



**CITY OF
MOUNT
DORA**

PUBLIC WORKS AND UTILITIES

City Hall
510 N. Baker St.
Mount Dora, FL 32757

Office of the City Manager
352-735-7126
Fax: 352-383-4801

Customer Service
352-735-7105
Fax: 352-735-2892

Finance Department
352-735-7118
Fax: 352-735-1406

Human Resources
352-735-7106
Fax: 352-735-9457

Planning and Development
352-735-7112
Fax: 352-735-7191

City Hall Annex
900 N. Donnelly St.
Mount Dora, FL 32757

Electric Utility Department
352-735-7151
Fax: 352-735-1539

Environmental & Public Works
352-735-7151
Fax: 352-735-1539

Parks and Recreation
352-735-7183
Fax: 352-735-3681

Utilities and Plant Operations
352-735-7151
Fax: 352-735-1539

Public Safety Complex
1300 N. Donnelly St.
Mount Dora, FL 32757

Police Department
352-735-7130
Fax: 352-383-4623

Fire Department
352-735-7140
Fax: 352-383-0881
Fax: 352-735-1539

W. T. Bland Public Library
1995 N. Donnelly St.
Mount Dora, FL 32757
352-735-7180
Fax: 352-735-0074

Website:
www.cityofmountdora.com

Filed Electronically on FPSC Website

September 29, 2023

Mr. Corey Hampson
Public Utility Analyst II
Economic Division - Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 323399-0850

RE: Revised Electric Documentation for the City of Mount Dora

Dear Mr. Hampson

The City of Mount Dora ("City") hereby submits revised Electric Documentation that incorporates the following changes:

1. An across-the-board increase of 7.07% to electric rates. Per City Ordinance, in years in which an electric rate study is not performed, electric rates are increased by the most recently available Annual Price Index compiled by the Florida Public Service Commission ("FPSC"). For 2023, the Annual Price Index of 7.07% was utilized for the across-the-board increase to all electric rates. Rate structures were not changed.

The following tariff sheets of the City's Electric Documentation are being revised:

Rate Adjustments

- Fifteenth Revised Sheet No. 5.1 – *Residential Rate*
- Sixteenth Revised Sheet No. 6.0 – *General Services Rate*
- Fifteenth Revised Sheet No. 7.0 – *General Service Demand*
- Fifteenth Revised Sheet No. 8.1 – *Street light Rates*
- Sixth Revised Sheet 9.1 – *Private Street light Rates*

In addition, attached to this letter are the following documents for the filing package:

- *Attachment A* – FPSC 2023 Annual Price Index
- *Attachment B* – Revised Rate Tariff Sheets – Final Copies



CITY OF
MOUNT
D O R A

PUBLIC WORKS AND UTILITIES

- *Attachment C* – Revised Rate Tariff Sheets – Legislative Copies
- *Attachment D* – Executed Copy of City Council Resolution No. 2023-33 adopting the rate adjustments that became effective on October 1, 2023.

Give me a call if you have any questions.

Very truly yours,

A handwritten signature in blue ink that reads "Steven G. Langley". The signature is written in a cursive style.

Steven G. Langley
Electric Utility Director

Phone: (352) 735-7155, x1815
Email: langleys@cityofmountdora.com

ATTACHMENT A

2023 FPSC Annual Price Index

STATE OF FLORIDA



Commissioners:
Andrew Giles Fay, Chairman
Art Graham
Gary F. Clark
Mike La Rosa
Gabiella Passidomo

DIVISION OF
ACCOUNTING AND FINANCE
ANDREW L. MAUREY
DIRECTOR
(850) 413-6900

Public Service Commission

February 17, 2023

All Florida Public Service Commission
Regulated Water & Wastewater Utilities

Re: Docket No. 20220005-WS - 2023 Price Index

Dear Utility Owner:

Since March 31, 1981, pursuant to the guidelines established by Section 367.081(4)(a), Florida Statutes (F.S.), and Rule 25-30.420, Florida Administrative Code (F.A.C.), the Commission has established a price index increase or decrease for major categories of operating costs. This process allows water and wastewater utilities to adjust rates based on current specific expenses without applying for a rate case. The intent of this rule is to insure that inflationary pressures are not detrimental to utility owners, and that any possible deflationary pressures are not adverse to customers. By keeping up with index and pass-through adjustments, utility operations can be maintained at a level sufficient to insure quality of service for the customers.

Pursuant to Order No. PSC-2022-0421-NOR-WS, Rule 25-30.420 F.A.C. has been amended to allow the Commission's Division of Accounting and Finance to provide the Proposed Agency Action order establishing the index for the year and the Price Index Application to water and wastewater utilities by email. An electronic version of the Price Index Application is also available on the Commission's webpage at <https://www.floridapsc.com/water-wastewater-filing-forms>. Utilities may also contact the Division of Accounting and Finance to request a hard copy of the application.

Pursuant to Rule 25-30.420(1)(a), F.A.C., all operation and maintenance expenses shall be indexed with the exception of:

- a) Pass-through items pursuant to Section 367.081(4)(b), F.S.;
- b) Any amortization of rate case expense; and
- c) Disallowances or adjustments made in an applicant's most recent rate proceeding.

Please note that all sludge removal expense should now be removed from operation and maintenance expenses for the purpose of indexing. Incremental increases in this category of expense may now be recovered using a pass-through request.

Upon the filing of a request for an index and/or pass-through increase, staff will review the application and modify existing rates accordingly. If for no other reason than to keep up with escalating costs, utilities throughout Florida should file for this rate relief on an annual basis. Utilities may apply for a 2023 Price Index anytime between April 1, 2023, through March 31, 2024 by mail or by emailing Applications@psc.state.fl.us. The attached package will answer questions regarding what the index and pass-through rate adjustments are, how to apply for an adjustment, and what needs to be filed in order to meet the filing requirements. For your convenience, the Commission-approved Price Index is reflected on Form PSC 1022, attached. While the increase for any given year may be minor, (see chart below), the long-run effect of keeping current with rising costs can be substantial.

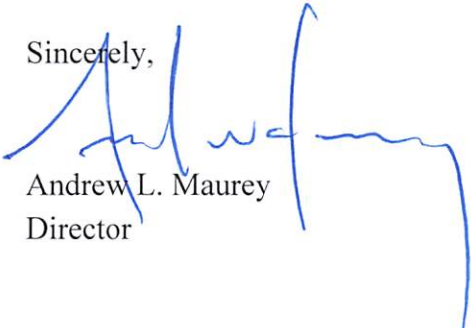
Year	Annual Commission Approved Index	Year	Annual Commission Approved Index
1998	2.10%	2011	1.18%
1999	1.21%	2012	2.41%
2000	1.36%	2013	1.63%
2001	2.50%	2014	1.41%
2002	2.33%	2015	1.57%
2003	1.31%	2016	1.29%
2004	1.60%	2017	1.51%
2005	2.17%	2018	1.76%
2006	2.74%	2019	2.36%
2007	3.09%	2020	1.79%
2008	2.39%	2021	1.17%
2009	2.55%	2022	4.53%
2010	0.56%	2023	7.07%

Please be aware that pursuant to Section 837.06, F.S., whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree. Our staff is available at (850) 413-6900 should you need assistance with your filing. If you have any questions, please do not hesitate to call.

Moreover, additional rate relief mechanisms are available to water and wastewater utilities as alternatives to full rate cases. Water and wastewater utilities whose total gross annual operating revenues are \$300,000 or less for water service or \$300,000 or less for wastewater service, or \$600,000 or less on a combined basis, may petition the Commission for staff assistance in alternative rate setting. Please refer to Rule 25-30.456, F.A.C., for additional details.

Furthermore, water utilities whose total gross annual operating revenues are \$300,000 or less for water service and wastewater utilities whose total gross annual operating revenues are \$300,000 or less for wastewater service may file an application for a limited alternative rate increase of up to 20 percent applied to metered or flat recurring rates of all classes of service. Please refer to Rule 25-30.457, F.A.C., for additional details.

In addition, the Commission reminds water and wastewater utilities that the Utility Reserve Fund exists to help address concerns over deferred maintenance of critical infrastructure and delays in necessary repairs. The availability of the reserve funds may allow a utility to avoid or defer the need for a future rate case, the expenses of which are ultimately borne by customers. Please refer to Rule 25-30.444, F.A.C., for additional details.

Sincerely,

Andrew L. Maurey
Director

Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Annual reestablishment of price increase or decrease index of major categories of operating costs incurred by water and wastewater utilities pursuant to Section 367.081(4)(a), F.S.

DOCKET NO. 20220005-WS
ORDER NO. PSC-2022-0438-PAA-WS
ISSUED: December 27, 2022

The following Commissioners participated in the disposition of this matter:

ANDREW GILES FAY, Chairman
ART GRAHAM
GARY F. CLARK
MIKE LA ROSA
GABRIELLA PASSIDOMO

NOTICE OF PROPOSED AGENCY ACTION
ORDER ESTABLISHING 2023 PRICE INDEX FOR
WATER AND WASTEWATER UTILITIES

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code (F.A.C.).

Background

Since March 31, 1981, pursuant to the guidelines established by Section 367.081(4)(a), Florida Statutes (F.S.), and Rule 25-30.420, F.A.C., we have established a price index increase or decrease for major categories of operating costs on or before March 31 of each year. This process allows water and wastewater utilities to adjust rates based on current specific expenses without applying for a rate case.

We calculated the 2023 price index by comparing the Gross Domestic Product Implicit Price Deflator Index for the fiscal year ended September 30, 2022. This same procedure has been used each year since 1995 to calculate the price index. The U.S. Department of Commerce, Bureau of Economic Analysis, released its most recent third quarter figures on October 27, 2022.

Since March 31, 1981, we have received and processed approximately 3,948 index and pass-through applications. We have jurisdiction over this matter pursuant to Section 367.081, F.S.

I. Price Level Adjustment Index

In 1993, the Gross Domestic Product Implicit Price Deflator Index (GDP) was established as the appropriate measure for determining the water and wastewater price index. At the same time, the convention of using a four quarter fiscal year comparison was also established and this practice has been used every year since then.¹ The GDP is prepared by the U.S. Department of Commerce. Prior to that time, the Gross National Product Implicit Price Deflator Index (GNP) was used as the indexing factor for water and wastewater utilities. The Department of Commerce switched its emphasis from the GNP to the GDP as the primary measure of U.S. production.

Pursuant to Section 367.081(4)(a), F.S., this Commission, by order, shall establish a price increase or decrease index for major categories of operating costs incurred by utilities subject to its jurisdiction reflecting the percentage of increase or decrease in such costs from the most recent 12-month historical data available. Since 1995, the price index adjustment has been determined by comparing the change in the average GDP for the year ending September 30, instead of the original December 31, in order to more easily meet the statutory deadline.²

In Order No. PSC-2021-0463-PAA-WS, issued December 17, 2021, in Docket No. 20210005-WS, we, in keeping with the practice started in 1993, reiterated the alternatives which could be used to calculate the indexing of utility revenues. Past concerns expressed by utilities, as summarized from utility input in previous hearings, are:

- 1) Inflation should be a major factor in determining the index;
- 2) Nationally published indices should be vital to this determination;
- 3) Major categories of expenses are labor, chemicals, materials and supplies, maintenance, transportation, and treatment expense;
- 4) An area wage survey, Dodge Building Cost Index, Consumer Price Index, and the GDP should be considered;
- 5) A broad measure index should be used; and
- 6) The index procedure should be easy to administer.

Based upon these concerns, we have previously explored the following alternatives:

- 1) Survey of Regulated Water and Wastewater Utilities;

¹Order No. PSC-1993-0195-FOF-WS, issued February 9, 1993, in Docket No. 19930005-WS, *In re: Annual reestablishment of price increase or decrease index of major categories of operating costs incurred by water and wastewater utilities pursuant to Section 367.081(4)(a), F.S.*

²Order No. PSC-1995-0202-FOF-WS, issued February 10, 1995, in Docket No. 19950005-WS, *In re: Annual reestablishment of price increase or decrease index of major categories of operating costs incurred by water and wastewater utilities pursuant to Section 367.081(4)(a), F.S.*

- 2) Consumer Price Index;
- 3) Florida Price Level Index;
- 4) Producer Price Index – previously the Wholesale Price Index; and
- 5) GDP (replacing the GNP).

Over the years, we rejected using the Survey of Regulated Water and Wastewater Utilities because using the results of a survey would allow utilities to pass on to customers all cost increases, thereby reducing the incentives of promoting efficiency and productivity. We have also rejected using the Consumer Price Index and the Florida Price Level Index because of their limited degree of applicability to the water and wastewater industry. Both of these price indices are based upon comparing the advance in prices of a limited number of general goods and, therefore, have limited application to water and wastewater utilities.

The Producer Price Index (PPI) is a family of indices that measure the average change over time in selling prices received by domestic producers of goods and services. We rejected using PPI because it measures price change from the perspective of the seller, not the purchaser. The bases for these indices have not changed, and the conclusions reached in Order No. PSC-2021-0463-PAA-WS continue to apply in this case. Since 1993, we have found that the GDP has a greater degree of applicability to the water and wastewater industry. Therefore, we will continue to use the GDP to calculate water and wastewater price level adjustments. We will calculate the 2023 Price Index by using a fiscal year, four quarter comparison of the Implicit Price Deflator Index ending with the third quarter of 2022.

The following table provides a historical perspective of the annual price index:

Table 1
Historical Analysis of the Annual Price Index for Water and Wastewater Utilities

Year	Commission Approved Index	Year	Commission Approved Index
2011	1.18%	2017	1.51%
2012	2.41%	2018	1.76%
2013	1.63%	2019	2.36%
2014	1.41%	2020	1.79%
2015	1.57%	2021	1.17%
2016	1.29%	2022	4.53%

The following table shows the historical participation in the index and/or pass-through programs:

Table 2
Percentage of Jurisdictional Water and Wastewater Utilities Filing for Indexes and Pass-Throughs

Year	Percentage	Year	Percentage
2011	43%	2017	37%
2012	30%	2018	42%
2013	41%	2019	60%
2014	39%	2020	43%
2015	49%	2021	52%
2016	38%	2022	57%

II. Rate for the 2023 Price Index

The U.S. Department of Commerce, Bureau of Economic Analysis, released the most recent third quarter 2022 figures on October 27, 2022. Consistent with our establishment of the 2022 Price Index last year, we are using the third quarter amounts to calculate the 2023 Price Index. Using the third quarter amounts allows time for a hearing if there is a protest, in order for us to establish the 2023 Price Index by March 31, 2023, in accordance with Section 367.081(4)(a), F.S. The percentage change in the GDP using the fiscal year comparison ending with the third quarter is 7.07 percent. This number was calculated as follows.

GDP Index for the fiscal year ended 9/30/22	128.177
GDP Index for the fiscal year ended 9/30/21	<u>119.712</u>
Difference	8.465
Divided by 9/30/21 GDP Index	<u>119.712</u>
2023 Price Index	<u><u>7.07%</u></u>

III. Notice of Indexing Requirements

The package in Attachment 1 shall be sent to every regulated water and wastewater utility after the expiration of the proposed agency action (PAA) protest period, along with a copy of the PAA order once final. The entire package shall also be made available on our website.

In an effort to increase the number of water and wastewater utilities taking advantage of the annual price index and pass-through programs, Attachment 2 from the Director of the Division of Accounting and Finance shall be included with the PAA Order in order to explain the purpose of the index and pass-through applications and to communicate that Commission staff is available to assist them.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the Gross Domestic Product Implicit Price Deflator Index shall be used in calculating price level adjustments. We calculate

the 2023 Price Index by using a fiscal year, four quarter comparison of the Implicit Price Deflator Index ending with the third quarter of 2022. It is further

ORDERED that the 2023 Price Index for water and wastewater utilities shall be 7.07 percent. It is further

ORDERED that the Division of Accounting and Finance shall, after the expiration of the Proposed Agency Action protest period, send each regulated water and wastewater utility a copy of the PAA order establishing the index containing the information presented in Attachment 1 along with a cover letter from the Director of the Division of Accounting and Finance. The entire package shall also be available on our website. It is further

ORDERED that, upon expiration of the 14-day protest period, if a timely protest is not received, the decision shall become final and effective upon the issuance of a Consummating Order. Any party filing a protest shall be required to prefile testimony with the protest. However, this docket shall remain open through the end of the year and be closed upon the establishment of the new docket in January, 2023.

By ORDER of the Florida Public Service Commission this 27th day of December, 2022.



ADAM J. TEITZMAN
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

MRT

ATTACHMENT B

Revised Rate Tariff Sheets – Final Copies

NO. 5.1

(Continued from Sheet No. 5.0)

MONTHLY RATE:

Customer Charge:

Single Phase or Three Phase Service.....\$ 11.80

Energy Charge:

All kWh per month @.....\$ 0.05315

POWER COST CHARGE:

Service under this rate schedule will include the Power Cost Charge (PCC) calculated in accordance with the formula specified in the City of Mount Dora’s Power Cost Charge which is a part of the “Monthly Rate” of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the “Customer Charge”.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, including the Power Cost Charge, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority; these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

CONTINUITY OF SERVICE

The City will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for the complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its reasonable control or through the ordinary negligence of its employees, servants or agents, nor shall the City be liable for any direct or indirect consequences of interruptions or curtailments made in accordance with the rate schedules for interruptible, curtailable and load management service. The City shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns for repairs or adjustments, interference from federal, state, or other local governmental authorities, acts of God, or other causes, whether similar or dissimilar in nature, beyond its reasonable control.

(Continued on Sheet No. 5.2)

6.0

RATE SCHEDULE GS
GENERAL SERVICE - NON DEMAND ELECTRIC SERVICE

The City of Mount Dora shall charge and collect for general service non demand electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost charge, tax adjustment, and continuity of service.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Mount Dora.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum monthly demand of 50 kW or less and for which no other specific rate schedule is applicable. Budget Billing is available for this rate. See Sheet No. 10.5.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the City of Mount Dora’s available standard voltages. At the option of the City of Mount Dora, three phase service will be provided when individual motors rated at 5.0 horsepower or larger are connected. All service required on the premises by the customer will be furnished through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:

Single Phase Service.....\$ 11.80

Three Phase Service.....\$ 26.57

Energy Charge:

All kWh per month @.....\$ 0.05315

(Continued on Sheet No. 6.1)

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND ELECTRIC SERVICE

The City of Mount Dora shall charge and collect for general service demand electric service on the following bases of availability, application, character of service, monthly rate, power cost charge, primary service discount, minimum charge, power factor adjustment, tax adjustment, and continuity of service.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Mount Dora.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose once a monthly demand reaches 51 kW or greater, and for which no other specific rate schedule is applicable. Once a monthly demand in excess of 51 kW or greater has been reached, the electric service shall remain on this rate for a minimum of twelve (12) months.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the City of Mount Dora’s available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge..... \$ 26.57

Demand Charge:

All kW of billing demand per month @ \$ 6.48

Energy Charge:

All kWh per month @ \$ 0.00740

(Continued on Sheet No. 7.1)

NO. 8.1

(Continued from Sheet No. 8.0)

LIMITATION OF SERVICE:

Lights to be served hereunder shall be at locations that, in the opinion of the City of Mount Dora, are easily and economically accessible to the City of Mount Dora's equipment and personnel for construction and maintenance. The City of Mount Dora, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines and equipment, or for system protection.

MONTHLY RATE:

<u>Light Fixture Type</u>	<u>Average Monthly kWh Usage</u>	<u>Rate Per Month</u>
175 Watt MV Cobra*	71	\$ 12.79
100 Watt HPS Acorn	42	\$ 13.32
150 Watt HPS Cobra	65	\$ 11.05
100 Watt MH Acorn	42	\$ 14.21
400 Watt HPS Shoebox	168	\$ 21.61
400 Watt HPS Cobra – Highway	168	\$ 25.19
400 Watt MH Shoebox – FBC/FBF	159	\$ 22.88
26 Watt FL Acorn	9	\$ 13.53
40 Watt FL Acorn	14	\$ 13.53
40 Watt LED Acorn – Corncob	14	\$ 10.39
55 Watt LED Acorn – Retrofit	19	\$ 12.12
66 Watt LED Acorn – Sternberg	23	\$ 20.91
80 Watt LED Cobra – Street	29	\$ 10.17
110 Watt LED Cobra – Street	39	\$ 12.20

* Closed service schedule; available only to existing customers at existing locations as of October 1, 1990.

(Continued on Sheet No. 8.2)

(Continued from Sheet No. 9.0)

MONTHLY RATE:

<u>Light Fixture Type</u>	<u>Average Monthly kWh Usage</u>	<u>Rate Per Month</u>
100 Watt HPS Dusk to Dawn	42	\$ 12.98
57 Watt LED Dusk to Dawn	20	\$ 10.93

POWER COST CHARGE:

Service under this rate schedule will include the Power Cost Charge (PCC) calculated in accordance with the formula specified in the City of Mount Dora's Power Cost Charge which is a part of the "Monthly Rate" of this schedule.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, including the Power Cost Charge, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

CONTINUITY OF SERVICE

The City will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for the complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its reasonable control or through the ordinary negligence of its employees, servants or agents, nor shall the City be liable for any direct or indirect consequences of interruptions or curtailments made in accordance with the rate schedules for interruptible, curtailable and load management service. The City shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns for repairs or adjustments, interference from federal, state, or other local governmental authorities, acts of God, or other causes, whether similar or dissimilar in nature, beyond its reasonable control.

- A. Priority of Curtailment: In an emergency, the City may interrupt, curtail or suspend electric service to all or some of its customers; provided the City is acting in good faith and exercising reasonable care and diligence, the selection by the City of the customers to be interrupted, curtailed or suspended shall be conclusive on all parties concerned and the City shall not be held liable with respect to any interruption, curtailment or suspension.

(Continued on Sheet No. 9.2)

ATTACHMENT C

Revised Rate Tariff Sheets – Legislative Copies

REVISED SHEET NO. 5.1

(Continued from Sheet No. 5.0)

MONTHLY RATE:

Customer Charge:

Single Phase or Three Phase Service.....\$ ~~11.02~~11.80

Energy Charge:

All kWh per month @.....\$ ~~0.049640~~0.05315

POWER COST CHARGE:

Service under this rate schedule will include the Power Cost Charge (PCC) calculated in accordance with the formula specified in the City of Mount Dora’s Power Cost Charge which is a part of the “Monthly Rate” of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the “Customer Charge”.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, including the Power Cost Charge, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority; these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

CONTINUITY OF SERVICE

The City will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for the complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its reasonable control or through the ordinary negligence of its employees, servants or agents, nor shall the City be liable for any direct or indirect consequences of interruptions or curtailments made in accordance with the rate schedules for interruptible, curtailable and load management service. The City shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns for repairs or adjustments, interference from federal, state, or other local governmental authorities, acts of God, or other causes, whether similar or dissimilar in nature, beyond its reasonable control.

(Continued on Sheet No. 5.2)

RATE SCHEDULE GS
GENERAL SERVICE - NON DEMAND ELECTRIC SERVICE

The City of Mount Dora shall charge and collect for general service non demand electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost charge, tax adjustment, and continuity of service.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Mount Dora.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum monthly demand of 50 kW or less and for which no other specific rate schedule is applicable. Budget Billing is available for this rate. See Sheet No. 10.5.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the City of Mount Dora’s available standard voltages. At the option of the City of Mount Dora, three phase service will be provided when individual motors rated at 5.0 horsepower or larger are connected. All service required on the premises by the customer will be furnished through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:

Single Phase Service.....\$ ~~11.02~~11.80

Three Phase Service.....\$ ~~24.82~~26.57

Energy Charge:

All kWh per month @.....\$ ~~0.0496~~0.05315

(Continued on Sheet No. 6.1)

RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND ELECTRIC SERVICE

The City of Mount Dora shall charge and collect for general service demand electric service on the following bases of availability, application, character of service, monthly rate, power cost charge, primary service discount, minimum charge, power factor adjustment, tax adjustment, and continuity of service.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Mount Dora.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose once a monthly demand reaches 51 kW or greater, and for which no other specific rate schedule is applicable. Once a monthly demand in excess of 51 kW or greater has been reached, the electric service shall remain on this rate for a minimum of twelve (12) months.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the City of Mount Dora’s available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge..... \$ ~~24.82~~26.57

Demand Charge:

All kW of billing demand per month @ \$ ~~6.05~~6.48

Energy Charge:

All kWh per month @ \$ ~~0.00691000~~0.00740

(Continued on Sheet No. 7.1)

REVISED SHEET NO. 8.1

(Continued from Sheet No. 8.0)

LIMITATION OF SERVICE:

Lights to be served hereunder shall be at locations that, in the opinion of the City of Mount Dora, are easily and economically accessible to the City of Mount Dora’s equipment and personnel for construction and maintenance. The City of Mount Dora, while exercising reasonable diligence at all times to furnish services hereunder, does not guarantee continuous lighting and will not be liable for damages resulting from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines and equipment, or for system protection.

MONTHLY RATE:

<u>Light Fixture Type</u>	<u>Average Monthly kWh Usage</u>	<u>Rate Per Month</u>
175 Watt MV Cobra*	71	\$ 11.95 <u>12.79</u>
100 Watt HPS Acorn	42	\$ 12.44 <u>13.32</u>
150 Watt HPS Cobra	65	\$ 10.32 <u>11.05</u>
100 Watt MH Acorn	42	\$ 13.27 <u>14.21</u>
400 Watt HPS Shoebox	168	\$ 20.18 <u>21.61</u>
400 Watt HPS Cobra – Highway	168	\$ 23.53 <u>25.19</u>
400 Watt MH Shoebox – FBC/FBF	159	\$ 21.37 <u>22.88</u>
26 Watt FL Acorn	9	\$ 12.64 <u>13.53</u>
40 Watt FL Acorn	14	\$ 12.64 <u>13.53</u>
40 Watt LED Acorn – Corncob	14	\$ 9.70 <u>10.39</u>
55 Watt LED Acorn – Retrofit	19	\$ 11.32 <u>12.12</u>
66 Watt LED Acorn – Sternberg	23	\$ 19.53 <u>20.91</u>
80 Watt LED Cobra – Street	29	\$ 9.50 <u>10.17</u>
110 Watt LED Cobra – Street	39	\$ 11.39 <u>12.20</u>

* Closed service schedule; available only to existing customers at existing locations as of October 1, 1990.

(Continued on Sheet No. 8.2)

(Continued from Sheet No. 9.0)

MONTHLY RATE:

<u>Light Fixture Type</u>	<u>Average Monthly kWh Usage</u>	<u>Rate Per Month</u>
100 Watt HPS Dusk to Dawn	42	\$ 12.12 12.98
57 Watt LED Dusk to Dawn	20	\$ 10.21 10.93

POWER COST CHARGE:

Service under this rate schedule will include the Power Cost Charge (PCC) calculated in accordance with the formula specified in the City of Mount Dora’s Power Cost Charge which is a part of the “Monthly Rate” of this schedule.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, including the Power Cost Charge, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

CONTINUITY OF SERVICE

The City will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for the complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its reasonable control or through the ordinary negligence of its employees, servants or agents, nor shall the City be liable for any direct or indirect consequences of interruptions or curtailments made in accordance with the rate schedules for interruptible, curtailable and load management service. The City shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns for repairs or adjustments, interference from federal, state, or other local governmental authorities, acts of God, or other causes, whether similar or dissimilar in nature, beyond its reasonable control.

- A. Priority of Curtailment: In an emergency, the City may interrupt, curtail or suspend electric service to all or some of its customers; provided the City is acting in good faith and exercising reasonable care and diligence, the selection by the City of the customers to be interrupted, curtailed or suspended shall be conclusive on all parties concerned and the City shall not be held liable with respect to any interruption, curtailment or suspension.

(Continued on Sheet No. 9.2)

ATTACHMENT D

Executed Copy of Resolution No. 2023-33

RESOLUTION NO. 2023-33

A RESOLUTION OF THE CITY OF MOUNT DORA, FLORIDA, PERTAINING TO ADJUSTMENTS TO THE ELECTRIC UTILITY POWER COST CHARGE AND BASE RATE; PROVIDING FOR LEGISLATIVE FINDINGS AND INTENT; PROVIDING FOR APPROVAL OF ELECTRIC UTILITY POWER COST CHARGE AND BASE RATE ADJUSTMENTS; PROVIDING FOR THE IMPLEMENTATION OF ADMINISTRATIVE ACTIONS; PROVIDING A SAVINGS CLAUSE; PROVIDING FOR SCRIVENER'S ERRORS; PROVIDING FOR CONFLICTS; PROVIDING FOR SEVERABILITY; AND PROVIDING AN EFFECTIVE DATE

WHEREAS, the City of Mount Dora owns and operates an electric utility for the benefit of the citizens and business operators in the City of Mount Dora; and

WHEREAS, in accordance with City of Mount Dora Code of Ordinances, Chapter 44, Utilities, Article IV, Rates, Charges, Fees and Collection Procedure, Division 1, Generally, Section 44-255, Rate Structure, provides that the City shall perform a detailed rate study for its electric utility no less than every three (3) years and in years where no rate study is performed, the City shall increase base rates by the most recent available annual price index compiled by the state public service commission; and

WHEREAS, the City's power cost change shall be adjusted automatically each October, for the six-month period ending the following March 31, to be fixed for the entire six-month period unless significant circumstances warrant changing the power cost charge during such billing period; and

WHEREAS, pursuant to City of Mount Dora Code of Ordinances, Chapter 44, Utilities, Article IV, Rates, Charges, Fees and Collection Procedure, Division 1, Generally, Section 44-255, Rate Structure, the base rate for electric services shall be established by resolution after conducting a public hearing on the proposed rate structure changes; and

WHEREAS, despite the proposed increase in base rate for electric, there is a projected decrease in power cost to the City which will allow for a decrease in the Power Cost Charge for the first billing period of fiscal year 2023-2024; and

WHEREAS, the City of Mount Dora, after conducting a public hearing this 7th day of September, 2023, has determined that it is prudent and in the public interest to adjust the electric base rate and Power Cost Charge effective October 1, 2023, in order to continue collecting sufficient revenues to pay for operating costs, wholesale power costs and capital improvements related to the City's electric utility.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY OF MOUNT DORA, FLORIDA, AS FOLLOWS:

SECTION 1. Legislative Findings and Intent. The City of Mount Dora has complied with all requirements and procedures of Florida law in processing this Resolution. The above recitals are hereby adopted.

SECTION 2. Approval of Power Cost Charge and Base Rate Adjustments.

A. The Power Cost Charge shall be decreased from \$0.07235 per kWh to \$0.05470 per kWh, effective October 1, 2023.

B. The base rates shall be increased monthly pursuant to most recent available annual price index compiled by the state public service commission, as set forth in **Exhibit "A"** attached hereto, effective October 1, 2023.

SECTION 3. Implementing Administrative Actions. The City Manager is hereby authorized and directed to take such actions and execute said lease agreements as may be deemed necessary and appropriate in order to implement the provisions of this Resolution. The City Manager may, as deemed appropriate, necessary and convenient, delegate the powers of implementation as herein set forth to such City employees as deemed effectual and prudent.

SECTION 4. Savings Clause. All prior actions of the City of Mount Dora pertaining to the adjustment to the electric utility base rate and Power Cost Charge as well as any and all matters relating thereto, are hereby ratified and affirmed consistent with the provisions of this Resolution.

SECTION 5. Scrivener's Errors. Typographical errors and other matters of a similar nature that do not affect the intent of this Resolution, as determined by the City Clerk and City Attorney, may be corrected.

SECTION 6. Conflicts. All Resolutions or parts of Resolutions in conflict with any of the provisions of this Resolution are hereby repealed.

SECTION 7. Severability. If any Section or portion of a Section of this Resolution proves to be invalid, unlawful, or unconstitutional, it shall not be held to invalidate or impair the validity, force, or effect of any other Section or part of this Resolution.

SECTION 8. Effective Date. This Resolution shall become effective immediately upon its passage and adoption.

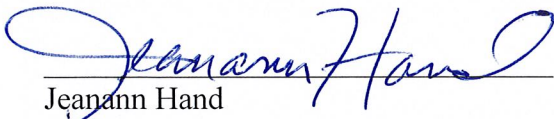
Signatures on Following Page

PASSED AND ADOPTED this 7th day of September, 2023.



CRISSY STILE
MAYOR of the City of Mount Dora, Florida

ATTEST:



Jeanann Hand
City Clerk

For the use and reliance of City of Mount
Dora only. Approved as to form and legality.



Sherry G. Sutphen
City Attorney

EXHIBIT A

City of Mount Dora - Electric Utility Department

Comparison of Existing and New Rates Effective 10/01/23

No.	Description (Old/New)	Units	Existing Rates Effective 04/01/23	New Rates Effective 10/01/23	Higher/ (Lower)
Residential Service					
1	Customer Charge - Single Phase or Three Phase	\$/Month	11.02	11.80	7.1%
2	Energy Charge	\$/kWh	0.04964	0.05315	7.1%
General Service - Non-Demand					
Customer Charge					
3	Single Phase	\$/Month	11.02	11.80	7.1%
4	Three Phase	\$/Month	24.82	26.57	7.1%
5	Energy Charge	\$/kWh	0.04964	0.05315	7.1%
General Service - Demand					
6	Customer Charge	\$/Month	24.82	26.57	7.1%
7	Demand Charge	\$/kW-Mo	6.05	6.48	7.1%
8	Energy Charge	\$/kWh	0.00691	0.00740	7.1%
Public Street & Highway Lighting Service					
175 Watt Mercury Vapor /					
9	175 Watt MV Cobra	\$/Month	11.95	12.79	7.0%
100 Watt High Pressure Sodium /					
10	100 Watt HPS Acorn	\$/Month	12.44	13.32	7.1%
150 Watt High Pressure Sodium /					
11	150 Watt HPS Cobra	\$/Month	10.32	11.05	7.1%
Antique Lights - Highland Phase I & II /					
12	100 Watt HPS Acorn	\$/Month	12.44	13.32	7.1%
Antique Lights - Community Development /					
13	100 Watt MH Acorn	\$/Month	13.27	14.21	7.1%
400 Watt High Pressure Sodium - Palm Island /					
14	400 Watt HPS Shoebox	\$/Month	20.18	21.61	7.1%
15	400 Watt HPS Cobra - Highway	\$/Month	23.53	25.19	7.1%
16	400 Watt MH Shoebox - FBC/FBF	\$/Month	21.37	22.88	7.1%
17	26 Watt FL Acorn	\$/Month	12.64	13.53	7.0%
18	40 Watt FL Acorn	\$/Month	12.64	13.53	7.0%
19	40 Watt LED Acorn - Corncob	\$/Month	9.70	10.39	7.1%
20	55 Watt LED Acorn - Retrofit	\$/Month	11.32	12.12	7.1%
21	66 Watt LED Acorn - Sternberg	\$/Month	19.53	20.91	7.1%
22	110 Watt LED Cobra - Street	\$/Month	11.39	12.20	7.1%
23	80 Watt LED Cobra - Street	\$/Month	9.50	10.17	7.1%
Private Area Lighting Service					
Dusk to Dawn /					
24	100 Watt HPS Dusk to Dawn	\$/Month	12.12	12.98	7.1%
25	57 Watt LED Dusk to Dawn	\$/Month	10.21	10.93	7.1%
Power Cost					
26	Power Cost Charge (PCC) ⁽¹⁾	\$/kWh	0.07235	0.05470	-24.4%

(1) October 2023 PCC based on most recent fuel cost projections and revenues