

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 20, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the REVISED September 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,317,731	1,467,941	(150,210)	-10.2%	46,751	52,974	(6,223)	-11.8%	2.81862	2.77104	0.04758	1.7%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,311,757	1,550,959	(239,202)	-15.4%	46,751	52,974	(6,223)	-11.8%	2.80584	2.92776	(0.12192)	-4.2%
11	Energy Payments to Qualifying Facilities (A8a)	1,194,822	2,107,994	(913,172)	-43.3%	12,327	15,550	(3,223)	-20.7%	9.69275	13.55658	(3.86383)	-28.5%
12	TOTAL COST OF PURCHASED POWER	3,824,310	5,126,895	(1,302,585)	-25.4%	59,078	68,524	(9,446)	-13.8%	6.47333	7.48191	(1.00858)	-13.5%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					59,078	68,524	(9,446)	-13.8%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	97,557	175,268	(77,711)	-94.4%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,726,753	4,951,627	(1,224,874)	-24.7%	59,078	68,524	(9,446)	-13.8%	6.30819	7.22613	(0.91794)	-12.7%
21	Net Unbilled Sales (A4)	(885,436) *	114,340 *	(999,776)	-874.4%	(14,036)	1,582	(15,619)	-987.1%	(1.27337)	0.18211	(1.45548)	-799.2%
22	Company Use (A4)	2,161 *	3,151 *	(990)	-31.4%	34	44	(9)	-21.4%	0.00311	0.00502	(0.00191)	-38.1%
23	T & D Losses (A4)	223,625 *	297,066 *	(73,441)	-24.7%	3,545	4,111	(566)	-13.8%	0.32160	0.47313	(0.15153)	-32.0%
24	SYSTEM KWH SALES	3,726,753	4,951,627	(1,224,874)	-24.7%	69,535	62,787	6,748	10.8%	5.35953	7.88639	(2.52686)	-32.0%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	3,726,753	4,951,627	(1,224,874)	-24.7%	69,535	62,787	6,748	10.8%	5.35953	7.88639	(2.52686)	-32.0%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	3,726,753	4,951,627	(1,224,874)	-24.7%	69,535	62,787	6,748	10.8%	5.35953	7.88639	(2.52686)	-32.0%
28	GPIF**												
29	TRUE-UP**	969,709	969,709	0	0.0%	69,535	62,787	6,748	10.8%	1.39456	1.54444	(0.14988)	-9.7%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,696,462	5,921,336	(1,224,874)	-20.7%	69,535	62,787	6,748	10.8%	6.75410	9.43083	(2.67673)	-28.4%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									6.86277	9.58257	(2.71980)	-28.4%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.863	9.583	(2.720)	-28.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

		PERIOD TO DATE				DOLLARS				PERIOD TO DATE				MWH				CENTS/KWH							
		ACTUAL		ESTIMATED		DIFFERENCE AMOUNT		%		ACTUAL		ESTIMATED		DIFFERENCE AMOUNT		%		ACTUAL		ESTIMATED		DIFFERENCE AMOUNT		%	
1	Fuel Cost of System Net Generation (A3)									0		0		0		0.0%		0.00000		0.00000		0.00000		0.0%	
2	Nuclear Fuel Disposal Cost (A13)																								
3	FPL Interconnect	0		0		0		0.0%																	
4	Adjustments to Fuel Cost (A2, Page 1)	0		0		0		0.0%																	
5	TOTAL COST OF GENERATED POWER	0		0		0		0.0%		0		0		0		0.0%		0.00000		0.00000		0.00000		0.0%	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	10,458,193		13,288,161		(2,829,968)		-21.3%		387,337		382,924		4,413		1.2%		2.70002		3.47019		(0.77017)		-22.2%	
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)																								
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)																								
9	Energy Cost of Sched E Economy Purch (A9)																								
10	Demand and Non Fuel Cost of Purchased Power (A9)	13,397,177		12,843,234		553,943		4.3%		387,337		382,924		4,413		1.2%		3.45879		3.35399		0.10480		3.1%	
11	Energy Payments to Qualifying Facilities (A8a)	<u>12,113,047</u>		<u>14,499,982</u>		<u>(2,386,935)</u>		-16.5%		124,129		135,139		(11,009)		-8.2%		9.75840		10.72969		(0.97129)		-9.1%	
12	TOTAL COST OF PURCHASED POWER	<u>35,968,417</u>		<u>40,631,377</u>		<u>(4,662,959)</u>		-11.5%		511,466		518,063		(6,596)		-1.3%		7.03241		7.84295		(0.81054)		-10.3%	
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)									511,466		518,063		(6,596)		-1.3%									
14	Fuel Cost of Economy Sales (A7)																								
15	Gain on Economy Sales (A7a)																								
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)																								
17	Fuel Cost of Other Power Sales (A7)																								
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0		0		0		0.0%		0		0		0		0.0%		0.00000		0.00000		0.00000		0.0%	
19	NET INADVERTENT INTERCHANGE (A10)																								
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,018,429		1,367,314		(348,885)		-25.5%		0		0		0		0.0%									
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>34,949,988</u>		<u>39,264,062</u>		<u>(4,314,074)</u>		-11.0%		511,466		518,063		(6,596)		-1.3%		6.83329		7.57902		(0.74573)		-9.8%	
21	Net Unbilled Sales (A4)	(1,125,661) *		(346,065) *		(779,596)		225.3%		(16,473)		(4,566)		(11,907)		260.8%		(0.22651)		(0.07046)		(0.15605)		221.5%	
22	Company Use (A4)	20,680 *		29,907 *		(9,227)		-30.9%		303		395		(92)		-23.3%		0.00416		0.00609		(0.00193)		-31.7%	
23	T & D Losses (A4)	2,097,000 *		2,355,863 *		(258,863)		-11.0%		30,688		31,084		(396)		-1.3%		0.42197		0.47966		(0.05769)		-12.0%	
24	SYSTEM KWH SALES	34,949,988		39,264,062		(4,314,074)		-11.0%		496,949		491,150		5,799		1.2%		7.03291		7.99431		(0.96140)		-12.0%	
25	Wholesale KWH Sales																								
26	Jurisdictional KWH Sales	34,949,988		39,264,062		(4,314,074)		-11.0%		496,949		491,150		5,799		1.2%		7.03291		7.99431		(0.96140)		-12.0%	
26a	Jurisdictional Loss Multiplier	1.000		1.000		0.000		0.0%		1.000		1.000		0.000		0.0%		1.000		1.000		0.00000		0.0%	
27	Jurisdictional KWH Sales Adjusted for Line Losses	34,949,988		39,264,062		(4,314,074)		-11.0%		496,949		491,150		5,799		1.2%		7.03291		7.99431		(0.96140)		-12.0%	
28	GPIF**																								
29	TRUE-UP**	<u>8,727,381</u>		<u>8,727,384</u>		<u>(3)</u>		0.0%		496,949		491,150		5,799		1.2%		1.75619		1.77693		(0.02074)		-1.2%	
30	TOTAL JURISDICTIONAL FUEL COST	43,677,369		47,991,446		(4,314,077)		-9.0%		496,949		491,150		5,799		1.2%		8.78910		9.77124		(0.98214)		-10.1%	
31	Revenue Tax Factor																	1.01609		1.01609		0.00000		0.0%	
32	Fuel Factor Adjusted for Taxes																	8.93052		9.92846		(0.99794)		-10.1%	
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)																	8.931		9.928		(0.997)		-10.0%	

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2024 REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,317,731	1,467,941	(150,210)	-10.2%	10,458,193	13,288,161	(2,829,968)	-21.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,311,757	1,550,959	(239,202)	-15.4%	13,397,177	12,843,234	553,943	4.3%
3b. Energy Payments to Qualifying Facilities	1,194,822	2,107,994	(913,172)	-43.3%	12,113,047	14,499,982	(2,386,935)	-16.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,824,310	5,126,895	(1,302,585)	-25.4%	35,968,417	40,631,377	(4,662,959)	-11.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	1,396	65,500	(64,104)	-97.9%	47,240	229,500	(182,260)	-79.4%
7. Adjusted Total Fuel & Net Power Transactions	3,825,705	5,192,395	(1,366,689)	-26.3%	36,015,657	40,860,877	(4,845,219)	-11.9%
8. Less Apportionment To GSLD Customers	97,557	175,268	(77,711)	-44.3%	1,018,429	1,367,314	(348,885)	-25.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,728,148	\$ 5,017,127	\$ (1,288,978)	-25.7%	\$ 34,997,228	\$ 39,493,562	\$ (4,496,334)	-11.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2024 REVISED: 12/20/2024

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)										
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$			\$	\$	\$		
a. Base Fuel Revenue										
b. Fuel Recovery Revenue	6,995,015	6,660,641	334,374	5.0%		50,987,143	51,106,110	(118,967)	-0.2%	
c. Jurisdictional Fuel Revenue	6,995,015	6,660,641	334,374	5.0%		50,987,143	51,106,110	(118,967)	-0.2%	
d. Non Fuel Revenue	3,983,086	4,635,777	(652,692)	-14.1%		32,359,315	35,890,814	(3,531,499)	-9.8%	
e. Total Jurisdictional Sales Revenue	10,978,101	11,296,418	(318,317)	-2.8%		83,346,458	86,996,924	(3,650,467)	-4.2%	
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%		0	0	0	0.0%	
3. Total Sales Revenue (Excluding GSLD)	\$ 10,978,101	\$ 11,296,418	\$ (318,317)	-2.8%		\$ 83,346,458	\$ 86,996,924	\$ (3,650,467)	-4.2%	
C. KWH Sales (Excluding GSLD)										
1. Jurisdictional Sales KWH	61,850,866	62,526,876	(676,010)	-1.1%		479,028,982	481,938,115	(2,909,133)	-0.6%	
2. Non Jurisdictional Sales	0	0	0	0.0%		0	0	0	0.0%	
3. Total Sales	61,850,866	62,526,876	(676,010)	-1.1%		479,028,982	481,938,115	(2,909,133)	-0.6%	
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%		100.00%	100.00%	0.00%	0.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2024 REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,995,015	\$ 6,660,641	\$ 334,374	5.0%	\$ 50,987,143	\$ 51,106,110	\$ (118,967)	-0.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	8,727,381	8,727,384	(3)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,025,306	5,690,932	334,374	5.9%	42,259,762	42,378,726	(118,964)	-0.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,728,148	5,017,127	(1,288,978)	-25.7%	34,997,228	39,493,562	(4,496,334)	-11.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,728,148	5,017,127	(1,288,979)	-25.7%	34,997,228	39,493,562	(4,496,334)	-11.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	2,297,158	673,805	1,623,352	240.9%	7,262,534	2,885,164	4,377,370	151.7%
8. Interest Provision for the Month	17,603	13,710	3,893	28.4%	(158,091)	311,766	(469,857)	-150.7%
9. True-up & Inst. Provision Beg. of Month	2,544,757	21,903,608	(19,358,851)	-88.4%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	8,727,381	8,727,384	(3)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 5,829,227	\$ 23,560,832	\$ (17,731,606)	-75.3%	\$ 5,829,227	\$ 23,560,833	\$ (17,731,606)	-75.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2024 REVISED: 12/20/2024

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT		%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT		%
E. Interest Provision (Excluding GS LD)								--	--	
1. Beginning True-up Amount (lines D-9)	\$ 2,544,757	\$ 21,903,608	\$ (19,358,851)		-88.4%	N/A	N/A	--	--	
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	5,811,624	23,547,122	(17,735,499)		-75.3%	N/A	N/A	--	--	
3. Total of Beginning & Ending True-up Amount	8,356,381	45,450,730	(37,094,350)		-81.6%	N/A	N/A	--	--	
4. Average True-up Amount (50% of Line E-3)	\$ 4,178,190	\$ 22,725,365	\$ (18,547,175)		-81.6%	N/A	N/A	--	--	
5. Interest Rate - First Day Reporting Business Month	5.2600%	N/A	--		--	N/A	N/A	--	--	
6. Interest Rate - First Day Subsequent Business Month	4.8500%	N/A	--		--	N/A	N/A	--	--	
7. Total (Line E-5 + Line E-6)	10.1100%	N/A	--		--	N/A	N/A	--	--	
8. Average Interest Rate (50% of Line E-7)	5.0550%	N/A	--		--	N/A	N/A	--	--	
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4213%	N/A	--		--	N/A	N/A	--	--	
10. Interest Provision (Line E-4 x Line E-9)	17,603	N/A	--		--	N/A	N/A	--	--	

ELECTRIC ENERGY ACCOUNT

Month of: SEPTEMBER 2024

REVISED: 12/20/2024

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	46,751	52,974	(6,223)	-11.75%	387,337	382,924	4,413	1.15%
4a	Energy Purchased For Qualifying Facilities	12,327	15,550	(3,223)	-20.72%	124,129	135,139	(11,009)	-8.15%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	59,078	68,524	(9,446)	-13.78%	511,466	518,063	(6,596)	-1.27%
8	Sales (Billed)	69,535	62,787	6,748	10.75%	496,949	491,150	5,799	1.18%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	34	44	(9)	-21.44%	303	395	(92)	-23.31%
10	T&D Losses Estimated @ 0.06	3,545	4,111	(566)	-13.77%	30,688	31,084	(396)	-1.27%
11	Unaccounted for Energy (estimated)	(14,036)	1,582	(15,619)	-987.08%	(16,473)	(4,566)	(11,907)	260.77%
12									
13	% Company Use to NEL	0.06%	0.06%	0.00%	0.00%	0.06%	0.08%	-0.02%	-25.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-23.76%	2.31%	-26.07%	-1128.57%	-3.22%	-0.88%	-2.34%	265.91%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,317,731	1,467,941	(150,210)	-10.23%	10,458,193	13,288,161	(2,829,968)	-21.30%
18a	Demand & Non Fuel Cost of Pur Power	1,311,757	1,550,959	(239,202)	-15.42%	13,397,177	12,843,234	553,943	4.31%
18b	Energy Payments To Qualifying Facilities	1,194,822	2,107,994	(913,172)	-43.32%	12,113,047	14,499,982	(2,386,935)	-16.46%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,824,310	5,126,895	(1,302,585)	-25.41%	35,968,417	40,631,377	(4,662,959)	-11.48%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.819	2.771	0.048	1.73%	2.700	3.470	(0.770)	-22.19%
23a	Demand & Non Fuel Cost of Pur Power	2.806	2.928	(0.122)	-4.17%	3.459	3.354	0.105	3.13%
23b	Energy Payments To Qualifying Facilities	9.693	13.557	(3.864)	-28.50%	9.758	10.730	(0.972)	-9.06%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.473	7.482	(1.009)	-13.49%	7.032	7.843	(0.811)	-10.34%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: SEPTEMBER 2024

REVISED: 12/20/2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	52,974			52,974	2.771043	5.698801	1,467,941
TOTAL		52,974	0	0	52,974	2.771043	5.698801	1,467,941
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		46,751			46,751	2.818615	5.492656	1,317,731
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		46,751	0	0	46,751	2.818615	0.000000	1,317,731
CURRENT MONTH:								
DIFFERENCE		(6,223)	0	0	(6,223)	0.047572	(5.69880)	(150,210)
DIFFERENCE (%)		-11.7%	0.0%	0.0%	-11.7%	1.7%	-100.0%	-10.2%
PERIOD TO DATE:								
ACTUAL	MS	387,337			387,337	2.700024	2.800024	10,458,193
ESTIMATED	MS	382,924			382,924	3.470186	3.570186	13,288,161
DIFFERENCE		4,413	0	0	4,413	(0.770162)	-0.770162	(2,829,968)
DIFFERENCE (%)		1.2%	0.0%	0.0%	1.2%	-22.2%	-21.6%	-21.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

SEPTEMBER 2024

REVISED: 12/20/2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,550			15,550	13.556580	13.556580	2,107,994
TOTAL		15,550	0	0	15,550	13.556580	13.556580	2,107,994
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,327			12,327	9.692751	9.692751	1,194,822
TOTAL		12,327	0	0	12,327	9.692751	9.692751	1,194,822
CURRENT MONTH:								
DIFFERENCE		(3,223)	0	0	(3,223)	-3.863829	-3.863829	(913,172)
DIFFERENCE (%)		-20.7%	0.0%	0.0%	-20.7%	-28.5%	-28.5%	-43.3%
PERIOD TO DATE:								
ACTUAL	MS	124,129			124,129	9.758400	9.758400	12,113,047
ESTIMATED	MS	135,139			135,139	10.729688	10.729688	14,499,982
DIFFERENCE		(11,009)	0	0	(11,009)	-0.971288	-0.971288	(2,386,935)
DIFFERENCE (%)		-8.1%	0.0%	0.0%	-8.1%	-9.1%	-9.1%	-16.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: SEPTEMBER 2024 REVISED: 12/20/2024

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING					0		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							