



February 19<sup>th</sup> 2024

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of January 2024.  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel Bustos", enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr. Regulatory  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 01/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	398	398	100.00	-	398	398	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,417,276	2,210,567	793,291	35.89	1,417,276	2,210,567	793,291	35.89
5	DEMAND (Line 32 A-1 support detail)	1,528,868	1,399,062	(129,806)	(9.28)	1,528,868	1,399,062	(129,806)	(9.28)
6	OTHER (Line 38 A-1 support detail)	(8,422)	26,393	34,815	131.91	(8,422)	26,393	34,815	131.91
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	54,918	65,000	10,082	15.51	54,918	65,000	10,082	15.51
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,882,804	3,571,420	688,616	19.28	2,882,804	3,571,420	688,616	19.28
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(990)	(1,616)	(626)	38.72	(990)	(1,616)	(626)	38.72
14	TOTAL THERM SALES	3,027,401	3,569,804	542,403	15.19	3,027,401	3,569,804	542,403	15.19
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,508,077	4,418,545	(2,089,532)	(47.29)	6,508,077	4,418,545	(2,089,532)	(47.29)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,634,886	4,412,045	(2,222,841)	(50.38)	6,634,886	4,412,045	(2,222,841)	(50.38)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,376,050	21,376,050	-	-	21,376,050	21,376,050	-	-
20	OTHER Commodity (Line 38 A-1 support detail)	-	8,500	8,500	100.00	-	8,500	8,500	100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,634,886	4,420,545	(2,214,341)	(50.09)	6,634,886	4,420,545	(2,214,341)	(50.09)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(2,153)	(2,000)	153	(7.63)	(2,153)	(2,000)	153	(7.63)
27	TOTAL THERM SALES (24-26 Estimated only)	4,824,240	4,418,545	(405,695)	(9.18)	4,824,240	4,418,545	(405,695)	(9.18)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.21361	0.50103	0.28742	57.37	0.21361	0.50103	0.28742	57.37
32	DEMAND (5/19)	0.07152	0.06545	(0.00607)	(9.27)	0.07152	0.06545	(0.00607)	(9.27)
33	OTHER (6/20)	-	3.10506	3.10506	100.00	#DIV/0!	3.10506	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43449	0.80791	0.37342	46.22	0.43449	0.80791	0.37342	46.22
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.80800	0.34800	43.07	0.46000	0.80800	0.34800	43.07
40	TOTAL THERM SALES (11/27)	0.59757	0.80828	0.21071	26.07	0.59757	0.80828	0.21071	26.07
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.95746	1.16817	0.21071	18.04	0.95746	1.16817	0.21071	18.04
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96228	1.17405	0.21177	18.04	0.96228	1.17405	0.21177	18.04
45	PGA FACTOR ROUNDED TO NEAREST .001	0.962	1.17400	0.212	18.06	0.962	1.174	0.212	18.06

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
		ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024				PAGE 2 OF 12			
		CURRENT MONTH: 01/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	24,692	24,692	100.00	-	24,692	24,692	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,417,276	1,655,583	238,307	14.39	1,417,276	1,655,583	238,307	14.39
5	DEMAND (Line 32 A-1 support detail)	1,528,868	898,223	(630,645)	(70.21)	1,528,868	898,223	(630,645)	(70.21)
6	OTHER (Line 56 A-1 support detail + Line 9 A-1)	(8,422)	9,393	17,816	189.66	(8,422)	9,393	17,816	189.66
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	54,918	-	(54,918)	-	54,918	-	(54,918)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	2,882,804	2,587,891	(294,913)	(11.40)	2,882,804	2,587,891	(294,913)	(11.40)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(990)	(1,170)	(180)	15.37	(990)	(1,170)	(180)	15.37
14	TOTAL THERM SALES	3,027,401	2,586,721	(440,680)	(17.04)	3,027,401	2,586,721	(440,680)	(17.04)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	6,508,077	4,417,270	(2,090,807)	(47.33)	6,508,077	4,417,270	(2,090,807)	(47.33)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,634,886	4,417,270	(2,217,616)	(50.20)	6,634,886	4,417,270	(2,217,616)	(50.20)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,376,050	16,785,880	(4,590,170)	(27.35)	21,376,050	16,785,880	(4,590,170)	(27.35)
20	OTHER Commodity (Line 38 A-1 support detail)	-	8,500	8,500	100.00	-	8,500	8,500	100.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,634,886	4,425,770	(2,209,116)	(49.91)	6,634,886	4,425,770	(2,209,116)	(49.91)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,153)	(2,000)	153	-	(2,153)	(2,000)	153	(7.63)
27	TOTAL THERM SALES (24-26 Estimated only)	4,824,240	4,423,770	(400,470)	(9.05)	4,824,240	4,423,770	(400,470)	(9.05)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00559	0.00559	100.00	-	0.00559	0.00559	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.21361	0.37480	0.16119	43.01	0.21361	0.37480	0.16119	43.01
32	DEMAND (5/19)	0.07152	0.05351	(0.01801)	(33.66)	0.07152	0.05351	(0.01801)	(33.66)
33	OTHER (6/20)	-	1.10510	1.10510	100.00	#DIV/0!	1.10510	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43449	0.58473	0.15024	25.69	0.43449	0.58473	0.15024	25.69
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.58500	0.12500	21.37	0.46000	0.58500	0.12500	21.37
40	TOTAL THERM SALES (11/27)	0.59757	0.58500	(0.01257)	(2.15)	0.59757	0.58500	(0.01257)	(2.15)
41	TRUE-UP (E-2)	0.35989	0.03190	(0.32799)	(1,028.18)	0.35989	0.03190	(0.32799)	(1,028.18)
42	TOTAL COST OF GAS (40+41)	0.95746	0.6169	-0.34056	(55.21)	0.95746	0.61690	(0.34056)	(55.21)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96228	0.62000	(0.34228)	(55.21)	0.96228	0.62000	(0.34228)	(55.21)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.962	0.620	(0.342)	(55.16)	0.962	0.620	(0.342)	(55.16)



COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024				
CURRENT MONTH: 01/24				
COMMODITY (Pipeline)	(A)	(B)	(C)	
	THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,950,840	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	1,559,390	0.00	0.00000	
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(2,153)	0.00		
6 Commodity Adjustments FGT Supplier Refund		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	6,508,077	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	6,510,230	1,433,041.82	0.22012	
18 Bay Gas Storage	0	0.00		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 25 Page 11)	0.00	0.18		
21 imbalance Cashout - Transporting Cust (Line 2 Page 11)	126,809	23,010.53		
22 Other Shippers	0.00	(37,786.75)		
23 Less: OSS, Company Use, and Refund	(2,153)	(990.21)	0.46000	
24 TOTAL COMMODITY (Other)	6,634,886	1,417,275.57	0.21361	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,376,050	1,207,726.74	0.05650	
26 FPU - Capacity Indian River (Line 21 Page 10)		321,141.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	0	0.00		
32 TOTAL DEMAND	21,376,050	1,528,867.74	0.07152	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
<b>OTHER</b>				
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	0	4,853.93	0.00000	
34 Storage Purchases	0	0.00		
35 Storage withdrawal	0	0.00		
36 Storage Acitivity (Line 30 to 32, Page 10)	0	(13,276.48)		
35 Realized Gain/Loss (Line 20, Page 10)		(54,917.73)		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	0	(63,340.28)	#DIV/0!	
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-2  
(REVISED 6/08/94)

PAGE 5 OF 12

	CURRENT MONTH: 01/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,408,854	1,664,976	256,123	15.38%	1,408,854	1,664,976	256,123	15.38%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,528,868	922,915	(605,953)	-65.66%	1,528,868	922,915	(605,953)	-65.66%
3	TOTAL	2,937,722	2,587,891	(349,830)	-13.52%	2,937,722	2,587,891	(349,830)	-13.52%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	3,027,401	2,586,721	(440,680)	-17.04%	3,027,401	2,586,721	(440,680)	-17.04%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(123,290)	(123,290)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,904,111	2,463,432	(440,680)	-17.89%	2,904,111	2,463,432	(440,680)	-17.89%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(33,610)	(124,460)	(90,849)	72.99%	(33,610)	(124,460)	(90,849)	72.99%
8	INTEREST PROVISION-THIS PERIOD (21)	3,054	(3,114)	(6,168)	198.07%	3,054	(3,114)	(6,168)	198.07%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	617,072	(702,343)	(1,319,415)	187.86%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	123,290	123,290	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	54,918	-	(54,918)	-	54,918	-	(54,918)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	764,723	(706,627)	(1,471,350)	208.22%	764,723	(706,627)	(1,471,350)	208.22%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	617,072	(702,343)	(1,319,415)	187.86%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	761,669	(703,513)	(1,465,182)	208.27%				
14	TOTAL (12+13)	1,378,741	(1,405,856)	(2,784,597)	198.07%				
15	AVERAGE (50% OF 14)	689,371	(702,928)	(1,392,299)	198.07%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05300	0.05300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05330	0.05330	-	0.00%				
18	TOTAL (16+17)	0.10630	0.10630	-	0.00%				
19	AVERAGE (50% OF 18)	0.05315	0.05315	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00443	0.00443	-	0.00%				
21	INTEREST PROVISION (15x20)	3,054	(3,114)	(6,168)	198.07%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 01/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,205,580.48		24.47
2	FGT	System Supply	FTS	4,950,840		4,950,840	1,433,041.82			5,941.01	28.95
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>4,950,840</b>	<b>-</b>	<b>4,950,840</b>	<b>1,433,042</b>	<b>-</b>	<b>1,205,580</b>	<b>5,941</b>	<b>53.42</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION SYSTEM SUPPLY  
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 7 OF 12

CURRENT MONTH: 01/24

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	FGT	Various	15,970	15,531	495,084	481,469	2.8945	2.9763
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
<b>TOTAL</b>			15,970	15,531	495,084	481,469	2.8945	2.9763
<b>WEIGHTED AVERAGE</b>							2.8945	2.9763

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								SCHEDULE A-6 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 01/24		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %		
<b>THERM SALES (FIRM)</b>										
1 RESIDENTIAL	2,127,495	2,019,028	(108,469)	-5.10%	2,127,495	2,019,028	(108,469)	-5.10%		
2 GAS LIGHTS	1,743	1,547	(196)	-11.24%	1,743	1,547	(196)	-11.24%		
3 COMMERCIAL	2,395,011	2,034,395	(360,616)	-15.06%	2,395,011	2,034,395	(360,616)	-15.06%		
4 LARGE COMMERCIAL	299,991	363,577	63,586	21.20%	299,991	363,577	63,586	21.20%		
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%		
<b>6 TOTAL FIRM</b>	<b>4,824,240</b>	<b>4,418,545</b>	<b>(405,695)</b>	<b>-8.41%</b>	<b>4,824,240</b>	<b>4,418,545</b>	<b>(405,695)</b>	<b>-8.41%</b>		
<b>THERM SALES (INTERRUPTIBLE)</b>										
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>		
<b>THERM TRANSPORTED</b>										
10 COMMERCIAL TRANSP.	4,265,105	5,023,503	758,398	17.78%	4,265,105	5,023,503	758,398	17.78%		
11 SMALL COMMERCIAL TRANSP. FIRM	3,047,253	2,670,465	(376,788)	-12.36%	3,047,253	2,670,465	(376,788)	-12.36%		
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
18 SPECIAL CONTRACT TRANSP.	5,074,274	4,606,709	(467,565)	-9.21%	5,074,274	4,606,709	(467,565)	-9.21%		
<b>19 TOTAL TRANSPORTATION</b>	<b>12,386,632</b>	<b>12,300,677</b>	<b>(85,955)</b>	<b>-0.69%</b>	<b>12,386,632</b>	<b>12,300,677</b>	<b>(85,955)</b>	<b>-0.69%</b>		
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>17,210,872</b>	<b>16,719,222</b>	<b>(491,650)</b>	<b>-2.86%</b>	<b>17,210,872</b>	<b>16,719,222</b>	<b>(491,650)</b>	<b>-2.86%</b>		
<b>NUMBER OF CUSTOMERS (FIRM)</b>										
20 RESIDENTIAL	112,816	111,219	(1,597)	-1.42%	-	-	-	0.00%		
21 GAS LIGHTS	1	1	-	0.00%	-	-	-	0.00%		
22 COMMERCIAL	5,554	5,607	53	0.95%	-	-	-	0.00%		
23 LARGE COMMERCIAL	14	13	(1)	-7.14%	-	-	-	0.00%		
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%		
<b>25 TOTAL FIRM</b>	<b>118,385</b>	<b>116,840</b>	<b>(1,545)</b>	<b>-1.31%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>		
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>										
28 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>		
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>										
29 COMMERCIAL TRANSP.	100	95	(5)	-5.00%	-	-	-	0.00%		
30 SMALL COMMERCIAL TRANSP. FIRM	2,937	2,816	(119)	-4.05%	-	-	-	0.00%		
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	-	-	-	0.00%		
<b>38 TOTAL TRANSPORTATION</b>	<b>3,042</b>	<b>2,918</b>	<b>(124)</b>	<b>-4.08%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>		
<b>TOTAL CUSTOMERS</b>	<b>121,427</b>	<b>119,758</b>	<b>(1,669)</b>	<b>-1.37%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>		
<b>THERM USE PER CUSTOMER</b>										
39 RESIDENTIAL	19	18	(1)	-5.26%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
40 GAS LIGHTS	-	1,547	1,547	0.00%	-	#DIV/0!	#DIV/0!	0.00%		
41 COMMERCIAL	431	363	(68)	-15.78%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
42 LARGE COMMERCIAL	21,428	27,967	6,539	30.52%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP.	42,651	52,879	10,228	23.98%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
47 SMALL COMMERCIAL TRANSP. FIRM	1,038	948	(90)	-8.67%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
54 SPECIAL CONTRACT	1,014,855	921,342	(93,513)	-9.21%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		



GAS INVOICES  
CURRENT MONTH: 01/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

						Actual	
FGT FTS - Contract 5034		MCF	THERMS		RATE	AMOUNT	Checked:
1	Commodity costs						
2	Contract #5034	FTS 1	4,950,840		0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381 FTS 2				0.00000	0.00	
3A	Back to Back / No Notice				n/a	n/a	
4	Total Firm:		4,950,840			0.00	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05150	379,807.35	( )
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.05150	17,050.62	( )
8	" System supply	Brevard	4,360,150	0.24000387	0.05150	224,547.73	( )
9	" " "	Merritt Sq.	0		0.05150	0.00	( )
10	Total FTS-1 demand		12,066,130			621,406	
11							
12	FTS Demand - System supply	Miami	9,309,920		0.05150	479,461	( )
13	FTS Demand		0		---	0	
14							
15	Total FTS-2 demand		9,309,920			479,460.88	
16							
17	Fuel Transport					77,612	
18	FGT Storage Demand		1,500,000			27,102	
19							
20	Total fixed charges		22,876,050			1,205,580.48	( )
21							
22							
23	<b>OTHER SUPPLIERS:</b>						
24			THERMS			AMOUNT	
25	FGT		4,950,840			1,433,041.82	( )
26	Bay Gas Storage - Injection						( )
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		4,950,840			1,433,041.82	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,638,622.30	

CURRENT MONTH: 01/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS - Commod. (Mia,Brv,TC) 01/24		4,950,840.0		-	-		
2	Reverse FTS Commod accr 12/23		(3,039,790.0)		-	-		
3	FTS - Commodity 12/23		4,599,180.0	-		-		
4			6,510,230.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 01/24	22,876,050.0			1,205,580.48	1,205,580.48		
7	Reverse FTS Demand accr 12/23	(22,876,050.0)			(1,127,866.58)	(1,127,866.58)		
8	FTS Demand 12/23	21,376,050.0		1,130,012.84		1,130,012.84	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	21,376,050.0				1,207,726.74		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin					-		
20	Cost Optimization Sharing			(54,917.73)		(54,917.73)		
21	FPU - Capacity Indian River			321,141.00		321,141.00		
22	TECO - Peoples Gas & LNG			4,853.93		4,853.93	B2 & B3	
23	FPL Energy Services			0.00		-	B4	
24	Reverse FPL - 12/23	(3,039,790.0)			(1,291,811.24)	(1,291,811.24)		
25						-		
26	FPL - 01/24	4,599,100.0		1,254,024.49		1,254,024.49	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity	(195,410.0)		(30,499.11)		(30,499.11)		
31	Storage Activity	3,820.0		7,015.21		7,015.21		
32	Storage Activity	5,560.0		10,207.42		10,207.42		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,373,280.00				(51,063.23)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,950,840.0			1,433,041.82	1,433,041.82		
50								
51	Total purchases & accruals -		6,510,230.0	2,641,838.05	218,944.48	2,860,782.53		

CURRENT MONTH: 01/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month Payments	Accruals			
1			4,950,840.0			-		
2			(3,039,790.0)			-		
3			4,599,180.0			-		
4			6,510,230.0			-		
5								
6	22,876,050.0				1,205,580.48	1,205,580.48		
7	(22,876,050.0)				(1,127,866.58)	(1,127,866.58)		
8	21,376,050.0			1,130,012.84		1,130,012.84	B1 (1)	
9								
10	21,376,050.0					1,207,728.74		
11								
12								
13								
14								
15								
16								
17								
18								
19								
20					(54,917.73)	(54,917.73)		
21					321,141.00	321,141.00		
22					4,853.93	4,853.93	B2 & B3	
23					0.00	-	B4	
24	(3,039,790.0)				(1,291,811.24)	(1,291,811.24)		
25								
26	4,599,100.0			1,254,024.49		1,254,024.49	B1 (2)	
27								
28								
29								
30	(195,410.0)			(30,499.11)		(30,499.11)		
31	3,820.0			7,015.21		7,015.21		
32	5,560.0			10,207.42		10,207.42		
33								
34								
35							B1(7)	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	1,373,280.00					(51,063.23)		
48								
49	4,950,840.0				1,433,041.82	1,433,041.82		
50								
51			6,510,230.0	2,641,838.05	218,944.48	2,860,782.53		

CURRENT MONTH: 01/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	126,809.0	23,010.53		23,010.53	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	126,809.0	23,010.53	0.00	23,010.53		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Imbalance		-	0.18	0.18	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	0.0	0.18	0.00	0.18		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Halliesburg - Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00	0.00		
38								
39			6,637,039.0	2,664,848.76	218,944.48	2,883,793.24		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,883,793.24				
43					0.00			
44								
45	Company Use		(2,152.6)	(990.21)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		6,634,886.37	2,882,803.03				