



December 20, 2021

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20210003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2021 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Director, Regulatory Affairs

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21									
		CURRENT MONTH: NOVEMBER 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$83,579	\$41,693	(\$41,886)	(100.46)	\$10,762	\$525,047	\$514,285	97.95		
2	NO NOTICE SERVICE	\$38,493	\$33,699	(\$4,794)	(14.23)	\$401,170	\$384,528	(\$16,642)	(4.33)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$11,312,659	(\$1,693,544)	(\$13,006,203)	767.99	\$79,191,561	\$31,963,046	(\$47,228,514)	(147.76)		
5	DEMAND	\$8,160,520	\$9,926,804	\$766,284	8.58	\$73,100,971	\$77,053,788	\$3,952,818	5.13		
6	OTHER	\$763,471	\$655,463	(\$108,008)	(16.48)	\$6,223,128	\$6,529,637	\$306,509	4.69		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$503,216	\$475,505	(\$27,711)	(5.83)	\$5,803,417	\$5,292,178	(\$511,239)	(9.66)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,855,506	\$7,488,609	(\$12,366,896)	(165.14)	\$153,124,175	\$111,163,869	(\$41,960,306)	(37.75)		
12	NET UNBILLED	\$1,056,171	\$0	(\$1,056,171)	0.00	(\$1,313,955)	\$0	\$1,313,955	0.00		
13	COMPANY USE	(\$8,192)	\$0	\$8,192	0.00	\$313,957	\$0	(\$313,957)	0.00		
14	TOTAL THERM SALES (11)	\$12,070,725	\$7,488,609	(\$4,582,116)	(61.19)	\$138,307,323	\$111,163,869	(\$27,143,454)	(24.42)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	18,844,890	17,257,980	(1,586,910)	(9.20)	127,996,700	223,785,050	95,788,350	42.80		
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,445,000	335,000	0.42		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	28,109,649	7,188,828	(20,920,820)	(291.02)	279,837,947	111,356,809	(168,481,138)	(151.30)		
19	DEMAND	109,935,430	225,633,900	115,698,470	51.28	1,107,258,650	2,229,385,680	1,122,127,030	50.33		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	28,109,649	7,188,828	(20,920,820)	(291.02)	279,837,947	111,356,809	(168,481,138)	(151.30)		
25	NET UNBILLED	1,024,213	0	(1,024,213)	0.00	(2,712,831)	0	2,712,831	0.00		
26	COMPANY USE	15,779	0	(15,779)	0.00	370,326	0	(370,326)	0.00		
27	TOTAL THERM SALES (24)	10,098,869	7,188,828	(2,910,040)	(40.48)	167,451,945	111,356,809	(56,095,136)	(50.37)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00444	0.00242	(0.00202)	(83.58)	0.00008	0.00235	0.00226	96.42		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00501	0.00478	(0.00023)	(4.76)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.40245	(0.23558)	(0.63803)	270.83	0.28299	0.28703	0.00404	1.41		
32	DEMAND (5/19)	0.07423	0.03956	(0.03467)	(87.62)	0.06602	0.03456	(0.03146)	(91.01)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.70636	1.04170	0.33534	32.19	0.54719	0.99827	0.45108	45.19		
38	NET UNBILLED (12/25)	1.03120	0.00000	(1.03120)	0.00	0.48435	0.00000	(0.48435)	0.00		
39	COMPANY USE (13/26)	(0.51920)	0.00000	0.51920	0.00	0.84779	0.00000	(0.84779)	0.00		
40	TOTAL THERM SALES (11/27)	1.96611	1.04170	(0.92441)	(88.74)	0.91444	0.99827	0.08383	8.40		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.95561	1.03120	(0.92441)	(89.64)	0.90394	0.98777	0.08383	8.49		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.96545	1.03639	(0.92906)	(89.64)	0.90848	0.99274	0.08425	8.49		
45	PGA FACTOR ROUNDED TO NEAREST .001	196.545	103.639	(92.90600)	(89.64)	90.848	99.274	8.42600	8.49		

1

PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2021

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21					
CURRENT MONTH: NOVEMBER 2021					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	11,766,150	67,078.49	\$0.00570		
2 Commodity Pipeline (SNG)	1,025,620	5,866.54	\$0.00572		
3 Commodity Pipeline (Gulfstream)	3,837,210	8,134.85	\$0.00212		
4 Commodity Pipeline (FGT) -October'21 Accrual Adj.	99,320	382.59	\$0.00385		
5 Commodity Pipeline (SNG) -October'21 Accrual Adj.	50	0.30	\$0.00600		
6 Commodity Pipeline (Gulfstream) -October'21 Accrual Adj.	10	0.08	\$0.00766		
7 Commodity Pipeline	2,116,530	2,116.53	\$0.00100		
8 TOTAL COMMODITY (Pipeline)	18,844,890	83,579.38	\$0.00444		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
10 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
11 Purchases from 3rd Party Suppliers	21,327,000	11,867,773.31	\$0.55647		
12 Purchases from 3rd Party Suppliers -October'21 Accrual Adj.	0	(0.12)	\$0.00000		
13 Imbalance Cashout (FGT)	2,367,580	1,295,508.27	\$0.54719		
14 Imbalance Cashout (FGT)-October'21 Accrual Adj.	(2,675,970)	(1,452,308.55)	\$0.54272		
15 Imbalance Cashout (SNG)	453,370	244,819.80	\$0.54000		
16 Imbalance Cashout (SNG)-October'21 Accrual Adj.	(6,180)	(3,516.42)	\$0.56900		
17 Imbalance Cashout (Gulfstream)	(119,380)	(62,835.66)	\$0.52635		
18 Imbalance Cashout (Gulfstream)-October'21 Accrual Adj.	10,000	5,843.71	\$0.58437		
19	(24,380)	(12,832.41)	\$0.52635		
20	0	(0.01)	\$0.00000		
21	0	(15.27)	\$0.00000		
22	7,796,096	189,928.10	\$0.02436		
23	1,007	(127,761.58)	(\$126.85331)		
24	8,005	5,810.88	\$0.72591		
25	893,630.00	503,113.69	\$0.56300		
26	0	650.00	\$0.00000		
27	(39,078)	(204,377.94)	\$5.23000		
28	439	7,288.46	\$16.60241		
29	8,046	\$5,181.20	\$0.64395		
30 Cashouts-Peoples' Transportation Customers	99,650	41,281.93	\$0.41427		
31 Cashouts-NCTS Program	9,733	6,369.00	\$0.65435		
32	(1,997,600.00)	(995,777.75)	\$0.49849		
33	(2,320)	(1,483.73)	\$0.63954		
34 TOTAL COMMODITY (Other)	28,109,649	11,312,658.91	\$0.40245		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
35 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722		
36 Demand (SNG) - Capacity Release	(11,400,000)	(554,128.02)	\$0.04861		
37 Demand (SNG) -October'21 Accrual Adj.	0	1.78	\$0.00000		
38 Demand (SNG) Capacity Release -October'21 Adj	0	(5.55)	\$0.00000		
39 Demand Seacoast	23,377,200	518,914.68	\$0.02220		
40 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572		
41 Demand (FGT)	150,315,000	10,246,009.75	\$0.06816		
42 Temporary Relinquishment Credit - (FGT)	(93,298,470)	(4,193,485.12)	\$0.04495		
43 FGT-October'21 Accrual Adj.	0	0.01	\$0.00000		
44 Demand	2,500,000	28,750.00	\$0.01150		
45 Option Reservation Fees	0	210,000.00	\$0.00000		
46 TOTAL DEMAND	109,935,430	8,160,519.64	\$0.07423		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
47 Administrative Costs	0	266,310.19	\$0.00000		
48 Legal	0	53,542.53	\$0.00000		
49 LNG/CNG	0	422,081.50	\$0.00000		
50 Odorant	0	21,536.44	\$0.00000		
51 TOTAL OTHER	0	763,470.66	\$0.00000		

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1			
	CURRENT MONTH: NOVEMBER 2021	PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$11,320,851	-\$1,693,544	(\$13,014,395)	\$7.68471	\$78,877,604	\$31,963,046	(\$46,914,557)	(1.46777)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,542,847	\$9,182,154	\$639,307	\$0.06962	\$73,932,614	\$79,200,822	\$5,268,208	0.06652
3	TOTAL	\$19,863,698	\$7,488,609	(\$12,375,089)	(\$1.65252)	\$152,810,218	\$111,163,869	(\$41,646,349)	(0.37464)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$12,070,725	\$7,488,609	(\$4,582,116)	(\$0.61188)	\$138,307,323	\$111,163,869	(\$27,143,454)	(0.24418)
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$1,180,344	\$1,180,344	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$12,178,029	\$7,595,913	(\$4,582,116)	(\$0.60323)	\$139,487,667	\$112,344,213	(\$27,143,454)	(0.24161)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$7,685,669	\$107,304	\$7,792,973	\$72.62519	(\$13,322,551)	\$1,180,344	\$14,502,895	12.28701
8	INTEREST PROVISION-THIS PERIOD (21)	-\$684	-\$278	\$406	(\$1.45956)	\$1,731	\$1,931	\$200	0.10343
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$4,737,406	-\$3,512,826	\$1,224,581	(\$0.34860)	\$36,776,500	\$31,417,770	(\$5,358,730)	(0.17056)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$1,180,344)	(\$1,180,344)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$12,531,063	-\$3,513,104	\$9,017,959	(\$2.56695)	\$22,275,336	\$31,419,700	\$9,144,364	0.29104
11a	REFUNDS FROM PIPELINE	\$121	\$0	(\$121)	\$0.00000	\$82,840	\$0	(\$82,840)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$12,530,943	-\$3,513,104	\$9,017,839	(2.56691)	\$22,358,176	\$31,419,700	\$9,061,524	0.28840
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,737,406)	(3,512,826)	1,224,581	(0.34860)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(12,530,259)	(3,512,826)	9,017,433	(2.56700)				
15	TOTAL (13+14)	(17,267,665)	(7,025,652)	10,242,014	(1.45780)				
16	AVERAGE (50% OF 15)	(8,633,833)	(3,512,826)	5,121,007	(1.45780)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.11	0.11	0	0.00000				
19	TOTAL (17+18)	0.190	0.190	0	0.00000				
20	AVERAGE (50% OF 19)	0.095	0.095	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00792	0.00792	(0)	(0.00042)				
22	INTEREST PROVISION (16x21)	(\$684)	(\$278)	\$406	(1.45956)				

3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		November'21										
		JANUARY 21 through DECEMBER 21										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	November'21	FGT	PGS	FTS-1 COMM. PIPE		11,014,580		64,215.01			\$0.58	
2	November'21	FGT	PGS	FTS-3 COMM. PIPE		751,570		2,863.48			\$0.38	
3	November'21	FGT	PGS	FTS-1 DEMAND		36,849,050			4,123,540.71		\$11.19	
4	November'21	FGT	PGS	FTS-2 DEMAND		9,470,420			899,656.63		\$9.50	
5	November'21	FGT	PGS	FTS-3 DEMAND		10,697,060			1,029,327.29		\$9.62	
6	November'21	FGT	PGS	NO NOTICE		7,050,000			38,493.00		\$0.55	
7	November'21	SONAT	PGS	COMM. PIPELINE		1,025,620		5,866.54			\$0.57	
8	November'21	SONAT	PGS	DEMAND		27,941,700			1,319,402.11		\$4.72	
9	November'21	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,400,000)	(11,400,000)			(554,128.02)		\$4.86	
10	November'21	SONAT	PGS	COMM. OTHER	453,370	453,370	244,819.80				\$54.00	
11	November'21		PGS	DEMAND	23,377,200	23,377,200			518,914.68		\$2.22	
12	November'21	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,837,210	3,837,210		8,134.85			\$0.21	
13	November'21	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000	10,500,000			585,060.00		\$5.57	
14	November'21	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(119,380)	(119,380)	(62,835.66)				\$52.63	
15	November'21		PGS	DEMAND	2,500,000	2,500,000			28,750.00		\$1.15	
16	November'21		PGS	DEMAND	0	0			210,000.00			
17	November'21		PGS	COMM. OTHER	7,796,096	7,796,096	189,928.10				\$2.44	
18	November'21		PGS	COMM. OTHER	0	0	650.00					
19	November'21		PGS	COMM. OTHER	8,046	8,046	5,181.20				\$64.39	
20	November'21	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	99,650	99,650	41,281.93				\$41.43	
21	November'21	NCTS PROGRAM C/O	PGS	COMM. OTHER	9,733	9,733	6,369.00				\$65.44	
22	November'21		PGS	COMM. OTHER	(1,997,600)	(1,997,600)	(995,777.75)				\$49.85	
23	November'21		PGS	COMM. PIPELINE	2,116,530	2,116,530		2,116.53			\$0.10	
24	November'21		PGS	COMM. OTHER	300,000	300,000	158,675.01				\$52.89	
25	November'21		PGS	COMM. OTHER	8,375,000	8,375,000	4,065,312.52				\$48.54	
26	November'21		PGS	COMM. OTHER	100,000	100,000	50,700.00				\$50.70	
27	November'21		PGS	COMM. OTHER	4,958,000	4,958,000	3,246,528.11				\$65.48	
28	November'21		PGS	COMM. OTHER	726,000	726,000	462,938.17				\$63.77	
29	November'21		PGS	COMM. OTHER	100,000	100,000	56,400.00				\$56.40	
30	November'21		PGS	COMM. OTHER	250,000	250,000	141,750.00				\$56.70	
31	November'21		PGS	COMM. OTHER	505,000	505,000	264,035.00				\$52.28	
32	November'21		PGS	COMM. OTHER	200,000	200,000	101,150.00				\$50.58	
33	November'21		PGS	COMM. OTHER	4,138,000	4,138,000	2,489,942.00				\$60.17	
34	November'21		PGS	COMM. OTHER	1,675,000	1,675,000	830,342.50				\$49.57	
35	Total	**This report excludes prior month/period adjustments.			163,307,855	0	163,307,855	11,297,389.93	83,196.41	8,199,016.40	-	\$11.99

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 1 of 2	
		PRESENT MONTH:		November'21				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	667	651	20,000	19,534	5.0400	5.16023
2	FGT	25309-Cs #11 Mt Vernon Zone 3	333	326	10,000	9,767	5.7300	5.86669
3	FGT	78487-Sesh-Lucedale (Rec)	167	163	5,000	4,884	4.9200	5.03737
4	FGT	78533-Frisco Acadian	1,400	1,367	42,000	41,021	4.5700	4.67902
5	FGT	78533-Frisco Acadian	1,000	977	30,000	29,301	4.8200	4.93499
6	FGT	78533-Frisco Acadian	667	651	20,000	19,534	4.8700	4.98618
7	FGT	78533-Frisco Acadian	400	391	12,000	11,720	5.0200	5.13976
8	FGT	78533-Frisco Acadian	400	391	12,000	11,720	5.3550	5.48275
9	FGT	78533-Frisco Acadian	400	391	12,000	11,720	5.6700	5.80526
10	FGT	78533-Frisco Acadian	400	391	12,000	11,720	5.7000	5.83598
11	FGT	25309-Cs #11 Mt Vernon Zone 3	333	333	10,000	9,983	4.9600	4.96845
12	FGT	25309-Cs #11 Mt Vernon Zone 3	167	163	5,000	4,884	4.9600	5.07832
13	FGT	25309-Cs #11 Mt Vernon Zone 3	167	163	5,000	4,884	5.3500	5.47763
14	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	651	20,000	19,534	4.9500	5.06809
15	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	651	20,000	19,534	5.3800	5.50834
16	FGT	78299-Egan Hub (Rec)/FGT Acadia	350	342	10,500	10,255	5.4700	5.60049
17	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	326	10,000	9,767	5.6400	5.77455
18	FGT	78299-Egan Hub (Rec)/FGT Acadia	500	488	15,000	14,651	5.6900	5.82574
19	FGT	78533-Frisco Acadian	333	326	10,000	9,767	5.6400	5.77455
20	FGT	62410-Columbia Gulf-Lafayette FGT	333	326	10,000	9,767	5.6400	5.77455
21	FGT	100022-Pledger - Enterprise	1,100	1,074	33,000	32,231	5.2050	5.32917
22	FGT	100022-Pledger - Enterprise	167	163	5,000	4,884	5.3200	5.44691
23	FGT	100022-Pledger - Enterprise	500	488	15,000	14,651	5.6950	5.83086
24	FGT	71298-Destin PL/FGT	167	167	5,000	5,000	4.7300	4.73000
25	FGT	78475-Tres Palacios Storage (Rec)	1,000	977	30,000	29,301	4.5500	4.65854
26	FGT	78475-Tres Palacios Storage (Rec)	1,000	977	30,000	29,301	4.6250	4.73533
27	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.6700	4.78141
28	FGT	78475-Tres Palacios Storage (Rec)	1,000	977	30,000	29,301	4.6950	4.80700
29	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,319	40,000	39,572	4.7350	4.78621
30	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,319	40,000	39,572	4.7350	4.78621
31	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,319	40,000	39,572	4.7350	4.78621
32	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.7350	4.84796
33	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.7350	4.84796
34	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.7750	4.88891
35	FGT	78475-Tres Palacios Storage (Rec)	167	165	5,000	4,947	4.8000	4.85192
36	FGT	78475-Tres Palacios Storage (Rec)	1,167	1,139	35,000	34,185	4.8000	4.91451
37	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.8100	4.92475
38	FGT	78475-Tres Palacios Storage (Rec)	500	495	15,000	14,840	4.8400	4.89235
39	FGT	78475-Tres Palacios Storage (Rec)	500	495	15,000	14,840	4.8400	4.89235
40		SUBTOTAL	27,617	27,049	828,500	811,481	5.3689	5.48150

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 2 of 2		
		PRESENT MONTH:		November'21					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78475-Tres Palacios Storage (Rec)	500	488	15,000	14,651	4.8400	4.95546	
42	FGT	78475-Tres Palacios Storage (Rec)	1,000	977	30,000	29,301	4.8850	5.00154	
43	FGT	78475-Tres Palacios Storage (Rec)	842	833	25,270	25,000	4.8950	4.94794	
44	FGT	78475-Tres Palacios Storage (Rec)	842	833	25,270	25,000	4.8950	4.94794	
45	FGT	78475-Tres Palacios Storage (Rec)	491	480	14,730	14,387	4.8950	5.01177	
46	FGT	78475-Tres Palacios Storage (Rec)	491	480	14,730	14,387	4.8950	5.01177	
47	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.8950	5.01177	
48	FGT	78475-Tres Palacios Storage (Rec)	167	165	5,000	4,947	4.9550	5.00859	
49	FGT	78475-Tres Palacios Storage (Rec)	1,167	1,139	35,000	34,185	4.9550	5.07321	
50	FGT	78475-Tres Palacios Storage (Rec)	1,000	977	30,000	29,301	4.9800	5.09880	
51	FGT	78475-Tres Palacios Storage (Rec)	400	391	12,000	11,720	5.2050	5.32917	
52	FGT	78475-Tres Palacios Storage (Rec)	333	326	10,000	9,767	5.3200	5.44691	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	167	166	5,000	4,992	4.8500	4.85826	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	500	488	15,000	14,651	5.3750	5.50323	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	333	326	10,000	9,767	5.3800	5.50834	
56	Gulfstream	8205177-Gulfsouth	333	328	10,000	9,840	5.7500	5.84350	
57	Gulfstream	8205177-Gulfsouth	10,500	10,332	315,000	309,960	6.3120	6.41463	
58	Gulfstream	9002960-Coden - Tgpl In	83	82	2,500	2,460	4.8175	4.89583	
59	Gulfstream	9002960-Coden - Tgpl In	250	246	7,500	7,380	4.9350	5.01524	
60	Gulfstream	9002960-Coden - Tgpl In	167	164	5,000	4,920	4.9400	5.02033	
61	Gulfstream	9002960-Coden - Tgpl In	83	82	2,500	2,460	5.0025	5.08384	
62	Gulfstream	9004282-Sesh Coden Gngs In - 095	167	164	5,000	4,920	4.9200	5.00000	
63	Gulfstream	8205175-Destin	167	164	5,000	4,920	4.7300	4.80691	
64	Gulfstream	8205175-Destin	417	410	12,500	12,300	4.9450	5.02541	
65	Gulfstream	8205175-Destin	167	164	5,000	4,920	5.0550	5.13720	
66	Gulfstream	8205175-Destin	500	492	15,000	14,760	5.3250	5.41159	
67	Gulfstream	8205175-Destin	167	164	5,000	4,920	5.3900	5.47764	
68	SONAT	611001-South LA Zone 0 pool	653	653	19,600	19,600	4.7200	4.72000	
69	SONAT	611001-South LA Zone 0 pool	653	653	19,600	19,600	4.8850	4.88500	
70	SONAT	611001-South LA Zone 0 pool	653	653	19,600	19,600	4.9900	4.99000	
71	SONAT	937600-Peoples/SNG Trumbower Nassau	83	83	2,500	2,500	4.9168	4.91676	
72	SONAT	937600-Peoples/SNG Trumbower Nassau	250	250	7,500	7,500	4.9630	4.96296	
73	SONAT	937600-Peoples/SNG Trumbower Nassau	750	750	22,500	22,500	5.2247	5.22474	
74	SONAT	937600-Peoples/SNG Trumbower Nassau	163	163	4,900	4,900	6.0922	6.09221	
75	SONAT	937600-Peoples/SNG Trumbower Nassau	15,000	15,000	450,000	450,000	6.6722	6.67223	
76	SONAT	937600-Peoples/SNG Trumbower Nassau	127	127	3,800	3,800	12.3955	12.39546	
77	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	6.3766	6.37656	
78		SUBTOTAL	43,320	42,916	1,299,600	1,287,481	5.36891	5.41945	
79		TOTAL	70,937	69,965	2,128,100	2,098,962	5.3689	5.44344	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

6

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63	\$ 4,937,011.21	\$ 4,931,509.73	\$ 4,963,089.59	\$ 5,532,427.08	\$ 12,688,342.05	\$ 11,312,658.91		\$ 79,191,561	
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22	\$ 4,848,758.77	\$ 4,836,705.21	\$ 5,489,251.48	\$ 5,663,832.31	\$ 7,469,969.17	\$ 7,779,376.20		\$ 67,709,486	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)	\$ (55,084.92)	\$ (43,210.70)	\$ (76,985.26)	\$ (37,342.75)	\$ 15,565.71	\$ 8,192.20		\$ (313,957)	
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69	\$ 787,884.47	\$ 325,429.50	\$ 186,910.00	\$ 197,096.47	\$ 436,116.59	\$ 688,391.69		\$ 5,630,163	
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81	\$ (31,454.01)	\$ -	\$ 16,473.71	\$ -	\$ -	\$ 21,536.44		\$ 166,570	
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59	\$ 51,622.42	\$ 32,606.30	\$ 44,320.10	\$ 94,636.89	\$ 41,143.60	\$ 53,542.53		\$ 426,395	
8	Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265	\$ 10,538,738	\$ 10,083,040	\$ 10,623,060	\$ 11,450,650	\$ 20,651,137	\$ 19,863,698		\$ 152,810,218	
PGA THERM SALES															
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206	5,167,748	4,499,396	4,055,208	4,308,641	4,428,373	5,742,538		75,662,886	
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408	3,350,706	3,412,085	3,137,393	3,843,908	3,392,003	3,967,031		44,124,399	
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650	4,400,370	5,584,440	5,416,480	2,831,800	8,210,440	389,300		47,664,660	
12	Total	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264	12,918,824	13,495,920	12,609,081	10,984,348	16,030,816	10,098,869		167,451,945	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639		\$1.01159	
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639		\$1.01159	
PGA REVENUES															
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004	\$ 5,328,982	\$ 4,639,777	\$ 4,181,731	\$ 4,443,070	\$ 4,566,538	\$ 5,921,706		\$ 74,726,332	
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681	\$ 3,311,644	\$ 3,355,406	\$ 3,231,389	\$ 3,620,333	\$ 2,990,834	\$ 3,730,692		\$ 40,662,650	
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686	\$ 1,714,377	\$ 2,523,290	\$ 2,519,351	\$ 1,567,169	\$ 5,063,753	\$ 417,107		\$ 21,325,052	
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800	\$ 70,899	\$ 263,242	\$ 133,131	\$ 125,998	\$ 599,728	\$ 1,048,384		\$ 4,574,901	
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)		\$ (1,159,626)	
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)	\$ (455,510)	\$ (344,602)	\$ (229,023)	\$ 130,669	\$ 61,733	\$ 677,584		\$ (1,773,885)	
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)	\$ (111,845)	\$ 59,931	\$ (121,059)	\$ 160,988	\$ (244,668)	\$ 378,587		\$ (48,102)	
22	Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018	\$ 9,755,213	\$ 10,393,710	\$ 9,612,187	\$ 9,944,893	\$ 12,934,584	\$ 12,070,725		\$ 138,307,323	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	387,561	389,602	391,485	392,648	393,920	395,727	395,842	397,243	398,363	400,294	401,804		394,954	
24	Commercial	14,294	14,245	14,206	14,184	14,192	14,194	15,006	15,081	15,128	15,005	15,091		14,602	
25	Off System Sales	2	7	3	3	5	2	1	3	3	5	1		3	
26	Total	401,857	403,854	405,694	406,835	408,117	409,923	410,849	412,327	413,494	415,304	416,896		409,559	

7

PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2021

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21													
		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUN 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0285	1.0295	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276	1.0285	1.0266	1.0266			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.047	1.045	1.047	1.045	1.041	1.043	1.045	1.046	1.044	1.044			
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0266	1.0276	1.0246	1.0226	1.0246	1.0256	1.0266	1.0246	1.0246			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.044	1.045	1.042	1.040	1.042	1.043	1.044	1.042	1.042			
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0276	1.0285	1.0236	1.0226	1.0246	1.0256	1.0276	1.0256	1.0256			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.045	1.046	1.041	1.040	1.042	1.043	1.045	1.043	1.043			

8

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21									
		CURRENT MONTH: NOVEMBER 2021				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$83,579	\$41,693	(\$41,886)	(100.46)	\$10,762	\$525,047	\$514,285	97.95		
2	NO NOTICE SERVICE	\$38,493	\$33,699	(\$4,794)	(14.23)	\$401,170	\$384,528	(\$16,642)	(4.33)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$11,312,659	(\$1,693,544)	(\$13,006,203)	767.99	\$79,191,561	\$31,963,046	(\$47,228,514)	(147.76)		
5	DEMAND	\$8,160,520	\$9,926,804	\$766,284	8.58	\$73,100,971	\$77,053,788	\$3,952,818	5.13		
6	OTHER	\$763,471	\$655,463	(\$108,008)	(16.48)	\$6,223,128	\$6,529,637	\$306,509	4.69		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$503,216	\$475,505	(\$27,711)	(5.83)	\$5,803,417	\$5,292,178	(\$511,239)	(9.66)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,855,506	\$7,488,609	(\$12,366,896)	(165.14)	\$153,124,175	\$111,163,869	(\$41,960,306)	(37.75)		
12	NET UNBILLED	\$1,056,171	\$0	(\$1,056,171)	0.00	(\$1,313,955)	\$0	\$1,313,955	0.00		
13	COMPANY USE	(\$8,192)	\$0	\$8,192	0.00	\$313,957	\$0	(\$313,957)	0.00		
14	TOTAL THERM SALES (11)	\$12,070,725	\$7,488,609	(\$4,582,116)	(61.19)	\$138,307,323	\$111,163,869	(\$27,143,454)	(24.42)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	18,844,890	17,257,980	(1,586,910)	(9.20)	127,996,700	223,785,050	95,788,350	42.80		
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,445,000	335,000	0.42		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	28,109,649	7,188,828	(20,920,820)	(291.02)	279,837,947	111,356,809	(168,481,138)	(151.30)		
19	DEMAND	109,935,430	225,633,900	115,698,470	51.28	1,107,258,650	2,229,385,680	1,122,127,030	50.33		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	28,109,649	7,188,828	(20,920,820)	(291.02)	279,837,947	111,356,809	(168,481,138)	(151.30)		
25	NET UNBILLED	1,024,213	0	(1,024,213)	0.00	(2,712,831)	0	2,712,831	0.00		
26	COMPANY USE	15,779	0	(15,779)	0.00	370,326	0	(370,326)	0.00		
27	TOTAL THERM SALES (24)	10,098,869	7,188,828	(2,910,040)	(40.48)	167,451,945	111,356,809	(56,095,136)	(50.37)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00444	0.00242	(0.00202)	(83.58)	0.00008	0.00235	0.00226	96.42		
29	NO NOTICE SERVICE (2/16)	0.00546	0.00478	(0.00068)	(14.23)	0.00501	0.00478	(0.00023)	(4.76)		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.40245	(0.23558)	(0.63803)	270.83	0.28299	0.28703	0.00404	1.41		
32	DEMAND (5/19)	0.07423	0.03956	(0.03467)	(87.62)	0.06602	0.03456	(0.03146)	(91.01)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.70636	1.04170	0.33534	32.19	0.54719	0.99827	0.45108	45.19		
38	NET UNBILLED (12/25)	1.03120	0.00000	(1.03120)	0.00	0.48435	0.00000	(0.48435)	0.00		
39	COMPANY USE (13/26)	(0.51920)	0.00000	0.51920	0.00	0.84779	0.00000	(0.84779)	0.00		
40	TOTAL THERM SALES (11/27)	1.96611	1.04170	(0.92441)	(88.74)	0.91444	0.99827	0.08383	8.40		
41	TRUE-UP (E-4)	(0.01050)	(0.01050)	0.00000	0.00	(0.01050)	(0.01050)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	1.95561	1.03120	(0.92441)	(89.64)	0.90394	0.98777	0.08383	8.49		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.96545	1.03639	(0.92906)	(89.64)	0.90848	0.99274	0.08425	8.49		
45	PGA FACTOR ROUNDED TO NEAREST .001	196.545	103.639	(92.90600)	(89.64)	90.848	99.274	8.42600	8.49		

1

PEOPLES GAS SYSTEM
DOCKET NO. 20210003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2021

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 21 through DECEMBER 21					
CURRENT MONTH: NOVEMBER 2021					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	11,766,150	67,078.49	\$0.00570		
2 Commodity Pipeline (SNG)	1,025,620	5,866.54	\$0.00572		
3 Commodity Pipeline (Gulfstream)	3,837,210	8,134.85	\$0.00212		
4 Commodity Pipeline (FGT) -October'21 Accrual Adj.	99,320	382.59	\$0.00385		
5 Commodity Pipeline (SNG) -October'21 Accrual Adj.	50	0.30	\$0.00600		
6 Commodity Pipeline (Gulfstream) -October'21 Accrual Adj.	10	0.08	\$0.00766		
7 Commodity Pipeline	2,116,530	2,116.53	\$0.00100		
8 TOTAL COMMODITY (Pipeline)	18,844,890	83,579.38	\$0.00444		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
10 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
11 Purchases from 3rd Party Suppliers	21,327,000	11,867,773.31	\$0.55647		
12 Purchases from 3rd Party Suppliers -October'21 Accrual Adj.	0	(0.12)	\$0.00000		
13 Imbalance Cashout (FGT)	2,367,580	1,295,508.27	\$0.54719		
14 Imbalance Cashout (FGT)-October'21 Accrual Adj.	(2,675,970)	(1,452,308.55)	\$0.54272		
15 Imbalance Cashout (SNG)	453,370	244,819.80	\$0.54000		
16 Imbalance Cashout (SNG)-October'21 Accrual Adj.	(6,180)	(3,516.42)	\$0.56900		
17 Imbalance Cashout (Gulfstream)	(119,380)	(62,835.66)	\$0.52635		
18 Imbalance Cashout (Gulfstream)-October'21 Accrual Adj.	10,000	5,843.71	\$0.58437		
19	(24,380)	(12,832.41)	\$0.52635		
20	0	(0.01)	\$0.00000		
21	0	(15.27)	\$0.00000		
22	7,796,096	189,928.10	\$0.02436		
23	1,007	(127,761.58)	(\$126.85331)		
24	8,005	5,810.88	\$0.72591		
25	893,630.00	503,113.69	\$0.56300		
26	0	650.00	\$0.00000		
27	(39,078)	(204,377.94)	\$5.23000		
28	439	7,288.46	\$16.60241		
29	8,046	\$5,181.20	\$0.64395		
30 Cashouts-Peoples' Transportation Customers	99,650	41,281.93	\$0.41427		
31 Cashouts-NCTS Program	9,733	6,369.00	\$0.65435		
32	(1,997,600.00)	(995,777.75)	\$0.49849		
33	(2,320)	(1,483.73)	\$0.63954		
34 TOTAL COMMODITY (Other)	28,109,649	11,312,658.91	\$0.40245		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
35 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722		
36 Demand (SNG) - Capacity Release	(11,400,000)	(554,128.02)	\$0.04861		
37 Demand (SNG) -October'21 Accrual Adj.	0	1.78	\$0.00000		
38 Demand (SNG) Capacity Release -October'21 Adj	0	(5.55)	\$0.00000		
39 Demand Seacoast	23,377,200	518,914.68	\$0.02220		
40 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572		
41 Demand (FGT)	150,315,000	10,246,009.75	\$0.06816		
42 Temporary Relinquishment Credit - (FGT)	(93,298,470)	(4,193,485.12)	\$0.04495		
43 FGT-October'21 Accrual Adj.	0	0.01	\$0.00000		
44 Demand	2,500,000	28,750.00	\$0.01150		
45 Option Reservation Fees	0	210,000.00	\$0.00000		
46 TOTAL DEMAND	109,935,430	8,160,519.64	\$0.07423		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
47 Administrative Costs	0	266,310.19	\$0.00000		
48 Legal	0	53,542.53	\$0.00000		
49 LNG/CNG	0	422,081.50	\$0.00000		
50 Odorant	0	21,536.44	\$0.00000		
51 TOTAL OTHER	0	763,470.66	\$0.00000		

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF:		January-21 Through		December-21		Page 1 of 1					
	CURRENT MONTH: NOVEMBER 2021	PERIOD TO DATE				ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$11,320,851	-\$1,693,544	(\$13,014,395)	\$7.68471	\$78,877,604	\$31,963,046	(\$46,914,557)	(1.46777)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,542,847	\$9,182,154	\$639,307	\$0.06962	\$73,932,614	\$79,200,822	\$5,268,208	0.06652		
3	TOTAL	\$19,863,698	\$7,488,609	(\$12,375,089)	(\$1.65252)	\$152,810,218	\$111,163,869	(\$41,646,349)	(0.37464)		
4	FUEL REVENUES (NET OF REVENUE TAX)	\$12,070,725	\$7,488,609	(\$4,582,116)	(\$0.61188)	\$138,307,323	\$111,163,869	(\$27,143,454)	(0.24418)		
5	TRUE-UP REFUND/(COLLECTION)	\$107,304	\$107,304	\$0	\$0.00000	\$1,180,344	\$1,180,344	\$0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$12,178,029	\$7,595,913	(\$4,582,116)	(\$0.60323)	\$139,487,667	\$112,344,213	(\$27,143,454)	(0.24161)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$7,685,669	\$107,304	\$7,792,973	\$72.62519	(\$13,322,551)	\$1,180,344	\$14,502,895	12.28701		
8	INTEREST PROVISION-THIS PERIOD (21)	-\$684	-\$278	\$406	(\$1.45956)	\$1,731	\$1,931	\$200	0.10343		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$4,737,406	-\$3,512,826	\$1,224,581	(\$0.34860)	\$36,776,500	\$31,417,770	(\$5,358,730)	(0.17056)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$107,304	-\$107,304	\$0	\$0.00000	(\$1,180,344)	(\$1,180,344)	\$0	0.00000		
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$12,531,063	-\$3,513,104	\$9,017,959	(\$2.56695)	\$22,275,336	\$31,419,700	\$9,144,364	0.29104		
11a	REFUNDS FROM PIPELINE	\$121	\$0	(\$121)	\$0.00000	\$82,840	\$0	(\$82,840)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$12,530,943	-\$3,513,104	\$9,017,839	(2.56691)	\$22,358,176	\$31,419,700	\$9,061,524	0.28840		
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,737,406)	(3,512,826)	1,224,581	(0.34860)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(12,530,259)	(3,512,826)	9,017,433	(2.56700)						
15	TOTAL (13+14)	(17,267,665)	(7,025,652)	10,242,014	(1.45780)						
16	AVERAGE (50% OF 15)	(8,633,833)	(3,512,826)	5,121,007	(1.45780)						
17	INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.11	0.11	0	0.00000						
19	TOTAL (17+18)	0.190	0.190	0	0.00000						
20	AVERAGE (50% OF 19)	0.095	0.095	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.00792	0.00792	(0)	(0.00042)						
22	INTEREST PROVISION (16x21)	(\$684)	(\$278)	\$406	(1.45956)						

3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		November'21										
		JANUARY 21 through DECEMBER 21										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	November'21	FGT	PGS	FTS-1 COMM. PIPE		11,014,580		64,215.01			\$0.58	
2	November'21	FGT	PGS	FTS-3 COMM. PIPE		751,570		2,863.48			\$0.38	
3	November'21	FGT	PGS	FTS-1 DEMAND		36,849,050			4,123,540.71		\$11.19	
4	November'21	FGT	PGS	FTS-2 DEMAND		9,470,420			899,656.63		\$9.50	
5	November'21	FGT	PGS	FTS-3 DEMAND		10,697,060			1,029,327.29		\$9.62	
6	November'21	FGT	PGS	NO NOTICE		7,050,000			38,493.00		\$0.55	
7	November'21	SONAT	PGS	COMM. PIPELINE		1,025,620		5,866.54			\$0.57	
8	November'21	SONAT	PGS	DEMAND		27,941,700			1,319,402.11		\$4.72	
9	November'21	SONAT - CAPACITY RELEASE	PGS	DEMAND		(11,400,000)			(554,128.02)		\$4.86	
10	November'21	SONAT	PGS	COMM. OTHER		453,370	244,819.80				\$54.00	
11	November'21		PGS	DEMAND		23,377,200			518,914.68		\$2.22	
12	November'21	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		3,837,210		8,134.85			\$0.21	
13	November'21	GULFSTREAM PIPELINE	PGS	DEMAND		10,500,000			585,060.00		\$5.57	
14	November'21	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(119,380)	(62,835.66)				\$52.63	
15	November'21		PGS	DEMAND		2,500,000			28,750.00		\$1.15	
16	November'21		PGS	DEMAND		0			210,000.00			
17	November'21		PGS	COMM. OTHER		7,796,096	189,928.10				\$2.44	
18	November'21		PGS	COMM. OTHER		0	650.00					
19	November'21		PGS	COMM. OTHER		8,046	5,181.20				\$64.39	
20	November'21	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		99,650	41,281.93				\$41.43	
21	November'21	NCTS PROGRAM C/O	PGS	COMM. OTHER		9,733	6,369.00				\$65.44	
22	November'21		PGS	COMM. OTHER		(1,997,600)	(995,777.75)				\$49.85	
23	November'21		PGS	COMM. PIPELINE		2,116,530		2,116.53			\$0.10	
24	November'21		PGS	COMM. OTHER		300,000	158,675.01				\$52.89	
25	November'21		PGS	COMM. OTHER		8,375,000	4,065,312.52				\$48.54	
26	November'21		PGS	COMM. OTHER		100,000	50,700.00				\$50.70	
27	November'21		PGS	COMM. OTHER		4,958,000	3,246,528.11				\$65.48	
28	November'21		PGS	COMM. OTHER		726,000	462,938.17				\$63.77	
29	November'21		PGS	COMM. OTHER		100,000	56,400.00				\$56.40	
30	November'21		PGS	COMM. OTHER		250,000	141,750.00				\$56.70	
31	November'21		PGS	COMM. OTHER		505,000	264,035.00				\$52.28	
32	November'21		PGS	COMM. OTHER		200,000	101,150.00				\$50.58	
33	November'21		PGS	COMM. OTHER		4,138,000	2,489,942.00				\$60.17	
34	November'21		PGS	COMM. OTHER		1,675,000	830,342.50				\$49.57	
35	Total	**This report excludes prior month/period adjustments.				163,307,855	0	11,297,389.93	83,196.41	8,199,016.40	-	\$11.99

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 1 of 2		
		PRESENT MONTH:		November'21					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	667	651	20,000	19,534	5.0400	5.16023	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	333	326	10,000	9,767	5.7300	5.86669	
3	FGT	78487-Sesh-Lucedale (Rec)	167	163	5,000	4,884	4.9200	5.03737	
4	FGT	78533-Frisco Acadian	1,400	1,367	42,000	41,021	4.5700	4.67902	
5	FGT	78533-Frisco Acadian	1,000	977	30,000	29,301	4.8200	4.93499	
6	FGT	78533-Frisco Acadian	667	651	20,000	19,534	4.8700	4.98618	
7	FGT	78533-Frisco Acadian	400	391	12,000	11,720	5.0200	5.13976	
8	FGT	78533-Frisco Acadian	400	391	12,000	11,720	5.3550	5.48275	
9	FGT	78533-Frisco Acadian	400	391	12,000	11,720	5.6700	5.80526	
10	FGT	78533-Frisco Acadian	400	391	12,000	11,720	5.7000	5.83598	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	333	333	10,000	9,983	4.9600	4.96845	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	167	163	5,000	4,884	4.9600	5.07832	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	167	163	5,000	4,884	5.3500	5.47763	
14	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	651	20,000	19,534	4.9500	5.06809	
15	FGT	78299-Egan Hub (Rec)/FGT Acadia	667	651	20,000	19,534	5.3800	5.50834	
16	FGT	78299-Egan Hub (Rec)/FGT Acadia	350	342	10,500	10,255	5.4700	5.60049	
17	FGT	78299-Egan Hub (Rec)/FGT Acadia	333	326	10,000	9,767	5.6400	5.77455	
18	FGT	78299-Egan Hub (Rec)/FGT Acadia	500	488	15,000	14,651	5.6900	5.82574	
19	FGT	78533-Frisco Acadian	333	326	10,000	9,767	5.6400	5.77455	
20	FGT	62410-Columbia Gulf-Lafayette FGT	333	326	10,000	9,767	5.6400	5.77455	
21	FGT	100022-Pledger - Enterprise	1,100	1,074	33,000	32,231	5.2050	5.32917	
22	FGT	100022-Pledger - Enterprise	167	163	5,000	4,884	5.3200	5.44691	
23	FGT	100022-Pledger - Enterprise	500	488	15,000	14,651	5.6950	5.83086	
24	FGT	71298-Destin PL/FGT	167	167	5,000	5,000	4.7300	4.73000	
25	FGT	78475-Tres Palacios Storage (Rec)	1,000	977	30,000	29,301	4.5500	4.65854	
26	FGT	78475-Tres Palacios Storage (Rec)	1,000	977	30,000	29,301	4.6250	4.73533	
27	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.6700	4.78141	
28	FGT	78475-Tres Palacios Storage (Rec)	1,000	977	30,000	29,301	4.6950	4.80700	
29	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,319	40,000	39,572	4.7350	4.78621	
30	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,319	40,000	39,572	4.7350	4.78621	
31	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,319	40,000	39,572	4.7350	4.78621	
32	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.7350	4.84796	
33	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.7350	4.84796	
34	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.7750	4.88891	
35	FGT	78475-Tres Palacios Storage (Rec)	167	165	5,000	4,947	4.8000	4.85192	
36	FGT	78475-Tres Palacios Storage (Rec)	1,167	1,139	35,000	34,185	4.8000	4.91451	
37	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.8100	4.92475	
38	FGT	78475-Tres Palacios Storage (Rec)	500	495	15,000	14,840	4.8400	4.89235	
39	FGT	78475-Tres Palacios Storage (Rec)	500	495	15,000	14,840	4.8400	4.89235	
40		SUBTOTAL	27,617	27,049	828,500	811,481	5.3689	5.48150	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

5

PEOPLES GAS SYSTEM
 DOCKET NO. 20210003-GU
 MONTHLY PGA
 FILED: DECEMBER 20, 2021

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-21	Through	December-21	Page 2 of 2		
		PRESENT MONTH:		November'21					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78475-Tres Palacios Storage (Rec)	500	488	15,000	14,651	4.8400	4.95546	
42	FGT	78475-Tres Palacios Storage (Rec)	1,000	977	30,000	29,301	4.8850	5.00154	
43	FGT	78475-Tres Palacios Storage (Rec)	842	833	25,270	25,000	4.8950	4.94794	
44	FGT	78475-Tres Palacios Storage (Rec)	842	833	25,270	25,000	4.8950	4.94794	
45	FGT	78475-Tres Palacios Storage (Rec)	491	480	14,730	14,387	4.8950	5.01177	
46	FGT	78475-Tres Palacios Storage (Rec)	491	480	14,730	14,387	4.8950	5.01177	
47	FGT	78475-Tres Palacios Storage (Rec)	1,333	1,302	40,000	39,068	4.8950	5.01177	
48	FGT	78475-Tres Palacios Storage (Rec)	167	165	5,000	4,947	4.9550	5.00859	
49	FGT	78475-Tres Palacios Storage (Rec)	1,167	1,139	35,000	34,185	4.9550	5.07321	
50	FGT	78475-Tres Palacios Storage (Rec)	1,000	977	30,000	29,301	4.9800	5.09880	
51	FGT	78475-Tres Palacios Storage (Rec)	400	391	12,000	11,720	5.2050	5.32917	
52	FGT	78475-Tres Palacios Storage (Rec)	333	326	10,000	9,767	5.3200	5.44691	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	167	166	5,000	4,992	4.8500	4.85826	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	500	488	15,000	14,651	5.3750	5.50323	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	333	326	10,000	9,767	5.3800	5.50834	
56	Gulfstream	8205177-Gulfsouth	333	328	10,000	9,840	5.7500	5.84350	
57	Gulfstream	8205177-Gulfsouth	10,500	10,332	315,000	309,960	6.3120	6.41463	
58	Gulfstream	9002960-Coden - Tgpl In	83	82	2,500	2,460	4.8175	4.89583	
59	Gulfstream	9002960-Coden - Tgpl In	250	246	7,500	7,380	4.9350	5.01524	
60	Gulfstream	9002960-Coden - Tgpl In	167	164	5,000	4,920	4.9400	5.02033	
61	Gulfstream	9002960-Coden - Tgpl In	83	82	2,500	2,460	5.0025	5.08384	
62	Gulfstream	9004282-Sesh Coden Gngs In - 095	167	164	5,000	4,920	4.9200	5.00000	
63	Gulfstream	8205175-Destin	167	164	5,000	4,920	4.7300	4.80691	
64	Gulfstream	8205175-Destin	417	410	12,500	12,300	4.9450	5.02541	
65	Gulfstream	8205175-Destin	167	164	5,000	4,920	5.0550	5.13720	
66	Gulfstream	8205175-Destin	500	492	15,000	14,760	5.3250	5.41159	
67	Gulfstream	8205175-Destin	167	164	5,000	4,920	5.3900	5.47764	
68	SONAT	611001-South LA Zone 0 pool	653	653	19,600	19,600	4.7200	4.72000	
69	SONAT	611001-South LA Zone 0 pool	653	653	19,600	19,600	4.8850	4.88500	
70	SONAT	611001-South LA Zone 0 pool	653	653	19,600	19,600	4.9900	4.99000	
71	SONAT	937600-Peoples/SNG Trumbower Nassau	83	83	2,500	2,500	4.9168	4.91676	
72	SONAT	937600-Peoples/SNG Trumbower Nassau	250	250	7,500	7,500	4.9630	4.96296	
73	SONAT	937600-Peoples/SNG Trumbower Nassau	750	750	22,500	22,500	5.2247	5.22474	
74	SONAT	937600-Peoples/SNG Trumbower Nassau	163	163	4,900	4,900	6.0922	6.09221	
75	SONAT	937600-Peoples/SNG Trumbower Nassau	15,000	15,000	450,000	450,000	6.6722	6.67223	
76	SONAT	937600-Peoples/SNG Trumbower Nassau	127	127	3,800	3,800	12.3955	12.39546	
77	SONAT	960530-Jacksonville	2,420	2,420	72,600	72,600	6.3766	6.37656	
78		SUBTOTAL	43,320	42,916	1,299,600	1,287,481	5.36891	5.41945	
79		TOTAL	70,937	69,965	2,128,100	2,098,962	5.3689	5.44344	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.33%, 1.60%, and 2.68% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 0 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

6

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 8,639,163	\$ 12,234,063	\$ 7,329,765	\$ 3,396,473.61	\$ 3,227,057.63	\$ 4,937,011.21	\$ 4,931,509.73	\$ 4,963,089.59	\$ 5,532,427.08	\$ 12,688,342.05	\$ 11,312,658.91		\$ 79,191,561	
2	Transportation Costs	\$ 7,149,274	\$ 5,848,844	\$ 7,440,289	\$ 6,179,353.45	\$ 5,003,832.22	\$ 4,848,758.77	\$ 4,836,705.21	\$ 5,489,251.48	\$ 5,663,832.31	\$ 7,469,969.17	\$ 7,779,376.20		\$ 67,709,486	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	
4	Company Use	\$ (9,496)	\$ (32,389)	\$ (15,739)	\$ (45,543.34)	\$ (21,924.26)	\$ (55,084.92)	\$ (43,210.70)	\$ (76,985.26)	\$ (37,342.75)	\$ 15,565.71	\$ 8,192.20		\$ (313,957)	
5	Administrative Costs	\$ 406,780	\$ 343,401	\$ 1,419,489	\$ (37,906.17)	\$ 876,570.69	\$ 787,884.47	\$ 325,429.50	\$ 186,910.00	\$ 197,096.47	\$ 436,116.59	\$ 688,391.69		\$ 5,630,163	
6	Odorant Charges	\$ -	\$ -	\$ -	\$ -	\$ 160,013.81	\$ (31,454.01)	\$ -	\$ 16,473.71	\$ -	\$ -	\$ 21,536.44		\$ 166,570	
7	Legal	\$ (21,000)	\$ 1,694	\$ 44,111	\$ 62,003.18	\$ 21,714.59	\$ 51,622.42	\$ 32,606.30	\$ 44,320.10	\$ 94,636.89	\$ 41,143.60	\$ 53,542.53		\$ 426,395	
8	Total	\$ 16,164,720	\$ 18,395,613	\$ 16,217,916	\$ 9,554,381	\$ 9,267,265	\$ 10,538,738	\$ 10,083,040	\$ 10,623,060	\$ 11,450,650	\$ 20,651,137	\$ 19,863,698		\$ 152,810,218	
PGA THERM SALES															
9	Residential	13,143,051	11,154,926	8,704,192	8,407,607	6,051,206	5,167,748	4,499,396	4,055,208	4,308,641	4,428,373	5,742,538		75,662,886	
10	Commercial	5,640,100	5,058,919	4,441,839	4,252,008	3,628,408	3,350,706	3,412,085	3,137,393	3,843,908	3,392,003	3,967,031		44,124,399	
11	Off System Sales	5,340,000	5,414,310	4,719,700	1,435,170	3,922,650	4,400,370	5,584,440	5,416,480	2,831,800	8,210,440	389,300		47,664,660	
12	Total	24,123,151	21,628,155	17,865,731	14,094,785	13,602,264	12,918,824	13,495,920	12,609,081	10,984,348	16,030,816	10,098,869		167,451,945	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639		\$1.01159	
14	Commercial	\$0.90000	\$0.90000	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639	\$1.03639		\$1.01159	
PGA REVENUES															
15	Residential	\$ 11,769,603	\$ 9,989,236	\$ 8,975,763	\$ 8,669,925	\$ 6,240,004	\$ 5,328,982	\$ 4,639,777	\$ 4,181,731	\$ 4,443,070	\$ 4,566,538	\$ 5,921,706		\$ 74,726,332	
16	Commercial	\$ 4,224,236	\$ 4,277,679	\$ 4,320,089	\$ 4,259,668	\$ 3,340,681	\$ 3,311,644	\$ 3,355,406	\$ 3,231,389	\$ 3,620,333	\$ 2,990,834	\$ 3,730,692		\$ 40,662,650	
17	Off System Sales	\$ 1,641,396	\$ 2,178,361	\$ 1,726,017	\$ 575,547	\$ 1,398,686	\$ 1,714,377	\$ 2,523,290	\$ 2,519,351	\$ 1,567,169	\$ 5,063,753	\$ 417,107		\$ 21,325,052	
18	Cash Outs-Transportation Customers	\$ 900,137	\$ 1,622,484	\$ (622,100)	\$ 134,198	\$ 298,800	\$ 70,899	\$ 263,242	\$ 133,131	\$ 125,998	\$ 599,728	\$ 1,048,384		\$ 4,574,901	
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (106,292)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)		\$ (1,159,626)	
20	Unbilled Revenues-Residential	\$ 1,150,063	\$ (1,689,320)	\$ 292,402	\$ (152,919)	\$ (1,214,962)	\$ (455,510)	\$ (344,602)	\$ (229,023)	\$ 130,669	\$ 61,733	\$ 677,584		\$ (1,773,885)	
21	Unbilled Revenues-Commercial	\$ 219,259	\$ (410,604)	\$ 325,273	\$ (7,106)	\$ (296,858)	\$ (111,845)	\$ 59,931	\$ (121,059)	\$ 160,988	\$ (244,668)	\$ 378,587		\$ (48,102)	
22	Total	\$ 19,791,360	\$ 15,854,502	\$ 14,911,152	\$ 13,375,979	\$ 9,663,018	\$ 9,755,213	\$ 10,393,710	\$ 9,612,187	\$ 9,944,893	\$ 12,934,584	\$ 12,070,725		\$ 138,307,323	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	387,561	389,602	391,485	392,648	393,920	395,727	395,842	397,243	398,363	400,294	401,804		394,954	
24	Commercial	14,294	14,245	14,206	14,184	14,192	14,194	15,006	15,081	15,128	15,005	15,091		14,602	
25	Off System Sales	2	7	3	3	5	2	1	3	3	5	1		3	
26	Total	401,857	403,854	405,694	406,835	408,117	409,923	410,849	412,327	413,494	415,304	416,896		409,559	

7

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-7 Page 2 of Page 2 of 6		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21													
ORLANDO DIVISION:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0266	1.0285	1.0295	1.0266	1.0276			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048	1.046	1.048	1.045	1.042	1.044	1.046	1.047	1.044	1.045			
TRIANGLE:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0285	1.0305	1.0295	1.0305	1.0276	1.0246	1.0266	1.0285	1.0295	1.0266	1.0285			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048	1.047	1.048	1.045	1.042	1.044	1.046	1.047	1.044	1.046			
JACKSONVILLE DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0305	1.0335	1.0305	1.0325	1.0335	1.0266	1.0315	1.0335	1.0344	1.0344	1.0315			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.048	1.050	1.051	1.044	1.049	1.051	1.052	1.052	1.049			

6

COMPANY: PEOPLES GAS SYSTEM	CONVERSION FACTOR CALCULATION											SCHEDULE A-7
ACTUAL FOR THE PERIOD OF:	JANUARY 21 through DECEMBER 21											Page 3 of Page 3 of 6

LAKELAND	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0256	1.0285	1.0266	1.0226	1.0246	1.0266	1.0276	1.0256	1.0266	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.043	1.046	1.044	1.040	1.042	1.044	1.045	1.043	1.044	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0276	1.0285	1.0295	1.0276	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048	1.045	1.042	1.045	1.046	1.047	1.045	1.046	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-7 Page 4 of Page 4 of 6		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21													
AVON PARK:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042	1.043			
SARASOTA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0285	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042	1.043			
JUPITER DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0285	1.0285	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276	1.0285	1.0266	1.0266			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.046	1.045	1.047	1.045	1.041	1.043	1.045	1.046	1.044	1.044			

11

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-7 Page 2 of Page 2 of 6		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21													
ORLANDO DIVISION:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0266	1.0285	1.0295	1.0266	1.0276			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048	1.046	1.048	1.045	1.042	1.044	1.046	1.047	1.044	1.045			
TRIANGLE:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0285	1.0305	1.0295	1.0305	1.0276	1.0246	1.0266	1.0285	1.0295	1.0266	1.0285			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.048	1.047	1.048	1.045	1.042	1.044	1.046	1.047	1.044	1.046			
JACKSONVILLE DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0305	1.0335	1.0305	1.0325	1.0335	1.0266	1.0315	1.0335	1.0344	1.0344	1.0315			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.048	1.050	1.051	1.044	1.049	1.051	1.052	1.052	1.049			

6

COMPANY: PEOPLES GAS SYSTEM	CONVERSION FACTOR CALCULATION											SCHEDULE A-7
ACTUAL FOR THE PERIOD OF:	JANUARY 21 through DECEMBER 21											Page 3 of Page 3 of 6

LAKELAND	JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0285	1.0256	1.0285	1.0266	1.0226	1.0246	1.0266	1.0276	1.0256	1.0266	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	1.043	1.046	1.044	1.040	1.042	1.044	1.045	1.043	1.044	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0305	1.0285	1.0305	1.0276	1.0246	1.0276	1.0285	1.0295	1.0276	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.048	1.046	1.048	1.045	1.042	1.045	1.046	1.047	1.045	1.046	

10

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-7 Page 4 of Page 4 of 6		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21													
AVON PARK:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042	1.043			
SARASOTA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0285	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042	1.043			
JUPITER DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0285	1.0285	1.0276	1.0295	1.0276	1.0236	1.0256	1.0276	1.0285	1.0266	1.0266			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.046	1.046	1.045	1.047	1.045	1.041	1.043	1.045	1.046	1.044	1.044			

11

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-7 Page 5 of Page 5 of 6		
ACTUAL FOR THE PERIOD OF:		JANUARY 21 through DECEMBER 21													
PANAMA CITY:		JAN 21	FEB 21	MAR 21	APR 21	MAY 21	JUNE 21	JUL 21	AUG 21	SEP 21	OCT 21	NOV 21	DEC 21		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0272	1.0292	1.0282	1.0282	1.0253	1.0223	1.0253	1.0262	1.0272	1.0262	1.0262			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.052	1.054	1.053	1.053	1.050	1.047	1.050	1.051	1.052	1.051	1.051			
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0285	1.0285	1.0285	1.0246	1.0266	1.0276	1.0276	1.0256	1.0276			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.046	1.046	1.046	1.042	1.044	1.045	1.045	1.043	1.045			
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0276	1.0295	1.0276	1.0285	1.0256	1.0226	1.0246	1.0256	1.0276	1.0246	1.0256			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.047	1.045	1.046	1.043	1.040	1.042	1.043	1.045	1.042	1.043			

12