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October 5, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU
Purchased Gas Cost Recovery Monthly for August 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2022.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		AUGUST		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$281.99	\$103.31	-179	-172.96	\$3,259.74	\$2,011.72	-1,248	-62.04
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$78,321.92	\$80,305.50	1,984	2.47	\$414,789.32	\$398,003.69	-16,786	-4.22
5 DEMAND	\$3,193.00	\$3,925.84	733	18.67	\$47,137.09	\$47,996.56	859	1.79
6 OTHER	\$8,584.96	-\$50,436.00	-59,021	117.02	\$38,796.66	-\$56,750.00	-95,547	168.36
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$90,381.87	\$33,898.65	-56,483	-166.62	\$503,982.81	\$391,261.97	-112,721	-28.81
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$3.20	\$0.00	-3	0.00	\$163.76	\$0.00	-164	0.00
14 TOTAL THERM SALES	\$36,804.31	\$33,898.65	-2,906	-8.57	\$419,320.46	\$391,261.97	-28,058	-7.17
THERMS PURCHASED								
15 COMMODITY (Pipeline)	49,910	49,910	0	0.00	568,170	576,010	7,840	1.36
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	48,610	51,150	2,540	4.97	617,359	589,500	-27,859	-4.73
19 DEMAND	62,000	62,000	0	0.00	756,000	758,000	2,000	0.26
20 OTHER	0	769	769	0.00	0	2,498	2,498	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	49,910	49,910	0	0.00	568,170	576,010	7,840	1.36
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5	0	-5	0.00	267	0	-267	0.00
27 TOTAL THERM SALES	59,893	49,910	-9,983	-20.00	712,500	576,010	-136,490	-23.70
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00565	\$0.00207	-\$0.00358	-172.96	\$0.00574	\$0.00349	0	-64.27
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$1.61123	\$1.57000	-\$0.04123	-2.63	\$0.67188	\$0.67515	0.00328	0.49
32 DEMAND (5/19)	\$0.05150	\$0.06332	\$0.01182	18.67	\$0.06235	\$0.06332	0.00097	1.53
33 OTHER (6/20)	#DIV/0!	-\$65.58648	#DIV/0!	#DIV/0!	#DIV/0!	-\$22.71817	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$1.81090	\$0.67920	-\$1.13170	-166.62	\$0.70734	\$0.67926	-0.02808	-4.13
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.61393	#DIV/0!	#DIV/0!	#DIV/0!	\$0.61392	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	1.50906	0.67920	-\$0.82987	-122.18	0.70734	0.67926	-0.02808	-4.13
41 TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$1.44378	\$0.61392	-\$0.82987	-135.18	\$0.64206	\$0.61398	-0.02808	-4.57
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$1.45105	\$0.61700	-\$0.83404	-135.18	\$0.64529	\$0.61707	-0.02822	-4.57
45 PGA FACTOR ROUNDED TO NEAREST .001	1.451	\$0.617	-\$0.834	-135.17	\$0.645	\$0.617	-\$0.028	-4.54

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2022 THROUGH: DECEMBER 2022
 CURRENT MONTH: AUGUST

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	49,910	\$281.99	0.00565
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	49,910	\$281.99	0.00565
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	51,150	\$80,305.50	1.57000
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT July Correction		(\$15.39)	
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	420	\$328.98	0.78329
22 Imbalance Cashout - FGT	-2,960	(\$2,297.17)	0.77607
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	48,610	\$78,321.92	1.61123
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150
26 Less Relinquished - FTS-1	-430,900	-\$22,191.35	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,193.00	0.05150
OTHER			
33 Refund by shipper - FGT		(\$363.40)	
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,948.36	
39 Other			
40 TOTAL OTHER	0	\$8,584.96	0.00000

FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$78,322	\$80,306	1,984	0.0247	\$414,789	\$398,004	-16,786	-0.04217	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,060	-\$46,407	-58,467	1.259874	\$89,193	-\$6,742	-95,935	14.23008	
3 TOTAL	\$90,382	\$33,899	-56,483	-1.66624	\$503,983	\$391,262	-112,721	-0.2881	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$36,804	\$33,899	-2,906	-0.08572	\$419,320	\$391,262	-28,058	-0.07171	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$3,759	\$3,759	0	0	\$30,069	\$30,069	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$40,563	\$37,657	-2,906	-0.07716	\$449,389	\$421,331	-28,058	-0.06659	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$49,819	\$3,759	53,578	14.25472	-\$54,594	\$30,069	84,662	2.815634	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$324	-\$124	200	-1.61283	-\$779	-\$367	412	-1.12413	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$139,459	(\$63,628)	75,832	-1.19181	-\$107,920	(\$63,385)	44,535	-0.70261	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(30,069)	(30,069)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$193,361	-\$63,752	129,609	-2.03304	-\$193,361	-\$63,752	129,609	-2.03304	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(139,459)	(63,628)	75,832	-1.19181					If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(193,037)	(63,628)	129,409	-2.03386					
14 TOTAL (12+13)	(332,496)	(127,255)	205,241	-1.61283					
15 AVERAGE (50% OF 14)	(166,248)	(63,628)	102,621	-1.61283					
16 INTEREST RATE - FIRST DAY OF MONTH	2.34	2.34	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.34	2.34	0	0					
18 TOTAL (16+17)	4.68	4.68	0	0					
19 AVERAGE (50% OF 18)	2.34	2.34	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.19500	0.19500	0	0					
21 INTEREST PROVISION (15x20)	-324	-124	200	-1.61283					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2022 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2022

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0		\$77.86	\$3,193.00	\$204.13		
2	"	BP	SJNG	FT	51,150	51,150	\$80,305.50				157.00	
3	"	SJNG	FGT	BO	-2,960	-2,960	-\$2,297.17				77.61	
4	"	GAS SOUTH	SJNG	BO	420	420	\$328.98				78.33	
5	JULY	FGT	SJNG	CO			-\$15.39					
6												
7												
8												
9												
10												
11												
12												
13												
14												
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21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					48,610	0	48,610	\$78,321.92	\$77.86	\$3,193.00	\$204.13	168.27

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2022

1.024845

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	165	161	5,115	4,991	15.70	16.09
2.							
3.							
4.							
5.							
6.							
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8.							
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11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	165	161	5,115	4,991		
20.				WEIGHTED AVERAGE		15.70	16.09

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2022 THRU DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	62,813	64,734	43,497	38,980	43,164	45,583	37,696	78,322	0	0	0
2	Transportation costs	18,377	17,247	17,572	11,843	12,289	(12,237)	12,043	12,060	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	81,191	81,981	61,069	50,823	55,452	33,345	49,739	90,382	0	0	0
PGA THERM SALES												
13	Residential	58,563	70,971	45,317	37,468	36,077	22,960	20,985	26,614	0	0	0
14	Commercial	45,518	50,804	36,675	33,347	37,159	26,532	28,674	33,284	0	0	0
15	Interruptible	0	2,369	0	0	0	0	0	0	0	0	0
18	Total:	104,081	124,144	81,992	70,815	73,236	49,492	49,659	59,898	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62			
20	Commercial	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62			
21	Interruptible	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00			
22												
23												
PGA REVENUES												
24	Residential	36,135	43,789	27,961	23,118	22,260	14,167	12,948	16,421	0	0	0
25	Commercial	28,086	31,346	22,628	20,575	22,927	16,371	17,692	20,536	0	0	0
26	Interruptible	0	1,462	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	64,220	76,597	50,589	43,693	45,187	30,537	30,640	36,957	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,799	2,793	2,827	2,842	2,830	2,842	2,860	2,863			
47	Commercial	187	186	190	190	190	191	191	197			
48	Interruptible *	0	0	0	0	1	0	0	0			

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

