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May 3, 2021

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20210002-EG

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are (i) Florida Power & Light Company's ("FPL") Petition for Approval of Energy Conservation Cost Recovery Final True-Up for the Period Ending December 2020, (ii) the prepared testimony of FPL witness Renae B. Deaton and (iii) the prepared testimony and exhibit of FPL witness Anita Sharma.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery

Clause

Docket No: 20210002-EG

Filed: May 3, 2021

FLORIDA POWER & LIGHT COMPANY'S PETITION FOR APPROVAL OF ENERGY CONSERVATION COST RECOVERY TRUE-UP FOR THE PERIOD JANUARY 2020 THROUGH DECEMBER 2020

Pursuant to Order No. PSC-2021-0075-PCO-EG, Florida Power & Light Company

("FPL") petitions the Florida Public Service Commission ("Commission") for approval of an

over-recovery of \$2,529,096 as FPL's final net true-up amount for the January 2020 through

December 2020 Energy Conservation Cost Recovery ("ECCR") period. In support of this

Petition, FPL states as follows:

1. FPL is a public utility subject to the Commission's jurisdiction pursuant to

Chapter 366, Florida Statutes. Pursuant to Section 366.82, Florida Statutes, and Rule 25-17.015,

Florida Administrative Code ("F.A.C."), FPL has an ECCR clause through which it recovers its

reasonable and prudent un-reimbursed costs for conservation audits, conservation programs, and

the implementation of FPL's conservation plan. FPL has substantial interests in the proper

calculation and recovery of its ECCR factor and the final true-up, which is used in the

computation of FPL's ECCR factor.

2. Rule 25-17.015(1)(a), F.A.C., provides in part that each utility seeking

conservation recovery must file "[a]n annual final true-up showing the common costs, individual

program costs and revenues, and actual total ECCR revenues for the most recent 12-month

historical period from January 1 through December 31 that ends prior to the annual ECCR

proceedings," along with a summary comparison of the actual costs and revenues reported to the

costs and revenues previously estimated for the same period. This filing, including the testimony

1

FPL 001570 20240012-EG and exhibits of FPL witnesses Renae B. Deaton and Anita Sharma filed contemporaneously with this Petition, satisfies these requirements.

- 3. FPL seeks Commission approval of an over-recovery of \$2,529,096 as the final net true-up amount for the period January 2020 through December 2020. The calculation for FPL's final net true-up for January 2020 through December 2020 was performed consistently with prior true-up calculations approved by the Commission in predecessor ECCR dockets, and those calculations and the supporting documentation are contained in Exhibit AS-1, an exhibit co-sponsored by witnesses Anita Sharma and Renae B. Deaton. Exhibit AS-1 consists of (a) the ECCR True-Up Reporting Forms that FPL and other utilities were directed to file by the Commission's Electric & Gas Department memorandum dated April 14, 1982, (b) explanatory supplements to certain of those forms, (c) a complete list of account and subaccount numbers used for ECCR as required by Rule 25-17.015(3), F.A.C., and (d) documentation necessary to support claimed energy savings in conservation advertising as required by Rule 25-17.015(5), F.A.C.
- 4. As reflected on Schedule CT-1 of Exhibit AS-1, the net true-up for the period January 2020 through December 2020 is an over-recovery of \$2,529,096, which is the difference between the actual true-up over-recovery of \$4,768,847 and the actual/estimated true-up over-recovery of \$2,239,751. This \$2,529,096 net over-recovery is the amount that should be refunded during FPL's next annual ECCR period.
- 5. The approval of FPL's final ECCR net true-up over-recovery of \$2,529,096 for the period January 2020 through December 2020 is in the public interest. Section 366.82, Florida Statutes, and Rule 25-17.015, F.A.C., entitle FPL to relief.

WHEREFORE, FPL respectfully requests that the Commission approve an over-recovery of \$2,529,096 as the final net true-up amount for the January 2020 through December 2020

period, and that the approved final net true-up amount be carried over and reflected in FPL's 2022 ECCR factors.

Respectfully submitted,

Maria Jose Moncada Senior Attorney Joel Baker Principal Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 (561) 304-5639 Telephone (561) 691-7135 Facsimile

By: <u>s/Maria Jose Moncada</u>

Maria Jose Moncada Florida Bar No. 0773301

CERTIFICATE OF SERVICE Docket No. 20210002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service mail on this 3rd day of May 2021 to the following persons:

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By: s/ Maria Jose Moncada

Maria Jose Moncada Florida Bar No. 0773301

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		FLORIDA POWER & LIGHT COMPANY
3		TESTIMONY OF RENAE B. DEATON
4		DOCKET NO. 20210002-EG
5		MAY 3, 2021
6		
7	Q.	Please state your name and address.
8	A.	My name is Renae B. Deaton. My business address is Florida Power & Light
9		Company, 700 Universe Boulevard, Juno Beach, Florida 33408.
10	Q.	By whom are you employed and in what capacity?
11	A.	I am employed by Florida Power & Light Company ("FPL" or the "Company") as
12		Senior Director, Cost Recovery and Wholesale Rates, in the Regulatory & State
13		Governmental Affairs Department.
14	Q.	Please describe your educational background and professional experience.
15	A.	I hold a Bachelor of Science in Business Administration and a Master of Business
16		Administration from Charleston Southern University. I have over 30 years'
17		experience in retail and wholesale regulatory affairs, rate design and cost of
18		service. Since joining FPL in 1998, I have held various positions in the rates and
19		regulatory areas. Prior to my current position, I held the positions of Senior
20		Manager of Cost of Service and Load Research and Senior Manager of Rate
21		Design in the Rates and Tariffs Department. In 2016, I assumed my current
22		position, where my duties include providing direction as to the appropriateness of

1	inclusion of costs through a cost recovery clause and the overall preparation and
2	filing of all cost recovery clause documents including testimony and discovery
3	Prior to joining FPL, I was employed at the South Carolina Public Service
4	Authority (d/b/a Santee Cooper) for fourteen years, where I held a variety of
5	positions in the Corporate Forecasting, Rates, and Marketing Department and in
6	generation plant operations. As part of the various roles I have held with FPL,
7	have testified before this Commission on rate design and cost of service in base
8	rate and clause recovery dockets. I have also testified before the Federal Energy
9	Regulatory Commission supporting rates for wholesale power sales agreements
10	and Open Access Transmission Tariffs.

11 What is the purpose of your testimony? Q.

- The purpose of my testimony is to present for Commission review and approval 12 A. 13 the schedules supporting the calculation of the Energy Conservation Cost 14 Recovery ("ECCR") Clause final net true-up amount for the period January 2020 15 through December 2020.
- 16 Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding? 17
- 18 Yes, I am sponsoring Schedules CT-1 and CT-4, and co-sponsoring Schedules A. 19 CT-2 and CT-3, in Exhibit AS-1. The specific sections of Schedules CT-2 and 20 CT-3 that I am sponsoring are identified in the Table of Contents, which is found 21 in Exhibit AS-1, page 1.
- 22 Q. What is the source of the data used in calculating the final net true-up amount

for t	the January	2020	through	December	2020	neriod?
101 (nic gailual i	2020	unouzn	December	4040	periou.

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2	A.	Unless otherwise indicated, the data used in calculating the final net true-up amount
3		were taken from the books and records of FPL. The books and records are kept in
4		the regular course of the Company's business in accordance with generally
5		accepted accounting principles and practices, and in accordance with the applicable
6		provisions of the Uniform System of Accounts as prescribed by this Commission
7		and directed in Rule 25-17.015, Florida Administrative Code. Schedule CT-2,
8		pages 6 and 7 provides a complete list of all account numbers used for ECCR
9		during the period January 2020 through December 2020.

- 10 Q. What is the actual end of period true-up amount that FPL is requesting the
 11 Commission to approve for the January 2020 through December 2020 period?
- A. FPL has calculated and is requesting approval of an over-recovery of \$4,768,847 including interest, as the actual end of period true-up amount for the period January 2020 through December 2020. The calculation of this \$4,768,847 over-recovery is shown on Schedule CT-3, page 9, line 6 plus line 7.
- Q. What is the final net true-up amount for the January 2020 through December 2020 period that FPL is requesting to be included in the January 2022 through December 2022 ECCR factors?
- 19 A. FPL has calculated and is requesting approval of an over-recovery of \$2,529,096 as
 20 the final net true-up amount for the period January 2020 through December 2020.
 21 This final net true-up over-recovery of \$2,529,096 is the difference between the
 22 actual end of period true-up over-recovery of \$4,768,847 and the actual/estimated

1	true-up over-recovery of \$2,239,751. The	calculation	of the	\$2,529,096	over-
2	recovery is shown on Schedule CT-1, page 2.				

- Q. Was the calculation of the final net true-up amount for the period January
 2020 through December 2020 performed consistently with prior true-up
 calculations in predecessor ECCR dockets?
- A. Yes. The calculation of the final net true-up amount for the period January 2020
 through December 2020 was performed consistently with prior true-up calculations
 in predecessor ECCR dockets.
- 9 Q. Have you provided a schedule showing the variances between actual and actual/estimated program costs and revenues for the period January 2020 through December 2020?
- 12 A. Yes. Schedule CT-2, page 3, compares actual to actual/estimated program costs, 13 revenues and interest, resulting in the variance of \$2,529,096.
- 14 Q. Please explain the calculation of the \$2,529,096 variance.
- 15 A. The difference between 2020 actual and actual/estimated ECCR revenues
 16 applicable to the period, net of revenues taxes of \$1,507,610 (CT-2, page 3, line
 17 12) minus the difference between 2020 actual and actual/estimated total adjusted
 18 program costs of (\$1,019,849) (CT-2, page 3, line 9) results in a variance of
 19 \$2,527,460 (CT-2, page 3, line 13). This \$2,527,460 variance, plus the variance
 20 of \$1,635 in interest (CT-2, page 3, line 14), results in the net over-recovery of
 21 \$2,529,096 (CT-2, page 3, line 18).

22

- 1 Q. Does this conclude your testimony?
- 2 A. Yes.

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		FLORIDA POWER & LIGHT COMPANY
3		TESTIMONY OF ANITA SHARMA
4		DOCKET NO. 20210002-EG
5		MAY 3, 2021
6		
7	Q.	Please state your name and business address.
8	A.	My name is Anita Sharma and my business address is 7201 Cypress Road, Plantation,
9		Florida 33317.
10	Q.	By whom are you employed and in what capacity?
11	A.	I am employed by Florida Power and Light Company ("FPL") as Senior Manager,
12		Strategy, Analytics & DSM Support.
13	Q.	Please describe your educational and professional background and experience.
14	A.	I received a Masters in Economics in 1983 and a Masters in Finance in 2006 from
15		Florida International University. I began working at FPL in 1985 as an Assistant
16		Economist and have worked in positions of increasing responsibility in the areas of
17		economics and energy forecasting. I held the position of Manager of Cost &
18		Performance for DSM programs from March 2009 until March 2021. In that position
19		I had the responsibility of managing the development of the Company's Energy
20		Conservation Cost Recovery ("ECCR") budget, preparation of regulatory filings and
21		reports related to ECCR. I began in my present position as Senior Manager of Strategy,
22		Analytics & DSM Support in March 2021.
23	Q.	Have you previously testified in this or predecessor dockets?

- 1 A. Yes.
- 2 Q. What is the purpose of your testimony?
- 3 A. The purpose of my testimony is to present the actual Energy Conservation Cost
- 4 Recovery ("ECCR") costs for FPL's Demand Side Management ("DSM") programs
- 5 for the period January 2020 through December 2020.
- 6 Q. Have you prepared or caused to be prepared under your direction, supervision
- 7 or control an exhibit in this proceeding?
- 8 A. Yes. I am sponsoring Schedules CT-5, CT-6 and Appendix A and co-sponsoring
- 9 Schedules CT-2 and CT-3 in Exhibit AS-1. The specific sections of Schedules CT-2
- and CT-3 that I am co-sponsoring are identified in Exhibit AS-1, Page 1, Table of
- 11 Contents.
- 12 Q. For the January 2020 through December 2020 period, did FPL seek recovery of
- any costs for advertising which makes a specific claim of potential energy savings
- or states appliance efficiency ratings or savings?
- 15 A. Yes.
- 16 Q. Has FPL complied with Rule 25-17.015(5), Florida Administrative Code, which
- 17 requires FPL to file all data sources and calculations used to substantiate claims
- of potential energy savings that are included in advertisement?
- 19 A. Yes. The documentation required by the rule is included in Appendix A.
- 20 Q. Are all costs listed in Schedule CT-2 attributable to Commission-approved DSM
- 21 **programs?**
- 22 A. Yes.

- 1 Q. How did FPL's actual program costs for the January 2020 through December
- 2 2020 period compare to the actual/estimated costs presented in Docket No.
- **20200002-EG, and approved in Order No. PSC-2020-0447-FOF-EG?**
- 4 A. Actual program costs for the period were \$157,892,907. The actual/estimated
- program costs were \$158,912,758. Therefore, actual costs were \$1,019,849, or less
- 6 than one percent, below the actual/estimated costs (see Schedule CT-2, Page 3, Line
- 9). Each program's contribution to the variance is shown on Schedule CT-2, Page 5.
- 8 Q. Does this conclude your testimony?
- 9 A. Yes.

Table of Contents

<u>Schedule</u>	Sponsored By
CT-1, Page 2	Renae B. Deaton
CT-2, Page 3, Lines 1 -9	Anita Sharma
CT-2, Page 3, Lines 10-18	Renae B. Deaton
CT-2, Pages 4 - 7	Anita Sharma
CT-3, Page 8	Anita Sharma
CT-3, Pages 9 - 10	Renae B. Deaton
CT-4, Pages 11 - 18	Renae B. Deaton
CT-5, Page 19	Anita Sharma
CT-6, Pages 20 - 25	Anita Sharma
Appendix A	Anita Sharma

FLORIDA POWER LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY FINAL TRUE-UP FOR THE PERIOD

JANUARY 2020 THROUGH DECEMBER 2020

	Total
al End of Period True-Up (CT-3, Page 9, Lines 6 & 7)	
sipal	4,677,533
est	91,314
l Actual End of Period True-Up	4,768,847
Actual/Estimated True-Up	
cipal	2,150,072
est	89,679
Actual/Estimated True-Up (1)	2,239,751
Net True-Up	2,529,096
	al End of Period True-Up (CT-3, Page 9, Lines 6 & 7) cipal est I Actual End of Period True-Up cipal est cipal est I Actual/Estimated True-Up cipal est I Actual/Estimated True-Up I Net True-Up

⁽¹⁾ Approved per Order No. PSC-2020-0447-FOF-EG Issued November 19, 2020.

Note:() Reflects Underrecovery
Totals may not add due to rounding

FLORIDA POWER LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY ANALYSIS OF PROGRAM COSTS

JANUARY 2020 THROUGH DECEMBER 2020

Line No.	ACTUAL V. ACTUAL/ESTIMATE FOR THE PERIOD	Actual	Actual/Estimated (1)	Difference
1	Depreciation & Return	\$9,804,587	\$10,026,640	(\$222,053)
2	Payroll & Benefits	\$14,714,282	\$16,004,138	(\$1,289,856)
3	Materials & Supplies	\$341,804	\$298,865	\$42,939
4	Outside Services	\$5,063,610	\$5,933,930	(\$870,320)
5	Advertising	\$8,001,506	\$7,645,121	\$356,385
6	Rebates	\$116,756,721	\$115,457,368	\$1,299,353
7	Vehicles	\$393,205	\$514,798	(\$121,593)
8	Other	\$2,817,193	\$3,031,897	(\$214,704)
9	Total Adjusted Program Costs	\$157,892,907	\$158,912,758	(\$1,019,849)
10	ECCR Revenues (Net of Revenue Taxes)	\$149,000,563	\$147,492,953	\$1,507,610
11	Prior Period True-Up (Collected)/Refunded this Period	\$13,569,877	\$13,569,877	\$0_
12	Revenues Applicable to the Period (Line 10 + Line 11)	\$162,570,440	\$161,062,830	\$1,507,610
13	True-Up Provision (Under)/Over Recovery - Current Period (Line 12- Line 9)	\$4,677,533	\$2,150,072	\$2,527,460
14	Interest Provision (Under)/Over Recovery - Current Period	\$91,314	\$89,679	\$1,635
15	True-Up and Interest Provision (Under)/Over Recovery - Beginning of Period	\$13,569,877	\$13,569,877	\$0
16	Deferred True-Up from Prior Period	\$2,036,766	\$2,036,766	\$0
17	Prior Period True-Up (Collected)/Refunded this Period	(\$13,569,877)	(\$13,569,877)	\$0
18	End of Period True-Up Amount (Under)/Over Recovery	\$6,805,613	\$4,276,518	\$2,529,096

⁽¹⁾ Approved in order No. PSC-2020-0447-FOF-EG issued November 19, 2020

FLORIDA POWER LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY CONSERVATION PROGRAM COSTS BY CATEGORY

JANUARY 2020 THROUGH DECEMBER 2020

Line No.	CONSERVATION PROGRAMS	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	TOTAL PROGRAM EXPENSES
1	RESIDENTIAL HOME ENERGY SURVEY	\$586,824	\$2,814,533	\$8,892	\$1,583,121	\$5,855,758	\$0	\$177,297	\$942,700	\$11,969,125
2	RESIDENTIAL CEILING INSULATION	\$0	\$90,734	\$147	\$33,485	\$0	\$262,075	\$0	\$2,161	\$388,602
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$7,120,753	\$1,325,232	\$317,456	\$2,057,935	\$15,000	\$31,605,427	\$33,291	\$561,787	\$43,036,881
4	RESIDENTIAL AIR CONDITIONING	\$0	\$408,118	\$524	\$8,149	\$18,830	\$3,059,100	\$3,597	\$8,355	\$3,506,673
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$0	\$422,675	\$1,091	\$39,602	\$0	\$8,050	\$0	\$26,414	\$497,832
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$0	\$403,679	\$2,957	\$47,165	\$0	\$270,061	\$14,887	\$22,690	\$761,439
7	BUSINESS ON CALL	\$328,211	\$34,329	\$0	\$6,959	\$0	\$2,851,975	\$0	\$20,039	\$3,241,513
8	COGENERATION & SMALL POWER PRODUCTION	\$0	\$365,984	\$0	\$0	\$0	\$0	\$0	(\$195,090)	\$170,894
9	BUSINESS EFFICIENT LIGHTING	\$0	\$140,753	\$162	\$0	\$0	\$274,059	\$0	\$2,059	\$417,033
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$0	\$277,529	\$1,116	\$23,891	\$0	\$43,928,899	\$417	\$19,393	\$44,251,245
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$0	\$358,834	\$554	\$664	\$0	\$28,210,296	\$0	\$21,870	\$28,592,218
12	BUSINESS ENERGY EVALUATION	\$783,382	\$3,309,782	\$2,981	\$607,256	\$2,111,918	\$0	\$140,053	\$737,937	\$7,693,309
13	BUSINESS HEATING, VENTILATING & A/C	\$0	\$412,998	\$366	\$29	\$0	\$6,274,359	\$0	\$10,707	\$6,698,459
14	BUSINESS CUSTOM INCENTIVE	\$0	\$7,740	\$18	\$4,092	\$0	\$12,420	\$0	\$119	\$24,389
15	CONSERVATION RESEARCH & DEVELOPMENT	\$0	\$14,942	\$1,425	\$20,250	\$0	\$0	\$0	\$2,877	\$39,494
16	SOLAR PV FOR SCHOOLS	\$247,293	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$247,293
17	COMMON EXPENSES	\$738,124	\$4,326,420	\$4,115	\$631,012	\$0	\$0	\$23,663	\$633,175	\$6,356,509
18	TOTAL	\$9,804,587	\$14,714,282	\$341,804	\$5,063,610	\$8,001,506	\$116,756,721	\$393,205	\$2,817,193	\$157,892,907
										\$158,629,742

\$316,522,649

FLORIDA POWER LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY CONSERVATION PROGRAM COSTS/VARIANCE BY PROJECT

JANUARY 2020 THROUGH DECEMBER 2020

Line No.	CONSERVATION	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total
1	RESIDENTIAL HOME ENERGY SURVEY	(\$5,268)	(\$306,158)	\$4,976	(\$261,400)	(\$398,543)	\$0	(\$32,928)	\$6,846	(\$992,475)
2	RESIDENTIAL CEILING INSULATION	\$0	\$869	\$147	\$27,920	\$0	(\$174,940)	\$0	(\$27,280)	(\$173,284)
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	(\$210,365)	(\$548,923)	\$71,484	(\$318,539)	\$15,000	(\$570,815)	(\$20,981)	\$131,726	(\$1,451,413)
4	RESIDENTIAL AIR CONDITIONING	\$0	\$62,166	\$467	\$2,898	\$20,630	\$51,627	(\$5,050)	(\$52,639)	\$80,099
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$0	(\$4,007)	\$767	(\$6,559)	\$0	(\$3,350)	\$0	(\$16,230)	(\$29,379)
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$0	(\$96,423)	(\$19,531)	\$16,573	\$0	(\$68,773)	(\$11,213)	(\$4,304)	(\$183,671)
7	BUSINESS ON CALL	(\$3,065)	\$3,641	\$0	\$1,368	\$0	\$27	\$0	\$9,196	\$11,167
8	COGENERATION & SMALL POWER PRODUCTION	\$0	\$37,213	\$0	\$1,293	\$0	\$0	\$0	\$17,889	\$56,395
9	BUSINESS EFFICIENT LIGHTING	\$0	(\$1,248)	\$162	\$0	\$0	\$74,743	\$0	(\$1,512)	\$72,145
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$0	(\$4,331)	\$216	(\$11,417)	\$0	(\$529,232)	(\$311)	(\$2,054)	(\$547,129)
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$0	(\$5,876)	\$554	(\$306)	\$0	\$487,803	(\$311)	(\$16,518)	\$465,346
12	BUSINESS ENERGY EVALUATION	(\$6,571)	(\$372,445)	\$2,558	(\$220,245)	\$719,298	\$0	(\$47,351)	(\$150,626)	(\$75,382)
13	BUSINESS HEATING, VENTILATING & A/C	\$0	\$5,561	\$366	\$12	\$0	\$2,032,263	\$0	(\$12,367)	\$2,025,835
14	BUSINESS CUSTOM INCENTIVE	\$0	(\$41)	\$18	\$1,782	\$0	\$0	\$0	(\$82)	\$1,677
15	CONSERVATION RESEARCH & DEVELOPMENT	\$0	(\$36)	\$1,425	(\$79,750)	\$0	\$0	\$0	\$2,502	(\$75,859)
16	SOLAR PV FOR SCHOOLS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	COMMON EXPENSES	\$3,215	(\$59,818)	(\$20,670)	(\$23,950)	\$0	\$0	(\$3,448)	(\$99,251)	(\$203,922)
18	TOTAL	(\$222,053)	(\$1,289,856)	\$42,939	(\$870,320)	\$356,385	\$1,299,353	(\$121,593)	(\$214,704)	(\$1,019,849)

Energy Conservation Cost Recovery (ECCR) Account Numbers For the Period: January through December 2020

Program	Account
Residential Home Energy Survey	408172
g, ,	907100
	908110
	909101
	910100
	925112
	926211
Residential Ceiling Insulation	408172
•	908110
	925112
	926211
Residential Load Management ("On Call")	408172
	587200
	592800
	598140
	907100
	908110
	910100
	925112
	926211
Residential Air Conditioning	408172
	907100
	908110
	925112
	926211
Residential New Construction (BuildSmart®)	408172
	908110
	925112
	926211
Residential Low Income	408172
	907100
	908110
	925112
	926211
Business On Call	408172
	587200
	908110
	910100
	925112
	926211
Cogeneration & Small Power Production	408172
	908110
	925112
	926211

Energy Conservation Cost Recovery (ECCR) Account Numbers For the Period: January through December 2020

Program	Account
Business Lighting	408172
	908110
	925112
	926211
Commercial/Industrial Load Control	408172
	908110
	910100
	925112
	926211
C/I Demand Reduction	408172
	908110
	910100
	925112
	926211
Business Energy Evaluation	408172
	907100
	908110
	909101
	910100
	925112
	926211
Business HVAC	408172
	908110
	910100
	925112
	926211
Business Custom Incentive	408172
	908110
	925112
	926211
Conservation Research & Development	408172
	908110
	925112
	926211
Common Expenses	408172
	907100
	908110
	910100
	925112
	926211

FLORIDA POWER LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY CONSERVATION PROGRAM COSTS

JANUARY 2020 THROUGH DECEMBER 2020

Line No.	CONSERVATION PROGRAMS	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1	RESIDENTIAL HOME ENERGY SURVEY	\$491,227	\$478,727	\$536,548	\$382,748	\$750,158	\$740,295	\$869,909	\$2,299,512	\$1,995,651	\$1,194,043	\$951,401	\$1,278,906	\$11,969,125
2	RESIDENTIAL CEILING INSULATION	\$34,813	\$34,981	\$52,302	\$22,316	\$18,969	\$13,891	\$47,160	\$39,229	\$17,930	\$56,220	\$24,407	\$26,385	\$388,603
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$3,068,732	\$2,980,431	\$3,011,680	\$4,142,952	\$4,095,874	\$4,135,654	\$4,155,790	\$4,148,493	\$4,186,003	\$4,040,153	\$2,378,571	\$2,692,549	\$43,036,881
4	RESIDENTIAL AIR CONDITIONING	\$190,463	\$212,622	\$255,075	\$373,395	\$297,238	\$339,351	\$420,983	\$327,224	\$324,988	\$207,397	\$338,951	\$218,986	\$3,506,674
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$42,460	\$44,908	\$37,863	\$42,686	\$36,842	\$42,930	\$46,161	\$44,178	\$40,580	\$42,673	\$32,875	\$43,676	\$497,832
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$41,286	\$100,088	\$97,020	\$125,145	\$163,581	\$59,078	\$56,325	\$36,808	\$21,065	\$10,831	\$2,128	\$48,083	\$761,439
7	BUSINESS ON CALL	\$34,890	\$36,423	\$34,649	\$437,409	\$435,693	\$447,203	\$441,555	\$438,966	\$436,335	\$438,369	\$30,331	\$29,690	\$3,241,512
8	COGENERATION & SMALL POWER PRODUCTION	\$9,629	\$20,927	\$13,796	\$16,483	\$11,973	\$16,222	\$16,338	\$11,948	\$14,059	\$19,387	\$11,180	\$8,954	\$170,894
9	BUSINESS EFFICIENT LIGHTING	\$102,725	\$18,758	\$17,327	\$11,401	\$11,895	\$15,279	\$24,626	\$15,908	\$74,198	\$57,320	\$24,506	\$43,090	\$417,032
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$2,768,017	\$2,673,571	\$3,602,253	\$3,721,163	\$3,040,064	\$5,866,294	\$3,226,064	\$4,167,591	\$3,262,307	\$3,222,068	\$3,895,609	\$4,806,243	\$44,251,244
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$1,969,340	\$1,939,119	\$2,005,745	\$2,175,588	\$2,327,433	\$2,540,363	\$2,697,312	\$2,749,385	\$2,779,763	\$2,652,173	\$2,614,889	\$2,141,107	\$28,592,218
12	BUSINESS ENERGY EVALUATION	\$539,240	\$338,293	\$453,491	\$454,672	\$445,042	\$445,188	\$631,701	\$1,008,734	\$1,021,240	\$943,025	\$706,636	\$706,047	\$7,693,310
13	BUSINESS HEATING, VENTILATING & A/C	\$325,633	\$319,010	\$549,875	\$129,922	\$109,307	\$1,000,099	\$360,322	\$73,968	\$642,869	\$1,406,894	\$78,327	\$1,702,234	\$6,698,459
14	BUSINESS CUSTOM INCENTIVE	\$892	\$13,835	\$1,144	\$795	\$1,060	\$938	\$1,150	\$805	\$710	\$1,078	\$984	\$997	\$24,389
15	CONSERVATION RESEARCH & DEVELOPMENT	\$1,761	\$816	\$744	\$655	\$6,790	\$650	\$678	\$663	\$15,592	\$707	\$9,631	\$806	\$39,494
16	SOLAR PV FOR SCHOOLS	\$42,770	\$34,668	\$34,445	\$34,222	\$33,999	\$33,776	\$33,411	\$0	\$0	\$0	\$0	\$0	\$247,293
17	COMMON EXPENSES	\$723,979	\$565,626	\$508,818	\$505,203	\$472,434	\$503,201	\$505,649	\$470,134	\$472,840	\$539,136	\$503,537	\$585,953	\$6,356,509
18	TOTAL	\$10,387,856	\$9,812,802	\$11,212,773	\$12,576,758	\$12,258,352	\$16,200,414	\$13,535,134	\$15,833,545	\$15,306,130	\$14,831,474	\$11,603,961	\$14,333,709	\$157,892,907

FLORIDA POWER LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY CONSERVATION TRUE-UP CALCULATION

JANUARY 2020 THROUGH DECEMBER 2020

Line No.		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1	Conservation Clause Revenues (Net of Revenue Taxes)	\$10,720,506	\$10,153,296	\$10,623,715	\$12,156,115	\$12,156,715	\$13,278,230	\$14,577,180	\$14,637,601	\$14,546,743	\$13,198,662	\$12,344,230	\$10,607,570	\$149,000,563
2	Total Revenues	\$10,720,506	\$10,153,296	\$10,623,715	\$12,156,115	\$12,156,715	\$13,278,230	\$14,577,180	\$14,637,601	\$14,546,743	\$13,198,662	\$12,344,230	\$10,607,570	\$149,000,563
3	Adjustment Not Applicable To Period - Prior True-up	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$1,130,823	\$13,569,877
4	Conservation Revenues Applicable To Period (Line 2 + 3)	\$11,851,329	\$11,284,120	\$11,754,538	\$13,286,938	\$13,287,538	\$14,409,053	\$15,708,003	\$15,768,424	\$15,677,566	\$14,329,485	\$13,475,053	\$11,738,393	\$162,570,440
5	Conservation Expenses (CT-3 Page 8, Line 18)	\$10,387,856	\$9,812,802	\$11,212,773	\$12,576,758	\$12,258,352	\$16,200,414	\$13,535,134	\$15,833,545	\$15,306,130	\$14,831,474	\$11,603,961	\$14,333,709	\$157,892,907
6	True-up This Period (Line 4 - Line 5)	\$1,463,473	\$1,471,318	\$541,765	\$710,180	\$1,029,186	(\$1,791,361)	\$2,172,869	(\$65,121)	\$371,436	(\$501,989)	\$1,871,092	(\$2,595,316)	\$4,677,533
7	Interest Provision	\$21,228	\$21,508	\$25,177	\$14,706	\$893	\$1,207	\$1,285	\$1,278	\$1,180	\$928	\$1,058	\$867	\$91,314
8	True-up & Interest Provision Beginning of Month	\$13,569,877	\$13,923,755	\$14,285,757	\$13,721,877	\$13,315,940	\$13,215,196	\$10,294,218	\$11,337,549	\$10,142,883	\$9,384,676	\$7,752,792	\$8,494,119	\$13,569,877
9	Deferred True-up Beginning of Period	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766	\$2,036,766
10	Prior True-up Collected/(Refunded)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$1,130,823)	(\$13,569,877)
11	End of Period True-up - Over/(Under) Recovery (Line 6+7+8+8a+9)	\$15,960,521	\$16,322,523	\$15,758,643	\$15,352,706	\$15,251,962	\$12,330,985	\$13,374,315	\$12,179,649	\$11,421,442	\$9,789,558	\$10,530,885	\$6,805,613	\$6,805,613

Note () Reflects Underrecovery Totals may not add due to rounding.

FLORIDA POWER LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY CONSERVATION TRUE-UP CALCULATION

Line No.		January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
140.		7 totaai	riotadi						Hotaui	Hotaai	Hotaui	Hotaui	riotadi	7 tinount
1	Beginning True-Up Amount (Page 9, Line 8 + 8a) Ending True-Up Amount Before Interest	15,606,643	15,960,521	16,322,523	15,758,643	15,352,706	15,251,962	12,330,985	13,374,315	12,179,649	11,421,442	9,789,558	10,530,885	163,879,832
2	(Page 9, Line 6 + 8 + 8a + 9)	15,939,293	16,301,016	15,733,466	15,338,000	15,251,069	12,329,778	13,373,030	12,178,371	11,420,262	9,788,630	10,529,827	6,804,746	154,987,488
3	Total of Beginning & Ending True-Up (Line 1 + 2)	31,545,937	32,261,537	32,055,989	31,096,643	30,603,775	27,581,740	25,704,015	25,552,687	23,599,911	21,210,072	20,319,385	17,335,631	318,867,320
4	Average True-Up Amount (50% of Line 3)	15,772,968	16,130,768	16,027,995	15,548,321	15,301,888	13,790,870	12,852,007	12,776,343	11,799,955	10,605,036	10,159,692	8,667,816	159,433,660
5	Interest Rate - First Day of Reporting Business Month	0.015900	0.016400	0.015600	0.022100	0.000600	0.000800	0.001300	0.001100	0.001300	0.001100	0.001000	0.001500	
6	Interest Rate - First Day of Subsequent Business Month	0.016400	0.015600	0.022100	0.000600	0.000800	0.001300	0.001100	0.001300	0.001100	0.001000	0.001500	0.000900	
7	Total (Line 5 + 6)	0.032300	0.032000	0.037700	0.022700	0.001400	0.002100	0.002400	0.002400	0.002400	0.002100	0.002500	0.002400	
8	Average Interest Rate (50% of Line 7)	0.016150	0.016000	0.018850	0.011350	0.000700	0.001050	0.001200	0.001200	0.001200	0.001050	0.001250	0.001200	
9	Monthly Average Interest Rate (Line 8 / 12)	0.001346	0.001333	0.001571	0.000946	0.000058	0.000088	0.000100	0.000100	0.000100	0.000088	0.000104	0.000100	
10	Interest Provision for the Month (Line 4 x 9)	\$21,228	\$21,508	\$25,177	\$14,706	\$893	\$1,207	\$1,285	\$1,278	\$1,180	\$928	\$1,058	\$867	\$91,314

Line No.	BUSINESS ENERGY EVALUATION	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 2	Additions/Expenditures Investment (Net of Retirements)		\$3,005,723			\$15,848	\$201,524 \$333,177	\$48,038	(\$139,869) \$10,000	\$10,125 \$20,000	\$19,600				\$135,666 \$3,388,500
3	Depreciation Base (1)		\$3,005,723	\$3,005,723	\$3,005,723	\$3,005,723	\$3,338,900	\$3,338,900	\$3,348,900	\$3,368,900	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	N/A
4	Depreciation Expense				\$55,694	\$55,696	\$55,444	\$55,648	\$55,732	\$55,986	\$56,327	\$56,499	\$56,499	\$56,499	\$560,025
5 6	Cumulative Investment (Line 3) Less: Accumulated Depreciation		\$3,005,723	\$3,005,723	\$3,005,723 \$55,694	\$3,005,723 \$111,390	\$3,338,900 \$166,834	\$3,338,900 \$222,482	\$3,348,900 \$278,214	\$3,368,900 \$334,200	\$3,388,500 \$390,527	\$3,388,500 \$835,277	\$3,388,500 \$697,651	\$3,388,500 \$754,150	N/A N/A
7 8	CWIP Balance Eligible for Return Net Investment (Line 5-6+7)	(\$135,666) (\$135,666)	(\$135,666) \$2,870,057	(\$135,666) \$2,870,057	(\$135,666) \$2,814,363	(\$119,818) \$2,774,516	\$81,706 \$3,253,772	\$129,744 \$3,246,161	(\$10,125) \$3,060,561	\$3,034,700	\$2,997,972	\$2,747,348	\$2,690,849	\$2,634,349	(\$461,156) \$34,859,038
9 10	Average Net Investment Return on Average Net Investment	(\$67,833)	\$1,367,196	\$2,870,057	\$2,842,210	\$2,794,439	\$3,014,144	\$3,249,966	\$3,153,361	\$3,047,630	\$3,016,336	\$2,872,660	\$2,719,098	\$2,662,599	N/A
	a. Equity Component		\$5,720	\$12,008	\$11,891	\$11,691	\$12,611	\$13,597	\$13,081	\$12,643	\$12,513	\$11,917	\$11,280	\$11,046	
	b. Equity Component grossed up for taxes (Line 10a / debt rate) (2)		\$7,578	\$15,909	\$15,755	\$15,490	\$16,708	\$18,015	\$17,331	\$16,750	\$16,578	\$15,789	\$14,945	\$14,634	\$185,481
	c. Debt Component Component (3)		\$1,539	\$3,231	\$3,199	\$3,145	\$3,393	\$3,658	\$3,558	\$3,438	\$3,403	\$3,241	\$3,068	\$3,004	\$37,876
11	Total Return Requirements (Line 10b + 10c)		\$9,117	\$19,139	\$18,954	\$18,635	\$20,100	\$21,673	\$20,889	\$20,189	\$19,981	\$19,030	\$18,012	\$17,638	\$223,358
12	Total Depreciation & Return (Line 4 + 11)	·	\$9,117	\$19,139	\$74,648	\$74,331	\$75,545	\$77,321	\$76,621	\$76,174	\$76,309	\$75,529	\$74,511	\$74,137	\$783,382

⁽¹⁾ Depreciation expense is based on the "Cradle-to-Grave" method of accounting

The monthly Equity Component for the Jan - Jun. 2020 period is 5.0206 % based on the May 2019 Earnings Surveillance Report and reflects a 10.55% return on equity, and monthly Equity Component for the Jul-Dec. 2020 is 4.9781% based on the May 2020 Surveillance Report reflects

⁽³⁾ The Debt Component for the Jul.-Dec. 2020 period is 1.3538% based on the May 2020 Earning Surveillance Report and Debt Component for the Jul.-Dec. 2020 period is 1.3538% based on the May 2020 Earning Surveillance Report

Line No.	BUSINESS ON CALL	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 2 3	Additions/Expenditures Investment (Net of Retirements) Depreciation Base (1)		(\$7,365) (\$3,530) \$1,845,037	\$1,111 (\$4,753) \$1,840,284	\$3,869 \$966 \$1,841,250	\$14,617 (\$293,250) \$1,548,000	(\$16,733) \$17,591 \$1,565,591	\$7,128 \$2,131 \$1,567,723	\$16,462 \$1,475 \$1,569,197	\$72,413 \$992 \$1,570,189	(\$1,636) \$2,343 \$1,572,532	\$15,521 \$3,533 \$1,576,066	\$10,281 \$35,720 \$1,611,785	\$3,404 \$4,168 \$1,615,953	\$119,072 (\$232,614) N/A
4	Depreciation Expense		\$24,852	\$24,783	\$24,752	\$22,316	\$20,019	\$20,183	\$20,213	\$20,234	\$20,262	\$20,311	\$20,638	\$20,970	\$259,532
5 6	Cumulative Investment (Line 3) Less: Accumulated Depreciation	\$1,848,567 \$984,254	\$1,845,037 \$1,005,536	\$1,840,284 \$1,025,095	\$1,841,250 \$1,045,441	\$1,548,000 \$771,395	\$1,565,591 \$789,802	\$1,567,723 \$805,928	\$1,569,197 \$826,033	\$1,570,189 \$845,043	\$1,572,532 \$861,322	\$1,576,066 \$879,738	\$1,611,785 \$899,176	\$1,615,953 \$913,933	N/A N/A
7 8	CWIP Balance Eligible for Return Net Investment (Line 5-6+7)	\$60,121 \$924,434	\$52,756 \$892,257	\$53,867 \$869,056	\$57,736 \$853,544	\$72,352 \$848,957	\$55,620 \$831,408	\$62,748 \$824,543	\$79,210 \$822,374	\$151,623 \$876,769	\$149,986 \$861,196	\$165,507 \$861,835	\$175,789 \$888,398	\$179,193 \$881,212	\$1,316,506 \$11,235,984
9 10	Average Net Investment 10. Return on Average Net Investment		\$908,345	\$880,657	\$861,300	\$851,250	\$840,182	\$827,976	\$823,459	\$849,572	\$868,983	\$861,516	\$875,116	\$884,805	N/A
10	a. Equity Component		\$3,800	\$3,684	\$3,604	\$3,561	\$3,515	\$3,464	\$3,416	\$3,524	\$3,605	\$3,574	\$3,630	\$3,671	
	b. Equity Component grossed up for taxes (Line 10a / debt rate) (2)		\$5,035	\$4,882	\$4,774	\$4,719	\$4,657	\$4,590	\$4,526	\$4,669	\$4,776	\$4,735	\$4,810	\$4,863	\$57,035
	c. Debt Component Component (3)		\$1,022	\$991	\$969	\$958	\$946	\$932	\$929	\$958	\$980	\$972	\$987	\$998	\$11,644
11	Total Return Requirements (Line 10b + 10c)		\$6,057	\$5,873	\$5,744	\$5,677	\$5,603	\$5,521	\$5,455	\$5,628	\$5,756	\$5,707	\$5,797	\$5,861	\$68,680
12	Total Depreciation & Return (Line 4 + 11)		\$30,910	\$30,656	\$30,495	\$27,993	\$25,622	\$25,705	\$25,668	\$25,862	\$26,018	\$26,018	\$26,435	\$26,831	\$328,211

 $^{^{\}mbox{\scriptsize (1)}}$ Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

⁽²⁾ The monthly Equity Component for the Jan - Jun. 2020 period is 5.0206 % based on the May 2019 Earnings Surveillance Report and reflects a 10.55% return on equity, and monthly Equity Component for the Jul-Dec. 2020 is 4.9781% based on the May 2020 Surveillance Report reflects a 10.55% return on equity

⁽³⁾ The Debt Component for the Jan. - Jun. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report and Debt Component for the Jul.-Dec. 2020 period is 1.3538% based on the May 2020 Earning Surveillance Report.

Line No.	COMMON EXPENSES	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1	Additions/Expenditures														
2	Investment (Net of Retirements) Depreciation Base		(\$3,005,851) \$3,701,052	\$19 \$3,701,071	(\$582,286) \$3,118,785	(\$305) \$3,118,480	(\$335,598) \$2,782,882	\$2,782,882	\$2,782,882	\$2,782,882	\$2,782,882	\$2,782,882	\$2,782,882	\$2,782,882	(\$3,924,020) N/A
4	Depreciation Expense (1)		\$111,781	\$106,927	\$46,377	\$46,359	\$46,404	\$46,381	\$46,381	\$46,381	\$46,381	\$46,381	\$46,381	\$37,264	\$673,400
5 6	Cumulative Investment (Line 3) Less: Accumulated Depreciation	\$6,706,902 \$2,452,936	\$3,701,052 \$2,564,717	\$3,701,071 \$2,671,644	\$3,118,785 \$2,135,736	\$3,118,480 \$2,182,094	\$2,782,882 \$2,228,498	\$2,782,882 \$2,274,880	\$2,782,882 \$2,321,261	\$2,782,882 \$2,367,642	\$2,782,882 \$2,414,024	\$2,782,882 \$2,072,155	\$2,782,882 \$2,312,661	\$2,782,882 \$2,349,925	N/A N/A
7 8	CWIP Balance Eligible for Return Net Investment (Line 5-6+7)	\$4,253,966	\$1,136,335	\$1,029,426	\$983,049	\$936,386	\$554,384	\$508,002	\$461,621	\$415,240	\$368,858	\$516,602	\$470,221	\$432,957	\$12,067,047
9 10	Average Net Investment Return on Average Net Investment		\$2,695,150	\$1,082,881	\$1,006,238	\$959,717	\$745,385	\$531,193	\$484,812	\$438,430	\$392,049	\$442,730	\$493,411	\$451,589	N/A
10	a. Equity Component		\$11,276	\$4,531	\$4,210	\$4,015	\$3,119	\$2,222	\$2,011	\$1,819	\$1,626	\$1,837	\$2,047	\$1,873	
	 b. Equity Component grossed up for taxes (Line 10a / debt rate) (2) 		\$14,939	\$6,002	\$5,578	\$5,320	\$4,132	\$2,944	\$2,665	\$2,410	\$2,155	\$2,433	\$2,712	\$2,482	\$53,772
	c. Debt Component Component (3)		\$3,034	\$1,219	\$1,133	\$1,080	\$839	\$598	\$547	\$495	\$442	\$499	\$557	\$509	\$10,952
11	Total Return Requirements (Line 10b + 10c)		\$17,973	\$7,221	\$6,710	\$6,400	\$4,971	\$3,542	\$3,212	\$2,904	\$2,597	\$2,933	\$3,269	\$2,991	\$64,724
12	Total Depreciation & Return (Line 4 + 11)		\$129,754	\$114,149	\$53,087	\$52,759	\$51,375	\$49,924	\$49,593	\$49,286	\$48,978	\$49,314	\$49,650	\$40,255	\$738,124

 $^{^{\}rm (1)}$ Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

⁽²⁾ The monthly Equity Component for the Jan - Jun. 2020 period is 5.0206 % based on the May 2019 Earnings Surveillance Report and reflects a 10.55% return on equity, and monthly Equity Component for the Jul-Dec. 2020 is 4.9781% based on the May 2020 Surveillance Report reflects a 10.55% return on equity

⁽³⁾ The Debt Component for the Jan. - Jun. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report and Debt Component for the Jul.-Dec. 2020 period is 1.3538% based on the May 2020 Earning Surveillance Report.

Line No.	RESIDENTIAL HOME ENERGY SURVEY	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 2	Additions/Expenditures Investment (Net of Retirements)					\$15,564	\$14,607	\$15,362	\$48,059	\$14,737	\$11,009	\$15,127	\$13,435	\$15,171	\$163,069
3	Depreciation Base (1)		\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	\$2,231,965	N/A
4	Depreciation Expense		\$37,203	\$37,203	\$37,400	\$37,203	\$37,203	\$37,203	\$37,203	\$37,203	\$37,203	\$37,203	\$37,203	\$37,203	\$446,635
5 6	Cumulative Investment (Line 3) Less: Accumulated Depreciation	\$2,231,965 \$315,808	\$2,231,965 \$353,011	\$2,231,965 \$390,215	\$2,231,965 \$427,615	\$2,231,965 \$464,818	\$2,231,965 \$502,021	\$2,231,965 \$539,224	\$2,231,965 \$576,427	\$2,231,965 \$613,630	\$2,231,965 \$650,834	\$2,231,965 \$688,037	\$2,231,965 \$725,240	\$2,231,965 \$762,443	N/A N/A
7 8	CWIP Balance Eligible for Return Net Investment (Line 5-6+7)	\$1,916,157	\$1,878,954	\$1,841,751	\$1,804,350	\$15,564 \$1,782,711	\$30,171 \$1,760,115	\$45,532 \$1,738,273	\$93,591 \$1,749,129	\$108,328 \$1,726,662	\$119,337 \$1,700,469	\$134,464 \$1,678,392	\$147,898 \$1,654,624	\$163,069 \$1,632,592	\$857,954 \$22,864,178
9 10	Average Net Investment Return on Average Net Investment		\$1,897,555	\$1,860,352	\$1,823,050	\$1,793,531	\$1,771,413	\$1,749,194	\$1,743,701	\$1,737,896	\$1,713,566	\$1,689,430	\$1,666,508		N/A
	a. Equity Component		\$7,939	\$7,783	\$7,627	\$7,504	\$7,411	\$7,318	\$7,234	\$7,209	\$7,109	\$7,008	\$6,913	\$6,818	
	b. Equity Component grossed up for taxes (Line 10a / debt rate) (2)		\$10,518	\$10,312	\$10,105	\$9,942	\$9,819	\$9,696	\$9,584	\$9,552	\$9,418	\$9,285	\$9,159	\$9,034	\$116,424
	c. Debt Component Component (3)		\$2,136	\$2,094	\$2,052	\$2,019	\$1,994	\$1,969	\$1,967	\$1,961	\$1,933	\$1,906	\$1,880	\$1,854	\$23,765
11	Total Return Requirements (Line 10b + 10c)		\$12,654	\$12,406	\$12,157	\$11,960	\$11,813	\$11,665	\$11,551	\$11,512	\$11,351	\$11,191	\$11,040	\$10,888	\$140,189
12	Total Depreciation & Return (Line 4 + 11)		\$49,857	\$49,609	\$49,558	\$49,164	\$49,016	\$48,868	\$48,754	\$48,716	\$48,554	\$48,394	\$48,243	\$48,091	\$586,824

 $^{^{\}mbox{\scriptsize (1)}}$ Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

⁽²⁾ The monthly Equity Component for the Jan - Jun. 2020 period is 5.0206 % based on the May 2019 Earnings Surveillance Report and reflects a 10.55% return on equity, and monthly Equity Component for the Jul-Dec. 2020 is 4.9781% based on the May 2020 Surveillance Report reflects a 10.55% return on equity

⁽³⁾ The Debt Component for the Jun. - Jun. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report and Debt Component for the Jul.-Dec. 2020 period is 1.3538% based on the May 2020 Earning Surveillance Report.

Line No.	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1 2 3	Additions/Expenditures Investment (Net of Retirements) Depreciation Base ⁽¹⁾		(\$167,996) (\$80,511) \$33,616,168	\$25,347 (\$108,420) \$33,507,749	\$88,243 \$22,025 \$33,529,774	\$333,402 (\$6,688,888) \$26,840,885	(\$381,668) \$401,248 \$27,242,133	\$162,592 \$48,618 \$27,290,751	\$375,493 \$33,637 \$27,324,388	\$1,651,697 \$22,626 \$27,347,014	(\$37,323) \$53,444 \$27,400,458	\$354,031 \$80,591 \$27,481,049	\$234,512 \$814,748 \$28,295,798	\$77,645 \$95,066 \$28,390,864	\$2,715,976 (\$5,305,816) \$348,267,030
4	Depreciation Expense		\$566,868	\$565,294	\$564,574	\$509,017	\$456,620	\$460,368	\$461,054	\$461,523	\$462,157	\$463,274	\$470,735	\$478,317	\$5,919,799
5 6	Cumulative Investment (Line 3) Less: Accumulated Depreciation	\$33,696,680 \$18,406,876	\$33,616,168 \$18,892,303	\$33,507,749 \$19,338,429	\$33,529,774 \$19,802,524	\$26,840,885 \$13,551,671	\$27,242,133 \$13,971,527	\$27,290,751 \$14,339,331	\$27,324,388 \$14,797,921	\$27,347,014 \$15,231,536	\$27,400,458 \$15,602,855	\$27,481,049 \$16,022,915	\$28,295,798 \$16,466,282	\$28,390,864 \$16,802,893	\$381,963,710 \$213,227,063
7 8	CWIP Balance Eligible for Return Net Investment (Line 5-6+7)	\$1,212,302 \$16,502,106	\$1,044,305 \$15,768,170	\$1,069,653 \$15,238,972	\$1,157,896 \$14,885,145	\$1,491,298 \$14,780,512	\$1,109,631 \$14,380,237	\$1,272,223 \$14,223,643	\$1,647,717 \$14,174,184	\$3,299,414 \$15,414,892	\$3,262,090 \$15,059,693	\$3,616,121 \$15,074,255	\$3,850,633 \$15,680,148	\$3,928,278 \$15,516,249	\$27,961,560 \$196,698,206
9 10	Average Net Investment Return on Average Net Investment		\$16,135,138	\$15,503,571	\$15,062,059	\$14,832,829	\$14,580,375	\$14,301,940	\$14,198,913	\$14,794,538	\$15,237,292	\$15,066,974	\$15,377,202	\$15,598,199	\$180,689,029
	a. Equity Component		\$67,506	\$64,864	\$63,017	\$62,058	\$61,001	\$59,836	\$58,903	\$61,374	\$63,210	\$62,504	\$63,791	\$64,708	\$752,771
	 Equity Component grossed up for taxes (Line 10a / debt rate) (2) 		\$89,438	\$85,937	\$83,490	\$82,219	\$80,820	\$79,276	\$78,039	\$81,313	\$83,747	\$82,810	\$84,516	\$85,730	\$997,336
	c. Debt Component Component (3)		\$18,162	\$17,451	\$16,954	\$16,696	\$16,412	\$16,098	\$16,019	\$16,691	\$17,191	\$16,999	\$17,349	\$17,598	\$203,618
11	Total Return Requirements (Line 10b + 10c)		\$107,600	\$103,388	\$100,444	\$98,915	\$97,232	\$95,375	\$94,059	\$98,004	\$100,937	\$99,809	\$101,864	\$103,328	\$1,200,954
12	Total Depreciation & Return (Line 4 + 11)		\$674,468	\$668,682	\$665,018	\$607,932	\$553,851	\$555,743	\$555,113	\$559,527	\$563,094	\$563,083	\$572,599	\$581,645	\$7,120,753

 $^{^{(1)}}$ Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

⁽²⁾ The monthly Equity Component for the Jan - Jun. 2020 period is 5.0206 % based on the May 2019 Earnings Surveillance Report and reflects a 10.55% return on equity, and monthly Equity Component for the Jul-Dec. 2020 is 4.9781% based on the May 2020 Surveillance Report reflects a 10.55% return on equity

⁽⁹⁾ The Debt Component for the Jan. - Jun. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report and Debt Component for the Jul.-Dec. 2020 period is 1.3538% based on the May 2020 Earning Surveillance Report.

Line No.	SOLAR PV FOR SCHOOLS	Beginning of Period Amount	January Actual	February Actual	March Actual	April Actual	May Actual	June Actual	July Actual	August Actual	September Actual	October Actual	November Actual	December Actual	Twelve Month Amount
1	Additions/Expenditures														
2	Investment (Net of Retirements)		(\$942,319)												(\$942,319)
3	Depreciation Base (1)		\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	N/A
4	Depreciation Expense		\$41,295	\$33,443	\$33,443	\$33,443	\$33,443	\$33,443	\$33,301						\$241,809
5	Cumulative Investment (Line 3)	\$2,948,874	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	N/A
6	Less: Accumulated Depreciation	\$2,707,065	\$1,806,041	\$1,839,483	\$1,872,926	\$1,906,368	\$1,939,811	\$1,973,253	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	\$2,006,555	N/A
7	CWIP Balance Eligible for Return														
8	Net Investment (Line 5-6+7)	\$241,809	\$200,514	\$167,071	\$133,629	\$100,186	\$66,744	\$33,301							\$943,255
9	Average Net Investment		\$221,162	\$183,793	\$150,350	\$116,908	\$83,465	\$50,022	\$16,651						N/A
10	1Return on Average Net Investment a. Equity Component		\$925	\$769	\$629	\$489	\$349	\$209	\$69						\$3,440
	b. Equity Component grossed up for taxes		\$1,226	\$1,019	\$833	\$648	\$463	\$277	\$92						\$4,558
	(Line 10a / debt rate) (2)														
	 Debt Component Component 		\$249	\$207	\$169	\$132	\$94	\$56	\$19						\$926
11	Total Return Requirements (Line 10b + 10c)		\$1,475	\$1,226	\$1,003	\$780	\$557	\$334	\$110						\$5,483
12	Total Depreciation & Return (Line 4 + 11)		\$42,770	\$34,668	\$34,445	\$34,222	\$33,999	\$33,776	\$33,411						\$247,293

⁽¹⁾ Depreciation expense is based on the "Cradle-to-Grave" method of accounting.

⁽²⁾ The monthly Equity Component for the Jan - Jun. 2020 period is 5.0206 % based on the May 2019 Earnings Surveillance Report and reflects a 10.55% return on equity, and monthly Equity Component for the Jul-Dec. 2020 is 4.9781% based on the May 2020 Surveillance Report reflects a 10.55% return on equity

⁽³⁾ The Debt Component for the Jul.-Dec. 2020 period is 1.3507% based on the May 2019 Earnings Surveillance Report and Debt Component for the Jul.-Dec. 2020 period is 1.3538% based on the May 2020 Earning Surveillance Report.

FLORIDA POWER & LIGHT COMPANY COST RECOVERY CLAUSES

Equity @ 10.55%

CAPITAL STRUCTURE AND COST RATES PER

Equity @ 10.55%		MAY 2019 EARNING	<u>GS SURVEILLANCE REI</u>	PORT	
					PRE-TAX
	ADJUSTED		MIDPOINT	WEIGHTED	WEIGHTED
	RETAIL	RATIO	COST RATES	COST	COST
LONG_TERM_DEBT	10,490,880,245	28.119%	4.44%	1.25%	1.25%
SHORT_TERM_DEBT	669,988,433	1.796%	3.62%	0.06%	0.06%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	403,097,747	1.080%	2.11%	0.02%	0.02%
COMMON_EQUITY	17,554,936,062	47.053%	10.55%	4.96%	6.65%
DEFERRED_INCOME_TAX	7,870,776,333	21.096%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	319,453,350	0.856%	8.26%	0.07%	0.09%
TOTAL	\$37,309,132,171	100.00%		6.37%	8.08%

	CALCULATION OF THE	WEIGHTED COST FOR	CONVERTIBLE INVES	TMENT TAX CREDITS	(C-ITC) (a)
	ADJUSTED		COST	WEIGHTED	PRE TAX
	RETAIL	RATIO	RATE	COST	COST
LONG TERM DEBT	\$10,490,880,245	37.41%	4.441%	1.661%	1.661%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	17,554,936,062	62.59%	10.550%	6.604%	8.846%
TOTAL RATIO	\$28,045,816,308	100.00%		8.265%	10.507%

DEBT COMPONENTS:

TOTAL DEBT	1.3507%
TAX CREDITS -WEIGHTED	0.0142%
CUSTOMER DEPOSITS	0.0228%
SHORT TERM DEBT	0.0649%
LONG TERM DEBT	1.2488%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	4.9641%
TAX CREDITS -WEIGHTED	0.0565%
TOTAL EQUITY	5.0206%
TOTAL EQUITY TOTAL	5.0206% 6.3713%
TOTAL	6.3713%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY COST RECOVERY CLAUSES

Equity @ 10.55%

CAPITAL STRUCTURE AND COST RATES PER MAY 2020 EARNINGS SURVEIL LANCE REPORT

Equity @ 10.55%	MAY 2020 EARNINGS SURVEILLANCE REPORT				
					PRE-TAX
	ADJUSTED		MIDPOINT	WEIGHTED	WEIGHTED
	RETAIL	RATIO	COST RATES	COST	COST
LONG_TERM_DEBT	12,539,092,665	30.643%	4.17%	1.28%	1.28%
SHORT_TERM_DEBT	462,827,285	1.131%	3.16%	0.04%	0.04%
PREFERRED_STOCK	0	0.000%	0.00%	0.00%	0.00%
CUSTOMER_DEPOSITS	420,293,246	1.027%	2.12%	0.02%	0.02%
COMMON_EQUITY	19,050,189,760	46.554%	10.55%	4.91%	6.51%
DEFERRED_INCOME_TAX	8,019,547,167	19.598%	0.00%	0.00%	0.00%
INVESTMENT_TAX_CREDITS					
ZERO COST	0	0.000%	0.00%	0.00%	0.00%
WEIGHTED COST	428,551,760	1.047%	8.02%	0.08%	0.11%
TOTAL	\$40,920,501,883	100.00%		6.33%	7.95%
J					

	CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (a)				
	ADJUSTED		COST	WEIGHTED	PRE TAX
	RETAIL	RATIO	RATE	COST	COST
LONG TERM DEBT	\$12,539,092,665	39.69%	4.174%	1.657%	1.657%
PREFERRED STOCK	0	0.00%	0.000%	0.000%	0.000%
COMMON EQUITY	19,050,189,760	60.31%	10.550%	6.362%	8.429%
TOTAL RATIO	\$31,589,282,425	100.00%		8.019%	10.086%

EQUITY COMPONENTS:	
TOTAL DEBT	1.3538%
TAX CREDITS -WEIGHTED	0.0174%
CUSTOMER DEPOSITS	0.0218%
SHORT TERM DEBT	0.0357%
LONG TERM DEBT	1.2789%
DEBT COMPONENTS:	

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	4.9115%
TAX CREDITS -WEIGHTED	0.0666%
TOTAL EQUITY	4.9781%
TOTAL	6.3319%
	0.000,70
PRE-TAX EQUITY	6.5954%

Note:

(a) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Schedule CT-5

Reconciliation and Explanation of

Differences between Filing and FPSC Audit

Report for Months: January – December 2020

The Audit has not been completed as of the date of this Filing

FPL DSM Program & Pilot Descriptions

FPL's DSM programs are designed to reduce energy consumption and growth of coincident peak demand.

1. Residential Home Energy Survey (HES)

This program educates customers on energy efficiency and encourages implementation of recommended practices and measures, even if these are not included in FPL's DSM programs. The HES is also used to identify potential candidates for other FPL DSM programs.

2. Residential Ceiling Insulation

This program encourages customers to improve the home's thermal efficiency.

3. Residential Load Management (On-Call)

This program allows FPL to turn off certain customer-selected appliances using FPL-installed equipment during periods of extreme demand, capacity shortages or system emergencies.

4. Residential Air-Conditioning

This program encourages customers to install high-efficiency central air-conditioning systems.

5. Residential New Construction (BuildSmart®)

This program encourages builders and developers to design and construct new homes that achieve BuildSmart® certification and move towards ENERGY STAR® qualifications.

6. Residential Low Income

This program assists low income customers through state Weatherization Assistance Provider (WAP) agencies and FPL-conducted Energy Retrofits.

7. Business On Call

This program allows FPL to turn off customers' direct expansion central air-conditioning units using FPL-installed equipment during periods of extreme demand, capacity shortages or system emergencies.

8. Cogeneration and Small Power Production

This program facilitates the interconnection and administration of contracts for co-generators and small power producers.

9. Business Lighting

This program encourages customers to install high-efficiency lighting systems.

10. Commercial/Industrial Load Control (CILC)

This program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages or system emergencies. It was closed to new participants as of December 31, 2000. It is available to existing participants who had entered into a CILC agreement as of March 19, 1996.

11. Commercial/Industrial Demand Reduction (CDR)

This program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages or system emergencies.

FPL DSM Program & Pilot Descriptions (cont'd)

12. Business Energy Evaluation (BEE)

This program educates customers on energy efficiency and encourages implementation of recommended practices and measures even if these are not included in FPL's DSM programs. The BEE is also used to identify potential candidates for other FPL DSM programs

13. Business Heating, Ventilating & AC (HVAC)

This program encourages customers to install high-efficiency HVAC systems.

14. Business Custom Incentive (BCI)

This program encourages customers to install unique high-efficiency technologies not covered by other FPL DSM programs.

15. Conservation Research & Development (CRD) Project

This project consists of research studies designed to: identify new energy efficient technologies; evaluate and quantify their impacts on energy, demand and customers; and where appropriate and cost-effective, incorporate an emerging technology into a DSM program.

16. Business Photovoltaic for Schools Pilot

Under this pilot, FPL installed photovoltaic (PV) systems and provided supporting educational training and materials for selected schools in most public school districts in FPL's territory to demonstrate and educate students on the practical issues of PV. This pilot was discontinued on December 31, 2015. There will be capital depreciation and return costs for this pilot until 2020 when ownership of the last PV systems is transferred to their respective customers.

17. Common Expenses

For administrative efficiency this includes all costs that are not specifically attributable to a particular program.

Florida Power & Light Company Program Progress January through December 2020

			Acco	mplishments		1	
Pgm						2020 Cost & Variance v.	
No	Program Title	2020		Inception through Dec	ember 2020	Actual	/Estimate ¹
1	Residential Home Energy Survey	Participants =	103,647	Participants =	4,202,000	Total =	\$11,969,125
						Variance=	(\$992,475)
2	Residential Ceiling Insulation	Participants =	1,444	Participants =	584,202	Total =	\$388,602
						Variance=	(\$173,284)
3	Residential Load Management	Participants =	4,674	Participants =	696,517	Total =	\$43,036,881
	("On Call")					Variance=	(\$1,451,413)
4	Residential Air Conditioning	Participants =	20,399	Participants =	1,990,611	Total =	\$3,506,673
						Variance=	\$80,099
5	Residential New Construction	Participants =	3,686	Participants =	54,712	Total =	\$497,832
	(BuildSmart®)					Variance=	(\$29,379)
6	Residential Low-Income	Participants =	3,137	Participants =	20,619	Total =	\$761,439
						Variance=	(\$183,671)
7	Business On Call	kW =	556	MW =	73	Total =	\$3,241,513
						Variance=	\$11,167
8	Cogeneration & Small Power Production	Firm MW =	444	MW Under Contract =	444	Total =	\$170,894
		GWh Purchased =	1,239	MW Committed =	444	Variance=	\$56,395
		Firm = 4; As Availa	able = 12				
9	Business Lighting	kW =	3,954	kW =	314,585	Total =	\$417,033
						Variance=	\$72,145
10	Commercial/Industrial Load Control	Closed to new partic	cipants	MW =	454	Total =	\$44,251,244
						Variance=	(\$547,132)
11	Commercial/Industrial Demand	kW=	25,759	MW =	350	Total =	\$28,592,218
	Reduction					Variance=	\$465,347
12	Business Energy Evaluation	Participants =	2,464	Participants =	256,628	Total =	\$7,693,309
						Variance=	(\$75,382)
13	Business Heating, Ventilating & AC	kW =	9,831	kW =	435,919	Total =	\$6,698,459
						Variance=	\$2,025,835
14	Business Custom Incentive	kW =	64	kW =	54,866	Total =	\$24,389
						Variance=	\$1,677
15	Conservation Research & Development	Not Applicable		Not Applicable		Total =	\$39,494
						Variance=	(\$75,859)
16	Business Photovoltaic for Schools Pilot	Not Applicable		Not Applicable		Total =	\$247,293
						Variance=	\$0
17	Common Expenses	Not Applicable		Not Applicable		Total =	\$6,356,509
		1/5 1				Variance=	(\$203,922)

Notes: (1) Variance where actuals less than Actual/Estimate shown with () kW and MW reduction are at the generator

SCHEDULE CT-6

Business Custom Incentive Cost Effectiveness Test Results

	Rate Impact	Total Resource	
	Measure Test	Cost Test	Participant
Customer	(RIM)	(TRC)	Test
1	1.07	1.93	2.06

SCHEDULE CT-6

Customers that no longer participate on FPL's Commercial/Industrial Load Control (CILC) and Commercial/Industrial Demand Reduction (CDR) Rates (January through December 2020)

Customer Name	Effective Date	Prior Rate	Firm Rate	Remarks
Customer No. 1	05/05/2020	CILC	Not Applicable	Account Final Billed
Customer No. 2	05/22/2020	CILC	Not Applicable	EPA NESHAP Termination. In the best interest of the Customer, the Company and the Company's other Customers
Customer No. 3	06/23/2020	CILC	Not Applicable	No Longer Qualified
Customer No. 4	07/01/2020	CILC	Not Applicable	Account Final Billed
Customer No. 5	07/20/2020	CILC	Not Applicable	Account Final Billed
Customer No. 6	09/21/2020	CILC	Not Applicable	Account Final Billed
Customer No. 7	09/30/2020	CILC	Not Applicable	Account Final Billed
Customer No. 8	12/04/2020	CILC	Not Applicable	No Longer Qualified
Customer No. 9	01/10/2020	CDR	Not Applicable	Account Final Billed
Customer No. 10	01/30/2020	CDR	Not Applicable	Account Final Billed
Customer No. 11	06/08/2020	CDR	Not Applicable	No Longer Qualified
Customer No. 12	07/15/2020	CDR	Not Applicable	Account Final Billed
Customer No. 13	07/19/2020	CDR	Not Applicable	Account Final Billed
Customer No. 14	09/17/2020	CDR	Not Applicable	Account Final Billed
Customer No. 15	11/12/2020	CDR	Not Applicable	Account Final Billed
Customer No. 16	11/12/2020	CDR	Not Applicable	Account Final Billed

SCHEDULE CT-6

CONSERVATION RESEARCH & DEVELOPMENT ("CRD") PROGRAM

CRD is an umbrella program under which FPL researches a wide variety of new technologies to evaluate their potential for reductions in peak load and energy as well as customer bill savings. Florida's climatic conditions are unique so the studies must reflect the effects of the hot and humid environment. Favorable evaluation results can lead to incorporation in FPL's DSM programs. Examples of technologies that have been included are: Energy Recovery Ventilators; Demand Control Ventilation; and Residential Air Conditioning Duct Plenum Seal.

FPL participates in relevant co-funded projects such as Electric Power Research Institute ("EPRI"). This co-funding enables FPL to gain the learnings from larger research projects at a fraction of the total cost. In 2020, FPL continued its access to gather learnings from EPRI's on-going readiness assessment of multiple technologies in various stages of development which enables comparisons among these technologies. FPL also began evaluation of smart electrical load centers, circuit breakers and relays.

APPENDIX A

Residential

\$254.75 annual residential customer savings based on the following:

- Replace four 60-Watt standard light bulbs that you use four hours a day with LED bulbs
- Save \$29 a year
- Replace one 60-Watt standard light bulb that you leave on 12 hours a night for security with an LED bulb
- Save \$22 a year
- Replace old showerheads with water-efficient models to cut your hot water usage
- Save \$80 a year in a home with two occupants
- Reduce your water heater temperature by 20 degrees lower the temperature from 140 degrees to 120 degrees
- Save about \$10 a year
- Turn the fan off when leaving a room savings based on stopping one ceiling fan from running all the time
- Save about \$85 a year
- Use cold water instead of hot water when using your washing machine
- Save \$30 a year
- Use a power strip to turn off your desktop computer and accessories when not in use
- Save \$24 a year
- Install a smart thermostat
- Save \$50 a year on your cooling costs
- Enroll in our On Call® Program
- Save up to \$91.75 a year

Business

\$500 annual business customer savings based on the following:

- \$397 per year, attributed to an average business customer with a 10 ton A/C, replacing a 10 EER with a 12 EER unit, with the unit operating 3,869 hours per year
- \$140 per year, attributed to an average business customer enrolled in the Business On Call® program with a 10 ton A/C unit at \$2 per ton per month savings for seven months (April - October)

Please note: Home comparisons made within the FPL Energy Analyzer are based upon size, type and area of home. Comparisons are not based upon; a home's square footage, age, number of people living in the home, or neighboring homes.

RADIO

TECH THAT SAVES:30 RADIO

How much do you spend on energy to get the laundry done?

To stay cool?

And to keep the lights on?

Find out with the new FPL Energy Analyzer.

Powered by America's most intelligent grid,

it gives you a complete breakdown of your energy use,

so you can see what's driving your bill.

Learn more about how your home uses energy

when you activate your FPL energy analyzer at FPL.com/TakeControl.

TECH THAT SAVES: 15 RADIO

How much do you spend on energy to get the laundry done?

To stay cool?

And to keep the lights on?

Find out with the new FPL Energy Analyzer.

See how your home uses energy,

and how you can save at FPL.com/TakeControl.

TV

PAM AND SAM RADIO:30

Do you know how your energy use compares to similar homes? Neighbors Pam and Sam do.

Over at Pam's house, they like to stay cool, especially at naptime.

While at Sam's house, they leave everything plugged in everywhere, all the time.

Now, with the new FPL Energy Analyzer, Pam and Sam can compare their families' energy use to homes like theirs, andfind personalized ways to save energy and money.

See how your home compares.

Activate your FPL Energy Analyzer at FPL.com/TakeControl

PAM AND SAM: 15 RADIO

Do you know how your energy use compares to similar homes? Now, with the new FPL Energy Analyzer, you can compare your family's energy use to homes like yours, and find personalized ways to save!

Go to FPL.com/TakeControl

RADIO

TECH THAT SAVES :30 RADIO

¿Cuál es el costo real de lavar la ropa?

De mantenerte fresco...

¿o de encender las luces?

Encuentra las respuestas con el nuevo Analizador de energía de FPL.

Energizado por la red más inteligente en la nación,

te ofrece un reporte detallado de tu consumo de electricidad,

para que puedas ver qué causa los cargos en tu cuenta.

Aprende mas sobre el consumo electrico en tu hogar cuando activas el analizador de energia de FPL en FPL.com/TakeControl.

TECH THAT SAVES: 15 RADIO

¿Cuál es el costo real de lavar la ropa?

De mantenerte fresco...

¿o de encender las luces?

Enterate con el nuevo Analizador de energía de FPL

Aprende mas sobre el consumo electrico en tu hogar y como ahorrar en FPL.com/TakeControl.

<u>TV</u>
ice princess:15 TV ¿Sabes qué causa los cargos en tu cuenta de electricidad? Cuando hace calor afuera, se necesita aun más energia para mantenerte fresco adentro. No te acalores. Mantente fresco y baja tu cuenta. Activa el Analizador de Energía de FPL en FPL.com/TomaControl.

BEE 30 TV

How does America's most intelligent grid help save money for your business? Find out with the new FPL Business Energy Manager.

Now you can see what's driving your energy bill across locations and accounts So you can find new customized ways to save.

Go to FPL.com/BusinessEnergyManager and show your energy bill who's boss.

BEE 15 TV

How does America's most intelligent grid help save money for your business? With new FPL Business Energy Manager.

You can see what's driving your energy bill and how you can save. Go to FPL.com/BusinessEnergyManager today.

BEE PBS TV

How does an intelligent grid help save energy for your business?

Find out with the new FPL Business Energy Manager.

Now you can see what's driving your energy use across locations and accounts, so you can find new customized ways to save.

More information is available for all business owners at FPL dot com slash business energy manager.

"ICE PRINCESS" THERMOSTAT: 15

Do you know what's driving your energy bill?

When it's hot outside, it takes even more energy to keep you cool inside.

See how you can stay cool and keep your bill low.

Activate your FPL Energy Analyzer at FPL.com/TakeControl.

SWEEPSTAKES TV:15

¡Saber cómo tu hogar usa energía te puede ayudar a ganar en grande!

Ahora, cuando activas tu Analizador de Energía de FPL

¡tendrás la oportunidad de ganar una Renovación de Tecnología Inteligente valorada en \$10,000!

¡Activa el tuyo hoy!

SWEEPSTAKES TV15

Knowing how your home uses energy can help you win big!

Now, when you activate your FPL Energy Analyzer

you'll be automatically entered for a chance to win a

\$10,000 Smart Home Energy Makeover.

Activate yours today!

SWEEPSTAKES RADIO:30

Knowing how your home uses energy can help you win big!

Now, when you activate your FPL Energy Analyzer to see what's driving your energy bill, you can get more than just new ways to save energy and money—
you'll be automatically entered for a chance to win a
\$10,000 Smart Home Energy Makeover—and weekly prizes!

and you could win big!

SWEEPSTAKES RADIO:15

Knowing how your home uses energy can help you win big!

Activate your FPL Energy Analyzer today at FPL.com/TakeControl

Now, when you activate your FPL Energy Analyzer

you'll be automatically entered for a chance to win a

\$10,000 Smart Home Energy Makeover.

Activate yours today at FPL.com/TakeControl.

SWEEPSTAKES RADIO:30

¡Saber cómo tu hogar usa energía te puede ayudar a ganar en grande!

Ahora, cuando activas tu Analizador de Energía de FPL para ver cuánto gastas en electricidad,

puedes aprender nuevas formas de ahorrar energía y dinero—

iy tendrás la oportunidad de ganar una Renovación de Tecnología Inteligente valorada en \$10,000, y además premios semanales!

¡Activa tu Analizador de Energía de FPL hoy en FPL.com/TomaControl

para tu oportunidad!

SWEEPSTAKES RADIO: 15

¡Saber cómo tu hogar usa energía te puede ayudar a ganar en grande!

Ahora, cuando activas tu Analizador de Energía de FPL

itendrás la oportunidad de ganar una Renovación de Tecnología Inteligente valorada en \$10,000!

Activalo en FPL.com/TomaControl.

HOLIDAY TECH THAT SAVES:30

La navidad es una época mágica...

...donde toda la familia se reune

bajo un mismo techo llenándolo de energía

—y es el momento perfecto para revisar tu Analizador de Energía de FPL.

Desde más tandas de ropa para lavar, hasta esas lucecitas brillantes...

encuentra nuevas formas de disfrutar esta época de fiestas—

-sin subir los cargos en tu cuenta.

iAhorra energía y dinero mientras celebras! Activa tu Analizador de energía de FPL hoy en FPL.com/TomaControl

• ALT: iAhorra energía y dinero mientras celebras!

SUPER: FPL.com/TomaControl

HOLIDAY ICE PRINCESS : 15 TV - V1

¿Quieres ahorrar durante las fiestas?

Descubre consejos mágicos que te ayudaran a ahorrar energía mientras celebras...

y mantienes tus cuentas bajas.

Activa tu Analizador de Energía de FPL hoy en FPL.com/TomaControl

ECCR HOLIDAY:30

A mix of scenes from Ice Princess, Tale of Pam & Sam, and Tech that Saves. Graphic holiday elements will create a festive feel, like using a flurry of snowflakes to transition between scenes, frosted window edges around the frame in the corners, and cheerful music with sleigh bells or the like. For the end frame, these elements would carry through to close on a festive logo card.

OPEN ON ice princess in her room, slow motion feather snow floating in the air.

VO: The holidays are a time for magic...

CUT TO Mom catching her son sneaking in some laundry while home on break from college. They share a smiling 'gotcha' moment.

VO: ...when the whole family comes together...

CUT TO the family from Pam and Sam in the living room.

VO: and the entire house is filled with energy...

CUT TO AA woman walking towards the kitchen with the hanging lights on.

VO: —which makes it the perfect time to check in with your FPL Energy Analyzer.

CLOSE UP on tool in use.

VO: From the extra loads of laundry to turning on those twinkling lights...

CLOSE UP on her tablet showing the Energy Analyzer.

VO: ...you can find new ways to make the holidays sparkle—

CUT TO Dad in the hallway of Ice Princess, turning the thermostat to 78.

VO: —without driving up your bill.

Dad continues into Ice Princess room and close on their moment together.

VO: 'Tis the season to save energy and money!

Activate your FPL Energy Analyzer today at FPL.com/TakeControl.

Close on logo on white with extra holiday magic (lights around the logo, or golden shimmers, or snow falling like magic).

HOLIDAY ICE PRINCESS:15

The same graphic treatment and music treatment used above will translate to the revised :15 Ice Princess. Cheery music and a touch of holiday magic with the new script options will bring a seasonal message of energy savings.

Looking to save for the holidays?

Discover the magic of energy-saving tips that keep spirits bright and bills low.

Activate your FPL Energy Analyzer today at FPL.com/TakeControl.

RCS:30 ENG

Life at home has changed quite a bit...

...because we're not used to having all of us at home at the same time.

Rising temperatures means higher bills.

Our A/C has to work that much harder...

...in order to maintain the temperature that we've set.

FPL has quite a few tools that you can use to help manage your energy usage. We have the FPL Energy Analyzer.

The tool will let you monitor your daily, monthly or yearly usage performance. So you can do your part to manage your energy use and keep your bills low. We're here to help.

RCS:15 ENG

FPL has quite a few tools that you can use to help manage your energy usage. We have the FPL Energy Analyzer.

The tool will let you monitor your daily, monthly or yearly usage performance. So you can do your part to keep your bills low. We're here to help.

RCS:06 ENG

We have the FPL Energy Analyzer.

The tool will let you monitor your usage performance.

We're here to help.

RCS:30

Nuestro día a día ha cambiado mucho.

Todos estamos en casa a la misma vez.

Las temperaturas altas resultan en cuentas altas.

Nuestro aire acondicionado trabaja mucho más.

FPL tiene varias herramientas disponibles para ayudar a manejar el uso de energía.

Como el Analizador de Energía de FPL.

Que te permite monitorear tu uso de energía diario, por més o anualmente.

Así puedes manejar tu uso y mantener tus cuentas bajas.

Estamos aquí para ayudarte.

RCS:15

FPL tiene varias herramientas disponibles para ayudar a manejar el uso de energía.

Como el Analizador de Energía de FPL.

Que te permite monitorear tu uso de energía.

Así puedes manejar tu uso y mantener tus cuentas bajas.

RCS:06

El Analizador de Energía de FPL te permite monitorear tu uso de energ

RCS:30 TV - ANCHOR SPOT

- Voice 1: Podemos lograr mucho más cuando trabajamos juntos.
- **Voice 2:** Como preparar la cena en familia...
- Voice 3: Doblar la ropa juntos...
 - ALT: Lavar la ropa juntos...
- **Voice 1:** Y hasta ahorrar juntos, con el Analizador de Energía de FPL...
- **Voice 2:** ...que usa datos actuales de mi contador inteligente y ofrece un reporte detallado sobre mi consumo de electricidad.
- **Voice 3:** Además, te da opciones de cómo ahorrar para que todos en la familia podamos ayudar.
- Voice 2: Juntos, podemos ahorrar.
 - ALT: Junto, podemos ahorrar hasta \$300 al año.
- **Voice 1:** Activa tu Analizador de Energía de FPL gratis en FPL.com/TomaControl y ahorremos juntos, Florida.

RCS:15 TV - ANCHOR SPOT

- **Voice 1:** Logramos más cuando trabajamos juntos—
- **Voice 2:** ...como ahorrar en nuestras cuentas de electricidad con los consejos del Analizador de Energía de FPL.
 - ALT: como ahorrar hasta \$300 al año en las cuentas de electricidad con los consejos del Analizador de energía de FPL.
- **Voice 1:** Descubre como todos en la familia pueden ayudar a ahorrar.
- **Voice 2:** Visita FPL.com/TomaControl.

RCS:30 RADIO - SPA

Podemos lograr mucho más cuando trabajamos juntos.

Como preparar la cena en familia...

Doblar la ropa juntos...

Y hasta ahorrar juntos con el Analizador de Energía de FPL...

...que usa datos actuales de mi contador inteligente y ofrece un reporte detallado sobre mi consumo de electricidad.

Además, nos da opciones de cómo ahorrar para que todos en la familia podamos ayudar.

Juntos, podemos ahorrar.

• ALT: Juntos, podemos ahorrar hasta \$300 al año.

Activa tu Analizador de Energía de FPL gratis en FPL.com/TomaControl Y ahorremos juntos, Florida.

RCS:30 RADIO

VO: We can get a lot done when we do it together.

Like making dinner together...

Folding laundry together...

And we can even learn to save together with the FPL Energy Analyzer. It uses real data from my smart meter to tell me where my energy is going and then gives us easy ways to save that the whole family can help with. Together, we can make those savings count.

• ALT: Together, we can save up to \$300 a year Let's go Florida.

Activate your free FPL Energy Analyzer at FPL.com/TakeControl and let's save, together.

RCS:30 TV - ANCHOR SPOT

- VOICE 1: We can get a lot done when we do it together.
- VOICE 2: Like making dinner together...
- VOICE 3: Folding laundry together...
 - ALT: Doing laundry together...
- VOICE 1: And we can even learn to save together with the FPL Energy Analyzer.
- VOICE 2: It uses real data from my smart meter to tell me where my energy is going
- VOICE 3: and then gives us easy ways to save that the whole family can help with.
- VOICE 1: Together, we can make those savings count.
 - ALT: Together, we can save up to \$300 a year
- VOICE 2: Let's go Florida. Activate your free FPL Energy Analyzer at FPL.com/TakeControl and let's save, together.

RCS:15 TV - ANCHOR SPOT

- VOICE 1: We can get a lot done when we do it together—
- VOICE 2: like saving on our energy bill with tips from the FPL Energy Analyzer.
 - ALT: like saving up to \$300 a year on our energy bill with tips from the FPL Energy Analyzer.
- VOICE 1: Find easy ways the whole family can help save together.
- VOICE 2: Go to FPL.com/TakeControl.

BEM:30 TV

Ever since I was younger I always wanted to be behind the chair.

We have been through so much with our customers, being a business that they can rely on.

At a time like COVID-19, the FPL Business Energy Manager has helped us identify different ways to save money.

We swapped out the normal bulbs with LED bulbs and our bill is way lower.

We've put cooling blankets over our fruits and vegetables at night and we've been able to lower our bill.

The fact that FPL even came out with something to help small businesses in a time of extreme need, that's definitely helped a lot.

RCS:30 TV - SWEEPSTAKES

- VOICE 1: When *we* play together, we always win
- VOICE 2: So, when we heard we could get a \$10,000 Home Energy Makeover
- VOICE 3: AND learn how to save on our energy bill each month...
 - ALT: AND learn how to save up to \$300 a year on our energy bill each month
- VOICE 1: ...we were ready.
- VOICE 2: The FPL Energy Analyzer makes it easy to help keep our bill low with easy ways to save
- VOICE 3: AND a chance to win big.
- VOICE 1: Activate your free FPL Energy Analyzer at FPL.com/TakeControl
- VOICE 2: and get your chance to win a \$10,000 Home Energy Makeover.

RCS:30 TV - SWEEPSTAKES SPA

- **Voice 1:** Juntos, siempre ganamos.
- **Voice 2:** Cuando nos enteramos de que podíamos ganar una renovación de energía para nuestro hogar valorada en \$10,000...
- Voice 3: ...y aprender cómo ahorrar en nuestra cuenta de electricidad cada mes...
 - ALT: y aprender a cómo ahorrar hasta \$300 al año en nuestra cuenta de electricidad...
- Voice 1: ...estábamos listos.
- **Voice 2:** Con el Analizador de energía de FPL podemos mantener la cuenta baja, ahorrar...
- **Voice 3:** ...y ganar en grande.
- Voice 1: Activa tu Analizador de Energía de FPL gratis en FPL.com/TomaControl
- **Voice 2:** y obtén una oportunidad de ganar \$10,000 en una renovación de energía para tu hogar.

RCS:30 RADIO - SWEEPSTAKES

VO: Now the family that saves energy together can win together, too! The FPL Energy Analyzer uses real data from your smart meter so you know exactly where your energy is going, with tips to make it easy to help keep your bill low. And now, you can save even more with a chance to win a \$10,000 Home Energy Makeover! Activate your free FPL Energy Analyzer at FPL.com/TakeControl and get your chance to save and win, together!

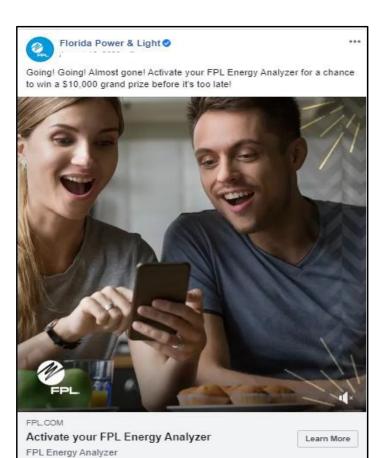
RCS:30 RADIO - SWEEPSTAKES

La familia que ahorra junta también puede ganar junta.

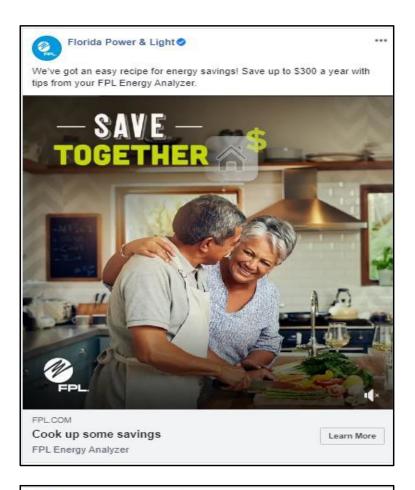
El Analizador de Energía de FPL usa datos actuales de tu contador inteligente y te ofrece un reporte detallado sobre tu consumo de electricidad con consejos para ayudarte a mantener tu cuenta baja.

Además, ite ofrece una oportunidad de ganar una renovación de energía para el hogar valorada en \$10,000!-

Activa tu Analizador de Energía de FPL gratis en FPL.com/Tomacontrol para una oportunidad de ganar.

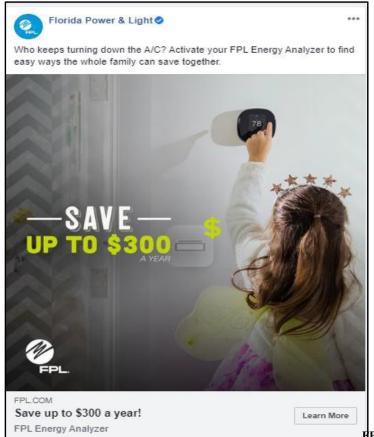


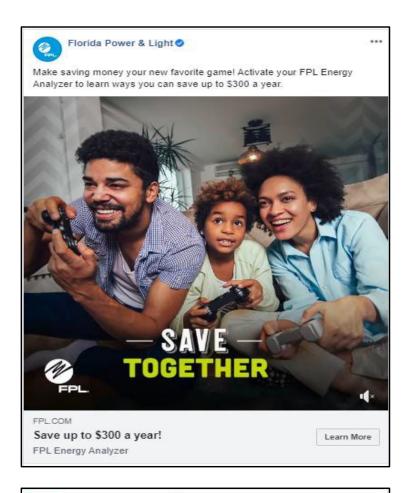




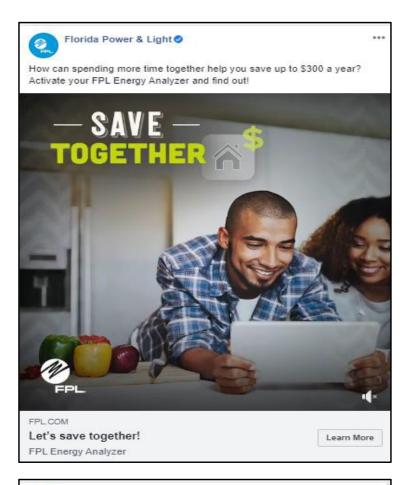


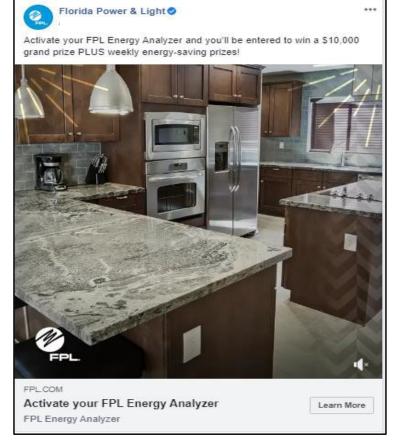




























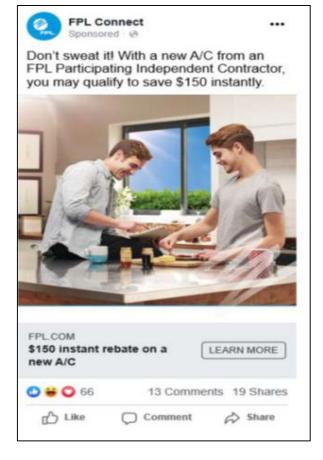


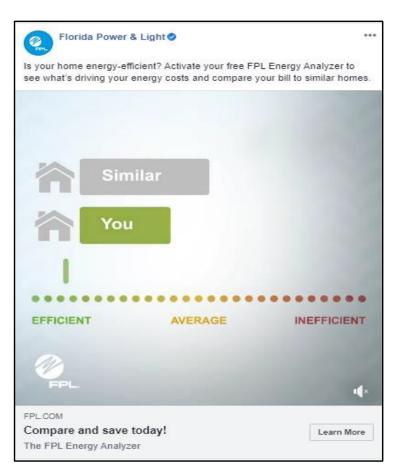


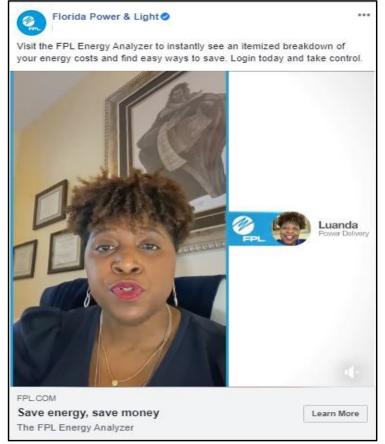


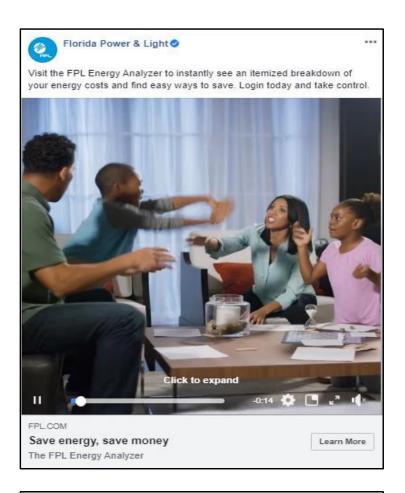


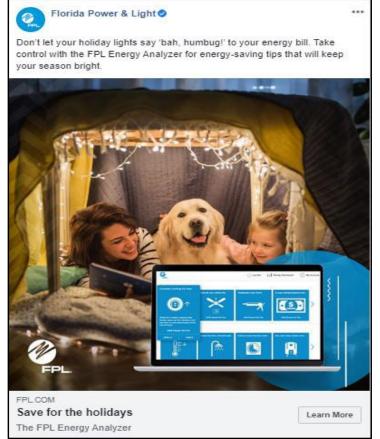


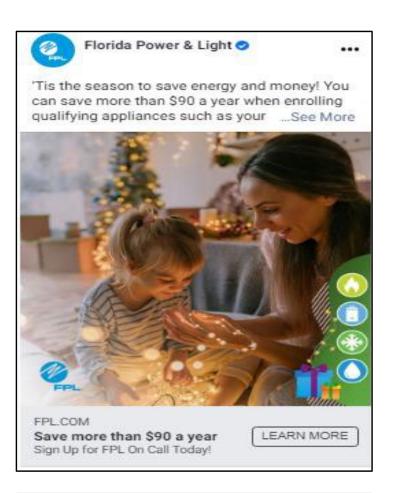


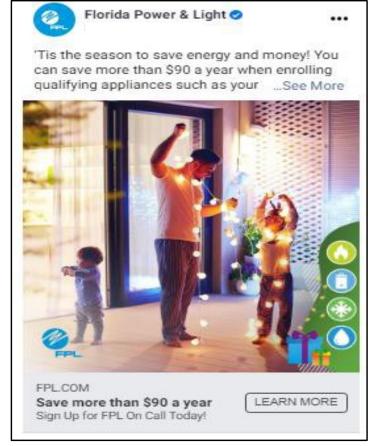


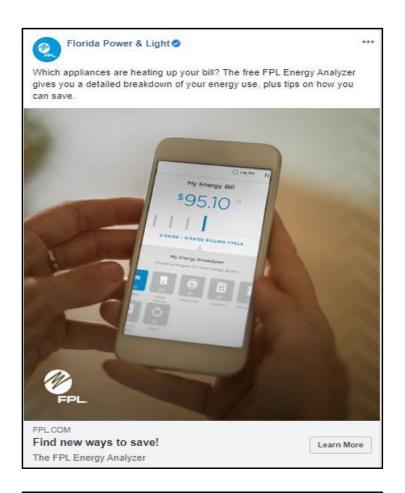






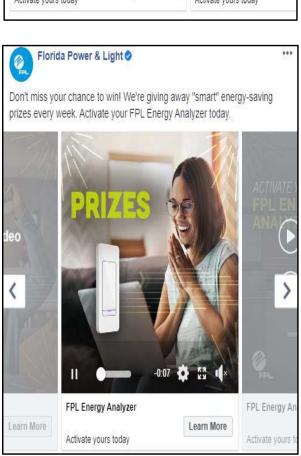


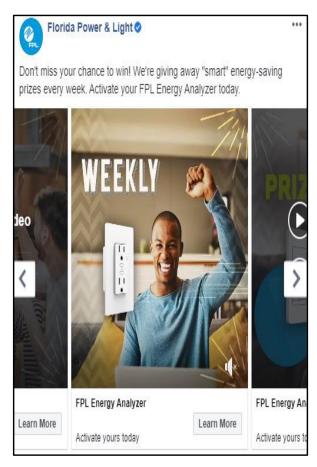








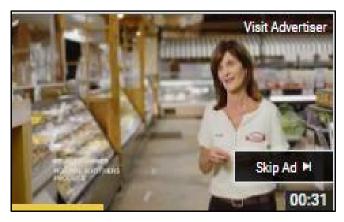




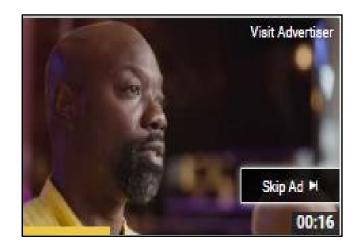






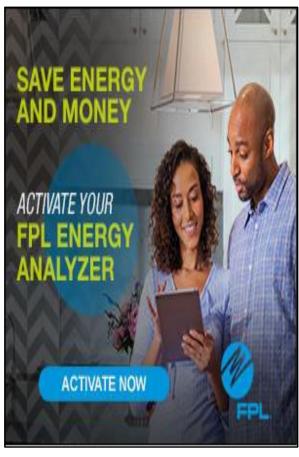




















Laundry? A/C? Lighting? See what's driving your energy bill and save.

With the FPL Energy Analyzer, you'll see exactly where your energy is going and learn new ways to save. This free tool breaks down your energy bill by category, so you know where to focus your energy-saving efforts. From cooking to cleaning, lighting, computers and more, the FPL Energy Analyzer gives you tips to save energy and keep your bill low.



Get your energy breakdown and learn how to save!

Save Now



Florida Power & Light Company

Learn how to lower your energy bill with free energy-saving tips.

With the FPL Energy Analyzer, you can get easy, customized tips that help you save energy and keep your bill low. Learn the perfect temperature to set your thermostat or when it's the right time to keep the windows open. Every bit counts towards keeping your bill low.



Find energy savings.

Save Now FPL 001650



Florida Power & Light Company

Laundry? A/C? Lighting? See what's driving your energy bill and save.

With the FPL Energy Analyzer, you'll see what's driving your energy bill and how your energy use compares to homes like yours, of a similar size in your area. This is a free tool that breaks down your energy use by category, so you know just where your energy is going, how much it's costing you and learn ways to save. From cooking to cleaning, lighting, computers and more, the FPL Energy Analyzer gives you tips to save energy and keep your bill low.



Compare your energy use and learn ways to save!

Save Now



Florida Power & Light Company

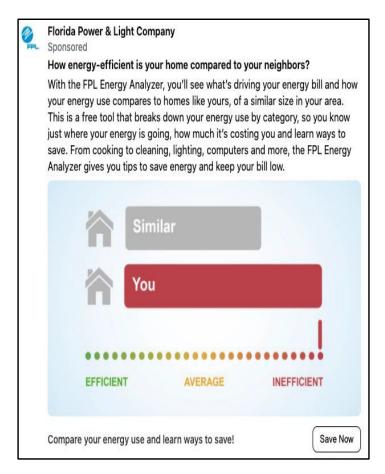
Can using small appliances help keep your energy bill low?

Yes! With the FPL Energy Analyzer, you can get easy, customized tips that will turn your toaster oven and crockpot into energy-efficient tools to help keep your bill low.



Find energy savings.

Learn More



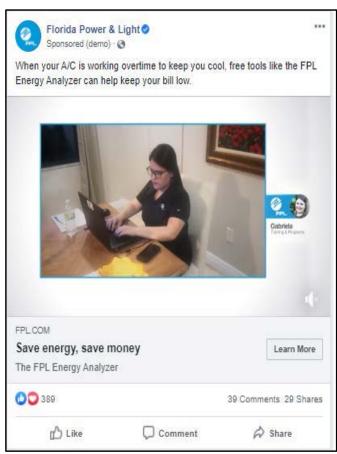
Florida Power & Light Company,

Keep spirits bright and bills low.

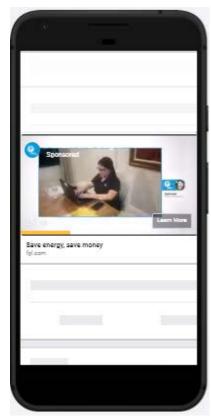
View your FPL Energy Analyzer for free energy-saving tips.

SAVE NOW



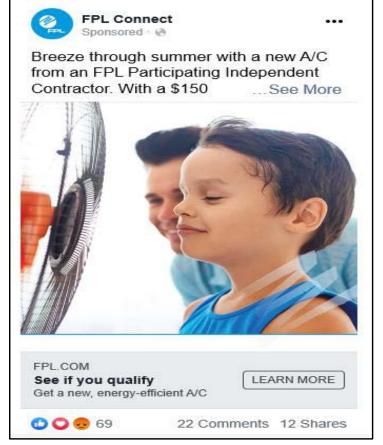


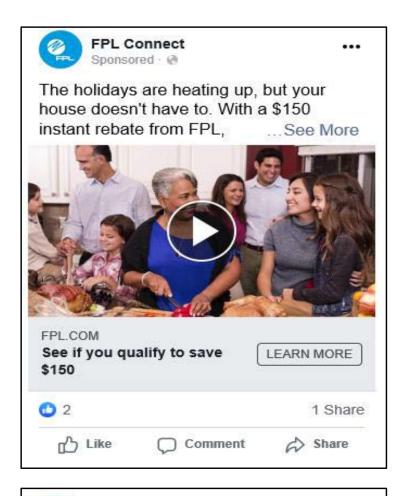


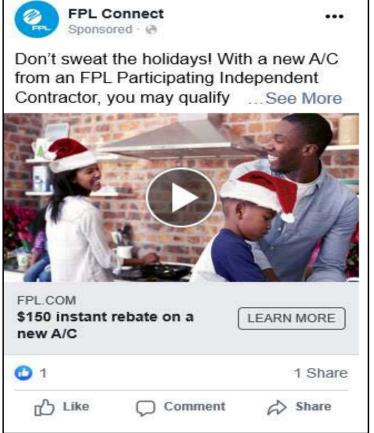


FPL 001653















Discover how your business uses energy.

Introducing the FPL Business Energy Manager

Powered by America's most intelligent grid, our new smart tool gives you a comprehensive breakdown of how your business uses energy. See where your energy is going, and how you can save.

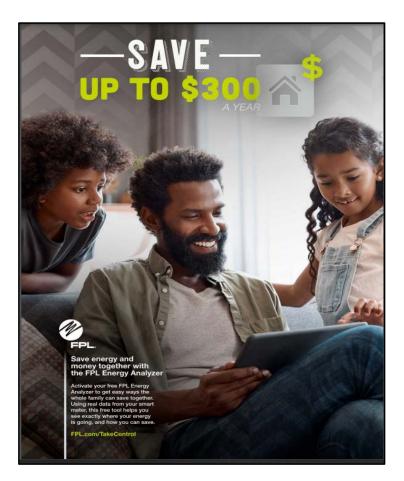
FPL.com/BusinessEnergyManager



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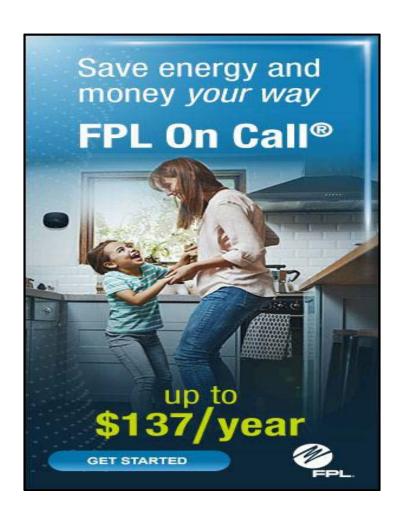
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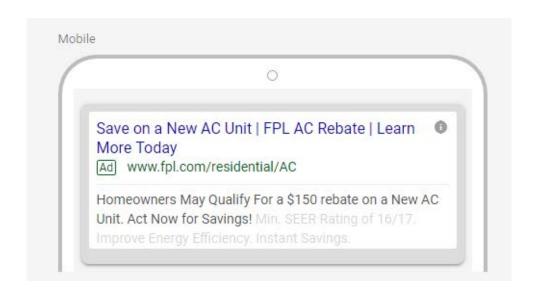


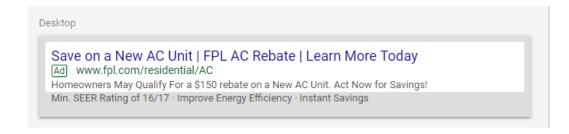


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Your energy-saving playbook



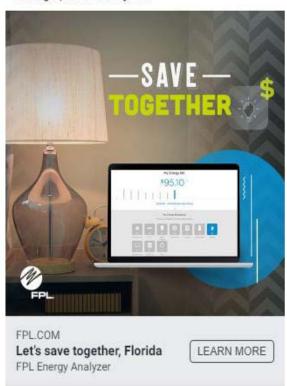








In a summer like no other, just 10 minutes with the FPL Energy Analyzer can help you start saving up to \$300 a year.



In a summer like no other, just 10 minutes with the FPL Energy Analyzer can help you start saving up to \$300 a year.





Activate the FPL Energy Analyzer today to receive customized tips that can help you save up to \$300 a year on your energy bill.



FPL Energy Analyzer

The FPL Energy Analyzer uses actual smart meter data to show where you're using the most energy and helps find ways to save.

SAVE
UP TO \$3.00

FPL COM

Activate today to start saving

FPL Energy Analyzer



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LEARN MORE





Florida Power & Light, Sponsored

Let's cook up some energy savings, together

Discover ways you can save up to \$300 a year with the FPL Energy Analyzer.



Learn more

