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November 23, 2022

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20220003-GU
Purchased Gas Cost Recovery Monthly for October 2022

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of October 2022.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$280.64	\$117.54	-163	-138.76	3,813.84	2,229.45	-1,584	-71.07
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$47,198.19	\$40,366.19	-6,832	-16.93	\$510,342.07	\$488,222.71	-22,119	-4.53
5 DEMAND	\$3,193.00	\$3,193.00	0	0.00	\$53,420.09	\$54,988.76	1,569	2.85
6 OTHER	\$8,090.34	\$29,943.00	21,853	72.98	\$55,068.04	-\$47,686.00	-102,754	215.48
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$58,762.17	\$73,619.73	14,858	20.18	\$622,644.04	\$497,754.92	-124,889	-25.09
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$6.52	\$0.00	-7	0.00	\$172.85	\$0.00	-173	0.00
14 TOTAL THERM SALES	\$79,569.28	\$73,619.73	-5,950	-8.08	\$527,011.15	\$497,754.92	-29,256	-5.88
THERMS PURCHASED								
15 COMMODITY (Pipeline)	56,240	56,240	0	0.00	672,810	680,650	7,840	1.15
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	67,730	57,550	-10,180	-17.69	732,962	696,640	-36,322	-5.21
19 DEMAND	62,000	62,000	0	0.00	878,000	880,000	2,000	0.23
20 OTHER	0	4,172	4,172	0.00	0	4,643	4,643	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	56,240	56,240	0	0.00	672,810	680,650	7,840	1.15
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	5	0	-5	0.00	276	0	-276	0.00
27 TOTAL THERM SALES	60,389	56,240	-4,149	-7.38	818,669	680,650	-138,019	-20.28
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00499	\$0.00209	-\$0.00290	-138.76	\$0.00567	\$0.00328	0	-73.06
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.69686	\$0.70141	\$0.00455	0.65	\$0.69627	\$0.70082	0.00455	0.65
32 DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.06084	\$0.06249	0.00164	2.63
33 OTHER (6/20)	#DIV/0!	\$7.17713	#DIV/0!	#DIV/0!	#DIV/0!	-\$10.27051	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$1.04485	\$1.30903	\$0.26418	20.18	\$0.76056	\$0.73129	-0.02926	-4.00
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$1.24375	#DIV/0!	#DIV/0!	#DIV/0!	\$0.62587	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.97306	1.30903	\$0.33596	25.67	0.76056	0.73129	-0.02926	-4.00
41 TRUE-UP (E-2)	-\$0.06528	-\$0.06528	\$0.00000	\$0.00000	-\$0.06528	-\$0.06528	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.90778	\$1.24375	\$0.33596	27.01	\$0.69528	\$0.66601	-0.02926	-4.39
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.91235	\$1.25000	\$0.33765	27.01	\$0.69877	\$0.66936	-0.02941	-4.39
45 PGA FACTOR ROUNDED TO NEAREST .001	0.912	\$1.250	\$0.338	27.04	\$0.699	\$0.669	-\$0.030	-4.48

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2022 THROUGH: DECEMBER 2022
 CURRENT MONTH: OCTOBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	56,240	\$280.64	0.00499
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	56,240	\$280.64	0.00499
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	57,550	\$40,366.19	0.70141
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	10,180	\$6,808.27	0.66879
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers		\$23.73	
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	67,730	\$47,198.19	0.69686
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150
26 Less Relinquished - FTS-1	(430,900)	(\$22,191.35)	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,193.00	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,090.34	
39 Other			
40 TOTAL OTHER	0	\$8,090.34	0.00000

FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$47,198	\$40,366	-6,832	-0.16925	\$510,342	\$488,223	-22,119	-0.04531	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,564	\$33,254	21,690	0.652248	\$112,302	\$9,532	-102,770	-10.7813	
3 TOTAL	\$58,762	\$73,620	14,858	0.201815	\$622,644	\$497,755	-124,889	-0.2509	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$79,569	\$73,620	-5,950	-0.08081	\$527,011	\$497,755	-29,256	-0.05878	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$3,759	\$3,759	0	0	\$37,586	\$37,586	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$83,328	\$77,378	-5,950	-0.07689	\$564,597	\$535,341	-29,256	-0.05465	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$24,566	\$3,759	-20,807	-5.53589	-\$58,047	\$37,586	95,633	2.544387	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$598	-\$178	421	-2.36812	-\$1,849	-\$688	1,161	-1.68745	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$225,611	(\$63,896)	161,716	-2.53094	-\$107,920	(\$63,385)	44,535	-0.70261	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(3,759)	(3,759)	0	0	(37,586)	(37,586)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$205,402	-\$64,073	141,329	-2.20575	-\$205,402	-\$64,073	141,329	-2.20575	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(225,611)	(63,896)	161,716	-2.53094					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(204,804)	(63,896)	140,909	-2.2053					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	(430,415)	(127,791)	302,624	-2.36812					
15 AVERAGE (50% OF 14)	(215,208)	(63,896)	151,312	-2.36812					
16 INTEREST RATE - FIRST DAY OF MONTH	3.08	3.08	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.59	3.59	0	0					
18 TOTAL (16+17)	6.67	6.67	0	0					
19 AVERAGE (50% OF 18)	3.34	3.34	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.27792	0.27792	0	0					
21 INTEREST PROVISION (15x20)	-598	-178	421	-2.36812					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF: PRESENT MONTH: OCTOBER				JANUARY 2022 Through				DECEMBER 2022					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	October	FGT	SJNG	FT		0		\$87.73	\$3,193.00	\$192.91			
2	"	INTERCONN	SJNG	FT		57,550	\$40,366.19				70.14		
3	"	FGT	SJNG	CO		10,180	\$6,808.27				66.88		
4	JULY CORRECT	FGT	SJNG	CO		0	\$23.73						
5													
6													
7													
8													
9													
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25													
26													
27													
28													
29													
30													
TOTAL						67,730	0	67,730	\$47,198.19	\$87.73	\$3,193.00	\$192.91	74.81

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2022 Through DECEMBER 2022
 1.02329303
 MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	INTERCONN RESOURCES	CS#11	180	176	5,580	5,453	7.07	7.23	
2.	INTERCONN RESOURCES	CS#11	25	24	175	171	7.07	7.23	
3.									
4.									
5.									
6.									
7.									
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10.									
11.									
12.									
13.									
14.									
15.									
16.									
17.									
18.									
19.	TOTAL		205	200	5,755	5,624			
20.						WEIGHTED AVERAGE		7.07	7.23

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2022 THRU DECEMBER 2022

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	62,813	64,734	43,497	38,980	43,164	45,583	37,696	78,322	48,355	47,198	0	0
2	Transportation costs	18,377	17,247	17,572	11,843	12,289	(12,237)	12,043	12,060	11,545	11,564	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	81,191	81,981	61,069	50,823	55,452	33,345	49,739	90,382	59,899	58,762	0	0
PGA THERM SALES													
13	Residential	58,563	70,971	45,317	37,468	36,077	22,960	20,985	26,614	20,305	27,288	0	0
14	Commercial	45,518	50,804	36,675	33,347	37,159	26,532	28,674	33,284	25,480	33,106	0	0
15	Interruptible	0	2,369	0	0	0	0	0	0	0	2,802	0	0
18	Total:	104,081	124,144	81,992	70,815	73,236	49,492	49,659	59,898	45,784	63,196	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	1.25		
20	Commercial	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	0.62	1.25		
21	Interruptible	1	1	0	0	0	0.00	0.00	0.00	0.00	1.60		
22													
23													
PGA REVENUES													
24	Residential	36,135	43,789	27,961	23,118	22,260	14,167	12,948	16,421	12,528	34,110	0	0
25	Commercial	28,086	31,346	22,628	20,575	22,927	16,371	17,692	20,536	15,721	41,383	0	0
26	Interruptible						0	0	0	0	4,483		
27	Adjustments*												
28													
29													
45	Total:	64,220	75,135	50,589	43,693	45,187	30,537	30,640	36,957	28,249	79,976	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,799	2,793	2,827	2,842	2,830	2,842	2,860	2,863	2,867	2,901		
47	Commercial	187	186	190	190	190	191	191	197	197	199		
48	Interruptible *	0	0	0	0	1	0	0	0	0	1		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

