



Stephanie A. Cuello  
SENIOR COUNSEL

June 20, 2022

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20220001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of May 2022.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/mw  
Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20220001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20<sup>th</sup> day of June, 2022.

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

MAY 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	215,446,843	127,796,424	87,650,419	68.6	3,597,491	3,655,052	(57,561)	(1.6)	5.9888	3.4964	2.4924	71.3
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,040,694	1,045,151	(4,457)	(0.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	216,487,536	128,841,575	87,645,961	68.0	3,597,491	3,655,052	(57,561)	(1.6)	6.0177	3.5250	2.4927	70.7
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	36,801,996	4,244,776	32,557,220	767.0	361,325	60,180	301,145	500.4	10.1853	7.0535	3.1318	44.4
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	21,151,609	601,679	20,549,930	3,415.4	184,834	10,916	173,918	1,593.2	11.4436	5.5117	5.9319	107.6
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,608,836	11,893,900	(285,064)	(2.4)	187,136	233,837	(46,701)	(20.0)	6.2034	5.0864	1.1170	22.0
9 TOTAL COST OF PURCHASED POWER	69,562,441	16,740,355	52,822,086	315.5	733,295	304,933	428,361	140.5	9.4863	5.4898	3.9965	72.8
10 TOTAL AVAILABLE MWH					4,330,785	3,959,985	370,800	9				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(679,780)	(388,668)	(291,112)	74.9	(12,055)	(8,609)	(3,447)	40.0	5.6390	4.5149	1.1241	24.9
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(86,512)	(102,128)	15,616	(15.3)	(12,055)	(8,609)	(3,447)	40.0	0.7176	1.1864	(0.4688)	(39.5)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	17,302	0	17,302	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(15,951,661)	(8,513,052)	(7,438,609)	87.4	(424,458)	(241,208)	(183,250)	76.0	3.7581	3.5293	0.2288	6.5
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(16,700,651)	(9,003,848)	(7,696,803)	85.5	(436,513)	(249,817)	(186,696)	74.7	3.8259	3.6042	0.2217	6.2
14 NET INADVERTENT AND WHEELED INTERCHANGE					16,450	0	16,450					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	269,349,326	136,578,082	132,771,245	97.2	3,910,722	3,710,168	200,554	5.4	6.8875	3.6812	3.2063	87.1
16 NET UNBILLED	28,790,201	15,454,425	13,335,776	86.3	(418,009)	(419,822)	1,813	(0.4)	0.8625	0.5020	0.3605	71.8
17 COMPANY USE	784,751	576,498	208,253	36.1	(11,394)	(15,661)	4,267	(27.3)	0.0235	0.0187	0.0048	25.7
18 T & D LOSSES	9,866,963	7,210,470	2,656,493	36.8	(143,260)	(195,874)	52,614	(26.9)	0.2956	0.2342	0.0614	26.2
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	269,349,326	136,578,082	132,771,245	97.2	3,338,059	3,078,812	259,248	8.4	8.0690	4.4361	3.6329	81.9
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(307,812)	(81,947)	(225,866)	275.6	(3,815)	(1,980)	(1,834)	92.6	8.0690	4.1381	3.9309	95.0
21 JURISDICTIONAL KWH SALES	269,041,514	136,496,135	132,545,379	97.1	3,334,244	3,076,831	257,413	8.4	8.0690	4.4363	3.6327	81.9
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	269,143,750	136,534,354	132,609,396	97.1	3,334,244	3,076,831	257,413	8.4	8.0721	4.4375	3.6346	81.9
23 PRIOR PERIOD TRUE-UP	36,470,185	36,470,185	0	0.0	3,334,244	3,076,831	257,413	8.4	1.0938	1.1853	(0.0915)	(7.7)
24 TOTAL JURISDICTIONAL FUEL COST	305,613,935	173,004,539	132,609,396	76.7	3,334,244	3,076,831	257,413	8.4	9.1659	5.6228	3.5431	63.0
25 GPIF	221,440	221,440	(0)	0.0	3,334,244	3,076,831	257,413	8.4	0.0066	0.0072	(0.0006)	(8.3)
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	0	779,612	(779,612)	(100.0)	3,334,244	3,076,831	257,413	8.4	0.0000	0.0253	(0.0253)	(100.0)
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									9.173	5.655	3.517	62.2

\*Line 11a, MWH Data for Informational Purposes Only  
\*Line 16 and 18, \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MAY 2022

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	790,749,165	568,146,941	222,602,224	39.2	15,759,495	15,545,477	214,018	1.4	5.0176	3.6547	1.3629	37.3
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	5,920,221	5,075,861	844,359	16.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	796,669,385	573,222,802	223,446,583	39.0	15,759,495	15,545,477	214,018	1.4	5.0552	3.6874	1.3678	37.1
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	56,154,575	8,125,879	48,028,696	591.1	571,813	117,621	454,192	386.2	9.8204	6.9085	2.9119	42.2
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	33,174,613	2,078,354	31,096,259	1,496.2	344,656	37,676	306,980	814.8	9.6254	5.5164	4.1090	74.5
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	49,803,916	56,252,425	(6,448,510)	(11.5)	970,918	1,071,469	(100,550)	(9.4)	5.1296	5.2500	(0.1204)	(2.3)
9 TOTAL COST OF PURCHASED POWER	139,133,104	66,456,658	72,676,445	109.4	1,887,388	1,226,766	660,622	53.9	7.3717	5.4172	1.9545	36.1
10 TOTAL AVAILABLE MWH					17,646,882	16,772,243	874,639	5.2				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(9,485,636)	(8,119,792)	(1,365,844)	16.8	(247,346)	(185,257)	(62,089)	33.5	3.8350	4.3830	(0.5480)	(12.5)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,330,353)	(2,133,608)	(196,745)	9.2	(247,346)	(185,257)	(62,089)	33.5	0.9421	1.1517	(0.2096)	(18.2)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	84,188	0	84,188	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(47,815,510)	(24,453,341)	(23,362,170)	95.5	(1,175,025)	(659,362)	(515,663)	78.2	4.0693	3.7086	0.3607	9.7
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(59,547,311)	(34,706,741)	(24,840,570)	71.6	(1,422,371)	(844,619)	(577,752)	68.4	4.1865	4.1092	0.0773	1.9
14 NET INADVERTENT AND WHEELED INTERCHANGE					80,646	0	80,646					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	876,255,178	604,972,720	271,282,458	44.8	16,305,157	15,927,624	377,533	2.4	5.3741	3.7983	1.5758	41.5
16 NET UNBILLED	53,594,433	17,541,762	36,052,671	205.5	(1,030,310)	(470,681)	(559,630)	118.9	0.3575	0.1206	0.2369	196.4
17 COMPANY USE	3,003,192	2,595,381	407,811	15.7	(57,488)	(68,383)	10,895	(15.9)	0.0200	0.0178	0.0022	12.4
18 T & D LOSSES	14,169,132	31,944,686	(17,775,554)	(55.6)	(224,681)	(841,034)	616,353	(73.3)	0.0945	0.2196	(0.1251)	(57.0)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	876,255,178	604,972,720	271,282,458	44.8	14,992,679	14,547,527	445,152	3.1	5.8446	4.1586	1.6860	40.5
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(360,014)	(186,295)	(173,719)	93.3	(4,696)	(4,806)	110	(2.3)	7.6662	3.8763	3.7899	97.8
21 JURISDICTIONAL KWH SALES	875,895,164	604,786,425	271,108,739	44.8	14,987,983	14,542,721	445,262	3.1	5.8440	4.1587	1.6853	40.5
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	876,198,884	604,955,765	271,243,119	44.8	14,987,983	14,542,721	445,262	3.1	5.8460	4.1599	1.6861	40.5
23 PRIOR PERIOD TRUE-UP	129,980,354	129,980,353	1	0.0	14,987,983	14,542,721	445,262	3.1	0.8672	0.8938	(0.0266)	(3.0)
24 TOTAL JURISDICTIONAL FUEL COST	1,006,179,238	734,936,118	271,243,120	36.9	14,987,983	14,542,721	445,262	3.1	6.7132	5.0537	1.6595	32.8
25 GPIF	1,107,200	1,107,200	(0)	0.0	14,987,983	14,542,721	445,262	3.1	0.0074	0.0076	(0.0002)	102.7
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	0	779,612	(779,612)	(100.0)	14,987,983	14,542,721	445,262	3.1	0.0000	0.0054	(0.0054)	0.0
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.721	5.067	1.654	32.6

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2022

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$215,446,843	127,796,424	\$87,650,419	68.6	\$790,749,165	\$568,146,941	\$222,602,224	39.2
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(679,780)	(388,668)	(291,112)	74.9	(9,485,636)	(8,119,792)	(1,365,844)	16.8
2a. GAIN ON POWER SALES	(69,210)	(102,128)	32,918	(32.2)	(2,246,165)	(2,133,608)	(112,557)	5.3
3 . FUEL COST OF PURCHASED POWER	36,801,996	4,244,776	32,557,220	767.0	56,154,575	8,125,879	48,028,696	591.1
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	11,608,836	11,893,900	(285,064)	(2.4)	49,803,916	56,252,425	(6,448,510)	(11.5)
4 . ENERGY COST OF ECONOMY PURCHASES	21,151,609	601,679	20,549,930	3,415.4	33,174,613	2,078,354	31,096,259	1,496.2
5 . TOTAL FUEL & NET POWER TRANSACTIONS	284,260,293	144,045,983	140,214,311	97.3	918,150,468	624,350,199	293,800,268	47.1
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(15,951,661)	(8,513,052)	(7,438,609)	87.4	(47,815,510)	(24,453,341)	(23,362,170)	95.5
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,040,694	1,045,151	(4,457)	(0.4)	5,920,221	5,075,861	844,359	16.6
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$269,349,326	\$136,578,082	\$132,771,245	97.2	\$876,255,178	\$604,972,720	\$271,282,458	44.8
<b>FOOTNOTE: DETAIL OF LINE 6b ABOVE</b>								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
UNIVERSITY OF FLORIDA STEAM REVENUE ALLOCATION (Wholesale Portion)	114	0	114		144	0	144	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
FPD AGREEMENT TERMINATION	1,040,579	0	1,040,579		5,237,437	0	5,237,437	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		682,639	0	682,639	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$1,040,694</b>	<b>\$0</b>	<b>\$1,040,694</b>		<b>\$5,920,221</b>	<b>\$0</b>	<b>\$5,920,221</b>	
<b>B. KWH SALES</b>								
1 . JURISDICTIONAL SALES	3,334,244,295	3,076,831,320	257,412,974	8.4	14,987,983,545	14,542,720,729	445,262,816	3.1
2 . NON JURISDICTIONAL (WHOLESALE) SALES	3,814,734	1,980,314	1,834,420	92.6	4,696,152	4,806,052	(109,900)	(2.3)
3 . TOTAL SALES	3,338,059,029	3,078,811,634	259,247,394	8.4	14,992,679,697	14,547,526,781	445,152,916	3.1
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.89	99.94	(0.05)	(0.1)	99.97	99.97	(0.00)	0.0

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2022

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$154,994,833	\$147,077,090	\$7,917,743	5.4	\$659,519,173	\$648,122,012	\$11,397,161	1.8
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(36,470,185)	(36,470,185)	(0)	0.0	(129,980,354)	(129,980,353)	(1)	0.0
2b. INCENTIVE PROVISION	(221,440)	(221,440)	0	0.0	(1,107,200)	(1,107,200)	0	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	0	(779,612)	779,612	(100.0)	0	(779,612)	779,612	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	118,303,208	109,605,853	8,697,355	7.9	528,431,619	516,254,847	12,176,772	2.4
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	269,349,326	136,578,082	132,771,245	97.2	876,255,178	604,972,720	271,282,458	44.8
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.89	99.94	(0.05)	(0.1)	99.97	99.97	(0.00)	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	269,143,750	136,534,354	132,609,396	97.1	876,198,884	604,955,765	271,243,119	44.8
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(150,840,542)	(26,928,501)	(123,912,041)	460.2	(347,767,264)	(88,700,918)	(259,066,347)	292.1
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(390,047)	(32,855)	(357,192)	1,087.2	(862,449)	(164,532)	(697,917)	424.2
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(516,413,108)	(383,852,248)	(132,560,860)	34.5	(412,524,152)	(415,458,323)	2,934,171	(0.7)
10. TRUE UP COLLECTED (REFUNDED)	36,470,185	36,470,185	0	0.0	129,980,354	129,980,353	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(631,173,511)	(374,343,419)	(256,830,092)	68.6	(631,173,511)	(374,343,419)	(256,830,092)	68.6
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$631,173,511)	(374,343,419)	(256,830,092)	68.6	(\$631,173,511)	(374,343,419)	(256,830,092)	68.6
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$516,413,108)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(630,783,465)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(1,147,196,573)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(573,598,286)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.520	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	1.120	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	1.640	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.820	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.068	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$390,047)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 5/1/2022 to 5/1/2022

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,303,169	878,659	424,510	48.3 %
3 - COAL	16,280,788	11,102,351	5,178,437	46.6 %
4 - GAS	197,862,885	115,815,414	82,047,471	70.8 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	215,446,843	127,796,424	87,650,419	68.6 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	2,711	4,118	(1,407)	(34.2 %)
11 - COAL	424,606	287,056	137,550	47.9 %
12 - GAS	3,012,288	3,147,281	(134,993)	(4.3 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	157,886	216,597	(58,711)	(27.1 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	3,597,490	3,655,052	(57,562)	(1.6 %)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	10,363	8,001	2,362	29.5 %
19 - COAL (TON)	208,266	132,573	75,693	57.1 %
20 - GAS (MCF)	22,869,826	22,897,619	(27,793)	(0.1 %)
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	59,749	46,597	13,152	28.2 %
26 - COAL	4,651,413	3,095,624	1,555,789	50.3 %
27 - GAS	23,380,855	22,897,619	483,236	2.1 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	28,092,016	26,039,840	2,052,176	7.9 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.11	(0.04)	(33.1 %)
34 - COAL	11.8	7.85	3.95	50.3 %
35 - GAS	83.7	86.11	(2.37)	(2.8 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	4.4	5.93	(1.54)	(25.9 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 5/1/2022 to 5/1/2022

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	125.75	109.82	15.93	14.5 %
42 - COAL (\$/TON)	78.17	83.75	(5.57)	(6.7 %)
43 - GAS (\$/MCF)	8.65	5.06	3.59	71.1 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	21.81	18.86	2.95	15.7 %
49 - COAL	3.50	3.59	(0.09)	(2.4 %)
50 - GAS	8.46	5.06	3.40	67.3 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	7.67	4.91	2.76	56.3 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	22,042	11,315	10,727	94.8 %
57 - COAL	10,955	10,784	171	1.6 %
58 - GAS	7,762	7,275	486	6.7 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,809	7,124	684	9.6 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	48.08	21.34	26.74	125.3 %
65 - COAL	3.83	3.87	(0.03)	(0.9 %)
66 - GAS	6.57	3.68	2.89	78.5 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	5.99	3.50	2.49	71.3 %



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2022 to 5/1/2022

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	22,876,795	18,877,877	3,998,918	21.2 %
3 - COAL	66,632,299	25,370,618	41,261,681	162.6 %
4 - GAS	701,240,070	523,898,446	177,341,624	33.9 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	790,749,165	568,146,941	222,602,224	39.2 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	106,253	129,893	(23,640)	(18.2 %)
11 - COAL	1,737,213	563,065	1,174,148	208.5 %
12 - GAS	13,346,927	14,124,279	(777,352)	(5.5 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	569,103	728,241	(159,138)	(21.9 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	15,759,495	15,545,478	214,017	1.4 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	179,544	178,079	1,465	0.8 %
19 - COAL (TON)	813,587	256,818	556,769	216.8 %
20 - GAS (MCF)	98,860,240	100,155,504	(1,295,264)	(1.3 %)
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	1,023,027	1,037,364	(14,337)	(1.4 %)
26 - COAL	18,346,815	5,990,580	12,356,235	206.3 %
27 - GAS	101,049,408	100,155,504	893,904	0.9 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	120,419,249	107,183,448	13,235,801	12.3 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.7	0.84	(0.16)	(19.3 %)
34 - COAL	11.0	3.62	7.40	204.3 %
35 - GAS	84.7	90.86	(6.17)	(6.8 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	3.6	4.68	(1.07)	(22.9 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2022 to 5/1/2022

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	127.42	106.01	21.41	20.2 %
42 - COAL (\$/TON)	81.90	98.79	(16.89)	(17.1 %)
43 - GAS (\$/MCF)	7.09	5.23	1.86	35.6 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.36	18.20	4.16	22.9 %
49 - COAL	3.63	4.24	(0.60)	(14.2 %)
50 - GAS	6.94	5.23	1.71	32.7 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	6.57	5.30	1.27	23.9 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	9,628	7,986	1,642	20.6 %
57 - COAL	10,561	10,639	(78)	(0.7 %)
58 - GAS	7,571	7,091	480	6.8 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,641	6,895	746	10.8 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	21.53	14.53	7.00	48.1 %
65 - COAL	3.84	4.51	(0.67)	(14.9 %)
66 - GAS	5.25	3.71	1.54	41.6 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	5.02	3.65	1.36	37.3 %

# A-4 System Net Generation and Fuel Cost Report

Report Period : 5/1/2022 to 5/1/2022

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74	358.00	1			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	75	19,887.00	36			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74	14,926.00	27			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74	18,605.00	34			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74	3,957.00	7			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	19,220.00	34			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	8,842.00	26			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	609.00	20			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	676.00	18			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74	12,904.00	23			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	75	19,106.00	34			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,812.00	27			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	75	18,034.00	32			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	75	18,884.00	34			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL UNIT 1	0.35	65.71	25			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>808</b>	<b>157,885.71</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	521	141,286.00	36			11,020	Gas	1,524,915	1.021	1,556,939	13,532,332	9.578	8.874
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	228,055.00	43			10,868	Coal No 2	110,598 1,482	22.334 5.738	2,470,096 2,478,600	8,645,783 8,889,487	3.791 3.898	78.173 164.442
TOTAL UNIT 5	721	196,551.00	37			11,167	Coal No 2	97,668 2,359	22.334 5.737	2,181,317 13,533	7,635,005 387,920	3.884 0.000	78.173 164.442
<b>TOTAL Steam</b>	<b>1,963</b>	<b>565,892.00</b>				<b>11,010</b>				<b>6,230,388</b>	<b>30,444,744</b>	<b>5.380</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	669,270.00	71			7,890	Gas	5,176,796	1.020	5,280,331	46,107,566	6.889	8.907
<b>Bartow Peaker</b>		669,270.00								5,280,331	46,107,566	6.889	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 5/1/2022 to 5/1/2022

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
		387.58					No 2	1,093	5.715	6,247	130,817	33.752	119.686
TOTAL BAP	170	1,347.42	1			16,117	Gas	21,270	1.021	21,717	189,726	14.081	8.920
<b>Bayboro Peaker</b>		130.40	0				No 2	277	5.728	1,587	32,679	25.061	117.975
TOTAL BYP	229	130.00	0			12,167				1,587	32,679	25.061	
<b>Citrus County</b>		761,307.00					Gas	5,103,306	1.025	5,230,889	49,500,413	6.502	9.700
TOTAL CCCC	1,854	761,307.00	55			6,871				5,230,889	49,500,413	6.502	
<b>Debary Peaker</b>		73.93					No 2	162	5.786	937	18,708	25.307	115.483
TOTAL DEP	707	23,997.07	5			12,679	Gas	297,698	1.022	304,247	2,670,401	11.128	8.970
<b>Hines Energy</b>		993,719.00					Gas	7,205,810	1.022	7,364,339	54,354,095	5.470	7.543
TOTAL HEP	2,169	993,719.00	62			7,411				7,364,339	54,354,095	5.470	
<b>Intercession City Peaker</b>		2,097.18					No 2	4,936	5.801	28,633	484,467	23.101	98.150
TOTAL ICP	1,039	51,779.27	7			13,653	Gas	689,704	1.025	706,947	6,168,964	11.914	8.944
<b>Osprey</b>		178,663.00					Gas	1,309,162	1.024	1,340,582	11,703,581	6.551	8.940
TOTAL OSP	611	178,663.00	39			7,503				1,340,582	11,703,581	6.551	
<b>Suwannee Peaker</b>		21.59					No 2	53	5.820	308	4,874	22.578	91.968
TOTAL SRP	203	7,341.91	5			14,287	Gas	102,838	1.020	104,894	921,202	12.547	8.958
<b>Tiger Bay Cogen</b>		148,923.00					Gas	1,114,587	1.022	1,139,108	9,951,020	6.682	8.928
TOTAL TBP	230	148,923.00	87			7,649				1,139,108	9,951,020	6.682	
<b>Univ of Florida Cogen</b>		34,654.00					Gas	323,740	1.022	330,862	2,763,585	7.975	8.536
TOTAL UFP	50	34,654.00	93			9,547				330,862	2,763,585	7.975	
<b>TOTAL Gas Turbine</b>	8,521	2,873,713.00				7,607				21,861,628	185,002,099	6.438	0.000
<b>SYSTEM TOTAL</b>	11,219	3,597,490.56				7,818				28,092,016	215,446,843	5.996	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2022 to 5/1/2022

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74	358.00	0			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	75	77,285.00	28			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74	62,267.00	23			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74	76,647.00	29			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74	3,957.00	7			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	75	66,916.00	25			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	37,508.00	23			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	2,700.00	19			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	3,538.00	20			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74	12,924.00	5			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	75	71,814.00	26			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	7,929.00	24			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	75	71,808.00	26			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	75	73,174.00	27			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL UNIT 1	0.35	277.92	22			0				0	0	0.000	
<b>TOTAL Solar</b>													
TOTAL UNIT 1	808	569,102.92				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	521	491,469.00	26			10,999	Gas	5,293,305	1.021	5,405,900	38,356,471	7.804	7.246
TOTAL UNIT 2	514	264,987.00	14			11,963	Gas	3,102,832	1.022	3,169,918	19,262,711	7.269	6.208
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	605,607.00	23			10,820	Coal No 2	288,455 10,264	22.512 5.738	6,493,560 58,893	23,407,447 1,500,101	3.865 0.000	81.148 146.152
TOTAL UNIT 5	721	1,131,606.00	43			10,528	Coal No 2	525,132 10,479	22.572 5.739	11,853,254 60,141	43,224,852 1,466,755	3.820 0.000	82.312 139.971
<b>TOTAL Steam</b>	<b>1,963</b>	<b>2,493,669.00</b>				<b>10,844</b>				<b>27,041,666</b>	<b>127,218,337</b>	<b>5.102</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL UNIT 1		91,279.62					No 2	122,179	5.712	697,890	16,096,933	17.686	132.129

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2022 to 5/1/2022

Duke Energy Florida, LLC

A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC	EQUIV AVAIL FAC(%)	NET OUTPUT FAC(%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
TOTAL BCC	1,259	2,348,133.38 2,439,413.00	53			7,646	Gas	17,625,439	1.019	17,952,949 18,650,839	126,577,049 142,673,982	5.391 5.851	7.181
<b>Bartow Peaker</b>							No 2	2,186	5.715	12,493	261,640	32.403	119.689
TOTAL BAP	223	807.44 4,746.56 5,554.00	1			15,472	Gas	71,893	1.021	73,437 85,930	506,517 768,157	10.671 13.831	7.045
<b>Bayboro Peaker</b>							No 2	2,121	5.713	12,117	249,583	29.965	117.672
TOTAL BYP	229	832.90 833.00	0			14,548				12,117	249,583	29.965	
<b>Citrus County</b>							Gas	29,921,751	1.026	30,699,199	225,479,176	5.017	7.536
TOTAL CCCC	1,854	4,493,880.00 4,493,880.00	67			6,831				30,699,199	225,479,176	5.017	
<b>Debary Peaker</b>							No 2	8,209	5.768	47,348	941,702	26.293	114.716
TOTAL DEP	707	3,581.54 39,401.46 42,983.00	2			13,220	Gas	509,738	1.022	520,883 568,231	4,122,356 5,064,058	10.462 11.782	8.087
<b>Hines Energy</b>							Gas	32,553,832	1.021	33,225,251	216,742,335	4.777	6.658
TOTAL HEP	2,169	4,537,360.00 4,537,360.00	58			7,323				33,225,251	216,742,335	4.777	
<b>Intercession City Peaker</b>							No 2	23,043	5.553	127,960	2,262,320	24.474	98.178
TOTAL ICP	1,135	9,243.77 107,344.47 116,588.00	3			13,843	Gas	1,449,773	1.025	1,485,952 1,613,911	11,116,976 13,379,296	10.356 11.476	7.668
<b>Osprey</b>							Gas	2,637,100	1.025	2,702,655	20,007,043	5.552	7.587
TOTAL OSP	611	360,346.00 360,346.00	16			7,500				2,702,655	20,007,043	5.552	
<b>Suwannee Peaker</b>							No 2	1,063	5.820	6,186	97,762	19.254	91.968
TOTAL SRP	204	507.73 17,570.67 18,078.10	2			12,184	Gas	209,960	1.021	214,345 220,531	1,809,811 1,907,572	10.287 10.539	8.620
<b>Tiger Bay Cogen</b>							Gas	3,938,699	1.020	4,017,909	27,049,317	5.168	6.868
TOTAL TBP	230	523,430.00 523,430.00	63			7,676				4,017,909	27,049,317	5.168	
<b>Univ of Florida Cogen</b>							Gas	1,545,918	1.023	1,581,010	10,210,310	6.452	6.605
TOTAL UFP	50	158,257.70 158,258.00	87			9,990				1,581,010	10,210,310	6.452	
<b>TOTAL Gas Turbine</b>	8,671	12,696,723.10				7,354				93,377,583	663,577,272	5.226	0.000
<b>SYSTEM TOTAL</b>	11,443	15,759,495.16				7,643				120,419,249	790,749,164	5.019	

# A-5 System Generation Fuel Cost Report

Report Period : 5/1/2022 to 5/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	5,844	8,001	(2,157)	(27.0%)
20 - UNIT COST (\$/BBL)	181.23	109.82	71.41	65.0%
21 - AMOUNT (\$)	1,059,103	878,659	180,444	20.5%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	10,363	8,001	2,362	29.5%
24 - UNIT COST (\$/BBL)	125.75	109.82	15.93	14.5%
25 - AMOUNT (\$)	1,303,169	878,659	424,510	48.3%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	446,108	440,951	5,157	1.2%
31 - UNIT COST (\$/BBL)	112.13	106.09	6.04	5.7%
32 - AMOUNT (\$)	50,022,150	46,781,343	3,240,807	6.9%
33 -				
34 - DAYS SUPPLY	1,334	1,653	(319)	(19.3%)

# A-5 System Generation Fuel Cost Report

Report Period : 5/1/2022 to 5/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	151,687	132,573	19,114	14.4%
37 - UNIT COST (\$/TON)	67.18	83.75	(16.57)	(19.8%)
38 - AMOUNT (\$)	10,189,926	11,102,351	(912,425)	(8.2%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	208,266	132,573	75,693	57.1%
41 - UNIT COST (\$/TON)	78.17	83.75	(5.57)	(6.7%)
42 - AMOUNT (\$)	16,280,788	11,102,351	5,178,437	46.6%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	401,839	536,876	(135,037)	(25.2%)
48 - UNIT COST (\$/TON)	78.17	75.50	2.68	3.5%
49 - AMOUNT (\$)	31,412,948	40,532,872	(9,119,924)	(22.5%)
50 -				
51 - DAYS SUPPLY	60	121	(62)	(50.8%)
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	22,869,826	22,897,619	(27,793)	(0.1%)
54 - UNIT COST (\$/MCF)	8.65	5.06	3.59	71.1%
55 - AMOUNT (\$)	197,862,885	115,815,414	82,047,471	70.8%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%



# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2022 to 5/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	166,309	178,079	(11,770)	(6.6%)
20 - UNIT COST (\$/BBL)	140.73	106.01	34.72	32.8%
21 - AMOUNT (\$)	23,405,185	18,877,877	4,527,308	24.0%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	179,544	178,079	1,465	0.8%
24 - UNIT COST (\$/BBL)	127.42	106.01	21.41	20.2%
25 - AMOUNT (\$)	22,876,795	18,877,877	3,998,918	21.2%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	446,108	440,951	5,157	1.2%
31 - UNIT COST (\$/BBL)	112.13	106.09	6.04	5.7%
32 - AMOUNT (\$)	50,022,150	46,781,343	3,240,807	6.9%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2022 to 5/1/2022

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	633,213	256,818	376,395	146.6%
37 - UNIT COST (\$/TON)	83.50	98.79	(15.29)	(15.5%)
38 - AMOUNT (\$)	52,872,909	25,370,618	27,502,291	108.4%
<b>39 - BURNED</b>				
40 - UNITS (TON)	813,587	256,818	556,766	216.8%
41 - UNIT COST (\$/TON)	81.90	98.79	(16.89)	(17.1%)
42 - AMOUNT (\$)	66,632,299	25,370,618	41,261,681	162.6%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	401,839	536,876	(135,037)	(25.2%)
48 - UNIT COST (\$/TON)	78.17	75.50	2.68	3.5%
49 - AMOUNT (\$)	31,412,948	40,532,872	(9,119,924)	(22.5%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	98,860,240	100,155,504	(1,295,264)	(1.3%)
54 - UNIT COST (\$/MCF)	7.09	5.23	1.86	35.6%
55 - AMOUNT (\$)	701,240,070	523,898,446	177,341,624	33.9%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC.  
Schedule A6  
Power Sold for the Month of  
May 2022

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		8,609		8,609	4.515	5.701	388,668	490,796	102,128.00
<b>ACTUAL</b>									
Florida Municipal Power Agency	CR-1	1,400		1,400	4.885	5.118	68,390.00	71,648.00	3,258.00
Reedy Creek Improvement District	CR-1	2,855		2,855	5.451	6.087	155,621.85	173,773.50	18,151.65
Southern Company Services, Inc.	EEL	480		480	11.289	14.063	54,189.00	67,504.50	13,315.50
The Energy Authority	Schedule OS	7,320		7,320	5.486	6.194	401,579.20	453,405.60	51,826.40
<b>Adjustments</b>									
PJM Settlements								(39.14)	(39.14)
<b>Subtotal - Gain on Other Power Sales</b>		12,055	-	12,055	5.639	6.357	679,780.05	766,292.46	86,512.41
CURRENT MONTH TOTAL		12,055		12,055	5.639	6.357	679,780.05	766,292.46	86,512.41
DIFFERENCE		3,447		3,447	1.124	0.655	291,112.05	275,496.46	(15,615.59)
DIFFERENCE %		40		40	24.896	11.495	74.90	56.13	(15.29)
CUMULATIVE ACTUAL		247,346		247,346	3.835	4.777	9,485,635.97	11,815,989.15	2,330,353.18
CUMULATIVE ESTIMATED		185,257		185,257	4.383	5.535	8,119,792.00	10,253,400.00	2,133,608.00
DIFFERENCE		62,089		62,089	(0.55)	(0.76)	1,365,843.97	1,562,589.15	196,745.18
DIFFERENCE %		34		34	(12.50)	(13.69)	16.82	15.24	9.22

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAY, 2022

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		60,180			60,180	7.053	7.053	4,244,776.00	4,244,776.00
<b>ACTUAL</b>									
Shady Hills Power Company, L.L.C.	TOLL	116,882			116,882	10.915	10.915	12,757,240.73	12,757,240.73
Vandolah Power Company L.L.C.	TOLL	233,541			233,541	10.329	10.329	24,122,804.47	24,122,804.47
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, L.L.C.	TOLL	755			755	(3.346)	(3.346)	(25,259.20)	(25,259.20)
Vandolah Power Company L.L.C.	TOLL	10,147			10,147	(0.520)	(0.520)	(52,790.00)	(52,790.00)
CURRENT MONTH TOTAL		361,325			361,325	10.185	10.185	36,801,996.00	36,801,996.00
DIFFERENCE		301,145			301,145	3.132	3.132	32,557,220.00	32,557,220.00
DIFFERENCE %		500			500	44.401	44.401	767.00	767.00
CUMULATIVE ACTUAL		571,813			571,813	9.820	9.820	56,154,575.01	56,154,575.01
CUMULATIVE ESTIMATED		117,622			117,622	6.908	6.908	8,125,879.00	8,125,879.00
DIFFERENCE		454,191			454,191	2.912	2.912	48,028,696.01	48,028,696.01
DIFFERENCE %		386			386	42.150	42.150	591.06	591.06

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAY, 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		233,837	-	-	233,837	5.086	17.998	11,893,899.66
ACTUAL								
Lake County (LAKCOUNT) ADJ	CO-GEN	411			411	5.771	5.771	23,718.87 10,247.09
Lee County (LEECOGAS) ADJ	CO-GEN	2,110 (197)			2,110 (197)	5.566	5.566	117,432.76 108,111.19
Metro-Dade County (METRDDAS) ADJ	CO-GEN	2,586 197			2,586 197	5.519	5.519	142,727.65 89,587.87
Orange Cogen (ORANGEAS) ADJ	CO-GEN	1,694			1,694	4.963	4.963	84,069.96 5,926.04
Orange Cogen (ORANGECO) ADJ	CO-GEN	34,343			34,343	5.907	24.567	2,028,803.18 110,788.81
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	89,146			89,146	6.901	14.402	6,151,677.89 144,830.46
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,214			17,214	3.561	18.450	613,075.14 132,930.89
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	60 33			60 33	6.406	6.406	3,814.34 2,886.61
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	35,255			35,255	3.561	20.892	1,255,541.41 325,544.33
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	4,284			4,284	4.685	214.503	200,697.46 56,423.88
CURRENT MONTH TOTAL		187,136			187,136	6.203	22.227	11,608,835.82
DIFFERENCE		(46,701)			(46,701)	1.117	4.230	(285,063.84)
DIFFERENCE %		(19.97)			(19.97)	21.961	23.50	(2.40)
CUMULATIVE ACTUAL		970,918			970,918	5.130	20.690	49,803,915.51
CUMULATIVE ESTIMATED		1,071,469			1,071,469	5.250	19.339	56,252,425.40
CUMULATIVE DIFFERENCE		(100,551)			(100,551)	(0.120)	1.351	(6,448,509.89)
CUMULATIVE DIFFERENCE %		(9.38)			(9.38)	(2.29)	6.99	(11.46)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAY, 2022

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		10,916	5.512	601,679	6.328	690,843.00	89,164.00
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)		-		\$0.00		\$0.00	\$0.00
SEPA	Hydro	1,679	5.654	\$94,930.56	5.654	\$94,930.56	\$0.00
Constellation Energy Generation, LLC	InternationalSwapsDe	20,487	11.380	\$2,331,350.00	13.699	2,806,411.91	\$475,061.91
Florida Power & Light Company	Transmission Purchase		0.000	\$351,884.87	-	\$0.00	(\$351,884.87)
Florida Power & Light Company		19,095	8.748	\$1,670,350.00	8.963	\$1,711,494.20	\$41,144.20
Macquarie Energy LLC		40,047	12.253	\$4,907,123.00	13.199	\$5,285,790.21	\$378,667.21
Morgan Stanley Capital Group Inc.	EEI	9,000	10.157	\$914,100.00	11.911	\$1,072,034.05	\$157,934.05
Orlando Utilities Commission	Schedule OS	17,460	9.960	\$1,739,040.00	10.396	\$1,815,137.40	\$76,097.40
Rainbow Energy Marketing Corporation		33,148	12.310	4,080,582.25	11.307	3,748,121.89	(332,460.36)
Southern Company Services, Inc.	EEI	2,276	11.060	251,720.00	12.680	288,602.72	36,882.72
Southern Company Services, Inc. Transmission	Transmission Purchase		0.000	4,475.76	-	-	(4,475.76)
Tampa Electric Company	EEI2	37,382	11.781	4,403,950.00	14.290	5,341,933.36	937,983.36
Tyr Energy, LLC		4,260	9.191	391,518.00	11.400	485,648.46	94,130.46
<b>ADJUSTMENTS</b>							
Florida Power & Light Company				12,153.42			(12,153.42)
Southern Company Services, Inc. Transmission	Transmission Purchase			(2,004.82)			2,004.82
PJM Settlements				476.30			(476.30)
Duke Electric Transmission				(40.62)			40.62
SubTotal - Energy Purchases (Non-Broker)		184,834	11.444	21,151,608.72	12.254	22,650,104.76	1,498,496.04
CURRENT MONTH TOTAL		184,834	11.444	21,151,608.72	12.254	22,650,104.76	1,498,496.04
DIFFERENCE		173,918	5.932	20,549,929.72	5.926	21,959,261.76	1,409,332.04
DIFFERENCE %		1,593	107.623	3,415.43	93.637	3,178.62	1,580.61
CUMULATIVE ACTUAL		344,656	9.625	33,174,613.21	10.233	35,268,650.71	2,258,527.96
CUMULATIVE ESTIMATED		37,676	5.516	2,078,354.00	6.334	2,386,337.00	307,983.00
DIFFERENCE		306,980	4.109	31,096,259.21	3.899	32,882,313.71	1,950,544.96
DIFFERENCE %		815	74.488	1,496.20	61.561	1,377.94	633.33

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2022

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,579,025	6,502,742	6,498,962	6,502,742	6,297,589								32,381,060
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,542,615	6,542,615	6,542,615	6,542,615	6,542,615								32,713,074
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,429,950	2,429,950	2,429,950	2,429,950	2,429,950								12,149,750
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	5,784,338	5,784,338	5,784,338	5,784,338	5,784,338								28,921,688
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	8,932,175	8,932,175	8,932,175	8,932,175	8,932,175								44,660,873
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0								0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	(79,292)	0	0	(844)	0								(80,135)
8 Retail Wheeling				(355,205)	(339,033)	(51,083)	(110,107)	(3,429)								(858,858)
9 CR1&2 NBV				45,460	45,460	45,460	45,460	45,460								227,301
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320								2,866,599
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,011,389	2,975,257	2,023,067	2,000,970	2,877,666								12,888,349
12 Capacity Sales and Purchases	Other	-1	on-going no term date	9,365	(9,365)	(12,487)	0	72,800								60,313
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,494,234	1,368,900	1,916,460								8,733,474
14 RidgeGen Agreement Termination				623,808	620,376	615,110	612,954	609,548								3,081,796
15 SoBRA True-Up - Santa Fe				(289,763)	0	0	0	0								(289,763)
16 SoBRA True-Up - Twin Rivers				(400,148)	0	0	0	0								(400,148)
17 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)								(160,955)
18 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)								(222,270)
19 SoBRA - Charlie Creek (Base Rate Adjmt)				(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)	(1,039,615)								(5,198,075)
20 SoBRA - Sandy Creek (Base Rate Adjmt)				(806,910)	(806,910)	(806,910)	(806,910)	(806,910)								(4,034,549)
<b>TOTAL</b>				<b>33,460,807</b>	<b>34,111,604</b>	<b>32,952,490</b>	<b>32,759,302</b>	<b>34,155,321</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>167,439,524</b>