

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 20, 2023

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20230001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the June 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at pnguyen@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Phuong Nguyen

Phuong Nguyen
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JUNE 2023

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,282,339	2,500,300	(1,217,961)	-48.7%	45,762	50,100	(4,338)	-8.7%	2.80219	4.99066	(2.18847)	-43.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,630,307	1,579,054	51,253	3.3%	45,762	50,100	(4,338)	-8.7%	3.56258	3.15183	0.41075	13.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,737,667	1,694,097	43,570	2.6%	14,537	13,671	866	6.3%	11.95365	12.39217	(0.43852)	-3.5%
12 TOTAL COST OF PURCHASED POWER	4,650,313	5,773,451	(1,123,138)	-19.5%	60,299	63,770	(3,472)	-5.4%	7.71213	9.05351	(1.34138)	-14.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					60,299	63,770	(3,472)	-5.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	94,762	145,337	(50,575)	-62.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,555,551	5,628,113	(1,072,563)	-19.1%	60,299	63,770	(3,472)	-5.4%	7.55497	8.82560	(1.27063)	-14.4%
21 Net Unbilled Sales (A4)	261,522 *	327,687 *	(66,165)	-20.2%	3,462	3,713	(251)	-6.8%	0.49183	0.58318	(0.09135)	-15.7%
22 Company Use (A4)	3,485 *	3,653 *	(168)	-4.6%	46	41	5	11.4%	0.00655	0.00650	0.00005	0.8%
23 T & D Losses (A4)	273,339 *	337,667 *	(64,328)	-19.1%	3,618	3,826	(208)	-5.4%	0.51406	0.60094	(0.08688)	-14.5%
24 SYSTEM KWH SALES	4,555,551	5,628,113	(1,072,563)	-19.1%	53,173	56,190	(3,017)	-5.4%	8.56741	10.01622	(1.44881)	-14.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,555,551	5,628,113	(1,072,563)	-19.1%	53,173	56,190	(3,017)	-5.4%	8.56741	10.01622	(1.44881)	-14.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,555,551	5,628,113	(1,072,562)	-19.1%	53,173	56,190	(3,017)	-5.4%	8.56741	10.01622	(1.44881)	-14.5%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	53,173	56,190	(3,017)	-5.4%	1.10704	1.04760	0.05944	5.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,144,196	6,216,758	(1,072,562)	-17.3%	53,173	56,190	(3,017)	-5.4%	9.67445	11.06382	(1.38937)	-12.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.83011	11.24184	(1.41173)	-12.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.830	11.242	(1.412)	-12.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,589,679	12,888,220	(7,298,541)	-56.6%	203,270	223,409	(20,139)	-9.0%	2.74988	5.76889	(3.01901)	-52.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	8,174,472	8,331,708	(157,236)	-1.9%	203,270	223,409	(20,139)	-9.0%	4.02148	3.72935	0.29213	7.8%
11 Energy Payments to Qualifying Facilities (A8a)	9,345,183	12,178,719	(2,833,536)	-23.3%	89,605	91,417	(1,811)	-2.0%	10.42927	13.32222	(2.89295)	-21.7%
12 TOTAL COST OF PURCHASED POWER	23,109,333	33,398,647	(10,289,314)	-30.8%	292,875	314,826	(21,950)	-7.0%	7.89050	10.60862	(2.71812)	-25.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					292,875	314,826	(21,950)	-7.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	535,858	1,239,207	(703,349)	-56.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	22,573,475	32,159,440	(9,585,965)	-29.8%	292,875	314,826	(21,950)	-7.0%	7.70754	10.21500	(2.50746)	-24.6%
21 Net Unbilled Sales (A4)	(228,692) *	(319,645) *	90,953	-28.5%	(2,967)	(3,129)	162	-5.2%	(0.08225)	(0.10697)	0.02472	-23.1%
22 Company Use (A4)	18,301 *	26,638 *	(8,337)	-31.3%	237	261	(23)	-9.0%	0.00658	0.00891	(0.00233)	-26.2%
23 T & D Losses (A4)	1,354,446 *	1,929,614 *	(575,168)	-29.8%	17,573	18,890	(1,317)	-7.0%	0.48715	0.64578	(0.15863)	-24.6%
24 SYSTEM KWH SALES	22,573,475	32,159,440	(9,585,965)	-29.8%	278,032	298,804	(20,772)	-7.0%	8.11902	10.76272	(2.64370)	-24.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	22,573,475	32,159,440	(9,585,965)	-29.8%	278,032	298,804	(20,772)	-7.0%	8.11902	10.76272	(2.64370)	-24.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	22,573,475	32,159,440	(9,585,965)	-29.8%	278,032	298,804	(20,772)	-7.0%	8.11902	10.76272	(2.64370)	-24.6%
28 GPIF**												
29 TRUE-UP**	3,531,870	3,531,870	0	0.0%	278,032	298,804	(20,772)	-7.0%	1.27031	1.18200	0.08831	7.5%
30 TOTAL JURISDICTIONAL FUEL COST	26,105,345	35,691,310	(9,585,965)	-26.9%	278,032	298,804	(20,772)	-7.0%	9.38933	11.94472	(2.55539)	-21.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.54040	12.13691	(2.59651)	-21.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.540	12.137	(2.597)	-21.4%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,282,339	2,500,300	(1,217,961)	-48.7%	5,589,679	12,888,220	(7,298,541)	-56.6%
3a. Demand & Non Fuel Cost of Purchased Power	1,630,307	1,579,054	51,253	3.3%	8,174,472	8,331,708	(157,236)	-1.9%
3b. Energy Payments to Qualifying Facilities	1,737,667	1,694,097	43,570	2.6%	9,345,183	12,178,719	(2,833,536)	-23.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,650,313	5,773,451	(1,123,138)	-19.5%	23,109,333	33,398,647	(10,289,314)	-30.8%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	83,388	75,722	7,666	10.1%	194,975	448,532	(253,557)	-56.5%
7. Adjusted Total Fuel & Net Power Transactions	4,733,701	5,849,173	(1,115,472)	-19.1%	23,304,309	33,847,179	(10,542,871)	-31.2%
8. Less Apportionment To GSLD Customers	94,762	145,337	(50,575)	-34.8%	535,858	1,239,207	(703,349)	-56.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,638,939	\$ 5,703,835	\$ (1,064,897)	-18.7%	\$ 22,768,451	\$ 32,607,972	\$ (9,839,521)	-30.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,811,387	6,417,048	(605,661)	-9.4%	31,803,198	34,282,272	(2,479,074)	-7.2%
c. Jurisdictional Fuel Revenue	5,811,387	6,417,048	(605,661)	-9.4%	31,803,198	34,282,272	(2,479,074)	-7.2%
d. Non Fuel Revenue	3,484,647	1,728,023	1,756,624	101.7%	18,992,398	6,165,944	12,826,454	208.0%
e. Total Jurisdictional Sales Revenue	9,296,034	8,145,070	1,150,964	14.1%	50,795,596	40,448,217	10,347,379	25.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,296,034	\$ 8,145,070	\$ 1,150,964	14.1%	\$ 50,795,596	\$ 40,448,217	\$ 10,347,379	25.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	52,491,198	54,788,588	(2,297,390)	-4.2%	276,719,357	288,902,234	(12,182,877)	-4.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	52,491,198	54,788,588	(2,297,390)	-4.2%	276,719,357	288,902,234	(12,182,877)	-4.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,811,387	\$ 6,417,048	\$ (605,661)	-9.4%	\$ 31,803,198	\$ 34,282,272	\$ (2,479,074)	-7.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	3,531,870	3,531,870	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,222,742	5,828,403	(605,661)	-10.4%	28,271,328	30,750,402	(2,479,074)	-8.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,638,939	5,703,835	(1,064,897)	-18.7%	22,768,451	32,607,972	(9,839,521)	-30.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,638,939	5,703,835	(1,064,896)	-18.7%	22,768,451	32,607,972	(9,839,521)	-30.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	583,803	124,568	459,236	368.7%	5,502,877	(1,857,570)	7,360,447	-396.2%
8. Interest Provision for the Month	(97,388)	21,155	(118,543)	-560.4%	(620,579)	51,388	(671,967)	-1307.7%
9. True-up & Inst. Provision Beg. of Month	(23,501,069)	22,182,552	(45,683,622)	-205.9%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	3,531,870	3,531,870	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (22,426,009)	\$ 22,916,920	\$ (45,342,929)	-197.9%	\$ (22,426,009)	\$ 22,916,919	\$ (45,342,928)	-197.9%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (23,501,069)	\$ 22,182,552	\$ (45,683,622)	-205.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(22,328,621)	22,895,765	(45,224,386)	-197.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(45,829,691)	45,078,317	(90,908,008)	-201.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (22,914,845)	\$ 22,539,159	\$ (45,454,004)	-201.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.0800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.1200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.2000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.1000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4250%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(97,388)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JUNE 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	45,762	50,100	(4,338)	-8.66%	203,270	223,409	(20,139)	-9.01%
4a Energy Purchased For Qualifying Facilities	14,537	13,671	866	6.33%	89,605	91,417	(1,811)	-1.98%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	60,299	63,770	(3,472)	-5.44%	292,875	314,826	(21,950)	-6.97%
8 Sales (Billed)	53,173	56,190	(3,017)	-5.37%	278,032	298,804	(20,772)	-6.95%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	46	41	5	11.43%	237	261	(23)	-8.95%
10 T&D Losses Estimated @ 0.06	3,618	3,826	(208)	-5.44%	17,573	18,890	(1,317)	-6.97%
11 Unaccounted for Energy (estimated)	3,462	3,713	(251)	-6.77%	(2,967)	(3,129)	162	-5.18%
12								
13 % Company Use to NEL	0.08%	0.06%	0.02%	33.33%	0.08%	0.08%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	5.74%	5.82%	-0.08%	-1.37%	-1.01%	-0.99%	-0.02%	2.02%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,282,339	2,500,300	(1,217,961)	-48.71%	5,589,679	12,888,220	(7,298,541)	-56.63%
18a Demand & Non Fuel Cost of Pur Power	1,630,307	1,579,054	51,253	3.25%	8,174,472	8,331,708	(157,236)	-1.89%
18b Energy Payments To Qualifying Facilities	1,737,667	1,694,097	43,570	2.57%	9,345,183	12,178,719	(2,833,536)	-23.27%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,650,313	5,773,451	(1,123,138)	-19.45%	23,109,333	33,398,647	(10,289,314)	-30.81%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.802	4.991	(2.189)	-43.86%	2.750	5.769	(3.019)	-52.33%
23a Demand & Non Fuel Cost of Pur Power	3.563	3.152	0.411	13.04%	4.021	3.729	0.292	7.83%
23b Energy Payments To Qualifying Facilities	11.954	12.392	(0.438)	-3.53%	10.429	13.322	(2.893)	-21.72%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	7.712	9.054	(1.342)	-14.82%	7.891	10.609	(2.718)	-25.62%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JUNE 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	50,100			50,100	4.990658	8.142486	2,500,300
TOTAL		50,100	0	0	50,100	4.990658	8.142486	2,500,300

ACTUAL:

FPL	MS	19,205			19,205	3.245452	6.898964	623,289
GULF/SOUTHERN		26,557			26,557	2.481642	5.978459	659,050
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		45,762	0	0	45,762	5.727094	6.898964	1,282,339

CURRENT MONTH: DIFFERENCE		(4,338)	0	0	(4,338)	0.736436	(1.24352)	(1,217,961)
DIFFERENCE (%)		-8.7%	0.0%	0.0%	-8.7%	14.8%	-15.3%	-48.7%
PERIOD TO DATE: ACTUAL	MS	203,270			203,270	2.749879	2.849879	5,589,679
ESTIMATED	MS	223,409			223,409	5.768890	5.868890	12,888,220
DIFFERENCE		(20,139)	0	0	(20,139)	(3.019011)	-3.019011	(7,298,541)
DIFFERENCE (%)		-9.0%	0.0%	0.0%	-9.0%	-52.3%	-51.4%	-56.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,671			13,671	12.392175	12.392175	1,694,097
TOTAL		13,671	0	0	13,671	12.392175	12.392175	1,694,097

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,537			14,537	11.953645	11.953645	1,737,667
TOTAL		14,537	0	0	14,537	11.953645	11.953645	1,737,667

CURRENT MONTH: DIFFERENCE		866	0	0	866	-0.438530	-0.438530	43,570
DIFFERENCE (%)		6.3%	0.0%	0.0%	6.3%	-3.5%	-3.5%	2.6%
PERIOD TO DATE: ACTUAL	MS	89,605			89,605	10.429273	10.429273	9,345,183
ESTIMATED	MS	91,417			91,417	13.322218	13.322218	12,178,719
DIFFERENCE		(1,811)	0	0	(1,811)	-2.892945	-2.892945	(2,833,536)
DIFFERENCE (%)		-2.0%	0.0%	0.0%	-2.0%	-21.7%	-21.7%	-23.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

JUNE 2023

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							