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December 20, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20210001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of November 2021.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20210001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of December 2021 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: November 2021

(1) Line No.	(2) A1 Schedule	(3) Dollars				(7) MWh				(11) Cents/kWh			
		(3) Actual	(4) Estimated	(5) Diff	(6) Diff %	(7) Actual	(8) Estimated	(9) Diff	(10) Diff %	(11) Actual	(12) Estimated	(13) Diff	(14) Diff %
1	Total Cost Of Generated Power												
2	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	357,583,933	354,159,394	3,424,539	1.0%	8,923,720	9,236,241	(312,521)	(3.4%)	4.0071	3.8345	0.1727	4.5%
3	Fuel Cost of Stratified Sales	(2,531,976)	(2,407,526)	(124,450)	5.2%	(52,310)	(45,509)	(6,801)	14.9%	4.8403	5.2902	(0.4499)	(8.5%)
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	165,067	165,557	(490)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(164,893)	0	(164,893)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		355,052,130	351,917,425	3,134,705	0.9%	8,871,410	9,190,732	(319,322)	(3.5%)	4.0022	3.8290	0.1732	4.5%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	1,840,382	2,631,543	(791,161)	(30.1%)	119,302	121,352	(2,050)	(1.7%)	1.5426	2.1685	(0.6259)	(28.9%)
9	Energy Payments to Qualifying Facilities (Per A8)	713,431	573,623	139,808	24.4%	22,170	25,934	(3,764)	(14.5%)	3.2180	2.2119	1.0061	45.5%
10	Energy Cost of Economy Purchases (Per A9)	0	0	0	N/A	N/A	0	(0)	(100.0%)	N/A	N/A	N/A	N/A
11		2,553,813	3,205,166	(651,353)	(20.3%)	141,472	147,286	(5,814)	(3.9%)	1.8052	2.1762	(0.3710)	(17.0%)
12	TOTAL AVAILABLE (LINE 5+9)	357,605,943	355,122,591	2,483,352	0.7%	9,012,882	9,338,018	(325,136)	(3.5%)	3.9677	3.8030	0.1647	4.3%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(12,215,156)	(4,628,517)	(7,586,639)	163.9%	(391,696)	(218,100)	(173,596)	79.6%	3.1185	2.1222	0.9963	46.9%
15	Gains from Off-System Sales (Per A6)	(5,563,938)	(1,705,853)	(3,858,085)	226.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(264,114)	(253,927)	(10,186)	4.0%	(53,241)	(52,441)	(800)	1.5%	0.4961	0.4842	0.0119	2.4%
17		(18,043,208)	(6,588,298)	(11,454,910)	173.9%	(444,937)	(270,541)	(174,396)	64.5%	4.0552	2.4352	1.6200	66.5%
18	Total Incremental Optimization Costs ⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	41,271	38,141	3,130	8.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	254,602	141,765	112,837	79.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	0	(0)	0	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		295,873	179,906	115,967	64.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	339,858,609	348,714,200	(8,855,591)	(2.5%)	8,567,945	9,067,477	(499,532)	(5.5%)	3.9666	3.8458	0.1209	3.1%
24	Average Factor Calculation												
25	Net Unbilled Sales ⁽²⁾	(46,900,470)	(22,247,388)	(24,653,081)	110.8%	(1,182,385)	(578,485)	(603,899)	104.4%	(0.5098)	(0.2411)	(0.2687)	111.4%
26	T & D Losses ⁽²⁾	21,397,458	15,744,498	5,652,959	35.9%	539,441	409,395	130,046	31.8%	0.2326	0.1706	0.0619	36.3%
27	Company Use ⁽²⁾	426,870	385,469	41,401	10.7%	10,762	10,023	738	7.4%	0.0046	0.0042	0.0005	11.1%
28	SYSTEM SALES KWH	339,858,609	348,714,200	(8,855,591)	(2.5%)	9,200,126,938	9,226,544,395	(26,417,457)	(0.3%)	3.6941	3.7795	(0.0854)	(2.3%)
29	Wholesale Sales KWH (excluding Stratified Sales)	19,129,180	18,632,567	496,613	2.7%	517,835,493	492,994,344	4,841,149	5.0%	3.6941	3.7795	(0.0854)	(2.3%)
30	Jurisdictional KWH Sales	320,729,429	330,081,633	(9,352,204)	(2.8%)	8,682,291,445	8,733,550,051	(51,258,606)	(0.6%)	3.6941	3.7795	(0.0854)	(2.3%)
31	Jurisdictional Loss Multiplier									1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	321,254,142	330,621,647	(9,367,504)	(2.8%)	8,682,291,445	8,733,550,051	(51,258,606)	(0.6%)	3.7001	3.7857	(0.0855)	(2.3%)
33	True-Up	1,722,493	1,722,493	0	N/A	8,682,291,445	8,733,550,051	(51,258,606)	(0.6%)	0.0198	0.0197	0.0001	0.6%
34	TOTAL JURISDICTIONAL FUEL COST	322,976,635	332,344,139	(9,367,504)	(2.8%)	8,682,291,445	8,733,550,051	(51,258,606)	(0.6%)	3.7199	3.8054	(0.0854)	(2.2%)
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									3.7226	3.8081	(0.0855)	(2.2%)
37	Midcourse Correction - Final True-Up (Coll.)/Ref. this period	9,111,475	9,111,475	0	N/A	8,682,291,445	8,733,550,051	(51,258,606)	(0.6%)	0.1049	0.1043	0.0006	0.6%
38	GPIF ⁽³⁾	676,653	676,653	0	N/A	8,682,291,445	8,733,550,051	(51,258,606)	(0.6%)	0.0078	0.0077	0.0001	0.6%
39	Asset Optimization - Company Portion ⁽⁴⁾	724,772	724,772	0	0.0%	8,682,291,445	8,733,550,051	(51,258,606)	(0.6%)	0.0083	0.0083	0.0000	0.6%
40	Solar Together - Subscription Credit, Net of Revenue Taxes	8,316,707	7,852,929	463,777	5.9%	8,682,291,445	8,733,550,051	(51,258,606)	(0.6%)	0.0958	0.0899	0.0059	6.5%
41	Fuel Factor Adjusted for GPIF									3.9395	4.0184	(0.0789)	(2.0%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.939	4.018	(0.079)	(2.0%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is $(\$8,125,681/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$8,703,535/12) \times 99.9280\%$ - See Order No. PSC-2020-0439-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$49 made in October 2021. Additionally, the November A1 and A2 schedules include a non-fuel charge entry in the amount of \$158 which will be reversed in December 2021.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost Of Generated Power												
2	Fuel Cost of System Net Generation (per A3) ⁽⁵⁾	3,378,830,252	3,375,405,713	3,424,539	0.1%	117,524,586	117,837,107	(312,521)	(0.3%)	2.8750	2.8645	0.0105	0.4%
3	Fuel Cost of Stratified Sales	(28,834,062)	(28,709,611)	(124,450)	0.4%	(992,064)	(985,263)	(6,801)	0.7%	2.9065	2.9139	-0.0074	(0.3%)
4	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,739,387	1,739,877	(490)	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Per A2)	(913,985)	(749,092)	(164,893)	22.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		3,350,821,592	3,347,686,887	3,134,705	0.1%	116,532,522	116,851,844	(319,322)	(0.3%)	2.8754	2.8649	0.0105	0.4%
7	Total Cost Of Purchased Power												
8	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	30,968,409	31,759,570	(791,161)	(2.5%)	1,450,620	1,452,670	(2,050)	(0.1%)	2.1348	2.1863	-0.0514	(2.4%)
9	Energy Payments to Qualifying Facilities (Per A8)	5,147,424	5,007,616	139,808	2.8%	246,087	249,851	(3,764)	(1.5%)	2.0917	2.0042	0.0875	4.4%
10	Energy Cost of Economy Purchases (Per A9)	19,366,216	19,366,216	N/A	N/A	393,042	393,042	(0)	(0.0%)	4.9273	4.9273	0.0000	0.0%
11		55,482,049	56,133,403	(651,353)	(1.2%)	2,089,749	2,095,563	(5,814)	(0.3%)	2.6550	2.6787	-0.0237	(0.9%)
12	TOTAL AVAILABLE (LINE 5+9)	3,406,303,641	3,403,820,290	2,483,352	0.1%	118,622,271	118,947,407	(325,136)	(0.3%)	2.8716	2.8616	0.0099	0.3%
13	Total Fuel Cost And Gains Of Power Sales												
14	Fuel Cost of Economy and Other Power Sales (A6)	(69,701,403)	(62,114,765)	(7,586,639)	12.2%	(2,765,897)	(2,592,301)	(173,596)	6.7%	2.5200	2.3961	0.1239	5.2%
15	Gains from Off-System Sales (Per A6)	(32,350,560)	(28,492,475)	(3,858,085)	13.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,569,948)	(2,559,762)	(10,186)	0.4%	(522,804)	(522,004)	(800)	0.2%	0.4916	0.4904	0.0012	0.2%
17		(104,621,911)	(93,167,001)	(11,454,910)	12.3%	(3,288,701)	(3,114,305)	(174,396)	5.6%	3.1813	2.9916	0.1897	6.3%
18	Total Incremental Optimization Costs ⁽¹⁾												
19	Incremental Personnel, Software, and Hardware Costs	451,937	448,807	3,130	0.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	1,797,832	1,684,995	112,837	6.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(255,477)	(255,477)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22		1,994,292	1,878,325	115,967	6.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total Fuel Costs & Net Power Transactions	3,303,676,022	3,312,531,613	(8,855,591)	(0.3%)	115,333,570	115,833,102	(499,532)	(0.4%)	2.8645	2.8597	0.0047	0.2%
24	Average Factor Calculation												
25	Net Unbilled Sales ⁽²⁾	(33,794,018)	(15,315,077)	(18,478,941)	120.7%	(430,938)	60,732	(491,670)	(809.6%)	-0.0308	-0.0140	-0.0169	120.7%
26	T & D Losses ⁽²⁾	173,973,682	174,455,563	(481,881)	(0.3%)	6,066,970	6,047,503	19,467	0.3%	0.1588	0.1592	-0.0004	(0.3%)
27	Company Use ⁽²⁾	3,586,015	3,583,913	2,102	0.1%	124,476	125,388	(912)	(0.7%)	0.0033	0.0033	0.0000	0.1%
28	SYSTEM SALES KWH	3,303,676,022	3,312,531,613	(8,855,591)	(0.3%)	109,573,061,867	109,599,479,324	(26,417,457)	(0.0%)	3.0150	3.0224	-0.0074	(0.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	162,772,365	162,275,753	496,613	0.3%	5,370,403,823	5,345,562,674	24,841,149	0.5%	3.0309	3.0357	-0.0048	(0.2%)
30	Jurisdictional KWH Sales	3,140,903,657	3,150,255,861	(9,352,204)	(0.3%)	104,202,658,044	104,253,916,650	(51,258,606)	(0.0%)	3.0142	3.0217	-0.0075	(0.2%)
31	Jurisdictional Loss Multiplier									1.001636	1.001636		
32	Jurisdictional KWH Sales Adjusted for Line Losses	3,145,991,467	3,155,358,971	(9,367,504)	(0.3%)	104,202,658,044	104,253,916,650	(51,258,606)	(0.0%)	3.0191	3.0266	-0.0075	(0.2%)
33	True-Up	18,947,418	18,947,418	N/A	N/A	104,202,658,044	104,253,916,650	(51,258,606)	(0.0%)	0.0182	0.0182	0.0000	0.0%
34	TOTAL JURISDICTIONAL FUEL COST	3,164,938,885	3,174,306,389	(9,367,504)	(0.3%)	104,202,658,044	104,253,916,650	(51,258,606)	(0.0%)	3.0373	3.0448	-0.0075	(0.2%)
35	Revenue Tax Factor									1.00072	1.00072		
36	Fuel Factor Adjusted for Taxes									3.0395	3.0470	-0.0075	(0.2%)
37	Midcourse Correction - Final True-Up (Coll./Ref. this period	63,780,327	63,780,327	N/A	N/A	104,202,658,044	104,253,916,650	(51,258,606)	(0.0%)	0.0612	0.0612	0.0000	0.0%
38	GPIF ⁽³⁾	7,443,178	7,443,178	N/A	N/A	104,202,658,044	104,253,916,650	(51,258,606)	(0.0%)	0.0071	0.0071	0.0000	0.0%
39	Asset Optimization - Company Portion ⁽⁴⁾	7,972,496	7,972,496	0	0.0%	104,202,658,044	104,253,916,650	(51,258,606)	(0.0%)	0.0077	0.0076	0.0000	0.0%
40	Solar Together - Subscription Credit, Net of Revenue Taxes	74,043,103	73,579,326	463,777	0.6%	104,202,658,044	104,253,916,650	(51,258,606)	(0.0%)	0.0711	0.0706	0.0005	0.7%
41	Fuel Factor Adjusted for GPIF									3.1865	3.1935	-0.0070	(0.2%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.187	3.194	-0.007	(0.2%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (($\$8,125,681/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (($\$8,703,535/12$) x 99.9280%) - See Order No. PSC-2020-0439-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$49 made in October 2021. Additionally, the November A1 and A2 schedules include a non-fuel charge entry in the amount of \$158 which will be reversed in December 2021.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Per A3) ⁽⁶⁾	357,583,933	354,159,394	3,424,539	1.0%	3,378,830,252	3,375,405,713	3,424,539	0.1%
3	Rail Car Lease (Cedar Bay/Indiantown)	165,067	165,557	(490)	(0.3%)	1,739,387	1,739,877	(490)	(0.0%)
4	Fuel Cost of Stratified Sales	(2,531,976)	(2,407,526)	(124,450)	5.2%	(28,834,062)	(28,709,611)	(124,450)	0.4%
5	Fuel Cost of Power Sold (Per A6)	(12,479,270)	(4,882,444)	(7,596,825)	155.6%	(72,271,352)	(64,674,527)	(7,596,825)	11.7%
6	Gains from Off-System Sales (Per A6)	(5,563,938)	(1,705,853)	(3,858,085)	226.2%	(32,350,560)	(28,492,475)	(3,858,085)	13.5%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (Per A7)	1,840,382	2,631,543	(791,161)	(30.1%)	30,968,409	31,759,570	(791,161)	(2.5%)
8	Energy Payments to Qualifying Facilities (Per A8)	713,431	573,623	139,808	24.4%	5,147,424	5,007,616	139,808	2.8%
9	Energy Cost of Economy Purchases (Per A9)	0	0	0	N/A	19,366,216	19,366,216	0	N/A
10		339,727,629	348,534,294	(8,806,665)	(2.5%)	3,302,595,715	3,311,402,380	(8,806,665)	(0.3%)
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	41,271	38,141	3,130	8.2%	451,937	448,807	3,130	0.7%
13	Var. Power Plant O&M Costs Attributable to Off-Systems Sales (Per A6)	254,602	141,765	112,837	79.6%	1,797,832	1,684,995	112,837	6.7%
14	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	0	(0)	0	(100.0%)	(255,477)	(255,477)	0	(0.0%)
15		295,873	179,906	115,967	64.5%	1,994,292	1,878,325	115,967	6.2%
16	Adjustments to Fuel Cost								
17	Energy Imbalance Fuel Revenues	(118,630)	0	(118,630)	N/A	(1,521,928)	(1,403,298)	(118,630)	8.5%
18	Inventory Adjustments	(46,264)	0	(46,264)	N/A	109,311	155,575	(46,264)	(29.7%)
19	Other O&M Expense	0	0	0	N/A	498,632	498,632	0	N/A
20		(164,893)		(164,893)	N/A	(913,985)	(749,092)	(164,893)	22.0%
21	Adjusted Total Fuel Costs & Net Power Transactions	339,858,609	348,714,200	(8,855,591)	(2.5%)	3,303,676,022	3,312,531,613	(8,855,591)	(0.3%)
22									
23	kWh Sales								
24	Retail kWh Sales	8,682,291,445	8,733,550,051	(51,258,606)	(0.6%)	104,202,658,044	104,253,916,650	(51,258,606)	(0.0%)
25	Sale for Resale	517,835,493	492,994,344	24,841,149	5.0%	5,370,403,823	5,345,562,674	24,841,149	0.5%
26		9,200,126,938	9,226,544,395	(26,417,457)	(0.3%)	109,573,061,867	109,599,479,324	(26,417,457)	(0.0%)
27	Retail % of Total kWh Sales	94.37143%	94.65678%	(0.00)	(0.3%)				
28									
29	Revenues Applicable to Period								
30	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	242,418,617	246,894,239	(4,475,622)	(1.8%)	2,819,249,356	2,823,724,979	(4,475,622)	(0.2%)
31	Prior Period True-up Collected/(Refunded) This Period	(1,722,493)	(1,722,493)	0	N/A	(18,947,418)	(18,947,418)	0	N/A
32	Midcourse Correction - Final True-Up (Coll./Ref. this Period)	(9,111,475)	(9,111,475)	0	N/A	(63,780,327)	(63,780,327)	0	N/A
33	GPIF, Net of Revenue Taxes ⁽²⁾	(676,653)	(676,653)	0	N/A	(7,443,178)	(7,443,178)	0	N/A
34	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(724,772)	(724,772)	(0)	0.0%	(7,972,496)	(7,972,496)	(0)	0.0%
35	Solar Together - Subscription Credit, Net of Revenue Taxes ⁽⁴⁾	(8,316,707)	(7,852,929)	(463,777)	5.9%	(74,043,103)	(73,579,326)	(463,777)	0.6%
36		221,866,517	226,805,917	(4,939,400)	(2.2%)	2,647,062,834	2,652,002,234	(4,939,400)	(0.2%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.		Current Month				Year to Date				
		Actual	Estimated	Difference	Difference %	Actual	Estimated	Difference	Difference %	
37	True-Up Calculation									
38	Adjusted Total Fuel Costs & Net Power Transactions	339,858,609	348,714,200	(8,855,591)	(2.5%)	3,303,676,022	3,312,531,613	(8,855,591)	(0.3%)	
39	Jurisdictional Sales % of Total kWh Sales	94.4%	94.7%	(0.00)	(0.3%)					
40	Retail Total Fuel Costs & Net Power Transactions ^(b)	321,254,142	330,621,647	(9,367,504)	(2.8%)	3,145,991,467	3,155,358,971	(9,367,504)	(0.3%)	
41	True-Up Provision for the Month-Over/(Under) Recovery	(99,387,625)	(103,815,730)	4,428,104	(4.3%)	(498,928,633)	(503,356,737)	4,428,104	(0.9%)	
42	Interest Provision for the Month	(36,860)	(31,507)	(5,353)	17.0%	(147,811)	(142,458)	(5,353)	3.8%	
43	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	(403,096,944)	(403,096,944)	0	N/A	(20,669,910)	(20,669,910)	0	N/A	
44	Deferred True-up Beginning of Period - Over/(Under) Recovery	(18,222,951)	(18,222,951)	0	(0.0%)	(72,891,803)	(72,891,803)	0	N/A	
45	Midcourse Correction - Final True-Up (Coll./Ref. this Period	9,111,475	9,111,475	0	N/A	63,780,327	63,780,327	0	N/A	
46	Prior Period True-up (Collected)/Refunded This Period	1,722,493	1,722,493	0	N/A	18,947,418	18,947,418	0	N/A	
47	End of Period Net True-up Amount Over/(Under) Recovery	(509,910,412)	(514,333,163)	4,422,751	(0.9%)	(509,910,412)	(514,333,163)	4,422,751	(0.9%)	
48										
49	Interest Provision									
50	Beginning True-up Amount	(421,319,894)								
51	Ending True-up Amount Before Interest	(509,873,552)								
52	Total of Beginning & Ending True-up Amount	(931,193,446)								
53	Average True-up Amount	(465,596,723)								
54	Interest Rate - First Day Reporting Business Month	0.08000%								
55	Interest Rate - First Day Subsequent Business Month	0.11000%								
56	Total Interest Rate - First Day Current and Subsequent Month	0.19000%								
57	Average Interest Rate	0.09500%								
58	Monthly Average Interest Rate	0.00792%								
59	Interest Provision	(36,860)								
60										
61	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI									
62	⁽²⁾ Generating Performance Incentive Factor is $((\$8,125,681/12) \times 99.9280\%)$ - See Order No. PSC-2020-0439-FOF-EI									
63	⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $((\$8,703,535/12) \times 99.9280\%)$ - See Order No. PSC-2020-0439-FOF-EI									
64	⁽⁴⁾ Approved in Order No. PSC-2020-0084-S-EI issued in Docket No. 20190061-EI on March 20, 2020									
65	⁽⁵⁾ Line 21 x Line 27 x 1.001636									
66	⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$49 made in October 2021.									
67	Additionally, the November A1 and A2 schedules include a non-fuel charge entry in the amount of \$158 which will be reversed in December 2021.									

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: November 2021

(1) Line No.	(2)	(3) (4) (5) (6)				(7) (8) (9) (10)			
		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)⁽¹⁾								
2	Heavy Oil ⁽¹⁾	158	0	158	N/A	10,240,132	10,239,974	158	0.0%
3	Light Oil ⁽¹⁾	396,671	0	396,671	N/A	10,251,432	9,854,761	396,671	4.0%
4	Coal	6,541,161	11,754,043	(5,212,882)	(44.3%)	62,627,120	67,840,002	(5,212,882)	(7.7%)
5	Gas ⁽²⁾	339,183,639	329,987,754	9,195,885	2.8%	3,158,747,927	3,149,552,043	9,195,885	0.3%
6	Nuclear	11,462,194	12,417,597	(955,403)	(7.7%)	136,963,485	137,918,887	(955,403)	(0.7%)
7		357,583,823	354,159,394	3,424,429	1.0%	3,378,830,097	3,375,405,667	3,424,429	0.1%
8	System Net Generation (MWh)								
9	Heavy Oil	1	0	1	N/A	75,394	75,393	1	0.0%
10	Light Oil	2,069	0	2,069	N/A	84,821	82,752	2,069	2.5%
11	Coal	148,290	415,441	(267,151)	(64.3%)	1,922,141	2,189,292	(267,151)	(12.2%)
12	Gas	6,194,067	5,943,536	250,531	4.2%	84,449,593	84,199,061	250,531	0.3%
13	Nuclear	2,152,923	2,397,888	(244,965)	(10.2%)	25,709,925	25,954,890	(244,965)	(0.9%)
14	Solar ⁽⁴⁾	426,370	479,376	(53,006)	(11.1%)	5,282,712	5,335,718	(53,006)	(1.0%)
15		8,923,720	9,236,241	(312,521)	(3.4%)	117,524,586	117,837,107	(312,521)	(0.3%)
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	2	0	2	N/A	138,550	138,548	2	0.0%
18	Light Oil ⁽¹⁾	4,408	0	4,408	N/A	110,256	105,848	4,408	4.2%
19	Coal	105,803	257,351	(151,549)	(58.9%)	1,187,040	1,045,616	141,423	13.5%
20	Gas ⁽²⁾	43,341,067	40,094,393	3,246,674	8.1%	582,598,326	579,351,652	3,246,674	0.6%
21	Nuclear	23,248,003	24,903,353	(1,655,350)	(6.6%)	277,299,718	278,955,068	(1,655,350)	(0.6%)
22		69,856,724	69,372,721	484,023	0.7%	897,836,421	897,352,398	484,023	0.1%
23	BTU Burned (MMBTU)								
24	Heavy Oil	0	0	0	N/A	876,873	876,873	0	N/A
25	Light Oil	25,656	0	25,656	N/A	642,406	616,750	25,656	4.2%
26	Coal	2,210,188	4,374,975	(2,164,787)	(49.5%)	22,071,930	24,236,717	(2,164,787)	(8.9%)
27	Gas	44,372,897	40,094,393	4,278,504	10.7%	596,945,494	592,666,990	4,278,504	0.7%
28	Nuclear	23,248,003	24,903,353	(1,655,350)	(6.6%)	277,299,718	278,955,068	(1,655,350)	(0.6%)
29		69,856,724	69,372,721	484,023	0.7%	897,836,421	897,352,398	484,023	0.1%
30	Generation Mix (%)								
31	Heavy Oil	0.00%	0%	0.00%	N/A	0.06%	0.06%	0.00%	0.3%
32	Light Oil	0.02%	0%	0.02%	N/A	0.07%	0.07%	0.00%	2.8%
33	Coal	1.66%	4.50%	(2.84%)	(63.1%)	1.64%	1.86%	(0.22%)	(12.0%)
34	Gas	69.41%	64.35%	5.06%	7.9%	71.86%	71.45%	0.40%	0.6%
35	Nuclear	24.13%	25.96%	(1.84%)	(7.1%)	21.88%	22.03%	(0.15%)	(0.7%)
36	Solar	4.78%	5.19%	(0.41%)	(7.9%)	4.49%	4.53%	(0.03%)	(0.7%)
37		100.00%	100.00%	0%	N/A	100.00%	100.00%	0%	N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Heavy Oil ⁽¹⁾	83.2105		83.2105	N/A	73.9091	73.9090	0.0001	0.0%
40	Light Oil ⁽¹⁾	89.9889		89.9889	N/A	92.9781	93.1025	(0.1245)	(0.1%)
41	Coal	61.8242	45.6731	16.1511	35.4%	52.7591	64.8804	(12.1213)	(18.7%)
42	Gas ⁽²⁾	7.8259	8.2303	(0.4044)	(4.9%)	5.4218	5.4363	(0.0145)	(0.3%)
43	Nuclear	0.4930	0.4986	(0.0056)	(1.1%)	0.4939	0.4944	(0.0005)	(0.1%)
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Heavy Oil ⁽¹⁾				N/A	11.6780	11.6778	0.0002	0.0%
46	Light Oil ⁽¹⁾	15.4609		15.4609	N/A	15.9579	15.9785	(0.0207)	(0.1%)
47	Coal	2.9595	2.6867	0.2729	10.2%	2.8374	2.7991	0.0384	1.4%
48	Gas ⁽²⁾	7.6439	8.2303	(0.5863)	(7.1%)	5.2915	5.3142	(0.0227)	(0.4%)
49	Nuclear	0.4930	0.4986	(0.0056)	(1.1%)	0.4939	0.4944	(0.0005)	(0.1%)
50		5.1188	5.1052	0.0136	0.3%	3.7633	3.7615	0.0018	0.0%
51	BTU Burned per KWH (BTU/KWH)								
52	Heavy Oil	0	0	0	N/A	11,630	11,631	(0)	(0.0%)
53	Light Oil	12,400	0	12,400	N/A	7,574	7,453	121	1.6%
54	Coal	14,905	10,531	4,374	41.5%	11,483	11,071	412	3.7%
55	Gas	7,164	6,746	418	6.2%	7,069	7,039	30	0.4%
56	Nuclear	10,798	10,386	413	4.0%	10,786	10,748	38	0.4%
57		7,828	7,511	317	4.2%	7,640	7,615	24	0.3%
58	Generated Fuel Cost per KWH								
59	Heavy Oil ⁽¹⁾	15.5000		15.5000	N/A	13.5821	13.5821	0.0000	0.0%
60	Light Oil ⁽¹⁾	19.1720		19.1720	N/A	12.0859	11.9088	0.1772	1.5%
61	Coal	4.4111	2.8293	1.5818	55.9%	3.2582	3.0987	0.1595	5.1%
62	Gas ⁽²⁾	5.4759	5.5520	(0.0761)	(1.4%)	3.7404	3.7406	(0.0002)	(0.0%)
63	Nuclear	0.5324	0.5179	0.0145	2.8%	0.5327	0.5314	0.0013	0.3%
64		4.0071	3.8345	0.1727	4.5%	2.8750	2.8645	0.0105	0.4%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$49 made in

October 2021. Additionally, the November A1 and A2 schedules include a non-fuel charge entry in the amount of \$158 which will be reversed in December 2021.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock Preserve ST Solar</u>												
2	Solar		12,574					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
4	<u>Babcock PV Solar</u>												
5	Solar		11,772					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
7	<u>Barefoot PV Solar</u>												
8	Solar		11,240					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
10	<u>Blue Cypress PV Solar</u>												
11	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
13	<u>Blue Heron ST Solar</u>												
14	Solar		12,463					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
16	<u>Cape Canaveral 3</u>												
17	Light Oil		422					482	2,852	5.917	41,135	9.7511	85.34
18	Gas		347,584					2,321,448	2,369,126	1.021	18,109,450	5.2101	7.80
19	Plant Unit Info	1,313.0		36.9	70.0	36.9	6,816						
20	<u>Cattle Ranch ST Solar</u>												
21	Solar		10,458					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
23	<u>Citrus PV Solar</u>												
24	Solar		11,759					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
26	<u>Coral Farms PV Solar</u>												
27	Solar		10,314					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
29	<u>Desoto Solar</u>												
30	Solar		2,670					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	25.0		14.8	N/A	14.8	N/A						
32	<u>Discovery PV Solar</u>												
33	Solar		10,197					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
35	<u>Echo River PV Solar</u>												
36	Solar		12,003					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
38	<u>Egret PV Solar</u>												
39	Solar		10,115					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
41	<u>Fort Drum PV Solar</u>												
42	Solar		11,042					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
85	Light Oil		0					0	0	0.000	0	0.0000	77.51
86	Plant Unit Info	58.6		N/A	100.0		N/A						
87	<u>Lauderdale 6A</u>												
88	Light Oil ⁽⁶⁾		0					0	0	0.000	0	0.0000	77.51
89	Gas		392					3,992	4,086	1.023	31,233	7.9676	7.82
90	Plant Unit Info	216.0		0.3	100.0	95.5	10,423						
91	<u>Lauderdale 6B</u>												
92	Light Oil ⁽⁶⁾		0					0	0	0.000	0	0.0000	77.51
93	Gas		1,506					15,156	15,512	1.023	118,573	7.8734	7.82
94	Plant Unit Info	216.0		1.0	100.0	93.4	10,300						
95	<u>Lauderdale 6C</u>												
96	Light Oil ⁽⁶⁾		30					67	386	5.764	5,193	17.3911	77.51
97	Gas		419					5,335	5,460	1.023	41,736	9.9575	7.82
98	Plant Unit Info	216.0		0.3	96.6	48.3	13,020						
99	<u>Lauderdale 6D</u>												
100	Light Oil ⁽⁶⁾		0					0	0	0.000	0	0.0000	77.51
101	Gas		0							1.023		0.0000	
102	Plant Unit Info	216.0		N/A	100.0		N/A						
103	<u>Lauderdale 6E</u>												
104	Light Oil ⁽⁶⁾		0					0	0	0.000	0	0.0000	77.51
105	Gas		825					8,516	8,716	1.023	66,625	8.0757	7.82
106	Plant Unit Info	216.0		0.5	97.3	82.1	10,565						
107	<u>Loggerhead PV Solar</u>												
108	Solar		10,557					N/A	N/A	N/A	N/A	N/A	N/A
109	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
110	<u>Magnolia PV Solar</u>												
111	Solar		9,800					N/A	N/A	N/A	N/A	N/A	N/A
112	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
113	<u>Manatee 1</u>												
114	Heavy Oil ⁽⁶⁾		1					1			79	14.9151	83.21
115	Gas		147,216					1,706,097	1,742,990	1.022	13,323,306	9.0501	7.81
116	Plant Unit Info	789.0		25.9	100.0	25.9	11,840						
117	<u>Manatee 2</u>												
118	Heavy Oil ⁽⁶⁾		0					1			79	16.1326	83.21
119	Gas		34,827					453,811	463,624	1.022	3,543,913	10.1759	7.81
120	Plant Unit Info	789.0		6.1	54.8	29.1	13,312						
121	<u>Manatee 3</u>												
122	Gas		473,694					3,318,352	3,390,108	1.022	25,913,773	5.4706	7.81
123	Plant Unit Info	1,246.0		53.7	95.8	56.8	7,157						
124	<u>Manatee PV Solar</u>												
125	Solar		11,616					N/A	N/A	N/A	N/A	N/A	N/A
126	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
127	<u>Martin 3</u>												
128	Gas		45,012					368,054	378,783	1.029	2,895,393	6.4325	7.87
129	Plant Unit Info	488.0		13.5	93.2	49.2	8,415						
130	<u>Martin 4</u>												
131	Gas		29,267					223,784	230,307	1.029	1,760,452	6.0151	7.87
132	Plant Unit Info	488.0		8.7	35.4	50.7	7,869						
133	<u>Martin 8</u>												
134	Light Oil		112					133	781	5.874	14,166	12.6912	106.51
135	Gas		531,202					3,612,547	3,717,854	1.029	28,419,043	5.3499	7.87
136	Plant Unit Info	1,251.0		60.5	95.5	60.5	6,999						
137	<u>Miami-Dade PV Solar</u>												
138	Solar		10,598					N/A	N/A	N/A	N/A	N/A	N/A
139	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
140	<u>Nassau PV Solar</u>												
141	Solar		9,712					N/A	N/A	N/A	N/A	N/A	N/A
142	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
143	<u>Northern Preserve ST Solar</u>												
144	Solar		10,146					N/A	N/A	N/A	N/A	N/A	N/A
145	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
146	<u>OKEECHOBEE 1</u>												
147	Gas		798,753					4,936,644	5,072,293	1.027	38,772,289	4.8541	7.85
148	Plant Unit Info	1,625.0		69.1	72.3	69.2	6,350						
149	<u>Okeechobee PV Solar</u>												
150	Solar		11,955					N/A	N/A	N/A	N/A	N/A	N/A
151	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
152	<u>Orange Blossom PV Solar</u>												
153	Solar		10,823					N/A	N/A	N/A	N/A	N/A	N/A
154	Plant Unit Info	74.5		20.1	N/A	20.2	N/A						
155	<u>Palm Bay PV Solar</u>												
156	Solar		11,680					N/A	N/A	N/A	N/A	N/A	N/A
157	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
158	<u>PEEC</u>												
159	Gas		701,635					4,546,212	4,661,942	1.025	35,635,592	5.0789	7.84
160	Plant Unit Info	1,271.0		77.6	96.6	77.6	6,644						
161	<u>Pelican PV Solar</u>												
162	Solar		11,318					N/A	N/A	N/A	N/A	N/A	N/A
163	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
164	<u>Pioneer Trail PV Solar</u>												
165	Solar		10,282					N/A	N/A	N/A	N/A	N/A	N/A
166	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
167	<u>Riviera 5</u>												
168	Gas		430,310					2,740,596	2,810,879	1.026	21,486,183	4.9932	7.84

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
211	Nuclear		634,401					6,498,061	6,498,061	N/A	3,815,843	0.6015	0.59
212	Plant Unit Info	866.0		104.3	100.0	104.3	10,243						
213	<u>Turkey Point 5</u>												
214	Light Oil		(122)					0	0	0.000	0	0.0000	
215	Gas		379,454					2,666,524	2,729,124	1.023	20,861,253	5.4977	7.82
216	Plant Unit Info	1,286.0		41.9	75.7	43.4	7,195						
217	<u>Twin Lakes ST Solar</u>												
218	Solar		8,965					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
220	<u>Union Springs PV Solar</u>												
221	Solar		9,885					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
223	<u>WCEC 01</u>												
224	Light Oil		0					0	0	0.000	0	0.0000	104.26
225	Gas		446,157					3,056,379	3,115,673	1.019	23,816,009	5.3380	7.79
226	Plant Unit Info	1,226.0		50.6	96.2	68.8	6,983						
227	<u>WCEC 02</u>												
228	Light Oil		239					288	1,657	5.755	30,028	12.5807	104.26
229	Gas		569,162					3,877,183	3,952,400	1.019	30,211,897	5.3081	7.79
230	Plant Unit Info	1,226.0		64.6	95.8	64.6	6,944						
231	<u>WCEC 03</u>												
232	Light Oil		0					0	0	0.000	0	0.0000	104.26
233	Gas		408,663					2,840,425	2,895,529	1.019	22,133,242	5.4160	7.79
234	Plant Unit Info	1,225.0		46.2	61.0	46.2	7,085						
235	<u>Wildflower PV Solar</u>												
236	Solar		11,648					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
238	<u>Willow PV Solar</u>												
239	Solar		10,785					N/A	N/A	N/A	N/A	N/A	N/A
240	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
241	<u>System Totals</u>												
242	Total	28,851	8,923,720				7,828		69,856,744		357,583,823	4.0071	

⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2021 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE

⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE

⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES

⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

⁽⁶⁾ DISTILLATE & PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL

⁽⁷⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$49 made in October 2021. Additionally, the

November A1 and A2 schedules include a non-fuel charge entry in the amount of \$158 which will be reversed in December 2021.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4.1

FOR THE PERIOD OF: November 2021

	(1)	(2)			(3)
Line No.	FCR - A4.1			FPL	
1	System Totals:				
2					
3	BBLs				4,410
4	MCF (total fuel burned for Gas)				43,341,067
5	MMBTU (Coal - Scherer)				2,210,188
6	MMBTU (Nuclear)				23,248,003
7	-----				
8	Average Net Heat Rate (BTU/KWH)				7,828
9	Fuel Cost Per KWH (Cents/KWH)				4.0071

MONTH OF NOVEMBER 2021

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	128,712	-	128,712	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	81.6673	-	81.6673	100.0000
4 AMOUNT (\$)	-	-	-	100	10,511,558	-	10,511,558	100
5 BURNED								
6 UNITS (BBL)	-	-	-	100	138,496	109,048	29,448	27
7 UNIT COST (\$/BBL)	-	-	-	100.0000	73.9115	72.2511	1.6604	2.3000
8 AMOUNT (\$)	-	-	-	100	10,236,454	7,878,835	2,357,619	30
9 ENDING INVENTORY								
10 UNITS (BBL)	500,203	474,474	25,729	5	500,203	474,474	25,729	5
11 UNIT COST (\$/BBL)	74.9652	75.5913	(0.6261)	(0.8000)	74.9652	75.5913	(0.6261)	(0.8000)
12 AMOUNT (\$)	37,497,799	35,866,128	1,631,671	5	37,497,799	35,866,128	1,631,671	5
13 OTHER USAGE (\$)	(6,372)	-	-	-	(94,295)	-	-	-
14 DAYS SUPPLY	-	-	-	-	-	-	-	-
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	33,188	-	33,188	100	124,548	35,559	88,989	250
17 UNIT COST (\$/BBL)	104.7207	-	104.7207	100.0000	96.3789	95.3814	0.9975	1.0000
18 AMOUNT (\$)	3,475,471	-	3,475,471	100	12,003,794	3,391,666	8,612,128	254
19 BURNED								
20 UNITS (BBL)	4,408	-	4,408	100	110,255	41,806	68,449	164
21 UNIT COST (\$/BBL)	89.9889	-	89.9889	100.0000	92.9793	83.3863	9.5930	11.5000
22 AMOUNT (\$)	396,671	-	396,671	100	10,251,432	3,486,046	6,765,386	194
23 ENDING INVENTORY								
24 UNITS (BBL)	1,402,197	1,362,409	39,788	3	1,402,197	1,362,409	39,788	3
25 UNIT COST (\$/BBL)	92.4823	92.3770	0.1053	0.1000	92.4823	92.3770	0.1053	0.1000
26 AMOUNT (\$)	129,678,452	125,855,242	3,823,210	3	129,678,452	125,855,242	3,823,210	3
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF NOVEMBER 2021							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	1,683,239	1,300,000	383,239	30	19,739,163	22,108,728	(2,369,565)	(11)
45 U. COST (\$/MMBTU)	2.9984	2.5763	0.4221	16.4000	2.8235	2.5383	0.2852	11.2000
46 AMOUNT (\$)	5,047,011	3,349,190	1,697,821	51	55,733,120	56,117,774	(384,654)	(1)
47 BURNED								
48 UNITS (MMBTU)	2,210,188	2,309,051	(98,863)	(4)	22,071,930	24,140,109	(2,068,179)	(9)
49 U. COST (\$/MMBTU)	2.9353	2.5879	0.3474	13.4000	2.7926	2.5514	0.2412	9.5000
50 AMOUNT (\$)	6,487,644	5,975,683	511,961	9	61,637,735	61,592,013	45,722	0
51 ENDING INVENTORY								
52 UNITS (MMBTU)	1,528,361	1,302,551	225,810	17	1,528,361	1,302,551	225,810	17
53 U. COST (\$/MMBTU)	2.9430	2.5879	0.3551	13.7000	2.9430	2.5879	0.3551	13.7000
54 AMOUNT (\$)	4,497,906	3,370,922	1,126,984	33	4,497,906	3,370,922	1,126,984	33
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	44,984,847	-	44,984,847	100	598,371,782	-	598,371,782	100
59 U. COST (\$/MMBTU)	7.6449	-	7.6449	100.0000	5.3251	-	5.3251	100.0000
60 AMOUNT (\$)	343,902,978	-	343,902,978	100	3,186,407,248	-	186,407,248	100
61 BURNED								
62 UNITS (MMBTU)	44,372,897	41,344,978	3,027,919	7	596,945,494	557,396,427	39,549,067	7
63 U. COST (\$/MMBTU)	7.6780	5.2250	2.4530	46.9000	5.3221	4.3977	0.9244	21.0000
64 AMOUNT (\$)	340,692,885	216,029,029	124,663,856	58	3,176,989,308	2,451,251,386	725,737,922	30
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,755,213	-	3,755,213	100	3,755,213	-	3,755,213	100
67 U. COST (\$/MMBTU)	3.8245	-	3.8245	100.0000	3.8245	-	3.8245	100.0000
68 AMOUNT (\$)	14,361,788	-	14,361,788	100	14,361,788	-	14,361,788	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED								
72 UNITS (MMBTU)	23,248,003	24,903,353	(1,655,350)	(7)	277,299,718	269,799,404	7,500,314	3
73 U. COST (\$/MMBTU)	0.4930	0.4986	(0.0056)	(1.1000)	0.4939	0.4953	(0.0014)	(0.3000)
74 AMOUNT (\$)	11,462,194	12,417,597	(955,403)	(8)	136,963,485	133,620,259	3,343,226	3
75 BURNED								
76 UNITS (GAL)	80	-	80	100	2,284	-	2,284	100
77 UNIT COST (\$/GAL)	1.9750	-	1.9750	100.0000	1.6099	-	1.6099	100.0000
78 AMOUNT (\$)	158	-	158	100	3,677	-	3,677	100
LINES 9 & 23 EXCLUDE								

**SCHEDULE A - NOTES
NOV 2021**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(85)	(\$6,732.04)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(85)	(\$6,732.04)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (85)	(\$6,732.04)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-21	(1,163,475)	\$ (3,134,454.45)
Feb-21	-	-
Mar-21	-	-
Apr-21	586,747	\$ 1,593,999.52
May-21	-	-
Jun-21	-	-
Jul-21	189,752	\$ 516,955.59
Aug-21	-	-
Sep-21	-	-
Oct-21	(410,257)	\$ (1,140,837.89)
Nov-21	-	-
Dec-21		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Solid Waste Authority 40MW	PPA	18,634	0	18,634	18,634	0	18,634	2.212	\$412,142	\$0	\$412,142
3	Solid Waste Authority 70MW	PPA	49,910	0	49,910	49,910	0	49,910	3.939	\$1,965,972	\$0	\$1,965,972
4	St Lucie Reliability Purchases	St. L.	52,808	0	52,808	52,808	0	52,808	0.480	\$253,429	\$0	\$253,429
5	Subtotal Estimated		121,352	0	121,352	121,352	0	121,352	2.169	\$2,631,543	\$0	\$2,631,543
6	<u>Actual</u>											
7	FMPA (SL 2)	SL 2	31,834	107	31,941	31,834	107	31,941	0.601	\$192,499	(\$396)	\$192,103
8	OUC (SL 2)	SL 2	22,014	74	22,088	22,014	74	22,088	0.084	\$123,012	(\$104,379)	\$18,634
9	Solid Waste Authority 40MW	PPA	32,047	0	32,047	32,047	0	32,047	3.119	\$999,430	\$0	\$999,430
10	Solid Waste Authority 70MW	PPA	33,226	0	33,226	33,226	0	33,226	1.897	\$630,215	\$0	\$630,215
11	Subtotal Actual		119,120	182	119,302	119,120	182	119,302	1.543	\$1,945,157	(\$104,775)	\$1,840,382
12												
13	NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	119,302	119,302	1.543	\$1,840,382
3	Estimated	121,352	121,352	2.169	\$2,631,543
4	Difference	(2,050)	(2,050)	(0.626)	(\$791,161)
5	Difference (%)	(1.7%)	(1.7%)	(28.9%)	(30.1%)
6	<u>Year to Date</u>				
7	Actual	1,450,620	1,450,620	2.135	\$30,968,409
8	Estimated	1,452,670	1,452,670	2.186	\$31,759,570
9	Difference	(2,050)	(2,050)	(0.051)	(\$791,161)
10	Difference (%)	(0.1%)	(0.1%)	(2.4%)	(2.5%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	25,934	25,934	2.212	\$573,623
3	Subtotal Estimated	25,934	25,934	2.212	\$573,623
4					
5	<u>Actual</u>				
6	BREVARD ENERGY, LLC	3,330	3,330	3.638	\$121,145
7	Broward County Resource Recovery - South AA QF	4,264	4,264	3.065	\$130,708
8	Broward County Resource Recovery - South QF	2,496	2,496	3.037	\$75,813
9	Georgia Pacific Corporation QF	1,247	1,247	3.062	\$38,186
10	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	101	101	3.176	\$3,202
11	Lee County Solid Waste	2,242	2,242	3.172	\$71,108
12	Miami-Dade South District Water Treatment QF	1,729	1,729	3.145	\$54,377
13	Okeelanta Power Limited Partnership QF	3,300	3,300	3.048	\$100,596
14	SEMINOLE ENERGY, LLC	2,056	2,056	3.659	\$75,240
15	Tropicana Products QF	1,071	1,071	3.089	\$33,073
16	WM-Renewable LLC QF	276	276	2.939	\$8,112
17	WM-Renewables LLC - Naples QF	58	58	3.224	\$1,872
18	Subtotal Actual	22,170	22,170	3.218	\$713,431
19					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	YTD PURCHASES	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj (Col (4) * (5))
1	<u>Current Month</u>				
2	Actual	22,170	22,170	3.218	\$713,431
3	Estimated	25,934	25,934	2.212	\$573,623
4	Difference	(3,764)	(3,764)	1.006	\$139,808
5	Difference (%)	(14.5%)	(14.5%)	45.5%	24.4%
6	<u>Year to Date</u>				
7	Actual	246,087	246,087	2.092	\$5,147,424
8	Estimated	249,851	249,851	2.004	\$5,007,616
9	Difference	(3,764)	(3,764)	0.087	\$139,808
10	Difference (%)	(1.5%)	(1.5%)	4.4%	2.8%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE PERIOD OF: November 2021

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col (4)*(5))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col (4)*(7))	Fuel Savings (\$) (Col (8)-(6))
1								
2	<u>Estimated</u>	Economy	0	0.000	0	0.000	0	0
3		Total Estimated	0	0.000	0	0.000	0	0
4								
5	Variable Power Plant O&M Avoided Due to Purchases							
6								
7	<u>Actual</u>	Economy	0	0.000	0	0.000	0	0
8		Total Actual	0	0.000	0	0.000	0	0
9								
10	Variable Power Plant O&M Avoided Due to Purchases							

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Nov-21

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325		1,345,575
Total	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	122,325	0	1,345,575

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Nov-21**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2021 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	
2	70	70	70	70	70	70	70	70	70	70	70	
Total	110	110	110	110	110	110	110	110	110	110	110	-

2021 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,317,600	1,317,600	1,317,600	1,317,600	1,317,600	1,364,000	1,364,000	1,364,000	1,364,000	1,364,000	1,364,000	0

Year-to-date Short Term Capacity Payments	14,772,000 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20210001-EI

Date: December 20, 2021

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center