	GSLD(T)-2 Off-Peak	3.693	0.99399	3.671
9					
10	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>RS(T)-1</u>						
2	Secondary	65,308,764	1.04908	68,514,089	0.95322	3,205,325	
3	TOTAL	65,308,764	1.04908	68,514,089	0.95322	3,205,325	1.00291
4							
5	<u>CILC-1D</u>						
6	Primary	1,057,248	1.02744	1,086,259	0.97329	29,011	
7	Secondary	1,477,761	1.04908	1,550,289	0.95322	72,528	
8	TOTAL	2,535,009	1.04005	2,636,548	0.96149	101,539	0.99429
9							
10	<u>CILC-1G</u>						
11	Primary	1,911	1.02744	1,964	0.97329	52	
12	Secondary	110,267	1.04908	115,679	0.95322	5,412	
13	TOTAL	112,179	1.04871	117,643	0.95355	5,464	1.00256
14							
15	<u>CILC-1T</u>						
16	Transmission	1,504,332	1.01641	1,529,015	0.98386	24,683	
17	TOTAL	1,504,332	1.01641	1,529,015	0.98386	24,683	0.97168
18							
19	<u>GS(T)-1</u>						
20	Secondary	8,367,598	1.04908	8,778,276	0.95322	410,678	
21	TOTAL	8,367,598	1.04908	8,778,276	0.95322	410,678	1.00291
22							
23	<u>GSCU-1</u>						
24	Secondary	69,407	1.04908	72,813	0.95322	3,406	
25	TOTAL	69,407	1.04908	72,813	0.95322	3,406	1.00291
26							
27	<u>GSD(T)-1</u>						
28	Primary	103,350	1.02744	106,186	0.97329	2,836	
29	Secondary	28,189,449	1.04908	29,572,974	0.95322	1,383,525	
30	TOTAL	28,292,799	1.04900	29,679,160	0.95329	1,386,361	1.00284
31							
32	<u>GSLD(T)-1</u>						
33	Primary	593,509	1.02744	609,795	0.97329	16,286	
34	Secondary	9,741,330	1.04908	10,219,431	0.95322	478,100	
35	TOTAL	10,334,839	1.04784	10,829,225	0.95435	494,386	1.00173
36							
37	<u>GSLD(T)-2</u>						
38	Primary	1,649,662	1.02744	1,694,929	0.97329	45,267	
39	Secondary	2,175,305	1.04908	2,282,068	0.95322	106,763	
40	TOTAL	3,824,967	1.03975	3,976,997	0.96177	152,030	0.99399
41							
42	<u>GSLD(T)-3</u>						
43	Transmission	960,683	1.01641	976,446	0.98386	15,763	
44	TOTAL	960,683	1.01641	976,446	0.98386	15,763	0.97168
45							
46	<u>MET</u>						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
47	Primary	84,965	1.02744	87,297	0.97329	2,331	
48	TOTAL	84,965	1.02744	87,297	0.97329	2,331	0.98223
49							
50	<u>OL-1</u>						
51	Secondary	90,628	1.04908	95,076	0.95322	4,448	
52	TOTAL	90,628	1.04908	95,076	0.95322	4,448	1.00291
53							
54	<u>OS-2</u>						
55	Primary	9,900	1.02744	10,172	0.97329	272	
56	TOTAL	9,900	1.02744	10,172	0.97329	272	0.98223
57							
58	<u>SL-1</u>						
59	Secondary	452,662	1.04908	474,878	0.95322	22,216	
60	TOTAL	452,662	1.04908	474,878	0.95322	22,216	1.00291
61							
62	<u>SL-2</u>						
63	Secondary	37,677	1.04908	39,527	0.95322	1,849	
64	TOTAL	37,677	1.04908	39,527	0.95322	1,849	1.00291
65							
66	<u>SL-1M</u>						
67	Secondary	26,566	1.04908	27,870	0.95322	1,304	
68	TOTAL	26,566	1.04908	27,870	0.95322	1,304	1.00291
69							
70	<u>SL-2M</u>						
71	Secondary	3,001	1.04908	3,148	0.95322	147	
72	TOTAL	3,001	1.04908	3,148	0.95322	147	1.00291
73							
74	<u>SST-DST</u>						
75	Primary	1,411	1.02744	1,449	0.97329	39	
76	TOTAL	1,411	1.02744	1,449	0.97329	39	0.98223
77							
78	<u>SST-TST</u>						
79	Transmission	65,703	1.01641	66,781	0.98386	1,078	
80	TOTAL	65,703	1.01641	66,781	0.98386	1,078	0.97168
81							
82	TOTAL FPSC						
83	TOTAL	122,083,090	1.04778	127,916,410	0.95440	5,833,320	1.00167
84							
85	<u>FKEC</u>						
86	Transmission	808,284	1.01641	821,546	0.98386	13,262	
87	TOTAL	808,284	1.01641	821,546	0.98386	13,262	0.97168
88							
89	<u>FPUC (INT)</u>						
90	Transmission	102,858	1.01641	104,545	0.98386	1,688	
91	TOTAL	102,858	1.01641	104,545	0.98386	1,688	0.97168
92							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
93	<u>FPUC (PEAK)</u>						
94	Transmission	54,048	1.01641	54,935	0.98386	887	
95	TOTAL	54,048	1.01641	54,935	0.98386	887	0.97168
96							
97	<u>HOMESTEAD</u>						
98	Transmission	31,981	1.01641	32,506	0.98386	525	
99	TOTAL	31,981	1.01641	32,506	0.98386	525	0.97168
100							
101	<u>LCEC</u>						
102	Transmission	4,411,751	1.01641	4,484,138	0.98386	72,388	
103	TOTAL	4,411,751	1.01641	4,484,138	0.98386	72,388	0.97168
104							
105	<u>MOORE HAVEN</u>						
106	Transmission	17,601	1.01641	17,890	0.98386	289	
107	TOTAL	17,601	1.01641	17,890	0.98386	289	0.97168
108							
109	<u>NEW SMRYNA BCH (PEAK)</u>						
110	Transmission	4,942	1.01641	5,023	0.98386	81	
111	TOTAL	4,942	1.01641	5,023	0.98386	81	0.97168
112							
113	<u>NEW SMRYNA BCH</u>						
114	Transmission	17,888	1.01641	18,182	0.98386	294	
115	TOTAL	17,888	1.01641	18,182	0.98386	294	0.97168
116							
117	<u>QUINCY</u>						
118	Transmission	100,235	1.01641	101,879	0.98386	1,645	
119	TOTAL	100,235	1.01641	101,879	0.98386	1,645	0.97168
120							
121	<u>WAUCHULA</u>						
122	Transmission	64,576	1.01641	65,635	0.98386	1,060	
123	TOTAL	64,576	1.01641	65,635	0.98386	1,060	0.97168
124							
125	<u>HOMESTEAD (INT)</u>						
126	Transmission	231,349	1.01641	235,145	0.98386	3,796	
127	TOTAL	231,349	1.01641	235,145	0.98386	3,796	0.97168
128							
129	<u>NEW SMYRNA BCH (INT)</u>						
130	Transmission	315	1.01641	320	0.98386	5	
131	TOTAL	315	1.01641	320	0.98386	5	0.97168
132							
133	<u>TOTAL FERC</u>						
134	TOTAL	7,208,970	1.01641	7,327,254	0.98386	118,284	0.97168
135							
136	<u>TOTAL COMPANY</u>						
137	TOTAL	129,292,060	1.04603	135,243,664	0.95599	5,951,604	1.00000
138							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
139	COMPANY USE						
140	Secondary	149,147	1.04908	156,467	0.95322	7,320	
141							
142	TOTAL FPL						
143	TOTAL	129,441,207	1.04604	135,400,131	0.95599	5,958,924	1.00000
144							
145	G - FPU (INT)						
146	Transmission	183,049	1.01641	186,053	0.98386	3,003	
147	TOTAL	183,049	1.01641	186,053	0.98386	3,003	0.97168
148							
149	G - FPU (PEAK)						
150	Transmission	106,712	1.01641	108,463	0.98386	1,751	
151	TOTAL	106,712	1.01641	108,463	0.98386	1,751	0.97168
152							
153	JEA (INT)						
154	Transmission	1,073,382	1.01641	1,090,994	0.98386	17,612	
155	TOTAL	1,073,382	1.01641	1,090,994	0.98386	17,612	0.97168
156							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUP	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,404,978	1.048999	29,796,803	0.953289	1,391,826	1.00284
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,334,839	1.047837	10,829,225	0.954347	494,386	1.00173
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,824,967	1.039747	3,976,997	0.961773	152,030	0.99399
4	GSLD3/GSLDT3/CS3/CST3	960,683	1.016408	976,446	0.983857	15,763	0.97168
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,919,832	1.039449	4,074,465	0.962048	154,633	0.99371
6	OL1/SL1/SL1M/PL1/OS/II	569,856	1.049080	597,824	0.953217	27,968	1.00291

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	44,348,224,920	0.03487	\$1,546,293,805	3.487
2	All Additional KWH	<u>20,801,769,206</u>	0.04487	<u>\$933,314,971</u>	4.487
3	Total KWH	<u><u>65,149,994,125</u></u>		<u><u>\$2,479,608,776</u></u>	
4					
5	Avg Fuel Factor	3.795			
6	RS-1 Loss Multiplier	1.002913199859			
7	Average Fuel Factor	<u>3.806</u>			
8	Target Fuel Revenues	<u><u>\$2,479,608,776</u></u>			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	Fuel Cost of System Net Generation (\$)													
2	Light Oil	0	19,328	0	307,975	0	798,572	108,460	57,814	28,079	111,211	0	0	1,431,439
3	Coal	14,625,076	13,262,124	11,326,704	8,774,534	9,629,994	11,018,348	1,658,469	1,822,859	2,192,514	1,631,291	1,117,921	1,441,661	78,501,495
4	Gas	331,039,355	299,993,293	324,092,523	276,433,751	303,759,918	333,342,973	343,018,693	348,126,270	332,790,836	302,977,026	256,697,642	268,641,431	3,720,913,709
5	Nuclear	13,535,074	12,225,228	11,025,340	11,681,793	13,111,049	12,688,111	13,111,049	13,111,049	9,387,551	12,549,126	12,350,995	12,762,696	147,539,060
6	Subtotal Fuel Cost of System Net Generation (\$)	359,199,505	325,499,973	346,444,567	297,198,052	326,500,960	357,848,005	357,896,670	363,117,992	344,398,979	317,268,653	270,166,558	282,845,787	3,948,385,703
7														
8	System Net Generation (MWh)													
9	Light Oil	0	109	0	1,631	0	9,417	1,287	686	333	680	0	0	14,144
10	Coal	516,069	467,344	406,450	315,514	336,139	381,656	57,653	64,114	76,006	56,637	38,982	52,136	2,768,700
11	Gas	6,687,363	6,118,637	6,940,214	7,076,536	8,157,112	9,196,919	9,619,801	9,771,423	9,408,091	8,135,092	6,495,121	6,527,910	94,134,219
12	Nuclear	2,602,438	2,350,589	2,197,126	2,280,603	2,540,294	2,458,349	2,540,294	2,540,294	1,815,626	2,494,385	2,518,488	2,602,438	28,940,921
13	Solar	504,817	591,002	759,211	792,950	835,467	712,966	754,197	722,941	663,607	673,105	585,294	525,484	8,121,040
14	Subtotal System Net Generation (MWh)	10,310,686	9,527,681	10,303,000	10,467,233	11,869,011	12,759,306	12,973,233	13,099,458	11,963,663	11,359,900	9,637,885	9,707,968	133,979,024
15														
16	Units of Fuel Burned (Unit) ⁽¹⁾													
17	Light Oil	0	203	0	3,239	0	10,337	1,404	748	363	1,259	0	0	17,554
18	Coal	298,104	271,218	232,169	179,958	197,929	226,502	36,664	40,723	48,657	36,425	25,189	32,459	1,625,997
19	Gas	45,762,571	42,060,522	47,667,541	48,542,618	56,278,061	64,045,420	64,686,657	65,795,632	63,267,203	55,137,532	43,491,923	43,894,872	640,630,550
20	Nuclear	27,047,123	24,429,659	22,809,140	24,266,978	27,046,432	26,173,966	27,046,432	27,046,432	19,386,880	26,561,639	26,174,634	27,047,123	305,036,436
21														
22														
23	BTU Burned (MMBTU)													
24	Light Oil	0	1,185	0	18,882	0	60,265	8,185	4,363	2,119	7,340	0	0	102,339
25	Coal	5,233,757	4,761,676	4,112,105	3,202,704	3,497,592	3,983,809	623,286	692,291	837,518	624,679	428,210	551,806	28,549,433
26	Gas	45,762,571	42,060,522	47,667,541	48,542,618	56,278,061	64,045,420	64,686,657	65,795,632	63,267,203	55,137,532	43,491,923	43,894,872	640,630,550
27	Nuclear	27,047,123	24,429,659	22,809,140	24,266,978	27,046,432	26,173,966	27,046,432	27,046,432	19,386,880	26,561,639	26,174,634	27,047,123	305,036,436
28	Subtotal BTU Burned (MMBTU)	78,043,450	71,253,041	74,588,785	76,031,181	86,822,085	94,263,460	92,364,560	93,538,718	83,493,720	82,331,190	70,094,767	71,493,801	974,318,759
29														
30	Fuel Cost per Unit (\$/Unit)													
31	Light Oil	0	95.0899	0	95.0905	0	77.2534	77.2531	77.2535	77.2544	88.3319	0	0	81.5455
32	Coal	49.0603	48.8984	48.7864	48.7587	48.6539	48.6456	45.2344	44.7624	45.0610	44.7850	44.3816	44.4146	48.2790
33	Gas	7.2338	7.1324	6.7990	5.6947	5.3975	5.2048	5.3028	5.2910	5.2601	5.4949	5.9022	6.1201	5.8082
34	Nuclear	0.5004	0.5004	0.4834	0.4814	0.4848	0.4848	0.4848	0.4848	0.4842	0.4725	0.4719	0.4719	0.4837
35														
36	Generation Mix (%)													
37	Light Oil	0%	0.00%	0%	0.02%	0%	0.07%	0.01%	0.01%	0.00%	0.01%	0%	0%	0.01%
38	Coal	5.01%	4.91%	3.94%	3.01%	2.83%	2.99%	0.44%	0.49%	0.64%	0.50%	0.40%	0.54%	2.07%
39	Gas	64.86%	64.22%	67.36%	67.61%	68.73%	72.08%	74.15%	74.59%	78.64%	71.61%	67.39%	67.24%	70.26%
40	Nuclear	25.24%	24.67%	21.33%	21.79%	21.40%	19.27%	19.58%	19.39%	15.18%	21.96%	26.13%	26.81%	21.60%
41	Solar	4.90%	6.20%	7.37%	7.58%	7.04%	5.59%	5.81%	5.52%	5.55%	5.93%	6.07%	5.41%	6.06%
42														
43	Fuel Cost per MMBTU (\$/MMBTU)													
44	Light Oil	0	16.3105	0	16.3105	0	13.2510	13.2510	13.2510	13.2510	15.1513	0	0	13.9872
45	Coal	2.7944	2.7852	2.7545	2.7397	2.7533	2.7658	2.6608	2.6331	2.6179	2.6114	2.6107	2.6126	2.7497
46	Gas	7.2338	7.1324	6.7990	5.6947	5.3975	5.2048	5.3028	5.2910	5.2601	5.4949	5.9022	6.1201	5.8082
47	Nuclear	0.5004	0.5004	0.4834	0.4814	0.4848	0.4848	0.4848	0.4848	0.4842	0.4725	0.4719	0.4719	0.4837
48														

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022	Total
1	BTU Burned per KWH (BTU/KWH)													
2	Light Oil	0	10,898	0	11,575	0	6,400	6,357	6,359	6,355	10,787	0	0	7,235
3	Coal	10,142	10,189	10,117	10,151	10,405	10,438	10,811	10,798	11,019	11,030	10,985	10,584	10,311
4	Gas	6,843	6,874	6,868	6,860	6,899	6,964	6,724	6,733	6,725	6,778	6,696	6,724	6,806
5	Nuclear	10,393	10,393	10,381	10,641	10,647	10,647	10,647	10,647	10,678	10,649	10,393	10,393	10,540
6														
7	Generated Fuel Cost per KWH (cents/KWH)													
8	Light Oil	0	17.7745	0	18.8796	0	8.4805	8.4242	8.4258	8.4215	16.3439	0	0	10.1204
9	Coal	2.8339	2.8378	2.7867	2.7810	2.8649	2.8870	2.8766	2.8432	2.8847	2.8803	2.8678	2.7652	2.8353
10	Gas	4.9502	4.9029	4.6698	3.9063	3.7239	3.6245	3.5658	3.5627	3.5373	3.7243	3.9522	4.1153	3.9528
11	Nuclear	0.5201	0.5201	0.5018	0.5122	0.5161	0.5161	0.5161	0.5161	0.5170	0.5031	0.4904	0.4904	0.5098
12	Subtotal Generated Fuel Cost per KWH (cents/KWH)	3.4838	3.4164	3.3626	2.8393	2.7509	2.8046	2.7587	2.7720	2.8787	2.7929	2.8032	2.9135	2.9470
13														
14														
15	⁽¹⁾ Fuel Units: Light Oil - BBLs, Coal - TONS, Gas - MMBTU, Nuclear - OTHER													
16														
17	Note: Totals may not add due to rounding													
18														

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2022												
2	Babcock Preserve ST Solar												
3	Solar		<u>13,246</u>					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,246	23.9%	100.0%	23.9%	N/A						
5	Babcock PV Solar												
6	Solar		<u>12,457</u>					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,457	22.5%	100.0%	22.5%	N/A						
8	Barefoot PV Solar												
9	Solar		<u>12,659</u>					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,659	22.8%	100.0%	22.8%	N/A						
11	Blue Cypress PV Solar												
12	Solar		<u>13,175</u>					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,175	23.8%	100.0%	23.8%	N/A						
14	Blue Heron ST Solar												
15	Solar		<u>13,246</u>					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,246	23.9%	100.0%	23.9%	N/A						
17	Blue Indigo PV Solar												
18	Solar		<u>11,522</u>					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	15.6	11,522	109.6%	100.0%	109.6%	N/A						
20	Blue Springs PV Solar												
21	Solar		<u>9,115</u>					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	12.3	9,115	96.9%	100.0%	32.3%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		<u>11,618</u>					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,618	21.0%	100.0%	21.0%	N/A						
26	CCEC 3												
27	Gas		<u>385,739</u>				6,759	2,607,208	1,000,000	<u>2,607,208</u>	<u>18,859,900</u>	<u>4.89</u>	7.23
28	Plant Unit Info	1,326.0	385,739	39.1%	93.4%	41.9%	6,759			2,607,208	18,859,900	4.89	
29	Citrus PV Solar												
30	Solar		<u>12,537</u>					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,537	22.6%	100.0%	22.6%	N/A						
32	Coral Farms PV Solar												
33	Solar		<u>13,003</u>					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,003	23.5%	100.0%	23.5%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,633					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	15.6	11,633	81.6%	100.0%	9.1%	N/A						
3	Dania Beach												
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
6	Daniel 1												
7	Coal		181,541				9,994	101,813	17,820,000	1,814,308	5,037,696	2.77	49.48
8	Plant Unit Info	251.0	181,541	97.2%	99.1%	98.1%	9,994			1,814,308	5,037,696	2.77	
9	Daniel 2												
10	Coal		181,539				9,875	100,605	17,820,000	1,792,781	4,977,924	2.74	49.48
11	Plant Unit Info	251.0	181,539	97.2%	99.1%	98.1%	9,875			1,792,781	4,977,924	2.74	
12	Desoto Solar												
13	Solar		3,151					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	3,151	16.9%	100.0%	16.9%	N/A						
15	Discovery PV Solar												
16	Solar		10,311					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,311	18.6%	100.0%	18.6%	N/A						
18	Echo River PV Solar												
19	Solar		12,535					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,535	22.6%	100.0%	22.6%	N/A						
21	Egret PV Solar												
22	Solar		9,166					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,166	16.5%	100.0%	16.5%	N/A						
24	Elder Branch PV Solar												
25	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
27	Fort Drum PV Solar												
28	Solar		10,127					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,127	18.3%	100.0%	18.3%	N/A						
30	Fort Myers 2												
31	Gas		740,045				7,010	5,187,926	1,000,000	5,187,926	37,526,451	5.07	7.23
32	Plant Unit Info	1,740.0	740,045	57.2%	93.8%	61.0%	7,010			5,187,926	37,526,451	5.07	
33	Fort Myers 3A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	189.0	0	N/A	71.2%	N/A	N/A						
2	Fort Myers 3B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	193.0	0	N/A	71.2%	N/A	N/A						
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		666				11,685	7,782	1,000,000	7,782	56,218	8.44	7.22
13	Plant Unit Info	221.0	666	0.4%	93.8%	0.4%	11,685			7,782	56,218	8.44	
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	GCEC 4												
18	Gas		1,921				13,147	25,252	1,000,000	25,252	177,727	9.25	7.04
19	Plant Unit Info	78.0	1,921	3.3%	99.3%	3.3%	13,147			25,252	177,727	9.25	
20	GCEC 5												
21	Gas		3,841				13,147	50,503	1,000,000	50,503	355,454	9.25	7.04
22	Plant Unit Info	78.0	3,841	6.6%	99.3%	6.7%	13,147			50,503	355,454	9.25	
23	GCEC 6												
24	Gas		79,899				11,415	912,062	1,000,000	912,062	6,419,294	8.03	7.04
25	Plant Unit Info	315.0	79,899	34.1%	99.1%	34.4%	11,415			912,062	6,419,294	8.03	
26	GCEC 7												
27	Gas		57,647				11,558	666,279	1,000,000	666,279	4,689,418	8.13	7.04
28	Plant Unit Info	496.0	57,647	15.6%	98.9%	15.8%	11,558			666,279	4,689,418	8.13	
29	GCEC 8A												
30	Gas		14,280				9,986	142,596	1,000,000	142,596	1,003,619	7.03	7.04
31	Plant Unit Info	237.5	14,280	8.1%	99.3%	8.1%	9,986			142,596	1,003,619	7.03	
32	GCEC 8B												
33	Gas		11,178				9,986	111,625	1,000,000	111,625	785,639	7.03	7.04
34	Plant Unit Info	237.5	11,178	6.3%	99.3%	6.4%	9,986			111,625	785,639	7.03	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		8,128				9,986	81,168	1,000,000	81,168	571,281	7.03	7.04
2	Plant Unit Info	237.5	8,128	4.6%	99.3%	4.6%	9,986			81,168	571,281	7.03	
3	GCEC 8D												
4	Gas		6,902				9,986	68,925	1,000,000	68,925	485,109	7.03	7.04
5	Plant Unit Info	237.5	6,902	3.9%	99.3%	3.9%	9,986			68,925	485,109	7.03	
6	Ghost Orchid PV Solar												
7	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
9	Grove PV Solar												
10	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Hammock PV Solar												
13	Solar		13,687					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,687	24.7%	100.0%	24.7%	N/A						
15	Hibiscus PV Solar												
16	Solar		12,074					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,074	21.8%	100.0%	21.8%	N/A						
18	Horizon PV Solar												
19	Solar		13,108					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,108	23.7%	100.0%	23.7%	N/A						
21	Immokalee PV Solar												
22	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
24	Indian River PV Solar												
25	Solar		13,165					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,165	23.8%	100.0%	23.8%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		12,665					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,665	22.9%	100.0%	22.9%	N/A						
33	Lakeside PV Solar												
34	Solar		11,308					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,308	20.4%	100.0%	20.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	218.0	0	N/A	71.2%	N/A	N/A						
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	218.0	0	N/A	71.2%	N/A	N/A						
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		1,013				10,585	10,723	1,000,000	10,723	77,461	7.65	7.22
16	Plant Unit Info	218.0	1,013	0.6%	71.2%	0.9%	10,585			10,723	77,461	7.65	
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	218.0	0	N/A	90.5%	N/A	N/A						
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
25	Loggerhead PV Solar												
26	Solar		13,304					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,304	24.0%	100.0%	24.0%	N/A						N/A
28	Magnolia PV Solar												
29	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,424	17.0%	100.0%	17.0%	N/A						
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		350,904				6,944	2,436,797	1,000,000	2,436,797	17,529,949	5.00	7.19
6	Plant Unit Info	1,254.0	350,904	37.6%	93.9%	40.1%	6,944			2,436,797	17,529,949	5.00	
7	Manatee PV Solar												
8	Solar		12,567					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,567	22.7%	100.0%	22.7%	N/A						
10	Martin 3												
11	Gas		158,740				7,327	1,163,036	1,000,000	1,163,036	8,369,470	5.27	7.20
12	Plant Unit Info	492.0	158,740	43.4%	93.9%	46.2%	7,327			1,163,036	8,369,470	5.27	
13	Martin 4												
14	Gas		1,736				10,619	18,434	1,000,000	18,434	133,556	7.69	7.25
15	Plant Unit Info	492.0	1,736	0.5%	93.9%	0.5%	10,619			18,434	133,556	7.69	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		20,270				8,248	167,189	1,000,000	167,189	1,207,081	5.96	7.22
19	Plant Unit Info	1,258.0	20,270	2.2%	93.5%	2.3%	8,248			167,189	1,207,081	5.96	
20	Martin 8 Solar												
21	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	7,409	18.1%	100.0%	18.1%	N/A						
23	Miami-Dade PV Solar												
24	Solar		13,154					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,154	23.7%	100.0%	23.7%	N/A						
26	Nassau PV Solar												
27	Solar		8,754					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	8,754	15.8%	100.0%	15.8%	N/A						
29	Northern Preserve ST Solar												
30	Solar		11,513					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,513	20.8%	100.0%	20.8%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		963,259				6,305	6,073,248	1,000,000	6,073,248	44,556,903	4.63	7.34
35	Plant Unit Info	1,640.0	963,259	79.0%	93.0%	84.9%	6,305			6,073,248	44,556,903	4.63	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,645	22.8%	100.0%	22.8%	N/A						
4	Orange Blossom PV Solar												
5	Solar		11,097					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,097	20.0%	100.0%	20.0%	N/A						
7	Palm Bay PV Solar												
8	Solar		10,924					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,924	19.7%	100.0%	19.7%	N/A						
10	Pea Ridge												
11	Gas		5,712				15,000	85,680	1,000,000	85,680	621,953	10.89	7.26
12	Plant Unit Info	8.0	5,712	96.0%	100.0%	96.0%	15,000			85,680	621,953	10.89	
13	PEEC												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		848,325				6,345	5,382,421	1,000,000	5,382,421	38,931,478	4.59	7.23
16	Plant Unit Info	1,283.0	848,325	88.9%	93.0%	95.6%	6,345			5,382,421	38,931,478	4.59	
17	Pelican PV Solar												
18	Solar		11,097					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,097	20.0%	100.0%	20.0%	N/A						
20	Perdido												
21	Gas		2,097				9,900	20,760	1,000,000	20,760	105,637	5.04	5.09
22	Plant Unit Info	3.0	2,097	94.0%	100.0%	94.0%	9,900			20,760	105,637	5.04	
23	Pioneer Trail PV Solar												
24	Solar		12,138					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,138	21.9%	100.0%	21.9%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		456,380				6,699	3,057,445	1,000,000	3,057,445	22,423,767	4.91	7.33
29	Plant Unit Info	1,326.0	456,380	46.3%	93.4%	49.5%	6,699			3,057,445	22,423,767	4.91	
30	Rodeo PV Solar												
31	Solar		10,524					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,524	19.0%	100.0%	19.0%	N/A						
33	Sabal Palm PV Solar												
34	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,241	20.3%	100.0%	20.3%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		6,082				8,433	51,290	1,000,000	51,290	372,361	6.12	7.26
3	Plant Unit Info	1,192.0	6,082	0.7%	94.1%	0.7%	8,433			51,290	372,361	6.12	
4	Sanford 5												
5	Gas		385,632				6,932	2,673,089	1,000,000	2,673,089	19,335,298	5.01	7.23
6	Plant Unit Info	1,192.0	385,632	43.5%	94.1%	46.2%	6,932			2,673,089	19,335,298	5.01	
7	Sawgrass PV Solar												
8	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
10	Scherer 3												
11	Coal		152,989				10,633	95,686	17,000,000	1,626,669	4,609,456	3.01	48.17
12	Plant Unit Info	215.0	152,989	95.6%	99.1%	96.5%	10,633			1,626,669	4,609,456	3.01	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	626.0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		263,740				6,862	1,809,785	1,000,000	1,809,785	13,137,274	4.98	7.26
19	Plant Unit Info	694.7	263,740	56.5%	100.0%	56.5%	6,862			1,809,785	13,137,274	4.98	
20	Smith A												
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Southfork PV Solar												
23	Solar		13,849					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,849	25.0%	100.0%	25.0%	N/A						
25	Space Coast												
26	Solar		1,280					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,280	17.2%	100.0%	17.2%	N/A						
28	St Lucie 1												
29	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,654,441	0.50	0.49
30	Plant Unit Info	1,003.0	727,591	97.5%	97.5%	100.0%	10,328			7,514,787	3,654,441	0.50	
31	St Lucie 2												
32	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,732,020	0.44	0.43
33	Plant Unit Info	859.6	623,512	97.5%	97.5%	100.0%	10,257			6,395,178	2,732,020	0.44	
34	Sundew PV Solar												
35	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,842	21.4%	100.0%	21.4%	N/A						
5	Sweetbay PV Solar												
6	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,836	21.4%	100.0%	21.4%	N/A						
8	Trailside PV Solar												
9	Solar		9,697					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,697	17.5%	100.0%	17.5%	N/A						
11	Turkey Point 3												
12	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,258,526	0.52	0.50
13	Plant Unit Info	859.0	623,100	97.5%	97.5%	100.0%	10,541			6,568,284	3,258,526	0.52	
14	Turkey Point 4												
15	Nuclear		628,234				10,456	6,568,874	1,000,000	6,568,874	3,890,087	0.62	0.59
16	Plant Unit Info	866.0	628,234	97.5%	97.5%	100.0%	10,456			6,568,874	3,890,087	0.62	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		462,161				6,940	3,207,222	1,000,000	3,207,222	23,199,091	5.02	7.23
20	Plant Unit Info	1,294.0	462,161	48.0%	93.9%	51.1%	6,940			3,207,222	23,199,091	5.02	
21	Twin Lakes ST Solar												
22	Solar		11,306					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,306	20.4%	100.0%	20.4%	N/A						
24	Union Springs PV Solar												
25	Solar		9,531					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,531	17.2%	100.0%	17.2%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		350,251				6,769	2,370,906	1,000,000	2,370,906	17,057,773	4.87	7.19
30	Plant Unit Info	1,248.0	350,251	37.7%	93.7%	40.3%	6,769			2,370,906	17,057,773	4.87	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		512,334				6,719	3,442,601	1,000,000	3,442,601	24,769,753	4.83	7.20
34	Plant Unit Info	1,248.0	512,334	55.2%	93.7%	58.9%	6,719			3,442,601	24,769,753	4.83	
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		588,481				6,679	3,930,620	1,000,000	3,930,620	28,280,436	4.81	7.19
3	Plant Unit Info	1,254.0	588,481	63.1%	93.7%	67.3%	6,679			3,930,620	28,280,436	4.81	
4	Wildflower PV Solar												
5	Solar		13,496					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,496	24.4%	100.0%	24.4%	N/A						
7	Willow PV Solar												
8	Solar		10,681					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,681	19.3%	100.0%	19.3%	N/A						
10	_System Totals												
11	Plant Unit Info	30,745	10,310,686				7,569			78,043,450	359,199,505	3.48	N/A
12	Total												
13													
14													
15													
16													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2022												
2	Babcock Preserve ST Solar												
3	Solar		13,531					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,531	27.0%	100.0%	27.0%	N/A						
5	Babcock PV Solar												
6	Solar		12,520					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,520	25.0%	100.0%	25.0%	N/A						
8	Barefoot PV Solar												
9	Solar		12,676					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,676	25.3%	100.0%	25.3%	N/A						
11	Blue Cypress PV Solar												
12	Solar		13,303					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,303	26.6%	100.0%	26.6%	N/A						
14	Blue Heron ST Solar												
15	Solar		13,531					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,531	27.0%	100.0%	27.0%	N/A						
17	Blue Indigo PV Solar												
18	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	17.8	11,865	89.4%	100.0%	89.4%	N/A						
20	Blue Springs PV Solar												
21	Solar		9,445					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	14.1	9,445	84.8%	100.0%	21.2%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		12,340					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,340	24.7%	100.0%	24.7%	N/A						
26	CCEC 3												
27	Gas		325,688				6,750	2,198,306	1,000,000	2,198,306	15,658,516	4.81	7.12
28	Plant Unit Info	1,326.0	325,688	36.6%	76.8%	47.6%	6,750			2,198,306	15,658,516	4.81	
29	Citrus PV Solar												
30	Solar		12,263					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,263	24.5%	100.0%	24.5%	N/A						
32	Coral Farms PV Solar												
33	Solar		13,305					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,305	26.6%	100.0%	26.6%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,364					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	16.9	11,364	71.8%	100.0%	7.2%	N/A						
3	Dania Beach												
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
6	Daniel 1												
7	Coal		164,030				10,060	92,604	17,820,000	1,650,203	4,549,915	2.77	49.13
8	Plant Unit Info	251.0	164,030	97.2%	99.1%	98.1%	10,060			1,650,203	4,549,915	2.77	
9	Daniel 2												
10	Coal		164,026				9,941	91,505	17,820,000	1,630,619	4,495,917	2.74	49.13
11	Plant Unit Info	251.0	164,026	97.2%	99.1%	98.1%	9,941			1,630,619	4,495,917	2.74	
12	Desoto Solar												
13	Solar		3,239					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	3,239	19.3%	100.0%	19.3%	N/A						
15	Discovery PV Solar												
16	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,385	20.7%	100.0%	20.7%	N/A						
18	Echo River PV Solar												
19	Solar		12,997					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,997	26.0%	100.0%	26.0%	N/A						
21	Egret PV Solar												
22	Solar		9,971					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,971	19.9%	100.0%	19.9%	N/A						
24	Elder Branch PV Solar												
25	Solar		13,296					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,296	26.6%	100.0%	26.6%	N/A						
27	Fort Drum PV Solar												
28	Solar		10,165					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,165	20.3%	100.0%	20.3%	N/A						
30	Fort Myers 2												
31	Gas		671,767				7,039	4,728,630	1,000,000	4,728,630	33,678,806	5.01	7.12
32	Plant Unit Info	1,740.0	671,767	57.5%	93.8%	61.3%	7,039			4,728,630	33,678,806	5.01	
33	Fort Myers 3A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	189.0	0	N/A	93.8%	N/A	N/A						
2	Fort Myers 3B												
3	Light Oil		109				10,898	203	5,829,971	1,185	19,328	17.77	95.09
4	Gas		<u>768</u>				10,897	8,372	1,000,000	<u>8,372</u>	<u>59,906</u>	<u>7.80</u>	7.16
5	Plant Unit Info	193.0	877	0.7%	93.8%	0.7%	10,897			9,557	79,234	9.03	
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		<u>2,044</u>				10,555	21,575	1,000,000	<u>21,575</u>	<u>154,788</u>	<u>7.57</u>	7.17
9	Plant Unit Info	221.0	2,044	1.4%	68.8%	2.0%	10,555			21,575	154,788	7.57	
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		<u>2,006</u>				10,642	21,347	1,000,000	<u>21,347</u>	<u>152,596</u>	<u>7.61</u>	7.15
13	Plant Unit Info	221.0	2,006	1.4%	68.8%	2.0%	10,642			21,347	152,596	7.61	
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	GCEC 4												
18	Gas		<u>1,921</u>				13,147	25,252	1,000,000	<u>25,252</u>	<u>174,655</u>	<u>9.09</u>	6.92
19	Plant Unit Info	78.0	1,921	3.7%	99.3%	3.7%	13,147			25,252	174,655	9.09	
20	GCEC 5												
21	Gas		<u>1,921</u>				13,147	25,252	1,000,000	<u>25,252</u>	<u>174,655</u>	<u>9.09</u>	6.92
22	Plant Unit Info	78.0	1,921	3.7%	99.3%	3.7%	13,147			25,252	174,655	9.09	
23	GCEC 6												
24	Gas		<u>63,105</u>				11,421	720,701	1,000,000	<u>720,701</u>	<u>4,984,787</u>	<u>7.90</u>	6.92
25	Plant Unit Info	315.0	63,105	29.8%	99.1%	30.1%	11,421			720,701	4,984,787	7.90	
26	GCEC 7												
27	Gas		<u>55,066</u>				11,745	646,748	1,000,000	<u>646,748</u>	<u>4,473,282</u>	<u>8.12</u>	6.92
28	Plant Unit Info	496.0	55,066	16.5%	98.9%	16.7%	11,745			646,748	4,473,282	8.12	
29	GCEC 8A												
30	Gas		<u>4,352</u>				9,986	43,457	1,000,000	<u>43,457</u>	<u>300,573</u>	<u>6.91</u>	6.92
31	Plant Unit Info	237.5	4,352	2.7%	99.3%	2.7%	9,986			43,457	300,573	6.91	
32	GCEC 8B												
33	Gas		<u>2,673</u>				9,986	26,688	1,000,000	<u>26,688</u>	<u>184,593</u>	<u>6.91</u>	6.92
34	Plant Unit Info	237.5	2,673	1.7%	99.3%	1.7%	9,986			26,688	184,593	6.91	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,524				9,986	15,220	1,000,000	15,220	105,271	6.91	6.92
2	Plant Unit Info	237.5	1,524	1.0%	99.3%	1.0%	9,986			15,220	105,271	6.91	
3	GCEC 8D												
4	Gas		147				9,986	1,467	1,000,000	1,467	10,149	6.91	6.92
5	Plant Unit Info	237.5	147	0.1%	99.3%	9.3%	9,986			1,467	10,149	6.91	
6	Ghost Orchid PV Solar												
7	Solar		12,364					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,364	24.7%	100.0%	24.7%	N/A						
9	Grove PV Solar												
10	Solar		11,942					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,942	23.9%	100.0%	23.9%	N/A						
12	Hammock PV Solar												
13	Solar		13,943					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,943	27.9%	100.0%	27.9%	N/A						
15	Hibiscus PV Solar												
16	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,411	24.8%	100.0%	24.8%	N/A						
18	Horizon PV Solar												
19	Solar		12,944					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,944	25.9%	100.0%	25.9%	N/A						
21	Immokalee PV Solar												
22	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,540	25.1%	100.0%	25.1%	N/A						
24	Indian River PV Solar												
25	Solar		13,293					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,293	26.6%	100.0%	26.6%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		12,816					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,816	25.6%	100.0%	25.6%	N/A						
33	Lakeside PV Solar												
34	Solar		11,742					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,742	23.5%	100.0%	23.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		1,013				10,585	10,723	1,000,000	10,723	77,186	7.62	7.20
8	Plant Unit Info	218.0	1,013	0.7%	93.8%	0.7%	10,585			10,723	77,186	7.62	
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		2,025				10,590	21,445	1,000,000	21,445	153,853	7.60	7.17
12	Plant Unit Info	218.0	2,025	1.4%	93.8%	1.5%	10,590			21,445	153,853	7.60	
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		1,013				10,585	10,723	1,000,000	10,723	77,186	7.62	7.20
16	Plant Unit Info	218.0	1,013	0.7%	93.8%	0.7%	10,585			10,723	77,186	7.62	
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		2,025				10,590	21,445	1,000,000	21,445	153,853	7.60	7.17
20	Plant Unit Info	218.0	2,025	1.4%	72.3%	1.9%	10,590			21,445	153,853	7.60	
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		1,013				10,585	10,723	1,000,000	10,723	76,669	7.57	7.15
24	Plant Unit Info	218.0	1,013	0.7%	68.8%	1.0%	10,585			10,723	76,669	7.57	
25	Loggerhead PV Solar												
26	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,547	27.1%	100.0%	27.1%	N/A						
28	Magnolia PV Solar												
29	Solar		10,092					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,092	20.2%	100.0%	20.2%	N/A						
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		484,957				6,910	3,351,006	1,000,000	3,351,006	23,828,495	4.91	7.11
6	Plant Unit Info	1,254.0	484,957	57.6%	93.9%	61.3%	6,910			3,351,006	23,828,495	4.91	
7	Manatee PV Solar												
8	Solar		12,186					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,186	24.3%	100.0%	24.3%	N/A						
10	Martin 3												
11	Gas		148,024				7,393	1,094,344	1,000,000	1,094,344	7,783,198	5.26	7.11
12	Plant Unit Info	492.0	148,024	44.8%	93.9%	47.7%	7,393			1,094,344	7,783,198	5.26	
13	Martin 4												
14	Gas		16,119				8,462	136,404	1,000,000	136,404	969,888	6.02	7.11
15	Plant Unit Info	492.0	16,119	4.9%	93.9%	5.2%	8,462			136,404	969,888	6.02	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		180,976				7,073	1,280,096	1,000,000	1,280,096	9,101,926	5.03	7.11
19	Plant Unit Info	1,258.0	180,976	21.4%	93.5%	22.9%	7,073			1,280,096	9,101,926	5.03	
20	Martin 8 Solar												
21	Solar		8,484					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	8,484	23.0%	100.0%	23.0%	N/A						
23	Miami-Dade PV Solar												
24	Solar		13,157					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,157	26.3%	100.0%	26.3%	N/A						
26	Nassau PV Solar												
27	Solar		9,578					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,578	19.1%	100.0%	19.1%	N/A						
29	Northern Preserve ST Solar												
30	Solar		11,761					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,761	23.5%	100.0%	23.5%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		759,790				6,361	4,832,654	1,000,000	4,832,654	35,022,912	4.61	7.25
35	Plant Unit Info	1,640.0	759,790	68.9%	93.0%	74.1%	6,361			4,832,654	35,022,912	4.61	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		12,725					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,725	25.4%	100.0%	25.4%	N/A						
4	Orange Blossom PV Solar												
5	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,253	22.5%	100.0%	22.5%	N/A						
7	Palm Bay PV Solar												
8	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,113	22.2%	100.0%	22.2%	N/A						
10	Pea Ridge												
11	Gas		5,160				15,000	77,400	1,000,000	77,400	552,317	10.70	7.14
12	Plant Unit Info	8.0	5,160	96.0%	100.0%	96.0%	15,000			77,400	552,317	10.70	
13	PEEC												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		753,831				6,357	4,792,301	1,000,000	4,792,301	34,130,745	4.53	7.12
16	Plant Unit Info	1,283.0	753,831	87.4%	93.0%	94.0%	6,357			4,792,301	34,130,745	4.53	
17	Pelican PV Solar												
18	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,253	22.5%	100.0%	22.5%	N/A						
20	Perdido												
21	Gas		1,896				9,900	18,770	1,000,000	18,770	95,184	5.02	5.07
22	Plant Unit Info	3.0	1,896	94.0%	100.0%	94.0%	9,900			18,770	95,184	5.02	
23	Pioneer Trail PV Solar												
24	Solar		11,948					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,948	23.9%	100.0%	23.9%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		395,704				6,710	2,655,119	1,000,000	2,655,119	19,203,443	4.85	7.23
29	Plant Unit Info	1,326.0	395,704	44.4%	93.4%	47.5%	6,710			2,655,119	19,203,443	4.85	
30	Rodeo PV Solar												
31	Solar		11,161					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,161	22.3%	100.0%	22.3%	N/A						
33	Sabal Palm PV Solar												
34	Solar		11,540					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,540	23.1%	100.0%	23.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		62,147				7,106	441,630	1,000,000	441,630	3,150,269	5.07	7.13
3	Plant Unit Info	1,192.0	62,147	7.8%	83.4%	9.3%	7,106			441,630	3,150,269	5.07	
4	Sanford 5												
5	Gas		228,758				6,980	1,596,754	1,000,000	1,596,754	11,373,932	4.97	7.12
6	Plant Unit Info	1,192.0	228,758	28.6%	58.4%	48.9%	6,980			1,596,754	11,373,932	4.97	
7	Sawgrass PV Solar												
8	Solar		12,330					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,330	24.6%	100.0%	24.6%	N/A						
10	Scherer 3												
11	Coal		139,289				10,632	87,109	17,000,001	1,480,853	4,216,292	3.03	48.40
12	Plant Unit Info	215.0	139,289	96.4%	99.1%	97.3%	10,632			1,480,853	4,216,292	3.03	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	626.0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		280,558				6,871	1,927,668	1,000,000	1,927,668	13,755,607	4.90	7.14
19	Plant Unit Info	694.7	280,558	54.3%	100.0%	54.3%	6,871			1,927,668	13,755,607	4.90	
20	Smith A												
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Southfork PV Solar												
23	Solar		14,131					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,131	28.2%	100.0%	28.2%	N/A						
25	Space Coast												
26	Solar		1,274					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,274	19.0%	100.0%	19.0%	N/A						
28	St Lucie 1												
29	Nuclear		657,179				10,328	6,787,549	1,000,000	6,787,549	3,300,785	0.50	0.49
30	Plant Unit Info	1,003.0	657,179	97.5%	97.5%	100.0%	10,328			6,787,549	3,300,785	0.50	
31	St Lucie 2												
32	Nuclear		563,172				10,257	5,776,289	1,000,000	5,776,289	2,467,631	0.44	0.43
33	Plant Unit Info	859.6	563,172	97.5%	97.5%	100.0%	10,257			5,776,289	2,467,631	0.44	
34	Sundew PV Solar												
35	Solar		12,047					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,047	24.1%	100.0%	24.1%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		11,892					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,892	23.8%	100.0%	23.8%	N/A						
5	Sweetbay PV Solar												
6	Solar		12,117					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,117	24.2%	100.0%	24.2%	N/A						
8	Trailside PV Solar												
9	Solar		10,325					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,325	20.6%	100.0%	20.6%	N/A						
11	Turkey Point 3												
12	Nuclear		562,800				10,541	5,932,644	1,000,000	5,932,644	2,943,185	0.52	0.50
13	Plant Unit Info	859.0	562,800	97.5%	97.5%	100.0%	10,541			5,932,644	2,943,185	0.52	
14	Turkey Point 4												
15	Nuclear		567,437				10,456	5,933,176	1,000,000	5,933,176	3,513,627	0.62	0.59
16	Plant Unit Info	866.0	567,437	97.5%	97.5%	100.0%	10,456			5,933,176	3,513,627	0.62	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		439,040				6,938	3,046,204	1,000,000	3,046,204	21,697,287	4.94	7.12
20	Plant Unit Info	1,294.0	439,040	50.5%	93.9%	53.8%	6,938			3,046,204	21,697,287	4.94	
21	Twin Lakes ST Solar												
22	Solar		12,008					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,008	24.0%	100.0%	24.0%	N/A						
24	Union Springs PV Solar												
25	Solar		10,207					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,207	20.4%	100.0%	20.4%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		463,664				6,786	3,146,431	1,000,000	3,146,431	22,371,209	4.82	7.11
30	Plant Unit Info	1,248.0	463,664	55.3%	93.7%	59.0%	6,786			3,146,431	22,371,209	4.82	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		232,745				6,759	1,573,071	1,000,000	1,573,071	11,186,231	4.81	7.11
34	Plant Unit Info	1,248.0	232,745	27.8%	43.7%	63.5%	6,759			1,573,071	11,186,231	4.81	
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		<u>525,198</u>				6,726	3,532,595	1,000,000	<u>3,532,595</u>	<u>25,119,326</u>	<u>4.78</u>	7.11
3	Plant Unit Info	1,254.0	525,198	62.3%	93.7%	66.5%	6,726			3,532,595	25,119,326	4.78	
4	Wildflower PV Solar												
5	Solar		<u>13,407</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
6	Plant Unit Info	74.5	13,407	26.8%	100.0%	26.8%	N/A						
7	Willow PV Solar												
8	Solar		<u>11,275</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
9	Plant Unit Info	74.5	11,275	22.5%	100.0%	22.5%	N/A						
10	_System Totals												
11	Plant Unit Info	31,198	9,527,681				7,479			71,253,041	325,499,973	3.42	N/A
12	Total												
13													
14													
15													
16													
17													
18													
19													
20													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2022												
2	Babcock Preserve ST Solar												
3	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,622	30.0%	100.0%	30.0%	N/A						
5	Babcock PV Solar												
6	Solar		15,355					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,355	27.7%	100.0%	27.7%	N/A						
8	Barefoot PV Solar												
9	Solar		16,036					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,036	28.9%	100.0%	28.9%	N/A						
11	Blue Cypress PV Solar												
12	Solar		16,632					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,632	30.0%	100.0%	30.0%	N/A						
14	Blue Heron ST Solar												
15	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,622	30.0%	100.0%	30.0%	N/A						
17	Blue Indigo PV Solar												
18	Solar		16,507					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	22.4	16,507	102.3%	100.0%	102.3%	N/A						
20	Blue Springs PV Solar												
21	Solar		13,799					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	18.5	13,799	91.2%	100.0%	18.2%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		16,816					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,816	30.3%	100.0%	30.3%	N/A						
26	CCEC 3												
27	Gas		246,751				6,744	1,664,209	1,000,000	1,664,209	11,389,922	4.62	6.84
28	Plant Unit Info	1,326.0	246,751	25.0%	38.6%	64.8%	6,744			1,664,209	11,389,922	4.62	
29	Citrus PV Solar												
30	Solar		15,251					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,251	27.5%	100.0%	27.5%	N/A						
32	Coral Farms PV Solar												
33	Solar		16,484					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,484	29.7%	100.0%	29.7%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,141					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	20.4	15,141	77.5%	100.0%	7.0%	N/A						
3	Dania Beach												
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
6	Daniel 1												
7	Coal		178,743				10,104	101,344	17,820,000	1,805,950	4,952,254	2.77	48.87
8	Plant Unit Info	251.0	178,743	95.7%	99.1%	96.5%	10,104			1,805,950	4,952,254	2.77	
9	Daniel 2												
10	Coal		178,765				9,984	100,157	17,820,000	1,784,798	4,894,250	2.74	48.87
11	Plant Unit Info	251.0	178,765	95.7%	99.1%	96.6%	9,984			1,784,798	4,894,250	2.74	
12	Desoto Solar												
13	Solar		4,460					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,460	24.0%	100.0%	24.0%	N/A						
15	Discovery PV Solar												
16	Solar		13,011					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,011	23.5%	100.0%	23.5%	N/A						
18	Echo River PV Solar												
19	Solar		17,543					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,543	31.7%	100.0%	31.7%	N/A						
21	Egret PV Solar												
22	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,680	24.7%	100.0%	24.7%	N/A						
24	Elder Branch PV Solar												
25	Solar		17,502					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,502	31.6%	100.0%	31.6%	N/A						
27	Fort Drum PV Solar												
28	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,184	23.8%	100.0%	23.8%	N/A						
30	Fort Myers 2												
31	Gas		796,190				7,023	5,591,700	1,000,000	5,591,700	38,173,420	4.79	6.83
32	Plant Unit Info	1,740.0	796,190	61.5%	93.8%	65.6%	7,023			5,591,700	38,173,420	4.79	
33	Fort Myers 3A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	189.0	0	N/A	93.8%	N/A	N/A						
2	Fort Myers 3B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		2,044				10,555	21,575	1,000,000	21,575	147,572	7.22	6.84
9	Plant Unit Info	221.0	2,044	1.2%	93.8%	1.3%	10,555			21,575	147,572	7.22	
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		1,611				11,242	18,111	1,000,000	18,111	123,690	7.68	6.83
13	Plant Unit Info	221.0	1,611	1.0%	93.8%	1.1%	11,242			18,111	123,690	7.68	
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	78.0	0	N/A	99.3%	N/A	N/A						
20	GCEC 5												
21	Gas		1,959				13,107	25,673	1,000,000	25,673	169,039	8.63	6.58
22	Plant Unit Info	78.0	1,959	3.4%	99.3%	3.4%	13,107			25,673	169,039	8.63	
23	GCEC 6												
24	Gas		83,194				11,418	949,864	1,000,000	949,864	6,254,171	7.52	6.58
25	Plant Unit Info	315.0	83,194	35.5%	99.1%	35.8%	11,418			949,864	6,254,171	7.52	
26	GCEC 7												
27	Gas		28,440				11,772	334,791	1,000,000	334,791	2,204,361	7.75	6.58
28	Plant Unit Info	496.0	28,440	7.7%	44.7%	17.3%	11,772			334,791	2,204,361	7.75	
29	GCEC 8A												
30	Gas		5,407				9,986	53,992	1,000,000	53,992	355,500	6.58	6.58
31	Plant Unit Info	237.5	5,407	3.1%	99.3%	3.1%	9,986			53,992	355,500	6.58	
32	GCEC 8B												
33	Gas		2,862				9,986	28,583	1,000,000	28,583	188,197	6.58	6.58
34	Plant Unit Info	237.5	2,862	1.6%	99.3%	1.6%	9,986			28,583	188,197	6.58	
35	GCEC 8C												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,505				9,986	15,024	1,000,000	15,024	98,923	6.58	6.58
2	Plant Unit Info	237.5	1,505	0.9%	99.3%	0.9%	9,986			15,024	98,923	6.58	
3	GCEC 8D												
4	Gas		474				9,986	4,735	1,000,000	4,735	31,179	6.58	6.58
5	Plant Unit Info	237.5	474	0.3%	99.3%	0.3%	9,986			4,735	31,179	6.58	
6	Ghost Orchid PV Solar												
7	Solar		15,343					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,343	27.7%	100.0%	27.7%	N/A						
9	Grove PV Solar												
10	Solar		14,906					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,906	26.9%	100.0%	26.9%	N/A						
12	Hammock PV Solar												
13	Solar		17,187					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,187	31.0%	100.0%	31.0%	N/A						
15	Hibiscus PV Solar												
16	Solar		15,687					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,687	28.3%	100.0%	28.3%	N/A						
18	Horizon PV Solar												
19	Solar		16,542					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,542	29.8%	100.0%	29.8%	N/A						
21	Immokalee PV Solar												
22	Solar		15,470					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,470	27.9%	100.0%	27.9%	N/A						
24	Indian River PV Solar												
25	Solar		16,622					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,622	30.0%	100.0%	30.0%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		15,908					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,908	28.7%	100.0%	28.7%	N/A						
33	Lakeside PV Solar												
34	Solar		14,488					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,488	26.1%	100.0%	26.1%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		2,025				10,590	21,445	1,000,000	21,445	147,170	7.27	6.86
8	Plant Unit Info	218.0	2,025	1.3%	93.8%	1.3%	10,590			21,445	147,170	7.27	
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		1,013				10,585	10,723	1,000,000	10,723	73,581	7.26	6.86
12	Plant Unit Info	218.0	1,013	0.6%	93.8%	0.7%	10,585			10,723	73,581	7.26	
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		1,797				10,688	19,207	1,000,000	19,207	130,531	7.26	6.80
16	Plant Unit Info	218.0	1,797	1.1%	93.8%	1.2%	10,688			19,207	130,531	7.26	
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		1,710				10,930	18,690	1,000,000	18,690	128,004	7.49	6.85
20	Plant Unit Info	218.0	1,710	1.1%	93.8%	1.1%	10,930			18,690	128,004	7.49	
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		2,723				10,802	29,413	1,000,000	29,413	201,683	7.41	6.86
24	Plant Unit Info	218.0	2,723	1.7%	93.8%	1.8%	10,802			29,413	201,683	7.41	
25	Loggerhead PV Solar												
26	Solar		16,909					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,909	30.5%	100.0%	30.5%	N/A						
28	Magnolia PV Solar												
29	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,229	25.7%	100.0%	25.7%	N/A						
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		525,084				6,886	3,615,634	1,000,000	3,615,634	24,490,225	4.66	6.77
6	Plant Unit Info	1,254.0	525,084	56.3%	93.9%	59.9%	6,886			3,615,634	24,490,225	4.66	
7	Manatee PV Solar												
8	Solar		15,386					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,386	27.8%	100.0%	27.8%	N/A						
10	Martin 3												
11	Gas		68,325				7,729	528,107	1,000,000	528,107	3,571,474	5.23	6.76
12	Plant Unit Info	492.0	68,325	18.7%	93.9%	19.9%	7,729			528,107	3,571,474	5.23	
13	Martin 4												
14	Gas		37,156				8,219	305,394	1,000,000	305,394	2,062,276	5.55	6.75
15	Plant Unit Info	492.0	37,156	10.2%	93.9%	10.8%	8,219			305,394	2,062,276	5.55	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		546,101				6,905	3,770,982	1,000,000	3,770,982	25,555,174	4.68	6.78
19	Plant Unit Info	1,258.0	546,101	58.4%	80.6%	72.4%	6,905			3,770,982	25,555,174	4.68	
20	Martin 8 Solar												
21	Solar		10,341					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	10,341	25.3%	87.1%	29.0%	N/A						
23	Miami-Dade PV Solar												
24	Solar		16,199					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,199	29.2%	100.0%	29.2%	N/A						
26	Nassau PV Solar												
27	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,144	23.7%	100.0%	23.7%	N/A						
29	Northern Preserve ST Solar												
30	Solar		14,447					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,447	26.1%	100.0%	26.1%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		510,178				6,344	3,236,502	1,000,000	3,236,502	22,033,880	4.32	6.81
35	Plant Unit Info	1,640.0	510,178	41.8%	47.8%	87.4%	6,344			3,236,502	22,033,880	4.32	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		15,979					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,979	28.8%	100.0%	28.8%	N/A						
4	Orange Blossom PV Solar												
5	Solar		14,288					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,288	25.8%	100.0%	25.8%	N/A						
7	Palm Bay PV Solar												
8	Solar		14,145					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,145	25.5%	100.0%	25.5%	N/A						
10	Pea Ridge												
11	Gas		5,712				15,000	85,680	1,000,000	85,680	582,502	10.20	6.80
12	Plant Unit Info	8.0	5,712	96.0%	100.0%	96.0%	15,000			85,680	582,502	10.20	
13	PEEC												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		845,095				6,349	5,365,843	1,000,000	5,365,843	36,634,809	4.33	6.83
16	Plant Unit Info	1,283.0	845,095	88.5%	93.0%	95.2%	6,349			5,365,843	36,634,809	4.33	
17	Pelican PV Solar												
18	Solar		14,288					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,288	25.8%	100.0%	25.8%	N/A						
20	Perdido												
21	Gas		2,097				9,900	20,760	1,000,000	20,760	104,484	4.98	5.03
22	Plant Unit Info	3.0	2,097	94.0%	100.0%	94.0%	9,900			20,760	104,484	4.98	
23	Pioneer Trail PV Solar												
24	Solar		15,336					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,336	27.7%	100.0%	27.7%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		390,520				6,656	2,599,435	1,000,000	2,599,435	17,696,387	4.53	6.81
29	Plant Unit Info	1,326.0	390,520	39.6%	61.2%	64.7%	6,656			2,599,435	17,696,387	4.53	
30	Rodeo PV Solar												
31	Solar		15,070					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,070	27.2%	100.0%	27.2%	N/A						
33	Sabal Palm PV Solar												
34	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,400	26.0%	100.0%	26.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		159,769				7,176	1,146,531	1,000,000	1,146,531	7,838,548	4.91	6.84
3	Plant Unit Info	1,192.0	159,769	18.0%	81.2%	22.2%	7,176			1,146,531	7,838,548	4.91	
4	Sanford 5												
5	Gas		446,114				6,935	3,093,906	1,000,000	3,093,906	21,123,630	4.74	6.83
6	Plant Unit Info	1,192.0	446,114	50.3%	94.1%	53.5%	6,935			3,093,906	21,123,630	4.74	
7	Sawgrass PV Solar												
8	Solar		15,291					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,291	27.6%	100.0%	27.6%	N/A						
10	Scherer 3												
11	Coal		48,942				10,652	30,668	16,999,998	521,357	1,480,200	3.02	48.27
12	Plant Unit Info	215.0	48,942	30.6%	35.2%	87.0%	10,652			521,357	1,480,200	3.02	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	626.0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		443,619				6,892	3,057,403	1,000,000	3,057,403	20,786,002	4.69	6.80
19	Plant Unit Info	712.7	443,619	86.5%	100.0%	86.5%	6,892			3,057,403	20,786,002	4.69	
20	Smith A												
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Southfork PV Solar												
23	Solar		18,494					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	18,494	33.4%	100.0%	33.4%	N/A						
25	Space Coast												
26	Solar		1,626					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,626	21.9%	100.0%	21.9%	N/A						
28	St Lucie 1												
29	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,654,441	0.50	0.49
30	Plant Unit Info	1,003.0	727,591	97.5%	97.5%	100.0%	10,328			7,514,787	3,654,441	0.50	
31	St Lucie 2												
32	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,732,020	0.44	0.43
33	Plant Unit Info	859.6	623,512	97.5%	97.5%	100.0%	10,257			6,395,178	2,732,020	0.44	
34	Sundew PV Solar												
35	Solar		14,956					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,956	27.0%	100.0%	27.0%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		15,387					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,387	27.8%	100.0%	27.8%	N/A						
5	Sweetbay PV Solar												
6	Solar		15,004					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,004	27.1%	100.0%	27.1%	N/A						
8	Trailside PV Solar												
9	Solar		14,636					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,636	26.4%	100.0%	26.4%	N/A						
11	Turkey Point 3												
12	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,258,526	0.52	0.50
13	Plant Unit Info	859.0	623,100	97.5%	97.5%	100.0%	10,541			6,568,284	3,258,526	0.52	
14	Turkey Point 4												
15	Nuclear		222,922				10,456	2,330,891	1,000,000	2,330,891	1,380,353	0.62	0.59
16	Plant Unit Info	866.0	222,922	33.0%	33.0%	100.0%	10,456			2,330,891	1,380,353	0.62	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		565,189				6,879	3,888,184	1,000,000	3,888,184	26,540,307	4.70	6.83
20	Plant Unit Info	1,294.0	565,189	58.7%	93.9%	62.5%	6,879			3,888,184	26,540,307	4.70	
21	Twin Lakes ST Solar												
22	Solar		16,364					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,364	29.5%	100.0%	29.5%	N/A						
24	Union Springs PV Solar												
25	Solar		14,391					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,391	26.0%	100.0%	26.0%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		620,783				6,703	4,161,278	1,000,000	4,161,278	28,230,713	4.55	6.78
30	Plant Unit Info	1,248.0	620,783	66.9%	93.7%	71.3%	6,703			4,161,278	28,230,713	4.55	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	1,248.0	0	N/A	N/A	N/A	N/A						
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		594,768				6,699	3,984,165	1,000,000	3,984,165	27,025,165	4.54	6.78
3	Plant Unit Info	1,254.0	594,768	63.8%	93.7%	68.0%	6,699			3,984,165	27,025,165	4.54	
4	Wildflower PV Solar												
5	Solar		16,842					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,842	30.4%	100.0%	30.4%	N/A						
7	Willow PV Solar												
8	Solar		15,261					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,261	27.5%	100.0%	27.5%	N/A						
10	_System Totals												
11	Plant Unit Info	31,228	10,303,000				7,240			74,588,785	346,444,567	3.36	N/A
12	Total												
13													
14													
15													
16													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2022												
2	Babcock Preserve ST Solar												
3	Solar		<u>16,562</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	16,562	30.9%	100.0%	30.9%	N/A						
5	Babcock PV Solar												
6	Solar		<u>15,726</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	15,726	29.3%	100.0%	29.3%	N/A						
8	Barefoot PV Solar												
9	Solar		<u>16,349</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	16,349	30.5%	100.0%	30.5%	N/A						
11	Blue Cypress PV Solar												
12	Solar		<u>16,808</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	16,808	31.3%	100.0%	31.3%	N/A						
14	Blue Heron ST Solar												
15	Solar		<u>16,562</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	16,562	30.9%	100.0%	30.9%	N/A						
17	Blue Indigo PV Solar												
18	Solar		<u>17,880</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	25.1	17,880	95.8%	100.0%	95.8%	N/A						
20	Blue Springs PV Solar												
21	Solar		<u>15,288</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	21.2	15,288	85.7%	100.0%	14.3%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		<u>17,972</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	17,972	33.5%	100.0%	33.5%	N/A						
26	CCEC 3												
27	Gas		<u>363,053</u>				6,772	2,458,500	1,000,000	<u>2,458,500</u>	<u>14,105,024</u>	<u>3.89</u>	5.74
28	Plant Unit Info	1,308.0	363,053	38.6%	60.1%	64.1%	6,772			2,458,500	14,105,024	3.89	
29	Citrus PV Solar												
30	Solar		<u>15,795</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	15,795	29.5%	100.0%	29.5%	N/A						
32	Coral Farms PV Solar												
33	Solar		<u>17,330</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	17,330	32.3%	100.0%	32.3%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,828					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	22.0	15,828	73.2%	100.0%	6.1%	N/A						
3	Dania Beach												
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
6	Daniel 1												
7	Coal		150,409				10,194	86,044	17,820,000	1,533,304	4,197,942	2.79	48.79
8	Plant Unit Info	251.0	150,409	83.2%	99.1%	83.9%	10,194			1,533,304	4,197,942	2.79	
9	Daniel 2												
10	Coal		157,442				10,057	88,851	17,820,000	1,583,325	4,334,891	2.75	48.79
11	Plant Unit Info	251.0	157,442	87.1%	99.1%	87.9%	10,057			1,583,325	4,334,891	2.75	
12	Desoto Solar												
13	Solar		4,930					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,930	27.4%	100.0%	27.4%	N/A						
15	Discovery PV Solar												
16	Solar		13,744					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,744	25.6%	100.0%	25.6%	N/A						
18	Echo River PV Solar												
19	Solar		19,341					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,341	36.1%	100.0%	36.1%	N/A						
21	Egret PV Solar												
22	Solar		14,983					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,983	27.9%	100.0%	27.9%	N/A						
24	Elder Branch PV Solar												
25	Solar		18,810					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	18,810	35.1%	100.0%	35.1%	N/A						
27	Fort Drum PV Solar												
28	Solar		13,810					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,810	25.7%	100.0%	25.7%	N/A						
30	Fort Myers 2												
31	Gas		766,909				7,028	5,390,048	1,000,000	5,390,048	30,937,941	4.03	5.74
32	Plant Unit Info	1,700.0	766,909	62.7%	93.8%	66.8%	7,028			5,390,048	30,937,941	4.03	
33	Fort Myers 3A												
34	Light Oil		816				11,838	1,658	5,830,010	9,664	157,625	19.31	95.09
35	Gas		1,063				11,838	12,579	1,000,000	12,579	71,763	6.75	5.71

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	162.0	1,879	1.6%	93.8%	1.7%	11,838			22,243	229,388	12.21	
2	Fort Myers 3B												
3	Light Oil		608				11,578	1,208	5,830,001	7,042	114,859	18.89	95.09
4	Gas		<u>462</u>				11,579	5,348	1,000,000	<u>5,348</u>	<u>30,836</u>	<u>6.68</u>	5.77
5	Plant Unit Info	166.0	1,070	0.9%	93.8%	1.0%	11,578			12,390	145,694	13.62	
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		<u>5,670</u>				10,446	59,228	1,000,000	<u>59,228</u>	<u>340,925</u>	<u>6.01</u>	5.76
9	Plant Unit Info	219.0	5,670	3.6%	93.8%	3.8%	10,446			59,228	340,925	6.01	
10	Fort Myers 3D												
11	Light Oil		207				10,528	373	5,830,029	2,176	35,492	17.17	95.09
12	Gas		<u>4,247</u>				10,528	44,716	1,000,000	<u>44,716</u>	<u>257,833</u>	<u>6.07</u>	5.77
13	Plant Unit Info	219.0	4,454	2.8%	93.8%	3.0%	10,528			46,892	293,325	6.59	
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A			0	0	0.00	
17	GCEC 4												
18	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
19	Plant Unit Info	78.0	0	N/A	99.3%	N/A	N/A			0	0	0.00	
20	GCEC 5												
21	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
22	Plant Unit Info	78.0	0	N/A	99.3%	N/A	N/A			0	0	0.00	
23	GCEC 6												
24	Gas		<u>94,779</u>				11,424	1,082,709	1,000,000	<u>1,082,709</u>	<u>6,005,779</u>	<u>6.34</u>	5.55
25	Plant Unit Info	315.0	94,779	41.8%	99.1%	42.2%	11,424			1,082,709	6,005,779	6.34	
26	GCEC 7												
27	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
28	Plant Unit Info	496.0	0	N/A	N/A	N/A	N/A			0	0	0.00	
29	GCEC 8A												
30	Gas		<u>13,166</u>				9,986	131,474	1,000,000	<u>131,474</u>	<u>729,287</u>	<u>5.54</u>	5.55
31	Plant Unit Info	237.5	13,166	7.7%	99.3%	7.8%	9,986			131,474	729,287	5.54	
32	GCEC 8B												
33	Gas		<u>10,045</u>				9,986	100,310	1,000,000	<u>100,310</u>	<u>556,418</u>	<u>5.54</u>	5.55
34	Plant Unit Info	237.5	10,045	5.9%	99.3%	5.9%	9,986			100,310	556,418	5.54	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		7,476				9,986	74,654	1,000,000	74,654	414,105	5.54	5.55
2	Plant Unit Info	237.5	7,476	4.4%	99.3%	4.4%	9,986			74,654	414,105	5.54	
3	GCEC 8D												
4	Gas		5,674				9,986	56,665	1,000,000	56,665	314,321	5.54	5.55
5	Plant Unit Info	237.5	5,674	3.3%	99.3%	3.3%	9,986			56,665	314,321	5.54	
6	Ghost Orchid PV Solar												
7	Solar		15,525					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,525	28.9%	100.0%	28.9%	N/A						
9	Grove PV Solar												
10	Solar		15,255					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,255	28.4%	100.0%	28.4%	N/A						
12	Hammock PV Solar												
13	Solar		17,146					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,146	32.0%	100.0%	32.0%	N/A						
15	Hibiscus PV Solar												
16	Solar		16,258					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,258	30.3%	100.0%	30.3%	N/A						
18	Horizon PV Solar												
19	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,428	32.5%	100.0%	32.5%	N/A						
21	Immokalee PV Solar												
22	Solar		15,669					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,669	29.2%	100.0%	29.2%	N/A						
24	Indian River PV Solar												
25	Solar		16,798					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,798	31.3%	100.0%	31.3%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		16,464					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,464	30.7%	100.0%	30.7%	N/A						
33	Lakeside PV Solar												
34	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,942	27.9%	100.0%	27.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		3,811				10,503	40,026	1,000,000	40,026	230,578	6.05	5.76
8	Plant Unit Info	216.0	3,811	2.5%	93.8%	2.6%	10,503			40,026	230,578	6.05	
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		2,497				10,695	26,706	1,000,000	26,706	154,055	6.17	5.77
12	Plant Unit Info	216.0	2,497	1.6%	93.8%	1.7%	10,695			26,706	154,055	6.17	
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		3,811				10,503	40,026	1,000,000	40,026	230,564	6.05	5.76
16	Plant Unit Info	216.0	3,811	2.5%	93.8%	2.6%	10,503			40,026	230,564	6.05	
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		2,808				10,481	29,430	1,000,000	29,430	169,533	6.04	5.76
20	Plant Unit Info	216.0	2,808	1.8%	93.8%	1.9%	10,481			29,430	169,533	6.04	
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		3,811				10,503	40,026	1,000,000	40,026	230,094	6.04	5.75
24	Plant Unit Info	216.0	3,811	2.5%	93.8%	2.6%	10,503			40,026	230,094	6.04	
25	Loggerhead PV Solar												
26	Solar		16,886					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,886	31.5%	100.0%	31.5%	N/A						
28	Magnolia PV Solar												
29	Solar		15,745					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,745	29.4%	100.0%	29.4%	N/A						
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		115,505				6,774	782,433	1,000,000	782,433	4,432,804	3.84	5.67
6	Plant Unit Info	1,223.0	115,505	8.9%	8.9%	100.0%	6,774			782,433	4,432,804	3.84	
7	Manatee PV Solar												
8	Solar		15,985					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,985	29.8%	100.0%	29.8%	N/A						
10	Martin 3												
11	Gas		184,100				7,382	1,359,115	1,000,000	1,359,115	7,621,347	4.14	5.61
12	Plant Unit Info	464.0	184,100	55.1%	93.9%	58.7%	7,382			1,359,115	7,621,347	4.14	
13	Martin 4												
14	Gas		37,042				8,030	297,434	1,000,000	297,434	1,670,838	4.51	5.62
15	Plant Unit Info	464.0	37,042	11.1%	77.3%	14.4%	8,030			297,434	1,670,838	4.51	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		480,885				6,930	3,332,717	1,000,000	3,332,717	18,679,364	3.88	5.60
19	Plant Unit Info	1,218.0	480,885	54.8%	73.5%	74.6%	6,930			3,332,717	18,679,364	3.88	
20	Martin 8 Solar												
21	Solar		11,448					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	11,448	28.9%	80.0%	36.1%	N/A						
23	Miami-Dade PV Solar												
24	Solar		16,134					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,134	30.1%	100.0%	30.1%	N/A						
26	Nassau PV Solar												
27	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,508	27.1%	100.0%	27.1%	N/A						
29	Northern Preserve ST Solar												
30	Solar		14,395					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,395	26.8%	100.0%	26.8%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		944,218				6,304	5,951,977	1,000,000	5,951,977	34,085,553	3.61	5.73
35	Plant Unit Info	1,603.0	944,218	81.8%	93.0%	88.0%	6,304			5,951,977	34,085,553	3.61	

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		16,780					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,780	31.3%	100.0%	31.3%	N/A						
4	Orange Blossom PV Solar												
5	Solar		14,665					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,665	27.3%	100.0%	27.3%	N/A						
7	Palm Bay PV Solar												
8	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,558	27.1%	100.0%	27.1%	N/A						
10	Pea Ridge												
11	Gas		5,528				15,000	82,920	1,000,000	82,920	476,151	8.61	5.74
12	Plant Unit Info	8.0	5,528	96.0%	100.0%	96.0%	15,000			82,920	476,151	8.61	
13	PEEC												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		800,373				6,357	5,087,799	1,000,000	5,087,799	29,203,704	3.65	5.74
16	Plant Unit Info	1,254.0	800,373	88.7%	93.0%	95.3%	6,357			5,087,799	29,203,704	3.65	
17	Pelican PV Solar												
18	Solar		14,665					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,665	27.3%	100.0%	27.3%	N/A						
20	Perdido												
21	Gas		2,031				9,900	20,107	1,000,000	20,107	101,150	4.98	5.03
22	Plant Unit Info	3.0	2,031	94.0%	100.0%	94.0%	9,900			20,107	101,150	4.98	
23	Pioneer Trail PV Solar												
24	Solar		16,141					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,141	30.1%	100.0%	30.1%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		552,570				6,679	3,690,645	1,000,000	3,690,645	21,131,027	3.82	5.73
29	Plant Unit Info	1,308.0	552,570	58.7%	93.4%	62.8%	6,679			3,690,645	21,131,027	3.82	
30	Rodeo PV Solar												
31	Solar		16,443					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,443	30.7%	100.0%	30.7%	N/A						
33	Sabal Palm PV Solar												
34	Solar		14,879					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,879	27.7%	100.0%	27.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		213,710				7,242	1,547,711	1,000,000	1,547,711	8,914,687	4.17	5.76
3	Plant Unit Info	1,147.0	213,710	25.9%	94.1%	27.5%	7,242			1,547,711	8,914,687	4.17	
4	Sanford 5												
5	Gas		453,813				7,022	3,186,473	1,000,000	3,186,473	18,286,343	4.03	5.74
6	Plant Unit Info	1,147.0	453,813	55.0%	94.1%	58.4%	7,022			3,186,473	18,286,343	4.03	
7	Sawgrass PV Solar												
8	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,469	28.8%	100.0%	28.8%	N/A						
10	Scherer 3												
11	Coal		7,663				11,232	5,063	17,000,010	86,075	241,701	3.15	47.74
12	Plant Unit Info	215.0	7,663	5.0%	19.8%	25.0%	11,232			86,075	241,701	3.15	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		302,229				6,888	2,081,645	1,000,000	2,081,645	11,953,414	3.96	5.74
19	Plant Unit Info	712.7	302,229	57.0%	100.0%	57.0%	6,888			2,081,645	11,953,414	3.96	
20	Smith A												
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Southfork PV Solar												
23	Solar		19,947					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,947	37.2%	100.0%	37.2%	N/A						
25	Space Coast												
26	Solar		1,682					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,682	23.4%	100.0%	23.4%	N/A						
28	St Lucie 1												
29	Nuclear		688,631				10,560	7,271,879	1,000,000	7,271,879	3,536,315	0.51	0.49
30	Plant Unit Info	981.0	688,631	97.5%	97.5%	100.0%	10,560			7,271,879	3,536,315	0.51	
31	St Lucie 2												
32	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,643,793	0.45	0.43
33	Plant Unit Info	840.0	589,637	97.5%	97.5%	100.0%	10,496			6,188,655	2,643,793	0.45	
34	Sundew PV Solar												
35	Solar		15,278					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,278	28.5%	100.0%	28.5%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		<u>16,228</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	16,228	30.3%	100.0%	30.3%	N/A						
5	Sweetbay PV Solar												
6	Solar		<u>14,791</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	14,791	27.6%	100.0%	27.6%	N/A						
8	Trailside PV Solar												
9	Solar		<u>16,246</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	16,246	30.3%	100.0%	30.3%	N/A						
11	Turkey Point 3												
12	Nuclear		<u>587,592</u>				10,818	6,356,806	1,000,000	<u>6,356,806</u>	<u>3,153,611</u>	<u>0.54</u>	0.50
13	Plant Unit Info	837.0	587,592	97.5%	97.5%	100.0%	10,818			<u>6,356,806</u>	<u>3,153,611</u>	<u>0.54</u>	
14	Turkey Point 4												
15	Nuclear		<u>414,742</u>				10,729	4,449,638	1,000,000	<u>4,449,638</u>	<u>2,348,074</u>	<u>0.57</u>	0.53
16	Plant Unit Info	844.0	414,742	67.5%	67.5%	100.0%	10,729			<u>4,449,638</u>	<u>2,348,074</u>	<u>0.57</u>	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		<u>410,672</u>				7,015	2,880,945	1,000,000	<u>2,880,945</u>	<u>16,546,171</u>	<u>4.03</u>	5.74
20	Plant Unit Info	1,256.0	410,672	45.4%	93.9%	48.3%	7,015			<u>2,880,945</u>	<u>16,546,171</u>	<u>4.03</u>	
21	Twin Lakes ST Solar												
22	Solar		<u>17,489</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
23	Plant Unit Info	74.5	17,489	32.6%	100.0%	32.6%	N/A						
24	Union Springs PV Solar												
25	Solar		<u>15,925</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info	74.5	15,925	29.7%	100.0%	29.7%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		<u>566,085</u>				6,744	3,817,681	1,000,000	<u>3,817,681</u>	<u>21,424,839</u>	<u>3.78</u>	5.61
30	Plant Unit Info	1,223.0	566,085	64.3%	93.7%	68.6%	6,744			<u>3,817,681</u>	<u>21,424,839</u>	<u>3.78</u>	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		<u>73,550</u>				6,879	505,946	1,000,000	<u>505,946</u>	<u>2,835,751</u>	<u>3.86</u>	5.60
34	Plant Unit Info	1,223.0	73,550	4.8%	4.8%	100.0%	6,879			<u>505,946</u>	<u>2,835,751</u>	<u>3.86</u>	
35	WCEC 03												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		644,943				6,705	4,324,624	1,000,000	4,324,624	24,291,551	3.77	5.62
3	Plant Unit Info	1,228.0	644,943	72.9%	93.7%	77.8%	6,705			4,324,624	24,291,551	3.77	
4	Wildflower PV Solar												
5	Solar		17,225					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,225	32.1%	100.0%	32.1%	N/A						
7	Willow PV Solar												
8	Solar		16,235					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,235	30.3%	100.0%	30.3%	N/A						
10	_System Totals												
11	Plant Unit Info	29,982	10,467,233				7,264			76,031,181	297,198,052	2.84	N/A
12	Total												
13													
14													
15													
16													
17													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2022												
2	Babcock Preserve ST Solar												
3	Solar		17,144					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,144	30.9%	100.0%	30.9%	N/A						
5	Babcock PV Solar												
6	Solar		16,053					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,053	29.0%	100.0%	29.0%	N/A						
8	Barefoot PV Solar												
9	Solar		16,854					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,854	30.4%	100.0%	30.4%	N/A						
11	Blue Cypress PV Solar												
12	Solar		17,300					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,300	31.2%	100.0%	31.2%	N/A						
14	Blue Heron ST Solar												
15	Solar		17,144					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,144	30.9%	100.0%	30.9%	N/A						
17	Blue Indigo PV Solar												
18	Solar		20,367					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	27.7	20,367	102.3%	100.0%	102.3%	N/A						
20	Blue Springs PV Solar												
21	Solar		16,896					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	22.7	16,896	86.1%	100.0%	12.3%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		19,198					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	19,198	34.6%	100.0%	34.6%	N/A						
26	CCEC 3												
27	Gas		375,982				6,773	2,546,452	1,000,000	2,546,452	13,857,918	3.69	5.44
28	Plant Unit Info	1,308.0	375,982	38.6%	66.6%	58.1%	6,773			2,546,452	13,857,918	3.69	
29	Citrus PV Solar												
30	Solar		16,286					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,286	29.4%	100.0%	29.4%	N/A						
32	Coral Farms PV Solar												
33	Solar		18,438					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,438	33.3%	100.0%	33.3%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,466					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	23.5	17,466	73.8%	100.0%	5.7%	N/A						
3	Dania Beach												
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
6	Daniel 1												
7	Coal		135,945				10,350	78,961	17,820,000	1,407,085	3,851,780	2.83	48.78
8	Plant Unit Info	251.0	135,945	72.8%	99.1%	73.4%	10,350			1,407,085	3,851,780	2.83	
9	Daniel 2												
10	Coal		144,894				10,207	82,996	17,820,000	1,478,989	4,048,611	2.79	48.78
11	Plant Unit Info	251.0	144,894	77.6%	99.1%	78.3%	10,207			1,478,989	4,048,611	2.79	
12	Desoto Solar												
13	Solar		5,080					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	5,080	27.3%	100.0%	27.3%	N/A						
15	Discovery PV Solar												
16	Solar		14,522					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,522	26.2%	100.0%	26.2%	N/A						
18	Echo River PV Solar												
19	Solar		21,384					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	21,384	38.6%	100.0%	38.6%	N/A						
21	Egret PV Solar												
22	Solar		16,548					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,548	29.9%	100.0%	29.9%	N/A						
24	Elder Branch PV Solar												
25	Solar		20,244					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	20,244	36.5%	100.0%	36.5%	N/A						
27	Fort Drum PV Solar												
28	Solar		14,041					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,041	25.3%	100.0%	25.3%	N/A						
30	Fort Myers 2												
31	Gas		752,959				7,021	5,286,231	1,000,000	5,286,231	28,763,612	3.82	5.44
32	Plant Unit Info	1,700.0	752,959	59.5%	93.8%	63.5%	7,021			5,286,231	28,763,612	3.82	
33	Fort Myers 3A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		746				11,499	8,578	1,000,000	8,578	46,548	6.24	5.43

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	162.0	746	0.6%	93.8%	0.7%	11,499			8,578	46,548	6.24	
2	Fort Myers 3B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	166.0	0	N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		4,368				10,593	46,272	1,000,000	46,272	252,700	5.79	5.46
9	Plant Unit Info	219.0	4,368	2.7%	93.8%	2.9%	10,593			46,272	252,700	5.79	
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		1,418				10,442	14,807	1,000,000	14,807	80,678	5.69	5.45
13	Plant Unit Info	219.0	1,418	0.9%	93.8%	0.9%	10,442			14,807	80,678	5.69	
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	78.0	0	N/A	99.3%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	78.0	0	N/A	99.3%	N/A	N/A						
23	GCEC 6												
24	Gas		97,982				11,421	1,119,066	1,000,000	1,119,066	5,908,175	6.03	5.28
25	Plant Unit Info	315.0	97,982	41.8%	99.1%	42.2%	11,421			1,119,066	5,908,175	6.03	
26	GCEC 7												
27	Gas		15,269				11,268	172,039	1,000,000	172,039	908,292	5.95	5.28
28	Plant Unit Info	496.0	15,269	4.1%	25.5%	16.2%	11,268			172,039	908,292	5.95	
29	GCEC 8A												
30	Gas		28,541				9,986	285,009	1,000,000	285,009	1,504,723	5.27	5.28
31	Plant Unit Info	234.5	28,541	16.4%	99.3%	16.5%	9,986			285,009	1,504,723	5.27	
32	GCEC 8B												
33	Gas		20,137				9,986	201,086	1,000,000	201,086	1,061,647	5.27	5.28
34	Plant Unit Info	234.5	20,137	11.5%	99.3%	11.6%	9,986			201,086	1,061,647	5.27	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		18,817				9,986	187,909	1,000,000	187,909	992,078	5.27	5.28
2	Plant Unit Info	234.5	18,817	10.8%	99.3%	10.9%	9,986			187,909	992,078	5.27	
3	GCEC 8D												
4	Gas		12,913				9,986	128,946	1,000,000	128,946	680,780	5.27	5.28
5	Plant Unit Info	234.5	12,913	7.4%	99.3%	7.5%	9,986			128,946	680,780	5.27	
6	Ghost Orchid PV Solar												
7	Solar		15,592					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,592	28.1%	100.0%	28.1%	N/A						
9	Grove PV Solar												
10	Solar		15,629					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,629	28.2%	100.0%	28.2%	N/A						
12	Hammock PV Solar												
13	Solar		17,551					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,551	31.7%	100.0%	31.7%	N/A						
15	Hibiscus PV Solar												
16	Solar		17,041					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,041	30.8%	100.0%	30.8%	N/A						
18	Horizon PV Solar												
19	Solar		18,629					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,629	33.6%	100.0%	33.6%	N/A						
21	Immokalee PV Solar												
22	Solar		15,743					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,743	28.4%	100.0%	28.4%	N/A						
24	Indian River PV Solar												
25	Solar		17,289					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,289	31.2%	100.0%	31.2%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		16,892					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,892	30.5%	100.0%	30.5%	N/A						
33	Lakeside PV Solar												
34	Solar		15,468					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,468	27.9%	100.0%	27.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		581				12,406	7,208	1,000,000	7,208	39,111	6.73	5.43
8	Plant Unit Info	216.0	581	0.4%	93.8%	0.4%	12,406			7,208	39,111	6.73	
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		1,584				11,240	17,804	1,000,000	17,804	97,314	6.14	5.47
12	Plant Unit Info	216.0	1,584	1.0%	93.8%	1.1%	11,240			17,804	97,314	6.14	
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		1,404				10,481	14,715	1,000,000	14,715	80,176	5.71	5.45
16	Plant Unit Info	216.0	1,404	0.9%	93.8%	0.9%	10,481			14,715	80,176	5.71	
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		892				11,135	9,932	1,000,000	9,932	53,893	6.04	5.43
20	Plant Unit Info	216.0	892	0.6%	93.8%	0.6%	11,135			9,932	53,893	6.04	
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		1,003				10,564	10,596	1,000,000	10,596	57,906	5.77	5.46
24	Plant Unit Info	216.0	1,003	0.6%	93.8%	0.7%	10,564			10,596	57,906	5.77	
25	Loggerhead PV Solar												
26	Solar		17,304					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,304	31.2%	100.0%	31.2%	N/A						
28	Magnolia PV Solar												
29	Solar		17,153					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,153	31.0%	100.0%	31.0%	N/A						
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		517,216				6,844	3,539,990	1,000,000	3,539,990	18,836,154	3.64	5.32
6	Plant Unit Info	1,244.0	517,216	55.9%	71.3%	78.4%	6,844			3,539,990	18,836,154	3.64	
7	Manatee PV Solar												
8	Solar		16,600					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,600	30.0%	100.0%	30.0%	N/A						
10	Martin 3												
11	Gas		165,070				7,365	1,215,774	1,000,000	1,215,774	6,482,155	3.93	5.33
12	Plant Unit Info	464.0	165,070	47.8%	93.9%	50.9%	7,365			1,215,774	6,482,155	3.93	
13	Martin 4												
14	Gas		134,333				7,406	994,906	1,000,000	994,906	5,302,995	3.95	5.33
15	Plant Unit Info	464.0	134,333	38.9%	77.8%	50.0%	7,406			994,906	5,302,995	3.95	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		599,681				6,951	4,168,634	1,000,000	4,168,634	22,195,116	3.70	5.32
19	Plant Unit Info	1,218.0	599,681	66.2%	93.5%	70.8%	6,951			4,168,634	22,195,116	3.70	
20	Martin 8 Solar												
21	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	14,074	34.4%	100.0%	34.4%	N/A						
23	Miami-Dade PV Solar												
24	Solar		16,355					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,355	29.5%	100.0%	29.5%	N/A						
26	Nassau PV Solar												
27	Solar		16,020					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,020	28.9%	100.0%	28.9%	N/A						
29	Northern Preserve ST Solar												
30	Solar		14,901					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,901	26.9%	100.0%	26.9%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		888,442				6,343	5,635,427	1,000,000	5,635,427	30,777,496	3.46	5.46
35	Plant Unit Info	1,603.0	888,442	74.5%	93.0%	80.1%	6,343			5,635,427	30,777,496	3.46	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		17,667					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,667	31.9%	100.0%	31.9%	N/A						
4	Orange Blossom PV Solar												
5	Solar		15,304					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,304	27.6%	100.0%	27.6%	N/A						
7	Palm Bay PV Solar												
8	Solar		15,233					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,233	27.5%	100.0%	27.5%	N/A						
10	Pea Ridge												
11	Gas		5,712				15,000	85,680	1,000,000	85,680	468,898	8.21	5.47
12	Plant Unit Info	8.0	5,712	96.0%	100.0%	96.0%	15,000			85,680	468,898	8.21	
13	PEEC												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		761,821				6,408	4,882,039	1,000,000	4,882,039	26,564,885	3.49	5.44
16	Plant Unit Info	1,254.0	761,821	81.7%	93.0%	87.8%	6,408			4,882,039	26,564,885	3.49	
17	Pelican PV Solar												
18	Solar		15,304					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,304	27.6%	100.0%	27.6%	N/A						
20	Perdido												
21	Gas		2,097				9,900	20,760	1,000,000	20,760	100,871	4.81	4.86
22	Plant Unit Info	3.0	2,097	94.0%	100.0%	94.0%	9,900			20,760	100,871	4.81	
23	Pioneer Trail PV Solar												
24	Solar		16,868					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,868	30.4%	100.0%	30.4%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		557,375				6,689	3,728,151	1,000,000	3,728,151	20,356,786	3.65	5.46
29	Plant Unit Info	1,308.0	557,375	57.3%	93.4%	61.3%	6,689			3,728,151	20,356,786	3.65	
30	Rodeo PV Solar												
31	Solar		17,336					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,336	31.3%	100.0%	31.3%	N/A						
33	Sabal Palm PV Solar												
34	Solar		15,192					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,192	27.4%	100.0%	27.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		423,769				7,029	2,978,606	1,000,000	2,978,606	16,208,269	3.82	5.44
3	Plant Unit Info	1,147.0	423,769	49.7%	94.1%	52.8%	7,029			2,978,606	16,208,269	3.82	
4	Sanford 5												
5	Gas		431,106				7,032	3,031,670	1,000,000	3,031,670	16,496,404	3.83	5.44
6	Plant Unit Info	1,147.0	431,106	50.5%	94.1%	53.7%	7,032			3,031,670	16,496,404	3.83	
7	Sawgrass PV Solar												
8	Solar		15,472					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,472	27.9%	100.0%	27.9%	N/A						
10	Scherer 3												
11	Coal		55,299				11,058	35,972	16,999,998	611,519	1,729,603	3.13	48.08
12	Plant Unit Info	215.0	55,299	34.6%	99.1%	34.9%	11,058			611,519	1,729,603	3.13	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		451,612				6,900	3,116,056	1,000,000	3,116,056	17,053,117	3.78	5.47
19	Plant Unit Info	712.7	451,612	88.0%	100.0%	88.0%	6,900			3,116,056	17,053,117	3.78	
20	Smith A												
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Southfork PV Solar												
23	Solar		21,623					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	21,623	39.0%	100.0%	39.0%	N/A						
25	Space Coast												
26	Solar		1,690					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,690	22.7%	100.0%	22.7%	N/A						
28	St Lucie 1												
29	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,654,191	0.51	0.49
30	Plant Unit Info	981.0	711,586	97.5%	97.5%	100.0%	10,560			7,514,275	3,654,191	0.51	
31	St Lucie 2												
32	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,731,920	0.45	0.43
33	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,731,920	0.45	
34	Sundew PV Solar												
35	Solar		15,426					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,426	27.8%	100.0%	27.8%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		17,595					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,595	31.7%	100.0%	31.7%	N/A						
5	Sweetbay PV Solar												
6	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,082	27.2%	100.0%	27.2%	N/A						
8	Trailside PV Solar												
9	Solar		17,375					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,375	31.4%	100.0%	31.4%	N/A						
11	Turkey Point 3												
12	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,258,732	0.54	0.50
13	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,258,732	0.54	
14	Turkey Point 4												
15	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,466,205	0.57	0.53
16	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,466,205	0.57	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		325,778				7,003	2,281,263	1,000,000	2,281,263	12,423,395	3.81	5.45
20	Plant Unit Info	1,256.0	325,778	34.9%	93.9%	37.1%	7,003			2,281,263	12,423,395	3.81	
21	Twin Lakes ST Solar												
22	Solar		18,682					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,682	33.7%	100.0%	33.7%	N/A						
24	Union Springs PV Solar												
25	Solar		17,350					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,350	31.3%	100.0%	31.3%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		511,975				6,798	3,480,384	1,000,000	3,480,384	18,521,676	3.62	5.32
30	Plant Unit Info	1,223.0	511,975	56.3%	93.7%	60.0%	6,798			3,480,384	18,521,676	3.62	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		420,017				6,775	2,845,471	1,000,000	2,845,471	15,144,607	3.61	5.32
34	Plant Unit Info	1,223.0	420,017	46.2%	60.4%	76.4%	6,775			2,845,471	15,144,607	3.61	
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		626,513				6,730	4,216,599	1,000,000	4,216,599	22,441,541	3.58	5.32
3	Plant Unit Info	1,228.0	626,513	68.6%	93.7%	73.2%	6,730			4,216,599	22,441,541	3.58	
4	Wildflower PV Solar												
5	Solar		17,745					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,745	32.0%	100.0%	32.0%	N/A						
7	Willow PV Solar												
8	Solar		17,317					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,317	31.2%	100.0%	31.2%	N/A						
10	_System Totals												
11	Plant Unit Info	29,997	11,869,011				7,315			86,822,085	326,500,960	2.75	N/A
12	Total												
13													
14													
15													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2022												
2	Babcock Preserve ST Solar												
3	Solar		14,140					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,140	26.4%	100.0%	26.4%	N/A						
5	Babcock PV Solar												
6	Solar		13,902					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,902	25.9%	100.0%	25.9%	N/A						
8	Barefoot PV Solar												
9	Solar		14,269					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,269	26.6%	100.0%	26.6%	N/A						
11	Blue Cypress PV Solar												
12	Solar		14,777					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,777	27.6%	100.0%	27.6%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,140					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,140	26.4%	100.0%	26.4%	N/A						
17	Blue Indigo PV Solar												
18	Solar		18,763					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	26.3	18,763	95.8%	100.0%	47.9%	N/A						
20	Blue Springs PV Solar												
21	Solar		14,979					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	20.8	14,979	81.1%	100.0%	10.1%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		15,362					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,362	28.6%	100.0%	28.6%	N/A						
26	CCEC 3												
27	Gas		447,133				6,728	3,008,226	1,000,000	3,008,226	15,953,927	3.57	5.30
28	Plant Unit Info	1,308.0	447,133	47.5%	93.4%	50.8%	6,728			3,008,226	15,953,927	3.57	
29	Citrus PV Solar												
30	Solar		14,087					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,087	26.3%	100.0%	26.3%	N/A						
32	Coral Farms PV Solar												
33	Solar		16,007					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,007	29.8%	100.0%	29.8%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,880					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	22.1	15,880	69.8%	100.0%	5.0%	N/A						
3	Dania Beach												
4	Gas		659,447				6,172	4,070,415	1,000,000	4,070,415	21,223,894	3.22	5.21
5	Plant Unit Info	1,182.0	659,447	77.5%	93.8%	82.6%	6,172			4,070,415	21,223,894	3.22	
6	Daniel 1												
7	Coal		138,273				10,361	80,393	17,820,000	1,432,603	3,921,102	2.84	48.77
8	Plant Unit Info	251.0	138,273	76.5%	99.1%	77.2%	10,361			1,432,603	3,921,102	2.84	
9	Daniel 2												
10	Coal		143,097				10,227	82,128	17,820,000	1,463,521	4,005,725	2.80	48.77
11	Plant Unit Info	251.0	143,097	79.2%	99.1%	79.9%	10,227			1,463,521	4,005,725	2.80	
12	Desoto Solar												
13	Solar		4,355					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,355	24.2%	100.0%	24.2%	N/A						
15	Discovery PV Solar												
16	Solar		11,909					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,909	22.2%	100.0%	22.2%	N/A						
18	Echo River PV Solar												
19	Solar		19,127					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,127	35.7%	100.0%	35.7%	N/A						
21	Egret PV Solar												
22	Solar		13,779					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,779	25.7%	100.0%	25.7%	N/A						
24	Elder Branch PV Solar												
25	Solar		17,362					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,362	32.4%	100.0%	32.4%	N/A						
27	Fort Drum PV Solar												
28	Solar		12,014					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,014	22.4%	100.0%	22.4%	N/A						
30	Fort Myers 2												
31	Gas		756,622				7,015	5,307,345	1,000,000	5,307,345	28,148,803	3.72	5.30
32	Plant Unit Info	1,700.0	756,622	61.8%	93.8%	65.9%	7,015			5,307,345	28,148,803	3.72	
33	Fort Myers 3A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		2,237				11,504	25,735	1,000,000	25,735	136,687	6.11	5.31

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	162.0	2,237	1.9%	93.8%	2.1%	11,504			25,735	136,687	6.11	
2	Fort Myers 3B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		<u>1,528</u>				11,382	17,391	1,000,000	<u>17,391</u>	<u>91,878</u>	<u>6.01</u>	5.28
5	Plant Unit Info	166.0	1,528	1.3%	93.8%	1.4%	11,382			17,391	91,878	6.01	
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		<u>11,115</u>				10,589	117,701	1,000,000	<u>117,701</u>	<u>624,972</u>	<u>5.62</u>	5.31
9	Plant Unit Info	219.0	11,115	7.1%	93.8%	7.5%	10,589			117,701	624,972	5.62	
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		<u>12,400</u>				10,553	130,855	1,000,000	<u>130,855</u>	<u>695,042</u>	<u>5.61</u>	5.31
13	Plant Unit Info	219.0	12,400	7.9%	93.8%	8.4%	10,553			130,855	695,042	5.61	
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A			0	0	0.00	0.00
17	GCEC 4												
18	Gas		<u>16,046</u>				13,147	210,957	1,000,000	<u>210,957</u>	<u>1,068,743</u>	<u>6.66</u>	5.07
19	Plant Unit Info	78.0	16,046	28.6%	99.3%	28.8%	13,147			210,957	1,068,743	6.66	
20	GCEC 5												
21	Gas		<u>13,445</u>				13,147	176,762	1,000,000	<u>176,762</u>	<u>895,505</u>	<u>6.66</u>	5.07
22	Plant Unit Info	78.0	13,445	23.9%	99.3%	24.1%	13,147			176,762	895,505	6.66	
23	GCEC 6												
24	Gas		<u>99,320</u>				11,376	1,129,890	1,000,000	<u>1,129,890</u>	<u>5,724,211</u>	<u>5.76</u>	5.07
25	Plant Unit Info	315.0	99,320	43.8%	99.1%	44.2%	11,376			1,129,890	5,724,211	5.76	
26	GCEC 7												
27	Gas		<u>141,282</u>				11,400	1,610,678	1,000,000	<u>1,610,678</u>	<u>8,159,962</u>	<u>5.78</u>	5.07
28	Plant Unit Info	496.0	141,282	39.6%	98.9%	40.0%	11,400			1,610,678	8,159,962	5.78	
29	GCEC 8A												
30	Gas		<u>47,596</u>				9,986	475,289	1,000,000	<u>475,289</u>	<u>2,407,895</u>	<u>5.06</u>	5.07
31	Plant Unit Info	234.5	47,596	28.2%	99.3%	28.4%	9,986			475,289	2,407,895	5.06	
32	GCEC 8B												
33	Gas		<u>41,841</u>				9,986	417,820	1,000,000	<u>417,820</u>	<u>2,116,744</u>	<u>5.06</u>	5.07
34	Plant Unit Info	234.5	41,841	24.8%	99.3%	25.0%	9,986			417,820	2,116,744	5.06	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		41,336				9,986	412,782	1,000,000	412,782	2,091,221	5.06	5.07
2	Plant Unit Info	234.5	41,336	24.5%	99.3%	24.7%	9,986			412,782	2,091,221	5.06	
3	GCEC 8D												
4	Gas		37,986				9,986	379,331	1,000,000	379,331	1,921,752	5.06	5.07
5	Plant Unit Info	234.5	37,986	22.5%	99.3%	22.7%	9,986			379,331	1,921,752	5.06	
6	Ghost Orchid PV Solar												
7	Solar		13,220					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,220	24.7%	100.0%	24.7%	N/A						
9	Grove PV Solar												
10	Solar		13,506					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,506	25.2%	100.0%	25.2%	N/A						
12	Hammock PV Solar												
13	Solar		14,497					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,497	27.0%	100.0%	27.0%	N/A						
15	Hibiscus PV Solar												
16	Solar		14,985					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,985	27.9%	100.0%	27.9%	N/A						
18	Horizon PV Solar												
19	Solar		16,044					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,044	29.9%	100.0%	29.9%	N/A						
21	Immokalee PV Solar												
22	Solar		13,381					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,381	25.0%	100.0%	25.0%	N/A						
24	Indian River PV Solar												
25	Solar		14,768					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,768	27.5%	100.0%	27.5%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		14,383					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,383	26.8%	100.0%	26.8%	N/A						
33	Lakeside PV Solar												
34	Solar		13,215					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,215	24.6%	100.0%	24.6%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		3,628				11,047	40,079	1,000,000	40,079	208,988	5.76	5.21
8	Plant Unit Info	216.0	3,628	2.3%	93.8%	2.5%	11,047			40,079	208,988	5.76	
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		3,375				11,424	38,557	1,000,000	38,557	201,051	5.96	5.21
12	Plant Unit Info	216.0	3,375	2.2%	93.8%	2.3%	11,424			38,557	201,051	5.96	
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		3,549				11,400	40,457	1,000,000	40,457	210,958	5.94	5.21
16	Plant Unit Info	216.0	3,549	2.3%	93.8%	2.4%	11,400			40,457	210,958	5.94	
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		3,228				11,671	37,675	1,000,000	37,675	196,451	6.09	5.21
20	Plant Unit Info	216.0	3,228	2.1%	93.8%	2.2%	11,671			37,675	196,451	6.09	
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		3,119				10,953	34,161	1,000,000	34,161	178,129	5.71	5.21
24	Plant Unit Info	216.0	3,119	2.0%	93.8%	2.1%	10,953			34,161	178,129	5.71	
25	Loggerhead PV Solar												
26	Solar		14,530					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,530	27.1%	100.0%	27.1%	N/A						
28	Magnolia PV Solar												
29	Solar		14,885					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,885	27.8%	100.0%	27.8%	N/A						
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		630,077				6,822	4,298,536	1,000,000	4,298,536	21,991,160	3.49	5.12
6	Plant Unit Info	1,244.0	630,077	70.4%	93.9%	74.9%	6,822			4,298,536	21,991,160	3.49	
7	Manatee PV Solar												
8	Solar		14,433					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,433	26.9%	100.0%	26.9%	N/A						
10	Martin 3												
11	Gas		170,735				7,318	1,249,446	1,000,000	1,249,446	6,412,412	3.76	5.13
12	Plant Unit Info	464.0	170,735	51.1%	93.9%	54.4%	7,318			1,249,446	6,412,412	3.76	
13	Martin 4												
14	Gas		176,627				7,295	1,288,422	1,000,000	1,288,422	6,604,844	3.74	5.13
15	Plant Unit Info	464.0	176,627	52.9%	93.9%	56.3%	7,295			1,288,422	6,604,844	3.74	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		446,718				6,900	3,082,368	1,000,000	3,082,368	15,778,437	3.53	5.12
19	Plant Unit Info	1,229.0	446,718	50.5%	74.3%	67.9%	6,900			3,082,368	15,778,437	3.53	
20	Martin 8 Solar												
21	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	13,260	33.5%	100.0%	33.5%	N/A						
23	Miami-Dade PV Solar												
24	Solar		13,587					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,587	25.3%	100.0%	25.3%	N/A						
26	Nassau PV Solar												
27	Solar		13,430					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,430	25.0%	100.0%	25.0%	N/A						
29	Northern Preserve ST Solar												
30	Solar		12,290					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,290	22.9%	100.0%	22.9%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		873,413				6,333	5,531,350	1,000,000	5,531,350	29,169,442	3.34	5.27
35	Plant Unit Info	1,603.0	873,413	75.7%	93.0%	81.4%	6,333			5,531,350	29,169,442	3.34	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		<u>15,386</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
3	Plant Unit Info	74.5	15,386	28.7%	100.0%	28.7%	N/A						
4	Orange Blossom PV Solar												
5	Solar		<u>13,161</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
6	Plant Unit Info	74.5	13,161	24.5%	100.0%	24.5%	N/A						
7	Palm Bay PV Solar												
8	Solar		<u>13,090</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
9	Plant Unit Info	74.5	13,090	24.4%	100.0%	24.4%	N/A						
10	Pea Ridge												
11	Gas		<u>5,528</u>				15,000	82,920	1,000,000	<u>82,920</u>	<u>436,131</u>	<u>7.89</u>	5.26
12	Plant Unit Info	8.0	5,528	96.0%	100.0%	96.0%	15,000			82,920	436,131	7.89	
13	PEEC												
14	Light Oil		9,417				6,400	10,337	5,830,000	60,265	798,572	8.48	77.25
15	Gas		<u>725,379</u>				6,400	4,642,334	1,000,000	<u>4,642,334</u>	<u>24,207,090</u>	<u>3.34</u>	5.21
16	Plant Unit Info	1,254.0	734,795	81.4%	93.0%	87.5%	6,400			4,702,599	25,005,662	3.40	
17	Pelican PV Solar												
18	Solar		<u>13,161</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	13,161	24.5%	100.0%	24.5%	N/A						
20	Perdido												
21	Gas		<u>2,031</u>				9,900	20,107	1,000,000	<u>20,107</u>	<u>92,656</u>	<u>4.56</u>	4.61
22	Plant Unit Info	3.0	2,031	94.0%	100.0%	94.0%	9,900			20,107	92,656	4.56	
23	Pioneer Trail PV Solar												
24	Solar		<u>14,304</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	14,304	26.7%	100.0%	26.7%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		<u>527,288</u>				6,694	3,529,607	1,000,000	<u>3,529,607</u>	<u>18,613,297</u>	<u>3.53</u>	5.27
29	Plant Unit Info	1,308.0	527,288	56.0%	93.4%	59.9%	6,694			3,529,607	18,613,297	3.53	
30	Rodeo PV Solar												
31	Solar		<u>14,150</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32	Plant Unit Info	74.5	14,150	26.4%	100.0%	26.4%	N/A						
33	Sabal Palm PV Solar												
34	Solar		<u>12,996</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
35	Plant Unit Info	74.5	12,996	24.2%	100.0%	24.2%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		446,482				6,967	3,110,621	1,000,000	3,110,621	16,508,127	3.70	5.31
3	Plant Unit Info	1,147.0	446,482	54.1%	94.1%	57.5%	6,967			3,110,621	16,508,127	3.70	
4	Sanford 5												
5	Gas		438,082				6,978	3,056,749	1,000,000	3,056,749	16,220,124	3.70	5.31
6	Plant Unit Info	1,147.0	438,082	53.1%	94.1%	56.4%	6,978			3,056,749	16,220,124	3.70	
7	Sawgrass PV Solar												
8	Solar		13,205					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,205	24.6%	100.0%	24.6%	N/A						
10	Scherer 3												
11	Coal		100,287				10,846	63,981	16,999,999	1,087,685	3,091,522	3.08	48.32
12	Plant Unit Info	215.0	100,287	64.8%	99.1%	65.4%	10,846			1,087,685	3,091,522	3.08	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		445,183				6,998	3,115,281	1,000,000	3,115,281	16,385,338	3.68	5.26
19	Plant Unit Info	695.7	445,183	86.0%	100.0%	86.0%	6,998			3,115,281	16,385,338	3.68	
20	Smith A												
21	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
22	Southfork PV Solar												
23	Solar		18,398					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	18,398	34.3%	100.0%	34.3%	N/A						
25	Space Coast												
26	Solar		1,447					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,447	20.1%	100.0%	20.1%	N/A						
28	St Lucie 1												
29	Nuclear		688,631				10,560	7,271,879	1,000,000	7,271,879	3,536,315	0.51	0.49
30	Plant Unit Info	981.0	688,631	97.5%	97.5%	100.0%	10,560			7,271,879	3,536,315	0.51	
31	St Lucie 2												
32	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,643,793	0.45	0.43
33	Plant Unit Info	840.0	589,637	97.5%	97.5%	100.0%	10,496			6,188,655	2,643,793	0.45	
34	Sundew PV Solar												
35	Solar		13,339					N/A	N/A	N/A	N/A	N/A	N/A

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,339	24.9%	100.0%	24.9%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		<u>15,129</u>					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,129	28.2%	100.0%	28.2%	N/A						
5	Sweetbay PV Solar												
6	Solar		<u>12,407</u>					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,407	23.1%	100.0%	23.1%	N/A						
8	Trailside PV Solar												
9	Solar		<u>15,017</u>					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,017	28.0%	100.0%	28.0%	N/A						
11	Turkey Point 3												
12	Nuclear		<u>587,592</u>				10,818	6,356,806	1,000,000	6,356,806	3,153,611	0.54	0.50
13	Plant Unit Info	837.0	587,592	97.5%	97.5%	100.0%	10,818			6,356,806	3,153,611	0.54	
14	Turkey Point 4												
15	Nuclear		<u>592,488</u>				10,729	6,356,626	1,000,000	6,356,626	3,354,392	0.57	0.53
16	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,354,392	0.57	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		<u>501,466</u>				6,916	3,468,277	1,000,000	3,468,277	18,084,124	3.61	5.21
20	Plant Unit Info	1,256.0	501,466	55.5%	93.9%	59.0%	6,916			3,468,277	18,084,124	3.61	
21	Twin Lakes ST Solar												
22	Solar		<u>14,949</u>					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,949	27.9%	100.0%	27.9%	N/A						
24	Union Springs PV Solar												
25	Solar		<u>15,055</u>					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,055	28.1%	100.0%	28.1%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		<u>476,705</u>				6,788	3,235,860	1,000,000	3,235,860	16,555,006	3.47	5.12
30	Plant Unit Info	1,223.0	476,705	54.1%	93.7%	57.8%	6,788			3,235,860	16,555,006	3.47	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		<u>392,010</u>				6,782	2,658,562	1,000,000	2,658,562	13,600,765	3.47	5.12
34	Plant Unit Info	1,223.0	392,010	44.5%	60.4%	73.7%	6,782			2,658,562	13,600,765	3.47	
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		<u>592,964</u>				6,734	3,992,874	1,000,000	<u>3,992,874</u>	<u>20,427,204</u>	<u>3.44</u>	5.12
3	Plant Unit Info	1,228.0	592,964	67.1%	93.7%	71.6%	6,734			3,992,874	20,427,204	3.44	
4	Wildflower PV Solar												
5	Solar		<u>14,677</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
6	Plant Unit Info	74.5	14,677	27.4%	100.0%	27.4%	N/A						
7	Willow PV Solar												
8	Solar		<u>13,829</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
9	Plant Unit Info	74.5	13,829	25.8%	100.0%	25.8%	N/A						
10	_System Totals												
11	Plant Unit Info	31,168	12,759,306				7,388			94,263,460	357,848,005	2.80	N/A
12	Total												
13													
14													
15													
16													
17													
18													
19													
20													
21													
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35													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2022												
2	Babcock Preserve ST Solar												
3	Solar		<u>15,420</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	15,420	27.8%	100.0%	27.8%	N/A						
5	Babcock PV Solar												
6	Solar		<u>14,422</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	14,422	26.0%	100.0%	26.0%	N/A						
8	Barefoot PV Solar												
9	Solar		<u>15,838</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	15,838	28.6%	100.0%	28.6%	N/A						
11	Blue Cypress PV Solar												
12	Solar		<u>16,150</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	16,150	29.1%	100.0%	29.1%	N/A						
14	Blue Heron ST Solar												
15	Solar		<u>15,420</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	15,420	27.8%	100.0%	27.8%	N/A						
17	Blue Indigo PV Solar												
18	Solar		<u>19,512</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	19,512	35.2%	100.0%	35.2%	N/A						
20	Blue Springs PV Solar												
21	Solar		<u>15,431</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	15,431	27.8%	100.0%	27.8%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		<u>16,889</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	16,889	30.5%	100.0%	30.5%	N/A						
26	CCEC 3												
27	Gas		<u>488,363</u>				6,714	3,278,874	1,000,000	<u>3,278,874</u>	<u>17,653,733</u>	<u>3.61</u>	5.38
28	Plant Unit Info	1,308.0	488,363	50.2%	93.4%	53.7%	6,714			3,278,874	17,653,733	3.61	
29	Citrus PV Solar												
30	Solar		<u>14,809</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	14,809	26.7%	100.0%	26.7%	N/A						
32	Coral Farms PV Solar												
33	Solar		<u>16,719</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	16,719	30.2%	100.0%	30.2%	N/A						
35	Cotton Creek PV Solar												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,311					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,311	24.0%	100.0%	24.0%	N/A						
3	Dania Beach												
4	Gas		726,765				6,152	4,471,361	1,000,000	4,471,361	23,647,975	3.25	5.29
5	Plant Unit Info	1,182.0	726,765	82.6%	93.8%	88.1%	6,152			4,471,361	23,647,975	3.25	
6	Daniel 1												
7	Coal											N/A	0.00
8	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
9	Daniel 2												
10	Coal											N/A	0.00
11	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
12	Desoto Solar												
13	Solar		4,546					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,546	24.4%	100.0%	24.4%	N/A						
15	Discovery PV Solar												
16	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,900	23.3%	100.0%	23.3%	N/A						
18	Echo River PV Solar												
19	Solar		19,942					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,942	36.0%	100.0%	36.0%	N/A						
21	Egret PV Solar												
22	Solar		14,999					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,999	27.1%	100.0%	27.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,174	31.0%	100.0%	31.0%	N/A						
27	Fort Drum PV Solar												
28	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,852	23.2%	100.0%	23.2%	N/A						
30	Fort Myers 2												
31	Gas		790,091				6,999	5,529,644	1,000,000	5,529,644	29,783,851	3.77	5.39
32	Plant Unit Info	1,700.0	790,091	62.5%	93.8%	66.6%	6,999			5,529,644	29,783,851	3.77	
33	Fort Myers 3A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	162.0	0	N/A	93.8%	N/A	N/A						
2	Fort Myers 3B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		<u>764</u>				11,381	8,695	1,000,000	<u>8,695</u>	<u>46,690</u>	<u>6.11</u>	5.37
5	Plant Unit Info	166.0	764	0.6%	93.8%	0.7%	11,381			8,695	46,690	6.11	
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		<u>3,443</u>				10,494	36,131	1,000,000	<u>36,131</u>	<u>194,555</u>	<u>5.65</u>	5.38
9	Plant Unit Info	219.0	3,443	2.1%	93.8%	2.3%	10,494			36,131	194,555	5.65	
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		<u>4,050</u>				10,531	42,649	1,000,000	<u>42,649</u>	<u>229,711</u>	<u>5.67</u>	5.39
13	Plant Unit Info	219.0	4,050	2.5%	93.8%	2.7%	10,531			42,649	229,711	5.67	
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
23	GCEC 6												
24	Gas		<u>3,701</u>				12,088	44,739	1,000,000	<u>44,739</u>	<u>242,592</u>	<u>6.55</u>	5.42
25	Plant Unit Info	315.0	3,701	1.7%	93.6%	1.8%	12,088			44,739	242,592	6.55	
26	GCEC 7												
27	Gas		<u>5,239</u>				11,837	62,012	1,000,000	<u>62,012</u>	<u>336,729</u>	<u>6.43</u>	5.43
28	Plant Unit Info	496.0	5,239	1.5%	93.6%	1.6%	11,837			62,012	336,729	6.43	
29	GCEC 8A												
30	Gas		<u>8,494</u>				10,614	90,153	1,000,000	<u>90,153</u>	<u>486,641</u>	<u>5.73</u>	5.40
31	Plant Unit Info	234.5	8,494	5.0%	93.8%	5.3%	10,614			90,153	486,641	5.73	
32	GCEC 8B												
33	Gas		<u>6,996</u>				10,459	73,167	1,000,000	<u>73,167</u>	<u>394,053</u>	<u>5.63</u>	5.39
34	Plant Unit Info	235.0	6,996	4.1%	93.8%	4.4%	10,459			73,167	394,053	5.63	
35	GCEC 8C												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		8,409				10,487	88,190	1,000,000	88,190	475,929	5.66	5.40
2	Plant Unit Info	234.5	8,409	5.0%	93.8%	5.3%	10,487			88,190	475,929	5.66	
3	GCEC 8D												
4	Gas		4,365				10,613	46,324	1,000,000	46,324	250,641	5.74	5.41
5	Plant Unit Info	234.5	4,365	2.6%	93.8%	2.7%	10,613			46,324	250,641	5.74	
6	Ghost Orchid PV Solar												
7	Solar		13,814					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,814	24.9%	100.0%	24.9%	N/A						
9	Grove PV Solar												
10	Solar		14,215					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,215	25.7%	100.0%	25.7%	N/A						
12	Hammock PV Solar												
13	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,832	28.6%	100.0%	28.6%	N/A						
15	Hibiscus PV Solar												
16	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,689	28.3%	100.0%	28.3%	N/A						
18	Horizon PV Solar												
19	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,746	30.2%	100.0%	30.2%	N/A						
21	Immokalee PV Solar												
22	Solar		13,864					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,864	25.0%	100.0%	25.0%	N/A						
24	Indian River PV Solar												
25	Solar		16,135					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,135	29.1%	100.0%	29.1%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		15,280					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,280	27.6%	100.0%	27.6%	N/A						
33	Lakeside PV Solar												
34	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,148	25.5%	100.0%	25.5%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		1,003				10,564	10,596	1,000,000	10,596	56,048	5.59	5.29
8	Plant Unit Info	216.0	1,003	0.6%	93.8%	0.7%	10,564			10,596	56,048	5.59	
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		1,893				10,835	20,511	1,000,000	20,511	108,490	5.73	5.29
12	Plant Unit Info	216.0	1,893	1.2%	93.8%	1.3%	10,835			20,511	108,490	5.73	
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		1,785				11,128	19,863	1,000,000	19,863	105,064	5.89	5.29
16	Plant Unit Info	216.0	1,785	1.1%	93.8%	1.2%	11,128			19,863	105,064	5.89	
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		870				11,259	9,795	1,000,000	9,795	51,810	5.96	5.29
20	Plant Unit Info	216.0	870	0.5%	93.8%	0.6%	11,259			9,795	51,810	5.96	
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		1,003				10,564	10,596	1,000,000	10,596	56,048	5.59	5.29
24	Plant Unit Info	216.0	1,003	0.6%	93.8%	0.7%	10,564			10,596	56,048	5.59	
25	Loggerhead PV Solar												
26	Solar		16,009					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,009	28.9%	100.0%	28.9%	N/A						
28	Magnolia PV Solar												
29	Solar		15,519					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,519	28.0%	100.0%	28.0%	N/A						
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		687,066				6,797	4,670,206	1,000,000	4,670,206	24,282,187	3.53	5.20
6	Plant Unit Info	1,266.0	687,066	72.9%	93.9%	77.7%	6,797			4,670,206	24,282,187	3.53	
7	Manatee PV Solar												
8	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,533	26.2%	100.0%	26.2%	N/A						
10	Martin 3												
11	Gas		171,296				7,296	1,249,729	1,000,000	1,249,729	6,565,149	3.83	5.25
12	Plant Unit Info	464.0	171,296	49.6%	93.9%	52.8%	7,296			1,249,729	6,565,149	3.83	
13	Martin 4												
14	Gas		176,428				7,296	1,287,134	1,000,000	1,287,134	6,757,880	3.83	5.25
15	Plant Unit Info	464.0	176,428	51.1%	93.9%	54.4%	7,296			1,287,134	6,757,880	3.83	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		621,604				6,888	4,281,843	1,000,000	4,281,843	22,462,162	3.61	5.25
19	Plant Unit Info	1,229.0	621,604	68.0%	93.5%	72.7%	6,888			4,281,843	22,462,162	3.61	
20	Martin 8 Solar												
21	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	12,679	31.0%	100.0%	31.0%	N/A						
23	Miami-Dade PV Solar												
24	Solar		14,897					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,897	26.9%	100.0%	26.9%	N/A						
26	Nassau PV Solar												
27	Solar		14,620					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,620	26.4%	100.0%	26.4%	N/A						
29	Northern Preserve ST Solar												
30	Solar		13,402					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,402	24.2%	100.0%	24.2%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		1,015,114				6,292	6,386,745	1,000,000	6,386,745	34,313,146	3.38	5.37
35	Plant Unit Info	1,603.0	1,015,114	85.1%	93.0%	91.5%	6,292			6,386,745	34,313,146	3.38	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		16,177					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,177	29.2%	100.0%	29.2%	N/A						
4	Orange Blossom PV Solar												
5	Solar		14,337					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,337	25.9%	100.0%	25.9%	N/A						
7	Palm Bay PV Solar												
8	Solar		14,236					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,236	25.7%	100.0%	25.7%	N/A						
10	Pea Ridge												
11	Gas		66				15,000	990	1,000,000	990	5,387	8.16	5.44
12	Plant Unit Info	12.0	66	0.7%	93.7%	0.8%	15,000			990	5,387	8.16	
13	PEEC												
14	Light Oil		1,287				6,357	1,404	5,829,980	8,185	108,460	8.42	77.25
15	Gas		825,300				6,357	5,246,789	1,000,000	5,246,789	27,748,910	3.36	5.29
16	Plant Unit Info	1,254.0	826,587	88.6%	93.0%	95.3%	6,357			5,254,974	27,857,369	3.37	
17	Pelican PV Solar												
18	Solar		14,337					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,337	25.9%	100.0%	25.9%	N/A						
20	Perdido												
21	Gas		2,123				9,902	21,021	1,000,000	21,021	97,439	4.59	4.64
22	Plant Unit Info	4.0	2,123	71.4%	100.0%	71.4%	9,902			21,021	97,439	4.59	
23	Pioneer Trail PV Solar												
24	Solar		15,188					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,188	27.4%	100.0%	27.4%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		579,578				6,678	3,870,470	1,000,000	3,870,470	20,794,316	3.59	5.37
29	Plant Unit Info	1,308.0	579,578	59.6%	93.4%	63.7%	6,678			3,870,470	20,794,316	3.59	
30	Rodeo PV Solar												
31	Solar		14,826					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,826	26.8%	100.0%	26.8%	N/A						
33	Sabal Palm PV Solar												
34	Solar		14,072					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,072	25.4%	100.0%	25.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		478,007				6,941	3,317,902	1,000,000	3,317,902	17,872,265	3.74	5.39
3	Plant Unit Info	1,147.0	478,007	56.0%	94.1%	59.5%	6,941			3,317,902	17,872,265	3.74	
4	Sanford 5												
5	Gas		478,726				6,944	3,324,151	1,000,000	3,324,151	17,904,613	3.74	5.39
6	Plant Unit Info	1,147.0	478,726	56.1%	94.1%	59.6%	6,944			3,324,151	17,904,613	3.74	
7	Sawgrass PV Solar												
8	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,817	24.9%	100.0%	24.9%	N/A						
10	Scherer 3												
11	Coal		57,653				10,811	36,664	17,000,001	623,286	1,658,469	2.88	45.23
12	Plant Unit Info	215.0	57,653	36.0%	93.7%	38.5%	10,811			623,286	1,658,469	2.88	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		236,668				7,037	1,665,460	1,000,000	1,665,460	9,061,681	3.83	5.44
19	Plant Unit Info	652.0	236,668	48.8%	93.9%	52.0%	7,037			1,665,460	9,061,681	3.83	
20	Smith A												
21	Plant Unit Info	32.0	0	N/A	93.8%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		18,794					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	18,794	33.9%	100.0%	33.9%	N/A						
25	Space Coast												
26	Solar		1,555					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,555	20.9%	100.0%	20.9%	N/A						
28	St Lucie 1												
29	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,654,191	0.51	0.49
30	Plant Unit Info	981.0	711,586	97.5%	97.5%	100.0%	10,560			7,514,275	3,654,191	0.51	
31	St Lucie 2												
32	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,731,920	0.45	0.43
33	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,731,920	0.45	
34	Sundew PV Solar												
35	Solar		14,063					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,063	25.4%	100.0%	25.4%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		16,190					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,190	29.2%	100.0%	29.2%	N/A						
5	Sweetbay PV Solar												
6	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,905	25.1%	100.0%	25.1%	N/A						
8	Trailside PV Solar												
9	Solar		15,674					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,674	28.3%	100.0%	28.3%	N/A						
11	Turkey Point 3												
12	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,258,732	0.54	0.50
13	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,258,732	0.54	
14	Turkey Point 4												
15	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,466,205	0.57	0.53
16	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,466,205	0.57	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		534,596				6,897	3,687,119	1,000,000	3,687,119	19,500,958	3.65	5.29
20	Plant Unit Info	1,256.0	534,596	57.2%	93.9%	60.9%	6,897			3,687,119	19,500,958	3.65	
21	Twin Lakes ST Solar												
22	Solar		16,435					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,435	29.7%	100.0%	29.7%	N/A						
24	Union Springs PV Solar												
25	Solar		15,697					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,697	28.3%	100.0%	28.3%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		562,078				6,762	3,800,712	1,000,000	3,800,712	19,762,670	3.52	5.20
30	Plant Unit Info	1,223.0	562,078	61.8%	93.7%	65.9%	6,762			3,800,712	19,762,670	3.52	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		577,265				6,727	3,882,982	1,000,000	3,882,982	20,190,255	3.50	5.20
34	Plant Unit Info	1,223.0	577,265	63.4%	84.0%	75.5%	6,727			3,882,982	20,190,255	3.50	
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		616,653				6,730	4,150,104	1,000,000	4,150,104	21,579,113	3.50	5.20
3	Plant Unit Info	1,228.0	616,653	67.5%	93.7%	72.0%	6,730			4,150,104	21,579,113	3.50	
4	Wildflower PV Solar												
5	Solar		15,980					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,980	28.8%	100.0%	28.8%	N/A						
7	Willow PV Solar												
8	Solar		15,198					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,198	27.4%	100.0%	27.4%	N/A						
10	_System Totals												
11	Plant Unit Info	31,338	12,973,233				7,120			92,364,560	357,896,670	2.76	N/A
12	Total												
13													
14													
15													
16													
17													
18													
19													
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34													
35													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2022												
2	Babcock Preserve ST Solar												
3	Solar		14,937					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,937	27.0%	100.0%	27.0%	N/A						
5	Babcock PV Solar												
6	Solar		14,342					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,342	25.9%	100.0%	25.9%	N/A						
8	Barefoot PV Solar												
9	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,018	27.1%	100.0%	27.1%	N/A						
11	Blue Cypress PV Solar												
12	Solar		15,243					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,243	27.5%	100.0%	27.5%	N/A						
14	Blue Heron ST Solar												
15	Solar		14,937					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,937	27.0%	100.0%	27.0%	N/A						
17	Blue Indigo PV Solar												
18	Solar		18,386					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,386	33.2%	100.0%	33.2%	N/A						
20	Blue Springs PV Solar												
21	Solar		14,445					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,445	26.1%	100.0%	26.1%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		15,651					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,651	28.2%	100.0%	28.2%	N/A						
26	CCEC 3												
27	Gas		479,040				6,716	3,217,222	1,000,000	3,217,222	17,273,451	3.61	5.37
28	Plant Unit Info	1,308.0	479,040	49.2%	93.4%	52.7%	6,716			3,217,222	17,273,451	3.61	
29	Citrus PV Solar												
30	Solar		14,611					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,611	26.4%	100.0%	26.4%	N/A						
32	Coral Farms PV Solar												
33	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,129	29.1%	100.0%	29.1%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,811					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,811	23.1%	100.0%	23.1%	N/A						
3	Dania Beach												
4	Gas		731,335				6,154	4,500,414	1,000,000	4,500,414	23,729,404	3.24	5.27
5	Plant Unit Info	1,182.0	731,335	83.2%	93.8%	88.7%	6,154			4,500,414	23,729,404	3.24	
6	Daniel 1												
7	Coal											N/A	0.00
8	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
9	Daniel 2												
10	Coal											N/A	0.00
11	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
12	Desoto Solar												
13	Solar		4,326					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,326	23.3%	100.0%	23.3%	N/A						
15	Discovery PV Solar												
16	Solar		12,412					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,412	22.4%	100.0%	22.4%	N/A						
18	Echo River PV Solar												
19	Solar		18,710					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,710	33.8%	100.0%	33.8%	N/A						
21	Egret PV Solar												
22	Solar		13,338					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,338	24.1%	100.0%	24.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		16,930					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,930	30.5%	100.0%	30.5%	N/A						
27	Fort Drum PV Solar												
28	Solar		12,697					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,697	22.9%	100.0%	22.9%	N/A						
30	Fort Myers 2												
31	Gas		799,991				7,000	5,599,853	1,000,000	5,599,853	30,077,765	3.76	5.37
32	Plant Unit Info	1,700.0	799,991	63.3%	93.8%	67.4%	7,000			5,599,853	30,077,765	3.76	
33	Fort Myers 3A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	162.0	0	N/A	93.8%	N/A	N/A						
2	Fort Myers 3B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	166.0	0	N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		6,683				10,548	70,490	1,000,000	70,490	379,845	5.68	5.39
9	Plant Unit Info	219.0	6,683	4.1%	93.8%	4.4%	10,548			70,490	379,845	5.68	
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		5,670				10,552	59,828	1,000,000	59,828	322,996	5.70	5.40
13	Plant Unit Info	219.0	5,670	3.5%	93.8%	3.7%	10,552			59,828	322,996	5.70	
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
23	GCEC 6												
24	Gas		4,063				11,918	48,428	1,000,000	48,428	262,455	6.46	5.42
25	Plant Unit Info	315.0	4,063	1.9%	93.6%	2.0%	11,918			48,428	262,455	6.46	
26	GCEC 7												
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
29	GCEC 8A												
30	Gas		13,610				10,819	147,242	1,000,000	147,242	793,171	5.83	5.39
31	Plant Unit Info	234.5	13,610	8.0%	93.8%	8.5%	10,819			147,242	793,171	5.83	
32	GCEC 8B												
33	Gas		13,980				10,760	150,419	1,000,000	150,419	810,445	5.80	5.39
34	Plant Unit Info	235.0	13,980	8.2%	93.8%	8.8%	10,760			150,419	810,445	5.80	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		11,817				10,562	124,810	1,000,000	124,810	672,349	5.69	5.39
2	Plant Unit Info	234.5	11,817	6.9%	93.8%	7.4%	10,562			124,810	672,349	5.69	
3	GCEC 8D												
4	Gas		11,104				10,843	120,402	1,000,000	120,402	649,714	5.85	5.40
5	Plant Unit Info	234.5	11,104	6.5%	93.8%	7.0%	10,843			120,402	649,714	5.85	
6	Ghost Orchid PV Solar												
7	Solar		13,822					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,822	24.9%	100.0%	24.9%	N/A						
9	Grove PV Solar												
10	Solar		14,011					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,011	25.3%	100.0%	25.3%	N/A						
12	Hammock PV Solar												
13	Solar		15,279					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,279	27.6%	100.0%	27.6%	N/A						
15	Hibiscus PV Solar												
16	Solar		15,424					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,424	27.8%	100.0%	27.8%	N/A						
18	Horizon PV Solar												
19	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,140	29.1%	100.0%	29.1%	N/A						
21	Immokalee PV Solar												
22	Solar		14,021					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,021	25.3%	100.0%	25.3%	N/A						
24	Indian River PV Solar												
25	Solar		15,230					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,230	27.5%	100.0%	27.5%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		15,104					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,104	27.3%	100.0%	27.3%	N/A						
33	Lakeside PV Solar												
34	Solar		13,728					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,728	24.8%	100.0%	24.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		1,668				11,489	19,163	1,000,000	19,163	101,043	6.06	5.27
8	Plant Unit Info	216.0	1,668	1.0%	93.8%	1.1%	11,489			19,163	101,043	6.06	
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	216.0	0	N/A	93.8%	N/A	N/A						
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		1,421				11,840	16,824	1,000,000	16,824	88,707	6.24	5.27
16	Plant Unit Info	216.0	1,421	0.9%	93.8%	0.9%	11,840			16,824	88,707	6.24	
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		1,529				11,428	17,474	1,000,000	17,474	92,135	6.03	5.27
20	Plant Unit Info	216.0	1,529	1.0%	93.8%	1.0%	11,428			17,474	92,135	6.03	
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		1,584				11,240	17,804	1,000,000	17,804	93,877	5.93	5.27
24	Plant Unit Info	216.0	1,584	1.0%	93.8%	1.1%	11,240			17,804	93,877	5.93	
25	Loggerhead PV Solar												
26	Solar		15,258					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,258	27.5%	100.0%	27.5%	N/A						N/A
28	Magnolia PV Solar												
29	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,179	25.6%	100.0%	25.6%	N/A						N/A
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		677,837				6,801	4,610,272	1,000,000	4,610,272	23,911,945	3.53	5.19
6	Plant Unit Info	1,287.0	677,837	70.8%	93.9%	75.4%	6,801			4,610,272	23,911,945	3.53	
7	Manatee PV Solar												
8	Solar		14,390					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,390	26.0%	100.0%	26.0%	N/A						
10	Martin 3												
11	Gas		178,688				7,320	1,308,079	1,000,000	1,308,079	6,868,572	3.84	5.25
12	Plant Unit Info	464.0	178,688	51.8%	93.9%	55.1%	7,320			1,308,079	6,868,572	3.84	
13	Martin 4												
14	Gas		183,422				7,306	1,340,138	1,000,000	1,340,138	7,031,670	3.83	5.25
15	Plant Unit Info	464.0	183,422	53.1%	93.9%	56.6%	7,306			1,340,138	7,031,670	3.83	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		623,737				6,889	4,296,618	1,000,000	4,296,618	22,536,815	3.61	5.25
19	Plant Unit Info	1,229.0	623,737	68.2%	93.5%	72.9%	6,889			4,296,618	22,536,815	3.61	
20	Martin 8 Solar												
21	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	11,873	29.0%	100.0%	29.0%	N/A						
23	Miami-Dade PV Solar												
24	Solar		14,745					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,745	26.6%	100.0%	26.6%	N/A						
26	Nassau PV Solar												
27	Solar		12,931					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,931	23.3%	100.0%	23.3%	N/A						
29	Northern Preserve ST Solar												
30	Solar		12,982					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,982	23.4%	100.0%	23.4%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		1,041,074				6,284	6,542,378	1,000,000	6,542,378	35,056,658	3.37	5.36
35	Plant Unit Info	1,603.0	1,041,074	87.3%	93.0%	93.9%	6,284			6,542,378	35,056,658	3.37	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		15,842					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,842	28.6%	100.0%	28.6%	N/A						
4	Orange Blossom PV Solar												
5	Solar		13,405					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,405	24.2%	100.0%	24.2%	N/A						
7	Palm Bay PV Solar												
8	Solar		13,282					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,282	24.0%	100.0%	24.0%	N/A						
10	Pea Ridge												
11	Gas		22				15,000	330	1,000,000	330	1,791	8.14	5.43
12	Plant Unit Info	12.0	22	0.3%	93.7%	0.3%	15,000			330	1,791	8.14	
13	PEEC												
14	Light Oil		686				6,359	748	5,830,004	4,363	57,814	8.43	77.25
15	Gas		824,422				6,359	5,242,169	1,000,000	5,242,169	27,640,425	3.35	5.27
16	Plant Unit Info	1,254.0	825,108	88.4%	93.0%	95.1%	6,359			5,246,532	27,698,239	3.36	
17	Pelican PV Solar												
18	Solar		13,405					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,405	24.2%	100.0%	24.2%	N/A						
20	Perdido												
21	Gas		2,123				9,902	21,021	1,000,000	21,021	97,012	4.57	4.61
22	Plant Unit Info	4.0	2,123	71.4%	100.0%	71.4%	9,902			21,021	97,012	4.57	
23	Pioneer Trail PV Solar												
24	Solar		15,069					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,069	27.2%	100.0%	27.2%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		583,777				6,676	3,897,474	1,000,000	3,897,474	20,884,212	3.58	5.36
29	Plant Unit Info	1,308.0	583,777	60.0%	93.4%	64.2%	6,676			3,897,474	20,884,212	3.58	
30	Rodeo PV Solar												
31	Solar		14,363					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,363	25.9%	100.0%	25.9%	N/A						
33	Sabal Palm PV Solar												
34	Solar		13,623					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,623	24.6%	100.0%	24.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		494,049				6,938	3,427,468	1,000,000	3,427,468	18,404,928	3.73	5.37
3	Plant Unit Info	1,147.0	494,049	57.9%	94.1%	61.5%	6,938			3,427,468	18,404,928	3.73	
4	Sanford 5												
5	Gas		489,577				6,945	3,400,147	1,000,000	3,400,147	18,259,732	3.73	5.37
6	Plant Unit Info	1,147.0	489,577	57.4%	94.1%	61.0%	6,945			3,400,147	18,259,732	3.73	
7	Sawgrass PV Solar												
8	Solar		13,840					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,840	25.0%	100.0%	25.0%	N/A						
10	Scherer 3												
11	Coal		64,114				10,798	40,723	17,000,000	692,291	1,822,859	2.84	44.76
12	Plant Unit Info	215.0	64,114	40.1%	93.7%	42.8%	10,798			692,291	1,822,859	2.84	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		296,541				7,024	2,082,873	1,000,000	2,082,873	11,298,997	3.81	5.42
19	Plant Unit Info	652.0	296,541	61.1%	93.9%	65.1%	7,024			2,082,873	11,298,997	3.81	
20	Smith A												
21	Plant Unit Info	32.0	0	N/A	93.8%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		18,357					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	18,357	33.1%	100.0%	33.1%	N/A						
25	Space Coast												
26	Solar		1,545					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,545	20.8%	100.0%	20.8%	N/A						
28	St Lucie 1												
29	Nuclear		711,586				10,560	7,514,275	1,000,000	7,514,275	3,654,191	0.51	0.49
30	Plant Unit Info	981.0	711,586	97.5%	97.5%	100.0%	10,560			7,514,275	3,654,191	0.51	
31	St Lucie 2												
32	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,731,920	0.45	0.43
33	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,731,920	0.45	
34	Sundew PV Solar												
35	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,920	25.1%	100.0%	25.1%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		<u>15,292</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	15,292	27.6%	100.0%	27.6%	N/A						
5	Sweetbay PV Solar												
6	Solar		<u>13,274</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	13,274	24.0%	100.0%	24.0%	N/A						
8	Trailside PV Solar												
9	Solar		<u>14,652</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	14,652	26.4%	100.0%	26.4%	N/A						
11	Turkey Point 3												
12	Nuclear		<u>607,178</u>				10,818	6,568,699	1,000,000	<u>6,568,699</u>	<u>3,258,732</u>	<u>0.54</u>	0.50
13	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			<u>6,568,699</u>	<u>3,258,732</u>	<u>0.54</u>	
14	Turkey Point 4												
15	Nuclear		<u>612,238</u>				10,729	6,568,514	1,000,000	<u>6,568,514</u>	<u>3,466,205</u>	<u>0.57</u>	0.53
16	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			<u>6,568,514</u>	<u>3,466,205</u>	<u>0.57</u>	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		<u>517,442</u>				6,917	3,578,936	1,000,000	<u>3,578,936</u>	<u>18,870,726</u>	<u>3.65</u>	5.27
20	Plant Unit Info	1,256.0	517,442	55.4%	93.9%	58.9%	6,917			<u>3,578,936</u>	<u>18,870,726</u>	<u>3.65</u>	
21	Twin Lakes ST Solar												
22	Solar		<u>15,230</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
23	Plant Unit Info	74.5	15,230	27.5%	100.0%	27.5%	N/A						
24	Union Springs PV Solar												
25	Solar		<u>14,342</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info	74.5	14,342	25.9%	100.0%	25.9%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		<u>501,317</u>				6,799	3,408,289	1,000,000	<u>3,408,289</u>	<u>17,677,868</u>	<u>3.53</u>	5.19
30	Plant Unit Info	1,223.0	501,317	55.1%	93.7%	58.8%	6,799			<u>3,408,289</u>	<u>17,677,868</u>	<u>3.53</u>	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		<u>688,519</u>				6,659	4,584,711	1,000,000	<u>4,584,711</u>	<u>23,779,426</u>	<u>3.45</u>	5.19
34	Plant Unit Info	1,223.0	688,519	75.7%	93.7%	80.7%	6,659			<u>4,584,711</u>	<u>23,779,426</u>	<u>3.45</u>	
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		585,382				6,738	3,944,356	1,000,000	3,944,356	20,458,137	3.49	5.19
3	Plant Unit Info	1,228.0	585,382	64.1%	93.7%	68.4%	6,738			3,944,356	20,458,137	3.49	
4	Wildflower PV Solar												
5	Solar		15,359					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,359	27.7%	100.0%	27.7%	N/A						
7	Willow PV Solar												
8	Solar		14,101					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,101	25.4%	100.0%	25.4%	N/A						
10	_System Totals												
11	Plant Unit Info	31,359	13,099,458				7,141			93,538,718	363,117,992	2.77	N/A
12	Total												
13													
14													
15													
16													
17													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2022												
2	Babcock Preserve ST Solar												
3	Solar		<u>14,167</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	14,167	26.4%	100.0%	26.4%	N/A						
5	Babcock PV Solar												
6	Solar		<u>12,899</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	12,899	24.1%	100.0%	24.1%	N/A						
8	Barefoot PV Solar												
9	Solar		<u>13,957</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	13,957	26.0%	100.0%	26.0%	N/A						
11	Blue Cypress PV Solar												
12	Solar		<u>14,290</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	14,290	26.6%	100.0%	26.6%	N/A						
14	Blue Heron ST Solar												
15	Solar		<u>14,167</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	14,167	26.4%	100.0%	26.4%	N/A						
17	Blue Indigo PV Solar												
18	Solar		<u>16,507</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	16,507	30.8%	100.0%	30.8%	N/A						
20	Blue Springs PV Solar												
21	Solar		<u>12,988</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	12,988	24.2%	100.0%	24.2%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		<u>14,415</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	14,415	26.9%	100.0%	26.9%	N/A						
26	CCEC 3												
27	Gas		<u>465,165</u>				6,714	3,122,913	1,000,000	<u>3,122,913</u>	<u>16,740,592</u>	<u>3.60</u>	5.36
28	Plant Unit Info	1,308.0	465,165	49.4%	93.4%	52.9%	6,714			3,122,913	16,740,592	3.60	
29	Citrus PV Solar												
30	Solar		<u>13,630</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	13,630	25.4%	100.0%	25.4%	N/A						
32	Coral Farms PV Solar												
33	Solar		<u>14,602</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	14,602	27.2%	100.0%	27.2%	N/A						
35	Cotton Creek PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,183	22.7%	100.0%	22.7%	N/A						
3	Dania Beach												
4	Gas		694,226				6,155	4,272,620	1,000,000	4,272,620	22,456,618	3.23	5.26
5	Plant Unit Info	1,182.0	694,226	81.6%	93.8%	87.0%	6,155			4,272,620	22,456,618	3.23	
6	Daniel 1												
7	Coal		8,163				12,395	5,678	17,819,993	101,178	264,186	3.24	46.53
8	Plant Unit Info	251.0	8,163	4.5%	83.6%	5.4%	12,395			101,178	264,186	3.24	
9	Daniel 2												
10	Coal		11,044				11,218	6,952	17,820,008	123,892	323,494	2.93	46.53
11	Plant Unit Info	251.0	11,044	6.1%	93.6%	6.5%	11,218			123,892	323,494	2.93	
12	Desoto Solar												
13	Solar		3,868					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	3,868	21.5%	100.0%	21.5%	N/A						
15	Discovery PV Solar												
16	Solar		11,389					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,389	21.2%	100.0%	21.2%	N/A						
18	Echo River PV Solar												
19	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,335	30.5%	100.0%	30.5%	N/A						
21	Egret PV Solar												
22	Solar		11,797					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,797	22.0%	100.0%	22.0%	N/A						
24	Elder Branch PV Solar												
25	Solar		15,289					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,289	28.5%	100.0%	28.5%	N/A						
27	Fort Drum PV Solar												
28	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,487	21.4%	100.0%	21.4%	N/A						
30	Fort Myers 2												
31	Gas		785,355				7,000	5,497,571	1,000,000	5,497,571	29,468,632	3.75	5.36
32	Plant Unit Info	1,700.0	785,355	64.2%	93.8%	68.4%	7,000			5,497,571	29,468,632	3.75	
33	Fort Myers 3A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	162.0	0	N/A	93.8%	N/A	N/A						
2	Fort Myers 3B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		611				11,483	7,016	1,000,000	7,016	37,191	6.09	5.30
5	Plant Unit Info	166.0	611	0.5%	93.8%	0.5%	11,483			7,016	37,191	6.09	
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		7,898				10,499	82,925	1,000,000	82,925	445,294	5.64	5.37
9	Plant Unit Info	219.0	7,898	5.0%	93.8%	5.3%	10,499			82,925	445,294	5.64	
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		8,708				10,509	91,515	1,000,000	91,515	491,431	5.64	5.37
13	Plant Unit Info	219.0	8,708	5.5%	93.8%	5.9%	10,509			91,515	491,431	5.64	
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
23	GCEC 6												
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
26	GCEC 7												
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
29	GCEC 8A												
30	Gas		12,373				10,520	130,163	1,000,000	130,163	702,053	5.67	5.39
31	Plant Unit Info	234.5	12,373	7.5%	93.8%	8.0%	10,520			130,163	702,053	5.67	
32	GCEC 8B												
33	Gas		14,077				10,660	150,069	1,000,000	150,069	808,807	5.75	5.39
34	Plant Unit Info	235.0	14,077	8.5%	93.8%	9.1%	10,660			150,069	808,807	5.75	
35	GCEC 8C												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		13,424				10,556	141,703	1,000,000	141,703	764,425	5.69	5.39
2	Plant Unit Info	234.5	13,424	8.1%	93.8%	8.7%	10,556			141,703	764,425	5.69	
3	GCEC 8D												
4	Gas		11,422				10,775	123,070	1,000,000	123,070	664,859	5.82	5.40
5	Plant Unit Info	234.5	11,422	6.9%	93.8%	7.4%	10,775			123,070	664,859	5.82	
6	Ghost Orchid PV Solar												
7	Solar		12,885					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,885	24.0%	100.0%	24.0%	N/A						
9	Grove PV Solar												
10	Solar		12,944					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,944	24.1%	100.0%	24.1%	N/A						
12	Hammock PV Solar												
13	Solar		14,411					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,411	26.9%	100.0%	26.9%	N/A						
15	Hibiscus PV Solar												
16	Solar		13,975					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,975	26.1%	100.0%	26.1%	N/A						
18	Horizon PV Solar												
19	Solar		14,806					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,806	27.6%	100.0%	27.6%	N/A						
21	Immokalee PV Solar												
22	Solar		13,071					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,071	24.4%	100.0%	24.4%	N/A						
24	Indian River PV Solar												
25	Solar		14,277					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,277	26.6%	100.0%	26.6%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		14,079					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,079	26.3%	100.0%	26.3%	N/A						
33	Lakeside PV Solar												
34	Solar		12,736					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,736	23.7%	100.0%	23.7%	N/A						

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ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		3,130				11,848	37,084	1,000,000	37,084	194,900	6.23	5.26
8	Plant Unit Info	216.0	3,130	2.0%	93.8%	2.1%	11,848			37,084	194,900	6.23	
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		1,142				13,262	15,145	1,000,000	15,145	79,597	6.97	5.26
12	Plant Unit Info	216.0	1,142	0.7%	93.8%	0.8%	13,262			15,145	79,597	6.97	
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		612				12,082	7,394	1,000,000	7,394	38,861	6.35	5.26
16	Plant Unit Info	216.0	612	0.4%	93.8%	0.4%	12,082			7,394	38,861	6.35	
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		3,983				11,531	45,928	1,000,000	45,928	241,382	6.06	5.26
20	Plant Unit Info	216.0	3,983	2.6%	93.8%	2.7%	11,531			45,928	241,382	6.06	
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		832				11,498	9,566	1,000,000	9,566	50,275	6.04	5.26
24	Plant Unit Info	216.0	832	0.5%	93.8%	0.6%	11,498			9,566	50,275	6.04	
25	Loggerhead PV Solar												
26	Solar		14,449					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,449	26.9%	100.0%	26.9%	N/A						
28	Magnolia PV Solar												
29	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,435	23.2%	100.0%	23.2%	N/A						
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		690,624				6,771	4,676,259	1,000,000	4,676,259	24,087,320	3.49	5.15
6	Plant Unit Info	1,307.0	690,624	73.4%	93.9%	78.2%	6,771			4,676,259	24,087,320	3.49	
7	Manatee PV Solar												
8	Solar		13,678					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,678	25.5%	100.0%	25.5%	N/A						
10	Martin 3												
11	Gas		173,255				7,316	1,267,512	1,000,000	1,267,512	6,599,315	3.81	5.21
12	Plant Unit Info	464.0	173,255	51.9%	93.9%	55.2%	7,316			1,267,512	6,599,315	3.81	
13	Martin 4												
14	Gas		181,167				7,300	1,322,547	1,000,000	1,322,547	6,895,494	3.81	5.21
15	Plant Unit Info	464.0	181,167	54.2%	93.9%	57.7%	7,300			1,322,547	6,895,494	3.81	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		618,441				6,885	4,257,930	1,000,000	4,257,930	22,146,850	3.58	5.20
19	Plant Unit Info	1,229.0	618,441	69.9%	93.5%	74.7%	6,885			4,257,930	22,146,850	3.58	
20	Martin 8 Solar												
21	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	10,320	26.1%	100.0%	26.1%	N/A						
23	Miami-Dade PV Solar												
24	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,518	25.2%	100.0%	25.2%	N/A						
26	Nassau PV Solar												
27	Solar		11,335					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,335	21.1%	100.0%	21.1%	N/A						
29	Northern Preserve ST Solar												
30	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,314	23.0%	100.0%	23.0%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		1,028,923				6,278	6,459,159	1,000,000	6,459,159	34,285,040	3.33	5.31
35	Plant Unit Info	1,603.0	1,028,923	89.2%	93.0%	95.9%	6,278			6,459,159	34,285,040	3.33	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		14,608					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,608	27.2%	100.0%	27.2%	N/A						
4	Orange Blossom PV Solar												
5	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,397	23.1%	100.0%	23.1%	N/A						
7	Palm Bay PV Solar												
8	Solar		12,260					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,260	22.9%	100.0%	22.9%	N/A						
10	Pea Ridge												
11	Gas		44				15,136	666	1,000,000	666	3,606	8.19	5.41
12	Plant Unit Info	12.0	44	0.5%	93.7%	0.5%	15,136			666	3,606	8.19	
13	PEEC												
14	Light Oil		333				6,355	363	5,830,078	2,119	28,079	8.42	77.25
15	Gas		802,045				6,355	5,097,257	1,000,000	5,097,257	26,791,130	3.34	5.26
16	Plant Unit Info	1,254.0	802,379	88.9%	93.0%	95.6%	6,355			5,099,376	26,819,209	3.34	
17	Pelican PV Solar												
18	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,397	23.1%	100.0%	23.1%	N/A						
20	Perdido												
21	Gas		2,055				9,899	20,343	1,000,000	20,343	94,049	4.58	4.62
22	Plant Unit Info	4.0	2,055	71.4%	100.0%	71.4%	9,899			20,343	94,049	4.58	
23	Pioneer Trail PV Solar												
24	Solar		13,694					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,694	25.5%	100.0%	25.5%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		584,207				6,665	3,893,882	1,000,000	3,893,882	20,668,618	3.54	5.31
29	Plant Unit Info	1,308.0	584,207	62.0%	93.4%	66.4%	6,665			3,893,882	20,668,618	3.54	
30	Rodeo PV Solar												
31	Solar		13,109					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,109	24.4%	100.0%	24.4%	N/A						
33	Sabal Palm PV Solar												
34	Solar		12,575					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,575	23.4%	100.0%	23.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		487,479				6,930	3,378,290	1,000,000	3,378,290	18,106,777	3.71	5.36
3	Plant Unit Info	1,147.0	487,479	59.0%	94.1%	62.7%	6,930			3,378,290	18,106,777	3.71	
4	Sanford 5												
5	Gas		501,260				6,934	3,475,884	1,000,000	3,475,884	18,628,570	3.72	5.36
6	Plant Unit Info	1,147.0	501,260	60.7%	94.1%	64.5%	6,934			3,475,884	18,628,570	3.72	
7	Sawgrass PV Solar												
8	Solar		12,813					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,813	23.9%	100.0%	23.9%	N/A						
10	Scherer 3												
11	Coal		56,799				10,783	36,026	17,000,001	612,448	1,604,834	2.83	44.55
12	Plant Unit Info	215.0	56,799	36.7%	93.7%	39.2%	10,783			612,448	1,604,834	2.83	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		72,101				7,206	519,592	1,000,000	519,592	2,812,772	3.90	5.41
19	Plant Unit Info	652.0	72,101	15.4%	63.9%	24.1%	7,206			519,592	2,812,772	3.90	
20	Smith A												
21	Plant Unit Info	32.0	0	N/A	93.8%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		16,374					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,374	30.5%	100.0%	30.5%	N/A						
25	Space Coast												
26	Solar		1,421					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,421	19.7%	100.0%	19.7%	N/A						
28	St Lucie 1												
29	Nuclear		45,909				10,560	484,792	1,000,000	484,792	235,755	0.51	0.49
30	Plant Unit Info	981.0	45,909	4.2%	4.2%	100.0%	10,560			484,792	235,755	0.51	
31	St Lucie 2												
32	Nuclear		589,637				10,496	6,188,655	1,000,000	6,188,655	2,643,793	0.45	0.43
33	Plant Unit Info	840.0	589,637	97.5%	97.5%	100.0%	10,496			6,188,655	2,643,793	0.45	
34	Sundew PV Solar												
35	Solar		12,936					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,936	24.1%	100.0%	24.1%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,199	26.5%	100.0%	26.5%	N/A						
5	Sweetbay PV Solar												
6	Solar		12,663					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,663	23.6%	100.0%	23.6%	N/A						
8	Trailside PV Solar												
9	Solar		12,560					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,560	23.4%	100.0%	23.4%	N/A						
11	Turkey Point 3												
12	Nuclear		587,592				10,818	6,356,806	1,000,000	6,356,806	3,153,611	0.54	0.50
13	Plant Unit Info	837.0	587,592	97.5%	97.5%	100.0%	10,818			6,356,806	3,153,611	0.54	
14	Turkey Point 4												
15	Nuclear		592,488				10,729	6,356,626	1,000,000	6,356,626	3,354,392	0.57	0.53
16	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,354,392	0.57	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		525,744				6,913	3,634,453	1,000,000	3,634,453	19,102,270	3.63	5.26
20	Plant Unit Info	1,256.0	525,744	58.1%	93.9%	61.9%	6,913			3,634,453	19,102,270	3.63	
21	Twin Lakes ST Solar												
22	Solar		14,028					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,028	26.2%	100.0%	26.2%	N/A						
24	Union Springs PV Solar												
25	Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,577	23.5%	100.0%	23.5%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		458,908				6,778	3,110,509	1,000,000	3,110,509	16,022,040	3.49	5.15
30	Plant Unit Info	1,223.0	458,908	52.1%	75.9%	68.6%	6,778			3,110,509	16,022,040	3.49	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		695,091				6,641	4,616,137	1,000,000	4,616,137	23,777,922	3.42	5.15
34	Plant Unit Info	1,223.0	695,091	78.9%	93.7%	84.2%	6,641			4,616,137	23,777,922	3.42	
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		563,788				6,744	3,802,101	1,000,000	3,802,101	19,584,144	3.47	5.15
3	Plant Unit Info	1,228.0	563,788	63.8%	93.7%	68.0%	6,744			3,802,101	19,584,144	3.47	
4	Wildflower PV Solar												
5	Solar		14,791					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,791	27.6%	100.0%	27.6%	N/A						
7	Willow PV Solar												
8	Solar		13,002					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,002	24.2%	100.0%	24.2%	N/A						
10	_System Totals												
11	Plant Unit Info	31,379	11,963,663				6,979			83,493,720	344,398,979	2.88	N/A
12	Total												
13													
14													
15													
16													
17													
18													
19													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2022												
2	Babcock Preserve ST Solar												
3	Solar		<u>14,948</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	14,948	27.0%	100.0%	27.0%	N/A						
5	Babcock PV Solar												
6	Solar		<u>13,941</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	13,941	25.2%	100.0%	25.2%	N/A						
8	Barefoot PV Solar												
9	Solar		<u>14,309</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	14,309	25.8%	100.0%	25.8%	N/A						
11	Blue Cypress PV Solar												
12	Solar		<u>14,540</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	14,540	26.2%	100.0%	26.2%	N/A						
14	Blue Heron ST Solar												
15	Solar		<u>14,948</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	14,948	27.0%	100.0%	27.0%	N/A						
17	Blue Indigo PV Solar												
18	Solar		<u>15,970</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	15,970	28.8%	100.0%	28.8%	N/A						
20	Blue Springs PV Solar												
21	Solar		<u>12,549</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	12,549	22.6%	100.0%	22.6%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		<u>14,269</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	14,269	25.7%	100.0%	25.7%	N/A						
26	CCEC 3												
27	Gas		<u>453,672</u>				6,734	3,055,250	1,000,000	<u>3,055,250</u>	<u>17,051,359</u>	<u>3.76</u>	5.58
28	Plant Unit Info	1,308.0	453,672	46.6%	93.4%	49.9%	6,734			3,055,250	17,051,359	3.76	
29	Citrus PV Solar												
30	Solar		<u>14,046</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	14,046	25.3%	100.0%	25.3%	N/A						
32	Coral Farms PV Solar												
33	Solar		<u>15,020</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	15,020	27.1%	100.0%	27.1%	N/A						
35	Cotton Creek PV Solar												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,367					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,367	22.3%	100.0%	22.3%	N/A						
3	Dania Beach												
4	Gas		716,233				6,148	4,403,402	1,000,000	4,403,402	24,263,815	3.39	5.51
5	Plant Unit Info	1,182.0	716,233	81.4%	93.8%	86.8%	6,148			4,403,402	24,263,815	3.39	
6	Daniel 1												
7	Coal											N/A	0.00
8	Plant Unit Info	251.0	0	N/A	N/A	N/A	N/A						
9	Daniel 2												
10	Coal		10,299				11,511	6,653	17,820,004	118,549	309,543	3.01	46.53
11	Plant Unit Info	251.0	10,299	5.5%	64.6%	8.5%	11,511			118,549	309,543	3.01	
12	Desoto Solar												
13	Solar		3,833					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	3,833	20.6%	100.0%	20.6%	N/A						
15	Discovery PV Solar												
16	Solar		11,518					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,518	20.8%	100.0%	20.8%	N/A						
18	Echo River PV Solar												
19	Solar		16,339					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,339	29.5%	100.0%	29.5%	N/A						
21	Egret PV Solar												
22	Solar		11,683					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,683	21.1%	100.0%	21.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		15,677					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,677	28.3%	100.0%	28.3%	N/A						
27	Fort Drum PV Solar												
28	Solar		11,407					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,407	20.6%	100.0%	20.6%	N/A						
30	Fort Myers 2												
31	Gas		805,231				7,027	5,658,248	1,000,000	5,658,248	31,530,432	3.92	5.57
32	Plant Unit Info	1,700.0	805,231	63.7%	93.8%	67.9%	7,027			5,658,248	31,530,432	3.92	
33	Fort Myers 3A												
34	Light Oil		166				11,568	330	5,829,923	1,923	31,365	18.87	95.09
35	Gas		1,325				11,568	15,326	1,000,000	15,326	86,485	6.53	5.64

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	162.0	1,491	1.2%	93.8%	1.3%	11,568			17,249	117,850	7.90	
2	Fort Myers 3B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		<u>1,528</u>				11,382	17,391	1,000,000	<u>17,391</u>	<u>97,874</u>	<u>6.41</u>	5.63
5	Plant Unit Info	166.0	1,528	1.2%	93.8%	1.3%	11,382			17,391	97,874	6.41	
6	Fort Myers 3C												
7	Light Oil		263				10,503	475	5,830,050	2,767	45,131	17.13	95.09
8	Gas		<u>8,040</u>				10,502	84,435	1,000,000	<u>84,435</u>	<u>474,899</u>	<u>5.91</u>	5.62
9	Plant Unit Info	219.0	8,303	5.1%	93.8%	5.4%	10,502			87,202	520,031	6.26	
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		<u>7,290</u>				10,481	76,408	1,000,000	<u>76,408</u>	<u>430,049</u>	<u>5.90</u>	5.63
13	Plant Unit Info	219.0	7,290	4.5%	93.8%	4.8%	10,481			76,408	430,049	5.90	
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	GCEC 4												
18	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
19	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
20	GCEC 5												
21	Gas		<u>3,346</u>				13,035	43,614	1,000,000	<u>43,614</u>	<u>229,406</u>	<u>6.86</u>	5.26
22	Plant Unit Info	78.0	3,346	5.8%	93.6%	6.2%	13,035			43,614	229,406	6.86	
23	GCEC 6												
24	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	0.00
25	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
26	GCEC 7												
27	Gas		<u>12,661</u>				11,414	144,516	1,000,000	<u>144,516</u>	<u>816,767</u>	<u>6.45</u>	5.65
28	Plant Unit Info	496.0	12,661	3.6%	93.6%	3.9%	11,414			144,516	816,767	6.45	
29	GCEC 8A												
30	Gas		<u>10,252</u>				10,458	107,211	1,000,000	<u>107,211</u>	<u>604,123</u>	<u>5.89</u>	5.63
31	Plant Unit Info	234.5	10,252	6.0%	93.8%	6.4%	10,458			107,211	604,123	5.89	
32	GCEC 8B												
33	Gas		<u>10,295</u>				10,501	108,114	1,000,000	<u>108,114</u>	<u>608,426</u>	<u>5.91</u>	5.63
34	Plant Unit Info	235.0	10,295	6.0%	93.8%	6.4%	10,501			108,114	608,426	5.91	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		9,758				10,335	100,848	1,000,000	100,848	567,756	5.82	5.63
2	Plant Unit Info	234.5	9,758	5.7%	93.8%	6.1%	10,335			100,848	567,756	5.82	
3	GCEC 8D												
4	Gas		8,868				10,326	91,572	1,000,000	91,572	515,332	5.81	5.63
5	Plant Unit Info	234.5	8,868	5.2%	93.8%	5.5%	10,326			91,572	515,332	5.81	
6	Ghost Orchid PV Solar												
7	Solar		13,573					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,573	24.5%	100.0%	24.5%	N/A						
9	Grove PV Solar												
10	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,268	23.9%	100.0%	23.9%	N/A						
12	Hammock PV Solar												
13	Solar		15,340					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,340	27.7%	100.0%	27.7%	N/A						
15	Hibiscus PV Solar												
16	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,972	25.2%	100.0%	25.2%	N/A						
18	Horizon PV Solar												
19	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,171	27.4%	100.0%	27.4%	N/A						
21	Immokalee PV Solar												
22	Solar		13,933					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,933	25.1%	100.0%	25.1%	N/A						
24	Indian River PV Solar												
25	Solar		14,532					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,532	26.2%	100.0%	26.2%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		14,238					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,238	25.7%	100.0%	25.7%	N/A						
33	Lakeside PV Solar												
34	Solar		12,782					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,782	23.1%	100.0%	23.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		6,219				10,506	65,338	1,000,000	65,338	360,045	5.79	5.51
8	Plant Unit Info	216.0	6,219	3.9%	93.8%	4.1%	10,506			65,338	360,045	5.79	
9	Lauderdale 6B												
10	Light Oil		251				10,568	455	5,829,942	2,650	34,714	13.84	76.37
11	Gas		2,156				10,568	22,787	1,000,000	22,787	125,569	5.82	5.51
12	Plant Unit Info	216.0	2,407	1.5%	93.8%	1.6%	10,568			25,437	160,284	6.66	
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		4,814				10,516	50,623	1,000,000	50,623	278,958	5.79	5.51
16	Plant Unit Info	216.0	4,814	3.0%	93.8%	3.2%	10,516			50,623	278,958	5.79	
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		3,811				10,503	40,026	1,000,000	40,026	220,565	5.79	5.51
20	Plant Unit Info	216.0	3,811	2.4%	93.8%	2.5%	10,503			40,026	220,565	5.79	
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		2,407				10,516	25,311	1,000,000	25,311	139,478	5.79	5.51
24	Plant Unit Info	216.0	2,407	1.5%	93.8%	1.6%	10,516			25,311	139,478	5.79	
25	Loggerhead PV Solar												
26	Solar		14,876					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,876	26.8%	100.0%	26.8%	N/A						N/A
28	Magnolia PV Solar												
29	Solar		12,256					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,256	22.1%	100.0%	22.1%	N/A						N/A
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		545,036				6,750	3,678,767	1,000,000	3,678,767	19,845,528	3.64	5.39
6	Plant Unit Info	1,307.0	545,036	56.1%	59.2%	94.6%	6,750			3,678,767	19,845,528	3.64	
7	Manatee PV Solar												
8	Solar		14,472					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,472	26.1%	100.0%	26.1%	N/A						
10	Martin 3												
11	Gas		6,568				7,343	48,227	1,000,000	48,227	261,373	3.98	5.42
12	Plant Unit Info	464.0	6,568	1.9%	6.8%	27.9%	7,343			48,227	261,373	3.98	
13	Martin 4												
14	Gas		190,575				7,331	1,397,135	1,000,000	1,397,135	7,548,309	3.96	5.40
15	Plant Unit Info	464.0	190,575	55.2%	93.9%	58.8%	7,331			1,397,135	7,548,309	3.96	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		638,301				6,886	4,395,043	1,000,000	4,395,043	23,731,622	3.72	5.40
19	Plant Unit Info	1,229.0	638,301	69.8%	93.5%	74.7%	6,886			4,395,043	23,731,622	3.72	
20	Martin 8 Solar												
21	Solar		9,114					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	9,114	22.3%	100.0%	22.3%	N/A						
23	Miami-Dade PV Solar												
24	Solar		13,970					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,970	25.2%	100.0%	25.2%	N/A						
26	Nassau PV Solar												
27	Solar		11,267					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,267	20.3%	100.0%	20.3%	N/A						
29	Northern Preserve ST Solar												
30	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,992	23.4%	100.0%	23.4%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		707,415				6,340	4,485,313	1,000,000	4,485,313	24,827,633	3.51	5.54
35	Plant Unit Info	1,603.0	707,415	59.3%	59.7%	99.4%	6,340			4,485,313	24,827,633	3.51	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		14,662					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,662	26.5%	100.0%	26.5%	N/A						
4	Orange Blossom PV Solar												
5	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,418	22.4%	100.0%	22.4%	N/A						
7	Palm Bay PV Solar												
8	Solar		12,264					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,264	22.1%	100.0%	22.1%	N/A						
10	Pea Ridge												
11	Gas		33				15,000	495	1,000,000	495	2,806	8.50	5.67
12	Plant Unit Info	12.0	33	0.4%	93.7%	0.4%	15,000			495	2,806	8.50	
13	PEEC												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		242,599				6,350	1,540,484	1,000,000	1,540,484	8,487,201	3.50	5.51
16	Plant Unit Info	1,254.0	242,599	22.0%	22.0%	100.0%	6,350			1,540,484	8,487,201	3.50	
17	Pelican PV Solar												
18	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,418	22.4%	100.0%	22.4%	N/A						
20	Perdido												
21	Gas		2,123				9,902	21,021	1,000,000	21,021	102,050	4.81	4.85
22	Plant Unit Info	4.0	2,123	71.4%	100.0%	71.4%	9,902			21,021	102,050	4.81	
23	Pioneer Trail PV Solar												
24	Solar		13,603					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,603	24.5%	100.0%	24.5%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		558,131				6,685	3,731,325	1,000,000	3,731,325	20,649,688	3.70	5.53
29	Plant Unit Info	1,308.0	558,131	57.4%	93.4%	61.4%	6,685			3,731,325	20,649,688	3.70	
30	Rodeo PV Solar												
31	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,810	23.1%	100.0%	23.1%	N/A						
33	Sabal Palm PV Solar												
34	Solar		12,698					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,698	22.9%	100.0%	22.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		376,724				6,993	2,634,497	1,000,000	2,634,497	14,719,906	3.91	5.59
3	Plant Unit Info	1,147.0	376,724	44.2%	94.1%	46.9%	6,993			2,634,497	14,719,906	3.91	
4	Sanford 5												
5	Gas		476,876				6,972	3,324,750	1,000,000	3,324,750	18,525,146	3.88	5.57
6	Plant Unit Info	1,147.0	476,876	55.9%	94.1%	59.4%	6,972			3,324,750	18,525,146	3.88	
7	Sawgrass PV Solar												
8	Solar		13,581					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,581	24.5%	100.0%	24.5%	N/A						
10	Scherer 3												
11	Coal		46,338				10,923	29,772	17,000,002	506,130	1,321,747	2.85	44.40
12	Plant Unit Info	215.0	46,338	29.0%	93.7%	30.9%	10,923			506,130	1,321,747	2.85	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		268,361				7,061	1,894,788	1,000,000	1,894,788	10,738,480	4.00	5.67
19	Plant Unit Info	652.0	268,361	55.3%	93.9%	58.9%	7,061			1,894,788	10,738,480	4.00	
20	Smith A												
21	Plant Unit Info	32.0	0	N/A	93.8%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		16,729					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,729	30.2%	100.0%	30.2%	N/A						
25	Space Coast												
26	Solar		1,451					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,451	19.5%	100.0%	19.5%	N/A						
28	St Lucie 1												
29	Nuclear		665,677				10,560	7,029,482	1,000,000	7,029,482	3,092,269	0.46	0.44
30	Plant Unit Info	981.0	665,677	91.0%	91.0%	100.0%	10,560			7,029,482	3,092,269	0.46	
31	St Lucie 2												
32	Nuclear		609,292				10,496	6,394,944	1,000,000	6,394,944	2,731,920	0.45	0.43
33	Plant Unit Info	840.0	609,292	97.5%	97.5%	100.0%	10,496			6,394,944	2,731,920	0.45	
34	Sundew PV Solar												
35	Solar		13,273					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,273	24.0%	100.0%	24.0%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		14,347					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,347	25.9%	100.0%	25.9%	N/A						
5	Sweetbay PV Solar												
6	Solar		13,027					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,027	23.5%	100.0%	23.5%	N/A						
8	Trailside PV Solar												
9	Solar		11,968					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,968	21.6%	100.0%	21.6%	N/A						
11	Turkey Point 3												
12	Nuclear		607,178				10,818	6,568,699	1,000,000	6,568,699	3,258,732	0.54	0.50
13	Plant Unit Info	837.0	607,178	97.5%	97.5%	100.0%	10,818			6,568,699	3,258,732	0.54	
14	Turkey Point 4												
15	Nuclear		612,238				10,729	6,568,514	1,000,000	6,568,514	3,466,205	0.57	0.53
16	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,466,205	0.57	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		349,883				7,036	2,461,694	1,000,000	2,461,694	13,564,365	3.88	5.51
20	Plant Unit Info	1,256.0	349,883	37.4%	93.9%	39.9%	7,036			2,461,694	13,564,365	3.88	
21	Twin Lakes ST Solar												
22	Solar		13,886					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,886	25.1%	100.0%	25.1%	N/A						
24	Union Springs PV Solar												
25	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,397	22.4%	100.0%	22.4%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		344,296				6,825	2,349,973	1,000,000	2,349,973	12,677,180	3.68	5.39
30	Plant Unit Info	1,223.0	344,296	37.8%	60.4%	62.7%	6,825			2,349,973	12,677,180	3.68	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		755,000				6,612	4,992,260	1,000,000	4,992,260	26,930,994	3.57	5.39
34	Plant Unit Info	1,223.0	755,000	83.0%	93.7%	88.5%	6,612			4,992,260	26,930,994	3.57	
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		<u>605,266</u>				6,727	4,071,340	1,000,000	<u>4,071,340</u>	<u>21,963,408</u>	<u>3.63</u>	5.39
3	Plant Unit Info	1,228.0	605,266	66.3%	93.7%	70.7%	6,727			4,071,340	21,963,408	3.63	
4	Wildflower PV Solar												
5	Solar		<u>15,474</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
6	Plant Unit Info	74.5	15,474	27.9%	100.0%	27.9%	N/A						
7	Willow PV Solar												
8	Solar		<u>12,979</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
9	Plant Unit Info	74.5	12,979	23.4%	100.0%	23.4%	N/A						
10	_System Totals												
11	Plant Unit Info	31,379	11,359,900				7,248			82,331,190	317,268,653	2.79	N/A
12	Total												
13													
14													
15													
16													
17													
18													
19													
20													
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35													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2022												
2	Babcock Preserve ST Solar												
3	Solar		<u>13,755</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	13,755	25.6%	100.0%	25.6%	N/A						
5	Babcock PV Solar												
6	Solar		<u>12,647</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	12,647	23.6%	100.0%	23.6%	N/A						
8	Barefoot PV Solar												
9	Solar		<u>12,750</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	12,750	23.8%	100.0%	23.8%	N/A						
11	Blue Cypress PV Solar												
12	Solar		<u>13,101</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	13,101	24.4%	100.0%	24.4%	N/A						
14	Blue Heron ST Solar												
15	Solar		<u>13,755</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	13,755	25.6%	100.0%	25.6%	N/A						
17	Blue Indigo PV Solar												
18	Solar		<u>12,516</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	12,516	23.3%	100.0%	23.3%	N/A						
20	Blue Springs PV Solar												
21	Solar		<u>9,729</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	9,729	18.1%	100.0%	18.1%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		<u>12,159</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	12,159	22.7%	100.0%	22.7%	N/A						
26	CCEC 3												
27	Gas		<u>419,872</u>				6,681	2,804,964	1,000,000	<u>2,804,964</u>	<u>16,621,933</u>	<u>3.96</u>	5.93
28	Plant Unit Info	1,326.0	419,872	44.0%	93.4%	47.1%	6,681			<u>2,804,964</u>	<u>16,621,933</u>	<u>3.96</u>	
29	Citrus PV Solar												
30	Solar		<u>12,570</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	12,570	23.4%	100.0%	23.4%	N/A						
32	Coral Farms PV Solar												
33	Solar		<u>13,212</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	13,212	24.6%	100.0%	24.6%	N/A						
35	Cotton Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,092					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,092	18.8%	100.0%	18.8%	N/A						
3	Dania Beach												
4	Gas		665,796				6,323	4,209,697	1,000,000	4,209,697	24,735,466	3.72	5.88
5	Plant Unit Info	1,190.0	665,796	77.7%	93.8%	82.9%	6,323			4,209,697	24,735,466	3.72	
6	Daniel 1												
7	Coal											N/A	0.00
8	Plant Unit Info	251.0	0	N/A	43.6%	N/A	N/A						
9	Daniel 2												
10	Coal											N/A	0.00
11	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
12	Desoto Solar												
13	Solar		3,261					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	3,261	18.1%	100.0%	18.1%	N/A						
15	Discovery PV Solar												
16	Solar		10,194					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,194	19.0%	100.0%	19.0%	N/A						
18	Echo River PV Solar												
19	Solar		13,329					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,329	24.9%	100.0%	24.9%	N/A						
21	Egret PV Solar												
22	Solar		9,806					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,806	18.3%	100.0%	18.3%	N/A						
24	Elder Branch PV Solar												
25	Solar		13,223					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,223	24.7%	100.0%	24.7%	N/A						
27	Fort Drum PV Solar												
28	Solar		9,979					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,979	18.6%	100.0%	18.6%	N/A						
30	Fort Myers 2												
31	Gas		742,763				7,005	5,203,306	1,000,000	5,203,306	30,832,884	4.15	5.93
32	Plant Unit Info	1,740.0	742,763	59.3%	88.8%	66.8%	7,005			5,203,306	30,832,884	4.15	
33	Fort Myers 3A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	189.0	0	N/A	93.8%	N/A	N/A						
2	Fort Myers 3B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
23	GCEC 6												
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
26	GCEC 7												
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
29	GCEC 8A												
30	Gas		2,957				10,713	31,677	1,000,000	31,677	188,720	6.38	5.96
31	Plant Unit Info	234.5	2,957	1.8%	93.8%	1.9%	10,713			31,677	188,720	6.38	
32	GCEC 8B												
33	Gas		1,864				10,960	20,432	1,000,000	20,432	121,948	6.54	5.97
34	Plant Unit Info	235.0	1,864	1.1%	93.8%	1.2%	10,960			20,432	121,948	6.54	
35	GCEC 8C												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		744				12,120	9,019	1,000,000	9,019	53,582	7.20	5.94
2	Plant Unit Info	234.5	744	0.5%	93.8%	0.5%	12,120			9,019	53,582	7.20	
3	GCEC 8D												
4	Gas		1,845				11,008	20,315	1,000,000	20,315	120,943	6.55	5.95
5	Plant Unit Info	234.5	1,845	1.1%	93.8%	1.2%	11,008			20,315	120,943	6.55	
6	Ghost Orchid PV Solar												
7	Solar		12,256					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,256	22.9%	100.0%	22.9%	N/A						
9	Grove PV Solar												
10	Solar		11,621					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,621	21.7%	100.0%	21.7%	N/A						
12	Hammock PV Solar												
13	Solar		14,053					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,053	26.2%	100.0%	26.2%	N/A						
15	Hibiscus PV Solar												
16	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,211	22.8%	100.0%	22.8%	N/A						
18	Horizon PV Solar												
19	Solar		13,335					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,335	24.9%	100.0%	24.9%	N/A						
21	Immokalee PV Solar												
22	Solar		12,606					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,606	23.5%	100.0%	23.5%	N/A						
24	Indian River PV Solar												
25	Solar		13,089					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,089	24.4%	100.0%	24.4%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		12,422					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,422	23.2%	100.0%	23.2%	N/A						
33	Lakeside PV Solar												
34	Solar		11,171					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,171	20.8%	100.0%	20.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
25	Loggerhead PV Solar												
26	Solar		13,286					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,286	24.8%	100.0%	24.8%	N/A						
28	Magnolia PV Solar												
29	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,787	18.2%	100.0%	18.2%	N/A						
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		653,314				6,775	4,426,382	1,000,000	4,426,382	25,937,425	3.97	5.86
6	Plant Unit Info	1,320.0	653,314	68.7%	91.4%	75.2%	6,775			4,426,382	25,937,425	3.97	
7	Manatee PV Solar												
8	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,714	23.7%	100.0%	23.7%	N/A						
10	Martin 3												
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	492.0	0	N/A	N/A	N/A	N/A						
13	Martin 4												
14	Gas		19,257				7,623	146,792	1,000,000	146,792	858,504	4.46	5.85
15	Plant Unit Info	492.0	19,257	5.4%	93.9%	5.8%	7,623			146,792	858,504	4.46	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		381,192				6,949	2,649,082	1,000,000	2,649,082	15,521,952	4.07	5.86
19	Plant Unit Info	1,268.0	381,192	41.8%	80.2%	52.1%	6,949			2,649,082	15,521,952	4.07	
20	Martin 8 Solar												
21	Solar		6,510					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	6,510	16.4%	100.0%	16.4%	N/A						
23	Miami-Dade PV Solar												
24	Solar		13,058					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,058	24.3%	100.0%	24.3%	N/A						
26	Nassau PV Solar												
27	Solar		9,442					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,442	17.6%	100.0%	17.6%	N/A						
29	Northern Preserve ST Solar												
30	Solar		11,955					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,955	22.3%	100.0%	22.3%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		751,443				6,342	4,765,703	1,000,000	4,765,703	28,662,347	3.81	6.01
35	Plant Unit Info	1,640.0	751,443	63.6%	76.3%	83.4%	6,342			4,765,703	28,662,347	3.81	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		<u>12,724</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
3	Plant Unit Info	74.5	12,724	23.7%	100.0%	23.7%	N/A						
4	Orange Blossom PV Solar												
5	Solar		<u>10,986</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
6	Plant Unit Info	74.5	10,986	20.5%	100.0%	20.5%	N/A						
7	Palm Bay PV Solar												
8	Solar		<u>10,818</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
9	Plant Unit Info	74.5	10,818	20.2%	100.0%	20.2%	N/A						
10	Pea Ridge												
11	Gas		<u>70</u>				15,000	1,050	1,000,000	<u>1,050</u>	<u>6,308</u>	<u>9.01</u>	6.01
12	Plant Unit Info	15.0	70	0.7%	93.7%	0.7%	15,000			1,050	6,308	9.01	
13	PEEC												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		<u>461,268</u>				6,375	2,940,368	1,000,000	<u>2,940,368</u>	<u>17,279,832</u>	<u>3.75</u>	5.88
16	Plant Unit Info	1,283.0	461,268	49.7%	49.7%	100.0%	6,375			2,940,368	17,279,832	3.75	
17	Pelican PV Solar												
18	Solar		<u>10,986</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	10,986	20.5%	100.0%	20.5%	N/A						
20	Perdido												
21	Gas		<u>2,055</u>				9,899	20,343	1,000,000	<u>20,343</u>	<u>104,610</u>	<u>5.09</u>	5.14
22	Plant Unit Info	4.0	2,055	71.4%	100.0%	71.4%	9,899			20,343	104,610	5.09	
23	Pioneer Trail PV Solar												
24	Solar		<u>12,082</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	12,082	22.5%	100.0%	22.5%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		<u>467,352</u>				6,677	3,120,293	1,000,000	<u>3,120,293</u>	<u>18,488,950</u>	<u>3.96</u>	5.93
29	Plant Unit Info	1,326.0	467,352	49.0%	93.4%	52.4%	6,677			3,120,293	18,488,950	3.96	
30	Rodeo PV Solar												
31	Solar		<u>10,751</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32	Plant Unit Info	74.5	10,751	20.0%	100.0%	20.0%	N/A						
33	Sabal Palm PV Solar												
34	Solar		<u>11,292</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
35	Plant Unit Info	74.5	11,292	21.1%	100.0%	21.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		59,409				6,928	411,577	1,000,000	411,577	2,444,707	4.12	5.94
3	Plant Unit Info	1,192.0	59,409	6.9%	91.6%	7.6%	6,928			411,577	2,444,707	4.12	
4	Sanford 5												
5	Gas		401,757				6,948	2,791,427	1,000,000	2,791,427	16,538,602	4.12	5.92
6	Plant Unit Info	1,192.0	401,757	46.8%	94.1%	49.8%	6,948			2,791,427	16,538,602	4.12	
7	Sawgrass PV Solar												
8	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,204	22.8%	100.0%	22.8%	N/A						
10	Scherer 3												
11	Coal		38,982				10,985	25,189	17,000,002	428,210	1,117,921	2.87	44.38
12	Plant Unit Info	215.0	38,982	25.2%	93.7%	26.9%	10,985			428,210	1,117,921	2.87	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		39,960				7,016	280,370	1,000,000	280,370	1,684,255	4.21	6.01
19	Plant Unit Info	632.0	39,960	8.8%	93.9%	9.4%	7,016			280,370	1,684,255	4.21	
20	Smith A												
21	Plant Unit Info	40.0	0	N/A	93.8%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		14,045					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,045	26.2%	100.0%	26.2%	N/A						
25	Space Coast												
26	Solar		1,255					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,255	17.4%	100.0%	17.4%	N/A						
28	St Lucie 1												
29	Nuclear		704,121				10,328	7,272,374	1,000,000	7,272,374	3,199,118	0.45	0.44
30	Plant Unit Info	1,003.0	704,121	97.5%	97.5%	100.0%	10,328			7,272,374	3,199,118	0.45	
31	St Lucie 2												
32	Nuclear		603,399				10,257	6,188,882	1,000,000	6,188,882	2,643,891	0.44	0.43
33	Plant Unit Info	859.6	603,399	97.5%	97.5%	100.0%	10,257			6,188,882	2,643,891	0.44	
34	Sundew PV Solar												
35	Solar		11,671					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,671	21.8%	100.0%	21.8%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		<u>12,701</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	12,701	23.7%	100.0%	23.7%	N/A						
5	Sweetbay PV Solar												
6	Solar		<u>11,706</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	11,706	21.8%	100.0%	21.8%	N/A						
8	Trailside PV Solar												
9	Solar		<u>9,753</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	9,753	18.2%	100.0%	18.2%	N/A						
11	Turkey Point 3												
12	Nuclear		<u>603,000</u>				10,541	6,356,404	1,000,000	<u>6,356,404</u>	<u>3,153,412</u>	<u>0.52</u>	0.50
13	Plant Unit Info	859.0	603,000	97.5%	97.5%	100.0%	10,541			<u>6,356,404</u>	<u>3,153,412</u>	<u>0.52</u>	
14	Turkey Point 4												
15	Nuclear		<u>607,968</u>				10,456	6,356,974	1,000,000	<u>6,356,974</u>	<u>3,354,575</u>	<u>0.55</u>	0.53
16	Plant Unit Info	866.0	607,968	97.5%	97.5%	100.0%	10,456			<u>6,356,974</u>	<u>3,354,575</u>	<u>0.55</u>	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		<u>185,682</u>				7,107	1,319,577	1,000,000	<u>1,319,577</u>	<u>7,751,893</u>	<u>4.17</u>	5.87
20	Plant Unit Info	1,294.0	185,682	19.9%	93.9%	21.2%	7,107			<u>1,319,577</u>	<u>7,751,893</u>	<u>4.17</u>	
21	Twin Lakes ST Solar												
22	Solar		<u>11,832</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
23	Plant Unit Info	74.5	11,832	22.1%	100.0%	22.1%	N/A						
24	Union Springs PV Solar												
25	Solar		<u>9,899</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info	74.5	9,899	18.5%	100.0%	18.5%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		<u>162,163</u>				6,855	1,111,701	1,000,000	<u>1,111,701</u>	<u>6,510,757</u>	<u>4.01</u>	5.86
30	Plant Unit Info	1,248.0	162,163	18.1%	60.4%	29.9%	6,855			<u>1,111,701</u>	<u>6,510,757</u>	<u>4.01</u>	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		<u>596,685</u>				6,698	3,996,343	1,000,000	<u>3,996,343</u>	<u>23,416,157</u>	<u>3.92</u>	5.86
34	Plant Unit Info	1,248.0	596,685	66.4%	93.7%	70.9%	6,698			<u>3,996,343</u>	<u>23,416,157</u>	<u>3.92</u>	
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		477,672				6,723	3,211,505	1,000,000	3,211,505	18,815,866	3.94	5.86
3	Plant Unit Info	1,254.0	477,672	52.9%	80.4%	65.8%	6,723			3,211,505	18,815,866	3.94	
4	Wildflower PV Solar												
5	Solar		13,864					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,864	25.9%	100.0%	25.9%	N/A						
7	Willow PV Solar												
8	Solar		11,131					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,131	20.8%	100.0%	20.8%	N/A						
10	_System Totals												
11	Plant Unit Info	31,986	9,637,885				7,273			70,094,767	270,166,558	2.80	N/A
12	Total												
13													
14													
15													
16													
17													
18													
19													
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2022												
2	Babcock Preserve ST Solar												
3	Solar		<u>12,564</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
4	Plant Unit Info	74.5	12,564	22.7%	100.0%	22.7%	N/A						
5	Babcock PV Solar												
6	Solar		<u>11,786</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Plant Unit Info	74.5	11,786	21.3%	100.0%	21.3%	N/A						
8	Barefoot PV Solar												
9	Solar		<u>11,620</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
10	Plant Unit Info	74.5	11,620	21.0%	100.0%	21.0%	N/A						
11	Blue Cypress PV Solar												
12	Solar		<u>12,043</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
13	Plant Unit Info	74.5	12,043	21.7%	100.0%	21.7%	N/A						
14	Blue Heron ST Solar												
15	Solar		<u>12,564</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
16	Plant Unit Info	74.5	12,564	22.7%	100.0%	22.7%	N/A						
17	Blue Indigo PV Solar												
18	Solar		<u>9,900</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
19	Plant Unit Info	74.5	9,900	17.9%	100.0%	17.9%	N/A						
20	Blue Springs PV Solar												
21	Solar		<u>7,697</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
22	Plant Unit Info	74.5	7,697	13.9%	100.0%	13.9%	N/A						
23	Cattle Ranch ST Solar												
24	Solar		<u>10,595</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
25	Plant Unit Info	74.5	10,595	19.1%	100.0%	19.1%	N/A						
26	CCEC 3												
27	Gas		<u>376,799</u>				6,716	2,530,498	1,000,000	<u>2,530,498</u>	<u>15,543,132</u>	<u>4.13</u>	6.14
28	Plant Unit Info	1,326.0	376,799	38.2%	93.4%	40.9%	6,716			2,530,498	15,543,132	4.13	
29	Citrus PV Solar												
30	Solar		<u>11,757</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
31	Plant Unit Info	74.5	11,757	21.2%	100.0%	21.2%	N/A						
32	Coral Farms PV Solar												
33	Solar		<u>12,061</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
34	Plant Unit Info	74.5	12,061	21.8%	100.0%	21.8%	N/A						
35	Cotton Creek PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		8,197					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,197	14.8%	100.0%	14.8%	N/A						
3	Dania Beach												
4	Gas		582,890				6,330	3,689,834	1,000,000	3,689,834	22,483,572	3.86	6.09
5	Plant Unit Info	1,190.0	582,890	65.8%	93.8%	70.2%	6,330			3,689,834	22,483,572	3.86	
6	Daniel 1												
7	Coal											N/A	0.00
8	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
9	Daniel 2												
10	Coal											N/A	0.00
11	Plant Unit Info	251.0	0	N/A	93.6%	N/A	N/A						
12	Desoto Solar												
13	Solar		2,906					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	2,906	15.6%	100.0%	15.6%	N/A						
15	Discovery PV Solar												
16	Solar		9,342					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,342	16.9%	100.0%	16.9%	N/A						
18	Echo River PV Solar												
19	Solar		10,814					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,814	19.5%	100.0%	19.5%	N/A						
21	Egret PV Solar												
22	Solar		8,172					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,172	14.7%	100.0%	14.7%	N/A						
24	Elder Branch PV Solar												
25	Solar		11,352					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,352	20.5%	100.0%	20.5%	N/A						
27	Fort Drum PV Solar												
28	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,111	16.4%	100.0%	16.4%	N/A						
30	Fort Myers 2												
31	Gas		742,260				6,989	5,187,493	1,000,000	5,187,493	31,878,124	4.29	6.15
32	Plant Unit Info	1,740.0	742,260	57.3%	79.8%	71.8%	6,989			5,187,493	31,878,124	4.29	
33	Fort Myers 3A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	189.0	0	N/A	93.8%	N/A	N/A						
2	Fort Myers 3B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	193.0	0	N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		0					0	0	0	0	0.00	0.00
9	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
10	Fort Myers 3D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		0					0	0	0	0	0.00	0.00
13	Plant Unit Info	221.0	0	N/A	93.8%	N/A	N/A						
14	Fort Myers GT												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	GCEC 4												
18	Gas		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
20	GCEC 5												
21	Gas		0					0	0	0	0	0.00	0.00
22	Plant Unit Info	78.0	0	N/A	93.6%	N/A	N/A						
23	GCEC 6												
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	315.0	0	N/A	93.6%	N/A	N/A						
26	GCEC 7												
27	Gas		0					0	0	0	0	0.00	0.00
28	Plant Unit Info	496.0	0	N/A	93.6%	N/A	N/A						
29	GCEC 8A												
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	234.5	0	N/A	93.8%	N/A	N/A						
32	GCEC 8B												
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	235.0	0	N/A	93.8%	N/A	N/A						
35	GCEC 8C												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		0					0	0	0	0	0.00	0.00
2	Plant Unit Info	234.5	0	N/A	93.8%	N/A	N/A						
3	GCEC 8D												
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	234.5	0	N/A	93.8%	N/A	N/A						
6	Ghost Orchid PV Solar												
7	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,487	20.7%	100.0%	20.7%	N/A						
9	Grove PV Solar												
10	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,856	19.6%	100.0%	19.6%	N/A						
12	Hammock PV Solar												
13	Solar		12,892					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,892	23.3%	100.0%	23.3%	N/A						
15	Hibiscus PV Solar												
16	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,247	20.3%	100.0%	20.3%	N/A						
18	Horizon PV Solar												
19	Solar		12,148					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,148	21.9%	100.0%	21.9%	N/A						
21	Immokalee PV Solar												
22	Solar		11,636					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,636	21.0%	100.0%	21.0%	N/A						
24	Indian River PV Solar												
25	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,031	21.7%	100.0%	21.7%	N/A						
27	Indiantown FPL												
28	Coal											N/A	0.00
29	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
30	Interstate PV Solar												
31	Solar		11,611					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,611	21.0%	100.0%	21.0%	N/A						
33	Lakeside PV Solar												
34	Solar		10,447					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,447	18.9%	100.0%	18.9%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		0				0	0	0	0	0	0.00	0.00
3	Gas		0					0	0	0	0	0.00	0.00
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Lauderdale 6A												
6	Light Oil		0				0	0	0	0	0	0.00	0.00
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
9	Lauderdale 6B												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
13	Lauderdale 6C												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
17	Lauderdale 6D												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		0					0	0	0	0	0.00	0.00
20	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
21	Lauderdale 6E												
22	Light Oil		0				0	0	0	0	0	0.00	0.00
23	Gas		0					0	0	0	0	0.00	0.00
24	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
25	Loggerhead PV Solar												
26	Solar		12,343					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,343	22.3%	100.0%	22.3%	N/A						N/A
28	Magnolia PV Solar												
29	Solar		8,228					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,228	14.8%	100.0%	14.8%	N/A						N/A
31	Manatee 1												
32	Heavy Oil											N/A	0.00
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
35	Manatee 2												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil											N/A	0.00
2	Gas		0					0	0	0	0	0.00	0.00
3	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
4	Manatee 3												
5	Gas		622,257				6,813	4,239,521	1,000,000	4,239,521	25,773,422	4.14	6.08
6	Plant Unit Info	1,320.0	622,257	63.4%	93.9%	67.5%	6,813			4,239,521	25,773,422	4.14	
7	Manatee PV Solar												
8	Solar		11,751					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,751	21.2%	100.0%	21.2%	N/A						
10	Martin 3												
11	Gas		96,434				7,398	713,460	1,000,000	713,460	4,339,422	4.50	6.08
12	Plant Unit Info	492.0	96,434	26.3%	52.0%	50.7%	7,398			713,460	4,339,422	4.50	
13	Martin 4												
14	Gas		18,114				8,635	156,423	1,000,000	156,423	951,379	5.25	6.08
15	Plant Unit Info	492.0	18,114	5.0%	93.9%	5.3%	8,635			156,423	951,379	5.25	
16	Martin 8												
17	Light Oil		0				0	0	0	0	0	0.00	0.00
18	Gas		294,985				7,001	2,065,156	1,000,000	2,065,156	12,560,376	4.26	6.08
19	Plant Unit Info	1,276.0	294,985	31.1%	84.6%	36.7%	7,001			2,065,156	12,560,376	4.26	
20	Martin 8 Solar												
21	Solar		5,425					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	55.0	5,425	13.3%	100.0%	13.3%	N/A						
23	Miami-Dade PV Solar												
24	Solar		12,413					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,413	22.4%	100.0%	22.4%	N/A						
26	Nassau PV Solar												
27	Solar		7,747					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	7,747	14.0%	100.0%	14.0%	N/A						
29	Northern Preserve ST Solar												
30	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,920	19.7%	100.0%	19.7%	N/A						
32	OKEECHOBEE 1												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Gas		818,505				6,368	5,211,929	1,000,000	5,211,929	32,408,795	3.96	6.22
35	Plant Unit Info	1,640.0	818,505	67.1%	93.0%	72.1%	6,368			5,211,929	32,408,795	3.96	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		11,539					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,539	20.8%	100.0%	20.8%	N/A						
4	Orange Blossom PV Solar												
5	Solar		10,031					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,031	18.1%	100.0%	18.1%	N/A						
7	Palm Bay PV Solar												
8	Solar		9,871					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,871	17.8%	100.0%	17.8%	N/A						
10	Pea Ridge												
11	Gas		42				15,000	630	1,000,000	630	3,911	9.31	6.21
12	Plant Unit Info	15.0	42	0.4%	93.7%	0.4%	15,000			630	3,911	9.31	
13	PEEC												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		644,817				6,420	4,140,008	1,000,000	4,140,008	25,227,060	3.91	6.09
16	Plant Unit Info	1,283.0	644,817	67.6%	93.0%	72.6%	6,420			4,140,008	25,227,060	3.91	
17	Pelican PV Solar												
18	Solar		10,031					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,031	18.1%	100.0%	18.1%	N/A						
20	Perdido												
21	Gas		2,123				9,902	21,021	1,000,000	21,021	108,729	5.12	5.17
22	Plant Unit Info	4.0	2,123	71.4%	100.0%	71.4%	9,902			21,021	108,729	5.12	
23	Pioneer Trail PV Solar												
24	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,197	20.2%	100.0%	20.2%	N/A						
26	Riviera 5												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		409,504				6,716	2,750,111	1,000,000	2,750,111	16,888,982	4.12	6.14
29	Plant Unit Info	1,326.0	409,504	41.5%	93.4%	44.4%	6,716			2,750,111	16,888,982	4.12	
30	Rodeo PV Solar												
31	Solar		9,474					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,474	17.1%	100.0%	17.1%	N/A						
33	Sabal Palm PV Solar												
34	Solar		10,439					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,439	18.8%	100.0%	18.8%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		31,210				7,462	232,879	1,000,000	232,879	1,432,173	4.59	6.15
3	Plant Unit Info	1,192.0	31,210	3.5%	78.0%	4.5%	7,462			232,879	1,432,173	4.59	
4	Sanford 5												
5	Gas		417,576				6,969	2,909,980	1,000,000	2,909,980	17,874,217	4.28	6.14
6	Plant Unit Info	1,192.0	417,576	47.1%	94.1%	50.1%	6,969			2,909,980	17,874,217	4.28	
7	Sawgrass PV Solar												
8	Solar		11,409					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,409	20.6%	100.0%	20.6%	N/A						
10	Scherer 3												
11	Coal		52,136				10,584	32,459	16,999,998	551,806	1,441,661	2.77	44.41
12	Plant Unit Info	215.0	52,136	32.6%	93.7%	34.8%	10,584			551,806	1,441,661	2.77	
13	Scherer 4												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Coal											N/A	0.00
16	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
17	Smith 3												
18	Gas		59,037				7,074	417,599	1,000,000	417,599	2,592,600	4.39	6.21
19	Plant Unit Info	632.0	59,037	12.6%	93.9%	13.4%	7,074			417,599	2,592,600	4.39	
20	Smith A												
21	Plant Unit Info	40.0	0	N/A	93.8%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		12,295					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,295	22.2%	100.0%	22.2%	N/A						
25	Space Coast												
26	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,170	15.7%	100.0%	15.7%	N/A						
28	St Lucie 1												
29	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,305,755	0.45	0.44
30	Plant Unit Info	1,003.0	727,591	97.5%	97.5%	100.0%	10,328			7,514,787	3,305,755	0.45	
31	St Lucie 2												
32	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,732,020	0.44	0.43
33	Plant Unit Info	859.6	623,512	97.5%	97.5%	100.0%	10,257			6,395,178	2,732,020	0.44	
34	Sundew PV Solar												
35	Solar		11,049					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,049	19.9%	100.0%	19.9%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,864	19.6%	100.0%	19.6%	N/A						
5	Sweetbay PV Solar												
6	Solar		10,858					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,858	19.6%	100.0%	19.6%	N/A						
8	Trailside PV Solar												
9	Solar		8,552					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	8,552	15.4%	100.0%	15.4%	N/A						
11	Turkey Point 3												
12	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,258,526	0.52	0.50
13	Plant Unit Info	859.0	623,100	97.5%	97.5%	100.0%	10,541			6,568,284	3,258,526	0.52	
14	Turkey Point 4												
15	Nuclear		628,234				10,456	6,568,874	1,000,000	6,568,874	3,466,395	0.55	0.53
16	Plant Unit Info	866.0	628,234	97.5%	97.5%	100.0%	10,456			6,568,874	3,466,395	0.55	
17	Turkey Point 5												
18	Light Oil		0				0	0	0	0	0	0.00	0.00
19	Gas		342,634				6,972	2,388,833	1,000,000	2,388,833	14,554,963	4.25	6.09
20	Plant Unit Info	1,294.0	342,634	35.6%	71.4%	49.9%	6,972			2,388,833	14,554,963	4.25	
21	Twin Lakes ST Solar												
22	Solar		10,310					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,310	18.6%	100.0%	18.6%	N/A						
24	Union Springs PV Solar												
25	Solar		8,322					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,322	15.0%	100.0%	15.0%	N/A						
27	WCEC 01												
28	Light Oil		0				0	0	0	0	0	0.00	0.00
29	Gas		147,793				6,889	1,018,135	1,000,000	1,018,135	6,191,847	4.19	6.08
30	Plant Unit Info	1,248.0	147,793	15.9%	69.0%	23.1%	6,889			1,018,135	6,191,847	4.19	
31	WCEC 02												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		533,850				6,731	3,593,177	1,000,000	3,593,177	21,845,269	4.09	6.08
34	Plant Unit Info	1,248.0	533,850	57.5%	93.7%	61.4%	6,731			3,593,177	21,845,269	4.09	
35	WCEC 03												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		0				0	0	0	0	0	0.00	0.00
2	Gas		387,080				6,790	2,628,185	1,000,000	2,628,185	15,983,457	4.13	6.08
3	Plant Unit Info	1,254.0	387,080	41.5%	74.4%	55.8%	6,790			2,628,185	15,983,457	4.13	
4	Wildflower PV Solar												
5	Solar		12,684					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,684	22.9%	100.0%	22.9%	N/A						
7	Willow PV Solar												
8	Solar		9,726					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,726	17.6%	100.0%	17.6%	N/A						
10	_System Totals												
11	Plant Unit Info	31,994	9,707,968				7,364			71,493,801	282,845,787	2.91	N/A
12	Total												
13													
14	Note: Totals may not add due to rounding												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 INVENTORY PROJECTION

SCHEDULE E: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022	Oct - 2022	Nov - 2022	Dec - 2022
1	#6 Heavy Oil (BBLs)												
2	Purchases												
3	Units	0	0	0	0	0	0	0	0	0	0	0	0
4	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Amount	0	0	0	0	0	0	0	0	0	0	0	0
6	Burned												
7	Units	0	0	0	0	0	0	0	0	0	0	0	0
8	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Amount	0	0	0	0	0	0	0	0	0	0	0	0
10	Ending Inventory												
11	Units	500,118	500,118	500,118	500,118	500,118	500,118	500,118	500,118	500,118	500,118	500,118	500,118
12	Unit Cost	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652	74.9652
13	Amount	37,491,427	37,491,427	37,491,427	37,491,427	37,491,427	37,491,427	37,491,427	37,491,427	37,491,427	37,491,427	37,491,427	37,491,427
14	#2 Light Oil (BBLs)												
15	Purchases												
16	Units	0	0	0	0	0	0	0	0	0	0	0	0
17	Unit Cost	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
18	Amount	0	0	0	0	0	0	0	0	0	0	0	0
19	Burned												
20	Units	0	203	0	3,239	0	10,337	1,404	748	363	1,259	0	0
21	Unit Cost	0.0000	95.0899	0.0000	95.0905	0.0000	77.2534	77.2531	77.2535	77.2544	88.3319	0.0000	0.0000
22	Amount	0	19,328	0	307,975	0	798,572	108,460	57,814	28,079	111,211	0	0
23	Ending Inventory												
24	Units	1,536,509	1,536,306	1,536,306	1,533,067	1,533,067	1,522,730	1,521,326	1,520,578	1,520,214	1,518,955	1,518,955	1,518,955
25	Unit Cost	93.1194	93.1191	93.1191	93.1150	93.1150	93.2227	93.2374	93.2453	93.2491	93.2532	93.2532	93.2532
26	Amount	143,078,812	143,059,484	143,059,484	142,751,509	142,751,509	141,952,937	141,844,477	141,786,663	141,758,584	141,647,373	141,647,373	141,647,373
27	Coal												
28	Purchases												
29	Units	4,250,474	4,720,630	4,240,681	3,291,121	3,504,794	3,956,985	1,000,000	1,000,000	1,000,000	1,000,000	750,000	750,000
30	Unit Cost	2.7817	2.7641	2.7389	2.7326	2.7548	2.7660	2.6045	2.6140	2.6077	2.5992	2.6087	2.6183
31	Amount	11,823,621	13,048,435	11,614,632	8,993,205	9,654,936	10,944,914	2,604,500	2,614,000	2,607,700	2,599,200	1,956,525	1,963,725
32	Burned												
33	Units	5,233,757	4,761,676	4,112,105	3,202,704	3,497,592	3,983,809	623,286	692,291	837,518	624,679	428,210	551,806
34	Unit Cost	2.7944	2.7852	2.7545	2.7397	2.7533	2.7658	2.6608	2.6331	2.6179	2.6114	2.6107	2.6126
35	Amount	14,625,076	13,262,124	11,326,704	8,774,534	9,629,994	11,018,348	1,658,469	1,822,859	2,192,514	1,631,291	1,117,921	1,441,661
36	Ending Inventory												
37	Units	5,235,560	5,194,514	5,323,090	5,411,508	5,418,709	5,391,885	5,768,599	6,076,308	6,238,790	6,614,111	6,935,901	7,134,095
38	Unit Cost	2.7783	2.7591	2.7466	2.7421	2.7431	2.7431	2.7280	2.7200	2.7157	2.7080	2.7032	2.7013
39	Amount	14,546,105	14,332,416	14,620,344	14,839,016	14,863,958	14,790,523	15,736,554	16,527,695	16,942,881	17,910,791	18,749,394	19,271,459
40	Gas (MCF)												
41	Burned												
42	Units	45,762,571	42,060,522	47,667,541	48,542,618	56,278,061	64,045,420	64,686,657	65,795,632	63,267,203	55,137,532	43,491,923	43,894,872
43	Unit Cost	7.2338	7.1324	6.7990	5.6947	5.3975	5.2048	5.3028	5.2910	5.2601	5.4949	5.9022	6.1201
44	Amount	331,039,355	299,993,293	324,092,523	276,433,751	303,759,918	333,342,973	343,018,693	348,126,270	332,790,836	302,977,026	256,697,642	268,641,431
45	Nuclear (Other)												
46	Burned												
47	Units	27,047,123	24,429,659	22,809,140	24,266,978	27,046,432	26,173,966	27,046,432	27,046,432	19,386,880	26,561,639	26,174,634	27,047,123
48	Unit Cost	0.5004	0.5004	0.4834	0.4814	0.4848	0.4848	0.4848	0.4848	0.4842	0.4725	0.4719	0.4719
49	Amount	13,535,074	12,225,228	11,025,340	11,681,793	13,111,049	12,688,111	13,111,049	13,111,049	9,387,551	12,549,126	12,350,995	12,762,696
50													
51	Note: Totals may not add due to rounding												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2022</u>				
2	Central Alabama	193,096	193,096	5.117	9,881,240
3	King Fisher	71,424	71,424	4.503	3,215,924
4	St Lucie Reliability	54,566	54,566	0.449	245,236
5	SWA	83,693	83,693	3.612	3,022,710
6	Subtotal Jan - 2022	402,779	402,779	4.063	16,365,110
7					
8	<u>Feb - 2022</u>				
9	Central Alabama	119,008	119,008	5.379	6,401,394
10	King Fisher	49,700	49,700	4.401	2,187,394
11	St Lucie Reliability	49,286	49,286	0.449	221,503
12	SWA	79,249	79,249	3.691	2,924,827
13	Subtotal Feb - 2022	297,243	297,243	3.948	11,735,118
14					
15	<u>Mar - 2022</u>				
16	Central Alabama	260,638	260,638	4.625	12,054,247
17	King Fisher	104,284	104,284	4.578	4,773,692
18	St Lucie Reliability	54,566	54,566	0.449	245,236
19	SWA	78,671	78,671	3.644	2,866,810
20	Subtotal Mar - 2022	498,159	498,159	4.003	19,939,985
21					
22	<u>Apr - 2022</u>				
23	Central Alabama	128,875	128,875	4.189	5,398,012
24	King Fisher	112,230	112,230	4.589	5,150,182
25	St Lucie Reliability	51,598	51,598	0.471	242,830
26	SWA	78,595	78,595	3.323	2,611,881
27	Subtotal Apr - 2022	371,298	371,298	3.610	13,402,905
28					
29	<u>May - 2022</u>				
30	Central Alabama	441,197	441,197	3.392	14,966,322
31	King Fisher	79,205	79,205	4.526	3,584,466
32	St Lucie Reliability	53,318	53,318	0.471	250,924
33	SWA	71,424	71,424	3.123	2,230,561
34	Subtotal May - 2022	645,144	645,144	3.260	21,032,273
35					
36	<u>Jun - 2022</u>				
37	Central Alabama	468,917	468,917	3.423	16,052,895
38	King Fisher	97,800	97,800	4.567	4,466,291
39	St Lucie Reliability	51,598	51,598	0.471	242,830
40	SWA	66,449	66,449	3.136	2,083,572
41	Subtotal Jun - 2022	684,764	684,764	3.336	22,845,588
42					
43	<u>Jul - 2022</u>				
44	Central Alabama	441,164	441,164	3.345	14,757,835
45	King Fisher	75,206	75,206	4.515	3,395,638
46	St Lucie Reliability	53,318	53,318	0.471	250,924
47	SWA	76,267	76,267	3.327	2,537,680
48	Subtotal Jul - 2022	645,956	645,956	3.242	20,942,077
49					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
50	<u>Aug - 2022</u>				
51	Central Alabama	428,985	428,985	3.349	14,367,590
52	King Fisher	79,422	79,422	4.528	3,595,871
53	St Lucie Reliability	53,318	53,318	0.471	250,924
54	SWA	76,647	76,647	3.370	2,583,058
55	Subtotal Aug - 2022	638,372	638,372	3.258	20,797,442
56					
57	<u>Sep - 2022</u>				
58	Central Alabama	442,371	442,371	3.277	14,497,482
59	King Fisher	85,680	85,680	4.542	3,891,489
60	St Lucie Reliability	51,598	51,598	0.471	242,830
61	SWA	67,435	67,435	3.334	2,248,598
62	Subtotal Sep - 2022	647,084	647,084	3.227	20,880,399
63					
64	<u>Oct - 2022</u>				
65	Central Alabama	242,252	242,252	3.561	8,627,398
66	King Fisher	89,621	89,621	4.551	4,078,948
67	St Lucie Reliability	53,318	53,318	0.471	250,924
68	SWA	66,886	66,886	3.261	2,181,092
69	Subtotal Oct - 2022	452,077	452,077	3.349	15,138,361
70					
71	<u>Nov - 2022</u>				
72	Central Alabama	351,706	351,706	3.543	12,461,479
73	King Fisher	111,750	111,750	4.589	5,127,805
74	St Lucie Reliability	52,806	52,806	0.449	237,325
75	SWA	68,429	68,429	3.583	2,451,563
76	Subtotal Nov - 2022	584,691	584,691	3.468	20,278,172
77					
78	<u>Dec - 2022</u>				
79	Central Alabama	203,382	203,382	3.995	8,125,603
80	King Fisher	74,958	74,958	4.513	3,383,186
81	St Lucie Reliability	54,566	54,566	0.449	245,236
82	SWA	79,236	79,236	3.340	2,646,197
83	Subtotal Dec - 2022	412,142	412,142	3.494	14,400,222
84					
85	<u>2022</u>				
86	Central Alabama	3,721,591	3,721,591	3.697	137,591,496
87	King Fisher	1,031,280	1,031,280	4.543	46,850,888
88	St Lucie Reliability	633,858	633,858	0.462	2,926,719
89	SWA	892,980	892,980	3.403	30,388,548
90	Subtotal 2022	6,279,709	6,279,709	3.468	217,757,651
91					
92					
93	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

FPL	CURRENT 2021	APPROVED JAN - DEC 2022	PROPOSED MIDCOURSE CORRECTION JAN - DEC 2022	DIFFERENCE FROM CURRENT 2021		DIFFERENCE FROM APPROVED 2022	
				\$	%	\$	%
BASE	\$69.90	\$75.82	\$75.82	\$5.92	8.47%	\$0.00	0.00%
FUEL COST RECOVERY	\$25.10	\$28.22	\$34.87	\$9.77	38.92%	\$6.65	23.56%
ENERGY CONSERVATION COST RECOVERY	\$1.49	\$1.34	\$1.34	(\$0.15)	-10.07%	\$0.00	0.00%
CAPACITY COST RECOVERY	\$2.04	\$2.39	\$2.39	\$0.35	17.16%	\$0.00	0.00%
ENVIRONMENTAL COST RECOVERY	\$1.49	\$2.99	\$2.99	\$1.50	100.67%	\$0.00	0.00%
STORM PROTECTION PLAN COST RECOVERY	\$0.42	\$2.14	\$2.14	\$1.72	409.52%	\$0.00	0.00%
TRANSITION RIDER	<u>\$0.00</u>	<u>(\$1.98)</u>	<u>(\$1.98)</u>	<u>(\$1.98)</u>	<u>N/A</u>	<u>\$0.00</u>	<u>0.00%</u>
SUBTOTAL	\$100.44	\$110.92	\$117.57	\$17.13	17.05%	\$6.65	6.00%
GROSS RECEIPTS TAX/RAF	<u>\$2.58</u>	<u>\$2.93</u>	<u>\$3.10</u>	<u>\$0.52</u>	<u>20.16%</u>	<u>\$0.17</u>	<u>5.80%</u>
TOTAL	\$103.02	\$113.85	\$120.67	\$17.65	17.13%	\$6.82	5.99%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 THROUGH DECEMBER 2022

GULF	CURRENT	APPROVED	PROPOSED	DIFFERENCE FROM		DIFFERENCE	
	2021	JAN - DEC 2022	MIDCOURSE CORRECTION JAN - DEC 2022	CURRENT		FROM	APPROVED
				\$	%	\$	%
BASE	\$68.06	\$75.82	\$75.82	\$7.76	11.4%	\$0.00	0.00%
FUEL COST RECOVERY	\$30.70	\$28.22	\$34.87	\$4.17	13.6%	\$6.65	23.56%
ENERGY CONSERVATION COST RECOVERY	\$0.90	\$1.34	\$1.34	\$0.44	48.9%	\$0.00	0.00%
CAPACITY COST RECOVERY	\$9.15	\$2.39	\$2.39	(\$6.76)	-73.9%	\$0.00	0.00%
ENVIRONMENTAL COST RECOVERY	\$16.21	\$2.99	\$2.99	(\$13.22)	-81.6%	\$0.00	0.00%
STORM PROTECTION PLAN COST RECOVERY	\$0.37	\$2.14	\$2.14	\$1.77	478.4%	\$0.00	0.00%
STORM RESTORATION SURCHARGE	\$11.00	\$11.00	\$11.00	\$0.00	0.0%	\$0.00	0.00%
TRANSITION RIDER	<u>\$0.00</u>	<u>\$21.06</u>	<u>\$21.06</u>	<u>\$21.06</u>	<u>N/A</u>	<u>\$0.00</u>	<u>0.00%</u>
SUBTOTAL	\$136.39	\$144.96	\$151.61	\$15.22	11.2%	\$6.65	4.59%
GROSS RECEIPTS TAX/RAF	<u>\$3.50</u>	<u>\$3.82</u>	<u>\$4.00</u>	<u>\$0.50</u>	<u>14.3%</u>	<u>\$0.18</u>	<u>4.71%</u>
TOTAL	\$139.89	\$148.78	\$155.61	\$15.72	11.2%	\$6.83	4.59%

APPENDIX B

FUEL COST RECOVERY

**CALCULATION OF REVISED 2021 ACTUAL/ESTIMATED
TRUE-UP FPL SCHEDULES**

**DOCKET NO. 20210001-EI
PAGES 1 - 18
NOVEMBER 9, 2021**

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

SCHEDULE E1-B

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	a-Jan - 2021	a-Feb - 2021	a-Mar - 2021	a-Apr - 2021	a-May - 2021	a-Jun - 2021	a-Jul - 2021	a-Aug - 2021	a-Sep - 2021	a-Oct - 2021	Nov - 2021	Dec - 2021	2021	
1 Fuel Costs & Net Power Transactions														
2 Fuel Cost of System Net Generation (E3)	196,093,006	236,914,902	232,667,765	225,565,917	278,330,509	282,924,116	341,225,976	384,566,157	398,359,205	444,598,766	354,159,394	311,129,876	3,686,535,589	
3 Rail Car Lease (Cedar Bay/Indiantown)	135,560	145,146	146,169	131,899	89,641	275,055	145,696	184,438	156,542	164,176	165,557	164,666	1,904,543	
4 Fuel Cost of Stratified Sales	(2,029,516)	(2,426,951)	(3,092,458)	(2,549,736)	(2,702,691)	(3,957,871)	(1,875,769)	(2,423,546)	(2,681,776)	(2,561,772)	(2,407,526)	(1,388,974)	(30,098,585)	
5 Fuel Cost of Power Sold (E6)	(3,036,111)	(4,808,540)	(3,570,186)	(5,100,462)	(4,246,828)	(6,427,033)	(9,699,740)	(6,124,668)	(9,667,259)	(7,111,255)	(4,882,444)	(4,845,887)	(69,520,414)	
6 Gains from Off-System Sales (E6)	(1,039,604)	(4,412,077)	(1,385,402)	(1,948,740)	(1,689,592)	(2,498,511)	(4,716,567)	(2,974,866)	(3,184,369)	(2,936,893)	(1,705,853)	(1,636,460)	(30,128,934)	
7 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	2,653,162	3,079,694	3,466,300	2,196,670	2,839,335	2,849,346	2,938,627	3,031,823	2,878,552	3,194,518	2,631,543	2,859,802	34,619,372	
8 Energy Payments to Qualifying Facilities (E8)	148,230	860,916	247,650	433,716	377,695	460,548	389,823	460,687	480,728	574,000	573,623	613,145	5,620,761	
9 Energy Cost of Economy Purchases (Per E9)	0	335,359	229,632	608,471	9,533,861	5,356,987	152,030	1,151,432	776,454	1,221,989	0	0	19,366,216	
10	192,924,727	229,688,448	228,709,470	219,337,736	282,531,932	278,982,637	328,560,074	377,871,457	387,118,077	437,143,529	348,534,294	306,896,168	3,618,298,549	
12 Incremental Optimization Costs ⁽¹⁾														
13 Incremental Personnel, Software, and Hardware Costs	38,881	37,697	43,269	41,219	39,477	43,655	41,798	41,016	44,125	39,529	38,141	36,501	485,308	
14 Var. Power Plant O&M Costs Attributable to Off-Sys Sales (E6)	111,151	162,731	114,110	156,034	110,209	167,747	246,933	140,563	188,949	144,802	141,765	133,595	1,818,590	
15 Variable Power Plant O&M Avoided due to Economy Purchases (Per E9)	0	(3,312)	(3,963)	(8,317)	(129,850)	(79,020)	(1,778)	(10,832)	(8,234)	(10,171)	(0)	(0)	(255,477)	
16	150,032	197,117	153,416	188,936	19,836	132,382	286,953	170,747	224,839	174,159	179,906	170,096	2,048,421	
18 Adjustments to Fuel Cost														
19 Energy Imbalance Fuel Revenues	(134,118)	(107,079)	(84,053)	(5,237)	(46,309)	(76,006)	(161,721)	(285,906)	(164,460)	(338,410)	0	0	(1,403,298)	
20 Other O&M Expense	171	0	0	(4,624)	31,173	468,074	3,838	0	0	0	0	0	498,632	
21 Inventory Adjustments	(12,731)	35,434	(93,166)	57,883	35,889	16,109	(939)	43,917	58,084	15,095	0	0	155,575	
22	(146,678)	(71,646)	(177,219)	48,022	20,752	408,177	(158,822)	(241,989)	(106,375)	(323,315)	0	0	(749,092)	
24 Adjusted Total Fuel Costs & Net Power Transactions	192,928,081	229,813,920	228,685,667	219,574,694	282,572,520	279,523,197	328,688,206	377,800,215	387,236,541	436,994,373	348,714,200	307,066,264	3,619,597,877	
26 kWh Sales														
27 Retail kWh Sales	7,920,264,452	7,672,369,137	8,050,207,476	8,597,508,595	9,741,408,902	10,281,014,783	10,730,178,438	11,439,623,576	11,137,527,526	9,950,263,714	8,733,550,051	8,111,829,907	112,365,746,557	
28 Sale for Resale	396,711,147	402,529,066	400,986,769	442,738,116	460,603,206	532,167,836	533,084,353	575,980,454	577,447,314	530,320,069	492,994,344	409,204,283	5,754,766,957	
29	8,316,975,599	8,074,898,203	8,451,194,245	9,040,246,711	10,202,012,108	10,813,182,619	11,263,262,791	12,015,604,030	11,714,974,840	10,480,583,783	9,226,544,395	8,521,034,190	118,120,513,514	
31 Retail % of Total kWh Sales	95.23010%	95.01506%	95.25527%	95.10259%	95.48517%	95.07853%	95.26705%	95.20640%	95.07086%	94.93998%	94.65678%	95.19772%		
33 Revenues Applicable to Period														
34 Jurisdictional Fuel Revenues (Net of Revenue Taxes)	189,607,980	182,758,194	192,250,967	206,929,145	275,856,968	292,572,663	306,632,603	329,107,874	319,295,871	281,818,475	246,894,239	229,318,440	3,053,043,418	
35 Prior Period True-Up (Collected)/Refunded This Period	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(1,722,493)	(20,669,910)	
36 Midcourse Correction - Prior Year Final True-Up (Collected)/Refunded this Period	0	0	0	0	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(9,111,475)	(72,891,803)	
37 GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(676,653)	(8,119,831)	
38 Asset Optimization, Net of Revenue Taxes ⁽³⁾	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(724,772)	(8,697,268)	
39 SolarTogether Credit, Net of Revenue Taxes ⁽⁴⁾	(2,233,951)	(3,807,644)	(3,861,993)	(5,607,909)	(7,442,029)	(9,161,666)	(7,789,381)	(8,873,355)	(8,504,577)	(8,443,891)	(7,852,929)	(6,614,903)	(80,194,229)	
40	184,250,112	175,826,632	185,265,056	198,197,318	256,179,546	271,175,604	286,607,829	307,999,126	298,555,901	261,139,191	226,805,917	210,468,144	2,862,470,378	
41 True-Up Calculation														
42 Adjusted Total Fuel Costs & Net Power Transactions	192,928,081	229,813,920	228,685,667	219,574,694	282,572,520	279,523,197	328,688,206	377,800,215	387,236,541	436,994,373	348,714,200	307,066,264	3,619,597,877	
43 Jurisdictional Sales % of Total kWh Sales	95.23010%	95.01506%	95.25527%	95.10259%	95.48517%	95.07853%	95.26705%	95.20640%	95.07086%	94.93998%	94.65678%	95.19772%		
44 Retail Total Fuel Costs & Net Power Transactions	183,975,472	218,715,067	218,191,528	209,162,852	270,256,268	266,201,340	313,643,841	360,278,436	368,751,402	415,561,118	330,621,647	292,798,318	3,448,157,289	
45 True-Up Provision for the Month-Over/(Under) Recovery	274,640	(42,888,435)	(32,926,472)	(10,965,534)	(14,076,722)	4,974,264	(27,036,011)	(52,279,310)	(70,195,501)	(154,421,927)	(103,815,730)	(82,330,174)	(585,686,911)	
46 Interest Provision for the Month	(6,557)	(7,944)	(12,362)	(12,644)	(8,013)	(8,428)	(9,845)	(9,880)	(13,434)	(21,844)	(31,507)	(36,994)	(179,453)	
47 True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(20,669,910)	(18,679,334)	(59,853,221)	(91,069,563)	(100,325,247)	(112,687,490)	(105,999,162)	(131,322,526)	(181,889,223)	(250,375,666)	(403,096,944)	(505,221,688)	(20,669,910)	
48 Deferred True-up Beginning of Period - Over/(Under) Recovery	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(72,891,803)	(63,780,327)	(54,668,852)	(45,557,377)	(36,445,901)	(27,334,426)	(18,222,951)	(9,111,475)	(72,891,803)	
49 Midcourse Correction - Prior Year Final True-Up (Collected)/Refunded This Period						9,111,475	9,111,475	9,111,475	9,111,475	9,111,475	9,111,475	9,111,475	72,891,803	
50 Prior Period True Up Collected/(Refunded) This Period	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	1,722,493	20,669,910	
51 End of Period Net True-up Amount Over/(Under) Recovery	(91,571,137)	(132,745,023)	(163,961,365)	(173,217,050)	(176,467,817)	(160,668,014)	(176,879,902)	(218,335,125)	(277,710,092)	(421,319,894)	(514,333,163)	(585,866,364)	(585,866,364)	

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Based on 2020 GPIF results for FPL

⁽³⁾ Calculation based on Jurisdictional kWh sales

⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE E3

ESTIMATED FOR THE PERIOD OF: NOVEMBER 2021 THROUGH DECEMBER 2021				
(1)	(2)	(3)	(4)	(5)
Line No.		Nov - 2021	Dec - 2021	Total
1	Fuel Cost of System Net Generation (\$)			
2	Heavy Oil	0	0	0
3	Light Oil	0	0	0
4	Coal	11,754,043	11,838,952	23,592,995
5	Gas	329,987,754	285,755,850	615,743,604
6	Nuclear	12,417,597	13,535,074	25,952,671
7	Subtotal Fuel Cost of System Net Generation (\$)	354,159,394	311,129,876	665,289,271
8				
9	System Net Generation (MWh)			
10	Heavy Oil	0	0	0
11	Light Oil	0	0	0
12	Coal	415,441	429,362	844,803
13	Gas	5,943,536	5,663,964	11,607,500
14	Nuclear	2,397,888	2,602,438	5,000,326
15	Solar	479,376	431,901	911,277
16	Subtotal System Net Generation (MWh)	9,236,241	9,127,665	18,363,906
17				
18	Units of Fuel Burned (Unit) ⁽¹⁾			
19	Heavy Oil	0	0	0
20	Light Oil	0	0	0
21	Coal	257,351	265,974	523,325
22	Gas	40,094,393	38,543,788	78,638,181
23	Nuclear	24,903,353	27,047,123	51,950,476
24				
25				
26	BTU Burned (MMBTU)			
27	Heavy Oil	0	0	0
28	Light Oil	0	0	0
29	Coal	4,374,975	4,521,551	8,896,526
30	Gas	40,094,393	38,543,788	78,638,181
31	Nuclear	24,903,353	27,047,123	51,950,476
32	Subtotal BTU Burned (MMBTU)	69,372,721	70,112,462	139,485,183
33				
34	Fuel Cost per Unit (\$/Unit)			
35	Heavy Oil	0	0	0
36	Light Oil	0	0	0
37	Coal	45.6731	44.5118	45.0829
38	Gas	8.2303	7.4138	7.8301
39	Nuclear	0.4986	0.5004	0.4996
40				
41	Generation Mix (%)			
42	Heavy Oil	0%	0%	0%
43	Light Oil	0%	0%	0%
44	Coal	4.50%	4.70%	4.60%
45	Gas	64.35%	62.05%	63.21%
46	Nuclear	25.96%	28.51%	27.23%
47	Solar	5.19%	4.73%	4.96%
48				
49	Fuel Cost per MMBTU (\$/MMBTU)			
50	Heavy Oil	0	0	0
51	Light Oil	0	0	0
52	Coal	2.6867	2.6183	2.6519
53	Gas	8.2303	7.4138	7.8301
54	Nuclear	0.4986	0.5004	0.4996
55				
56	BTU Burned per KWH (BTU/KWH)			
57	Heavy Oil	0	0	0
58	Light Oil	0	0	0
59	Coal	10,531	10,531	10,531
60	Gas	6,746	6,805	6,775
61	Nuclear	10,386	10,393	10,389
62				
63	Generated Fuel Cost per KWH (cents/KWH)			
64	Heavy Oil	0	0	0
65	Light Oil	0	0	0
66	Coal	2.8293	2.7573	2.7927
67	Gas	5.5520	5.0452	5.3047
68	Nuclear	0.5179	0.5201	0.5190
69	Subtotal Generated Fuel Cost per KWH (cents/KWH)	3.8345	3.4086	3.6228
70				
71				

⁽¹⁾ Fuel Units: Light Oil - BBLs, Coal - TONS, Gas - MMBTU, Nuclear - OTHER

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

ESTIMATED FOR THE PERIOD OF: NOVEMBER 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Nov - 2021</u>												
2	Babcock Preserve ST Solar												
3	Solar		<u>13,755</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
4	Plant Unit Info	74.5	13,755	25.6%	100.0%	25.6%	N/A						
5	Babcock PV Solar												
6	Solar		<u>12,647</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
7	Plant Unit Info	74.5	12,647	23.6%	100.0%	23.6%	N/A						
8	Barefoot PV Solar												
9	Solar		<u>12,750</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
10	Plant Unit Info	74.5	12,750	23.8%	100.0%	23.8%	N/A						
11	Blue Cypress PV Solar												
12	Solar		<u>13,101</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
13	Plant Unit Info	74.5	13,101	24.4%	100.0%	24.4%	N/A						
14	Blue Heron ST Solar												
15	Solar		<u>13,755</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
16	Plant Unit Info	74.5	13,755	25.6%	100.0%	25.6%	N/A						
17	Cattle Ranch ST Solar												
18	Solar		<u>12,159</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
19	Plant Unit Info	74.5	12,159	22.7%	100.0%	22.7%	N/A						
20	CCEC 3												
21	Gas		<u>431,798</u>				6,697	2,891,722	1,000,000	<u>2,891,722</u>	<u>23,837,774</u>	<u>5.52</u>	<u>8.24</u>
22	Plant Unit Info	1,326.0	431,798	45.2%	80.1%	56.5%	6,697			2,891,722	23,837,774	5.52	
23	Citrus PV Solar												
24	Solar		<u>12,570</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
25	Plant Unit Info	74.5	12,570	23.4%	100.0%	23.4%	N/A						
26	Coral Farms PV Solar												
27	Solar		<u>13,212</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
28	Plant Unit Info	74.5	13,212	24.6%	100.0%	24.6%	N/A						
29	Dania Beach												
30	Gas		<u>0</u>					0	0	<u>0</u>	<u>0</u>	<u>0.00</u>	<u>0.00</u>
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Desoto Solar												
33	Solar		<u>3,261</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
34	Plant Unit Info	25.0	3,261	18.1%	100.0%	18.1%	N/A						
35	Discovery PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

ESTIMATED FOR THE PERIOD OF: NOVEMBER 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,194					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,194	19.0%	100.0%	19.0%	N/A						
3	Echo River PV Solar												
4	Solar		13,329					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,329	24.9%	100.0%	24.9%	N/A						
6	Egret PV Solar												
7	Solar		9,806					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,806	18.3%	100.0%	18.3%	N/A						
9	Elder Branch PV Solar												
10	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Fort Drum PV Solar												
13	Solar		9,979					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,979	18.6%	100.0%	18.6%	N/A						
15	Fort Myers 2												
16	Gas		300,070				7,104	2,131,628	1,000,000	2,131,628	17,559,646	5.85	8.24
17	Plant Unit Info	1,740.0	300,070	24.0%	36.0%	66.5%	7,104			2,131,628	17,559,646	5.85	
18	Fort Myers 3A												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		4,723				10,916	51,555	1,000,000	51,555	428,456	9.07	8.31
21	Plant Unit Info	189.0	4,723	3.5%	93.8%	3.7%	10,916			51,555	428,456	9.07	
22	Fort Myers 3B												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		4,207				10,783	45,364	1,000,000	45,364	375,915	8.94	8.29
25	Plant Unit Info	193.0	4,207	3.0%	93.8%	3.2%	10,783			45,364	375,915	8.94	
26	Fort Myers 3C												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		4,570				10,840	49,538	1,000,000	49,538	411,469	9.00	8.31
29	Plant Unit Info	221.0	4,570	2.9%	93.8%	3.1%	10,840			49,538	411,469	9.00	
30	Fort Myers 3D												
31	Light Oil		0				0	0	0	0	0	0.00	0.00
32	Gas		4,479				10,938	48,992	1,000,000	48,992	407,411	9.10	8.32
33	Plant Unit Info	221.0	4,479	2.8%	93.8%	3.0%	10,938			48,992	407,411	9.10	
34	Fort Myers GT												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Ghost Orchid PV Solar												
3	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Grove PV Solar												
6	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
8	Hammock PV Solar												
9	Solar		14,053					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,053	26.2%	100.0%	26.2%	N/A						
11	Hibiscus PV Solar												
12	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,211	22.8%	100.0%	22.8%	N/A						
14	Horizon PV Solar												
15	Solar		13,335					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,335	24.9%	100.0%	24.9%	N/A						
17	Immokalee PV Solar												
18	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Indian River PV Solar												
21	Solar		13,089					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,089	24.4%	100.0%	24.4%	N/A						
23	Interstate PV Solar												
24	Solar		12,422					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,422	23.2%	100.0%	23.2%	N/A						
26	Lakeside PV Solar												
27	Solar		11,171					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,171	20.8%	100.0%	20.8%	N/A						
29	Lauderdale 1-12												
30	Light Oil		0				0	0	0	0	0	0.00	0.00
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
33	Lauderdale 6A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		4,455				10,563	47,059	1,000,000	47,059	390,172	8.76	8.29

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ESTIMATED FOR THE PERIOD OF: NOVEMBER 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	4,455	2.8%	93.8%	3.0%	10,563			47,059	390,172	8.76	
2	Lauderdale 6B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		4,050				10,590	42,890	1,000,000	42,890	356,312	8.80	8.31
5	Plant Unit Info	218.0	4,050	2.6%	93.8%	2.8%	10,590			42,890	356,312	8.80	
6	Lauderdale 6C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		4,748				10,711	50,858	1,000,000	50,858	421,465	8.88	8.29
9	Plant Unit Info	218.0	4,748	3.0%	93.8%	3.2%	10,711			50,858	421,465	8.88	
10	Lauderdale 6D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		4,455				10,563	47,059	1,000,000	47,059	391,139	8.78	8.31
13	Plant Unit Info	218.0	4,455	2.8%	93.8%	3.0%	10,563			47,059	391,139	8.78	
14	Lauderdale 6E												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		4,050				10,590	42,890	1,000,000	42,890	355,828	8.79	8.30
17	Plant Unit Info	218.0	4,050	2.6%	93.8%	2.8%	10,590			42,890	355,828	8.79	
18	Loggerhead PV Solar												
19	Solar		13,286					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,286	24.8%	100.0%	24.8%	N/A						
21	Magnolia PV Solar												
22	Solar		9,787					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,787	18.2%	100.0%	18.2%	N/A						
24	Manatee 1												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 2												
29	Heavy Oil											N/A	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Manatee 3												
33	Gas		519,890				6,920	3,597,700	1,000,000	3,597,700	29,405,233	5.66	8.17
34	Plant Unit Info	1,254.0	519,890	57.6%	93.9%	61.3%	6,920			3,597,700	29,405,233	5.66	
35	Manatee PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,714	23.7%	100.0%	23.7%	N/A						
3	Martin 3												
4	Gas		33,659				8,029	270,251	1,000,000	270,251	2,220,923	6.60	8.22
5	Plant Unit Info	492.0	33,659	9.5%	93.9%	10.1%	8,029			270,251	2,220,923	6.60	
6	Martin 4												
7	Gas		0					0	0	0	0	0.00	0.00
8	Plant Unit Info	492.0	0	N/A	30.6%	N/A	N/A						
9	Martin 8												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		357,746				6,992	2,501,213	1,000,000	2,501,213	20,476,961	5.72	8.19
12	Plant Unit Info	1,258.0	357,746	39.5%	93.5%	42.2%	6,992			2,501,213	20,476,961	5.72	
13	Martin 8 Solar												
14	Solar		6,510					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	55.0	6,510	16.4%	100.0%	16.4%	N/A						
16	Miami-Dade PV Solar												
17	Solar		13,058					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,058	24.3%	100.0%	24.3%	N/A						
19	Nassau PV Solar												
20	Solar		9,442					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,442	17.6%	100.0%	17.6%	N/A						
22	Northern Preserve ST Solar												
23	Solar		11,955					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,955	22.3%	100.0%	22.3%	N/A						
25	OKEECHOBEE 1												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		649,207				6,408	4,160,126	1,000,000	4,160,126	34,758,816	5.35	8.36
28	Plant Unit Info	1,640.0	649,207	55.0%	69.7%	78.9%	6,408			4,160,126	34,758,816	5.35	
29	Okeechobee PV Solar												
30	Solar		12,724					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,724	23.7%	100.0%	23.7%	N/A						
32	Orange Blossom PV Solar												
33	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,986	20.5%	100.0%	20.5%	N/A						
35	Palm Bay PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		<u>10,818</u>					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,818	20.2%	100.0%	20.2%	N/A						
3	PEEC												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		<u>818,148</u>				6,349	5,194,620	1,000,000	5,194,620	42,825,258	5.23	8.24
6	Plant Unit Info	1,283.0	818,148	88.6%	93.0%	95.3%	6,349			5,194,620	42,825,258	5.23	
7	Pelican PV Solar												
8	Solar		<u>10,986</u>					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,986	20.5%	100.0%	20.5%	N/A						
10	Pioneer Trail PV Solar												
11	Solar		<u>12,082</u>					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,082	22.5%	100.0%	22.5%	N/A						
13	Riviera 5												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		<u>456,687</u>				6,690	3,055,207	1,000,000	3,055,207	25,294,814	5.54	8.28
16	Plant Unit Info	1,326.0	456,687	47.8%	93.4%	51.2%	6,690			3,055,207	25,294,814	5.54	
17	Rodeo PV Solar												
18	Solar		<u>10,751</u>					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,751	20.0%	100.0%	20.0%	N/A						
20	Sabal Palm PV Solar												
21	Solar		<u>11,292</u>					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,292	21.1%	100.0%	21.1%	N/A						
23	Sanford 4												
24	Gas		<u>111,944</u>				7,053	789,549	1,000,000	789,549	6,527,256	5.83	8.27
25	Plant Unit Info	1,192.0	111,944	13.0%	94.1%	13.9%	7,053			789,549	6,527,256	5.83	
26	Sanford 5												
27	Gas		<u>399,272</u>				7,001	2,795,185	1,000,000	2,795,185	23,049,277	5.77	8.25
28	Plant Unit Info	1,192.0	399,272	46.5%	94.1%	49.4%	7,001			2,795,185	23,049,277	5.77	
29	Sawgrass PV Solar												
30	Solar		<u>0</u>					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Scherer 4												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Coal		<u>415,441</u>				10,531	257,351	17,000,000	4,374,975	11,754,043	2.83	45.67
35	Plant Unit Info	626.0	415,441	92.2%	92.2%	100.0%	10,531			4,374,975	11,754,043	2.83	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		14,045					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,045	26.2%	100.0%	26.2%	N/A						
4	Space Coast												
5	Solar		1,255					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	10.0	1,255	17.4%	100.0%	17.4%	N/A						
7	St Lucie 1												
8	Nuclear		704,121				10,328	7,272,374	1,000,000	7,272,374	3,486,376	0.50	0.48
9	Plant Unit Info	1,003.0	704,121	97.5%	97.5%	100.0%	10,328			7,272,374	3,486,376	0.50	
10	St Lucie 2												
11	Nuclear		603,399				10,257	6,188,882	1,000,000	6,188,882	2,643,891	0.44	0.43
12	Plant Unit Info	859.6	603,399	97.5%	97.5%	100.0%	10,257			6,188,882	2,643,891	0.44	
13	Sundew PV Solar												
14	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,701	23.7%	100.0%	23.7%	N/A						
19	Sweetbay PV Solar												
20	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,706	21.8%	100.0%	21.8%	N/A						
22	Trailside PV Solar												
23	Solar		9,753					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,753	18.2%	100.0%	18.2%	N/A						
25	Turkey Point 3												
26	Nuclear		482,400				10,541	5,085,123	1,000,000	5,085,123	2,522,730	0.52	0.50
27	Plant Unit Info	859.0	482,400	77.5%	77.5%	100.0%	10,541			5,085,123	2,522,730	0.52	
28	Turkey Point 4												
29	Nuclear		607,968				10,456	6,356,974	1,000,000	6,356,974	3,764,600	0.62	0.59
30	Plant Unit Info	866.0	607,968	97.5%	97.5%	100.0%	10,456			6,356,974	3,764,600	0.62	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		201,377				6,967	1,402,984	1,000,000	1,402,984	11,583,983	5.75	8.26
34	Plant Unit Info	1,294.0	201,377	21.6%	67.3%	32.1%	6,967			1,402,984	11,583,983	5.75	
35	Twin Lakes ST Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,832					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,832	22.1%	100.0%	22.1%	N/A						
3	Union Springs PV Solar												
4	Solar		9,899					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,899	18.5%	100.0%	18.5%	N/A						
6	WCEC 01												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		585,583				6,706	3,926,795	1,000,000	3,926,795	32,095,040	5.48	8.17
9	Plant Unit Info	1,248.0	585,583	65.2%	93.7%	69.5%	6,706			3,926,795	32,095,040	5.48	
10	WCEC 02												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		555,162				6,730	3,736,339	1,000,000	3,736,339	30,538,378	5.50	8.17
13	Plant Unit Info	1,248.0	555,162	61.8%	98.4%	62.8%	6,730			3,736,339	30,538,378	5.50	
14	WCEC 03												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		483,256				6,653	3,214,869	1,000,000	3,214,869	26,276,228	5.44	8.17
17	Plant Unit Info	1,254.0	483,256	53.5%	60.4%	88.6%	6,653			3,214,869	26,276,228	5.44	
18	Wildflower PV Solar												
19	Solar		13,864					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,864	25.9%	100.0%	25.9%	N/A						
21	Willow PV Solar												
22	Solar		11,131					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,131	20.8%	100.0%	20.8%	N/A						
24	_System Totals												
25	Plant Unit Info	27,362	9,236,241				7,511			69,372,721	354,159,394	3.83	N/A
26	Total												
27													
28													
29													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

ESTIMATED FOR THE PERIOD OF: NOVEMBER 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Dec - 2021</u>												
2	Babcock Preserve ST Solar												
3	Solar		<u>12,564</u>					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,564	22.7%	100.0%	22.7%	N/A						
5	Babcock PV Solar												
6	Solar		<u>11,786</u>					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,786	21.3%	100.0%	21.3%	N/A						
8	Barefoot PV Solar												
9	Solar		<u>11,620</u>					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,620	21.0%	100.0%	21.0%	N/A						
11	Blue Cypress PV Solar												
12	Solar		<u>12,043</u>					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,043	21.7%	100.0%	21.7%	N/A						
14	Blue Heron ST Solar												
15	Solar		<u>12,564</u>					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,564	22.7%	100.0%	22.7%	N/A						
17	Cattle Ranch ST Solar												
18	Solar		<u>10,595</u>					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,595	19.1%	100.0%	19.1%	N/A						
20	CCEC 3												
21	Gas		<u>369,281</u>				6,755	2,494,603	1,000,000	2,494,603	18,499,971	5.01	7.42
22	Plant Unit Info	1,326.0	369,281	37.4%	93.4%	40.1%	6,755			2,494,603	18,499,971	5.01	
23	Citrus PV Solar												
24	Solar		<u>11,757</u>					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,757	21.2%	100.0%	21.2%	N/A						
26	Coral Farms PV Solar												
27	Solar		<u>12,061</u>					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,061	21.8%	100.0%	21.8%	N/A						
29	Dania Beach												
30	Gas		<u>0</u>					0	0	0	0	0.00	0.00
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Desoto Solar												
33	Solar		<u>2,906</u>					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	25.0	2,906	15.6%	100.0%	15.6%	N/A						
35	Discovery PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE E4

ESTIMATED FOR THE PERIOD OF: NOVEMBER 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,342					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,342	16.9%	100.0%	16.9%	N/A						
3	Echo River PV Solar												
4	Solar		10,814					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,814	19.5%	100.0%	19.5%	N/A						
6	Egret PV Solar												
7	Solar		8,172					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,172	14.7%	100.0%	14.7%	N/A						
9	Elder Branch PV Solar												
10	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
12	Fort Drum PV Solar												
13	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,111	16.4%	100.0%	16.4%	N/A						
15	Fort Myers 2												
16	Gas		721,672				7,050	5,087,968	1,000,000	5,087,968	37,738,917	5.23	7.42
17	Plant Unit Info	1,740.0	721,672	55.8%	84.1%	66.3%	7,050			5,087,968	37,738,917	5.23	
18	Fort Myers 3A												
19	Light Oil		0				0	0	0	0	0	0.00	0.00
20	Gas		0					0	0	0	0	0.00	0.00
21	Plant Unit Info	189.0	0	N/A	77.6%	N/A	N/A						
22	Fort Myers 3B												
23	Light Oil		0				0	0	0	0	0	0.00	0.00
24	Gas		0					0	0	0	0	0.00	0.00
25	Plant Unit Info	193.0	0	N/A	77.6%	N/A	N/A						
26	Fort Myers 3C												
27	Light Oil		0				0	0	0	0	0	0.00	0.00
28	Gas		2,723				11,132	30,313	1,000,000	30,313	225,004	8.26	7.42
29	Plant Unit Info	221.0	2,723	1.7%	77.6%	2.1%	11,132			30,313	225,004	8.26	
30	Fort Myers 3D												
31	Light Oil		0				0	0	0	0	0	0.00	0.00
32	Gas		1,815				11,134	20,209	1,000,000	20,209	150,365	8.28	7.44
33	Plant Unit Info	221.0	1,815	1.1%	77.6%	1.4%	11,134			20,209	150,365	8.28	
34	Fort Myers GT												
35	Light Oil		0				0	0	0	0	0	0.00	0.00

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
2	Ghost Orchid PV Solar												
3	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
5	Grove PV Solar												
6	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
8	Hammock PV Solar												
9	Solar		12,892					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,892	23.3%	100.0%	23.3%	N/A						
11	Hibiscus PV Solar												
12	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,247	20.3%	100.0%	20.3%	N/A						
14	Horizon PV Solar												
15	Solar		12,148					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,148	21.9%	100.0%	21.9%	N/A						
17	Immokalee PV Solar												
18	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
20	Indian River PV Solar												
21	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,031	21.7%	100.0%	21.7%	N/A						
23	Interstate PV Solar												
24	Solar		11,611					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,611	21.0%	100.0%	21.0%	N/A						
26	Lakeside PV Solar												
27	Solar		10,447					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,447	18.9%	100.0%	18.9%	N/A						
29	Lauderdale 1-12												
30	Light Oil		0				0	0	0	0	0	0.00	0.00
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
33	Lauderdale 6A												
34	Light Oil		0				0	0	0	0	0	0.00	0.00
35	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE E4

ESTIMATED FOR THE PERIOD OF: NOVEMBER 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	0	N/A	93.8%	N/A	N/A						
2	Lauderdale 6B												
3	Light Oil		0				0	0	0	0	0	0.00	0.00
4	Gas		1,800				11,169	20,105	1,000,000	20,105	149,123	8.28	7.42
5	Plant Unit Info	218.0	1,800	1.1%	93.8%	1.2%	11,169			20,105	149,123	8.28	
6	Lauderdale 6C												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		1,013				10,585	10,723	1,000,000	10,723	79,809	7.88	7.44
9	Plant Unit Info	218.0	1,013	0.6%	93.8%	0.7%	10,585			10,723	79,809	7.88	
10	Lauderdale 6D												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		1,013				10,585	10,723	1,000,000	10,723	79,699	7.87	7.43
13	Plant Unit Info	218.0	1,013	0.6%	93.8%	0.7%	10,585			10,723	79,699	7.87	
14	Lauderdale 6E												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		1,013				10,585	10,723	1,000,000	10,723	79,699	7.87	7.43
17	Plant Unit Info	218.0	1,013	0.6%	93.8%	0.7%	10,585			10,723	79,699	7.87	
18	Loggerhead PV Solar												
19	Solar		12,343					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,343	22.3%	100.0%	22.3%	N/A			N/A	N/A	N/A	N/A
21	Magnolia PV Solar												
22	Solar		8,228					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,228	14.8%	100.0%	14.8%	N/A						
24	Manatee 1												
25	Heavy Oil											N/A	0.00
26	Gas		0					0	0	0	0	0.00	0.00
27	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
28	Manatee 2												
29	Heavy Oil											N/A	0.00
30	Gas		0					0	0	0	0	0.00	0.00
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Manatee 3												
33	Gas		129,036				7,156	923,388	1,000,000	923,388	6,795,298	5.27	7.36
34	Plant Unit Info	1,254.0	129,036	13.8%	48.7%	28.4%	7,156			923,388	6,795,298	5.27	
35	Manatee PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,751					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,751	21.2%	100.0%	21.2%	N/A						
3	Martin 3												
4	Gas		164,945				7,450	1,228,838	1,000,000	1,228,838	9,046,781	5.48	7.36
5	Plant Unit Info	492.0	164,945	45.1%	93.9%	48.0%	7,450			1,228,838	9,046,781	5.48	
6	Martin 4												
7	Gas		27,544				8,051	221,746	1,000,000	221,746	1,631,852	5.92	7.36
8	Plant Unit Info	492.0	27,544	7.5%	93.9%	8.0%	8,051			221,746	1,631,852	5.92	
9	Martin 8												
10	Light Oil		0				0	0	0	0	0	0.00	0.00
11	Gas		227,348				7,038	1,600,088	1,000,000	1,600,088	11,777,710	5.18	7.36
12	Plant Unit Info	1,258.0	227,348	24.3%	93.5%	26.0%	7,038			1,600,088	11,777,710	5.18	
13	Martin 8 Solar												
14	Solar		5,425					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	55.0	5,425	13.3%	100.0%	13.3%	N/A						
16	Miami-Dade PV Solar												
17	Solar		12,413					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,413	22.4%	100.0%	22.4%	N/A						
19	Nassau PV Solar												
20	Solar		7,747					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	7,747	14.0%	100.0%	14.0%	N/A						
22	Northern Preserve ST Solar												
23	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,920	19.7%	100.0%	19.7%	N/A						
25	OKEECHOBEE 1												
26	Light Oil		0				0	0	0	0	0	0.00	0.00
27	Gas		665,712				6,418	4,272,691	1,000,000	4,272,691	32,027,028	4.81	7.50
28	Plant Unit Info	1,640.0	665,712	54.6%	75.8%	72.0%	6,418			4,272,691	32,027,028	4.81	
29	Okeechobee PV Solar												
30	Solar		11,539					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,539	20.8%	100.0%	20.8%	N/A						
32	Orange Blossom PV Solar												
33	Solar		10,031					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,031	18.1%	100.0%	18.1%	N/A						
35	Palm Bay PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,871					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,871	17.8%	100.0%	17.8%	N/A						
3	PEEC												
4	Light Oil		0				0	0	0	0	0	0.00	0.00
5	Gas		737,765				6,436	4,748,426	1,000,000	4,748,426	35,190,296	4.77	7.41
6	Plant Unit Info	1,283.0	737,765	77.3%	93.0%	83.1%	6,436			4,748,426	35,190,296	4.77	
7	Pelican PV Solar												
8	Solar		10,031					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,031	18.1%	100.0%	18.1%	N/A						
10	Pioneer Trail PV Solar												
11	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,197	20.2%	100.0%	20.2%	N/A						
13	Riviera 5												
14	Light Oil		0				0	0	0	0	0	0.00	0.00
15	Gas		457,516				6,693	3,062,161	1,000,000	3,062,161	22,936,914	5.01	7.49
16	Plant Unit Info	1,326.0	457,516	46.4%	93.4%	49.6%	6,693			3,062,161	22,936,914	5.01	
17	Rodeo PV Solar												
18	Solar		9,474					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,474	17.1%	100.0%	17.1%	N/A						
20	Sabal Palm PV Solar												
21	Solar		10,439					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,439	18.8%	100.0%	18.8%	N/A						
23	Sanford 4												
24	Gas		61,603				7,550	465,108	1,000,000	465,108	3,450,624	5.60	7.42
25	Plant Unit Info	1,192.0	61,603	7.0%	94.1%	7.4%	7,550			465,108	3,450,624	5.60	
26	Sanford 5												
27	Gas		400,159				7,001	2,801,703	1,000,000	2,801,703	20,777,881	5.19	7.42
28	Plant Unit Info	1,192.0	400,159	45.1%	94.1%	48.0%	7,001			2,801,703	20,777,881	5.19	
29	Sawgrass PV Solar												
30	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
32	Scherer 4												
33	Light Oil		0				0	0	0	0	0	0.00	0.00
34	Coal		429,362				10,531	265,974	17,000,000	4,521,551	11,838,952	2.76	44.51
35	Plant Unit Info	626.0	429,362	92.2%	92.2%	100.0%	10,531			4,521,551	11,838,952	2.76	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE E4

ESTIMATED FOR THE PERIOD OF: NOVEMBER 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		12,295					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,295	22.2%	100.0%	22.2%	N/A						
4	Space Coast												
5	Solar		1,170					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	10.0	1,170	15.7%	100.0%	15.7%	N/A						
7	St Lucie 1												
8	Nuclear		727,591				10,328	7,514,787	1,000,000	7,514,787	3,654,441	0.50	0.49
9	Plant Unit Info	1,003.0	727,591	97.5%	97.5%	100.0%	10,328			7,514,787	3,654,441	0.50	
10	St Lucie 2												
11	Nuclear		623,512				10,257	6,395,178	1,000,000	6,395,178	2,732,020	0.44	0.43
12	Plant Unit Info	859.6	623,512	97.5%	97.5%	100.0%	10,257			6,395,178	2,732,020	0.44	
13	Sundew PV Solar												
14	Solar		0					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	0	0	N/A	N/A	N/A	N/A						
16	Sunshine Gateway PV Solar												
17	Solar		10,864					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,864	19.6%	100.0%	19.6%	N/A						
19	Sweetbay PV Solar												
20	Solar		10,858					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,858	19.6%	100.0%	19.6%	N/A						
22	Trailside PV Solar												
23	Solar		8,552					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,552	15.4%	100.0%	15.4%	N/A						
25	Turkey Point 3												
26	Nuclear		623,100				10,541	6,568,284	1,000,000	6,568,284	3,258,526	0.52	0.50
27	Plant Unit Info	859.0	623,100	97.5%	97.5%	100.0%	10,541			6,568,284	3,258,526	0.52	
28	Turkey Point 4												
29	Nuclear		628,234				10,456	6,568,874	1,000,000	6,568,874	3,890,087	0.62	0.59
30	Plant Unit Info	866.0	628,234	97.5%	97.5%	100.0%	10,456			6,568,874	3,890,087	0.62	
31	Turkey Point 5												
32	Light Oil		0				0	0	0	0	0	0.00	0.00
33	Gas		427,816				6,948	2,972,652	1,000,000	2,972,652	22,043,538	5.15	7.42
34	Plant Unit Info	1,294.0	427,816	44.4%	71.4%	62.3%	6,948			2,972,652	22,043,538	5.15	
35	Twin Lakes ST Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE E4

ESTIMATED FOR THE PERIOD OF: NOVEMBER 2021 THROUGH DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,310					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,310	18.6%	100.0%	18.6%	N/A						
3	Union Springs PV Solar												
4	Solar		8,322					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	8,322	15.0%	100.0%	15.0%	N/A						
6	WCEC 01												
7	Light Oil		0				0	0	0	0	0	0.00	0.00
8	Gas		413,234				6,759	2,809,771	1,000,000	2,809,771	20,700,593	5.01	7.37
9	Plant Unit Info	1,248.0	413,234	44.5%	93.7%	47.5%	6,759			2,809,771	20,700,593	5.01	
10	WCEC 02												
11	Light Oil		0				0	0	0	0	0	0.00	0.00
12	Gas		507,488				6,759	3,429,944	1,000,000	3,429,944	25,264,249	4.98	7.37
13	Plant Unit Info	1,248.0	507,488	54.7%	98.4%	55.5%	6,759			3,429,944	25,264,249	4.98	
14	WCEC 03												
15	Light Oil		0				0	0	0	0	0	0.00	0.00
16	Gas		343,468				6,760	2,321,905	1,000,000	2,321,905	17,110,502	4.98	7.37
17	Plant Unit Info	1,254.0	343,468	36.8%	56.1%	65.6%	6,760			2,321,905	17,110,502	4.98	
18	Wildflower PV Solar												
19	Solar		12,684					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,684	22.9%	100.0%	22.9%	N/A						
21	Willow PV Solar												
22	Solar		9,726					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,726	17.6%	100.0%	17.6%	N/A						
24	_System Totals												
25	Plant Unit Info	27,362	9,127,665				7,681			70,112,462	311,129,876	3.41	N/A
26	Total												
27													
28													
29													
30													
31													
32													
33													
34													
35													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS

SCHEDULE E5

ESTIMATED FOR THE PERIOD OF: NOVEMBER 2021 THROUGH DECEMBER 2021

	(1)	(2)	(3)	(4)
Line No.	Fuel Type	Nov - 2021	Dec - 2021	
1	#6 Heavy Oil (BBLs)			
2	Purchases			
3	Units	0	0	
4	Unit Cost	0.0000	0.0000	
5	Amount	0	0	
6	Burned			
7	Units	0	0	
8	Unit Cost	0.0000	0.0000	
9	Amount	0	0	
10	Ending Inventory			
11	Units	500,118	500,118	
12	Unit Cost	74.9652	74.9652	
13	Amount	37,491,427	37,491,427	
14	#2 Light Oil (BBLs)			
15	Purchases			
16	Units	26,000	0	
17	Unit Cost	112.0952	0.0000	
18	Amount	2,914,474	0	
19	Burned			
20	Units	0	0	
21	Unit Cost	0.0000	0.0000	
22	Amount	0	0	
23	Ending Inventory			
24	Units	1,388,632	1,388,632	
25	Unit Cost	92.4732	92.4732	
26	Amount	128,411,262	128,411,262	
27	Coal			
28	Purchases			
29	Units	3,775,423	3,065,793	
30	Unit Cost	2.5763	2.5859	
31	Amount	9,726,622	7,927,834	
32	Burned			
33	Units	4,374,975	4,521,551	
34	Unit Cost	2.6867	2.6183	
35	Amount	11,754,043	11,838,952	
36	Ending Inventory			
37	Units	1,455,758	0	
38	Unit Cost	2.6867	0.0000	
39	Amount	3,911,118	(0)	
40	Gas (MCF)			
41	Burned			
42	Units	40,094,393	38,543,788	
43	Unit Cost	8.2303	7.4138	
44	Amount	329,987,754	285,755,850	
45	Nuclear (Other)			
46	Burned			
47	Units	24,903,353	27,047,123	
48	Unit Cost	0.4986	0.5004	
49	Amount	12,417,597	13,535,074	
50				

APPENDIX C

FUEL COST RECOVERY

**CALCULATION OF REVISED 2021 ACTUAL/ESTIMATED
TRUE-UP AMOUNT GULF SCHEDULES**

**DOCKET NO. 20210001-EI
PAGES 1 - 7
NOVEMBER 9, 2021**

Schedule E-1A

**GULF POWER COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TRUE-UP**

TO BE INCLUDED IN THE PERIOD JANUARY 2021 - DECEMBER 2021

(1) Line No.	(2) Description	(3) Total
1.	Estimated over/(under)-recovery for the period January 2021 - December 2021 (Sch. E-1B, line C9)	\$ (103,719,775)
2.	Final over/(under)-recovery for the period January 2020 - December 2020 (Exhibit RLH-1, Schedule 1, line 3)	<u>\$ 6,085,680</u>
3.	Total over/(under)-recovery (Lines 1 + 2) ⁽¹⁾ To be included in January 2022 - December 2022	<u>\$ (97,634,095)</u>
4.	Jurisdictional kWh sales for the period January 2022 - December 2022	<u>10,843,037,000</u>
5.	True-Up Factor (Line 3/Line 4) x 100(¢/kWh)	<u>0.9004</u>

GULF POWER COMPANY
CALCULATION OF ESTIMATED TRUE-UP
ACTUAL FOR THE PERIOD JANUARY 2021 - OCTOBER 2021 / ESTIMATED FOR NOVEMBER 2021 - DECEMBER 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	
Line No.	Description	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Estimated	December Estimated	Total Period	
A	1	Fuel Cost of System Generation	21,380,372.00	28,880,778.57	16,752,942.96	15,418,156.98	16,068,473.61	23,133,599.45	32,775,409.89	34,659,714.32	36,376,648.12	39,980,718.17	38,029,489.00	29,126,123.00	332,582,426.07
	1a	Fuel Cost of Hedging Settlement	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	1b	Wholesale kWh Sales Credit	(632,992.40)	(1,012,727.67)	(494,001.74)	(449,863.20)	(671,041.17)	(858,321.4)	(1,077,943.7)	(1,163,612.9)	(1,211,028.3)	(1,103,908.6)	(618,312.5)	(728,328.5)	(10,022,082.15)
	2	Fuel Cost of Power Sold	(10,784,812.81)	(12,361,914.90)	(8,401,282.21)	(1,425,250.20)	(2,625,204.74)	(4,906,523.34)	(9,137,071.48)	(10,950,492.00)	(12,798,512.00)	(7,005,200.97)	(10,062,985.00)	(8,307,275.00)	(98,766,524.65)
	3	Fuel Cost of Purchased Power	15,678,283.20	14,664,962.88	17,380,602.79	13,495,940.72	14,988,416.40	18,523,921.70	20,084,904.57	21,700,128.00	23,873,889.16	20,380,676.35	16,142,244.00	14,820,623.00	211,734,592.47
	3a	Demand & Non-Fuel Cost of Purchased Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	3b	Energy Payments to Qualified Facilities	241,980.69	283,198.03	186,301.01	303,834.60	279,402.30	439,568.59	476,919.39	442,890.69	431,503.90	511,784.25	0.00	0.00	3,597,383.45
	4	Energy Cost of Economy Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	5	Other Generation	211,836.04	273,941.62	213,193.01	221,110.52	170,206.98	166,914.86	180,561.55	194,458.99	286,504.62	364,991.70	152,193.00	157,259.00	2,593,171.89
	6	Adjustments to Fuel Cost	(66,102.18)	(56,447.68)	(168,779.16)	259,204.59	0.00	0.00	(101,085.40)	0.00	0.00	0.00	0.00	0.00	(133,209.83)
	7	TOTAL FUEL & NET POWER TRANSACTIONS	26,028,564.54	30,671,790.85	25,468,976.66	27,823,134.01	28,210,253.38	36,499,159.82	43,201,694.85	44,883,087.11	46,959,005.46	53,129,060.87	43,642,628.51	35,068,401.49	441,585,757.25
B	1	Jurisdictional kWh Sales	845,524,629	770,762,557	740,914,413	725,199,507	921,217,470	1,028,037,836	1,141,843,782	1,150,987,867	979,891,818	895,487,678	760,923,000	784,724,000	10,745,514,557
	2	Non-Jurisdictional kWh Sales	25,558,119	22,278,124	21,218,738	19,563,377	24,843,492	28,026,888	30,167,824	30,718,979	27,019,755	23,511,498	20,362,000	23,985,000	297,253,794
	3	TOTAL SALES (Lines B1 + B2)	871,082,748	793,040,681	762,133,151	744,762,884	946,060,962	1,056,064,724	1,172,011,606	1,181,706,846	1,006,911,573	918,999,176	781,285,000	808,709,000	11,042,768,351
	4	Jurisdictional % of Total Sales (Line B1/B3)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
C	1	Jurisdictional Fuel Recovery Revenue (1) (Net of Revenue Taxes)	25,464,396.75	23,376,454.61	22,454,383.99	21,752,113.59	27,873,520.51	32,769,548.06	37,457,616.05	37,797,193.85	33,051,805.99	29,181,183.10	23,214,264.92	23,940,386.64	338,332,868.06
	2	True-Up Provision	(91,639.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(91,641.00)	(1,099,690.00)
	2a	Incentive Provision	(5,185.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(5,182.00)	(62,187.00)
	3	FUEL REVENUE APPLICABLE TO PERIOD	25,367,572.75	23,279,631.61	22,357,560.99	21,655,290.59	27,776,697.51	32,672,725.06	37,360,793.05	37,700,370.85	32,954,982.99	29,084,360.10	23,117,441.92	23,843,563.64	337,170,991.06
	4	Fuel & Net Power Transactions (Line A7)	26,028,564.54	30,671,790.85	25,468,976.66	27,823,134.01	28,210,253.38	36,499,159.82	43,201,694.85	44,883,087.11	46,959,005.46	53,129,060.87	43,642,628.51	35,068,401.49	441,585,757.25
	5	Jurisdictional Fuel Cost Adj. for Line Losses (Line A7 x Line B4 x 1.0012)	26,059,798.82	30,708,597.00	25,499,539.43	27,856,521.77	28,244,105.68	36,542,958.81	43,253,536.88	44,936,946.81	47,015,356.27	53,192,815.74	43,694,999.66	35,110,483.57	442,115,660.44
	6	Over/(Under) Recovery (Line C3-C5)	(692,226.07)	(7,428,965.39)	(3,141,978.44)	(6,201,231.18)	(467,408.17)	(3,870,233.75)	(5,892,743.83)	(7,236,575.96)	(14,060,373.28)	(24,108,455.64)	(20,577,557.74)	(11,266,919.93)	(104,944,669.38)
	7	Interest Provision	376.89	139.32	(268.21)	(585.87)	(508.53)	(656.63)	(1,039.54)	(1,219.86)	(1,887.58)	(3,344.89)	(5,105.71)	(6,166.70)	(20,267.31)
	8	Adjustments	1,245,162.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,245,162.08
	9	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD JANUARY 2021 - DECEMBER 2021													(\$103,719,774.61)

*(Gain)/Loss on sales of natural gas and contract dispute litigation
 Notes 1: Projected Revenues based on the current approved 2021 Fuel Factor excluding revenue taxes of:
 Total may not add due to rounding

3.0508 e/KWH

Schedule E-3

**GULF POWER COMPANY
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 ESTIMATED FOR NOVEMBER 2021 - DECEMBER 2021**

(1)	(2)	(3)	(4)	(5)
Line No.	Description	November Estimate	December Estimate	TOTAL
FUEL COST - NET GEN. (\$)				
1	LIGHTER OIL (B.L.)	0	0	0
2	COAL	9,664,122	9,846,116	19,510,238
2a	Coal at Scherer	129,956	4,436,445	4,566,401
3	GAS - Generation	28,309,447	14,920,124	43,229,571
4	GAS (B.L.)	0	0	0
5	Landfill Gas	78,157	80,697	158,854
6	OIL - C.T.	0	0	0
7	TOTAL (\$)	38,181,682	29,283,382	67,465,064
SYSTEM NET GEN. (MWH)				
8	LIGHTER OIL (B.L.)	0	0	0
9	COAL	346,404	357,674	704,078
9a	Coal at Scherer	4,610	152,956	157,566
10	GAS	573,121	324,941	898,062
11	Landfill Gas	2,031	2,097	4,128
12	OIL - C.T.	0	0	0
13	Solar	12,454	9,850	22,304
14	TOTAL (MWH)	938,620	847,518	1,786,138
UNITS OF FUEL BURNED				
15	LIGHTER OIL (BBL)	0	0	0
16	COAL excl. Scherer (TON) ⁽²⁾	191,948	197,928	389,876
17	GAS-all (MCF) ⁽¹⁾	4,521,681	2,832,676	7,354,357
18	OIL - C.T. (BBL)	0	0	0
BTU'S BURNED (MMBTU)				
19	COAL + GAS B.L. + OIL B.L.	3,469,635	5,153,059	8,622,694
20	GAS-Generation ⁽¹⁾	4,521,681	2,832,676	7,354,357
21	OIL - C.T.	0	0	0
22	TOTAL (MMBTU)	7,991,316	7,985,735	15,977,051
GENERATION MIX (% MWH)				
23	LIGHTER OIL (B.L.)	0.00	0.00	0.00
24	COAL	37.39	60.24	48.24
25	GAS-Generation	61.06	38.34	50.28
26	Landfill Gas	0.22	0.26	0.23
27	OIL - C.T.	0.00	0.00	0.00
28	Solar	1.33	1.16	1.25
29	TOTAL (% MWH)	100.00	100.00	100.00
FUEL COST \$ / UNIT				
30	LIGHTER OIL (\$/BBL)	N/A	N/A	N/A
31	COAL (\$/TON) ⁽²⁾	50.35	49.75	50.04
32	GAS + B.L. (\$/MCF) ⁽¹⁾	6.23	5.21	5.84
33	OIL - C.T.	0.00	0.00	0.00
FUEL COST \$ / MMBTU				
34	COAL + GAS B.L. + OIL B.L.	2.82	2.77	2.79
35	GAS-Generation ⁽¹⁾	6.23	5.21	5.84
36	OIL - C.T.	0.00	0.00	0.00
37	TOTAL (\$/MMBTU)	4.75	3.64	4.19
BTU BURNED BTU / KWH				
38	COAL + GAS B.L. + OIL B.L.	9,885	10,092	10,007
39	GAS-Generation ⁽¹⁾	7,966	8,874	8,293
40	OIL - C.T.	0	0	0
41	TOTAL (BTU/KWH)	8,583	9,510	9,023
FUEL COST CENTS / KWH				
42	COAL + GAS B.L. + OIL B.L.	2.79	2.80	2.79
43	GAS-Generation	4.94	4.59	4.81
44	Landfill Gas	3.85	3.85	3.85
45	OIL - C.T.	0.00	0.00	0.00
46	TOTAL (¢/KWH)	4.07	3.46	3.78

(1) Data excludes Landfill Gas and Gulf's CT in Santa Rosa County because MCF and MMBtu's are not available due to contract s
 (2) Excludes Plant Scherer. Coal statistics for Plant Scherer are reported in BTUs and \$ only.

**GULF POWER COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: NOVEMBER 2021**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Plant/Unit & Fuel Type	Net Cap. (MW)	Net Gen. (MWh)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (Btu/kWh)	Fuel Burned Units (Tons/MCF/Bbl)	Fuel Heat Value (lbs./cf/Gal.)	Fuel Burned (MMBtu)	Fuel Burned Cost (\$)	Fuel Cost/kWh (¢/kWh)	Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾	78		3.4%	92.4%	0.0%	13,145						
2	Gas-G		1,921					24,757	1,020	25,252	220,226	11.46	8.90
3	Gas-S							-	-	-	-		N/A
4	Oil-S							-	-	-	-		N/A
5	GCEC 5 ⁽⁴⁾	78		3.4%	92.4%	0.0%	13,145						
6	Gas-G		1,921					24,757	1,020	25,252	220,226	11.46	8.90
7	Gas-S							-	-	-	-		N/A
8	Oil-S							-	-	-	-		N/A
9	GCEC 6 ⁽⁴⁾	315		33.6%	92.4%	44.5%	11,421						
10	Gas-G		76,124					852,356	1,020	869,403	5,157,101	6.77	6.05
11	Gas-S							-	-	-	-		N/A
12	Oil-S							-	-	-	-		N/A
13	GCEC 7 ⁽⁴⁾	496		14.0%	92.4%	36.5%	11,754						
14	Gas-G		49,988					576,049	1,020	587,570	3,508,848	7.02	6.09
15	Gas-S							-	-	-	-		N/A
16	Oil-S							-	-	-	-		N/A
17	GCEC 8(4)	496		0.0%	60.5%	100.0%	-						
18	Gas-G							-	1,020	-	-	0	N/A
19	Gas-S							-	-	-	-		N/A
20	Oil							-	-	-	-		N/A
21	Smith 3	646	437,639	94.1%	63.5%	88.9%	6,887						
22	Gas-G							2,955,102	1,020	3,014,204	19,050,853	4.35	6.45
23	Smith A	40		0.0%	93.5%	0.0%	N/A						
24	Oil							-	-	-	-	N/A	N/A
25	Scherer 3 ⁽²⁾	215	4,610	3.0%	92.9%	93.2%	10,656						
26	Coal								8,526	49,122	129,956	2.82	N/A
27	Oil							-	-	-	-		N/A
28	Other Generation		5,528										
29	Gas										152,193		
30	Perdido		2,031										
31	Landfill Gas										78,157		
32	Blue Indigo		12,454										
33	Solar										-		
34	Daniel 1 ⁽³⁾	251	172,990	95.7%	92.3%	99.7%	9,920						
35	Coal							96,298	9,006	1,716,032	4,848,378	2.80	50.35
36	Oil-S							-	-	-	-		
37	Daniel 2 ⁽³⁾	251	173,414	96.0%	60.5%	100.0%	9,829						
38	Coal							95,650	9,006	1,704,481	4,815,744	2.78	50.35
39	Oil-S							-	-	-	-		
40	Gas,BL												
41	Gas							-	-	-	-	N/A	N/A
42	Ltr. Oil												
43	Oil							-	-	-	-	N/A	N/A
44	Total	2,866	938,620	45.5%	77.6%	73.0%	8,514			7,991,316	38,181,683	4.07	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh

Recoverable Fuel

38,181,683

4.07

**GULF POWER COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE MONTH OF: DECEMBER 2021**

(1) Line No.	(2) Plant/Unit & Fuel Type	(3) Net Cap. (MW)	(4) Net Gen. (MWh)	(5) Cap. Factor (%)	(6) Equiv. Avail. Factor (%)	(7) Net Output Factor (%)	(8) Avg. Net Heat Rate (Btu/kWh)	(9) Fuel Burned Units (Tons/MCF/Bbl)	(10) Fuel Heat Value (lbs./cf/Gal.)	(11) Fuel Burned (MMBtu)	(12) Fuel Burned Cost (\$)	(13) Fuel Cost/kWh (¢/kWh)	(14) Fuel Cost/Unit (\$/Unit)
1	GCEC 4 ⁽⁴⁾	78		0.0%	92.4%	0.0%	N/A						
2	Gas-G		-					-	-	-	73,296	0	N/A
3	Gas-S							-	-	-	-		N/A
4	Oil-S							-	-	-	-		N/A
5	GCEC 5 ⁽⁴⁾	78		0.0%	92.4%	0.0%	N/A						
6	Gas-G		-					-	-	-	73,296	0	N/A
7	Gas-S							-	-	-	-		N/A
8	Oil-S							-	-	-	-		N/A
9	GCEC 6 ⁽⁴⁾	315		36.4%	92.4%	44.4%	11,424						
10	Gas-G		85,258					954,861	1,020	973,959	4,754,764	5.58	4.98
11	Gas-S							-	-	-	-		N/A
12	Oil-S							-	-	-	-		N/A
13	GCEC 7 ⁽⁴⁾	496		11.6%	92.4%	36.3%	11,772						
14	Gas-G		42,660					492,340	1,020	502,187	2,480,829	5.82	5.04
15	Gas-S							-	-	-	-		N/A
16	Oil-S							-	-	-	-		N/A
17	GCEC 8 ⁽⁴⁾	950		2.0%	92.4%	51.0%	9,986						
18	Gas-G		14,057					137,617	-	140,370	676,585	4.81	4.92
19	Gas-S							-	-	-	-		N/A
20	Oil							-	-	-	-		N/A
21	Smith 3	646	177,253	36.9%	93.5%	84.8%	6,861						
22	Gas-G							1,192,313	1,020	1,216,160	6,704,095	3.78	5.62
23	Smith A	40	-	0.0%	93.5%	0.0%	N/A						
24	Oil							-	-	-	-	N/A	N/A
25	Scherer 3 ⁽²⁾	215	152,956	95.6%	92.9%	99.6%	10,630						
26	Coal								8,497	1,625,982	4,436,445	2.90	N/A
27	Oil							-	-	-	-		N/A
28	Other Generation		5,712										
29	Gas										157,259		
30	Perdido		2,097										
31	Landfill Gas										80,697		
32	Blue Indigo		9,850										
33	Solar												
34	Daniel 1 ⁽³⁾	251	178,839	95.8%	92.3%	99.8%	9,894						
35	Coal							99,298	9,019	1,769,494	4,939,682	2.76	49.75
36	Oil-S							-	-	-	-		
37	Daniel 2 ⁽³⁾	251	178,835	95.8%	60.5%	99.8%	9,828						
38	Coal							98,630	9,019	1,757,583	4,906,434	2.74	49.75
39	Oil-S							-	-	-	-		
40	Gas,BL												
41	Gas							-	-	-	-	N/A	N/A
42	Ltr. Oil												
43	Oil							-	-	-	-	N/A	N/A
44	Total	3,320	847,517	34.3%	90.2%	62.3%	9,423			7,985,735	29,283,380	3.46	

Notes:

- (1) Smith A uses lighter oil
- (2) Represents Gulf's 25% Ownership
- (3) Represents Gulf's 50% Ownership

Adj. Units	Adj. Description	Adj. \$	cents/kWh
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Recoverable Fuel 29,283,380 3.46

Schedule E-5

**GULF POWER COMPANY
 SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
 ESTIMATED FOR NOVEMBER 2021 - DECEMBER 2021**

(1) Line No.	(2) Description	(3) November Estimated	(4) December Estimated	(5) 12 Month Period
LIGHT OIL				
<i>PURCHASES :</i>				
1				
2	UNITS (BBL)	0	0	0
3	UNIT COST (\$/BBL)	0.00	0.00	0.00
4	AMOUNT (\$)	0	0	0
<i>BURNED :</i>				
5				
6	UNITS (BBL)	0	0	0
7	UNIT COST (\$/BBL)	0.00	0.00	0.00
8	AMOUNT (\$)	0	0	0
<i>ENDING INVENTORY :</i>				
9				
10	UNITS (BBL)	0	0	
11	UNIT COST (\$/BBL)	0.00	0.00	
12	AMOUNT (\$)	0	0	
COAL EXCLUDING PLANT SCHERER				
<i>PURCHASES :</i>				
13				
14	UNITS (TONS)	191,947	250,348	442,295
15	UNIT COST (\$/TON)	50.39	49.06	49.64
16	AMOUNT (\$)	9,671,812	12,282,237	21,954,049
<i>BURNED :</i>				
17				
18	UNITS (TONS)	191,948	197,928	389,876
19	UNIT COST (\$/TON)	50.35	49.75	50.04
20	AMOUNT (\$)	9,664,122	9,846,116	19,510,238
<i>ENDING INVENTORY :</i>				
21				
22	UNITS (TONS)	(1)	52,419	
23	UNIT COST (\$/TON)	(7,689.67)	46.62	
24	AMOUNT (\$)	7,690	2,443,811	
COAL at Plant Scherer ⁽¹⁾				
<i>PURCHASES :</i>				
25				
26	UNITS (MMBTU)	469,762	1,369,170	1,838,932
27	UNIT COST (\$/MMBTU)	2.63	2.76	2.72
28	AMOUNT (\$)	1,236,578	3,773,891	5,010,469
<i>BURNED :</i>				
29				
30	UNITS (MMBTU)	49,122	1,625,982	1,675,104
31	UNIT COST (\$/MMBTU)	2.65	2.73	2.73
32	AMOUNT (\$)	129,956	4,436,445	4,566,401
<i>ENDING INVENTORY :</i>				
33				
34	UNITS (MMBTU)	420,640	163,828	
35	UNIT COST (\$/MMBTU)	2.63	2.71	
36	AMOUNT (\$)	1,106,622	444,068	
GAS (Reported on a MMBTU and \$ basis)				
<i>BURNED :</i>				
37				
38	UNITS (MMBTU)	4,521,681	2,832,676	7,354,357
39	UNIT COST (\$/MMBTU)	6.23	4.97	5.74
40	AMOUNT (\$)	28,157,254	14,086,279	42,243,533
OTHER - C.T. OIL				
<i>PURCHASES :</i>				
41				
42	UNITS (BBL)	35,000	8,500	43,500
43	UNIT COST (\$/BBL)	109.48	109.21	109.43
44	AMOUNT (\$)	3,831,712	928,309	4,760,021
<i>BURNED :</i>				
45				
46	UNITS (BBL)	0	0	0
47	UNIT COST (\$/BBL)	0.00	0.00	0.00
48	AMOUNT (\$)	0	0	0
<i>ENDING INVENTORY :</i>				
49				
50	UNITS (BBL)	35,000	43,500	
51	UNIT COST (\$/BBL)	109.48	109.43	
52	AMOUNT (\$)	3,831,712	4,760,021	

(1) Includes Gulf's 100% ownership in Scherer Unit 3.

Schedule E-9

**ECONOMY ENERGY PURCHASES
 GULF POWER COMPANY
 ESTIMATED FOR NOVEMBER 2021 - DECEMBER 2021**

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Type & Schedule	Total KWH Purchased	Transaction Cost ¢ / kWh	Total \$ for Fuel Adj.
NOVEMBER					
1		Southern Co. Interchange	12,795,000	2.57	328,362
2		Economy Purchases	1,141,000	2.97	33,883
3		Other Purchases	313,887,000	5.03	15,780,000
4		TOTAL ESTIMATED PURCHASES	<u>327,823,000</u>	4.92	<u>16,142,244</u>
DECEMBER					
5		Southern Co. Interchange	9,844,000	2.65	260,417
6		Economy Purchases	1,102,000	3.19	35,206
7		Other Purchases	339,213,000	4.28	14,525,000
8		TOTAL ESTIMATED PURCHASES	<u>350,159,000</u>	4.23	<u>14,820,623</u>
TOTAL FOR PERIOD					
9		Southern Co. Interchange	22,639,000	2.60	588,779
10		Economy Purchases	2,243,000	3.08	69,089
11		Other Purchases	653,100,000	4.64	30,305,000
12		TOTAL ACT/EST PURCHASES	<u>677,982,000</u>	4.57	<u>30,962,867</u>

Totals may not add due to rounding

APPENDIX D

FUEL COST RECOVERY

2022 MID-COURSE CORRECTION - REVISED TARIFF SHEETS

JANUARY 2022 – DECEMBER 2022

DOCKET NO. 20210001-EI
NOVEMBER 9, 2021

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	3.487			0.134		0.239		0.299	0.214	
RS-1, RS-1 w/ RTR-1 all addn kWh	4.487			0.134		0.239		0.299	0.214	
RS-1 w/RTR-1 All kWh		0.285	(0.122)	0.134		0.239		0.299	0.214	
GS-1	3.806			0.137		0.248		0.309	0.202	
GST-1		4.092	3.685	0.137		0.248		0.309	0.202	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	3.806				0.47	0.82		0.267		0.64
GSD-1 w/SDTR (Jun-Sept)		4.586	3.703		0.47	0.82		0.267		0.64
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		4.092	3.684		0.47	0.82		0.267		0.64
GSDT-1 w/SDTR (Jun-Sept)		4.586	3.703		0.47	0.82		0.267		0.64
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	3.802				0.52	0.90		0.269		0.73
GSLD-1 w/SDTR (Jun-Sept)		4.581	3.699		0.52	0.90		0.269		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		4.087	3.680		0.52	0.90		0.269		0.73
GSLDT-1 w/SDTR (Jun-Sept)		4.581	3.699		0.52	0.90		0.269		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	3.772				0.54	0.90		0.234		0.69
GSLD-2 w/SDTR (Jun-Sept)		4.546	3.671		0.54	0.90		0.234		0.69
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		4.055	3.652		0.54	0.90		0.234		0.69
GSLDT-2 w/SDTR (Jun-Sept)		4.546	3.671		0.54	0.90		0.234		0.69
GSLD-3, CS-3	3.688				0.50	0.82		0.216		0.07
GSLDT-3, CST-3		3.964	3.570		0.50	0.82		0.216		0.07

(Continued on Sheet No. 8.030.1)

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	2.5103.487			0.1490.134		0.2040.239		0.1490.299	0.0420.214	
RS-1, RS-1 w/RTR-1 all addn kWh	3.5104.487			0.1490.134		0.2040.239		0.1490.299	0.0420.214	
RS-1 w/RTR-1 All kWh		0.4090.285	(0.1880.122)	0.1490.134		0.2040.239		0.1490.299	0.0420.214	
GS-1	2.8363.806			0.1500.137		0.2060.248		0.1500.309	0.0420.202	
GST-1		3.2534.092	2.6553.685	0.1500.137		0.2060.248		0.1500.309	0.0420.202	
GSD-1, GSD1-EV GSD-1 w/SDTR (Jan – May)(Oct – Dec)	2.8363.806				0.540.47	0.680.82		0.1330.267		0.140.64
GSD-1 w/SDTR (Jun-Sept)		3.8774.586	2.7003.703		0.540.47	0.680.82		0.1330.267		0.140.64
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.2534.092	2.6553.684		0.540.47	0.680.82		0.1330.267		0.140.64
GSDT-1 w/SDTR (Jun-Sept)		3.8774.586	2.7003.703		0.540.47	0.680.82		0.1330.267		0.140.64
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	2.8343.802				0.570.52	0.760.90		0.1350.269		0.160.73
GSLD-1 w/SDTR (Jun-Sept)		3.8744.581	2.6983.699		0.570.52	0.760.90		0.1350.269		0.160.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.2514.087	2.6533.680		0.570.52	0.760.90		0.1350.269		0.160.73
GSLDT-1 w/SDTR (Jun-Sept)		3.8744.581	2.6983.699		0.570.52	0.760.90		0.1350.269		0.160.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	2.8143.772				0.570.54	0.730.90		0.1140.234		0.150.69
GSLD-2 w/SDTR (Jun- Sept)		3.8484.546	2.6803.671		0.570.54	0.730.90		0.1140.234		0.150.69
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.2294.055	2.6353.652		0.570.54	0.730.90		0.1140.234		0.150.69
GSLDT-2 w/SDTR (Jun-Sept)		3.8484.546	2.6803.671		0.570.54	0.730.90		0.1140.234		0.150.69
GSLD-3, CS-3	2.7523.688				0.590.50	0.740.82		0.1100.216		0.010.07
GSLDT-3, CST-3		3.1563.964	2.5763.570		0.590.50	0.740.82		0.1100.216		0.010.07

NOTE: The Billing Adjustments for additional Rate Schedules are found (Continued on Sheet No. 8.030.1)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW		¢/kWh	\$/kW		¢/kWh	¢/kWh	\$/kWh	\$/kWh
SCHEDULE	Levelized	On-Peak	Off-Peak										
OS-2	3.772			0.093			0.144			0.205	0.600		
MET	3.772				0.45			0.77		0.247		0.66	
CILC-1(G)		4.092	3.684		0.56			0.92		0.224		0.69	
CILC-1(D)		4.057	3.653		0.56			0.92		0.224		0.69	
CILC-1(T)		3.964	3.570		0.56			0.89		0.199		0.08	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.750			0.042			0.018			0.046	0.221		
SL-2, GSCU- 1/SL- 2M	3.806			0.101			0.160			0.206	0.136		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)		3.964	3.570		0.06	0.03		0.10	0.05	0.277		0.09	0.04
SST-1(D1)		4.092	3.684		0.06	0.03		0.11	0.05	0.511		0.09	0.04
SST-1(D2)		4.087	3.680		0.06	0.03		0.11	0.05	0.511		0.09	0.04
SST-1(D3)		4.055	3.652		0.06	0.03		0.11	0.05	0.511		0.09	0.04
ISST-1(D)		4.057	3.653		0.06	0.03		0.10	0.05	0.277		0.09	0.04
ISST-1(T)		3.964	3.570		0.06	0.03		0.10	0.05	0.277		0.09	0.04

(Continued on Sheet No. 8.030.2)

(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
	SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh		¢/kWh	\$/kWh	\$/kWh
	Levelized	On-Peak	Off-Peak										
OS-2	<u>2.8143.772</u>			<u>0.0820.093</u>			<u>0.0890.144</u>			<u>0.0800.205</u>	<u>0.1500.600</u>		
MET	<u>2.8143.772</u>					<u>0.5 10.45</u>		<u>0.670.77</u>		<u>0.1220.247</u>		<u>0.140.66</u>	
CILC-1(G)		<u>3.2534.092</u>	<u>2.6553.684</u>			<u>0.610.56</u>		<u>0.780.92</u>		<u>0.1130.224</u>		<u>0.150.69</u>	
CILC-1(D)		<u>3.2284.057</u>	<u>2.6343.653</u>			<u>0.610.56</u>		<u>0.780.92</u>		<u>0.1130.224</u>		<u>0.150.69</u>	
CILC-1(T)		<u>3.1563.964</u>	<u>2.5763.570</u>			<u>0.600.56</u>		<u>0.750.89</u>		<u>0.1020.199</u>		<u>0.010.08</u>	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1, <u>OS I/II</u>	<u>2.7513.750</u>			0.042			<u>0.0160.018</u>			<u>0.0270.046</u>	<u>0.0480.221</u>		
SL-2, GSCU- 1/SL- 2M	<u>2.8363.806</u>			<u>0.1100.101</u>			<u>0.1360.160</u>			<u>0.1040.206</u>	<u>0.0260.136</u>		
					<u>RDDRDC</u>	<u>DDC</u>		<u>RDDRDC</u>	<u>DDC</u>			<u>RDDRDC</u>	<u>DDC</u>
SST-1(T)		<u>3.1563.964</u>	<u>2.5763.570</u>		<u>0.070.06</u>	0.03		<u>0.090.10</u>	<u>0.040.05</u>	<u>0.1100.277</u>		<u>0.020.09</u>	<u>0.010.04</u>
SST-1(D1)		<u>3.2534.092</u>	<u>2.6553.684</u>		<u>0.070.06</u>	0.03		<u>0.090.11</u>	<u>0.040.05</u>	<u>0.1750.511</u>		<u>0.020.09</u>	<u>0.010.04</u>
SST-1(D2)		<u>3.2514.087</u>	<u>2.6533.680</u>		<u>0.070.06</u>	0.03		<u>0.090.11</u>	<u>0.040.05</u>	<u>0.1750.511</u>		<u>0.020.09</u>	<u>0.010.04</u>
SST-1(D3)		<u>3.2294.055</u>	<u>2.6353.652</u>		<u>0.070.06</u>	0.03		<u>0.090.11</u>	<u>0.040.05</u>	<u>0.1750.511</u>		<u>0.020.09</u>	<u>0.010.04</u>
ISST-1(D)		<u>3.2284.057</u>	<u>2.6343.653</u>		<u>0.070.06</u>	0.03		<u>0.090.10</u>	<u>0.040.05</u>	<u>0.1750.277</u>		<u>0.020.09</u>	<u>0.010.04</u>
ISST-1(T)		<u>3.1563.964</u>	<u>2.5763.570</u>		<u>0.070.06</u>	0.03		<u>0.090.10</u>	<u>0.040.05</u>	<u>0.1100.277</u>		<u>0.020.09</u>	<u>0.010.04</u>

(Continued on Sheet No. 8.030.2)