

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

December 20, 2024

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20240001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the November 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at [bbaker@chpk.com](mailto:bbaker@chpk.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

*Brittnee Baker*

Brittnee Baker  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	798,717	1,503,863	(705,146)	-46.9%	35,469	38,939	(3,470)	-8.9%	2.25187	3.86206	(1.61019)	-41.7%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,419,856	1,190,857	228,999	19.2%	35,469	38,939	(3,470)	-8.9%	4.00309	3.05823	0.94486	30.9%
11	Energy Payments to Qualifying Facilities (A8a)	1,344,277	1,204,820	139,457	11.6%	13,334	14,940	(1,606)	-10.8%	10.08162	8.06455	2.01707	25.0%
12	TOTAL COST OF PURCHASED POWER	3,562,850	3,899,540	(336,690)	-8.6%	48,803	53,879	(5,076)	-9.4%	7.30048	7.23757	0.06291	0.9%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					48,803	53,879	(5,076)	-9.4%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	122,218	35,258	86,960	-24.7%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,440,632	3,864,282	(423,649)	-11.0%	48,803	53,879	(5,076)	-9.4%	7.05005	7.17213	(0.12208)	-1.7%
21	Net Unbilled Sales (A4)	(372,703) *	416,328 *	(789,031)	-189.5%	(5,287)	5,805	(11,091)	-191.1%	(0.72890)	0.92930	(1.65820)	-178.4%
22	Company Use (A4)	2,077 *	2,962 *	(885)	-29.9%	29	41	(12)	-28.7%	0.00406	0.00661	(0.00255)	-38.6%
23	T & D Losses (A4)	206,425 *	231,875 *	(25,450)	-11.0%	2,928	3,233	(305)	-9.4%	0.40371	0.51758	(0.11387)	-22.0%
24	SYSTEM KWH SALES	3,440,632	3,864,282	(423,649)	-11.0%	51,132	44,800	6,332	14.1%	6.72892	8.62562	(1.89670)	-22.0%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	3,440,632	3,864,282	(423,649)	-11.0%	51,132	44,800	6,332	14.1%	6.72892	8.62562	(1.89670)	-22.0%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	3,440,632	3,864,282	(423,650)	-11.0%	51,132	44,800	6,332	14.1%	6.72892	8.62562	(1.89670)	-22.0%
28	GPIF**												
29	TRUE-UP**	969,709	969,709	0	0.0%	51,132	44,800	6,332	14.1%	1.89648	2.16453	(0.26805)	-12.4%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,410,341	4,833,991	(423,650)	-8.8%	51,132	44,800	6,332	14.1%	8.62540	10.79016	(2.16476)	-20.1%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									8.76418	10.96377	(2.19959)	-20.1%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.764	10.964	(2.200)	-20.1%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

		PERIOD TO DATE				DOLLARS				PERIOD TO DATE				MWH				CENTS/KWH							
		ACTUAL		ESTIMATED		DIFFERENCE AMOUNT		%		ACTUAL		ESTIMATED		DIFFERENCE AMOUNT		%		ACTUAL		ESTIMATED		DIFFERENCE AMOUNT		%	
1	Fuel Cost of System Net Generation (A3)									0	0	0	0.0%		0.00000	0.00000	0.00000	0.0%							
2	Nuclear Fuel Disposal Cost (A13)																								
3	FPL Interconnect	0	0	0	0.0%																				
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%																				
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%					0	0	0	0.0%		0.00000	0.00000	0.00000	0.0%							
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,181,139	16,232,593	(4,051,454)	-25.0%					460,187	469,891	(9,704)	-2.1%		2.64700	3.45455	(0.80755)	-23.4%							
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)																								
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)																								
9	Energy Cost of Sched E Economy Purch (A9)																								
10	Demand and Non Fuel Cost of Purchased Power (A9)	16,743,861	15,370,159	1,373,702	8.9%					460,187	469,891	(9,704)	-2.1%		3.63849	3.27101	0.36748	11.2%							
11	Energy Payments to Qualifying Facilities (A8a)	14,827,012	17,208,617	(2,381,606)	-13.8%					150,904	165,486	(14,582)	-8.8%		9.82547	10.39886	(0.57339)	-5.5%							
12	TOTAL COST OF PURCHASED POWER	43,752,012	48,811,369	(5,059,358)	-10.4%					611,091	635,377	(24,286)	-3.8%		7.15966	7.68227	(0.52261)	-6.8%							
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)									611,091	635,377	(24,286)	-3.8%												
14	Fuel Cost of Economy Sales (A7)																								
15	Gain on Economy Sales (A7a)																								
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)																								
17	Fuel Cost of Other Power Sales (A7)																								
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%					0	0	0	0.0%		0.00000	0.00000	0.00000	0.0%							
19	NET INADVERTENT INTERCHANGE (A10)																								
20	LESS GSLD APPORTIONMENT OF FUEL COST	1,213,143	1,643,980	(430,837)	-26.2%					0	0	0	0.0%												
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	42,538,869	47,167,389	(4,628,520)	-9.8%					611,091	635,377	(24,286)	-3.8%		6.96114	7.42353	(0.46239)	-6.2%							
21	Net Unbilled Sales (A4)	(2,318,754) *	683,707 *	(3,002,461)	-439.1%					(33,310)	9,210	(42,520)	-461.7%		(0.38177)	0.11636	(0.49813)	-428.1%							
22	Company Use (A4)	25,261 *	35,301 *	(10,040)	-28.4%					363	476	(113)	-23.7%		0.00416	0.00601	(0.00185)	-30.8%							
23	T & D Losses (A4)	2,552,302 *	2,830,072 *	(277,770)	-9.8%					36,665	38,123	(1,458)	-3.8%		0.42022	0.48166	(0.06144)	-12.8%							
24	SYSTEM KWH SALES	42,538,869	47,167,389	(4,628,520)	-9.8%					607,373	587,568	19,805	3.4%		7.00375	8.02756	(1.02381)	-12.8%							
25	Wholesale KWH Sales																								
26	Jurisdictional KWH Sales	42,538,869	47,167,389	(4,628,520)	-9.8%					607,373	587,568	19,805	3.4%		7.00375	8.02756	(1.02381)	-12.8%							
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%					1.000	1.000	0.000	0.0%		1.000	1.000	0.00000	0.0%							
27	Jurisdictional KWH Sales Adjusted for Line Losses	42,538,869	47,167,389	(4,628,520)	-9.8%					607,373	587,568	19,805	3.4%		7.00375	8.02756	(1.02381)	-12.8%							
28	GPIF**																								
29	TRUE-UP**	10,666,799	10,666,802	(3)	0.0%					607,373	587,568	19,805	3.4%		1.75622	1.81542	(0.05920)	-3.3%							
30	TOTAL JURISDICTIONAL FUEL COST	53,205,668	57,834,191	(4,628,523)	-8.0%					607,373	587,568	19,805	3.4%		8.75997	9.84298	(1.08301)	-11.0%							
31	Revenue Tax Factor														1.01609	1.01609	0.00000	0.0%							
32	Fuel Factor Adjusted for Taxes														8.90092	10.00135	(1.10043)	-11.0%							
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)														8.901	10.001	(1.100)	-11.0%							

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	798,717	1,503,863	(705,146)	-46.9%	12,181,139	16,232,593	(4,051,454)	-25.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,419,856	1,190,857	228,999	19.2%	16,743,861	15,370,159	1,373,702	8.9%
3b. Energy Payments to Qualifying Facilities	1,344,277	1,204,820	139,457	11.6%	14,827,012	17,208,617	(2,381,606)	-13.8%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,562,850	3,899,540	(336,690)	-8.6%	43,752,012	48,811,369	(5,059,358)	-10.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(978)	15,500	(16,478)	-106.3%	51,192	270,500	(219,308)	-81.1%
7. Adjusted Total Fuel & Net Power Transactions	3,561,872	3,915,040	(353,168)	-9.0%	43,803,204	49,081,869	(5,278,666)	-10.8%
8. Less Apportionment To GSLD Customers	122,218	35,258	86,960	246.6%	1,213,143	1,643,980	(430,837)	-26.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,439,654	\$ 3,879,782	\$ (440,127)	-11.3%	\$ 42,590,061	\$ 47,437,889	\$ (4,847,828)	-10.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2024 0

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)										
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$			\$	\$	\$		
a. Base Fuel Revenue										
b. Fuel Recovery Revenue	4,326,653	4,576,608	(249,955)	-5.5%		60,834,077	61,219,063	(384,986)	-0.6%	
c. Jurisdictional Fuel Revenue	4,326,653	4,576,608	(249,955)	-5.5%		60,834,077	61,219,063	(384,986)	-0.6%	
d. Non Fuel Revenue	3,078,072	3,519,634	(441,562)	-12.6%		39,241,697	43,164,847	(3,923,150)	-9.1%	
e. Total Jurisdictional Sales Revenue	7,404,725	8,096,242	(691,517)	-8.5%		100,075,774	104,383,910	(4,308,136)	-4.1%	
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%		0	0	0	0.0%	
3. Total Sales Revenue (Excluding GSLD)	\$ 7,404,725	\$ 8,096,242	\$ (691,517)	-8.5%		\$ 100,075,774	\$ 104,383,910	\$ (4,308,136)	-4.1%	
C. KWH Sales (Excluding GSLD)										
1. Jurisdictional Sales KWH	43,593,064	44,433,673	(840,609)	-1.9%		575,035,861	577,911,519	(2,875,658)	-0.5%	
2. Non Jurisdictional Sales	0	0	0	0.0%		0	0	0	0.0%	
3. Total Sales	43,593,064	44,433,673	(840,609)	-1.9%		575,035,861	577,911,519	(2,875,658)	-0.5%	
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%		100.00%	100.00%	0.00%	0.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2024

	CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
D. True-up Calculation (Excluding GSLD)										
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,326,653	\$ 4,576,608	\$ (249,955)	-5.5%		\$ 60,834,077	\$ 61,219,063	\$ (384,986)	-0.6%	
2. Fuel Adjustment Not Applicable										
a. True-up Provision	969,709	969,709	0	0.0%		10,666,799	10,666,802	(3)	0.0%	
b. Incentive Provision										
c. Transition Adjustment (Regulatory Tax Refund)								0	0.0%	
3. Jurisdictional Fuel Revenue Applicable to Period	3,356,944	3,606,900	(249,956)	-6.9%		50,167,278	50,552,262	(384,984)	-0.8%	
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,439,654	3,879,782	(440,127)	-11.3%		42,590,061	47,437,889	(4,847,828)	-10.2%	
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%		N/A	N/A			
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,439,654	3,879,782	(440,128)	-11.3%		42,590,061	47,437,889	(4,847,828)	-10.2%	
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(82,710)	(272,882)	190,172	-69.7%		7,577,217	3,114,373	4,462,844	143.3%	
8. Interest Provision for the Month	29,674	4,426	25,248	570.5%		(102,477)	324,219	(426,696)	-131.6%	
9. True-up & Inst. Provision Beg. of Month	7,222,270	25,040,660	(17,818,390)	-71.2%		(10,002,597)	11,636,519	(21,639,116)	-186.0%	
9a. State Tax Refund			0	0.0%		0		0	0.0%	
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%		10,666,799	10,666,802	(3)	0.0%	
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 8,138,942	\$ 25,741,912	\$ (17,602,970)	-68.4%		\$ 8,138,942	\$ 25,741,912	\$ (17,602,970)	-68.4%	

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2024

	CURRENT MONTH					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								--	--
1. Beginning True-up Amount (lines D-9)	\$ 7,222,270	\$ 25,040,660	\$ (17,818,390)	-71.2%		N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	8,109,268	25,737,486	(17,628,218)	-68.5%		N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	15,331,538	50,778,146	(35,446,609)	-69.8%		N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 7,665,769	\$ 25,389,073	\$ (17,723,304)	-69.8%		N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.7100%	N/A	--	--		N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.5800%	N/A	--	--		N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.2900%	N/A	--	--		N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.6450%	N/A	--	--		N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3871%	N/A	--	--		N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	29,674	N/A	--	--		N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: NOVEMBER 2024

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	35,469	38,939	(3,470)	-8.91%	460,187	469,891	(9,704)	-2.07%
4a	Energy Purchased For Qualifying Facilities	13,334	14,940	(1,606)	-10.75%	150,904	165,486	(14,582)	-8.81%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	48,803	53,879	(5,076)	-9.42%	611,091	635,377	(24,286)	-3.82%
8	Sales (Billed)	51,132	44,800	6,332	14.13%	607,373	587,568	19,805	3.37%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	29	41	(12)	-28.66%	363	476	(113)	-23.69%
10	T&D Losses Estimated @ 0.06	2,928	3,233	(305)	-9.43%	36,665	38,123	(1,458)	-3.82%
11	Unaccounted for Energy (estimated)	(5,287)	5,805	(11,091)	-191.07%	(33,310)	9,210	(42,520)	-461.67%
12									
13	% Company Use to NEL	0.06%	0.08%	-0.02%	-25.00%	0.06%	0.07%	-0.01%	-14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-10.83%	10.77%	-21.60%	-200.56%	-5.45%	1.45%	-6.90%	-475.86%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	798,717	1,503,863	(705,146)	-46.89%	12,181,139	16,232,593	(4,051,454)	-24.96%
18a	Demand & Non Fuel Cost of Pur Power	1,419,856	1,190,857	228,999	19.23%	16,743,861	15,370,159	1,373,702	8.94%
18b	Energy Payments To Qualifying Facilities	1,344,277	1,204,820	139,457	11.57%	14,827,012	17,208,617	(2,381,606)	-13.84%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,562,850	3,899,540	(336,690)	-8.63%	43,752,012	48,811,369	(5,059,358)	-10.37%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.252	3.862	(1.610)	-41.69%	2.647	3.455	(0.808)	-23.39%
23a	Demand & Non Fuel Cost of Pur Power	4.003	3.058	0.945	30.90%	3.638	3.271	0.367	11.22%
23b	Energy Payments To Qualifying Facilities	10.082	8.065	2.017	25.01%	9.825	10.399	(0.574)	-5.52%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.300	7.238	0.062	0.86%	7.160	7.682	(0.522)	-6.80%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: NOVEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	38,939			38,939	3.862060	6.920292	1,503,863
TOTAL		38,939	0	0	38,939	3.862060	6.920292	1,503,863
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		35,469			35,469	2.251875	5.129573	798,717
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		35,469	0	0	35,469	2.251875	0.000000	798,717
CURRENT MONTH:								
DIFFERENCE		(3,470)	0	0	(3,470)	(1.610185)	(6.92029)	(705,146)
DIFFERENCE (%)		-8.9%	0.0%	0.0%	-8.9%	-41.7%	-100.0%	-46.9%
PERIOD TO DATE:								
ACTUAL	MS	460,187			460,187	2.646998	2.746998	12,181,139
ESTIMATED	MS	469,891			469,891	3.454545	3.554545	16,232,593
DIFFERENCE		(9,704)	0	0	(9,704)	(0.807547)	-0.807547	(4,051,454)
DIFFERENCE (%)		-2.1%	0.0%	0.0%	-2.1%	-23.4%	-22.7%	-25.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: NOVEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,940			14,940	8.064551	8.064551	1,204,820
TOTAL		14,940	0	0	14,940	8.064551	8.064551	1,204,820
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,334			13,334	10.081625	10.081625	1,344,277
TOTAL		13,334	0	0	13,334	10.081625	10.081625	1,344,277
CURRENT MONTH: DIFFERENCE		(1,606)	0	0	(1,606)	2.017074	2.017074	139,457
DIFFERENCE (%)		-10.7%	0.0%	0.0%	-10.7%	25.0%	25.0%	11.6%
PERIOD TO DATE: ACTUAL	MS	150,904			150,904	9.825465	9.825465	14,827,012
ESTIMATED	MS	165,486			165,486	10.398861	10.398861	17,208,617
DIFFERENCE		(14,582)	0	0	(14,582)	-0.573396	-0.573396	(2,381,606)
DIFFERENCE (%)		-8.8%	0.0%	0.0%	-8.8%	-5.5%	-5.5%	-13.8%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: NOVEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ.  (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a)  CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							