



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

June 3, 2024

VIA ELECTRONIC MAIL

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20240025-EI, Petition for Rate Increase by Duke Energy Florida, LLC

Dear Mr. Teitzman,

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification for certain information provided in its Response to Sierra Club's Second Set of Interrogatories (Nos. 39-75) and Second Request for Production of Documents (Nos. 14-19). The filing includes the following:

- DEF's Request for Confidential Classification
- Slip-sheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavits of Brian Lloyd, Vanessa Goff and Benjamin Borsch)

DEF's confidential Exhibit A that accompanies the above-referenced was submitted with DEF's Notice of Intent to Request Confidential Classification on May 13, 2024, under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/mw
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: June 3, 2024

**DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification (“Request”) for certain information contained in its Response to Sierra Club’s Second Request for Production of Documents (Nos. 14-19) and Second Set of Interrogatories (Nos. 39-75). DEF’s Notice of Intent to Request Confidential Classification was filed May 13, 2024. This Request is timely. *See* Rule 25-22.006(3)(a)1, E.A.C. In support of this Request, DEF states:

1. Documents responsive to Sierra Club’s Second Request for Production of Documents, specifically, Questions 17 and 19, and Sierra Club’s Second Set of Interrogatories, specifically, Questions 40, 43, 45,¹ 57, and 72, contain “confidential proprietary business information” under Section 366.093(3), F.S.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all documents for which DEF seeks confidential treatment. Composite Exhibit A was

¹ The Confidential information responsive to Question 45 was provided via a supplemental response.

submitted separately in a sealed envelope labeled “CONFIDENTIAL” on May 13, 2024. In the unredacted versions, the information asserted to be confidential is highlighted in yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which DEF requests confidential classification. The specific information for which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) Exhibit D includes affidavits of Benjamin H. Borsch, Brian M. Lloyd, and Vanessa Goff, attesting to the confidential nature of the information identified in Exhibit C.

3. As indicated in Exhibits C and D, the information for which DEF requires confidential classification is “proprietary confidential business information” within the meaning of § 366.093(3), F.S. Specifically:

(a) The information at issue in DEF’s response to Sierra Club’s Second Set of Interrogatories, Questions 43 and 45, includes pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors’ behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates’ efforts to contract for goods and services on favorable terms may be impaired.

(b) The information at issue in DEF’s response to Sierra Club’s Second Set of

Interrogatories, Question 57, includes lists of current and potential partners to DEF's Clean Energy Connect renewable energy program. That information relates to DEF's competitive business interests, and, absent confidential classification, disclosure of that information would impair DEF's ability to compete in the marketplace.

(c) The information at issue in DEF's response to Sierra Club's Second Set of Interrogatories, Question 72, includes information relating to current and future projects, to include DEF's plans for upgrading its distribution system. That information relates to DEF's competitive business interests, and, absent confidential classification, disclosure would impair DEF's ability to compete in the marketplace.

(d) The information at issue in DEF's response to Sierra Club's Second Request for Production of Documents, Question 17, and Second Set of Interrogatories, Question 40, includes pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors' behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates' efforts to contract for goods and services on favorable terms may be impaired. In addition, the documents responsive to Sierra Club's Second Request for Production of Documents, Question 17 contain internal sensitive business information regarding capital expenditures, property tax rates, and tax credits in relation to solar projects. That information relates to DEF's competitive business interests, and, absent confidential classification, disclosure of that information would impair DEF's ability to compete in the marketplace.

(e) The information at issue in DEF's response to Sierra Club's Second Request for Production of Documents, Question 19, includes pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter

contractors' behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates' efforts to contract for goods and services on favorable terms may be impaired. In addition, these documents contain detailed information about the location and nature of generation projects. Disclosure of that information could pose significant security risks to DEF, its customers, and the grid.

4. The information identified in Exhibits A and C is intended to be and is treated as confidential by DEF. *See* Exhibit D. Further, that information has not been disclosed to the public. *See* Exhibit D.

5. It follows that the information identified in Exhibits A and C is proprietary confidential information, which would cause harm to DEF and ratepayers if disclosed and which is exempt from disclosure under the Public Records Act pursuant to § 366.093(3), F.S.

6. Accordingly, DEF requests that the information identified in Exhibit A be classified as "proprietary confidential business information" within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request be granted.

RESPECTFULLY SUBMITTED this 3rd of June, 2024.

/s/Dianne M. Triplett

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Attorneys for Duke Energy Florida, LLC

CERTIFICATE OF SERVICE
Docket No. 20240025-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 3rd day of June, 2024.

/s/ Dianne M. Triplett
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Exhibit A

“CONFIDENTIAL”

(filed under separate cover on May 13, 2024)

Exhibit B

REDACTED

(copy-one)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Duke Energy
Florida, LLC.

Docket No. 20240025-EI

Dated: May 13, 2024

**DUKE ENERGY FLORIDA, LLC'S REDACTED RESPONSE TO
SIERRA CLUB'S SECOND SET OF INTERROGATORIES (NOS. 39-75)**

Duke Energy Florida, LLC ("DEF") responds to Sierra Club ("Sierra Club") Second Set of Interrogatories to DEF (Nos. 39-75) as follows:

INTERROGATORIES

57. Please list the universities and local governments that informed Duke they wished to participate in the CEC program due to their renewable energy goals.
- a. Please provide any information that Duke has received regarding what these entities' renewable energy goals consist of.

Response:

Below is the list of current universities and local governments that are participating in the CEC program and have indicated interest in additional capacity from the program.



REDACTED



REDACTED

- a. DEF has no information regarding the sustainability goals of these entities.
72. How does DEF forecast locations within its service territory where fleet electrification will be occurring?
- a. Please provide any information on where on its distribution grid Duke anticipates fleet electrification occurring.
 - b. Does DEF have concrete plans to upgrade its distribution system at those locations?
 - c. If not, how does DEF plan to coordinate distribution grid upgrades with the electric vehicle charging infrastructure that will be brought on by customers with electric fleets, given that a lack of capacity on the distribution grid can be a bottleneck that prevents the charging—and therefore use—of electric fleets?

Response:

REDACTED



REDACTED



REDACTED



REDACTED

Actual Interconnection Costs

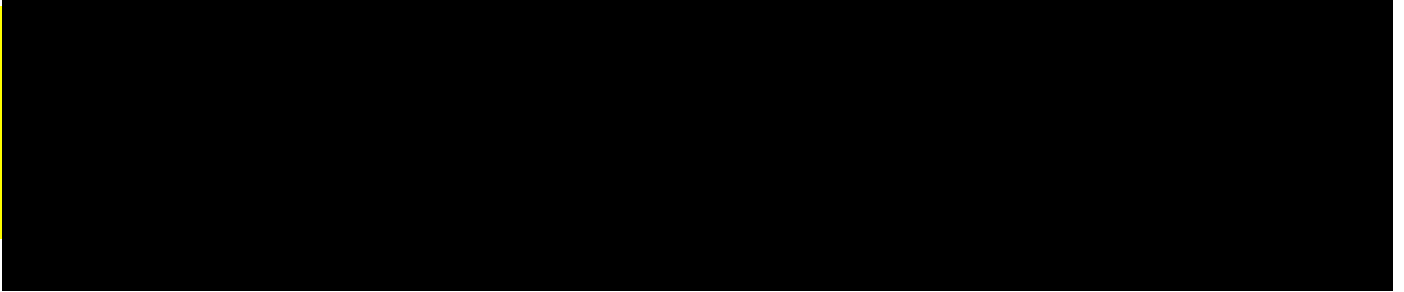
3 Most Recent Projects

Project Name	Interconnection or Network	Total
<input type="checkbox"/> Bay Ranch Solar		
Bay Ranch Solar Total		12,654,944.59
<input type="checkbox"/> Hardeetown Solar		
Hardeetown Solar Total		
<input type="checkbox"/> High Springs Solar		
High Springs Solar Total		

REDACTED
DOCUMENTS BEARING BATES NUMBER 20240025-
SIERRACLUBROG1-00000047 THROUGH 20240025-
SIERRACLUBROG1-00000048
ARE REDACTED IN THEIR ENTIRETY

REDACTED

2023 Proposals for Firm Native Load Capacity



CONFIDENTIAL NOTES

Solar and Network Capital Inputs
Cost based on March 2025 COD in MFR
No AFUDC

O&M Inputs
Excluded from analysis

Property Taxes
Excluded from analysis

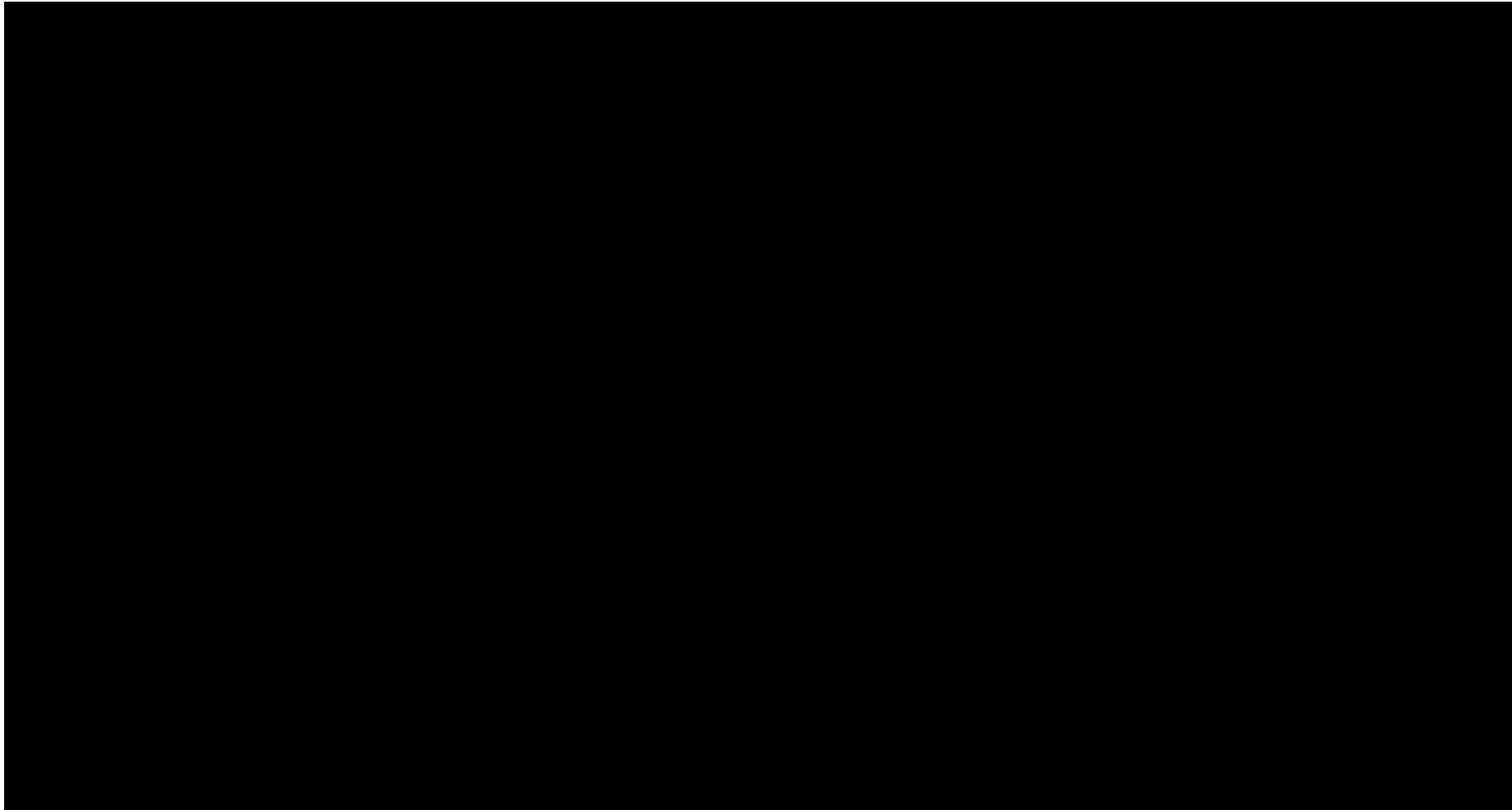
Land Lease
Excluded from analysis

PTCs and ITCs
DEF plans to elect PTCs, so the ITCs are not applicable for CEC expansion purposes



Data Validation Selections

Use	PTC	Y
Sell	ITC	N



CONFIDENTIAL INFORMATION

(*\$ in thousands*)

Summary of Inputs

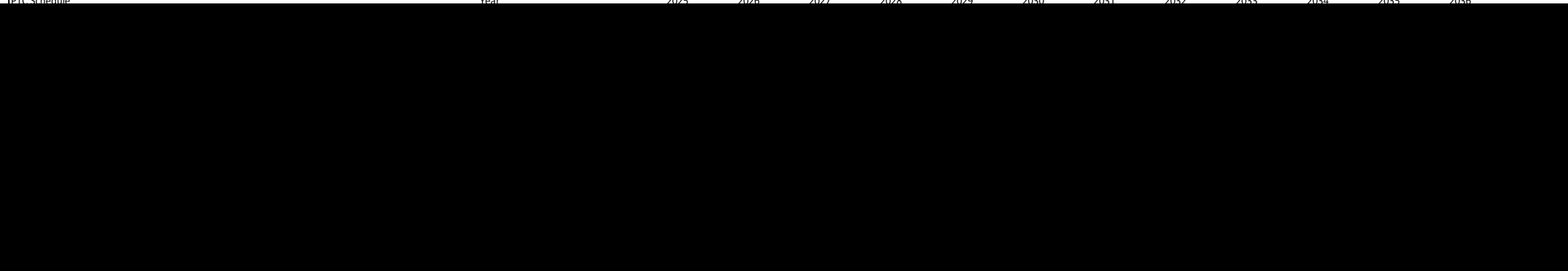
Year 1	2025
Investment	\$ 106,014
Investment (Non-AFUDC)	\$ 106,014
Investment (AFUDC)	\$ -
ITC eligible basis	\$ 102,674
Federal ITC	\$ -
Useful life (years)	30

	Pre-Tax WACC	9.26%	9.26%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%
# of years	-3	-2	-1	1	2	3	4	5	6	7	8	9	10	11	12	12
months in operation	-	-	-	10	12	12	12	12	12	12	12	12	12	12	12	12
Year	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	
Construction Expenditures	\$ -	\$ 10,297	\$ 72,319	\$ 23,397												
EOY CWIP Balance	\$ -	\$ 10,297	\$ 82,616	\$ -												
Final CWIP Balance	\$ -	\$ 10,297	\$ 82,616	\$ 86,516												
Ave CWIP	\$ -	\$ 5,148	\$ 38,734	\$ 19,515												
Initial Gross Plant				\$ 86,516	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014
EOY Gross Plant- Initial Capital	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014
Cumulative Adds & Mods	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gross Plant	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014
Annual Depreciation	\$ (2,945)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)
Accumulated Depreciation	\$ (2,945)	\$ (6,479)	\$ (10,012)	\$ (13,546)	\$ (17,080)	\$ (20,614)	\$ (24,148)	\$ (27,681)	\$ (31,215)	\$ (34,749)	\$ (38,283)	\$ (41,816)	\$ (45,350)	\$ (48,884)	\$ (52,418)	\$ (55,952)
Accumulated Deferred PTC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cost of Removal/Salvage Accrual	\$ (401)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)
Cost of Removal/Salvage Realization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Accumulated Cost of Removal/Salvage Accrual	\$ (401)	\$ (881)	\$ (1,362)	\$ (1,842)	\$ (2,323)	\$ (2,804)	\$ (3,284)	\$ (3,765)	\$ (4,246)	\$ (4,726)	\$ (5,207)	\$ (5,687)	\$ (6,168)	\$ (6,648)	\$ (7,129)	\$ (7,609)
Accumulated Deferred Taxes	\$ (4,443)	\$ (11,897)	\$ (15,974)	\$ (18,024)	\$ (20,071)	\$ (22,118)	\$ (24,165)	\$ (26,212)	\$ (28,259)	\$ (30,306)	\$ (32,353)	\$ (34,400)	\$ (36,447)	\$ (38,494)	\$ (40,541)	\$ (42,588)
EOY Rate Base	\$ 98,225	\$ 86,757	\$ 78,665	\$ 72,601	\$ 66,539	\$ 61,998	\$ 58,976	\$ 55,957	\$ 52,938	\$ 49,919	\$ 46,900	\$ 43,881	\$ 40,862	\$ 37,843	\$ 34,824	\$ 31,805
Ave CWIP / Rate Base	\$ -	\$ 5,148	\$ 38,734	\$ 90,569	\$ 92,491	\$ 82,711	\$ 75,633	\$ 69,570	\$ 64,268	\$ 60,487	\$ 57,467	\$ 54,448	\$ 51,428	\$ 48,409	\$ 45,390	\$ 42,371
WACC Revenue Requirement on Rate Base		\$ 477	\$ 3,588	\$ 9,081	\$ 9,273	\$ 8,293	\$ 7,583	\$ 6,975	\$ 6,444	\$ 6,065	\$ 5,762	\$ 5,459	\$ 5,156	\$ 4,854	\$ 4,551	\$ 4,248
Sum of Revenue Requirements (\$000)	\$ -	\$ 477	\$ 3,588	\$ 7,203	\$ 6,519	\$ 5,578	\$ 4,907	\$ 3,814	\$ 3,324	\$ 2,986	\$ 2,724	\$ 1,949	\$ 1,690	\$ 7,784	\$ 8,758	\$ 8,758
NPV of Revenue Requirements	\$ 68,191															
Levelized Revenue Requirement	\$ 68,191			\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402
Deferred Income Tax Calculation																
Book Basis				\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014
Federal ITC Basis Reduction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)
Tax Basis	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866
Tax Accelerated Depreciation	\$ 105,866	\$ 20,873	\$ 33,419	\$ 20,095	\$ 12,097	\$ 12,088	\$ 6,089	\$ 90	\$ 84	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82
Tax Straight Line Depreciation	\$ 105,866	\$ 2,941	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529
Difference	\$ (0)	\$ 17,932	\$ 29,890	\$ 16,566	\$ 8,568	\$ 8,560	\$ 2,560	\$ (3,439)	\$ (3,445)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)
Tax Effect of Difference (Deferred tax)	\$ (0)	\$ 4,545	\$ 7,576	\$ 4,199	\$ 2,172	\$ 2,169	\$ 649	\$ (871)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)
Tax Effect of Cost of Removal/Salvage	\$ 14,419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Book Effect of Cost of Removal/Salvage	\$ 14,419	\$ 401	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481
Difference	\$ (0)	\$ (401)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)
Tax Effect of Difference (Deferred tax)	\$ 0	\$ (102)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)
Total Deferred Tax	\$ (0)	\$ 4,443	\$ 7,454	\$ 4,077	\$ 2,050	\$ 2,048	\$ 527	\$ (993)	\$ (993)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)
Accumulated Deferred Taxes	\$ 4,443	\$ 11,897	\$ 15,974	\$ 18,024	\$ 20,071	\$ 22,118	\$ 24,165	\$ 26,212	\$ 28,259	\$ 30,306	\$ 32,353	\$ 34,400	\$ 36,447	\$ 38,494	\$ 40,541	\$ 42,588
PV Factors	1.068	1.000	0.936	0.876	0.820	0.768	0.719	0.673	0.630	0.589	0.552	0.516	0.483	0.453	0.424	0.395

ITC Calculations		
Year of monetization	2025	2025
% monetized	90%	0%
ITC	-	-
Asset useful life	30	30
# of years w/out fed tax appetite	0	0
# of years to amortize ITC	30	30
Annual ITC amortization	-	-

Year Number	1	2	3	4	5	6	7	8	9	10	11	12
Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
1st Year ITC Amortization schedule	-	-	-	-	-	-	-	-	-	-	-	-
1st Year Annual ITC	-	-	-	-	-	-	-	-	-	-	-	-
1st Year 1/2 of ITC	-	-	-	-	-	-	-	-	-	-	-	-
2nd Year ITC Amortization schedule		-	-	-	-	-	-	-	-	-	-	-
2nd Year Annual ITC		-	-	-	-	-	-	-	-	-	-	-
2nd Year 1/2 of ITC		-	-	-	-	-	-	-	-	-	-	-
Total ITC Amortization schedule	-	-	-	-	-	-	-	-	-	-	-	-
Total Annual ITC	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative ITC	-	-	-	-	-	-	-	-	-	-	-	-
Total 1/2 of ITC	-	-	-	-	-	-	-	-	-	-	-	-
ITC	-	-	-	-	-	-	-	-	-	-	-	-
ITC Amortization	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated ITC Amortization	-	-	-	-	-	-	-	-	-	-	-	-
Unamortized ITC	-	-	-	-	-	-	-	-	-	-	-	-

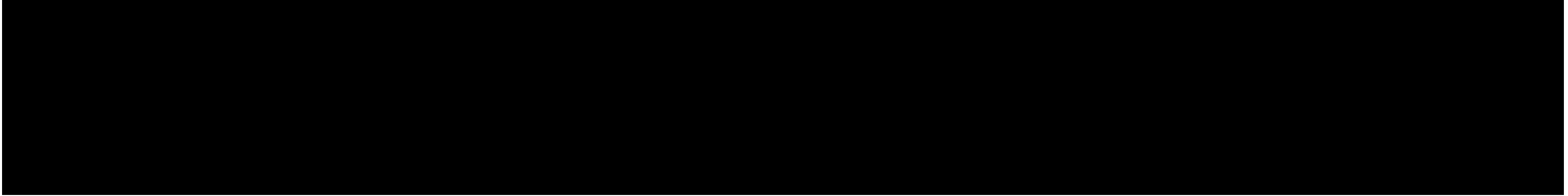
PTC Calculations		
Year in Service	2025	
Year of monetization	2025	
# of Years of PTC	10	
% monetized	90%	
Spread Repayment Over Asset Life	N	
Asset useful life (yrs/months)	30	360
PTC Schedule	COD Months	-
	Year	
	2025	10
	2026	22
	2027	34
	2028	46
	2029	58
	2030	70
	2031	82
	2032	94
	2033	106
	2034	118
	2035	130
	2036	142



10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%		10.03%	
13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40						
12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	12	2	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064						
\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014		
\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)		
\$ (45,350)	\$ (48,884)	\$ (52,418)	\$ (55,952)	\$ (59,485)	\$ (63,019)	\$ (66,553)	\$ (70,087)	\$ (73,620)	\$ (77,154)	\$ (80,688)	\$ (84,222)	\$ (87,756)	\$ (91,289)	\$ (94,823)	\$ (98,357)	\$ (101,891)	\$ (105,425)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)	\$ (106,014)		
\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)		
\$ (6,168)	\$ (6,649)	\$ (7,129)	\$ (7,610)	\$ (8,091)	\$ (8,571)	\$ (9,052)	\$ (9,532)	\$ (10,013)	\$ (10,494)	\$ (10,974)	\$ (11,455)	\$ (11,936)	\$ (12,416)	\$ (12,897)	\$ (13,377)	\$ (13,858)	\$ (14,339)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)	\$ (14,419)		
\$ (13,634)	\$ (12,638)	\$ (11,643)	\$ (10,648)	\$ (9,652)	\$ (8,657)	\$ (7,662)	\$ (6,667)	\$ (5,661)	\$ (4,645)	\$ (3,628)	\$ (2,612)	\$ (1,596)	\$ (580)	\$ 436	\$ 1,453	\$ 2,469	\$ 3,485	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
\$ 40,862	\$ 37,842	\$ 34,823	\$ 31,804	\$ 28,785	\$ 25,766	\$ 22,747	\$ 19,728	\$ 16,719	\$ 13,721	\$ 10,723	\$ 7,725	\$ 4,726	\$ 1,728	\$ (1,270)	\$ (4,268)	\$ (7,266)	\$ (10,265)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
\$ 42,371	\$ 39,352	\$ 36,333	\$ 33,314	\$ 30,295	\$ 27,276	\$ 24,256	\$ 21,237	\$ 18,224	\$ 15,220	\$ 12,222	\$ 9,224	\$ 6,225	\$ 3,227	\$ 229	\$ (2,769)	\$ (5,767)	\$ (8,766)	\$ (5,132)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
\$ 4,248	\$ 3,946	\$ 3,643	\$ 3,340	\$ 3,037	\$ 2,735	\$ 2,432	\$ 2,129	\$ 1,827	\$ 1,526	\$ 1,225	\$ 925	\$ 624	\$ 324	\$ 23	\$ (278)	\$ (578)	\$ (879)	\$ (515)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
\$ 8,461	\$ 8,164	\$ 7,867	\$ 7,571	\$ 7,275	\$ 6,979	\$ 6,683	\$ 6,387	\$ 6,092	\$ 5,798	\$ 5,506	\$ 5,213	\$ 4,920	\$ 4,628	\$ 4,336	\$ 4,045	\$ 3,753	\$ 3,462	\$ 211	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0		
\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402		
\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014		
\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)		
\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014		
\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82		
\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529		
\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)		
\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)		
\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481		
\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)		
\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)		
\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (1,006)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)		
\$ 13,634	\$ 12,638	\$ 11,643	\$ 10,648	\$ 9,652	\$ 8,657	\$ 7,662	\$ 6,667	\$ 5,661	\$ 4,645	\$ 3,628	\$ 2,612	\$ 1,596	\$ 580	\$ (436)	\$ (1,453)	\$ (2,469)	\$ (3,485)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)		
0.397	0.371	0.347	0.325	0.304	0.285	0.267	0.250	0.234	0.219	0.205	0.192	0.179	0.168	0.157	0.147	0.138	0.129	0.121	0.113	0.106	0.099	0.093	0.087	0.081	0.076	0.071	0.067						

13 2037	14 2038	15 2039	16 2040	17 2041	18 2042	19 2043	20 2044	21 2045	22 2046	23 2047	24 2048	25 2049	26 2050	27 2051	28 2052	29 2053	30 2054	31 2055	32 2056	33 2057	34 2058	35 2059	36 2060	37 2061	38 2062	39 2063	40 2064	41 2065
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154 2037	166 2038	178 2039	190 2040	202 2041	214 2042	226 2043	238 2044	250 2045	262 2046	274 2047	286 2048	298 2049	310 2050	322 2051	334 2052	346 2053	358 2054	360 2055	360 2056	360 2057	360 2058	360 2059	360 2060	360 2061	360 2062	360 2063	360 2064	360 2065
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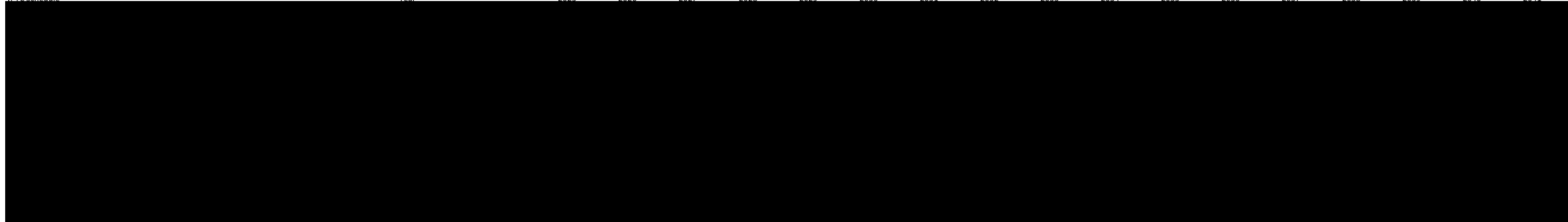


Sell or Use	Sell																
First Year of Sell or Use	2025																
Credits (if ITC, %...if PTC, \$/MWh)	11	0%	\$33.00	\$35.75	\$35.75	\$35.75	\$38.50	\$38.50	\$38.50	\$38.50	\$41.25	\$41.25	\$41.25				

ITC Calculations		
Year of monetization	2025	2025
% monetized	90%	0%
ITC	-	-
Asset useful life	30	30
# of years w/out fed tax appetite	0	0
# of years to amortize ITC	30	30
Annual ITC amortization	-	-

Year Number	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
1st Year ITC Amortization schedule	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1st Year Annual ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1st Year 1/2 of ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2nd Year ITC Amortization schedule		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2nd Year Annual ITC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2nd Year 1/2 of ITC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total ITC Amortization schedule	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Annual ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total 1/2 of ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ITC Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated ITC Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unamortized ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

PTC Calculations																	
Year in Service	2025																
Year of monetization	2025																
# of Years of PTC	10																
% monetized	90%																
Spread Repayment Over Asset Life	N																
Asset useful life (yrs/months)	30	360															
PTC Schedule		COD Months															
	-	-															
	10	22	34	46	58	70	82	94	106	118	130	142	154	166	178	190	202
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041



	10.03% 18 12	10.03% 19 12	10.03% 20 12	10.03% 21 12	10.03% 22 12	10.03% 23 12	10.03% 24 12	10.03% 25 12	10.03% 26 12	10.03% 27 12	10.03% 28 12	10.03% 29 12	10.03% 30 12	10.03% 31 2	10.03% 32 0	10.03% 33 0	10.03% 34 0	10.03% 35 0	10.03% 36 0	10.03% 37 0	10.03% 38 0	10.03% 39 0	10.03% 40 0
	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064
\$	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691
\$	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)	(3,690)
\$	(65,799)	(69,489)	(73,179)	(76,869)	(80,558)	(84,248)	(87,938)	(91,627)	(95,317)	(99,007)	(102,696)	(106,386)	(110,076)	(110,691)	(110,691)	(110,691)	(110,691)	(110,691)	(110,691)	(110,691)	(110,691)	(110,691)	(110,691)
\$	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)	(502)
\$	(8,954)	(9,456)	(9,959)	(10,461)	(10,963)	(11,465)	(11,967)	(12,469)	(12,971)	(13,473)	(13,975)	(14,478)	(14,980)	(15,063)	(15,063)	(15,063)	(15,063)	(15,063)	(15,063)	(15,063)	(15,063)	(15,063)	(15,063)
\$	26,896	23,745	20,593	17,452	14,321	11,191	8,060	4,929	1,799	(1,332)	(4,462)	(7,593)	(10,724)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
\$	28,472	25,320	22,169	19,022	15,887	12,756	9,625	6,495	3,364	233	(2,897)	(6,028)	(9,158)	(5,362)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
\$	2,855	2,539	2,223	1,907	1,593	1,279	965	651	337	23	(290)	(604)	(918)	(538)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
\$	7,284	6,975	6,666	6,358	6,052	5,746	5,440	5,134	4,829	4,524	4,220	3,915	3,611	219	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
\$	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402	5,402
\$	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691	110,691
\$	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)	(147)
\$	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543	110,543
\$	82	82	82	41	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
\$	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685
\$	(3,602)	(3,602)	(3,602)	(3,644)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)	(3,685)
\$	(913)	(913)	(913)	(923)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)	(934)
\$	502	502	502	502	502	502	502	502	502	502	502	502	502	502	502	502	502	502	502	502	502	502	502
\$	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)	(127)
\$	(1,040)	(1,040)	(1,040)	(1,051)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)	(1,061)
\$	9,041	8,001	6,960	5,910	4,848	3,787	2,726	1,665	604	(457)	(1,519)	(2,580)	(3,641)	0	0	0	0	0	0	0	0	0	0
	0.285	0.267	0.250	0.234	0.219	0.205	0.192	0.179	0.168	0.157	0.147	0.138	0.129	0.121	0.113	0.106	0.099	0.093	0.087	0.081	0.076	0.071	0.067
	236	243	250	257	265	273	281	290	299	307	317	326	336	58	-	-	-	-	-	-	-	-	-

39-yr	Composite
0.00%	100.00%

18 2042	19 2043	20 2044	21 2045	22 2046	23 2047	24 2048	25 2049	26 2050	27 2051	28 2052	29 2053	30 2054	31 2055	32 2056	33 2057	34 2058	35 2059	36 2060	37 2061	38 2062	39 2063	40 2064	41 2065
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
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-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

214 2042	226 2043	238 2044	250 2045	262 2046	274 2047	286 2048	298 2049	310 2050	322 2051	334 2052	346 2053	358 2054	360 2055	360 2056	360 2057	360 2058	360 2059	360 2060	360 2061	360 2062	360 2063	360 2064	360 2065
[REDACTED]																							

REDACTED
DOCUMENTS BEARING BATES NUMBER 20240025-
SIERRACLUBPOD2-00004075 THROUGH 20240025-
SIERRACLUBPOD2-00004114
ARE REDACTED IN THEIR ENTIRETY

Exhibit B

REDACTED

(copy-two)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Duke Energy
Florida, LLC.

Docket No. 20240025-EI

Dated: May 13, 2024

**DUKE ENERGY FLORIDA, LLC'S REDACTED RESPONSE TO
SIERRA CLUB'S SECOND SET OF INTERROGATORIES (NOS. 39-75)**

Duke Energy Florida, LLC ("DEF") responds to Sierra Club ("Sierra Club") Second Set of Interrogatories to DEF (Nos. 39-75) as follows:

INTERROGATORIES

57. Please list the universities and local governments that informed Duke they wished to participate in the CEC program due to their renewable energy goals.
- a. Please provide any information that Duke has received regarding what these entities' renewable energy goals consist of.

Response:

Below is the list of current universities and local governments that are participating in the CEC program and have indicated interest in additional capacity from the program.



REDACTED



REDACTED

- a. DEF has no information regarding the sustainability goals of these entities.
72. How does DEF forecast locations within its service territory where fleet electrification will be occurring?
- a. Please provide any information on where on its distribution grid Duke anticipates fleet electrification occurring.
 - b. Does DEF have concrete plans to upgrade its distribution system at those locations?
 - c. If not, how does DEF plan to coordinate distribution grid upgrades with the electric vehicle charging infrastructure that will be brought on by customers with electric fleets, given that a lack of capacity on the distribution grid can be a bottleneck that prevents the charging—and therefore use—of electric fleets?

Response:

REDACTED



REDACTED



REDACTED



REDACTED

Actual Interconnection Costs

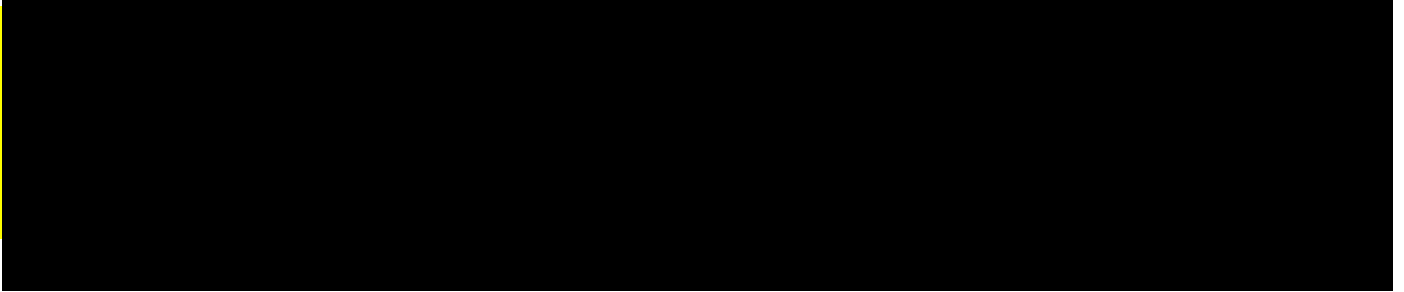
3 Most Recent Projects

Project Name	Interconnection or Network	Total
<input type="checkbox"/> Bay Ranch Solar		
Bay Ranch Solar Total		12,654,944.59
<input type="checkbox"/> Hardeetown Solar		
Hardeetown Solar Total		
<input type="checkbox"/> High Springs Solar		
High Springs Solar Total		

REDACTED
DOCUMENTS BEARING BATES NUMBER 20240025-
SIERRACLUBROG1-00000047 THROUGH 20240025-
SIERRACLUBROG1-00000048
ARE REDACTED IN THEIR ENTIRETY

REDACTED

2023 Proposals for Firm Native Load Capacity



CONFIDENTIAL NOTES

Solar and Network Capital Inputs
Cost based on March 2025 COD in MFR
No AFUDC

O&M Inputs
Excluded from analysis

Property Taxes
Excluded from analysis

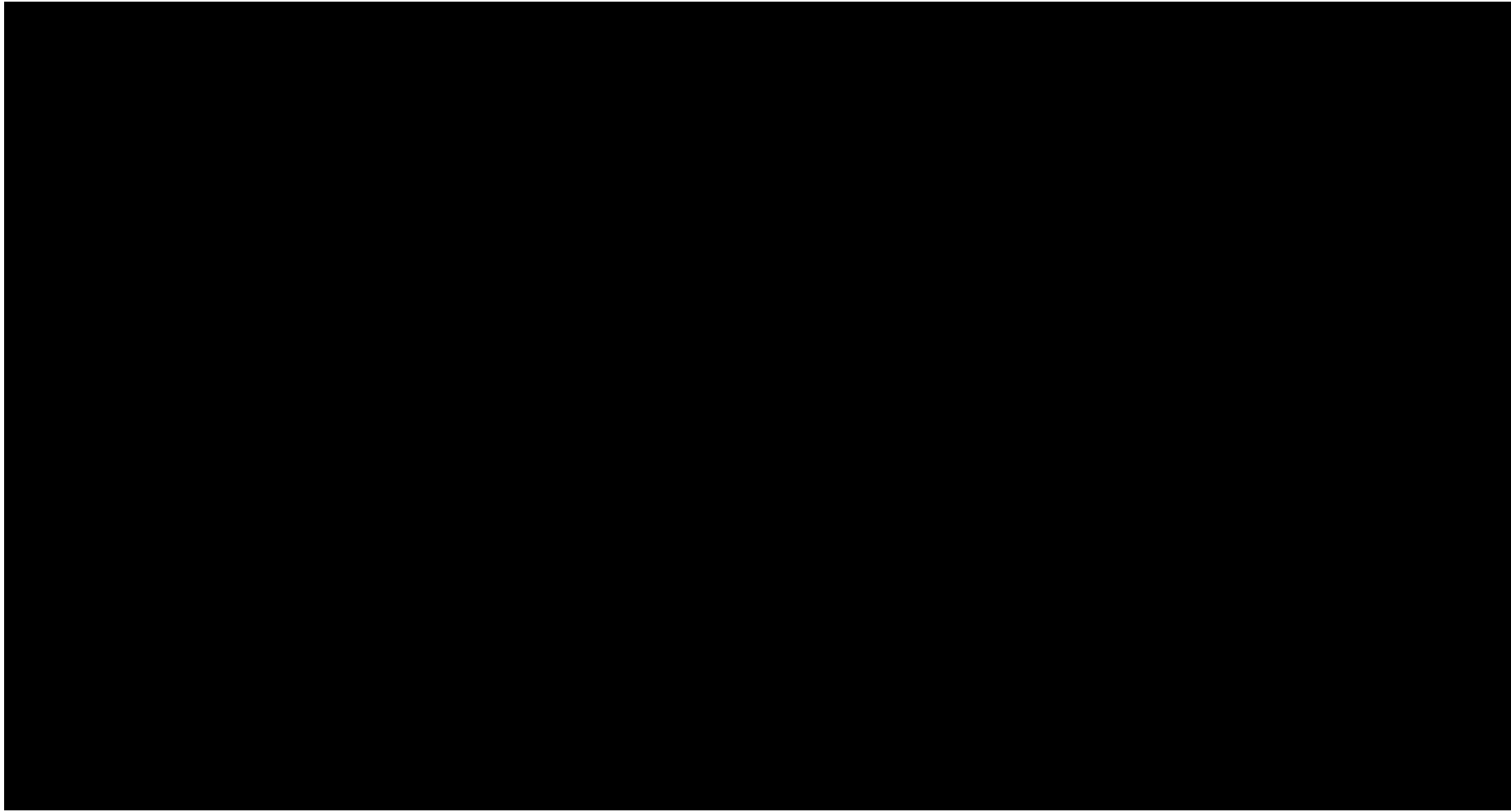
Land Lease
Excluded from analysis

PTCs and ITCs
DEF plans to elect PTCs, so the ITCs are not applicable for CEC expansion purposes



Data Validation Selections

Use	PTC	Y
Sell	ITC	N



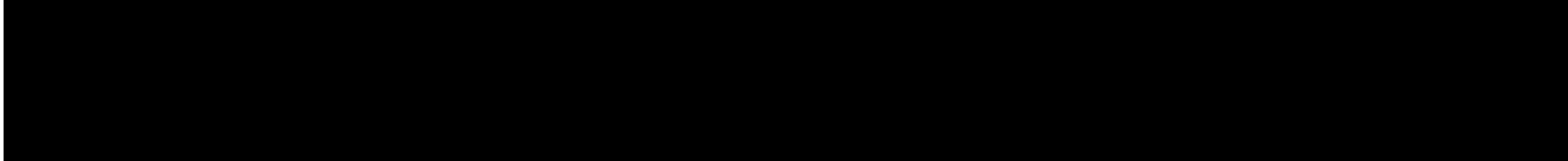
CONFIDENTIAL INFORMATION

(\$ in thousands)

Summary of Inputs

Year 1	2025
Investment	\$ 106,014
Investment (Non-AFUDC)	\$ 106,014
Investment (AFUDC)	\$ -
ITC eligible basis	\$ 102,674
Federal ITC	\$ -
Useful life (years)	30

	Pre-Tax WACC	9.26%	9.26%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%	10.03%
# of years	-3	-2	-1	1	2	3	4	5	6	7	8	9	10	11	12	
months in operation	-	-	-	10	12	12	12	12	12	12	12	12	12	12	12	
Year	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	
Construction Expenditures	\$ -	\$ 10,297	\$ 72,319	\$ 23,397												
EOY CWIP Balance	\$ -	\$ 10,297	\$ 82,616	\$ -												
Final CWIP Balance	\$ -	\$ 10,297	\$ 82,616	\$ 86,516												
Ave CWIP	\$ -	\$ 5,148	\$ 38,734	\$ 19,515												
Initial Gross Plant				\$ 86,516	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	
EOY Gross Plant- Initial Capital	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	
Cumulative Adds & Mods	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Gross Plant	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	
Annual Depreciation	\$ (2,945)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	
Accumulated Depreciation	\$ (2,945)	\$ (6,479)	\$ (10,012)	\$ (13,546)	\$ (17,080)	\$ (20,614)	\$ (24,148)	\$ (27,681)	\$ (31,215)	\$ (34,749)	\$ (38,283)	\$ (41,816)	\$ (45,350)	\$ (48,884)	\$ (52,418)	
Accumulated Deferred PTC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Cost of Removal/Salvage Accrual	\$ (401)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	
Cost of Removal/Salvage Realization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Accumulated Cost of Removal/Salvage Accrual	\$ (401)	\$ (881)	\$ (1,362)	\$ (1,842)	\$ (2,323)	\$ (2,804)	\$ (3,284)	\$ (3,765)	\$ (4,246)	\$ (4,726)	\$ (5,207)	\$ (5,687)	\$ (6,168)	\$ (6,648)	\$ (7,129)	
Accumulated Deferred Taxes	\$ (4,443)	\$ (11,897)	\$ (15,974)	\$ (18,024)	\$ (20,071)	\$ (22,118)	\$ (24,165)	\$ (26,212)	\$ (28,259)	\$ (30,306)	\$ (32,353)	\$ (34,400)	\$ (36,447)	\$ (38,494)	\$ (40,541)	
EOY Rate Base	\$ 98,225	\$ 86,757	\$ 78,665	\$ 72,601	\$ 66,539	\$ 61,998	\$ 58,976	\$ 55,957	\$ 52,938	\$ 49,919	\$ 46,900	\$ 43,881	\$ 40,862	\$ 37,843	\$ 34,824	
Ave CWIP / Rate Base	\$ -	\$ 5,148	\$ 38,734	\$ 90,569	\$ 92,491	\$ 82,711	\$ 75,633	\$ 69,570	\$ 64,268	\$ 60,487	\$ 57,467	\$ 54,448	\$ 51,428	\$ 48,409	\$ 45,390	
WACC Revenue Requirement on Rate Base		\$ 477	\$ 3,588	\$ 9,081	\$ 9,273	\$ 8,293	\$ 7,583	\$ 6,975	\$ 6,444	\$ 6,065	\$ 5,762	\$ 5,459	\$ 5,156	\$ 4,854	\$ 4,551	

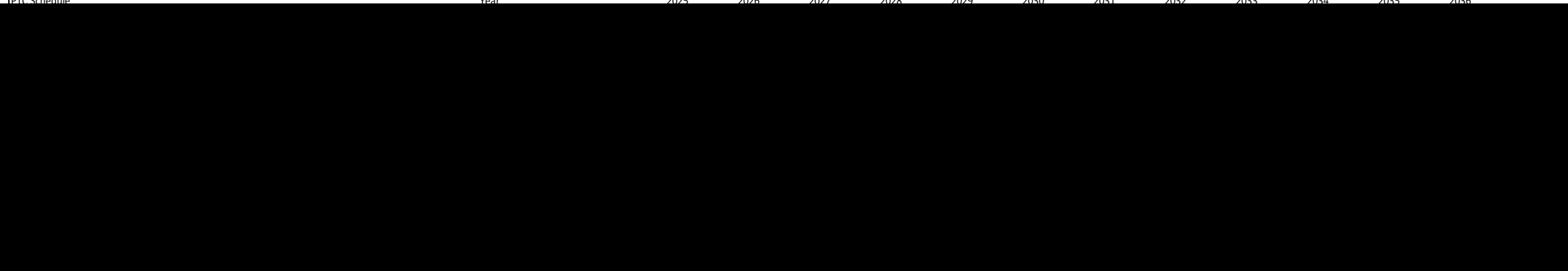


Sum of Revenue Requirements (\$000)	\$ -	\$ 477	\$ 3,588	\$ 7,203	\$ 6,519	\$ 5,578	\$ 4,907	\$ 3,814	\$ 3,324	\$ 2,986	\$ 2,724	\$ 1,949	\$ 1,690	\$ 7,784	\$ 8,758
NPV of Revenue Requirements	\$ 68,191														
Levelized Revenue Requirement	\$ 68,191			\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402
Deferred Income Tax Calculation															
Book Basis				\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014
Federal ITC Basis Reduction	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Land	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)
Tax Basis	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866
Tax Accelerated Depreciation	\$ 105,866	\$ 20,873	\$ 33,419	\$ 20,095	\$ 12,097	\$ 12,088	\$ 6,089	\$ 90	\$ 84	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82
Tax Straight Line Depreciation	\$ 105,866	\$ 2,941	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529
Difference	\$ (0)	\$ 17,932	\$ 29,890	\$ 16,566	\$ 8,568	\$ 8,560	\$ 2,560	\$ (3,439)	\$ (3,445)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)
Tax Effect of Difference (Deferred tax)	\$ (0)	\$ 4,545	\$ 7,576	\$ 4,199	\$ 2,172	\$ 2,169	\$ 649	\$ (871)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)
Tax Effect of Cost of Removal/Salvage	\$ 14,419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Book Effect of Cost of Removal/Salvage	\$ 14,419	\$ 401	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481
Difference	\$ (0)	\$ (401)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)
Tax Effect of Difference (Deferred tax)	\$ 0	\$ (102)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)
Total Deferred Tax	\$ (0)	\$ 4,443	\$ 7,454	\$ 4,077	\$ 2,050	\$ 2,048	\$ 527	\$ (993)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)
Accumulated Deferred Taxes	\$ 4,443	\$ 11,897	\$ 15,974	\$ 18,024	\$ 20,071	\$ 22,118	\$ 24,165	\$ 26,212	\$ 28,259	\$ 30,306	\$ 32,353	\$ 34,400	\$ 36,447	\$ 38,494	\$ 40,541
PV Factors	1.068	1.000	0.936	0.876	0.820	0.768	0.719	0.673	0.630	0.589	0.552	0.516	0.483	0.453	0.424

ITC Calculations		
Year of monetization	2025	2025
% monetized	90%	0%
ITC	-	-
Asset useful life	30	30
# of years w/out fed tax appetite	0	0
# of years to amortize ITC	30	30
Annual ITC amortization	-	-

Year Number	1	2	3	4	5	6	7	8	9	10	11	12
Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
1st Year ITC Amortization schedule	-	-	-	-	-	-	-	-	-	-	-	-
1st Year Annual ITC	-	-	-	-	-	-	-	-	-	-	-	-
1st Year 1/2 of ITC	-	-	-	-	-	-	-	-	-	-	-	-
2nd Year ITC Amortization schedule		-	-	-	-	-	-	-	-	-	-	-
2nd Year Annual ITC		-	-	-	-	-	-	-	-	-	-	-
2nd Year 1/2 of ITC		-	-	-	-	-	-	-	-	-	-	-
Total ITC Amortization schedule	-	-	-	-	-	-	-	-	-	-	-	-
Total Annual ITC	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative ITC	-	-	-	-	-	-	-	-	-	-	-	-
Total 1/2 of ITC	-	-	-	-	-	-	-	-	-	-	-	-
ITC	-	-	-	-	-	-	-	-	-	-	-	-
ITC Amortization	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated ITC Amortization	-	-	-	-	-	-	-	-	-	-	-	-
Unamortized ITC	-	-	-	-	-	-	-	-	-	-	-	-

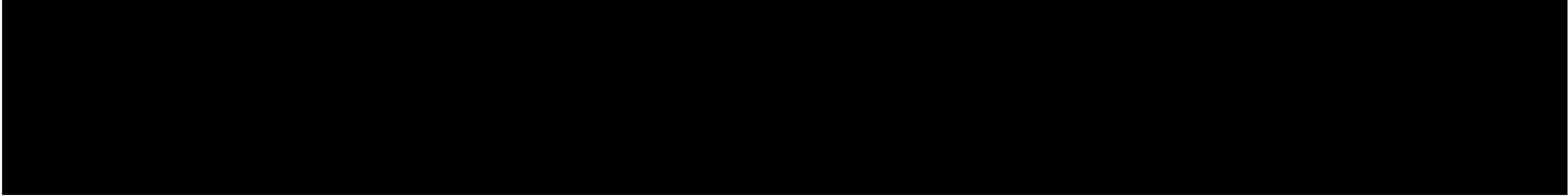
PTC Calculations		
Year in Service	2025	
Year of monetization	2025	
# of Years of PTC	10	
% monetized	90%	
Spread Repayment Over Asset Life	N	
Asset useful life (yrs/months)	30	360
PTC Schedule	COD Months	-
Year	2025	2026
	10	22
	34	46
	58	70
	82	94
	106	118
	130	142
	2025	2026
	2027	2028
	2029	2030
	2031	2032
	2033	2034
	2035	2036



10.03% 13 12	10.03% 14 12	10.03% 15 12	10.03% 16 12	10.03% 17 12	10.03% 18 12	10.03% 19 12	10.03% 20 12	10.03% 21 12	10.03% 22 12	10.03% 23 12	10.03% 24 12	10.03% 25 12	10.03% 26 12	10.03% 27 12	10.03% 28 12	10.03% 29 12	10.03% 30 12	10.03% 31 2	10.03% 32 0	10.03% 33 0	10.03% 34 0	10.03% 35 0	10.03% 36 0	10.03% 37 0	10.03% 38 0	10.03% 39 0	10.03% 40 0	
2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	
\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
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\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ (3,534)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (45,350)	\$ (48,884)	\$ (52,418)	\$ (55,952)	\$ (59,485)	\$ (63,019)	\$ (66,553)	\$ (70,087)	\$ (73,620)	\$ (77,154)	\$ (80,688)	\$ (84,222)	\$ (87,756)	\$ (91,289)	\$ (94,823)	\$ (98,357)	\$ (101,891)	\$ (105,425)	\$ (106,014)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (80)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (6,168)	\$ (6,649)	\$ (7,129)	\$ (7,610)	\$ (8,091)	\$ (8,571)	\$ (9,052)	\$ (9,532)	\$ (10,013)	\$ (10,494)	\$ (10,974)	\$ (11,455)	\$ (11,936)	\$ (12,416)	\$ (12,897)	\$ (13,377)	\$ (13,858)	\$ (14,339)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (13,634)	\$ (12,638)	\$ (11,643)	\$ (10,648)	\$ (9,652)	\$ (8,657)	\$ (7,662)	\$ (6,667)	\$ (5,661)	\$ (4,645)	\$ (3,628)	\$ (2,612)	\$ (1,596)	\$ (580)	\$ 436	\$ 1,453	\$ 2,469	\$ 3,485	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
\$ 40,862	\$ 37,842	\$ 34,823	\$ 31,804	\$ 28,785	\$ 25,766	\$ 22,747	\$ 19,728	\$ 16,719	\$ 13,721	\$ 10,723	\$ 7,725	\$ 4,726	\$ 1,728	\$ (1,270)	\$ (4,268)	\$ (7,266)	\$ (10,265)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
\$ 42,371	\$ 39,352	\$ 36,333	\$ 33,314	\$ 30,295	\$ 27,276	\$ 24,256	\$ 21,237	\$ 18,224	\$ 15,220	\$ 12,222	\$ 9,224	\$ 6,225	\$ 3,227	\$ 229	\$ (2,769)	\$ (5,767)	\$ (8,766)	\$ (5,132)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
\$ 4,248	\$ 3,946	\$ 3,643	\$ 3,340	\$ 3,037	\$ 2,735	\$ 2,432	\$ 2,129	\$ 1,827	\$ 1,526	\$ 1,225	\$ 925	\$ 624	\$ 324	\$ 23	\$ (278)	\$ (578)	\$ (879)	\$ (515)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
\$ 8,461	\$ 8,164	\$ 7,867	\$ 7,571	\$ 7,275	\$ 6,979	\$ 6,683	\$ 6,387	\$ 6,092	\$ 5,798	\$ 5,506	\$ 5,213	\$ 4,920	\$ 4,628	\$ 4,336	\$ 4,045	\$ 3,753	\$ 3,462	\$ 211	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	
\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ 106,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 105,866	\$ 106,014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 82	\$ 41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 3,529	\$ 588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,446)	\$ (3,488)	\$ (3,529)	\$ (3,529)	\$ (3,529)	\$ (3,529)	\$ (3,529)	\$ (3,529)	\$ (3,529)	\$ (3,529)	\$ (588)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (873)	\$ (884)	\$ (894)	\$ (894)	\$ (894)	\$ (894)	\$ (894)	\$ (894)	\$ (894)	\$ (894)	\$ (894)	\$ (149)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,419	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 481	\$ 80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ (481)	\$ 14,339	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ (122)	\$ 3,634	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (995)	\$ (1,006)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ (1,016)	\$ 3,485	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
\$ 13,634	\$ 12,638	\$ 11,643	\$ 10,648	\$ 9,652	\$ 8,657	\$ 7,662	\$ 6,667	\$ 5,661	\$ 4,645	\$ 3,628	\$ 2,612	\$ 1,596	\$ 580	\$ (436)	\$ (1,453)	\$ (2,469)	\$ (3,485)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	
0.397	0.371	0.347	0.325	0.304	0.285	0.267	0.250	0.234	0.219	0.205	0.192	0.179	0.168	0.157	0.147	0.138	0.129	0.121	0.113	0.106	0.099	0.093	0.087	0.081	0.076	0.071	0.067	

13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41
2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065
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154	166	178	190	202	214	226	238	250	262	274	286	298	310	322	334	346	358	360	360	360	360	360	360	360	360	360	360	360
2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065

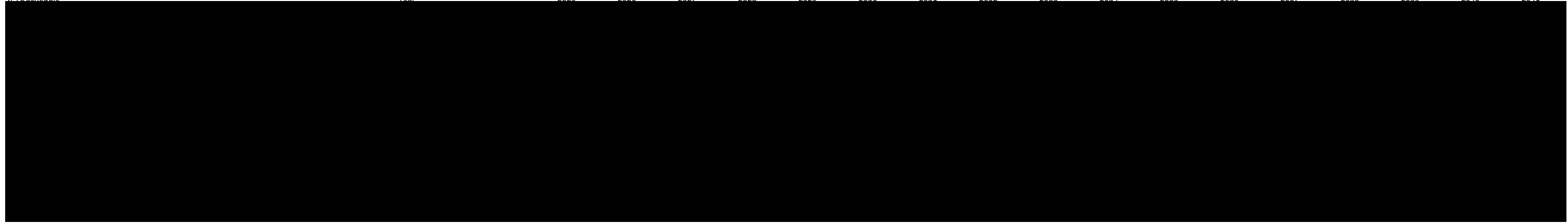


Sell or Use	Sell																
First Year of Sell or Use	2025																
Credits (if ITC, %...if PTC, \$/MWh)	11	0%	\$33.00	\$35.75	\$35.75	\$35.75	\$38.50	\$38.50	\$38.50	\$38.50	\$41.25	\$41.25	\$41.25				

ITC Calculations		
Year of monetization	2025	2025
% monetized	90%	0%
ITC	-	-
Asset useful life	30	30
# of years w/out fed tax appetite	0	0
# of years to amortize ITC	30	30
Annual ITC amortization	-	-

Year Number	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
Year	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041
1st Year ITC Amortization schedule	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1st Year Annual ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1st Year 1/2 of ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2nd Year ITC Amortization schedule		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2nd Year Annual ITC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2nd Year 1/2 of ITC		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total ITC Amortization schedule	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Annual ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cumulative ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total 1/2 of ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
ITC Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated ITC Amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unamortized ITC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

PTC Calculations		
Year in Service	2025	
Year of monetization	2025	
# of Years of PTC	10	
% monetized	90%	
Spread Repayment Over Asset Life	N	
Asset useful life (yrs/months)	30	360
PTC Schedule		COD Months
		Year
		-
		10
		22
		34
		46
		58
		70
		82
		94
		106
		118
		130
		142
		154
		166
		178
		190
		202

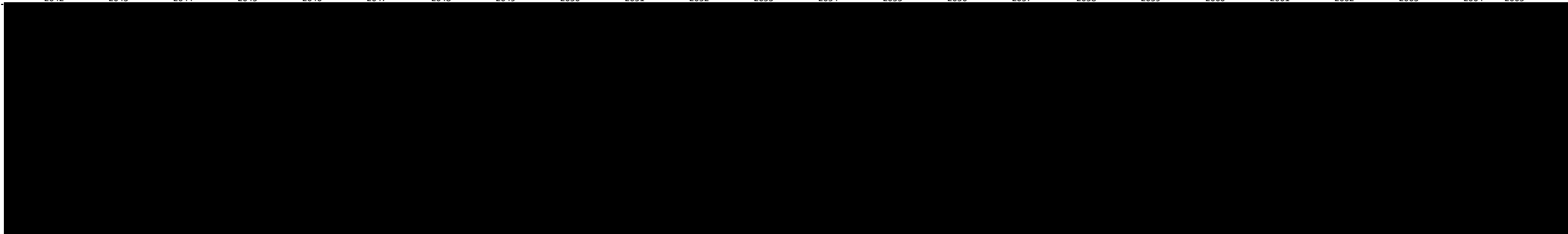


	10.03% 18 12	10.03% 19 12	10.03% 20 12	10.03% 21 12	10.03% 22 12	10.03% 23 12	10.03% 24 12	10.03% 25 12	10.03% 26 12	10.03% 27 12	10.03% 28 12	10.03% 29 12	10.03% 30 12	10.03% 31 2	10.03% 32 0	10.03% 33 0	10.03% 34 0	10.03% 35 0	10.03% 36 0	10.03% 37 0	10.03% 38 0	10.03% 39 0	10.03% 40 0
	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064
\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691
\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)	\$ (3,690)
\$ (65,799)	\$ (69,489)	\$ (73,179)	\$ (76,869)	\$ (80,558)	\$ (84,248)	\$ (87,938)	\$ (91,627)	\$ (95,317)	\$ (99,007)	\$ (102,696)	\$ (106,386)	\$ (110,076)	\$ (110,691)	\$ (110,691)	\$ (110,691)	\$ (110,691)	\$ (110,691)	\$ (110,691)	\$ (110,691)	\$ (110,691)	\$ (110,691)	\$ (110,691)	\$ (110,691)
\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)	\$ (502)
\$ (8,954)	\$ (9,456)	\$ (9,959)	\$ (10,461)	\$ (10,963)	\$ (11,465)	\$ (11,967)	\$ (12,469)	\$ (12,971)	\$ (13,473)	\$ (13,975)	\$ (14,478)	\$ (14,980)	\$ (14,980)	\$ (14,980)	\$ (14,980)	\$ (14,980)	\$ (14,980)	\$ (14,980)	\$ (14,980)	\$ (14,980)	\$ (14,980)	\$ (14,980)	\$ (14,980)
\$ (9,041)	\$ (8,001)	\$ (6,960)	\$ (5,910)	\$ (4,848)	\$ (3,787)	\$ (2,726)	\$ (1,665)	\$ (604)	\$ 457	\$ 1,519	\$ 2,580	\$ 3,641	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)
\$ 26,896	\$ 23,745	\$ 20,593	\$ 17,452	\$ 14,321	\$ 11,191	\$ 8,060	\$ 4,929	\$ 1,799	\$ (1,332)	\$ (4,462)	\$ (7,593)	\$ (10,724)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)
\$ 28,472	\$ 25,320	\$ 22,169	\$ 19,022	\$ 15,887	\$ 12,756	\$ 9,625	\$ 6,495	\$ 3,364	\$ 233	\$ (2,897)	\$ (6,028)	\$ (9,158)	\$ (5,362)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)
\$ 2,855	\$ 2,539	\$ 2,223	\$ 1,907	\$ 1,593	\$ 1,279	\$ 965	\$ 651	\$ 337	\$ 23	\$ (290)	\$ (604)	\$ (918)	\$ (538)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)
\$ 7,284	\$ 6,975	\$ 6,666	\$ 6,358	\$ 6,052	\$ 5,746	\$ 5,440	\$ 5,134	\$ 4,829	\$ 4,524	\$ 4,220	\$ 3,915	\$ 3,611	\$ 219	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)	\$ (0)
\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402	\$ 5,402
\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691	\$ 110,691
\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)	\$ (147)
\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543	\$ 110,543
\$ 82	\$ 82	\$ 82	\$ 41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685	\$ 3,685
\$ (3,602)	\$ (3,602)	\$ (3,602)	\$ (3,644)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)	\$ (3,685)
\$ (913)	\$ (913)	\$ (913)	\$ (923)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)	\$ (934)
\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502	\$ 502
\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)	\$ (127)
\$ (1,040)	\$ (1,040)	\$ (1,040)	\$ (1,051)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)	\$ (1,061)
\$ 9,041	\$ 8,001	\$ 6,960	\$ 5,910	\$ 4,848	\$ 3,787	\$ 2,726	\$ 1,665	\$ 604	\$ (457)	\$ (1,519)	\$ (2,580)	\$ (3,641)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
0.285	0.267	0.250	0.234	0.219	0.205	0.192	0.179	0.168	0.157	0.147	0.138	0.129	0.121	0.113	0.106	0.099	0.093	0.087	0.081	0.076	0.071	0.067	
236	243	250	257	265	273	281	290	299	307	317	326	336	58	-	-	-	-	-	-	-	-	-	-

39-yr	Composite
0.00%	100.00%

18 2042	19 2043	20 2044	21 2045	22 2046	23 2047	24 2048	25 2049	26 2050	27 2051	28 2052	29 2053	30 2054	31 2055	32 2056	33 2057	34 2058	35 2059	36 2060	37 2061	38 2062	39 2063	40 2064	41 2065
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214 2042	226 2043	238 2044	250 2045	262 2046	274 2047	286 2048	298 2049	310 2050	322 2051	334 2052	346 2053	358 2054	360 2055	360 2056	360 2057	360 2058	360 2059	360 2060	360 2061	360 2062	360 2063	360 2064	360 2065
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REDACTED
DOCUMENTS BEARING BATES NUMBER 20240025-
SIERRACLUBPOD2-00004075 THROUGH 20240025-
SIERRACLUBPOD2-00004114
ARE REDACTED IN THEIR ENTIRETY

Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

RESPONSE/DOCUMENT	PAGE/LINE	JUSTIFICATION
<p>DEF's Response to Sierra Club's Second Request for Production of Documents (Nos. 14-19), specifically, Question 17.</p>	<p>Question 17: Documents bearing bates numbers 20240025-SierraClubPOD2-00004029 through 20240025-SierraClubPOD2-00004074 are confidential in their entirety.</p>	<p>§366.093(3)(d), F.S. The documents in question contain confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The documents in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>DEF's Response to Sierra Club's Second Request for Production of Documents (Nos. 14-19), specifically, Question 19.</p>	<p>Question 19: Documents bearing bates numbers 20240025-SierraClubPOD2-00004075 through 20240025-SierraClubPOD2-00004114 are confidential in their entirety.</p>	<p>§366.093(3)(d), F.S. The documents in question contain confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), F.S. The documents in question contain confidential information relating to competitive business interests, the disclosure of which</p>

		would impair the competitive business of the provider/owner of the information.
DEF's Response to Sierra Club's Second Set of Interrogatories (Nos. 39-75), specifically, Question 40.	Question 40: The document bearing bates number 20240025-SierraClubROG2-00000046 is confidential in its entirety.	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
DEF's Response to Sierra Club's Second Set of Interrogatories (Nos. 39-75), specifically, Question 43.	Question 43: Documents bearing bates numbers 20240025-SierraClubROG2-00000047 through 20240025-SierraClubROG2-00000048 are confidential in their entirety.	§366.093(3)(d), F.S. The documents in question contain confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
DEF's Response to Sierra Club's Second Set of Interrogatories (Nos. 39-75), specifically, Question 45.	Question 45: The document bearing bates number 20240025-SierraClubROG2-000000494 is confidential in its entirety.	§366.093(3)(d), F.S. The document in question contains confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.
DEF's Response to Sierra Club's Second Set of Interrogatories (Nos. 39-75), specifically, Question 57.	Question 57: The text provided below the first sentence of DEF's narrative response and above subpart (a) of that response is confidential.	§366.093(3)(e), F.S. The documents in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
DEF's Response to Sierra Club's Second Set of Interrogatories (Nos. 39-75), specifically, Question 72.	Question 72: The entirety of DEF's narrative response is confidential.	§366.093(3)(e), F.S. The documents in question contain confidential information

		relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
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Exhibit D

AFFIDAVITS OF BRIAN M. LLOYD, BENJAMIN H. BORSCH, AND VANESSA GOFF

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: June 3, 2024

**AFFIDAVIT OF BENJAMIN H. BORSCH IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Benjamin H. Borsch, who being first duly sworn, on oath deposes and says that:

1. My name is Benjamin H. Borsch. I am over the age of 18 years old, and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am employed by DEF as Managing Director of Integrated Resource Planning and Analytics.

3. As Managing Director of Integrated Resource Planning and Analytics, I am responsible for directing the resource planning process for DEF in an integrated approach in order to find the most cost-effective alternatives to meet DEF's obligation to serve its customers in

Florida. In this capacity, I oversee numerous studies to evaluate the system impact and cost effectiveness of various proposed and alternative generation projects. I oversee the completion of the Company's Ten-Year Site Plan ("TYSP") filed each April.

4. DEF is seeking confidential classification for information contained in response to the Sierra Club's Second Set of Interrogatories, Questions 43, 45, and 57. A detailed description of the confidential information at issue is contained in Exhibit A to DEF's Request and is outlined in DEF's Confidentiality Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this confidential information for the reasons set forth below.

5. Documents produced in response to Sierra Club's Second Set of Interrogatories, Questions 43 and 45, contain confidential information. Specifically, these documents contain pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors' behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates' efforts to contract for goods and services on favorable terms may be impaired.

6. Documents produced in response to Sierra Club's Second Set of Interrogatories, Question 57, also contain confidential information. Specifically, these documents contain lists of current and potential partners to its Clean Energy Connect renewable energy program. That information relates to DEF's competitive business interests, and, absent confidential classification, disclosure of that information would impair DEF's ability to compete in the marketplace.

7. Upon receipt of confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist DEF. At no time

since receiving the information in question has DEF publicly disclosed that information. DEF has treated and continues to treat the information at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

Dated the _____ day of _____, 2024.

(Signature)
Benjamin H. Borsch
Managing Director, Integrated Resource Planning
and Analytics
Duke Energy Florida, LLC

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this ___ day of _____, 2024 by Benjamin H. Borsch. He is personally known to me or has produced his _____ driver's license, or his _____ as identification.

(Signature)

(AFFIX NOTARIAL SEAL)

(Printed Name)
NOTARY PUBLIC, STATE OF _____

(Commission Expiration Date)

(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: June 3, 2024

**AFFIDAVIT OF VANESSA GOFF IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF _____

COUNTY OF _____

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Vanessa Goff, who being first duly sworn, on oath deposes and says that:

1. My name is Vanessa Goff. I am over the age of 18 years old, and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am employed by Duke Energy Corporation as Director of Renewables Business Development.

3. As Director of Renewables Development, I am responsible for the development of new solar facilities in Florida on behalf of DEF. I lead a team that conducts solar development activities, including project siting, land acquisition, resource assessment, permitting, obtaining

interconnection rights, project layout and design, arranging contracts for engineering, procurement, and construction (“EPC”) services, as well as originating, structuring, and executing transactions to acquire rights to existing solar development projects.

4. DEF is seeking confidential classification for information contained in response to the Sierra Club’s Second Request for Production of Documents, Question 17, and Second Set of Interrogatories, Question 40. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF’s Request and is outlined in DEF’s Confidentiality Justification Matrix that is attached to DEF’s Request as Exhibit C. DEF is requesting confidential classification of this confidential information for the reasons set forth below.

5. Documents produced in response to Sierra Club’s Second Request for Production of Documents, Question 17, and Second Set of Interrogatories, Question 40, contain confidential information. Specifically, those documents contain pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors’ behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates’ efforts to contract for goods and services on favorable terms may be impaired. In addition, the documents responsive to Sierra Club’s Second Request for Production of Documents, Question 17 contain internal sensitive business information regarding capital expenditures, property tax rates, and tax credits in relation to solar projects. That information relates to DEF’s competitive business interests, and, absent confidential classification, disclosure of that information would impair DEF’s ability to compete in the marketplace.

6. Upon receipt of confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist DEF. At no time

since receiving the information in question has DEF publicly disclosed that information. DEF has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated the _____ day of _____, 2024.

(Signature)
Vanessa Goff
Director, Renewables Business Development
Duke Energy Corporation

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this ___ day of _____, 2024 by Vanessa Goff. She is personally known to me or has produced her _____ driver's license, or her _____ as identification.

(Signature)

(AFFIX NOTARIAL SEAL)

(Printed Name)
NOTARY PUBLIC, STATE OF _____

(Commission Expiration Date)

(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: June 3, 2024

**AFFIDAVIT OF BRIAN M. LLOYD IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF ORANGE

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Brian M. Lloyd, who being first duly sworn, on oath deposes and says that:

1. My name is Brian M. Lloyd. I am over the age of 18 years old, and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.
2. I am employed by DEF as General Manager, Florida Major Projects.
3. As General Manager, my duties and responsibilities include planning for grid upgrades, system planning, and overall Distribution asset management strategy across DEF, as well as the Project Management for executing the work identified. Additionally, I manage organizations that execute the developer interactions and engineer large residential developments across the DEF territory.

4. DEF is seeking confidential classification for information contained in response to the Sierra Club's Second Request for Production of Documents, Question 19, and Sierra Club's Second Set of Interrogatories, Question 72. A detailed description of the confidential information at issue is contained in Exhibit A to DEF's Request and is outlined in DEF's Confidentiality Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this confidential information for the reasons set forth below.

5. Documents produced in response to Sierra Club's Second Request for Production of Documents, Question 19, contain confidential information. Specifically, these documents contain pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors' behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates' efforts to contract for goods and services on favorable terms may be impaired. In addition, these documents contain detailed information about the location and nature of distribution projects. Disclosure of that information could pose significant security risks to DEF, its customers, and the grid.

6. Documents produced in response to Sierra Club's Second Set of Interrogatories, Question 72, contain confidential information. Specifically, these documents contain information relating to current and future projects, to include DEF's plans for upgrading its distribution system. That information relates to DEF's competitive business interests, and, absent confidential classification, disclosure would impair DEF's ability to compete in the marketplace.

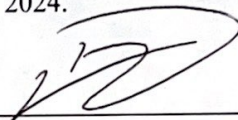
7. Upon receipt of confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist DEF. At no time since receiving the information in question has DEF publicly disclosed that information. DEF has

treated and continues to treat the information at issue as confidential.

8. This concludes my affidavit.

Further affiant sayeth not.

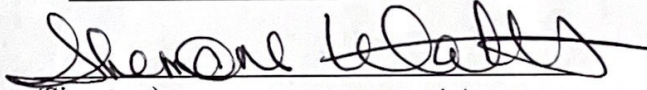
Dated the 31 day of MAY, 2024.



(Signature)
Brian M. Lloyd
General Manager, Florida Major Projects
Duke Energy Florida, LLC

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this 31 day of MAY, 2024 by Brian M. Lloyd. He is personally known to me or has produced his FL-DNIC driver's license, or his _____ as identification.

By means of physical presence



(Signature)
Shemone Watts
(Printed Name)
NOTARY PUBLIC, STATE OF Florida
4/17/2026

(Commission Expiration Date)
HH 25994

(Serial Number, If Any)

(AFFIX NOTARIAL SEAL)

