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STATE OF FLORIDA



DIVISION OF ECONOMICS
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Public Service Commission

September 21, 2022

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STAFF'S FIRST DATA REQUEST
Via E-Mail

Mike Cassel
VP, Regulatory and Governmental Affairs
Florida Public Utilities Company/Chesapeake
208 Wildlight Avenue
Yulee, FL 32097
mcassel@fpuc.com

Re: Docket No. 20220154-GU: Joint Petition for approval of swing service rider rates for January through December 2023, by Florida Public Utilities Company, Florida Public Utilities Company-Indiantown Division, Florida Public Utilities Company-Fort Meade, and Florida Division of Chesapeake Utilities Corporation.

Dear Ms. Keating and Mr. Cassel:

By this letter, Commission staff respectfully requests the joint petitioners to provide responses to the following questions.

1. Please provide Schedules A through F attached to the direct testimony of witness Waruszewski in Excel format with formulas intact.
2. Paragraph 13 of the petition refers to FPUC's pending rate case in Docket No. 20220067-GU. Please provide a discussion and appropriate tariff sheets assuming the Commission approves the pending rate case as filed.
3. Referring to witness Waruszewski's direct testimony, page 6, lines 11-12 states that "should the rate structure change, the Company will update the rates, as appropriate, to reflect the new rate classes in a subsequent filing". Please explain if this contemplated "subsequent filing" would be a separate/new docket or if the company is contemplating filing revised tariff sheets for administrative approval reflecting the outcome of the pending rate case in Docket No. 20220067-GU.

Keating and Cassel
Page 2
September 21, 2022

4. Referring to Schedule D of Exhibit RCW-1, please explain the reasons for the Emera Energy Service Inc. cost change from \$614,390 in 2020/2021 to \$1,167,258 in 2021/2022.
5. Referring to Schedule D of Exhibit RCW-1, please explain the reasons for the Atrium Economics LLC cost change from \$13,820 in 2020/2021 to no costs in 2021/2022.
6. Referring to Schedule D of Exhibit RCW-1, please explain the reasons for the Snell and Wilmer LLP cost change from \$17,634 in 2020/2021 to \$87,604 in 2021/2022.
7. Please explain what type of services are being provided by Cavanaugh and Associates and Baker Hostetler LLP for which the company is seeking recovery via the swing service rider.

Please file all responses electronically no later than October 5, 2022, via the Commission's website at www.floridapsc.com by selecting the Clerk's Office tab and Electronic Filing Web Form. Please contact me at sguffey@psc.state.fl.us or at 850.413.6204 if you have any questions.

Thank you.

/s/Sevini Guffey
Sevini Guffey
Public Utility Analyst

cc: Office of the Commission Clerk