

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

July 22, 2024

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20240001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the June 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at [bbaker@chpk.com](mailto:bbaker@chpk.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

*Brittnee Baker*

Brittnee Baker  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: JUNE 2024

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,667,476	1,336,906	330,570	24.7%	56,657	50,100	6,557	13.1%	2.94311	2.66850	0.27461	10.3%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,790,049	1,540,656	249,393	16.2%	56,657	50,100	6,557	13.1%	3.15945	3.07519	0.08426	2.7%
11	Energy Payments to Qualifying Facilities (A8a)	1,452,334	1,689,737	(237,404)	-14.1%	13,276	13,671	(395)	-2.9%	10.93978	12.36028	(1.42050)	-11.5%
12	TOTAL COST OF PURCHASED POWER	4,909,859	4,567,300	342,559	7.5%	69,933	63,770	6,162	9.7%	7.02083	7.16211	(0.14128)	-2.0%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					69,933	63,770	6,162	9.7%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	119,023	174,685	(55,662)	34.4%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,790,836	4,392,615	398,221	9.1%	69,933	63,770	6,162	9.7%	6.85064	6.88818	(0.03754)	-0.5%
21	Net Unbilled Sales (A4)	282,508 *	191,279 *	91,229	47.7%	4,124	2,777	1,347	48.5%	0.45877	0.33484	0.12393	37.0%
22	Company Use (A4)	2,322 *	2,851 *	(529)	-18.6%	34	41	(8)	-18.1%	0.00377	0.00499	(0.00122)	-24.5%
23	T & D Losses (A4)	287,453 *	263,542 *	23,911	9.1%	4,196	3,826	370	9.7%	0.46680	0.46133	0.00547	1.2%
24	SYSTEM KWH SALES	4,790,836	4,392,615	398,221	9.1%	61,579	57,126	4,453	7.8%	7.77998	7.68934	0.09064	1.2%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	4,790,836	4,392,615	398,221	9.1%	61,579	57,126	4,453	7.8%	7.77998	7.68934	0.09064	1.2%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	4,790,836	4,392,615	398,221	9.1%	61,579	57,126	4,453	7.8%	7.77998	7.68934	0.09064	1.2%
28	GPIF**												
29	TRUE-UP**	969,709	969,709	0	0.0%	61,579	57,126	4,453	7.8%	1.57474	1.69749	(0.12275)	-7.2%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,760,545	5,362,324	398,221	7.4%	61,579	57,126	4,453	7.8%	9.35472	9.38684	(0.03212)	-0.3%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									9.50524	9.53787	(0.03263)	-0.3%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.505	9.538	(0.033)	-0.4%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
MONTH: JUNE 2024

SCHEDULE A1  
PAGE 2 OF 2

**CONSOLIDATED ELECTRIC DIVISIONS**

0

		PERIOD TO DATE				PERIOD TO DATE				PERIOD TO DATE			
		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,600,157	8,954,199	(3,354,042)	-37.5%	230,806	223,409	7,397	3.3%	2.42635	4.00799	(1.58164)	-39.5%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	8,464,289	8,130,652	333,637	4.1%	230,806	223,409	7,397	3.3%	3.66727	3.63936	0.02791	0.8%
11	Energy Payments to Qualifying Facilities (A8a)	8,262,472	7,972,062	290,409	3.6%	85,531	91,417	(5,886)	-6.4%	9.66026	8.72059	0.93967	10.8%
12	TOTAL COST OF PURCHASED POWER	22,326,918	25,056,914	(2,729,996)	-10.9%	316,337	314,826	1,511	0.5%	7.05796	7.95898	(0.90102)	-11.3%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					316,337	314,826	1,511	0.5%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLSL APPORTIONMENT OF FUEL COST	713,334	785,701	(72,367)	-9.2%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	21,613,584	24,271,213	(2,657,629)	-11.0%	316,337	314,826	1,511	0.5%	6.83246	7.70942	(0.87696)	-11.4%
21	Net Unbilled Sales (A4)	733,160 *	193,647 *	539,513	278.6%	10,731	2,512	8,219	327.2%	0.25596	0.06605	0.18991	287.5%
22	Company Use (A4)	13,189 *	20,104 *	(6,915)	-34.4%	193	261	(68)	-26.0%	0.00460	0.00686	(0.00226)	-32.9%
23	T & D Losses (A4)	1,296,801 *	1,456,309 *	(159,508)	-11.0%	18,980	18,890	90	0.5%	0.45274	0.49676	(0.04402)	-8.9%
24	SYSTEM KWH SALES	21,613,584	24,271,213	(2,657,629)	-11.0%	286,433	293,163	(6,730)	-2.3%	7.54576	8.27909	(0.73333)	-8.9%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	21,613,584	24,271,213	(2,657,629)	-11.0%	286,433	293,163	(6,730)	-2.3%	7.54576	8.27909	(0.73333)	-8.9%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	21,613,584	24,271,213	(2,657,629)	-11.0%	286,433	293,163	(6,730)	-2.3%	7.54576	8.27909	(0.73333)	-8.9%
28	GPIF**												
29	TRUE-UP**	5,818,254	5,818,258	(4)	0.0%	286,433	293,163	(6,730)	-2.3%	2.03128	1.98465	0.04663	2.4%
30	TOTAL JURISDICTIONAL FUEL COST	27,431,838	30,089,471	(2,657,633)	-8.8%	286,433	293,163	(6,730)	-2.3%	9.57705	10.26373	(0.68668)	-6.7%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									9.73114	10.42887	(0.69773)	-6.7%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.731	10.429	(0.698)	-6.7%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**SCHEDULE A2**

**Page 1 of 4**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: JUNE 2024 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,667,476	1,336,906	330,570	24.7%	5,600,157	8,954,199	(3,354,042)	-37.5%
3a. Demand & Non Fuel Cost of Purchased Power	1,790,049	1,540,656	249,393	16.2%	8,464,289	8,130,652	333,637	4.1%
3b. Energy Payments to Qualifying Facilities	1,452,334	1,689,737	(237,404)	-14.1%	8,262,472	7,972,062	290,409	3.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,909,859	4,567,300	342,559	7.5%	22,326,918	25,056,914	(2,729,996)	-10.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,557	35,500	(32,943)	-92.8%	38,538	133,000	(94,462)	-71.0%
7. Adjusted Total Fuel & Net Power Transactions	4,912,415	4,602,800	309,616	6.7%	22,365,456	25,189,914	(2,824,458)	-11.2%
8. Less Apportionment To GSLD Customers	119,023	174,685	(55,662)	-31.9%	713,334	785,701	(72,367)	-9.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,793,392	\$ 4,428,115	\$ 365,277	8.3%	\$ 21,652,122	\$ 24,404,213	\$ (2,752,091)	-11.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,439,841	5,845,048	594,793	10.2%	29,527,408	30,060,780	(533,372)	-1.8%
c. Jurisdictional Fuel Revenue	6,439,841	5,845,048	594,793	10.2%	29,527,408	30,060,780	(533,372)	-1.8%
d. Non Fuel Revenue	3,990,086	4,225,631	(235,545)	-5.6%	19,652,657	22,663,417	(3,010,760)	-13.3%
e. Total Jurisdictional Sales Revenue	10,429,927	10,070,679	359,249	3.6%	49,180,065	52,724,198	(3,544,132)	-6.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 10,429,927	\$ 10,070,679	\$ 359,249	3.6%	\$ 49,180,065	\$ 52,724,198	\$ (3,544,132)	-6.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	59,917,161	54,949,250	4,967,911	9.0%	283,441,821	284,777,886	(1,336,065)	-0.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	59,917,161	54,949,250	4,967,911	9.0%	283,441,821	284,777,886	(1,336,065)	-0.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**SCHEDULE A2**  
**Page 3 of 4**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: JUNE 2024 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,439,841	\$ 5,845,048	\$ 594,793	10.2%	\$ 29,527,408	\$ 30,060,780	\$ (533,372)	-1.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	5,818,254	5,818,258	(4)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,470,132	4,875,339	594,793	12.2%	23,709,154	24,242,523	(533,369)	-2.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,793,392	4,428,115	365,277	8.3%	21,652,122	24,404,213	(2,752,091)	-11.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,793,392	4,428,115	365,277	8.3%	21,652,122	24,404,213	(2,752,091)	-11.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	676,740	447,224	229,516	51.3%	2,057,032	(161,690)	2,218,722	-1372.2%
8. Interest Provision for the Month	(13,767)	33,140	(46,907)	-141.5%	(174,338)	250,814	(425,152)	-169.5%
9. True-up & Inst. Provision Beg. of Month	(3,934,330)	16,093,828	(20,028,158)	-124.5%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	5,818,254	5,818,258	(4)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,301,649)	\$ 17,543,900	\$ (19,845,549)	-113.1%	\$ (2,301,649)	\$ 17,543,900	\$ (19,845,549)	-113.1%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (3,934,330)	\$ 16,093,828	\$ (20,028,158)	-124.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,287,882)	17,510,760	(19,798,642)	-113.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,222,212)	33,604,588	(39,826,800)	-118.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,111,106)	\$ 16,802,294	\$ (19,913,400)	-118.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4425%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(13,767)	N/A	--	--	N/A	N/A	--	--

**ELECTRIC ENERGY ACCOUNT**

Month of: **JUNE** **2024** **0**

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	56,657	50,100	6,557	13.09%	230,806	223,409	7,397	3.31%
4a	Energy Purchased For Qualifying Facilities	13,276	13,671	(395)	-2.89%	85,531	91,417	(5,886)	-6.44%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	69,933	63,770	6,162	9.66%	316,337	314,826	1,511	0.48%
8	Sales (Billed)	61,579	57,126	4,453	7.80%	286,433	293,163	(6,730)	-2.30%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	34	41	(8)	-18.13%	193	261	(68)	-25.98%
10	T&D Losses Estimated @	4,196	3,826	370	9.67%	18,980	18,890	90	0.48%
11	Unaccounted for Energy (estimated)	4,124	2,777	1,347	48.50%	10,731	2,512	8,219	327.20%
12									
13	% Company Use to NEL	0.05%	0.06%	-0.01%	-16.67%	0.06%	0.08%	-0.02%	-25.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	5.90%	4.35%	1.55%	35.63%	3.39%	0.80%	2.59%	323.75%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,667,476	1,336,906	330,570	24.73%	5,600,157	8,954,199	(3,354,042)	-37.46%
18a	Demand & Non Fuel Cost of Pur Power	1,790,049	1,540,656	249,393	16.19%	8,464,289	8,130,652	333,637	4.10%
18b	Energy Payments To Qualifying Facilities	1,452,334	1,689,737	(237,404)	-14.05%	8,262,472	7,972,062	290,409	3.64%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,909,859	4,567,300	342,559	7.50%	22,326,918	25,056,914	(2,729,996)	-10.90%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.943	2.668	0.275	10.31%	2.426	4.008	(1.582)	-39.47%
23a	Demand & Non Fuel Cost of Pur Power	3.159	3.075	0.084	2.73%	3.667	3.639	0.028	0.77%
23b	Energy Payments To Qualifying Facilities	10.940	12.360	(1.420)	-11.49%	9.660	8.721	0.939	10.77%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.021	7.162	(0.141)	-1.97%	7.058	7.959	(0.901)	-11.32%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: JUNE 2024 0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	50,100			50,100	2.668497	5.743683	1,336,906
TOTAL		50,100	0	0	50,100	2.668497	5.743683	1,336,906
ACTUAL:								
FPL	MS	27,353			27,353	2.587413	6.007341	707,735
GULF/SOUTHERN		29,304			29,304	3.275120	6.191432	959,741
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		56,657	0	0	56,657	5.862533	6.007341	1,667,476
CURRENT MONTH: DIFFERENCE	MS  MS	6,557	0	0	6,557	3.194036	0.26366	330,570
DIFFERENCE (%)		13.1%	0.0%	0.0%	13.1%	119.7%	4.6%	24.7%
PERIOD TO DATE: ACTUAL		230,806			230,806	2.426348	2.526348	5,600,157
ESTIMATED		223,409			223,409	4.007985	4.107985	8,954,199
DIFFERENCE		7,397	0	0	7,397	(1.581637)	-1.581637	(3,354,042)
DIFFERENCE (%)		3.3%	0.0%	0.0%	3.3%	-39.5%	-38.5%	-37.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2024 0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,671			13,671	12.360282	12.360282	1,689,737
TOTAL		13,671	0	0	13,671	12.360282	12.360282	1,689,737
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,276			13,276	10.939778	10.939778	1,452,334
TOTAL		13,276	0	0	13,276	10.939778	10.939778	1,452,334
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(395) -2.9%	0 0.0%	0 0.0%	(395) -2.9%	-1.420504 -11.5%	-1.420504 -11.5%	(237,404) -14.0%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE	MS MS	85,531 91,417 (5,886)	0	0	85,531 91,417 (5,886)	9.660256 8.720585 0.939671	9.660256 8.720585 0.939671	8,262,472 7,972,062 290,409
DIFFERENCE (%)		-6.4%	0.0%	0.0%	-6.4%	10.8%	10.8%	3.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of: JUNE 2024 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ.  (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a)  CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							