



Maria Jose Moncada
Assistant General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
Email: maria.moncada@fpl.com

April 2, 2024

VIA ELECTRONIC FILING

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: FPL Request for 2024 AFUDC Rate Change

Dear Mr. Teitzman:

Pursuant to Rule 25-6.0141, Florida Administrative Code, Florida Power & Light Company (FPL) requests that the Florida Public Service Commission approve a change to the rate FPL uses to capitalize the allowance for funds used during construction (AFUDC) from 6.37% to 6.76%, effective January 1, 2024. As shown on the attached schedules, the 6.76% AFUDC rate is calculated as of December 31, 2023 using the 10.8% midpoint return on common equity approved by the Commission in Order No. PSC-2022-0358-FOF-EI.

I would appreciate it if your office would forward this request to the appropriate Staff division.

Please contact me if there are any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments
cc: Andrew Maurey

:22025941

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
BASIS FOR THE REQUESTED AFUDC RATE
FPSC ADJUSTED BASIS
DECEMBER 2023

SCHEDULE A: PAGE 1 OF 1

CAPITAL COMPONENTS	JURISDICTIONAL AVERAGE	CAPITAL RATIO	COST OF CAPITAL	AFUDC WEIGHTED COMPONENTS
LONG TERM DEBT	\$ 19,576,710,609	31.84%	4.46%	1.42%
SHORT TERM DEBT	1,130,101,159	1.84%	4.94% *	0.09%
PREFERRED STOCK	-	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	488,703,160	0.79%	2.11% *	0.02%
COMMON EQUITY	29,781,990,449	48.44%	10.80%	5.23%
DEFERRED INCOME TAX	6,938,457,552	11.29%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	2,730,231,950	4.44%	0.00%	0.00%
INVESTMENT TAX CREDITS	833,949,980	1.36%	0.00%	0.00%
TOTAL	\$ 61,480,144,860	100.00%		6.76%

* 13-MONTH AVERAGE

NOTE:
EFFECTIVE JANUARY 1, 2023 THE COMMISSION APPROVED AFUDC RATE IS 6.37%

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
DECEMBER 2023

SCHEDULE B: PAGE 1 OF 3

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS *		ADJUSTED RETAIL 5
			PRO RATA 3	SPECIFIC 4	
LONG TERM DEBT	\$ 21,979,414,136	\$ 21,233,652,360	\$ (1,595,208,873)	\$ (61,732,878)	\$ 19,576,710,609
SHORT TERM DEBT	1,265,132,465	1,222,187,487	(92,086,328)	-	1,130,101,159
PREFERRED STOCK	-	-	-	-	-
COMMON EQUITY	33,336,014,284	32,205,049,780	(2,426,786,418)	3,727,088	29,781,990,449
CUSTOMER DEPOSITS	528,187,057	528,525,152	(39,821,992)	0	488,703,160
DEFERRED INCOME TAX	7,822,427,636	7,556,603,960	(565,380,430)	(52,765,979)	6,938,457,552
FAS 109 DEFERRED INCOME TAX	3,056,456,537	2,952,704,985	(222,473,035)	(0)	2,730,231,950
INVESTMENT TAX CREDITS	1,045,909,702	1,009,692,281	(67,954,440)	(107,787,861)	833,949,980
TOTAL	\$ 69,033,541,817	\$ 66,708,416,006	\$ (5,009,711,517)	\$ (218,559,630)	\$ 61,480,144,860

* FOR ADJUSTMENT DETAILS, SEE SCHEDULE B, PAGES 2 AND 3

NOTE:
TOTALS MAY NOT SUM DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER 2023

SCHEDULE B: PAGE 2 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,697,214,836	\$ 1,628,229,106
FUEL AND CAPACITY	146,726,904	140,915,227
CAPITALIZED EXECUTIVE COMPENSATION	59,799,075	57,912,416
LOAD CONTROL	37,228,204	37,228,204
ASSET RETIREMENT OBLIGATION	128,441,026	124,388,715
CAPITAL LEASES	87,124,279	84,375,510
STORM PROTECTION	2,287,885,247	2,255,985,955
SOLAR NOW	29,654,346	28,727,316
TOTAL	\$ 4,474,073,916	\$ 4,357,762,448
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (628,026,515)	\$ (602,499,477)
ACCUMULATED PROVISION FOR DECOMMISSIONING COSTS	(6,007,715,047)	(5,771,559,407)
ASSET RETIREMENT OBLIGATION	76,535,720	74,121,020
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,572,419,507	5,396,609,791
FUEL AND CAPACITY	(17,139,118)	(16,460,258)
OTHER RATE CASE ADJUSTMENTS *	(205,570)	(205,570)
LOAD CONTROL	(16,015,082)	(16,015,082)
CAPITAL LEASES	(34,855,944)	(33,756,240)
STORM PROTECTION	(63,241,890)	(62,360,127)
SOLAR NOW	(15,527,884)	(15,039,456)
TOTAL	\$ (1,133,771,823)	\$ (1,047,164,806)
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	\$ 10,697,094	\$ 10,359,601
TOTAL	\$ 10,697,094	\$ 10,359,601
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 3,301,955,835	\$ 3,095,704,454
CWIP - CLAUSE PROJECTS	854,816,381	835,895,359
SOLAR NOW	263,125	252,511
TOTAL	\$ 4,157,035,341	\$ 3,931,852,324
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE B, PAGE 3 OF 3)	\$ (2,138,155,209)	\$ (2,024,538,420)
TOTAL ADJUSTMENTS	\$ 5,369,879,321	\$ 5,228,271,147

* REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER 2023

SCHEDULE B: PAGE 3 OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	215,311,765	208,705,173
ASSET RETIREMENT OBLIGATION	28,184,571	27,295,348
CEDAR BAY TRANSACTION	136,185,246	130,791,112
EARLY RETIRED ASSETS	1,196,883,849	1,148,880,779
EMPLOYEE LOAN RECEIVABLES	66	64
ICL TRANSACTION	125,416,666	120,449,063
INTEREST & DIVIDENDS RECEIVABLE	1,717,133	1,664,446
JOBGING ACCOUNTS	18,540,076	17,971,205
MISC. DEFFERED DEBIT - CLAUSES	11,761,664	11,268,053
MISC. DEFFERED DEBIT - OTHER	21,986	21,986
NET UNDERRECOVERED CLAUSES	1,486,897,083	1,492,745,173
OTH REG ASSETS - CLAUSES	117,437,670	112,601,106
POLE ATTACHMENTS RENTS RECEIVABLE	23,860,392	23,128,277
PREPAYMENTS - ECCR	32,688,795	32,688,795
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	8,159,211	8,078,923
STORM DEFICIENCY RECOVERY	707,138,614	707,138,614
SJRPP TRANSACTION	37,085,059	35,577,683
TEMPORARY CASH INVESTMENTS	225,358,462	218,465,422
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 4,372,648,306	\$ 4,297,471,222
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	(2,578,846)	(2,499,719)
ACCOUNTS PAYABLE - CARE TO SHARE	(7,107,888)	(6,889,795)
ACCUM DEFERRED RETIREMENT BENEFITS	(9,462,997)	(9,164,439)
ACCUM. PROV. - RATE REFUNDS	(3,581,554)	(667,976)
ASSET RETIREMENT OBLIGATION	(5,805,587,012)	(5,622,420,866)
CEDAR BAY TRANSACTION	(1,095,658)	(1,052,261)
DEFERRED TRANSMISSION CREDIT	(9,273,508)	(8,343,744)
GAIN ON SALE OF EMISSION ALLOWANCE	(114)	(110)
JOBGING ACCOUNTS	(22,575,461)	(21,882,772)
MARGIN CALL CASH COLLATERAL	(951,712)	(922,510)
MISC. DEFERRED CREDIT - CLAUSES	(4,151,809)	(3,983,053)
NUCLEAR COST RECOVERY	(241,630,584)	(241,630,584)
OTH REG LIAB - CLAUSES	(37,384,716)	(37,130,158)
OTHER RATE CASE ADJUSTMENTS *	0	0
STORM DEFICIENCY RECOVERY	(365,421,657)	(365,421,657)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (6,510,803,515)	\$ (6,322,009,642)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (2,138,155,209)	\$ (2,024,538,420)

* REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
METHODOLOGY FOR MONTHLY COMPOUNDING
OF THE AFUDC RATE
DECEMBER 2023

SCHEDULE C: PAGE 1 OF 1

AFUDC COMPOUNDING

$((1+R/12)^{**12})-1 =$	APPROVED RATE
$((1+R/12)^{**12})-1 =$	6.76%
$((1+R/12)^{**12}) =$	1.06760000
$(1+R/12) =$	1.00546598
$(R/12) =$	0.00546598

<u>MONTHS</u>	<u>AFUDC BASE</u>	<u>MONTHLY AFUDC</u>	<u>CUMULATIVE AFUDC</u>
JAN	1.00000000	0.00546598	0.00546598
FEB	1.00546598	0.00549586	0.01096184
MAR	1.01096184	0.00552590	0.01648773
APR	1.01648773	0.00555610	0.02204383
MAY	1.02204383	0.00558647	0.02763030
JUN	1.02763030	0.00561701	0.03324731
JUL	1.03324731	0.00564771	0.03889502
AUG	1.03889502	0.00567858	0.04457359
SEP	1.04457359	0.00570962	0.05028321
OCT	1.05028321	0.00574083	0.05602404
NOV	1.05602404	0.00577221	0.06179624
DEC	1.06179624	0.00580376	0.06760000