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October 14, 2022

*VIA ELECTRONIC FILING*

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 20220010-EI**  
**Florida Power & Light Company – Amended Petition for Approval of the 2023**  
**Projected Storm Protection Plan Cost Recovery Clause Factors**

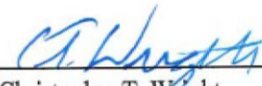
Dear Mr. Teitzman:

Pursuant to Rule 25-6.031(2), F.A.C., enclosed for filing on behalf of Florida Power & Light Company (FPL) are the following documents to reflect the modifications to FPL's 2023-2032 Storm Protection Plan adopted by the Florida Public Service Commission in Docket No. 20220051-EI:

- Amended Petition of Florida Power & Light Company for Approval of the 2023 Projected Storm Protection Plan Cost Recovery Clause Factors
- Supplemental Testimony of FPL Witness Michael Jarro, together with Amended Exhibit MJ-5
- Supplemental Testimony of FPL Witness Renae B. Deaton, together with Amended Exhibit RBD-4 and Exhibit RBD-6

A copy of this filing is being served in accordance with the attached certificate of service. Should you have any questions concerning this filing, please do not hesitate to me at (561) 691-7144.

Respectfully submitted,

  
\_\_\_\_\_  
Christopher T. Wright  
Authorized House Counsel No. 1007055

Enclosures  
cc: Ken Hoffman

Florida Power & Light Company  
700 Universe Boulevard, Juno Beach, FL 33408

## **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 14th day of October 2022:

<p>Bianca Lherisson Shaw Stiller Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 <a href="mailto:blheriss@psc.state.fl.us">blheriss@psc.state.fl.us</a> <a href="mailto:ssstiller@psc.state.fl.us">ssstiller@psc.state.fl.us</a> <b><i>For Commission Staff</i></b></p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:gentry.richard@leg.state.fl.us">gentry.richard@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:morse.stephanie@leg.state.fl.us">morse.stephanie@leg.state.fl.us</a> <a href="mailto:pirrello.anastacia@leg.state.fl.us">pirrello.anastacia@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:wessling.mary@leg.state.fl.us">wessling.mary@leg.state.fl.us</a> <b><i>For Office of Public Counsel</i></b></p>
<p>J. Jeffrey Wahlen Malcolm M. Means Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a></p> <p>Ms. Paula K. Brown Regulatory Affairs P. O. Box 111 Tampa FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a> <b><i>For Tampa Electric Company</i></b></p>	<p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 <a href="mailto:BKeating@gunster.com">BKeating@gunster.com</a></p> <p>Mr. Mike Cassel 208 Wildlight Ave. Yulee FL 32097 (904) 491-4361 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a> <b><i>For Florida Public Utilities Company</i></b></p>
<p>Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone Mattheis Xenopoulos &amp; Brew, PC 1025 Thomas Jefferson Street, NW Suite 800 West Washington DC 20007 <a href="mailto:jrb@smxblaw.com">jrb@smxblaw.com</a> <a href="mailto:mkl@smxblaw.com">mkl@smxblaw.com</a> <a href="mailto:pjm@smxblaw.com">pjm@smxblaw.com</a></p> <p>Corey Allain 22 Nucor Drive Frostproof FL 33843 <a href="mailto:corey.allain@nucor.com">corey.allain@nucor.com</a> <b><i>For NuCor Steel Florida, Inc.</i></b></p>	<p>Dianne M. Triplett Deputy General Counsel Duke Energy Florida, LLC 299 First Avenue North St. Petersburg, FL 33701 <a href="mailto:Dianne.Triplett@Duke-Energy.com">Dianne.Triplett@Duke-Energy.com</a></p> <p>Matthew R. Bernier Robert L. Pickels Stephanie A. Cuello 106 E. College Avenue, Suite 800 Tallahassee FL 32301 <a href="mailto:FLRegulatoryLegal@duke-energy.com">FLRegulatoryLegal@duke-energy.com</a> <a href="mailto:matthew.bernier@duke-energy.com">matthew.bernier@duke-energy.com</a> <a href="mailto:robert.pickels@duke-energy.com">robert.pickels@duke-energy.com</a> <a href="mailto:stephanie.cuello@duke-energy.com">stephanie.cuello@duke-energy.com</a> <b><i>For Duke Energy Florida, LLC</i></b></p>

<p>Jon C. Moyle, Jr.  Moyle Law Firm, P.A.  118 North Gadsden Street  Tallahassee, Florida 32301  <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a>  <a href="mailto:mqualls@moylelaw.com">mqualls@moylelaw.com</a>  <b><i>For Florida Industrial Power Users Group</i></b></p>	<p>James W. Brew  Laura Wynn Baker  Stone Mattheis Xenopoulos &amp; Brew, PC  1025 Thomas Jefferson Street, NW  Suite 800 West  Washington, DC 20007-5201  <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a>  <a href="mailto:lwb@smxblaw.com">lwb@smxblaw.com</a>  <b><i>For PCS Phosphate - White Springs</i></b></p>
<p>Stephanie U. Eaton  SPILMAN THOMAS &amp; BATTLE, PLLC  110 Oakwood Drive, Suite 500  Winston-Salem, NC 27103  <a href="mailto:seaton@spilmanlaw.com">seaton@spilmanlaw.com</a></p> <p>Derrick Price Williamson  Barry A. Naum  SPILMAN THOMAS &amp; BATTLE, PLLC  1100 Bent Creek Boulevard, Suite 101  Mechanicsburg, PA 17050  <a href="mailto:dwilliamson@spilmanlaw.com">dwilliamson@spilmanlaw.com</a>  <a href="mailto:bnaum@spilmanlaw.com">bnaum@spilmanlaw.com</a>  <b><i>For Walmart Inc.</i></b></p>	

*s/ Christopher T. Wright*

Christopher T. Wright

Fla. Auth. House Counsel No. 1017875

Florida Power & Light Company

700 Universe Boulevard (JB/LAW)

Juno Beach, Florida 33408

*Attorney for Florida Power & Light Company*

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Storm Protection Plan Cost Recovery  
Clause

Docket No. 20220010-EI

Filed: October 14, 2022

**AMENDED PETITION OF FLORIDA POWER & LIGHT COMPANY  
FOR APPROVAL OF THE 2023 PROJECTED STORM  
PROTECTION PLAN COST RECOVERY CLAUSE FACTORS**

Pursuant to Rule 25-6.031(2), F.A.C., Florida Power & Light Company (“FPL”) hereby files this petition to amend the 2023 Storm Protection Plan Cost Recovery Clause (“SPPCRC”) Factors to be applied to bills issued during the projected period of January 1, 2023 through December 31, 2023 consistent with the FPL 2023-2032 Storm Protection Plan (“2023 SPP”) approved by the Commission in Docket No. 20220051-EI on October 4, 2022. In support, FPL incorporates the supplemental testimonies and exhibits of FPL witnesses Michael Jarro and Renae B. Deaton, and states as follows:

1. On April 11, 2022, FPL filed its proposed 2023 SPP in Docket No. 20220051-EI. If approved, the programs and projects included in the FPL 2023-2032 SPP would become effective and applied throughout the consolidated FPL service area beginning January 1, 2023.

2. On May 2, 2022, FPL filed a petition seeking Commission approval of: (i) the 2022 Actual/Estimated SPPCRC true-up amounts for the period January 1, 2022 through December 31, 2022; and (ii) the 2023 SPPCRC Factors to be applied to bills issued during the projected period of January 1, 2023 through December 31, 2023. FPL’s originally filed 2023 SPPCRC Factors were based on FPL’s proposed 2023 SPP that was pending for Commission review and approval in Docket No. 20220051-EI.

3. On October 4, 2022, the Commission approved FPL's 2023 SPP in Docket No. 20220051-EI with the following two modifications: (1) removal of the proposed new Transmission Access Enhancement Program; and (2) removal of the transmission looping initiative from the Transmission Hardening Program.

4. Rule 25-6.031(2), F.A.C., provides that "[i]f the Commission approves the utility's Storm Protection Plan with modifications, the utility shall, within 15 business days, file an amended cost recovery petition and supporting testimony reflecting the modifications." Consistent therewith, FPL hereby submits this amended petition and supplemental testimonies and exhibits of FPL witnesses Jarro and Deaton to update the proposed 2023 SPPCRC Factors to reflect the modifications to the 2023 SPP adopted by the Commission in Docket No. 20220051-EI.

5. As explained in the supplemental testimony of FPL witness Jarro and reflected in the Amended Exhibit MJ-5, the Transmission Access Enhancement Program has been completely removed, which results in a reduction of \$0.8 million in the SPP costs projected to be incurred during 2023. The transmission looping initiative has been completely removed from the Transmission Hardening Program, which results in a reduction of \$20.03 million in the Transmission Hardening Program costs projected to be incurred during 2023. These reductions have been reflected in the calculation of the updated SPPCRC revenue requirements provided in Amended Exhibit RBD-4 provided with the supplemental testimony of FPL witness Deaton.

6. To calculate the SPPCRC factors for the period of January 1, 2023 through December 31, 2023, FPL applied the methodology and prescribed schedules contained in Commission Forms 1P through 7P, which are provided in Amended Exhibit RBD-4. As set forth in FPL witness Deaton's supplemental testimony and exhibits, FPL is requesting recovery of total projected jurisdictional SPP costs (as amended) in the amount of \$367,567,308 representing: (a)

\$366,315,710 of costs associated with the amended SPP programs projected to be incurred between January 1, 2023 and December 31, 2023; (b) FPL's actual/estimated true-up under-recovery of \$4,681,232, including interest, for the period of January 2022 through December 2022; (c) the combined total final true-up over-recovery amount of \$5,146,817, including interest, for the period January 2021 through December 2021; less (d) FPL's prior period estimated true up over-recovery included in the 2022 SPPCRC Factors of \$1,717,183,<sup>1</sup> including interest, for the period of January 2021 through December 2021. Based on these calculations, FPL seeks Commission approval of the 2023 SPPCRC factors, as set forth in Amended Exhibit RBD-4.

7. Pursuant to Rule 25-6.031, F.A.C., the prudence and true-up of the actual 2023 SPPCRC costs incurred during the projected period of January 1, 2023 through December 31, 2023, will be addressed in the final true-up filing for 2023, which will be filed in 2024. *See* Rule 25-6.031(3) and (7)(c), F.A.C.

8. FPL submits that the 2023 SPPCRC Factors (as amended) are reasonable, are consistent with the FPL 2023 SPP approved in Docket No. 20220051-EI, fully comply with the requirements of Rule 25-6.031, F.A.C., and are consistent with the Commission's methodology for calculating the recovery factors. Therefore, the proposed amended 2023 SPPCRC Factors should be approved.

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<sup>1</sup> *See* Order No. PSC-2021-0324-FOF-EI issued on August 26, 2021 (FPL actual/estimated true-up over-recovery amount of \$742,850; and Gulf actual/estimated true-up over-recovery amount of \$974,333).

**WHEREFORE,** FPL respectfully requests that the Commission approve the amended 2023 SPPCRC Factors set forth in Amended Exhibit RBD-4 attached to the supplemental testimony of FPL witness Deaton for application to bills beginning the first billing cycle in January 2023 through the last billing cycle December 2023, and continuing until modified by subsequent order of this Commission.

Respectfully submitted this 14th day of October 2022,

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By: s/Christopher T. Wright

Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

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**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**  
**DOCKET NO. 20220010-EI**  
  
**FLORIDA POWER & LIGHT COMPANY**  
**STORM PROTECTION PLAN COST RECOVERY CLAUSE**  
  
**SUPPLEMENTAL TESTIMONY OF MICHAEL JARRO**

**Topics: Amended 2023 SPP Projects and Costs**

**Filed: October 14, 2022**



1   **Q.     Please state your name and business address.**

2   A.     My name is Michael Jarro. My business address is Florida Power & Light Company  
3           (“FPL” or the “Company”), 15430 Endeavor Drive, Jupiter, FL, 33478.

4   **Q.     Did you previously submit testimony in this docket?**

5   A.     Yes. On April 1, 2022, I submitted direct testimony in support of FPL’s 2021 Storm  
6           Protection Plan Cost Recovery Clause (“SPPCRC”) Final True-Up, together with  
7           Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2021, Exhibit  
8           MJ-2 – Gulf Actual Storm Protection Plan Work Completed in 2021, and Exhibit MJ-  
9           3 – List of Explanations of Drivers for Variances in Storm Protection Plan Programs  
10          and Projects. On May 6, 2022, FPL filed and served a Notice of Filing a Revised  
11          Exhibit MJ-1 (2021 project level detail) to correct the completion dates, start dates, and  
12          applicable variances and amounts projected for certain Distribution Feeder Hardening  
13          Program projects. On May 31, 2022, upon discussion with Commission Staff, FPL  
14          filed a complete, single copy of Revised Exhibit MJ-1 that included both the revised  
15          and un-revised pages to ensure the record was complete and to avoid any confusion.

16  
17          On May 2, 2022, I submitted direct testimony in support of FPL’s 2022 SPPCRC  
18          Actual/Estimated True-Up and projected 2023 SPPCRC Factors, together with Exhibit  
19          MJ-4 – FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2022,  
20          and Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in  
21          2023. On August 11, 2022, I filed an errata and Revised Exhibit MJ-5 and Revised  
22          Form 6P to reflect that the Transmission and Distribution Winterization Programs had

1        been formally withdrawn from FPL’s proposed 2023-2032 Storm Protection Plan  
2        (“2023 SPP”) pending at Docket No. 20220051-EI.

3

4        Finally, on September 27, 2022, I submitted rebuttal testimony in response to certain  
5        portions of the direct testimonies of Lane Kollen and Kevin J. Mara submitted on behalf  
6        of the Office of Public Counsel (“OPC”).

7        **Q.     What is the purpose of your supplemental testimony?**

8        A.     The purpose of my supplemental testimony is to amend FPL’s 2023 SPP programs and  
9        projects and their associated cost projections originally filed in this docket on May 2,  
10       2022, in order to reflect the modifications to FPL’s 2023 SPP that were approved by  
11       the Commission in Docket No. 20220051-EI on October 4, 2022.

12       **Q.     Are you sponsoring any exhibits with your supplemental testimony?**

13       Yes. I am sponsoring Amended Exhibit MJ-5 – FPL Storm Protection Plan Work  
14       Projected to be Completed in 2023. I am also sponsoring Amended Form 6P - Program  
15       Description and Progress Report (“Form 6P”) that is included in Amended Exhibit  
16       RBD-4 provided with the supplemental testimony of FPL witness Renae B. Deaton.

17       **Q.     Please explain why you are submitting supplemental testimony and amended  
18       exhibits in this proceeding.**

19       A.     On April 11, 2022, FPL filed a new consolidated FPL 2023-2032 SPP for Commission  
20       review and approval in Docket No. 20220051-EI. If approved, the programs and  
21       projects included in the FPL 2023-2032 SPP would become effective and applied  
22       throughout the consolidated FPL service area beginning January 1, 2023. Accordingly,  
23       on May 2, 2022, FPL filed its proposed 2023 SPPCRC Factors based on the programs

1 and projects included in FPL's 2023-2032 SPP that was pending in Docket No.  
2 20220051-EI.

3

4 At the October 4, 2022 Agenda Conference, the Commission approved FPL's 2023  
5 SPP with the following two modifications: (1) remove the proposed new Transmission  
6 Access Enhancement Program; and (2) remove the transmission looping initiative from  
7 the Transmission Hardening Program. The Commission's SPPCRC Rule provides that  
8 "[i]f the Commission approves the utility's Storm Protection Plan with modifications,  
9 the utility shall, within 15 business days, file an amended cost recovery petition and  
10 supporting testimony reflecting the modifications." Rule 25-6.031(2), F.A.C. In  
11 compliance with this requirement, I am providing supplemental testimony and  
12 sponsoring an amended exhibit to reflect the modifications to the 2023 SPP that were  
13 adopted by the Commission.

14 **Q. Can you explain the impact that these modifications have on the 2023 SPP projects**  
15 **and associated costs to be recovered through the 2023 SPPCRC Factors?**

16 A. Yes. The Transmission Access Enhancement Program has been completely removed,  
17 which results in a reduction of \$0.8 million in the SPP costs projected to be incurred  
18 during 2023. The transmission looping initiative has been completely removed from  
19 the Transmission Hardening Program, which results in a reduction of \$20.03 million in  
20 the Transmission Hardening Program costs projected to be incurred during 2023.

21 **Q. Has FPL provided updated exhibits to reflect these modifications to the SPP**  
22 **projects and associated costs projected to be incurred during 2023?**

23 A. Yes. Amended Exhibit MJ-5 and Amended Form 6P, which is included in Amended

1 Exhibit RBD-4 provided with the supplemental testimony of FPL witness Renae B.  
2 Deaton, identify each of the SPP programs for which costs are projected to be incurred  
3 during 2023, as well as provide a description of the work projected to be performed for  
4 each SPP program during 2023. However, the number of SPP projects that will actually  
5 be completed in 2023, as well as the associated SPP costs, could vary based on a  
6 number of factors and will be addressed in separate subsequent true-up filings.

7 **Q. Are the FPL projected 2023 SPP costs, as amended, reasonable?**

8 A. Yes. The SPP work projected to be completed in 2023 and related costs shown in  
9 Amended Exhibit MJ-5 and Amended Form 6P are consistent with the FPL's 2023 SPP  
10 approved in Docket No. 20220051-EI. The SPP work projected to be completed in  
11 2023 and related costs in Amended Exhibit MJ-5 are based on competitive solicitations  
12 to ensure that FPL secures the lowest evaluated costs among the most qualified vendors  
13 for these projects.

14 **Q. Does this conclude your supplemental testimony?**

15 A. Yes.

# Amended Exhibit MJ-5

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
Dade	SPOONBILL	811163	2021	2024	\$ 3,412,500
East	HAMLET	409863	2021	2025	\$ 3,412,500
West	CASTLE	504661	2020	2025	\$ 1,125,000
East	TULIP	413933	2021	2023	\$ 1,125,000
Dade	COUNTRY CLUB	805936	2021	2023	\$ 883,500
East	OAKES	406234	2021	2023	\$ 760,200
East	GERMANTOWN	404836	2020	2023	\$ 657,468
Broward	BASSCREEK	706363	2023	2025	\$ 8,287
Broward	BASSCREEK	706366	2021	2023	\$ 2,609,683
Broward	BEVERLY	700842	2021	2023	\$ 325,115
Broward	BEVERLY	700835	2023	2023	\$ 1,458,070
Broward	BEVERLY	700840	2023	2023	\$ 1,845,887
Broward	BEVERLY	700834	2021	2023	\$ 982,457
Broward	BEVERLY	700843	2023	2023	\$ 1,889,287
Broward	BEVERLY	700836	2023	2023	\$ 2,525,541
Broward	BEVERLY	700839	2021	2023	\$ 1,217,193
Broward	BEVERLY	700844	2021	2023	\$ 12,000
Broward	CHAPEL	706961	2020	2023	\$ 3,073,245
Broward	COLLINS	707532	2021	2024	\$ 2,799,514
Broward	COPANS	705636	2021	2023	\$ 12,000
Broward	CRYSTAL	703739	2021	2023	\$ 12,000
Broward	CULLUM	707132	2021	2023	\$ 12,000
Broward	CYPRESS CREEK	702140	2023	2025	\$ 7,134
Broward	CYPRESS CREEK	702135	2023	2025	\$ 13,868
Broward	DANIA	701538	2021	2024	\$ 1,272,161
Broward	DAVIE	702531	2021	2025	\$ 945,617
Broward	DAVIE	702536	2021	2024	\$ 1,769,145
Broward	DAVIE	702533	2021	2023	\$ 1,579,196
Broward	DAVIE	702534	2021	2023	\$ 12,000
Broward	DAVIE	702535	2021	2023	\$ 12,000
Broward	DEERFIELD BEACH	703540	2021	2024	\$ 664,121
Broward	DEERFIELD BEACH	703538	2021	2024	\$ 1,964,261
Broward	DEERFIELD BEACH	703539	2021	2023	\$ 966,876
Broward	DEERFIELD BEACH	703532	2021	2023	\$ 12,000
Broward	DRIFTWOOD	702034	2021	2024	\$ 3,152,468
Broward	DRIFTWOOD	702036	2021	2023	\$ 12,000
Broward	ELY	702634	2021	2023	\$ 12,000
Broward	FAIRMONT	700735	2021	2024	\$ 3,421,606
Broward	FAIRMONT	700733	2021	2024	\$ 2,252,817
Broward	FAIRMONT	700738	2021	2023	\$ 12,000
Broward	FAIRMONT	700732	2021	2023	\$ 10,000
Broward	GOOLSBY	707736	2021	2025	\$ 393,647

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
Broward	GOOLSBY	707731	2021	2023	\$ 12,000
Broward	GOOLSBY	707732	2021	2023	\$ 12,000
Broward	HALLANDALE	700934	2023	2023	\$ 240,846
Broward	HALLANDALE	700932	2021	2024	\$ 1,666,167
Broward	HALLANDALE	700938	2021	2023	\$ 12,000
Broward	HAWKINS	702933	2021	2024	\$ 2,594,707
Broward	HAWKINS	702934	2021	2023	\$ 12,000
Broward	HIGHLANDS	703833	2023	2023	\$ 1,801,792
Broward	HOLY CROSS	701936	2023	2025	\$ 14,858
Broward	HOLY CROSS	701932	2020	2023	\$ 12,000
Broward	HOLY CROSS	701939	2020	2023	\$ 12,000
Broward	HUNTINGTON	708161	2021	2023	\$ 261,962
Broward	HUNTINGTON	708162	2023	2023	\$ 2,042,439
Broward	JACARANDA	705163	2021	2023	\$ 12,000
Broward	LAKEVIEW	704937	2021	2024	\$ 2,102,999
Broward	LAKEVIEW	704931	2021	2023	\$ 12,000
Broward	LAKEVIEW	704940	2021	2023	\$ 10,000
Broward	LYONS	701131	2021	2024	\$ 283,253
Broward	LYONS	701135	2022	2025	\$ 1,352,628
Broward	LYONS	701164	2023	2024	\$ 813,991
Broward	LYONS	701141	2023	2024	\$ 2,008,706
Broward	MALLARD	704571	2021	2024	\$ 12,522
Broward	MARGATE	702238	2023	2025	\$ 1,154,953
Broward	MARGATE	702262	2023	2023	\$ 1,766,298
Broward	MARGATE	702234	2023	2025	\$ 1,155,876
Broward	MCARTHUR	702731	2021	2025	\$ 1,280,951
Broward	MOFFETT	704133	2021	2023	\$ 2,072,349
Broward	MOFFETT	704136	2023	2023	\$ 1,860,771
Broward	MOTOROLA	704062	2021	2024	\$ 2,921,100
Broward	MOTOROLA	704033	2021	2024	\$ 279,718
Broward	OAKLAND PARK	700443	2023	2023	\$ 3,575,314
Broward	OAKLAND PARK	700436	2021	2024	\$ 2,704,949
Broward	OAKLAND PARK	700437	2023	2025	\$ 1,419,608
Broward	OAKLAND PARK	700442	2023	2023	\$ 1,581,644
Broward	OAKLAND PARK	700431	2021	2023	\$ 12,000
Broward	PALM AIRE	703634	2023	2025	\$ 1,232,986
Broward	PEMBROKE	702437	2020	2023	\$ 747,476
Broward	PEMBROKE	702431	2023	2023	\$ 2,301,725
Broward	PERRY	702834	2020	2023	\$ 12,000
Broward	PERRY	702837	2020	2023	\$ 10,000
Broward	PINEHURST	700333	2021	2023	\$ 10,000
Broward	PLANTATION	701636	2023	2025	\$ 1,964,191

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
Broward	PLANTATION	701639	2021	2023	\$ 2,287,509
Broward	PLANTATION	701637	2020	2023	\$ 1,155,574
Broward	PLANTATION	701632	2023	2023	\$ 3,464,568
Broward	PLANTATION	701634	2021	2024	\$ 1,926,868
Broward	PLAYLAND	701234	2021	2024	\$ 684,427
Broward	PLAYLAND	701232	2021	2024	\$ 545,063
Broward	POMPANO	700539	2021	2023	\$ 1,358,024
Broward	POMPANO	700536	2021	2024	\$ 1,863,007
Broward	POMPANO	700532	2021	2023	\$ 12,000
Broward	POMPANO	700531	2021	2023	\$ 12,000
Broward	PORT	701432	2022	2025	\$ 932,646
Broward	RAVENSWOOD	703136	2021	2023	\$ 12,000
Broward	REMSBURG	705867	2020	2023	\$ 12,000
Broward	REMSBURG	705865	2020	2023	\$ 12,000
Broward	RESERVATION	703435	2021	2023	\$ 783,473
Broward	RESERVATION	703432	2021	2024	\$ 2,773,792
Broward	RESERVATION	703433	2021	2024	\$ 2,317,926
Broward	RESERVATION	703434	2021	2023	\$ 12,000
Broward	ROCK ISLAND	701839	2020	2023	\$ 1,025,257
Broward	ROHAN	703036	2021	2024	\$ 3,386,537
Broward	ROHAN	703034	2021	2024	\$ 1,365,637
Broward	ROHAN	703031	2021	2023	\$ 12,000
Broward	SISTRUNK	700141	2021	2023	\$ 844,155
Broward	SISTRUNK	700143	2021	2023	\$ 3,657,691
Broward	SISTRUNK	700131	2021	2024	\$ 1,899,181
Broward	SISTRUNK	700132	2019	2023	\$ 12,000
Broward	STIRLING	701737	2021	2024	\$ 1,443,984
Broward	STIRLING	701738	2021	2024	\$ 725,941
Broward	TIMBERLAKE	705236	2021	2024	\$ 3,215,014
Broward	TIMBERLAKE	705233	2021	2024	\$ 1,209,442
Broward	TRAIN	706532	2021	2024	\$ 2,252,250
Broward	TWINLAKES	707931	2021	2024	\$ 2,912,839
Broward	TWINLAKES	707932	2021	2023	\$ 12,000
Broward	VALENCIA	706263	2020	2023	\$ 12,000
Broward	VERENA	700636	2020	2023	\$ 400,000
Broward	VERENA	700634	2023	2023	\$ 2,291,529
Broward	VERENA	700641	2019	2023	\$ 550,000
Broward	VERENA	700633	2021	2023	\$ 12,000
Broward	WINDMILL	708061	2021	2023	\$ 3,313,234
Dade	62ND AVE	801733	2021	2024	\$ 2,817,872
Dade	62ND AVE	801735	2021	2024	\$ 2,155,133
Dade	62ND AVE	801736	2021	2023	\$ 1,107,299



**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
Dade	AIRPORT	802635	2021	2023	\$ 2,042,011
Dade	ANHINGA	811363	2021	2023	\$ 12,000
Dade	ANHINGA	811364	2021	2023	\$ 12,000
Dade	ARCH CREEK	802837	2021	2025	\$ 2,008,423
Dade	AVOCADO	810064	2023	2025	\$ 30,597
Dade	BANYAN	814434	2023	2025	\$ 4,686
Dade	BELL	810834	2023	2025	\$ 5,608
Dade	BIRD	806933	2023	2025	\$ 9,043
Dade	BLUE LAGOON	810434	2015	2023	\$ 1,999,015
Dade	BOULEVARD	808734	2021	2024	\$ 2,568,632
Dade	BOULEVARD	808732	2021	2023	\$ 1,266,557
Dade	BUENA VISTA	800335	2021	2025	\$ 3,933,804
Dade	BUENA VISTA	800336	2021	2024	\$ 2,111,196
Dade	BUENA VISTA	800334	2021	2024	\$ 3,422,769
Dade	COCONUT GROVE	800431	2023	2024	\$ 3,805,644
Dade	COCONUT GROVE	800445	2019	2024	\$ 1,239,033
Dade	COCONUT GROVE	800448	2021	2023	\$ 1,136,673
Dade	COCONUT GROVE	800444	2021	2024	\$ 1,730,992
Dade	CORAL REEF	805831	2021	2024	\$ 1,647,415
Dade	CORAL REEF	805835	2021	2023	\$ 12,000
Dade	COUNTRY CLUB	805933	2021	2024	\$ 3,315,767
Dade	COUNTY LINE	804831	2021	2023	\$ 10,000
Dade	CUTLER	802035	2023	2025	\$ 9,394
Dade	CUTLER	802031	2023	2025	\$ 5,061
Dade	DADE	805438	2020	2025	\$ 8,269
Dade	DADE	805434	2023	2025	\$ 7,726
Dade	DADE	805432	2020	2025	\$ 10,606
Dade	DADE	805435	2023	2025	\$ 3,290
Dade	DADELAND	807536	2020	2024	\$ 6,680
Dade	DADELAND	807531	2023	2025	\$ 9,917
Dade	DEAUVILLE	801938	2021	2025	\$ 971,151
Dade	DEAUVILLE	801937	2022	2025	\$ 1,974,134
Dade	EUREKA	811265	2021	2024	\$ 2,336,903
Dade	FIREHOUSE	813135	2021	2024	\$ 2,627,255
Dade	FIREHOUSE	813139	2021	2024	\$ 2,474,814
Dade	FLAGAMI	808067	2023	2025	\$ 2,961
Dade	FLAGAMI	808066	2023	2025	\$ 6,896
Dade	FLAGAMI	808065	2023	2025	\$ 4,952
Dade	FLORIDA CITY	803134	2021	2023	\$ 10,000
Dade	FRONTON	801134	2020	2023	\$ 3,117,665
Dade	FRONTON	801140	2021	2023	\$ 1,932,982
Dade	FRONTON	801135	2023	2025	\$ 7,729

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
Dade	FRONTON	801139	2021	2024	\$ 2,422,238
Dade	FRONTON	801131	2023	2025	\$ 7,326
Dade	FRONTON	801132	2023	2025	\$ 3,269
Dade	FRONTON	801136	2019	2023	\$ 12,000
Dade	FULFORD	801431	2021	2023	\$ 12,000
Dade	FULFORD	801436	2021	2023	\$ 10,000
Dade	GALLOWAY	805738	2023	2025	\$ 5,904
Dade	GALLOWAY	805737	2023	2025	\$ 8,681
Dade	GARDEN	804131	2021	2023	\$ 772,161
Dade	GARDEN	804137	2023	2025	\$ 3,240
Dade	GARDEN	804141	2023	2025	\$ 7,608
Dade	GARDEN	804132	2023	2025	\$ 6,763
Dade	GARDEN	804138	2020	2025	\$ 10,641
Dade	GLADEVIEW	802237	2022	2025	\$ 3,442,572
Dade	GLADEVIEW	802240	2023	2024	\$ 8,062
Dade	GLADEVIEW	802235	2020	2023	\$ 12,000
Dade	GOULDS	807333	2021	2024	\$ 8,564
Dade	GOULDS	807336	2023	2025	\$ 5,263
Dade	GOULDS	807340	2023	2025	\$ 1,632
Dade	GOULDS	807338	2023	2025	\$ 5,497
Dade	GRAPELAND	802931	2021	2024	\$ 3,396,318
Dade	GRAPELAND	802936	2021	2025	\$ 2,982,864
Dade	GRAPELAND	802933	2015	2024	\$ 3,704,723
Dade	GRAPELAND	802932	2021	2024	\$ 2,579,649
Dade	GRAPELAND	802934	2021	2024	\$ 2,769,110
Dade	GRATIGNY	804533	2023	2025	\$ 5,245
Dade	GRATIGNY	804534	2020	2024	\$ 6,209
Dade	GRATIGNY	804531	2023	2025	\$ 10,937
Dade	GRATIGNY	804538	2023	2025	\$ 3,425
Dade	GRATIGNY	804539	2020	2025	\$ 5,126
Dade	HAINLIN	806431	2021	2023	\$ 2,939,805
Dade	HAINLIN	806433	2021	2023	\$ 4,260,883
Dade	HAINLIN	806434	2021	2023	\$ 12,000
Dade	HAUOVER	804735	2021	2025	\$ 1,184
Dade	HIALEAH	800741	2023	2025	\$ 5,571
Dade	HIALEAH	800734	2023	2025	\$ 10,037
Dade	HIALEAH	800739	2020	2023	\$ 12,000
Dade	HOMESTEAD	803233	2021	2023	\$ 12,000
Dade	HOMESTEAD	803232	2021	2023	\$ 12,000
Dade	INDUSTRIAL	804631	2023	2025	\$ 8,827
Dade	INDUSTRIAL	804635	2023	2025	\$ 3,936
Dade	INDUSTRIAL	804632	2020	2023	\$ 12,000

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
Dade	INTERNATIONAL	810263	2023	2025	\$ 7,410
Dade	INTERNATIONAL	810266	2023	2025	\$ 10,334
Dade	JACKSON	813532	2021	2023	\$ 12,000
Dade	JASMINE	810566	2021	2023	\$ 2,175,144
Dade	KENDALL	804334	2023	2025	\$ 8,878
Dade	KENDALL	804333	2023	2025	\$ 7,153
Dade	KILLIAN	807632	2020	2025	\$ 8,668
Dade	KILLIAN	807633	2020	2025	\$ 8,878
Dade	KOGER	811561	2021	2023	\$ 3,688,185
Dade	LAWRENCE	805136	2019	2023	\$ 138,094
Dade	LAWRENCE	805134	2014	2023	\$ 12,000
Dade	LITTLE RIVER	800637	2021	2023	\$ 832,584
Dade	LITTLE RIVER	800635	2023	2024	\$ 4,227,768
Dade	LITTLE RIVER	800636	2021	2023	\$ 10,000
Dade	MARION	802732	2020	2025	\$ 4,838
Dade	MARKET	803538	2021	2024	\$ 4,082,510
Dade	MARKET	803532	2022	2025	\$ 1,579,847
Dade	MARKET	803531	2021	2024	\$ 3,682,721
Dade	MASTER	805538	2021	2023	\$ 2,326,480
Dade	MEMORIAL	811831	2020	2025	\$ 4,655
Dade	MEMORIAL	811832	2021	2023	\$ 12,000
Dade	MERCHANDISE	807234	2019	2023	\$ 12,000
Dade	MIAMI BEACH	800248	2021	2025	\$ 415,534
Dade	MIAMI LAKES	807936	2023	2025	\$ 9,637
Dade	MIAMI LAKES	807937	2023	2025	\$ 6,574
Dade	MIAMI SHORES	803435	2020	2025	\$ 8,636
Dade	MIAMI SHORES	803431	2023	2025	\$ 11,852
Dade	MIAMI SHORES	803436	2023	2025	\$ 6,959
Dade	MILLER	805631	2023	2025	\$ 8,461
Dade	MILLER	805633	2023	2025	\$ 11,836
Dade	MILLER	805634	2023	2025	\$ 4,901
Dade	MITCHELL	809234	2023	2025	\$ 4,357
Dade	MITCHELL	809232	2020	2024	\$ 5,757
Dade	NATOMA	805236	2021	2024	\$ 3,666,179
Dade	NATOMA	805231	2022	2024	\$ 1,421,706
Dade	NORMANDY BEACH	801039	2021	2024	\$ 2,257,896
Dade	NORMANDY BEACH	801034	2021	2024	\$ 3,266,201
Dade	NORMANDY BEACH	801036	2021	2024	\$ 1,195,422
Dade	NORMANDY BEACH	801033	2022	2025	\$ 1,544,670
Dade	OLYMPIA HEIGHTS	808936	2021	2024	\$ 2,018,648
Dade	OLYMPIA HEIGHTS	808935	2021	2023	\$ 10,000
Dade	PERRINE	804239	2021	2023	\$ 500,439

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
Dade	PERRINE	804235	2021	2024	\$ 2,012,493
Dade	PERRINE	804232	2021	2023	\$ 10,000
Dade	PRINCETON	801631	2023	2023	\$ 4,586,506
Dade	PRINCETON	801632	2021	2023	\$ 12,000
Dade	RAILWAY	800832	2021	2025	\$ 1,859,697
Dade	RED ROAD	806832	2023	2025	\$ 4,004
Dade	RED ROAD	806835	2020	2025	\$ 8,021
Dade	RED ROAD	806836	2023	2025	\$ 2,755
Dade	RED ROAD	806838	2023	2025	\$ 9,223
Dade	RED ROAD	806837	2023	2025	\$ 7,084
Dade	RED ROAD	806839	2023	2025	\$ 6,778
Dade	RIVERSIDE	800539	2021	2023	\$ 12,000
Dade	RIVERSIDE	800536	2021	2023	\$ 12,000
Dade	SAGA	809433	2021	2024	\$ 2,217,157
Dade	SIMPSON	809936	2018	2023	\$ 228,599
Dade	SNAKE CREEK	808437	2021	2024	\$ 1,315,382
Dade	SNAKE CREEK	808431	2021	2024	\$ 1,829,723
Dade	SNAKE CREEK	808433	2021	2023	\$ 10,000
Dade	SNAPPER CREEK	808837	2023	2025	\$ 7,823
Dade	SOUTH MIAMI	802433	2021	2024	\$ 993,098
Dade	SOUTH MIAMI	802435	2021	2023	\$ 2,342,517
Dade	SUNILAND	806535	2021	2023	\$ 12,000
Dade	SWEETWATER	809763	2021	2023	\$ 3,569,068
Dade	TAMIAMI	809136	2021	2024	\$ 2,358,570
Dade	TAMIAMI	809135	2021	2024	\$ 3,683,918
Dade	TROPICAL	803032	2021	2025	\$ 1,381,536
Dade	ULETA	806333	2021	2024	\$ 2,388,768
Dade	ULETA	806339	2021	2024	\$ 2,980,807
Dade	UNIVERSITY	805033	2021	2024	\$ 3,717,737
Dade	UNIVERSITY	805035	2021	2023	\$ 1,362,039
Dade	VENETIAN	804437	2019	2025	\$ 403,409
Dade	WHISPERING PINES	808336	2021	2024	\$ 2,017,755
Dade	WHISPERING PINES	808331	2021	2023	\$ 2,174,196
Dade	WHISPERING PINES	808335	2021	2023	\$ 12,000
East	ABERDEEN	408865	2020	2023	\$ 12,000
East	ACME	405266	2020	2023	\$ 1,895,468
East	ACME	405261	2023	2025	\$ 32,820
East	ACME	405263	2020	2023	\$ 12,000
East	ACREAGE	406766	2020	2023	\$ 1,649,214
East	ACREAGE	406768	2023	2025	\$ 2,363,597
East	ACREAGE	406764	2020	2023	\$ 2,949,530
East	ACREAGE	406763	2021	2023	\$ 4,460,100

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
East	ACREAGE	406761	2020	2023	\$ 1,603,556
East	ACREAGE	406765	2021	2023	\$ 12,000
East	ADAMS	408463	2021	2024	\$ 5,850,000
East	ALEXANDER	408562	2021	2024	\$ 5,700,000
East	ALEXANDER	408565	2023	2025	\$ 27,908
East	ALEXANDER	408561	2023	2025	\$ 51,323
East	ALEXANDER	408566	2021	2023	\$ 12,000
East	ALLAPATTAH	412164	2021	2024	\$ 1,263,446
East	ALLAPATTAH	412161	2020	2023	\$ 12,000
East	ATLANTIC	403231	2023	2025	\$ 1,620,734
East	BEELINE	405336	2021	2024	\$ 2,066,933
East	BEELINE	405340	2020	2023	\$ 12,000
East	BELLE GLADE	400933	2021	2023	\$ 2,182,442
East	BELVEDERE	402537	2023	2025	\$ 975,636
East	BELVEDERE	402536	2021	2023	\$ 12,000
East	BOCA RATON	400736	2020	2023	\$ 827,263
East	BOCA TEECA	404231	2023	2025	\$ 769,439
East	BOCA TEECA	404235	2021	2024	\$ 1,706,985
East	BOCA TEECA	404242	2023	2025	\$ 485,913
East	BONANZA	413632	2023	2025	\$ 608,633
East	BONANZA	413635	2022	2023	\$ 2,798,399
East	BONANZA	413633	2023	2025	\$ 299,596
East	BONANZA	413634	2022	2023	\$ 2,617,948
East	BONANZA	413631	2023	2025	\$ 411,288
East	BONANZA	413636	2021	2023	\$ 486,338
East	BOYNTON	400536	2021	2023	\$ 1,037,988
East	BUTTS	405932	2023	2025	\$ 964,967
East	BUTTS	405933	2023	2025	\$ 450,048
East	CALDWELL	408035	2023	2025	\$ 1,387,707
East	CANAL	414131	2022	2023	\$ 112,099
East	CANAL	414134	2021	2023	\$ 496,073
East	CATCHMENT	409765	2021	2024	\$ 3,162,870
East	CATCHMENT	409761	2021	2024	\$ 2,309,146
East	CHAMBERS	413832	2020	2023	\$ 985,230
East	CHAMBERS	413833	2021	2024	\$ 591,962
East	CHAMBERS	413835	2021	2023	\$ 667,358
East	CLINTMOORE	405466	2021	2024	\$ 2,853,878
East	COBIA	414332	2022	2024	\$ 849,504
East	COBIA	414335	2022	2024	\$ 1,520,164
East	COBIA	414331	2022	2024	\$ 581,239
East	COBIA	414333	2022	2024	\$ 1,207,189
East	COVE	408265	2021	2024	\$ 2,705,869

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
East	CRANE	407167	2021	2024	\$ 2,958,332
East	DELMAR	406936	2020	2023	\$ 12,000
East	DELTRAIL	405862	2021	2023	\$ 1,151,183
East	DELTRAIL	405861	2021	2023	\$ 1,160,556
East	DELTRAIL	405869	2021	2024	\$ 3,486,461
East	EDEN	411036	2022	2024	\$ 1,207,189
East	FOUNTAIN	405635	2021	2024	\$ 1,520,002
East	GERMANTOWN	404833	2023	2025	\$ 1,101,830
East	GERMANTOWN	404831	2021	2024	\$ 3,064,835
East	GIFFORD	412062	2021	2024	\$ 2,488,450
East	GIFFORD	412063	2021	2024	\$ 3,562,663
East	GOLF	404135	2020	2023	\$ 1,395,359
East	GOLF	404137	2023	2025	\$ 1,616,945
East	GOLF	404138	2023	2025	\$ 489,637
East	GOLF	404131	2019	2023	\$ 12,000
East	GRAMERCY	410532	2021	2023	\$ 12,000
East	GREENACRES	401032	2020	2023	\$ 1,343,960
East	GREENACRES	401031	2021	2024	\$ 2,716,903
East	GREENACRES	401033	2020	2023	\$ 1,229,771
East	HILLCREST	400432	2020	2023	\$ 1,138,007
East	HILLCREST	400431	2021	2024	\$ 2,357,896
East	HILLS	407332	2021	2023	\$ 2,239,637
East	HILLS	407335	2021	2023	\$ 1,276,827
East	HILLSBORO	404735	2021	2023	\$ 1,683,275
East	HILLSBORO	404733	2021	2024	\$ 1,362,699
East	HOMELAND	408663	2019	2023	\$ 3,076,711
East	HOMELAND	408668	2021	2024	\$ 3,273,272
East	HOMELAND	408666	2021	2023	\$ 1,163,512
East	HOMELAND	408667	2021	2023	\$ 2,265,359
East	HOMELAND	408665	2021	2025	\$ 1,465,820
East	INDRIO	407464	2020	2023	\$ 1,768,708
East	JENSEN	403434	2021	2024	\$ 1,841,379
East	JENSEN	403439	2021	2024	\$ 1,396,227
East	JUNO BEACH	402638	2020	2023	\$ 731,101
East	JUNO BEACH	402636	2021	2024	\$ 153,006
East	JUPITER	401834	2023	2025	\$ 21,562
East	JUPITER	401831	2023	2025	\$ 15,216
East	JUPITER	401836	2023	2025	\$ 1,968
East	LAKE PARK	403932	2021	2024	\$ 2,025,711
East	LANTANA	402836	2021	2024	\$ 1,986,247
East	LINTON	401937	2021	2024	\$ 2,671,958
East	LINTON	401938	2021	2024	\$ 1,621,042

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
East	LOXAHATCHEE	407664	2020	2023	\$ 12,000
East	MILITARY TRAIL	403035	2018	2023	\$ 1,281,314
East	NORTHWOOD	400336	2021	2024	\$ 3,058,885
East	NORTHWOOD	400333	2021	2024	\$ 1,788,763
East	NORTON	404531	2021	2024	\$ 2,030,040
East	OAKES	406233	2021	2024	\$ 2,297,335
East	OKEECHOBEE	401635	2019	2023	\$ 12,000
East	OLYMPIA	401764	2020	2023	\$ 323,477
East	OSBORNE	406534	2020	2023	\$ 608,757
East	OSBORNE	406533	2019	2023	\$ 12,000
East	OSLO	402937	2021	2023	\$ 2,311,715
East	OTTER	412261	2021	2023	\$ 1,349,463
East	PAHOKEE	400832	2020	2023	\$ 3,053,061
East	PLUMOSUS	408965	2023	2025	\$ 10,460
East	PORT MAYACA	402763	2021	2024	\$ 5,016,494
East	PORT SEWALL	404936	2020	2023	\$ 1,211,072
East	PURDY LANE	404434	2019	2023	\$ 874,619
East	QUANTUM	407935	2021	2023	\$ 1,200,932
East	QUANTUM	407936	2021	2024	\$ 2,506,733
East	RIO	407037	2021	2023	\$ 1,292,713
East	ROEBUCK	406337	2020	2023	\$ 12,000
East	ROSEDALE	410763	2021	2024	\$ 2,420,175
East	ROSS	408164	2023	2025	\$ 17,098
East	ROSS	408162	2023	2025	\$ 6,568
East	ROSS	408163	2020	2023	\$ 12,000
East	ROSS	408168	2020	2023	\$ 12,000
East	RUNWAY	413731	2022	2024	\$ 1,778,970
East	RUNWAY	413736	2022	2024	\$ 1,789,288
East	RUNWAY	413738	2022	2024	\$ 730,360
East	RUNWAY	413737	2021	2023	\$ 1,836,409
East	RUNWAY	413732	2021	2024	\$ 1,981,087
East	RYDER	410661	2020	2023	\$ 2,323,112
East	SANDALFOOT	405031	2021	2024	\$ 1,708,192
East	SANDALFOOT	405033	2021	2024	\$ 2,136,195
East	SOUTH BAY	403634	2021	2023	\$ 263,162
East	SQUARE LAKE	407737	2023	2025	\$ 9,933
East	TERMINAL	402133	2021	2023	\$ 2,354,539
East	TULIP	413932	2021	2024	\$ 1,984,405
East	VIOLET	413531	2021	2025	\$ 1,093,973
East	VIOLET	413532	2021	2025	\$ 583,695
East	VIOLET	413537	2021	2025	\$ 825,412
East	VIOLET	413538	2021	2025	\$ 640,049

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
East	VIOLET	413535	2021	2025	\$ 323,772
East	WABASSO	400662	2020	2023	\$ 2,323,998
East	WATTS	412361	2021	2024	\$ 1,468,243
East	WEST PALM BEACH	400133	2023	2025	\$ 7,252
East	WEST PALM BEACH	400131	2023	2025	\$ 11,666
East	WEST PALM BEACH	400134	2023	2025	\$ 5,362
East	WESTWARD	404035	2015	2023	\$ 1,747,398
East	WHITE CITY	401433	2021	2024	\$ 3,232,539
East	WHITE CITY	401432	2021	2024	\$ 2,389,156
East	WHITE CITY	401434	2021	2024	\$ 4,421,114
North	CELERY	200262	2021	2024	\$ 226,416
North	CELERY	200261	2021	2024	\$ 2,440,871
North	CITY POINT	201531	2021	2024	\$ 3,358,310
North	COCOA BEACH	200731	2021	2023	\$ 12,000
North	COMO	105133	2021	2023	\$ 10,000
North	CRESCENT CITY	100631	2021	2023	\$ 12,000
North	DELTONA	204064	2021	2023	\$ 12,000
North	DURBIN	108962	2019	2023	\$ 265,930
North	EAGLE	102961	2020	2023	\$ 275,216
North	EDGEWATER	101936	2021	2024	\$ 3,067,875
North	FLAGLER BEACH	101461	2021	2023	\$ 12,000
North	FRONTENAC	203034	2021	2024	\$ 1,728,012
North	GARVEY	211061	2021	2023	\$ 4,229,371
North	GRANT	208763	2021	2023	\$ 10,000
North	HIELD	208164	2020	2023	\$ 812,940
North	HIELD	208166	2021	2023	\$ 1,258,678
North	INTERLACHEN	102732	2021	2023	\$ 12,000
North	MATANZAS	102533	2020	2023	\$ 475,526
North	MATANZAS	102534	2021	2023	\$ 399,576
North	MILLS	308063	2020	2023	\$ 410,381
North	MILLS	308062	2021	2023	\$ 12,000
North	REGIS	106364	2021	2024	\$ 3,176,777
North	REGIS	106365	2021	2024	\$ 1,700,243
North	REGIS	106363	2021	2025	\$ 4,720,000
North	SANFORD	200134	2021	2023	\$ 12,000
North	SYKES CREEK	201734	2021	2023	\$ 12,000
North	SYKES CREEK	201733	2021	2023	\$ 12,000
North	SYKES CREEK	201732	2021	2023	\$ 12,000
North	TITUSVILLE	200333	2019	2023	\$ 1,421,386
North	TOMOKA	106061	2021	2023	\$ 12,000
North	TULSA	208634	2021	2023	\$ 12,000
North	TULSA	208632	2021	2023	\$ 12,000



**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
North	TULSA	208631	2021	2023	\$ 12,000
North	VIERA	209764	2021	2023	\$ 10,000
North	WINDOVER	208864	2021	2023	\$ 12,000
North	WYOMING	207362	2019	2023	\$ 12,000
Northwest	CRYSTAL BCH GLF	908982	2023	2024	\$ 1,530,000
Northwest	EAST BAY GLF	905592	2023	2025	\$ 2,092,500
Northwest	EAST BAY GLF	905632	2023	2025	\$ 2,520,000
Northwest	LONG BEACH GLF	908522	2021	2023	\$ 3,902,500
Northwest	LULLWATER GLF	908582	2022	2023	\$ 2,565,000
Northwest	NORTH BAY GLF	908012	2023	2024	\$ 990,000
Northwest	NORTHSIDE GLF	908812	2023	2025	\$ 3,172,500
Northwest	NORTHSIDE GLF	908852	2023	2025	\$ 3,015,000
Northwest	OAKFIELD GLF	907922	2020	2023	\$ 1,935,000
Northwest	S CRESTVIEW GLF	909692	2021	2023	\$ 3,970,000
Northwest	S CRESTVIEW GLF	909682	2022	2023	\$ 1,755,000
Northwest	SANDESTIN GLF	908182	2023	2024	\$ 1,080,000
Northwest	VALPARAISO GLF	909232	2021	2023	\$ 630,000
Northwest	W NINE MILE GLF	915612	2023	2024	\$ 810,000
West	ALLIGATOR	503566	2022	2024	\$ 2,221,899
West	ALLIGATOR	503568	2021	2023	\$ 1,312,827
West	ALVA	504764	2021	2023	\$ 2,412,012
West	ALVA	504763	2020	2023	\$ 1,218,640
West	ANGLER	509862	2023	2025	\$ 14,879
West	ANGLER	509863	2023	2025	\$ 12,387
West	ANGLER	509861	2023	2025	\$ 15,131
West	ARCADIA	501432	2020	2023	\$ 835,250
West	ARCADIA	501434	2021	2023	\$ 1,689,874
West	AUBURN	505763	2018	2023	\$ 210,249
West	BENEVA	504137	2023	2023	\$ 1,332,457
West	BONITA SPRINGS	502165	2019	2025	\$ 1,008,847
West	BONITA SPRINGS	502162	2021	2023	\$ 12,000
West	BUCKEYE	505864	2022	2023	\$ 4,267,115
West	CAPRI	504066	2022	2024	\$ 2,237,990
West	CLARK	500531	2021	2023	\$ 1,302,924
West	CLARK	500535	2021	2023	\$ 987,907
West	COLONIAL	502632	2021	2023	\$ 861,679
West	COLONIAL	502634	2021	2023	\$ 353,300
West	COLONIAL	502633	2021	2023	\$ 335,426
West	CORKSCREW	507463	2021	2024	\$ 3,156,533
West	CORKSCREW	507464	2021	2024	\$ 4,126,479
West	CORKSCREW	507461	2018	2023	\$ 12,000
West	DEEPCREEK	506365	2021	2023	\$ 2,469,055

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
West	EDISON	503632	2023	2024	\$ 7,662
West	EDISON	503637	2023	2024	\$ 6,521
West	EDISON	503639	2020	2023	\$ 12,000
West	ENGLEWOOD	500762	2021	2024	\$ 1,903,997
West	ENGLEWOOD	500764	2021	2023	\$ 725,818
West	ESTERO	503962	2021	2024	\$ 3,197,081
West	ESTERO	503969	2021	2024	\$ 2,422,951
West	FRANKLIN	506463	2021	2023	\$ 2,203,391
West	FRUITVILLE	501065	2021	2023	\$ 12,000
West	FT MYERS	501133	2019	2023	\$ 173,080
West	FT MYERS	501134	2022	2025	\$ 210,189
West	GATEWAY	508462	2020	2023	\$ 2,211,016
West	GLADIOLUS	507663	2021	2024	\$ 3,382,439
West	GRANADA	506563	2021	2024	\$ 3,363,161
West	HERCULES	510161	2021	2023	\$ 709,617
West	HYDE PARK	500433	2021	2024	\$ 1,757,947
West	HYDE PARK	500431	2021	2024	\$ 1,124,038
West	HYDE PARK	500436	2021	2024	\$ 1,046,745
West	HYDE PARK	500434	2020	2024	\$ 835,234
West	IMPERIAL	507063	2020	2023	\$ 4,433,307
West	IMPERIAL	507061	2023	2025	\$ 9,857
West	INTERSTATE	508163	2021	2023	\$ 2,369,615
West	IXORA	507862	2022	2024	\$ 1,296,315
West	JETPORT	505066	2023	2025	\$ 37,797
West	KELLY	510662	2023	2025	\$ 15,438
West	KELLY	510663	2023	2025	\$ 19,627
West	LABELLE	502463	2019	2023	\$ 1,004,896
West	LAURELWOOD	509961	2020	2023	\$ 12,000
West	LIVINGSTON	506664	2021	2023	\$ 1,195,042
West	LIVINGSTON	506665	2022	2024	\$ 3,700,272
West	LIVINGSTON	506666	2020	2023	\$ 12,000
West	ONECO	502934	2021	2024	\$ 2,102,433
West	ONECO	502931	2021	2024	\$ 1,530,821
West	ONECO	502935	2021	2024	\$ 1,728,688
West	ONECO	502936	2021	2023	\$ 1,516,518
West	ORANGETREE	507364	2020	2023	\$ 2,519,380
West	OSPREY	500931	2020	2023	\$ 2,226,432
West	PALMA SOLA	502534	2021	2023	\$ 830,394
West	PALMA SOLA	502533	2021	2023	\$ 1,145,747
West	PARRISH	507565	2023	2025	\$ 21,237
West	PAYNE	502836	2022	2025	\$ 244,288
West	PAYNE	502838	2021	2025	\$ 69,561

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
West	PHILLIPPI	503034	2021	2024	\$ 17,764
West	PHILLIPPI	503037	2023	2024	\$ 13,213
West	PHILLIPPI	503032	2023	2024	\$ 7,384
West	PINE RIDGE	504365	2022	2024	\$ 3,107,763
West	PINE RIDGE	504369	2023	2024	\$ 12,060
West	PIRATE	510363	2023	2025	\$ 9,562
West	PUNTA GORDA	501535	2021	2023	\$ 1,894,515
West	RATTLESNAKE	507764	2023	2025	\$ 16,005
West	ROTONDA	505661	2020	2023	\$ 235,156
West	SARASOTA	500162	2023	2025	\$ 10,729
West	SARASOTA	500161	2023	2025	\$ 7,434
West	SARASOTA	500131	2021	2024	\$ 1,622,195
West	SARASOTA	500136	2021	2024	\$ 856,621
West	SHADE	506261	2021	2024	\$ 2,268,494
West	SOLANA	503138	2023	2024	\$ 10,963
West	SORRENTO	504832	2023	2024	\$ 14,876
West	SOUTH VENICE	503431	2023	2024	\$ 18,256
West	SOUTH VENICE	503432	2023	2024	\$ 18,663
West	SOUTH VENICE	503437	2023	2024	\$ 19,570
West	SUMMIT	509063	2021	2023	\$ 790,637
West	SUMMIT	509062	2021	2023	\$ 2,913,129
West	TERRY	508365	2023	2025	\$ 9,663
West	TICE	501831	2021	2024	\$ 11,772
West	VAMO	505562	2021	2023	\$ 1,784,263
West	VAMO	505563	2021	2023	\$ 492,227
West	VANDERBILT	506767	2020	2023	\$ 1,020,682
West	VANDERBILT	506765	2021	2024	\$ 3,111,693
West	WALKER	506037	2021	2024	\$ 1,233,728
West	WALKER	506033	2023	2023	\$ 1,310,977
West	WALKER	506035	2021	2024	\$ 1,435,593
West	WALKER	506031	2019	2023	\$ 12,000
West	WHITFIELD	500835	2021	2023	\$ 488,730
Broward	COPANS	705634	2021	2023	\$ 2,850
Broward	COPANS	705637	2021	2023	\$ 2,850
Broward	CYPRESS CREEK	702136	2021	2023	\$ 2,850
Broward	CYPRESS CREEK	702131	2021	2023	\$ 2,850
Broward	DANIA	701531	2021	2023	\$ 2,850
Broward	DANIA	701537	2020	2023	\$ 2,850
Broward	DAVIE	702532	2021	2025	\$ 2,850
Broward	HOLLYWOOD	700232	2020	2023	\$ 2,850
Broward	HOLLYWOOD	700233	2020	2023	\$ 2,850
Broward	MARGATE	702240	2021	2023	\$ 2,850

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
Broward	MARGATE	702233	2020	2023	\$ 2,850
Broward	MCARTHUR	702738	2020	2023	\$ 2,850
Broward	MCARTHUR	702741	2020	2023	\$ 2,850
Broward	MOTOROLA	704032	2019	2023	\$ 2,850
Broward	MOTOROLA	704067	2019	2023	\$ 2,850
Broward	OAKLAND PARK	700435	2021	2023	\$ 2,850
Broward	ORCHID	709362	2021	2023	\$ 2,850
Broward	PERRY	702831	2020	2023	\$ 2,850
Broward	PERRY	702836	2020	2023	\$ 2,850
Broward	PLANTATION	701635	2020	2025	\$ 2,850
Broward	POMPANO	700533	2021	2023	\$ 2,850
Broward	ROCK ISLAND	701831	2020	2023	\$ 2,850
Broward	SAMPLE ROAD	701042	2021	2023	\$ 2,850
Broward	SHERIDAN	707033	2020	2023	\$ 2,850
Broward	SOUTHSIDE	705532	2020	2023	\$ 2,850
Broward	STIRLING	701734	2021	2023	\$ 2,850
Broward	STIRLING	701736	2021	2023	\$ 2,850
Broward	VALENCIA	706261	2019	2023	\$ 2,850
Broward	WESTINGHOUSE	703935	2020	2023	\$ 2,850
Dade	62ND AVE	801738	2021	2023	\$ 2,850
Dade	ARCH CREEK	802836	2021	2023	\$ 2,850
Dade	ARCH CREEK	802831	2022	2024	\$ 2,850
Dade	BEACON	812164	2022	2024	\$ 2,850
Dade	BISCAYNE	801839	2021	2023	\$ 2,850
Dade	BLUE LAGOON	810433	2022	2024	\$ 2,850
Dade	BLUE LAGOON	810432	2020	2023	\$ 2,850
Dade	BUENA VISTA	800333	2015	2023	\$ 2,850
Dade	CORAL REEF	805834	2021	2023	\$ 2,850
Dade	CORAL REEF	805833	2021	2023	\$ 2,850
Dade	COUNTRY CLUB	805934	2021	2023	\$ 2,850
Dade	COURT	809665	2021	2023	\$ 2,850
Dade	COURT	809661	2021	2023	\$ 2,850
Dade	CUTLER	802038	2020	2023	\$ 2,850
Dade	DUMFOUNDLING	809833	2022	2024	\$ 2,850
Dade	FLORIDA CITY	803137	2021	2023	\$ 2,850
Dade	FLORIDA CITY	803131	2020	2023	\$ 2,850
Dade	FRONTON	801133	2021	2023	\$ 2,850
Dade	GOLDEN GLADES	806036	2022	2024	\$ 2,850
Dade	GOLDEN GLADES	806032	2022	2024	\$ 2,850
Dade	GOLDEN GLADES	806037	2022	2024	\$ 2,850
Dade	GOLDEN GLADES	806038	2022	2024	\$ 2,850
Dade	GOULDS	807331	2021	2023	\$ 2,850

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
Dade	HAINLIN	806436	2021	2023	\$ 2,850
Dade	HIALEAH	800732	2020	2023	\$ 2,850
Dade	HOMESTEAD	803234	2021	2023	\$ 2,850
Dade	HOMESTEAD	803235	2021	2025	\$ 2,850
Dade	INDUSTRIAL	804636	2020	2023	\$ 2,850
Dade	IVES	806739	2022	2024	\$ 2,850
Dade	IVES	806732	2022	2024	\$ 2,850
Dade	IVES	806735	2022	2024	\$ 2,850
Dade	IVES	806733	2022	2024	\$ 2,850
Dade	IVES	806731	2022	2024	\$ 2,850
Dade	IVES	806737	2022	2024	\$ 2,850
Dade	LE JEUNE	804036	2021	2023	\$ 2,850
Dade	MARKET	803540	2021	2026	\$ 2,850
Dade	MASTER	805533	2022	2024	\$ 2,850
Dade	MASTER	805536	2022	2024	\$ 2,850
Dade	MIAMI SHORES	803440	2021	2023	\$ 2,850
Dade	MILLER	805636	2020	2023	\$ 2,850
Dade	MIRAMAR	802135	2021	2023	\$ 2,850
Dade	OLYMPIA HEIGHTS	808933	2021	2023	\$ 2,850
Dade	OLYMPIA HEIGHTS	808932	2021	2023	\$ 2,850
Dade	OPA LOCKA	801234	2021	2023	\$ 2,850
Dade	PENNSUCO	807161	2021	2023	\$ 2,850
Dade	PENNSUCO	807166	2022	2024	\$ 2,850
Dade	PERRINE	804238	2021	2023	\$ 2,850
Dade	PERRINE	804234	2021	2025	\$ 2,850
Dade	PERRINE	804231	2021	2025	\$ 2,850
Dade	RED ROAD	806831	2021	2023	\$ 2,850
Dade	RIVERSIDE	800534	2021	2025	\$ 2,850
Dade	RIVERSIDE	800537	2020	2023	\$ 2,850
Dade	SEABOARD	803634	2021	2023	\$ 2,850
Dade	SEABOARD	803641	2022	2024	\$ 2,850
Dade	SEABOARD	803632	2022	2024	\$ 2,850
Dade	SEABOARD	803638	2022	2024	\$ 2,850
Dade	SEABOARD	803635	2021	2023	\$ 2,850
Dade	SEAGULL	810163	2022	2024	\$ 2,850
Dade	SEAGULL	810164	2022	2024	\$ 2,850
Dade	SEMINOLA	808531	2022	2024	\$ 2,850
Dade	SEMINOLA	808533	2022	2024	\$ 2,850
Dade	SOUTH MIAMI	802437	2020	2023	\$ 2,850
Dade	SUNILAND	806531	2021	2023	\$ 2,850
Dade	SUNNY ISLES	803932	2022	2025	\$ 2,850
Dade	TAMIAMI	809132	2021	2026	\$ 2,850

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
Dade	TROPICAL	803033	2022	2024	\$ 2,850
Dade	TROPICAL	803035	2022	2024	\$ 2,850
Dade	TROPICAL	803036	2022	2024	\$ 2,850
Dade	TROPICAL	803031	2022	2024	\$ 2,850
Dade	TROPICAL	803038	2022	2024	\$ 2,850
Dade	TROPICAL	803037	2022	2024	\$ 2,850
Dade	ULETA	806334	2021	2023	\$ 2,850
Dade	ULETA	806340	2022	2024	\$ 2,850
Dade	ULETA	806337	2022	2024	\$ 2,850
Dade	ULETA	806331	2022	2024	\$ 2,850
Dade	VENETIAN	804441	2022	2025	\$ 2,850
Dade	VILLAGE GREEN	807434	2023	2024	\$ 2,850
Dade	VILLAGE GREEN	807436	2022	2024	\$ 2,850
Dade	WATKINS	811435	2022	2024	\$ 2,850
Dade	WESTON VILLAGE	807833	2019	2023	\$ 2,850
Dade	WESTON VILLAGE	807832	2020	2023	\$ 2,850
Dade	WESTON VILLAGE	807836	2022	2024	\$ 2,850
Dade	WESTON VILLAGE	807831	2022	2024	\$ 2,850
Dade	WHISPERING PINES	808332	2021	2023	\$ 2,850
East	ACREAGE	406767	2021	2024	\$ 2,850
East	ATLANTIC	403239	2019	2023	\$ 2,850
East	BEELINE	405333	2020	2023	\$ 2,850
East	BELVEDERE	402538	2020	2023	\$ 2,850
East	BELVEDERE	402539	2020	2023	\$ 2,850
East	BOCA RATON	400734	2020	2023	\$ 2,850
East	BOYNTON	400532	2021	2023	\$ 2,850
East	CANAL	414132	2021	2023	\$ 2,850
East	CRANE	407161	2021	2023	\$ 2,850
East	DELMAR	406931	2019	2023	\$ 2,850
East	EDEN	411033	2021	2024	\$ 2,850
East	GATLIN	410463	2021	2024	\$ 2,850
East	GERMANTOWN	404832	2020	2024	\$ 2,850
East	GERMANTOWN	404834	2020	2024	\$ 2,850
East	GLENDALE	407561	2015	2025	\$ 2,850
East	GLENDALE	407562	2020	2024	\$ 2,850
East	GOLF	404139	2020	2024	\$ 2,850
East	GRACEWOOD	414032	2021	2024	\$ 2,850
East	GRACEWOOD	414035	2019	2024	\$ 2,850
East	GRACEWOOD	414034	2021	2024	\$ 2,850
East	IBM	404335	2020	2024	\$ 2,850
East	INDRIO	407463	2021	2024	\$ 2,850
East	JENSEN	403432	2021	2024	\$ 2,850

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023  
Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
East	JOG	407231	2023	2026	\$ 2,850
East	JOG	407232	2023	2026	\$ 2,850
East	JUNO BEACH	402635	2015	2025	\$ 2,850
East	JUNO BEACH	402632	2019	2024	\$ 2,850
East	JUNO BEACH	402637	2021	2024	\$ 2,850
East	JUPITER	401833	2020	2024	\$ 2,850
East	KIMBERLY	406865	2020	2024	\$ 2,850
East	KIMBERLY	406862	2020	2024	\$ 2,850
East	LAKE IDA	409531	2019	2024	\$ 2,850
East	LANTANA	402839	2020	2024	\$ 2,850
East	LINTON	401932	2021	2026	\$ 2,850
East	LINTON	401935	2019	2024	\$ 2,850
East	LOXAHATCHEE	407662	2019	2024	\$ 2,850
East	MARYMOUNT	410031	2020	2024	\$ 2,850
East	MILITARY TRAIL	403032	2020	2024	\$ 2,850
East	MILITARY TRAIL	403031	2020	2024	\$ 2,850
East	MILITARY TRAIL	403036	2023	2026	\$ 2,850
East	MILITARY TRAIL	403033	2023	2026	\$ 2,850
East	MONET	403737	2023	2026	\$ 2,850
East	MONET	403733	2023	2026	\$ 2,850
East	MONET	403738	2020	2024	\$ 2,850
East	OAKES	406235	2019	2024	\$ 2,850
East	OSBORNE	406536	2020	2024	\$ 2,850
East	PEACOCK	411663	2021	2025	\$ 2,850
East	PINEWOOD	409961	2021	2024	\$ 2,850
East	PLUMOSUS	408964	2023	2026	\$ 2,850
East	PORT SEWALL	404937	2020	2025	\$ 2,850
East	PORT SEWALL	404934	2020	2024	\$ 2,850
East	PRIMAVISTA	405533	2020	2024	\$ 2,850
East	PRIMAVISTA	405531	2020	2024	\$ 2,850
East	PURDY LANE	404432	2020	2024	\$ 2,850
East	PURDY LANE	404437	2023	2026	\$ 2,850
East	PURDY LANE	404436	2023	2026	\$ 2,850
East	RAINBERRY	409633	2021	2024	\$ 2,850
East	RIO	407031	2021	2024	\$ 2,850
East	ROEBUCK	406336	2023	2026	\$ 2,850
East	ROEBUCK	406334	2023	2026	\$ 2,850
East	ROEBUCK	406332	2023	2026	\$ 2,850
East	ROSS	408165	2020	2024	\$ 2,850
East	SABAL	408766	2021	2024	\$ 2,850
East	SANDALFOOT	405035	2020	2024	\$ 2,850
East	SANDALFOOT	405034	2020	2024	\$ 2,850

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
East	SANDALFOOT	405036	2020	2024	\$ 2,850
East	SHERMAN	406062	2015	2025	\$ 2,850
East	SHERMAN	406064	2020	2024	\$ 2,850
East	SPANISH LAKES	412432	2020	2025	\$ 2,850
East	SQUARE LAKE	407734	2020	2024	\$ 2,850
East	WESTWARD	404033	2021	2024	\$ 2,850
East	WESTWARD	404039	2023	2026	\$ 2,850
East	WESTWARD	404036	2023	2026	\$ 2,850
East	WESTWARD	404031	2023	2026	\$ 2,850
North	APOLLO	210532	2019	2024	\$ 2,850
North	AURORA	202533	2020	2024	\$ 2,850
North	AURORA	202537	2021	2024	\$ 2,850
North	AURORA	202534	2021	2024	\$ 2,850
North	BABCOCK	204261	2021	2024	\$ 2,850
North	BARNA	206932	2021	2024	\$ 2,850
North	CLEARLAKE	202831	2021	2024	\$ 2,850
North	COLLEGE	204631	2021	2024	\$ 2,850
North	COLLEGE	204633	2019	2024	\$ 2,850
North	COLLEGE	204632	2021	2024	\$ 2,850
North	COQUINA	106661	2020	2024	\$ 2,850
North	COURTENAY	201934	2019	2024	\$ 2,850
North	COX	207064	2020	2024	\$ 2,850
North	DAIRY	205536	2022	2024	\$ 2,850
North	DERBY	210131	2019	2024	\$ 2,850
North	EAU GALLIE	201032	2021	2024	\$ 2,850
North	EAU GALLIE	201035	2020	2024	\$ 2,850
North	EDGEWATER	101938	2020	2024	\$ 2,850
North	ELKTON	105831	2020	2024	\$ 2,850
North	FLAGLER BEACH	101464	2019	2024	\$ 2,850
North	FOREST GROVE	106863	2020	2024	\$ 2,850
North	FRONTENAC	203031	2020	2024	\$ 2,850
North	GATOR	108363	2019	2024	\$ 2,850
North	GENEVA	205361	2020	2024	\$ 2,850
North	GERONA	106235	2021	2024	\$ 2,850
North	GRANDVIEW	201435	2020	2024	\$ 2,850
North	GRANDVIEW	201431	2021	2024	\$ 2,850
North	GRANT	208761	2020	2024	\$ 2,850
North	GRANT	208762	2017	2024	\$ 2,850
North	HARRIS	203631	2020	2024	\$ 2,850
North	HARRIS	203637	2020	2024	\$ 2,850
North	HASTINGS	100332	2020	2024	\$ 2,850
North	HASTINGS	100331	2020	2024	\$ 2,850



**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
North	HIBISCUS	203537	2020	2024	\$ 2,850
North	HIBISCUS	203532	2020	2024	\$ 2,850
North	HIBISCUS	203531	2019	2024	\$ 2,850
North	HIELD	208167	2020	2024	\$ 2,850
North	HOLLAND PARK	202632	2019	2024	\$ 2,850
North	INDIALANTIC	203232	2020	2024	\$ 2,850
North	INDIAN RIVER	202131	2021	2024	\$ 2,850
North	LEWIS	102636	2019	2024	\$ 2,850
North	LEWIS	102638	2022	2024	\$ 2,850
North	MADISON	102232	2020	2024	\$ 2,850
North	MADISON	102231	2020	2024	\$ 2,850
North	MCDONNELL	203931	2021	2024	\$ 2,850
North	MCMEEKIN	100532	2020	2025	\$ 2,850
North	MCMEEKIN	100531	2019	2024	\$ 2,850
North	MELBOURNE	200536	2020	2024	\$ 2,850
North	MELBOURNE	200533	2021	2024	\$ 2,850
North	MERRITT	205435	2020	2024	\$ 2,850
North	MILLS	308064	2021	2024	\$ 2,850
North	MIMS	202232	2020	2024	\$ 2,850
North	MIMS	202233	2020	2024	\$ 2,850
North	MOULTRIE	104935	2022	2024	\$ 2,850
North	ONEIL	307762	2020	2024	\$ 2,850
North	ORANGEDALE	101863	2019	2024	\$ 2,850
North	ORMOND	101133	2021	2024	\$ 2,850
North	ORMOND	101134	2020	2024	\$ 2,850
North	ORMOND	101136	2021	2024	\$ 2,850
North	PACETTI	109961	2022	2024	\$ 2,850
North	PALATKA	100431	2020	2024	\$ 2,850
North	PALATKA	100433	2020	2024	\$ 2,850
North	PATRICK	201136	2021	2024	\$ 2,850
North	PORT ORANGE	100836	2021	2024	\$ 2,850
North	PORT ORANGE	100833	2020	2024	\$ 2,850
North	PRINGLE	110363	2020	2024	\$ 2,850
North	REGIS	106361	2020	2024	\$ 2,850
North	RINEHART	207933	2020	2024	\$ 2,850
North	RINEHART	207937	2021	2024	\$ 2,850
North	ROCKLEDGE	203132	2020	2024	\$ 2,850
North	SANFORD	200133	2020	2024	\$ 2,850
North	SANFORD	200135	2021	2024	\$ 2,850
North	SARNO	205632	2019	2024	\$ 2,850
North	SARNO	205633	2020	2024	\$ 2,850
North	ST AUGUSTINE	100236	2020	2024	\$ 2,850

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
North	ST JOE	102367	2021	2024	\$ 2,850
North	ST JOE	102363	2021	2024	\$ 2,850
North	SYKES CREEK	201735	2019	2024	\$ 2,850
North	SYKES CREEK	201731	2018	2024	\$ 2,850
North	SYLVAN	205931	2020	2024	\$ 2,850
North	TAYLOR	104836	2021	2024	\$ 2,850
North	TAYLOR	104832	2020	2024	\$ 2,850
North	TAYLOR	104834	2021	2024	\$ 2,850
North	TITUSVILLE	200332	2020	2024	\$ 2,850
North	TROPICANA	201233	2020	2024	\$ 2,850
North	TROPICANA	201232	2021	2024	\$ 2,850
North	WIREMILL	301562	2020	2024	\$ 2,850
North	YORKE	209861	2020	2024	\$ 2,850
North	YULEE	301462	2020	2024	\$ 2,850
Northwest	AVALON GLF	905782	2022	2027	\$ 2,850
Northwest	BEACH HAVEN GLF	906072	2022	2027	\$ 2,850
Northwest	BEAVER CRK GLF	906732	2022	2024	\$ 2,850
Northwest	BLACKJACK GLF	907157	2022	2024	\$ 2,850
Northwest	COLDWATER	929531	2022	2025	\$ 2,850
Northwest	CRYSTAL BCH GLF	909062	2022	2024	\$ 2,850
Northwest	DESTIN GLF	909132	2023	2024	\$ 2,850
Northwest	DEVILLIERS	915722	2022	2024	\$ 2,850
Northwest	EXXON GLF	906982	2022	2024	\$ 2,850
Northwest	GREENWOOD GLF	908482	2022	2024	\$ 2,850
Northwest	GULF BREEZE GLF	907462	2023	2024	\$ 2,850
Northwest	HONEYSUCKLE GLF	907872	2023	2024	\$ 2,850
Northwest	LONG BEACH GLF	908542	2022	2024	\$ 2,850
Northwest	MIRAMAR GLF	909082	2022	2027	\$ 2,850
Northwest	OCEAN CITY GLF	909052	2022	2024	\$ 2,850
Northwest	PARKER GLF	908332	2022	2027	\$ 2,850
Northwest	PINE BARREN GLF	905412	2022	2024	\$ 2,850
Northwest	PINE FOREST GLF	907302	2022	2024	\$ 2,850
Northwest	REDWOOD GLF	908732	2021	2024	\$ 2,850
Northwest	SCENIC HILL GLF	907822	2023	2024	\$ 2,850
Northwest	SCENIC HILL GLF	907842	2022	2027	\$ 2,850
Northwest	SHIPYARD GLF	908382	2022	2024	\$ 2,850
Northwest	SUNNY HILLS GLF	909592	2022	2029	\$ 2,850
Northwest	TURNER GLF	905682	2023	2024	\$ 2,850
Northwest	VERNON GLF	909522	2021	2029	\$ 2,850
Northwest	W NINE MILE GLF	915652	2022	2024	\$ 2,850
Northwest	WEST BAY GLF	908032	2022	2027	\$ 2,850
West	ALLIGATOR	503565	2020	2024	\$ 2,850

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
West	AUBURN	505762	2020	2024	\$ 2,850
West	CLARK	500537	2021	2024	\$ 2,850
West	CLARK	500536	2021	2024	\$ 2,850
West	COLONIAL	502638	2021	2024	\$ 2,850
West	CORTEZ	500634	2022	2024	\$ 2,850
West	CORTEZ	500636	2022	2024	\$ 2,850
West	DORR FIELD	504262	2020	2024	\$ 2,850
West	EDISON	503631	2021	2024	\$ 2,850
West	EDISON	503634	2020	2024	\$ 2,850
West	EDISON	503635	2020	2024	\$ 2,850
West	ENGLEWOOD	500761	2020	2024	\$ 2,850
West	ENGLEWOOD	500766	2020	2024	\$ 2,850
West	ENGLEWOOD	500768	2020	2024	\$ 2,850
West	ESTERO	503963	2021	2024	\$ 2,850
West	FT MYERS	501131	2020	2024	\$ 2,850
West	GOLDEN GATE	504966	2020	2024	\$ 2,850
West	GOLDEN GATE	504969	2022	2024	\$ 2,850
West	GOLDEN GATE	504964	2023	2024	\$ 2,850
West	IONA	501766	2022	2024	\$ 2,850
West	IONA	501764	2020	2024	\$ 2,850
West	IXORA	507863	2020	2024	\$ 2,850
West	LIVINGSTON	506661	2021	2024	\$ 2,850
West	METRO	506161	2020	2024	\$ 2,850
West	MURDOCK	502065	2021	2024	\$ 2,850
West	NAPLES	501231	2021	2025	\$ 2,850
West	ONECO	502933	2021	2024	\$ 2,850
West	ONECO	502937	2021	2024	\$ 2,850
West	ORANGETREE	507361	2021	2024	\$ 2,850
West	ORANGETREE	507363	2022	2025	\$ 2,850
West	ORTIZ	503861	2021	2024	\$ 2,850
Dade	WILLIAMS	812063	2019	2024	\$ 2,850
North	DERBY	210134	2022	2024	\$ 2,850
North	GERONA	106238	2022	2024	\$ 2,850
North	KACIE	104734	2022	2024	\$ 2,850
North	KACIE	104735	2022	2024	\$ 2,850
North	ONEIL	307764	2022	2024	\$ 2,850
North	SARNO	205634	2022	2024	\$ 2,850
North	YULEE	301465	2022	2024	\$ 2,850
Northwest	BEAVER CRK GLF	906722	2022	2024	\$ 2,850
Northwest	HIGHLAND CTY GLF	908792	2022	2024	\$ 2,850
Northwest	POWELL LAKE GLF	908142	2022	2024	\$ 2,850
Northwest	SHIPYARD GLF	908392	2022	2024	\$ 2,850

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Feeder Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Estimated Costs
West	PARRISH	507564	2020	2024	\$ 2,850
West	PAYNE	502837	2020	2024	\$ 2,850
West	PHILLIPPI	503031	2020	2024	\$ 2,850
West	PHILLIPPI	503035	2020	2024	\$ 2,850
West	PROCTOR	505166	2021	2024	\$ 2,850
West	SAN CARLOS	507262	2020	2024	\$ 2,850
West	SHADE	506264	2021	2024	\$ 2,850
West	SOLANA	503135	2020	2024	\$ 2,850
West	SORRENTO	504834	2020	2024	\$ 2,850
West	SOUTH VENICE	503434	2020	2024	\$ 2,850
West	TERRY	508361	2022	2025	\$ 2,850
West	TUTTLE	504535	2021	2025	\$ 2,850
West	VENICE	500332	2021	2024	\$ 10,063
<b>Total</b>				<b>335</b>	<b>\$ 685,113,075</b>

**Distribution Automation**

Region	Area	Number of Sites	Estimated / Actual Start Year <sup>(1)</sup>	Current Estimated Completion Year <sup>(2)</sup>	2023 Estimated Costs
Northwest	Fort Walton	17	2023	2023	\$ 1,000,000
Northwest	Panama City	15	2023	2023	\$ 900,000
Northwest	Pensacola	33	2023	2023	\$ 2,000,000
<b>Total</b>				<b>65</b>	<b>\$ 3,900,000</b>

<b>Combined Total for 2023</b>	<b>\$689,013,075</b>
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**Notes:**

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Distribution Lateral Hardening Program - Capital Expenditures**

Region	Substation	Lateral Count	Feeder	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Projected Costs
North	SCOTTSMOOR	60	105061	2023	2024	\$ 3,223,898
North	BABCOCK	79	204264	2022	2023	\$ 54,391,024
North	HIELD	65	208165	2022	2023	\$ 42,368,597
North	GARVEY	10	211061	2022	2023	\$ 16,529,150
North	MILLS	42	308063	2023	2024	\$ 1,104,773
East	GREENACRES	34	401031	2023	2024	\$ 429,645
East	LINTON	24	401931	2023	2024	\$ 280,624
East	LINTON	37	401935	2023	2024	\$ 587,052
East	MILITARY TRAIL	33	403032	2023	2024	\$ 681,238
East	NORTON	42	404531	2023	2024	\$ 510,929
East	HILLSBORO	22	404732	2023	2024	\$ 648,337
North	SEBASTIAN	17	405765	2021	2023	\$ 14,734,557
North	TURNPIKE	48	406161	2023	2024	\$ 3,656,272
North	TURNPIKE	50	406163	2023	2024	\$ 2,935,375
East	ACREAGE	71	406764	2022	2023	\$ 65,183,322
East	LOXAHATCHEE	13	407666	2021	2023	\$ 9,186,609
East	ALEXANDER	45	408562	2023	2024	\$ 3,356,517
North	FELLSMERE	25	411562	2021	2023	\$ 21,427,176
West	HYDE PARK	38	500433	2023	2024	\$ 1,291,951
West	MURDOCK	40	502065	2023	2024	\$ 4,571,363
West	MURDOCK	56	502067	2023	2024	\$ 3,797,794
West	HARBOR	49	503765	2022	2023	\$ 40,611,110
West	HARBOR	39	503766	2021	2023	\$ 22,535,866
West	PINE RIDGE	10	504368	2023	2024	\$ 463,341
West	GOLDEN GATE	106	504968	2023	2024	\$ 4,305,167
West	SAN CARLOS	58	507264	2022	2023	\$ 30,247,220
Broward	SISTRUNK	20	700139	2022	2023	\$ 12,582,394
Broward	SAMPLE ROAD	28	701037	2023	2024	\$ 693,626
Broward	PLANTATION	28	701635	2023	2024	\$ 1,036,049
Broward	ROHAN	25	703032	2022	2023	\$ 12,852,258
Broward	ROHAN	36	703035	2023	2024	\$ 531,594
Broward	RESERVATION	37	703431	2023	2024	\$ 711,186
Broward	IMAGINATION	28	704262	2023	2024	\$ 874,815
Broward	IMAGINATION	43	704264	2022	2023	\$ 24,692,526
Broward	FASHION	26	704463	2023	2024	\$ 717,572
Broward	VALENCIA	29	706262	2023	2024	\$ 982,570
Dade	Coconut Grove	34	800442	2022	2023	\$ 13,661,849
Dade	FULFORD	26	801436	2023	2024	\$ 581,574
Dade	BISCAYNE	25	801833	2022	2023	\$ 19,868,713
Dade	CUTLER	27	802037	2023	2024	\$ 984,517
Dade	SOUTH MIAMI	39	802433	2023	2024	\$ 1,047,323
Dade	SEABOARD	38	803637	2023	2024	\$ 1,008,171
Dade	GOLDEN GLADES	34	806038	2023	2024	\$ 978,807
Dade	AVOCADO	59	810061	2023	2024	\$ 2,732,503
Dade	AVOCADO	75	810064	2022	2023	\$ 39,032,407
NorthWest	BAYOU CHICO GLF	46	906582	2023	2024	\$ 1,141,231
NorthWest	SCENIC HILL GLF	80	907582	2022	2023	\$ 34,946,142
NorthWest	PARKER GLF	58	908332	2023	2024	\$ 2,215,797
<b>Total</b>		<b>728</b>				<b>\$ 522,932,529</b>

**Notes:**  
(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).  
(2) Completion year reflects the year when the project will be completed.

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023  
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Number of Wooden Structures to be Replaced	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Projected Costs
BRENTWOOD-SCENIC HILLS 115kV [1624] : BRENTWOOD-SCENIC HILLS	2	2022	2023	\$ 120,000
BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 1 of 2)	15	2022	2023	\$ 900,000
BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 2 of 2)	15	2022	2023	\$ 900,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 1 of 3)	20	2022	2023	\$ 1,200,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	20	2022	2023	\$ 1,200,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	15	2022	2023	\$ 900,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 1 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 2 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 3 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 4 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 5 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 6 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 7 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 8 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 9 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 10 of 11)	20	2022	2023	\$ 1,200,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 11 of 11)	21	2022	2023	\$ 1,260,000
CRIST 115-MONSANTO #2 115kV [1528] : CRIST 115-BEAVER CREEK	16	2022	2023	\$ 960,000
CRIST 115-MONSANTO #2 115kV [1528] : BEAVER CREEK-MONSANTO	10	2022	2023	\$ 600,000
CRIST 115-SCENIC HILLS #2 115kV [1524] : CRIST 115-SCENIC HILLS #2	3	2022	2023	\$ 180,000
CRIST 115-SOUTH CRESTVIEW #2 115kV [1530] : HOLT TAP-SOUTH CRESTVIEW - (Phase 1 of 4)	18	2022	2023	\$ 1,080,000
CRIST 115-SOUTH CRESTVIEW #2 115kV [1530] : HOLT TAP-SOUTH CRESTVIEW - (Phase 2 of 4)	18	2022	2023	\$ 1,080,000
CRIST 115-SOUTH CRESTVIEW #2 115kV [1530] : HOLT TAP-SOUTH CRESTVIEW - (Phase 3 of 4)	18	2022	2023	\$ 1,080,000
CRIST 115-SOUTH CRESTVIEW #2 115kV [1530] : HOLT TAP-SOUTH CRESTVIEW - (Phase 4 of 4)	18	2022	2023	\$ 1,080,000
GREENWOOD-HIGHLAND CITY TRANSMISSION 115kV [1541] : GREENWOOD-HIGHLAND CITY TRANSMISSION	27	2022	2023	\$ 1,620,000
MIRAMAR-SANTA ROSA #1 115kV [1607] : MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 1 of 3)	17	2022	2023	\$ 1,020,000
MIRAMAR-SANTA ROSA #1 115kV [1607] : MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 2 of 3)	17	2022	2023	\$ 1,020,000
MIRAMAR-SANTA ROSA #1 115kV [1607] : MIRAMAR-SANTA ROSA BEACH (PS) - (Phase 3 of 3)	17	2022	2023	\$ 1,020,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115kV - (Phase 1 of 3)	17	2022	2023	\$ 1,020,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115kV - (Phase 2 of 3)	17	2022	2023	\$ 1,020,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115kV - (Phase 3 of 3)	16	2022	2023	\$ 960,000
SMITH-GREENWOOD 115kV [1567] : SMITH-NORTH BAY	5	2022	2023	\$ 300,000
SMITH-GREENWOOD 115kV [1567] : NORTH BAY-NORTHSIDE	3	2022	2023	\$ 180,000
SMITH-GREENWOOD 115kV [1567] : NORTHSIDE-GREENWOOD	8	2022	2023	\$ 480,000
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2024 PROJECTS	0	2023	2023	\$ 1,790,000
<del>LAGUNA BEACH LONG BEACH 115kV [1554] : LULLWATER TAP-LULLWATER (TAP) - Loop LULLWATER-</del>	<del>2</del>	<del>2023</del>	<del>2023</del>	<del>\$ 1,950,000</del>
<del>CRYSTAL BEACH DESTIN RADIAL 115kV [1532] : CRYSTAL BEACH HENDERSON PARK - Loop HENDERSON PARK</del>	<del>0</del>	<del>2023</del>	<del>2024</del>	<del>\$ 2,960,000</del>
<del>WRIGHT GULF EAST BAY 115kV [1597] : AFB HURLBURT TAP-AFB HURLBURT (TAP) - Loop AFB HURLBURT</del>	<del>0</del>	<del>2023</del>	<del>2023</del>	<del>\$ 4,360,000</del>
<del>MARIANNA WEST GRAND RIDGE 115kV [1558] : CHIPOLA CAVERNS ROAD (TAP) - Loop CAVERNS ROAD</del>	<del>0</del>	<del>2023</del>	<del>2023</del>	<del>\$ 4,300,000</del>
<del>WRIGHT FREEDOM WAY 115kV [1615] : WRIGHT FREEDOM WAY - Loop FREEDOM WAY</del>	<del>0</del>	<del>2023</del>	<del>2023</del>	<del>\$ 4,400,000</del>
<del>WEWA ROAD STONE CONTAINER 115kV [1573] : WEWA ROAD STONE CONTAINER - Loop STONE CONTAINER</del>	<del>0</del>	<del>2023</del>	<del>2023</del>	<del>\$ 2,060,000</del>
<b>Total</b>	<b>553</b>			<b>\$55,000,000 \$34,970,000</b>

**Notes:**

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

**Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023**  
**Substation Storm Surge / Flood Mitigation Program - Capital Expenditures**

County	Substation	Substation Type	Projected Start Year <sup>(1)</sup>	Projected Completion Year <sup>(2)</sup>	2023 Projected Costs
Indian River	Chambers	Distribution	2020	2023	\$ 3,094,000
Dade	Dumfoundling	Distribution	2022	2024	\$ 150,000
Indian River	Gracewood	Distribution	2020	2023	\$ 2,555,000
St. Johns	Lewis	Distribution	2021	2024	\$ 2,201,000
<b>Total</b>				<b>2</b>	<b>\$ 8,000,000</b>

**Notes:**

*(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).*

*(2) Completion year reflects the year when the project will be completed.*

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2023  
Transmission Access Enhancement Program – Capital Expenditures

Transmission Line Name	Number of Culverts, Bridges and Structures Estimated	Proposed Start Year <sup>(1)</sup>	Proposed Completion Year <sup>(2)</sup>	2023 Proposed Costs
DUVAL-SPRINGBANK 230kV [0676] - INSTALL BOX CULVERT BETWEEN STRUCTURES 250i7 and 250i8	1	2023	2025	\$ 100,000
BUNNELL-VOLUSIA 230kV [0413] - FLAGERLER BEACH-KORONA - INSTALL BOX CULVERT NORTH OF STR A77J2	4	2023	2025	\$ 100,000
FLORATAM-SOLAR-NORRIS 230kV [0209] - PHASE 1 - TRANSMISSION RIGHT-OF-WAY (~5.5 MILES)	6	2023	2026	\$ 100,000
GOLF-SUBSTATION - BRIDGE CROSSING ENHANCEMENT	1	2023	2025	\$ 100,000
HOLLYWOOD-LAUDERDALE 138kV [0128] - STIRLING-PLAYLAND - TRANSMISSION RIGHT-OF-WAY (~4.5 MILES)	5	2023	2026	\$ 100,000
FARMLIFE-TURKEY POINT #1 230kV [0378] - FARMLIFE-MCGREGOR - TRANSMISSION RIGHT-OF-WAY (~7.1 MILES)	7	2023	2026	\$ 100,000
RAVEN-SIANI 161kV - PHASE 1 - TRANSMISSION RIGHT-OF-WAY (~5 MILES)	5	2023	2026	\$ 100,000
RAVEN-SIANI 161kV - PHASE 2 - TRANSMISSION RIGHT-OF-WAY (~5 MILES)	5	2023	2026	\$ 100,000
<b>Total</b>			<b>0</b>	<b>\$ 800,000</b>

**Notes:**  
(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).  
(2) Completion year reflects the year when the project will be completed.



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**BEFORE THE**  
**FLORIDA PUBLIC SERVICE COMMISSION**  
**DOCKET NO. 20220010-EI**  
**FLORIDA POWER & LIGHT COMPANY**  
**STORM PROTECTION PLAN COST RECOVERY CLAUSE**  
**SUPPLEMENTAL TESTIMONY OF RENAE B. DEATON**

**Topics: Amended 2023 SPPCRC Factors**

**Filed: October 14, 2022**

1   **Q.     Please state your name and address.**

2   A.     My name is Renae B. Deaton. My business address is Florida Power & Light  
3           Company, 700 Universe Boulevard, Juno Beach, Florida 33408.

4   **Q.     Have you previously provided testimony in this docket?**

5   A.     Yes. On April 1, 2022, I submitted direct testimony in support of the Storm Protection  
6           Plan Cost Recovery Clause (“SPPCRC”) final true-up for the period January 1, 2021  
7           through December 31, 2021, together with Exhibits RBD-1 and RBD-2. On May 2,  
8           2022, I submitted direct testimony in support of in support of FPL’s 2022 SPPCRC  
9           Actual/Estimated True-Up and projected 2023 SPPCRC Factors, together with Exhibits  
10          RBD-3 through RBD-5. On August 11, 2022, I filed an errata and Revised Exhibit  
11          RBD-4 to: (i) reflect that FPL’s Transmission and Distribution Winterization Programs  
12          had been formally withdrawn from FPL’s proposed 2023-2032 Storm Protection Plan  
13          (“2023 SPP”) pending in Docket No. 20220051-EI; (ii) to correct certain footnotes; and  
14          (iii) to correct a formula error in the kW billing demand calculations.

15   **Q.     What is the purpose of your supplemental testimony?**

16   A.     The purpose of my supplemental testimony is to amend the 2023 SPPCRC Factors to  
17          be applied to bills issued during the projected period of January 1, 2023 through  
18          December 31, 2023, consistent with the modifications to FPL’s 2023 SPP that were  
19          approved by the Commission in Docket No. 20220051-EI and reflected in the  
20          supplemental testimony of FPL witness Jarro and Amended Exhibit MJ-5.

21   **Q.     Are you sponsoring any exhibits with your supplemental testimony?**

22   A.     Yes, I am sponsoring Amended Exhibit RBD-4: FPL 2023 Projections and new Exhibit  
23          RBD-6: FPL 2023 Projection Comparison Summary. Included in Amended Exhibit

1 RBD-4 is Amended Form 6P - Program Description and Progress Report, which is  
2 sponsored by the supplemental testimony of FPL witness Jarro. These Commission  
3 Forms were used to calculate FPL's proposed SPPCRC Factors for the period of  
4 January 1, 2023 through December 31, 2023.

5 **Q. Please explain why you are submitting supplemental testimony and exhibits in this**  
6 **proceeding.**

7 A. As explained in the supplemental testimony of FPL witness Jarro, the Commission  
8 approved modifications to FPL's 2023 SPP on October 4, 2022. Therefore, pursuant  
9 to Rule 25-6.031(2), F.A.C., I am providing this supplemental testimony and  
10 sponsoring exhibits to reflect the modifications to the 2023 SPP that were approved by  
11 the Commission.

12 **Q. Has FPL provided an updated calculation of the SPPCRC revenue requirements**  
13 **for the projected period?**

14 A. Yes. Consistent with the 2023 SPP approved by the Commission in Docket No.  
15 20220051-EI and reflected in Amended Exhibit MJ-5 attached to the supplemental  
16 testimony of FPL witness Jarro, FPL has removed the Transmission Access  
17 Enhancement Program and the transmission looping initiative from the projected  
18 SPPCRC costs being requested for recovery for the period January 2023 through  
19 December 2023. These changes are reflected in Amended Exhibit RBD-4 on Amended  
20 Forms 1P, 3P, 5P, and 6P. No other changes or modifications have been made to  
21 Amended Exhibit RBD-4.

22

23

1 **Q. Have you prepared an exhibit showing the impacts of these modifications to the**  
2 **calculation of the recoverable costs and the SPPCRC factors?**

3 A. Yes. Exhibit RBD-6: FPL 2023 Projection Comparison Summary summarizes the  
4 change in projections of recoverable costs and the SPPCRC factors resulting from the  
5 modifications to the 2023 SPP that were adopted by the Commission. The total  
6 reduction in jurisdictional recoverable costs is \$664,360 as shown on page 1 of Exhibit  
7 RBD-6. As shown on page 2 of Exhibit RBD-6, the removal of the transmission  
8 looping initiative reduces recoverable costs by \$650,253, and the removal of the  
9 Transmission Access Enhancement Program reduces recoverable costs by \$34,107.  
10 The impacts to the capital schedule for the Transmission Hardening Program are  
11 reflected on page 3 of Exhibit RBD-6.

12 **Q. Have you provided an amended schedule showing the projected SPPCRC costs**  
13 **being requested for recovery for the period January 2023 through December**  
14 **2023?**

15 A. Yes. Page 1 of Amended Form 1P (Amended Exhibit RBD-4) provides a summary of  
16 projected SPPCRC costs being requested for recovery for the period January 2023  
17 through December 2023. Total jurisdictional revenue requirements including true-up  
18 amounts, are \$367,567,308 (page 1, line 5). This amount includes: (a) \$366,315,710  
19 of costs associated with the SPP programs projected to be incurred between January 1,  
20 2023 and December 31, 2023 (page 1, line 1e); (b) FPL's actual/estimated true-up  
21 under-recovery of \$4,681,232, including interest, for the period of January 2022  
22 through December 2022 (page 1, line 2); (c) the combined total final true-up over-  
23 recovery amount of \$5,146,817, including interest, for the period January 2021 through

1 December 2021 (page 1, line 3); less (d) FPL's prior period estimated true up over-  
2 recovery included in the 2022 SPPCRC Factors of \$1,717,183,<sup>1</sup> including interest, for  
3 the period of January 2021 through December 2021 (page 1, line 4).

4 **Q. Have you provided a schedule showing the allocation of costs by retail rate class?**

5 A. Yes. The identified recoverable costs were allocated to retail customers using the  
6 appropriate separation factors provided in Exhibit RBD-5 submitted with my direct  
7 testimony filed on May 2, 2022. Form 4P (Amended Exhibit RBD-4) provides the  
8 factors for the allocation of costs to the retail rate classes. Although the total costs to  
9 be allocated have changed due to the Commission's modification of the 2023 SPP, the  
10 allocation methodologies are unchanged since the original 2023 SPPCRC filing on  
11 May 2, 2022.

12 **Q. Have you provided a schedule showing the calculation of the SPPCRC factors**  
13 **based on the amended SPPCRC revenue requirements?**

14 A. Yes. Amended Form 5P (Amended Exhibit RBD-4) provides the calculation of the  
15 SPPCRC factors based on the revised recoverable costs reflected in Amended Form  
16 1P. As shown on page 4 of Exhibit RBD-6, the Commission's modifications to the  
17 2023 SPP impacted the proposed 2023 SPPCRC Factors for two rate classes:  
18 GS1/GST1 decreased from \$0.00347 to \$0.00346 per kWh; and OS2 decreased from  
19 \$0.00816 to \$0.00815 per kWh.

20 **Q. Does this conclude your supplemental testimony?**

21 A. Yes.

22

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<sup>1</sup> See Order No. PSC-2021-0324-FOF-EI issued on August 26, 2021 (FPL actual/estimated true-up over-recovery amount of \$742,850; and Gulf actual/estimated true-up over-recovery amount of \$974,333).

## Amended Exhibit RBD-4

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
Summary of Projected Period Recovery Amount

Amended Form 1P

For the Period of: January 2023 to December 2023

Line	Distribution (\$)	Transmission (\$)	Total (\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period			
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$177,656,980	\$24,485,108	\$202,142,088
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$84,711,159	\$0	\$84,711,159
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$68,449,104	\$10,637,532	\$79,086,635
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$359,193	\$16,636	\$375,828
e. Total Projected Period Rev. Req.	\$331,176,435	\$35,139,275	\$366,315,710
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 7)	(\$4,258,364)	(\$422,868)	(\$4,681,232)
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 7)	\$4,681,892	\$464,925	\$5,146,817
4. Less: Prior Period Estimated True Up Over-Recovery Included in 2022 Rates (a) (2021 Actual/Estimated True-up Form 1E Line 7)	\$1,220,933	\$496,250	\$1,717,183
5.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - (Line 3-Line 4))	\$331,973,840	\$35,593,468	\$367,567,308
6.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$331,973,840	\$35,593,468	\$367,567,308
Revenue Tax Multiplier	1.00000		

(a) Approved in Order No. PSC-2021-0324-FOF-EI issued on August 26, 2021.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
Calculation of Annual Revenue Requirements for O&M Programs

Form 2P

For the Period of: January 2023 to December 2023																	
O&M Activities	T/D	Projection												End of Period		Method of Classification	
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total
<b>1 Overhead Hardening O&amp;M Programs</b>																	
1. Distribution Feeder Hardening Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Distribution Inspection Program	D	\$330,411	\$324,478	\$332,708	\$325,325	\$333,207	\$330,110	\$327,686	\$332,519	\$327,662	\$330,235	\$327,913	\$177,748	\$3,800,002	\$3,800,002	\$0	\$3,800,002
3. Transmission Inspection Program	T	\$113,000	\$115,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$115,000	\$120,000	\$120,000	\$117,000	\$1,420,000	\$0	\$1,276,864	\$1,276,864
4. Transmission Hardening Program	T	\$42,000	\$42,000	\$45,000	\$45,000	\$45,000	\$45,000	\$55,000	\$55,000	\$55,000	\$55,000	\$55,000	\$61,000	\$600,000	\$0	\$539,520	\$539,520
5. Substation Storm Surge/Flood Mitigation Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>1.a Subtotal of Overhead Hardening Programs - O&amp;M</b>		<b>\$485,411</b>	<b>\$481,478</b>	<b>\$497,708</b>	<b>\$490,325</b>	<b>\$498,207</b>	<b>\$495,110</b>	<b>\$502,686</b>	<b>\$507,519</b>	<b>\$497,662</b>	<b>\$505,235</b>	<b>\$502,913</b>	<b>\$355,748</b>	<b>\$5,820,002</b>	<b>\$3,800,002</b>	<b>\$1,816,384</b>	<b>\$5,616,386</b>
<b>2 Vegetation Management O&amp;M Programs</b>																	
1. Distribution Vegetation Management Program	D	\$5,701,601	\$6,152,275	\$4,958,250	\$6,500,159	\$5,632,380	\$5,907,610	\$6,117,098	\$6,211,633	\$6,256,513	\$5,972,702	\$3,876,369	\$4,903,394	\$68,189,984	\$68,189,984	\$0	\$68,189,984
2. Transmission Vegetation Management Program	T	\$899,692	\$965,769	\$966,245	\$1,006,319	\$897,405	\$901,508	\$1,164,075	\$1,163,712	\$1,163,836	\$900,831	\$901,071	\$899,532	\$11,829,995	\$0	\$10,637,532	\$10,637,532
<b>2.a Subtotal of Vegetation Management Programs - O&amp;M</b>		<b>\$6,601,293</b>	<b>\$7,118,044</b>	<b>\$5,924,495</b>	<b>\$7,506,478</b>	<b>\$6,529,785</b>	<b>\$6,809,118</b>	<b>\$7,281,173</b>	<b>\$7,375,345</b>	<b>\$7,420,349</b>	<b>\$6,873,533</b>	<b>\$4,777,440</b>	<b>\$5,802,926</b>	<b>\$80,019,979</b>	<b>\$68,189,984</b>	<b>\$10,637,532</b>	<b>\$78,827,516</b>
<b>3 Undergrounding Laterals O&amp;M Programs</b>																	
1. Distribution Lateral Hardening Program	D	\$12,823	\$12,846	\$12,838	\$12,845	\$14,586	\$21,669	\$21,649	\$21,653	\$14,601	\$12,818	\$12,838	\$11,083	\$182,249	\$182,249	\$0	\$182,249
<b>3.a Subtotal of Underground Laterals Program - O&amp;M</b>		<b>\$12,823</b>	<b>\$12,846</b>	<b>\$12,838</b>	<b>\$12,845</b>	<b>\$14,586</b>	<b>\$21,669</b>	<b>\$21,649</b>	<b>\$21,653</b>	<b>\$14,601</b>	<b>\$12,818</b>	<b>\$12,838</b>	<b>\$11,083</b>	<b>\$182,249</b>	<b>\$182,249</b>	<b>\$0</b>	<b>\$182,249</b>
<b>4 Implementation Costs - A&amp;G</b>																	
1. Implementation Costs - Distribution		\$11,469	\$11,469	\$11,469	\$11,469	\$7,646	\$7,646	\$11,469	\$11,469	\$11,469	\$7,646	\$7,646	\$7,646	\$118,511	\$114,632	\$0	\$114,632
2. Implementation Costs - Transmission		\$531	\$531	\$531	\$531	\$354	\$354	\$531	\$531	\$531	\$354	\$354	\$354	\$5,489	\$0	\$5,309	\$5,309
<b>4.a Subtotal of Implementation Costs - O&amp;M</b>		<b>\$12,000</b>	<b>\$12,000</b>	<b>\$12,000</b>	<b>\$12,000</b>	<b>\$8,000</b>	<b>\$8,000</b>	<b>\$12,000</b>	<b>\$12,000</b>	<b>\$12,000</b>	<b>\$8,000</b>	<b>\$8,000</b>	<b>\$8,000</b>	<b>\$124,000</b>	<b>\$114,632</b>	<b>\$5,309</b>	<b>\$119,941</b>
<b>5 Total O&amp;M Costs</b>		<b>\$7,111,527</b>	<b>\$7,624,368</b>	<b>\$6,447,041</b>	<b>\$8,021,648</b>	<b>\$7,050,578</b>	<b>\$7,333,897</b>	<b>\$7,817,508</b>	<b>\$7,916,517</b>	<b>\$7,944,612</b>	<b>\$7,399,586</b>	<b>\$5,301,191</b>	<b>\$6,177,757</b>	<b>\$86,146,230</b>	<b>\$72,286,867</b>	<b>\$12,459,225</b>	<b>\$84,746,092</b>
<b>6 Allocation of O&amp;M Programs</b>																	
a. Distribution O&M		\$6,044,835	\$6,489,599	\$5,303,796	\$6,838,329	\$5,980,173	\$6,259,389	\$6,466,433	\$6,565,805	\$6,598,776	\$6,315,755	\$4,217,120	\$5,092,225	\$72,172,235			
b. Transmission O&M		\$1,054,692	\$1,122,769	\$1,131,245	\$1,171,319	\$1,062,405	\$1,066,508	\$1,339,075	\$1,338,712	\$1,333,836	\$1,075,831	\$1,076,071	\$1,077,532	\$13,849,995			
c. Implementation Costs Allocated to Distribution		\$11,469	\$11,469	\$11,469	\$11,469	\$7,646	\$7,646	\$11,469	\$11,469	\$11,469	\$7,646	\$7,646	\$7,646	\$118,511			
d. Implementation Costs Allocated to Transmission		\$531	\$531	\$531	\$531	\$354	\$354	\$531	\$531	\$531	\$354	\$354	\$354	\$5,489			
e. Total Allocation of O&M Programs		\$7,111,527	\$7,624,368	\$6,447,041	\$8,021,648	\$7,050,578	\$7,333,897	\$7,817,508	\$7,916,517	\$7,944,612	\$7,399,586	\$5,301,191	\$6,177,757	\$86,146,230			
<b>7 Implementation Costs Allocation Factors</b>																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
<b>8 Retail Jurisdictional Factors</b>																	
a. Distribution Demand Jurisdictional Factor		100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%			
b. Transmission Demand Jurisdictional Factor		89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%			
c. General & Intangible Plant Jurisdictional Factor		96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%			
<b>9 Jurisdictional Revenue Requirements Allocated to Distribution</b>																	
10 Jurisdictional Revenue Requirements Allocated to Transmission		\$948,379	\$1,009,594	\$1,017,216	\$1,053,250	\$955,315	\$959,004	\$1,204,096	\$1,203,770	\$1,199,385	\$967,387	\$967,603	\$968,917	\$12,453,916			
11 Jurisdictional Implementation Costs Allocated to Distribution		\$11,093	\$11,093	\$11,093	\$11,093	\$7,396	\$7,396	\$11,093	\$11,093	\$11,093	\$7,396	\$7,396	\$7,396	\$114,632			
12 Jurisdictional Implementation Costs Allocated to Transmission		\$514	\$514	\$514	\$514	\$343	\$343	\$514	\$514	\$514	\$343	\$343	\$343	\$5,309			
<b>13 Total Jurisdictional O&amp;M Revenue Requirements</b>		<b>\$7,004,821</b>	<b>\$7,510,800</b>	<b>\$6,332,619</b>	<b>\$7,903,186</b>	<b>\$6,943,226</b>	<b>\$7,226,131</b>	<b>\$7,682,136</b>	<b>\$7,781,182</b>	<b>\$7,809,769</b>	<b>\$7,290,680</b>	<b>\$5,192,461</b>	<b>\$6,068,880</b>	<b>\$84,746,092</b>			
<b>O&amp;M Investment Revenue Requirements by Category of Activity</b>																	
<b>Monthly Sums of (Activity Cost x Allocation x Jur. Factor)</b>																	
<b>14 Overhead Hardening O&amp;M Programs</b>																	
a. Distribution		\$469,787	\$465,652	\$481,076	\$473,693	\$481,575	\$478,478	\$485,046	\$489,879	\$480,526	\$487,595	\$485,273	\$337,806	\$5,616,386			
b. Transmission		\$139,376	\$141,174	\$148,368	\$148,368	\$148,368	\$148,368	\$157,360	\$157,360	\$152,864	\$157,360	\$157,360	\$160,058	\$1,816,384			
<b>15 Vegetation Management O&amp;M Programs</b>																	
a. Distribution		\$5,701,601	\$6,152,275	\$4,958,250	\$6,500,159	\$5,632,380	\$5,907,610	\$6,117,098	\$6,211,633	\$6,256,513	\$5,972,702	\$3,876,369	\$4,903,394	\$68,189,984			
b. Transmission		\$899,003	\$968,419	\$968,848	\$904,882	\$896,947	\$810,636	\$1,046,736	\$1,046,410	\$1,046,521	\$810,027	\$810,243	\$808,859	\$10,637,532			
<b>16 Undergrounding Laterals O&amp;M Programs</b>																	
a. Distribution		\$12,823	\$12,846	\$12,838	\$12,845	\$14,586	\$21,669	\$21,649	\$21,653	\$14,601	\$12,818	\$12,838	\$11,083	\$182,249			
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
<b>17 Implementation O&amp;M Programs</b>																	
a. Distribution		\$11,607	\$11,607	\$11,607	\$11,607	\$7,738	\$7,738	\$11,607	\$11,607	\$11,607	\$7,738	\$7,738	\$7,738	\$119,941			
b. Transmission		\$514	\$514	\$514	\$514	\$343	\$343	\$514	\$514	\$514	\$343	\$343	\$343	\$5,309			



FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
Calculation of Annual Revenue Requirements for Capital Investment Programs

Amended Form 3P

For the Period of: January 2023 to December 2023																	
Capital Investment Activities	T/D	Projection												End of Period		Method of Classification	
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs																	
1. Distribution Feeder Hardening Program	D	\$11,197,707	\$11,601,722	\$12,017,365	\$12,466,351	\$12,930,067	\$13,373,339	\$13,794,275	\$14,221,340	\$14,665,719	\$15,127,039	\$15,577,612	\$15,998,260	\$162,970,795	\$162,970,795	\$0	\$162,970,795
2. Distribution Inspection Program	D	\$600,909	\$625,122	\$655,715	\$686,497	\$710,808	\$734,857	\$758,636	\$782,257	\$805,740	\$829,088	\$852,359	\$886,434	\$8,928,423	\$8,928,423	\$0	\$8,928,423
3. Transmission Inspection Program	T	\$516,276	\$546,929	\$585,039	\$626,922	\$669,088	\$710,302	\$750,785	\$791,945	\$836,366	\$885,372	\$932,712	\$975,244	\$8,826,980	\$0	\$7,937,947	\$7,937,947
4. Transmission Hardening Program	T	\$1,258,642	\$1,267,735	\$1,278,327	\$1,294,430	\$1,315,630	\$1,339,853	\$1,367,200	\$1,396,125	\$1,425,000	\$1,453,827	\$1,480,412	\$1,505,718	\$16,382,900	\$0	\$14,732,851	\$14,732,851
5. Substation Storm Surge/Flood Mitigation Program	D	\$128,515	\$135,240	\$141,768	\$148,142	\$154,393	\$160,548	\$166,626	\$172,644	\$178,611	\$184,539	\$190,433	\$196,300	\$1,957,760	\$1,957,760	\$0	\$1,957,760
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$13,702,049	\$14,176,747	\$14,678,214	\$15,222,342	\$15,779,987	\$16,318,900	\$16,837,522	\$17,364,310	\$17,911,436	\$18,479,865	\$19,033,529	\$19,561,955	\$199,066,858	\$173,856,978	\$22,670,797	\$196,527,775
2 Vegetation Management Capital Investment Programs																	
1. Distribution Vegetation Management Program	D	\$4,683	\$7,820	\$10,936	\$14,005	\$16,963	\$19,956	\$23,035	\$26,101	\$29,093	\$32,090	\$35,171	\$39,265	\$259,120	\$259,120	\$0	\$259,120
2. Transmission Vegetation Management Program		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Capital Investment Programs		\$4,683	\$7,820	\$10,936	\$14,005	\$16,963	\$19,956	\$23,035	\$26,101	\$29,093	\$32,090	\$35,171	\$39,265	\$259,120	\$259,120	\$0	\$259,120
3 Undergrounding Laterals Capital Investment Programs																	
1. Distribution Lateral Hardening Program	D	\$5,103,085	\$5,409,629	\$5,744,613	\$6,132,237	\$6,525,808	\$6,876,066	\$7,202,975	\$7,552,501	\$7,925,466	\$8,322,166	\$8,700,564	\$9,033,801	\$84,528,910	\$84,528,910	\$0	\$84,528,910
3.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$5,103,085	\$5,409,629	\$5,744,613	\$6,132,237	\$6,525,808	\$6,876,066	\$7,202,975	\$7,552,501	\$7,925,466	\$8,322,166	\$8,700,564	\$9,033,801	\$84,528,910	\$84,528,910	\$0	\$84,528,910
4 Implementation Costs - G&I																	
1. Implementation Costs - Distribution		\$21,527	\$21,449	\$21,368	\$21,286	\$21,199	\$21,113	\$21,029	\$20,944	\$20,857	\$20,770	\$20,685	\$20,609	\$252,836	\$244,560	\$0	\$244,560
2. Implementation Costs - Transmission		\$997	\$993	\$990	\$986	\$982	\$978	\$974	\$970	\$966	\$962	\$958	\$954	\$11,710	\$0	\$11,327	\$11,327
4.a Subtotal of Implementation Capital Programs		\$22,524	\$22,442	\$22,358	\$22,271	\$22,181	\$22,091	\$22,002	\$21,913	\$21,823	\$21,732	\$21,643	\$21,564	\$264,545	\$244,560	\$11,327	\$255,887
5 Total Capital Investment Costs		\$18,832,342	\$19,616,639	\$20,456,121	\$21,390,856	\$22,344,939	\$23,237,012	\$24,085,534	\$24,964,825	\$25,887,818	\$26,855,854	\$27,790,907	\$28,656,585	\$284,119,433	\$258,889,568	\$22,682,124	\$281,571,692
6 Allocation of Capital Investment Programs																	
a. Distribution Capital		\$17,034,899	\$17,779,533	\$18,570,397	\$19,447,232	\$20,338,040	\$21,164,766	\$21,945,547	\$22,754,842	\$23,604,630	\$24,494,922	\$25,356,140	\$26,154,060	\$258,645,008			
b. Transmission Capital		\$1,774,918	\$1,814,664	\$1,863,365	\$1,921,352	\$1,984,718	\$2,050,156	\$2,117,985	\$2,188,070	\$2,261,366	\$2,339,199	\$2,413,125	\$2,480,962	\$25,209,880			
c. Implementation Costs Allocated to Distribution		\$21,527	\$21,449	\$21,368	\$21,286	\$21,199	\$21,113	\$21,029	\$20,944	\$20,857	\$20,770	\$20,685	\$20,609	\$252,836			
d. Implementation Costs Allocated to Transmission		\$997	\$993	\$990	\$986	\$982	\$978	\$974	\$970	\$966	\$962	\$958	\$954	\$11,710			
e. Total Allocation of Capital Investment Programs		\$18,832,342	\$19,616,639	\$20,456,121	\$21,390,856	\$22,344,939	\$23,237,012	\$24,085,534	\$24,964,825	\$25,887,818	\$26,855,854	\$27,790,907	\$28,656,585	\$284,119,433			
7 Implementation Costs Allocation Factors																	
a. Distribution		95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%	95.57%			
b. Transmission		4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%	4.43%			
8 Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%			
b. Transmission Demand Jurisdictional Factor		89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%	89.920000%			
c. General & Intangible Plant Jurisdictional Factor		96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%	96.727003%			
9 Jurisdictional Revenue Requirements Allocated to Distribution		\$17,034,899	\$17,779,533	\$18,570,397	\$19,447,232	\$20,338,040	\$21,164,766	\$21,945,547	\$22,754,842	\$23,604,630	\$24,494,922	\$25,356,140	\$26,154,060	\$258,645,008			
10 Jurisdictional Revenue Requirements Allocated to Transmission		\$1,596,007	\$1,631,745	\$1,675,538	\$1,727,680	\$1,784,659	\$1,843,500	\$1,904,492	\$1,967,512	\$2,033,420	\$2,103,408	\$2,169,882	\$2,230,881	\$22,668,724			
11 Jurisdictional Implementation Costs Allocated to Distribution		\$20,822	\$20,747	\$20,669	\$20,589	\$20,505	\$20,422	\$20,340	\$20,258	\$20,174	\$20,091	\$20,008	\$19,935	\$244,560			
12 Jurisdictional Implementation Costs Allocated to Transmission		\$964	\$961	\$957	\$954	\$950	\$946	\$942	\$938	\$934	\$930	\$927	\$923	\$11,327			
13 Total Jurisdictional Capital Investment Revenue Requirements		\$18,652,693	\$19,432,987	\$20,267,562	\$21,196,454	\$22,144,153	\$23,029,634	\$23,871,321	\$24,743,551	\$25,659,158	\$26,619,351	\$27,546,956	\$28,405,799	\$281,569,618			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)		0.899200	0.899200	0.899200	0.899200	0.899200	0.899200	0.899200	0.899200	0.899200	0.899200	0.899200	0.899200	0.899200			
14 Overhead Hardening Capital Investment Programs		\$13,523,137	\$13,993,829	\$14,490,387	\$15,028,670	\$15,579,928	\$16,112,244	\$16,624,030	\$17,143,753	\$17,683,490	\$18,244,074	\$18,790,286	\$19,311,874	\$196,525,702			
a. Distribution		\$11,927,131	\$12,362,084	\$12,814,848	\$13,300,990	\$13,795,269	\$14,268,744	\$14,719,537	\$15,176,240	\$15,650,071	\$16,140,666	\$16,620,404	\$17,080,994	\$173,856,978			
b. Transmission		\$1,596,007	\$1,631,745	\$1,675,538	\$1,727,680	\$1,784,659	\$1,843,500	\$1,904,492	\$1,967,512	\$2,033,420	\$2,103,408	\$2,169,882	\$2,230,881	\$22,668,724			
15 Vegetation Management Capital Investment Programs		\$4,683	\$7,820	\$10,936	\$14,005	\$16,963	\$19,956	\$23,035	\$26,101	\$29,093	\$32,090	\$35,171	\$39,265	\$259,120			
a. Distribution		\$4,683	\$7,820	\$10,936	\$14,005	\$16,963	\$19,956	\$23,035	\$26,101	\$29,093	\$32,090	\$35,171	\$39,265	\$259,120			
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16 Undergrounding Laterals Capital Investment Programs		\$5,103,085	\$5,409,629	\$5,744,613	\$6,132,237	\$6,525,808	\$6,876,066	\$7,202,975	\$7,552,501	\$7,925,466	\$8,322,166	\$8,700,564	\$9,033,801	\$84,528,910			
a. Distribution		\$5,103,085	\$5,409,629	\$5,744,613	\$6,132,237	\$6,525,808	\$6,876,066	\$7,202,975	\$7,552,501	\$7,925,466	\$8,322,166	\$8,700,564	\$9,033,801	\$84,528,910			
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
17 Implementation Capital		\$21,787	\$21,708	\$21,626	\$21,542	\$21,455	\$21,368	\$21,282	\$21,196	\$21,109	\$21,021	\$20,934	\$20,858	\$255,887			
a. Distribution		\$20,822	\$20,747	\$20,669	\$20,589	\$20,505	\$20,422	\$20,340	\$20,258	\$20,174	\$20,091	\$20,008	\$19,935	\$244,560			
b. Transmission		\$964	\$961	\$957	\$954	\$950	\$946	\$942	\$938	\$934	\$930	\$927	\$923	\$11,327			

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
601 - Distribution Inspection Program - Revenue Requirements

Form 3P

For the Period of: January 2023 - December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>601 - Distribution Inspection Program</b>														
1. Investments														
a. Expenditures	\$0	\$2,674,688	\$2,666,657	\$4,420,325	\$2,664,966	\$2,681,206	\$2,675,574	\$2,670,377	\$2,681,184	\$2,670,597	\$2,675,238	\$2,674,827	\$5,544,361	\$36,700,000
b. Additions to Plant	\$0	\$3,042,345	\$2,938,200	\$3,349,061	\$3,159,423	\$3,026,856	\$2,929,477	\$2,857,651	\$2,808,733	\$2,770,440	\$2,744,049	\$2,724,860	\$3,506,456	\$35,857,550
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$57,800,600	\$60,842,945	\$63,781,145	\$67,130,206	\$70,289,628	\$73,316,484	\$76,245,961	\$79,103,612	\$81,912,345	\$84,682,785	\$87,426,834	\$90,151,694	\$93,658,150	
3. Less: Accumulated Depreciation	\$1,486,711	\$1,627,970	\$1,775,818	\$1,930,591	\$2,092,534	\$2,261,292	\$2,436,611	\$2,618,305	\$2,806,242	\$3,000,324	\$3,200,481	\$3,406,662	\$3,619,707	
4. CWIP - Non Interest Bearing	\$8,300,157	\$7,932,601	\$7,660,957	\$8,732,221	\$8,237,765	\$7,892,115	\$7,638,212	\$7,450,937	\$7,323,389	\$7,223,546	\$7,154,735	\$7,104,702	\$9,142,607	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$64,614,046</u>	<u>\$67,147,475</u>	<u>\$69,666,284</u>	<u>\$73,931,836</u>	<u>\$76,434,859</u>	<u>\$78,947,307</u>	<u>\$81,447,562</u>	<u>\$83,936,244</u>	<u>\$86,429,492</u>	<u>\$88,906,007</u>	<u>\$91,381,088</u>	<u>\$93,849,734</u>	<u>\$99,181,050</u>	
6. Average Net Investment	\$0	\$65,880,761	\$68,406,880	\$71,799,060	\$75,183,348	\$77,691,083	\$80,197,434	\$82,691,903	\$85,182,868	\$87,667,750	\$90,143,548	\$92,615,411	\$96,515,392	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$387,889	\$402,763	\$422,735	\$442,661	\$457,426	\$472,182	\$486,869	\$501,535	\$516,166	\$530,743	\$545,296	\$568,259	\$5,734,524
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$71,761	\$74,512	\$78,207	\$81,893	\$84,625	\$87,355	\$90,072	\$92,785	\$95,492	\$98,189	\$100,881	\$105,129	\$1,060,903
8. Investment Expenses														
a. Depreciation (d)	\$0	\$141,259	\$147,847	\$154,773	\$161,943	\$168,758	\$175,319	\$181,694	\$187,936	\$194,082	\$200,157	\$206,181	\$213,046	\$2,132,996
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$0</u>	<u>\$600,909</u>	<u>\$625,122</u>	<u>\$655,715</u>	<u>\$686,497</u>	<u>\$710,808</u>	<u>\$734,857</u>	<u>\$758,636</u>	<u>\$782,257</u>	<u>\$805,740</u>	<u>\$829,088</u>	<u>\$852,359</u>	<u>\$886,434</u>	<u>\$8,928,423</u>

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2023 is 5.2746% based on FPL's most recent financial forecast.

(c) The debt component is 1.3071% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
602-Transmission Inspection Program - Revenue Requirements

Form 3P

For the Period of: January 2023 - December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures	\$0	\$3,629,043	\$4,538,317	\$5,467,238	\$5,338,879	\$5,324,149	\$4,902,515	\$4,996,598	\$4,997,118	\$5,815,493	\$6,166,321	\$5,246,482	\$4,777,147	\$61,199,299
b. Additions to Plant	\$0	\$1,300,011	\$1,846,241	\$2,457,023	\$2,943,128	\$3,344,753	\$3,607,513	\$3,841,821	\$4,036,694	\$4,336,738	\$4,645,348	\$4,746,746	\$4,751,874	\$41,857,889
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$54,175,351	\$55,475,362	\$57,321,603	\$59,778,626	\$62,721,754	\$66,066,507	\$69,674,020	\$73,515,841	\$77,552,535	\$81,889,273	\$86,534,621	\$91,281,367	\$96,033,241	
3. Less: Accumulated Depreciation	\$1,058,284	\$1,163,216	\$1,271,051	\$1,382,858	\$1,499,649	\$1,622,243	\$1,751,253	\$1,887,137	\$2,030,291	\$2,181,171	\$2,340,341	\$2,508,179	\$2,684,782	
4. CWIP - Non Interest Bearing	\$4,078,021	\$6,407,053	\$9,099,130	\$12,109,344	\$14,505,096	\$16,484,491	\$17,779,493	\$18,934,270	\$19,894,695	\$21,373,450	\$22,894,423	\$23,394,159	\$23,419,431	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$57,195,089</u>	<u>\$60,719,200</u>	<u>\$65,149,681</u>	<u>\$70,505,112</u>	<u>\$75,727,200</u>	<u>\$80,928,755</u>	<u>\$85,702,261</u>	<u>\$90,562,975</u>	<u>\$95,416,939</u>	<u>\$101,081,551</u>	<u>\$107,088,703</u>	<u>\$112,167,347</u>	<u>\$116,767,890</u>	
6. Average Net Investment	\$0	\$58,957,144	\$62,934,440	\$67,827,397	\$73,116,156	\$78,327,978	\$83,315,508	\$88,132,618	\$92,989,957	\$98,249,245	\$104,085,127	\$109,628,025	\$114,467,618	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$347,125	\$370,542	\$399,351	\$430,490	\$461,176	\$490,541	\$518,903	\$547,502	\$578,467	\$612,827	\$645,462	\$673,957	\$6,076,342
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$64,219	\$68,551	\$73,881	\$79,642	\$85,319	\$90,751	\$95,998	\$101,289	\$107,018	\$113,375	\$119,412	\$124,684	\$1,124,140
8. Investment Expenses														
a. Depreciation (d)	\$0	\$104,932	\$107,835	\$111,807	\$116,791	\$122,594	\$129,010	\$135,884	\$143,154	\$150,881	\$159,170	\$167,838	\$176,603	\$1,626,498
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$0</u>	<u>\$516,276</u>	<u>\$546,929</u>	<u>\$585,039</u>	<u>\$626,922</u>	<u>\$669,088</u>	<u>\$710,302</u>	<u>\$750,785</u>	<u>\$791,945</u>	<u>\$836,366</u>	<u>\$885,372</u>	<u>\$932,712</u>	<u>\$975,244</u>	<u>\$8,826,980</u>

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2023 is 5.2746% based on FPL's most recent financial forecast.

(c) The debt component is 1.3071% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projections  
Project 603- Distribution Feeder Hardening Program - Revenue Requirements

Form 3P

For the Period of: January 2023 - December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>603- Distribution Feeder Hardening Program</b>														
1. Investments														
a. Expenditures	\$0	\$44,478,336	\$44,954,956	\$48,612,293	\$54,331,035	\$52,432,707	\$48,733,619	\$46,775,149	\$50,898,711	\$51,666,568	\$55,374,836	\$48,640,781	\$47,579,847	\$594,478,838
b. Additions to Plant	\$0	\$50,936,524	\$49,278,369	\$49,093,726	\$50,545,564	\$51,068,700	\$50,421,391	\$49,410,613	\$49,823,130	\$50,334,151	\$51,731,483	\$50,874,707	\$49,961,337	\$603,479,695
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,100,311,205	\$1,151,247,729	\$1,200,526,098	\$1,249,619,824	\$1,300,165,388	\$1,351,234,089	\$1,401,655,479	\$1,451,066,093	\$1,500,889,223	\$1,551,223,373	\$1,602,954,856	\$1,653,829,563	\$1,703,790,900	
3. Less: Accumulated Depreciation	\$25,016,644	\$27,594,175	\$30,282,101	\$33,078,392	\$35,984,444	\$39,002,434	\$42,132,223	\$45,371,986	\$48,721,064	\$52,180,473	\$55,752,317	\$59,437,189	\$63,233,142	
4. CWIP - Non Interest Bearing	\$139,268,249	\$132,810,061	\$128,486,648	\$128,005,215	\$131,790,686	\$133,154,692	\$131,466,920	\$128,831,456	\$129,907,037	\$131,239,454	\$134,882,808	\$132,648,881	\$130,267,392	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,214,562,810</u>	<u>\$1,256,463,615</u>	<u>\$1,298,730,646</u>	<u>\$1,344,546,647</u>	<u>\$1,395,971,629</u>	<u>\$1,445,386,347</u>	<u>\$1,490,990,176</u>	<u>\$1,534,525,562</u>	<u>\$1,582,075,196</u>	<u>\$1,630,282,355</u>	<u>\$1,682,085,348</u>	<u>\$1,727,041,255</u>	<u>\$1,770,825,150</u>	
6. Average Net Investment	\$0	\$1,235,513,213	\$1,277,597,130	\$1,321,638,646	\$1,370,259,138	\$1,420,678,988	\$1,468,188,262	\$1,512,757,869	\$1,558,300,379	\$1,606,178,775	\$1,656,183,851	\$1,704,563,301	\$1,748,933,203	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$7,274,393	\$7,522,173	\$7,781,478	\$8,067,744	\$8,364,603	\$8,644,326	\$8,906,741	\$9,174,884	\$9,456,780	\$9,751,197	\$10,036,043	\$10,297,282	\$105,277,643
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$1,345,783	\$1,391,623	\$1,439,595	\$1,492,555	\$1,547,475	\$1,599,224	\$1,647,772	\$1,697,379	\$1,749,530	\$1,803,998	\$1,856,696	\$1,905,025	\$19,476,654
8. Investment Expenses														
a. Depreciation (d)	\$0	\$2,577,531	\$2,687,926	\$2,796,291	\$2,906,053	\$3,017,989	\$3,129,789	\$3,239,763	\$3,349,077	\$3,459,409	\$3,571,843	\$3,684,873	\$3,795,953	\$38,216,498
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$0</u>	<u>\$11,197,707</u>	<u>\$11,601,722</u>	<u>\$12,017,365</u>	<u>\$12,466,351</u>	<u>\$12,930,067</u>	<u>\$13,373,339</u>	<u>\$13,794,275</u>	<u>\$14,221,340</u>	<u>\$14,665,719</u>	<u>\$15,127,039</u>	<u>\$15,577,612</u>	<u>\$15,998,260</u>	<u>\$162,970,795</u>

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2023 is 5.2746% based on FPL's most recent financial forecast.
- (c) The debt component is 1.3071% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
604-Distribution Lateral Hardening Program - Revenue Requirements

Form 3P

For the Period of: January 2023 - December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures	\$0	\$36,075,902	\$36,079,048	\$42,442,832	\$48,814,761	\$42,497,197	\$36,349,437	\$36,352,205	\$42,718,035	\$42,500,126	\$48,644,101	\$37,142,733	\$36,710,873	\$486,327,252
b. Additions to Plant	\$0	\$27,060,072	\$29,560,229	\$33,131,425	\$37,479,014	\$38,870,108	\$38,171,351	\$37,667,064	\$39,067,248	\$40,018,878	\$42,409,883	\$40,949,772	\$39,774,704	\$444,159,748
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$510,419,694	\$537,479,766	\$567,039,995	\$600,171,420	\$637,650,433	\$676,520,542	\$714,691,893	\$752,358,957	\$791,426,204	\$831,445,083	\$873,854,965	\$914,804,738	\$954,579,442	
3. Less: Accumulated Depreciation	\$8,501,492	\$9,551,143	\$10,663,166	\$11,844,249	\$13,103,115	\$14,446,087	\$15,873,926	\$17,385,308	\$18,981,220	\$20,664,252	\$22,438,086	\$24,303,747	\$26,258,334	
4. CWIP - Non Interest Bearing	\$61,539,629	\$70,555,458	\$77,074,278	\$86,385,685	\$97,721,432	\$101,348,522	\$99,526,608	\$98,211,748	\$101,862,536	\$104,343,784	\$110,578,003	\$106,770,963	\$103,707,133	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$563,457,831</u>	<u>\$598,484,082</u>	<u>\$633,451,107</u>	<u>\$674,712,856</u>	<u>\$722,268,751</u>	<u>\$763,422,976</u>	<u>\$798,344,574</u>	<u>\$833,185,397</u>	<u>\$874,307,521</u>	<u>\$915,124,615</u>	<u>\$961,994,883</u>	<u>\$997,271,954</u>	<u>\$1,032,028,240</u>	
6. Average Net Investment	\$0	\$580,970,956	\$615,967,594	\$654,081,981	\$698,490,803	\$742,845,863	\$780,883,775	\$815,764,985	\$853,746,459	\$894,716,068	\$938,559,749	\$979,633,418	\$1,014,650,097	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$3,420,612	\$3,626,663	\$3,851,071	\$4,112,539	\$4,373,691	\$4,597,649	\$4,803,021	\$5,026,646	\$5,267,865	\$5,526,005	\$5,767,837	\$5,974,006	\$56,347,606
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$632,823	\$670,943	\$712,459	\$760,831	\$809,145	\$850,578	\$888,572	\$929,943	\$974,569	\$1,022,326	\$1,067,066	\$1,105,208	\$10,424,462
8. Investment Expenses														
a. Depreciation (d)	\$0	\$1,049,651	\$1,112,023	\$1,181,083	\$1,258,867	\$1,342,972	\$1,427,839	\$1,511,382	\$1,595,911	\$1,683,032	\$1,773,834	\$1,865,662	\$1,954,587	\$17,756,842
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$0</u>	<u>\$5,103,085</u>	<u>\$5,409,629</u>	<u>\$5,744,613</u>	<u>\$6,132,237</u>	<u>\$6,525,808</u>	<u>\$6,876,066</u>	<u>\$7,202,975</u>	<u>\$7,552,501</u>	<u>\$7,925,466</u>	<u>\$8,322,166</u>	<u>\$8,700,564</u>	<u>\$9,033,801</u>	<u>\$84,528,910</u>

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2023 is 5.2746% based on FPL's most recent financial forecast.
- (c) The debt component is 1.3071% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
605-Transmission Hardening Program - Amended Revenue Requirements

Amended Form 3P

For the Period of: January 2023 - December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>605-Transmission Hardening Program</b>														
1. Investments														
a. Expenditures	\$0	\$138,878	\$267,083	\$991,358	\$2,119,992	\$2,612,344	\$3,080,061	\$3,547,712	\$3,547,761	\$3,547,748	\$3,547,744	\$2,942,960	\$3,227,396	\$29,571,038
b. Additions to Plant	\$0	\$5,796,594	\$4,849,952	\$4,188,691	\$3,831,984	\$3,620,464	\$3,524,985	\$3,525,591	\$3,526,922	\$3,528,637	\$3,530,518	\$3,430,408	\$3,395,417	\$46,750,164
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$116,011,686	\$121,808,280	\$126,658,232	\$130,846,924	\$134,678,908	\$138,299,372	\$141,824,357	\$145,349,949	\$148,876,871	\$152,405,507	\$155,936,025	\$159,366,434	\$162,761,851	
3. Less: Accumulated Depreciation	\$2,236,315	\$2,464,938	\$2,702,864	\$2,948,680	\$3,201,484	\$3,460,766	\$3,726,244	\$3,997,821	\$4,275,487	\$4,559,233	\$4,849,056	\$5,144,863	\$5,446,535	
4. CWIP - Non Interest Bearing	\$33,900,271	\$28,242,555	\$23,659,686	\$20,462,353	\$18,750,361	\$17,742,241	\$17,297,317	\$17,319,438	\$17,340,277	\$17,359,388	\$17,376,615	\$16,889,166	\$16,721,145	
5. Net Investment (Lines 2 - 3 + 4)	<u>\$147,675,642</u>	<u>\$147,585,897</u>	<u>\$147,615,054</u>	<u>\$148,360,597</u>	<u>\$150,227,785</u>	<u>\$152,580,847</u>	<u>\$155,395,430</u>	<u>\$158,671,565</u>	<u>\$161,941,661</u>	<u>\$165,205,662</u>	<u>\$168,463,584</u>	<u>\$171,110,737</u>	<u>\$174,036,461</u>	
6. Average Net Investment	\$0	\$147,630,770	\$147,600,476	\$147,987,826	\$149,294,191	\$151,404,316	\$153,988,139	\$157,033,498	\$160,306,613	\$163,573,661	\$166,834,623	\$169,787,160	\$172,573,599	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$869,213	\$869,035	\$871,315	\$879,007	\$891,431	\$906,644	\$924,574	\$943,845	\$963,081	\$982,281	\$999,664	\$1,016,070	\$11,116,160
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$160,807	\$160,774	\$161,196	\$162,619	\$164,917	\$167,732	\$171,049	\$174,614	\$178,173	\$181,725	\$184,941	\$187,976	\$2,056,520
8. Investment Expenses														
a. Depreciation (d)	\$0	\$228,622	\$237,926	\$245,816	\$252,804	\$259,282	\$265,478	\$271,577	\$277,666	\$283,746	\$289,822	\$295,807	\$301,672	\$3,210,219
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	<u>\$0</u>	<u>\$1,258,642</u>	<u>\$1,267,735</u>	<u>\$1,278,327</u>	<u>\$1,294,430</u>	<u>\$1,315,630</u>	<u>\$1,339,853</u>	<u>\$1,367,200</u>	<u>\$1,396,125</u>	<u>\$1,425,000</u>	<u>\$1,453,827</u>	<u>\$1,480,412</u>	<u>\$1,505,718</u>	<u>\$16,382,900</u>

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.  
(b) The Gross-up factor for taxes is 1/.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2023 is 5.2746% based on FPL's most recent financial forecast.  
(c) The debt component is 1.3071% based on FPL's most recent financial forecast.  
(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
606-Distribution Vegetation Management Program - Revenue Requirements

Form 3P

For the Period of: January 2023 - December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures	\$0	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$399,996	\$4,800,000
b. Additions to Plant	\$0	\$267,944	\$198,637	\$240,867	\$136,156	\$83,870	\$188,167	\$211,511	\$172,774	\$108,153	\$182,916	\$231,700	\$1,650,260	\$3,672,955
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	(\$0)	\$267,944	\$466,581	\$707,448	\$843,604	\$927,474	\$1,115,641	\$1,327,151	\$1,499,925	\$1,608,079	\$1,790,995	\$2,022,695	\$3,672,955	
3. Less: Accumulated Depreciation	(\$0)	\$3,299	\$6,969	\$10,991	\$15,320	\$19,847	\$24,609	\$29,693	\$35,089	\$40,724	\$46,607	\$52,822	\$60,388	
4. CWIP - Non Interest Bearing	\$0	\$132,056	\$333,419	\$492,553	\$756,397	\$1,072,528	\$1,284,361	\$1,472,851	\$1,700,077	\$1,991,924	\$2,209,009	\$2,377,309	\$1,127,045	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$396,701	\$793,031	\$1,189,010	\$1,584,682	\$1,980,155	\$2,375,393	\$2,770,309	\$3,164,914	\$3,559,279	\$3,953,396	\$4,347,182	\$4,739,612	
6. Average Net Investment	\$0	\$198,351	\$594,866	\$991,021	\$1,386,846	\$1,782,418	\$2,177,774	\$2,572,851	\$2,967,612	\$3,362,096	\$3,756,338	\$4,150,289	\$4,543,397	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$1,168	\$3,502	\$5,835	\$8,165	\$10,494	\$12,822	\$15,148	\$17,473	\$19,795	\$22,116	\$24,436	\$26,750	\$167,706
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$216	\$648	\$1,079	\$1,511	\$1,941	\$2,372	\$2,802	\$3,232	\$3,662	\$4,092	\$4,521	\$4,949	\$31,026
8. Investment Expenses														
a. Depreciation (d)	\$0	\$3,299	\$3,670	\$4,021	\$4,329	\$4,527	\$4,762	\$5,084	\$5,396	\$5,636	\$5,882	\$6,215	\$7,566	\$60,388
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$4,683	\$7,820	\$10,936	\$14,005	\$16,963	\$19,956	\$23,035	\$26,101	\$29,093	\$32,090	\$35,171	\$39,265	\$259,120

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Gross-up factor for taxes is 1/1.74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2023 is 5.2746% based on FPL's most recent financial forecast.
- (c) The debt component is 1.3071% based on FPL's most recent financial forecast.
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

Form 3P

For the Period of: January 2023 - December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures	\$0	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$666,667	\$8,000,000
b. Additions to Plant	\$0	\$1,072,031	\$979,061	\$906,942	\$851,143	\$808,071	\$774,892	\$749,384	\$729,808	\$714,808	\$703,331	\$694,561	\$687,869	\$9,671,901
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$11,116,730	\$12,188,761	\$13,167,822	\$14,074,764	\$14,925,908	\$15,733,978	\$16,508,870	\$17,258,255	\$17,988,063	\$18,702,870	\$19,406,201	\$20,100,762	\$20,788,631	
3. Less: Accumulated Depreciation	\$142,138	\$167,591	\$195,303	\$225,093	\$256,819	\$290,373	\$325,671	\$362,649	\$401,255	\$441,453	\$483,213	\$526,513	\$571,336	
4. CWIP - Non Interest Bearing	\$3,476,473	\$3,071,109	\$2,758,715	\$2,518,439	\$2,333,963	\$2,192,559	\$2,084,333	\$2,001,615	\$1,938,474	\$1,890,333	\$1,853,669	\$1,825,775	\$1,804,572	
5. Net Investment (Lines 2 - 3 + 4)	\$14,451,066	\$15,092,279	\$15,731,234	\$16,368,111	\$17,003,051	\$17,636,163	\$18,267,532	\$18,897,222	\$19,525,282	\$20,151,750	\$20,776,657	\$21,400,024	\$22,021,867	
6. Average Net Investment	\$0	\$14,771,672	\$15,411,757	\$16,049,672	\$16,685,581	\$17,319,607	\$17,951,848	\$18,582,377	\$19,211,252	\$19,838,516	\$20,464,204	\$21,088,340	\$21,710,945	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$86,972	\$90,741	\$94,496	\$98,241	\$101,974	\$105,696	\$109,408	\$113,111	\$116,804	\$120,488	\$124,163	\$127,829	\$1,289,922
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$16,090	\$16,787	\$17,482	\$18,175	\$18,865	\$19,554	\$20,241	\$20,926	\$21,609	\$22,291	\$22,970	\$23,649	\$238,639
8. Investment Expenses														
a. Depreciation (d)	\$0	\$25,453	\$27,712	\$29,790	\$31,726	\$33,554	\$35,298	\$36,977	\$38,607	\$40,198	\$41,760	\$43,300	\$44,823	\$429,198
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$128,515	\$135,240	\$141,768	\$148,142	\$154,393	\$160,548	\$166,626	\$172,644	\$178,611	\$184,539	\$190,433	\$196,300	\$1,957,760

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2023 is 5.2746% based on FPL's most recent financial forecast.

(c) The debt component is 1.3071% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.



FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
609-FPL SPP Implementation Cost - Revenue Requirements

Form 3P

For the Period of: January 2023 - December 2023

	Beginning Balance	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>609-FPL SPP Implementation Cost</b>														
1. Investments														
a. Expenditures	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant	\$0	\$11,883	\$6,754	\$7,231	\$3,053	\$1,386	\$3,583	\$3,656	\$2,623	\$1,398	\$2,301	\$2,700	\$18,253	\$64,821
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,541,091	\$1,552,974	\$1,559,728	\$1,566,959	\$1,570,013	\$1,571,398	\$1,574,981	\$1,578,637	\$1,581,260	\$1,582,658	\$1,584,959	\$1,587,658	\$1,605,911	
3. Less: Accumulated Depreciation	\$307,075	\$320,381	\$333,697	\$347,022	\$360,354	\$373,688	\$387,025	\$400,366	\$413,712	\$427,061	\$440,412	\$453,766	\$467,135	
4. CWIP - Non Interest Bearing	\$93,938	\$82,055	\$75,301	\$68,070	\$65,016	\$63,631	\$60,048	\$56,392	\$53,769	\$52,371	\$50,070	\$47,371	\$29,118	
5. Net Investment (Lines 2 - 3 + 4)	\$1,327,954	\$1,314,648	\$1,301,332	\$1,288,007	\$1,274,675	\$1,261,341	\$1,248,004	\$1,234,663	\$1,221,317	\$1,207,968	\$1,194,617	\$1,181,263	\$1,167,894	
6. Average Net Investment	\$0	\$1,321,301	\$1,307,990	\$1,294,669	\$1,281,341	\$1,268,008	\$1,254,673	\$1,241,333	\$1,227,990	\$1,214,643	\$1,201,293	\$1,187,940	\$1,174,579	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)	\$0	\$7,779	\$7,701	\$7,623	\$7,544	\$7,466	\$7,387	\$7,309	\$7,230	\$7,152	\$7,073	\$6,994	\$6,916	\$88,174
b. Debt Component (Line 6 x debt rate) (c)	\$0	\$1,439	\$1,425	\$1,410	\$1,396	\$1,381	\$1,367	\$1,352	\$1,338	\$1,323	\$1,309	\$1,294	\$1,279	\$16,312
8. Investment Expenses														
a. Depreciation (d)	\$0	\$13,305	\$13,317	\$13,325	\$13,331	\$13,334	\$13,337	\$13,342	\$13,346	\$13,348	\$13,351	\$13,354	\$13,369	\$160,059
b. Amortization	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$22,524	\$22,442	\$22,358	\$22,271	\$22,181	\$22,091	\$22,002	\$21,913	\$21,823	\$21,732	\$21,643	\$21,564	\$264,545

Notes:

(a) Excludes Cost of Removal on the retirement of existing plant.

(b) The Gross-up factor for taxes is 1/74655, which reflects the Federal Income Tax Rate of 21%. The equity component for the period Jan. – Dec. 2023 is 5.2746% based on FPL's most recent financial forecast.

(c) The debt component is 1.3071% based on FPL's most recent financial forecast.

(d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
Calculation of the Energy & Demand Allocation % By Rate Class

Form 4P

For the Period of: January 2023 - December 2023										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	12 GNCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GNCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected 12 GNCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of GNCP Demand at Generation (%)
RS1/RTR1	62.22976%	48.72813%	67,365,434,409	12,357,622	15,781,681	1.063418	13,141,315	16,782,521	57.63206%	71.26524%
GS1/GST1	59.72359%	52.32612%	8,667,484,321	1,656,697	1,890,908	1.063418	1,761,761	2,010,825	7.72631%	8.21303%
GSD1/GSDT1/HLFT1/GSD1-EV	70.60831%	63.79241%	28,841,712,908	4,662,954	5,161,167	1.063320	4,958,214	5,487,974	21.74456%	13.45032%
OS2	105.96137%	15.43919%	11,010,633	1,186	8,141	1.035396	1,228	8,429	0.00539%	0.02646%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	69.95340%	60.44096%	9,826,789,195	1,603,610	1,855,992	1.061779	1,702,679	1,970,653	7.46721%	4.33935%
GSLD2/GSLDT2/CS2/CST2/HLFT3	81.32676%	75.05248%	3,517,753,660	493,774	535,052	1.051350	519,129	562,527	2.27667%	1.19085%
GSLD3/GSLDT3/CS3/CST3	83.95983%	64.28640%	862,621,863	117,286	153,178	1.020846	119,731	156,372	0.52509%	0%
SST1T	62.46514%	15.45016%	56,043,565	10,242	41,408	1.020846	10,455	42,272	0.04585%	0%
SST1D1/SST1D2/SST1D3	162.98525%	0.76698%	2,057,529	144	30,624	1.035396	149	31,708	0.00065%	0.06235%
CILC D/CILC G	85.39630%	78.50818%	2,612,109,368	349,179	379,815	1.052055	367,356	399,587	1.61106%	0.86223%
CILC T	92.89802%	79.61888%	1,553,730,914	190,926	222,769	1.020846	194,906	227,413	0.85477%	0%
MET	75.16710%	62.75355%	72,462,371	11,005	13,182	1.035396	11,394	13,648	0.04997%	0.03558%
OL1/SL1/SL1M/PL1/OSI/II	43,484.58%	41.98687%	522,592,572	137	142,084	1.063418	146	151,095	0.00064%	0.45352%
SL2/SL2M/GSCU1	100.71748%	73.94164%	113,062,169	12,815	17,455	1.063418	13,627	18,562	0.05976%	0.10107%
Total			124,024,865,477	21,467,576	26,233,458		22,802,091	27,863,586	100.00000%	100.00000%

Notes:

- (1) (2) Avg 12 CP and GNCP load factor based on projected 2023 load research data
- (3) projected kWh sales for 2023
- (4) (5) Avg 12 CP and GNCP KW based on projected 2021 load research data
- (6) based on projected 2023 demand losses
- (7) column 4 \* column 6
- (8) column 5 \* column 6
- (9) column 7 / total of column 7
- (10) Based on 2021 Rate Case negotiated method

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
Calculation of the Cost Recovery Factors by Rate Class

Amended Form 5P

For the Period of: January 2023 to December 2023

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
RATE CLASS	Percentage of 12 CP Demand at Generation (%)	Percentage at GNCP Demand/ Customers (%)	12CP Demand Related Cost (\$)	GNCP Demand/ Customer Related Costs (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1	57.63206%	71.26524%	\$20,513,249	\$236,581,954	\$257,095,203	67,365,434,409				0.00382		
GS1/GST1	7.72631%	8.21303%	\$2,750,063	\$27,265,111	\$30,015,174	8,667,484,321				0.00346		
GSD1/GSDT1/HLFT1/GSD1-EV	21.74456%	13.45032%	\$7,739,642	\$44,651,544	\$52,391,186	28,841,712,908	52.63366%	75,064,504	0.70			
OS2	0.00539%	0.02646%	\$1,917	\$87,840	\$89,757	11,010,633				0.00815		
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	7.46721%	4.33935%	\$2,657,837	\$14,405,507	\$17,063,344	9,826,789,195	57.65292%	23,348,957	0.73			
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.27667%	1.19085%	\$810,347	\$3,953,310	\$4,763,657	3,517,753,660	66.86371%	7,206,959	0.66			
GSLD3/GSLDT3/CS3/CST3	0.52509%	0%	\$186,896	\$0	\$186,896	862,621,863	64.45617%	1,833,298	0.10			
SST1T	0.04585%	0%	\$16,321	\$0	\$16,321	56,043,565	12.10161%	634,395			0.01	0.01
SST1D1/SST1D2/SST1D3	0.00065%	0.06235%	\$233	\$206,986	\$207,219	2,057,529	2.66561%	105,737			0.12	0.05
CILC D/CILC G	1.61106%	0.86223%	\$573,433	\$2,862,378	\$3,435,811	2,612,109,368	71.02337%	5,038,105	0.68			
CILC T	0.85477%	0%	\$304,243	\$0	\$304,243	1,553,730,914	76.60819%	2,778,291	0.11			
MET	0.04997%	0.03558%	\$17,786	\$118,116	\$135,902	72,462,371	54.26081%	182,938	0.74			
OL1/SL1/SL1M/PL1/OSI/II	0.00064%	0.45352%	\$228	\$1,505,568	\$1,505,795	522,592,572				0.00288		
SL2/SL2M/GSCU1	0.05976%	0.10107%	\$21,272	\$335,526	\$356,798	113,062,169				0.00316		
Total			\$35,593,468	\$331,973,840	\$367,567,308	124,024,865,477						

Notes:

(1) (2)(7) Avg 12 CP, GNCP, and NCP Load factor based on projected 2023 load research data; Number of customers based on 2023 projections

(3) column 1 x total of column 3

(4) column 2 x total of column 4

(5) column 3 + column 4

(6) projected kWh sales for 2023

(7) Projected kWh sales / 8760 hours / avg 12 NCP

(8) column 6 / (column 7 \*730)

(9) column 5 / column 8

(10) column 5 / column 6

(11) - SST: (total of column 3/total of avg 12 CP at generation \* 0.10 \* rate demand loss expansion factor)/12

SSD: (total of column 3/total of avg 12 CP at generation \* 0.10 \* rate demand loss expansion factor)+(total of column 4/total of avg GCP at generation \* 0.10 \* rate demand loss expansion factor)/12

(12) SST: ((total of column 3/total avg 12 CP at generation)/(21 \* rate demand loss expansion factor))/12

SSD:(((total of column 3/total avg 12 CP at generation)/(21 \* rate demand loss expansion factor))+((total of column 4/total avg 12 GCP at generation)/(21 \* rate demand loss expansion factor)))/12

FLORIDA POWER & LIGHT COMPANY  
COST RECOVERY CLAUSES  
2023 PROJECTION FILING WACC @10.60%

Form 7P

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$17,889,540,987	29.804%	4.03%	1.2016%	1.20%
Short term debt	\$1,826,982,290	3.044%	1.87%	0.0568%	0.06%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$463,632,483	0.772%	2.16%	0.0167%	0.02%
Common Equity <sup>(b)</sup>	\$29,092,977,978	48.468%	10.60%	5.1376%	6.88%
Deferred Income Tax	\$9,499,290,453	15.826%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$1,252,308,273	2.086%	8.10%	0.1690%	0.22%
<b>TOTAL</b>	<b>\$60,024,732,465</b>	<b>100.00%</b>		<b>6.58%</b>	<b>8.37%</b>

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) <sup>(c)</sup>

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$17,889,540,987	38.08%	4.032%	1.535%	1.535%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$29,092,977,978	61.92%	10.600%	6.564%	8.792%
<b>TOTAL</b>	<b>\$46,982,518,965</b>	<b>100.00%</b>		<b>8.099%</b>	<b>10.327%</b>
<b>RATIO</b>					

DEBT COMPONENTS

Long term debt	1.2016%
Short term debt	0.0568%
Customer Deposits	0.0167%
Tax credits weighted	0.0320%
<b>TOTAL DEBT</b>	<b>1.3071%</b>

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.1376%
TAX CREDITS -WEIGHTED	0.1369%
<b>TOTAL EQUITY</b>	<b>5.2746%</b>
<b>TOTAL</b>	<b>6.5817%</b>
PRE-TAX EQUITY	7.0653%
PRE-TAX TOTAL	8.3724%

**Note:**

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

**FLORIDA POWER & LIGHT COMPANY**  
**AMENDED FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT**

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## **Overview of Amended Form 6P**

Florida Power & Light Company (“FPL”) hereby provides this Storm Protection Plan (“SPP”) Description and Progress Report for the 2022 and 2023 SPP programs and projects.

Effective January 1, 2022, the operations, rates, and tariffs of the former pre-consolidated Gulf Power Company (“Gulf”) and FPL were consolidated and unified, all former Gulf customers became FPL customers, and Gulf ceased to exist as a separate regulated entity.<sup>1</sup> Consistent therewith, in Commission Order No. PSC-2021-0324-FOF-EI issued in Docket No. 20210010-EI, the Commission approved consolidated FPL 2022 Storm Protection Plan Cost Recovery Clause (“SPPCRC”) Factors for the period January 1, 2022 through December 31, 2022. Therefore, the progress report for the 2022 and 2023 SPP programs and projects is provided only for consolidated FPL.

For purposes of implementing consolidated SPP programs and projects during 2022, FPL continues the programs and projects included in both the FPL and Gulf 2020-2029 SPPs approved by Commission Order No. PSC-2020-0293-AS-EI without any modification.<sup>2</sup> Therefore, the progress report for the 2022 SPP programs and projects are based on the FPL and Gulf 2020-2029 SPPs, and the Gulf 2022 SPP programs and projects are additive to or combined with the FPL 2022 SPP programs and projects consistent with the Commission-approved 2022 SPPCRC Factors.

On October 4, 2022, the Commission approved the FPL 2023-2032 SPP, with the following two modifications: (1) remove the proposed new Transmission Access Enhancement Program; and (2) remove the transmission looping initiative from the Transmission Hardening Program. Pursuant to Rule 25-6.031(2), “[i]f the Commission approves the utility’s Storm Protection Plan with modifications, the utility shall, within 15 business days, file an amended cost recovery petition and supporting testimony reflecting the modifications.” Accordingly, FPL

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<sup>1</sup> See Commission Order Nos. PSC-2021-0446-S-EI and PSC-2021-0446A-S-EI issued in Docket No. 202100015-EI.

<sup>2</sup> During 2022, the programs and projects in the FPL 2020-2029 SPP are being applied throughout the former FPL service area, and the programs and projects in the Gulf 2020-2029 SPP are being applied throughout the former Gulf service area.

is providing this amended progress report for the 2023 SPP programs and projects based on the consolidated FPL 2023-2032 SPP approved by the Commission in Docket No. 20220051-EI on October 4, 2022.

The information provided in this Amended Form 6P – Description and Progress Report includes FPL’s actual/estimated 2022 and projected 2023 SPP programs and projects based on information that was available as of the end of February 2022.<sup>3</sup> Additionally, because the impacts from storms cannot be reasonably predicted, the actual/estimated 2022 and projected 2023 SPP activities and costs provided herein do not reflect/estimate potential impacts from the 2022/2023 storm seasons. Any variances between 2022 actuals and the 2022 actual/estimated SPP activities and costs provided herein will be addressed in the 2022 final true-up SPPCRC filing to be submitted in 2023.

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<sup>3</sup> Totals might not agree due to rounding.

**Program Title: Distribution Inspection Program**

**Description:**

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Pole Inspections – Distribution Program and Gulf Distribution Inspection Program (herein, collectively referred to as “Distribution Inspection Program”) included in the FPL and Gulf 2020-2029 SPPs are continuations of the existing Commission-approved distribution pole and system inspection programs.

In the former FPL service area, FPL expects to inspect approximately 154,000 poles annually, as part of an eight-year cycle inspection program, during the 2020-2029 SPP period. The total estimated costs for the ten-year period of 2020-2029 is \$605 million with an annual average cost of approximately \$61 million, which is consistent with historical costs for the existing distribution pole inspections program. A detailed description of FPL’s Pole Inspections – Distribution Program is provided in Section IV(A) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL expects to inspect approximately 26,000 wood poles annually during the 2020-2029 SPP period, as part of an eight-year cycle inspection program and annual feeder inspections. The total estimated costs for the ten-year period of 2020-2029 are \$37.5 million with an annual cost of approximately \$3.8 million. A detailed description of the Gulf’s Distribution Inspection Program is provided in Section IV(A) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

2023 Program (FPL 2023-2032 SPP)

The Distribution Inspection Program included in the 2023 SPP is a continuation of the existing Distribution Pole Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Distribution Inspection Program to the former Gulf service area but is not



otherwise proposing any material modifications to the program. Under this program, FPL plans to inspect approximately 180,000 distribution poles annually throughout the consolidated FPL service area. The total estimated costs for the ten-year period of 2023-2032 is \$668.9 million with an annual average cost of approximately \$66.9 million. A detailed description of FPL's Distribution Inspection Program is provided in Section IV(A) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

### **Accomplishments:**

#### Actual/Estimated (SPP Year 2022):

	<b>2022 Projection</b>	<b>2022 Actual/Estimated (Actuals at End of February 2022)</b>	<b>Change in \$</b>	<b>Change in %</b>
Number of Projects	180,000	180,000		
Capital Costs (MM)	\$35.4	\$35.4	\$0.0	0%
Cost of Removal (MM)	\$21.5	\$21.5	\$0.0	0%
O&M Expense (MM)	\$4.0	\$4.0	\$0.0	0%
<b>Total Costs</b>	<b>\$60.9</b>	<b>\$60.9</b>	<b>\$0.0</b>	<b>0%</b>

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

#### Projections (SPP Year 2023):

	<b>2023 Projection</b>
Number of Projects	180,000
Capital Costs (MM)	\$36.7
Cost of Removal (MM)	\$22.3
O&M Expense (MM)	\$3.8
<b>Total Costs</b>	<b>\$62.7</b>

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Transmission Inspection Program**

**Description:**

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Structures/Other Equipment Inspections – Transmission Program and Gulf Transmission Inspection Program (herein, collectively referred to as “Transmission Inspection Program”) included in the FPL and Gulf 2020-2029 SPPs are continuations of the existing Commission-approved programs to inspect transmission structures, substations, and other equipment.

In the former FPL service area, FPL expects to inspect approximately 68,000 structures annually during the 2020-2029 SPP period. The total estimated costs for FPL’s Structures/Other Equipment Inspections – Transmission Program for the ten-year period of 2020-2029 is \$500 million, with an annual average cost of approximately \$50 million, which is consistent with historical costs for the existing transmission inspection program. A detailed description of FPL’s Structures/Other Equipment Inspections – Transmission Program is provided in Section IV(B) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL expects to continue aerial patrols, annual inspection of substations, and inspection of structures during the 2020-2029 SPP period. The total estimated costs for the Gulf Transmission Inspection Program for the ten-year period of 2020-2029 is \$35 million with an annual average cost of approximately \$3.5 million, which is consistent with historical costs for the existing Transmission Inspection Program. A detailed description of Gulf’s Transmission Inspection Program is provided in Section IV(B) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

2023 Program (FPL 2023-2032 SPP)

The Transmission Inspection Program included in the 2023 SPP is a continuation of the existing Transmission Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Transmission Inspection Program to the former Gulf service area but is not otherwise proposing any material modifications to the program. Under this program, FPL plans to inspect an average of approximately 86,500 transmission structures located throughout the consolidated FPL service area during the 2023-2032 SPP period. The total estimated costs for the program for the ten-year period of 2023-2032 is \$672.4 million, with an annual average cost of approximately \$67.2 million. A detailed description of FPL's Transmission Inspection Program is provided in Section IV(B) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

**Accomplishments:**

Actual/Estimated (SPP Year 2022):

	<b>2022 Projection</b>	<b>2022 Actual/Estimated (Actuals at End of February 2022)</b>	<b>Change in \$</b>	<b>Change in %</b>
Number of Projects	81,000	81,000		
Capital Costs (MM)	\$25.5	\$28.6	\$3.1	12%
Cost of Removal (MM)	\$5.6	\$2.8	(\$2.8)	50%
O&M Expense (MM)	\$1.4	\$1.4	\$0.0	0%
<b>Total Costs</b>	<b>\$32.5</b>	<b>\$32.8</b>	<b>\$0.3</b>	<b>0%</b>

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2023):

	<b>2023 Projection</b>
Number of Projects	84,000
Capital Costs (MM)	\$61.2
Cost of Removal (MM)	\$13.3
O&M Expense (MM)	\$1.4
<b>Total Costs</b>	<b>\$75.9</b>

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Distribution Feeder Hardening Program**

**Description:**

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Feeder Hardening (EWL) – Distribution Program and Gulf Distribution Feeder Hardening Program (herein, collectively referred to as “Distribution Feeder Hardening Program”) included in the FPL and Gulf 2020-2029 SPPs are continuations of the existing Commission-approved approach to harden existing feeders and certain critical distribution poles, as well as to design and construct new pole lines and major planned work to meet the National Electrical Safety Code’s (“NESC”) extreme wind loading criteria (“EWL”).

In the former FPL service area, FPL expects to complete approximately 250-350 feeder projects annually, with 100% of FPL’s feeders expected to be hardened or underground by year-end 2024 and with the final costs of the program to be incurred in 2025. The total estimated costs for the FPL Feeder Hardening (EWL) – Distribution Program for the period of 2020-2025 is \$3,206 million with an annual average cost of approximately \$534 million, which is consistent with historical costs for the existing distribution feeder hardening program. A detailed description of the Feeder Hardening (EWL) – Distribution Program is provided in Section IV(C) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, there were approximately 269 feeders remaining to be hardened at the time the Gulf 2020-2029 SPP was approved, and FPL expects to complete approximately 12 to 18 feeder hardening projects annually, with approximately 50% of the feeders to be hardened or underground by year-end 2029. The total estimated costs for the Gulf Distribution Feeder Hardening Program for the period of 2020-2029 is approximately \$315.3 million with an annual average cost of approximately \$31.5 million. A detailed description of the Distribution Feeder

Hardening Program is provided in Section IV(C) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

**2023 Program (FPL 2023-2032 SPP)**

The Distribution Feeder Hardening Program included in the 2023 SPP is a continuation the existing Distribution Feeder Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Distribution Feeder Hardening Program to the former Gulf service area, and to implement certain modifications and improvements to the program as further described in FPL's 2023-2032 SPP. Under this program, FPL is targeting to complete approximately 250 feeder projects annually during 2023-2025, and to complete approximately 50 feeder projects annually during 2026-2031. The total estimated costs for the FPL Distribution Feeder Hardening Program for the period of 2023-2031 is \$2,437.1 million with an annual average cost of approximately \$270.8 million. A detailed description of the Distribution Feeder Hardening Program is provided in Section IV(C) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

**Accomplishments:**

**Actual/Estimated (SPP Year 2022):**

	<b>2022 Projection</b>	<b>2022 Actual/Estimated (Actuals at End of February 2022)</b>	<b>Change in \$</b>	<b>Change in %</b>
Number of Feeders	303	347		
Capital Costs (MM)	\$601.1	\$629.2	\$28.1	5%
Cost of Removal (MM)	\$97.8	\$98.9	\$1.1	1%
O&M Expense (MM)	\$0.0	\$0.0	\$0.0	0%
<b>Total Costs</b>	<b>\$698.9</b>	<b>\$728.2</b>	<b>\$29.2</b>	<b>4%</b>

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2023):

	<b>2023 Projection</b>
Number of Projects <sup>4</sup>	335 Feeders
Capital Costs (MM)	\$594.5
Cost of Removal (MM)	\$94.5
O&M Expense (MM)	\$0.0
<b>Total Costs</b>	<b>\$689.0</b>

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

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<sup>4</sup> Includes 65 Distribution Automation Sites in the former Gulf service area.

**Program Title: Distribution Lateral Hardening Program**

**Description:**

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Lateral Hardening (Undergrounding) - Distribution Program and Gulf Distribution Hardening – Lateral Undergrounding Program (herein, collectively referred to as “Distribution Lateral Hardening Program”) included in the FPL and Gulf 2020-2029 SPPs are pilot programs that target certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground.

In the former FPL service area, FPL estimates that it will complete approximately 300-700 lateral projects annually in 2021-2023 and approximately 800-900 lateral projects annually in 2024-2029. The total estimated costs for the FPL Lateral Hardening (Undergrounding) - Distribution Program for the ten-year period of 2020-2029 is \$5,101 million with an annual average cost of approximately \$510 million. However, in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, FPL agreed to have the FPL Lateral Hardening (Undergrounding) - Distribution Program remain as a pilot through 2022 and to file an update to the Lateral Hardening (Undergrounding) - Distribution Program in 2022 in order to seek recovery of the associated costs in 2023. A detailed description of the FPL Lateral Hardening (Undergrounding) - Distribution Program is provided in Section IV(D) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the Gulf 2020-2029 SPP, it was estimated that 8 lateral projects would be completed in 2021 and 8 lateral projects would be completed in 2022. The total estimated costs for the period of 2020-2029 is approximately \$46.6 million with an annual average cost of approximately \$4.7 million. However, in the Stipulation and Settlement Agreement approved by Commission Order No. PSC-2020-0293-AS-EI, Gulf agreed that the Distribution Hardening – Lateral Undergrounding Program shall be a pilot for the years



2020-2022 and to file an update to the 2023 Distribution Hardening – Lateral Undergrounding Program in 2022 in order to seek recovery of the associated costs in 2023. A detailed description of the Gulf Distribution Hardening – Lateral Undergrounding Program is provided in Section IV(D) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

#### 2023 Program (FPL 2023-2032 SPP)

The Distribution Lateral Hardening Program included in the 2023-2032 SPP is a continuation the existing Distribution Lateral Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Distribution Lateral Hardening Program to the former Gulf service area and to implement the Distribution Lateral Hardening Program as a permanent program throughout the consolidated FPL service area. Consistent with the Stipulation and Settlement approved by Commission Order No. PSC-2020-0293-AS-EI, FPL has also established and incorporated protocols for evaluating when a lateral may be overhead hardened as opposed to being placed underground. Additionally, FPL is proposing to add a new Management Region selection criterion starting in 2025. Under this program, FPL estimates that it will complete approximately 600-1,500 lateral projects annually in 2023-2032. The total estimated costs for the program for the ten-year period of 2023-2032 is \$9,390.5 million with an annual average cost of approximately \$939.0 million. A detailed description of the FPL Distribution Lateral Hardening Program is provided in Section IV(D) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

## Accomplishments:

### Actual/Estimated (SPP Year 2022):

	<b>2022 Projection</b>	<b>2022 Actual/Estimated (Actuals at End of February 2022)</b>	<b>Change in \$</b>	<b>Change in %</b>
Number of Projects	601	630		
Capital Costs (MM)	\$337.4	\$342.0	\$4.6	1%
Cost of Removal (MM)	\$10.4	\$26.1	\$15.7	151%
O&M Expense (MM)	\$0.2	\$0.2	\$0.0	0%
<b>Total Costs</b>	<b>\$348.0</b>	<b>\$368.2</b>	<b>\$20.2</b>	<b>6%</b>

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

### Projections (SPP Year 2023):

	<b>2023 Projection</b>
Number of Projects	728
Capital Costs (MM)	\$486.3
Cost of Removal (MM)	\$36.6
O&M Expense (MM)	\$0.2
<b>Total Costs</b>	<b>\$523.1</b>

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

**Program Title: Transmission Hardening Program (AMENDED)**

**Description:**

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Wood Structures Hardening (Replacing) – Transmission Program and Gulf Transmission Hardening Program (herein, collectively referred to as “Transmission Hardening Program”) included in the FPL and Gulf 2020-2029 SPPs are a continuation of programs to harden transmission structures, substations, and other equipment to ensure a more storm resilient transmission system.

FPL’s Wood Structures Hardening (Replacing) – Transmission Program is a continuation of FPL’s existing transmission hardening program to replace all wood transmission structures with steel or concrete structures. As of year-end 2019, 96% of FPL’s transmission structures, system-wide, were steel or concrete, with less than 2,900 (or 4%) wood structures remaining to be replaced. FPL expects to replace the remaining wood transmission structures on its system by year-end 2022. The total estimated costs for the Wood Structures Hardening (Replacing) – Transmission Program for the period of 2020-2022 is \$118 million with an annual average cost of approximately \$39 million, which is a decrease from the historical costs for the existing transmission hardening program. A detailed description of the Wood Structures Hardening (Replacing) – Transmission Program is provided in Section IV(E) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

Gulf’s Transmission Hardening Program includes substation flood monitoring and hardening, transmission and substation resiliency, and transmission structure replacement. As of year-end 2019, 62% of the transmission structures in the former Gulf service area were steel or concrete, with approximately 38% (approximately 4,600) wood transmission structures remaining to be replaced by year-end 2029. The total estimated costs for the Gulf Transmission Hardening Program for the ten-year period of 2020-2029 are \$488.8 million with an annual average cost of approximately

\$48.9 million. A detailed description of the Gulf Transmission Hardening Program is provided in Section IV(E) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

2023 Program (FPL 2023-2032 SPP)

The Transmission Hardening Program included in the 2023-2032 SPP is a continuation the existing Transmission Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Transmission Hardening Program to the former Gulf service area but is not otherwise proposing any material modifications to the program. In accordance with the 2023 SPP approved in Docket No. 20220051-EI, the transmission looping initiative has been removed from the Transmission Hardening Program. As a result of the merger and unification of FPL and the former Gulf, there are now a total of approximately 4,100 wood transmission structures to be replaced in the former Gulf service area. Under this program, FPL is currently targeting the replacement of approximately 400-500 wood transmission structures annually with all remaining wood transmission structures targeted to be replaced by year-end 2032. The total estimated costs for the amended Transmission Hardening Program for the period of 2023-2032 is \$391.5 million with an annual average cost of approximately \$39.2 million. A detailed description of the Transmission Hardening Program is provided in Section IV(E) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

## Accomplishments:

### Actual/Estimated (SPP Year 2022):

	<b>2022 Projection</b>	<b>2022 Actual/Estimated (Actuals at End of February 2022)</b>	<b>Change in \$</b>	<b>Change in %</b>
Number of Projects	894 transmission wood structures and 5 transmission/substation	1,271 transmission wood structures and 4 transmission/substation		
Capital Costs (MM)	\$69.4	\$69.4	\$0.0	0%
Cost of Removal (MM)	\$7.5	\$10.9	\$3.4	45%
O&M Expense (MM)	\$0.8	\$0.8	\$0.0	0%
<b>Total Costs</b>	<b>\$77.6</b>	<b>\$81.1</b>	<b>\$3.5</b>	<b>4.5%</b>

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

### Projections (SPP Year 2023):

	<b>Original Projection<sup>5</sup></b>	<b>Amended Projection</b>
Number of Projects	555	553
Capital Costs (MM)	\$49.6	\$29.6
Cost of Removal (MM)	\$5.4	\$5.4
O&M Expense (MM)	\$0.6	\$0.6
<b>Total Costs</b>	<b>\$55.6</b>	<b>\$35.6</b>

The 2023 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

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<sup>5</sup> As revised by the errata of FPL witness Jarro filed on August 11, 2022.

**Program Title: Distribution Vegetation Management Program**

**Description:**

2022 Program (FPL and Gulf 2020-2029 SPPs)

The Vegetation Management – Distribution Programs included in the FPL and Gulf SPPs (herein, collectively referred to as “Distribution Vegetation Management Program”) are continuations of the existing, Commission-approved distribution vegetation management programs comprised of FPL’s and Gulf’s system-wide vegetation management cycle maintenance activities, and continued education of customers through its Right Tree, Right Place initiative.

In the former FPL service area, FPL plans to inspect and maintain, on average, approximately 15,200 miles annually, including approximately 11,400 miles for feeders (cycle and mid-cycle) and 3,800 miles for laterals, which is consistent with the historic miles maintained annually for 2017-2019. The total estimated costs for the FPL Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$596 million with an annual average cost of approximately \$60 million, which is consistent with historical costs for the existing distribution vegetation management program. A detailed description of the FPL Vegetation Management – Distribution Program is provided in Section IV(G) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL plans to inspect and maintain, on average, approximately 2,000 miles annually, including approximately 777 miles for feeders (cycle and mid-cycle) and approximately 1,257 miles for laterals miles. The total estimated costs for the Gulf Vegetation Management – Distribution Program for the ten-year period of 2020-2029 is \$47.4 million with an annual average cost of \$4.7 million, which is consistent with historical costs for the existing Vegetation Management – Distribution Program. A detailed description of the Gulf Vegetation

Management – Distribution Program is provided in Section IV(G) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

**2023 Program (FPL 2023-2032 SPP)**

The Distribution Vegetation Management Program included in the 2023-2032 SPP is a continuation of the existing Distribution Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Distribution Vegetation Management Program to the former Gulf service area, and to implement a limited modification and improvement as further described in the 2023-2032 SPP. Under this program, FPL plans to inspect and maintain, on average, approximately 16,400 miles annually throughout the consolidated FPL service area. The total estimated costs for the program for the ten-year period of 2023-2032 is \$766.5 million with an annual average cost of approximately \$76.6 million. A detailed description of the FPL Distribution Vegetation Management Program is provided in Section IV(F) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

**Accomplishments:**

**Actual/Estimated (SPP Year 2022):**

	<b>2022 Projection</b>	<b>2022 Actual/Estimated (Actuals at End of February 2022)</b>	<b>Change in \$</b>	<b>Change in %</b>
Miles of Feeders and Laterals	17,200	16,690		
Capital Costs (MM)	\$0.0	\$0.0	\$0.0	100%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0%
O&M Expense (MM)	\$64.9	\$67.0	\$2.1	3.2%
<b>Total Costs</b>	<b>\$64.9</b>	<b>\$67.0</b>	<b>\$2.1</b>	<b>3.2%</b>

Pursuant to FPL's Commission-approved 2022 Rate Case in Docket No. 20210015-EI, O&M expense associated for this program was moved from base to clause and are being recovered through the SPPCRC.

Projections (SPP Year 2023):

	<b>2023 Projection</b>
Miles of Feeders and Laterals	16,690
Capital Costs (MM)	\$4.8
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$68.2
<b>Total Costs</b>	<b>\$73.0</b>

Pursuant to FPL's Commission-approved 2022 Rate Case in Docket No. 20210015-EI, O&M expense associated for this program was moved from base to clause and are being recovered through the SPPCRC.



**Program Title: Transmission Vegetation Management Program**

**Description:**

2022 Program (FPL and Gulf 2020-2029 SPPs)

The Vegetation Management – Transmission Programs included in the FPL and Gulf SPPs (herein, collectively referred to as “Transmission Vegetation Management Program”) are continuations of the existing, Commission-approved transmission vegetation management programs that comply with the North American Electric Reliability Corporation’s (“NERC”) vegetation management standards and requirements. These programs include visual and aerial inspections of transmission line corridors, Light Detection and Ranging (“LiDAR”) inspections of NERC transmission line corridors, development and execution of annual work plans to address identified vegetation conditions and identifying and addressing priority and hazard tree conditions prior to and during storm season.

In the former FPL service area, FPL plans to inspect and maintain, on average, approximately 7,000 miles of transmission lines annually, including approximately 4,300 miles for NERC transmission line corridors and 2,700 miles for non-NERC transmission line corridors. This is comparable to the approximately 7,000 miles inspected and maintained annually, on average for 2017-2019. The total estimated costs for the FPL Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$96 million with an annual average cost of approximately \$10 million, which is consistent with historical costs for the existing transmission vegetation management program. A detailed description of the FPL Vegetation Management – Transmission Program is provided in Section IV(H) of the FPL 2020-2029 SPP approved in Docket No. 20200071-EI.

In the former Gulf service area, FPL plans to inspect and maintain, on average, approximately 1,675 miles annually, including approximately 600 miles for NERC transmission line corridors and approximately 1,075 miles for non-NERC transmission

line corridors. The total estimated costs for the Gulf Vegetation Management – Transmission Program for the ten-year period of 2020-2029 is \$28.3 million with an annual average cost of approximately \$2.8 million, which is consistent with historical costs for the existing Vegetation Management – Transmission Program. A detailed description of the Gulf Vegetation Management – Transmission Program is provided in Section IV(H) of the Gulf 2020-2029 SPP approved in Docket No. 20200070-EI.

#### 2023 Program (FPL 2023-2032 SPP)

The Transmission Vegetation Management Program included in the 2023 SPP is a continuation of the existing Transmission Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. FPL is proposing to expand the previously approved Transmission Vegetation Management Program to the former Gulf service area but is not otherwise proposing any material modifications to the program. Under this program, FPL plans to inspect and maintain, on average, approximately 9,350 miles of transmission lines annually, including approximately 5,380 miles for NERC transmission line corridors and 3,970 miles for non-NERC transmission line corridors. The total estimated costs for the program for the ten-year period of 2023-2032 is \$143.7 million with an annual average cost of approximately \$14.4 million. A detailed description of the FPL Transmission Vegetation Management Program is provided in Section IV(G) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

## Accomplishments:

### Actual/Estimated (SPP Year 2022):

	<b>2022 Projection</b>	<b>2022 Actual/Estimated (Actuals at End of February 2022)</b>	<b>Change in \$</b>	<b>Change in %</b>
Miles of Transmission Lines	8,675	9,062		
Capital Costs (MM)	\$0.0	\$0.0	\$0.0	0%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0%
O&M Expense (MM)	\$11.8	\$11.8	\$0.0	0%
<b>Total Costs</b>	<b>\$11.8</b>	<b>\$11.8</b>	<b>\$0.0</b>	<b>0%</b>

Pursuant to FPL's Commission-approved 2022 Rate Case in Docket No. 20210015-EI, O&M expense associated for this program was moved from base to clause and are being recovered through the SPPCRC.

### Projections (SPP Year 2023):

	<b>2023 Projection</b>
Miles of Transmission Lines	9,350
Capital Costs (MM)	\$0.0
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$11.8
<b>Total Costs</b>	<b>\$11.8</b>

Pursuant to FPL's Commission-approved 2022 Rate Case in Docket No. 20210015-EI, O&M expense associated for this program was moved from base to clause and are being recovered through the SPPCRC.

**Program Title: Substation Storm Surge/Flood Mitigation Program**

**Description:**

2022 Program (FPL and Gulf 2020-2029 SPPs)

The FPL Substation Storm Surge/Flood Mitigation Program was a new program included in the FPL 2020-2029 SPP to mitigate damage at several targeted substations that are susceptible to storm surge and flooding during extreme weather events. FPL identified between 8-10 substations where it initially plans to implement storm surge/flood mitigation measures. The total estimated cost for the new Substation Storm Surge/Flood Mitigation Program over this three-year period is approximately \$23 million with an annual average cost of approximately \$8 million per year. A detailed description of the Substation Storm Surge/Flood Mitigation Program is provided in Section IV(F) of the FPL 2020-2029 SPP approved in Docket No. 20200071.

2023 Program (FPL 2023-2032 SPP)

The Substation Storm Surge/Flood Mitigation Program included in the 2023 SPP is a continuation of the Substation Storm Surge/Flood Mitigation program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL will implement storm surge/flood mitigation measures at the remaining four substations originally identified in the 2020 SPP, which are currently expected to be completed by year-end 2024. FPL will also continue to monitor storm surge and flooding at all its substations and, where appropriate and necessary, identify additional substations that require storm surge/flood mitigation measures in the future. The total estimated costs for the program for the period of 2023-2024 is \$16.0 million with an annual average cost of approximately \$8.0 million. A detailed description of the FPL Substation Storm Surge/Flood Mitigation Program is provided in Section IV(H) of the FPL 2023-2032 SPP pending in Docket No. 20220051-EI.

## Accomplishments:

### Actual/Estimated (SPP Year 2022):

	<b>2022 Projection</b>	<b>2022 <u>Actual/Estimated</u> (Actuals at End of February 2022)</b>	<b>Change in \$</b>	<b>Change in %</b>
Number of Projects	6	3		
Capital Costs (MM)	\$9.6	\$9.6	\$0.0	0%
Cost of Removal (MM)	\$0.4	\$0.4	\$0.0	0%
O&M Expense (MM)	\$0.0	\$0.0	\$0.0	0%
<b>Total Costs</b>	<b>\$10.0</b>	<b>\$10.0</b>	<b>\$0.0</b>	<b>0%</b>

The 2022 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

### Projections (SPP Year 2023):

	<b>2023 Projection</b>
Number of Projects	2
Capital Costs (MM)	\$8.0
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$0.0
<b>Total Costs</b>	<b>\$8.0</b>

FPL currently does not anticipate any cost of removal in 2023 for this program. In the event FPL does incur any 2023 cost of removal for this program, those costs will be recovered through base rates.

**Program Title: Transmission Access Enhancement Program [REMOVED]**

## Exhibit RBD-6

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
Comparison of Projected Period Recovery Amount

For the Period of: January 2023 to December 2023	2023 Projections <sup>(b)</sup>			Amended 2023 Projections			Change in Projections		
	Distribution	Transmission	Total	Distribution	Transmission	Total	Distribution	Transmission	Total
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
1.Total Jurisdictional Revenue Requirements for the Projected Period									
a.Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$177,656,980	\$25,149,468	\$202,806,448	\$177,656,980	\$24,485,108	\$202,142,088	\$0	(\$664,360)	(\$664,360)
b.Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$84,711,159	\$0	\$84,711,159	\$84,711,159	\$0	\$84,711,159	\$0	\$0	\$0
c.Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$68,449,104	\$10,637,532	\$79,086,635	\$68,449,104	\$10,637,532	\$79,086,635	\$0	\$0	\$0
d.Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$359,193	\$16,636	\$375,828	\$359,193	\$16,636	\$375,828	\$0	\$0	\$0
e. Total Projected Period Rev. Req.	\$331,176,435	\$35,803,635	\$366,980,070	\$331,176,435	\$35,139,275	\$366,315,710	\$0	(\$664,360)	(\$664,360)
2.Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 7)	(\$4,258,364)	(\$422,868)	(\$4,681,232)	(\$4,258,364)	(\$422,868)	(\$4,681,232)	\$0	\$0	\$0
3.Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 7)	\$4,681,892	\$464,925	\$5,146,817	\$4,681,892	\$464,925	\$5,146,817	\$0	\$0	\$0
4. Less: Prior Period Estimated True Up Over-Recovery Included in 2022 Rates (a) (2021 Actual/Estimated True-up Form 1E Line 7)	\$1,220,933	\$496,250	\$1,717,183	\$1,220,933	\$496,250	\$1,717,183	\$0	\$0	\$0
5.Jurisdictional Amount to Recovered/(Refunded) (Line 1e - Line 2 - (Line 3-Line 4))	\$331,973,840	\$36,257,827	\$368,231,667	\$331,973,840	\$35,593,468	\$367,567,308	\$0	(\$664,360)	(\$664,360)
6.Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	\$331,973,840	\$36,257,827	\$368,231,667	\$331,973,840	\$35,593,468	\$367,567,308	\$0	(\$664,360)	(\$664,360)
Revenue Tax Multiplier	1.00000			1.00000					

(a) Approved in Order No. PSC-2021-0324-FOF-EI issued on August 26, 2021.

(b) Errata sheet of Revised Exhibit RBD-4 FPL 2023 Projections, filed August 11, 2022

Totals may not tie due to rounding.



FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
Comparison of Annual Revenue Requirements for Capital Investment Programs

For the Period of: January 2023 to December 2023

Capital Investment Activities	2023 Projections					Amended 2023 Projections				Change in Projections			
	T/D	End of Period	Method of Classification			End of Period	Method of Classification			End of Period	Method of Classification		
	T/D	Total	Distribution	Transmission 12 CP Demand	Total	Total	Distribution	Transmission 12 CP Demand	Total	Total	Distribution	Transmission 12 CP Demand	Total
1 Overhead Hardening Capital Investment Programs													
1. Distribution Feeder Hardening Program	D	\$162,970,795	\$162,970,795	\$0	\$162,970,795	\$162,970,795	\$162,970,795	\$0	\$162,970,795	\$0	\$0	\$0	\$0
2. Distribution Inspection Program	D	\$8,928,423	\$8,928,423	\$0	\$8,928,423	\$8,928,423	\$8,928,423	\$0	\$8,928,423	\$0	\$0	\$0	\$0
3. Transmission Inspection Program	T	\$8,826,980	\$0	\$7,937,221	\$7,937,221	\$8,826,980	\$0	\$7,937,221	\$7,937,221	\$0	\$0	\$0	\$0
4. Transmission Hardening Program	T	\$17,083,803	\$0	\$15,361,756	\$15,361,756	\$16,382,900	\$0	\$14,731,503	\$14,731,503	(\$700,904)	\$0	(\$630,253)	(\$630,253)
5. Substation Storm Surge/Flood Mitigation Program	D	\$1,957,760	\$1,957,760	\$0	\$1,957,760	\$1,957,760	\$1,957,760	\$0	\$1,957,760	\$0	\$0	\$0	\$0
6. Transmission Access Enhancement Program	T	\$37,930	\$0	\$34,107	\$34,107	\$0	\$0	\$0	\$0	(\$37,930)	\$0	(\$34,107)	(\$34,107)
1.a Subtotal of Overhead Hardening Capital Investment Programs		\$199,805,692	\$173,856,978	\$23,333,084	\$197,190,062	\$199,066,858	\$173,856,978	\$22,668,724	\$196,525,702	(\$738,834)	\$0	(\$664,360)	(\$664,360)
2 Vegetation Management Capital Investment Programs													
1. Distribution Vegetation Management Program	D	\$259,120	\$259,120	\$0	\$259,120	\$259,120	\$259,120	\$0	\$259,120	\$0	\$0	\$0	\$0
2. Transmission Vegetation Management Program		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.a Subtotal of Vegetation Management Capital Investment Programs		\$259,120	\$259,120	\$0	\$259,120	\$259,120	\$259,120	\$0	\$259,120	\$0	\$0	\$0	\$0
3 Undergrounding Laterals Capital Investment Programs													
1. Distribution Lateral Hardening Program	D	\$84,528,910	\$84,528,910	\$0	\$84,528,910	\$84,528,910	\$84,528,910	\$0	\$84,528,910	\$0	\$0	\$0	\$0
3.a Subtotal of Undergrounding Laterals Capital Investment Programs		\$84,528,910	\$84,528,910	\$0	\$84,528,910	\$84,528,910	\$84,528,910	\$0	\$84,528,910	\$0	\$0	\$0	\$0
4 Implementation Costs - G&I													
1. Implementation Costs - Distribution		\$252,836	\$244,560	\$0	\$244,560	\$252,836	\$244,560	\$0	\$244,560	\$0	\$0	\$0	\$0
2. Implementation Costs - Transmission		\$11,710	\$0	\$11,327	\$11,327	\$11,710	\$0	\$11,327	\$11,327	\$0	\$0	\$0	\$0
4.a Subtotal of Implementation Capital Programs		\$264,545	\$244,560	\$11,327	\$255,887	\$264,545	\$244,560	\$11,327	\$255,887	\$0	\$0	\$0	\$0
5 Total Capital Investment Costs		\$284,858,267	\$258,889,568	\$23,344,410	\$282,233,978	\$284,119,433	\$258,889,568	\$22,680,050	\$281,569,618	(\$738,834)	\$0	(\$664,360)	(\$664,360)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
Comparison of 605-Transmission Hardening Program - Revenue Requirements

For the Period January 2023 to December 2023

	2023 Projections	Amended 2023 Projections	Change in Projections
	End of Period	End of Period	
605-Transmission Hardening Program	Total	Total	Total
1. Investments			
a. Expenditures	\$49,601,191	\$29,571,038	(\$20,030,153)
b. Additions to Plant	\$57,908,750	\$46,750,164	(\$11,158,586)
c. Retirements	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0
g. Other	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$173,920,436	\$162,761,851	(\$11,158,586)
3. Less: Accumulated Depreciation	\$5,515,355	\$5,446,535	(\$68,821)
4. CWIP - Non Interest Bearing	\$25,592,712	\$16,721,145	(\$8,871,567)
5. Net Investment (Lines 2 - 3 + 4)	\$193,997,793	\$174,036,461	(\$19,961,332)
6. Average Net Investment	\$191,453,407	\$172,573,599	(\$18,879,808)
7. Return on Average Net Investment			
a. Equity Component grossed up for taxes	\$11,649,563	\$11,116,160	(\$533,402)
b. Debt Component (Line 6 x debt rate)	\$2,155,201	\$2,056,520	(\$98,681)
8. Investment Expenses			
a. Depreciation (d)	\$3,279,040	\$3,210,219	(\$68,821)
b. Amortization		\$0	
c. Other		\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)	\$17,083,803	\$16,382,900	(\$700,904)

FLORIDA POWER & LIGHT COMPANY  
Storm Protection Plan Cost Recovery Clause (SPPCRC)  
Projection  
Comparison of the Cost Recovery Factors by Rate Class

For the Period of: January 2023 to December 2023

RATE CLASS	2023 Projections				Amended 2023 Projections				Change in Projections			
	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1		0.00382				0.00382				0.00000		
GS1/GST1		0.00347				0.00346				(0.00001)		
GSD1/GSDT1/HLFT1/GSD1-EV	0.70				0.70				0.00			
OS2		0.00816				0.00815				(0.00001)		
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.73				0.73				0.00			
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.66				0.66				0.00			
GSLD3/GSLDT3/CS3/CST3	0.10				0.10				0.00			
SST1T			0.01	0.01			0.01	0.01			0.00	0.00
SST1D1/SST1D2/SST1D3			0.12	0.05			0.12	0.05			0.00	(0.00)
CILC D/CILC G	0.68				0.68				0.00			
CILC T	0.11				0.11				0.00			
MET	0.74				0.74				0.00			
OL1/SL1/SL1M/PL1/OSI/II		0.00288				0.00288				0.00000		
SL2/SL2M/GSCU1		0.00316				0.00316				0.00000		