

#### FILED 1/31/2023 DOCUMENT NO. 00735-2023 FPSC - COMMISSION CLERK

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January 31, 2023

#### VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance

Incentive Factor FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423 -1, 423-1(a), 423-2, 423-2(a), and 423-2(b) for the months of September 2022, October 2022, and November 2022, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the confidential portions being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Miller n. Means

MNM/bml Enclosures

cc: All Parties of Record (w/enc.)

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power	)	
Cost Recovery Clause and	)	DOCKET NO. 20230001-EI
Generating Performance Incentive	)	
Factor.	)	FILED: January 31, 2023
	)	

### TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the months of September 2022, October 2022, and November 2022:

- 1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of September 2022, October 2022, and November 2022.
- 2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.
- 3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 31st day of January, 2023.

Respectfully submitted,

J. JEFFRY WAHLEN

MALCOLM N. MEANS

Moldon N. Means

VIRGINIA PONDER

Ausley McMullen

Post Office Box 391

Tallahassee, Florida 32302

(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 31st day of January, 2023 to the following:

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**ATTORNEY** 

Moldon N. Means

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FORM 423-1				
Plant Name/Lines	Column Justification			
Tampa Electric Company: 0 September 0 October 0 November	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.		

FORM 423-1(a)			
Plant Name/Lines	Column	Justification	
Tampa Electric Company: 0 September 0 October 0 November	Н	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.	
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.	

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		FORM 423-1(a)
Tampa Electric Company: 0 September 0 October 0 November	I	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
Tampa Electric Company: 0 September 0 October 0 November	J	(4) See item (3) above.
Tampa Electric Company: 0 September 0 October 0 November	K	(5) See item (3) above.
Tampa Electric Company: 0 September 0 October 0 November	L	(6) See item (3) above.
Tampa Electric Company: 0 September 0 October 0 November	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Tampa Electric Company: 0 September 0 October 0 November	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).

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		FORM 423-1(a)
Tampa Electric Company: 0 September 0 October 0 November	O	(9) See item (3) above.
Tampa Electric Company: 0 September 0 October 0 November	P	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 September 0 October 0 November	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 September 0 October 0 November	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

#### <u>Request for Specified Confidential Treatment</u> Justification for September 2022, October 2022, and November 2022

Docket No. 20230001-EI

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	F	ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station	G	(16) Disclosure of the effective purchase price "would
2 September		impair the efforts of Tampa Electric to contract for
2 October		goods or services on favorable terms." Section
2 November		366.093(3)(d), Fla Stat. Additionally, publishing the
Polk Station		purchase price would enable one to ascertain the total
0 September		transportation charges by subtracting the effective
0 October		price from the delivered price at the transfer facility,
0 November		shown in Column I. Any competitor with knowledge
<b>United Bulk Terminal</b>		of the total transportation charges would be able to use
Big Bend Station		that information in conjunction with the published
0 September		delivered price at the United Bulk Terminal Transfer
0 October		Facility to determine the segmented transportation
0 November		costs, i.e., the separate breakdown of transportation
<b>United Bulk Terminal</b>		charges for river barge transport and for deep water
Transfer Facility Polk Station		transportation across the Gulf of Mexico from the
0 September		transfer facility to Tampa. It is this segmented
0 October		transportation cost data which is proprietary and
0 November		confidential. The disclosure of the segmented
		transportation costs would have a direct impact on
		Tampa Electric's future fuel and transportation
		contracts by informing potential bidders of current
		prices paid for services provided. That harm, which
		would flow to Tampa Electric and its Customers from
		such disclosure, was the subject of Prepared Direct
		Testimony of Mr. John R. Rowe, Jr. on behalf of
		Tampa Electric from September 29, 1986, in Docket

In the Commission's Order No. 12645 issued in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed:

No. 860001-EI-D ("Rowe Testimony").

Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

#### <u>Request for Specified Confidential Treatment</u> <u>Justification for September 2022, October 2022, and November 2022</u>

Docket No. 20230001-EI

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	FORM 423-2	
Plant Name/Lines	Column Justification	

Any breakout of transportation costs must be treated confidentially. addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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		ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station	Н	(17) The disclosure of this information "would impair
2 September	11	the efforts of Tampa Electric to contract for goods or
2 October		services on favorable terms." Section 366.093(3)(d)
2 November		Fla. Stat. As was stated in (1), Columns G and H both
Polk Station		need confidential protection because disclosure of
0 September		either column will enable competitors to determine
0 October		the segmented transportation charges. Accordingly
0 November		the same reasons discussed in (1) likewise apply with
United Bulk Terminal		regard to Column H.
Big Bend Station		Toguta to Column III
0 September		
0 October		
0 November		
United Bulk Terminal		
Transfer Facility Polk Station		
0 September		
0 October		
0 November		
Big Bend Station	I	(18) Disclosure of the delivered price could impain
2 September		the effort of Tampa Electric to contract for goods and
1 October		services on favorable terms, as in this instance, the
2 November		effective purchase price and the delivered price are
<b>Polk Station</b>		the same, no transportation charges apply.
0 September		
0 October		
0 November		
<b>United Bulk Terminal</b>		
<b>Big Bend Station</b>		
0 September		
0 October		
0 November		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 September		
_		
0 October		

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	FOI	RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station	G	(19) This column discloses the value of shorthaul
2 September		and loading charges on a \$/Ton basis, which is a
2 October		negotiated price the disclosure of which would
2 November		adversely impact Tampa Electric in future
<b>Polk Station</b>		negotiations for this component of the overall price,
0 September		which, in turn, would adversely impact Tampa
0 October		Electric's customers.
0 November		
<b>United Bulk Terminal</b>		
<b>Big Bend Station</b>		
0 September		
0 October		
0 November		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 September		
0 October		
0 November		
Big Bend Station	Н	(20) If the original invoice price is made public, one
2 September		can subtract the original invoice price from the
2 October		publicly disclosed delivered price at the United Bulk
2 November		Terminal Transfer Facility and thereby determine
<b>Polk Station</b>		the segmented river transportation cost. Disclosure
0 September		of the river transportation cost "would impair the
0 October		efforts of Tampa Electric to contract for goods or
0 November		services on favorable terms." Section 366.093(3)(d),
<b>United Bulk Terminal</b>		Fla. Stat. Additional justification appears in
<b>Big Bend Station</b>		paragraph (1) of the rationale for confidentiality of
0 September		Column G of Form 423-2 (United Bulk Terminal
0 October		Transfer Facility - Big Bend Station). See also Rowe
0 November		Testimony.
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 September		
0 October		
0 November		

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		RM 423-2(a)
Plant Name/Lines	Column	Justification
<b>Big Bend Station</b>	J	(21) This information, like that contained in Column
2 September		H, would enable a competitor to "back into" the
2 October		segmented transportation cost using the publicly
2 November		disclosed delivered price at the United Bulk
<b>Polk Station</b>		Terminal Transfer Facility. This would be done by
0 September		subtracting the base price per ton from the delivered
0 October		price at United Bulk Terminal, thereby revealing the
0 November		river barge rate. Such disclosure "would impair the
<b>United Bulk Terminal</b>		efforts of Tampa Electric to contract for goods or
Big Bend Station		services on favorable terms." Section 366.093(3)(d),
0 September		Fla. Stat. Additional justification appears in
0 October		paragraph (1) of the rationale for confidentiality of
0 November		Column G of Form 423-2 (United Bulk Terminal
<b>United Bulk Terminal</b>		Transfer Facility - Big Bend Station). See also Rowe
<b>Transfer Facility Polk Station</b>		Testimony
0 September		•
0 October		
0 November		
Big Bend Station	L	(22) This information, if publicly disclosed, would
2 September		enable a competitor to back into the segmented
2 October		waterborne transportation costs using the already
2 November		publicly disclosed delivered price of coal at the
<b>Polk Station</b>		United Bulk Terminal Transfer Facility. Such
0 September		disclosure "would impair the efforts of Tampa
0 October		Electric to contract for goods or services on
0 November		favorable terms." Section 366.093(3)(d), Fla. Stat.
United Bulk Terminal		Additional justification appears in paragraph (1) of
<b>Big Bend Station</b>		the rationale for confidentiality of Column G of
0 September		Form 423-2 (United Bulk Terminal Transfer
0 October		Facility - Big Bend Station). See also Rowe
0 November		Testimony
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 September		
0 October		
0 November		

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FOR	RM 423-2(b)
Column	Justification
G	(23) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price for coal at the United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). See also Rowe Testimony. Such disclosure would also adversely
	affect Tampa Electric's ability to negotiate future coal supply contracts.
Н	(24) This column discloses the value of additional shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
	<b>Column</b> G

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DI		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	I	(25) Disclosure of the rail rate per ton would
2 September	•	adversely affect the ability of Tampa Electric to
2 October		negotiate favorable rail rates. Disclosure of the rail
2 November		rates paid would effectively eliminate any
Polk Station		negotiating leverage and could lead to higher rai
0 September		rates. This would work to the ultimate detriment of
0 October		Tampa Electric and its customers. Accordingly
0 November		disclosure of this information "would impair the
<b>United Bulk Terminal</b>		efforts of Tampa Electric to contract for goods or
<b>Big Bend Station</b>		services on favorable terms." Section
0 September		366.093(3)(d), Fla. Stat.
0 October		
0 November		
<b>United Bulk Terminal</b>		
<b>Transfer Facility Polk Station</b>		
0 September		
0 October		
0 November		
Big Bend Station	J	(26) This column discloses the value of other rai
2 September		charges on a \$/Ton basis, which is a negotiated price
2 October		the disclosure of which would adversely impact
2 November		Tampa Electric in future negotiations for this
Polk Station		component of the overall price, which, in turn
0 September		would adversely impact Tampa Electric's
0 October		customers.
0 November		
<b>United Bulk Terminal</b>		
<b>Big Bend Station</b>		
0 September		
0 October		
0 November		
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 September		
0 October		
0 November		

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		RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	K	(27) These columns contained information the
2 September		disclosure of which "would impair the efforts of
2 October		Tampa Electric to contract for goods or services on
2 November		favorable terms." Section 366.093(3)(d), Fla. Stat.
Polk Station		Each of these columns provides specific
0 September		information on segmented transportation costs
0 October		which are the primary objects of this request.
0 November		Additional justification appears in paragraph (1) of
United Bulk Terminal		the rationale for confidentiality for Column G on
<b>Big Bend Station</b>		423-2 (United Bulk Terminal Transfer Facility -
0 September		Big Bend Station). See also Rowe Testimony
0 October		g,
0 November		
United Bulk Terminal		
Transfer Facility Polk Station		
0 September		
0 October		
0 November		
Big Bend Station	L	(28) See item (27) above.
2 September		
2 October		
2 November		
Polk Station		
0 September		
0 October		
0 November		
United Bulk Terminal		
Big Bend Station		
0 September		
0 October		
0 November		
United Bulk Terminal		
<b>Transfer Facility Polk Station</b>		
0 September		
0 October		
0 November		

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FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	M	(29) See item (27) above.								
2 September	111	(2)) 500 10011 (2)) 400 (0)								
2 October										
2 November										
Polk Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Big Bend Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Transfer Facility Polk Station										
0 September										
0 October										
0 November										
Big Bend Station	N	(30) See item (27) above.								
2 September										
2 October										
2 November										
Polk Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Big Bend Station										
0 September										
0 October										
0 November										
<b>United Bulk Terminal</b>										
<b>Transfer Facility Polk Station</b>										
0 September										
0 October										
0 November										

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FORM 423-2(b)									
Plant Name/Lines	Column	Justification							
Big Bend Station	O	(31) See item (27) above.							
2 September	O	(51) 500 110111 (27) 450 (0.							
2 October									
2 November									
Polk Station									
0 September									
0 October									
0 November									
United Bulk Terminal									
Big Bend Station									
0 September									
0 October									
0 November									
United Bulk Terminal									
Transfer Facility Polk Station									
0 September									
0 October									
0 November									
Big Bend Station	P	(32) See item (27) above.							
2 September									
2 October									
2 November									
Polk Station									
0 September									
0 October									
0 November									
United Bulk Terminal									
Big Bend Station									
0 September									
0 October									
0 November									
United Bulk Terminal									
Transfer Facility Polk Station									
0 September									
0 October									
0 November									

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FORM 423-2(b)											
Plant Name/Lines	Column	Justification									
<b>Big Bend Station</b> 2 September	Q	(33) Disclosure of the delivered price could impain the effort of Tampa Electric to contract for goods and									
2 October 2 November		services on favorable terms, as in this instance, the effective purchase price and the delivered price are									
Polk Station 0 September		the same, no transportation charges apply.									
0 October 0 November											
United Bulk Terminal Big Bend Station											
0 September 0 October											
0 November United Bulk Terminal											
<b>Transfer Facility Polk Station</b> 0 September											
0 October 0 November											

#### \*\* SPECIFIED CONFIDENTIAL \*\*

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: September 2022
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: November 15, 2022

								Sultur	BIU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September 2022

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: Adrienne S. Lewis, Director Regulatory Accounting Page 1 of 1

6. Date Completed: November 15, 2022

							Invoice	Invoice		Net	Net	Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Type	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/BbI)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)

FPSC FORM 423-1(a) (2/87)

1.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2022

2. Reporting Company: Tampa Electric Company

Knight Hawk Coal

3. Plant Name: Big Bend Station (1)

2

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: November 15, 2022

Adrienne S. Lewis, Director Regulatory Accounting

3.01

11,238

8.26

12.85

										As Received Coal Quality			
						Effective	Total	Delivered	0.46	DTU	A - I-	NA - : - 4	
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content	
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	
1	Foresight Coal	8, IL, 055	S	UR	23,949.41				2.61	11,836	8.63	10.33	

28,836.71

8, IL, 145

LTC

ОВ

<sup>(1)</sup> This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 15, 2022

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Foresight Coal	8, IL, 055	S	23,949.41	N/A			\$0.00		\$1.53	
2	Knight Hawk Coal	8, IL, 145	LTC	28,836.71	N/A			\$0.00		\$0.86	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1	Reporting	Month:	September	2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 15, 2022

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	
1	Foresight Coal	8, IL, 055	Franklin, IL	UR	23,949.41											
2	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	28,836.71											

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: September 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: November 15, 2022

										у		
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2022

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: November 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 15, 2022

							Add'l	Rail Charges			erborne Char	•		Total	Delivered	
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line No.	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(\$/1011) (h)	(a/1011)	(j)	(\$/1011) (k)	(\$/1011) (I)	(\$/1011) (m)	(n)	(0)	(p)	(q)

None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data
1. Reporting Month: September 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:\_

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2022

									As Received Coal Quality				
						Effective	Total	Delivered					
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	

None

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

	1.	Reporting	Month:	September 2022
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2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 15, 2022

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	None															,

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: November 15, 2022

Adrienne S. Lewis, Director Regulatory Accounting

										y		
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

1. Reporting Month: September 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Page 2 of 3

6. Date Completed: November 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

DETAILED PURCHASED COAL INVOICE INFORMATION

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 15, 2022

									Rail Char	ges	Wa	terborne Cha	rges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### \*\* SPECIFIED CONFIDENTIAL \*\*

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2022

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: December 15, 2022

								Sultur	BIU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October 2022

1.

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report: Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2022

Line	Plant		Delivery	Delivery	Туре	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Effective Purchase Price	Transport to Terminal	Add'l Transport Charges	Other Charges	Delivered Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/BbI)	(\$/Bbl)	(\$/BbI)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)	(r)

FPSC FORM 423-1(a) (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2022

						Em .:	<b>.</b>	5		As Receive	d Coal Quality	
 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	Foresight Coal	8, IL, 055	S	UR	23,352.90				2.71	11,906	8.82	9.59
2	Knight Hawk Coal	8, IL, 145	LTC	ОВ	42,763.44				2.99	11,225	8.22	12.77

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

1. Reporting Month: October 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2022

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Foresight Coal	8, IL, 055	s	23,352.90	N/A			\$0.00		\$1.46	
2	Knight Hawk Coal	8, IL, 145	LTC	42,763.44	N/A			\$0.00		\$1.02	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1	Donorting	Month:	October 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

Signature of Official Submitting Form:\_\_\_\_\_

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2022

							Add'l		Rail Charges			erborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1	Foresight Coal	8, IL, 055	Franklin, IL	UR	23,352.90					-						
2	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	42,763.44											

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: October 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: December 15, 2022

						===		<b>5</b>		As Receive	ed Coal Qualit	у
						Effective Purchase	Total Transport	Delivered Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: October 2022

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: December 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2022

							Add'l	Rail Charges Waterborne Charges			Total	Delivered				
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line	Supplier Name	Mine	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
No. (a)	(b)	Location (c)	(d)	(e)	(f)	(g)	(\$/1011) (h)	(a/1011)	(i)	(\$/TOH) (k)	(\$/1011) (I)	(\$/1011) (m)	(n)	(0)	(p)	(q)

l. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

1. Reporting Month: October 2022

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: December 15, 2022

										As Recei	ved Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: October 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

<ol> <li>Reporting Month:</li> </ol>	October 2022
--------------------------------------	--------------

2. Reporting Company: Tampa Electric Company

None

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2022

							Add'l		Rail Charges		Waterborne Charges				Total	Delivered
Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: October 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 2022

Adrienne S. Lewis, Director Regulatory Accounting

										As Receive	d Coal Quality	y
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: October 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Page 2 of 3

6. Date Completed: December 15, 2022

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2022

									Rail Char	ges	Wa	terborne Chai	rges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(p)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### \*\* SPECIFIED CONFIDENTIAL \*\*

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: January 13, 2023

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Type	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Type	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	None										

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

None

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting
 (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 13, 2023

Line	Plant		Delivery	Delivery	Type	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Effective Purchase Price	Transport to Terminal	Add'l Transport Charges	Other Charges	Delivered Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/BbI)	\$	\$	\$	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/BbI)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(p)	(r)

FPSC FORM 423-1(a) (2/87)

1.

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

Knight Hawk Coal

3. Plant Name: Big Bend Station (1)

2

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 2023

Adrienne S. Lewis, Director Regulatory Accounting

3.00

11,200

8.40

12.88

As Received Coal Quality Effective Total Delivered Purchase Transport Price Transfer Sulfur BTU Moisture Ash Line Mine Purchase Transport Price Charges Facility Content Content Content Content No. Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I) (m) S 24,298.81 1 Foresight Coal 8, IL, 055 UR 2.78 10.01 11,846 8.87

28,441.01

8, IL, 145

LTC

ОВ

<sup>(1)</sup> This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 13, 2023

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Foresight Coal	8, IL, 055	s	24,298.81	N/A			\$0.00		\$1.03	
2	Knight Hawk Coal	8, IL, 145	LTC	28,441.01	N/A			\$0.00		\$0.36	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4	Departing	Month	November 2022
1.	Reporting	Montn:	November 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 13, 2023

							Add'l		Rail Charges			terborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1	Foresight Coal	8, IL, 055	Franklin, IL	UR	24,298.81											
2	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	OB	28,441.01											

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 13, 2023

										As Receive	d Coal Qualit	ty
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 2023

Adrienne S. Lewis, Director Regulatory Accounting

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

<sup>(1)</sup> This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 13, 2023

							Add'l		Rail Cha	arges		erborne Char	•		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	Price Transfer
Line	Supplier Name	Mine	Shipping Point	port Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)
No. (a)	(b)	Location (c)	(d)	(e)	(f)	(g)	(\$/1011) (h)	(a/1011)	(i)	(\$/TOH) (k)	(\$/1011) (I)	(\$/1011) (m)	(n)	(0)	(p)	(q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: November 2022 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: January 13, 2023

										As Rece	ived Coal Qu	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 13, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month:	November 2022
---------------------	---------------

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228, 4789.

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 13, 2023

							Add'l		Rail Charges			Waterborne Charges				Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	None															,

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 2023

Adrienne S. Lewis, Director Regulatory Accounting

									As Received Coal Quality				
						Effective	Total	Delivered					
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

6. Date Completed: January 13, 2023

Adrienne S. Lewis, Director Regulatory Accounting

Page 2 of 3

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November 2022

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 13, 2023

							Add'l	Rail Charges				Waterborne Charges				Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(p)

<sup>(1)</sup> United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.