Matthew R. Bernier
Associate General Counsel

April 3, 2023

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause;* Docket No. 20230010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of Storm Protection Plan Cost Recovery Clause Final True-Up for the Period of January 2022 through December 2022;
- Direct Testimony of Christopher A. Menendez with Exhibit No. ___ (CAM-1);
- Direct Testimony of Brian Lloyd; and
- Direct Testimony of Robert Brong.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier
Matthew R. Bernier

MRB/mw
Enclosures

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	Docket No. 20230010-EI Filed: April 3, 2023

DUKE ENERGY FLORIDA'S PETITION FOR APPROVAL OF STORM PROTECTION PLAN COST RECOVERY CLAUSE FINAL TRUE-UP FOR THE PERIOD JANUARY 2022 - DECEMBER 2022

Duke Energy Florida, LLC ("DEF" or "the Company"), hereby petitions for approval of DEF's final end-of-the period Storm Protection Plan Cost Recovery Clause ("SPPCRC") True-Up amount of an actual over-recovery of $15,840,366, and an over-recovery of $10,715,993 as the adjusted net true-up for the period January 2022 through December 2022. In support of this Petition, DEF states:

1. The actual January 2022 through December 2022 end-of-period SPPCRC true-up over-recovery amount of $15,840,366 was calculated in accordance with the methodology set forth in Form 2A of Exhibit No. __ (CAM-1) accompanying the direct testimony of DEF witness Christopher A. Menendez, which is being filed together with this Petition and incorporated herein. Additional cost information for specific SPPCRC programs for the period January 2022 through December 2022 are presented in the direct testimonies of Brian Lloyd and Robert Brong filed with this Petition and incorporated herein.

2. In Order No. PSC-2022-0418-FOF-EI, the Commission approved an over-recovery of $5,124,373 as the actual/estimated SPPCRC true-up for the period January 2022 through December 2022.

3. As reflected on Form 1A, Line 6, of Exhibit No. __ (CAM-1) to Mr. Menendez's testimony, the adjusted net true-up for the period January 2022 through December 2022 is an over-

recovery of $10,715,993, which is the difference between the actual true-up over-recovery of $15,840,366 and the actual/estimate true-up over-recovery of $5,124,373.

WHEREFORE, DEF respectfully requests that the Commission approve the Company's final 2022 end-of-period Storm Protection Plan Cost Recovery Clause True-Up amount of an over-recovery amount of $15,840,366, and an adjusted net true-up over-recovery of $10,715,993 for the period January 2022 through December 2022.

RESPECTFULLY SUBMITTED this 3rd day of April 2023.

/s/ Matthew R. Bernier
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 3rd day of April, 2023.

/s/Matthew R. Bernier
Attorney

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20230010-EI
DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ

APRIL 3, 2023

Q. Please state your name and business address.

A. My name is Christopher A. Menendez. My business address is Duke Energy Florida, LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.

Q. By whom are you employed and what is your position?

A. I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") as Director of Rates and Regulatory Planning.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for the Company's regulatory planning and cost recovery, including the Company's Storm Protection Plan Cost Recovery Clause ("SPPCRC") filing.

Q. Please describe your educational background and professional experience.

A. I joined the Company on April 7, 2008. Since joining the company, I have held various positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position

in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting and Control for North American Operations at Cott Beverages. I received a Bachelor of Science degree in Accounting from the University of South Florida, and I am a Certified Public Accountant in the State of Florida.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present, for Commission review and approval, DEF's actual true-up costs for the period January 2022 through December 2022 associated with DEF's Storm Protection Plan ("SPP") and recovered through the SPPCRC.

Q. Have you prepared, or caused to be prepared under your direction, supervision, or control, exhibits in this proceeding?

A. Yes. I am sponsoring Exhibit No. __ (CAM-1) attached to my direct testimony. This exhibit is true and accurate to the best of my knowledge and belief. Portions of that exhibit are being co-sponsored by Witnesses Robert E. Brong and Brian M. Lloyd (as identified in their respective testimonies).

Q. What is the source of the data that you will present in testimony and exhibits in this proceeding?

A. The actual data is taken from the books and records of DEF. The books and records are kept in the regular course of DEF's business in accordance with generally accepted accounting principles and practices, provisions of the Uniform System of Accounts as

prescribed by the Federal Energy Regulatory Commission, and any accounting rules and orders established by this Commission. The Company relies on the information included in this testimony and exhibits in the conduct of its affairs.

Q. What is the final true-up amount DEF is requesting for the period January 2022 - December 2022?

A. DEF requests approval of an actual over-recovery amount of $15,840,366 for the year ending December 31, 2022. This amount is shown on Form 1A, Line 4.

Q. What is the net true-up amount DEF is requesting for the period January 2022 - December 2022 to be applied in the calculation of the SPPCRC factors to be refunded/recovered in the next projection period?

A. DEF requests approval of an adjusted net true-up over-recovery amount of $10,715,993 for the period January 2022 - December 2022, as reflected on Form 1A, Line 6. This amount is the difference between an actual over-recovery amount of $15,840,366 and an actual/estimated over-recovery of $5,124,373 for the period January 2022 - December 2022, as approved in Order No. PSC-2022-0418-FOF-EI.

Q. How did actual O&M expenditures for January 2022 - December 2022 compare with DEF's actual/estimated projections as presented in previous testimony and exhibits?

A. Form 4A shows a total O&M Program variance of $6.2M or 8.7% lower than projected. Individual O&M project amounts are shown on Form 5A-Projects. Explanations

associated with material variances for Distribution and Transmission costs are contained in the direct testimonies of witnesses Lloyd and Brong, respectively. The $149K variance in SPP Implementation costs, shown on Form 4A, Line 4, was due to lower actual Consultant costs than projected in 2022 for the 2023 SPP filing (Docket No. 20220050-EI, filed April 2022).

Q. How did actual capital recoverable expenditures for January 2022 - December 2022 compare with DEF's estimated/actual projections as presented in previous testimony and exhibits?

A. Form 6A shows a total capital investment recoverable Program cost variance of $6.1M or 25.3% lower than projected. Individual project costs are on Form 7A-Projects. Return on capital investment, depreciation, and property taxes for each project for the period are provided on Form 7A-Details. Explanations associated with material variances for Distribution and Transmission costs are contained in the direct testimonies of witnesses Lloyd and Brong, respectively.

Q. What capital structure, components and cost rates did DEF rely on to calculate the revenue requirement rate of return for the period January 2022 through December 2022?

A. DEF used the capital structure and cost rates consistent with the language in Order No. PSC-2020-0165-PAA-EU. The capital structure, components and cost rates relied on to calculate the revenue requirement rate of return for the period January 2022 through December 2022 are shown on Form 9A in Exhibit No. __ (CAM-1). This form

includes the derivation of debt and equity components used in the Return on Average Net Investment, lines 7 (a) and (b), on Form 7A-Detail. Form 9A (pages 120 and 121) also cites the source and includes the rationale for using the particular capital structure and cost rates.

Q. Does that conclude your testimony?

A. Yes.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2022

Summary of Current Period True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period Form 2A Line 5	$ 15,566,430
2.	Interest Provision Form 2A Line 6	$ 273,936
3.	Sum of Prior Period Adjustments Form 2A Line 10	$ -
4.	End of Period Actual True-Up Amount for the Period January 2022 - December 2022 (Lines 1 + 2 + 3)	$ 15,840,366
5.	Actual/Estimated True-Up Amount Approved for the Projection Period January 2022 - December 2022 (Order No. PSC-2022-0418-FOF-EI)	$ 5,124,373
6.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2024 - December 2024 (Lines 4 - 5)	$ 10,715,993

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2022

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)		$ 6,198,123	$ 7,018,257	$ 6,919,590	$ 6,650,976	$ 7,672,044	$ 9,138,104	$ 9,589,070	$ 10,003,891	$ 9,327,574	$ 7,584,788	$ 6,554,018	$ 6,874,288	$ 93,530,723
2. True-Up Provision	966,652	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	80,554	966,652
3. Clause Revenues Applicable to Period (Lines 1 + 2)		6,278,677	7,098,811	7,000,145	6,731,530	7,752,599	9,218,659	9,669,624	10,084,445	9,408,128	7,665,343	6,634,573	6,954,842	94,497,375
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)														
a. Overhead Hardening Distribution		1,118,877	1,128,339	1,184,882	1,025,414	1,419,410	1,250,845	1,493,616	2,158,384	3,294,443	3,004,497	1,031,930	(1,507,566)	16,603,071
b. Overhead Hardening Transmission		258,644	532,275	437,441	492,539	641,066	736,705	756,349	1,010,767	892,547	849,407	857,273	972,387	8,437,401
c. Undergrounding		16,965	16,390	23,913	33,990	50,764	72,156	109,080	106,384	212,779	2,100,971	1,122,085	(2,456,492)	1,408,983
d. Vegetation Management		3,221,239	4,434,741	5,243,191	3,763,910	3,781,661	4,823,230	3,333,408	4,317,842	3,326,355	4,601,413	6,815,052	4,819,446	52,481,488
e. Legal, Accounting, and Administrative (O&M only)		0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements		4,615,725	6,111,744	6,889,428	5,315,852	5,892,901	6,882,937	5,692,453	7,593,377	7,726,124	10,556,288	9,826,339	1,827,776	78,930,944
5. Over/(Under) Recovery (Line 3 - Line 4f)		1,662,952	987,067	110,716	1,415,678	1,859,698	2,335,721	3,977,171	2,491,068	1,682,004	(2,890,946)	(3,191,767)	5,127,067	15,566,430
6. Interest Provision (Form 3A Line 10)		393	886	1,789	3,457	6,403	12,279	23,045	32,830	43,190	49,031	45,650	54,983	273,936
7. Beginning Balance True-Up & Interest Provision		966,652	2,549,443	3,456,842	3,488,793	4,827,375	6,612,922	8,880,368	12,800,030	15,243,374	16,888,014	13,965,545	10,738,874	966,652
a. Deferred True-Up from January to December 2021		2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172	2,492,172
8. True-Up Collected/(Refunded) (see Line 2)		(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(80,554)	(966,648)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)		5,041,615	5,949,014	5,980,965	7,319,547	9,105,094	11,372,540	15,292,202	17,735,546	19,380,186	16,457,717	13,231,046	18,332,542	18,332,542
10. Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)		$ 5,041,615	$ 5,949,014	$ 5,980,965	$ 7,319,547	$ 9,105,094	$ 11,372,540	$ 15,292,202	$ 17,735,546	$ 19,380,186	$ 16,457,717	$ 13,231,046	$ 18,332,542	$ 18,332,542

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2022

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Beginning True-Up Amount (Form 2A, Line 7+7a+10)	$ 3,458,823	$ 5,041,614	$ 5,949,013	$ 5,980,965	$ 7,319,546	$ 9,105,093	$ 11,372,540	$ 15,292,202	$ 17,735,546	$ 19,380,185	$ 16,457,716	$ 13,231,046	
2.	Ending True-Up Amount Before Interest	5,041,221	5,948,127	5,979,176	7,316,089	9,098,690	11,360,261	15,269,157	17,702,716	19,336,995	16,408,685	13,185,396	18,277,558	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	8,500,044	10,989,741	11,928,189	13,297,054	16,418,236	20,465,354	26,641,696	32,994,918	37,072,541	35,788,871	29,643,112	31,508,604	
4.	Average True-Up Amount (Line 3 x 1/2)	4,287,287	5,597,716	5,964,095	6,648,527	8,209,118	10,232,677	13,320,848	16,497,459	18,536,271	17,894,436	14,821,556	15,754,302	
5.	Interest Rate (First Day of Reporting Business Month)	0.08%	0.14%	0.24%	0.49%	0.76%	1.12%	1.76%	2.40%	2.38%	3.20%	3.37%	4.01%	
6.	Interest Rate (First Day of Subsequent Business Month)	0.14%	0.24%	0.49%	0.76%	1.12%	1.76%	2.40%	2.38%	3.20%	3.37%	4.01%	4.37%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.22%	0.38%	0.73%	1.25%	1.88%	2.88%	4.16%	4.78%	5.58%	6.57%	7.38%	8.38%	
8.	Average Interest Rate (Line 7 x 1/2)	0.110%	0.190%	0.365%	0.625%	0.940%	1.440%	2.080%	2.390%	2.790%	3.285%	3.690%	4.190%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.009%	0.016%	0.030%	0.052%	0.078%	0.120%	0.173%	0.199%	0.233%	0.274%	0.308%	0.349%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ 393	$ 886	$ 1,789	$ 3,457	$ 6,403	$ 12,279	$ 23,045	$ 32,830	$ 43,190	$ 49,031	$ 45,650	$ 54,983	$ 273,936

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2022

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 620,208	957,964	$ (337,756)	-35.3%
	1.2 FH - Wood Pole Replacement & Inspection	$ 900,112	1,675,762	$ (775,650)	-46.3%
	1.3 Lateral Hardening - O/H	$ 528,724	717,530	$ (188,806)	-26.3%
	1.4 LH - Wood Pole Replacement & Inspection	$ 2,818,524	4,828,563	$ (2,010,039)	-41.6%
	1.5 Self-Optimizing Grid - SOG	$ 653,542	1,913,396	$ (1,259,854)	-65.8%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	$ 699,652	268,048	$ 431,604	161.0%
1a	Adjustments	$ -	-	$ -	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 6,220,762	$ 10,361,262	$ (4,140,501)	-40.0%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 2,853,166	$ 2,973,986	$ (120,820)	-4.1%
	2.2 Structure Hardening - Trans - Tower Upgrades	$ 101,944	$ 116,643	$ (14,699)	-12.6%
	2.3 Structure Hardening - Trans - Cathodic Protection	$ -	$ 65,080	$ (65,080)	-100.0%
	2.4 Structure Hardening - Trans - Drone Inspections	$ 97,206	$ 107,874	$ (10,668)	-9.9%
	2.5 Structure Hardening - Trans - GOAB	$ -	$ 5,763	$ (5,763)	-100.0%
	2.6 Structure Hardening - Overhead Ground Wire	$ -	$ -	$ -	0.0%
	2.7 Substation Hardening	$ -	$ -	$ -	0.0%
2a	Adjustments	$ -	$ -	$ -	0.0%
2T	Subtotal of Overhead Hardening O&M Programs - Transmission	$ 3,052,316	$ 3,269,346	$ (217,031)	-6.6%
3	Vegetation Management O&M Programs				
	3.1 Vegetation Management - Distribution	$ 43,716,067	$ 44,205,817	$ (489,749)	-1.1%
	3.2 Vegetation Management - Transmission	$ 11,546,330	$ 12,061,419	(515,089)	-4.3%
3T	Subtotal of Vegetation Management O&M Programs	55,262,397	56,267,236	(1,004,838)	-1.8%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ 1,286	$ -	$ 1,286	100.0%
	4.2 UG - Lateral Hardening	$ 35,038	$ 742,180	$ (707,142)	-95.3%
4T	Subtotal of Underground O&M Programs	36,324	742,180	(705,856)	-95.1%
5	SPP Implementation Costs	$ 401,562	$ 550,988	$ (149,426)	-27.1%
6	Total of O&M Programs	$ 64,973,362	$ 71,191,012	$ (6,217,651)	-8.7%
7	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 64,973,362	$ 71,191,012	$ (6,217,651)	-8.7%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is based on Order No. PSC-2022-0418-FOF-EI, Issued December 12, 2022.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing
Actual Period: January 2022 through December 2022

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 149,320	$ (21,081)	$ 187,154	$ 52,047	$ 75,536	$ (105,618)	$ 99,480	$ 26,220	$ 1,590,162	$ 310,788	$ (1,106,158)	$ (637,642)	$ 620,208
	1.2 FH - Wood Pole Replacement & Inspection	D	$ 557,423	$ 581,124	$ (541,650)	$ 82,828	$ 926,838	$ 253,101	$ 248,000	$ 328,604	$ (1,365,123)	$ 211,837	$ 28,472	$ (411,343)	$ 900,112
	1.3 Lateral Hardening - O/H	D	$ -	$ 871	$ 30,447	$ 5,508	$ 4,033	$ 88,219	$ 38,386	$ 50,997	$ 102,999	$ 488,672	$ 696,445	$ (977,855)	$ 528,724
	1.4 LH - Wood Pole Replacement & Inspection	D	$ -	$ -	$ 903,314	$ 257,953	$ (317,564)	$ 98,907	$ 150,286	$ 461,711	$ 1,631,750	$ 657,104	$ 51,718	$ (1,076,656)	$ 2,818,524
	1.5 Self-Optimizing Grid - SOG	D	$ 904	$ 32,395	$ 58,168	$ 37,111	$ 66,449	$ 88,141	$ 31,377	$ 60,592	$ 111,222	$ 76,363	$ 8,760	$ 82,061	$ 653,542
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		$ 15,573	$ 50,959	$ 8,655	$ 1,816	$ 2,760	$ 76,044	$ 45,097	$ 245,252	$ 126,806	$ 37,508	$ 22,553	$ 66,628	$ 699,652
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b	Subtotal of Overhead O&M Programs - Distribution		723,220	644,268	646,088	437,263	758,054	498,794	612,626	1,173,377	2,197,816	1,782,273	(298,209)	(2,954,807)	6,220,762
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 29,935	$ 241,136	$ 138,417	$ 188,216	$ 330,980	$ 382,510	$ 307,550	$ 547,645	$ 279,525	$ 138,051	$ 84,076	$ 185,126	$ 2,853,166
	2.2 Structure Hardening - Trans - Tower Upgrades	T	$ -	$ 101,944	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	101,944
	2.3 Structure Hardening - Trans - Cathodic Protection	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	$ 721	$ 9,639	$ 40,518	$ 24,179	$ 10,887	$ 1,647	$ 2,070	$ 2,473	$ 994	$ 1,944	$ 1,133	$ 1,000	97,206
	2.5 Structure Hardening - Trans - GOAB	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.6 Structure Hardening - Overhead Ground Wire	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.7 Substation Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.a	Adjustments	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 30,656	$ 352,719	$ 178,935	$ 212,394	$ 341,867	$ 384,157	$ 309,621	$ 550,118	$ 280,519	$ 139,995	$ 85,209	$ 186,126	$ 3,052,316
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 2,837,956	$ 4,005,177	$ 4,559,616	$ 3,171,278	$ 2,871,101	$ 3,713,166	$ 2,489,557	$ 3,309,461	$ 2,846,245	$ 3,689,212	$ 6,012,722	$ 4,210,575	$ 43,716,067
	3.2 Vegetation Management - Transmission	T	$ 530,580	$ 589,129	$ 933,176	$ 796,697	$ 1,227,051	$ 1,493,154	$ 1,113,476	$ 1,331,976	$ 589,690	$ 1,183,524	$ 1,021,528	$ 736,351	11,546,330
3.a	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 3,368,536	$ 4,594,305	$ 5,492,792	$ 3,967,975	$ 4,098,152	$ 5,206,320	$ 3,603,034	$ 4,641,438	$ 3,435,934	$ 4,872,736	$ 7,034,250	$ 4,946,925	$ 55,262,397
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ 1,286	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,286
	4.2 UG - Lateral Hardening	D	$ -	$ -	$ 2,487	$ 4,095	$ 8,183	$ 8,250	$ 14,828	$ (11,926)	$ 53,657	$ 1,875,972	$ 861,739	$ (2,782,247)	35,038
4.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
4.b	Subtotal of Underground O&M Programs		$ -	$ -	$ 2,487	$ 4,095	$ 8,183	$ 9,536	$ 14,828	$ (11,926)	$ 53,657	$ 1,875,972	$ 861,739	$ (2,782,247)	$ 36,324
5	SPP Implementation Costs														
	5.1 Distribution	D	77,933	71,571	47,529	23,400	9,801	0	10,271	0	432	0	0	0	240,937
	5.2 Transmission	T	51,955	47,714	31,686	15,600	6,534	0	6,848	0	288	0	0	0	160,625
	Subtotal Implementation Costs		129,888	119,285	79,215	38,999	16,336	0	17,119	0	720	0	0	0	401,562
6	Total of O&M Programs		$ 4,252,300	$ 5,710,578	$ 6,399,517	$ 4,660,726	$ 5,222,592	$ 6,098,806	$ 4,557,227	$ 6,353,007	$ 5,968,647	$ 8,670,977	$ 7,682,989	$ (604,004)	$ 64,973,362
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		3,639,109	4,721,016	5,255,720	3,636,036	3,647,140	4,221,495	3,127,282	4,470,913	5,098,150	7,347,457	6,576,252	(1,526,480)	50,214,091
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		613,191	989,562	1,143,797	1,024,691	1,575,452	1,877,311	1,429,944	1,882,094	870,497	1,323,519	1,106,737	922,476	14,759,271
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	d. Transmission Demand Jurisdictional Factor	T	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434	0.7199434
	e. Administrative & General Jurisdictional Factor	A&G	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460	0.9541460
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		4,080,572	5,433,445	6,079,190	4,373,755	4,781,376	5,573,053	4,156,761	5,825,914	5,724,859	8,300,317	7,373,040	(862,349)	60,839,931
11	Total Jurisdictional O&M Revenue Requirements		4,080,572	5,433,445	6,079,190	4,373,755	4,781,376	5,573,053	4,156,761	5,825,914	5,724,859	8,300,317	7,373,040	(862,349)	60,839,931
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 801,153	$ 715,839	$ 693,617	$ 460,663	$ 767,855	$ 498,794	$ 622,897	$ 1,173,377	$ 2,198,248	$ 1,782,273	$ (298,209)	$ (2,954,807)	$ 6,461,699
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 797,579	$ 712,558	$ 691,438	$ 459,590	$ 767,406	$ 498,794	$ 622,426	$ 1,173,377	$ 2,198,229	$ 1,782,273	$ (298,209)	$ (2,954,807)	$ 6,450,652
13	Overhead: Transmission O&M Programs (System)		$ 82,611	$ 400,433	$ 210,621	$ 227,994	$ 348,401	$ 384,157	$ 316,468	$ 550,118	$ 280,807	$ 139,995	$ 85,209	$ 186,126	$ 3,212,941
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 71,643	$ 299,464	$ 159,056	$ 167,796	$ 252,359	$ 276,571	$ 229,443	$ 396,054	$ 202,233	$ 100,789	$ 61,346	$ 134,000	$ 2,350,754
14	Veg. Management Distribution O&M Programs (System)		$ 2,837,956	$ 4,005,177	$ 4,559,616	$ 3,171,278	$ 2,871,101	$ 3,713,166	$ 2,489,557	$ 3,309,461	$ 2,846,245	$ 3,689,212	$ 6,012,722	$ 4,210,575	$ 43,716,067
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 2,837,956	$ 4,005,177	$ 4,559,616	$ 3,171,278	$ 2,871,101	$ 3,713,166	$ 2,489,557	$ 3,309,461	$ 2,846,245	$ 3,689,212	$ 6,012,722	$ 4,210,575	$ 43,716,067
15	Veg. Management Transmission O&M Programs (System)		$ 530,580	$ 589,129	$ 933,176	$ 796,697	$ 1,227,051	$ 1,493,154	$ 1,113,476	$ 1,331,976	$ 589,690	$ 1,183,524	$ 1,021,528	$ 736,351	$ 11,546,330
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 381,988	$ 424,139	$ 671,834	$ 573,577	$ 883,407	$ 1,074,986	$ 801,640	$ 958,948	$ 424,543	$ 852,070	$ 735,442	$ 530,131	$ 8,312,705
16	Underground: Distribution Hardening O&M Programs (System)		$ -	$ -	$ 2,487	$ 4,095	$ 8,183	$ 9,536	$ 14,828	$ (11,926)	$ 53,657	$ 1,875,972	$ 861,739	$ (2,782,247)	$ 36,324
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ -	$ -	$ 2,487	$ 4,095	$ 8,183	$ 9,536	$ 14,828	$ (11,926)	$ 53,657	$ 1,875,972	$ 861,739	$ (2,782,247)	$ 36,324
17	SPP Implementation Costs														
	Included in Either Distribution Line 12. or Transmission Line 13.														

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2022 through December 2022
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.1 Feeder Hardening - Distribution				
	Substation	**Feeder**	**Operations Center**		
1.1.1	CLEARWATER	C10	Clearwater	0	OH
1.1.2	CLEARWATER	C11	Clearwater	0	OH
1.1.3	CLEARWATER	C12	Clearwater	0	OH
1.1.4	CLEARWATER	C18	Clearwater	0	OH
1.1.5	PORT RICHEY WEST	C202	Seven Springs	22,821	OH
1.1.6	PORT RICHEY WEST	C205	Seven Springs	0	OH
1.1.7	PORT RICHEY WEST	C207	Seven Springs	0	OH
1.1.8	PORT RICHEY WEST	C208	Seven Springs	28,423	OH
1.1.9	PORT RICHEY WEST	C209	Seven Springs	(10,547)	OH
1.1.10	PORT RICHEY WEST	C210	Inverness	20,785	OH
1.1.11	HIGHLANDS	C2808	Clearwater	(51,840)	OH
1.1.12	TARPON SPRINGS	C308	Clearwater	3,332	OH
1.1.13	SEVEN SPRINGS	C4501	Seven Springs	0	OH
1.1.14	SEVEN SPRINGS	C4508	Seven Springs	0	OH
1.1.15	CURLEW	C4973	Seven Springs	0	OH
1.1.16	CURLEW	C4976	Seven Springs	0	OH
1.1.17	CURLEW	C4985	Seven Springs	0	OH
1.1.18	CURLEW	C4987	Seven Springs	0	OH
1.1.19	CURLEW	C4989	Seven Springs	0	OH
1.1.20	CURLEW	C4990	Seven Springs	0	OH
1.1.21	CURLEW	C4991	Seven Springs	0	OH
1.1.22	EAST CLEARWATER	C902	Clearwater	(123,933)	OH
1.1.23	CROSS BAYOU	J141	Walsingham	0	OH
1.1.24	CROSS BAYOU	J148	Walsingham	0	OH
1.1.25	OAKHURST	J224	Walsingham	0	OH
1.1.26	OAKHURST	J227	Walsingham	0	OH
1.1.27	ULMERTON	J240	Walsingham	(29,176)	OH
1.1.28	SEMINOLE	J895	Walsingham	22,647	OH
1.1.29	TAFT	K1028	SE Orlando	122,577	OH
1.1.30	NORTHRIDGE	K1822	Lake Wales	23,795	OH
1.1.31	WINTER GARDEN	K203	Clermont	53,146	OH
1.1.32	WINTER GARDEN	K206	Lake Wales	8,696	OH
1.1.33	HEMPLE	K2246	Winter Garden	36,109	OH
1.1.34	HEMPLE	K2250	Winter Garden	36,768	OH
1.1.35	HEMPLE	K2252	Winter Garden	5,814	OH
1.1.36	HEMPLE	K2253	Winter Garden	27,370	OH
1.1.37	CROWN POINT	K278	Winter Garden	0	OH
1.1.38	BAY HILL	K67	Buena Vista	0	OH
1.1.39	BAY HILL	K68	Buena Vista	0	OH
1.1.40	BAY HILL	K73	Buena Vista	0	OH
1.1.41	BAY HILL	K76	Buena Vista	0	OH
1.1.42	BOGGY MARSH	K957	Buena Vista	0	OH
1.1.43	BOGGY MARSH	K959	Buena Vista	0	OH
1.1.44	OCOEE	M1095	Winter Garden	(1,659)	OH
1.1.45	MAITLAND	M80	Longwood	0	OH
1.1.46	MAITLAND	M82	Longwood	0	OH
1.1.47	PORT ST JOE INDUSTRIAL	N202	Monticello	59,550	OH
1.1.48	ST GEORGE ISLAND	N233	Monticello	55,861	OH
1.1.49	ST GEORGE ISLAND	N234	Monticello	1,804	OH
1.1.50	MAITLAND	W0079	Longwood	0	OH
1.1.51	MAITLAND	W0086	Longwood	0	OH
1.1.52	MAITLAND	W0087	Deland	(100,935)	OH
1.1.53	LAKE ALOMA	W0151	Longwood	0	OH
1.1.54	SKY LAKE	W0363	SE Orlando	0	OH
1.1.55	SKY LAKE	W0365	SE Orlando	0	OH
1.1.56	SKY LAKE	W0366	SE Orlando	0	OH
1.1.57	SKY LAKE	W0367	SE Orlando	0	OH
1.1.58	SKY LAKE	W0368	SE Orlando	0	OH
1.1.59	PINECASTLE	W0391	SE Orlando	109,408	OH
1.1.60	DELAND	W0805	Deland	136,178	OH
1.1.61	DELAND	W0806	Deland	(109,917)	OH
1.1.62	DELAND	W0807	Deland	145,474	OH
1.1.63	DELAND	W0808	Deland	6,582	OH
1.1.64	DELAND	W0809	Deland	0	OH
1.1.65	RIO PINAR	W0968	SE Orlando	0	OH
	SUBTOTAL			**499,133**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
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Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1. Distribution					
1.1	**Feeder Hardening - Distribution**				
	Substation	**Feeder**	**Operations Center**		
	1.1.66 RIO PINAR	W0975	SE Orlando	0	OH
	1.1.67 DELAND EAST	W1103	Apopka	29,898	OH
	1.1.68 DELAND EAST	W1105	Apopka	10,909	OH
	1.1.69 DELAND EAST	W1109	Apopka	6,997	OH
	1.1.70 DELTONA	W4564	Deland	18,048	OH
	1.1.71 FIFTY-FIRST STREET	X101	St Pete	88,532	OH
	1.1.72 FIFTY-FIRST STREET	X102	St Pete	19,651	OH
	1.1.73 FIFTY-FIRST STREET	X108	St Pete	0	OH
	1.1.74 GATEWAY	X111	Walsingham	0	OH
	1.1.75 GATEWAY	X113	Walsingham	0	OH
	1.1.76 GATEWAY	X123	Walsingham	0	OH
	1.1.77 GATEWAY	X125	Walsingham	0	OH
	1.1.78 PASADENA	X211	St Pete	(62,090)	OH
	1.1.79 PASADENA	X213	St Pete	8,368	OH
	1.1.80 PASADENA	X219	St Pete	762	OH
	1.1.81 PASADENA	X220	St Pete	0	OH
	1.1.82 VINOY	X70	St Pete	0	OH
	1.1.83 VINOY	X71	St Pete	0	OH
	1.1.84 VINOY	X72	St Pete	0	OH
	1.1.85 VINOY	X78	St Pete	0	OH
	SUBTOTAL			121,075	
	Feeder Hardening - Distribution TOTAL			**620,208**	

Line			O&M Expenditures	OH or UG
1. Distribution				
1.2	**FH - Wood Pole Replacement & Inspection**	**Operations Center**		
	1.2.1	Apopka	5,124	OH
	1.2.2	Clermont	11,505	OH
	1.2.3	Lake Wales	1,193	OH
	1.2.4	Longwood	1,092	OH
	1.2.5	Monticello	6,166	OH
	1.2.6	Ocala	4	OH
	1.2.7	St. Petersburg	3,838	OH
	1.2.8	Walsingham	345	OH
	1.2.9	Winter Garden	339	OH
	Feeder Hardening Wood Pole Replacement Total		**29,606**	OH
	Feeder Hardening Wood Pole Inspection Total		**870,506**	OH
	FH - Wood Pole Replacement & Inspection TOTAL		**900,112**	OH

Duke Energy Florida
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Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.1	CLEARWATER	C10	Clearwater	0	OH
	1.3.2	CLEARWATER	C11	Clearwater	0	OH
	1.3.3	CLEARWATER	C12	Clearwater	0	OH
	1.3.4	CLEARWATER	C18	Clearwater	0	OH
	1.3.5	PORT RICHEY WEST	C202	Inverness	19,779	OH
	1.3.6	PORT RICHEY WEST	C205	Seven Springs	142	OH
	1.3.7	PORT RICHEY WEST	C206	Seven Springs	0	OH
	1.3.8	PORT RICHEY WEST	C207	Seven Springs	0	OH
	1.3.9	PORT RICHEY WEST	C208	Clearwater	55,274	OH
	1.3.10	PORT RICHEY WEST	C209	Seven Springs	4,728	OH
	1.3.11	PORT RICHEY WEST	C210	Inverness	28,549	OH
	1.3.12	SEVEN SPRINGS	C4501	Seven Springs	0	OH
	1.3.13	SEVEN SPRINGS	C4508	Seven Springs	0	OH
	1.3.14	CURLEW	C4973	Seven Springs	0	OH
	1.3.15	CURLEW	C4976	Seven Springs	0	OH
	1.3.16	CURLEW	C4985	Seven Springs	0	OH
	1.3.17	CURLEW	C4987	Seven Springs	0	OH
	1.3.18	CURLEW	C4989	Seven Springs	0	OH
	1.3.19	CURLEW	C4990	Seven Springs	0	OH
	1.3.20	CURLEW	C4991	Seven Springs	0	OH
	1.3.21	CROSS BAYOU	J141	Walsingham	0	OH
	1.3.22	CROSS BAYOU	J143	Walsingham	0	OH
	1.3.23	CROSS BAYOU	J148	Walsingham	0	OH
	1.3.24	OAKHURST	J224	Deland	0	OH
	1.3.25	OAKHURST	J227	Walsingham	0	OH
	1.3.26	HEMPLE	K2246	Winter Garden	538	OH
	1.3.27	HEMPLE	K2250	Winter Garden	1,885	OH
	1.3.28	HEMPLE	K2252	Winter Garden	1,038	OH
	1.3.29	HEMPLE	K2253	Winter Garden	3,306	OH
	1.3.30	BAY HILL	K67	Buena Vista	0	OH
	1.3.31	BAY HILL	K68	Buena Vista	0	OH
	1.3.32	BAY HILL	K73	Buena Vista	0	OH
	1.3.33	BAY HILL	K76	Buena Vista	0	OH
	1.3.34	BOGGY MARSH	K959	Buena Vista	0	OH
	1.3.35	MAITLAND	M80	Longwood	0	OH
	1.3.36	ST GEORGE ISLAND	N233	Monticello	78,844	OH
	1.3.37	ST GEORGE ISLAND	N234	Monticello	0	OH
	1.3.38	MAITLAND	W0079	Longwood	0	OH
	1.3.39	MAITLAND	W0086	Longwood	0	OH
	1.3.40	LAKE ALOMA	W0151	Jamestown	0	OH
	1.3.41	LAKE ALOMA	W0153	Longwood	0	OH
	1.3.42	SKY LAKE	W0363	SE Orlando	0	OH
	1.3.43	SKY LAKE	W0365	SE Orlando	0	OH
	1.3.44	SKY LAKE	W0366	SE Orlando	0	OH
	1.3.45	SKY LAKE	W0367	SE Orlando	0	OH
	1.3.46	SKY LAKE	W0368	SE Orlando	0	OH
	1.3.47	PINECASTLE	W0391	SE Orlando	63,003	OH
	1.3.48	DELAND	W0805	Deland	38,132	OH
	1.3.49	DELAND	W0806	Apopka	31,423	OH
	1.3.50	DELAND	W0807	Apopka	26,531	OH
	1.3.51	DELAND	W0808	Apopka	37,907	OH
	1.3.52	DELAND	W0809	Deland	0	OH
	1.3.53	RIO PINAR	W0968	SE Orlando	0	OH
	1.3.54	RIO PINAR	W0975	SE Orlando	0	OH
	1.3.55	DELAND EAST	W1103	Apopka	91,128	OH
	1.3.56	DELAND EAST	W1105	Apopka	733	OH
	1.3.57	DELAND EAST	W1109	Apopka	2,150	OH
	1.3.58	FIFTY-FIRST STREET	X101	St Pete	11,048	OH
	1.3.59	FIFTY-FIRST STREET	X102	St Pete	20,983	OH
	1.3.60	FIFTY-FIRST STREET	X108	St Pete	0	OH
	1.3.61	GATEWAY 115KV	X111	Walsingham	0	OH
	1.3.62	GATEWAY 115KV	X123	Walsingham	0	OH
	1.3.63	GATEWAY 115KV	X125	Walsingham	0	OH
	1.3.64	PASADENA	X211	St Pete	0	OH
	1.3.65	PASADENA	X213	St Pete	0	OH
	1.3.66	PASADENA	X219	St Pete	11,603	OH
	1.3.67	PASADENA	X220	St Pete	0	OH
	1.3.68	VINOY	X70	St Pete	0	OH
	1.3.69	VINOY	X71	St Pete	0	OH
	1.3.70	VINOY	X72	St Pete	0	OH
	1.3.71	VINOY	X78	St Pete	0	OH
Lateral Hardening - O/H			**TOTAL**		**528,724**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
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Project Listing by Each Program

Line			O&M Expenditures	OH or UG
1.	**Distribution**			
1.4	**LH - Wood Pole Replacement & Inspection**	**Operations Center**		
1.4.1		Apopka	13,705	OH
1.4.2		Clermont	15,994	OH
1.4.3		Lake Wales	1,857	OH
1.4.4		Longwood	2,922	OH
1.4.5		Monticello	15,943	OH
1.4.6		Ocala	857	OH
1.4.7		St. Petersburg	24,690	OH
1.4.8		Walsingham	437	OH
1.4.9		Winter Garden	2,113	OH
	Lateral Hardening Wood Pole Replacement Total		**78,518**	OH
	Lateral Hardening Wood Pole Inspection Total		**2,740,007**	OH
	LH - Wood Pole Replacement & Inspection TOTAL		**2,818,525**	OH

Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.1	TWIN COUNTY RANCH	A216	Inverness	4,318	OH
1.5.1.2	TWIN COUNTY RANCH	A218	Inverness	322	OH
1.5.1.3	TWIN COUNTY RANCH	A219	Inverness	2,355	OH
1.5.1.4	TWIN COUNTY RANCH	A221	Inverness	1,994	OH
1.5.1.5	LADY LAKE	A243	Ocala	0	OH
1.5.1.6	LADY LAKE	A246	Ocala	0	OH
1.5.1.7	CIRCLE SQUARE	A251	Inverness	0	OH
1.5.1.8	CIRCLE SQUARE	A253	Inverness	0	OH
1.5.1.9	TANGERINE	A263	Inverness	0	OH
1.5.1.10	TANGERINE	A264	Inverness	0	OH
1.5.1.11	CITRUS HILLS	A283	Inverness	428	OH
1.5.1.12	CITRUS HILLS	A284	Inverness	1,175	OH
1.5.1.13	CITRUS HILLS	A285	Inverness	0	OH
1.5.1.14	CITRUS HILLS	A286	Inverness	408	OH
1.5.1.15	ORANGE BLOSSOM	A310	Ocala	0	OH
1.5.1.16	HERNANDO AIRPORT	A430	Inverness	378	OH
1.5.1.17	GEORGIA PACIFIC	A45	Monticello	0	OH
1.5.1.18	DUNNELLON TOWN	A71	Inverness	2,639	OH
1.5.1.19	INVERNESS	A83	Inverness	4,876	OH
1.5.1.20	TRENTON	A91	Monticello	0	OH
1.5.1.21	BROOKSVILLE	A95	Inverness	0	OH
1.5.1.22	BROOKSVILLE	A97	Inverness	2,301	OH
1.5.1.23	BROOKSVILLE	A98	Inverness	0	OH
1.5.1.24	CLEARWATER	C10	Clearwater	2,387	OH
1.5.1.25	DUNEDIN	C102	Clearwater	0	OH
1.5.1.26	DUNEDIN	C106	Clearwater	0	OH
1.5.1.27	DUNEDIN	C107	Clearwater	0	OH
1.5.1.28	CLEARWATER	C12	Clearwater	0	OH
1.5.1.29	DENHAM	C152	Seven Springs	2,365	OH
1.5.1.30	CLEARWATER	C18	Walsingham	0	OH
1.5.1.31	PORT RICHEY WEST	C202	Seven Springs	497	OH
1.5.1.32	PORT RICHEY WEST	C203	Seven Springs	0	OH
1.5.1.33	PORT RICHEY WEST	C205	Seven Springs	249	OH
1.5.1.34	PORT RICHEY WEST	C206	Seven Springs	13,252	OH
1.5.1.35	PORT RICHEY WEST	C207	Seven Springs	0	OH
1.5.1.36	PORT RICHEY WEST	C209	Seven Springs	0	OH
1.5.1.37	TARPON SPRINGS	C307	Seven Springs	2,671	OH
1.5.1.38	SAFETY HARBOR	C3518	Clearwater	3,598	OH
1.5.1.39	SAFETY HARBOR	C3523	Clearwater	2,660	OH
1.5.1.40	CLEARWATER	C4	Clearwater	7,640	OH
1.5.1.41	FLORA-MAR	C4008	Seven Springs	0	OH
1.5.1.42	NEW PORT RICHEY	C441	Seven Springs	0	OH
1.5.1.43	NEW PORT RICHEY	C442	Seven Springs	0	OH
1.5.1.44	NEW PORT RICHEY	C443	Seven Springs	0	OH
1.5.1.45	NEW PORT RICHEY	C444	Seven Springs	0	OH
1.5.1.46	SEVEN SPRINGS	C4500	Seven Springs	6,367	OH
1.5.1.47	SEVEN SPRINGS	C4507	Seven Springs	302	OH
1.5.1.48	CURLEW	C4977	Seven Springs	0	OH
1.5.1.49	CURLEW	C4987	Seven Springs	1,570	OH
1.5.1.50	CURLEW	C4990	Clearwater	2,173	OH
1.5.1.51	ALDERMAN	C5000	Seven Springs	3,019	OH
1.5.1.52	ALDERMAN	C5008	Seven Springs	(38)	OH
1.5.1.53	ALDERMAN	C5010	Seven Springs	8,738	OH
1.5.1.54	ALDERMAN	C5011	Seven Springs	0	OH
1.5.1.55	BROOKER CREEK	C5401	Seven Springs	2,872	OH
1.5.1.56	BROOKER CREEK	C5402	Seven Springs	2,066	OH
1.5.1.57	BAYVIEW	C655	Clearwater	2,394	OH
1.5.1.58	PALM HARBOR	C752	Seven Springs	5,434	OH
1.5.1.59	ZEPHYRHILLS	C851	Zephryhills	0	OH
1.5.1.60	EAST CLEARWATER	C901	Clearwater	3,552	OH
1.5.1.61	CROSS BAYOU	J141	St Pete	6,314	OH
1.5.1.62	CROSS BAYOU	J142	Clearwater	3,023	OH
1.5.1.63	CROSS BAYOU	J143	Walsingham	0	OH
1.5.1.64	CROSS BAYOU	J148	St Pete	0	OH
1.5.1.65	OAKHURST	J221	Walsingham	0	OH
	Self-Optimizing Grid (Automation) SUBTOTAL			**104,299**	

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.66	OAKHURST	J223	Walsingham	0	OH
	1.5.1.67	OAKHURST	J224	Walsingham	0	OH
	1.5.1.68	OAKHURST	J226	Walsingham	0	OH
	1.5.1.69	OAKHURST	J227	Walsingham	0	OH
	1.5.1.70	OAKHURST	J228	Walsingham	0	OH
	1.5.1.71	OAKHURST	J229	Walsingham	0	OH
	1.5.1.72	ULMERTON	J240	Walsingham	2,041	OH
	1.5.1.73	ULMERTON	J241	Clearwater	4,189	OH
	1.5.1.74	ULMERTON	J244	Walsingham	269	OH
	1.5.1.75	ULMERTON	J246	Walsingham	2,054	OH
	1.5.1.76	ULMERTON	J247	Walsingham	2,781	OH
	1.5.1.77	TRI CITY	J5030	Clearwater	290	OH
	1.5.1.78	TRI CITY	J5034	Clearwater	2,965	OH
	1.5.1.79	WALSINGHAM	J552	Walsingham	0	OH
	1.5.1.80	WALSINGHAM	J556	Walsingham	0	OH
	1.5.1.81	WALSINGHAM	J557	Walsingham	0	OH
	1.5.1.82	WALSINGHAM	J558	Walsingham	0	OH
	1.5.1.83	ULMERTON WEST	J682	Clearwater	0	OH
	1.5.1.84	ULMERTON WEST	J692	Walsingham	0	OH
	1.5.1.85	SEMINOLE	J889	Walsingham	0	OH
	1.5.1.86	SEMINOLE	J890	Walsingham	0	OH
	1.5.1.87	SEMINOLE	J892	Walsingham	0	OH
	1.5.1.88	TAFT	K1023	SE Orlando	2,549	OH
	1.5.1.89	TAFT	K1028	Buena Vista	0	OH
	1.5.1.90	MEADOW WOODS EAST	K1060	SE Orlando	0	OH
	1.5.1.91	MEADOW WOODS EAST	K1061	SE Orlando	0	OH
	1.5.1.92	MEADOW WOODS EAST	K1063	SE Orlando	0	OH
	1.5.1.93	SUN N LAKES	K1135	Highlands	1,358	OH
	1.5.1.94	SUN N LAKES	K1136	Highlands	5,638	OH
	1.5.1.95	SUN N LAKES	K1297	Highlands	5,901	OH
	1.5.1.96	COUNTRY OAKS	K1443	Lake Wales	3,193	OH
	1.5.1.97	POINCIANA	K1508	Lake Wales	1,372	OH
	1.5.1.98	POINCIANA	K1562	Lake Wales	4,902	OH
	1.5.1.99	CABBAGE ISLAND	K1616	Lake Wales	1,362	OH
	1.5.1.100	CABBAGE ISLAND	K1618	Lake Wales	0	OH
	1.5.1.101	DINNER LAKE	K1687	Highlands	0	OH
	1.5.1.102	DINNER LAKE	K1688	Highlands	0	OH
	1.5.1.103	LAKEWOOD	K1706	Monticello	1,322	OH
	1.5.1.104	CHAMPIONS GATE	K1761	Buena Vista	0	OH
	1.5.1.105	CHAMPIONS GATE	K1763	Buena Vista	0	OH
	1.5.1.106	CROOKED LAKE	K1771	Lake Wales	0	OH
	1.5.1.107	MEADOW WOODS SOUTH	K1777	SE Orlando	0	OH
	1.5.1.108	MEADOW WOODS SOUTH	K1778	SE Orlando	1,939	OH
	1.5.1.109	MEADOW WOODS SOUTH	K1780	Buena Vista	0	OH
	1.5.1.110	MEADOW WOODS SOUTH	K1781	SE Orlando	0	OH
	1.5.1.111	MEADOW WOODS SOUTH	K1783	Buena Vista	0	OH
	1.5.1.112	LAKE OF THE HILLS	K1885	Lake Wales	2,888	OH
	1.5.1.113	WINTER GARDEN	K201	Winter Garden	1,632	OH
	1.5.1.114	WINTER GARDEN	K202	Winter Garden	3,343	OH
	1.5.1.115	WINTER GARDEN	K203	Winter Garden	0	OH
	1.5.1.116	WINTER GARDEN	K204	Winter Garden	0	OH
	1.5.1.117	WINTER GARDEN	K207	Winter Garden	0	OH
	1.5.1.118	HEMPLE	K2244	Winter Garden	280	OH
	1.5.1.119	HEMPLE	K2246	Winter Garden	280	OH
	1.5.1.120	HEMPLE	K2247	Winter Garden	280	OH
	1.5.1.121	HEMPLE	K2249	Winter Garden	0	OH
	1.5.1.122	HEMPLE	K2252	Winter Garden	2,271	OH
	1.5.1.123	ORANGEWOOD	K228	Buena Vista	0	OH
	1.5.1.124	LAKE BRYAN	K232	Buena Vista	0	OH
	1.5.1.125	LAKE BRYAN	K244	Lake Wales	2,098	OH
	1.5.1.126	CROWN POINT	K278	SE Orlando	0	OH
	1.5.1.127	CROWN POINT	K279	Winter Garden	517	OH
	1.5.1.128	DUNDEE	K3246	Lake Wales	2,233	OH
	1.5.1.129	LAKE LUNTZ	K3287	Winter Garden	2,122	OH
	1.5.1.130	BARNUM CITY	K3362	Buena Vista	0	OH
		Self-Optimizing Grid (Automation) SUBTOTAL			**62,069**	

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1.131	PINECASTLE	K396	SE Orlando	1,828	OH
	1.5.1.132	WESTRIDGE	K421	Buena Vista	0	OH
	1.5.1.133	WESTRIDGE	K426	Buena Vista	0	OH
	1.5.1.134	INTERNATIONAL DRIVE	K4815	Buena Vista	0	OH
	1.5.1.135	INTERNATIONAL DRIVE	K4817	Buena Vista	0	OH
	1.5.1.136	INTERNATIONAL DRIVE	K4820	Buena Vista	2,085	OH
	1.5.1.137	MONTVERDE	K4831	Clermont	0	OH
	1.5.1.138	MONTVERDE	K4834	Clermont	0	OH
	1.5.1.139	CENTRAL PARK	K495	Buena Vista	0	OH
	1.5.1.140	LOUGHMAN	K5079	Lake Wales	0	OH
	1.5.1.141	HUNTERS CREEK	K51	Buena Vista	0	OH
	1.5.1.142	CYPRESSWOOD	K561	Lake Wales	1,883	OH
	1.5.1.143	BAY HILL	K73	Buena Vista	0	OH
	1.5.1.144	BAY HILL	K75	Winter Garden	0	OH
	1.5.1.145	ISLEWORTH	K779	Buena Vista	0	OH
	1.5.1.146	ISLEWORTH	K782	Buena Vista	0	OH
	1.5.1.147	LAKE WILSON	K882	Buena Vista	0	OH
	1.5.1.148	LAKE WILSON	K883	Buena Vista	0	OH
	1.5.1.149	LAKE WILSON	K884	Buena Vista	2,445	OH
	1.5.1.150	BOGGY MARSH	K957	Buena Vista	0	OH
	1.5.1.151	BOGGY MARSH	K959	Buena Vista	0	OH
	1.5.1.152	BOGGY MARSH	K960	Buena Vista	0	OH
	1.5.1.153	BOGGY MARSH	K961	Buena Vista	0	OH
	1.5.1.154	BOGGY MARSH	K964	Buena Vista	1,348	OH
	1.5.1.155	KELLER ROAD	M1	Longwood	0	OH
	1.5.1.156	WEKIVA	M101	Apopka	0	OH
	1.5.1.157	EUSTIS SOUTH	M1054	Apopka	2,235	OH
	1.5.1.158	EUSTIS SOUTH	M1059	Apopka	6,241	OH
	1.5.1.159	WEKIVA	M107	Apopka	0	OH
	1.5.1.160	OCOEE	M1086	Winter Garden	1,968	OH
	1.5.1.161	OCOEE	M1087	Winter Garden	1,347	OH
	1.5.1.162	OCOEE	M1088	Winter Garden	0	OH
	1.5.1.163	OCOEE	M1092	Winter Garden	0	OH
	1.5.1.164	OCOEE	M1094	Winter Garden	0	OH
	1.5.1.165	OCOEE	M1095	Winter Garden	0	OH
	1.5.1.166	OCOEE	M1096	Winter Garden	1,487	OH
	1.5.1.167	EATONVILLE	M1131	Longwood	138	OH
	1.5.1.168	EATONVILLE	M1132	Longwood	0	OH
	1.5.1.169	EATONVILLE	M1133	Longwood	0	OH
	1.5.1.170	EATONVILLE	M1136	Longwood	0	OH
	1.5.1.171	EATONVILLE	M1137	Longwood	0	OH
	1.5.1.172	EATONVILLE	M1138	Longwood	6,072	OH
	1.5.1.173	EATONVILLE	M1139	Longwood	0	OH
	1.5.1.174	LISBON	M1518	Apopka	2,429	OH
	1.5.1.175	DOUGLAS AVENUE	M1704	Apopka	0	OH
	1.5.1.176	DOUGLAS AVENUE	M1709	Apopka	0	OH
	1.5.1.177	DOUGLAS AVENUE	M1712	Apopka	0	OH
	1.5.1.178	NORTH LONGWOOD	M1757	Jamestown	0	OH
	1.5.1.179	NORTH LONGWOOD	M1760	Jamestown	0	OH
	1.5.1.180	KELLER ROAD	M2	Longwood	0	OH
	1.5.1.181	WOODSMERE	M253	Winter Garden	2,085	OH
	1.5.1.182	WOODSMERE	M254	Longwood	8,328	OH
	1.5.1.183	KELLER ROAD	M3	Longwood	0	OH
	1.5.1.184	CLARCONA	M340	Winter Garden	0	OH
	1.5.1.185	CLARCONA	M345	Apopka	0	OH
	1.5.1.186	CLARCONA	M346	Winter Garden	0	OH
	1.5.1.187	CLARCONA	M351	Winter Garden	0	OH
	1.5.1.188	KELLER ROAD	M4	Longwood	0	OH
	1.5.1.189	LOCKHART	M408	Apopka	5,948	OH
	1.5.1.190	LAKE EMMA	M422	Longwood	0	OH
	1.5.1.191	LAKE EMMA	M423	Longwood	0	OH
	1.5.1.192	LAKE EMMA	M427	Longwood	0	OH
	1.5.1.193	UMATILLA	M4405	Apopka	1,241	OH
	1.5.1.194	UMATILLA	M4407	Apopka	1,912	OH
	1.5.1.195	EUSTIS	M499	Apopka	8,945	OH
		Self-Optimizing Grid (Automation) SUBTOTAL			**59,965**	

Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.1.196	EUSTIS	M501	Apopka	2,626	OH
1.5.1.197	EUSTIS	M503	Apopka	7,922	OH
1.5.1.198	EUSTIS	M504	Apopka	509	OH
1.5.1.199	ALTAMONTE	M574	Longwood	0	OH
1.5.1.200	ALTAMONTE	M575	Longwood	0	OH
1.5.1.201	ALTAMONTE	M576	Longwood	0	OH
1.5.1.202	ALTAMONTE	M579	Longwood	0	OH
1.5.1.203	MYRTLE LAKE	M649	Longwood	0	OH
1.5.1.204	MYRTLE LAKE	M657	Longwood	2,259	OH
1.5.1.205	SPRING LAKE	M664	Longwood	0	OH
1.5.1.206	SPRING LAKE	M666	Longwood	0	OH
1.5.1.207	SPRING LAKE	M667	Longwood	0	OH
1.5.1.208	SPRING LAKE	M668	Longwood	0	OH
1.5.1.209	APOPKA SOUTH	M722	Apopka	0	OH
1.5.1.210	APOPKA SOUTH	M727	Apopka	0	OH
1.5.1.211	MAITLAND	M80	Longwood	0	OH
1.5.1.212	MAITLAND	M81	Longwood	0	OH
1.5.1.213	MAITLAND	M82	Longwood	0	OH
1.5.1.214	KELLY PARK	M821	Apopka	0	OH
1.5.1.215	MAITLAND	M84	Longwood	0	OH
1.5.1.216	MAITLAND	M85	Longwood	0	OH
1.5.1.217	FERN PARK	M907	Longwood	0	OH
1.5.1.218	FERN PARK	M908	Longwood	7,519	OH
1.5.1.219	ST GEORGE ISLAND	N233	Monticello	0	OH
1.5.1.220	ST GEORGE ISLAND	N234	Monticello	0	OH
1.5.1.221	APALACHICOLA	N59	Monticello	0	OH
1.5.1.222	WINTER PARK	W0015	Longwood	0	OH
1.5.1.223	WINTER PARK	W0016	Longwood	0	OH
1.5.1.224	CASSELBERRY	W0017	Jamestown	9,093	OH
1.5.1.225	CASSELBERRY	W0018	Longwood	6,749	OH
1.5.1.226	CASSELBERRY	W0020	Jamestown	5,802	OH
1.5.1.227	CASSELBERRY	W0025	Jamestown	0	OH
1.5.1.228	CASSELBERRY	W0029	Jamestown	0	OH
1.5.1.229	MAITLAND	W0079	Longwood	0	OH
1.5.1.230	MAITLAND	W0086	Longwood	0	OH
1.5.1.231	MAITLAND	W0087	Longwood	0	OH
1.5.1.232	OVIEDO	W0176	Jamestown	2,447	OH
1.5.1.233	WINTER SPRINGS	W0187	Jamestown	0	OH
1.5.1.234	WINTER SPRINGS	W0192	Jamestown	0	OH
1.5.1.235	WINTER SPRINGS	W0196	Jamestown	2,068	OH
1.5.1.236	NARCOOSSEE	W0212	SE Orlando	1,855	OH
1.5.1.237	NARCOOSSEE	W0213	SE Orlando	2,873	OH
1.5.1.238	NARCOOSSEE	W0219	SE Orlando	6,896	OH
1.5.1.239	EAST ORANGE	W0265	Jamestown	0	OH
1.5.1.240	ALAFAYA	W0298	Jamestown	0	OH
1.5.1.241	SKY LAKE	W0362	SE Orlando	0	OH
1.5.1.242	SKY LAKE	W0363	SE Orlando	0	OH
1.5.1.243	SKY LAKE	W0365	SE Orlando	0	OH
1.5.1.244	SKY LAKE	W0366	SE Orlando	0	OH
1.5.1.245	SKY LAKE	W0368	SE Orlando	0	OH
1.5.1.246	SKY LAKE	W0369	SE Orlando	0	OH
1.5.1.247	PINECASTLE	W0391	SE Orlando	0	OH
1.5.1.248	PINECASTLE	W0392	SE Orlando	1,719	OH
1.5.1.249	PINECASTLE	W0395	SE Orlando	1,655	OH
1.5.1.250	CONWAY	W0404	SE Orlando	0	OH
1.5.1.251	CONWAY	W0405	SE Orlando	3,154	OH
1.5.1.252	CONWAY	W0407	SE Orlando	0	OH
1.5.1.253	CONWAY	W0408	SE Orlando	0	OH
1.5.1.254	SUNFLOWER	W0472	Jamestown	0	OH
1.5.1.255	SUNFLOWER	W0475	Jamestown	0	OH
1.5.1.256	CENTRAL PARK	W0496	SE Orlando	0	OH
1.5.1.257	CASSADAGA	W0524	Deland	0	OH
1.5.1.258	CURRY FORD	W0596	SE Orlando	0	OH
1.5.1.259	CURRY FORD	W0601	SE Orlando	0	OH
1.5.1.260	WEST CHAPMAN	W0700	Jamestown	7,724	OH
	Self-Optimizing Grid (Automation) SUBTOTAL			**72,870**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2022 through December 2022
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1.261	WEST CHAPMAN	W0703	Jamestown	0	OH
1.5.1.262	DELAND	W0805	Buena Vista	0	OH
1.5.1.263	DELAND	W0806	Deland	0	OH
1.5.1.264	DELAND	W0808	Deland	31	OH
1.5.1.265	DELAND	W0809	Deland	0	OH
1.5.1.266	WINTER PARK EAST	W0925	Jamestown	15,030	OH
1.5.1.267	BITHLO	W0951	Jamestown	0	OH
1.5.1.268	BITHLO	W0952	Jamestown	0	OH
1.5.1.269	BITHLO	W0955	Jamestown	0	OH
1.5.1.270	BITHLO	W0956	Jamestown	0	OH
1.5.1.271	RIO PINAR	W0974	SE Orlando	0	OH
1.5.1.272	UCF NORTH	W0980	Jamestown	0	OH
1.5.1.273	UCF NORTH	W0988	Jamestown	0	OH
1.5.1.274	UCF NORTH	W0992	Jamestown	0	OH
1.5.1.275	UCF	W1012	Jamestown	0	OH
1.5.1.276	UCF	W1015	Jamestown	0	OH
1.5.1.277	UCF	W1018	Jamestown	0	OH
1.5.1.278	DELAND EAST	W1103	Deland	0	OH
1.5.1.279	DELAND EAST	W1104	Deland	19	OH
1.5.1.280	DELAND EAST	W1105	Deland	1,917	OH
1.5.1.281	DELAND EAST	W1106	Deland	667	OH
1.5.1.282	DELAND EAST	W1109	Deland	0	OH
1.5.1.283	DELAND EAST	W1110	Deland	1,289	OH
1.5.1.284	LAKE HELEN	W1703	Deland	0	OH
1.5.1.285	BAYWAY	X100	St Pete	352	OH
1.5.1.286	FIFTY-FIRST STREET	X101	St Pete	2,135	OH
1.5.1.287	FIFTY-FIRST STREET	X102	St Pete	2,863	OH
1.5.1.288	FIFTY-FIRST STREET	X103	St Pete	0	OH
1.5.1.289	FIFTY-FIRST STREET	X104	St Pete	6,940	OH
1.5.1.290	FIFTY-FIRST STREET	X105	St Pete	2,504	OH
1.5.1.291	FIFTY-FIRST STREET	X106	St Pete	0	OH
1.5.1.292	FIFTY-FIRST STREET	X107	St Pete	15,254	OH
1.5.1.293	FIFTY-FIRST STREET	X108	St Pete	5,713	OH
1.5.1.294	CROSSROADS	X132	St Pete	0	OH
1.5.1.295	CROSSROADS	X134	St Pete	0	OH
1.5.1.296	CROSSROADS	X136	St Pete	0	OH
1.5.1.297	CROSSROADS	X138	St Pete	(0)	OH
1.5.1.298	MAXIMO	X146	St Pete	6,241	OH
1.5.1.299	PASADENA	X212	St Pete	1,284	OH
1.5.1.300	PASADENA	X215	St Pete	0	OH
1.5.1.301	PASADENA	X216	St Pete	0	OH
1.5.1.302	THIRTY SECOND STREET	X25	Walsingham	1,693	OH
1.5.1.303	CENTRAL PLAZA	X262	St Pete	2,326	OH
1.5.1.304	CENTRAL PLAZA	X264	St Pete	5,237	OH
1.5.1.305	CENTRAL PLAZA	X267	St Pete	2,501	OH
1.5.1.306	THIRTY SECOND STREET	X27	St Pete	1,841	OH
1.5.1.307	NORTHEAST	X283	St Pete	1,468	OH
1.5.1.308	NORTHEAST	X284	St Pete	1,135	OH
1.5.1.309	NORTHEAST	X289	St Pete	2,301	OH
1.5.1.310	SIXTEENTH STREET	X31	St Pete	0	OH
1.5.1.311	SIXTEENTH STREET	X33	St Pete	7,763	OH
1.5.1.312	SIXTEENTH STREET	X36	St Pete	167	OH
1.5.1.313	DISSTON	X65	Walsingham	3,390	OH
1.5.1.314	DISSTON	X66	Walsingham	2,204	OH
1.5.1.315	VINOY	X70	St Pete	1,377	OH
1.5.1.316	VINOY	X72	St Pete	0	OH
1.5.1.317	BAYWAY	X96	St Pete	3,942	OH
1.5.1.318	BAYWAY	X99	St Pete	0	OH
1.5.1.319	EAST CLEARWATER	C900	Clearwater	2,375	OH
1.5.1.320	EUSTIS SOUTH	M1055	Apopka	4,796	OH
1.5.1.321	PIEDMONT	M478	Apopka	2,443	OH
1.5.1.322	WINTER SPRINGS	W0189	Jamestown	3,509	OH
1.5.1.323	GATEWAY	X112	Walsingham	1,523	OH
1.5.1.324	GATEWAY	X120	Walsingham	169	OH
1.5.1.325	ORANGE BLOSSOM	A388/A310	Ocala	0	OH
1.5.1.326	ORANGE BLOSSOM	A389	Ocala	0	OH
1.5.1.327	FROSTPROOF	K101	Lake Wales	0	OH
1.5.1.328	LAKEWOOD	K1705	Highlands	0	OH
1.5.1.329	CURRY FORD	W0598	SE Orlando	0	OH
1.5.1.330	DINNER LAKE	K1689	Highlands	0	OH
1.5.1.331	CHAMPIONS GATE	K1762	Lake Wales	0	OH
1.5.1.332	LAKE LUNTZ	K3285	Winter Garden	0	OH
1.5.1.333	HUNTERS CREEK	K42	Buena Vista	0	OH
1.5.1.334	WEKIVA	M115	Apopka	0	OH
1.5.1.335	CASSELBERRY	W0021	Jamestown	0	OH
1.5.1.336	UCF	W1013	Jamestown	0	OH
1.5.1.337	WEWAHOOTEE	W1481	Jamestown	0	OH
	Self-Optimizing Grid (Automation) SUBTOTAL			**114,399**	
	Self-Optimizing Grid (Automation) TOTAL			**413,602**	

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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.2.1	ZUBER	A204	Inverness	0	OH
	1.5.2.2	TWIN COUNTY RANCH	A216	Inverness	0	OH
	1.5.2.3	TWIN COUNTY RANCH	A218	Inverness	0	OH
	1.5.2.4	TWIN COUNTY RANCH	A219	Inverness	0	OH
	1.5.2.5	TWIN COUNTY RANCH	A221	Inverness	0	OH
	1.5.2.6	CIRCLE SQUARE	A250	Inverness	0	OH
	1.5.2.7	TANGERINE	A262	Inverness	0	OH
	1.5.2.8	CITRUS HILLS	A284	Inverness	0	OH
	1.5.2.9	CITRUS HILLS	A285	Inverness	33,220	OH
	1.5.2.10	HERNANDO AIRPORT	A431	Inverness	349	OH
	1.5.2.11	BROOKSVILLE	A95	Inverness	0	OH
	1.5.2.12	BROOKSVILLE	A97	Inverness	1,047	OH
	1.5.2.13	BROOKSVILLE	A98	Inverness	0	OH
	1.5.2.14	DUNEDIN	C107	Clearwater	0	OH
	1.5.2.15	DENHAM	C152	Seven Springs	292	OH
	1.5.2.16	DENHAM	C159	Seven Springs	486	OH
	1.5.2.17	PORT RICHEY WEST	C202	Seven Springs	0	OH
	1.5.2.18	PORT RICHEY WEST	C203	Seven Springs	0	OH
	1.5.2.19	PORT RICHEY WEST	C205	Seven Springs	0	OH
	1.5.2.20	PORT RICHEY WEST	C206	Seven Springs	0	OH
	1.5.2.21	PORT RICHEY WEST	C207	Seven Springs	0	OH
	1.5.2.22	PORT RICHEY WEST	C209	Seven Springs	0	OH
	1.5.2.23	HIGHLANDS	C2806	Clearwater	0	OH
	1.5.2.24	NEW PORT RICHEY	C441	Seven Springs	0	OH
	1.5.2.25	NEW PORT RICHEY	C442	Seven Springs	0	OH
	1.5.2.26	NEW PORT RICHEY	C443	Seven Springs	0	OH
	1.5.2.27	SEVEN SPRINGS	C4500	Seven Springs	0	OH
	1.5.2.28	ALDERMAN	C5000	Seven Springs	497	OH
	1.5.2.29	ALDERMAN	C5011	Seven Springs	18,402	OH
	1.5.2.30	BROOKER CREEK	C55	Seven Springs	0	OH
	1.5.2.31	PALM HARBOR	C752	Seven Springs	2,318	OH
	1.5.2.32	CROSS BAYOU	J140	Walsingham	0	OH
	1.5.2.33	CROSS BAYOU	J142	Clearwater	5,983	OH
	1.5.2.34	CROSS BAYOU	J148	St Pete	699	OH
	1.5.2.35	OAKHURST	J221	Walsingham	578	OH
	1.5.2.36	OAKHURST	J223	Walsingham	0	OH
	1.5.2.37	OAKHURST	J224	Walsingham	0	OH
	1.5.2.38	OAKHURST	J227	Walsingham	(0)	OH
	1.5.2.39	OAKHURST	J228	Walsingham	0	OH
	1.5.2.40	ULMERTON	J242	Clearwater	257	OH
	1.5.2.41	LARGO	J404	Clearwater	0	OH
	1.5.2.42	LARGO	J409	Clearwater	0	OH
	1.5.2.43	TRI CITY	J5030	Clearwater	26,553	OH
	1.5.2.44	WALSINGHAM	J552	Walsingham	0	OH
	1.5.2.45	WALSINGHAM	J557	Walsingham	0	OH
	1.5.2.46	ULMERTON WEST	J682	Clearwater	0	OH
	1.5.2.47	ULMERTON WEST	J692	Walsingham	0	OH
	1.5.2.48	SEMINOLE	J889	Walsingham	0	OH
	1.5.2.49	SEMINOLE	J890	Walsingham	0	OH
	1.5.2.50	SEMINOLE	J892	Walsingham	0	OH
	1.5.2.51	TAFT	K1023	SE Orlando	3,460	OH
	1.5.2.52	MEADOW WOODS EAST	K1060	SE Orlando	0	OH
	1.5.2.53	MEADOW WOODS EAST	K1063	SE Orlando	2,518	OH
	1.5.2.54	POINCIANA	K1236	Lake Wales	616	OH
	1.5.2.55	COUNTRY OAKS	K1443	Lake Wales	19,730	OH
	1.5.2.56	POINCIANA	K1508	Lake Wales	0	OH
	1.5.2.57	CABBAGE ISLAND	K1616	Lake Wales	689	OH
	1.5.2.58	DINNER LAKE	K1687	Highlands	0	OH
	1.5.2.59	LAKEWOOD	K1694	Highlands	0	OH
	1.5.2.60	LAKEWOOD	K1706	Monticello	684	OH
	1.5.2.61	CHAMPIONS GATE	K1761	Buena Vista	2,834	OH
	1.5.2.62	MEADOW WOODS SOUTH	K1777	SE Orlando	0	OH
	1.5.2.63	MEADOW WOODS SOUTH	K1778	SE Orlando	864	OH
	1.5.2.64	MEADOW WOODS SOUTH	K1780	Buena Vista	551	OH
	1.5.2.65	MEADOW WOODS SOUTH	K1781	SE Orlando	0	OH
		TOTAL Self-Optimizing Grid (C&C) Subtotal			**122,627**	

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Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (C&C)				
	Substation	**Feeder**	**Operations Center**		
1.5.2.66	MEADOW WOODS SOUTH	K1783	Buena Vista	0	OH
1.5.2.67	WINTER GARDEN	K201	Winter Garden	8,156	OH
1.5.2.68	WINTER GARDEN	K204	Winter Garden	1,984	OH
1.5.2.69	WINTER GARDEN	K207	Winter Garden	0	OH
1.5.2.70	HEMPLE	K2244	Winter Garden	0	OH
1.5.2.71	HEMPLE	K2246	Winter Garden	0	OH
1.5.2.72	HEMPLE	K2247	Winter Garden	1	OH
1.5.2.73	HEMPLE	K2250	Winter Garden	0	OH
1.5.2.74	CROWN POINT	K279	Winter Garden	0	OH
1.5.2.75	DUNDEE	K3246	Lake Wales	7,913	OH
1.5.2.76	LAKE LUNTZ	K3287	Winter Garden	1,723	OH
1.5.2.77	BARNUM CITY	K3362	Buena Vista	42	OH
1.5.2.78	PINECASTLE	K396	SE Orlando	0	OH
1.5.2.79	WESTRIDGE	K421	Buena Vista	1,048	OH
1.5.2.80	WESTRIDGE	K425	Buena Vista	0	OH
1.5.2.81	CENTRAL PARK	K495	Buena Vista	0	OH
1.5.2.82	CENTRAL PARK	K499	Buena Vista	0	OH
1.5.2.83	LOUGHMAN	K5079	Lake Wales	0	OH
1.5.2.84	CYPRESSWOOD	K561	Lake Wales	8,422	OH
1.5.2.85	BAY HILL	K75	Winter Garden	0	OH
1.5.2.86	ISLEWORTH	K779	Buena Vista	0	OH
1.5.2.87	ISLEWORTH	K782	Buena Vista	335	OH
1.5.2.88	LAKE WILSON	K883	Buena Vista	3,814	OH
1.5.2.89	VINELAND	K917	Buena Vista	415	OH
1.5.2.90	BOGGY MARSH	K957	Buena Vista	1,151	OH
1.5.2.91	BOGGY MARSH	K960	Buena Vista	1,396	OH
1.5.2.92	EUSTIS SOUTH	M1054	Apopka	672	OH
1.5.2.93	EUSTIS SOUTH	M1059	Apopka	0	OH
1.5.2.94	WEKIVA	M107	Apopka	419	OH
1.5.2.95	OCOEE	M1087	Winter Garden	0	OH
1.5.2.96	OCOEE	M1092	Winter Garden	0	OH
1.5.2.97	OCOEE	M1094	Winter Garden	2,105	OH
1.5.2.98	WEKIVA	M112	Longwood	0	OH
1.5.2.99	EATONVILLE	M1136	Longwood	0	OH
1.5.2.100	EATONVILLE	M1137	Longwood	7,364	OH
1.5.2.101	EATONVILLE	M1138	Longwood	2,108	OH
1.5.2.102	LISBON	M1520	Apopka	0	OH
1.5.2.103	WOODSMERE	M254	Longwood	998	OH
1.5.2.104	KELLER ROAD	M3	Longwood	0	OH
1.5.2.105	CLARCONA	M351	Winter Garden	0	OH
1.5.2.106	UMATILLA	M4405	Apopka	1,197	OH
1.5.2.107	UMATILLA	M4407	Apopka	285	OH
1.5.2.108	BAY RIDGE	M451	Apopka	0	OH
1.5.2.109	BAY RIDGE	M453	Apopka	645	OH
1.5.2.110	PIEDMONT	M475	Apopka	5,681	OH
1.5.2.111	EUSTIS	M499	Apopka	16,173	OH
1.5.2.112	EUSTIS	M501	Apopka	4,458	OH
1.5.2.113	EUSTIS	M504	Apopka	7,467	OH
1.5.2.114	SPRING LAKE	M668	Longwood	0	OH
1.5.2.115	APOPKA SOUTH	M722	Apopka	0	OH
1.5.2.116	APOPKA SOUTH	M727	Apopka	0	OH
1.5.2.117	MAITLAND	M82	Longwood	0	OH
1.5.2.118	FERN PARK	M907	Longwood	0	OH
1.5.2.119	FERN PARK	M908	Longwood	0	OH
1.5.2.120	WINTER PARK	W0015	Longwood	2,543	OH
1.5.2.121	CASSELBERRY	W0017	Jamestown	0	OH
1.5.2.122	CASSELBERRY	W0020	Jamestown	0	OH
1.5.2.123	CASSELBERRY	W0029	Jamestown	0	OH
1.5.2.124	MAITLAND	W0087	Longwood	0	OH
1.5.2.125	OVIEDO	W0176	Jamestown	0	OH
1.5.2.126	WINTER SPRINGS	W0187	Jamestown	0	OH
1.5.2.127	WINTER SPRINGS	W0192	Jamestown	0	OH
1.5.2.128	EAST ORANGE	W0265	Jamestown	0	OH
1.5.2.129	SKY LAKE	W0363	SE Orlando	0	OH
1.5.2.130	SKY LAKE	W0366	SE Orlando	0	OH
	TOTAL Self-Optimizing Grid (C&C) SUBTOTAL			**88,515**	

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Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (C&C)					
	Substation	**Feeder**	**Operations Center**		
1.5.2.131	SKY LAKE	W0368	SE Orlando	7,002	OH
1.5.2.132	PINECASTLE	W0392	SE Orlando	0	OH
1.5.2.133	PINECASTLE	W0395	SE Orlando	0	OH
1.5.2.134	CONWAY	W0405	SE Orlando	4,441	OH
1.5.2.135	CONWAY	W0407	SE Orlando	3,594	OH
1.5.2.136	CONWAY	W0408	SE Orlando	0	OH
1.5.2.137	SUNFLOWER	W0472	Jamestown	0	OH
1.5.2.138	CASSADAGA	W0524	Deland	0	OH
1.5.2.139	CURRY FORD	W0601	SE Orlando	0	OH
1.5.2.140	WEST CHAPMAN	W0700	Jamestown	0	OH
1.5.2.141	WEST CHAPMAN	W0703	Jamestown	743	OH
1.5.2.142	DELAND	W0805	Buena Vista	0	OH
1.5.2.143	DELAND	W0806	Deland	0	OH
1.5.2.144	WINTER PARK EAST	W0925	Jamestown	0	OH
1.5.2.145	BITHLO	W0951	Jamestown	0	OH
1.5.2.146	BITHLO	W0955	Jamestown	0	OH
1.5.2.147	BITHLO	W0956	Jamestown	0	OH
1.5.2.148	UCF NORTH	W0992	Jamestown	0	OH
1.5.2.149	UCF	W1018	Jamestown	0	OH
1.5.2.150	DELAND EAST	W1103	Deland	0	OH
1.5.2.151	DELAND EAST	W1104	Deland	0	OH
1.5.2.152	DELAND EAST	W1105	Deland	0	OH
1.5.2.153	DELAND EAST	W1106	Deland	0	OH
1.5.2.154	DELAND EAST	W1109	Deland	0	OH
1.5.2.155	DELAND EAST	W1110	Deland	0	OH
1.5.2.156	LAKE HELEN	W1703	Deland	0	OH
1.5.2.157	BAYWAY	X100	St Pete	0	OH
1.5.2.158	FIFTY-FIRST STREET	X101	St Pete	9,133	OH
1.5.2.159	FIFTY-FIRST STREET	X102	St Pete	0	OH
1.5.2.160	FIFTY-FIRST STREET	X104	St Pete	0	OH
1.5.2.161	FIFTY-FIRST STREET	X107	St Pete	0	OH
1.5.2.162	FIFTY-FIRST STREET	X108	St Pete	0	OH
1.5.2.163	CROSSROADS	X136	St Pete	0	OH
1.5.2.164	MAXIMO	X146	St Pete	0	OH
1.5.2.165	CENTRAL PLAZA	X265	St Pete	0	OH
1.5.2.166	SIXTEENTH STREET	X31	St Pete	0	OH
1.5.2.167	SIXTEENTH STREET	X34	St Pete	0	OH
1.5.2.168	VINOY	X72	St Pete	0	OH
1.5.2.169	BAYWAY	X96	St Pete	0	OH
1.5.2.170	GATEWAY	X112	Walsingham	0	OH
1.5.2.171	HUNTERS CREEK	K45	Buena Vista	1,597	OH
1.5.2.172	ISLEWORTH	K781	Buena Vista	2,288	OH
1.5.2.173	FLORA-MAR	C4007	Seven Springs	0	OH
1.5.2.174	NARCOOSSEE	W0216	SE Orlando	0	OH
	Self-Optimizing Grid (C&C) SUBTOTAL			**28,798**	OH
	TOTAL Self-Optimizing Grid (C&C)			**239,940**	OH
	TOTAL Self-Optimizing Grid (Automation)			**413,602**	OH
	TOTAL Self-Optimizing Grid (TOTAL)			**653,542**	OH

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Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**			
	1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement		**699,652**	OH
	1.7	**Substation Hardening - Distribution**			
	1.7.1	This is a Capital (only) Program		**N/A**	OH
3.	**Veg. Management O&M Programs**				
	3.1	**Vegetation Management - Distribution**			
	3.1	Vegetation Management expenses are not required to be recorded at the project level.		**43,716,067**	**OH**
4.	**Distribution**				
	4.1	**Underground Flood Mitigation - U/G**			
		Substation	**Feeder**	**Operations Center**	
	4.1.1	PORT RICHEY WEST	C208	Seven Springs	0 UG
	4.1.2	PORT RICHEY WEST	C209	Seven Springs	0 UG
	4.1.3	PORT RICHEY WEST	C210	Seven Springs	1,286 UG
	Underground Flood Mitigation - U/G		**TOTAL**		**1,286** UG

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Line				O&M Expenditures	OH or UG
4.	**Distribution**				
4.2	**Lateral Hardening - U/G**				
	Substation	**Feeder**	**Operations Center**		
4.2.1	CLEARWATER	C10	Clearwater	0	UG
4.2.2	CLEARWATER	C11	Clearwater	0	UG
4.2.3	CLEARWATER	C12	Clearwater	0	UG
4.2.4	CLEARWATER	C18	Clearwater	0	UG
4.2.5	PORT RICHEY WEST	C202	Seven Springs	3,974	UG
4.2.6	PORT RICHEY WEST	C205	Seven Springs	198	UG
4.2.7	PORT RICHEY WEST	C207	Seven Springs	0	UG
4.2.8	PORT RICHEY WEST	C208	Seven Springs	10,684	UG
4.2.9	PORT RICHEY WEST	C209	Seven Springs	905	UG
4.2.10	PORT RICHEY WEST	C210	Seven Springs	5,434	UG
4.2.11	SEVEN SPRINGS	C4501	Seven Springs	0	UG
4.2.12	SEVEN SPRINGS	C4508	Seven Springs	0	UG
4.2.13	CROSS BAYOU	J141	Walsingham	0	UG
4.2.14	OAKHURST	J224	Walsingham	0	UG
4.2.15	OAKHURST	J227	Walsingham	0	UG
4.2.16	HEMPLE	K2246	Winter Garden	0	UG
4.2.17	HEMPLE	K2250	Winter Garden	964	UG
4.2.18	HEMPLE	K2252	St Pete	0	UG
4.2.19	HEMPLE	K2253	Winter Garden	0	UG
4.2.20	BAY HILL	K67	Buena Vista	0	UG
4.2.21	BAY HILL	K68	Buena Vista	0	UG
4.2.22	BAY HILL	K73	Winter Garden	0	UG
4.2.23	BAY HILL	K76	Buena Vista	0	UG
4.2.24	BOGGY MARSH	K957	Buena Vista	0	UG
4.2.25	BOGGY MARSH	K959	Buena Vista	0	UG
4.2.26	MAITLAND	M80	Longwood	0	UG
4.2.27	MAITLAND	M82	Longwood	0	UG
4.2.28	ST GEORGE ISLAND	N234	Monticello	0	UG
4.2.29	MAITLAND	W0079	Longwood	0	UG
4.2.30	MAITLAND	W0086	Longwood	0	UG
4.2.31	LAKE ALOMA	W0151	Jamestown	0	UG
4.2.32	SKY LAKE	W0363	SE Orlando	0	UG
4.2.33	SKY LAKE	W0366	SE Orlando	0	UG
4.2.34	SKY LAKE	W0367	SE Orlando	0	UG
4.2.35	SKY LAKE	W0368	SE Orlando	0	UG
4.2.36	PINECASTLE	W0391	SE Orlando	0	UG
4.2.37	DELAND	W0805	Deland	1,019	UG
4.2.38	DELAND	W0806	Deland	661	UG
4.2.39	DELAND	W0807	Apopka	2,912	UG
4.2.40	DELAND	W0808	Apopka	1,561	UG
4.2.41	DELAND	W0809	Deland	0	UG
4.2.42	DELAND EAST	W1103	Apopka	217	UG
4.2.43	DELAND EAST	W1105	Deland	345	UG
4.2.44	DELAND EAST	W1109	Apopka	45	UG
4.2.45	FIFTY-FIRST STREET	X101	St Pete	83	UG
4.2.46	FIFTY-FIRST STREET	X102	Seven Springs	0	UG
4.2.47	FIFTY-FIRST STREET	X108	St Pete	89	UG
4.2.48	GATEWAY	X111	Walsingham	0	UG
4.2.49	GATEWAY	X123	Walsingham	0	UG
4.2.50	GATEWAY	X125	Walsingham	0	UG
4.2.51	PASADENA	X211	St Pete	0	UG
4.2.52	PASADENA	X213	St Pete	5,045	UG
4.2.53	PASADENA	X219	St Pete	902	UG
Lateral Hardening - U/G		**TOTAL**		**35,038**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2022 through December 2022
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2. Transmission				
2.1 Transmission Pole Replacements and Inspections				
	Substation	**Line ID**		
2.1.1	BROOKSVILLE	AD-1	117,749	OH
2.1.2	BROOKSVILLE	AF-1	1,362	OH
2.1.3	BROOKSVILLE	AF-2	0	OH
2.1.4	BROOKSVILLE	AL-1	32,463	OH
2.1.5	BROOKSVILLE	AL-3	27,389	OH
2.1.6	BROOKSVILLE	AL-3-TL1	0	OH
2.1.7	BROOKSVILLE	ALP-2	76,887	OH
2.1.8	BROOKSVILLE	ALP-SUC-1	52,143	OH
2.1.9	BROOKSVILLE	ALP-SUC-1-TL3	18,047	OH
2.1.10	BROOKSVILLE	AND-2	0	OH
2.1.11	BROOKSVILLE	AO-1	613	OH
2.1.12	BROOKSVILLE	APW-1	144,036	OH
2.1.13	BROOKSVILLE	ASC-1	0	OH
2.1.14	BROOKSVILLE	ASL-1	13,787	OH
2.1.15	BROOKSVILLE	ASL-2	0	OH
2.1.16	BROOKSVILLE	ASW-2	33,760	OH
2.1.17	BROOKSVILLE	AUCF-1	992	OH
2.1.18	BROOKSVILLE	AW-1	0	OH
2.1.19	BROOKSVILLE	BBW-1	0	OH
2.1.20	BROOKSVILLE	BCF-1	0	OH
2.1.21	BROOKSVILLE	BCP-1	16,136	OH
2.1.22	BROOKSVILLE	BF-1	7,725	OH
2.1.23	BROOKSVILLE	BFR-1-TL2	1,314	OH
2.1.24	BROOKSVILLE	BK-1	26,703	OH
2.1.25	BROOKSVILLE	BW-1	15,838	OH
2.1.26	BROOKSVILLE	BWKX-1	1,771	OH
2.1.27	BROOKSVILLE	BWX-1	0	OH
2.1.28	BROOKSVILLE	BZ-6	6,687	OH
2.1.29	ELFERS	CET-1	22,390	OH
2.1.30	ELFERS	CF-2	0	OH
2.1.31	ELFERS	CF-3	0	OH
2.1.32	ELFERS	CFLE-1	6,851	OH
2.1.33	ELFERS	CFO-SSB-1	0	OH
2.1.34	ELFERS	CGP-1/IS-5	1,501	OH
2.1.35	ELFERS	CLA-1	46,617	OH
2.1.36	ELFERS	CLC-1	38,692	OH
2.1.37	ELFERS	CLC-2	0	OH
2.1.38	ELFERS	CLL-2	68,992	OH
2.1.39	ELFERS	ICLW-6	137,232	OH
2.1.40	ELFERS	CNS-1	14,881	OH
2.1.41	ELFERS	CP-1	0	OH
2.1.42	ELFERS	CP-3	3,223	OH
Transmission Pole Replacements and Inspections		**Subtotal**	**935,779**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2022 through December 2022
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2. Transmission				
2.1 Transmission Pole Replacements and Inspections				
	Substation	**Line ID**		
2.1.43	ELFERS	CS-1	3,637	OH
2.1.44	ELFERS	CSB-2	9,099	OH
2.1.45	ELFERS	DA-2	204	OH
2.1.46	ELFERS	DB-2	20,170	OH
2.1.47	ELFERS	DB-3	790	OH
2.1.48	ELFERS	DC-1	47,037	OH
2.1.49	ELFERS	DDW-1	2,270	OH
2.1.50	ELFERS	DDW-2	0	OH
2.1.51	ELFERS	DEX-1	81,715	OH
2.1.52	ELFERS	DK-1	15,451	OH
2.1.53	ELFERS	DLL-OCF-1	0	OH
2.1.54	ELFERS	DL-LTW-1	14,393	OH
2.1.55	ELFERS	DLM-1	18,588	OH
2.1.56	ELFERS	DLP-1	63,301	OH
2.1.57	ELFERS	DLW-1	18,971	OH
2.1.58	ELFERS	DLW-2	2,678	OH
2.1.59	ELFERS	DLW-5	3,569	OH
2.1.60	ELFERS	DLW-6	10,237	OH
2.1.61	ELFERS	DP-1-TL3	8,378	OH
2.1.62	ELFERS	DR-1	0	OH
2.1.63	ELFERS	DWB-1	0	OH
2.1.64	ELFERS	DWD-1	2,895	OH
2.1.65	ELFERS	DWS-1	17,829	OH
2.1.66	ELFERS	ECTW-4	5,483	OH
2.1.67	ELFERS	ED-1	0	OH
2.1.68	ELFERS	ED-4	53,937	OH
2.1.69	ELFERS	EP-2	1,788	OH
2.1.70	ELFERS	EP-3	0	OH
2.1.71	ELFERS	EP-5	819	OH
2.1.72	ELFERS	EU-1	0	OH
2.1.73	ELFERS	FH-1	0	OH
2.1.74	ELFERS	FMB-1	23,860	OH
2.1.75	ELFERS	FMB-3	24,689	OH
2.1.76	ELFERS	FTO-1-TL1	0	OH
2.1.77	ELFERS	FTR-3	107,598	OH
2.1.78	ELFERS	GBC-1	808	OH
2.1.79	ELFERS	HB-2	17,496	OH
2.1.80	ELFERS	HC-1	0	OH
2.1.81	ELFERS	HCL-1	0	OH
2.1.82	ELFERS	HCR-HT-1	72,432	OH
2.1.83	ELFERS	HDU-1	69,796	OH
2.1.84	ELFERS	HGC-1	0	OH
Transmission Pole Replacements and Inspections		**Subtotal**	**719,916**	

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Replacements and Inspections**			
	Substation	**Line ID**		
2.1.85	ELFERS	HP-1	16,724	OH
2.1.86	ELFERS	HTW-2	0	OH
2.1.87	ELFERS	ICB-1	54,062	OH
2.1.88	ELFERS	ICB-2	13,425	OH
2.1.89	ELFERS	ICLB-2	2,997	OH
2.1.90	ELFERS	ICLW-1	1,649	OH
2.1.91	ELFERS	ICLW-2	7,528	OH
2.1.92	ELFERS	ICLW-3	18,797	OH
2.1.93	ELFERS	ICP-1	3,754	OH
2.1.94	ELFERS	IG-GUF-1	231	OH
2.1.95	ELFERS	IS-4	105,389	OH
2.1.96	SEMINOLE	JA-2	0	OH
2.1.97	SEMINOLE	JA-3	0	OH
2.1.98	SEMINOLE	JF-1	0	OH
2.1.99	SEMINOLE	JH-3	1,156	OH
2.1.100	SEMINOLE	JQ-2	1,233	OH
2.1.101	SEMINOLE	JQ-3	3,031	OH
2.1.102	SEMINOLE	JS-1	17,790	OH
2.1.103	SEMINOLE	JS-3	62,819	OH
2.1.104	SEMINOLE	JS-3-TL2	36,111	OH
2.1.105	BONNET CREEK	KZN-1	9,275	OH
2.1.106	BONNET CREEK	LBV-1	12,289	OH
2.1.107	BONNET CREEK	LD-3	5,270	OH
2.1.108	BONNET CREEK	LECW-3	0	OH
2.1.109	BONNET CREEK	LTW-1	12,111	OH
2.1.110	FERN PARK	MF-1	0	OH
2.1.111	FERN PARK	MS-1	15,463	OH
2.1.112	FERN PARK	MS-1-TL-1	76,379	OH
2.1.113	FERN PARK	MSH-1	41,653	OH
2.1.114	PERRY	NLA-1	0	OH
2.1.115	PERRY	OCC-1	0	OH
2.1.116	PERRY	OLR-1	2,080	OH
2.1.117	PERRY	OSC-1	204	OH
2.1.118	PERRY	PAX-1	642	OH
2.1.119	PERRY	PBH-1	12,480	OH
2.1.120	PERRY	PP-1	99,807	OH
2.1.121	PERRY	PS-2	26,306	OH
2.1.122	PERRY	PSL-1	11,819	OH
2.1.123	PERRY	PW-1	27,638	OH
2.1.124	PERRY	QX-1	0	OH
2.1.125	PERRY	SB-1	37,508	OH
2.1.126	PERRY	SES-1-TL1	993	OH
Transmission Pole Replacements and Inspection		**Subtotal**	**738,615**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2022 through December 2022
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
		Substation	**Line ID**		
	2.1.127	PERRY	SI-4-TL2	19,475	OH
	2.1.128	PERRY	SLE-1	0	OH
	2.1.129	PERRY	SLM-1	1,497	OH
	2.1.130	PERRY	SP-1	5,209	OH
	2.1.131	PERRY	SP-SUM-1	0	OH
	2.1.132	PERRY	SSC-1	42,452	OH
	2.1.133	PERRY	TC-2	44,509	OH
	2.1.134	PERRY	TDE-1	21,067	OH
	2.1.135	PERRY	TMS-2	71,561	OH
	2.1.136	PERRY	TZ-2	22,145	OH
	2.1.137	PERRY	UEN-1	3,791	OH
	2.1.138	PERRY	VHC-1	42,332	OH
	2.1.139	PERRY	VHC-1-TL1	10,487	OH
	2.1.140	PERRY	VW-1	83,955	OH
	2.1.141	DELTONA	WA-1	3,962	OH
	2.1.142	DELTONA	WA-2	18,587	OH
	2.1.143	DELTONA	WCC-1	14,364	OH
	2.1.144	DELTONA	WIW-1	20,874	OH
	2.1.145	DELTONA	WL-1	11,699	OH
	2.1.146	DELTONA	WLL-1	0	OH
	2.1.147	DELTONA	WLLW-1	0	OH
	2.1.148	DELTONA	WO-1	0	OH
	2.1.149	DELTONA	WO-2	0	OH
	2.1.150	DELTONA	WO-3	24,357	OH
	2.1.151	DELTONA	WO-4	6,265	OH
	2.1.152	DELTONA	WO-5	7,522	OH
	2.1.153	DELTONA	WO-6	0	OH
	2.1.154	DELTONA	WO-7	0	OH
	2.1.155	DELTONA	WP-1	1,253	OH
	2.1.156	DELTONA	WP-2	0	OH
	2.1.157	DELTONA	WR-1	0	OH
	2.1.158	DELTONA	WT-3	11,658	OH
	2.1.159	BROOKSVILLE	BFE-1	22,071	OH
	2.1.160	BROOKSVILLE	BWR-1	19,042	OH
	2.1.161	ELFERS	FSD-1	34,696	OH
	2.1.162	PERRY	TQ-1-TL1	404	OH
	2.1.163	DELTONA	WF-1	62,355	OH
	2.1.164	DELTONA	WWW-1	2,655	OH
		Transmission Pole Replacements	**Subtotal**	**630,244**	
		Total Transmission Pole Replacements			**3,024,553**
Less:		**TOTAL Transmission Pole Replacements - Distribution Underbuild (pg 18 of 121)**			**699,652**
		Total Transmission Pole Replacements - Transmission			2,324,901
		Total Structure Inspections (O&M) - Transmission			528,265
		TOTAL Transmission Pole Replacements & Inspections - Transmission			**2,853,166**
		TOTAL Transmission Pole Replacements and Inspections			**3,552,818**

Less:

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2022 through December 2022
Project Listing by Each Program

Line			Location	O&M Expenditures	OH or UG
2.	**Transmission**				
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
	2.2.1	Crawfordville – St Marks East 230kV	CP-1	0	OH
	2.2.2	Suwannee – Fort White Ckt 230KV	SF-2	0	OH
	2.2.3	West Lake Wales 230KV	WLXF-1	0	OH
	2.2.4	West Lake Wales 230KV	WLXF-3	101,944	OH
	TOTAL	**Structure Hardening - Trans - Tower Upgrades**		**101,944**	**OH**
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
	2.3.1	This is a Capital (only) Program		**N/A**	**OH**
	2.4	**Structure Hardening - Trans - Drone Inspections**			
	2.4.1	Drone inspection expenses are not recorded at the project level.		**97,206**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**			
	2.5.1	This is a Capital (only) Program		**N/A**	**OH**
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
	2.6.1	This is a Capital (only) Program		**N/A**	**OH**
	2.7	**Substation Hardening**			
	2.7.1	This is a Capital (only) Program		**N/A**	**OH**
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
	3.2	Vegetation Management expenses are not required to be recorded at the project level.		**11,546,330**	**OH**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Current Period: January through December 2022

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 6,147,475	6,456,436	$ (308,961)	-4.8%
	1.2 FH - Wood Pole Replacement & Inspection	149,932	652,395	(502,462)	-77.0%
	1.3 Lateral Hardening - O/H	1,387,094	1,769,336	(382,243)	-21.6%
	1.4 LH - Wood Pole Replacement & Inspection	483,406	1,771,507	(1,288,102)	-72.7%
	1.5 Self-Optimizing Grid - SOG	1,736,618	2,786,315	(1,049,696)	-37.7%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution	177,931	166,524	11,407	6.9%
	1.7 Substation Hardening (Note 5)	69,964	-	69,964	100.0%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 10,152,420	$ 13,602,512	$ (3,450,093)	-25.4%
2	Overhead Hardening Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 5,711,959	$ 6,273,776	$ (561,817)	-9.0%
	2.2 Structure Hardening - Trans - Tower Upgrades	129,208	148,528	(19,320)	-13.0%
	2.3 Structure Hardening - Trans - Cathodic Protection	193,305	192,729	576	0.3%
	2.4 Structure Hardening - Trans - Drone Inspections	-	-	-	0.0%
	2.5 Structure Hardening - Trans - GOAB	4,019	19,587	(15,568)	-79.5%
	2.6 Structure Hardening - Overhead Ground Wire	48,156	126,703	(78,547)	-62.0%
	2.7 Substation Hardening (Note 5)	-	131,967	(131,967)	-100.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead Programs - Transmission	$ 6,086,647	$ 6,893,289	$ (806,643)	-11.7%
3	Vegetation Management Programs				
	3.1 Vegetation Management - Distribution	$ 107,695	$ 108,426	$ (732)	-0.7%
	3.2 Vegetation Management - Transmission	345,021	$ 342,041	2,981	0.9%
3T	Subtotal of Vegetation Management Programs	$ 452,716	$ 450,467	$ 2,249	0.5%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ 7,577	$ 27,825	$ (20,248)	-72.8%
	4.2 UG - Lateral Hardening	1,365,082	$ 3,160,227	$ (1,795,145)	-56.8%
4T	Subtotal of Underground Distribution Programs	$ 1,372,659	$ 3,188,052	$ (1,815,392)	-56.9%
5	Total of Capital Programs	$ 18,064,443	$ 24,134,320	$ (6,069,879)	-25.2%
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 18,064,443	$ 24,134,320	$ (6,069,878)	-25.2%

Notes:

1 Column (1) is the End of Period Totals on SPPCRC Form 7A
2 Column (2) is based on Order No. PSC-2022-0418-FOF-EI, Issued December 12, 2022.
3 Column (3) = Column (1) - Column (2)
4 Column (4) = Column (3) / Column (2)
5 Substation Hardening investments were budgeted in Transmission, actual 2022 activity was Distribution work.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing
Actual Period: January 2022 through December 2022
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	$ 278,529	$ 350,539	$ 400,768	$ 430,955	$ 465,381	$ 507,286	$ 553,218	$ 588,349	$ 607,834	$ 623,616	$ 653,555	$ 687,443	$ 6,147,475
1.2	Feeder Hardening - Wood Pole Replacement	D	0	43	267	785	1,764	4,338	7,950	13,746	20,251	27,815	33,606	39,367	149,932
1.3	Lateral Hardening - O/H	D	16,570	23,693	33,883	52,960	74,149	96,412	119,320	140,338	169,196	203,097	219,224	238,252	1,387,094
1.4	Lateral Hardening - Wood Pole Replacement	D	0	17	408	2,018	5,967	9,906	21,398	39,029	61,293	89,565	113,998	139,805	483,406
1.5	SOG	D	20,869	34,493	49,107	68,217	91,225	118,187	150,288	180,877	209,671	245,636	271,579	296,470	1,736,618
1.6	Structure Hardening - Trans - Pole Replacements - Distribu	D	4,299	5,360	6,906	8,347	10,488	12,539	15,298	17,890	21,874	23,905	24,589	26,436	177,931
1.7	Substation Hardening	D	1,031	1,637	2,106	2,541	3,029	3,384	3,716	4,777	6,096	8,591	13,587	19,470	69,964
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 321,298	$ 415,781	$ 493,445	$ 565,825	$ 652,004	$ 752,052	$ 871,189	$ 985,007	$ 1,096,215	$ 1,222,225	$ 1,330,139	$ 1,447,242	$ 10,152,420
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	$ 166,432	$ 209,045	$ 252,939	$ 298,557	$ 361,001	$ 429,350	$ 494,588	$ 581,338	$ 655,797	$ 712,531	$ 756,572	$ 793,809	$ 5,711,959
2.2	Structure Hardening - Trans - Tower Upgrades	D	6,204	9,167	10,306	10,228	10,278	10,378	10,432	10,680	10,837	11,705	13,462	15,531	129,208
2.3	Structure Hardening - Trans - Cathodic Protection	D	14,048	13,856	13,803	13,677	13,929	15,787	16,924	17,377	17,845	17,823	18,316	19,919	193,305
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	0	0	0	1	26	108	231	358	496	703	951	1,145	4,019
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	317	742	1,337	2,279	3,472	4,511	4,732	4,960	5,340	5,856	6,627	7,984	48,156
2.7	Substation Hardening	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 187,001	$ 232,811	$ 278,385	$ 324,742	$ 388,706	$ 460,134	$ 526,907	$ 614,713	$ 690,314	$ 748,619	$ 795,928	$ 838,387	$ 6,086,647
3	Veg. Management Programs														
3.1.	Vegetation Management - Distribution	D	$ 225	$ 1,310	$ 3,089	$ 4,600	$ 6,858	$ 9,697	$ 10,744	$ 11,797	$ 12,859	$ 13,651	$ 15,444	$ 17,422	$ 107,695
3.2.	Vegetation Management - Transmission	D	1,070	4,115	8,653	14,455	20,295	25,381	31,467	37,637	42,707	46,479	51,444	61,319	345,021
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 1,295	$ 5,425	$ 11,741	$ 19,055	$ 27,153	$ 35,078	$ 42,211	$ 49,433	$ 55,567	$ 60,130	$ 66,888	$ 78,741	$ 452,716
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	$ -	$ -	$ 11	$ 23	$ 86	$ 195	$ 283	$ 685	$ 1,142	$ 1,392	$ 1,735	$ 2,027	$ 7,577
4.2	Lateral Hardening Underground	D	16,965	16,390	21,415	29,872	42,495	62,426	93,969	117,625	157,980	223,607	258,610	323,728	1,365,082
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 16,965	$ 16,390	$ 21,426	$ 29,895	$ 42,581	$ 62,621	$ 94,252	$ 118,310	$ 159,122	$ 224,998	$ 260,345	$ 325,755	$ 1,372,659
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 526,559**	**$ 670,407**	**$ 804,997**	**$ 939,516**	**$ 1,110,444**	**$ 1,309,884**	**$ 1,534,558**	**$ 1,767,463**	**$ 2,001,218**	**$ 2,255,972**	**$ 2,453,299**	**$ 2,690,125**	**$ 18,064,443**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 321,298	$ 415,781	$ 493,445	$ 565,825	$ 652,004	$ 752,052	$ 871,189	$ 985,007	$ 1,096,215	$ 1,222,225	$ 1,330,139	$ 1,447,242	$ 10,152,420
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 321,298	$ 415,781	$ 493,445	$ 565,825	$ 652,004	$ 752,052	$ 871,189	$ 985,007	$ 1,096,215	$ 1,222,225	$ 1,330,139	$ 1,447,242	$ 10,152,420
7.	Overhead: Transmission Capital Programs		$ 187,001	$ 232,811	$ 278,385	$ 324,742	$ 388,706	$ 460,134	$ 526,907	$ 614,713	$ 690,314	$ 748,619	$ 795,928	$ 838,387	$ 6,086,647
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 187,001	$ 232,811	$ 278,385	$ 324,742	$ 388,706	$ 460,134	$ 526,907	$ 614,713	$ 690,314	$ 748,619	$ 795,928	$ 838,387	$ 6,086,647
8.	Veg. Management Capital Programs		$ 1,295	$ 5,425	$ 11,741	$ 19,055	$ 27,153	$ 35,078	$ 42,211	$ 49,433	$ 55,567	$ 60,130	$ 66,888	$ 78,741	$ 452,716
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,295	$ 5,425	$ 11,741	$ 19,055	$ 27,153	$ 35,078	$ 42,211	$ 49,433	$ 55,567	$ 60,130	$ 66,888	$ 78,741	$ 452,716
9.	Underground: Distribution Hardening Capital Programs		$ 16,965	$ 16,390	$ 21,426	$ 29,895	$ 42,581	$ 62,621	$ 94,252	$ 118,310	$ 159,122	$ 224,998	$ 260,345	$ 325,755	$ 1,372,659
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 16,965	$ 16,390	$ 21,426	$ 29,895	$ 42,581	$ 62,621	$ 94,252	$ 118,310	$ 159,122	$ 224,998	$ 260,345	$ 325,755	$ 1,372,659

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7A- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7A - Program by FERC

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Line				Capital Activities	OH or UG
1.	**Distribution**				
1.1	**Feeder Hardening - Distribution**				
	Substation	**Feeder**	**Operations Center**		
1.1.1	CLEARWATER	C10	Clearwater	416,228	OH
1.1.2	CLEARWATER	C11	Clearwater	205,805	OH
1.1.3	CLEARWATER	C12	Clearwater	58,123	OH
1.1.4	CLEARWATER	C18	Clearwater	17,367	OH
1.1.5	PORT RICHEY WEST	C202	Seven Springs	1,367,034	OH
1.1.6	PORT RICHEY WEST	C205	Seven Springs	1,450,140	OH
1.1.7	PORT RICHEY WEST	C207	Seven Springs	380,766	OH
1.1.8	PORT RICHEY WEST	C208	Seven Springs	4,014,879	OH
1.1.9	PORT RICHEY WEST	C209	Seven Springs	2,088,043	OH
1.1.10	PORT RICHEY WEST	C210	Inverness	2,983,225	OH
1.1.11	HIGHLANDS	C2808	Clearwater	56,643	OH
1.1.12	TARPON SPRINGS	C308	Clearwater	3,352,031	OH
1.1.13	SEVEN SPRINGS	C4501	Seven Springs	287,634	OH
1.1.14	SEVEN SPRINGS	C4508	Seven Springs	50,869	OH
1.1.15	CURLEW	C4973	Seven Springs	59,022	OH
1.1.16	CURLEW	C4976	Seven Springs	5,060	OH
1.1.17	CURLEW	C4985	Seven Springs	2,820	OH
1.1.18	CURLEW	C4987	Seven Springs	3,802	OH
1.1.19	CURLEW	C4989	Seven Springs	29,586	OH
1.1.20	CURLEW	C4990	Seven Springs	5,073	OH
1.1.21	CURLEW	C4991	Seven Springs	4,365	OH
1.1.22	EAST CLEARWATER	C902		1,530,825	OH
1.1.23	CROSS BAYOU	J141	Walsingham	4,388	OH
1.1.24	CROSS BAYOU	J148	Walsingham	15,032	OH
1.1.25	OAKHURST	J224	Walsingham	23,056	OH
1.1.26	OAKHURST	J227	Walsingham	120,635	OH
1.1.27	ULMERTON	J240	Walsingham	584,426	OH
1.1.28	SEMINOLE	J895	Walsingham	1,909,907	OH
1.1.29	TAFT	K1028	SE Orlando	2,141,049	OH
1.1.30	NORTHRIDGE	K1822	Lake Wales	109,018	OH
1.1.31	WINTER GARDEN	K203	Clermont	1,155,938	OH
1.1.32	WINTER GARDEN	K206	Lake Wales	228,431	OH
1.1.33	HEMPLE	K2246	Winter Garden	2,388,632	OH
1.1.34	HEMPLE	K2250	Winter Garden	2,158,121	OH
1.1.35	HEMPLE	K2252	Winter Garden	740,489	OH
1.1.36	HEMPLE	K2253	Winter Garden	1,708,219	OH
1.1.37	CROWN POINT	K278	Winter Garden	138	OH
1.1.38	BAY HILL	K67	Buena Vista	4,337	OH
1.1.39	BAY HILL	K68	Buena Vista	26,081	OH
1.1.40	BAY HILL	K73	Buena Vista	6,094	OH
1.1.41	BAY HILL	K76	Buena Vista	5,175	OH
1.1.42	BOGGY MARSH	K957	Buena Vista	203,003	OH
1.1.43	BOGGY MARSH	K959	Buena Vista	331,930	OH
1.1.44	OCOEE	M1095	Winter Garden	117,168	OH
1.1.45	MAITLAND	M80	Longwood	163,270	OH
1.1.46	MAITLAND	M82	Longwood	194	OH
1.1.47	PORT ST JOE INDUSTRIAL	N202	Monticello	535,259	OH
1.1.48	ST GEORGE ISLAND	N233	Monticello	1,585,471	OH
1.1.49	ST GEORGE ISLAND	N234	Monticello	1,029,338	OH
1.1.50	MAITLAND	W0079	Longwood	135,829	OH
1.1.51	MAITLAND	W0086	Longwood	179,766	OH
1.1.52	MAITLAND	W0087	Deland	442,595	OH
1.1.53	LAKE ALOMA	W0151	Longwood	48,922	OH
1.1.54	SKY LAKE	W0363	SE Orlando	15,289	OH
1.1.55	SKY LAKE	W0365	SE Orlando	8,200	OH
1.1.56	SKY LAKE	W0366	SE Orlando	4,930	OH
1.1.57	SKY LAKE	W0367	SE Orlando	2,337	OH
1.1.58	SKY LAKE	W0368	SE Orlando	45,407	OH
1.1.59	PINECASTLE	W0391	SE Orlando	3,275,762	OH
1.1.60	DELAND	W0805	Deland	2,771,718	OH
1.1.61	DELAND	W0806	Deland	958,661	OH
1.1.62	DELAND	W0807	Deland	4,050,359	OH
1.1.63	DELAND	W0808	Deland	595,751	OH
1.1.64	DELAND	W0809	Deland	453,794	OH
1.1.65	RIO PINAR	W0968	SE Orlando	81,922	OH
	Feeder Hardening Subtotal			**48,735,381**	

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Line				Capital Activities	OH or UG
1. Distribution					
1.1 Feeder Hardening - Distribution					
	Substation	**Feeder**	**Operations Center**		
	1.1.66 RIO PINAR	W0975	SE Orlando	4,825	OH
	1.1.67 DELAND EAST	W1103	Apopka	1,433,859	OH
	1.1.68 DELAND EAST	W1105	Apopka	559,659	OH
	1.1.69 DELAND EAST	W1109	Apopka	589,026	OH
	1.1.70 DELTONA	W4564	Deland	650,409	OH
	1.1.71 FIFTY-FIRST STREET	X101	St Pete	1,165,044	OH
	1.1.72 FIFTY-FIRST STREET	X102	St Pete	822,650	OH
	1.1.73 FIFTY-FIRST STREET	X108	St Pete	529,994	OH
	1.1.74 GATEWAY	X111	Walsingham	73,457	OH
	1.1.75 GATEWAY	X113	Walsingham	551	OH
	1.1.76 GATEWAY	X123	Walsingham	23,833	OH
	1.1.77 GATEWAY	X125	Walsingham	109,244	OH
	1.1.78 PASADENA	X211	St Pete	852,740	OH
	1.1.79 PASADENA	X213	St Pete	496,710	OH
	1.1.80 PASADENA	X219	St Pete	168,456	OH
	1.1.81 PASADENA	X220	St Pete	106,126	OH
	1.1.82 VINOY	X70	St Pete	45,333	OH
	1.1.83 VINOY	X71	St Pete	63,276	OH
	1.1.84 VINOY	X72	St Pete	12,703	OH
	1.1.85 VINOY	X78	St Pete	45,597	OH
	Feeder Hardening Subtotal			**7,753,492**	
	Feeder Hardening Total			**56,488,873**	
1. Distribution					
1.2 FH - Wood Pole Replacement & Inspection					
	1.2.1 Apopka			971,360	OH
	1.2.2 Clermont			1,672,248	OH
	1.2.3 Highlands			14,555	OH
	1.2.4 Lake Wales			200,442	OH
	1.2.5 Longwood			104,173	OH
	1.2.6 Monticello			663,282	OH
	1.2.7 Ocala			164,498	OH
	1.2.8 St. Petersburg			1,003,827	OH
	1.2.9 Walsingham			69,013	OH
	1.2.10 Winter Garden			38,700	OH
	FH - Wood Pole Replacement	**Total**		**4,902,098**	
	FH - Wood Pole Inspection	Total		N/A	
	FH - Wood Pole Replacement & Inspection	**TOTAL**		**4,902,098**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.1	CLEARWATER	C10	Clearwater	297,471	OH
	1.3.2	CLEARWATER	C11	Clearwater	163,820	OH
	1.3.3	CLEARWATER	C12	Clearwater	58,541	OH
	1.3.4	CLEARWATER	C18	Clearwater	17,393	OH
	1.3.5	PORT RICHEY WEST	C202	Inverness	2,144,159	OH
	1.3.6	PORT RICHEY WEST	C205	Seven Springs	243,091	OH
	1.3.7	PORT RICHEY WEST	C206	Seven Springs	8,578	OH
	1.3.8	PORT RICHEY WEST	C207	Seven Springs	198,075	OH
	1.3.9	PORT RICHEY WEST	C208	Clearwater	6,167,310	OH
	1.3.10	PORT RICHEY WEST	C209	Seven Springs	1,505,405	OH
	1.3.11	PORT RICHEY WEST	C210	Inverness	3,638,755	OH
	1.3.12	SEVEN SPRINGS	C4501	Seven Springs	199,225	OH
	1.3.13	SEVEN SPRINGS	C4508	Seven Springs	127,711	OH
	1.3.14	CURLEW	C4973	Seven Springs	1,597	OH
	1.3.15	CURLEW	C4976	Seven Springs	867	OH
	1.3.16	CURLEW	C4985	Seven Springs	1,047	OH
	1.3.17	CURLEW	C4987	Seven Springs	308	OH
	1.3.18	CURLEW	C4989	Seven Springs	298	OH
	1.3.19	CURLEW	C4990	Seven Springs	2,504	OH
	1.3.20	CURLEW	C4991	Seven Springs	1,377	OH
	1.3.21	CROSS BAYOU	J141	Walsingham	12,133	OH
	1.3.22	CROSS BAYOU	J143	Walsingham	22,747	OH
	1.3.23	CROSS BAYOU	J148	Walsingham	20,145	OH
	1.3.24	OAKHURST	J224	Deland	93,501	OH
	1.3.25	OAKHURST	J227	Walsingham	48,484	OH
	1.3.26	HEMPLE	K2246	Winter Garden	85,879	OH
	1.3.27	HEMPLE	K2250	Winter Garden	252,179	OH
	1.3.28	HEMPLE	K2252	Winter Garden	361,293	OH
	1.3.29	HEMPLE	K2253	Winter Garden	182,285	OH
	1.3.30	BAY HILL	K67	Buena Vista	3,368	OH
	1.3.31	BAY HILL	K68	Buena Vista	8,514	OH
	1.3.32	BAY HILL	K73	Buena Vista	1,144	OH
	1.3.33	BAY HILL	K76	Buena Vista	1,327	OH
	1.3.34	BOGGY MARSH	K959	Buena Vista	102,113	OH
	1.3.35	MAITLAND	M80	Longwood	133,140	OH
	1.3.36	ST GEORGE ISLAND	N233	Monticello	2,724,871	OH
	1.3.37	ST GEORGE ISLAND	N234	Monticello	660,966	OH
	1.3.38	MAITLAND	W0079	Longwood	244,070	OH
	1.3.39	MAITLAND	W0086	Longwood	57,699	OH
	1.3.40	LAKE ALOMA	W0151	Jamestown	4,027	OH
	1.3.41	LAKE ALOMA	W0153	Longwood	545	OH
	1.3.42	SKY LAKE	W0363	SE Orlando	37,590	OH
	1.3.43	SKY LAKE	W0365	SE Orlando	4,177	OH
	1.3.44	SKY LAKE	W0366	SE Orlando	6,361	OH
	1.3.45	SKY LAKE	W0367	SE Orlando	2,938	OH
	1.3.46	SKY LAKE	W0368	SE Orlando	14,037	OH
	1.3.47	PINECASTLE	W0391	SE Orlando	968,097	OH
	1.3.48	DELAND	W0805	Deland	1,428,381	OH
	1.3.49	DELAND	W0806	Apopka	658,790	OH
	1.3.50	DELAND	W0807	Apopka	1,150,233	OH
	1.3.51	DELAND	W0808	Apopka	4,666,868	OH
	1.3.52	DELAND	W0809	Deland	541,823	OH
	1.3.53	RIO PINAR	W0968	SE Orlando	46,790	OH
	1.3.54	RIO PINAR	W0975	SE Orlando	2,763	OH
	1.3.55	DELAND EAST	W1103	Apopka	3,810,433	OH
	1.3.56	DELAND EAST	W1105	Apopka	482,456	OH
	1.3.57	DELAND EAST	W1109	Apopka	615,270	OH
	1.3.58	FIFTY-FIRST STREET	X101	St Pete	472,109	OH
	1.3.59	FIFTY-FIRST STREET	X102	St Pete	1,339,084	OH
	1.3.60	FIFTY-FIRST STREET	X108	St Pete	459,806	OH
	1.3.61	GATEWAY 115KV	X111	Walsingham	42,861	OH
	1.3.62	GATEWAY 115KV	X123	Walsingham	26,778	OH
	1.3.63	GATEWAY 115KV	X125	Walsingham	14,520	OH
	1.3.64	PASADENA	X211	St Pete	169,172	OH
	1.3.65	PASADENA	X213	St Pete	76,945	OH
	1.3.66	PASADENA	X219	St Pete	729,866	OH
	1.3.67	PASADENA	X220	St Pete	73,847	OH
	1.3.68	VINOY	X70	St Pete	8,360	OH
	1.3.69	VINOY	X71	St Pete	11,167	OH
	1.3.70	VINOY	X72	St Pete	12,505	OH
	1.3.71	VINOY	X78	St Pete	8,668	OH
		Lateral Hardening - O/H TOTAL			**37,680,657**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.4	**LH - Wood Pole Replacement & Inspection**			
	1.4.1	Apopka		3,329,198	OH
	1.4.2	Buena Vista		352,640	OH
	1.4.3	Clearwater		119,438	OH
	1.4.4	Clermont		3,270,283	OH
	1.4.5	Highlands		138,086	OH
	1.4.6	Inverness		1,656	OH
	1.4.7	Lake Wales		414,315	OH
	1.4.8	Longwood		548,482	OH
	1.4.9	Monticello		2,167,953	OH
	1.4.10	Ocala		742,775	OH
	1.4.11	SE Orlando		71	OH
	1.4.12	Seven Springs/Zephyrhills		2,056	OH
	1.4.13	St. Petersburg		6,388,412	OH
	1.4.14	Walsingham		177,365	OH
	1.4.15	Winter Garden		362,813	OH
	1.4.16	Zephyrhills		1,285	OH
		LH - Wood Pole Replacement	Total	**18,016,828**	
		LH - Wood Pole Inspection	Total	N/A	
		LH - Wood Pole Replacement & Inspection	**TOTAL**	**18,016,828**	

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1.1	TWIN COUNTY RANCH	A216	Inverness	186,235	OH
1.5.1.2	TWIN COUNTY RANCH	A218	Inverness	116,503	OH
1.5.1.3	TWIN COUNTY RANCH	A219	Inverness	77,062	OH
1.5.1.4	TWIN COUNTY RANCH	A221	Inverness	33,372	OH
1.5.1.5	LADY LAKE	A243	Ocala	143,485	OH
1.5.1.6	LADY LAKE	A246	Ocala	118,591	OH
1.5.1.7	CIRCLE SQUARE	A251	Inverness	130,275	OH
1.5.1.8	CIRCLE SQUARE	A253	Inverness	424	OH
1.5.1.9	TANGERINE	A263	Inverness	94,052	OH
1.5.1.10	TANGERINE	A264	Inverness	50,372	OH
1.5.1.11	CITRUS HILLS	A283	Inverness	65,908	OH
1.5.1.12	CITRUS HILLS	A284	Inverness	274,547	OH
1.5.1.13	CITRUS HILLS	A285	Inverness	62,269	OH
1.5.1.14	CITRUS HILLS	A286	Inverness	119,311	OH
1.5.1.15	ORANGE BLOSSOM	A310	Ocala	112,142	OH
1.5.1.16	HERNANDO AIRPORT	A430	Inverness	25,171	OH
1.5.1.17	GEORGIA PACIFIC	A45	Monticello	185,704	OH
1.5.1.18	DUNNELLON TOWN	A71	Inverness	51,748	OH
1.5.1.19	INVERNESS	A83	Inverness	151,634	OH
1.5.1.20	TRENTON	A91	Monticello	64,492	OH
1.5.1.21	BROOKSVILLE	A95	Inverness	69,208	OH
1.5.1.22	BROOKSVILLE	A97	Inverness	38,017	OH
1.5.1.23	BROOKSVILLE	A98	Inverness	81,730	OH
1.5.1.24	CLEARWATER	C10	Clearwater	9,916	OH
1.5.1.25	DUNEDIN	C102	Clearwater	126	OH
1.5.1.26	DUNEDIN	C106	Clearwater	13	OH
1.5.1.27	DUNEDIN	C107	Clearwater	701	OH
1.5.1.28	CLEARWATER	C12	Clearwater	261,432	OH
1.5.1.29	DENHAM	C152	Seven Springs	27,460	OH
1.5.1.30	CLEARWATER	C18	Walsingham	30,741	OH
1.5.1.31	PORT RICHEY WEST	C202	Seven Springs	368,757	OH
1.5.1.32	PORT RICHEY WEST	C203	Seven Springs	213,880	OH
1.5.1.33	PORT RICHEY WEST	C205	Seven Springs	115,578	OH
1.5.1.34	PORT RICHEY WEST	C206	Seven Springs	152,379	OH
1.5.1.35	PORT RICHEY WEST	C207	Seven Springs	91,369	OH
1.5.1.36	PORT RICHEY WEST	C209	Seven Springs	158,367	OH
1.5.1.37	TARPON SPRINGS	C307	Seven Springs	79,670	OH
1.5.1.38	SAFETY HARBOR	C3518	Clearwater	103,020	OH
1.5.1.39	SAFETY HARBOR	C3523	Clearwater	38,224	OH
1.5.1.40	CLEARWATER	C4	Clearwater	128,045	OH
1.5.1.41	FLORA-MAR	C4008	Seven Springs	55,714	OH
1.5.1.42	NEW PORT RICHEY	C441	Seven Springs	54,329	OH
1.5.1.43	NEW PORT RICHEY	C442	Seven Springs	122,457	OH
1.5.1.44	NEW PORT RICHEY	C443	Seven Springs	58,678	OH
1.5.1.45	NEW PORT RICHEY	C444	Seven Springs	25,083	OH
1.5.1.46	SEVEN SPRINGS	C4500	Seven Springs	107,607	OH
1.5.1.47	SEVEN SPRINGS	C4507	Seven Springs	61,742	OH
1.5.1.48	CURLEW	C4977	Seven Springs	112,762	OH
1.5.1.49	CURLEW	C4987	Seven Springs	20,710	OH
1.5.1.50	CURLEW	C4990	Clearwater	66,660	OH
1.5.1.51	ALDERMAN	C5000	Seven Springs	71,647	OH
1.5.1.52	ALDERMAN	C5008	Seven Springs	83,185	OH
1.5.1.53	ALDERMAN	C5010	Seven Springs	160,591	OH
1.5.1.54	ALDERMAN	C5011	Seven Springs	60,764	OH
1.5.1.55	BROOKER CREEK	C5401	Seven Springs	152,349	OH
1.5.1.56	BROOKER CREEK	C5402	Seven Springs	71,934	OH
1.5.1.57	BAYVIEW	C655	Clearwater	62,274	OH
1.5.1.58	PALM HARBOR	C752	Seven Springs	144,084	OH
1.5.1.59	ZEPHYRHILLS	C851	Zephryhills	96,785	OH
1.5.1.60	EAST CLEARWATER	C901	Clearwater	208,223	OH
1.5.1.61	CROSS BAYOU	J141	St Pete	154,381	OH
1.5.1.62	CROSS BAYOU	J142	Clearwater	78,519	OH
1.5.1.63	CROSS BAYOU	J143	Walsingham	238	OH
1.5.1.64	CROSS BAYOU	J148	St Pete	9,441	OH
1.5.1.65	OAKHURST	J221	Walsingham	19,803	OH
	Self-Optimizing Grid (Automation)	**Subtotal**		**6,091,890**	

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1.66	OAKHURST	J223	Walsingham	13,910	OH
1.5.1.67	OAKHURST	J224	Walsingham	75,989	OH
1.5.1.68	OAKHURST	J226	Walsingham	14,109	OH
1.5.1.69	OAKHURST	J227	Walsingham	254,196	OH
1.5.1.70	OAKHURST	J228	Walsingham	104,323	OH
1.5.1.71	OAKHURST	J229	Walsingham	145,475	OH
1.5.1.72	ULMERTON	J240	Walsingham	62,601	OH
1.5.1.73	ULMERTON	J241	Clearwater	146,431	OH
1.5.1.74	ULMERTON	J244	Walsingham	38,128	OH
1.5.1.75	ULMERTON	J246	Walsingham	16,499	OH
1.5.1.76	ULMERTON	J247	Walsingham	47,157	OH
1.5.1.77	TRI CITY	J5030	Clearwater	110,152	OH
1.5.1.78	TRI CITY	J5034	Clearwater	46,142	OH
1.5.1.79	WALSINGHAM	J552	Walsingham	26,315	OH
1.5.1.80	WALSINGHAM	J556	Walsingham	8,191	OH
1.5.1.81	WALSINGHAM	J557	Walsingham	15,186	OH
1.5.1.82	WALSINGHAM	J558	Walsingham	4,331	OH
1.5.1.83	ULMERTON WEST	J682	Clearwater	229	OH
1.5.1.84	ULMERTON WEST	J692	Walsingham	6,595	OH
1.5.1.85	SEMINOLE	J889	Walsingham	57,965	OH
1.5.1.86	SEMINOLE	J890	Walsingham	134,227	OH
1.5.1.87	SEMINOLE	J892	Walsingham	38,293	OH
1.5.1.88	TAFT	K1023	SE Orlando	329,866	OH
1.5.1.89	TAFT	K1028	Buena Vista	2,198	OH
1.5.1.90	MEADOW WOODS EAST	K1060	SE Orlando	284,727	OH
1.5.1.91	MEADOW WOODS EAST	K1061	SE Orlando	386,694	OH
1.5.1.92	MEADOW WOODS EAST	K1063	SE Orlando	226,907	OH
1.5.1.93	SUN N LAKES	K1135	Highlands	24,577	OH
1.5.1.94	SUN N LAKES	K1136	Highlands	38,888	OH
1.5.1.95	SUN N LAKES	K1297	Highlands	40,401	OH
1.5.1.96	COUNTRY OAKS	K1443	Lake Wales	287,634	OH
1.5.1.97	POINCIANA	K1508	Lake Wales	19,820	OH
1.5.1.98	POINCIANA	K1562	Lake Wales	20,101	OH
1.5.1.99	CABBAGE ISLAND	K1616	Lake Wales	215,642	OH
1.5.1.100	CABBAGE ISLAND	K1618	Lake Wales	58,106	OH
1.5.1.101	DINNER LAKE	K1687	Highlands	81,958	OH
1.5.1.102	DINNER LAKE	K1688	Highlands	18,825	OH
1.5.1.103	LAKEWOOD	K1706	Monticello	18,564	OH
1.5.1.104	CHAMPIONS GATE	K1761	Buena Vista	185,632	OH
1.5.1.105	CHAMPIONS GATE	K1763	Buena Vista	35,963	OH
1.5.1.106	CROOKED LAKE	K1771	Lake Wales	16,844	OH
1.5.1.107	MEADOW WOODS SOUTH	K1777	SE Orlando	358,201	OH
1.5.1.108	MEADOW WOODS SOUTH	K1778	SE Orlando	353,822	OH
1.5.1.109	MEADOW WOODS SOUTH	K1780	Buena Vista	232,709	OH
1.5.1.110	MEADOW WOODS SOUTH	K1781	SE Orlando	286,648	OH
1.5.1.111	MEADOW WOODS SOUTH	K1783	Buena Vista	171,925	OH
1.5.1.112	LAKE OF THE HILLS	K1885	Lake Wales	142,394	OH
1.5.1.113	WINTER GARDEN	K201	Winter Garden	61,289	OH
1.5.1.114	WINTER GARDEN	K202	Winter Garden	199,885	OH
1.5.1.115	WINTER GARDEN	K203	Winter Garden	60,507	OH
1.5.1.116	WINTER GARDEN	K204	Winter Garden	59,374	OH
1.5.1.117	WINTER GARDEN	K207	Winter Garden	73,952	OH
1.5.1.118	HEMPLE	K2244	Winter Garden	136,255	OH
1.5.1.119	HEMPLE	K2246	Winter Garden	250,921	OH
1.5.1.120	HEMPLE	K2247	Winter Garden	212,600	OH
1.5.1.121	HEMPLE	K2249	Winter Garden	204,790	OH
1.5.1.122	HEMPLE	K2252	Winter Garden	76,584	OH
1.5.1.123	ORANGEWOOD	K228	Buena Vista	4,230	OH
1.5.1.124	LAKE BRYAN	K232	Buena Vista	43,713	OH
1.5.1.125	LAKE BRYAN	K244	Lake Wales	102,942	OH
1.5.1.126	CROWN POINT	K278	SE Orlando	43,805	OH
1.5.1.127	CROWN POINT	K279	Winter Garden	45,736	OH
1.5.1.128	DUNDEE	K3246	Lake Wales	142,111	OH
1.5.1.129	LAKE LUNTZ	K3287	Winter Garden	164,506	OH
1.5.1.130	BARNUM CITY	K3362	Buena Vista	5,380	OH
	Self-Optimizing Grid (Automation)	**Subtotal**		**7,094,070**	

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1.131	PINECASTLE	K396	SE Orlando	124,269	OH
1.5.1.132	WESTRIDGE	K421	Buena Vista	106,262	OH
1.5.1.133	WESTRIDGE	K426	Buena Vista	110,570	OH
1.5.1.134	INTERNATIONAL DRIVE	K4815	Buena Vista	5,872	OH
1.5.1.135	INTERNATIONAL DRIVE	K4817	Buena Vista	8,567	OH
1.5.1.136	INTERNATIONAL DRIVE	K4820	Buena Vista	35,810	OH
1.5.1.137	MONTVERDE	K4831	Clermont	29,610	OH
1.5.1.138	MONTVERDE	K4834	Clermont	29,276	OH
1.5.1.139	CENTRAL PARK	K495	Buena Vista	2,631	OH
1.5.1.140	LOUGHMAN	K5079	Lake Wales	55,868	OH
1.5.1.141	HUNTERS CREEK	K51	Buena Vista	61,345	OH
1.5.1.142	CYPRESSWOOD	K561	Lake Wales	111,727	OH
1.5.1.143	BAY HILL	K73	Buena Vista	87,221	OH
1.5.1.144	BAY HILL	K75	Winter Garden	167,932	OH
1.5.1.145	ISLEWORTH	K779	Buena Vista	97,488	OH
1.5.1.146	ISLEWORTH	K782	Buena Vista	23,612	OH
1.5.1.147	LAKE WILSON	K882	Buena Vista	101,745	OH
1.5.1.148	LAKE WILSON	K883	Buena Vista	53,439	OH
1.5.1.149	LAKE WILSON	K884	Buena Vista	123,346	OH
1.5.1.150	BOGGY MARSH	K957	Buena Vista	323,319	OH
1.5.1.151	BOGGY MARSH	K959	Buena Vista	265,734	OH
1.5.1.152	BOGGY MARSH	K960	Buena Vista	234,209	OH
1.5.1.153	BOGGY MARSH	K961	Buena Vista	20,948	OH
1.5.1.154	BOGGY MARSH	K964	Buena Vista	276,920	OH
1.5.1.155	KELLER ROAD	M1	Longwood	645	OH
1.5.1.156	WEKIVA	M101	Apopka	16,316	OH
1.5.1.157	EUSTIS SOUTH	M1054	Apopka	124,837	OH
1.5.1.158	EUSTIS SOUTH	M1059	Apopka	130,216	OH
1.5.1.159	WEKIVA	M107	Apopka	9,148	OH
1.5.1.160	OCOEE	M1086	Winter Garden	124,784	OH
1.5.1.161	OCOEE	M1087	Winter Garden	265,163	OH
1.5.1.162	OCOEE	M1088	Winter Garden	102,336	OH
1.5.1.163	OCOEE	M1092	Winter Garden	171,772	OH
1.5.1.164	OCOEE	M1094	Winter Garden	19,325	OH
1.5.1.165	OCOEE	M1095	Winter Garden	57,301	OH
1.5.1.166	OCOEE	M1096	Winter Garden	179,251	OH
1.5.1.167	EATONVILLE	M1131	Longwood	60,174	OH
1.5.1.168	EATONVILLE	M1132	Longwood	1,831	OH
1.5.1.169	EATONVILLE	M1133	Longwood	1,671	OH
1.5.1.170	EATONVILLE	M1136	Longwood	1,824	OH
1.5.1.171	EATONVILLE	M1137	Longwood	70,331	OH
1.5.1.172	EATONVILLE	M1138	Longwood	143,650	OH
1.5.1.173	EATONVILLE	M1139	Longwood	16,445	OH
1.5.1.174	LISBON	M1518	Apopka	74,261	OH
1.5.1.175	DOUGLAS AVENUE	M1704	Apopka	6,767	OH
1.5.1.176	DOUGLAS AVENUE	M1709	Apopka	799	OH
1.5.1.177	DOUGLAS AVENUE	M1712	Apopka	2,848	OH
1.5.1.178	NORTH LONGWOOD	M1757	Jamestown	(91)	OH
1.5.1.179	NORTH LONGWOOD	M1760	Jamestown	112,242	OH
1.5.1.180	KELLER ROAD	M2	Longwood	152	OH
1.5.1.181	WOODSMERE	M253	Winter Garden	146,229	OH
1.5.1.182	WOODSMERE	M254	Longwood	270,465	OH
1.5.1.183	KELLER ROAD	M3	Longwood	666	OH
1.5.1.184	CLARCONA	M340	Winter Garden	12,500	OH
1.5.1.185	CLARCONA	M345	Apopka	24,896	OH
1.5.1.186	CLARCONA	M346	Winter Garden	9,585	OH
1.5.1.187	CLARCONA	M351	Winter Garden	7,029	OH
1.5.1.188	KELLER ROAD	M4	Longwood	2,133	OH
1.5.1.189	LOCKHART	M408	Apopka	207,227	OH
1.5.1.190	LAKE EMMA	M422	Longwood	137,081	OH
1.5.1.191	LAKE EMMA	M423	Longwood	237,239	OH
1.5.1.192	LAKE EMMA	M427	Longwood	81,392	OH
1.5.1.193	UMATILLA	M4405	Apopka	155,597	OH
1.5.1.194	UMATILLA	M4407	Apopka	65,608	OH
1.5.1.195	EUSTIS	M499	Apopka	149,568	OH
	Self-Optimizing Grid (Automation)	**Subtotal**		**5,658,933**	

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1.196	EUSTIS	M501	Apopka	112,405	OH
1.5.1.197	EUSTIS	M503	Apopka	193,385	OH
1.5.1.198	EUSTIS	M504	Apopka	215,347	OH
1.5.1.199	ALTAMONTE	M574	Longwood	1,809	OH
1.5.1.200	ALTAMONTE	M575	Longwood	2,365	OH
1.5.1.201	ALTAMONTE	M576	Longwood	6,487	OH
1.5.1.202	ALTAMONTE	M579	Longwood	3,823	OH
1.5.1.203	MYRTLE LAKE	M649	Longwood	166,393	OH
1.5.1.204	MYRTLE LAKE	M657	Longwood	168,036	OH
1.5.1.205	SPRING LAKE	M664	Longwood	668	OH
1.5.1.206	SPRING LAKE	M666	Longwood	737	OH
1.5.1.207	SPRING LAKE	M667	Longwood	1,448	OH
1.5.1.208	SPRING LAKE	M668	Longwood	3,649	OH
1.5.1.209	APOPKA SOUTH	M722	Apopka	30,422	OH
1.5.1.210	APOPKA SOUTH	M727	Apopka	10,864	OH
1.5.1.211	MAITLAND	M80	Longwood	2,332	OH
1.5.1.212	MAITLAND	M81	Longwood	123,457	OH
1.5.1.213	MAITLAND	M82	Longwood	1,909	OH
1.5.1.214	KELLY PARK	M821	Apopka	85,017	OH
1.5.1.215	MAITLAND	M84	Longwood	1,450	OH
1.5.1.216	MAITLAND	M85	Longwood	5,703	OH
1.5.1.217	FERN PARK	M907	Longwood	9,475	OH
1.5.1.218	FERN PARK	M908	Longwood	160,547	OH
1.5.1.219	ST GEORGE ISLAND	N233	Monticello	163,705	OH
1.5.1.220	ST GEORGE ISLAND	N234	Monticello	57,242	OH
1.5.1.221	APALACHICOLA	N59	Monticello	1,632	OH
1.5.1.222	WINTER PARK	W0015	Longwood	22,600	OH
1.5.1.223	WINTER PARK	W0016	Longwood	3,751	OH
1.5.1.224	CASSELBERRY	W0017	Jamestown	110,139	OH
1.5.1.225	CASSELBERRY	W0018	Longwood	152,880	OH
1.5.1.226	CASSELBERRY	W0020	Jamestown	145,255	OH
1.5.1.227	CASSELBERRY	W0025	Jamestown	557	OH
1.5.1.228	CASSELBERRY	W0029	Jamestown	818	OH
1.5.1.229	MAITLAND	W0079	Longwood	95,010	OH
1.5.1.230	MAITLAND	W0086	Longwood	2,363	OH
1.5.1.231	MAITLAND	W0087	Longwood	146,304	OH
1.5.1.232	OVIEDO	W0176	Jamestown	154,109	OH
1.5.1.233	WINTER SPRINGS	W0187	Jamestown	12,302	OH
1.5.1.234	WINTER SPRINGS	W0192	Jamestown	116,465	OH
1.5.1.235	WINTER SPRINGS	W0196	Jamestown	119,687	OH
1.5.1.236	NARCOOSSEE	W0212	SE Orlando	197,436	OH
1.5.1.237	NARCOOSSEE	W0213	SE Orlando	82,825	OH
1.5.1.238	NARCOOSSEE	W0219	SE Orlando	299,347	OH
1.5.1.239	EAST ORANGE	W0265	Jamestown	17,229	OH
1.5.1.240	ALAFAYA	W0298	Jamestown	12,638	OH
1.5.1.241	SKY LAKE	W0362	SE Orlando	119,832	OH
1.5.1.242	SKY LAKE	W0363	SE Orlando	155,682	OH
1.5.1.243	SKY LAKE	W0365	SE Orlando	136,597	OH
1.5.1.244	SKY LAKE	W0366	SE Orlando	77,967	OH
1.5.1.245	SKY LAKE	W0368	SE Orlando	54,804	OH
1.5.1.246	SKY LAKE	W0369	SE Orlando	261,473	OH
1.5.1.247	PINECASTLE	W0391	SE Orlando	76,844	OH
1.5.1.248	PINECASTLE	W0392	SE Orlando	281,265	OH
1.5.1.249	PINECASTLE	W0395	SE Orlando	260,414	OH
1.5.1.250	CONWAY	W0404	SE Orlando	67,554	OH
1.5.1.251	CONWAY	W0405	SE Orlando	144,763	OH
1.5.1.252	CONWAY	W0407	SE Orlando	100,649	OH
1.5.1.253	CONWAY	W0408	SE Orlando	184,400	OH
1.5.1.254	SUNFLOWER	W0472	Jamestown	14,265	OH
1.5.1.255	SUNFLOWER	W0475	Jamestown	3,527	OH
1.5.1.256	CENTRAL PARK	W0496	SE Orlando	53,497	OH
1.5.1.257	CASSADAGA	W0524	Deland	115,812	OH
1.5.1.258	CURRY FORD	W0596	SE Orlando	34,093	OH
1.5.1.259	CURRY FORD	W0601	SE Orlando	33,475	OH
1.5.1.260	WEST CHAPMAN	W0700	Jamestown	144,636	OH
	Self-Optimizing Grid (Automation)	**Subtotal**		**5,543,571**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.1.261	WEST CHAPMAN	W0703	Jamestown	3,100	OH
1.5.1.262	DELAND	W0805	Buena Vista	85,300	OH
1.5.1.263	DELAND	W0806	Deland	101,654	OH
1.5.1.264	DELAND	W0808	Deland	43,847	OH
1.5.1.265	DELAND	W0809	Deland	154,151	OH
1.5.1.266	WINTER PARK EAST	W0925	Jamestown	181,007	OH
1.5.1.267	BITHLO	W0951	Jamestown	7,884	OH
1.5.1.268	BITHLO	W0952	Jamestown	2,791	OH
1.5.1.269	BITHLO	W0955	Jamestown	4,805	OH
1.5.1.270	BITHLO	W0956	Jamestown	14,041	OH
1.5.1.271	RIO PINAR	W0974	SE Orlando	48,197	OH
1.5.1.272	UCF NORTH	W0980	Jamestown	64,393	OH
1.5.1.273	UCF NORTH	W0988	Jamestown	40,533	OH
1.5.1.274	UCF NORTH	W0992	Jamestown	12,229	OH
1.5.1.275	UCF	W1012	Jamestown	4,928	OH
1.5.1.276	UCF	W1015	Jamestown	8,081	OH
1.5.1.277	UCF	W1018	Jamestown	6,562	OH
1.5.1.278	DELAND EAST	W1103	Deland	132,430	OH
1.5.1.279	DELAND EAST	W1104	Deland	86,832	OH
1.5.1.280	DELAND EAST	W1105	Deland	134,268	OH
1.5.1.281	DELAND EAST	W1106	Deland	172,513	OH
1.5.1.282	DELAND EAST	W1109	Deland	45,531	OH
1.5.1.283	DELAND EAST	W1110	Deland	110,595	OH
1.5.1.284	LAKE HELEN	W1703	Deland	110,910	OH
1.5.1.285	BAYWAY	X100	St Pete	125,115	OH
1.5.1.286	FIFTY-FIRST STREET	X101	St Pete	625,901	OH
1.5.1.287	FIFTY-FIRST STREET	X102	St Pete	715,036	OH
1.5.1.288	FIFTY-FIRST STREET	X103	St Pete	230,602	OH
1.5.1.289	FIFTY-FIRST STREET	X104	St Pete	486,386	OH
1.5.1.290	FIFTY-FIRST STREET	X105	St Pete	185,445	OH
1.5.1.291	FIFTY-FIRST STREET	X106	St Pete	(1,761)	OH
1.5.1.292	FIFTY-FIRST STREET	X107	St Pete	967,589	OH
1.5.1.293	FIFTY-FIRST STREET	X108	St Pete	485,811	OH
1.5.1.294	CROSSROADS	X132	St Pete	(413)	OH
1.5.1.295	CROSSROADS	X134	St Pete	(3,386)	OH
1.5.1.296	CROSSROADS	X136	St Pete	1,352	OH
1.5.1.297	CROSSROADS	X138	St Pete	6,987	OH
1.5.1.298	MAXIMO	X146	St Pete	142,251	OH
1.5.1.299	PASADENA	X212	St Pete	73,151	OH
1.5.1.300	PASADENA	X215	St Pete	136	OH
1.5.1.301	PASADENA	X216	St Pete	15,057	OH
1.5.1.302	THIRTY SECOND STREET	X25	Walsingham	118,268	OH
1.5.1.303	CENTRAL PLAZA	X262	St Pete	69,476	OH
1.5.1.304	CENTRAL PLAZA	X264	St Pete	139,415	OH
1.5.1.305	CENTRAL PLAZA	X267	St Pete	80,685	OH
1.5.1.306	THIRTY SECOND STREET	X27	St Pete	56,199	OH
1.5.1.307	NORTHEAST	X283	St Pete	89,419	OH
1.5.1.308	NORTHEAST	X284	St Pete	8,698	OH
1.5.1.309	NORTHEAST	X289	St Pete	69,653	OH
1.5.1.310	SIXTEENTH STREET	X31	St Pete	8,930	OH
1.5.1.311	SIXTEENTH STREET	X33	St Pete	173,208	OH
1.5.1.312	SIXTEENTH STREET	X36	St Pete	18,493	OH
1.5.1.313	DISSTON	X65	Walsingham	139,330	OH
1.5.1.314	DISSTON	X66	Walsingham	31,294	OH
1.5.1.315	VINOY	X70	St Pete	69,643	OH
1.5.1.316	VINOY	X72	St Pete	18,003	OH
1.5.1.317	BAYWAY	X96	St Pete	43,801	OH
1.5.1.318	BAYWAY	X99	St Pete	66,606	OH
1.5.1.319	EAST CLEARWATER	C900	Clearwater	69,436	OH
1.5.1.320	EUSTIS SOUTH	M1055	Apopka	132,824	OH
1.5.1.321	PIEDMONT	M478	Apopka	16,545	OH
1.5.1.322	WINTER SPRINGS	W0189	Jamestown	129,823	OH
1.5.1.323	GATEWAY	X112	Walsingham	71,105	OH
1.5.1.324	GATEWAY	X120	Walsingham	39,133	OH
1.5.1.325	ORANGE BLOSSOM	A388/A310	Ocala	50,457	OH
1.5.1.326	ORANGE BLOSSOM	A389	Ocala	61,747	OH
1.5.1.327	FROSTPROOF	K101	Lake Wales	16,070	OH
1.5.1.328	LAKEWOOD	K1705	Highlands	20,602	OH
1.5.1.329	CURRY FORD	W0598	SE Orlando	58,915	OH
1.5.1.330	DINNER LAKE	K1689	Highlands	12,350	OH
1.5.1.331	CHAMPIONS GATE	K1762	Lake Wales	3,835	OH
1.5.1.332	LAKE LUNTZ	K3285	Winter Garden	7,129	OH
1.5.1.333	HUNTERS CREEK	K42	Buena Vista	17,498	OH
1.5.1.334	WEKIVA	M115	Apopka	2,591	OH
1.5.1.335	CASSELBERRY	W0021	Jamestown	18,371	OH
1.5.1.336	UCF	W1013	Jamestown	12,352	OH
1.5.1.337	WEWAHOOTEE	W1481	Jamestown	3,636	OH
	Self-Optimizing Grid (Automation)	**Subtotal**		**7,577,381**	
	TOTAL Self-Optimizing Grid (Automation)			**31,965,845**	

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (C&C)					
	Substation	**Feeder**	**Operations Center**		
1.5.2.1	ZUBER	A204	Inverness	22,312	OH
1.5.2.2	TWIN COUNTY RANCH	A216	Inverness	127	OH
1.5.2.3	TWIN COUNTY RANCH	A218	Inverness	1,403	OH
1.5.2.4	TWIN COUNTY RANCH	A219	Inverness	1,088	OH
1.5.2.5	TWIN COUNTY RANCH	A221	Inverness	0	OH
1.5.2.6	CIRCLE SQUARE	A250	Inverness	3,616	OH
1.5.2.7	TANGERINE	A262	Inverness	162,685	OH
1.5.2.8	CITRUS HILLS	A284	Inverness	446,780	OH
1.5.2.9	CITRUS HILLS	A285	Inverness	1,533,970	OH
1.5.2.10	HERNANDO AIRPORT	A431	Inverness	2,229	OH
1.5.2.11	BROOKSVILLE	A95	Inverness	121,855	OH
1.5.2.12	BROOKSVILLE	A97	Inverness	373,508	OH
1.5.2.13	BROOKSVILLE	A98	Inverness	0	OH
1.5.2.14	DUNEDIN	C107	Clearwater	60	OH
1.5.2.15	DENHAM	C152	Seven Springs	84,293	OH
1.5.2.16	DENHAM	C159	Seven Springs	195,370	OH
1.5.2.17	PORT RICHEY WEST	C202	Seven Springs	1,494	OH
1.5.2.18	PORT RICHEY WEST	C203	Seven Springs	3,789	OH
1.5.2.19	PORT RICHEY WEST	C205	Seven Springs	1,412	OH
1.5.2.20	PORT RICHEY WEST	C206	Seven Springs	2,398	OH
1.5.2.21	PORT RICHEY WEST	C207	Seven Springs	33,243	OH
1.5.2.22	PORT RICHEY WEST	C209	Seven Springs	135,895	OH
1.5.2.23	HIGHLANDS	C2806	Clearwater	32	OH
1.5.2.24	NEW PORT RICHEY	C441	Seven Springs	2,626	OH
1.5.2.25	NEW PORT RICHEY	C442	Seven Springs	1,587	OH
1.5.2.26	NEW PORT RICHEY	C443	Seven Springs	1,660	OH
1.5.2.27	SEVEN SPRINGS	C4500	Seven Springs	2,608	OH
1.5.2.28	ALDERMAN	C5000	Seven Springs	(731)	OH
1.5.2.29	ALDERMAN	C5011	Seven Springs	27,158	OH
1.5.2.30	BROOKER CREEK	C55	Seven Springs	127	OH
1.5.2.31	PALM HARBOR	C752	Seven Springs	10,513	OH
1.5.2.32	CROSS BAYOU	J140	Walsingham	6,686	OH
1.5.2.33	CROSS BAYOU	J142	Clearwater	209,307	OH
1.5.2.34	CROSS BAYOU	J148	St Pete	1,460	OH
1.5.2.35	OAKHURST	J221	Walsingham	10,536	OH
1.5.2.36	OAKHURST	J223	Walsingham	10,219	OH
1.5.2.37	OAKHURST	J224	Walsingham	1,379	OH
1.5.2.38	OAKHURST	J227	Walsingham	326,836	OH
1.5.2.39	OAKHURST	J228	Walsingham	148,540	OH
1.5.2.40	ULMERTON	J242	Clearwater	3,031	OH
1.5.2.41	LARGO	J404	Clearwater	0	OH
1.5.2.42	LARGO	J409	Clearwater	346	OH
1.5.2.43	TRI CITY	J5030	Clearwater	355,993	OH
1.5.2.44	WALSINGHAM	J552	Walsingham	4,221	OH
1.5.2.45	WALSINGHAM	J557	Walsingham	7,102	OH
1.5.2.46	ULMERTON WEST	J682	Clearwater	1,063	OH
1.5.2.47	ULMERTON WEST	J692	Walsingham	3,055	OH
1.5.2.48	SEMINOLE	J889	Walsingham	1,396	OH
1.5.2.49	SEMINOLE	J890	Walsingham	74,908	OH
1.5.2.50	SEMINOLE	J892	Walsingham	105,034	OH
1.5.2.51	TAFT	K1023	SE Orlando	17,307	OH
1.5.2.52	MEADOW WOODS EAST	K1060	SE Orlando	175,798	OH
1.5.2.53	MEADOW WOODS EAST	K1063	SE Orlando	132,313	OH
1.5.2.54	POINCIANA	K1236	Lake Wales	10,125	OH
1.5.2.55	COUNTRY OAKS	K1443	Lake Wales	138,326	OH
1.5.2.56	POINCIANA	K1508	Lake Wales	18,803	OH
1.5.2.57	CABBAGE ISLAND	K1616	Lake Wales	31,864	OH
1.5.2.58	DINNER LAKE	K1687	Highlands	29,476	OH
1.5.2.59	LAKEWOOD	K1694	Highlands	62,711	OH
1.5.2.60	LAKEWOOD	K1706	Monticello	7,871	OH
1.5.2.61	CHAMPIONS GATE	K1761	Buena Vista	126,065	OH
1.5.2.62	MEADOW WOODS SOUTH	K1777	SE Orlando	270,307	OH
1.5.2.63	MEADOW WOODS SOUTH	K1778	SE Orlando	15,022	OH
1.5.2.64	MEADOW WOODS SOUTH	K1780	Buena Vista	9,557	OH
1.5.2.65	MEADOW WOODS SOUTH	K1781	SE Orlando	11,179	OH
	Self-Optimizing Grid (C&C)	**Subtotal**		**5,500,943**	

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (C&C)					
	Substation	**Feeder**	**Operations Center**		
1.5.2.66	MEADOW WOODS SOUTH	K1783	Buena Vista	0	OH
1.5.2.67	WINTER GARDEN	K201	Winter Garden	169,928	OH
1.5.2.68	WINTER GARDEN	K204	Winter Garden	108,765	OH
1.5.2.69	WINTER GARDEN	K207	Winter Garden	0	OH
1.5.2.70	HEMPLE	K2244	Winter Garden	18,904	OH
1.5.2.71	HEMPLE	K2246	Winter Garden	692	OH
1.5.2.72	HEMPLE	K2247	Winter Garden	33,781	OH
1.5.2.73	HEMPLE	K2250	Winter Garden	0	OH
1.5.2.74	CROWN POINT	K279	Winter Garden	1,223	OH
1.5.2.75	DUNDEE	K3246	Lake Wales	43,802	OH
1.5.2.76	LAKE LUNTZ	K3287	Winter Garden	247,384	OH
1.5.2.77	BARNUM CITY	K3362	Buena Vista	90,093	OH
1.5.2.78	PINECASTLE	K396	SE Orlando	9,756	OH
1.5.2.79	WESTRIDGE	K421	Buena Vista	12,771	OH
1.5.2.80	WESTRIDGE	K425	Buena Vista	14,090	OH
1.5.2.81	CENTRAL PARK	K495	Buena Vista	4,495	OH
1.5.2.82	CENTRAL PARK	K499	Buena Vista	0	OH
1.5.2.83	LOUGHMAN	K5079	Lake Wales	231,114	OH
1.5.2.84	CYPRESSWOOD	K561	Lake Wales	28,285	OH
1.5.2.85	BAY HILL	K75	Winter Garden	47,074	OH
1.5.2.86	ISLEWORTH	K779	Buena Vista	117,175	OH
1.5.2.87	ISLEWORTH	K782	Buena Vista	70,192	OH
1.5.2.88	LAKE WILSON	K883	Buena Vista	15,806	OH
1.5.2.89	VINELAND	K917	Buena Vista	7,907	OH
1.5.2.90	BOGGY MARSH	K957	Buena Vista	260,832	OH
1.5.2.91	BOGGY MARSH	K960	Buena Vista	58,118	OH
1.5.2.92	EUSTIS SOUTH	M1054	Apopka	15,391	OH
1.5.2.93	EUSTIS SOUTH	M1059	Apopka	10,390	OH
1.5.2.94	WEKIVA	M107	Apopka	25,187	OH
1.5.2.95	OCOEE	M1087	Winter Garden	1,127	OH
1.5.2.96	OCOEE	M1092	Winter Garden	1,316	OH
1.5.2.97	OCOEE	M1094	Winter Garden	11,540	OH
1.5.2.98	WEKIVA	M112	Longwood	2,700	OH
1.5.2.99	EATONVILLE	M1136	Longwood	1,396	OH
1.5.2.100	EATONVILLE	M1137	Longwood	23,941	OH
1.5.2.101	EATONVILLE	M1138	Longwood	18,740	OH
1.5.2.102	LISBON	M1520	Apopka	8,975	OH
1.5.2.103	WOODSMERE	M254	Longwood	7,250	OH
1.5.2.104	KELLER ROAD	M3	Longwood	71	OH
1.5.2.105	CLARCONA	M351	Winter Garden	2,031	OH
1.5.2.106	UMATILLA	M4405	Apopka	9,003	OH
1.5.2.107	UMATILLA	M4407	Apopka	2,331	OH
1.5.2.108	BAY RIDGE	M451	Apopka	14,190	OH
1.5.2.109	BAY RIDGE	M453	Apopka	3,852	OH
1.5.2.110	PIEDMONT	M475	Apopka	26,976	OH
1.5.2.111	EUSTIS	M499	Apopka	752,325	OH
1.5.2.112	EUSTIS	M501	Apopka	23,317	OH
1.5.2.113	EUSTIS	M504	Apopka	33,767	OH
1.5.2.114	SPRING LAKE	M668	Longwood	400	OH
1.5.2.115	APOPKA SOUTH	M722	Apopka	10,805	OH
1.5.2.116	APOPKA SOUTH	M727	Apopka	16,615	OH
1.5.2.117	MAITLAND	M82	Longwood	2,280	OH
1.5.2.118	FERN PARK	M907	Longwood	34,489	OH
1.5.2.119	FERN PARK	M908	Longwood	768	OH
1.5.2.120	WINTER PARK	W0015	Longwood	9,775	OH
1.5.2.121	CASSELBERRY	W0017	Jamestown	4,292	OH
1.5.2.122	CASSELBERRY	W0020	Jamestown	7,244	OH
1.5.2.123	CASSELBERRY	W0029	Jamestown	2,271	OH
1.5.2.124	MAITLAND	W0087	Longwood	7,462	OH
1.5.2.125	OVIEDO	W0176	Jamestown	2,531	OH
1.5.2.126	WINTER SPRINGS	W0187	Jamestown	2,568	OH
1.5.2.127	WINTER SPRINGS	W0192	Jamestown	2,082	OH
1.5.2.128	EAST ORANGE	W0265	Jamestown	13,218	OH
1.5.2.129	SKY LAKE	W0363	SE Orlando	7,227	OH
1.5.2.130	SKY LAKE	W0366	SE Orlando	0	OH
	Self-Optimizing Grid (C&C)	**Subtotal**		**2,712,030**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (C&C)				
	Substation	**Feeder**	**Operations Center**		
	1.5.2.131 SKY LAKE	W0368	SE Orlando	188,149	OH
	1.5.2.132 PINECASTLE	W0392	SE Orlando	4,244	OH
	1.5.2.133 PINECASTLE	W0395	SE Orlando	(136)	OH
	1.5.2.134 CONWAY	W0405	SE Orlando	15,722	OH
	1.5.2.135 CONWAY	W0407	SE Orlando	17,150	OH
	1.5.2.136 CONWAY	W0408	SE Orlando	9,480	OH
	1.5.2.137 SUNFLOWER	W0472	Jamestown	6,683	OH
	1.5.2.138 CASSADAGA	W0524	Deland	98,407	OH
	1.5.2.139 CURRY FORD	W0601	SE Orlando	6,007	OH
	1.5.2.140 WEST CHAPMAN	W0700	Jamestown	2,749	OH
	1.5.2.141 WEST CHAPMAN	W0703	Jamestown	60,393	OH
	1.5.2.142 DELAND	W0805	Buena Vista	39,781	OH
	1.5.2.143 DELAND	W0806	Deland	0	OH
	1.5.2.144 WINTER PARK EAST	W0925	Jamestown	8,934	OH
	1.5.2.145 BITHLO	W0951	Jamestown	5,100	OH
	1.5.2.146 BITHLO	W0955	Jamestown	84,518	OH
	1.5.2.147 BITHLO	W0956	Jamestown	210,801	OH
	1.5.2.148 UCF NORTH	W0992	Jamestown	15,713	OH
	1.5.2.149 UCF	W1018	Jamestown	6,438	OH
	1.5.2.150 DELAND EAST	W1103	Deland	16,060	OH
	1.5.2.151 DELAND EAST	W1104	Deland	0	OH
	1.5.2.152 DELAND EAST	W1105	Deland	804	OH
	1.5.2.153 DELAND EAST	W1106	Deland	84,187	OH
	1.5.2.154 DELAND EAST	W1109	Deland	376	OH
	1.5.2.155 DELAND EAST	W1110	Deland	416	OH
	1.5.2.156 LAKE HELEN	W1703	Deland	6,046	OH
	1.5.2.157 BAYWAY	X100	St Pete	495	OH
	1.5.2.158 FIFTY-FIRST STREET	X101	St Pete	887,196	OH
	1.5.2.159 FIFTY-FIRST STREET	X102	St Pete	473,952	OH
	1.5.2.160 FIFTY-FIRST STREET	X104	St Pete	11,230	OH
	1.5.2.161 FIFTY-FIRST STREET	X107	St Pete	113,844	OH
	1.5.2.162 FIFTY-FIRST STREET	X108	St Pete	397	OH
	1.5.2.163 CROSSROADS	X136	St Pete	6,322	OH
	1.5.2.164 MAXIMO	X146	St Pete	2,337	OH
	1.5.2.165 CENTRAL PLAZA	X265	St Pete	874	OH
	1.5.2.166 SIXTEENTH STREET	X31	St Pete	142	OH
	1.5.2.167 SIXTEENTH STREET	X34	St Pete	356	OH
	1.5.2.168 VINOY	X72	St Pete	212	OH
	1.5.2.169 BAYWAY	X96	St Pete	109,955	OH
	1.5.2.170 GATEWAY	X112	Walsingham	60,866	OH
	1.5.2.171 HUNTERS CREEK	K45	Buena Vista	363,860	OH
	1.5.2.172 ISLEWORTH	K781	Buena Vista	82,276	OH
	1.5.2.173 FLORA-MAR	C4007	Seven Springs	3,947	OH
	1.5.2.174 NARCOOSSEE	W0216	SE Orlando	4,958	OH
	Self-Optimizing Grid (C&C)	**Subtotal**		**3,011,241**	
	TOTAL Self-Optimizing Grid (C&C)	**Total**		**11,224,214**	
	TOTAL Self-Optimizing Grid (Automation)	**Total**		**31,965,845**	
	TOTAL Self-Optimizing Grid	**TOTAL**		**43,190,059**	

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Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.6	**Transmission Wood Pole Replacement - Distribution Underbuild - O/H**			
		Substation	**Feeder**	**Operations Center**	
	1.6.1	Included in Transmission Wood Pole Replacement project detail		**2,736,820**	OH
	1.7	**Substation Hardening - O/H**			
		Substation	**Feeder**	**Operations Center**	
	1.7.1	CASADAGA		606,592	OH
	1.7.2	EAST LAKE WALES		505,446	OH
	1.7.3	FROSTPROOF		1,419,957	OH
	1.7.4	MONTICELLO		3,499	OH
	1.7.5	BAY HILL		96,306	OH
	1.7.6	BELLEVIEW		34,460	OH
	1.7.7	BITHLO		20,801	OH
	1.7.8	ECON		29,863	OH
	1.7.9	ALTAMONTE		1,306	OH
	1.7.10	DUNNELLON TOWN		151,510	OH
	1.7.11	ELFERS		91	OH
	1.7.12	FORT MEADE		204,280	OH
	1.7.13	MAGNOLIA RANCH		159,746	OH
	1.7.14	STARKEY ROAD		32,201	OH
		Substation Hardening - O/H	**TOTAL**	**3,266,059**	

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Line					Capital Expenditures	OH or UG
4. Underground Distribution						
4.2	**Lateral Hardening - U/G**					
		Substation	**Feeder**	**Operations Center**		
	4.2.1	CLEARWATER	C10	Clearwater	64,764	UG
	4.2.2	CLEARWATER	C11	Clearwater	16,345	UG
	4.2.3	CLEARWATER	C12	Clearwater	18,287	UG
	4.2.4	CLEARWATER	C18	Clearwater	26,680	UG
	4.2.5	PORT RICHEY WEST	C202	Seven Springs	2,327,594	UG
	4.2.6	PORT RICHEY WEST	C205	Seven Springs	461,578	UG
	4.2.7	PORT RICHEY WEST	C207	Seven Springs	88,147	UG
	4.2.8	PORT RICHEY WEST	C208	Seven Springs	7,846,582	UG
	4.2.9	PORT RICHEY WEST	C209	Seven Springs	684,136	UG
	4.2.10	PORT RICHEY WEST	C210	Seven Springs	9,474,687	UG
	4.2.11	SEVEN SPRINGS	C4501	Seven Springs	10,184	UG
	4.2.12	SEVEN SPRINGS	C4508	Seven Springs	18,381	UG
	4.2.13	CROSS BAYOU	J141	Walsingham	566	UG
	4.2.14	OAKHURST	J224	Walsingham	79,847	UG
	4.2.15	OAKHURST	J227	Walsingham	36,563	UG
	4.2.16	HEMPLE	K2246	Winter Garden	825,129	UG
	4.2.17	HEMPLE	K2250	Winter Garden	726,777	UG
	4.2.18	HEMPLE	K2252	St Pete	33,871	UG
	4.2.19	HEMPLE	K2253	Winter Garden	201,973	UG
	4.2.20	BAY HILL	K67	Buena Vista	146	UG
	4.2.21	BAY HILL	K68	Buena Vista	678	UG
	4.2.22	BAY HILL	K73	Winter Garden	277	UG
	4.2.23	BAY HILL	K76	Buena Vista	394	UG
	4.2.24	BOGGY MARSH	K957	Buena Vista	6,702	UG
	4.2.25	BOGGY MARSH	K959	Buena Vista	127,999	UG
	4.2.26	MAITLAND	M80	Longwood	199,999	UG
	4.2.27	MAITLAND	M82	Longwood	33,515	UG
	4.2.28	ST GEORGE ISLAND	N234	Monticello	42,827	UG
	4.2.29	MAITLAND	W0079	Longwood	124,140	UG
	4.2.30	MAITLAND	W0086	Longwood	21,233	UG
	4.2.31	LAKE ALOMA	W0151	Jamestown	34,884	UG
	4.2.32	SKY LAKE	W0363	SE Orlando	281	UG
	4.2.33	SKY LAKE	W0366	SE Orlando	485	UG
	4.2.34	SKY LAKE	W0367	SE Orlando	204	UG
	4.2.35	SKY LAKE	W0368	SE Orlando	843	UG
	4.2.36	PINECASTLE	W0391	SE Orlando	724,654	UG
	4.2.37	DELAND	W0805	Deland	2,005,737	UG
	4.2.38	DELAND	W0806	Deland	333,308	UG
	4.2.39	DELAND	W0807	Apopka	9,806,651	UG
	4.2.40	DELAND	W0808	Apopka	2,404,637	UG
	4.2.41	DELAND	W0809	Deland	303,823	UG
	4.2.42	DELAND EAST	W1103	Apopka	1,715,308	UG
	4.2.43	DELAND EAST	W1105	Deland	1,453,245	UG
	4.2.44	DELAND EAST	W1109	Apopka	317,446	UG
	4.2.45	FIFTY-FIRST STREET	X101	St Pete	6,325,420	UG
	4.2.46	FIFTY-FIRST STREET	X102	Seven Springs	2,482,898	UG
	4.2.47	FIFTY-FIRST STREET	X108	St Pete	1,859,197	UG
	4.2.48	GATEWAY	X111	Walsingham	8,811	UG
	4.2.49	GATEWAY	X123	Walsingham	9,234	UG
	4.2.50	GATEWAY	X125	Walsingham	9,964	UG
	4.2.51	PASADENA	X211	St Pete	153,522	UG
	4.2.52	PASADENA	X213	St Pete	2,381,906	UG
	4.2.53	PASADENA	X219	St Pete	483,391	UG
	Lateral Hardening - U/G		**TOTAL**		**56,315,850**	
4. Underground Distribution						
4.1	Underground Flood Mitigation					
		Substation	Feeder	Operations Center		
	4.1.1	PORT RICHEY WEST	C208	Seven Springs	100,086	UG
	4.1.2	PORT RICHEY WEST	C209	Seven Springs	94,205	UG
	4.1.3	PORT RICHEY WEST	C210	Seven Springs	135,837	UG
	Underground Flood Mitigation		**TOTAL**		**330,128**	

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Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements**			
		Substation	**Line ID**		
	2.1.1	BROOKSVILLE	AD-1	4,056,373	OH
	2.1.2	BROOKSVILLE	AF-1	423,405	OH
	2.1.3	BROOKSVILLE	AF-2	(167,501)	OH
	2.1.4	BROOKSVILLE	AL-1	2,031,523	OH
	2.1.5	BROOKSVILLE	AL-3	2,182,622	OH
	2.1.6	BROOKSVILLE	AL-3-TL1	571	OH
	2.1.7	BROOKSVILLE	ALP-2	1,677,715	OH
	2.1.8	BROOKSVILLE	ALP-SUC-1	38,417	OH
	2.1.9	BROOKSVILLE	ALP-SUC-1-TL3	523,160	OH
	2.1.10	BROOKSVILLE	AND-2	33,472	OH
	2.1.11	BROOKSVILLE	AO-1	140,028	OH
	2.1.12	BROOKSVILLE	APW-1	4,328,108	OH
	2.1.13	BROOKSVILLE	ASC-1	139,830	OH
	2.1.14	BROOKSVILLE	ASL-1	1,307,378	OH
	2.1.15	BROOKSVILLE	ASL-2	140,665	OH
	2.1.16	BROOKSVILLE	ASW-2	1,568,953	OH
	2.1.17	BROOKSVILLE	AUCF-1	486,546	OH
	2.1.18	BROOKSVILLE	AW-1	144,915	OH
	2.1.19	BROOKSVILLE	BBW-1	81,900	OH
	2.1.20	BROOKSVILLE	BCF-1	66,211	OH
	2.1.21	BROOKSVILLE	BCP-1	245,334	OH
	2.1.22	BROOKSVILLE	BF-1	210,013	OH
	2.1.23	BROOKSVILLE	BFR-1-TL2	64,127	OH
	2.1.24	BROOKSVILLE	BK-1	1,356,899	OH
	2.1.25	BROOKSVILLE	BW-1	159,502	OH
	2.1.26	BROOKSVILLE	BWKX-1	381,656	OH
	2.1.27	BROOKSVILLE	BWX-1	21,058	OH
	2.1.28	BROOKSVILLE	BZ-6	255,689	OH
	2.1.29	ELFERS	CET-1	1,027,001	OH
	2.1.30	ELFERS	CF-2	256,707	OH
	2.1.31	ELFERS	CF-3	1,212,870	OH
	2.1.32	ELFERS	CFLE-1	1,060,337	OH
	2.1.33	ELFERS	CFO-SSB-1	269	OH
	2.1.34	ELFERS	CGP-1/IS-5	231,284	OH
	2.1.35	ELFERS	CLA-1	1,981,183	OH
	2.1.36	ELFERS	CLC-1	1,488,240	OH
	2.1.37	ELFERS	CLC-2	35,024	OH
	2.1.38	ELFERS	CLL-2	2,689,664	OH
	2.1.39	ELFERS	ICLW-6	3,097,736	OH
	2.1.40	ELFERS	CNS-1	666,848	OH
	2.1.41	ELFERS	CP-1	-	OH
	2.1.42	ELFERS	CP-3	995,515	OH
	Transmission Pole Replacements		**Subtotal**	**36,641,247**	

Line			Capital Expenditures	OH or UG
2. Transmission				
2.1	**Transmission Pole Replacements**			
	Substation	**Line ID**		
2.1.43	ELFERS	CS-1	318,032	OH
2.1.44	ELFERS	CSB-2	347,323	OH
2.1.45	ELFERS	DA-2	35,642	OH
2.1.46	ELFERS	DB-2	115,908	OH
2.1.47	ELFERS	DB-3	161,320	OH
2.1.48	ELFERS	DC-1	1,417,273	OH
2.1.49	ELFERS	DDW-1	435,962	OH
2.1.50	ELFERS	DDW-2	(1,767)	OH
2.1.51	ELFERS	DEX-1	2,808,325	OH
2.1.52	ELFERS	DK-1	70,866	OH
2.1.53	ELFERS	DLL-OCF-1	240	OH
2.1.54	ELFERS	DL-LTW-1	231,999	OH
2.1.55	ELFERS	DLM-1	392,102	OH
2.1.56	ELFERS	DLP-1	1,983,107	OH
2.1.57	ELFERS	DLW-1	863,826	OH
2.1.58	ELFERS	DLW-2	250,214	OH
2.1.59	ELFERS	DLW-5	176,778	OH
2.1.60	ELFERS	DLW-6	345,234	OH
2.1.61	ELFERS	DP-1-TL3	125,909	OH
2.1.62	ELFERS	DR-1	35,072	OH
2.1.63	ELFERS	DWB-1	229	OH
2.1.64	ELFERS	DWD-1	17,851	OH
2.1.65	ELFERS	DWS-1	1,180,373	OH
2.1.66	ELFERS	ECTW-4	269,325	OH
2.1.67	ELFERS	ED-1	(33,768)	OH
2.1.68	ELFERS	ED-4	2,339,350	OH
2.1.69	ELFERS	EP-2	351,962	OH
2.1.70	ELFERS	EP-3	8,340	OH
2.1.71	ELFERS	EP-5	561,483	OH
2.1.72	ELFERS	EU-1	10,585	OH
2.1.73	ELFERS	FH-1	(226,932)	OH
2.1.74	ELFERS	FMB-1	1,503,480	OH
2.1.75	ELFERS	FMB-3	1,605,235	OH
2.1.76	ELFERS	FTO-1-TL1	43,884	OH
2.1.77	ELFERS	FTR-3	2,442,353	OH
2.1.78	ELFERS	GBC-1	271,946	OH
2.1.79	ELFERS	HB-2	271,659	OH
2.1.80	ELFERS	HC-1	-	OH
2.1.81	ELFERS	HCL-1	2,012	OH
2.1.82	ELFERS	HCR-HT-1	2,124,630	OH
2.1.83	ELFERS	HDU-1	1,850,450	OH
2.1.84	ELFERS	HGC-1	21,364	OH
Transmission Pole Replacements		**Subtotal**	**24,729,175**	

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Replacements**			
	Substation	**Line ID**		
2.1.85	ELFERS	HP-1	574,070	OH
2.1.86	ELFERS	HTW-2	-	OH
2.1.87	ELFERS	ICB-1	2,126,313	OH
2.1.88	ELFERS	ICB-2	401,090	OH
2.1.89	ELFERS	ICLB-2	496,384	OH
2.1.90	ELFERS	ICLW-1	458,388	OH
2.1.91	ELFERS	ICLW-2	(243,003)	OH
2.1.92	ELFERS	ICLW-3	229,663	OH
2.1.93	ELFERS	ICP-1	214,498	OH
2.1.94	ELFERS	IG-GUF-1	52,001	OH
2.1.95	ELFERS	IS-4	2,402,973	OH
2.1.96	SEMINOLE	JA-2	121,216	OH
2.1.97	SEMINOLE	JA-3	(212,589)	OH
2.1.98	SEMINOLE	JF-1	145,818	OH
2.1.99	SEMINOLE	JH-3	726,131	OH
2.1.100	SEMINOLE	JQ-2	539,822	OH
2.1.101	SEMINOLE	JQ-3	477,518	OH
2.1.102	SEMINOLE	JS-1	586,224	OH
2.1.103	SEMINOLE	JS-3	2,246,883	OH
2.1.104	SEMINOLE	JS-3-TL2	1,393,230	OH
2.1.105	BONNET CREEK	KZN-1	497,435	OH
2.1.106	BONNET CREEK	LBV-1	257,829	OH
2.1.107	BONNET CREEK	LD-3	263,140	OH
2.1.108	BONNET CREEK	LECW-3	(6,181)	OH
2.1.109	BONNET CREEK	LTW-1	503,922	OH
2.1.110	FERN PARK	MF-1	22,128	OH
2.1.111	FERN PARK	MS-1	491,836	OH
2.1.112	FERN PARK	MS-1-TL-1	1,353,135	OH
2.1.113	FERN PARK	MSH-1	1,303,993	OH
2.1.114	PERRY	NLA-1	(7,323)	OH
2.1.115	PERRY	OCC-1	350,943	OH
2.1.116	PERRY	OLR-1	301,405	OH
2.1.117	PERRY	OSC-1	66,668	OH
2.1.118	PERRY	PAX-1	148,294	OH
2.1.119	PERRY	PBH-1	779,561	OH
2.1.120	PERRY	PP-1	2,517,420	OH
2.1.121	PERRY	PS-2	1,088,170	OH
2.1.122	PERRY	PSL-1	402,224	OH
2.1.123	PERRY	PW-1	1,216,870	OH
2.1.124	PERRY	QX-1	(138,779)	OH
2.1.125	PERRY	SB-1	1,354,088	OH
2.1.126	PERRY	SES-1-TL1	227,375	OH
Transmission Pole Replacements		**Subtotal**	**25,730,781**	

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
2.1	**Transmission Pole Replacements**			
	Substation	**Line ID**		
2.1.127	DELTONA	WO-3	1,084,285	OH
2.1.128	DELTONA	WO-4	216,207	OH
2.1.129	DELTONA	WO-5	264,458	OH
2.1.130	DELTONA	WO-6	679,098	OH
2.1.131	DELTONA	WO-7	(76,699)	OH
2.1.132	DELTONA	WO-8	1,662,807	OH
2.1.133	DELTONA	WO-9	1,824,943	OH
2.1.134	DELTONA	WO-10	853,414	OH
2.1.135	DELTONA	WO-11	2,096,094	OH
2.1.136	DELTONA	WO-12	1,025,359	OH
2.1.137	DELTONA	WO-13	278,191	OH
2.1.138	DELTONA	WO-14	702,465	OH
2.1.139	DELTONA	WO-15	328,301	OH
2.1.140	DELTONA	WO-16	2,557,178	OH
2.1.141	DELTONA	WO-17	198,619	OH
2.1.142	DELTONA	WO-18	903,819	OH
2.1.143	DELTONA	WO-19	1,047,890	OH
2.1.144	DELTONA	WO-20	1,018,172	OH
2.1.145	DELTONA	WO-21	496,895	OH
2.1.146	DELTONA	WO-22	33,544	OH
2.1.147	DELTONA	WO-23	197	OH
2.1.148	DELTONA	WO-24	170,974	OH
2.1.149	DELTONA	WO-25	1,974	OH
2.1.150	DELTONA	WO-26	1,579,863	OH
2.1.151	DELTONA	WO-27	301,367	OH
2.1.152	DELTONA	WO-28	633,374	OH
2.1.153	DELTONA	WO-29	7,442	OH
2.1.154	DELTONA	WO-30	667,962	OH
2.1.155	DELTONA	WO-31	184,541	OH
2.1.156	DELTONA	WO-32	8,913	OH
2.1.157	DELTONA	WO-33	185	OH
2.1.158	DELTONA	WO-34	213,296	OH
2.1.159	DELTONA	WO-35	1,355,204	OH
2.1.160	DELTONA	WO-36	873,050	OH
2.1.161	DELTONA	WO-37	1,218,791	OH
2.1.162	DELTONA	WO-38	46,456	OH
2.1.163	DELTONA	WO-39	1,785,654	OH
2.1.164	DELTONA	WO-40	148,152	OH
Transmission Pole Replacements		**Subtotal**	**26,392,436**	
TOTAL Transmission Pole Replacements			**113,493,639**	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2022 through December 2022
Project Listing by Each Capital Program

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
2.2	**Structure Hardening - Trans - Tower Upgrades**				
	2.2.1	Crawfordville – St Marks East 230kV	CP-1	132,478	OH
	2.2.2	Suwannee – Fort White Ckt 230KV	SF-2	1,130,881	OH
	2.2.3	West Lake Wales 230KV	WLXF-1	20,466	OH
	2.2.4	West Lake Wales 230KV	WLXF-3	227,742	OH
	TOTAL	**Structure Hardening - Trans - Tower Upgrades**		**1,511,567**	
2.3	**Structure Hardening - Trans - Cathodic Protection**				
	2.3.1	ELFERS	CC-1	(156)	OH
	2.3.2	ELFERS	CC-2	69,727	OH
	2.3.3	ELFERS	CC-3	(2,495)	OH
	2.3.4	ELFERS	CC-5	78,449	OH
	2.3.5	ELFERS	CC-6	(15,998)	OH
	2.3.6	ELFERS	CCF-3	(18,321)	OH
	2.3.7	ELFERS	CCF-4	(5,771)	OH
	2.3.8	ELFERS	CFO-2	181,740	OH
	2.3.9	ELFERS	CFO-4	398,221	OH
	2.3.10	ELFERS	CFW-4	(30,336)	OH
	2.3.11	ELFERS	CFW-5	93,369	OH
	2.3.12	ELFERS	CFW-6	(14,014)	OH
	2.3.13	PERRY	SW-1	110,219	OH
	TOTAL	**Structure Hardening - Trans - Cathodic Protection**		**844,634**	
2.4	**Structure Hardening - Trans - Drone Inspections**				
	2.4.1	This is an O&M (only) Progam		**N/A**	**OH**
2.5	**Structure Hardening - Trans - GOAB**				
	2.5.1	ELFERS	CS-1-TL2	4,586	OH
	2.5.2	SEMINOLE	JQ-2	14,391	OH
	2.5.3	SEMINOLE	JQ-3	8,340	OH
	2.5.4	BROOKSVILLE	ALP-SUC-1-TL1	33,769	OH
	2.5.5	BROOKSVILLE	APW-1-TL3	51,203	OH
	2.5.6	ELFERS	CRB-3-TL1	10,472	OH
	2.5.7	ELFERS	FMB-1-TL1	140,217	OH
	TOTAL	**Structure Hardening - Trans - GOAB**		**262,978**	
2.6	**Structure Hardening - Trans - Overhead Ground Wire**				
	2.6.1	Avon Park – Taunton Road 69kV Line (APW)	APW-1	1,315,013	OH
	2.6.2	Brooksville West 230KV	BWX-1	77,374	OH
	2.6.3	Ft Meade – City of Ft Meade Tap 69kV Line (FMB-1)	FMB-1	167,881	OH
	TOTAL	**Structure Hardening - Trans - Overhead Ground Wire**		**1,560,268**	
3.	**Veg. Management Capital Programs**				
3.2	**Vegetation Management - Transmission**				
	3.2	Vegetation Management expenses are not required to be recorded at the project level.		**12,025,920**	**OH**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$1,981,611	$1,221,443	$900,419	$1,273,977	$892,981	$1,912,263	$1,312,774	$796,580	$672,225	$968,545	$1,126,253	$1,604,571	$14,663,640
	b. Clearings to Plant				$3,399,402	$2,451,710	$305,849	$956,459	$1,131,195	$790,206	$198,135	$198,620	($396,471)	$468,449	$107,816	($275,403)	9,335,968
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$3,707,319	7,106,721	9,558,431	9,864,279	10,820,739	11,951,933	12,742,140	12,940,275	13,138,895	12,742,424	13,210,873	13,318,690	13,043,286	
3	Less: Accumulated Depreciation			($20,544)	(33,520)	(58,394)	(91,848)	(126,373)	(164,246)	(206,077)	(250,675)	(295,966)	(341,952)	(386,550)	(432,789)	(479,404)	
4	CWIP - Non-Interest Bearing			$5,425,512	4,007,721	2,777,454	3,372,024	3,689,541	3,451,328	4,573,385	5,688,023	6,285,983	7,354,679	7,854,774	8,873,211	10,753,184	
5	Net Investment (Lines 2 + 3 + 4)			$9,112,286	$11,080,921	$12,277,491	$13,144,455	$14,383,907	$15,239,015	$17,109,447	$18,377,623	$19,128,912	$19,755,151	$20,679,097	$21,759,112	$23,317,067	
6	Average Net Investment				$10,096,604	$11,679,206	$12,710,973	$13,764,181	$14,811,461	$16,174,231	$17,743,535	$18,753,268	$19,442,032	$20,217,124	$21,219,104	$22,538,089	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$13,916	$16,098	$17,520	$18,972	$20,415	$22,293	$24,457	$25,848	$26,798	$27,866	$29,247	$31,065	274,495
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$49,797	$57,602	$62,691	$67,885	$73,050	$79,771	$87,511	$94,688	$98,166	$102,080	$107,139	$113,798	994,178
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	4.2%			$12,976	$24,874	$33,455	$34,525	$37,873	$41,832	$44,597	$45,291	$45,986	$44,598	$46,238	$46,615	458,860
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$2,013	$2,013	$2,013	$2,013	$2,013	$2,013	$2,013	$2,013	$2,013	$2,013	$2,013	$2,013	24,156
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$78,702	$100,586	$115,678	$123,395	$133,351	$145,910	$158,578	$167,840	$172,963	$176,557	$184,637	$193,492	$1,751,688
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$78,702	$100,586	$115,678	$123,395	$133,351	$145,910	$158,578	$167,840	$172,963	$176,557	$184,637	$193,492	$1,751,688
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				78,702	100,586	115,678	123,395	133,351	145,910	158,578	167,840	172,963	176,557	184,637	193,492	1,751,688
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$78,702	$100,586	$115,678	$123,395	$133,351	$145,910	$158,578	$167,840	$172,963	$176,557	$184,637	$193,492	$1,751,688

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$4,405,150	$2,715,286	$2,001,645	$2,832,069	$1,985,111	$4,250,990	$2,918,316	$1,770,810	$1,494,365	$2,153,089	$2,503,677	$3,566,985	$32,597,493
	b. Clearings to Plant				$8,340,961	$5,378,831	$704,648	$1,830,166	$1,773,492	$1,624,465	$391,336	$485,269	($901,867)	$1,182,768	$137,376	($193,448)	20,753,997
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$7,974,339	16,315,300	21,694,131	22,398,779	24,228,945	26,002,437	27,626,902	28,018,238	28,503,507	27,601,640	28,784,409	28,921,784	28,728,336	
3	Less: Accumulated Depreciation			($30,726)	(48,668)	(85,378)	(134,190)	(184,587)	(239,102)	(297,607)	(359,768)	(422,809)	(486,942)	(549,046)	(613,810)	(678,884)	
4	CWIP - Non-Interest Bearing			$12,320,841	8,385,030	5,721,485	7,018,482	8,020,385	8,232,004	10,858,528	13,385,508	14,671,049	17,067,281	18,037,602	20,403,903	24,164,336	
5	Net Investment (Lines 2 + 3 + 4)			$20,264,453	$24,651,662	$27,330,238	$29,283,071	$32,064,743	$33,995,339	$38,187,823	$41,043,978	$42,751,747	$44,181,979	$46,272,965	$48,711,877	$52,213,788	
6	Average Net Investment				$22,458,058	$25,990,950	$28,306,655	$30,673,907	$33,030,041	$36,091,581	$39,615,900	$41,897,863	$43,466,863	$45,227,472	$47,492,421	$50,462,832	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$30,955	$35,824	$39,016	$42,279	$45,526	$49,746	$54,604	$57,749	$59,912	$62,339	$65,460	$69,555	$612,965
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$110,763	$128,187	$139,609	$151,284	$162,904	$178,004	$195,386	$211,549	$219,471	$228,361	$239,797	$254,795	$2,220,110
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	Investment Expenses																
	a. Depreciation	2.7%			$17,942	$36,709	$48,812	$50,397	$54,515	$58,505	$62,161	$63,041	$64,133	$62,104	$64,765	$65,074	648,158
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$4,330	$4,330	$4,330	$4,330	$4,330	$4,330	$4,330	$4,330	$4,330	$4,330	$4,330	$4,330	51,959
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$163,990	$205,051	$231,766	$248,290	$267,276	$290,586	$316,480	$336,669	$347,846	$357,133	$374,352	$393,754	$3,533,193
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$163,990	$205,051	$231,766	$248,290	$267,276	$290,586	$316,480	$336,669	$347,846	$357,133	$374,352	$393,754	$3,533,193
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				163,990	205,051	231,766	248,290	267,276	290,586	316,480	336,669	347,846	357,133	374,352	393,754	3,533,193
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$163,990	$205,051	$231,766	$248,290	$267,276	$290,586	$316,480	$336,669	$347,846	$357,133	$374,352	$393,754	$3,533,193

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1	Investments																
	a. Expenditures/Additions				$127,749	$78,743	$58,047	$82,130	$57,568	$123,278	$84,631	$51,353	$43,336	$62,439	$72,606	$103,442	$945,324
	b. Clearings to Plant				$62,026	$202,790	$115,074	$13,153	$70,965	$58,826	$37,001	$33,932	($8,929)	$13,692	$2,938	$395	601,864
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$130,386	192,412	395,203	510,277	523,430	594,395	653,220	690,221	724,153	715,225	728,916	731,854	732,250	
3	Less: Accumulated Depreciation			($508)	(678)	(930)	(1,447)	(2,115)	(2,799)	(3,577)	(4,432)	(5,335)	(6,282)	(7,218)	(8,172)	(9,129)	
4	CWIP - Non-Interest Bearing			$207,867	273,590	149,542	92,515	161,492	148,095	212,548	260,178	277,599	329,864	378,612	448,281	551,327	
5	Net Investment (Lines 2 + 3 + 4)			$337,745	$465,324	$543,815	$601,345	$682,807	$739,691	$862,191	$945,967	$996,418	$1,038,807	$1,100,310	$1,171,963	$1,274,448	
6	Average Net Investment				$401,534	$504,569	$572,580	$642,076	$711,249	$800,941	$904,079	$971,192	$1,017,612	$1,069,558	$1,136,137	$1,223,205	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$553	$695	$789	$885	$980	$1,104	$1,246	$1,339	$1,403	$1,474	$1,566	$1,686	$13,721
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$1,980	$2,489	$2,824	$3,167	$3,508	$3,950	$4,459	$4,904	$5,138	$5,400	$5,737	$6,176	$49,732
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	Investment Expenses																
	a. Depreciation	1.6%			$171	$252	$517	$668	$685	$778	$855	$903	$947	$936	$954	$958	8,622
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	850
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$2,775	$3,507	$4,201	$4,790	$5,244	$5,903	$6,630	$7,216	$7,559	$7,881	$8,327	$8,890	$72,924
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$2,775	$3,507	$4,201	$4,790	$5,244	$5,903	$6,630	$7,216	$7,559	$7,881	$8,327	$8,890	$72,924
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				2,775	3,507	4,201	4,790	5,244	5,903	6,630	7,216	7,559	7,881	8,327	8,890	72,924
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$2,775	$3,507	$4,201	$4,790	$5,244	$5,903	$6,630	$7,216	$7,559	$7,881	$8,327	$8,890	$72,924

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1	Investments																
	a. Expenditures/Additions				$746,508	$460,139	$339,204	$479,930	$336,402	$720,384	$494,545	$300,086	$253,239	$364,868	$424,279	$604,470	$5,524,055
	b. Clearings to Plant				$757,010	$1,120,304	$648,886	$271,941	$147,210	$296,429	$99,851	$94,671	($87,914)	$150,621	$57,677	($39,659)	3,517,026
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$1,054,011	1,811,021	2,931,325	3,580,211	3,852,152	3,999,362	4,295,790	4,395,641	4,490,311	4,402,398	4,553,019	4,610,696	4,571,037	
3	Less: Accumulated Depreciation			($5,905)	(8,540)	(13,068)	(20,396)	(29,347)	(38,977)	(48,975)	(59,715)	(70,704)	(81,930)	(92,936)	(104,318)	(115,845)	
4	CWIP - Non-Interest Bearing			$1,652,013	1,641,511	981,346	671,665	879,653	1,068,845	1,492,800	1,887,495	2,092,910	2,434,063	2,648,310	3,014,912	3,659,042	
5	Net Investment (Lines 2 + 3 + 4)			$2,700,119	$3,443,992	$3,899,604	$4,231,479	$4,702,458	$5,029,230	$5,739,615	$6,223,421	$6,512,518	$6,754,531	$7,108,393	$7,521,290	$8,114,234	
6	Average Net Investment				$3,072,055	$3,671,798	$4,065,541	$4,466,969	$4,865,844	$5,384,423	$5,981,518	$6,367,969	$6,633,524	$6,931,462	$7,314,842	$7,817,762	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$4,234	$5,061	$5,604	$6,157	$6,707	$7,422	$8,245	$8,777	$9,143	$9,554	$10,082	$10,775	$91,761
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$15,151	$18,109	$20,051	$22,031	$23,998	$26,556	$29,501	$32,153	$33,494	$34,998	$36,934	$39,473	$332,450
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	Investment Expenses																
	a. Depreciation	3.0%			$2,635	$4,528	$7,328	$8,951	$9,630	$9,998	$10,739	$10,989	$11,226	$11,006	$11,383	$11,527	109,940
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$572	$572	$572	$572	$572	$572	$572	$572	$572	$572	$572	$572	6,868
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$22,593	$28,270	$33,556	$37,711	$40,908	$44,548	$49,057	$52,492	$54,435	$56,130	$58,971	$62,348	$541,018
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$22,593	$28,270	$33,556	$37,711	$40,908	$44,548	$49,057	$52,492	$54,435	$56,130	$58,971	$62,348	$541,018
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				22,593	28,270	33,556	37,711	40,908	44,548	49,057	52,492	54,435	56,130	58,971	62,348	541,018
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$22,593	$28,270	$33,556	$37,711	$40,908	$44,548	$49,057	$52,492	$54,435	$56,130	$58,971	$62,348	$541,018

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

368 Feeder Hardening Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$275,858	$170,036	$125,347	$177,349	$124,311	$266,205	$182,750	$110,891	$93,580	$134,830	$156,785	$223,371	$2,041,313
	b. Clearings to Plant				$297,631	$498,784	($34,932)	$232,261	$39,231	$106,231	$21,174	$14,561	($36,069)	$45,396	$25,686	$89,696	1,299,652
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$239,397	537,028	1,035,813	1,000,881	1,233,142	1,272,373	1,378,605	1,399,779	1,414,340	1,378,271	1,423,667	1,449,353	1,539,049	
3	Less: Accumulated Depreciation			($741)	(1,319)	(2,617)	(5,120)	(7,539)	(10,519)	(13,594)	(16,926)	(20,308)	(23,726)	(27,057)	(30,498)	(34,000)	
4	CWIP - Non-Interest Bearing			$437,109	415,336	86,587	246,866	191,954	277,034	437,007	598,583	694,913	824,562	913,996	1,045,095	1,178,769	
5	Net Investment (Lines 2 + 3 + 4)			$675,765	$951,045	$1,119,783	$1,242,626	$1,417,557	$1,538,888	$1,802,018	$1,981,436	$2,088,945	$2,179,106	$2,310,606	$2,463,950	$2,683,818	
6	Average Net Investment				$813,405	$1,035,414	$1,181,205	$1,330,092	$1,478,222	$1,670,453	$1,891,727	$2,035,190	$2,134,025	$2,244,856	$2,387,278	$2,573,884	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$1,121	$1,427	$1,628	$1,833	$2,037	$2,302	$2,607	$2,805	$2,941	$3,094	$3,290	$3,548	$28,636
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$4,012	$5,107	$5,826	$6,560	$7,291	$8,239	$9,330	$10,276	$10,775	$11,335	$12,054	$12,996	$103,799
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	Investment Expenses																
	a. Depreciation	2.9%			$579	$1,298	$2,503	$2,419	$2,980	$3,075	$3,332	$3,383	$3,418	$3,331	$3,441	$3,503	33,260
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$130	$130	$130	$130	$130	$130	$130	$130	$130	$130	$130	$130	1,560
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$5,841	$7,962	$10,087	$10,942	$12,438	$13,746	$15,399	$16,594	$17,264	$17,890	$18,915	$20,176	$167,254
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$5,841	$7,962	$10,087	$10,942	$12,438	$13,746	$15,399	$16,594	$17,264	$17,890	$18,915	$20,176	$167,254
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				5,841	7,962	10,087	10,942	12,438	13,746	15,399	16,594	17,264	17,890	18,915	20,176	167,254
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$5,841	$7,962	$10,087	$10,942	$12,438	$13,746	$15,399	$16,594	$17,264	$17,890	$18,915	$20,176	$167,254

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

369 Feeder Hardening Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$54,400	$33,531	$24,719	$34,974	$24,514	$52,496	$36,039	$21,868	$18,454	$26,589	$30,918	$44,049	$402,550
	b. Clearings to Plant				$1,371	$2,386	($1,040)	$930	($51)	$263	$604	($420)	$73	($56)	$317	$251,917	256,294
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$2,642	4,013	6,399	5,359	6,289	6,238	6,500	7,104	6,684	6,758	6,702	7,019	258,936	
3	Less: Accumulated Depreciation			$0	0	(13)	(35)	(53)	(74)	(94)	(116)	(140)	(162)	(184)	(207)	(230)	
4	CWIP - Non-Interest Bearing			$335,611	388,640	419,785	445,544	479,588	504,153	556,386	591,821	614,109	632,490	659,134	689,735	481,868	
5	Net Investment (Lines 2 + 3 + 4)			$338,253	$392,653	$426,171	$450,868	$485,824	$510,317	$562,792	$598,809	$620,653	$639,085	$665,651	$696,547	$740,573	
6	Average Net Investment				$365,453	$409,412	$438,519	$468,346	$498,070	$536,555	$580,801	$609,731	$629,869	$652,368	$681,099	$718,560	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$504	$564	$604	$646	$687	$740	$801	$840	$868	$899	$939	$990	$9,082
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$1,802	$2,019	$2,163	$2,310	$2,456	$2,646	$2,865	$3,079	$3,180	$3,294	$3,439	$3,628	$32,882
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	Investment Expenses																
	a. Depreciation	4.0%			$0	$13	$21	$18	$21	$21	$22	$24	$22	$23	$22	$23	230
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	17
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$2,308	$2,598	$2,790	$2,975	$3,165	$3,408	$3,688	$3,944	$4,072	$4,217	$4,402	$4,643	$42,211
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$2,308	$2,598	$2,790	$2,975	$3,165	$3,408	$3,688	$3,944	$4,072	$4,217	$4,402	$4,643	$42,211
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				2,308	2,598	2,790	2,975	3,165	3,408	3,688	3,944	4,072	4,217	4,402	4,643	42,211
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$2,308	$2,598	$2,790	$2,975	$3,165	$3,408	$3,688	$3,944	$4,072	$4,217	$4,402	$4,643	$42,211

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1	Investments																
	a. Expenditures/Additions				($265)	($163)	($120)	($170)	($119)	($255)	($175)	($106)	($90)	($129)	($150)	($214)	($1,959)
	b. Clearings to Plant				$4,036	($4,036)	$3,046	($400)	$0	($3,743)	($209)	$0	$81	($81)	$58	$0	(1,247)
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$9,549	13,586	9,549	12,595	12,195	12,195	8,453	8,244	8,244	8,326	8,244	8,302	8,302	
3	Less: Accumulated Depreciation			($166)	(214)	(281)	(329)	(392)	(453)	(514)	(556)	(598)	(639)	(681)	(722)	(763)	
4	CWIP - Non-Interest Bearing			$328,704	324,403	328,276	325,109	325,339	325,220	328,707	328,740	328,634	328,463	328,415	328,206	327,992	
5	Net Investment (Lines 2 + 3 + 4)			$338,087	$337,775	$337,544	$337,376	$337,143	$336,962	$336,646	$336,428	$336,281	$336,150	$335,979	$335,787	$335,531	
6	Average Net Investment				$337,931	$337,659	$337,460	$337,259	$337,052	$336,804	$336,537	$336,354	$336,215	$336,064	$335,883	$335,659	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$466	$465	$465	$465	$465	$464	$464	$464	$463	$463	$463	$463	$5,570
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$1,667	$1,665	$1,664	$1,663	$1,662	$1,661	$1,660	$1,698	$1,698	$1,697	$1,696	$1,695	$20,126
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	Investment Expenses																
	a. Depreciation	6.0%			$48	$68	$48	$63	$61	$61	$42	$41	$41	$42	$41	$42	597
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	62
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$2,185	$2,204	$2,182	$2,196	$2,193	$2,192	$2,171	$2,208	$2,207	$2,207	$2,205	$2,204	$26,356
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$2,185	$2,204	$2,182	$2,196	$2,193	$2,192	$2,171	$2,208	$2,207	$2,207	$2,205	$2,204	$26,356
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				2,185	2,204	2,182	2,196	2,193	2,192	2,171	2,208	2,207	2,207	2,205	2,204	26,356
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$2,185	$2,204	$2,182	$2,196	$2,193	$2,192	$2,171	$2,208	$2,207	$2,207	$2,205	$2,204	$26,356

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1	Investments																
	a. Expenditures/Additions				$42,765	$26,360	$19,432	$27,494	$19,271	$41,269	$28,331	$17,191	$14,507	$20,902	$24,306	$34,628	$316,457
	b. Clearings to Plant				$2,334	$649	$88	$662	($621)	($134)	$858	$60	$45	($45)	$86	$197,498	201,480
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	2,334	2,983	3,071	3,733	3,112	2,978	3,836	3,896	3,941	3,896	3,982	201,480	
3	Less: Accumulated Depreciation			$0	0	(8)	(19)	(30)	(43)	(54)	(64)	(78)	(91)	(105)	(119)	(133)	
4	CWIP - Non-Interest Bearing			$0	40,431	66,142	85,486	112,318	132,211	173,613	201,086	218,217	232,679	253,627	277,847	114,977	
5	Net Investment (Lines 2 + 3 + 4)			$0	$42,765	$69,117	$88,539	$116,021	$135,280	$176,537	$204,858	$222,035	$236,529	$257,417	$281,709	$316,324	
6	Average Net Investment				$21,383	$55,941	$78,828	$102,280	$125,651	$155,909	$190,698	$213,447	$229,282	$246,973	$269,563	$299,017	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$29	$77	$109	$141	$173	$215	$263	$294	$316	$340	$372	$412	$2,741
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$105	$276	$389	$504	$620	$769	$941	$1,078	$1,158	$1,247	$1,361	$1,510	$9,957
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8	Investment Expenses																
	a. Depreciation	4.23%			$0	$8	$11	$11	$13	$11	$10	$14	$14	$14	$14	$14	133
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
															0		
9	Total System Recoverable Expenses (Lines 7 + 8)				$135	$361	$508	$656	$806	$995	$1,214	$1,385	$1,487	$1,601	$1,746	$1,936	$12,832
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$135	$361	$508	$656	$806	$995	$1,214	$1,385	$1,487	$1,601	$1,746	$1,936	$12,832
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				135	361	508	656	806	995	1,214	1,385	1,487	1,601	1,746	1,936	12,832
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$135	$361	$508	$656	$806	$995	$1,214	$1,385	$1,487	$1,601	$1,746	$1,936	$12,832

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$7,530	$32,288	$59,513	$15,262	$100,857	$328,694	$405,268	$498,209	$436,201	$234,473	$621,693	$2,739,987
	b. Clearings to Plant				$0	$0	$0	$0	$114,592	$100,858	$328,694	$405,267	$498,208	$436,201	$234,474	$572,097	2,690,392
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	114,592	215,450	544,144	949,411	1,447,620	1,883,821	2,118,295	2,690,392	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	(401)	(1,155)	(3,060)	(6,383)	(11,449)	(18,043)	(25,457)	
4	CWIP - Non-Interest Bearing			$0	0	7,530	39,818	99,331	0	0	0	0	0	0	0	49,595	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$7,530	$39,818	$99,331	$114,592	$215,048	$542,988	$946,352	$1,441,237	$1,872,372	$2,100,252	$2,714,530	
6	Average Net Investment				$0	$3,765	$23,674	$69,574	$106,961	$164,820	$379,018	$744,670	$1,193,794	$1,656,805	$1,986,312	$2,407,391	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$5	$33	$96	$147	$227	$522	$1,026	$1,645	$2,284	$2,738	$3,318	12,042
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$19	$117	$343	$528	$813	$1,869	$3,760	$6,028	$8,365	$10,029	$12,155	44,026
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	4.2%			$0	$0	$0	$0	$0	$401	$754	$1,905	$3,323	$5,067	$6,593	$7,414	25,457
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$24	$149	$439	$675	$1,441	$3,146	$6,691	$10,996	$15,716	$19,360	$22,888	$81,525
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$24	$149	$439	$675	$1,441	$3,146	$6,691	$10,996	$15,716	$19,360	$22,888	$81,525
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	24	149	439	675	1,441	3,146	6,691	10,996	15,716	19,360	22,888	81,525
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$24	$149	$439	$675	$1,441	$3,146	$6,691	$10,996	$15,716	$19,360	$22,888	$81,525

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$3,975	$17,046	$31,419	$76,001	$98,341	$195,678	$141,058	$246,834	$216,981	$117,838	$301,367	$1,446,537
	b. Clearings to Plant				$0	$0	$0	$0	$128,442	$98,340	$195,678	$141,057	$246,835	$216,980	$117,839	$275,184	1,420,354
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	128,442	226,782	422,460	563,518	810,352	1,027,332	1,145,171	1,420,354	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	(289)	(799)	(1,750)	(3,018)	(4,841)	(7,152)	(9,729)	
4	CWIP - Non-Interest Bearing			$0	0	3,975	21,021	52,440	0	0	0	0	0	0	0	26,183	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$3,975	$21,021	$52,440	$128,441	$226,493	$421,661	$561,768	$807,334	$1,022,491	$1,138,018	$1,436,808	
6	Average Net Investment				$0	$1,988	$12,498	$36,731	$90,441	$177,467	$324,077	$491,714	$684,551	$914,913	$1,080,255	$1,287,413	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$3	$17	$51	$125	$245	$447	$678	$944	$1,261	$1,489	$1,774	7,032
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$10	$62	$181	$446	$875	$1,598	$2,483	$3,456	$4,620	$5,454	$6,500	25,686
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.7%			$0	$0	$0	$0	$0	$289	$510	$951	$1,268	$1,823	$2,311	$2,577	9,729
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$13	$79	$232	$571	$1,409	$2,555	$4,111	$5,668	$7,704	$9,255	$10,851	$42,447
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$13	$79	$232	$571	$1,409	$2,555	$4,111	$5,668	$7,704	$9,255	$10,851	$42,447
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	13	79	232	571	1,409	2,555	4,111	5,668	7,704	9,255	10,851	42,447
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$13	$79	$232	$571	$1,409	$2,555	$4,111	$5,668	$7,704	$9,255	$10,851	$42,447

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$20	$86	$159	($265)	0.00	($0)	($0)	$2,614	$1,977	$1,000	$1,727	$7,317
	b. Clearings to Plant				$0	$0	$0	$0	$0	$0	$0	$0	$2,614	$1,977	$1,000	$1,595	7,185
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	2,614	4,590	5,591	7,185	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	0	0	(3)	(10)	(17)	
4	CWIP - Non-Interest Bearing			$0	0	20	106	265	0	0	0	0	0	0	0	132	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$20	$106	$265	$0	$0	($0)	($0)	$2,614	$4,587	$5,581	$7,300	
6	Average Net Investment				$0	$10	$63	$186	$133	$0	$0	($0)	$1,307	$3,600	$5,084	$6,441	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$0	$0	$0	$0	$0	$0	($0)	$2	$5	$7	$9	23
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$0	$0	$1	$1	$0	$0	($0)	$7	$18	$26	$33	85
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.6%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$3	$6	$7	17
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$0	$0	$1	$1	$0	$0	($0)	$8	$27	$39	$49	$125
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$0	$0	$1	$1	$0	$0	($0)	$8	$27	$39	$49	$125
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	0	0	1	1	0	0	(0)	8	27	39	49	125
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$0	$0	$1	$1	$0	$0	($0)	$8	$27	$39	$49	$125

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$282	$1,207	$2,225	($3,714)	($0)	$10,561	$8,590	$24,155	$20,409	$11,306	$27,430	$102,451
	b. Clearings to Plant				$0	$0	$0	$0	$0	$0	$10,561	$8,590	$24,155	$20,409	$11,306	$25,575	100,597
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	10,561	19,151	43,306	63,715	75,021	100,597	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	(26)	(74)	(183)	(342)	(529)	
4	CWIP - Non-Interest Bearing			$0	0	282	1,489	3,714	0	0	0	0	0	0	0	1,855	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$282	$1,489	$3,714	($0)	($0)	$10,561	$19,124	$43,232	$63,533	$74,680	$101,922	
6	Average Net Investment				$0	$141	$885	$2,601	$1,857	($0)	$5,280	$14,842	$31,178	$53,382	$69,106	$88,301	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$0	$1	$4	$3	($0)	$7	$20	$43	$74	$95	$122	369
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$1	$4	$13	$9	($0)	$26	$75	$157	$270	$349	$446	1,350
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.0%			$0	$0	$0	$0	$0	$0	$0	$26	$48	$108	$159	$188	529
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$1	$6	$16	$12	($0)	$33	$122	$248	$451	$603	$755	$2,248
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$1	$6	$16	$12	($0)	$33	$122	$248	$451	$603	$755	$2,248
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	1	6	16	12	(0)	33	122	248	451	603	755	2,248
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$1	$6	$16	$12	($0)	$33	$122	$248	$451	$603	$755	$2,248

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$1,665	$7,139	$13,158	$116,390	$89,118	$74,359	$49,990	$72,192	$57,917	$35,122	$88,756	$605,805
	b. Clearings to Plant				$0	$0	$0	$0	$138,352	$89,118	$74,359	$49,990	$72,191	$57,916	$35,122	$77,791	594,840
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	138,352	227,470	301,829	351,819	424,010	481,927	517,049	594,840	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	(334)	(884)	(1,613)	(2,464)	(3,488)	(4,653)	(5,903)	
4	CWIP - Non-Interest Bearing			$0	0	1,665	8,804	21,962	0	0	0	-1	0	0	0	10,965	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$1,665	$8,804	$21,962	$138,352	$227,136	$300,945	$350,205	$421,547	$478,439	$512,396	$599,903	
6	Average Net Investment				$0	$832	$5,234	$15,383	$80,157	$182,744	$264,040	$325,575	$385,876	$449,993	$495,417	$556,149	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$1	$7	$21	$110	$252	$364	$449	$532	$620	$683	$767	3,806
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$4	$26	$76	$395	$901	$1,302	$1,644	$1,948	$2,272	$2,501	$2,808	13,879
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.9%			$0	$0	$0	$0	$0	$334	$550	$729	$850	$1,025	$1,165	$1,250	5,903
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$5	$33	$97	$506	$1,488	$2,216	$2,822	$3,330	$3,917	$4,349	$4,824	$23,587
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$5	$33	$97	$506	$1,488	$2,216	$2,822	$3,330	$3,917	$4,349	$4,824	$23,587
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	5	33	97	506	1,488	2,216	2,822	3,330	3,917	4,349	4,824	23,587
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$5	$33	$97	$506	$1,488	$2,216	$2,822	$3,330	$3,917	$4,349	$4,824	$23,587

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$1,113,099	$805,816	$1,939,302	$3,200,245	$2,507,952	$3,489,697	$2,681,679	$2,291,539	$5,340,861	$3,625,801	$639,487	$4,393,081	$32,028,558
	b. Clearings to Plant				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			$1,675,404	2,788,502	3,594,318	5,533,620	8,733,865	11,241,817	14,731,514	17,413,192	19,704,732	25,045,593	28,671,394	29,310,881	33,703,962	
5	Net Investment (Lines 2 + 3 + 4)			$1,675,404	$2,788,502	$3,594,318	$5,533,620	$8,733,865	$11,241,817	$14,731,514	$17,413,192	$19,704,732	$25,045,593	$28,671,394	$29,310,881	$33,703,962	
6	Average Net Investment				$2,231,953	$3,191,410	$4,563,969	$7,133,743	$9,987,841	$12,986,665	$16,072,353	$18,558,962	$22,375,162	$26,858,493	$28,991,137	$31,507,421	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$3,076	$4,399	$6,291	$9,833	$13,767	$17,900	$22,153	$25,580	$30,840	$37,020	$39,959	$43,428	254,246
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$11,008	$15,740	$22,510	$35,184	$49,260	$64,050	$79,269	$93,707	$112,976	$135,613	$146,381	$159,086	924,783
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	4.2%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$14,084	$20,139	$28,800	$45,016	$63,027	$81,950	$101,422	$119,288	$143,816	$172,633	$186,340	$202,514	$1,179,030
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$14,084	$20,139	$28,800	$45,016	$63,027	$81,950	$101,422	$119,288	$143,816	$172,633	$186,340	$202,514	$1,179,030
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				14,084	20,139	28,800	45,016	63,027	81,950	101,422	119,288	143,816	172,633	186,340	202,514	1,179,030
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$14,084	$20,139	$28,800	$45,016	$63,027	$81,950	$101,422	$119,288	$143,816	$172,633	$186,340	$202,514	$1,179,030

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$130,953	$94,802	$228,153	$376,499	$295,053	$410,553	$315,492	$269,593	$628,337	$426,565	$75,234	$516,833	$3,768,066
	b. Clearings to Plant				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			$197,106	328,059	422,861	651,014	1,027,514	1,322,567	1,733,119	2,048,611	2,318,204	2,946,540	3,373,105	3,448,339	3,965,172	
5	Net Investment (Lines 2 + 3 + 4)			$197,106	$328,059	$422,861	$651,014	$1,027,514	$1,322,567	$1,733,119	$2,048,611	$2,318,204	$2,946,540	$3,373,105	$3,448,339	$3,965,172	
6	Average Net Investment				$262,583	$375,460	$536,938	$839,264	$1,175,040	$1,527,843	$1,890,865	$2,183,407	$2,632,372	$3,159,823	$3,410,722	$3,706,755	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$362	$518	$740	$1,157	$1,620	$2,106	$2,606	$3,009	$3,628	$4,355	$4,701	$5,109	29,911
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$1,295	$1,852	$2,648	$4,139	$5,795	$7,535	$9,326	$11,024	$13,291	$15,954	$17,221	$18,716	108,798
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.7%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$1,657	$2,369	$3,388	$5,296	$7,415	$9,641	$11,932	$14,034	$16,920	$20,310	$21,922	$23,825	$138,709
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$1,657	$2,369	$3,388	$5,296	$7,415	$9,641	$11,932	$14,034	$16,920	$20,310	$21,922	$23,825	$138,709
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				1,657	2,369	3,388	5,296	7,415	9,641	11,932	14,034	16,920	20,310	21,922	23,825	138,709
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$1,657	$2,369	$3,388	$5,296	$7,415	$9,641	$11,932	$14,034	$16,920	$20,310	$21,922	$23,825	$138,709

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$65,476	$47,401	$114,077	$188,250	$147,527	$205,276	$157,746	$134,796	$314,168	$213,282	$37,617	$258,417	$1,884,033
	b. Clearings to Plant				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			$98,553	164,030	211,430	325,507	513,757	661,283	866,560	1,024,305	1,159,102	1,473,270	1,686,553	1,724,169	1,982,586	
5	Net Investment (Lines 2 + 3 + 4)			$98,553	$164,030	$211,430	$325,507	$513,757	$661,283	$866,560	$1,024,305	$1,159,102	$1,473,270	$1,686,553	$1,724,169	$1,982,586	
6	Average Net Investment				$131,291	$187,730	$268,469	$419,632	$587,520	$763,921	$945,433	$1,091,704	$1,316,186	$1,579,911	$1,705,361	$1,853,378	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$181	$259	$370	$578	$810	$1,053	$1,303	$1,505	$1,814	$2,178	$2,351	$2,555	14,956
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$648	$926	$1,324	$2,070	$2,898	$3,768	$4,663	$5,512	$6,646	$7,977	$8,611	$9,358	54,399
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.9%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$828	$1,185	$1,694	$2,648	$3,707	$4,821	$5,966	$7,017	$8,460	$10,155	$10,961	$11,913	$69,355
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$828	$1,185	$1,694	$2,648	$3,707	$4,821	$5,966	$7,017	$8,460	$10,155	$10,961	$11,913	$69,355
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				828	1,185	1,694	2,648	3,707	4,821	5,966	7,017	8,460	10,155	10,961	11,913	69,355
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$828	$1,185	$1,694	$2,648	$3,707	$4,821	$5,966	$7,017	$8,460	$10,155	$10,961	$11,913	$69,355

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$2,701	$57,707	$191,005	$419,259	$12,305	$1,047,583	$1,310,302	$1,896,381	$27,310	$1,061,117	$2,758,730	$8,784,400
	b. Clearings to Plant				$0	$0	$0	$0	$0	$682,977	$1,047,582	$1,310,303	$1,896,381	$18,885	$1,069,542	$2,698,398	8,724,068
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	682,977	1,730,559	3,040,862	4,937,243	4,956,128	6,025,670	8,724,068	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	(2,390)	(8,447)	(19,090)	(36,371)	(53,717)	(74,807)	
4	CWIP - Non-Interest Bearing			$0	0	2,701	60,408	251,413	670,672	0	0	0	0	8,426	0	60,332	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$2,701	$60,408	$251,413	$670,672	$682,977	$1,728,169	$3,032,414	$4,918,152	$4,928,182	$5,971,953	$8,709,593	
6	Average Net Investment				$0	$1,351	$31,555	$155,910	$461,042	$676,824	$1,205,573	$2,380,292	$3,975,283	$4,923,167	$5,450,067	$7,340,773	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$2	$43	$215	$635	$933	$1,662	$3,281	$5,479	$6,786	$7,512	$10,118	36,666
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$7	$156	$769	$2,274	$3,338	$5,946	$12,018	$20,072	$24,858	$27,518	$37,065	134,020
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	4.2%			$0	$0	$0	$0	$0	$0	$2,390	$6,057	$10,643	$17,280	$17,346	$21,090	74,807
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$9	$199	$984	$2,909	$4,271	$9,998	$21,356	$36,194	$48,924	$52,377	$68,273	$245,494
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$9	$199	$984	$2,909	$4,271	$9,998	$21,356	$36,194	$48,924	$52,377	$68,273	$245,494
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	9	199	984	2,909	4,271	9,998	21,356	36,194	48,924	52,377	68,273	245,494
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$9	$199	$984	$2,909	$4,271	$9,998	$21,356	$36,194	$48,924	$52,377	$68,273	$245,494

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$1,116	$23,830	$78,875	$173,133	$141,917	$352,197	$431,317	$525,061	$428,551	$465,268	$1,006,245	$3,627,508
	b. Clearings to Plant				0	0	0	0	0	418,870	352,196	431,317	525,061	428,550	465,268	981,330	3,602,593
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	418,870	771,067	1,202,384	1,727,445	2,155,995	2,621,263	3,602,593	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	(942)	(2,677)	(5,383)	(9,269)	(14,120)	(20,018)	
4	CWIP - Non-Interest Bearing			$0	0	1,116	24,945	103,821	276,953	0	0	0	0	0	0	24,914	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$1,116	$24,945	$103,821	$276,953	$418,870	$770,125	$1,199,706	$1,722,062	$2,146,726	$2,607,143	$3,607,489	
6	Average Net Investment				$0	$558	$13,031	$64,383	$190,387	$347,912	$594,497	$984,915	$1,460,884	$1,934,394	$2,376,934	$3,107,316	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$1	$18	$89	$262	$480	$819	$1,358	$2,014	$2,666	$3,276	$4,283	15,265
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$3	$64	$318	$939	$1,716	$2,932	$4,973	$7,376	$9,767	$12,002	$15,689	55,779
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.7%			$0	$0	$0	$0	$0	$0	$942	$1,735	$2,705	$3,887	$4,851	$5,898	20,018
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$4	$82	$406	$1,201	$2,195	$4,694	$8,065	$12,095	$16,320	$20,129	$25,870	$91,062
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$4	$82	$406	$1,201	$2,195	$4,694	$8,065	$12,095	$16,320	$20,129	$25,870	$91,062
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	4	82	406	1,201	2,195	4,694	8,065	12,095	16,320	20,129	25,870	91,062
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$4	$82	$406	$1,201	$2,195	$4,694	$8,065	$12,095	$16,320	$20,129	$25,870	$91,062

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$45	$952	$3,150	$6,914	$43,801	$69,749	$79,667	$81,831	($237,321)	$20,862	$75,220	$144,868
	b. Clearings to Plant				0	0	0	0	0	54,861	69,748	79,668	81,831	(238,317)	21,857	74,225	143,873
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	54,861	124,610	204,277	286,108	47,791	69,648	143,873	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	(137)	(449)	(959)	(1,675)	(1,794)	(1,968)	
4	CWIP - Non-Interest Bearing			$0	0	45	996	4,146	11,060	0	0	0	0	995	0	995	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$45	$996	$4,146	$11,060	$54,861	$124,473	$203,829	$285,148	$47,112	$67,854	$142,900	
6	Average Net Investment				$0	$22	$520	$2,571	$7,603	$32,961	$89,667	$164,151	$244,489	$166,130	$57,483	$105,377	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$0	$1	$4	$10	$45	$124	$226	$337	$229	$79	$145	1,200
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$0	$3	$13	$37	$163	$442	$829	$1,234	$839	$290	$532	4,382
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.0%			$0	$0	$0	$0	$0	$0	$137	$312	$511	$715	$119	$174	1,968
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$0	$3	$16	$48	$208	$703	$1,367	$2,082	$1,783	$489	$851	$7,551
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$0	$3	$16	$48	$208	$703	$1,367	$2,082	$1,783	$489	$851	$7,551
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	0	3	16	48	208	703	1,367	2,082	1,783	489	851	7,551
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$0	$3	$16	$48	$208	$703	$1,367	$2,082	$1,783	$489	$851	$7,551

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$1,560	$33,332	$110,326	$242,167	$220,112	$219,387	$283,728	$332,000	$2,676,026	$312,369	$642,921	$5,073,927
	b. Clearings to Plant				$0	$0	$0	$0	$0	$607,497	$213,504	$289,246	$332,185	$2,676,206	$307,894	$612,548	5,039,080
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	607,497	821,001	1,110,246	1,442,432	4,118,638	4,426,532	5,039,080	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	(1,468)	(3,452)	(6,135)	(9,621)	(19,575)	(30,272)	
4	CWIP - Non-Interest Bearing			$0	0	1,560	34,892	145,218	387,385	0	5,883	365	180	0	4,475	34,848	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$1,560	$34,892	$145,218	$387,385	$607,497	$825,416	$1,107,159	$1,436,477	$4,109,016	$4,411,432	$5,043,655	
6	Average Net Investment				$0	$780	$18,226	$90,055	$266,301	$497,441	$716,456	$966,288	$1,271,818	$2,772,747	$4,260,224	$4,727,544	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$1	$25	$124	$367	$686	$988	$1,332	$1,753	$3,822	$5,872	$6,516	21,485
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$4	$90	$444	$1,313	$2,453	$3,534	$4,879	$6,422	$14,000	$21,511	$23,870	78,520
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.9%			$0	$0	$0	$0	$0	$0	$1,468	$1,984	$2,683	$3,486	$9,953	$10,697	30,272
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$5	$115	$568	$1,680	$3,139	$5,989	$8,195	$10,858	$21,308	$37,336	$41,084	$130,277
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$5	$115	$568	$1,680	$3,139	$5,989	$8,195	$10,858	$21,308	$37,336	$41,084	$130,277
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	5	115	568	1,680	3,139	5,989	8,195	10,858	21,308	37,336	41,084	130,277
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$5	$115	$568	$1,680	$3,139	$5,989	$8,195	$10,858	$21,308	$37,336	$41,084	$130,277

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$104	$2,227	$7,371	$16,180	($25,883)	($0)	$1	$1	$326,159	$7,465	$5,388	$339,013
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	326,160	7,465	3,059	336,684
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	0	326,160	333,625	336,684	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	0	0	0	(1,087)	(2,199)	
4	CWIP - Non-Interest Bearing			$0	0	104	2,331	9,703	25,883	0	0	0	1	0	0	2,328	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$104	$2,331	$9,703	$25,883	$0	($0)	$0	$1	$326,160	$332,537	$336,813	
6	Average Net Investment				$0	$52	$1,218	$6,017	$17,793	$12,941	($0)	$0	$1	$163,081	$329,349	$334,675	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$0	$2	$8	$25	$18	($0)	$0	$0	$225	$454	$461	1,192
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$0	$6	$30	$88	$64	($0)	$0	$0	$823	$1,663	$1,690	4,364
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	4.0%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,087	$1,112	2,199
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$0	$8	$38	$112	$82	($0)	$0	$0	$1,048	$3,204	$3,263	$7,755
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$0	$8	$38	$112	$82	($0)	$0	$0	$1,048	$3,204	$3,263	$7,755
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	0	8	38	112	82	(0)	0	0	1,048	3,204	3,263	7,755
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$0	$8	$38	$112	$82	($0)	$0	$0	$1,048	$3,204	$3,263	$7,755

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$14	$309	$1,024	$2,249	($3,597)	$4,428	$5,519	$0	$36,671	$0	$494	$47,112
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	46,618	0	171	46,789
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	0	46,618	46,618	46,789	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	0	0	0	(164)	(329)	
4	CWIP - Non-Interest Bearing			$0	0	14	324	1,348	3,597	0	4,428	9,947	9,947	0	0	323	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$14	$324	$1,348	$3,597	$0	$4,428	$9,947	$9,947	$46,618	$46,454	$46,784	
6	Average Net Investment				$0	$7	$169	$836	$2,473	$1,798	$2,214	$7,187	$9,947	$28,282	$46,536	$46,619	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$0	$0	$1	$3	$2	$3	$10	$14	$39	$64	$64	201
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$0	$1	$4	$12	$9	$11	$36	$50	$143	$235	$235	737
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	4.2%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$164	$164	329
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$0	$1	$5	$16	$11	$14	$46	$64	$182	$463	$464	$1,267
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$0	$1	$5	$16	$11	$14	$46	$64	$182	$463	$464	$1,267
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	0	1	5	16	11	14	46	64	182	463	464	1,267
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$0	$1	$5	$16	$11	$14	$46	$64	$182	$463	$464	$1,267

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$195,343	$642	$524	$712	$995	$948	$823	$1,132	$871	$394	($194,678)	$600	$8,305
	b. Clearings to Plant				195,343	(5,686)	216	39	0	0	0	0	0	0	(189,912)	8,170	8,170
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	$0
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	$0
2	Plant-in-Service/Depreciation Base			$0	195,343	189,657	189,872	189,912	189,912	189,912	189,912	189,912	189,912	189,912	0	8,170	
3	Less: Accumulated Depreciation			$0	0	(195)	(385)	(575)	(765)	(955)	(1,145)	(1,335)	(1,524)	(1,714)	(1,904)	(1,904)	
4	CWIP - Non-Interest Bearing			$0	0	6,328	6,636	7,309	8,304	9,251	10,074	11,206	12,077	12,471	7,705	135	
5	Net Investment (Lines 2 + 3 + 4)			$0	$195,343	$195,789	$196,124	$196,646	$197,451	$198,208	$198,841	$199,783	$200,465	$200,669	$5,801	$6,401	
6	Average Net Investment				$97,671	$195,566	$195,956	$196,385	$197,048	$197,830	$198,525	$199,312	$200,124	$200,567	$103,235	$6,101	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$135	$270	$270	$271	$272	$273	$274	$275	$276	$276	$142	$8	2,741
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$482	$965	$966	$969	$972	$976	$979	$1,006	$1,010	$1,013	$521	$31	9,890
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.2%			$0	$195	$190	$190	$190	$190	$190	$190	$190	$190	$190	$0	1,904
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$616	$1,429	$1,426	$1,429	$1,433	$1,438	$1,443	$1,471	$1,476	$1,479	$853	$39	$14,534
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$616	$1,429	$1,426	$1,429	$1,433	$1,438	$1,443	$1,471	$1,476	$1,479	$853	$39	$14,534
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				444	1,029	1,027	1,029	1,032	1,035	1,039	1,059	1,063	1,065	614	28	10,464
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$444	$1,029	$1,027	$1,029	$1,032	$1,035	$1,039	$1,059	$1,063	$1,065	$614	$28	$10,464

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$2,992,969	$6,021,936	$4,916,718	$6,683,517	$9,332,135	$8,891,242	$7,718,995	$10,623,746	$8,175,353	$3,694,119	$3,242,981	$5,632,949	$77,926,659
	b. Clearings to Plant				6,071,627	3,947,116	3,154,715	4,876,900	3,058,252	3,991,814	5,582,914	3,442,784	4,830,919	5,732,781	7,494,578	24,477,274	76,661,673
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base			$9,287,636	15,359,263	19,306,378	22,461,094	27,337,993	30,396,245	34,388,059	39,970,973	43,413,757	48,244,676	53,977,457	61,472,035	85,949,309	
3	Less: Accumulated Depreciation			($32,287)	(57,828)	(100,066)	(153,158)	(214,926)	(290,106)	(373,696)	(468,263)	(578,183)	(697,571)	(830,244)	(978,682)	(1,147,730)	
4	CWIP - Non-Interest Bearing			$16,685,518	13,606,860	15,681,680	17,443,683	19,250,300	25,524,183	30,423,611	32,559,693	39,740,654	43,085,088	41,046,425	36,794,829	17,950,504	
5	Net Investment (Lines 2 + 3 + 4)			$25,940,867	$28,908,295	$34,887,993	$39,751,618	$46,373,367	$55,630,322	$64,437,974	$72,062,402	$82,576,228	$90,632,193	$94,193,639	$97,288,182	$102,752,083	
6	Average Net Investment				$27,424,581	$31,898,144	$37,319,806	$43,062,493	$51,001,845	$60,034,148	$68,250,188	$77,319,315	$86,604,211	$92,412,916	$95,740,910	$100,020,133	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$37,800	$43,966	$51,439	$59,354	$70,298	$82,747	$94,072	$106,572	$119,369	$127,376	$131,963	$137,861	1,062,817
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$135,258	$157,322	$184,061	$212,384	$251,541	$296,089	$336,610	$390,398	$437,279	$466,608	$483,411	$505,018	3,855,979
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.3%			$25,541	$42,238	$53,093	$61,768	$75,179	$83,590	$94,567	$109,920	$119,388	$132,673	$148,438	$169,048	1,115,443
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$5,043	$5,043	$5,043	$5,043	$5,043	$5,043	$5,043	$5,043	$5,043	$5,043	$5,043	$5,043	60,516
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
						0											
9	Total System Recoverable Expenses (Lines 7 + 8)				$203,642	$248,569	$293,636	$338,550	$402,061	$467,468	$530,292	$611,933	$681,079	$731,699	$768,855	$816,970	$6,094,756
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$203,642	$248,569	$293,636	$338,550	$402,061	$467,468	$530,292	$611,933	$681,079	$731,699	$768,855	$816,970	$6,094,756
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				146,611	178,956	211,401	243,737	289,461	336,551	381,780	440,557	490,338	526,782	553,532	588,172	4,387,879
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$146,611	$178,956	$211,401	$243,737	$289,461	$336,551	$381,780	$440,557	$490,338	$526,782	$553,532	$588,172	$4,387,879

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$1,342,361	$2,535,660	$2,070,286	$2,814,233	$3,929,488	$3,743,841	$3,250,242	$4,473,348	$3,442,401	$1,555,485	$1,283,414	$2,371,870	$32,812,629
	b. Clearings to Plant				774,569	879,123	1,938,035	1,256,023	3,400,165	3,679,704	7,378,772	5,723,185	7,844,574	10,051,057	(4,359,581)	(6,285,645)	32,279,981
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base			$1,147,910	1,922,479	2,801,602	4,739,638	5,995,661	9,395,826	13,075,530	20,454,301	26,177,486	34,022,060	44,073,117	39,713,535	33,427,891	
3	Less: Accumulated Depreciation			($2,298)	(4,115)	(7,159)	(11,595)	(19,099)	(28,592)	(43,469)	(64,172)	(96,558)	(138,006)	(191,874)	(261,656)	(324,536)	
4	CWIP - Non-Interest Bearing			$2,062,255	2,630,047	4,286,584	4,418,835	5,977,044	6,506,368	6,570,505	2,441,975	1,192,138	-3,210,035	-11,705,607	-6,062,611	2,594,903	
5	Net Investment (Lines 2 + 3 + 4)			$3,207,868	$4,548,412	$7,081,028	$9,146,878	$11,953,606	$15,873,601	$19,602,565	$22,832,104	$27,273,066	$30,674,020	$32,175,636	$33,389,268	$35,698,258	
6	Average Net Investment				$3,878,140	$5,814,720	$8,113,953	$10,550,242	$13,913,603	$17,738,083	$21,217,335	$25,052,585	$28,973,543	$31,424,828	$32,782,452	$34,543,763	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$5,345	$8,015	$11,184	$14,542	$19,178	$24,449	$29,245	$34,531	$39,935	$43,314	$45,185	$47,613	322,534
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$19,127	$28,678	$40,018	$52,034	$68,622	$87,484	$104,644	$126,495	$146,292	$158,669	$165,524	$174,417	1,172,004
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.9%			$1,818	$3,044	$4,436	$7,504	$9,493	$14,877	$20,703	$32,386	$41,448	$53,868	$69,782	$62,880	322,239
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$623	$623	$623	$623	$623	$623	$623	$623	$623	$623	$623	$623	7,480
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
						0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$26,913	$40,360	$56,261	$74,703	$97,916	$127,433	$155,215	$194,035	$228,298	$256,474	$281,115	$285,533	$1,824,257
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$26,913	$40,360	$56,261	$74,703	$97,916	$127,433	$155,215	$194,035	$228,298	$256,474	$281,115	$285,533	$1,824,257
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				19,376	29,057	40,505	53,782	70,494	91,745	111,746	139,694	164,362	184,647	202,387	205,568	1,313,362
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$19,376	$29,057	$40,505	$53,782	$70,494	$91,745	$111,746	$139,694	$164,362	$184,647	$202,387	$205,568	$1,313,362

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$377	$713	$582	$791	$1,105	$1,053	$914	$1,258	$968	$437	$361	$667	$9,227
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	9,077	9,077
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	0	0	0	9,077	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			$0	377	1,090	1,673	2,464	3,569	4,622	5,536	6,793	7,761	8,199	8,560	150	
5	Net Investment (Lines 2 + 3 + 4)			$0	$377	$1,090	$1,673	$2,464	$3,569	$4,622	$5,536	$6,793	$7,761	$8,199	$8,560	$9,227	
6	Average Net Investment				$189	$734	$1,382	$2,068	$3,016	$4,095	$5,079	$6,164	$7,277	$7,980	$8,379	$8,893	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$1	$2	$3	$4	$6	$7	$8	$10	$11	$12	$12	76
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$1	$4	$7	$10	$15	$20	$25	$31	$37	$40	$42	$45	277
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.2%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$1	$5	$9	$13	$19	$26	$32	$40	$47	$51	$54	$57	$353
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$1	$5	$9	$13	$19	$26	$32	$40	$47	$51	$54	$57	$353
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				1	3	6	9	14	19	23	29	34	37	39	41	254
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$1	$3	$6	$9	$14	$19	$23	$29	$34	$37	$39	$41	$254

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$6,237	$11,781	$9,619	$13,075	$18,257	$17,395	$15,101	$20,784	$15,994	$7,227	$5,963	$11,020	$152,453
	b. Clearings to Plant				402	0	131	16,992	3,189	26,701	(515)	46,130	28,635	111	9,942	18,260	149,979
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base			$3,949	4,351	4,351	4,482	21,475	24,663	51,365	50,850	96,980	125,615	125,726	135,668	153,928	
3	Less: Accumulated Depreciation			$0	(14)	(29)	(44)	(60)	(135)	(221)	(401)	(579)	(919)	(1,358)	(1,798)	(2,273)	
4	CWIP - Non-Interest Bearing			$7,095	12,930	24,711	34,199	30,282	45,350	36,043	51,660	26,313	13,672	20,789	16,810	9,570	
5	Net Investment (Lines 2 + 3 + 4)			$11,044	$17,267	$29,033	$38,637	$51,696	$69,878	$87,187	$102,108	$122,714	$138,369	$145,156	$150,679	$161,224	
6	Average Net Investment				$14,156	$23,150	$33,835	$45,167	$60,787	$78,533	$94,647	$112,411	$130,541	$141,762	$147,918	$155,952	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$20	$32	$47	$62	$84	$108	$130	$155	$180	$195	$204	$215	1,432
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$70	$114	$167	$223	$300	$387	$467	$568	$659	$716	$747	$787	5,204
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	4.2%			$14	$15	$15	$16	$75	$86	$180	$178	$339	$440	$440	$475	2,273
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	26
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$105	$163	$231	$303	$461	$584	$779	$903	$1,181	$1,353	$1,393	$1,479	$8,935
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$105	$163	$231	$303	$461	$584	$779	$903	$1,181	$1,353	$1,393	$1,479	$8,935
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				105	163	231	303	461	584	779	903	1,181	1,353	1,393	1,479	8,935
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$105	$163	$231	$303	$461	$584	$779	$903	$1,181	$1,353	$1,393	$1,479	$8,935

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$101,310	$191,370	$156,247	$212,394	$296,564	$282,553	$245,300	$337,610	$259,803	$117,395	$96,861	$179,008	$2,476,413
	b. Clearings to Plant				18,633	149,903	71,833	129,551	12,561	337,824	130,850	737,403	259,731	(17,831)	369,464	236,291	2,436,213
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)			$186,454	205,087	354,990	426,823	556,374	568,935	906,759	1,037,609	1,775,012	2,034,743	2,016,912	2,386,376	2,622,667	
3	Less: Accumulated Depreciation			$0	(420)	(881)	(1,680)	(2,640)	(3,892)	(5,172)	(7,212)	(9,547)	(13,541)	(18,119)	(22,657)	(28,026)	
4	CWIP - Non-Interest Bearing			$334,971	417,648	459,114	543,528	626,371	910,374	855,102	969,553	569,759	569,831	705,057	432,454	375,170	
5	Net Investment (Lines 2 + 3 + 4)			$521,425	$622,315	$813,223	$968,672	$1,180,105	$1,475,417	$1,756,690	$1,999,950	$2,335,225	$2,591,033	$2,703,850	$2,796,173	$2,969,812	
6	Average Net Investment				$571,870	$717,769	$890,948	$1,074,389	$1,327,761	$1,616,054	$1,878,320	$2,167,587	$2,463,129	$2,647,442	$2,750,011	$2,882,992	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$788	$989	$1,228	$1,481	$1,830	$2,227	$2,589	$2,988	$3,395	$3,649	$3,790	$3,974	28,929
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$2,820	$3,540	$4,394	$5,299	$6,549	$7,970	$9,264	$10,944	$12,437	$13,367	$13,885	$14,557	105,027
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.7%			$420	$461	$799	$960	$1,252	$1,280	$2,040	$2,335	$3,994	$4,578	$4,538	$5,369	28,026
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0065158			$101	$101	$101	$101	$101	$101	$101	$101	$101	$101	$101	$101	1,215
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$4,129	$5,092	$6,522	$7,841	$9,732	$11,579	$13,994	$16,368	$19,927	$21,696	$22,315	$24,001	$163,197
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$4,129	$5,092	$6,522	$7,841	$9,732	$11,579	$13,994	$16,368	$19,927	$21,696	$22,315	$24,001	$163,197
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				4,129	5,092	6,522	7,841	9,732	11,579	13,994	16,368	19,927	21,696	22,315	24,001	163,197
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$4,129	$5,092	$6,522	$7,841	$9,732	$11,579	$13,994	$16,368	$19,927	$21,696	$22,315	$24,001	$163,197

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$135	$256	$209	$284	$396	$378	$328	$451	$347	$157	$129	$239	$3,310
	b. Clearings to Plant				0	0	0	0	0	0	0	1,125	1,128	43	927	33	3,257
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	1,125	2,253	2,297	3,224	3,257	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	0	(2)	(5)	(8)	(12)	
4	CWIP - Non-Interest Bearing			$0	135	391	600	884	1,281	1,658	1,986	1,312	532	645	-153	54	
5	Net Investment (Lines 2 + 3 + 4)			$0	$135	$391	$600	$884	$1,281	$1,658	$1,986	$2,437	$2,783	$2,937	$3,064	$3,299	
6	Average Net Investment				$68	$263	$496	$742	$1,082	$1,469	$1,822	$2,212	$2,610	$2,860	$3,000	$3,181	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$0	$1	$1	$1	$2	$3	$3	$4	$4	$4	$4	27
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$1	$2	$4	$5	$7	$9	$11	$13	$14	$15	$16	99
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.6%			$0	$0	$0	$0	$0	$0	$0	$0	$2	$3	$3	$4	12
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$2	$3	$5	$7	$9	$11	$14	$18	$21	$22	$25	$138
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$2	$3	$5	$7	$9	$11	$14	$18	$21	$22	$25	$138
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	2	3	5	7	9	11	14	18	21	22	25	138
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$2	$3	$5	$7	$9	$11	$14	$18	$21	$22	$25	$138

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$405	$766	$625	$850	$1,186	$1,130	$981	$1,350	$1,039	$470	$387	$716	$9,906
	b. Clearings to Plant				1	0	0	974	3	663	(59)	2,979	1,469	(222)	3,811	126	9,745
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base			$92	93	93	93	1,067	1,070	1,734	1,675	4,653	6,122	5,900	9,712	9,837	
3	Less: Accumulated Depreciation			$0	(0)	(0)	(1)	(1)	(4)	(6)	(11)	(15)	(26)	(42)	(56)	(81)	
4	CWIP - Non-Interest Bearing			$165	570	1,335	1,960	1,836	3,019	3,486	4,526	2,898	2,469	3,160	-264	326	
5	Net Investment (Lines 2 + 3 + 4)			$258	$663	$1,428	$2,053	$2,902	$4,086	$5,213	$6,190	$7,536	$8,564	$9,018	$9,391	$10,083	
6	Average Net Investment				$460	$1,045	$1,740	$2,477	$3,494	$4,649	$5,702	$6,863	$8,050	$8,791	$9,205	$9,737	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$1	$1	$2	$3	$5	$6	$8	$9	$11	$12	$13	$13	86
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$2	$5	$9	$12	$17	$23	$28	$35	$41	$44	$46	$49	312
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.0%			$0	$0	$0	$0	$3	$3	$4	$4	$12	$15	$15	$24	81
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	1
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$3	$7	$11	$16	$25	$32	$40	$48	$63	$72	$74	$87	$479
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$3	$7	$11	$16	$25	$32	$40	$48	$63	$72	$74	$87	$479
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				3	7	11	16	25	32	40	48	63	72	74	87	479
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$3	$7	$11	$16	$25	$32	$40	$48	$63	$72	$74	$87	$479

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$3,876	$7,321	$5,977	$8,125	$11,345	$10,809	$9,384	$12,915	$9,939	$4,491	$3,705	$6,848	$94,737
	b. Clearings to Plant				99	90	0	8,371	0	31,181	2,751	22,878	13,457	(1,113)	10,756	4,729	93,199
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base			$2,346	2,445	2,535	2,535	10,906	10,906	42,087	44,838	67,716	81,174	80,061	90,816	95,545	
3	Less: Accumulated Depreciation			$0	(6)	(12)	(18)	(24)	(50)	(77)	(178)	(287)	(450)	(646)	(840)	(1,059)	
4	CWIP - Non-Interest Bearing			$4,215	7,991	15,222	21,200	20,954	32,299	11,927	18,561	8,598	5,080	10,684	3,633	5,753	
5	Net Investment (Lines 2 + 3 + 4)			$6,561	$10,431	$17,746	$23,717	$31,836	$43,155	$53,938	$63,220	$76,028	$85,803	$90,098	$93,610	$100,238	
6	Average Net Investment				$8,496	$14,088	$20,731	$27,777	$37,496	$48,547	$58,579	$69,624	$80,915	$87,950	$91,854	$96,924	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$12	$19	$29	$38	$52	$67	$81	$96	$112	$121	$127	$134	886
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$42	$69	$102	$137	$185	$239	$289	$352	$409	$444	$464	$489	3,221
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.9%			$6	$6	$6	$6	$26	$26	$102	$108	$164	$196	$193	$219	1,059
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	15
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$61	$96	$138	$183	$264	$334	$473	$557	$685	$763	$785	$844	$5,182
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$61	$96	$138	$183	$264	$334	$473	$557	$685	$763	$785	$844	$5,182
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				61	96	138	183	264	334	473	557	685	763	785	844	5,182
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$61	$96	$138	$183	$264	$334	$473	$557	$685	$763	$785	$844	$5,182

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$91	$0	($8)	$187	$10,943	$25,139	$28,869	$24,106	$35,518	$54,322	$52,689	$31,122	$262,978
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			0	91	91	84	271	11,214	36,353	65,222	89,327	124,845	179,167	231,857	262,978	
5	Net Investment (Lines 2 + 3 + 4)			$0	$91	$91	$84	$271	$11,214	$36,353	$65,222	$89,327	$124,845	$179,167	$231,857	$262,978	
6	Average Net Investment				$46	$91	$87	$177	$5,742	$23,783	$50,787	$77,274	$107,086	$152,006	$205,512	$247,418	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$0	$0	$0	$8	$33	$70	$107	$148	$210	$283	$341	1,199
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$0	$0	$1	$28	$117	$250	$390	$541	$768	$1,038	$1,249	4,383
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.9%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$1	$1	$1	$36	$150	$320	$497	$688	$977	$1,321	$1,590	$5,583
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$1	$1	$1	$36	$150	$320	$497	$688	$977	$1,321	$1,590	$5,583
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	0	0	1	26	108	231	358	496	703	951	1,145	4,019
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$0	$0	$1	$26	$108	$231	$358	$496	$703	$951	$1,145	$4,019

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				($74,133)	$274,123	($18,478)	$9,301	$26,942	$4,252	$26,243	$5,596	$71,662	$298,643	$442,206	$392,250	$1,458,607
	b. Clearings to Plant				1,175,476	274,123	(18,478)	(7,994)	22,753	864	26,746	(4,118)	0	0	105,254	0	1,574,626
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	1,175,476	1,449,600	1,431,122	1,423,127	1,445,880	1,446,744	1,473,490	1,469,372	1,469,372	1,469,372	1,574,626	1,574,626	
3	Less: Accumulated Depreciation			$0	0	(3,233)	(7,219)	(11,155)	(15,068)	(19,044)	(23,023)	(27,075)	(31,116)	(35,157)	(39,197)	(43,527)	
4	CWIP - Non-Interest Bearing			$1,249,609	0	0	0	17,295	21,484	24,872	24,369	34,084	105,746	404,389	741,341	1,133,591	
5	Net Investment (Lines 2 + 3 + 4)			$1,249,609	$1,175,476	$1,446,367	$1,423,903	$1,429,268	$1,452,296	$1,452,572	$1,474,837	$1,476,380	$1,544,002	$1,838,604	$2,276,769	$2,664,689	
6	Average Net Investment				$1,212,543	$1,310,922	$1,435,135	$1,426,585	$1,440,782	$1,452,434	$1,463,704	$1,475,608	$1,510,191	$1,691,303	$2,057,687	$2,470,729	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$1,671	$1,807	$1,978	$1,966	$1,986	$2,002	$2,017	$2,034	$2,082	$2,331	$2,836	$3,405	26,116
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$5,980	$6,465	$7,078	$7,036	$7,106	$7,163	$7,219	$7,451	$7,625	$8,540	$10,390	$12,475	94,528
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.3%			$0	$3,233	$3,986	$3,936	$3,914	$3,976	$3,979	$4,052	$4,041	$4,041	$4,041	$4,330	43,527
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$7,652	$11,505	$13,043	$12,938	$13,005	$13,142	$13,215	$13,537	$13,748	$14,912	$17,267	$20,211	$164,172
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$7,652	$11,505	$13,043	$12,938	$13,005	$13,142	$13,215	$13,537	$13,748	$14,912	$17,267	$20,211	$164,172
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				5,509	8,283	9,390	9,314	9,363	9,461	9,514	9,746	9,897	10,736	12,431	14,551	118,194
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$5,509	$8,283	$9,390	$9,314	$9,363	$9,461	$9,514	$9,746	$9,897	$10,736	$12,431	$14,551	$118,194

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				($2,692)	$9,953	($671)	$338	$978	$154	$953	$203	$2,602	$10,843	$16,056	$14,242	$52,959
	b. Clearings to Plant				151,754	9,953	(671)	(290)	826	31	971	(150)	0	0	(105,254)	0	57,171
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	151,754	161,707	161,036	160,746	161,572	161,604	162,575	162,425	162,425	162,425	57,171	57,171	
3	Less: Accumulated Depreciation			$0	0	(240)	(496)	(751)	(1,006)	(1,262)	(1,517)	(1,775)	(2,032)	(2,289)	(2,546)	(2,637)	
4	CWIP - Non-Interest Bearing			$154,446	0	0	0	628	780	903	885	1,238	3,839	14,683	135,992	150,234	
5	Net Investment (Lines 2 + 3 + 4)			$154,446	$151,754	$161,467	$160,540	$160,623	$161,347	$161,245	$161,942	$161,888	$164,233	$174,819	$190,617	$204,768	
6	Average Net Investment				$153,100	$156,611	$161,004	$160,581	$160,985	$161,296	$161,594	$161,915	$163,060	$169,526	$182,718	$197,693	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$211	$216	$222	$221	$222	$222	$223	$223	$225	$234	$252	$272	2,743
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$755	$772	$794	$792	$794	$796	$797	$818	$823	$856	$923	$998	9,918
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.9%			$0	$240	$256	$255	$255	$256	$256	$257	$257	$257	$257	$91	2,637
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$966	$1,229	$1,272	$1,268	$1,270	$1,274	$1,276	$1,298	$1,305	$1,347	$1,432	$1,361	$15,298
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$966	$1,229	$1,272	$1,268	$1,270	$1,274	$1,276	$1,298	$1,305	$1,347	$1,432	$1,361	$15,298
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				696	884	916	913	915	917	918	935	940	970	1,031	980	11,013
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$696	$884	$916	$913	$915	$917	$918	$935	$940	$970	$1,031	$980	$11,013

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Docket No. 20230010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$4,255	$0	($3,279)	($4,749)	$28,149	$67,220	$14,769	($0)	$5	($0)	$27,739	$23,183	$157,291
	b. Clearings to Plant				0	0	(18,321)	(25,734)	0	0	0	0	0	0	0	361,265	317,209
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$291,621	291,621	291,621	273,300	247,566	247,566	247,566	247,566	247,566	247,566	247,566	247,566	608,830	
3	Less: Accumulated Depreciation			($948)	(1,264)	(1,580)	(1,896)	(2,192)	(2,460)	(2,728)	(2,996)	(3,265)	(3,533)	(3,801)	(4,069)	(4,337)	
4	CWIP - Non-Interest Bearing			$180,444	184,699	184,699	199,741	220,727	248,876	316,095	330,864	330,864	330,869	330,869	358,608	20,526	
5	Net Investment (Lines 2 + 3 + 4)			$471,117	$475,056	$474,740	$471,146	$466,100	$493,981	$560,932	$575,433	$575,165	$574,902	$574,633	$602,104	$625,019	
6	Average Net Investment				$473,087	$474,898	$472,943	$468,623	$480,041	$527,457	$568,183	$575,299	$575,033	$574,768	$588,369	$613,561	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$652	$655	$652	$646	$662	$727	$783	$793	$793	$792	$811	$846	8,811
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$2,333	$2,342	$2,333	$2,311	$2,368	$2,601	$2,802	$2,905	$2,903	$2,902	$2,971	$3,098	31,870
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.3%			$316	$316	$316	$296	$268	$268	$268	$268	$268	$268	$268	$268	3,389
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$158	$158	$158	$158	$158	$158	$158	$158	$158	$158	$158	$158	1,900
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$3,460	$3,471	$3,459	$3,412	$3,456	$3,755	$4,012	$4,124	$4,123	$4,121	$4,208	$4,370	$45,970
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$3,460	$3,471	$3,459	$3,412	$3,456	$3,755	$4,012	$4,124	$4,123	$4,121	$4,208	$4,370	$45,970
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				2,491	2,499	2,490	2,456	2,488	2,703	2,888	2,969	2,968	2,967	3,030	3,146	33,096
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$2,491	$2,499	$2,490	$2,456	$2,488	$2,703	$2,888	$2,969	$2,968	$2,967	$3,030	$3,146	$33,096

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Docket No. 20230010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				($45,638)	$0	($5,995)	($8,683)	$51,466	$122,899	$27,002	($0)	$10	($0)	$104,133	$42,386	$287,579
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	383,768	196,194	579,961
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$533,177	533,177	533,177	533,177	533,177	533,177	533,177	533,177	533,177	533,177	533,177	916,945	1,113,138	
3	Less: Accumulated Depreciation			($1,733)	(3,199)	(4,665)	(6,132)	(7,598)	(9,064)	(10,530)	(11,997)	(13,463)	(14,929)	(16,395)	(17,862)	(20,383)	
4	CWIP - Non-Interest Bearing			$329,909	284,271	284,271	278,276	269,593	321,059	443,958	470,960	470,960	470,969	470,969	191,335	37,527	
5	Net Investment (Lines 2 + 3 + 4)			$861,353	$814,249	$812,783	$805,322	$795,172	$845,171	$966,604	$992,140	$990,674	$989,217	$987,751	$1,090,418	$1,130,282	
6	Average Net Investment				$837,801	$813,516	$809,052	$800,247	$820,172	$905,888	$979,372	$991,407	$989,945	$988,484	$1,039,084	$1,110,350	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$1,155	$1,121	$1,115	$1,103	$1,130	$1,249	$1,350	$1,366	$1,364	$1,362	$1,432	$1,530	15,279
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$4,132	$4,012	$3,990	$3,947	$4,045	$4,468	$4,830	$5,006	$4,998	$4,991	$5,247	$5,606	55,273
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.3%			$1,466	$1,466	$1,466	$1,466	$1,466	$1,466	$1,466	$1,466	$1,466	$1,466	$1,466	$2,522	18,650
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$290	$290	$290	$290	$290	$290	$290	$290	$290	$290	$290	$290	3,474
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$7,043	$6,889	$6,861	$6,806	$6,931	$7,472	$7,936	$8,128	$8,119	$8,109	$8,434	$9,948	$92,676
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$7,043	$6,889	$6,861	$6,806	$6,931	$7,472	$7,936	$8,128	$8,119	$8,109	$8,434	$9,948	$92,676
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				5,070	4,960	4,940	4,900	4,990	5,380	5,713	5,852	5,845	5,838	6,072	7,162	66,722
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$5,070	$4,960	$4,940	$4,900	$4,990	$5,380	$5,713	$5,852	$5,845	$5,838	$6,072	$7,162	$66,722

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				($37,187)	$0	($8,333)	($12,071)	$71,542	$170,842	$37,535	($0)	$13	($0)	$118,501	$58,921	$399,764
	b. Clearings to Plant				0	0	0	0	623,019	135,787	35,728	428,854	0	(55,919)	0	(361,265)	806,205
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$741,170	741,170	741,170	741,170	741,170	1,364,189	1,499,976	1,535,705	1,964,559	1,964,559	1,908,640	1,908,640	1,547,375	
3	Less: Accumulated Depreciation			($2,409)	(3,583)	(4,756)	(5,930)	(7,103)	(8,277)	(10,437)	(12,812)	(15,243)	(18,354)	(21,464)	(24,486)	(27,508)	
4	CWIP - Non-Interest Bearing			$458,607	421,420	421,420	413,087	401,016	(150,461)	(115,406)	(113,599)	(542,453)	(542,439)	(486,521)	(368,019)	52,166	
5	Net Investment (Lines 2 + 3 + 4)			$1,197,368	$1,159,008	$1,157,834	$1,148,327	$1,135,083	$1,205,452	$1,374,134	$1,409,295	$1,406,863	$1,403,766	$1,400,655	$1,516,134	$1,572,033	
6	Average Net Investment				$1,178,188	$1,158,421	$1,153,081	$1,141,705	$1,170,268	$1,289,793	$1,391,714	$1,408,079	$1,405,314	$1,402,211	$1,458,395	$1,544,084	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$1,624	$1,597	$1,589	$1,574	$1,613	$1,778	$1,918	$1,941	$1,937	$1,933	$2,010	$2,128	21,642
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$5,811	$5,713	$5,687	$5,631	$5,772	$6,361	$6,864	$7,110	$7,096	$7,080	$7,364	$7,796	78,284
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.9%			$1,174	$1,174	$1,174	$1,174	$1,174	$2,160	$2,375	$2,432	$3,111	$3,111	$3,022	$3,022	25,099
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$402	$402	$402	$402	$402	$402	$402	$402	$402	$402	$402	$402	4,829
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$9,011	$8,886	$8,852	$8,781	$8,961	$10,701	$11,560	$11,884	$12,546	$12,526	$12,798	$13,349	$129,854
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$9,011	$8,886	$8,852	$8,781	$8,961	$10,701	$11,560	$11,884	$12,546	$12,526	$12,798	$13,349	$129,854
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				6,487	6,397	6,373	6,321	6,451	7,704	8,322	8,556	9,032	9,018	9,214	9,611	93,488
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$6,487	$6,397	$6,373	$6,321	$6,451	$7,704	$8,322	$8,556	$9,032	$9,018	$9,214	$9,611	$93,488

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$321	$10,909	$4,805	$20,093	$11,413	$1,534	$3,734	$278	$9,637	$3,846	$5,073	$21,974	$93,616
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	77,037	325	77,362
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	0	0	77,037	77,362	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	0	0	0	0	(212)	
4	CWIP - Non-Interest Bearing			$0	321	11,230	16,035	36,128	47,541	49,075	52,809	53,086	62,724	66,570	(5,395)	16,254	
5	Net Investment (Lines 2 + 3 + 4)			$0	$321	$11,230	$16,035	$36,128	$47,541	$49,075	$52,809	$53,086	$62,724	$66,570	$71,642	$93,404	
6	Average Net Investment				$161	$5,776	$13,633	$26,082	$41,834	$48,308	$50,942	$52,948	$57,905	$64,647	$69,106	$82,523	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$8	$19	$36	$58	$67	$70	$73	$80	$89	$95	$114	708
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$1	$28	$67	$129	$206	$238	$251	$267	$292	$326	$349	$417	2,573
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.3%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$212	212
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$1	$36	$86	$165	$264	$305	$321	$340	$372	$416	$444	$742	$3,493
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$1	$36	$86	$165	$264	$305	$321	$340	$372	$416	$444	$742	$3,493
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				1	26	62	118	190	219	231	245	268	299	320	534	2,515
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$1	$26	$62	$118	$190	$219	$231	$245	$268	$299	$320	$534	$2,515

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$5,031	$170,908	$75,281	$314,784	$178,802	$24,030	$58,504	$4,349	$150,983	$60,252	$79,472	$344,257	$1,466,652
	b. Clearings to Plant				0	0	0	0	482,669	21,811	447	824	341	378,526	148,219	222,900	1,255,737
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	482,669	504,480	504,927	505,751	506,092	884,618	1,032,837	1,255,737	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	(764)	(1,563)	(2,362)	(3,163)	(3,965)	(5,365)	(7,001)	
4	CWIP - Non-Interest Bearing			$67,036	72,067	242,974	318,255	633,039	329,172	331,391	389,448	392,973	543,615	225,340	156,593	277,951	
5	Net Investment (Lines 2 + 3 + 4)			$67,036	$72,067	$242,974	$318,255	$633,039	$811,842	$835,107	$892,812	$896,361	$1,046,544	$1,105,994	$1,184,065	$1,526,687	
6	Average Net Investment				$69,551	$157,521	$280,615	$475,647	$722,441	$823,475	$863,960	$894,587	$971,452	$1,076,269	$1,145,030	$1,355,376	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$96	$217	$387	$656	$996	$1,135	$1,191	$1,233	$1,339	$1,483	$1,578	$1,868	12,179
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$343	$777	$1,384	$2,346	$3,563	$4,061	$4,261	$4,517	$4,905	$5,434	$5,781	$6,844	44,216
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.9%			$0	$0	$0	$0	$0	$764	$799	$799	$801	$801	$1,401	$1,635	7,001
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$439	$994	$1,771	$3,001	$4,559	$5,961	$6,251	$6,549	$7,045	$7,719	$8,760	$10,347	$63,396
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$439	$994	$1,771	$3,001	$4,559	$5,961	$6,251	$6,549	$7,045	$7,719	$8,760	$10,347	$63,396
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				316	716	1,275	2,161	3,282	4,291	4,500	4,715	5,072	5,557	6,307	7,449	45,641
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$316	$716	$1,275	$2,161	$3,282	$4,291	$4,500	$4,715	$5,072	$5,557	$6,307	$7,449	$45,641

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions			$0	($373,578)	$191,255	$1,401,533	$1,278,888	$2,721,896	$3,594,835	$6,402,494	$415,560	$12,141,344	$8,279,319	$2,612,550	$17,649,754	$56,315,850
	b. Clearings to Plant				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			$2,875,204	2,501,626	2,692,880	4,094,413	5,373,302	8,095,197	11,690,032	18,092,526	18,508,086	30,649,431	38,928,750	41,541,300	59,191,054	
5	Net Investment (Lines 2 + 3 + 4)			$2,875,204	$2,501,626	$2,692,880	$4,094,413	$5,373,302	$8,095,197	$11,690,032	$18,092,526	$18,508,086	$30,649,431	$38,928,750	$41,541,300	$59,191,054	
6	Average Net Investment				$2,688,415	$2,597,253	$3,393,647	$4,733,857	$6,734,249	$9,892,614	$14,891,279	$18,300,306	$24,578,759	$34,789,090	$40,235,025	$50,366,177	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$3,706	$3,580	$4,678	$6,525	$9,282	$13,635	$20,525	$25,224	$33,878	$47,951	$55,457	$69,421	293,862
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$13,259	$12,810	$16,737	$23,347	$33,213	$48,790	$73,444	$92,401	$124,102	$175,656	$203,153	$254,307	1,071,221
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.0%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$16,965	$16,390	$21,415	$29,872	$42,495	$62,426	$93,969	$117,625	$157,980	$223,607	$258,610	$323,728	$1,365,082
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$16,965	$16,390	$21,415	$29,872	$42,495	$62,426	$93,969	$117,625	$157,980	$223,607	$258,610	$323,728	$1,365,082
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				16,965	16,390	21,415	29,872	42,495	62,426	93,969	117,625	157,980	223,607	258,610	323,728	1,365,082
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$16,965	$16,390	$21,415	$29,872	$42,495	$62,426	$93,969	$117,625	$157,980	$223,607	$258,610	$323,728	$1,365,082

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$101,928	$131,778	$99,572	$186,333	$170,299	$207,369	$167,258	$115,396	$197,837	$212,350	$57,225	$232,431	$1,879,774
	b. Clearings to Plant				0	0	0	9,297	38,360	77,174	97,354	12,885	62,781	66,469	28,699	3,592	396,610
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	9,297	47,657	124,831	222,185	235,070	297,851	364,320	393,019	396,610	
3	Less: Accumulated Depreciation			$0	0	0	0	0	(33)	(199)	(636)	(1,414)	(2,237)	(3,279)	(4,554)	(5,930)	
4	CWIP - Non-Interest Bearing			$117,286	219,214	350,992	450,564	627,599	759,539	889,733	959,637	1,062,148	1,197,203	1,343,085	1,371,611	1,600,450	
5	Net Investment (Lines 2 + 3 + 4)			$117,286	$219,214	$350,992	$450,564	$636,896	$807,163	$1,014,365	$1,181,186	$1,295,804	$1,492,818	$1,704,126	$1,760,075	$1,991,131	
6	Average Net Investment				$168,250	$285,103	$400,778	$543,730	$722,030	$910,764	$1,097,775	$1,238,495	$1,394,311	$1,598,472	$1,732,100	$1,875,603	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$232	$393	$552	$749	$995	$1,255	$1,513	$1,707	$1,922	$2,203	$2,387	$2,585	16,495
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$830	$1,406	$1,977	$2,682	$3,561	$4,492	$5,414	$6,253	$7,040	$8,071	$8,746	$9,470	59,942
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	4.2%			$0	$0	$0	$0	$33	$167	$437	$778	$823	$1,042	$1,275	$1,376	5,930
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$1,062	$1,799	$2,529	$3,431	$4,589	$5,914	$7,364	$8,738	$9,785	$11,317	$12,408	$13,431	$82,367
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$1,062	$1,799	$2,529	$3,431	$4,589	$5,914	$7,364	$8,738	$9,785	$11,317	$12,408	$13,431	$82,367
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				1,062	1,799	2,529	3,431	4,589	5,914	7,364	8,738	9,785	11,317	12,408	13,431	82,367
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$1,062	$1,799	$2,529	$3,431	$4,589	$5,914	$7,364	$8,738	$9,785	$11,317	$12,408	$13,431	$82,367

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$1,350,827	$1,746,425	$1,319,604	$2,469,431	$2,256,942	$2,748,212	$2,216,633	$1,529,317	$2,621,886	$2,814,235	$758,387	$3,080,361	$24,912,260
	b. Clearings to Plant				0	0	0	144,620	14,777	720,789	1,528,567	244,510	922,378	1,037,720	523,524	119,312	5,256,196
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	144,620	159,397	880,186	2,408,752	2,653,263	3,575,641	4,613,361	5,136,885	5,256,196	
3	Less: Accumulated Depreciation			$0	0	0	0	0	(325)	(684)	(2,664)	(8,084)	(14,054)	(22,099)	(32,479)	(44,037)	
4	CWIP - Non-Interest Bearing			$1,554,370	2,905,197	4,651,623	5,971,227	8,296,038	10,538,202	12,565,626	13,253,692	14,538,499	16,238,007	18,014,522	18,249,384	21,210,434	
5	Net Investment (Lines 2 + 3 + 4)			$1,554,370	$2,905,197	$4,651,623	$5,971,227	$8,440,658	$10,697,274	$13,445,128	$15,659,780	$17,183,677	$19,799,594	$22,605,783	$23,353,790	$26,422,593	
6	Average Net Investment				$2,229,784	$3,778,410	$5,311,425	$7,205,942	$9,568,966	$12,071,201	$14,552,454	$16,421,729	$18,491,636	$21,202,689	$22,979,786	$24,888,191	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$3,073	$5,208	$7,321	$9,932	$13,189	$16,638	$20,058	$22,635	$25,488	$29,224	$31,674	$34,304	218,745
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$10,997	$18,635	$26,196	$35,540	$47,194	$59,535	$71,773	$82,916	$93,367	$107,056	$116,029	$125,664	794,902
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.7%			$0	$0	$0	$0	$325	$359	$1,980	$5,420	$5,970	$8,045	$10,380	$11,558	44,037
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$14,071	$23,843	$33,517	$45,472	$60,709	$76,532	$93,811	$110,970	$124,825	$144,325	$158,083	$171,527	$1,057,684
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$14,071	$23,843	$33,517	$45,472	$60,709	$76,532	$93,811	$110,970	$124,825	$144,325	$158,083	$171,527	$1,057,684
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				14,071	23,843	33,517	45,472	60,709	76,532	93,811	110,970	124,825	144,325	158,083	171,527	1,057,684
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$14,071	$23,843	$33,517	$45,472	$60,709	$76,532	$93,811	$110,970	$124,825	$144,325	$158,083	$171,527	$1,057,684

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$7,162	$9,259	$6,996	$13,093	$11,966	$14,571	$11,752	$8,108	$13,901	$14,921	$4,021	$16,332	$132,083
	b. Clearings to Plant				0	0	0	2,509	4,756	160	8,977	1,257	1,641	4,199	1,522	2,845	27,868
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	2,509	7,265	7,426	16,403	17,660	19,301	23,501	25,022	27,868	
3	Less: Accumulated Depreciation			$0	0	0	0	0	(3)	(13)	(23)	(45)	(68)	(94)	(125)	(159)	
4	CWIP - Non-Interest Bearing			$8,241	15,403	24,662	31,659	42,242	49,452	63,863	66,638	73,489	85,749	96,470	98,969	112,456	
5	Net Investment (Lines 2 + 3 + 4)			$8,241	$15,403	$24,662	$31,659	$44,752	$56,714	$71,275	$83,018	$91,104	$104,982	$119,877	$123,866	$140,165	
6	Average Net Investment				$11,822	$20,033	$28,161	$38,205	$50,733	$63,995	$77,147	$87,061	$98,043	$112,429	$121,872	$132,016	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$16	$28	$39	$53	$70	$88	$106	$120	$135	$155	$168	$182	1,160
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$58	$99	$139	$188	$250	$316	$380	$440	$495	$568	$615	$667	4,215
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.6%			$0	$0	$0	$0	$3	$10	$10	$22	$24	$26	$31	$33	159
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$75	$126	$178	$241	$323	$414	$497	$581	$654	$748	$815	$882	$5,534
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$75	$126	$178	$241	$323	$414	$497	$581	$654	$748	$815	$882	$5,534
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				75	126	178	241	323	414	497	581	654	748	815	882	5,534
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$75	$126	$178	$241	$323	$414	$497	$581	$654	$748	$815	$882	$5,534

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$257,433	$332,824	$251,483	$470,610	$430,115	$523,739	$422,433	$291,449	$499,664	$536,321	$144,529	$587,038	$4,747,639
	b. Clearings to Plant				0	0	0	93,540	283,819	23,056	255,652	51,454	89,878	75,506	89,563	39,229	1,001,696
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	93,540	377,359	400,415	656,067	707,520	797,399	872,904	962,467	1,001,696	
3	Less: Accumulated Depreciation			$0	0	0	0	0	(234)	(1,177)	(2,178)	(3,818)	(5,587)	(7,581)	(9,763)	(12,169)	
4	CWIP - Non-Interest Bearing			$296,223	553,656	886,480	1,137,963	1,515,033	1,661,329	2,162,013	2,328,794	2,568,789	2,978,575	3,439,390	3,494,356	4,042,165	
5	Net Investment (Lines 2 + 3 + 4)			$296,223	$553,656	$886,480	$1,137,963	$1,608,573	$2,038,455	$2,561,250	$2,982,682	$3,272,491	$3,770,386	$4,304,714	$4,447,061	$5,031,692	
6	Average Net Investment				$424,940	$720,068	$1,012,221	$1,373,268	$1,823,514	$2,299,852	$2,771,966	$3,127,587	$3,521,439	$4,037,550	$4,375,887	$4,739,377	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$586	$992	$1,395	$1,893	$2,513	$3,170	$3,821	$4,311	$4,854	$5,565	$6,031	$6,532	41,664
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$2,096	$3,551	$4,992	$6,773	$8,994	$11,343	$13,671	$15,792	$17,780	$20,386	$22,095	$23,930	151,403
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.0%			$0	$0	$0	$0	$234	$943	$1,001	$1,640	$1,769	$1,993	$2,182	$2,406	12,169
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$2,682	$4,544	$6,387	$8,666	$11,741	$15,456	$18,493	$21,743	$24,403	$27,945	$30,308	$32,868	$205,236
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$2,682	$4,544	$6,387	$8,666	$11,741	$15,456	$18,493	$21,743	$24,403	$27,945	$30,308	$32,868	$205,236
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				2,682	4,544	6,387	8,666	11,741	15,456	18,493	21,743	24,403	27,945	30,308	32,868	205,236
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$2,682	$4,544	$6,387	$8,666	$11,741	$15,456	$18,493	$21,743	$24,403	$27,945	$30,308	$32,868	$205,236

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$4,257	$5,504	$4,159	$7,783	$7,113	$8,661	$6,986	$4,820	$8,263	$8,869	$2,390	$9,708	$78,514
	b. Clearings to Plant				0	0	0	0	0	8,401	4,295	3,568	(168)	49	0	421	16,565
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	8,401	12,695	16,263	16,095	16,144	16,144	16,565	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	(20)	(51)	(90)	(129)	(168)	(207)	
4	CWIP - Non-Interest Bearing			$4,899	9,156	14,660	18,819	26,602	33,715	33,975	36,667	37,919	46,350	55,170	57,560	66,847	
5	Net Investment (Lines 2 + 3 + 4)			$4,899	$9,156	$14,660	$18,819	$26,602	$33,715	$42,376	$49,342	$54,131	$62,355	$71,185	$73,536	$83,205	
6	Average Net Investment				$7,027	$11,908	$16,740	$22,710	$30,158	$38,045	$45,859	$51,736	$58,243	$66,770	$72,361	$78,371	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$10	$16	$23	$31	$42	$52	$63	$71	$80	$92	$100	$108	689
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$35	$59	$83	$112	$149	$188	$226	$261	$294	$337	$365	$396	2,504
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.9%			$0	$0	$0	$0	$0	$0	$20	$31	$39	$39	$39	$39	207
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$44	$75	$106	$143	$190	$240	$310	$363	$414	$468	$504	$543	$3,400
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$44	$75	$106	$143	$190	$240	$310	$363	$414	$468	$504	$543	$3,400
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				44	75	106	143	190	240	310	363	414	468	504	543	3,400
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$44	$75	$106	$143	$190	$240	$310	$363	$414	$468	$504	$543	$3,400

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$11,689	$15,112	$11,419	$21,369	$19,530	$23,781	$19,181	$13,234	$22,688	$24,353	$6,563	$26,656	$215,575
	b. Clearings to Plant				0	0	0	8,835	8	0	0	3,119	12,297	4,461	9,529	7,235	45,484
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	8,835	8,843	8,843	8,843	11,962	24,259	28,719	38,249	45,484	
3	Less: Accumulated Depreciation			$0	0	0	0	0	(44)	(88)	(133)	(177)	(237)	(358)	(502)	(693)	
4	CWIP - Non-Interest Bearing			$13,451	25,140	40,252	51,671	64,205	83,728	107,509	126,690	136,805	147,196	167,088	164,122	183,542	
5	Net Investment (Lines 2 + 3 + 4)			$13,451	$25,140	$40,252	$51,671	$73,040	$92,526	$116,263	$135,401	$148,590	$171,218	$195,450	$201,869	$228,333	
6	Average Net Investment				$19,295	$32,696	$45,962	$62,356	$82,783	$104,395	$125,832	$141,995	$159,904	$183,334	$198,659	$215,101	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$27	$45	$63	$86	$114	$144	$173	$196	$220	$253	$274	$296	1,892
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$95	$161	$227	$308	$408	$515	$621	$717	$807	$926	$1,003	$1,086	6,874
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	6.0%			$0	$0	$0	$0	$44	$44	$44	$44	$60	$121	$144	$191	693
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$122	$206	$290	$393	$567	$703	$838	$957	$1,088	$1,300	$1,420	$1,574	$9,458
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$122	$206	$290	$393	$567	$703	$838	$957	$1,088	$1,300	$1,420	$1,574	$9,458
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				122	206	290	393	567	703	838	957	1,088	1,300	1,420	1,574	9,458
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$122	$206	$290	$393	$567	$703	$838	$957	$1,088	$1,300	$1,420	$1,574	$9,458

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$22,891	$52,061	$96,472	$158,975	$57,036	$345,317	$261,089	$282,910	$354,662	$310,816	$193,607	$335,712	$2,471,548
	b. Clearings to Plant				862	3,355	14,271	13,788	3,261	112,082	19,779	97,510	141,718	114,673	(10,553)	27,358	538,102
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	862	4,217	18,487	32,275	35,537	147,618	167,397	264,907	406,625	521,297	510,744	538,102	
3	Less: Accumulated Depreciation			$0	0	(3)	(18)	(82)	(195)	(320)	(836)	(1,422)	(2,350)	(3,773)	(5,597)	(7,385)	
4	CWIP - Non-Interest Bearing			$86,768	108,797	157,503	239,704	384,891	438,666	671,901	913,211	1,098,612	1,311,555	1,507,699	1,711,859	2,020,213	
5	Net Investment (Lines 2 + 3 + 4)			$86,768	$109,659	$161,717	$258,174	$417,083	$474,007	$819,200	$1,079,772	$1,362,096	$1,715,830	$2,025,224	$2,217,006	$2,550,931	
6	Average Net Investment				$98,213	$135,688	$209,945	$337,628	$445,545	$646,603	$949,486	$1,220,934	$1,538,963	$1,870,527	$2,121,115	$2,383,968	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$135	$187	$289	$465	$614	$891	$1,309	$1,683	$2,121	$2,578	$2,924	$3,286	16,483
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$484	$669	$1,035	$1,665	$2,197	$3,189	$4,683	$6,165	$7,770	$9,445	$10,710	$12,037	60,050
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	4.2%			$0	$3	$15	$65	$113	$124	$517	$586	$927	$1,423	$1,825	$1,788	7,385
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$620	$859	$1,340	$2,195	$2,925	$4,205	$6,508	$8,433	$10,819	$13,446	$15,458	$17,111	$83,918
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$620	$859	$1,340	$2,195	$2,925	$4,205	$6,508	$8,433	$10,819	$13,446	$15,458	$17,111	$83,918
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				620	859	1,340	2,195	2,925	4,205	6,508	8,433	10,819	13,446	15,458	17,111	83,918
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$620	$859	$1,340	$2,195	$2,925	$4,205	$6,508	$8,433	$10,819	$13,446	$15,458	$17,111	$83,918

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$52,746	$119,959	$222,292	$366,313	$131,424	$795,689	$601,607	$651,888	$817,220	$716,190	$446,114	$773,556	$5,694,999
	b. Clearings to Plant				3,164	27,448	22,594	40,943	21,078	280,943	17,743	240,305	300,452	260,195	(18,416)	43,457	1,239,908
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	3,164	30,612	53,206	94,149	115,227	396,170	413,914	654,219	954,671	1,214,866	1,196,450	1,239,908	
3	Less: Accumulated Depreciation			$0	0	(7)	(76)	(196)	(408)	(667)	(1,558)	(2,489)	(3,961)	(6,109)	(8,843)	(11,535)	
4	CWIP - Non-Interest Bearing			$199,933	249,515	342,026	541,725	867,095	977,440	1,492,186	2,076,050	2,487,633	3,004,400	3,460,395	3,924,926	4,655,024	
5	Net Investment (Lines 2 + 3 + 4)			$199,933	$252,679	$372,631	$594,855	$961,048	$1,092,260	$1,887,690	$2,488,406	$3,139,362	$3,955,110	$4,669,152	$5,112,533	$5,883,396	
6	Average Net Investment				$226,306	$312,655	$483,743	$777,951	$1,026,654	$1,489,975	$2,188,048	$2,813,884	$3,547,236	$4,312,131	$4,890,842	$5,497,965	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$312	$431	$667	$1,072	$1,415	$2,054	$3,016	$3,878	$4,889	$5,944	$6,741	$7,578	37,997
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$1,116	$1,542	$2,386	$3,837	$5,063	$7,349	$10,791	$14,208	$17,911	$21,773	$24,695	$27,760	138,430
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.7%			$0	$7	$69	$120	$212	$259	$891	$931	$1,472	$2,148	$2,733	$2,692	11,535
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$1,428	$1,980	$3,121	$5,029	$6,690	$9,662	$14,699	$19,018	$24,272	$29,864	$34,169	$38,030	$187,962
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$1,428	$1,980	$3,121	$5,029	$6,690	$9,662	$14,699	$19,018	$24,272	$29,864	$34,169	$38,030	$187,962
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				1,428	1,980	3,121	5,029	6,690	9,662	14,699	19,018	24,272	29,864	34,169	38,030	187,962
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$1,428	$1,980	$3,121	$5,029	$6,690	$9,662	$14,699	$19,018	$24,272	$29,864	$34,169	$38,030	$187,962

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Estimated Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$4,059	$9,232	$17,108	$28,192	$10,115	$61,238	$46,301	$50,171	$62,895	$55,119	$34,334	$59,534	$438,298
	b. Clearings to Plant				$0	$0	$0	$0	$0	$13,043	$121	$42,388	$19,255	$21,854	($1,419)	$184	95,426
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	13,043	13,164	55,551	74,806	96,660	95,241	95,426	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	(17)	(35)	(109)	(209)	(338)	(465)	
4	CWIP - Non-Interest Bearing			$15,387	19,447	28,679	45,787	73,979	84,094	132,289	178,469	186,252	229,891	263,157	298,910	358,260	
5	Net Investment (Lines 2 + 3 + 4)			$15,387	$19,447	$28,679	$45,787	$73,979	$84,094	$145,332	$191,615	$241,768	$304,589	$359,609	$393,814	$453,221	
6	Average Net Investment				$17,417	$24,063	$37,233	$59,883	$79,037	$114,713	$168,473	$216,692	$273,179	$332,099	$376,711	$423,517	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$24	$33	$51	$83	$109	$158	$232	$299	$377	$458	$519	$584	2,926
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$86	$119	$184	$295	$390	$566	$831	$1,094	$1,379	$1,677	$1,902	$2,138	10,661
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.6%			$0	$0	$0	$0	$0	$0	$17	$18	$74	$100	$129	$127	465
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$110	$152	$235	$378	$499	$724	$1,081	$1,410	$1,830	$2,234	$2,550	$2,849	$14,052
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$110	$152	$235	$378	$499	$724	$1,081	$1,410	$1,830	$2,234	$2,550	$2,849	$14,052
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				110	152	235	378	499	724	1,081	1,410	1,830	2,234	2,550	2,849	14,052
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$110	$152	$235	$378	$499	$724	$1,081	$1,410	$1,830	$2,234	$2,550	$2,849	$14,052

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				20,373	46,334	85,860	141,487	50,762	307,332	232,369	251,789	315,648	276,626	172,310	298,783	$2,199,674
	b. Clearings to Plant				0	0	0	0	0	87,511	2,046	279,798	49,977	56,014	316	3,248	478,910
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	87,511	89,557	369,355	419,332	475,346	475,662	478,910	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	(219)	(443)	(1,366)	(2,414)	(3,603)	(4,792)	
4	CWIP - Non-Interest Bearing			$77,223	97,596	143,930	229,790	371,277	422,039	641,860	872,183	844,174	1,109,845	1,330,458	1,502,452	1,797,987	
5	Net Investment (Lines 2 + 3 + 4)			$77,223	$97,596	$143,930	$229,790	$371,277	$422,039	$729,371	$961,521	$1,213,087	$1,527,811	$1,803,389	$1,974,511	$2,272,105	
6	Average Net Investment				$87,410	$120,763	$186,860	$300,533	$396,658	$575,705	$845,446	$1,087,304	$1,370,449	$1,665,600	$1,888,950	$2,123,308	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$120	$166	$258	$414	$547	$794	$1,165	$1,499	$1,889	$2,296	$2,604	$2,927	14,678
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$431	$596	$922	$1,482	$1,956	$2,839	$4,170	$5,490	$6,920	$8,410	$9,538	$10,721	53,474
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.0%			$0	$0	$0	$0	$0	$0	$219	$224	$923	$1,048	$1,188	$1,189	4,792
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$552	$762	$1,179	$1,896	$2,503	$3,633	$5,554	$7,213	$9,732	$11,754	$13,330	$14,837	$72,944
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$552	$762	$1,179	$1,896	$2,503	$3,633	$5,554	$7,213	$9,732	$11,754	$13,330	$14,837	$72,944
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				552	762	1,179	1,896	2,503	3,633	5,554	7,213	9,732	11,754	13,330	14,837	72,944
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$552	$762	$1,179	$1,896	$2,503	$3,633	$5,554	$7,213	$9,732	$11,754	$13,330	$14,837	$72,944

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				3,804	8,652	16,033	26,421	9,479	57,391	43,392	47,019	58,944	51,657	32,177	55,795	$410,765
	b. Clearings to Plant				0	0	4,197	673	0	40,779	340	22,398	8,884	10,469	(1,290)	2,981	89,431
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	4,197	4,870	4,870	45,649	45,989	68,387	77,271	87,740	86,450	89,431	
3	Less: Accumulated Depreciation			$0	0	0	0	(10)	(22)	(34)	(144)	(255)	(420)	(607)	(819)	(1,028)	
4	CWIP - Non-Interest Bearing			$14,421	18,225	26,877	38,714	64,462	73,942	90,553	133,605	158,226	208,286	249,474	282,941	335,754	
5	Net Investment (Lines 2 + 3 + 4)			$14,421	$18,225	$26,877	$42,911	$69,322	$78,789	$136,168	$179,450	$226,358	$285,137	$336,607	$368,572	$424,157	
6	Average Net Investment				$16,323	$22,551	$34,894	$56,116	$74,056	$107,479	$157,809	$202,904	$255,747	$310,872	$352,589	$396,365	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$22	$31	$48	$77	$102	$148	$218	$280	$353	$428	$486	$546	2,740
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$81	$111	$172	$277	$365	$530	$778	$1,024	$1,291	$1,570	$1,780	$2,001	9,981
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.9%			$0	$0	$0	$10	$12	$12	$110	$111	$165	$187	$212	$209	1,028
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$103	$142	$220	$364	$479	$690	$1,106	$1,415	$1,809	$2,185	$2,478	$2,757	$13,749
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$103	$142	$220	$364	$479	$690	$1,106	$1,415	$1,809	$2,185	$2,478	$2,757	$13,749
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				103	142	220	364	479	690	1,106	1,415	1,809	2,185	2,478	2,757	13,749
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$103	$142	$220	$364	$479	$690	$1,106	$1,415	$1,809	$2,185	$2,478	$2,757	$13,749

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$83	$188	$349	$574	$206	$1,248	$943	$1,022	$1,282	$1,123	$700	$1,213	$8,931
	b. Clearings to Plant				0	0	0	0	0	1,688	184	1	0	0	0	72	1,944
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	1,688	1,872	1,873	1,873	1,873	1,873	1,944	
3	Less: Accumulated Depreciation			$0	0	0	0	0	0	0	(6)	(13)	(19)	(26)	(32)	(39)	
4	CWIP - Non-Interest Bearing			$314	396	584	933	1,507	1,713	1,273	2,033	3,054	4,336	5,459	6,158	7,300	
5	Net Investment (Lines 2 + 3 + 4)			$314	$396	$584	$933	$1,507	$1,713	$2,961	$3,899	$4,914	$6,189	$7,306	$7,999	$9,205	
6	Average Net Investment				$355	$490	$759	$1,220	$1,610	$2,337	$3,430	$4,407	$5,552	$6,748	$7,652	$8,602	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$1	$1	$2	$2	$3	$5	$6	$8	$9	$11	$12	59
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$2	$2	$4	$6	$8	$12	$17	$22	$28	$34	$39	$43	217
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	4.2%			$0	$0	$0	$0	$0	$0	$6	$7	$7	$7	$7	$7	39
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$2	$3	$5	$8	$10	$15	$28	$35	$42	$50	$56	$62	$315
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$2	$3	$5	$8	$10	$15	$28	$35	$42	$50	$56	$62	$315
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				2	3	5	8	10	15	28	35	42	50	56	62	315
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$2	$3	$5	$8	$10	$15	$28	$35	$42	$50	$56	$62	$315

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$0	$0	$3,468	$198	$19,835	$14,728	$13,149	$110,289	$32,119	$45,494	$61,278	$29,571	$330,128
	b. Clearings to Plant				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing			0	0	0	3,468	3,666	23,501	38,229	51,378	161,666	193,785	239,279	300,557	330,128	
5	Net Investment (Lines 2 + 3 + 4)			$0	$0	$0	$3,468	$3,666	$23,501	$38,229	$51,378	$161,666	$193,785	$239,279	$300,557	$330,128	
6	Average Net Investment				$0	$0	$1,734	$3,567	$13,584	$30,865	$44,803	$106,522	$177,726	$216,532	$269,918	$315,343	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$0	$0	$2	$5	$19	$43	$62	$147	$245	$298	$372	$435	1,627
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$0	$0	$9	$18	$67	$152	$221	$538	$897	$1,093	$1,363	$1,592	5,950
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	3.0%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$0	$0	$11	$23	$86	$195	$283	$685	$1,142	$1,392	$1,735	$2,027	$7,577
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$0	$0	$11	$23	$86	$195	$283	$685	$1,142	$1,392	$1,735	$2,027	$7,577
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				0	0	11	23	86	195	283	685	1,142	1,392	1,735	2,027	7,577
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$0	$0	$11	$23	$86	$195	$283	$685	$1,142	$1,392	$1,735	$2,027	$7,577

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Distribution - (FERC 362)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$117,735	$74,400	$74,140	$63,923	$90,764	$21,737	$83,539	$224,966	$185,503	$498,558	$1,056,352	$774,443	$3,266,059
	b. Clearings to Plant				0	0	0	0	0	0	0	0	198,178	915	366	995,039	1,194,498
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	0	0	0	0	0	0	0	0	198,178	199,093	199,459	1,194,498	
3	Less: Accumulated Depreciation			0	0	0	0	0	0	0	0	0	0	(297)	(596)	(895)	
4	CWIP - Non-Interest Bearing			104,459	222,194	296,594	370,734	434,657	525,421	547,158	630,697	855,663	842,988	1,340,631	2,396,617	2,176,020	
5	Net Investment (Lines 2 + 3 + 4)			$104,459	$222,194	$296,594	$370,734	$434,657	$525,421	$547,158	$630,697	$855,663	$1,041,166	$1,539,427	$2,595,480	$3,369,623	
6	Average Net Investment				$163,327	$259,394	$333,664	$402,695	$480,039	$536,290	$588,927	$743,180	$948,414	$1,290,296	$2,067,453	$2,982,551	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$225	$358	$460	$555	$662	$739	$812	$1,024	$1,307	$1,778	$2,850	$4,111	14,881
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$806	$1,279	$1,646	$1,986	$2,368	$2,645	$2,905	$3,752	$4,789	$6,515	$10,439	$15,059	54,188
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.8%			$0	$0	$0	$0	$0	$0	$0	$0	$0	$297	$299	$299	895
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$1,031	$1,637	$2,106	$2,541	$3,029	$3,384	$3,716	$4,777	$6,096	$8,591	$13,587	$19,470	$69,964
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$1,031	$1,637	$2,106	$2,541	$3,029	$3,384	$3,716	$4,777	$6,096	$8,591	$13,587	$19,470	$69,964
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				1,031	1,637	2,106	2,541	3,029	3,384	3,716	4,777	6,096	8,591	13,587	19,470	69,964
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$1,031	$1,637	$2,106	$2,541	$3,029	$3,384	$3,716	$4,777	$6,096	$8,591	$13,587	$19,470	$69,964

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$71,418	$221,544	$185,640	$162,815	$439,202	$154,301	$72,674	$163,783	$64,989	$146,729	$320,718	$89,410	$2,093,221
	b. Clearings to Plant				71,418	220,664	185,640	162,815	434,776	154,301	72,674	154,380	58,753	139,424	305,048	57,040	2,016,933
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	71,418	292,081	477,722	640,536	1,075,312	1,229,613	1,302,288	1,456,668	1,515,421	1,654,845	1,959,893	2,016,933	
3	Less: Accumulated Depreciation			$0	0	(161)	(818)	(1,893)	(3,334)	(5,753)	(8,520)	(11,450)	(14,728)	(18,137)	(21,861)	(26,271)	
4	CWIP - Non-Interest Bearing			$0	0	881	881	881	5,306	5,306	5,306	14,709	20,944	28,249	43,918	76,288	
5	Net Investment (Lines 2 + 3 + 4)			$0	$71,418	$292,801	$477,784	$639,524	$1,077,284	$1,229,166	$1,299,074	$1,459,927	$1,521,638	$1,664,957	$1,981,951	$2,066,951	
6	Average Net Investment				$35,709	$182,109	$385,293	$558,654	$858,404	$1,153,225	$1,264,120	$1,379,500	$1,490,782	$1,593,297	$1,823,454	$2,024,451	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$49	$251	$531	$770	$1,183	$1,590	$1,742	$1,901	$2,055	$2,196	$2,513	$2,790	17,572
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$176	$898	$1,900	$2,755	$4,234	$5,688	$6,235	$6,965	$7,527	$8,045	$9,207	$10,222	63,852
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	2.7%			$0	$161	$657	$1,075	$1,441	$2,419	$2,767	$2,930	$3,278	$3,410	$3,723	$4,410	26,271
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$225	$1,310	$3,089	$4,600	$6,858	$9,697	$10,744	$11,797	$12,859	$13,651	$15,444	$17,422	$107,695
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$225	$1,310	$3,089	$4,600	$6,858	$9,697	$10,744	$11,797	$12,859	$13,651	$15,444	$17,422	$107,695
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution				1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				225	1,310	3,089	4,600	6,858	9,697	10,744	11,797	12,859	13,651	15,444	17,422	107,695
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$225	$1,310	$3,089	$4,600	$6,858	$9,697	$10,744	$11,797	$12,859	$13,651	$15,444	$17,422	$107,695

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$240,900	$882	$29,147	$84,046	$54,149	$45,567	$41,914	$48,129	$374	$1	$0	$8,048	$553,156
	b. Clearings to Plant				240,900	882	29,147	84,046	54,149	45,567	41,914	48,129	374	1	0	8,048	553,156
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	240,900	241,782	270,929	354,974	409,123	454,690	496,604	544,733	545,107	545,108	545,108	553,156	
3	Less: Accumulated Depreciation			$0	0	(281)	(563)	(879)	(1,293)	(1,771)	(2,301)	(2,881)	(3,516)	(4,152)	(4,788)	(5,424)	
4	CWIP - Non-Interest Bearing			$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)			$0	$240,900	$241,501	$270,365	$354,095	$407,830	$452,920	$494,303	$541,853	$541,591	$540,956	$540,320	$547,732	
6	Average Net Investment				$120,450	$241,201	$255,933	$312,230	$380,962	$430,375	$473,612	$518,078	$541,722	$541,273	$540,638	$544,026	
					348,168	754,373	894,132	1,221,083	757,490	1,119,837	1,017,500	963,420	780,157	489,091	1,440,871	2,145,462	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$166	$332	$353	$430	$525	$593	$653	$714	$747	$746	$745	$750	6,755
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$594	$1,190	$1,262	$1,540	$1,879	$2,123	$2,336	$2,616	$2,735	$2,733	$2,730	$2,747	24,484
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.4%			$0	$281	$282	$316	$414	$477	$530	$579	$636	$636	$636	$636	5,424
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$760	$1,803	$1,897	$2,286	$2,818	$3,193	$3,519	$3,909	$4,117	$4,115	$4,111	$4,133	$36,662
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$760	$1,803	$1,897	$2,286	$2,818	$3,193	$3,519	$3,909	$4,117	$4,115	$4,111	$4,133	$36,662
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				547	1,298	1,366	1,646	2,029	2,299	2,534	2,814	2,964	2,963	2,960	2,975	26,395
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$547	$1,298	$1,366	$1,646	$2,029	$2,299	$2,534	$2,814	$2,964	$2,963	$2,960	$2,975	$26,395

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2022 through December 2022

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description			Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$229,971	$726,427	$864,986	$1,135,735	$703,341	$1,074,269	$975,586	$915,292	$779,784	$489,091	$1,440,871	$2,137,414	$11,472,765
	b. Clearings to Plant				107,268	753,492	864,986	1,137,038	703,341	1,074,269	975,586	915,292	779,783	489,091	1,440,871	2,137,414	11,378,429
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base			$0	107,268	860,760	1,725,745	2,862,783	3,566,124	4,640,393	5,615,979	6,531,271	7,311,054	7,800,145	9,241,016	11,378,429	
3	Less: Accumulated Depreciation			$0	0	(170)	(1,533)	(4,265)	(8,798)	(14,444)	(21,792)	(30,683)	(41,025)	(52,601)	(64,951)	(79,582)	
4	CWIP - Non-Interest Bearing			$0	122,703	95,638	95,638	94,335	94,335	94,335	94,335	94,335	94,335	94,336	94,335	94,335	
5	Net Investment (Lines 2 + 3 + 4)			$0	$229,971	$956,228	$1,819,851	$2,952,853	$3,651,661	$4,720,284	$5,688,523	$6,594,922	$7,364,365	$7,841,880	$9,270,400	$11,393,182	
6	Average Net Investment				$114,985	$593,099	$1,388,039	$2,386,352	$3,302,257	$4,185,972	$5,204,403	$6,141,722	$6,979,644	$7,603,122	$8,556,140	$10,331,791	
7	Return on Average Net Investment (A)	Jan-July	Aug-Dec														
	a. Debt Component	1.65%	1.65%		$158	$817	$1,913	$3,289	$4,552	$5,770	$7,173	$8,465	$9,620	$10,480	$11,793	$14,241	78,272
	b. Equity Component Grossed Up For Taxes	5.92%	6.06%		$567	$2,925	$6,846	$11,769	$16,287	$20,645	$25,668	$31,011	$35,241	$38,389	$43,201	$52,167	284,717
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.9%			$0	$170	$1,363	$2,732	$4,533	$5,646	$7,347	$8,892	$10,341	$11,576	$12,350	$14,632	79,582
	b. Amortization				0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0065158			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$726	$3,912	$10,122	$17,791	$25,371	$32,061	$40,189	$48,368	$55,203	$60,445	$67,345	$81,039	$442,572
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$726	$3,912	$10,122	$17,791	$25,371	$32,061	$40,189	$48,368	$55,203	$60,445	$67,345	$81,039	$442,572
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	0.71994	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				522	2,817	7,287	12,809	18,266	23,082	28,934	34,822	39,743	43,517	48,484	58,344	318,627
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$522	$2,817	$7,287	$12,809	$18,266	$23,082	$28,934	$34,822	$39,743	$43,517	$48,484	$58,344	$318,627

Notes:

(A) Line (6 x 7)/12. Using the WACC methodology prescribed in Order No. PSC-2020-0165-PAA-EU Docket No. 20200118-EU. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities

Accomplishments :

Fiscal Expenditures: DEF incurred $56.5M on engineering and construction for the Feeder hardening work plan through December 31, 2022.

Progress Summary: DEF completed the 11 mile balance of the 2021 feeder hardening work plan in March 2022. Engineering began in July 2021 for the 2022 feeder hardening work plan with construction beginning at the start of January 2022. Construction of the 2022 workplan comprised of 82.7 miles of feeder hardening across 25 circuits in addition to the balance of 2021 work was initiated in January 2022 with 27.3 miles of the 2022 work completed by the end of December 2022. The balance of the 2022 workplan will be completed in 2023. In addition, engineering on the 2023 targets identified began in 2022 allowing for construction of the 2023 workplan to begin in January 2023.

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred $4.9M on engineering and construction for the Feeder Pole Replacement work plan through December 31, 2022.

Progress Summary: 27,125 Distribution Feeder Poles were inspected in 2022 out of the planned 31,857 Feeder poles to be inspected in 2022. DEF has inspected approximately 85% of the planned lateral poles by the end of December 2022. DEF currently has 1228 feeder poles that have failed inspection and are being replaced, 457 of which have already been completed; the remainder are in engineering or planned construction.

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF incurred $37.7M on engineering and construction for the Lateral hardening Overhead work plan through December 31, 2022.

Progress Summary: Engineering began on approximately 136 Miles of lateral hardening overhead on 28 circuits through December 2022. As of the end of December 2022, DEF has 35% of the total work engineered and under construction and 40% of the work is complete. The remaining 25% balance is currently in engineering.

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred $18M on engineering and construction for the Lateral Pole Replacement work plan through December 31, 2022.

Progress Summary: 84,072 Distribution Lateral Poles were inspected in 2022 out of the planned 90,567 Lateral poles to be inspected in 2022. DEF has inspected approximately 93% of the planned lateral poles by the end of December 2022. DEF currently has 6,403 lateral poles that have failed inspection and are being replaced, 2,113 of which have already been completed; the remainder are in engineering or planned construction.

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF expects incurred $32M on engineering and construction activities for the SOG-Automation work plan through December 31, 2022.

Progress Summary: Engineering that had begun in July 2021 on 632 Automatic Self-Optimizing units has been completed in 2022. As of the end of December, 3% of the work is in various stages of engineering, 59% of the work is under construction and 38% is complete. Engineering on the 2023 workplan started in November 2022.

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF incurred $11.2M on engineering and construction activities for the SOG-C&C work plan through December 31, 2022.

Progress Summary: Engineering that had begun in July 2021 on 143,502 feet of conductor has been completed in 2022. As of the end of December, 10% of the work is in various stages of engineering, 67% of the work is under construction and 23% is complete. Engineering on the 2023 workplan started in November 2022.

Activity Title: Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.
For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF incurred $330K on engineering and construction activities for the Underground Flood Mitigation work plan through December 31, 2022.

Progress Summary: Engineering is complete on 49 units (comprised of padmount transformer locations and related pedestals) on 3 Feeder circuits in 2022. Construction is expected to be complete in 2023.

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF incurred $56.3M on engineering and construction activities for the SPP Lateral Hardening Underground Program work plan through December 31, 2022.

Progress Summary: DEF completed approximately 9 Miles of LHUG on 25 circuits. As of the end of December 2022, DEF had 48% of the total work engineering plan under construction and 12% complete. 40% is in engineering including easement acquisition.

Activity Title: Vegetation Management - Distribution

Description :

DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective.
DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF incurred $2.1M on capital activities and $43.7M of O&M activities for the SPP Vegetation Management - Distribution work plan through December 31, 2022.

Progress Summary: DEF completed IVM activities on 4,126 miles from January 1, 2022 to December 31, 2022.

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys. This will upgrade an identified 20,520 wood poles.

Accomplishments :

Fiscal Expenditures:

DEF incurred $113.5M on engineering and construction activities for the SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan through December 31, 2022.

Progress Summary:

DEF replaced 1,987 poles from January 1, 2022 to December 31, 2022.

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :

Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling.
The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations
during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection,
and guys.

Accomplishments :

Fiscal Expenditures:

DEF incurred $1.5M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Upgrades work plan through December 31, 2022.

Progress Summary:

DEF replaced 7 Towers from January 1, 2022 to December 31, 2022.

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF incurred $845K on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan through December 31, 2022.

Progress Summary:

DEF installed 223 Cathodic Protection measures on its Towers from January 1, 2022 to December 31, 2022

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF incurred $97K of O&M expenses on inspection activities for the SPP Structure Hardening - Transmission: Tower Drone Inspections work plan through December 31, 2022. This program did not incur any Capital costs.

Progress Summary:

DEF inspected 766 Towers from January 1, 2022 to December 31, 2022

Activity Title: Structure Hardening - Transmission - GOAB

Description :

The GOAB line switch automation project is a 20-year initiative that will upgrade 160 switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF incurred $263K on engineering and construction activities for the SPP Structure Hardening - Transmission - GOAB work plan through December 31, 2022.

Progress Summary: DEF performed engineering and construction activities for GOAB projects that will complete installations in 2023.

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures: DEF incurred $1.6M on engineering and construction activities for the SPP Structure Hardening - Transmission - Overhead Ground Wire work plan through December 31, 2022.

Progress Summary: DEF replaced 13 miles of Overhead Ground wire in its transmission system from January 1, 2022 to December 31, 2022

Activity Title: Substation Hardening- Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures:

DEF incurred $3.3M on engineering and construction activities for the SPP Substation Hardening- Breaker and Electro-Mechanical Relay Replacements work plan through December 31, 2022.

Progress Summary:

DEF installed 11 Breaker and Electro-Mechanical Relay replacements measures on its distribution and transmission systems from January 1, 2022 to December 31, 2022.

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF incurred $12M on capital activities and $11.5M of O&M activities for the 2022 SPP Vegetation Management - Transmission work plan through December 31, 2022.

Progress Summary: DEF completed IVM activities on 501 miles from January 1, 2022 to December 31, 2022.

Duke Energy Florida
Storm Protection Cost Recovery Clause
January 2022 - July 2022
Capital Structure and Cost Rates

Docket No. 20230010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 9A

1.3394950 Inc Tax Multiplier
25.345% Effective Tax Rate

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 7,346,556	44.20%	9.85%	4.35%	5.83%	0.4858%
2	Long Term Debt	6,187,237	37.23%	4.25%	1.58%	1.58%	0.1317%
3	Short Term Debt	299,827	1.80%	2.22%	0.04%	0.04%	0.0033%
4	Cust Dep Active	160,050	0.96%	1.40%	0.01%	0.01%	0.0008%
5	Cust Dep Inactive	1,516	0.01%			0.00%	0.0000%
6	Invest Tax Cr	199,171	1.20%	7.36%	0.09%	0.11%	0.0092%
7	Deferred Inc Tax	2,426,397	14.60%			0.00%	0.0000%
8	**Total**	**$ 16,620,755**	**100.00%**		**6.07%**	**7.57%**	**0.6308%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	7,346,556	54%	9.85%	5.35%	73.3%	0.09%	0.0660%	0.088%
10	Preferred Equity	-	0%				0.09%	0.0000%	0.000%
11	Long Term Debt	6,187,237	46%	4.25%	1.94%	26.7%	0.09%	0.0240%	0.024%
12	ITC Cost Rate	13,533,793	100%		7.29%			0.0900%	0.112%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	5.918%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.654%
15	**Total Revenue Requirement Rate of Return**	7.572%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

Duke Energy Florida
Storm Protection Cost Recovery Clause
August 2022 - December 2022
Capital Structure and Cost Rates

Docket No. 20230010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-1)
Form 9A

1.3394950 Inc Tax Multiplier
25.345% Effective Tax Rate

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 7,346,556	44.20%	10.10%	4.46%	5.97%	0.4975%
2	Long Term Debt	6,187,237	37.23%	4.25%	1.58%	1.58%	0.1317%
3	Short Term Debt	299,827	1.80%	2.22%	0.04%	0.04%	0.0033%
4	Cust Dep Active	160,050	0.96%	1.40%	0.01%	0.01%	0.0008%
5	Cust Dep Inactive	1,516	0.01%			0.00%	0.0000%
6	Invest Tax Cr	199,171	1.20%	7.36%	0.09%	0.11%	0.0092%
7	Deferred Inc Tax	2,426,397	14.60%			0.00%	0.0000%
8	**Total**	**$ 16,620,755**	**100.00%**		**6.18%**	**7.71%**	**0.6425%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	7,346,556	54%	10.10%	5.48%	73.8%	0.09%	0.0664%	0.089%
10	Preferred Equity	-	0%				0.09%	0.0000%	0.000%
11	Long Term Debt	6,187,237	46%	4.25%	1.94%	26.2%	0.09%	0.0236%	0.024%
12	ITC Cost Rate	13,533,793	100%		7.43%			0.0900%	0.113%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.059%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.654%
15	**Total Revenue Requirement Rate of Return**	7.713%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20230010-EI

DIRECT TESTIMONY OF BRIAN LLOYD

APRIL 3, 2023

Q. Please state your name and business address.

A. My name is Brian M. Lloyd. My current business address is 3250 Bonnet Creek Road, Lake Buena Vista, FL 32830.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF" or the "Company") as General Manager, Florida Major Projects.

Q. What are your responsibilities as General Manager, Florida Major Projects?

A. My duties and responsibilities include planning for grid upgrades, system planning, and overall Distribution asset management strategy across DEF, as well as the Project Management for executing the work identified.

Q. Please summarize your educational background and work experience.

A. I have a Bachelor of Science degree in Mechanical Engineering from Clemson University and am a registered Professional Engineer in the state of Florida. Throughout my 17 years at Duke Energy, I have held various positions within Distribution ranging from Engineer to General Manager focusing on Asset Management, Asset Planning, Distribution Design and Project Management. My current position as General Manager of Region Major Projects began in January 2020.

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to support the Company's request for recovery of Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC"). My testimony will focus on SPP Distribution programs with material variances between 2022 actual incurred costs and the previously filed actual/estimated program expenditures.

Q. Do you have any exhibits to your testimony as it relates to January 2022 through December 2022 Distribution investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-1). Specifically, I am sponsoring the Distribution-related O&M project level information shown on Schedule Form 5A (Pages 6-19 of 121), the Distribution-related Capital Projects on

Form 7A (Pages 27-38 and 40 of 121), the Program Description and Progress Reports on Form 8A (Pages 103-111 of 121), and the cost portions of:

- Form 5A (Page 5 of 121, Lines 1 through 1b, 3.1 and 4 through 4b),
- Form 7A (Pages 46-67, 85-98 and 100 of 121, Lines 1a and 1b)

Q. Please summarize your testimony.

A. In 2022, DEF incurred costs in Distribution Feeder Hardening, Distribution Lateral Hardening, Self-Optimizing Grid, Underground Flood Mitigation Programs, and Distribution Vegetation Management; these SPP implementation costs related to the engineering and construction costs associated with hardening 42 distribution circuits and automating 272 distribution circuits, as well as continuing DEF's Vegetation Management program. Additionally, DEF incurred costs associated with planning and engineering projects scheduled for 2023 within all Distribution programs.

DEF incurred these costs implementing its Commission-approved SPP. These costs are not being recovered through base rates or any other clause mechanism, and as such, they should be approved for recovery through the SPPCRC.

Q. How did the 2022 scope and actual expenditures compare to the actual/estimated scope and expenditures for the SPP Distribution Feeder Hardening program?

A. DEF had planned to complete approximately 93 miles of feeder hardening on 42 distribution circuits but completed 38 miles on these 42 circuits in 2022. The reason

for this variance, as well as other SPP related variances, is explained later in my testimony. DEF's 2022 Feeder Hardening scope is planned to be completed as filed but completion will not be until 2023. DEF was able to complete the full distribution wood pole inspection plan. DEF replaced 457 of the 1,228 rejected poles, however DEF plans to complete the balance of replacement candidates in 2023.

DEF's actual 2022 Feeder Hardening capital spend was approximately $61.4M compared to the forecasted spend of $92.7M; the O&M expenditures were $1.5M compared to the forecasted $2.6M, driven by lower unit costs for pole inspections and work shifted into 2023.

Q. How did the 2022 scope and actual expenditures compare to the actual/estimated scope and expenditures for the SPP Distribution Lateral Hardening program?

A. DEF had planned to complete approximately 136 miles of overhead lateral hardening on 28 distribution circuits but completed 54 miles on these 28 circuits in 2022 and plans to complete the balance in 2023**.** DEF had planned to convert approximately 79 existing overhead miles of lateral lines on 25 distribution circuits but completed 9 miles on these 25 circuits in 2022. DEF plans to complete portions already under construction in 2023 and the remaining work plan in 2024.

DEF completed the full lateral pole inspection plan and replaced 2,113 of the 6,403 rejected poles.

DEF's actual 2022 Lateral Hardening capital spend was approximately $112.0M compared to the previously filed estimated spend of $202.1M; the O&M expenditures were $3.4M compared to the forecasted $6.3M, driven by lower unit costs for pole inspections and work shifted into later years.

Q. How did the 2022 scope and actual expenditures compare to the actual/estimated scope and expenditures for the SPP Self-Optimizing Grid ("SOG") program?

A. DEF had planned to complete installation of 632 automated switching devices but completed 238 units in 2022. DEF anticipates completing the remaining 2022 SOG scope in 2023.

DEF's actual 2022 SOG capital spend was approximately $43.2M compared to the planned filed spend of $71.9M; the O&M expenditures were $0.7M compared to the forecasted $1.9M.

Q. How did the 2022 scope and actual expenditures compare to the actual/estimated scope and expenditures for the SPP Underground Flood Mitigation program?

A. DEF had planned to complete 49 units on 3 distribution circuits, but only completed engineering on these 3 circuits in 2022. DEF's 2022 Underground Flood Mitigation scope remains as filed; however DEF will complete construction in 2023.

DEF's actual 2022 Underground Flood Mitigation capital spend was approximately $0.3M compared to the planned filed spend of $0.8M.

Q. What prevented DEF from completing its planned 2022 SPP projects?

A. While all projects encountered a mixture of typical execution challenges, such as but not limited to, scope adjustments in the field, permitting delays, and resource availability, the primary impediments that DEF encountered in 2022 were the inability to obtain easements from customers for Lateral Hardening underground projects and material availability. While customers desire the benefits of undergrounding, it can be a struggle to obtain easements from them either due to owners of the property not directly benefiting from the system improvements (e.g., rental properties) or resistance to having utility assets being placed in front of their homes or facilities. Factors that caused scarcity in the needed materials included increased demand from both within and outside the utility industry, lack of availability of the raw materials needed to manufacture the assets (wood, steel, chemicals, etc.), and resource constraints at the manufacturing facilities.

Q. Does this conclude your testimony?

A. Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20230010-EI

DIRECT TESTIMONY OF ROBERT BRONG

APRIL 3, 2023

Q. Please state your name and business address.

A. My name is Robert E. Brong. My current business address is 3300 Exchange Place, Lake Mary, FL 32746.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC ("DEF") as Director, Transmission Resources and Project Management.

Q. What are your responsibilities as Director, Transmission Resources and Project Management?

A. My duties and responsibilities include the execution of capital projects for grid upgrades, system planning, and Transmission asset management across DEF.

Q. Please summarize your educational background and work experience.

A. I have an undergraduate degree from the University of Pittsburgh, and a master's degree in Business Administration from the University of Central Florida. Throughout my 20 years at Duke Energy, I have held various positions within distribution and transmission ranging from Manager, Sr. Project Manager, Director, focusing on the planning and execution of transmission capital projects. My current position as Director of Transmission Projects began in September 2020.

Q. What is the purpose of your direct testimony?

A. The purpose of my direct testimony is to support the Company's request for recovery of Transmission-related costs associated with DEF's Storm Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") and to explain material variances between actual and actual/estimated program expenditures. I am also presenting the results of the company's Transmission Vegetation Management program.

Q. Do you have any exhibits to your testimony as it relates to January 2022 through December 2022 Transmission investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. __(CAM-1). Specifically, I am sponsoring the 2022 Transmission-related O&M project level information shown on Schedule Form 5A (pages 18 and 20-24 of 121), the Transmission-related

Capital Projects on Form 7A (pages 39 and 41-45 of 121), the Program Description and Progress Report on Form 8A (pages 112-119 of 121), and the cost portions of:

- Form 5A (Page 5 of 121, Lines 1.6, 2 through 2b and 3.2), and
- Form 7A (Pages 39, 41-45, 68-84, 99, and 101-102 of 121, Lines 1a and 1b).

Q. Please summarize your testimony.

A. In 2022, DEF incurred costs to implement its Commission-approved Transmission-related SPP Programs: the Transmission Structure Hardening Program, which includes Wood to non-Wood pole replacements, Tower replacements, Cathodic Protection, Drone Inspections, Structure Inspections, Overhead Ground Wires, and GOAB Automation; the Substation Flood Mitigation Program; the Substation Hardening Program, which includes the Breaker Replacements and Electromechanical Relays sub-program activities; and the Transmission Vegetation Management Program. Additionally, DEF incurred costs to procure material and equipment, and perform analytical and engineering work in preparation for 2023 SPP projects. My testimony provides explanations for material variances in transmission program expenditures or implementation versus previous filings. DEF's 2022 Transmission-related SPP costs are not being recovered through base rates or any other clause mechanism, and as such, they should be approved for recovery through the SPPCRC.

Q. How did DEF's 2022 actual spend amounts compare with the previously filed 2022 actual/estimated spend for the Transmission Substation Hardening Program?

A. DEF Transmission's actual 2022 capital spend was approximately $3.3M, which is roughly $4.5M lower than the actual/estimated spend of $7.8M. This variance is primarily due to DEF's successful planning and execution of the 2022 program work. DEF took advantage of the most favorable grid conditions resulting in efficiency gains in the breaker and electromechanical relay replacement sub-programs. The $3.3M of spend is shown on Exhibit No. __ (CAM-1), Schedule Form 7A, (page 99 of 121) (Line 1a).

Q. How did DEF's 2022 actual Transmission Vegetation Management miles trimmed compare to actual/estimated projected mileage?

A. DEF completed approximately 501 miles of vegetation work, exceeding the actual/estimate projection of 426 miles. Efficiencies found with work methods throughout the year allowed for the increased productivity while remaining consistent with the previously estimated program budget.

Q. Does this conclude your testimony?

A. Yes, it does.