



January 20, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: **Amended Filing**
Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System, Inc.'s (Peoples) amended purchase gas adjustment filing for the month of December 2022 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6. This amended filing shall replace Peoples' earlier filing today which erroneously included schedules for September 2022 instead of December 2022.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs

Enclosures

cc: Mrs. Paula K. Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22							
		CURRENT MONTH: DECEMBER 2022		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$344,580	\$45,104	(\$299,476)	(663.97)	\$209,689	\$564,979	\$355,290	62.89
2	NO NOTICE SERVICE	\$52,652	\$52,652	\$0	0.00	\$479,589	\$444,962	(\$34,627)	(7.78)
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$18,811,357	\$5,145,924	(\$13,665,433)	(265.56)	\$184,027,075	\$71,539,040	(\$112,488,036)	(157.24)
5	DEMAND	\$6,017,097	\$7,518,927	\$1,501,830	19.97	\$68,501,673	\$81,246,504	\$12,744,831	15.69
6	OTHER	\$423,652	\$612,770	\$189,118	30.86	\$5,801,312	\$6,986,159	\$1,184,847	16.96
LESS END-USE CONTRACT:						\$0	\$0	\$0	
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$578,355	\$618,580	\$40,225	6.50	\$6,419,146	\$6,250,377	(\$168,769)	(2.70)
10						\$0	\$0	\$0	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$25,070,982	\$12,756,797	(\$12,314,185)	(96.53)	\$252,600,192	\$154,531,267	(\$98,068,925)	(63.46)
12	NET UNBILLED	\$1,336,565	\$0	(\$1,336,565)	0.00	(\$797,157)	\$0	\$797,157	0.00
13	COMPANY USE	\$61,341	\$0	(\$61,341)	0.00	\$510,822	\$0	(\$510,822)	0.00
14	TOTAL THERM SALES (11)	\$19,525,407	\$12,756,797	(\$6,768,610)	(53.06)	\$257,031,672	\$154,531,267	(\$102,500,404)	(66.33)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	15,775,460	12,043,450	(3,732,010)	(30.99)	242,961,210	137,923,620	(105,037,590)	(76.16)
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,830,000	335,000	0.37
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	38,358,329	13,617,878	(24,740,451)	(181.68)	366,620,689	131,637,723	(234,982,966)	(178.51)
19	DEMAND	149,418,010	232,938,030	83,520,020	35.86	1,478,338,190	2,419,961,680	941,623,490	38.91
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:						0	0	0	
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	38,358,329	13,617,878	(24,740,451)	(181.68)	366,620,689	131,637,723	(234,982,966)	(178.51)
25	NET UNBILLED	1,343,280	0	(1,343,280)	0.00	(563,944)	0	563,944	0.00
26	COMPANY USE	61,525	0	(61,525)	0.00	402,259	0	(402,259)	0.00
27	TOTAL THERM SALES (24)	19,338,759	13,617,878	(5,720,881)	(42.01)	242,216,961	131,637,723	(110,579,238)	(84.00)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.02184	0.00375	(0.01810)	(483.24)	0.00086	0.00410	0.00323	78.93
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00530	0.00490	(0.00040)	(8.18)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.49041	0.37788	(0.11253)	(29.78)	0.50195	0.54345	0.04150	7.64
32	DEMAND (5/19)	0.04027	0.03228	(0.00799)	(24.76)	0.04634	0.03357	(0.01276)	(38.02)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.65360	0.93677	0.28317	30.23	0.68900	1.17391	0.48492	41.31
38	NET UNBILLED (12/25)	0.99500	0.00000	(0.99500)	0.00	1.41354	0.00000	(1.41354)	0.00
39	COMPANY USE (13/26)	0.99701	0.00000	(0.99701)	0.00	1.26988	0.00000	(1.26988)	0.00
40	TOTAL THERM SALES (11/27)	1.29641	0.93677	(0.35964)	(38.39)	1.04287	1.17391	0.13105	11.16
41	TRUE-UP (E-4)	0.05822	0.05822	0.00000	0.00	0.05822	0.05822	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.35463	0.99500	(0.35963)	(36.14)	1.10109	1.23213	0.13105	10.64
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.36144	1.00000	(0.36144)	(36.14)	1.10663	1.23833	0.13170	10.64
45	PGA FACTOR ROUNDED TO NEAREST .001	136.144	100.000	(36.14400)	(36.14)	110.663	123.833	13.17000	10.64

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: JANUARY 20, 2023
AMENDED: JANUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22				
CURRENT MONTH: DECEMBER 2022				
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1	Commodity Pipeline (FGT)	9,232,410	46,672.16	\$0.00506
2	Commodity Pipeline (SNG)	306,530	12,849.72	\$0.04192
3	Commodity Pipeline (Gulfstream)	4,928,730	10,597.01	\$0.00215
4	Commodity Pipeline (FGT) -Nov'22 Accrual Adj.	(110)	(752.64)	\$6.84218
5	Commodity Pipeline (Gulfstream) -Nov'22 Accrual Adj.	0	0.18	\$0.00000
6	Commodity Pipeline (SNG) - Nov'22 Accrual Adj	159,980	867.71	\$0.00542
7	Commodity Pipeline	1,147,920	1,147.92	\$0.00100
8	Penalties	0	273,197.75	\$0.00000
9	TOTAL COMMODITY (Pipeline)	15,775,460	344,579.81	\$0.02184
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
11	TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12	Purchases from 3rd Party Suppliers	25,077,620	16,666,392.33	\$0.66459
13	Purchases from 3rd Party Suppliers -Nov'22 Accrual Adj	0	18,172.24	\$0.00000
14	Imbalance Cashout (FGT)	5,746,540	3,345,998.14	\$0.58226
15	Imbalance Cashout (FGT)-Nov'22 Accrual Adj.	(3,177,060)	(1,858,757.44)	\$0.58506
16	Imbalance Cashout (SNG)	306,530	186,983.30	\$0.61000
17	Imbalance Cashout (SNG)-Nov'22 Accrual Adj.	(3,720)	(912.30)	\$0.24524
18	Imbalance Cashout (Gulfstream)	207,900	141,485.93	\$0.68055
19	Imbalance Cashout (Gulfstream)-Nov'22 Accrual Adj.	14,020	7,962.65	\$0.56795
20		(105,550)	(71,831.88)	\$0.68055
21		189,610	105,802.38	\$0.55800
22		8,059,796	201,885.06	\$0.02505
23		3,076	7,169.52	\$2.33071
24		31,348	25,184.66	\$0.80339
25		398,590.00	231,580.79	\$0.58100
26		64,980.00	34,704.52	\$0.53408
27		70,840.00	39,528.72	\$0.55800
28		34,190	18,340	\$0.53640
29		10,950	5,873.58	\$0.53640
30		0	650.00	\$0.00000
31		102,680	57,090.08	\$0.55600
32	SEACOAST Cashout	(209,057)	(1,082,915.26)	\$5.18000
33	SEACOAST Cashout -Nov'22 Accrual Adj.	(1,886)	(13,507.43)	\$7.16195
34		9,097	\$24,199.31	\$2.66014
35	Cashouts-Peoples' Transportation Customers	353,583	171,363.66	\$0.48465
36	Cashouts-NCTS Program	26,332	3,171.70	\$0.12045
37	Withdrawal	1,147,920	545,973.76	\$0.47562
38	Injection - Nov '22 Adjustment	-	(230.72)	\$0.00000
39	TOTAL COMMODITY (Other)	38,358,329	18,811,356.82	\$0.49041
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
40	Demand (SNG)	28,873,090	1,319,391.73	\$0.04570
41	Demand (SNG) - Capacity Release	(19,561,000)	(855,921.20)	\$0.04376
42	Demand (SNG) -Nov'22 Accrual Adj.	0	(8.60)	\$0.00000
43	Demand (SNG) Capacity Release -Nov'22 Adj	0	(7.20)	\$0.00000
44	Demand Seacoast	25,489,440	612,192.84	\$0.02402
45	Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
46	Gulfstream - Volume Not Recalled	(250,000)	(13,930.00)	\$0.05572
47	Demand (FGT)	159,975,500	9,500,748.42	\$0.05939
48	Temporary Relinquishment Credit - (FGT)	(66,209,020)	(4,837,033.89)	\$0.07306
49	Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150
50	Demand (FGT) - Rate Refund	0	(740,772.37)	\$0.00000
51	(FGT)-Nov'22 Accrual Adj.	0	(0.15)	\$0.00000
52	Demand	2,500,000	28,750.00	\$0.01150
53	TOTAL DEMAND	149,418,010	6,017,096.58	\$0.04027
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
54	Administrative Costs	0	211,783.06	\$0.00000
55	Legal	0	157,955.86	\$0.00000
56	LNG/CNG	0	0.00	\$0.00000
57	Odorant	0	53,913.08	\$0.00000
58	TOTAL OTHER	0	423,652.00	\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22				Page 1 of 1			
		CURRENT MONTH: DECEMBER 2022				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$18,750,015	\$5,145,924	(\$13,604,092)	(\$2.64366)	\$183,516,254	\$71,539,040	(\$111,977,214)	(1.56526)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,259,625	\$7,610,873	\$1,351,248	\$0.17754	\$68,573,117	\$82,992,227	\$14,419,111	0.17374
3	TOTAL	\$25,009,640	\$12,756,797	(\$12,252,844)	(\$0.96050)	\$252,089,370	\$154,531,267	(\$97,558,103)	(0.63132)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$19,525,407	\$12,756,797	(\$6,768,610)	(\$0.53059)	\$257,031,672	\$154,531,267	(\$102,500,404)	(0.66330)
5	TRUE-UP REFUND/(COLLECTION)	-\$644,365	-\$644,365	\$0	\$0.00000	(\$7,732,336)	(\$7,732,336)	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$18,881,042	\$12,112,432	(\$6,768,610)	(\$0.55882)	\$249,299,336	\$146,798,931	(\$102,500,404)	(0.69824)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$6,128,598	-\$644,365	\$5,484,233	(\$8.51107)	(\$2,790,035)	(\$7,732,336)	(\$4,942,301)	0.63917
8	INTEREST PROVISION-THIS PERIOD (21)	\$2,297	\$20,039	\$17,742	\$0.88538	\$85,082	\$74,991	(\$10,091)	(0.13457)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$3,400,043	\$5,739,185	\$2,339,142	\$0.40757	\$12,070,554	(\$3,821,070)	(\$15,891,624)	4.15895
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$644,365	\$644,365	\$0	\$0.00000	\$7,732,336	\$7,732,336	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	-\$2,081,893	\$5,759,224	\$7,841,117	\$1.36149	\$17,097,937	(\$3,746,079)	(\$20,844,017)	5.56422
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$4,939,678	\$0	(\$4,939,678)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	-\$2,081,893	\$5,759,224	\$7,841,117	1.36149	\$22,037,616	(\$3,746,079)	(\$25,783,695)	6.88285
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,400,043	5,739,185	2,339,142	0.40757				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,084,190)	5,739,185	7,823,375	1.36315				
15	TOTAL (13+14)	1,315,854	11,478,370	10,162,516	0.88536				
16	AVERAGE (50% OF 15)	657,927	5,739,185	5,081,258	0.88536				
17	INTEREST RATE - FIRST DAY OF MONTH	4.01	4.01	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.37	4.37	0	0.00000				
19	TOTAL (17+18)	8.380	8.380	0	0.00000				
20	AVERAGE (50% OF 19)	4.190	4.190	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.34917	0.34917	(0)	(0.00001)				
22	INTEREST PROVISION (16x21)	\$2,297	\$20,039	\$17,742	0.88538				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: JANUARY 20, 2023
AMENDED: JANUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			DECEMBER 22								Page 1 of 1	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	DEC'22	FGT	PGS	FTS-1 COMM. PIPELINE	9,035,670	9,035,670		45,690.41			\$0.51	
2	DEC'22	FGT	PGS	FTS-2 COMM. PIPELINE	196,740	196,740		981.75			\$0.60	
3	DEC'22	FGT	PGS	FTS-1 DEMAND	70,402,950	70,402,950			3,127,558.46		\$4.44	
4	DEC'22	FGT	PGS	FTS-2 DEMAND	16,512,530	16,512,530			561,906.36		\$3.40	
5	DEC'22	FGT	PGS	FTS-3 DEMAND	14,601,000	14,601,000			1,373,374.71		\$9.41	
6	DEC'22	FGT	PGS	NO NOTICE	10,385,000	10,385,000			52,651.95		\$0.51	
7	DEC'22	SONAT	PGS	COMM. PIPELINE	306,530	306,530		12,849.72			\$4.19	
8	DEC'22	SONAT	PGS	DEMAND	28,873,090	28,873,090			1,319,391.73		\$4.57	
9	DEC'22	SONAT - CAPACITY RELEASE	PGS	DEMAND	(19,561,000)	(19,561,000)			(855,921.20)		\$4.38	
10	DEC'22	SONAT	PGS	COMM. OTHER	306,530	306,530	186,983.30				\$61.00	
11	DEC'22	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		273,197.75				
12	DEC'22	SEACOAST	PGS	DEMAND	25,489,440	25,489,440			612,192.84		\$2.40	
13	DEC'22	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,928,730	4,928,730		10,597.01			\$0.22	
14	DEC'22	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000	10,850,000			604,562.00		\$5.57	
15	DEC'22	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	(250,000)	(250,000)			(13,930.00)		\$5.57	
16	DEC'22	GULFSTREAM PIPELINE	PGS	COMM. OTHER	207,900	207,900	141,485.93				\$68.05	
17	DEC'22		PGS	DEMAND	2,500,000	2,500,000			28,750.00		\$1.15	
18	DEC'22		PGS	COMM. OTHER	8,059,796	8,059,796	201,885.06				\$2.50	
19	DEC'22		PGS	COMM. OTHER	0	0	650.00					
20	DEC'22		PGS	COMM. OTHER	9,097	9,097	24,199.31				\$266.01	
21	DEC'22	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	353,583	353,583	171,363.66				\$48.46	
22	DEC'22	NCTS PROGRAM C/O	PGS	COMM. OTHER	26,332	26,332	3,171.70				\$12.04	
23	DEC'22	Withdrawal	PGS	COMM. OTHER	1,147,920	1,147,920	545,973.76				\$47.56	
24	DEC'22	Usage	PGS	COMM. PIPELINE	1,147,920	1,147,920		1,147.92			\$0.10	
25	DEC'22		PGS	COMM. OTHER	244,230	244,230	144,137.18				\$59.02	
26	DEC'22		PGS	COMM. OTHER	1,811,490	1,811,490	1,085,964.35				\$59.95	
27	DEC'22		PGS	COMM. OTHER	8,550,000	8,550,000	6,231,353.09				\$72.88	
28	DEC'22		PGS	COMM. OTHER	4,339,350	4,339,350	2,726,729.78				\$62.84	
29	DEC'22		PGS	COMM. OTHER	218,540	218,540	101,687.90				\$46.53	
30	DEC'22		PGS	COMM. OTHER	27,500	27,500	23,375.00				\$85.00	
31	DEC'22		PGS	COMM. OTHER	3,787,890	3,787,890	2,193,591.25				\$57.91	
32	DEC'22		PGS	COMM. OTHER	413,930	413,930	246,286.48				\$59.50	
33	DEC'22		PGS	COMM. OTHER	133,470	133,470	50,051.25				\$37.50	
34	DEC'22		PGS	COMM. OTHER	137,520	137,520	51,226.20				\$37.25	
35	DEC'22		PGS	COMM. OTHER	4,879,520	4,879,520	3,548,761.63				\$72.73	
36	DEC'22		PGS	COMM. OTHER	248,180	248,180	90,585.70				\$36.50	
37	DEC'22		PGS	COMM. OTHER	250,000	250,000	155,612.52				\$62.33	
38	DEC'22		PGS	COMM. OTHER	36,000	36,000	16,830.00				\$46.75	
39	Total	**This report excludes prior month/period adjustments.			210,607,378	0	210,607,378	17,942,105.05	344,464.56	6,810,536.85	\$11.92	

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: JANUARY 20, 2023
AMENDED: JANUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 1 of 4		
		PRESENT MONTH:					JANUARY 22 through DECEMBER 22		
		DEC'22							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	221.0968	216.1221	6,854.0000	6,700	3.8500	3.93862	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	472.9839	15,000.0000	14,663	5.0200	5.13555	
3	FGT	10178-Eunice Tx Gas FGT	129.0968	126.1921	4,002.0000	3,912	3.6450	3.72890	
4	FGT	10240-Ngpl-Jefferson FGT	66.0000	64.5150	2,046.0000	2,000	3.6450	3.72890	
5	FGT	78427-Markham Gulf Shore	162.2581	158.6073	5,030.0000	4,917	3.6450	3.72890	
6	FGT	10178-Eunice Tx Gas FGT	64.5484	63.0961	2,001.0000	1,956	4.0500	4.14322	
7	FGT	10240-Ngpl-Jefferson FGT	33.0000	32.2575	1,023.0000	1,000	4.0500	4.14322	
8	FGT	78427-Markham Gulf Shore	81.1290	79.3036	2,515.0000	2,458	4.0500	4.14322	
9	FGT	10178-Eunice Tx Gas FGT	64.5484	63.0961	2,001.0000	1,956	4.4650	4.56777	
10	FGT	10240-Ngpl-Jefferson FGT	33.0000	32.2575	1,023.0000	1,000	4.4650	4.56777	
11	FGT	78427-Markham Gulf Shore	81.1290	79.3036	2,515.0000	2,458	4.4650	4.56777	
12	FGT	10178-Eunice Tx Gas FGT	64.5484	63.0961	2,001.0000	1,956	4.5400	4.64450	
13	FGT	10240-Ngpl-Jefferson FGT	32.7419	32.0052	1,015.0000	992	4.5400	4.64450	
14	FGT	78427-Markham Gulf Shore	81.1290	79.3036	2,515.0000	2,458	4.5400	4.64450	
15	FGT	10178-Eunice Tx Gas FGT	64.5484	63.0961	2,001.0000	1,956	4.8200	4.93095	
16	FGT	10240-Ngpl-Jefferson FGT	33.0000	32.2575	1,023.0000	1,000	4.8200	4.93095	
17	FGT	78427-Markham Gulf Shore	81.1290	79.3036	2,515.0000	2,458	4.8200	4.93095	
18	FGT	10178-Eunice Tx Gas FGT	193.6452	189.2881	6,003.0000	5,868	4.9400	5.05371	
19	FGT	10240-Ngpl-Jefferson FGT	99.0000	96.7725	3,069.0000	3,000	4.9400	5.05371	
20	FGT	78427-Markham Gulf Shore	243.3871	237.9109	7,545.0000	7,375	4.9400	5.05371	
21	FGT	10178-Eunice Tx Gas FGT	64.5484	63.0961	2,001.0000	1,956	4.9800	5.09463	
22	FGT	10240-Ngpl-Jefferson FGT	33.0000	32.2575	1,023.0000	1,000	4.9800	5.09463	
23	FGT	78427-Markham Gulf Shore	81.1290	79.3036	2,515.0000	2,458	4.9800	5.09463	
24	FGT	10178-Eunice Tx Gas FGT	193.6452	189.2881	6,003.0000	5,868	5.0500	5.16624	
25	FGT	10240-Ngpl-Jefferson FGT	99.0000	96.7725	3,069.0000	3,000	5.0500	5.16624	
26	FGT	78427-Markham Gulf Shore	243.3871	237.9109	7,545.0000	7,375	5.0500	5.16624	
27	FGT	10178-Eunice Tx Gas FGT	64.5484	63.0961	2,001.0000	1,956	5.1550	5.27366	
28	FGT	10240-Ngpl-Jefferson FGT	33.0000	32.2575	1,023.0000	1,000	5.1550	5.27366	
29	FGT	78427-Markham Gulf Shore	81.1290	79.3036	2,515.0000	2,458	5.1550	5.27366	
30	FGT	10178-Eunice Tx Gas FGT	64.5484	63.0961	2,001.0000	1,956	5.5550	5.68286	
31	FGT	10240-Ngpl-Jefferson FGT	32.5484	31.8161	1,009.0000	986	5.5550	5.68286	
32	FGT	78427-Markham Gulf Shore	81.1290	79.3036	2,515.0000	2,458	5.5550	5.68286	
33	FGT	10178-Eunice Tx Gas FGT	64.5484	63.0961	2,001.0000	1,956	5.9850	6.12276	
34	FGT	10240-Ngpl-Jefferson FGT	33.0000	32.2575	1,023.0000	1,000	5.9850	6.12276	
35	FGT	78427-Markham Gulf Shore	81.1290	79.3036	2,515.0000	2,458	5.9850	6.12276	
36	FGT	62410-Columbia Gulf-Lafayette FGT	110.5484	107.8842	3,427.0000	3,344	6.0350	6.18404	
37	FGT	78303-Anr/FGT St Landry Parish Exchng	227.6452	222.5232	7,057.0000	6,898	6.0350	6.17391	
38	FGT	10178-Eunice Tx Gas FGT	64.1936	62.7492	1,990.0000	1,945	6.3850	6.53197	
39	FGT	10240-Ngpl-Jefferson FGT	14.4839	14.1580	449.0000	439	6.3850	6.53197	
40		SUBTOTAL	3,979.9678	3,890.2416	123,379.0000	120,597	6.4953	6.64513	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 61,050 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.
 DOCKET NO. 20230003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2023
 AMENDED: JANUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 2 of 4		
		PRESENT MONTH:					JANUARY 22 through DECEMBER 22 DEC'22		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78427-Markham Gulf Shore	80.7097	78.8937	2,502.0000	2,446	6.3850	6.53197	
42	FGT	10178-Eunice Tx Gas FGT	64.3226	62.8753	1,994.0000	1,949	6.4400	6.58824	
43	FGT	10240-Ngpl-Jefferson FGT	32.9355	32.1944	1,021.0000	998	6.4400	6.58824	
44	FGT	78427-Markham Gulf Shore	80.8387	79.0198	2,506.0000	2,450	6.4400	6.58824	
45	FGT	10178-Eunice Tx Gas FGT	193.6452	189.2881	6,003.0000	5,868	6.9700	7.13043	
46	FGT	10240-Ngpl-Jefferson FGT	97.8387	95.6373	3,033.0000	2,965	6.9700	7.13043	
47	FGT	78427-Markham Gulf Shore	243.3871	237.9109	7,545.0000	7,375	6.9700	7.13043	
48	FGT	10178-Eunice Tx Gas FGT	64.4194	62.9699	1,997.0000	1,952	6.9850	7.14578	
49	FGT	10240-Ngpl-Jefferson FGT	32.9355	32.1944	1,021.0000	998	6.9850	7.14578	
50	FGT	78427-Markham Gulf Shore	80.9355	79.1144	2,509.0000	2,453	6.9850	7.14578	
51	FGT	10178-Eunice Tx Gas FGT	64.5484	63.0961	2,001.0000	1,956	7.0050	7.16624	
52	FGT	10240-Ngpl-Jefferson FGT	25.7742	25.1943	799.0000	781	7.0050	7.16624	
53	FGT	78427-Markham Gulf Shore	81.1290	79.3036	2,515.0000	2,458	7.0050	7.16624	
54	FGT	10178-Eunice Tx Gas FGT	64.2258	62.7807	1,991.0000	1,946	7.1150	7.27877	
55	FGT	10240-Ngpl-Jefferson FGT	32.8387	32.0998	1,018.0000	995	7.1150	7.27877	
56	FGT	78427-Markham Gulf Shore	80.7097	78.8937	2,502.0000	2,446	7.1150	7.27877	
57	FGT	10178-Eunice Tx Gas FGT	64.5484	63.0961	2,001.0000	1,956	7.2100	7.37596	
58	FGT	10240-Ngpl-Jefferson FGT	33.0000	32.2575	1,023.0000	1,000	7.2100	7.37596	
59	FGT	78427-Markham Gulf Shore	81.1290	79.3036	2,515.0000	2,458	7.2100	7.37596	
60	FGT	10178-Eunice Tx Gas FGT	63.4194	61.9924	1,966.0000	1,922	7.2700	7.43734	
61	FGT	10240-Ngpl-Jefferson FGT	32.2903	31.5638	1,001.0000	978	7.2700	7.43734	
62	FGT	78427-Markham Gulf Shore	79.6774	77.8847	2,470.0000	2,414	7.2700	7.43734	
63	FGT	10178-Eunice Tx Gas FGT	64.4839	63.0330	1,999.0000	1,954	7.6950	7.87212	
64	FGT	10240-Ngpl-Jefferson FGT	33.0000	32.2575	1,023.0000	1,000	7.6950	7.87212	
65	FGT	78427-Markham Gulf Shore	81.0645	79.2406	2,513.0000	2,456	7.6950	7.87212	
66	FGT	10178-Eunice Tx Gas FGT	258.1936	252.3842	8,004.0000	7,824	8.0150	8.19949	
67	FGT	10240-Ngpl-Jefferson FGT	132.0000	129.0300	4,092.0000	4,000	8.0150	8.19949	
68	FGT	78427-Markham Gulf Shore	324.5161	317.2145	10,060.0000	9,834	8.0150	8.19949	
69	FGT	City-Gates	20,000.0000	20,000.0000	620,000.0000	620,000	6.8962	6.89625	
70	FGT	City-Gates	3,225.8065	3,225.8065	100,000.0000	100,000	7.5696	7.56957	
71	FGT	City-Gates	3,225.8065	3,225.8065	100,000.0000	100,000	8.2314	8.23136	
72	FGT	City-Gates	88.7097	88.7097	2,750.0000	2,750	8.5000	8.50000	
73	FGT	78499-Enbridge-Orange Co	198.0645	193.6081	6,140.0000	6,002	4.1100	4.20460	
74	FGT	78499-Enbridge-Orange Co	49.5161	48.4020	1,535.0000	1,500	4.2100	4.30691	
75	FGT	78499-Enbridge-Orange Co	49.5161	48.4020	1,535.0000	1,500	4.2150	4.31202	
76	FGT	78499-Enbridge-Orange Co	49.5161	48.4020	1,535.0000	1,500	4.5100	4.61381	
77	FGT	78499-Enbridge-Orange Co	148.5484	145.2061	4,605.0000	4,501	4.8100	4.92072	
78	FGT	78499-Enbridge-Orange Co	49.5161	48.4020	1,535.0000	1,500	5.2450	5.36573	
79	FGT	78499-Enbridge-Orange Co	98.7742	96.5518	3,062.0000	2,993	5.8750	6.01023	
80		SUBTOTAL	29,752.2903	29,680.0211	922,321.0000	920,081	6.4953	6.51114	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 61,050 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.
 DOCKET NO. 20230003-GU
 MONTHLY PGA
 FILED: JANUARY 20, 2023
 AMENDED: JANUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22
PRESENT MONTH: DEC'22

(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
81	FGT	78499-Enbridge-Orange Co	49.5161	48.4020	1,535.0000	1,500	6.0250	6.16368
82	FGT	78499-Enbridge-Orange Co	49.2258	48.1182	1,526.0000	1,492	6.1600	6.30179
83	FGT	78499-Enbridge-Orange Co	49.3871	48.2759	1,531.0000	1,497	6.2150	6.35806
84	FGT	78499-Enbridge-Orange Co	49.4516	48.3390	1,533.0000	1,499	6.6450	6.79795
85	FGT	78499-Enbridge-Orange Co	148.5484	145.2061	4,605.0000	4,501	6.8800	7.03836
86	FGT	78499-Enbridge-Orange Co	49.5161	48.4020	1,535.0000	1,500	6.9100	7.06905
87	FGT	78499-Enbridge-Orange Co	48.5807	47.4876	1,506.0000	1,472	7.2100	7.37596
88	FGT	78499-Enbridge-Orange Co	49.5161	48.4020	1,535.0000	1,500	7.4300	7.60102
89	FGT	78499-Enbridge-Orange Co	198.0645	193.6081	6,140.0000	6,002	8.1600	8.34783
90	FGT	57391-Ngpl Vermilion	1,179.5161	1,152.9770	36,565.0000	35,742	3.5900	3.67263
91	FGT	57391-Ngpl Vermilion	365.8387	357.6073	11,341.0000	11,086	4.1250	4.21995
92	FGT	57391-Ngpl Vermilion	365.8387	357.6073	11,341.0000	11,086	4.4500	4.55243
93	FGT	57391-Ngpl Vermilion	415.3548	406.0094	12,876.0000	12,586	4.5550	4.65985
94	FGT	57391-Ngpl Vermilion	365.8387	357.6073	11,341.0000	11,086	4.6300	4.73657
95	FGT	57391-Ngpl Vermilion	365.8387	357.6073	11,341.0000	11,086	4.8000	4.91049
96	FGT	57391-Ngpl Vermilion	1,097.5161	1,072.8220	34,023.0000	33,257	4.9300	5.04348
97	FGT	57391-Ngpl Vermilion	1,097.5161	1,072.8220	34,023.0000	33,257	5.1150	5.23274
98	FGT	57391-Ngpl Vermilion	365.8387	357.6073	11,341.0000	11,086	5.2150	5.33504
99	FGT	57391-Ngpl Vermilion	415.3548	406.0094	12,876.0000	12,586	5.2800	5.40153
100	FGT	57391-Ngpl Vermilion	364.6129	356.4091	11,303.0000	11,049	6.0550	6.19437
101	FGT	57391-Ngpl Vermilion	598.3226	584.8603	18,548.0000	18,131	6.1400	6.28133
102	FGT	57391-Ngpl Vermilion	363.9355	355.7469	11,282.0000	11,028	6.1500	6.29156
103	FGT	57391-Ngpl Vermilion	1,097.5161	1,072.8220	34,023.0000	33,257	6.6000	6.75192
104	FGT	57391-Ngpl Vermilion	365.0323	356.8190	11,316.0000	11,061	6.7900	6.94629
105	FGT	57391-Ngpl Vermilion	365.8387	357.6073	11,341.0000	11,086	6.8150	6.97187
106	FGT	57391-Ngpl Vermilion	365.8387	357.6073	11,341.0000	11,086	7.0000	7.16113
107	FGT	57391-Ngpl Vermilion	363.9677	355.7785	11,283.0000	11,029	7.0900	7.25320
108	FGT	57391-Ngpl Vermilion	836.1290	817.3161	25,920.0000	25,337	7.1000	7.26343
109	FGT	57391-Ngpl Vermilion	1,463.3548	1,430.4294	45,364.0000	44,343	7.8650	8.04604
110	FGT	78303-Anr/FGT St Landry Parish Exchng	430.5484	420.8611	13,347.0000	13,047	3.7500	3.83632
111	FGT	25309-Cs #11 Mt Vernon Zone 3	822.5806	804.0726	25,500.0000	24,926	3.7350	3.82097
112	FGT	25309-Cs #11 Mt Vernon Zone 3	130.9355	127.9894	4,059.0000	3,968	3.6500	3.73402
113	FGT	25309-Cs #11 Mt Vernon Zone 3	130.9355	127.9894	4,059.0000	3,968	3.6500	3.73402
114	FGT	25309-Cs #11 Mt Vernon Zone 3	269.3548	262.8634	8,350.0000	8,149	3.6500	3.74014
115	FGT	25309-Cs #11 Mt Vernon Zone 3	269.3548	262.8634	8,350.0000	8,149	3.6500	3.74014
116	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	63.0645	2,000.0000	1,955	3.7325	3.81841
117	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	4.5525	4.65729
118	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	4.6275	4.73402
119	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	4.9075	5.02046
120		SUBTOTAL	15,125.8065	14,784.6139	468,900.0000	458,323	6.4953	6.64522

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 61,050 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: JANUARY 20, 2023
AMENDED: JANUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 4 of 4		
		PRESENT MONTH:					JANUARY 22 through DECEMBER 22 DEC'22		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	5.0675	5.18414	
122	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.5968	3,000.0000	2,933	5.1375	5.25575	
123	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	5.2425	5.36317	
124	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	5.6425	5.77238	
125	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	6.0725	6.21228	
126	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	6.5275	6.67775	
127	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.5968	3,000.0000	2,933	7.0575	7.21995	
128	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	7.0725	7.23529	
129	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	7.2025	7.36829	
130	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	7.2975	7.46547	
131	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	7.3575	7.52685	
132	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5323	1,000.0000	978	7.7825	7.96164	
133	FGT	25309-Cs #11 Mt Vernon Zone 3	129.0323	126.1290	4,000.0000	3,910	8.1025	8.28900	
134	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.5161	3,600.0000	3,519	4.6750	4.78261	
135	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	7.2094	7.20939	
136	Gulfstream	8205175-Destin	322.5807	317.5807	10,000.0000	9,845	5.0800	5.15998	
137	Gulfstream	8205179-Defs Mobile Bay	327.6452	322.5667	10,157.0000	10,000	6.1150	6.21127	
138	Gulfstream	8205171-Williams Mobile Bay	137.6129	135.4799	4,266.0000	4,200	7.3200	7.43525	
139	Gulfstream	8205175-Destin	443.6129	436.7369	13,752.0000	13,539	3.7250	3.78365	
140	Gulfstream	9004282-Sesh Coden Gngs In - 095	112.9032	111.1532	3,500.0000	3,446	3.7350	3.79380	
141	Gulfstream	9004282-Sesh Coden Gngs In - 095	322.5807	317.5807	10,000.0000	9,845	5.0650	5.14474	
142	Gulfstream	9004282-Sesh Coden Gngs In - 095	322.5807	317.5807	10,000.0000	9,845	5.6450	5.73388	
143	Gulfstream	9004282-Sesh Coden Gngs In - 095	168.9032	166.2852	5,236.0000	5,155	5.8700	5.96242	
144	Gulfstream	9004282-Sesh Coden Gngs In - 095	11,173.0000	10,999.8185	346,363.0000	340,994	7.2700	7.38446	
145	Gulfstream	9004282-Sesh Coden Gngs In - 095	327.6452	322.5667	10,157.0000	10,000	7.7000	7.82123	
146	Gulfstream	9004282-Sesh Coden Gngs In - 095	2,490.1936	2,451.5956	77,196.0000	75,999	9.1500	9.29406	
147	Sabal Trail	96108 - TECO Wildwood	225.8065	225.8065	7,000.0000	7,000	9.4700	9.47000	
148	Sabal Trail	96108 - TECO Wildwood	903.2258	903.2258	28,000.0000	28,000	9.5850	9.58500	
149		SUBTOTAL	20,460	20,192	634,247	625,956	183.17689	186.30370	
150		TOTAL	69,318	68,547	2,148,847	2,124,957	6.49532	6.56835	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.55%, and 2.52% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 61,050 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF: JANUARY 22 through DECEMBER 22

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST														
1	Commodity Costs	\$ 16,433,428.05	\$ 12,952,545.50	\$ 11,993,308.20	\$ 10,225,794.48	\$ 18,979,301.10	\$ 17,922,147.14	\$ 17,566,307.36	\$ 19,420,211.47	\$ 14,703,314.57	\$ 10,752,296.70	\$ 14,267,064.06	\$ 18,811,356.82	\$ 184,027,075
2	Transportation Costs	\$ 6,731,431.69	\$ 6,037,611.58	\$ 7,241,870.37	\$ 6,987,875.27	\$ 5,734,500.52	\$ 4,354,684.48	\$ 3,507,200.95	\$ 3,236,557.99	\$ 258,606.42	\$ 6,021,719.94	\$ 6,823,772.73	\$ 5,835,973.00	\$ 62,771,805
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Company Use	\$ (34,618.61)	\$ (57,529.21)	\$ (72,339.99)	\$ (33,118.60)	\$ (12,869.27)	\$ 23,149.87	\$ (87,239.26)	\$ (81,634.34)	\$ (68,049.56)	\$ (26,945.96)	\$ 1,714.82	\$ (61,341.49)	\$ (510,822)
5	Administrative Costs	\$ 251,013.20	\$ 586,051.93	\$ 798,020.19	\$ 451,599.62	\$ 350,920.67	\$ 632,475.25	\$ 412,024.21	\$ 383,873.65	\$ 195,500.36	\$ 464,713.72	\$ 322,878.66	\$ 211,783.06	\$ 5,060,855
6	Odorant Charges	\$ -	\$ 36,851.29	\$ 171,016.14	\$ 73,617.71	\$ -	\$ 14,828.30	\$ -	\$ (61,241.43)	\$ -	\$ -	\$ -	\$ 53,913.08	\$ 288,985
7	Legal	\$ (7,843.24)	\$ 35,841.13	\$ 18,997.23	\$ 9,166.12	\$ 3,185.00	\$ 23,013.23	\$ 113,854.51	\$ 76,302.38	\$ 3,525.40	\$ 7,312.65	\$ 10,161.68	\$ 157,955.86	\$ 451,472
8	Total	\$ 23,373,411	\$ 19,591,372	\$ 20,150,872	\$ 17,174,935	\$ 25,055,038	\$ 22,970,298	\$ 21,512,148	\$ 22,974,070	\$ 15,092,897	\$ 17,219,097	\$ 21,425,592	\$ 25,009,640	\$ 252,089,370
PGA THERM SALES														
9	Residential	10,475,821	12,553,984	9,108,818	7,664,491	6,366,583	4,824,841	4,038,985	3,940,585	4,146,986	5,347,458	5,827,713	7,752,782	82,049,047
10	Commercial	5,466,478	5,466,317	5,028,743	4,753,040	4,568,699	4,114,355	2,735,282	3,082,191	3,206,269	4,014,409	4,165,804	4,806,167	51,407,754
11	Off System Sales	8,667,930	7,411,790	8,738,280	5,480,000	13,235,660	15,071,460	12,803,200	10,486,730	8,717,950	5,674,460	5,692,890	6,779,810	108,760,160
12	Total	24,610,228	25,432,091	22,875,842	17,897,531	24,170,942	24,010,656	19,577,466	17,509,507	16,071,204	15,036,328	15,686,408	19,338,759	242,216,961
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492	\$1.70492	\$1.62492	\$1.00000	\$1.00000	\$1.28135
14	Commercial	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.19163	\$1.70492	\$1.70492	\$1.62492	\$1.00000	\$1.00000	\$1.28135
PGA REVENUES														
15	Residential	\$ 12,420,866	\$ 14,884,883	\$ 10,800,053	\$ 9,087,557	\$ 7,548,666	\$ 5,720,669	\$ 4,788,903	\$ 6,684,770	\$ 7,034,905	\$ 8,645,717	\$ 5,798,575	\$ 7,714,018	\$ 101,129,581
16	Commercial	\$ 5,967,260	\$ 6,369,386	\$ 5,596,810	\$ 5,182,452	\$ 4,601,116	\$ 4,745,793	\$ 3,001,898	\$ 5,065,222	\$ 5,402,513	\$ 5,570,334	\$ 3,844,852	\$ 4,619,003	\$ 59,966,638
17	Off System Sales	\$ 5,247,347	\$ 3,987,448	\$ 4,944,357	\$ 4,061,063	\$ 11,852,121	\$ 13,879,820	\$ 14,840,105	\$ 13,092,426	\$ 8,526,048	\$ 3,772,735	\$ 3,579,991	\$ 5,384,940	\$ 93,168,401
18	Cash Outs-Transportation Customers	\$ 470,943	\$ 220,760	\$ 676,069	\$ 362,737	\$ 500,627	\$ 303,453	\$ 335,054	\$ 159,200	\$ (9,995)	\$ 703,188	\$ 507,958	\$ 574,215	\$ 4,804,208
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (1,240,000)
20	Unbilled Revenues-Residential	\$ 2,914,606	\$ (10,077)	\$ (2,042,417)	\$ (856,248)	\$ (769,444)	\$ (913,999)	\$ (465,883)	\$ 947,933	\$ (352,551)	\$ 1,333,025	\$ (1,423,571)	\$ 957,721	\$ (680,905)
21	Unbilled Revenues-Commercial	\$ 1,018,310	\$ (396,812)	\$ (341,573)	\$ (178,426)	\$ (168,880)	\$ (362,966)	\$ (124,724)	\$ 615,035	\$ (207,888)	\$ 404,080	\$ (751,452)	\$ 378,844	\$ (116,252)
22	Total	\$ 27,935,998	\$ 24,952,254	\$ 19,529,966	\$ 17,555,801	\$ 23,460,874	\$ 23,269,436	\$ 22,272,019	\$ 26,461,252	\$ 20,289,899	\$ 20,325,746	\$ 11,453,019	\$ 19,525,407	\$ 257,031,672
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	405,820	407,691	409,779	411,147	412,859	414,145	415,349	417,476	418,954	420,814	422,718	425,309	415,172
24	Commercial	15,195	15,213	15,238	15,310	15,293	15,343	15,647	15,645	15,669	15,715	15,779	15,730	15,481
25	Off System Sales	5	8	5	2	4	7	9	6	6	2	2	4	5
26	Total	421,020	422,912	425,022	426,459	428,156	429,495	431,005	433,127	434,629	436,531	438,499	441,043	430,658

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												Page 1 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUN 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236	1.0236	1.0266	1.0285	1.0266		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041	1.041	1.044	1.046	1.044		
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0236	1.0236	1.0226	1.0217	1.0207	1.0207	1.0217	1.0246	1.0266	1.0276	1.0246		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.041	1.041	1.040	1.039	1.038	1.038	1.039	1.042	1.044	1.045	1.042		
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0197	1.0207	1.0226	1.0256	1.0276	1.0276		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.037	1.038	1.040	1.043	1.045	1.045		

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: JANUARY 20, 2023
AMENDED: JANUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 2 of 5	
ORLANDO DIVISION:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0256	1.0226	1.0217	1.0226	1.0236	1.0236	1.0276	1.0295	1.0276	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.040	1.039	1.040	1.041	1.041	1.045	1.047	1.045	
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236	1.0236	1.0285	1.0295	1.0276	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041	1.041	1.046	1.047	1.045	
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0285	1.0295	1.0276	1.0256	1.0295	1.0305	1.0305	1.0246	1.0305	1.0315	1.0315	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.046	1.047	1.045	1.043	1.047	1.048	1.048	1.042	1.048	1.049	1.049	

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: JANUARY 20, 2023
AMENDED: JANUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												
LAKELAND		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0236	1.0226	1.0217	1.0226	1.0226	1.0226	1.0266	1.0276	1.0256	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.041	1.040	1.039	1.040	1.040	1.040	1.044	1.045	1.043	
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0256	1.0266	1.0246	1.0226	1.0207	1.0226	1.0236	1.0236	1.0276	1.0295	1.0276	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.042	1.040	1.038	1.040	1.041	1.041	1.045	1.047	1.045	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22											Page 4 of 5	
		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217	1.0226	1.0256	1.0266	1.0256	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039	1.040	1.043	1.044	1.043	
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0246	1.0226	1.0207	1.0197	1.0217	1.0217	1.0226	1.0256	1.0266	1.0256	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.042	1.040	1.038	1.037	1.039	1.039	1.040	1.043	1.044	1.043	
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0226	1.0236	1.0236	1.0266	1.0285	1.0266	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.040	1.041	1.041	1.044	1.046	1.044	

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: JANUARY 20, 2023
AMENDED: JANUARY 20, 2023

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 22 through DECEMBER 22												
PANAMA CITY:		JAN 22	FEB 22	MAR 22	APR 22	MAY 22	JUNE 22	JUL 22	AUG 22	SEP 22	OCT 22	NOV 22	DEC 22	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0253	1.0253	1.0233	1.0213	1.0204	1.0213	1.0223	1.0233	1.0262	1.0272	1.0253	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.050	1.050	1.048	1.046	1.045	1.046	1.047	1.048	1.051	1.052	1.050	
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0246	1.0266	1.0246	1.0217	1.0207	1.0226	1.0226	1.0236	1.0266	1.0295	1.0256	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.044	1.042	1.039	1.038	1.040	1.040	1.041	1.044	1.047	1.043	
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0246	1.0246	1.0226	1.0217	1.0197	1.0217	1.0217	1.0226	1.0256	1.0266	1.0246	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.042	1.042	1.040	1.039	1.037	1.039	1.039	1.040	1.043	1.044	1.042	