

P.O. Box 3395 West Palm Beach, Florida 33402-3395

December 20, 2024

Mr. Adam J. Teitzman, Commission Clerk Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the November 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker

Brittnee Baker Regulatory Analyst

Enclosure

Cc: FPSC

Beth Keating

William Haffecke (no enclosure)

SJ 80-441



#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2024

			DOLLARS			
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACT
1	Fuel Cost of System Net Generation (A3)					
2	Nuclear Fuel Disposal Cost (A13)					
3	FPL Interconnect	0	0	0	0.0%	
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%	
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	798,717	1,503,863	(705,146)	-46.9%	;
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)		.,,.	(* 22, * 23)		
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)					
9	Energy Cost of Sched E Economy Purch (A9)					
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,419,856	1,190,857	228,999	19.2%	
11	Energy Payments to Qualifying Facilities (A8a)	1,344,277	1,204,820	139,457	11.6%	
12	TOTAL COST OF PURCHASED POWER	3,562,850	3,899,540	(336,690)	-8.6%	•
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					
14	Fuel Cost of Economy Sales (A7)					
15	Gain on Economy Sales (A7)					
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)					
7	Fuel Cost of Other Power Sales (A7)					
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	
19	NET INADVERTENT INTERCHANGE (A10)					
0	LESS GSLD APPORTIONMENT OF FUEL COST	122,218	35,258	86,960	-24.7%	
0a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,440,632	3,864,282	(423,649)	-11.0%	•
21	Net Unbilled Sales (A4)	(372,703) *	416,328 *	(789,031)	-189.5%	
22	Company Use (A4)	2,077 *	2,962 *	(885)	-29.9%	
23	T & D Losses (A4)	206,425 *	231,875 *	(25,450)	-11.0%	
24	SYSTEM KWH SALES	3,440,632	3,864,282	(423,649)	-11.0%	;
25	Wholesale KWH Sales					
26	Jurisdictional KWH Sales	3,440,632	3,864,282	(423,649)	-11.0%	;
6a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	
27	Jurisdictional KWH Sales Adjusted for Line Losses	3,440,632	3,864,282	(423,650)	-11.0%	
28	GPIF**	2,112,00=	-,	( == = , = = = )		
29	TRUE-UP**	969,709	969,709	0	0.0%	:
30	TOTAL JURISDICTIONAL FUEL COST	4,410,341	4,833,991	(423,650)	-8.8%	
	(Excluding GSLD Apportionment)					
31	Revenue Tax Factor					
32	Fuel Factor Adjusted for Taxes					
22	ELIEL EAC DOLINDED TO NEADEST 004 (CENTS/K/M/L)					

<sup>\*</sup>Included for Informational Purposes Only

33

FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

	DOLLARS				MWH				CENTS/KWH		
ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	E %	ACTUAL	ESTIMATED	DIFFER AMOUNT	ENCE %
				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
0	0	0 0 0	0.0% 0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
798,717	1,503,863	(705,146)	-46.9%	35,469	38,939	(3,470)	-8.9%	2.25187	3.86206	(1.61019)	-41.7%
1,419,856 1,344,277	1,190,857 1,204,820	228,999 139,457	19.2% 11.6%	35,469 13,334	38,939 14,940	(3,470) (1,606)	-8.9% -10.8%	4.00309 10.08162	3.05823 8.06455	0.94486 2.01707	30.9% 25.0%
3,562,850	3,899,540	(336,690)	-8.6%	48,803	53,879	(5,076)	-9.4%	7.30048	7.23757	0.06291	0.9%
				48,803	53,879	(5,076)	-9.4%				
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
122,218 3,440,632	35,258 3,864,282	86,960 (423,649)	-24.7% -11.0%	0 48,803		0 (5,076)	0.0% -9.4%	7.05005	7.17213	(0.12208)	-1.7%
(372,703) * 2,077 * 206,425 *	416,328 * 2,962 * 231,875 *	(789,031) (885) (25,450)	-189.5% -29.9% -11.0%	(5,287) 29 2,928	41	(11,091) (12) (305)	-191.1% -28.7% -9.4%	(0.72890) 0.00406 0.40371	0.92930 0.00661 0.51758	(1.65820) (0.00255) (0.11387)	-178.4% -38.6% -22.0%
3,440,632	3,864,282	(423,649)	-11.0%	51,132	44,800	6,332	14.1%	6.72892	8.62562	(1.89670)	-22.0%
3,440,632 1.000	3,864,282 1.000	(423,649) 0.000	-11.0% 0.0%	51,132 1.000		6,332 0.000	14.1% 0.0%	6.72892 1.000	8.62562 1.000	(1.89670) 0.00000	-22.0% 0.0%
3,440,632	3,864,282	(423,650)	-11.0%	51,132	44,800	6,332	14.1%	6.72892	8.62562	(1.89670)	-22.0%
969,709	969,709	0	0.0%	51,132	44,800	6,332	14.1%	1.89648	2.16453	(0.26805)	-12.4%
4,410,341	4,833,991	(423,650)	-8.8%	51,132	44,800	6,332	14.1%	8.62540	10.79016	(2.16476)	-20.1%
								1.01609 8.76418 8.764	1.01609 10.96377 10.964	0.00000 (2.19959) (2.200)	0.0% -20.1% -20.1%

<sup>\*\*</sup>Calculation Based on Jurisdictional KWH Sales

### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2024

## CONSOLIDATED ELECTRIC DIVISIONS

22 Company Use (A4)			PERIOD TO D	ATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH		
Nuclear Four Disposal Cost (A1S)   F.P. International Cost (			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		%	ACTUAL	ESTIMATED		NCE %
Nuclear Four Disposal Cost (A15)   Full International Cost (A27)   Full International Cost (	1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4 Agustments for text Cost (AZ, Page 1) 0 0 0 0 0.0% b 0	2	` ,												
TOTAL COST OF GENERATED FOWER  FURL COST OF GENERAL STATES FOR GENERAL S	3	FPL Interconnect	0	0	0	0.0%								
Four District Purchased Power (Exclusive of Exclusive Ex	4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
February (AS)   12,181,139   18,232,593   (4,061,464)   -25.0%   460,167   469,891   (9,794)   -2.1%   2,68700   3,4865   (0,807,65)   -22,4%   February (Cost of Cherk Econ Further (Rocker)(AS)   February (Cost of Cherk Econ Further (Rocker)(AS)   February (Cost of Cherk Econ Further (Rocker)(AS)   16,743,861   15,370,159   13,737,02   8,9%   440,167   469,891   (9,794)   -2.1%   3,8349   3,2710   0,30748   11,22%   17,208,617   (23,818,09)   -13,8%   150,364   165,486   (14,587)   -8,0%   9,82547   10,39886   (0,5733)   -5,5%   12   TOTAL COST OF PURCHAGED POWER   43,752,012   48,811,389   (6,589,389)   -10,4%   611,091   635,377   (24,286)   -3,9%   7,1986   7,8927   (0,32261)   -8,8%   14,22%   -2,24	5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
Fenergy Cost of Shedr C A X Econ Punch (Rocker)(As) Energy Cost of Shedr C Economy Punch (Ag) Energy Cost of Shedr E Economy Punch (Ag) Energy Cost of Shedr	6	Fuel Cost of Purchased Power (Exclusive												
8 Energy Cost of Other Econor Putch (Nan-Broker)(A9)			12,181,139	16,232,593	(4,051,454)	-25.0%	460,187	469,891	(9,704)	-2.1%	2.64700	3.45455	(0.80755)	-23.4%
Percity Cost of School E Economy Parth (A9)   16,743,861   15,370,159   1,373,702   8.9%   460,187   488,891   (9,704)   -2.1%   3,63849   3,27101   0,36748   11,2%   12,281,606)   1,373,702   8.9%   460,187   488,891   (9,704)   -2.1%   3,63849   3,27101   0,36748   11,2%   1,273,702   1,27	7	` ' ' '												
Demand and Non Fuel Cost of Purchased Power (A8)	8													
Energy Payments to Qualifying Facilities (Asia)	9													
12 TOTAL COST OF PURCHASED POWER 43,752,012 48,811,389 (5,059,388) -10.4% 611,091 635,377 (24,286) -3.8% 7,15966 7,68227 (0,52261) -6.8% 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Fuel Cost of Economy Sales (A7) Fuel Cost of Conomy Sales (A7) Fuel Cost of Economy Sales (A7) Fuel Cost of Dier Power Sales (A2) Fuel Cost Of Dier Fuel		` ,	, ,	·	·		•	•	• • •					
TOTAL AVAILABLE MWH (LINE 5 + LINE 12)  14 Fuel Cost of Economy, Sales (A7)  15 Gain on Economy, Sales (A7)  16 Fuel Cost of Economy, Sales (A7)  17 Fuel Cost of Unit Power Sales (SL2)  18 TOTAL FUEL LOST AND CAINS OF POWER SALES  19 O 0 0 0.0%  10 O 0 0 0 0.0%  10 O 0 0 0 0.0%  10 O 0 0 0 0 0.0%  10 O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	11	Energy Payments to Qualifying Facilities (A8a)	14,827,012	17,208,617	(2,381,606)	-13.8%	150,904	165,486	(14,582)	-8.8%	9.82547	10.39886	(0.57339)	-5.5%
Fuel Cost of Economy Sales (A7)   Fuel Cost of Unif Power Sales (SL2 Partps)(A7)   Fuel Cost of Unif Power Sales (A7)   O	12	TOTAL COST OF PURCHASED POWER	43,752,012	48,811,369	(5,059,358)	-10.4%	611,091	635,377	(24,286)	-3.8%	7.15966	7.68227	(0.52261)	-6.8%
Fuel Cost of Economy Sales (A7)   Fuel Cost of Unif Power Sales (SL2 Partps)(A7)   Fuel Cost of Unif Power Sales (A7)   O	13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					611.091	635.377	(24.286)	-3.8%				
Sain on Economy Sales (A7a)		,					,	000,011	(= 1,===)					
Fuel Cost of Uhir Power Sales (SLZ Paripts)(A7)   Tour Cost of Other Power Sales (A7)   To		· · ·												
Fuel Cost of Other Power Sales (A7)   18   TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)   NET INADVERTIENT INTERCHANGE (A10)   18   SSS, APPORTIONMENT OF FUEL COST (LINE 14 + 15 + 16 + 17)   NET INADVERTIENT INTERCHANGE (A10)   18   18   19   18   18	16													
LESS GSLD APPORTIONMENT OF FUEL COST   1,213,143   1,643,980   (430,837)   -26.2%   0   0   0   0.0%	17													
19	18		0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
TOTAL FUEL AND NET POWER TRANSACTIONS 42,538,869 47,167,389 (4,628,520) -9.8% 611,091 635,377 (24,286) -3.8% 6.96114 7.42353 (0.46239) -6.2% (LINES 5 + 12 + 18 + 19)  1 Net Unbilled Sales (A4) (2,318,754) * 683,707 * (3,002,461) -439,1% (33,310) 9,210 (42,520) -461,7% (0.38177) 0.11636 (0.49813) -428,1% 22 Company Use (A4) 25,261 * 35,301 * (10,040) -28,4% 363 476 (113) -23,7% 0.00416 0.00601 (0.00185) -30,8% 23 T & D Losses (A4) (2,528,869) 47,167,389 (4,628,520) -9,8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12,8% 264 Jurisdictional KWH Sales 42,538,869 47,167,389 (4,628,520) -9,8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12,8% 264 Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 0.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000	19	NET INADVERTENT INTERCHANGE (A10)												
(LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & DLosses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales Adjusted for 27 Line Losses 28 GPIF* 29 TRUE-UP* 20 TOTAL JURISDICTIONAL FUEL COST 29 TRUE-LUP* 20 TOTAL JURISDICTIONAL FUEL COST 20 T & Sologo (1,000) 30 TOTAL JURISDICTIONAL FUEL COST 30 S,301 * (3,002,461) -439.1% (3,002,461) -439.1% (33,310) 9,210 (42,520) -461.7% (0.38177) 0.11636 (0.49813) -428.1% (0.49813) -428.1% (1.4040) -28.4% 363 476 (113) -23.7% 0.00416 0.00601 (0.00185) -30.8% (1.4058) -3.8% (1.4058	20	LESS GSLD APPORTIONMENT OF FUEL COST	1,213,143	1,643,980	(430,837)		0	•	0					
22 Company Use (A4)	20a		42,538,869	47,167,389	(4,628,520)	-9.8%	611,091	635,377	(24,286)	-3.8%	6.96114	7.42353	(0.46239)	-6.2%
23 T 8 D Losses (A4) 2,552,302 * 2,830,072 * (277,770) -9.8% 36,665 38,123 (1,458) -3.8% 0.42022 0.48166 (0.06144) -12.8% 24 SYSTEM KWH SALES 3,425,38,669 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 25 Unrisdictional KWH Sales 26 Jurisdictional Loss Multiplier 27 Jurisdictional Loss Multiplier 28 Jurisdictional Loss Multiplier 29 TRUE-UP** 29 TRUE-UP** 20 TOTAL JURISDICTIONAL FUEL COST 20 Jurisdictional KWH Sales 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 36 Fuel Factor Adjusted for Taxes 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.0	21	Net Unbilled Sales (A4)	(2,318,754) *	683,707 *	(3,002,461)	-439.1%	(33,310)	9,210	(42,520)	-461.7%	(0.38177)	0.11636	(0.49813)	-428.1%
24 SYSTEM KWH SALES	22	Company Use (A4)	25,261 *	35,301 *	(10,040)	-28.4%	363	476	(113)	-23.7%	0.00416	0.00601	(0.00185)	-30.8%
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for 28 GPIF** 29 TRUE-UP** 29 TOTAL JURISDICTIONAL FUEL COST 20 Jurisdictional CSS Multiplier 20 Jurisdictional Loss Multiplier 30 Revenue Tax Factor 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 32 Fuel Factor Adjusted for Taxes 34 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 607,373	23	T & D Losses (A4)	2,552,302 *	2,830,072 *	(277,770)	-9.8%	36,665	38,123	(1,458)	-3.8%	0.42022	0.48166	(0.06144)	-12.8%
26 Jurisdictional KWH Sales 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0% 1.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.0000 0.0000 0.0% 1.00000 0.0000 0.0% 1.0000 0.0000 0.00			42,538,869	47,167,389	(4,628,520)	-9.8%	607,373	587,568	19,805	3.4%	7.00375	8.02756	(1.02381)	-12.8%
26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 27 Jurisdictional KWH Sales Adjusted for Line Losses 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% 28 GPIF** 29 TRUE-UP** 10,666,799 10,666,802 (3) 0.0% 607,373 587,568 19,805 3.4% 1.75622 1.81542 (0.05920) -3.3% 30 TOTAL JURISDICTIONAL FUEL COST 53,205,668 57,834,191 (4,628,523) -8.0% 607,373 587,568 19,805 3.4% 8.75997 9.84298 (1.08301) -11.0% 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes			40 500 000	47.407.000	(4.000.500)	0.00/	007.070	507 500	40.005	0.40/	7.00075	0.00750	(4.00004)	40.00/
27       Jurisdictional KWH Sales Adjusted for Line Losses       42,538,869       47,167,389       (4,628,520)       -9.8%       607,373       587,568       19,805       3.4%       7.00375       8.02756       (1.02381)       -12.8%         28       GPIF**       10,666,799       10,666,802       (3)       0.0%       607,373       587,568       19,805       3.4%       1.75622       1.81542       (0.05920)       -3.3%         30       TOTAL JURISDICTIONAL FUEL COST       53,205,668       57,834,191       (4,628,523)       -8.0%       607,373       587,568       19,805       3.4%       8.75997       9.84298       (1.08301)       -11.0%         31       Revenue Tax Factor       1.01609       1.01609       0.00000       0.0%         32       Fuel Factor Adjusted for Taxes       8.90092       10.00135       (1.10043)       -11.0%			· · ·											
Line Losses 42,538,869 47,167,389 (4,628,520) -9.8% 607,373 587,568 19,805 3.4% 7.00375 8.02756 (1.02381) -12.8% GPIF** 29 TRUE-UP** 10,666,799 10,666,802 (3) 0.0% 607,373 587,568 19,805 3.4% 1.75622 1.81542 (0.05920) -3.3%    30 TOTAL JURISDICTIONAL FUEL COST 53,205,668 57,834,191 (4,628,523) -8.0% 607,373 587,568 19,805 3.4% 8.75997 9.84298 (1.08301) -11.0%    31 Revenue Tax Factor 5		•	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
28 GPIF** 29 TRUE-UP**  10,666,799 10,666,802 (3) 0.0% 607,373 587,568 19,805 3.4% 1.75622 1.81542 (0.05920) -3.3%  TOTAL JURISDICTIONAL FUEL COST 53,205,668 57,834,191 (4,628,523) -8.0% 607,373 587,568 19,805 3.4% 8.75997 9.84298 (1.08301) -11.0%  Revenue Tax Factor 5 1.01609 1.01609 0.00000 0.0%  Fuel Factor Adjusted for Taxes 10.00135 (1.10043) -11.0%	27	•	40 500 000	47.467.000	(4 000 500)	0.00/	607.070	E07 E00	40.005	2 40/	7 00075	0.00750	(4.00004)	40.00/
29 TRUE-UP**  10,666,799 10,666,802 (3) 0.0% 607,373 587,568 19,805 3.4% 1.75622 1.81542 (0.05920) -3.3%  TOTAL JURISDICTIONAL FUEL COST 53,205,668 57,834,191 (4,628,523) -8.0% 607,373 587,568 19,805 3.4% 8.75997 9.84298 (1.08301) -11.0%  Revenue Tax Factor 5 1.01609 1.01609 0.00000 0.0%  Fuel Factor Adjusted for Taxes 8.90092 10.00135 (1.10043) -11.0%	20		42,538,869	47,107,389	(4,628,520)	-9.8%	607,373	587,568	19,805	3.4%	7.00375	8.02756	(1.02381)	-12.8%
31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 32 Fuel Factor Adjusted for Taxes 8.90092 10.00135 (1.10043) -11.0%			10,666,799	10,666,802	(3)	0.0%	607,373	587,568	19,805	3.4%	1.75622	1.81542	(0.05920)	-3.3%
32 Fuel Factor Adjusted for Taxes 8.90092 10.00135 (1.10043) -11.0%	30	TOTAL JURISDICTIONAL FUEL COST	53,205,668	57,834,191	(4,628,523)	-8.0%	607,373	587,568	19,805	3.4%	8.75997	9.84298	(1.08301)	-11.0%
32 Fuel Factor Adjusted for Taxes 8.90092 10.00135 (1.10043) -11.0%	31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
		FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.901		(1.100)	-11.0%

<sup>\*</sup>Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2024 0

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
A. Fuel Cost & Net Power Transactions     1. Fuel Cost of System Net Generation     1a. Fuel Related Transactions (Nuclear Fuel Disposal)     2. Fuel Cost of Power Sold	\$	0 \$ 0 \$	0	0.0%	\$ 0 \$	0 \$	0	0.0%
3. Fuel Cost of Power Sold 3. Fuel Cost of Purchased Power 3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases	798,71 1,419,85 1,344,27	1,190,857	(705,146) 228,999 139,457	-46.9% 19.2% 11.6%	12,181,139 16,743,861 14,827,012	16,232,593 15,370,159 17,208,617	(4,051,454) 1,373,702 (2,381,606)	-25.0% 8.9% -13.8%
<ul><li>5. Total Fuel &amp; Net Power Transactions</li><li>6. Adjustments to Fuel Cost (Describe Items)</li></ul>	3,562,85	3,899,540	(336,690)	-8.6%	43,752,012	48,811,369	(5,059,358)	-10.4%
6a. Special Meetings - Fuel Market Issue	(97	78) 15,500	(16,478)	-106.3%	51,192	270,500	(219,308)	-81.1%
	0.504.05	70 0045 040	(050 100)	0.007	40,000,004	40.004.000	(F. 070, 000)	40.004
<ol> <li>Adjusted Total Fuel &amp; Net Power Transactions</li> <li>Less Apportionment To GSLD Customers</li> </ol>	3,561,87 122,21		(353,168) 86,960	-9.0% 246.6%	43,803,204 1,213,143	49,081,869 1,643,980	(5,278,666) (430,837)	-10.8% -26.2%
Net Total Fuel & Power Transactions To Other Classes	\$ 3,439,65	•	(440,127)	-11.3%	, , ,	47,437,889 \$	(4,847,828)	-10.2%

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2024 0

			CURRENT MONTH				PERIOD TO DATE		
				DIFFERENCE				DIFFERENC	E
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
3. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes	axes)								
1. Jurisidictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue			4 === 000	(0.10.0==)	(		04 040 000	(00.1.000)	0.00
b. Fuel Recovery Revenue		4,326,653	4,576,608	(249,955)	-5.5%	60,834,077	61,219,063	(384,986)	-0.6%
c. Jurisidictional Fuel Revenue		4,326,653	4,576,608	(249,955)	-5.5%	60,834,077	61,219,063	(384,986)	-0.69
d. Non Fuel Revenue		3,078,072	3,519,634	(441,562)	-12.6%	39,241,697	43,164,847	(3,923,150)	-9.1%
e. Total Jurisdictional Sales Revenue		7,404,725	8,096,242	(691,517)	-8.5%	100,075,774	104,383,910	(4,308,136)	-4.19
2. Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$	7,404,725 \$	8,096,242 \$	(691,517)	-8.5% \$	100,075,774 \$	104,383,910 \$	(4,308,136)	-4.1%
C. KWH Sales (Excluding GSLD)									
1. Jurisdictional Sales KWH		43,593,064	44,433,673	(840,609)	-1.9%	575,035,861	577,911,519	(2,875,658)	-0.5%
2. Non Jurisdictional Sales		0	0	` ′ 0	0.0%	0	0	0	0.09
3. Total Sales		43,593,064	44,433,673	(840,609)	-1.9%	575,035,861	577,911,519	(2,875,658)	-0.59
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.09

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

NOVEMBER 2024

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
		AOTOAL	LOTIMATED	AWOON	70	AOTOAL	LOTIMATED	AMOUNT	70
D. True-up Calculation (Excluding GSLD)									
Jurisdictional Fuel Rev. (line B-1c)	\$	4,326,653 \$	4,576,608 \$	(249,955)	-5.5%	\$ 60,834,077 \$	61,219,063 \$	(384,986)	-0.6%
2. Fuel Adjustment Not Applicable		.,σ=σ,σσσ φ	ι,σ. σ,σσσ φ	(= :0,000)	0.070	φ σο,σοι,σιι φ	σ.,=.σ,σσσ φ	(001,000)	0.070
a. True-up Provision		969,709	969,709	0	0.0%	10,666,799	10,666,802	(3)	0.0%
b. Incentive Provision							, ,	(-)	
c. Transition Adjustment (Regulatory Tax Refund)								0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period		3,356,944	3,606,900	(249,956)	-6.9%	50,167,278	50,552,262	(384,984)	-0.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		3,439,654	3,879,782	(440,127)	-11.3%	42,590,061	47,437,889	(4,847,828)	-10.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)		100%	100%	0.00%	0.0%	N/A	N/A	, , , ,	
6. Jurisdictional Total Fuel & Net Power Transactions		3,439,654	3,879,782	(440,128)	-11.3%	42,590,061	47,437,889	(4,847,828)	-10.2%
(Line D-4 x Line D-5 x *)				,				,	
7. True-up Provision for the Month Over/Under Collection		(82,710)	(272,882)	190,172	-69.7%	7,577,217	3,114,373	4,462,844	143.3%
(Line D-3 - Line D-6)									
8. Interest Provision for the Month		29,674	4,426	25,248	570.5%	(102,477)	324,219	(426,696)	-131.6%
9. True-up & Inst. Provision Beg. of Month		7,222,270	25,040,660	(17,818,390)	-71.2%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund				0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)		969,709	969,709	0	0.0%	10,666,799	10,666,802	(3)	0.0%
11. End of Period - Total Net True-up	\$	8,138,942 \$	25,741,912 \$	(17,602,970)	-68.4%	\$ 8,138,942 \$	25,741,912 \$	(17,602,970)	-68.4%
(Lines D7 through D10)									

<sup>\*</sup> Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2024

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %
Interest Dravision (Evaluating CCLD)									,
<ul><li>Interest Provision (Excluding GSLD)</li><li>Beginning True-up Amount (lines D-9)</li></ul>	<b>©</b>	7,222,270 \$	25,040,660 \$	(17,818,390)	-71.2%	N/A	N/A		
Ending True-up Amount Before Interest	Φ	8,109,268	25,737,486	(17,618,390)	-71.2% -68.5%	N/A N/A	N/A N/A		
(line D-7 + Lines D-9 + 9a + D-10)		0,109,200	25,757,400	(17,020,210)	-00.5 /8	N/A	N/A		
3. Total of Beginning & Ending True-up Amount		15,331,538	50,778,146	(35,446,609)	-69.8%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	\$	7,665,769 \$	25,389,073 \$	(17,723,304)	-69.8%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month	Ť	4.7100%	N/A			N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month		4.5800%	N/A			N/A	N/A		
7. Total (Line E-5 + Line É-6)		9.2900%	N/A			N/A	N/A		
8. Average Interest Rate (50% of Line E-7)		4.6450%	N/A			N/A	N/A		
9. Monthly Average Interest Rate (Line E-8 / 12)		0.3871%	N/A			N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)		29,674	N/A			N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)		29,074	IV/A			IN/A	IV/A		

# ELECTRIC ENERGY ACCOUNT Month of: NOVEMBER

2024

	Г		CURRENT MON	ITH		PERIOD TO DATE				
				DIFFERENCE				DIFFERENC		
	L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
	(MWH)									
	()									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET			(- ()				( 1)		
4	Purchased Power	35,469	38,939	(3,470)	-8.91%	460,187	469,891	(9,704)	-2.07%	
4a	Energy Purchased For Qualifying Facilities	13,334	14,940	(1,606)	-10.75%	150,904	165,486	(14,582)	-8.81%	
5 6	Economy Purchases									
7	Inadvertent Interchange Received - NET Net Energy for Load	48,803	53,879	(5,076)	-9.42%	611,091	635,377	(24,286)	-3.82%	
8	Sales (Billed)	51,132	44,800	6,332	14.13%	607,373	587,568	19,805	3.37%	
8a	Unbilled Sales Prior Month (Period)	31,132	44,000	0,552	14.1370	007,373	307,300	13,003	3.37 /0	
8b	Unbilled Sales Current Month (Period)									
9	Company Use	29	41	(12)	-28.66%	363	476	(113)	-23.69%	
10	T&D Losses Estimated @ 0.06	2,928	3,233	(305)	-9.43%	36,665	38,123	(1,458)	-3.82%	
11	Unaccounted for Energy (estimated)	(5,287)	5,805	(11,091)	-191.07%	(33,310)	9,210	(42,520)	-461.67%	
12										
13	% Company Use to NEL	0.06%	0.08%	-0.02%	-25.00%	0.06%	0.07%	-0.01%	-14.29%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-10.83%	10.77%	-21.60%	-200.56%	-5.45%	1.45%	-6.90%	-475.86%	
	(\$)									
	(+)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0	
16a	Fuel Related Transactions									
16b	Adjustments to Fuel Cost									
17	Fuel Cost of Power Sold									
18	Fuel Cost of Purchased Power	798,717	1,503,863	(705,146)	-46.89%	12,181,139	16,232,593	(4,051,454)	-24.96%	
18a	Demand & Non Fuel Cost of Pur Power	1,419,856	1,190,857	228,999	19.23%	16,743,861	15,370,159	1,373,702	8.94%	
18b	Energy Payments To Qualifying Facilities	1,344,277	1,204,820	139,457	11.57%	14,827,012	17,208,617	(2,381,606)	-13.84%	
19 20	Energy Cost of Economy Purch. Total Fuel & Net Power Transactions	3,562,850	3,899,540	(336,690)	-8.63%	43,752,012	48,811,369	(5,059,358)	-10.37%	
20	Total i del & Net Fower Hallsactions	3,302,030	3,099,340	(330,090)	-0.03 /6	43,732,012	46,611,309	(3,039,330)	-10.37 /6	
	(Cents/KWH)									
0.4									1	
21	Fuel Cost of Sys Net Gen									
21a	Fuel Related Transactions									
22	Fuel Cost of Power Sold	0.050	2 062	(4.640)	44 600/	0.647	2 155	(0.000)	22 200/	
23 23a	Fuel Cost of Purchased Power  Demand & Non Fuel Cost of Pur Power	2.252 4.003	3.862 3.058	(1.610) 0.945	-41.69% 30.90%	2.647 3.638	3.455 3.271	(0.808) 0.367	-23.39% 11.22%	
23a 23b	Energy Payments To Qualifying Facilities	10.082	3.058 8.065	0.945 2.017	25.01%	3.638 9.825	10.399	(0.574)	-5.52%	
230 24	Energy Cost of Economy Purch.	10.002	0.003	2.017	23.01/0	9.023	10.388	(0.574)	-J.JZ /0	
25	Total Fuel & Net Power Transactions	7.300	7.238	0.062	0.86%	7.160	7.682	(0.522)	-6.80%	
20	TOTALL FROM THAT OWN THAT INCOME.	7.000	1.200	0.002	0.0070	7.100	1.002	(0.022)	3.00 /0	

## **PURCHASED POWER**

(Exclusive of Economy Energy Purchases) For the Period/Month of: NOVEMBER 2024										
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)		
		TOTAL	KWH	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.		
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$		
ESTIMATED:										
FPL AND GULF/SOUTHERN	MS	38,939			38,939	3.862060	6.920292	1,503,863		
TOTAL		38,939	0	0	38,939	3.862060	6.920292	1,503,863		
ACTUAL:										
FPL GULF/SOUTHERN	MS	0 35,469			0 35,469	0.000000 2.251875	0.000000 5.129573	0 798,717		
Other Other		0 0			0	0.000000 0.000000	0.000000 0.000000	0 0		
Other		0			0	0.000000	0.000000	0		
Other		0			0	0.000000	0.000000	0		
TOTAL		35,469	0	0	35,469	2.251875	0.000000	798,717		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(3,470) -8.9%	0 0.0%	0 0.0%	(3,470) -8.9%	(1.610185) -41.7%	(6.92029) -100.0%	(705,146) -46.9%		
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE	MS MS	460,187 469,891 (9,704)	0	0	460,187 469,891 (9,704)	2.646998 3.454545 (0.807547)	2.746998 3.554545 -0.807547	12,181,139 16,232,593 (4,051,454)		
DIFFERENCE (%)		-2.1%	0.0%	0.0%	-2.1%	-23.4%	-22.7%	-25.0%		

#### **ENERGY PAYMENT TO QUALIFYING FACILITIES**

		For the Period/Mo	onth of:	NOVEMBER	2024			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,940			14,940	8.064551	8.064551	1,204,820
TOTAL		14,940	0	0	14,940	8.064551	8.064551	1,204,820
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,334			13,334	10.081625	10.081625	1,344,277
TOTAL		13,334	0	0	13,334	10.081625	10.081625	1,344,277
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(1,606) -10.7%	0 0.0%	0 0.0%	(1,606) -10.7%	2.017074 25.0%	2.017074 25.0%	139,457 11.6%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE	MS MS	150,904 165,486 (14,582)	0	0	150,904 165,486 (14,582)	9.825465 10.398861 -0.573396	9.825465 10.398861 -0.573396	14,827,012 17,208,617 (2,381,606)
DIFFERENCE (%)		-8.8%	0.0%	0.0%	-8.8%	-5.5%	-5.5%	-13.8%

## ECONOMY ENERGY PURCHASES

## INCLUDING LONG TERM PURCHASES

		For the Period/Mo	onth of:	NOVEMBE	R 2024		
(1)	(2)	(3)	(4)	(5)	(6)		(7)
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GEI	NERATED	FUEL SAVINGS
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							
FOOTNOTE: PURCHASED POWER COSTS INC	LUDE CUSTOME	R, DEMAND & EN	IERGY CHARGES	TOTALING		0	
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE							
DIFFERENCE (%)							